

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

EI802-07-AR

Form 1 Approved
 OMB No. 1902-0021
 (Expires 7/31/2008)
 Form 1-F Approved
 OMB No. 1902-0029
 (Expires 6/30/2007)
 Form 3-Q Approved
 OMB No. 1902-0205
 (Expires 6/30/2007)

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FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year/Period of Report End of <u>2007/Q4</u>
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INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company (the “Company”) as of December 31, 2007, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2007, included on pages 110 through 123 of the Company’s 2007 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company’s management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards as established by the Auditing Standards Board (United States) and with the auditing standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company’s internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the Notes to the Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2007, and the results of its operations and its cash flows for the year ended December 31, 2007, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Florida Power & Light Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 27, 2008

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheets of FPL-New England Division (a division of Florida Power & Light Company) (the "Division") as of December 31, 2007 and 2006, and the related statements of income and changes in division equity for the years then ended, included on pages 123.39 through 123.44 of the Florida Power & Light Company's 2007 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Division's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Division's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of FPL-New England Division at December 31, 2007 and 2006, and the results of its operations for the years then ended in conformity with accounting principles generally accepted in the United States of America and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

As discussed in Note 1 to the financial statements, the financial statements have been prepared from the separate records maintained by the Division and may not necessarily be indicative of the conditions that would have existed or the results of operations if the Division had been operated as an unaffiliated entity.

Deloitte & Touche LLP

April 16, 2008

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

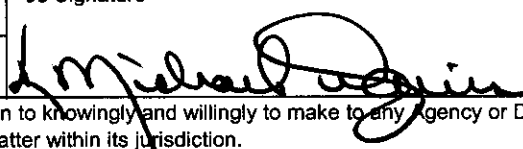
IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2007/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) //			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408			
05 Name of Contact Person K. Michael Davis		06 Title of Contact Person VP & Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip Code) 9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102			
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) //

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name K. Michael Davis	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/18/2008
02 Title VP & Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	Not Applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	Not Applicable
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	
24	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
25	Transmission Service and Generation Interconnection Study Costs	231	
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-in Capital	253	
31	Capital Stock Expense	254	
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	269	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	
47	Transmission of Electricity by ISO/RTOs	331	Not Applicable
48	Transmission of Electricity by Others	332	
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	
53	Distribution of Salaries and Wages	354-355	
54	Common Utility Plant and Expenses	356	Not Applicable
55	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
56	Purchase and Sale of Ancillary Services	398	
57	Monthly Transmission System Peak Load	400	
58	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	
62	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
63	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
64	Generating Plant Statistics Pages	410-411	Not Applicable
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Substations	426-427			
68	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. Michael Davis, Vice President, Accounting, and Chief Accounting Officer
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia and 88.22889% of the Seabrook Nuclear Generating Station transmission substation located in New Hampshire. With regard to the assets located in New Hampshire, FPL provides wholesale transmission service.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

FPL Group, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL EnerSys, Inc.	Business Development	100	
3	FPL Historical Museum, Inc.	Historical Preservation	100	
4	KPB Financial Corp.	Financial Services	100	
5	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
6	FPL Energy Services II, Inc.	Business Development	100	
7	FPL Services	Business Development	-----	
8	FPL Services, LLC	Business Development	100	
9	Florida Power & Light Company Trust I	Financial Services	100	
10	Florida Power & Light Company Trust II	Financial Services	100	
11	AR Holdco, LLC	Real Estate	100	
12	Canyon Development, LLC	Real Estate	100	
13	Hendry County Rural Development, LLC	Real Estate	100	
14	Macswell Acquisitions, LLC	Real Estate	100	
15	FPL Recovery Funding LLC	Financial Services	100	
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate.

Schedule Page: 103 Line No.: 2 Column: d

FPL EnerSys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

Florida Historical Museum, Inc. is a Florida non-profit corporation organized for charitable, scientific, and educational purposes, including, but not limited to, permanent care and display of Respondent's historical artifacts relating to the electric industry, and providing education about the history of the electric industry. Respondent is the sole member of this company.

Schedule Page: 103 Line No.: 4 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 5 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company.

Schedule Page: 103 Line No.: 6 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 7 Column: d

FPL Services is a Florida general partnership between FPL EnerSys, Inc. (Line 2 above) and FPL Energy Services II, Inc. (Line 6 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 8 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 9 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 10 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 11 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for a new power plant.

Schedule Page: 103 Line No.: 12 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 13 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the

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FOOTNOTE DATA			

laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 14 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 15 Column: d

RPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbency of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer of	Lewis Hay, III	882,803
2	FPL and FPL Group		
3			
4	President of FPL	Armando J. Olivera	567,758
5			
6	Senior Vice President , Finance and Chief Financial	Moray P. Dewhurst	406,780
7	Officer of FPL and Vice President, Finance and Chief		
8	Financial Officer of FPL Group		
9			
10	Senior Vice President, Nuclear Division of FPL and	John A. Stall	371,428
11	Vice President, Nuclear Division of FPL Group		
12			
13	Senior Vice President & General Counsel of FPL,	Edward F. Tancer	284,208
14	Vice President & General Counsel of FPL Group,		
15	and Assistant Secretary of FPL and FPL Group		
16			
17	Senior Vice President, Power Generation Division of FPL	Antonio Rodriguez	281,386
18	and Vice President, Power Generation Division of		
19	FPL Group		
20			
21	Senior Vice President, Human Resources of FPL,	Robert H. Escoto	250,146
22	Vice President, Human Resources of FPL Group,		
23	and Assistant Secretary of FPL and FPL Group		
24			
25	Senior Vice President, Engineering, Construction &	Robert L. McGrath	244,595
26	Corporate Services of FPL and Vice President,		
27	Engineering, Construction & Corporate Services of		
28	FPL Group		
29			
30	Vice President, Accounting and Chief Accounting	K. Michael Davis	225,969
31	Officer of FPL and Controller and Chief Accounting		
32	Officer of FPL Group		
33			
34	Treasurer of FPL and FPL Group and Assistant	Paul I. Cutler	184,105
35	Secretary of FPL Group		
36			
37			
38			
39			
40	NOTE: The salaries above reflect amounts charged		
41	to the respondent.		
42			
43			
44			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Lewis Hay, III	P.O. Box 14000		
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408		
3				
4				
5	Armando J. Olivera	P.O. Box 14000		
6	President	Juno Beach, Florida 33408		
7				
8				
9	Edward F. Tancer	P.O. Box 14000		
10	Senior Vice President & General Counsel	Juno Beach, Florida 33408		
11				
12				
13	Moray P. Dewhurst	P.O. Box 14000		
14	Senior Vice President, Finance & Chief Financial Officer	Juno Beach, Florida 33408		
15				
16				
17	Antonio Rodriguez	P.O. Box 14000		
18	Senior Vice President, Power Generation Division	Juno Beach, Florida 33408		
19				
20				
21	John A. Stall	P.O. Box 14000		
22	Senior Vice President, Nuclear Division	Juno Beach, Florida 33408		
23				
24				
25	James L. Robo	P.O. Box 14000		
26	Director - not an officer of Respondent	Juno Beach, Florida 33408		
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39	Note: There was no FPL Executive Committee in 2007.			
40				
41				
42				
43				
44				
45				
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47				
48				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2007/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed franchise agreements for 30 years, all with consideration of fees equaling 5.9% of specified revenues:

Town of Pembroke Park
City of Lighthouse Point
Town of Lauderdale by the Sea
City of Opa Locka
City of Ft. Myers
Town of Indialantic
Town of Melbourne Beach
Sarasota County
Town of Melbourne Village
City of Ana Maria
City of Lauderhill
City of Hialeah
City of West Melbourne
Indian River County
City of Holmes Beach
City of North Port
City of Delray Beach
City of Fellsmere
City of Plantation
City of Punta Gorda
City of Melbourne
City of Wilton Manors
City of Venice
Town of Jupiter
City of Titusville

New franchise agreements for 30 years, all with consideration of fees equaling 4.0% of specified revenues:

City of DeBary

New franchise agreements for 30 years, all with consideration of fees equaling 5.9% of specified revenues:

Town of Loxahatchee Groves

2. None.
3. None.
4. None.
5. None.
6. For information on Long-Term Debt, see Note 14 - Debt to the December 31, 2007 Consolidated Financial Statements.

FPL has a \$2.5 billion bank revolving line of credit facility which provides for the issuance of letters of credit up to \$2.5 billion and is available to support the company's commercial paper program and to provide additional liquidity in the event of a loss to the company's operating facilities (including, a transmission and distribution property loss), as well as for general corporate purposes. At December 31, 2007, letters of credit totaling approximately \$46 million were outstanding under FPL's credit facilities. FPL is required to maintain a minimum

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
Florida Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ratio of funded debt to total capitalization under the terms of FPL's credit facility and at December 31, 2007, FPL was in compliance with its ratio.

FPL also has established an uncommitted credit facility with a bank to be used for general corporate purposes. The bank may, at its discretion upon the request of FPL, make a short-term loan or loans to FPL in an aggregate amount determined by the bank, which is subject to change at any time. The terms of the specific borrowings under the uncommitted credit facility, including maturity, are set at the time borrowing requests are made by FPL. At December 31, 2007, FPL had no amounts outstanding under its uncommitted credit facility.

At December 31, 2007, FPL had standby letters of credit of approximately \$49 million of which approximately \$46 million were issued under FPL's credit facilities, and approximately \$600 million notional amount of guarantees. During 2007, FPL had commercial paper outstanding under FPL's credit facility from time to time, with the maximum amounts outstanding at any one time of \$641 million. FPL's commercial paper balance at December 31, 2007 was \$530 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-06-1038-FOF-EI.

7. None.
8. None.
9. See Note 16 - Commitments and Contingencies - Litigation to the December 31, 2007 Consolidated Financial Statements.
10. See Note 1 - Securitization to the December 31, 2007 Consolidated Financial Statements.
11. Not Applicable.
12. Not Applicable.
13. 03/01/2007 C. Martin Mennes' title changed from Vice President, Transmission and Substation to Vice President, Transmission Operations and Planning.
- 03/01/2007 James A. Keener appointed Vice President, Transmission and Substation of the Company.
- 04/16/2007 Mark E. Warner's title changed from Vice President, Nuclear Operations Support to Vice President, Nuclear Operations North Region.
- 04/16/2007 Terry O. Jones' title changed from Vice President, Turkey Point Nuclear Power Plant to Vice President, Nuclear Plant Support.
- 04/16/2007 William Jefferson, Jr.'s title changed from Vice President, Nuclear Special Projects to Vice President, Turkey Point Nuclear Power Plant.
- 04/16/2007 Rajiv S. Kundalkar's title changed from Vice President, Nuclear Engineering to Vice President, Nuclear Technical Services.
- 04/16/2007 Donald Grissette was appointed Vice President, Nuclear Training and Performance Improvement of the Company.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

04/27/2007 Robert E. Barrett, Jr. was appointed Vice President, Finance of the Company.

05/30/2007 Geisha J. Williams title changed from Vice President, Distribution to Vice President through July 6, 2007 only; thereafter she is no longer an officer.

05/30/2007 Adalberto Alfonso's title changed from Vice President, Power Generation Operations to Vice President, Distribution.

05/30/2007 G. Keith Hardy's title changed from Vice President, Technical Services to Vice President, Power Generation Operations.

05/30/2007 Craig Acari was appointed as Vice President, Power Generation, Technical Services of the Company.

06/13/2007 Terry L. Morrison, formerly Vice President, Energy Marketing & Trading and Assistant Secretary, left the employ of the Company.

06/21/2007 Sam A. Forrest appointed Vice President, Energy Marketing & Trading of the Company.

07/12/2007 James L. Robo elected as a Director of the Company.

09/28/2007 K. Michael Davis' title changed from Vice President, Accounting, Controller & Chief Accounting Officer of the Company to Vice President, Accounting, & Chief Accounting Officer.

09/28/2007 Kimberly Ousdahl appointed to the office of Controller of the Company.

10/25/2007 William G. Walker II, Vice President, Regulatory Affairs, retired from the Company.

11/02/2007 Eric E. Silagy appointed Vice President, Development of the Company.

12/03/2007 Manoocherhr K. Nazar appointed as Senior Vice President and Nuclear Chief Operating Officer of the Company.

14. Not Applicable.

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Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11	End of 2007/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	25,577,923,370	24,140,564,410
3	Construction Work in Progress (107)	200-201	1,100,684,015	1,113,448,735
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		26,678,607,385	25,254,013,145
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,928,048,543	11,672,085,664
6	Net Utility Plant (Enter Total of line 4 less 5)		14,750,558,842	13,581,927,481
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		314,359,611	203,583,984
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		314,359,611	203,583,984
14	Net Utility Plant (Enter Total of lines 6 and 13)		15,064,918,453	13,785,511,465
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		7,227,565	8,695,925
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		11,667,595	104,260,320
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,551,359,677	2,270,187,795
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,570,254,837	2,383,144,040
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		59,516,339	59,908,144
36	Special Deposits (132-134)		50,323	53,823
37	Working Fund (135)		45,758	150,495
38	Temporary Cash Investments (136)		4,327,279	145,837
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		699,620,923	763,135,074
41	Other Accounts Receivable (143)		129,920,875	62,245,049
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		14,641,249	15,873,801
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		48,686,703	19,851,111
45	Fuel Stock (151)	227	347,093,030	324,034,224
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	235,937,300	234,282,215
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		63,073,842	57,140,894
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		563	0
60	Rents Receivable (172)		20,941,142	18,905,875
61	Accrued Utility Revenues (173)		120,642,726	123,495,714
62	Miscellaneous Current and Accrued Assets (174)		6,861,788	2,122,151
63	Derivative Instrument Assets (175)		-103,872	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		83,018,169	4,213,299
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,804,991,639	1,653,810,104
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		29,453,488	16,122,657
70	Extraordinary Property Losses (182.1)	230	0	156,762,008
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	1,501,285,443	1,217,233,504
73	Prelim. Survey and Investigation Charges (Electric) (183)		46,620,252	58,198,011
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		139,000	0
77	Temporary Facilities (185)		-2,741,817	-2,898,300
78	Miscellaneous Deferred Debits (186)	233	1,080,105,566	975,163,972
79	Def. Losses from Disposition of Utility Plt. (187)		57,911	80,845
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		35,609,874	38,780,630
82	Accumulated Deferred Income Taxes (190)	234	912,566,667	831,157,118
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,603,096,384	3,290,600,445
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		23,043,261,313	21,113,066,054

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Rresubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2007/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	4,322,000,000	4,322,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	1,583,980,938	1,847,976,081
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		7,275,307,981	7,539,303,124
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	5,250,270,000	3,998,270,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	250,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		33,648,511	34,555,402
24	Total Long-Term Debt (lines 18 through 23)		5,216,621,489	4,213,714,598
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		314,359,611	203,583,984
27	Accumulated Provision for Property Insurance (228.1)		211,965,786	-711,932,177
28	Accumulated Provision for Injuries and Damages (228.2)		25,408,549	34,235,539
29	Accumulated Provision for Pensions and Benefits (228.3)		316,393,590	331,083,613
30	Accumulated Miscellaneous Operating Provisions (228.4)		79,952,776	82,331,949
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,652,879,408	1,571,978,677
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,600,959,720	1,511,281,585
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		529,600,000	409,500,000
38	Accounts Payable (232)		572,649,823	605,558,529
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		12,594,943	14,282,495
41	Customer Deposits (235)		530,979,340	499,842,434
42	Taxes Accrued (236)	262-263	77,575,504	87,101,558
43	Interest Accrued (237)		100,811,070	73,190,563
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2007/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		61,659,453	73,659,813
48	Miscellaneous Current and Accrued Liabilities (242)		538,604,922	450,705,476
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		63,865	971,124
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		186,397,204	780,117,564
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,610,936,124	2,994,929,556
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		167,043	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	30,864,766	45,857,422
58	Deferred Gains from Disposition of Utility Plant (256)		5,450,920	2,570,813
59	Other Deferred Credits (253)	269	318,156,421	325,849,803
60	Other Regulatory Liabilities (254)	278	1,115,486,849	1,072,627,839
61	Unamortized Gain on Reaquired Debt (257)		3,770,368	3,992,496
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,817,215,945	2,567,409,248
64	Accum. Deferred Income Taxes-Other (283)		1,048,323,687	835,529,570
65	Total Deferred Credits (lines 56 through 64)		5,339,435,999	4,853,837,191
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		23,043,261,313	21,113,066,054

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	11,620,010,684	11,987,387,080		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	7,719,014,348	8,205,549,793		
5	Maintenance Expenses (402)	320-323	511,469,126	488,545,900		
6	Depreciation Expense (403)	336-337	674,501,106	629,836,325		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,952,372	1,703,964		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	77,891,300	92,396,847		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,510,688	2,542,656		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		41,085,434	47,844,473		
13	(Less) Regulatory Credits (407.4)		95,789,304	90,515,847		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,034,774,472	1,054,819,876		
15	Income Taxes - Federal (409.1)	262-263	101,865,120	354,358,829		
16	- Other (409.1)	262-263	21,070,956	51,528,943		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,207,545,455	1,300,183,798		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	853,639,098	1,257,335,479		
19	Investment Tax Credit Adj. - Net (411.4)	266	-14,992,656	-15,686,529		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,750,678	1,061,342		
21	Losses from Disp. of Utility Plant (411.7)		22,935	56,175		
22	(Less) Gains from Disposition of Allowances (411.8)		1,034,223	8,897,091		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		86,104,135	80,764,506		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		10,512,601,488	10,936,635,797		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		1,107,409,196	1,050,751,283		

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STATEMENT OF INCOME FOR THE YEAR (Continued)						
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
11,620,010,684	11,987,387,080					1
						2
						3
7,719,014,348	8,205,549,793					4
511,469,126	488,545,900					5
674,501,106	629,836,325					6
1,952,372	1,703,964					7
77,891,300	92,396,847					8
2,510,688	2,542,656					9
						10
						11
41,085,434	47,844,473					12
95,789,304	90,515,847					13
1,034,774,472	1,054,819,876					14
101,865,120	354,358,829					15
21,070,956	51,528,943					16
1,207,545,455	1,300,183,798					17
853,639,098	1,257,335,479					18
-14,992,656	-15,686,529					19
1,750,678	1,061,342					20
22,935	56,175					21
1,034,223	8,897,091					22
						23
86,104,135	80,764,506					24
10,512,601,488	10,936,635,797					25
1,107,409,196	1,050,751,283					26

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2007/Q4</u>	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		1,107,409,196	1,050,751,283			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,229				
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		678				
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)		88,043	78,970			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		5,576,956	20,100,336			
38	Allowance for Other Funds Used During Construction (419.1)		22,528,578	21,235,756			
39	Miscellaneous Nonoperating Income (421)						
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		28,194,128	41,415,062			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)	340					
45	Donations (426.1)	340	1,880,362	2,619,810			
46	Life Insurance (426.2)						
47	Penalties (426.3)		1,610	12			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,343,191	6,019,815			
49	Other Deductions (426.5)		3,478,880	19,007,772			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		13,704,043	27,647,409			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	583,934	565,925			
53	Income Taxes-Federal (409.2)	262-263	-4,001,670	5,590,159			
54	Income Taxes-Other (409.2)	262-263	1,480,213	1,135,183			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	7,279,988	227,291			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	15,282,915	16,245,121			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-9,940,450	-8,726,563			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		24,430,535	22,494,216			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		254,028,243	212,869,748			
63	Amort. of Debt Disc. and Expense (428)		3,572,336	2,582,583			
64	Amortization of Loss on Reaquired Debt (428.1)		3,170,756	3,170,756			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		222,128	222,128			
67	Interest on Debt to Assoc. Companies (430)	340					
68	Other Interest Expense (431)	340	49,113,683	63,496,091			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		13,828,016	11,067,245			
70	Net Interest Charges (Total of lines 62 thru 69)		295,834,874	270,829,805			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		836,004,857	802,415,694			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		836,004,857	802,415,694			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,847,976,081	1,045,560,387
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		836,004,857	802,415,694
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238	-1,100,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-1,100,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,583,980,938	1,847,976,081
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,583,980,938	1,847,976,081
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of Interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	836,004,857	802,415,694
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	676,453,478	631,540,289
5	Amortization of Utility Plant	77,891,300	92,396,847
6	Amortization of Utility Acquisition Adjustment	2,510,688	2,542,656
7	Amortization of Regulatory Credits	-95,789,304	-90,515,847
8	Deferred Income Taxes (Net)	345,903,428	26,830,490
9	Investment Tax Credit Adjustment (Net)	-14,992,656	-15,686,529
10	Net (Increase) Decrease in Receivables	28,130,518	-179,187,776
11	Net (Increase) Decrease in Inventory	-24,713,891	-109,761,671
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-126,474,214	68,214,916
14	Net (Increase) Decrease in Other Regulatory Assets	761,775,907	-912,683,743
15	Net Increase (Decrease) in Other Regulatory Liabilities	109,258,608	50,354,804
16	(Less) Allowance for Other Funds Used During Construction	22,528,578	21,235,756
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	86,104,135	80,764,506
20	Cost Recovery Clauses	-66,906,678	939,795,362
21	Other	193,809,439	219,136,848
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,078,618,159	1,584,921,090
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,849,027,772	-1,784,178,471
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-22,528,578	-21,235,756
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,826,499,194	-1,762,942,715
35			
36	Acquisition of Other Noncurrent Assets (d)	208,591,226	-64,975,732
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	1,916,215	177,505
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,033,174,205	-1,827,740,942
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,230,382,381	937,312,817
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	120,100,000	
67	Other (provide details in footnote):	-2,441,935	
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,308,037,446	937,312,817
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-250,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-690,500,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-1,100,000,000	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-41,962,554	246,812,817
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	3,681,400	3,992,965
87			
88	Cash and Cash Equivalents at Beginning of Period	60,258,299	56,265,334
89			
90	Cash and Cash Equivalents at End of period	63,939,699	60,258,299

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	\$ (10,672,585)
Increase (Decrease) in Customers' Deposits	31,136,906
Increase (Decrease) in Margin Cash Deposits	76,539,891
(Increase) Decrease in Deferred Pension Cost	(50,268,631)
Derivatives Activity	(657,723,639)
Storm Related Costs, Net of Receipts	70,711,387
Other	46,467,232
Total	\$ (493,809,439)

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	\$ 275,521,419
Federal Income Taxes	\$ 131,258,518
State Income Taxes	\$ 115,164,842

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (208,591,226)
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Schedule Page: 120 Line No.: 67 Column: b

Restricted Cash for Debt Service	\$ (42,444,935)
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Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

\$ 63,939,699

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 59,516,339
Special Deposits (132-134)	50,323
Working Fund (135)	45,758
Temporary Cash Investments (136)	<u>4,327,279</u>
TOTAL BALANCE SHEET ACCOUNTS	\$ 63,939,699

Supplemental Schedule of Non-Cash Investing Activities:

Addition of Capital Lease Obligations	\$ 194,035,329
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2007/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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Florida Power & Light Company			

NOTES TO FINANCIAL STATEMENTS (Continued)

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of SFAS No. 109 regulatory assets and liabilities, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of derivatives, and (9) the presentation of nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with FPL Group, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2007, 2006 and 2005

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 4.5 million customer accounts throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Amounts included in the consolidated financial statements and the accompanying notes have been adjusted to reflect the retrospective application of a Financial Accounting Standards Board (FASB) Staff Position (FSP) regarding the accounting for offsetting amounts related to certain contracts. See Note 4. In addition, certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods. Although deferred clause revenues and expenses do not significantly affect net income, the underrecoveries or overrecoveries can significantly affect FPL Group's and FPL's operating cash flows.

In June 2007, the FPSC denied FPL's need petition for two ultra super critical pulverized coal generating units in Glades County, Florida. In July 2007, FPL filed a petition with the FPSC requesting authorization to defer, until the next retail base rate proceeding, approximately \$35 million of preconstruction costs associated with the coal units, with amortization over a five-year period beginning when new base rates are implemented. These costs are currently reflected in other assets on FPL Group's and FPL's consolidated balance sheets. FPL management believes the recovery of these costs is probable. However, any portion of these costs not approved for recovery would be expensed. A decision is expected in April 2008.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

If FPL were no longer subject to cost-based rate regulation, the regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately \$119 million and \$122 million at December 31, 2007 and 2006, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees, gross receipts taxes and surcharges related to the recovery of storm restoration costs associated with hurricanes and storm-recovery bonds (see Securitization). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income and were approximately \$755 million, \$773 million and \$604 million in 2007, 2006 and 2005, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets.

In 2005, the FPSC approved a stipulation and settlement agreement regarding FPL's retail base rates (2005 rate agreement), signed by FPL and all of the interveners in its 2005 base rate proceeding. FPL expects the 2005 rate agreement to be in effect through December 31, 2009; thereafter, it shall remain in effect until terminated on the date new retail base rates become effective pursuant to an FPSC order. The 2005 rate agreement replaced a rate agreement that was effective April 15, 2002 through December 31, 2005 (2002 rate agreement).

The 2005 rate agreement provides that retail base rates will not increase during the term of the agreement except to allow recovery of the revenue requirements of any power plant approved pursuant to the Florida Power Plant Siting Act (Siting Act) that achieves commercial operation during the term of the 2005 rate agreement. Retail base rates increased approximately \$86 million in 2007 when a 1,144 megawatt (mw) natural gas-fired plant at FPL's Turkey Point site (Turkey Point Unit No. 5) was placed in service on May 1, 2007. The 2005 rate agreement also continues the revenue sharing mechanism in FPL's 2002 rate agreement, whereby revenues from retail base operations in excess of certain thresholds will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Revenues from retail base operations in excess of a second, higher threshold (cap) will be refunded 100% to customers. The revenue sharing threshold and cap are established by increasing the prior year's threshold and cap by the sum of the following: (i) the average annual growth rate in retail kilowatt-hour (kwh) sales for the ten-year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing threshold and cap and (ii) the amount of any incremental base rate increases for power plants approved pursuant to the Siting Act that achieve commercial operation during the term of the 2005 rate agreement. The revenue sharing threshold and cap for 2008 are estimated to be \$4,349 million and \$4,524 million, respectively.

Under both the 2005 and 2002 rate agreements, the accrual for the refund associated with the revenue sharing mechanism is required to be computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the thresholds will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under both the 2005 and 2002 rate agreements, the annual refund (including interest) is required to be paid to customers as a credit to their February electric bill. For the years ended December 31, 2007, 2006 and 2005, there were no refunds due to customers.

Under the terms of the 2005 rate agreement: (i) FPL's electric property depreciation rates are based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however, FPL may reduce depreciation by up to \$125 million annually which was also permitted under the 2002 rate agreement, (ii) FPL suspended contributions of approximately \$79 million per year to its nuclear decommissioning fund beginning in September 2005, (iii) FPL suspended contributions of \$20.3 million per year to its storm and property insurance reserve beginning in January 2006 and has the ability to recover prudently incurred storm restoration costs, either through securitization provisions pursuant to the Florida Statutes or through surcharges, and (iv) FPL will be allowed to recover through a cost recovery clause prudently incurred incremental costs associated with complying with an FPSC or FERC order regarding a regional transmission organization.

FPL does not have an authorized regulatory return on common equity (ROE) under the 2005 rate agreement for the purpose of addressing earnings levels. For all other regulatory purposes, FPL has an ROE of 11.75%. Under the 2005 rate agreement, the revenue sharing mechanism described above is the appropriate and exclusive mechanism to address earnings levels. However, if FPL's regulatory ROE, as reported to the FPSC in FPL's monthly earnings surveillance report, falls below 10% during the term of the 2005 rate agreement, FPL may petition the FPSC to amend its base rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

FPL Energy's revenue is recorded as electricity is delivered, which is when revenue is earned. FPL Energy's retail energy business records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled revenues are included in customer receivables and amounted to approximately \$26 million and \$28 million at December 31, 2007 and 2006, respectively.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2007, the electric generating, transmission, distribution and general facilities of FPL represented approximately 45%, 12%, 38% and 5%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of FPL Energy's generating facilities are encumbered by liens against their assets securing various financings. The net book value of FPL Energy's assets serving as collateral was approximately \$5.3 billion at December 31, 2007.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. Pursuant to the 2005 rate agreement, FPL implemented new depreciation rates on January 1, 2006 based on depreciation studies filed with the FPSC in March 2005. Under the 2002 and 2005 rate agreements (see Revenues and Rates), FPL reduced depreciation by \$125 million annually since 2002. The weighted annual composite depreciation rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.6%, 3.7% and 4.3% for 2007, 2006 and 2005, respectively. FPL Energy's electric plants in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. FPL Energy's effective depreciation rates, excluding decommissioning, were 4.4%, 4.1% and 3.9% for 2007, 2006 and 2005, respectively.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. FPL Group and FPL consolidate the lessor entity in accordance with FASB Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities," as revised (FIN 46(R)). See Note 9 – FPL.

FPL Energy's nuclear units have several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 16 – Contracts. FPL Energy's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2007, 2006 and 2005, AFUDC was capitalized at a rate of 7.42% in each year and amounted to approximately \$36 million, \$32 million and \$41 million, respectively. See Note 16 – Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, third party engineering costs and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service. At December 31, 2007 and 2006, FPL recorded approximately \$188 million and \$152 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's and FPL's consolidated balance sheets.

FPL Energy capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2007 and 2006, FPL Energy's capitalized development costs totaled approximately \$26 million and \$22 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include emission reduction credits, land rights and other third party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when the development of a project is no longer probable.

FPL Energy's construction work in progress includes construction materials, prepayments on turbine generators, third party engineering costs, capitalized interest and other costs directly associated with the construction and development of the project. Interest capitalized on construction projects amounted to \$39 million, \$17 million and \$8 million during 2007, 2006 and 2005, respectively. FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric utility plant in service and other property. At December 31, 2007 and 2006, FPL Energy recorded approximately

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NOTES TO FINANCIAL STATEMENTS (Continued)			

\$106 million and \$38 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's consolidated balance sheets.

Asset Retirement Obligations – FPL Group and FPL each account for asset retirement obligations and conditional asset retirement obligations under FAS 143, "Accounting for Asset Retirement Obligations" and FIN 47, "Accounting for Conditional Asset Retirement Obligations." See Note 15.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs – Following are the components of FPL Group's and FPL's decommissioning of nuclear plants, dismantlement of plants and other accrued asset removal costs:

	FPL									
	Nuclear Decommissioning		Fossil Dismantlement		Interim Removal Costs and Other		FPL Energy		FPL Group	
	December 31,		December 31,		December 31,		December 31,		December 31,	
	2007	2006	2007	2006	2007	2006	2007	2006	2007	2006
	(millions)									
Asset retirement obligations (ARO)	\$ 1,624	\$ 1,540	\$ 24	\$ 27	\$ 5	\$ 5	\$ 504	\$ 248	\$ 2,157	\$ 1,820
Less capitalized ARO asset net of accumulated depreciation	54	55	8	5	-	-	-	-	62	60
Accrued asset removal costs (a)	201	192	285	281	1,612	1,571	-	-	2,098	2,044
Asset retirement obligation regulatory expense difference (a)	887	864	34	4	-	-	-	-	921	868
Accrued decommissioning, dismantlement and other accrued asset removal costs	<u>\$ 2,658(b)</u>	<u>\$ 2,541(b)</u>	<u>\$ 335(b)</u>	<u>\$ 307(b)</u>	<u>\$ 1,617(b)</u>	<u>\$ 1,576(b)</u>	<u>\$ 504</u>	<u>\$ 248</u>	<u>\$ 5,114</u>	<u>\$ 4,672</u>

(a) Regulatory liability on FPL Group's and FPL's consolidated balance sheets.

(b) Represents total amount accrued for ratemaking purposes.

FPL – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on nuclear decommissioning and fossil dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with FAS 143 and FIN 47. Any differences between expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are reported as a regulatory liability in accordance with FAS 71. See Electric Plant, Depreciation and Amortization and Note 15.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2005. The studies filed in December 2005 support the suspension, effective September 2005, of the \$79 million annual decommissioning accrual as provided for in the 2005 rate agreement. These studies reflect FPL's current plans, under the extended operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 at the end of its useful life in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be approximately \$10.9 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2007 dollars, is estimated by the studies to aggregate \$2.2 billion.

During 2007, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$84 million related to ARO accretion expense, approximately \$2 million related to depreciation of the capitalized ARO asset and approximately \$86 million to adjust the total accrual to reflect the suspension of the accrual by the FPSC effective September 1, 2005. During 2006, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$80 million related to ARO accretion expense, approximately \$2 million related to depreciation of the capitalized ARO asset and approximately \$82 million to adjust the total accrual to reflect the suspension of the accrual by the FPSC effective September 1, 2005. During 2005, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$112 million related to ARO accretion expense, approximately \$7 million related to depreciation of the capitalized ARO asset, approximately \$4 million related to the non-legal obligation included in accrued asset removal costs and approximately \$70 million to adjust the total accrual to the \$53 million approved by the FPSC for decommissioning expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income).

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Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on FPL Group's and FPL's consolidated balance sheets. Consistent with regulatory treatment, marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments, including any other-than-temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts. See Note 10. Contributions to the funds were based on current period decommissioning expense and were suspended beginning September 2005. Additionally, fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income and an offsetting expense is recorded to reflect a corresponding increase in the related regulatory liability accounts. As a result, there is no effect on net income. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2007 and indicate that FPL's portion of the ultimate cost to dismantle its fossil units is \$707 million. FPL's next fossil fuel plant dismantlement study is required to be filed with the FPSC concurrently with its next depreciation study in March 2009. During 2007, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$2 million related to ARO accretion expense and depreciation of the capitalized ARO asset, approximately \$14 million related to the non-legal obligation included in accrued asset removal costs and approximately \$1 million credit to adjust the total accrual to the \$15 million approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2006, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$1 million related to ARO accretion expense and depreciation of the capitalized ARO asset, approximately \$17 million related to the non-legal obligation included in accrued asset removal costs and approximately \$1 million to adjust the total accrual to the \$19 million approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). FPL recognized fossil dismantlement expense of approximately \$19 million in 2005, which is included in depreciation and amortization expense.

FPL Energy – FPL Energy records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with FAS 143 and FIN 47. See Note 15. At December 31, 2007 and 2006, FPL Energy's ARO related to nuclear decommissioning totaled approximately \$456 million and \$213 million, respectively, and was determined using various internal and external data. FPL Energy's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage, is approximately \$6.6 billion, or \$1.4 billion expressed in 2007 dollars. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete.

Seabrook's decommissioning funding plan is based on a comprehensive nuclear decommissioning study filed with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 2007 and is effective for four years. Currently, there are no ongoing decommissioning funding requirements for Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC) has the authority to require additional funding in the future. FPL Energy's portion of Seabrook's, Duane Arnold's and Point Beach's restricted trust funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on FPL Group's consolidated balance sheets. Marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments resulting in a corresponding adjustment to other comprehensive income (OCI). All unrealized losses associated with marketable securities are considered to be other-than-temporary and are recognized as an expense in other – net in FPL Group's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. See Note 10. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs – FPL utilizes the accrue-in-advance method for recognizing costs associated with planned major maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL Energy utilizes the deferral method to account for certain planned major maintenance costs.

FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2007 and 2006 totaled approximately \$39 million and \$47 million, respectively, and is included in regulatory liabilities – other. For the years ended December 31, 2007, 2006 and 2005, FPL recognized approximately \$77 million, \$72 million and \$89 million, respectively, in nuclear maintenance costs which are included in O&M expenses in FPL Group's and FPL's consolidated statements of income.

FPL Energy's major maintenance costs for its combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. FPL Energy's major maintenance costs for its nuclear generating units are capitalized and amortized on a straight-line basis over the period from the end of the last outage to the beginning of the next planned outage. FPL Energy's deferred major maintenance costs net of accumulated depreciation totaled approximately \$47 million and \$51 million at December 31, 2007 and 2006, respectively, and are included in other assets. For the years ended December 31, 2007, 2006 and 2005, FPL Energy recognized approximately \$43 million, \$49 million and \$38 million in major maintenance costs which are included in O&M expenses in FPL Group's consolidated statements of income.

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Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash – At December 31, 2007 and 2006, FPL Group had approximately \$146 million (\$58 million for FPL) and \$67 million (none for FPL), respectively, of restricted cash included in other current assets on FPL Group's and FPL's consolidated balance sheets, essentially all of which is restricted for margin cash collateral, escrow and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 4.

Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is determined by multiplying the previous five months of revenues by the prior year's bad debt percentage, which represents the relationship of last year's revenues to the actual write-offs. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. FPL Energy regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of revenue based on the historical bad debt write-off trends for its retail energy business and, when necessary, using the specific identification method for all other receivables.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. FPL Energy's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading – FPL Group provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 4.

Fair Value Measurements – In September 2006, the FASB issued FAS 157, "Fair Value Measurements," which clarifies how to measure fair value and requires expanded fair value measurement disclosures. The standard emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and sets out a fair value hierarchy, intended to disclose information about the relative reliability of fair value measurements with the highest priority being quoted prices in active markets for identical assets or liabilities. FAS 157 is effective January 1, 2008 for financial assets and liabilities, and for any other fair value measurements made on a recurring basis. For all other fair value measurements, FAS 157 will be effective January 1, 2009. While the implementation of the first phase of FAS 157 is not complete, the impact of adopting the standard is not expected to be material to FPL Group and FPL. FPL Group and FPL are continuing to evaluate the impact of FAS 157 as it applies to non-financial assets and liabilities that are not remeasured at fair value on a recurring basis.

The Fair Value Option for Financial Assets and Financial Liabilities – In February 2007, the FASB issued FAS 159, "The Fair Value Option for Financial Assets and Financial Liabilities," which permits, but does not require, entities to account for financial assets and liabilities at fair value, effective January 1, 2008. The standard does not extend to non-financial assets and liabilities. The impact of adopting FAS 159 for existing financial assets and liabilities was not material to FPL Group and FPL. FPL Group and FPL may elect to account for new financial assets and liabilities at fair value in the future.

Securitization – FPL maintains a funded storm and property insurance reserve. FPL was affected by four hurricanes in 2005 and three hurricanes in 2004 which caused major damage in parts of FPL's service territory. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in the storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, FPL formed a wholly-owned bankruptcy remote special purpose subsidiary for the purpose of issuing storm-recovery bonds, pursuant to the securitization provisions of the Florida Statutes and an FPSC financing order. In May 2007, the FPL subsidiary issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds) primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and approximately \$200 million to reestablish FPL's storm and property insurance reserve. The storm-recovery bonds were issued in four tranches with interest rates ranging from 5.0440% to 5.2555% and final maturity dates ranging from 2013 to 2021. Although principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, it is expected to be paid semiannually and sequentially beginning February 1, 2008, when the first semiannual interest payment becomes due.

In connection with this financing, net proceeds, after debt issuance costs, to the FPL subsidiary (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the FPL subsidiary that issued the bonds. The storm-recovery bonds are payable only from and secured by the storm-recovery property. FPL, as the servicer, collects storm-recovery charges on behalf of the subsidiary through a surcharge to retail customers and remits them to the trustee under the indenture pursuant to which the storm-recovery bonds were issued for

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payment of fees and expenses and payment of principal and interest on the storm-recovery bonds. The revenues from the storm-recovery bonds surcharge and a 2004 storm damage surcharge through which FPL had been recovering underrecovered 2004 storm restoration costs prior to the issuance of these storm-recovery bonds are included in operating revenues on FPL Group's and FPL's consolidated statements of income. For the years ended December 31, 2007, 2006 and 2005, both the amount billed to retail customers related to the 2004 storm damage surcharge and the storm-recovery bonds surcharge amounted to approximately \$94 million, \$151 million and \$155 million, respectively. The FPL subsidiary is consolidated for financial reporting purposes; however, the storm-recovery bonds do not constitute a debt, liability or other legal obligation of, or interest in, FPL or any of its affiliates other than the FPL subsidiary that issued the storm-recovery bonds. The assets of the FPL subsidiary that issued the storm-recovery bonds, including the storm-recovery property, are not available to pay creditors of FPL or any of its affiliates other than the subsidiary that issued the storm-recovery bonds.

In connection with this financing, the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax storm reserve deficiency as of May 31, 2007 (approximately \$517 million) and provide for a storm and property insurance reserve fund of approximately \$127 million net of tax. Securities held in the storm and property insurance reserve fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm and property insurance reserve fund is included in special use funds on FPL Group's and FPL's consolidated balance sheets and was approximately \$129 million at December 31, 2007. Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs on FPL Group's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized, the amount of which is included in storm cost amortization on FPL Group's and FPL's consolidated statements of income.

The storm and property insurance reserve of approximately \$200 million that was reestablished in the FPSC financing order is not reflected in FPL Group's and FPL's consolidated balance sheets as of December 31, 2007 because the associated regulatory asset does not meet the specific recognition criteria under FAS 71. As a result, the storm and property insurance reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to storm cost amortization on FPL Group's and FPL's consolidated statements of income. Although FPL Group's and FPL's consolidated balance sheets as of December 31, 2007 reflect a storm and property insurance reserve of approximately \$16 million (included in regulatory liabilities – other on FPL Group's and FPL's consolidated balance sheets), FPL has the capacity to absorb up to approximately \$213 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC.

In 2006, the FPSC applied a different standard for recovery of 2005 storm costs than was used for the 2004 storm costs. Accordingly, the FPSC made certain adjustments and disallowances to amounts sought to be recovered by FPL. In addition, the FPSC allowed FPL to recover interest on 2005 storm restoration costs. These adjustments and disallowances reduced FPL Group's and FPL's net income for the year ended December 31, 2006 by approximately \$27 million.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 5.

Goodwill and Other Intangible Assets – FPL Group's goodwill and other intangible assets are as follows:

	Weighted Average Useful Lives (Years)	December 31,	
		2007	2006
(millions)			
Goodwill:		\$ 72	\$ 72
Merchant reporting unit		17	17
Wind reporting unit		\$ 89	\$ 89
Total goodwill			
Other intangible assets:			
Purchase power agreements	18	\$ 68	\$ 59
Customer lists	8	28	29
Other, primarily transmission and land rights, permits and licenses	28	87	58
Total		183	146
Less accumulated amortization		51	39
Total other intangible assets – net		\$ 132	\$ 107

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FPL Energy has recorded goodwill in its merchant reporting unit related to the acquisition of Gexa Corp. in 2005 and in its wind reporting unit related to the acquisition of a wind modeling and analysis business in 2006. The acquisitions were accounted for using the purchase method of accounting. FPL Energy's other intangible assets are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2007, 2006 and 2005, amortization expense was approximately \$12 million, \$12 million and \$8 million, respectively, and is expected to be approximately \$12 million, \$11 million, \$11 million, \$11 million and \$11 million for 2008, 2009, 2010, 2011 and 2012, respectively.

FPL Energy's goodwill and other intangible assets are included in other assets on FPL Group's consolidated balance sheets. In accordance with FAS 142, "Goodwill and Other Intangible Assets," goodwill is assessed for impairment at least annually by applying a fair value-based test. Other intangible assets are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows in accordance with FAS 144.

Stock-Based Compensation – On January 1, 2006, FPL Group adopted FAS 123(R), "Share-Based Payment." The statement requires costs related to share-based payment transactions to be recognized in the financial statements based on grant-date fair value. Because FPL Group adopted the fair value recognition provisions of FAS 123, "Accounting for Stock-Based Compensation," on January 1, 2004, the adoption of FAS 123(R) did not have a significant effect on FPL Group's financial statements. See Note 12 – Stock-Based Compensation.

Retirement of Long-Term Debt – Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) recognizes as expense any such excess at time of retirement.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between FPL Group and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be utilized on a separate return basis, but are utilized on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or detriments are recorded at the corporate level. Included in other regulatory assets on FPL Group's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount totaled \$61 million and \$26 million at December 31, 2007 and 2006, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized. Investment tax credits (ITCs) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. At December 31, 2007 and 2006, deferred ITCs were approximately \$31 million and \$46 million, respectively, and are included in other regulatory liabilities on FPL Group's and FPL's consolidated balance sheets. FPL Energy recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kwh rate prescribed in applicable federal and state statutes. PTCs generated by certain wind operations of FPL Energy are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. All tax positions taken by FPL Group in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold established under FIN 48, "Accounting for Uncertainty in Income Taxes – an interpretation of FASB Statement No. 109." See Note 6.

Guarantees – FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. See Note 16 – Commitments.

Variable Interest Entities (VIEs) – FIN 46(R) requires FPL Group and FPL to assess the variable interests they hold and determine if those entities are VIEs. See Note 9.

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2. Point Beach Nuclear Power Plant

In September 2007, FPL Energy acquired Point Beach, a two-unit, 1,023 mw nuclear facility located in Wisconsin. The acquisition of Point Beach supports FPL Energy's business strategy to build its portfolio in part through asset acquisitions and provides additional diversity to FPL Group's generating fleet. The transaction was financed using general funds of FPL Group Capital. Since September 2007, Point Beach's results have been included in FPL Group's consolidated financial statements. The following table summarizes the estimated fair value of the assets acquired and liabilities assumed at the date of acquisition (millions). The purchase price allocations are preliminary and subject to revision.

Property, plant and equipment	\$ 961
Nuclear fuel	137
Current assets	48
Special use funds	390
Other noncurrent assets	42
Total assets acquired	<u>1,578</u>
Current liabilities	10
Asset retirement obligation	225
Other noncurrent liabilities	410
Total liabilities assumed	<u>645</u>
Net assets acquired	<u>\$ 933</u>

3. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan – FPL Group sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries, including Duane Arnold since January 2006 and Point Beach since September 2007. FPL Group allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. FPL Group also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. FPL Group allocates net periodic SERP benefit costs to its subsidiaries based upon actuarial calculations by participant. The impact of this SERP component is included within pension benefits in the following tables, and was not material to FPL Group's financial statements for the years ended December 31, 2007, 2006 and 2005. In addition to pension benefits, FPL Group sponsors a contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements. FPL Group allocates other benefits net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Implementation of FAS 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans" – FPL Group adopted the recognition and disclosure provisions of FAS 158 effective December 31, 2006. The measurement date provisions of FAS 158 require that FPL Group measure plan assets and liabilities as of its year end no later than December 31, 2008 with any resulting adjustments to plan assets, benefit obligations, and accumulated other comprehensive income recorded to retained earnings. Since FPL Group is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, the results of implementing all provisions of FAS 158 are reflected at FPL Group and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition assets or obligations related to the recognition provision of FAS 158 that were estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would have been recorded in accumulated other comprehensive income were classified as regulatory assets and liabilities at FPL Group in accordance with regulatory treatment. In addition, adjustments to accumulated other comprehensive income as a result of implementing the measurement date provisions of FAS 158 that are estimated to be allocable to FPL will be recorded as an adjustment to the previously established regulatory assets and liabilities.

FPL Group currently uses a measurement date of September 30 for its pension and other benefits plans. In lieu of remeasuring plan assets and obligations as of January 1, 2008, FPL Group has elected to calculate the net periodic benefit (income) cost for the fifteen-month period from September 30, 2007 to December 31, 2008 using the September 30, 2007 measurement date. Upon adoption of the measurement date provisions, FPL Group will record an adjustment to increase 2008 beginning retained earnings by approximately \$13 million representing three-fifteenths of net periodic benefit (income) cost for the fifteen-month period from September 30, 2007 to December 31, 2008. Included in the adjustment to retained earnings is approximately \$1 million related to the reduction in accumulated other comprehensive income and approximately \$3 million related to the reduction in net regulatory liabilities.

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Plan Assets, Benefit Obligations and Funded Status – The following table summarizes the changes in assets and benefit obligations of the plans and a reconciliation of the plans' funded status to the amounts on the consolidated balance sheets:

	Pension Benefits		Other Benefits	
	2007	2006	2007	2006
	(millions)			
Change in plan assets:				
Fair value of plan assets at October 1 of prior year	\$ 3,243	\$ 3,120	\$ 48	\$ 49
Actual return on plan assets	445	250	6	1
Employer contributions (a)	-	1	27	30
Transfers for retiree medical expenses (b)	(26)	(24)	-	-
Acquisitions	33	13	-	-
Participant contributions	-	-	5	5
Benefit payments (a)	(118)	(117)	(37)	(37)
Fair value of plan assets at September 30	<u>\$ 3,577</u>	<u>\$ 3,243</u>	<u>\$ 49</u>	<u>\$ 48</u>
Change in benefit obligation:				
Obligation at October 1 of prior year	\$ 1,621	\$ 1,599	\$ 425	\$ 435
Service cost	50	51	5	6
Interest cost	94	87	24	23
Participant contributions	-	-	5	4
Plan amendments (c)	(1)	(1)	-	-
Acquisitions	42	38	5	6
Actuarial gains – net	(36)	(36)	(21)	(12)
Benefit payments	(118)	(117)	(37)	(37)
Obligation at September 30 (d)	<u>\$ 1,652</u>	<u>\$ 1,621</u>	<u>\$ 406</u>	<u>\$ 425</u>
Funded status at September 30	\$ 1,925	\$ 1,622	\$ (357)	\$ (377)
Other	(28)	(26)	8	6
Prepaid (accrued) benefit cost at FPL Group at December 31	<u>\$ 1,897</u>	<u>\$ 1,596</u>	<u>\$ (349)</u>	<u>\$ (371)</u>
Prepaid (accrued) benefit cost at FPL at December 31	<u>\$ 901</u>	<u>\$ 851</u>	<u>\$ (286)</u>	<u>\$ (286)</u>

- (a) Employer contributions and benefits paid include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to other benefits was \$25 million and \$27 million for the 2007 and 2006 plan years presented, respectively.
- (b) Represents amounts that were transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group pursuant to the provisions of the Internal Revenue Code (IRC).
- (c) Primarily relates to union negotiated credits, IRC transfers and various SERP amendments.
- (d) FPL Group's accumulated benefit obligation, which includes no assumption about future compensation levels, for its pension plans at September 30, 2007 and 2006 was \$1,601 million and \$1,573 million, respectively.

FPL Group's and FPL's prepaid (accrued) benefit cost shown above are included in the consolidated balance sheets as follows:

	FPL Group				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2007	2006	2007	2006	2007	2006	2007	2006
	(millions)							
Prepaid benefit costs	\$ 1,911	\$ 1,608	\$ -	\$ -	\$ 907	\$ 857	\$ -	\$ -
Accrued benefit cost included in other current liabilities	(1)	(1)	(30)	(29)	(1)	-	(25)	-
Accrued benefit cost included in other liabilities	(13)	(11)	(319)	(342)	(5)	(6)	(261)	(286)
Prepaid (accrued) benefit cost at December 31	<u>\$ 1,897</u>	<u>\$ 1,596</u>	<u>\$ (349)</u>	<u>\$ (371)</u>	<u>\$ 901</u>	<u>\$ 851</u>	<u>\$ (286)</u>	<u>\$ (286)</u>

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FPL Group's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	Pension Benefits		Other Benefits	
	2007	2006	2007	2006
	(millions)			
Components of accumulated other comprehensive income:				
Unrecognized prior service benefit (net of \$1 tax expense in 2006)	\$ 1	\$ 1	\$ -	\$ -
Unrecognized transition obligation (net of \$1 and \$1 tax benefit, respectively)	-	-	(2)	(2)
Unrecognized gain (loss) (net of \$90 and \$63 tax expense and \$2 and \$4 tax benefit, respectively)	142	100	2	(1)
Total	<u>\$ 143(a)</u>	<u>\$ 101</u>	<u>\$ -</u>	<u>\$ (3)</u>

(a) Approximately \$8 million of gains and \$1 million of prior service benefits will be reclassified into earnings within the next 12 months.

FPL Group's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Liabilities (Pension)		Regulatory Assets (SERP and Other)	
	2007	2006	2007	2006
	(millions)			
Unrecognized prior service (benefit) cost	\$ (7)	\$ (10)	\$ 2	\$ 2
Unrecognized transition obligation	-	-	14	17
Unrecognized (gain) loss	(714)	(538)	10	27
Total	<u>\$ (721) (a)</u>	<u>\$ (548)</u>	<u>\$ 26(b)</u>	<u>\$ 46</u>

(a) Approximately \$3 million of prior service benefits and \$21 million of gains will be reclassified into earnings within the next 12 months.

(b) Approximately \$3 million of transition obligations will be reclassified into earnings within the next 12 months.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2007	2006	2007	2006
Discount rate	6.25%	5.85%	6.35%	5.90%
Rate of compensation increase	4.00%	4.00%	4.00%	4.00%

A 7.5% annual rate of increase in the per capita cost of covered medical benefits and a 9.5% annual rate of increase in the per capita cost of covered prescription drug benefits was assumed for 2008. The rates are assumed to decrease gradually to 5.5% by 2012 and 2016 for medical and prescription drug benefits, respectively, and remain at that level thereafter. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$6 million and \$5 million, respectively, at September 30, 2007.

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital.

FPL Group's pension plan fund has a strategic asset allocation that currently targets a mix of 45% equity investments, 45% fixed income investments and 10% convertible bonds. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, utilizing a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

With regard to its other benefits plans, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits plans' assets are invested with a focus on assuring the

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availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plans' fund has a strategic asset allocation that currently targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified across the global equity and fixed income markets. The fund's equity investments are comprised of assets classified as equity commingled vehicles. Similarly, its fixed income investments are comprised of assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's pension and other benefits funds were as follows:

Asset Category	Pension Fund		Other Benefits Fund	
	2007	2006	2007	2006
Equity	11%	12%	-%	-%
Equity commingled vehicles	34	35	62	66
Debt securities	27	26	-	-
Debt security commingled vehicles	18	19	38	34
Convertible bonds	10	8	-	-
Total	<u>100%</u>	<u>100%</u>	<u>100%</u>	<u>100%</u>

Expected Cash Flows – In December 2007, \$28 million was transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group during the year pursuant to the provisions of the IRC. FPL Group anticipates paying approximately \$30 million for eligible retiree medical expenses on behalf of the other benefits plan during 2008 with substantially all amounts being reimbursed through a transfer of assets from the qualified pension plan.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits	Other Benefits
	(millions)	
2008	\$ 138	\$ 35
2009	\$ 136	\$ 36
2010	\$ 144	\$ 36
2011	\$ 148	\$ 36
2012	\$ 154	\$ 35
2013–2017	\$ 798	\$ 154

Net Periodic Cost – The following table provides the components of net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits		
	2007	2006	2005	2007	2006	2005
	(millions)					
Service cost	\$ 50	\$ 51	\$ 52	\$ 5	\$ 6	\$ 8
Interest cost	94	86	87	24	23	25
Expected return on plan assets	(221)	(213)	(211)	(3)	(3)	(3)
Amortization of transition obligation	-	-	-	4	4	3
Amortization of prior service benefit	(4)	(5)	(5)	-	-	-
Amortization of (gains) losses	(18)	(16)	(15)	-	-	4
Other	-	-	3	-	2	-
Net periodic benefit (income) cost at FPL Group	<u>\$ (99)</u>	<u>\$ (97)</u>	<u>\$ (89)</u>	<u>\$ 30</u>	<u>\$ 32</u>	<u>\$ 37</u>
Net periodic benefit (income) cost at FPL	<u>\$ (76)</u>	<u>\$ (80)</u>	<u>\$ (71)</u>	<u>\$ 25</u>	<u>\$ 28</u>	<u>\$ 32</u>

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Other Comprehensive Income – The following table provides the components of net periodic benefit (income) cost recognized in other comprehensive income for the plans:

	Pension Benefits		Other Benefits	
	2007	2006	2007	2006
	(millions)			
Prior service benefit (net of \$1 tax expense for 2006)	\$ -	\$ 1	\$ -	\$ -
Transition obligation (net of \$1 tax benefit for 2006)	-	-	-	(2)
Net gains (losses) (net of \$28 and \$63 tax expense and \$2 tax expense and \$4 tax benefit, respectively)	45	100	3	(1)
Amortization of prior service benefit	(1)	-	-	-
Amortization of net gains (net of \$2 tax benefit for 2007)	(2)	-	-	-
Total	<u>\$ 42</u>	<u>\$ 101</u>	<u>\$ 3</u>	<u>\$ (3)</u>

Regulatory Assets (Liabilities) – The following table provides the components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans:

	Regulatory Liabilities (Pension)		Regulatory Assets (SERP and Other)	
	2007	2006	2007	2006
	(millions)			
Prior service (benefit) cost	\$ -	\$ (10)	\$ -	\$ 2
Transition obligation	-	-	-	17
Unrecognized (gains) losses	(190)	(538)	(17)	27
Amortization of prior service benefit	3	-	-	-
Amortization of gains	14	-	-	-
Amortization of transition obligation	-	-	(3)	-
Total	<u>\$ (173)</u>	<u>\$ (548)</u>	<u>\$ (20)</u>	<u>\$ 46</u>

The following table provides the weighted-average assumptions used to determine net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits		
	2007	2006	2005	2007	2006	2005
Discount rate	5.85%	5.50%	5.50%	5.90%	5.50%	5.50%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return (a)	7.75%	7.75%	7.75%	8.00%	7.75%	7.75%

(a) In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the marketplace. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have affected the total service and interest cost recognized at September 30, 2007 by less than \$1 million.

Employee Contribution Plans – FPL Group offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. FPL Group makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$35 million, \$32 million and \$27 million for FPL Group (\$27 million, \$26 million and \$25 million for FPL) for the years ended December 31, 2007, 2006 and 2005, respectively. See Note 12 – Employee Stock Ownership Plan.

4. Derivative Instruments

Derivative instruments, when required to be marked to market under FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended, are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability measured at fair value.

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FPL Group and FPL adopted FSP FIN 39-1, "Amendment of FASB Interpretation No. 39," effective December 31, 2007, which amended certain provisions of FIN 39, "Offsetting of Amounts Related to Certain Contracts," and required the offsetting of amounts recognized for the right to reclaim and obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement when such offsetting derivative positions are presented on a net basis. FSP FIN 39-1 required retrospective application for all prior periods presented and, accordingly, FPL Group and FPL's consolidated balance sheet line items decreased by the following amounts:

	December 31, 2006	
	FPL Group	FPL
	(millions)	
Other current assets	\$ 151	\$ 103
Current derivative assets	\$ 18	\$ -
Other current liabilities	\$ 18	\$ -
Current derivative liabilities	\$ 149	\$ 103
Other liabilities	\$ 2	\$ -

FPL Group's and FPL's mark-to-market derivative instrument assets (liabilities) are included in the consolidated balance sheets as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2007	2006	2007	2006
	(millions)			
Current derivative assets (a)	\$ 182	\$ 358	\$ 83	\$ 4
Noncurrent other assets	99	78	-	-
Current derivative liabilities (b)	(289)	(995)	(182)	(677)
Noncurrent derivative liabilities (c)	(351)	(105)	(5) (d)	(1) (d)
Total mark-to-market derivative instrument assets (liabilities)	<u>\$ (359)</u>	<u>\$ (664)</u>	<u>\$ (104)</u>	<u>\$ (674)</u>

(a) At December 31, 2007 and 2006, FPL Group balances reflect the netting of \$4 million and \$18 million (none at FPL), respectively, in obligations to return margin cash collateral.

(b) At December 31, 2007 and 2006, FPL Group balances reflect the netting of \$43 million and \$149 million (\$16 million and \$103 million at FPL), respectively, in rights to reclaim margin cash collateral.

(c) At December 31, 2007 and 2006, FPL Group balances reflect the netting of \$1 million and \$2 million (none at FPL), respectively, in rights to reclaim margin cash collateral.

(d) Included in other liabilities on FPL's consolidated balance sheets.

FPL Group and FPL use derivative instruments (primarily swaps, options and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate risk associated with long-term debt. In addition, FPL Group, through FPL Energy, uses derivatives to optimize the value of power generation assets. FPL Energy provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in energy trading activities to take advantage of expected future favorable price movements. At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled, and upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause) or the capacity cost recovery clause (capacity clause). For FPL Group's non-rate regulated operations, predominantly FPL Energy, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in FPL Group's consolidated statements of income unless hedge accounting is applied. While most of FPL Energy's derivative transactions are entered into for the purpose of managing commodity price risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of commodity price risk, physical delivery for forecasted commodity transactions must be probable. FPL Group believes that where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Transactions for which physical delivery is deemed to have not occurred are presented on a net basis. Generally, the hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life.

At December 31, 2007, FPL Group had cash flow hedges with expiration dates through December 2012 for energy contract derivative instruments, and interest rate cash flow hedges with expiration dates through January 2022. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of net unrealized gains (losses) on these

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hedges is reported in earnings in the current period and amounted to \$3 million, \$31 million and (\$33) million for the years ended December 31, 2007, 2006 and 2005, respectively. Settlement gains and losses are included within the line items in the statements of income to which they relate.

Unrealized mark-to-market gains (losses) on derivative transactions reflected in the consolidated statements of income for both consolidated subsidiaries and equity method investees are as follows:

	Years Ended December 31,		
	2007	2006 (millions)	2005
Consolidated subsidiaries	\$ (134)	\$ 173	\$ (191)
Equity method investees	\$ 1	\$ (24)	\$ 1

5. Restructuring and Impairment Charges

FPL Energy – During the fourth quarter of 2006, FPL Energy recorded an impairment charge of approximately \$8 million (\$4 million after-tax), related to a coal plant in California, the fair value of which was determined based on a discounted cash flow analysis. The impairment charge is related to unfavorable market pricing and accelerated equipment deterioration due to a design flaw in the steam boiler and fluctuations in output requirements.

During 2005, FPL Energy recorded a net gain of approximately \$13 million (\$8 million after-tax) related to the termination of a gas supply contract at one of its investments in joint ventures. The gain is included in equity in earnings of equity method investees in FPL Group's consolidated statements of income. This agreement was terminated in connection with an amended power purchase agreement that allows the investee to source power from the wholesale market.

Corporate and Other – In 2007, as a result of an impending migration to a more efficient form of networking technology for FPL, FPL FiberNet, LLC (FPL FiberNet) performed an impairment analysis of existing assets used to provide long-haul services to FPL. Due to the reduction in revenue associated with the significant change in the expected useful life of these assets, FPL FiberNet recorded an impairment charge of approximately \$4 million (\$2 million after-tax).

In 2006, as a result of significant changes in the business climate, FPL FiberNet performed an impairment analysis and concluded that an impairment charge related to its metropolitan (metro) market assets, primarily property, plant and equipment and inventory, was necessary. The business climate changes included customer consolidations, migration to a more efficient form of networking technology and lack of future benefits to be achieved through competitive pricing, all of which had a negative impact on the value of FPL FiberNet's metro market assets. While the metro market business was expected to continue to generate positive cash flows, management's expectation of the rate of future growth in cash flows was reduced as a result of these business climate changes. Accordingly, FPL FiberNet recorded an impairment charge of approximately \$98 million (\$60 million after-tax) based on a discounted cash flow analysis.

6. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2007	2006	2005	2007	2006	2005
	(millions)					
Federal:						
Current	\$ (35) ^(a)	\$ 4	\$ 26	\$ 98	\$ 360	\$ (80)
Deferred	356	376	234	302	12	445
Amortization of ITCs – FPL	(15)	(16)	(19)	(15)	(16)	(19)
Total federal	<u>306</u>	<u>364</u>	<u>241</u>	<u>385</u>	<u>356</u>	<u>346</u>
State:						
Current	16 ^(a)	15	(67)	22	53	(24)
Deferred	46	18	108	44	15	86
Total state	<u>62</u>	<u>33</u>	<u>41</u>	<u>66</u>	<u>68</u>	<u>62</u>
Total income taxes	<u>\$ 368</u>	<u>\$ 397</u>	<u>\$ 282</u>	<u>\$ 451</u>	<u>\$ 424</u>	<u>\$ 408</u>

^(a) Includes FIN 48 income taxes.

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A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2007	2006	2005	2007	2006	2005
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	2.4	1.3	2.3	3.4	3.6	3.5
Allowance for other funds used during construction	(0.6)	(0.5)	(1.0)	(0.8)	(0.7)	(1.0)
Amortization of ITCs – FPL	(0.9)	(0.9)	(1.6)	(1.2)	(1.3)	(1.7)
PTCs and ITCs – FPL Energy	(13.7)	(9.9)	(10.5)	-	-	-
Manufacturers' deduction	-	(0.6)	-	(0.1)	(1.0)	-
Amortization of deferred regulatory credit – income taxes	(0.2)	(0.3)	(0.6)	(0.3)	(0.4)	(0.6)
Other – net	(0.1)	(0.4)	0.3	(0.9)	(0.6)	0.1
Effective income tax rate	<u>21.9%</u>	<u>23.7%</u>	<u>23.9%</u>	<u>35.1%</u>	<u>34.6%</u>	<u>35.3%</u>

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2007	2006	2007	2006
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 4,833	\$ 4,663	\$ 3,295	\$ 3,293
Investment-related	156	164	-	-
Pension	737	617	350	330
Deferred fuel costs	77	56	77	56
Storm reserve deficiency	321	311	321	311
Other	344	413	162	138
Total deferred tax liabilities	<u>6,468</u>	<u>6,224</u>	<u>4,205</u>	<u>4,128</u>
Deferred tax assets and valuation allowance:				
Decommissioning reserves	289	277	289	277
Regulatory liability – pension	278	211	-	-
Postretirement benefits	151	172	132	125
Net operating loss carryforwards	68	80	-	-
Tax credit carryforwards	509 ^(a)	541	-	-
ARO and asset removal cost	837	815	752	725
Other	650	732	353	429
Valuation allowance (b)	(48)	(36)	-	-
Net deferred tax assets	<u>2,734</u>	<u>2,792</u>	<u>1,526</u>	<u>1,556</u>
Net accumulated deferred income taxes	<u>\$ 3,734</u>	<u>\$ 3,432</u>	<u>\$ 2,679</u>	<u>\$ 2,572</u>

^(a) Amount is presented net of \$149 million of tax carryforwards that are available to offset the FPL Group FIN 48 liability.

^(b) Amount relates to the deferral of state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included in the consolidated balance sheets as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2007	2006	2007	2006
	(millions)			
Other current assets	\$ 87	\$ 1	\$ 37	\$ -
Other current liabilities	-	1	-	11
Accumulated deferred income taxes	3,821	3,432	2,716	2,561
Net accumulated deferred income taxes	<u>\$ 3,734</u>	<u>\$ 3,432</u>	<u>\$ 2,679</u>	<u>\$ 2,572</u>

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The components of FPL Group's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2007 are as follows:

	Amount (millions)	Expiration Dates
Net operating loss carryforwards – state	\$ 68	2020–2027
Tax credit carryforwards:		
Federal	\$ 460 ^(a)	2024–2027
State	49	2009–2014
Net tax credit carryforwards	<u>\$ 509</u>	

^(a) Amount is presented net of \$149 million of tax carryforwards that are available to offset the FIN 48 liability.

On January 1, 2007, FPL Group and FPL adopted FIN 48. The interpretation prescribes a more-likely-than-not recognition threshold and establishes new measurement requirements for financial statement reporting of an entity's income tax positions. The adoption of FIN 48 on January 1, 2007 did not have a significant cumulative effect on FPL Group's and FPL's beginning retained earnings or other components of common shareholders' equity. Upon adoption, FPL Group recognized, primarily by reclassification from accumulated deferred income taxes, approximately \$316 million (\$274 million for FPL) of liabilities for unrecognized tax benefits which are included in the consolidated balance sheets as other liabilities. As of December 31, 2007, approximately \$249 million of tax carryforwards and deposits that are available to offset tax adjustments have been netted against the FPL Group FIN 48 liability. Prior to the netting against unrecognized tax benefits, these tax carryforwards and deposits were reported as a component of accumulated deferred income taxes and other assets. The majority of the liabilities for unrecognized tax benefits represent tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. Included in the liabilities for unrecognized tax benefits at December 31, 2007 is approximately \$9 million at FPL Group (\$7 million at FPL) that, if disallowed, could impact the annual effective income tax rate.

FPL Group recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest charges, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. At December 31, 2007, FPL Group accrued approximately \$91 million for net interest receivable (\$28 million for FPL). For the year ended December 31, 2007, FPL Group recorded \$24 million of interest, \$13 million of which was recognized as interest income in FPL Group's consolidated statement of income and \$11 million in regulatory liabilities on FPL Group's and FPL's consolidated balance sheets.

A reconciliation of unrecognized tax benefits is as follows:

	FPL Group	FPL
	(millions)	
Balance at January 1, 2007	\$ 316	\$ 274
Additions based on tax positions related to the current year	71	71
Additions for tax positions of prior years	13	13
Reductions for tax positions of prior years	<u>(80)</u>	<u>(77)</u>
Balance before tax carryforwards and deposits	320	281
Tax carryforwards and deposits	<u>(249)</u>	<u>-</u>
Balance at December 31, 2007	<u>\$ 71</u>	<u>\$ 281</u>

FPL Group and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida. FPL Group and FPL are no longer subject to U.S. federal, state and local examinations by taxing authorities for years before 1988. FPL Group is disputing certain adjustments proposed by the Internal Revenue Service (IRS) to its U.S. income tax returns for 1988 through 2002. These IRS proposed adjustments primarily relate to FPL Group's and FPL's method for capitalizing indirect service costs and certain deductions for repairs. Additionally, income tax returns for 2003 through 2006 are still subject to examination. As such, the amount of unrecognized tax benefits and related interest accruals may change within the next twelve months. FPL Group and FPL do not expect these changes to have a significant impact on FPL Group's or FPL's financial statements.

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7. Comprehensive Income

The following table provides the components of FPL Group's comprehensive income and accumulated other comprehensive income (loss):

	Net Income	Accumulated Other Comprehensive Income (Loss)			Comprehensive Income	
		Net Unrealized Gains (Losses) On Cash Flow Hedges	Pension and Other Benefits	Other		Total
		(millions)				
Balances, December 31, 2004		\$ (67)	\$ -	\$ 21	\$ (46)	
Net income of FPL Group	\$ 901					\$ 901
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized losses (net of \$143 tax benefit)		(209)	-	-	(209)	(209)
Reclassification from OCI to net income (net of \$37 tax expense)		55	-	-	55	55
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized gains (net of \$3 tax expense)		4	-	-	4	4
Reclassification from OCI to net income (net of \$1 tax expense)		2	-	-	2	2
Net unrealized losses on available for sale securities (net of \$0.4 tax benefit)		-	-	(1)	(1)	(1)
SERP liability adjustment (net of \$2 tax expense)		-	-	2	2	2
Balances, December 31, 2005		(215)	-	22	(193)	\$ 754
Net income of FPL Group	\$ 1,281					\$ 1,281
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized gains (net of \$106 tax expense)		155	-	-	155	155
Reclassification from OCI to net income (net of \$23 tax expense)		34	-	-	34	34
Net unrealized gains (losses) on interest rate cash flow hedges:						
Reclassification from OCI to net income (net of \$0.6 tax expense)		1	-	-	1	1
Net unrealized gains on available for sale securities (net of \$12 tax expense)		-	-	19	19	19
SERP liability adjustment (net of \$1 tax expense)		-	-	1	1	1
Defined benefit pension and other benefit plans (net of \$59 tax expense)		-	98	-	98	-
Balances, December 31, 2006		(25)	98	42	115	\$ 1,491
Net income of FPL Group	\$ 1,312					\$ 1,312
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized losses (net of \$37 tax benefit)		(55)	-	-	(55)	(55)
Reclassification from OCI to net income (net of \$16 tax expense)		23	-	-	23	23
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized losses (net of \$13 tax benefit)		(19)	-	-	(19)	(19)
Reclassification from OCI to net income (net of \$2 tax benefit)		(5)	-	-	(5)	(5)
Net unrealized gains on available for sale securities (net of \$8 tax expense)		-	-	12	12	12
Defined benefit pension and other benefit plans (net of \$28 tax expense)		-	45	-	45	45
Balances, December 31, 2007		\$ (81) (a)	\$ 143 (b)	\$ 54	\$ 116	\$ 1,313

(a) Approximately \$27 million of losses will be reclassified into earnings within the next 12 months as either the hedged fuel is consumed, electricity is sold or interest payments are made. Such amount assumes no change in fuel prices, power prices or interest rates.

(b) Approximately \$30 million of gains will be reclassified into earnings within the next 12 months.

8. Jointly-Owned Electric Plants

Certain FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. FPL and FPL Energy are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. FPL Group's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M expenses, depreciation and amortization expense and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

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FPL Group's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2007			
	Ownership Interest	Gross Investment (a)	Accumulated Depreciation (a) (millions)	Construction Work in Progress
FPL:				
St. Lucie Unit No. 2	85%	\$ 1,203	\$ 758	\$ 269
St. Johns River Power Park units and coal terminal	20%	\$ 332	\$ 207	\$ 26
Scherer Unit No. 4	76%	\$ 593	\$ 383	\$ 10
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 31	\$ 12	\$ -
FPL Energy:				
Duane Arnold	70%	\$ 318	\$ 22	\$ 19
Seabrook	88.23%	\$ 740	\$ 87	\$ 51
Wyman Station Unit No. 4	76%	\$ 86	\$ 32	\$ 1

(a) Excludes nuclear fuel.

9. Variable Interest Entities

FIN 46(R) requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would not consolidate VIEs in which it has a majority ownership interest when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change as the fair value of the entity's net assets, excluding variable interests, change. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest. As of December 31, 2007, FPL Group has one VIE which it consolidates.

FPL – FPL consolidates a VIE from which it leases nuclear fuel for its nuclear units. For ratemaking purposes, these leases are treated as operating leases. For financial reporting, the cost of nuclear fuel is capitalized and amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued commercial paper to fund the procurement of nuclear fuel and FPL has provided a \$600 million guarantee to support the commercial paper program. Under certain lease termination circumstances, the associated debt (\$313 million at December 31, 2007), which was recorded in commercial paper on FPL Group's and FPL's consolidated balance sheets, would become due. The consolidated assets of the VIE consist primarily of nuclear fuel, which had a net carrying value of \$314 million and \$204 million at December 31, 2007 and 2006, respectively.

FPL identified two potential VIEs, both of which are considered qualifying facilities as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires FPL to purchase the electricity output of the projects. FPL entered into a power purchase agreement (PPA) with one of the projects in 1990 to purchase substantially all of the project's electrical output over a substantial portion of its estimated useful life. For each megawatt-hour (mwh) provided, FPL pays a per mwh price (energy payment) based upon FPL's avoided cost, which was determined at the time the PPA was executed, and was based on the cost of avoiding the construction and operation of a coal unit. The energy component is primarily based on the cost of coal at an FPL jointly-owned coal-fired facility. The avoided cost is the incremental cost to the utility of the electric energy or capacity, or both, which is avoided by neither generating the electricity nor purchasing it from another source. The project has a capacity of 250 mw. After making exhaustive efforts, FPL was unable to obtain the information from the project necessary to determine whether the project is a VIE or whether FPL is the primary beneficiary of the project. The PPA with the project contains no provision which legally obligates the project to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This does not expose FPL to losses since the energy payments paid by FPL to the project are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the project was determined to be a VIE, the absorption of some of the project's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2007, 2006 and 2005, FPL purchased 1,694,810 mwh, 1,672,106 mwh and 1,813,114 mwh, respectively, from the project at a total cost of approximately \$153 million, \$147 million and \$144 million, respectively. FPL will continue to make exhaustive efforts to obtain the necessary information from the project in order to determine if it is a VIE and, if so, whether FPL is the primary beneficiary. FPL also entered into a PPA with a 330 mw coal-fired cogeneration

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facility (the Facility) in 1995 to purchase substantially all of the Facility's electrical output through 2025. During the fourth quarter of 2007, a change in ownership of the Facility occurred, triggering the need to reevaluate whether the Facility is still a VIE and, if so, whether FPL is the Facility's primary beneficiary. After making exhaustive efforts, FPL was unable to obtain the information necessary to perform this reevaluation. The PPA with the Facility contains no provisions which legally obligate the Facility to release this information to FPL. During the years ended December 31, 2007, 2006 and 2005, FPL purchased 2,320,991 mwh, 2,090,088 mwh and 2,332,000 mwh, respectively, from the Facility at a total cost of approximately \$220 million, \$200 million and \$191 million, respectively. Additionally, the PPA does not expose FPL to losses since the energy payments made by FPL to the Facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. FPL will continue to make exhaustive efforts to obtain the necessary information from the Facility in order to determine if it is still a VIE and, if so, whether FPL is the Facility's primary beneficiary.

FPL Energy – In December 2007, a wholly-owned FPL Energy subsidiary purchased a 550 mw combined-cycle power generation plant from a special purpose entity (SPE) from which it had leased the generating plant since 2002. The FPL Energy subsidiary purchased the generating plant for approximately \$345 million, which represented the lessor's outstanding principal balance on the related loans, equity contributions made to the SPE, all accrued and unpaid interest and yield, and all other fees, costs and amounts then due and owing pursuant to the provisions of the related financing documents. Prior to the purchase of the plant, FPL Energy consolidated the SPE and reported the equity interests of the SPE not owned by the FPL Energy subsidiary as minority interest. At December 31, 2006, the assets of the SPE primarily consisted of the power generation plant, which had a net carrying value of \$317 million and is reported in electric utility plant in service and other property on FPL Group's 2006 consolidated balance sheet. At December 31, 2006, the liabilities of the SPE consisted primarily of debt (which was secured by the power generation plant), which had a net carrying value of \$327 million and is reported in current maturities of long-term debt on FPL Group's 2006 consolidated balance sheet.

FPL Group – In 2004, a trust created by FPL Group sold 12 million 5 7/8% preferred trust securities to the public and common trust securities to FPL Group. The trust is considered a VIE because FPL Group's investment through the common trust securities is not considered equity at risk in accordance with FIN 46(R). The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. The trust exists only to issue its preferred trust securities and common trust securities and to hold the junior subordinated debentures of FPL Group Capital as trust assets. Since FPL Group, as the common security holder, is not considered to have equity at risk and will therefore not absorb any variability of the trust, FPL Group is not the primary beneficiary and does not consolidate the trust in accordance with FIN 46(R). FPL Group includes the junior subordinated debentures issued by FPL Group Capital on its consolidated balance sheets. See Note 11 – FPL Group.

10. Financial Instruments

The carrying amounts of cash equivalents and commercial paper approximate their fair values. At December 31, 2007 and 2006, other investments of FPL Group, not included in the table below, included financial instruments of approximately \$30 million and \$50 million, respectively, which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Note 11.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31, 2007		December 31, 2006	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
FPL Group:				
Long-term debt, including current maturities	\$ 12,681	\$ 12,642 ^(a)	\$ 11,236	\$ 11,314 ^(a)
Special use funds	\$ 3,482	\$ 3,482 ^(b)	\$ 2,824	\$ 2,824 ^(b)
Other investments	\$ 111	\$ 111 ^(b)	\$ 93	\$ 93 ^(b)
Interest rate swaps – net unrealized gain (loss)	\$ (28)	\$ (28) ^(c)	\$ 6	\$ 6 ^(c)
FPL:				
Long-term debt, including current maturities	\$ 5,217	\$ 5,185 ^(a)	\$ 4,214	\$ 4,208 ^(a)
Special use funds	\$ 2,499	\$ 2,499 ^(b)	\$ 2,264	\$ 2,264 ^(b)

^(a) Based on market prices provided by external sources.

^(b) Based on quoted market prices for these or similar issues.

^(c) Based on market prices modeled internally.

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Special Use Funds and Other Investments – The special use funds consist of FPL's storm fund assets and FPL Group's and FPL's nuclear decommissioning fund assets. Securities held in the special use funds and other investments are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 43% equity securities and 57% municipal, government, corporate and mortgage- and other asset-backed debt securities (45% and 55% for FPL, respectively) with a weighted-average maturity at December 31, 2007 of approximately six years at FPL Group and seven years at FPL. FPL's storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately three years. All of FPL Group's other investments consist of debt securities. The cost of securities sold is determined on the specific identification method.

The following tables provide the approximate realized gains and losses and proceeds from the sale of securities for special use funds and other investments.

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2007	2006	2005	2007	2006	2005
	(millions)					
Realized gains	\$ 59	\$ 51	\$ 18	\$ 52	\$ 39	\$ 14
Realized losses	\$ 40	\$ 38	\$ 17	\$ 37	\$ 35	\$ 16
Proceeds from sale of securities	\$2,349	\$3,231	\$2,937	\$1,978	\$2,673	\$2,767

The following table provides the unrealized gains for the special use funds and other investments.

	FPL Group		FPL	
	December 31,		December 31,	
	2007	2006	2007	2006
	(millions)			
Unrealized gains				
Equity securities	\$ 577	\$ 522	\$ 491	\$ 452
Debt securities	\$ 25	\$ 31	\$ 18	\$ 30

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust fund for FPL Energy's nuclear plants are contained in the NRC operating licenses for those facilities. NRC regulations applicable to NRC licensees not in cost-of-service environments require similar investment restrictions. The NRC's regulations permit licensees with operating licenses containing conditions restricting the use of decommissioning trust funds to rely on those conditions in lieu of compliance with NRC regulations. FPL Energy's nuclear plants contain such restrictions in their NRC operating licenses. With respect to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant, decommissioning trust fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL. The funds' assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

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Interest Rate Swaps – FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to adjust and mitigate interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. At December 31, 2007, the estimated fair value for FPL Group interest rate swaps was as follows:

Notional Amount (millions)	Effective Date	Maturity Date	Rate Paid	Rate Received	Estimated Fair Value (millions)
Cash flow hedges – FPL Energy:					
\$ 164	February 2005	June 2008	4.255%	Variable(a)	\$ -
\$ 70	December 2003	December 2017	4.245%	Variable(a)	-
\$ 23	April 2004	December 2017	3.845%	Variable(a)	-
\$ 207	December 2005	November 2019	4.905%	Variable(a)	(5)
\$ 527	January 2007	January 2022	5.390%	Variable(b)	(23)
Total cash flow hedges					<u>\$ (28)</u>

(a) Three-month London InterBank Offered Rate (LIBOR)
(b) Six-month LIBOR

In January 2008, an indirect wholly-owned subsidiary of FPL Energy entered into an interest rate swap agreement to pay a fixed rate of 3.2050% on \$195 million of its variable rate limited recourse debt in order to limit cash flow exposure.

11. Investments in Partnerships and Joint Ventures

FPL Energy – FPL Energy has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2007 and 2006, FPL Energy's investment in partnerships and joint ventures totaled approximately \$216 million and \$361 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. FPL Energy's interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2007, the principal operating entities included in FPL Energy's investments in partnerships and joint ventures were Northeast Energy, LP, TPC Windfarms LLC, Mojave 16/17/18 LLC, Luz Solar Partners LTD., V and Luz Solar Partners LTD., IX, and in 2006 also included Cherokee County Cogeneration Partners, LP. FPL Energy acquired an additional ownership interest in Cherokee County Cogeneration Partners, LP in 2007 and now accounts for its operations in the consolidated financial statements.

Summarized combined information for these principal entities is as follows:

	2007	2006
	(millions)	
Net income	\$ 108	\$ 144
Total assets	\$ 957	\$ 1,237
Total liabilities	\$ 514	\$ 687
Partners'/members' equity	\$ 443	\$ 550
FPL Energy's share of underlying equity in the principal entities	\$ 221	\$ 274
Difference between investment carrying amount and underlying equity in net assets (a)	<u>(23)</u>	<u>(24)</u>
FPL Energy's investment carrying amount for the principal entities	<u>\$ 198</u>	<u>\$ 250</u>

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of FPL Energy provide services to the partnerships and joint ventures, including O&M expenses and business management services. FPL Group's operating revenues for the years ended December 31, 2007, 2006 and 2005 include approximately \$20 million, \$20 million and \$19 million, respectively, related to such services. The net receivables at December 31, 2007 and 2006, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$31 million and \$21 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

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Notes receivable (long- and short-term) include approximately \$33 million and \$24 million at December 31, 2007 and 2006, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. Approximately \$19 million of the notes receivable balance at December 31, 2007 mature in 2008 and bear interest at variable rates which averaged approximately 15.3% in 2007. The remaining \$14 million mature in 2011 and bear interest at a fixed rate of 8.5%. The notes receivable balance at December 31, 2006 mature in 2008 through 2011 and the majority bear interest at a fixed rate of 8.5%. Interest income related to notes receivable totaled approximately \$4 million, \$2 million and \$7 million for the years ended December 31, 2007, 2006 and 2005, respectively, and is included in interest income in FPL Group's consolidated statements of income. Interest receivable associated with these notes as of December 31, 2007 and 2006 was not material.

In addition, FPL Energy owns an equity interest in Karaha Bodas Company, LLC (KBC) which totaled approximately \$90 million at December 31, 2006 and is included in the \$361 million of investment in partnerships and joint ventures discussed above. During 2006, KBC received approximately \$290 million as a result of a court judgment against Indonesia's state-owned oil/energy company to recover KBC's investment in a project suspended indefinitely by the Indonesian government in 1998 and for lost profits. All appeals with respect to the judgment have been exhausted. FPL Energy's portion of the final judgment, or approximately \$97 million pretax, is included in equity in earnings of equity method investees in FPL Group's consolidated statements of income for 2006. During 2006, KBC distributed approximately \$7 million of the judgment funds to FPL Energy, and in February 2007, KBC distributed the remaining amount of approximately \$90 million to FPL Energy.

Sale of Differential Membership Interests – In December 2007, an indirect wholly-owned subsidiary of FPL Energy sold its Class B membership interests in a subsidiary that owns five wind facilities totaling 598 mw of wind generation for approximately \$705 million. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including tax attributes, for a variable period. Recognition of the proceeds from the sale of the differential membership interests was deferred and is recorded in other liabilities on FPL Group's consolidated balance sheet. FPL Group continues to operate and manage the wind facilities, and consolidates the entity that owns the wind facilities.

FPL Group – In 2004, a trust created by FPL Group sold \$300 million of preferred trust securities to the public and \$9 million of common trust securities to FPL Group. The trust is an unconsolidated 100%-owned finance subsidiary. The trust used the proceeds to purchase \$309 million of 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. FPL Group has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

12. Common Stock

Earnings Per Share – The reconciliation of FPL Group's basic and diluted earnings per share of common stock is shown below:

	Years Ended December 31,		
	2007	2006	2005
	(millions, except per share amounts)		
Numerator – net income	\$ 1,312	\$ 1,281	\$ 901
Denominator:			
Weighted-average number of common shares outstanding – basic	397.7	393.5	380.1
Restricted stock, performance share awards, options, warrants and equity units ^(a)	2.9	3.0	5.6
Weighted-average number of common shares outstanding – assuming dilution	400.6	396.5	385.7
Earnings per share of common stock:			
Basic	\$ 3.30	\$ 3.25	\$ 2.37
Assuming dilution	\$ 3.27	\$ 3.23	\$ 2.34

^(a) Performance share awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Restricted stock, performance share awards, options, warrants and equity units (known as Corporate Units, see Note 14) are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

In 2007, 2006 and 2005, there were no securities that could potentially dilute basic earnings per share in the future that were not included in the computation of diluted earnings per share because to do so would have been antidilutive.

In February 2005, FPL Group's Board of Directors approved a two-for-one stock split of FPL Group's common stock effective March 15, 2005 (2005 stock split). FPL Group's authorized common stock increased from 400 million to 800 million shares. All share or per share information included in FPL Group's consolidated financial statements reflect the effect of the 2005 stock split.

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Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan – The employee retirement savings plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately \$35 million, \$32 million and \$27 million in 2007, 2006 and 2005, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2007 was approximately \$114 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group common stock at December 31, 2007 was approximately \$533 million.

Stock-Based Compensation – Effective January 1, 2006, FPL Group adopted FAS 123(R) using the modified prospective application transition method. Accordingly, the consolidated statement of income and consolidated statement of cash flows for the year ended December 31, 2005 do not reflect any restated amounts. Because FPL Group adopted the fair value recognition provisions of FAS 123 in 2004, the adoption of FAS 123(R) did not have a significant effect on FPL Group's financial statements.

Net income for the years ended December 31, 2007, 2006 and 2005 includes approximately \$39 million, \$34 million and \$30 million, respectively, of compensation costs and \$15 million, \$13 million and \$12 million, respectively, of income tax benefits related to stock-based compensation arrangements. As of December 31, 2007, there were approximately \$56 million of unrecognized compensation costs related to nonvested/nonexercisable share-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.6 years. For awards granted subsequent to December 31, 2005, compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. For awards granted prior to that date, compensation costs for awards with graded vesting are recognized using the graded vesting attribution method.

At December 31, 2007, approximately 26.5 million shares of common stock were authorized and 15.9 million were available for awards (including outstanding awards) to officers, employees and non-employee directors of FPL Group and its subsidiaries under FPL Group's amended and restated long-term incentive plan and non-employee directors stock plans. FPL Group satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. FPL Group satisfies stock option exercises by issuing new shares of its common stock and grants most of its stock options in the first quarter of each year.

Restricted Stock and Performance Share Awards – Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of FPL Group common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of FPL Group common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up at vesting based on actual performance.

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The activity in restricted stock and performance share awards for the year ended December 31, 2007 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2007	1,031,736	\$ 38.71
Granted	508,186	\$ 61.08
Vested	(303,602)	\$ 36.95
Forfeited	(54,508)	\$ 45.26
Nonvested balance, December 31, 2007	<u>1,181,812</u>	\$ 48.50
Performance Share Awards:		
Nonvested balance, January 1, 2007	1,133,383	\$ 33.55
Granted	517,652	\$ 45.04
Vested	(559,223)	\$ 27.97
Forfeited	(40,889)	\$ 41.42
Nonvested balance, December 31, 2007	<u>1,050,923</u>	\$ 41.66

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2006 and 2005 was \$41.98 and \$39.93, respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2006 and 2005 was \$34.08 and \$34.75, respectively.

The total fair value of restricted stock and performance share awards vested was \$51 million, \$40 million and \$23 million for the years ended December 31, 2007, 2006 and 2005, respectively.

Options – Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of FPL Group common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2007	2006	2005
Expected volatility ^(a)	16.60%	19.56%	20.00%
Expected dividends	2.54%	3.40%	3.68%
Expected term (years) ^(b)	6	6	7
Risk-free rate	4.64%	4.60%	4.08%

^(a) Based on historical experience.

^(b) In 2007 and 2006, FPL Group used the "simplified" method to calculate the expected term. In 2005, the expected term was derived from historical experience.

Option activity for the year ended December 31, 2007 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2007	6,344,801	\$ 30.22		
Granted	264,868	\$ 59.05		
Exercised	(808,333)	\$ 28.99		
Expired	(23,712)	\$ 27.44		
Balance, December 31, 2007	<u>5,777,624</u>	\$ 31.72	5.1	\$ 208
Exercisable, December 31, 2007	5,169,428	\$ 29.77	4.7	\$ 197

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The weighted-average grant date fair value of options granted was \$10.96, \$7.46 and \$6.30 per share for the years ended December 31, 2007, 2006 and 2005, respectively. The total intrinsic value of stock options exercised was approximately \$26 million, \$21 million and \$27 million for the years ended December 31, 2007, 2006 and 2005, respectively.

Cash received from option exercises was approximately \$23 million, \$34 million and \$60 million for the years ended December 31, 2007, 2006 and 2005, respectively. The tax benefits realized from options exercised were approximately \$6 million, \$6 million and \$10 million for the years ended December 31, 2007, 2006 and 2005, respectively.

Other – In June 2005, a wholly-owned subsidiary of FPL Group completed the acquisition of Gexa Corp., a retail electric provider in Texas. Each share of Gexa Corp.'s outstanding common stock was converted into 0.1682 of a share of FPL Group common stock. Assuming the exercise of Gexa Corp.'s options and warrants net of cash to be received upon exercise, the aggregate value of the consideration for the acquisition of Gexa Corp. was approximately \$73 million, payable in shares of FPL Group common stock. At December 31, 2007, there were Gexa Corp. options and warrants outstanding for a total of 58,276 shares of FPL Group common stock.

13. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value. None of FPL Group's preferred shares were outstanding as of December 31, 2007 or 2006. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of cumulative preferred stock, no par value. There were no FPL preferred shares outstanding as of December 31, 2007 or 2006. In January 2005, FPL redeemed all 250,000 shares of its \$100 Par Value 4 1/2% (Series A and Series V) preferred stock outstanding at December 31, 2004.

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14. Debt

Long-term debt consists of the following:

	December 31,	
	2007	2006
	(millions)	
FPL:		
First mortgage bonds:		
Maturing 2008 through 2017 – 4.85% to 6.00%	\$ 1,125	\$ 825
Maturing 2033 through 2037 – 4.95% to 6.20%	2,840	2,540
Storm-recovery bonds:		
Maturing 2013 through 2021 – 5.0440% to 5.2555% (a)	652	-
Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 3.7% and 4.0% weighted-average annual interest rates, respectively	633	633
Term loan – variable, 5.6% weighted-average annual interest rate	-	250
Unamortized discount	(33)	(34)
Total long-term debt of FPL	5,217	4,214
Less current maturities of long-term debt	241	-
Long-term debt of FPL, excluding current maturities	4,976	4,214
FPL Group Capital:		
Debentures – maturing 2009 through 2011 – 5.625% to 7.375%	1,225	2,300
Debentures, related to FPL Group's equity units – maturing 2008 – 5.551%	506	506
Junior Subordinated Debentures – maturing 2044 through 2067 – 5 7/8% to 7.45%	2,009	1,009
Term loan – maturing 2009 – variable, 5.4% and 5.6% weighted-average annual interest rate	200	150
Fair value swaps	-	(2)
Unamortized discount	(3)	(3)
Total long-term debt of FPL Group Capital	3,937	3,960
Less current maturities of long-term debt	506	1,075
Less fair value swaps on current maturities of long-term debt	-	(2)
Long-term debt of FPL Group Capital, excluding current maturities	3,431	2,887
FPL Energy:		
Senior secured limited recourse bonds – maturing 2017 through 2024 – 5.608% to 7.52%	988	1,091
Senior secured limited recourse notes – maturing 2015 through 2037 – 6.31% to 7.51%	992	310
Other long-term debt – maturing 2008 through 2022 – primarily limited recourse and variable, 6.0% and 6.8% weighted-average annual interest rates, respectively	1,546	1,661
Unamortized premium	1	-
Total long-term debt of FPL Energy	3,527	3,062
Less current maturities of long-term debt	654	572
Long-term debt of FPL Energy, excluding current maturities	2,873	2,490
Total long-term debt	\$11,280	\$ 9,591

(a) Although principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, it is expected to be paid semiannually and sequentially beginning February 1, 2008, when the first semiannual interest payment became due.

Minimum annual maturities of long-term debt for FPL Group are approximately \$1,401 million, \$1,333 million, \$286 million, \$892 million and \$320 million for 2008, 2009, 2010, 2011 and 2012, respectively. The amounts for FPL are approximately \$241 million, \$263 million, \$42 million, \$45 million and \$48 million for 2008, 2009, 2010, 2011 and 2012, respectively.

At December 31, 2007, commercial paper borrowings had a weighted-average interest rate of 4.39% for FPL Group (4.41% for FPL). Available lines of credit aggregated approximately \$6.5 billion (\$4.0 billion for FPL Group Capital and \$2.5 billion for FPL) at December 31, 2007, all of which were based on firm commitments. These facilities provide for the issuance of letters of credit of up to \$6.5 billion. The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2007, letters of credit totaling \$358 million and \$46 million were outstanding under the FPL Group Capital and FPL credit facilities, respectively.

FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. FPL Group Capital has guaranteed certain debt and other obligations of FPL Energy and its subsidiaries.

In June 2002, FPL Group sold 10.12 million 8% Corporate Units. In connection with the 8% Corporate Units financing, FPL Group Capital issued \$506 million principal amount of 5% debentures due February 16, 2008, which were absolutely, irrevocably and unconditionally guaranteed by FPL Group. During 2005, FPL Group Capital remarketed these debentures and the annual interest rate was reset to 5.551%. Each 8% Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract

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pursuant to which the holder was required to purchase \$50 of FPL Group common shares on or before February 16, 2006, and FPL Group made payments of 3% of each unit's \$50 stated value until the shares were purchased. In February 2006, FPL Group paid approximately \$48 million net to cancel approximately 4.2 million of its 8% Corporate Units. Also in February 2006, FPL Group issued approximately 8.7 million shares of common stock in return for approximately \$296 million in proceeds upon settlement of the stock purchase contracts issued in connection with the remainder of the 8% Corporate Units.

Prior to the issuance of FPL Group's common stock, the purchase contracts were reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share was deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

In January 2008, FPL issued \$600 million principal amount of 5.95% first mortgage bonds maturing in 2038. The proceeds were used to repay FPL's short-term borrowings and for other corporate purposes.

15. Asset Retirement Obligations

FPL Group and FPL each account for asset retirement obligations and conditional asset retirement obligations under FAS 143 and FIN 47. FAS 143 and FIN 47 require that a liability for the fair value of an ARO be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost and ARO.

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. In addition, FPL Group has identified but not recognized ARO liabilities related to the majority of FPL Energy's hydro facilities. These easements are generally perpetual and, along with the hydro facilities, only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements and hydro facilities as FPL Group and FPL intend to utilize these properties and facilities indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement and/or hydro facility, an ARO liability would be recorded at that time.

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The provisions of FAS 143 and FIN 47 result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are deferred in accordance with FAS 71. See Note 1 – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

FPL Energy's ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 – Decommissioning of Nuclear Plants, Dismantlements of Plants and Other Accrued Asset Removal Costs.

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The following table provides a rollforward of FPL Group's and FPL's ARO from December 31, 2005 to December 31, 2007:

	<u>FPL</u>	<u>FPL Energy</u> (millions)	<u>FPL Group</u>
Balance, December 31, 2005	\$ 1,474	\$ 211	\$ 1,685
Liabilities incurred:			
Duane Arnold acquisition	-	118	118
Other	1	1	2
Accretion expense	81	23	104
Revision in estimated cash flows – net	16	(105) (a)	(89)
Balance, December 31, 2006	<u>1,572</u>	<u>248</u>	<u>1,820</u>
Liabilities incurred:			
Point Beach acquisition	-	225	225
Other	-	9	9
Accretion expense	86	21	107
Revision in estimated cash flows – net	(5)	1	(4)
Balance, December 31, 2007	<u>\$ 1,653</u>	<u>\$ 504</u>	<u>\$ 2,157</u>

(a) Primarily reflects the effect of decreasing the escalation rate used to determine the ultimate projected costs of decommissioning Seabrook and Duane Arnold.

Restricted trust funds for the payment of future expenditures to decommission FPL Group's and FPL's nuclear units included in special use funds on FPL Group's and FPL's consolidated balance sheets are as follows (see Note 10):

	<u>FPL</u>	<u>FPL Energy</u> (millions)	<u>FPL Group</u>
Balance, December 31, 2007	\$ 2,371	\$ 982	\$ 3,353
Balance, December 31, 2006	\$ 2,264	\$ 560(a)	\$ 2,824

(a) Seabrook and Duane Arnold only.

16. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At FPL Energy, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind projects and the procurement of nuclear fuel. FPL FiberNet's capital expenditures primarily include costs to meet customer specific requirements and sustain its fiber-optic network.

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At December 31, 2007, planned capital expenditures for 2008 through 2012 were estimated as follows:

	2008	2009	2010	2011	2012	Total
	(millions)					
FPL:						
Generation: (a)						
New (b) (c)	\$ 865	\$ 340	\$ 5	\$ -	\$ -	\$ 1,210
Existing	780	1,015	1,115	895	710	4,515
Transmission and distribution (d)	915	1,080	1,120	1,160	1,130	5,405
Nuclear fuel	125	165	200	175	195	860
General and other	150	150	175	165	165	805
Total	<u>\$ 2,835</u>	<u>\$ 2,750</u>	<u>\$ 2,615</u>	<u>\$ 2,395</u>	<u>\$ 2,200</u>	<u>\$ 12,795</u>
FPL Energy:						
Wind (e)	\$ 2,085	\$ 5	\$ 5	\$ 5	\$ 5	\$ 2,105
Nuclear (f)	280	345	375	305	250	1,555
Gas	80	95	115	35	25	350
Other	45	40	25	20	20	150
Total	<u>\$ 2,490</u>	<u>\$ 485</u>	<u>\$ 520</u>	<u>\$ 365</u>	<u>\$ 300</u>	<u>\$ 4,160</u>
FPL FiberNet	<u>\$ 23</u>	<u>\$ 23</u>	<u>\$ 23</u>	<u>\$ 16</u>	<u>\$ 16</u>	<u>\$ 101</u>

(a) Includes AFUDC of approximately \$54 million and \$55 million in 2008 and 2009, respectively.

(b) Includes land, generating structures, transmission interconnection and integration, licensing and AFUDC.

(c) Excludes essentially all estimated capital costs associated with FPL's announced plan to invest in solar generating facilities. Also excludes capital expenditures for two proposed nuclear units at FPL's Turkey Point site. These costs are not included in the table above because they are subject to, among other things, various regulatory and other approvals, as well as the solar generating facilities meeting certain performance standards on a smaller scale.

(d) Includes estimated capital costs associated with Storm Secure[®]. These capital costs are subject to change over time based on, among other things, productivity enhancements and prioritization.

(e) Capital expenditures for new wind projects are estimated through 2008, when eligibility for PTCs for new wind projects is scheduled to expire. FPL Energy expects to add approximately 1,500 mw to 2,000 mw of new wind generation per year from 2009 through 2012, subject to, among other things, continued public policy support, the cost of which is estimated to be approximately \$3 billion for 2009 and \$4 billion to \$5 billion in each of 2010, 2011 and 2012.

(f) Includes nuclear fuel.

In addition to the estimated capital expenditures listed above, FPL and FPL Energy have long-term contracts related to purchased power and/or fuel (see Contracts below). At December 31, 2007, FPL Energy had approximately \$2.6 billion in firm commitments, primarily for the purchase of wind turbines and towers, natural gas transportation, purchase and storage, firm transmission service, nuclear fuel and a portion of its projected capital expenditures. In addition, FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt.

Additionally, FPL Group has announced plans to invest up to \$1.5 billion in new solar generating facilities in Florida and California from 2008 to 2014, including plans by FPL to build approximately 300 mw in Florida. FPL is evaluating new solar technology, and intends to initially construct a 10 mw facility, with expansion of the project to a 300 mw facility subject to the receipt of regulatory and other approvals as well as the technology meeting agreed-upon cost and technical specifications. FPL has also announced plans to invest up to \$500 million from 2008 to 2013 for an advanced metering initiative that will provide enhanced energy management capabilities to FPL customers and enable FPL to develop better energy management programs. If the advanced metering initiative is proven successful in small geographic areas, it is expected to be broadened to cover FPL's service territory. FPL Energy has announced plans to launch a renewable energy program in 2008, with the revenue generated from this program to be used to develop renewable energy sources. Because these projected investments are subject to, among other things, various regulatory and other approvals as well as meeting certain performance standards on a smaller scale, essentially all the costs associated with these projected investments are not included in the capital expenditures table above.

Also, FPL Energy through its wholly-owned subsidiary, Lone Star Transmission, LLC, has proposed to build, own and operate a 180 to 200 mile, high voltage, direct current, open access transmission line located between west Texas and the Dallas/Fort Worth area with a capacity of 2,000 mw. The construction of the transmission line is contingent upon, among other things, receipt of all applicable regulatory approvals. The estimated cost of the transmission line is expected to range from \$635 million to \$655 million. Due to the contingencies discussed above (including their impact on the timing of construction), these estimated costs are not included in the capital expenditures table above.

In February 2008, a wholly-owned subsidiary of FPL Group Capital committed to lend to a third party up to \$500 million under a construction and term loan. The loan provides for a single \$500 million draw, which is expected to occur in late 2009. The loan will initially bear interest at a variable rate and will be converted to a 20-year, fixed rate term loan upon completion of construction.

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FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. At December 31, 2007, subsidiaries of FPL Group, other than FPL, have guaranteed debt service payments relating to agreements that existed at December 31, 2002. The terms of the guarantees are equal to the terms of the related debt, with remaining terms ranging from 1 year to 11 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2007 was approximately \$16 million. At December 31, 2007, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantees. Guarantees provided to unconsolidated entities entered into subsequent to December 31, 2002, and the related fair value, were not material as of December 31, 2007.

Certain subsidiaries of FPL Energy have contracts that require certain projects to meet annual minimum generation amounts. Failure to meet the annual minimum generation amounts would result in the FPL Energy subsidiary becoming liable for liquidated damages. Based on past performance of these and similar projects and current forward prices, management believes that the exposure associated with these liquidated damages provisions is not material.

Contracts – FPL has entered into long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,300 mw of power annually through mid-2015 and 375 mw annually thereafter through 2021, and one of the Southern subsidiaries' contracts is subject to minimum quantities. FPL also has various firm pay-for-performance contracts to purchase approximately 740 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2009 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has various agreements with several electricity suppliers to purchase an aggregate of up to approximately 920 mw of power with expiration dates ranging from 2009 through 2012. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has contracts with expiration dates through 2028 for the purchase and transportation of natural gas and coal, and storage of natural gas.

FPL Energy has entered into several contracts for the purchase of wind turbines and towers in support of a portion of its planned new wind generation. In addition, FPL Energy has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from 2008 through 2036. FPL Energy also has several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel with expiration dates ranging from 2008 to 2018.

The required capacity and minimum payments under these contracts as of December 31, 2007 were estimated as follows:

	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>Thereafter</u>
FPL:	(millions)					
Capacity payments: (a)						
JEA and Southern subsidiaries (b)	\$ 210	\$ 220	\$ 220	\$ 210	\$ 210	\$ 750
Qualifying facilities (b)	\$ 320	\$ 320	\$ 290	\$ 260	\$ 270	\$ 2,920
Other electricity suppliers (b)	\$ 55	\$ 50	\$ 10	\$ 10	\$ 5	\$ -
Minimum payments, at projected prices:						
Southern subsidiaries – energy (b)	\$ 80	\$ 90	\$ 40	\$ -	\$ -	\$ -
Natural gas, including transportation and storage (c)	\$ 2,830	\$ 1,610	\$ 260	\$ 260	\$ 260	\$ 1,895
Coal (c)	\$ 65	\$ 55	\$ 45	\$ 10	\$ -	\$ -
FPL Energy	\$ 1,460	\$ 100	\$ 90	\$ 50	\$ 50	\$ 665

(a) Capacity payments under these contracts, the majority of which are recoverable through the capacity clause, totaled approximately \$578 million, \$610 million and \$616 million for the years ended December 31, 2007, 2006 and 2005, respectively.

(b) Energy payments under these contracts, which are recoverable through the fuel clause, totaled approximately \$447 million, \$421 million and \$363 million for the years ended December 31, 2007, 2006 and 2005, respectively.

(c) Recoverable through the fuel clause.

In addition, FPL has entered into several long-term agreements for storage capacity and transportation of natural gas from facilities that have not yet begun, or if begun have not yet completed, construction. These agreements range from 12 to 25 years in length and contain firm commitments by FPL totaling up to approximately \$289 million annually or \$6.3 billion over the terms of the agreements. These firm commitments are contingent upon the occurrence of certain events, including approval by the FERC and completion of construction of the facilities in mid-2008 and 2011.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In

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accordance with this Act, FPL Group maintains \$300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$805 million (\$402 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$120 million (\$60 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$12 million, \$30 million and \$15 million, plus any applicable taxes, per incident, respectively.

FPL Group participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to \$169 million (\$97 million for FPL), plus any applicable taxes, in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, FPL does not have insurance coverage for a substantial portion of its transmission and distribution property and FPL Group has no insurance coverage for FPL FiberNet's fiber-optic cable located throughout Florida. Should FPL's future storm restoration costs exceed the reserve amount (see Note 1 – Securitization), FPL may recover prudently incurred storm restoration costs either through securitization provisions pursuant to the Florida Statutes or through surcharges approved by the FPSC.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

Litigation – In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997 and \$27,500 per day thereafter for each violation. The EPA further revised its civil penalty rule in February 2004, such that the maximum penalty is \$32,500 per day for each violation after March 15, 2004. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the Supreme Court's decision.

In August 2001, Florida Municipal Power Agency (FMPA) filed with the U.S. Court of Appeals for the District of Columbia (DC Circuit) a petition for review asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for credits for transmission facilities owned by FMPA members. This matter arose from a 1993 FPL filing of a comprehensive restructuring of its then-existing tariff structure. All issues related to that filing were settled in September 2000 except for three issues reserved by FMPA: (i) FMPA's request for transmission credits related to the costs of its transmission facilities (the crediting issue), (ii) treatment of behind-the-meter generation and load ratio pricing for network integration transmission service (the behind-the-meter issue), and (iii) exclusions from FPL's transmission rates of the costs of FPL's facilities that fail to meet the same integration test that was applied to FMPA's facilities with respect to the crediting issue (the rate base issue). The FERC and the DC Circuit have rejected FMPA's claim for transmission credits, which would have reduced FMPA's payment obligation to FPL for network integration transmission service.

With regard to the behind-the-meter issue, the FERC rejected FMPA's argument that its obligation to pay for network integration transmission service should be reduced to the extent that FPL allegedly cannot provide transmission service because of "physical transmission limitations." In June 2005, the DC Circuit remanded the case to the FERC for further consideration. In December 2005, the FERC issued an order on remand finding that load ratio share pricing is appropriate notwithstanding constraints on a third-party's system. In January 2006, FMPA filed a rehearing request of this order with the FERC, which the FERC denied in July 2006. FMPA

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submitted a petition for review of the FERC's December 2005 and July 2006 orders at the DC Circuit. In January 2008, the DC Circuit denied FMPA's petition for review.

With regard to the rate base issue, in May 2004 FPL made a compliance filing of a proposed rate schedule that does not include those facilities of FPL that fail to meet the same integration test that was applied to the FMPA facilities. Pursuant to that filing, FPL's current network transmission rate would have been reduced by \$0.02 per kilowatt (kw) per month. In June 2004, FMPA filed a protest to FPL's compliance filing, arguing that FPL's current network transmission rate should be reduced by approximately \$0.41 per kw per month. In January 2005, the FERC issued an order on FPL's compliance filing. In the order, the FERC accepted FPL's standards for analyzing the transmission system and agreed that FPL's "Georgia Ties" and "Turkey Point Lines" are part of FPL's integrated grid. The FERC required FPL to make an additional compliance filing removing the cost of all radial transmission lines from transmission rates, analyzing the FPL transmission system to remove the cost of any transmission facilities that provide only "unneeded redundancy," and calculating rate adjustments using 1993 data rather than 1998 data. FPL made this compliance filing in April 2005, under which FPL's current rate would be reduced by \$0.04 per kw per month. In May 2005, FMPA protested FPL's compliance filing and argued that FPL's rates should be reduced by an additional \$0.20 per kw per month, potentially resulting in a refund obligation to FMPA of approximately \$26 million at December 31, 2007. Any reduction in FPL's network service rate also would apply effective January 1, 2004 to Seminole Electric Cooperative Inc. (Seminole), FPL's other network customer. The potential refund obligation to Seminole based on FMPA's position is approximately \$13 million at December 31, 2007.

In December 2005, the FERC issued an order accepting FPL's April 2005 compliance filing in part, rejecting it in part, and directing the submission of a further compliance filing. The FERC concluded that it is not clear whether FPL failed to test its non-radial facilities in a manner comparable to the way it tested FMPA's facilities. FPL filed a rehearing request in January 2006, which the FERC denied in July 2006. FPL filed a request for rehearing of the FERC's July 2006 order. In September 2006, FPL made the required compliance filing, removing additional transmission facilities from rates. In February 2008, the FERC granted FPL's request for rehearing of the July 2006 order and reconsidered the December 2005 order. Upon reconsideration, the FERC accepted FPL's April 2005 compliance filing in full and dismissed as moot FPL's September 2006 compliance filing. The refund liability under the April 2005 compliance filing is approximately \$4 million to FMPA and approximately \$2 million to Seminole at December 31, 2007.

In 1995 and 1996, FPL Group, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. On June 24, 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against FPL Group and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest. FPL Group has filed an answer to the complaint. FPL Group believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from FPL Group, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The case is in discovery and has been scheduled for trial in March 2009.

In February 2003, Scott and Rebecca Finestone brought an action on behalf of themselves and their son Zachary Finestone in the U.S. District Court for the Southern District of Florida alleging that their son has developed cancer (neuroblastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The complaint, as subsequently amended, includes counts against FPL for strict liability for allegedly engaging in an ultra-hazardous activity and for alleged negligence in operating the plant in a manner that allowed emissions of the foregoing materials and failing to limit its release of nuclear fission products as prescribed by federal and state laws and regulations. The plaintiffs seek damages in excess of \$1 million. In January 2006, the court granted FPL's motion for final summary judgment and dismissed the case. In February 2006, the plaintiffs filed a notice of appeal of the court's decision, which appeal is pending before the U.S. Court of Appeals for the Eleventh Circuit. Oral argument was held in November 2007.

In May 2003, Tish Blake and John Lowe, as personal representatives of the Estate of Ashton Lowe, on behalf of the estate and themselves, as surviving parents, brought an action in the U.S. District Court for the Southern District of Florida alleging that their son developed cancer (medullo-blastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The allegations, counts and damages demanded in the complaint, as subsequently amended, are virtually identical to those contained in the Finestone lawsuit described above. In January 2006, the court granted FPL's motion for final summary judgment and dismissed the case. In February 2006, the plaintiffs filed a notice of appeal of the court's decision, which appeal is pending before the U.S. Court of Appeals for the Eleventh Circuit. Oral argument was held in November 2007.

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Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

In August 2003, Pedro C. and Emilia Roig brought an action on behalf of themselves and their son, Pedro Anthony Roig, in the Circuit Court of the Eleventh Judicial Circuit in and for Miami-Dade County, Florida (the state court), which was removed in October 2003 to the U.S. District Court for the Southern District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies and FPL, alleging that their son has suffered toxic neurological effects from mercury poisoning. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL power plants in southeast Florida. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. The U.S. District Court remanded the action back to the state court. The drug manufacturing and distribution companies have moved to dismiss the action. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until requested by the plaintiffs.

In December 2003, Edward and Janis Shiflett brought an action on behalf of themselves and their son, Phillip Benjamin Shiflett, in the Circuit Court of the Eighteenth Judicial Circuit in and for Brevard County, Florida (the state court), which was removed in January 2004 to the U.S. District Court for the Middle District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, FPL and the Orlando Utilities Commission, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Roig lawsuit described above. FPL's motion to dismiss the complaint was denied. The U.S. District Court subsequently remanded the action back to the state court. The state court subsequently dismissed the drug manufacturing and distribution companies from the action. Plaintiffs' appeal of that order is pending before the Florida Fifth District Court of Appeal. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until requested by the plaintiffs.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (FPL Energy Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy was added as a defendant in 2005. The petition alleged that the FPL Energy Affiliates had a contractual obligation to produce and sell to TXU a minimum quantity of energy each year and that the FPL Energy Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million. The FPL Energy Affiliates filed their answer and counterclaim in November 2004, denying the allegations. The counterclaim, as amended, asserted claims for conversion, breach of fiduciary duty, breach of warranty, conspiracy, breach of contract and fraud and sought termination of the contract and damages. Following a jury trial in June 2007, among other findings, both TXU and the FPL Energy Affiliates were found to have breached the contract. In January 2008, the judge entered a ruling pursuant to which the contract is not terminated and neither party will recover any damages.

In addition to those legal proceedings discussed above, FPL Group and its subsidiaries, including FPL, are involved in a number of other legal proceedings and claims in the ordinary course of their businesses. Generating plants in which FPL Group or FPL have an ownership interest are also involved in legal proceedings and claims, the liabilities from which, if any, would be shared by FPL Group or FPL.

In the event that FPL Group and FPL, or their affiliates, do not prevail in these lawsuits, there may be a material adverse effect on their financial statements. However, FPL Group and FPL believe that they, or their affiliates, have meritorious defenses to all the pending litigation and proceedings discussed above under the heading Litigation and are vigorously defending the lawsuits. While management is unable to predict with certainty the outcome of the legal proceedings and claims discussed or described herein, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of FPL Group or FPL.

17. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a competitive energy business. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 98%, 97% and 96% of FPL Group's operating revenues for the years ended December 31, 2007, 2006 and 2005. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2007, 2006 and 2005. At December 31, 2007 and 2006, less than 1% of long-lived assets were located in foreign countries.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

FPL Group's segment information is as follows:

	2007				2006				2005			
	FPL	FPL Energy (a)	Corp. and Other	Total	FPL	FPL Energy (a)	Corp. and Other	Total	FPL	FPL Energy (a)	Corp. and Other	Total
	(millions)											
Operating revenues	\$ 11,622	\$ 3,474	\$ 167	\$ 15,263	\$ 11,988	\$ 3,558	\$ 164	\$ 15,710	\$ 9,528	\$ 2,221	\$ 97	\$ 11,846
Operating expenses	\$ 10,059	\$ 2,753	\$ 168	\$ 12,980	\$ 10,525	\$ 2,803	\$ 285 ^(b)	\$ 13,613	\$ 8,181	\$ 2,067	\$ 108	\$ 10,356
Interest charges	\$ 304	\$ 312	\$ 146	\$ 762	\$ 278	\$ 269	\$ 159	\$ 706	\$ 224	\$ 223	\$ 146	\$ 593
Interest income	\$ 17	\$ 40	\$ 32	\$ 89	\$ 30	\$ 25	\$ 7	\$ 62	\$ 14	\$ 28	\$ 27	\$ 69
Depreciation and amortization	\$ 773	\$ 473	\$ 15	\$ 1,261	\$ 787	\$ 375	\$ 23	\$ 1,185	\$ 951	\$ 311	\$ 23	\$ 1,285
Equity in earnings of equity method investees	\$ -	\$ 68	\$ -	\$ 68	\$ -	\$ 181 ^(c)	\$ -	\$ 181	\$ -	\$ 124	\$ -	\$ 124
Income tax expense (benefit) ^(d)	\$ 451	\$ (35)	\$ (48)	\$ 368	\$ 424	\$ 110	\$ (137)	\$ 397	\$ 408	\$ (55)	\$ (71)	\$ 282
Net income (loss)	\$ 836	\$ 540	\$ (64)	\$ 1,312	\$ 802	\$ 610 ^(c)	\$ (131) ^(b)	\$ 1,281	\$ 748	\$ 203	\$ (50)	\$ 901
Capital expenditures, independent power investments and nuclear fuel purchases	\$ 2,007	\$ 2,981	\$ 31	\$ 5,019	\$ 1,868	\$ 1,809	\$ 62	\$ 3,739	\$ 1,711	\$ 822	\$ 13	\$ 2,546
Property, plant and equipment	\$ 27,251	\$ 13,534	\$ 255	\$ 41,040	\$ 25,686	\$ 10,224	\$ 242	\$ 36,152	\$ 24,407	\$ 8,568	\$ 334	\$ 33,309
Accumulated depreciation and amortization	\$ 10,081	\$ 2,167	\$ 140	\$ 12,388	\$ 9,848	\$ 1,679	\$ 126	\$ 11,653	\$ 9,530	\$ 1,253	\$ 105	\$ 10,888
Total assets	\$ 24,044	\$ 14,505	\$ 1,574	\$ 40,123	\$ 22,970	\$ 11,305	\$ 1,547	\$ 35,822	\$ 22,347	\$ 9,383	\$ 869	\$ 32,599
Investment in equity method investees	\$ -	\$ 216	\$ 9	\$ 225	\$ -	\$ 361	\$ 9	\$ 370	\$ -	\$ 320	\$ 9	\$ 329

^(a) FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Residual non-utility interest charges are included in Corporate and Other.

^(b) Includes a \$98 million (\$60 million after-tax) impairment charge recorded at FPL FiberNet. See Note 5 – Corporate and Other.

^(c) Includes an Indonesian project gain of \$97 million (\$63 million after-tax). See Note 11 – FPL Energy.

^(d) FPL Energy's tax expense (benefit) includes production tax credits that were recognized based on its tax sharing agreement with FPL Group. See Note 1 – Income Taxes.

18. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2007			Year Ended December 31, 2006			Year Ended December 31, 2005				
	FPL Group (Guarantor)	FPL Group Capital	FPL Group Consolidated	FPL Group (Guarantor)	FPL Group Capital	FPL Group Consolidated	FPL Group (Guarantor)	FPL Group Capital	FPL Group Consolidated		
	(millions)										
Operating revenues	\$ -	\$ 3,646	\$ 11,617	\$ -	\$ 3,728	\$ 11,982	\$ 15,710	\$ -	\$ 2,323	\$ 9,523	\$ 11,846
Operating expenses	-	(2,926)	(10,054)	(23)	(3,070)	(10,520)	(13,613)	-	(2,180)	(8,176)	(10,356)
Interest charges	(19)	(458)	(285)	(21)	(428)	(257)	(706)	(25)	(366)	(202)	(593)
Other income (deductions) – net	1,322	133	(1,296)	1,292	263	(1,268)	287	909	275	(898)	286
Income (loss) before income taxes	1,303	395	(18)	1,248	493	(63)	1,678	884	52	247	1,183
Income tax expense (benefit)	(9)	(75)	452	(33)	7	423	397	(17)	(109)	408	282
Net income (loss)	\$ 1,312	\$ 470	\$ (470)	\$ 1,281	\$ 486	\$ (486)	\$ 1,281	\$ 901	\$ 181	\$ (161)	\$ 901

^(a) Represents FPL and consolidating adjustments.

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Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Condensed Consolidating Balance Sheets

	December 31, 2007			December 31, 2006			FPL Group Consoli- dated
	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	
(millions)							
PROPERTY, PLANT AND EQUIPMENT							
Electric utility plant in service and other property	\$ -	\$ 13,790	\$ 27,250	\$ 41,040	\$ -	\$ 25,686	\$ 36,152
Less accumulated depreciation and amortization	-	(2,308)	(10,080)	(12,388)	-	(9,848)	(11,653)
Total property, plant and equipment – net	-	11,482	17,170	28,652	-	15,838	24,499
CURRENT ASSETS							
Cash and cash equivalents	-	227	63	290	-	556	620
Receivables	39	816	866	1,721	170	683	1,656
Other	12	529	1,227	1,768	10	1,844	2,554
Total current assets	51	1,572	2,156	3,779	180	1,939	4,830
OTHER ASSETS							
Investment in subsidiaries	10,474	-	(10,474)	-	-	(9,892)	-
Other	1,632	2,121	3,939	7,692	1,166	1,748	6,493
Total other assets	12,106	2,121	(6,535)	7,692	11,058	(6,313)	6,493
TOTAL ASSETS	\$ 12,157	\$ 15,175	\$ 12,791	\$ 40,123	\$ 11,238	\$ 12,236	\$ 35,822
CAPITALIZATION							
Common shareholders' equity	\$ 10,735	\$ 3,198	\$ (3,198)	\$ 10,735	\$ 9,930	\$ 2,354	\$ 9,930
Long-term debt	-	6,305	4,975	11,280	-	5,377	9,591
Total capitalization	10,735	9,503	1,777	22,015	9,930	7,731	19,521
CURRENT LIABILITIES							
Debt due within one year	-	1,335	1,083	2,418	-	2,112	2,742
Accounts payable	3	495	706	1,204	-	325	1,060
Other	68	700	1,368	2,136	222	685	2,524
Total current liabilities	71	2,530	3,157	5,758	222	3,122	6,326
OTHER LIABILITIES AND DEFERRED CREDITS							
Asset retirement obligations	-	504	1,653	2,157	-	248	1,820
Accumulated deferred income taxes	367	970	2,484	3,821	269	945	3,432
Regulatory liabilities	696	-	3,255	3,951	531	-	3,652
Other	288	1,668	465	2,421	286	302	1,071
Total other liabilities and deferred credits	1,351	3,142	7,857	12,350	1,086	1,495	9,975
COMMITMENTS AND CONTINGENCIES							
TOTAL CAPITALIZATION AND LIABILITIES	\$ 12,157	\$ 15,175	\$ 12,791	\$ 40,123	\$ 11,238	\$ 12,236	\$ 35,822

(a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2007			Year Ended December 31, 2006			Year Ended December 31, 2005					
	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 1,031	\$ 1,499	\$ 1,063	\$ 3,593	\$ 353	\$ 791	\$ 1,354	\$ 2,498	\$ 191	\$ 278	\$ 1,078	\$ 1,547
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power investments and nuclear fuel purchases	(12)	(3,000)	(2,007)	(5,019)	(40)	(1,833)	(1,866)	(3,739)	-	(834)	(1,712)	(2,546)
Sale of independent power investments	-	700	-	700	-	20	-	20	-	69	-	69
Loan repayments and capital distributions from equity method investees	-	11	-	11	-	-	-	-	-	199	-	199
Funding of secured loan	-	-	-	-	-	-	-	-	-	(43)	-	(43)
Proceeds from termination and sale of leveraged leases	-	-	-	-	-	-	-	-	-	58	-	58
Other - net	(405)	(58)	193	(270)	-	(7)	(81)	(88)	(299)	195	202	98
Net cash used in investing activities	(417)	(2,347)	(1,814)	(4,578)	(40)	(1,820)	(1,947)	(3,807)	(299)	(356)	(1,510)	(2,165)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	1,969	1,230	3,199	-	2,470	938	3,408	-	603	588	1,391
Retirements of long-term debt and FPL preferred stock	-	(1,616)	(250)	(1,866)	-	(1,530)	(135)	(1,665)	-	(715)	(505)	(1,220)
Proceeds from purchased Corporate Units	-	-	-	-	210	-	-	210	-	-	-	-
Payments to terminate Corporate Units	-	-	-	-	(258)	-	-	(258)	-	-	-	-
Net change in short-term debt	-	(292)	212	(80)	-	467	(529)	(62)	-	-	667	667
Issuances of common stock	46	-	-	46	333	-	-	333	639	-	-	639
Dividends on common stock	(654)	-	-	(654)	(593)	-	-	(593)	(544)	-	-	(544)
Other - net	(6)	458	(442)	10	(12)	(289)	327	26	(6)	323	(327)	(10)
Net cash provided by (used in) financing activities	(614)	519	750	655	(320)	1,118	601	1,399	89	411	423	923
Net increase (decrease) in cash and cash equivalents	-	(329)	(1)	(330)	(7)	89	8	90	(19)	333	(9)	305
Cash and cash equivalents at beginning of year	-	556	64	620	7	467	56	530	26	134	65	225
Cash and cash equivalents at end of year	\$ -	\$ 227	\$ 63	\$ 290	\$ -	\$ 556	\$ 64	\$ 620	\$ 7	\$ 467	\$ 56	\$ 530

(a) Represents FPL and consolidating adjustments.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

19. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	<u>March 31 (a)</u>	<u>June 30 (a)</u>	<u>September 30 (a)</u>	<u>December 31 (a)</u>
	(millions, except per share amounts)			
FPL GROUP:				
<u>2007</u>				
Operating revenues (b)	\$3,075	\$3,929	\$4,575	\$3,683
Operating income (b)	\$ 298	\$ 664	\$ 900	\$ 421
Net income (b)	\$ 150	\$ 405	\$ 533	\$ 224
Earnings per share (c)	\$ 0.38	\$ 1.02	\$ 1.34	\$ 0.56
Earnings per share – assuming dilution (c)	\$ 0.38	\$ 1.01	\$ 1.33	\$ 0.56
Dividends per share	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41
High-low common stock sales prices	\$63.07-53.72	\$66.52-56.18	\$64.20-54.61	\$72.77-60.26
<u>2006</u>				
Operating revenues (b)	\$3,584	\$3,809	\$4,694	\$3,623
Operating income (b)	\$ 473	\$ 435	\$ 872	\$ 317(d)
Net income (b)	\$ 251	\$ 236	\$ 527	\$ 268(e)
Earnings per share (c)	\$ 0.64	\$ 0.60	\$ 1.33	\$ 0.68(e)
Earnings per share – assuming dilution (c)	\$ 0.64	\$ 0.60	\$ 1.32	\$ 0.67(e)
Dividends per share	\$0.375	\$0.375	\$0.375	\$0.375
High-low common stock sales prices	\$43.42-38.85	\$41.97-37.81	\$45.87-40.59	\$55.57-44.97
FPL:				
<u>2007</u>				
Operating revenues (b)	\$2,448	\$2,905	\$3,445	\$2,824
Operating income (b)	\$ 247	\$ 383	\$ 591	\$ 342
Net income (b)	\$ 126	\$ 211	\$ 326	\$ 173
<u>2006</u>				
Operating revenues (b)	\$2,584	\$2,999	\$3,513	\$2,892
Operating income (b)	\$ 246	\$ 339	\$ 565	\$ 313
Net income (b)	\$ 122	\$ 182	\$ 328	\$ 170

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.

(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

(c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

(d) Includes impairment charges. See Note 5.

(e) Includes impairment charges and an Indonesian project gain. See Note 5 and Note 11 – FPL Energy.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2007. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 2007 totaled \$36,575.
- (2) Payments associated with special assessments made during 2007 totaled \$0.
- (3) No refunds of special assessments were received during 2007.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following pertains to the audited financial statements of FPL - New England Division (a Division of Florida Power & Light Company) (the Division).

**FPL-NEW ENGLAND DIVISION
BALANCE SHEETS
AS OF DECEMBER 31, 2007 AND 2006**

	2007	2006
ASSETS		
ELECTRIC UTILITY PLANT:		
Plant in service	\$ 30,823,404	\$ 30,467,285
Construction work in progress	90,581	44,719
Less accumulated depreciation	(11,853,334)	(11,035,153)
Electric utility plant – net	19,060,651	19,476,851
CURRENT ASSETS:		
Accounts receivable associated companies	108,315	406,557
Income taxes receivable	417,553	
Accrued revenues	1,407,976	1,504,836
Other		9,543
Total current assets	1,933,844	1,920,936
TOTAL	\$ 20,994,495	\$ 21,397,787
LIABILITIES AND DIVISION EQUITY		
CURRENT LIABILITIES:		
Accounts payable associated companies	\$ 652,324	\$ 305,323
Accrued interest and taxes	91,963	190,059
Other	458,105	1,183,001
Total current liabilities	1,202,392	1,678,383
ACCUMULATED DEFERRED INCOME TAXES	2,388,306	2,204,217
DIVISION EQUITY	17,403,797	17,515,187
TOTAL	\$ 20,994,495	\$ 21,397,787

See notes to financial statements.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
STATEMENTS OF INCOME
FOR THE YEARS ENDED DECEMBER 31, 2007 AND 2006**

	<u>2007</u>	<u>2006</u>
OPERATING REVENUES	\$ 9,624,401	\$ 8,856,184
OPERATING EXPENSES:		
Operations and maintenance	6,615,840	6,030,176
Depreciation	955,268	946,730
Taxes other than income taxes	<u>294,376</u>	<u>283,751</u>
Total operating expenses	<u>7,865,484</u>	<u>7,260,657</u>
OPERATING INCOME	<u>1,758,917</u>	<u>1,595,527</u>
OTHER (EXPENSE) INCOME:		
Interest expense	(1,772)	(112,156)
Interest income	<u> </u>	<u>89,436</u>
Total other expense	<u>(1,772)</u>	<u>(22,720)</u>
INCOME BEFORE INCOME TAXES	1,757,145	1,572,807
INCOME TAXES	<u>604,552</u>	<u>781,812</u>
NET INCOME	<u>\$ 1,152,593</u>	<u>\$ 790,995</u>

See notes to financial statements.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
STATMENTS OF CHANGES IN DIVISION EQUITY
FOR THE YEARS ENDED DECEMBER 31, 2007 AND 2006**

BALANCE – December 31, 2005	\$ 20,703,531
Net income	790,995
Distributions to FPL	(10,701,226)
Contributions from FPL	<u>6,721,887</u>
BALANCE – December 31, 2006	17,515,187
Net income	1,152,593
Distributions to FPL	(10,163,432)
Contributions from FPL	<u>8,899,449</u>
BALANCE – December 31, 2007	<u>\$ 17,403,797</u>

See notes to financial statements.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
NOTES TO FINANCIAL STATEMENTS
AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2007 AND 2006**

1. ORGANIZATION AND BUSINESS

FPL-New England Division (FPL-NED or the "Division") is a division of Florida Power & Light Company (FPL), a regulated utility company headquartered in Florida. FPL-NED purchased an undivided 88.22889% share of the transmission substation assets located at the Seabrook Nuclear Station in Seabrook, New Hampshire, effective June 1, 2004, from an affiliate, FPL Energy Seabrook, LLC ("FPLE Seabrook"). The remaining 11.77111% ownership of the transmission substation assets is held by unrelated third-party municipalities. The accompanying financial statements only include FPL-NED's 88.22889% ownership share. Amounts applicable to the 11.77111% owners are excluded from these financial statements.

FPLE Seabrook provides operations and maintenance services to FPL-NED relating to the Seabrook Transmission Substation, which is billed to FPL-NED on a monthly basis. FPL-NED does not own any other operating assets. Transmission services are sold to ISO New England Inc. (ISO-NE), an independent system operator for the New England area.

2. SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates — In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts in the financial statements. Actual results could differ from those estimates.

Electric Utility Plant and Depreciation — The cost of additions to units of utility property of FPL-NED is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL-NED's units of utility property retired less estimated net salvage value is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to operations and maintenance expenses. Depreciation of FPL-NED's transmission substation assets is provided on a straight-line average remaining life basis computed at an annual rate of 3.12% per year as approved by the Federal Energy Regulatory Commission (FERC). Any change in rate requires FERC acceptance or approval.

Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The Division's transmission substation assets are included in the assets subject to the lien.

Revenue Recognition — Estimated revenues due from ISO-NE for tariff charges are accrued monthly. When settlement statements are received two months later by FPL-NED, revenue is adjusted to actual. The estimated revenues are adjusted to the actual amounts received in the accompanying financial statements (see Note 4).

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. The significant temporary differences result primarily from depreciation. FPL-NED is a division of FPL and is included in the determination of FPL's income taxes and in FPL's consolidated tax returns. The income tax accounts in the accompanying financial statements are determined as if the Division filed a separate tax return.

Related-Party Transactions — In accordance with the terms of a FERC approved settlement agreement pertaining to FPL-NED's formula rate and Local Network Service (LNS) Tariff (said LNS Tariff terminated and its provisions in their entirety were moved to Schedule 21 of the ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3 effective February 1, 2005), FPL accounts for FPL-NED as though it is a separate entity. The revenues, expenses, and investments associated with owning, operating, and maintaining the Seabrook Transmission Substation facilities located in New Hampshire are accounted for in accordance with the FERC Uniform System of Accounts and are recorded and tracked, separately from other costs incurred by FPL, at a FERC account level by the use of separate identifiable subaccounts.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

3. CASH FLOW INFORMATION

The Division does not maintain a separate cash account. FPL receives all cash receipts and disburses all cash expenditures for the Division on behalf of the Division. Accordingly, a statement of cash flows is not presented.

4. OPERATING REVENUES

FPL-NED revenues are received in accordance with ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3. Each Transmission Provider (TP) in ISO-NE calculates annual revenue requirements based on the prior year's historical costs. Beginning with rates effective June 1, 2007, the calculation also includes a true-up based on differences between the historical costs used for rate computation and actual costs incurred for the period that rates were in effect. FPL-NED's total revenue requirements are further broken down to identify revenue requirements associated with transmission facilities used by ISO-NE in the provision of transmission services to all regional customers, designated as Pool Transmission Facilities, or PTF, under the tariff. ISO-NE uses the total of PTF revenue requirements from all TPs to design rates applicable to all transmission customers using the regional transmission network. Those revenues are allocated among the TPs based on the ratio of the individual TP's PTF revenue requirement to total PTF revenue requirements. The balance of FPL-NED's revenue requirements are paid by customers who use FPL-NED transmission facilities and do not qualify as PTF. FPL-NED currently has only one such customer, FPLE Seabrook. FPL-NED billed FPLE Seabrook \$616,527 and \$276,664 in 2007 and 2006, respectively. This revenue is included within operating revenues in the statements of income.

5. OPERATIONS AND MAINTENANCE

Operations and maintenance is primarily composed of transmission support payments of approximately \$4.7 million in 2007 and \$4.9 million in 2006. In conjunction with FPL-NED's ownership interest in the Seabrook Transmission Substation, it also assumed its share of the contractual obligation to make transmission support payments designed to reimburse the two parties who constructed the 345kV transmission lines connected to the Seabrook Plant for their costs of owning, operating, and maintaining the designated transmission lines.

FPL-NED's obligation is based on 88.22889% of the revenue requirement determined annually in accordance with the provisions of a transmission support agreement. The support agreement does not have a fixed date of expiration as long as the related transmission lines continue to operate and are connected to the substation. Annual payments are based on a revenue requirement formula calculated annually in accordance with the provisions of a transmission support agreement. In accordance with the agreement, effective March 1, 2008, the annual payment is reduced to 15% of the rate determined by the application of the current contract formula. FPL-NED's transmission support payments are fully funded by revenues received from ISO-NE.

FPL-NED was charged \$1,139,825 and \$431,808 in 2007 and 2006, respectively, by FPLE Seabrook for the Division's share of maintenance expenses. This expense is included within operations and maintenance expense in the statements of income.

6. INTEREST EXPENSE AND INTEREST INCOME

Tariff revenue is recognized monthly and is based, in part, on estimated revenue from ISO-NE. Tariff revenues billed to FPLE Seabrook for LNS service provided to the Seabrook Plant are recorded net of the estimated revenue to be received from ISO-NE. In accordance with the terms of the tariff, the estimate is true-up to actual, with interest, in subsequent billing months when actual revenue from ISO-NE has been received by FPL-NED. Interest billed to FPLE Seabrook as a result of the estimating process is recorded as interest income. Interest credited to FPLE Seabrook due to the estimating process is recorded as interest expense. For 2007 and 2006, the Division billed interest income to FPLE Seabrook of \$0 and \$89,436, respectively, and recognized interest expense related to FPLE Seabrook of \$1,772 and \$23,520, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

7. INCOME TAXES

The components of income taxes are as follows:

	2007			2006		
	Federal	State	Total	Federal	State	Total
Current	\$ 457,896	\$ (37,432)	\$ 420,464	\$ (56,294)	\$ 226,993	\$ 170,699
Deferred	154,131	29,957	184,088	482,220	128,893	611,113
Total	<u>\$ 612,027</u>	<u>\$ (7,475)</u>	<u>\$ 604,552</u>	<u>\$ 425,926</u>	<u>\$ 355,886</u>	<u>\$ 781,812</u>

As of December 31, 2007 and 2006, the Division has deferred tax liabilities of \$2,388,306 and \$2,204,217, respectively. These amounts do not include deferred tax assets and only relate to noncurrent items.

8. COMMITMENTS AND CONTINGENCIES

During 2006, the return on common equity (ROE) component of FPL-NED's revenue requirement under the ISO-NE Transmission, Market, and Services Tariff for regional transmission services, as well as amounts applicable to LNS under Schedule 21 of the ISO Tariff, were based on a requested ROE of 12.8% and were being collected subject to refund with the authorized ROE to be established by the FERC in Docket ER04-157-000.

On October 31, 2006 the FERC issued an order reducing the authorized ROE as follows:

	Regional Transmission Services	Local Transmission Services
June 2004 - January 2005	10.2%	10.2%
January 2005 - October 2006	10.7%	10.2%
November 2006	11.4%	10.9%

Implementation of the resulting refund of overcollected revenues requires recalculation of transmission rates for each month of the refund period and rebilling, with associated interest, for transmission services for all ISO-NE customers.

This process started in late 2006 and it was completed by mid 2007. FPL-NED recalculated LNS billing for the same period, with associated interest. Beginning December 2006 through June 2007, FPL-NED paid out a reduction in previously collected revenues net of interest of \$1,501,483. As of December 2006, FPL-NED estimated a reduction in previously collected revenues net of interest of \$1,422,923, of which \$1,047,911 was included in other liabilities, \$286,376 in accounts payable associated companies, and \$88,636 in interest expense.

FERC issued an Order in Docket No. ER04-714-006 dated March 24, 2008 that resulted in an increase in the base-level ROE of 20 basis points effective June 1, 2004, for FPL-NED and February 1, 2005, for all other New England Participating Transmission Owners, and limited the 100 basis point incentive adder for new transmission investment to those facilities that were included in ISO-NE's Regional System Plan(s) and placed in service on or after February 1, 2005, but prior to January 1, 2009. Applicability of the incentive ROE adder for facilities placed in service thereafter will be subject to a case-by-case FERC FPA 205 filing. No immediate financial impact is expected from this ruling.

For additional information pertaining to Florida Power & Light Company's New England Division 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire, see page 200. line 3, column c.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				802,415,694	802,415,694
5					
6					
7					
8					
9				836,004,857	836,004,857
10					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	23,707,155,213	23,707,155,213
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,634,952,800	1,634,952,800
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	25,342,108,013	25,342,108,013
9	Leased to Others		
10	Held for Future Use	128,432,487	128,432,487
11	Construction Work in Progress	1,100,684,015	1,100,684,015
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	26,678,607,385	26,678,607,385
14	Accum Prov for Depr, Amort, & Depl	11,928,048,543	11,928,048,543
15	Net Utility Plant (13 less 14)	14,750,558,842	14,750,558,842
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	11,627,806,257	11,627,806,257
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	246,268,457	246,268,457
22	Total In Service (18 thru 21)	11,874,074,714	11,874,074,714
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	72,076	72,076
29	Amortization		
30	Total Held for Future Use (28 & 29)	72,076	72,076
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	53,901,753	53,901,753
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,928,048,543	11,928,048,543

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

The following pertains to Florida Power & Light Company's New England Division (FPL-NED) 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire.

The information shown below reflects the expenses and investments incurred by FPL-NED associated with its ownership of the Seabrook Transmission Substation. This information is provided pursuant to the terms of a FERC-approved Settlement Agreement in Docket No. ER04-714-000. This information is used to support FPL-NED's transmission revenue requirements as calculated pursuant to the formula rate contained in Schedule 21-FPL-NED of the ISO-NE Transmission, Markets and Services Tariff that governs the terms and conditions pertaining to transmission service within New England's Regional Transmission Organization.

FPL-NED's Ownership As of December 31, 2007

	<u>Component</u>	<u>FERC Account</u>
<u>Plant In Service Components</u>		
Transmission Plant In Service	\$ 30,823,404	101
Electric Plant In Service Subfunctional Category:		
Pool Transmission Facilities (PTF)*	\$ 24,838,002	
Non-Pool Transmission Facilities (NPTF)*	4,212,600	
Amounts Excluded under the LNS Tariff	1,772,802	
Total Transmission Plant In Service	<u>\$ 30,823,404</u>	
Accumulated Provision for Depreciation-Transmission Plant	\$ 11,853,334	108
Accumulated Provision for Depreciation Subfunctional Category:		
Pool Transmission Facilities (PTF)*	\$ 9,382,960	
Non-Pool Transmission Facilities (NPTF)*	1,749,137	
Amounts Excluded under the LNS Tariff	721,237	
Total Accumulated Provision for Depreciation-Transmission Plant	<u>\$ 11,853,334</u>	
Accumulated Deferred Taxes	\$ 2,388,306	282
Accumulated Deferred Taxes Subfunctional Category:		
Accumulated Deferred Taxes - Transmission Related	\$ 2,250,943	
Accumulated Deferred Taxes - Other	137,363	
Total Accumulated Deferred Taxes	<u>\$ 2,388,306</u>	

* Excludes Generator Step-up Investment

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FOOTNOTE DATA			

FPL-NED's Costs for the Twelve Months Ended December 31, 2007

	<u>Component</u>	<u>FERC Account</u>
Taxes Other Than Income Taxes-Property Taxes	\$ 276,097	408.1
Taxes Other Than Income Taxes-Payroll Taxes	18,279	408.1
Property Insurance Expense	\$ 13,868	924
Regulatory Commission Expenses	149,911	928
Other A&G Expenses	230,166	920-935
Total Administrative and General Expenses	<u>\$ 393,945</u>	920-935
Transmission Wages and Salaries	\$ 168,268	562
Administrative and General Wages and Salaries	66,350	920/928
Total Wages and Salaries	<u>\$ 234,618</u>	500-935
Depreciation Expense-Transmission	\$ 955,268	403
Depreciation Expense-Subfunctional Category:		
Pool Transmission Facilities (PTF)*	\$ 768,979	
Non-Pool Transmission Facilities (NPTF)*	130,979	
Non-recoverable under the LNS Tariff	55,310	
Total Depreciation Expense-Transmission	<u>\$ 955,268</u>	
Station Expenses - Support Payments	\$ 4,667,469	562
Station Expenses - Other	414,600	562
Maintenance of Station Equipment*	\$ 1,139,825	570

* Excludes Costs Associated With Generator Step-up Investment

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FOOTNOTE DATA			

Accounts and amounts provided below are included in the amounts reported for Florida Power & Light Company.

Florida Power & Light Company's - New England Division (FPL-NED)

<u>FERC Account</u>	<u>Description</u>	<u>December 31, 2007</u> <u>Balance</u>
101	Plant-in-Service	\$ 30,823,403.60
107	Construction Work in Progress	90,581.06
108	Accum Prov for Depr	(11,853,333.77)
143	Other Accounts Receivable	-
146	Intercompany Accounts Receivable-Accrual	(289,404.81)
173	Accrued Revenues From NEPOOL	1,407,976.00
211	Misc Paid In Capital	(15,828,727.14)
216	Unappropriated Retained Earnings	(1,575,070.02)
234	Accounts Payable to Associated Companies	(254,604.12)
236	Taxes Accrued	325,589.75
237	Interest Accrued	-
242	Miscellaneous Current Liabilities	(458,105.00)
282	Accumulated Deferred Income Taxes	(2,388,305.55)
403	Depreciation Expense	955,268.00
408.1	Taxes Other Than Income Taxes - Payroll Taxes	18,279.04
408.1	Taxes Other Than Income Taxes - Property Taxes	276,096.98
409.1	Income Taxes	492,211.41
409.2	Income Taxes	(71,747.48)
410.1	Provision for Deferred Income Taxes	941,262.35
411.1	Provision for Deferred Income Taxes-Credit	(757,173.86)
419	interest income	624.36
431	Interest Expense	1,147.71
456	Tariff Revenue	(9,624,401.31)
562	Station Expenses - Support Payments	4,667,469.00
562	Station Expenses - Other	414,600.43
570	Maintenance of Station Equipment	1,139,824.92
920	Administrative and General Salaries	21,454.05
921	A&G-Office Supplies & Expenses	44,713.00
922	A&G/Overhead	96,698.40
923	Outside Services	42,000.00
924	Property Insurance	13,868.00
925	Employee Worker Comp Ins	3,128.95
926	Pension & Welfare	22,171.89
928	Regulatory Commission Expenses	149,911.20

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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.				
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.				
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)	203,583,984		194,035,330
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	203,583,984		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
		Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)		End of Year (f)	No.	
					1
					2
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					11
83,259,703			314,359,611		12
					13
			314,359,611		14
					15
					16
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$314,359,611
Nuclear Fuel Used	\$ 83,259,703
Nuclear Fuel on Hand	\$314,359,611
Costs Incurred	\$194,035,330

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	377,502,491	45,325,001
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	377,627,491	45,325,001
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,394,198	-826
9	(311) Structures and Improvements	578,163,283	21,598,548
10	(312) Boiler Plant Equipment	1,482,420,975	98,615,066
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	652,195,820	38,272,778
13	(315) Accessory Electric Equipment	195,943,351	17,768,698
14	(316) Misc. Power Plant Equipment	39,767,439	1,833,817
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,974,885,066	178,088,081
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,027,664,300	45,934,488
20	(322) Reactor Plant Equipment	1,662,458,272	135,858,026
21	(323) Turbogenerator Units	458,039,247	23,772,422
22	(324) Accessory Electric Equipment	551,273,636	4,825,866
23	(325) Misc. Power Plant Equipment	126,337,304	6,317,570
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,837,757,389	216,708,372
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	7,237,009	
38	(341) Structures and Improvements	313,766,239	60,967,114
39	(342) Fuel Holders, Products, and Accessories	91,055,676	5,294,255
40	(343) Prime Movers	2,563,514,798	552,004,132
41	(344) Generators	342,208,550	22,159,981
42	(345) Accessory Electric Equipment	373,299,829	33,257,741
43	(346) Misc. Power Plant Equipment	60,928,731	-6,891,741
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,752,010,832	666,791,482
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	10,564,653,287	1,061,587,935

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
100,422,660			322,404,832	4
100,422,660			322,529,832	5
				6
				7
			26,393,372	8
8,170,207			591,591,624	9
23,140,399		-4,194	1,557,891,448	10
				11
6,957,819			683,510,779	12
2,722,835			210,989,214	13
965,082		-4,090	40,632,084	14
				15
41,956,342		-8,284	3,111,008,521	16
				17
			11,984,630	18
6,705,311			1,066,893,477	19
25,161,651		52,256	1,773,206,903	20
10,924,528			470,887,141	21
486,494			555,613,008	22
3,371,571		-52,256	129,231,047	23
				24
46,649,555			4,007,816,206	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
			7,237,009	37
1,118,163			373,615,190	38
			96,349,931	39
147,421,618		4,194	2,968,101,506	40
309,719			364,058,812	41
337,222			406,220,348	42
927,150		4,090	53,113,930	43
				44
150,113,872		8,284	4,268,696,726	45
238,719,769			11,387,521,453	46

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	199,059,093	19,410,711	
49	(352) Structures and Improvements	74,949,271	5,801,058	
50	(353) Station Equipment	1,117,123,865	61,566,750	
51	(354) Towers and Fixtures	269,644,104	-508,289	
52	(355) Poles and Fixtures	600,097,130	44,094,405	
53	(356) Overhead Conductors and Devices	558,830,163	22,726,504	
54	(357) Underground Conduit	45,695,774	1,116,654	
55	(358) Underground Conductors and Devices	55,612,598	445,834	
56	(359) Roads and Trails	79,368,547	3,375,149	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,000,380,545	158,028,776	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	65,228,377	2,404,666	
61	(361) Structures and Improvements	132,749,203	17,062,879	
62	(362) Station Equipment	1,141,619,882	50,478,168	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	791,839,370	33,193,334	
65	(365) Overhead Conductors and Devices	1,042,097,563	60,306,523	
66	(366) Underground Conduit	1,167,784,701	85,583,696	
67	(367) Underground Conductors and Devices	1,594,255,168	128,455,781	
68	(368) Line Transformers	1,606,203,862	118,091,931	
69	(369) Services	716,146,164	35,691,302	
70	(370) Meters	443,546,191	18,826,784	
71	(371) Installations on Customer Premises	79,971,900	8,877,556	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	337,511,763	27,464,657	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	9,118,954,144	586,437,277	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	31,602,331		
87	(390) Structures and Improvements	369,552,203	12,335,709	
88	(391) Office Furniture and Equipment	75,986,181	12,712,174	
89	(392) Transportation Equipment	232,250,131	16,573,926	
90	(393) Stores Equipment	7,746,334	610,551	
91	(394) Tools, Shop and Garage Equipment	17,978,491	1,610,846	
92	(395) Laboratory Equipment	14,640,484	2,156,268	
93	(396) Power Operated Equipment	3,866,955	716,535	
94	(397) Communication Equipment	95,933,290	11,088,194	
95	(398) Miscellaneous Equipment	9,591,699	1,204,815	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	859,148,099	59,009,018	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	859,148,099	59,009,018	
100	TOTAL (Accounts 101 and 106)	23,920,763,566	1,910,388,007	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	23,920,763,566	1,910,388,007	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
66,175		-888,561	217,515,068		48
113,205			80,637,124		49
12,573,025		141,556	1,166,259,146		50
21,470		4	269,114,349		51
6,007,563		-794,672	637,389,300		52
4,551,932		-390,775	576,613,960		53
3,938		3,463,775	50,272,265		54
16,238		-1,863,644	54,178,550		55
67,089			82,676,607		56
					57
23,420,635		-332,317	3,134,656,369		58
					59
7,500		7,410,998	75,036,541		60
40,400		-320,502	149,451,180		61
5,874,948		-522,762	1,185,700,340		62
					63
6,466,553		1,090,035	819,656,186		64
9,706,492		1,340,538	1,094,038,132		65
870,893		27,551	1,252,525,055		66
20,665,357			1,702,045,592		67
21,833,362		-17,047	1,702,445,384		68
4,969,564			746,867,902		69
2,495,038		17,047	459,894,984		70
7,594,197			81,255,259		71
					72
9,587,352			355,389,068		73
					74
90,111,656		9,025,858	9,624,305,623		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		179,381	31,781,712		86
4,759,910			377,128,002		87
19,190,522			69,507,833		88
10,036,928			238,787,129		89
2,175,165			6,181,720		90
2,594,206			16,995,131		91
1,760,174			15,036,578		92
193,612			4,389,878		93
3,645,883		-59,252	103,316,349		94
826,110			9,970,404		95
45,182,510		120,129	873,094,736		96
					97
					98
45,182,510		120,129	873,094,736		99
497,857,230		8,813,670	25,342,108,013		100
					101
					102
					103
497,857,230		8,813,670	25,342,108,013		104

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312015	9,390,908
3	General Office - Additional Property	03311974	06302010	524,013
4	Arch Creek Substation Site	12311993	06302018	682,809
5	Challenger Substation Site	11301994	06302016	251,661
6	Broadmoor	08302001	06302016	1,861,500
7	Rinker Substation Site	03311994	06302016	601,808
8	Terminal Substation Site	08311994	06302018	283,268
9	DeSoto-Orange River Right-of-Way	07311978	12302018	900,792
10	Rima 240 KV Site	10311988	12312018	619,861
11	Turkey Point-Levee Right-of-Way	11301976	12312018	1,485,842
12	Edgewater-Scottsmoor Right-of-Way	11301994	06302009	585,188
13	Portsaid	12311995	06302013	487,194
14	Celery-Geneva-Osteen 115KV Right-of-Way	04301995	12312008	937,538
15	Southwest Substation (Note: Prev < \$250)	09302004	06302010	627,322
16				
17				
18				
19				
20				
21	Other Property:			
22	Duval Kingsland-Avail Right of Way	10302007	06302010	423,982
23	Commerce Substation Site	02282007	06302011	2,739,091
24	Commerce Substation Transmission Loop	10302007	01312011	179,028
25	GACO Transmission Switching Station	10302007	12312009	4,094,039
26	Bobwhite Substation	01302007	12312011	4,134,353
27	Angler Substation	01302007	06302009	2,085,469
28	Memphis Substation	06302007	06302008	1,028,785
29	Jackson Substation	10302007	06302010	2,045,637
30	Mustang Substation	12302007	06302009	1,524,871
31	Raintree Substation	12302007	06302011	3,073,662
32				
33				
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42				
43				
44				
45				
46				
47	Total			128,432,487

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.				
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Conservation-Levee 500KV Line	04301995	12312014	5,671,738
3	Manatee-Ringling Right-of-Way	06301996	06302018	1,518,475
4	Levee Substation Site	01311996	06302016	789,030
5	Wilcox Substation	11301989	12302010	1,392,231
6	Ziladen Substation	08312002	06302016	2,509,723
7	Volusia-Smyrna 115KV Right-of-Way	03312002	06302010	566,376
8	Speedway Substation	02282002	06302013	520,185
9	Ely Substation Expansion	02282002	06302016	507,656
10	Powerline Substation	12312002	06302013	2,509,786
11	Wolfson Substation	10142003	06302016	759,442
12	Englewood-Placida Myakka Transmission Line	12312003	01312012	298,406
13	Pelicer Substation	12302004	12302008	255,112
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Welleby Substation	12311974	06302016	788,112
23	Chester Substation	02302004	12312015	374,695
24	Oyster Substation	11302004	06302016	468,605
25	Minton Substation	12312004	06302013	1,000,545
26	Asante Substation (Former Hypernap)	10312004	06302014	3,156,227
27	Alton Substation	07302004	06302013	795,284
28	West County Energy Center (Former corbett Power Plt)	06302005	06302009	18,381,749
29	West County Energy Center	12302005	06302010	12,710,474
30	Venetian Substation Expansion	11302005	06302008	4,844,173
31	Galloway-South Miami Loop to S West Sub.	10302005	12302010	1,834,050
32	Timucan Substation	08302005	06302011	1,714,138
33	Summit Substation	06302005	06302008	869,055
34	Hargrove Substation	06302005	06302016	866,415
35	Vermont Substation	07302005	06302014	702,668
36	Bauer Substation	12302005	06302014	495,141
37	Deerwood Substation	02282006	06302016	787,349
38	Rodeo Substation	04302006	06302016	2,047,216
39	Indian River Service Center	03302006	08302009	5,951,051
40	Barefoot Transmission Switching Station II	04302006	04302008	1,216,946
41	Green Transmission Switching Station	09302006	12302012	9,777,915
42	Power Plant Sites			
43	Items with Balances Under \$250,000:			
44	Power Plant Sites			180,867
45	Substation Sites			1,547,856
46	Transmission Rights-of-Way			55,175
47	Total			128,432,487

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	INTANGIBLES			
2	PURCHASE OF SOFTWARE FOR PHASE 2 OF THE NEW SYSTEM CONTROL CENTER			12,813,475
3	PURCHASE OF NUCLEAR ASSET MANAGEMENT SYSTEM - SOFTWARE			6,287,526
4	DEVELOPMENT OF INFORMATION MANAGEMENT SAP ENTERPRISE SYSTEM			12,291,085
5	DEVELOPMENT OF SALES & MARKETING SCHEDULING DISPATCH SOLUTIONS			2,054,351
6	DEVELOPMENT OF AUTOMATED METER READING PROJECT			1,161,645
7	DEVELOPMENT OF LONG TERM TECHNOLOGY SOLUTION TRANSMISSION			3,719,342
8	DEVELOPMENT OF DISTRIBUTION VEGETATION MANAGEMENT SYSTEM			2,295,543
9	DEVELOPMENT OF POWER SYSTEM INFORMATION SYSTEMS DATA WAREHOUSE			1,040,817
10	DEVELOPMENT OF PSC MANDATED STORM SECURE ASSET MANAGEMENT GIS SYSTEM			1,800,063
11				
12	STEAM PRODUCTION			
13	CUTLER PLANT #6 REPLACEMENT OF WINDBOX			2,123,839
14	RIVIERA PLANT #4 REPLACE GENERATOR STATOR AND REWEDGE			2,425,860
15	CAPE CANAVERAL PLANT #1 REPLACE REHEATER SECTION & SEAWALL			1,411,614
16	CAPE CANAVERAL PLANT #1 REPLACE BOILER CASING AND INSULATION			2,260,889
17	CAPE CANAVERAL PLANT #1 REPLACE GENERATION STATOR AND WEDGE SYSTEM			2,425,810
18	CAPE CANAVERAL PLANT #1B REPLACE CIRCULATION WATER PUMP			1,544,291
19	MANATEE PLANT #2 FUEL OIL HEATER REPLACEMENTS			1,088,315
20	MARTIN PLANT #2 REPLACE EXCITER COLLECTOR ROTOR			2,280,509
21	MARTIN PLANT #2 REPLACE IP FLOW GUIDE AND BLADES			4,996,325
22	SCHERER PLANT #4 BAGHOUSE CAPITAL ADDITIONS - ECRC			5,969,718
23	SCHERER PLANT #4 ACQUISITION OF SELECTIVE CATALYTIC REDUCTION EQUIP - ECRC			1,745,752
24	SCHERER PLANT #4 PURCHASE OF FLUE GAS DESULFURIZATION (FGD) EQUIPMENT - ECRC			2,374,040
25	ST JOHNS RIVER PLANT - FPL ADVANCES FOR COST OF PLANT			3,100,000
26	ST JOHNS RIVER PLANT #2 INSTALLATION OF NOX REDUCTION SYSTEM			12,819,421
27	ST JOHNS RIVER PLANT #1 INSTALLATION OF NOX REDUCTION SYSTEM			8,922,190
28				
29	NUCLEAR PRODUCTION			
30	ST LUCIE PLANT #2 REPLACE STEAM GENERATORS			184,073,022
31	ST LUCIE PLANT #2 REPLACE REACTOR CONTAINMENT SUMP SYSTEM			14,809,443
32	ST LUCIE PLANT #2 PERFORM WELD OVERLAYS ON FOUR PRESSURIZER NOZZLES			10,372,896
33	ST LUCIE PLANT #2 INSTALL CORROSION SAMPLING SYSTEM			2,030,081
34	ST LUCIE PLANT #2 REPLACE TURBINE VALVES			1,616,976
35	ST LUCIE PLANT #2 REPLACE RCP PUMP MOTOR			3,463,493
36	ST LUCIE PLANT #2 CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE			2,632,073
37	ST LUCIE PLANT #2 REPLACE ICI THIMBLIES			2,670,431
38	ST LUCIE PLANT #2 CEA REPLACEMENT			1,048,777
39	ST LUCIE PLANT #2 PIPING REPLACEMENT - HEAT, VENT, DRAIN			1,462,038
40	ST LUCIE PLANT #2 RCP SEAL REPLACEMENT			1,496,204
41	ST LUCIE PLANT #2 REACTOR VESSEL CLOSURE HEAD REPLACEMENT			78,147,288
42	ST LUCIE PLANT #2 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE			1,889,266
43	TOTAL			1,100,684,015

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: g

Account 182.3	\$ 6,200,306
Account 254	12,113,837
Total	\$ 18,314,143

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		Various	-18,314,143	182.3	-2,392,240	2,817,552,915	2
							3
							4
			-18,314,143		-2,392,240	2,817,552,915	5
44,179						-336,970	6
							7
							8
44,179			-18,314,143		-2,392,240	2,817,215,945	9
							10
37,880					-2,392,240	2,393,752,170	11
6,299			-18,314,143			423,463,775	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,567,790,397	415,381,619	181,541,004
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,567,790,397	415,381,619	181,541,004
6	Non-Operating	-381,149		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,567,409,248	415,381,619	181,541,004
10	Classification of TOTAL			
11	Federal Income Tax	2,193,091,084	359,410,266	156,394,820
12	State Income Tax	374,318,164	55,971,353	25,146,184
13	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987-2020).

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts are being amortized in the following periods: November 1999 - May 2013 and June 2002 - October 2007.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	ST. Johns River Power Park					
2	Deferred Interest Payment	49,977,700	555	3,726,550		46,251,150
3						
4	Purchased Power Costs Accrued	66,754,011	555	9,330	4,986,930	71,731,611
5						
6	Environmental Claims	37,365,194	930	4,912,274	1,691,328	34,144,248
7						
8	Long Term Liability for Storm					
9	Restoration Events	53,133,614	182	88,909,825	119,899,502	84,123,291
10						
11	FMPA Settlement	11,140,095	447	3,164,710	15	7,975,400
12						
13	Minor Items	107,479,189	Various	408,014,787	374,466,319	73,930,721
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
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41						
42						
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44						
45						
46						
47	TOTAL	325,849,803		508,737,476	501,044,094	318,156,421

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
16,492,619	33 years		5
			6
14,372,147	33 years		7
30,864,766			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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			23
			24
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			26
			27
			28
			30
			31
			32
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			46
			47
			48

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	28,285,643			411.4	11,793,024	
6							
7	8%	17,571,779			411.4	3,199,632	
8	TOTAL	45,857,422				14,992,656	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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21							
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48							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 15 Column: 1

Account 408	\$ 525,000
Account 186	(4,672)
Account 107 & 108	11,223
Account 143	600,797
Total	\$ 1,132,348

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f	
Transfer of IRS Adjustments to Account 143.800	\$ (113,156,896)
FIN 48 Tax Expense	340,472
Total	\$ (112,816,424)

Schedule Page: 262 Line No.: 7 Column: l	
Account 107 & 108	\$ 13,460,091
Account 143	15,918
Account 186	35,959
Account 146	883,711
Account 714	25
Account 234	608,619
Account 500	5,161
Account 232	2,638
Account 419	(172)
Account 241	642
Account 922	610,085
Total	\$ 15,622,677

Schedule Page: 262 Line No.: 10 Column: l	
Account 107 & 108	\$ 138,637
Account 143	507
Account 500	61
Account 186	(57)
Account 146	9,351
Account 922	4,882
Account 234	(837)
Total	\$ 152,544

Schedule Page: 262 Line No.: 15 Column: f	
Transfer of IRS Adjustments to Account 143.801	\$ (4,686,421)
FIN 48 Tax Expense	(403,528)
Total	\$ (5,089,949)

Schedule Page: 262 Line No.: 18 Column: l	
Account 107 & 108	\$ 498,031
Account 143	682
Account 146	33,614
Account 186	(173)
Account 922	24,405
Total	\$ 556,559

Schedule Page: 262 Line No.: 25 Column: l	
Account 143	\$ 2,002
Account 588	546,861
Total	\$ 548,863

Schedule Page: 262 Line No.: 26 Column: l	
Account 588	\$ 65,632

Schedule Page: 262 Line No.: 34 Column: f	
Adjustment for 2006 year-end balance to Account 165	\$ 23,121

Schedule Page: 262 Line No.: 34 Column: l	
Account 512	\$ 4,495

Schedule Page: 262.1 Line No.: 9 Column: l	
Account 254	\$ 12,106,089
Account 182	(3,602,895)
Account 904	(840,892)
Total	\$ 7,662,302

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
	32,525,192	61,726,369				5
						6
						7
						8
74,660,217		412,741,747			7,662,362	9
		64,479				10
						11
						12
						13
						14
3,719,964		224,028,724			1,132,348	15
						16
78,380,181	32,525,192	698,561,319			8,794,650	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
77,575,504	33,142,177	1,157,710,548			23,223,963	41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3	LOCAL:					
4						
5	FRANCHISE PREPAID		23,791,369	61,726,369	70,460,192	
6						
7	FRANCHISE ACCRUED:					
8	YEAR 2006	78,948,942			78,948,942	
9	YEAR 2007			420,404,049	345,743,832	
10	OCCUPATIONAL LICENSES			64,479	64,479	
11						
12	REAL & PERSONAL					
13	PROPERTY TAX:					
14	YEAR 2006	106,036			106,036	
15	YEAR 2007			225,161,072	221,441,108	
16						
17	SUBTOTAL - LOCAL	79,054,978	23,791,369	707,355,969	716,764,589	
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	87,101,558	24,340,232	1,180,934,511	1,317,145,762	117,929,494

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-41,412,419		101,865,120			-4,001,670	3
						4
						5
		-547,157				6
829,797		46,396,254			15,622,677	7
						8
						9
		507,276			152,644	10
-40,582,622		148,221,493			11,773,551	11
						12
						13
						14
-4,977,243		21,070,956			1,480,213	15
						16
						17
523		1,559,832			556,559	18
						19
						20
						21
40,035,568		279,648,158				22
						23
						24
					548,863	25
	586,888				65,632	26
						27
						28
		-165,411				29
4,719,097		8,491,730				30
						31
		322,471				32
						33
	30,097				4,495	34
						35
						36
						37
39,777,945	616,985	310,927,736			2,655,762	38
						39
						40
77,575,504	33,142,177	1,157,710,548			23,223,963	41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-120,833,775		97,863,450	131,258,518	112,816,424
4						
5	FICA:					
6	YEAR 2006	547,157		-547,157		
7	YEAR 2007			62,018,931	61,189,134	
8						
9	UNEMPLOYMENT:					
10	YEAR 2007			659,820	659,820	
11	SUBTOTAL - FEDERAL	-120,286,618		159,995,044	193,107,472	112,816,424
12						
13	STATE					
14						
15	INCOME TAXES	82,546,481		22,551,169	115,164,842	5,089,949
16						
17	UNEMPLOYMENT:					
18	YEAR 2007			2,116,391	2,115,868	
19						
20	GROSS RECEIPTS:					
21	YEAR 2006	41,087,232			41,087,232	
22	YEAR 2007			279,648,158	239,612,590	
23						
24	MOTOR VEHICLES:					
25	YEAR 2006		548,863	548,863		
26	YEAR 2007			65,632	652,520	
27						
28	FPSC FEE:					
29	YEAR 2006	4,699,485		-165,411	4,534,074	
30	YEAR 2007			8,491,730	3,772,633	
31						
32	SALES TAX			322,471	322,471	
33						
34	SALES TAX-SJRPP			4,495	11,471	23,121
35						
36	INTANGIBLE TAX					
37						
38	SUBTOTAL - STATE	128,333,198	548,863	313,583,498	407,273,701	5,113,070
39						
40						
41	TOTAL	87,101,558	24,340,232	1,180,934,511	1,317,145,762	117,929,494

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(Next Page is 262)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Vacation Pay Accrual	2,806,719
Injuries and Damages Reserve - Net	(12,662,419)
Manufacturer's Deduction	(4,867,711)
Total	\$ (580,343,533)

Schedule Page: 261 Line No.: 33 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

- (a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2007.
- (b) Basis of allocation to the consolidated tax group members:

The consolidation income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2007 are as follows:

Florida Power & Light Company	\$96,733,354
KPB Financial Corp.	1,130,096
Total	\$97,863,450

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Unbilled Revenues - Net	\$ 47,466,709
Contributions in Aid of Construction	57,648,918
Miscellaneous Reserves	211,514
Gain on Sale of Environmental Credits	3,188,196
Total	<u>\$108,515,337</u>

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	\$ 97,863,450
Provision for Deferred Income Taxes - Net	345,903,430
Construction Period Interest	36,615,486
Post-Retirement Benefits - Net	23,471,377
Business Meals	2,321,728
Interest on Tax Refund/Deficiency - Net	4,780,448
Non-Deductible Penalties/Lobbying Expenses	6,883,156
Interconnection - Homestead	65,915
Nuclear Decontamination and Decommissioning	24,609,643
Amortization of Loss Reacquired Debt - Net	2,948,629
Fund Reserve Expense - Net	25,132,155
FPSC Revenue Refund	2,927,000
Management Fee - KPB	156,100
Total	<u>\$573,678,517</u>

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

NED Def Only Adj	\$ (31)
Investment Tax Credit	(14,992,656)
Allowance For Funds Used During Construction	(36,356,594)
Tax Exempt Fund Income	(18,624,518)
Excess Book Over Tax Depreciation/Amortization	(8,598,382)
Nuclear Maintenance Reserve	(966,874)
Deferred Costs-Clauses-Net	(56,577,981)
Pension	(49,717,103)
NOL Deferred - KPB	(487,520)
Prior Years State Tax Adjustment	(19,442,797)
Tax Exempt Interest Income	(827,412)
Deferred Clause Revenues - Net	(9,237,172)
Gain/Loss on Dispositions - Net	(143,955)
Revenues Refund	(1,422,923)
Total	<u>\$(217,395,918)</u>

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	\$ (14,054,930)
Removal Cost	(133,162,451)
Capitalized Interest - Nuclear Fuel	(5,751,989)
Repair Allowance	(7,000,000)
Repair Projects	(353,173,084)
Glades County Solid Fuel	(32,602,540)
Deferred Compensation and Interest (Net)	2,906,776
Amortization Mitigation Bank Rights	(8,486,670)
St. John River Power Park Costs (Net)	(2,285,878)
Contract Settlement	(3,743,755)
Prepays	(8,265,601)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	836,004,857
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	108,515,337
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	573,678,517
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-217,395,918
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1)	-580,343,533
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	720,459,260
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	252,160,741
30	Prior Period Adjustment	-151,870,619
31	FIN 48 Tax Expense	-2,426,672
32		
33	(See Note on Pg 450.1 for consolidated federal income tax information)	97,863,450
34		
35		
36		
37		
38		
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41		
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43		
44		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 256.2 Line No.: 21 Column: g

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 11 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 13 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 15 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 17 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 21 Column: a

FPL redeemed all \$250,000,000, Variable Rate, Resetting Term Loan, due May 10, 2011.

Schedule Page: 256.2 Line No.: 21 Column: c

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Schedule Page: 256.2 Line No.: 21 Column: f

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	2,982,009	1
						2
						3
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	586,024	4
						5
						6
						7
						8
						9
						10
5/22/2007	2/1/2013	5/22/2007	2/1/2013	124,000,000	3,811,646	11
						12
5/22/2007	8/1/2015	5/22/2007	8/1/2015	140,000,000	4,295,807	13
						14
5/22/2007	8/1/2017	5/22/2007	8/1/2017	100,000,000	3,119,107	15
						16
5/22/2007	8/1/2021	5/22/2007	8/1/2021	288,000,000	9,207,636	17
						18
						19
						20
5/10/2006	5/10/2011	5/16/2006	5/10/2011		5,286,532	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				5,250,270,000	254,028,243	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944 D
2	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
3			
4	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894 D
5	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
6			
7	FPL RECOVERY FUNDING, LLC:		
8			
9	SECURED SENIOR BONDS:		
10			
11	5.0530% DUE 2013	124,000,000	1,455,780
12			20,958 D
13	5.0440% DUE 2015	140,000,000	1,643,622
14			23,662 D
15	5.1273% DUE 2017	100,000,000	1,174,016
16			16,902 D
17	5.2555% DUE 2021	288,000,000	3,381,166
18			48,676 D
19	ACCOUNT 224:		
20			
21	RESETTING TERM LOAN, VAR RATE, DUE 2011	250,000,000	
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	5,500,270,000	77,317,349

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4	
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
<p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.</p> <p>12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	1,071,095	4
						5
						6
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	1,739,721	7
						8
						9
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	1,733,483	10
						11
						12
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	622,901	13
						14
						15
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	170,061	16
						17
						18
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	335,673	19
						20
						21
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	1,942,634	22
						23
						24
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	3,568,989	25
						26
						27
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	9,028,334	28
						29
						30
						31
						32
				5,250,270,000	254,028,243	33

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)		
1	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &				
2	SOLID WASTE DISPOSAL REFUNDING BONDS:				
3					
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136		
5	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027				
6					
7	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067		
8	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021				
9					
10	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859		
11	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024				
12					
13	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450		
14	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024				
15					
16	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599		
17	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024				
18					
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918		
20	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020				
21					
22	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347		
23	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029				
24					
25	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751		
26	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022				
27					
28	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951		
29	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028				
30					
31					
32					
33	TOTAL	5,500,270,000	77,317,349		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
6/1/1998	6/1/2008	6/1/1998	6/1/2008	200,000,000	12,017,317	5
						6
4/1/1999	4/1/2009	4/1/1999	4/1/2009	225,000,000	13,238,209	7
						8
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,434,568	9
						10
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,717,287	11
						12
4/4/2003	4/1/2034	4/1/2003	4/1/2034	500,000,000	28,168,209	13
						14
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,875,928	15
						16
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,580,744	17
						18
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,875,928	19
						20
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,225,928	21
						22
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	22,634,569	23
						24
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	18,625,928	25
						26
4/17/2007	5/1/2037	4/1/2007	5/1/2037	300,000,000	12,385,726	27
						28
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	3,746,250	29
						30
						31
						32
				5,250,270,000	254,028,243	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	FIRST MORTGAGE BONDS:		
4			
5	6.00% DUE 2008	200,000,000	943,849
6			1,798,000 D
7	5.875% DUE 2009	225,000,000	1,206,802
8			810,000 D
9	4.850% DUE 2013	400,000,000	1,822,604
10			2,600,000 D
11	5.850% DUE 2033	200,000,000	909,935
12			2,212,000 D
13	5.625% DUE 2034	500,000,000	2,200,402
14			6,480,000 D
15	5.950% DUE 2033	300,000,000	1,527,333
16			5,802,000 D
17	5.650% DUE 2035	240,000,000	1,264,598
18			2,762,400 D
19	4.950% DUE 2035	300,000,000	1,634,975
20			4,893,000 D
21	5.400% DUE 2035	300,000,000	1,603,258
22			4,026,000 D
23	5.650% DUE 2037	400,000,000	1,993,135
24			6,348,000 D
25	6.200% DUE 2036	300,000,000	1,830,307
26			2,700,000 D
27	5.850% DUE 2037	300,000,000	4,058,653
28			600,000 D
29	5.550% DUE 2017	300,000,000	3,398,400
30			84,000 D
31			
32			
33	TOTAL	5,500,270,000	77,317,349

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(Next Page is 256)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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19		
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21		
22	TOTAL	3,741,472

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11		
12		
13		
14		
15	Miscellaneous Paid-In Capital (Account 211)	4,322,000,000
16		
17		
18		
19		
20		
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26		
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28		
29		
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39		
40	TOTAL	4,322,000,000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
						11
						12
						13
						14
						15
						16
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						41
						42

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value			
3	Without Series Designation	10,414,100		
4				
5	TOTAL PREFERRED STOCK	10,414,100		
6				
7	Common Stock	1,000		
8				
9	TOTAL COMMON STOCK	1,000		
10				
11				
12				
13				
14				
15				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Deferred Revenue - Capacity Cost Recovery Clause	\$ 23,319,022
Unbilled Revenues - Clauses	73,741,987
SJRPP Deferred Interest	19,278,898
Nuclear Amort. - Reg. Credit	25,824,302
Miscellaneous - Other	<u>179,041,457</u>
Total	\$ 321,205,666

Schedule Page: 234 Line No.: 7 Column: c

Unbilled Revenues - Clauses	82,590,166
SJRPP Deferred Interest	17,841,382
Nuclear Amort. - Reg. Credit	23,141,255
Miscellaneous - Other	<u>157,967,425</u>
Total	\$ 281,540,228

Schedule Page: 234 Line No.: 17 Column: b

Other Income and Deductions:

Tax Refund Interest	\$ 19,417
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Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Tax Refund Interest	\$ 1,852,203
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	35,507,864	29,484,629
3	Storm Regulatory Asset		94,515,962
4	Nuclear Decommissioning Costs	277,760,989	288,534,223
5	Gain on Sale of Environmental Credits	71,650,331	84,810,783
6	Post Retirement Benefits	125,012,851	131,828,639
7	Other	32,205,666	28,540,228
8	TOTAL Electric (Enter Total of lines 2 thru 7)	831,137,701	910,714,464
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	19,417	1,852,203
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	831,157,118	912,566,667

Notes

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 8 Column: d			
Account 107		\$	5,453,580
Account 145			1,194,446
Account 165			61,070
Account 242			3,228,088
Other Accounts			3,808
Total		\$	9,940,992

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Pension Cost	856,659,603	76,874,040	131	26,605,409	906,928,234
2						
3	St. Johns River Power Park -					
4	Renewal and Replacement Fund	33,732,507	6,859,702	143	6,859,702	33,732,507
5						
6	Control Element Assemblies	2,447,147		107	1,107,042	1,340,105
7						
8	Long Term Receivables	1,194,466	9,603,941	Various	9,940,992	857,415
9						
10	Storm Maintenance	75,698,274	26,918,015			102,616,289
11						
12	Scherer Performance Fee	160,302	2,575,167	500	160,302	2,575,167
13						
14	Misc. Deferred Debit - FIN 48					
15	Long Term Interest Receivable		29,857,268	186	2,089,701	27,767,567
16						
17	Storm Securitization	1,954,239	4,169,113	234	6,122,640	712
18						
19	Dockage Fees	1,398,227	1,027,593	242	1,398,227	1,027,593
20						
21	Minor Items	-69,752	1,399,472,435	Various	1,397,860,576	1,542,107
22						
23						
24						
25						
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29						
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33						
34						
35						
36						
37						
38						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	1,988,959				1,717,870
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	975,163,972				1,080,105,566

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 26 Column: d	
Account 232	\$ 1,835,217
Account 407.3	63,718,645
Total	\$ 65,553,862

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Special Assessment for Decontamination					
2	and Decommissioning Fund (wholesale portion of					
3	annual assessment is amortized over 12 months)	36,575		518	36,575	
4						
5	Underrecovered Fuel Clause Costs - FPSC	144,816,962	298,728,030	557	243,186,628	200,358,364
6						
7	Underrecovered Fuel Clause Costs - FERC	26,749	23,784	557	26,749	23,784
8						
9	Deferred Loss on Sale of Land					
10	(5 year amortization - various periods)	55,362		407.3	16,655	38,697
11						
12	Tax Audit Settlements					
13	(5 year amortization - various periods)	86,505		431	29,219	57,285
14						
15	Mark-to-Market Adjustments					
16	(Energy Related Derivatives)	921,206,407	631,022,401	176	1,430,934,542	121,294,266
17						
18	Underrecovered Franchise Fees	3,502,896	756,487	408.1	4,359,383	
19						
20	Underrecovered Capacity Costs	18,656,308	32,909,797	557	28,267,358	23,298,747
21						
22	Costs Associated with NRC Design Basis Threat					
23	Order for Security Systems at Nuclear Sites					
24	(4 year amortization beginning 1/1/06)	9,981,770		407.3	3,327,257	6,654,513
25						
26	Storm Recovery (12 year amortization)		1,076,628,332	Various	65,553,862	1,011,074,470
27						
28	Deferred Income Taxes	118,763,970	19,721,346			138,485,316
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,217,233,504	2,059,790,177		1,775,738,238	1,501,285,443

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 33 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 34 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 35 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 35 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 37 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 37 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 26 Column: d

THIS FOOTNOTE APPLIES TO COLUMN (D) ON LINES 26 THROUGH 36 OF PAGE 231.1:
Study costs incurred for FPL interconnection projects are directly charged to those projects therefore reimbursements are not applicable.

Schedule Page: 231.1 Line No.: 31 Column: a

This study has been closed.

Schedule Page: 231.1 Line No.: 32 Column: a

This study has been closed.

Schedule Page: 231.1 Line No.: 33 Column: a

This study has been closed.

Schedule Page: 231.1 Line No.: 34 Column: a

This study has been closed.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 2 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 3 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 3 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 4 Column: b

THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (B):
Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 22 Column: b

THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (B):
Certain administrative overhead charges are not included in the cost shown but are a part of the customer billing.

Schedule Page: 231 Line No.: 22 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 22 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 23 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 23 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 24 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 25 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 25 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 26 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 26 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 27 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 27 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 28 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 32 Column: d

Negative figure shown indicates a refund of a deposit after the study was completed.

Schedule Page: 231 Line No.: 32 Column: e

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to Miscellaneous Revenue account 451.200.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Q109 FMPA Treasure Coast Feas.	3,733	174.100	10,000	242.600
23	Waste Mgmt Collier Landfill Interc	2,953	174.100	1,000	242.600
24	Schroeders Home Solar Interconnect			500	242.600
25	Glasspro Interconnection			500	242.600
26	FPL West County #1 Facility	421	399.800		
27	FPL West County #2 System Impact	2,372	399.800		
28	FPL West County #2 Facility	5,937	399.800		
29	FPL West County #3 System Impact	7,130	399.800		
30	FPL West County #3 Feasibility	108	399.800		
31	FPL Glades #1 Feasibility	7,368	183.675		
32	FPL Glades #2 Feasibility	6,479	183.675		
33	FPL Turkey Point #6 & #7 Feas.	54,913	183.690		
34	FPL Turkey Point #6 & #7 Sys Imp	1,131	183.690		
35	FPL Turkey Point #8 & #9 Feas.	50,640	183.690		
36	FPL Hutchinson Feasibility	11,334	183.655		
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SCS LTF OASIS 921000			(3,329)	242,600
3	SCS LTF OASIS 921034			(18,541)	242,600
4	Topaz LTF OASIS 952617	6,250	174.100	100,000	242,600
5	Constellation LTF OASIS 71545767	8,511	174.100	60,000	242,600
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Q79 FMPA Facility	10,998	174.100	59,858	242,600
23	Q87 SCS Interconnection			(3,207)	242,600
24	Q82 Lee County Facility			(2,456)	242,600
25	Q85 JEA System Impact			(37,576)	242,600
26	Q89 Reliant Energy Interconnection			(39,151)	242,600
27	Q87 SCS System Impact			(45,208)	242,600
28	Q91 Siemens Manatee Landfill Feas.	1,655	174.100	6,388	242,600
29	UM Interconnection Feasibility	6,985	174.100		
30	GTC Macedonia Interconnection	600	174.100		
31	Q97 Waste Mgmt Interconnection	1,924	174.100	5,000	242,600
32	Q89 Reliant Energy System Impact	1,117	174.100	(1,389,921)	242,600
33	Q84 Geneva Facility	1,007	174.100	2,142	242,600
34	Q88 Brevard Facility	719	174.100	4,979	242,600
35	Q87 SCS Facility	1,289	174.100	(1,198,026)	242,600
36	Power Light Interconnection	2,170	174.100		
37	Q89 Reliant Energy Facility	32,185	174.100	(1,55,778)	242,600
38	Q91 Siemens Manatee Landfill Fac.	4,072	174.100	6,112	242,600
39	Topaz Energy Facility	4,400	174.100	60,000	242,600
40	Advanced Roofing Interconnection			500	242,600

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 7 Column: d

Account 924 - (Surcharge Recovery)	\$ 35,506,935
Account 228.1 - (Balance covered by Securitization)	104,360,327
	\$ 139,867,262

In 2007, FPL formed a wholly-owned bankruptcy remote special purpose subsidiary for the purpose of issuing storm-recovery bonds, pursuant to the securitization provisions of the Florida Statutes and a FPSC financing order. In May 2007, the FPL subsidiary issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds) primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs (including interest accrued) and approximately \$200 million to reestablish FPL's storm and property insurance reserve. The storm-recovery bonds, including interest and bond issuance costs, are being repaid through a surcharge to retail customers. Prior to the issuance of these storm-recovery bonds, FPL had been recovering the 2004 storm restoration costs from retail customers through a storm damage surcharge.

Schedule Page: 230 Line No.: 16 Column: e

Balance covered by securitization - see note above for Line No. 7, Column d.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2007/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	2004 - Storm Restoration						
2	Costs Subject to Retail						
3	Surcharge Recovery						
4	(FPSC Order No. 05-0937-FOF-EI						
5	dated 9/21/05) Amortization						
6	Period February 2005 to						
7	May 2007	443,896,755	2,172,501	Various	139,867,262		
8							
9							
10	Interest accrued on Unrecovered						
11	2005 Storm Restoration Costs						
12	subject to Retail Recovery-						
13	Deferred Pending Securitization						
14	(FPSC Order No.						
15	PSC-06-0464-FOF-EI dated						
16	5/30/06) - Securitized May 2007	27,905,739	8,838,492	228.1	27,905,739		
17							
18							
19							
20	TOTAL	471,802,494	11,010,993		167,773,001		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2009		2010		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
196,023.00		139,022.00		3,783,014.00		4,541,824.00		1
								2
								3
								4
								5
								6
								7
								8
						1,411.00		9
								10
						-2,180.00		11
								12
								13
								14
						-769.00		15
								16
								17
						69,683.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
196,023.00		139,022.00		3,783,014.00		4,471,372.00		29
								30
								31
								32
								33
								34
								35
2,014.00		4,017.00		108,459.00		118,518.00		36
								37
								38
2,014.00		4,017.00		108,459.00		118,518.00		39
								40
								41
								42
								43
				2,014.00	388,333	4,028.00	1,283,554	44
				2,014.00	388,333	4,028.00	1,283,554	45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2008	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	279,668.00		144,097.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	FPL Transfer from				
10	Southern UPS	1,411.00			
11	FPL Transfer to				
12	Southern UPS	-2,180.00			
13					
14					
15	Total	-769.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	69,683.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	209,216.00		144,097.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	2,014.00		2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	895,221		
45	Gains	2,014.00	895,221		
46	Losses				

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(Next Page is 228)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 11 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	324,034,224	347,093,030	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	205,284,780	208,416,145	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	18,927,543	18,247,264	ELECTRIC
8	Transmission Plant (Estimated)	1,037,405	705,199	ELECTRIC
9	Distribution Plant (Estimated)	8,814,467	8,323,833	ELECTRIC
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	218,020	244,859	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	234,282,215	235,937,300	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	558,316,439	583,030,330	

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c			
SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)		\$	2,398,772
Decommissioning Earnings (A/C 108.160 - 108.169)			91,885,406
Decommissioning Fund SFAS 115 A/C's			25,749,000
Reclassify to ARO Account (A/C 108.171)			(108,724,006)
Total		\$	11,309,172

Schedule Page: 219 Line No.: 12 Column: c			
Plant Retired - Page 219 Line 12, Column c		\$	362,203,888
Book Cost of Amortizable Plant Retired			135,653,342
Total Electric Plant In Service Retirements (Page 207, Line 104, Column (d))			497,857,230

Schedule Page: 219 Line No.: 16 Column: c			
Dismantlement reserve transfers not in CATS (108.132) Dec'08 entry.		\$	(60,958)
ARO reserve transfers not in CATS (108.101) Dec'08 entry.			(677,928)
Change in ARO estimate.			229,650
Transfer from Amortizable to Depreciable.			11,372
Transfer from Plant In-service to Future Use.			(11,596)
ARO Dismantlement resrve adjustment (108.134)			(21,571,837)
Total		\$	(22,081,297)

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	11,316,956,621	11,316,896,141	60,480	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	674,501,106	674,501,106		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,952,372	1,952,372		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	19,630,988	19,630,988		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	11,309,172	11,309,172		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	707,393,638	707,393,638		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	362,203,888	362,203,888		
13	Cost of Removal	115,663,983	115,663,983		
14	Salvage (Credit)	103,465,646	103,465,646		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	374,402,225	374,402,225		
16	Other Debit or Cr. Items (Describe, details in footnote):	-22,069,701	-22,081,297	11,596	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	11,627,878,333	11,627,806,257	72,076	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,607,093,878	2,607,093,878		
21	Nuclear Production	2,802,869,415	2,802,869,415		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,301,919,930	1,301,919,930		
25	Transmission	1,253,686,808	1,253,629,215	57,593	
26	Distribution	3,584,793,244	3,584,779,752	13,492	
27	Regional Transmission and Market Operation				
28	General	77,515,058	77,514,067	991	
29	TOTAL (Enter Total of lines 20 thru 28)	11,627,878,333	11,627,806,257	72,076	

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FOOTNOTE DATA			

Schedule Page: 216.3 Line No.: 4 Column: a
A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	REPLACE LFO 19 SCALLABLE PARALLEL REPLACEMENT OF OPER. SYS. WITH NEW SERVER				2,638,288
2					
3					
4	TOTAL PROJECTS WITH BALANCES < \$1,000,000				119,942,166
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				1,100,684,015

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	CONSTRUCT NEW INDIANTOWN RIVIERA 230KV TRANSMISSION LINE	9,684,026		
2	INCREASE AMPACITY OF ALVA CORBETT 230KV TRANSMISSION LINE	4,426,737		
3	CONSTRUCT NEW 230KV TRANS. LINE SEGMENT E FROM INDIANTOWN SUBSTATION TO RIVIERA	4,821,995		
4	CONSTRUCT NEW 230KV TRANS. LINE SEGMENT F FROM INDIANTOWN SUBSTATION TO RIVIERA	2,964,799		
5	CONSTRUCT NEW 230KV TRANS. LINE SEGMENT G FROM INDIANTOWN SUBSTATION TO RIVIERA	2,547,445		
6	CONSTRUCT NEW 230KV TRANS. LINE SEGMENT D FROM INDIANTOWN SUBSTATION TO RIVIERA	11,664,797		
7	CONSTRUCT NEW 230KV TRANSMISSION LINE FROM BOBWHITE SUBSTATION TO MANATEE	2,236,713		
8	CONSTRUCT NEW 230KV TRANSMISSION LINE FROM ORANGE RIVER TO WIDDEN	7,597,827		
9	CONSTRUCT NEW TRANSMISSION LINE FROM CALOOSAHATCHEE RIVER TO ORANGE RIVER	1,077,722		
10	CONSTRUCT NEW FOUNDATIONS AND TRANSFER STRUCTURES ON CONCOR 500KV LINE	1,595,297		
11	CONSTRUCT NEW OVERTOWN-VENETIAN 138KV UNDERGROUND TRANSMISSION LINE	4,127,785		
12	CONSTRUCT NEW TRANSMISSION LINE FROM ARCH CREEK SUBSTATION TO MIAMI SHORE	3,697,471		
13	MICCO-WEST-BAREFOOT RIGHT OF WAY - ACQUISITION OF EASEMENTS	1,210,979		
14	DELTONA-OSTEEN PHASE 2 - ACQUISITION OF EASEMENTS	1,886,851		
15	EMERSON-MALABAR-BAREFOOT - ACQUISITION OF RIGHT OF WAY	4,438,837		
16	BUNNELL-ST JOHNS-PELLICER - ACQUISITION OF RIGHT OF WAY	1,446,414		
17	ST JOHNS - PELLICER - PRINGLE - ACQUISITION OF EASEMENTS	1,278,007		
18	PT SEWALL - SANDPIPER - ACQUISITION OF EASEMENTS	1,759,604		
19	ARCH CREEK - MIAMI SHORES - ACQUISITION OF TRANSMISSION RIGHT OF WAY	1,340,960		
20				
21	DISTRIBUTION PLANT			
22	INSTALL DEDICATED UG EXPRESS FEEDER TO ORMOND HOSPITAL	1,043,783		
23	INSTALL FEEDER TO RELIEVE OVERLOAD ON JENSEN BEACH BLVD FEEDER	1,035,909		
24	23KV CONVERSION OF DOWNTOWN FORT LAUDERDALE	1,194,627		
25	INSTALLATION OF PULL CABLE AT SOUTH MIAMI AVENUE CROSSING	1,720,790		
26	RELOCATE UG FACILITIES FOR MIAMI RIVER DREDGING PROJECT	1,120,952		
27	INSTALL SNAKE CREEK FEEDER TO DOLPHIN STADIUM FOR EXPANSION	1,051,602		
28	PRINGLE - SITE PREPARATION FOR NEW 230-23KV SUBSTATION	1,129,348		
29	HIGHRIDGE - SITE PREPARATION FOR NEW 230-23KV SUBSTATION	1,138,614		
30	MARLIN - SITE PREPARATION	1,451,819		
31	GIFFORD - 1041800002 - SITE PREPARATION	1,012,370		
32	GIFFORD - 1041800002 - CONSTRUCTION OF NEW 138-23KV DISTRIBUTION SUBSTATION	1,014,624		
33	HANSON - SITE PREPARATION FOR NEW SUBSTATION	1,050,330		
34	HANSON - NEW SUBSTATION: 1-TX 3-FEEDERS AT 138-13KV SUB	1,323,340		
35	FIREHOUSE - SITE PREPARATION: PREPARE SITE AND CONSTRUCTION BUILD	3,406,984		
36	FIREHOUSE - NEW SUBSTATION: CONSTRUCT A 138-13KV SUBSTATION	3,049,407		
37	BAYBERRY - ACQUISITION OF SUBSTATION SITE	4,318,349		
38	TREELINE - ACQUISITION OF SUBSTATION SITE	1,739,975		
39	EVERNIA - ACQUISITION OF SUBSTATION SITE	2,186,698		
40				
41	GENERAL PLANT			
42	PURCHASE OF SAP ENTERPRISE HARDWARE	2,265,926		
43	TOTAL	1,100,684,015		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	TURKEY POINT #3 - REPLACE A HIGH HEAD SAFETY INJECTION PUMP	1,132,356		
2	TURKEY POINT PLANT CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE	9,296,783		
3	TURKEY POINT PLANT #4 REPLACE CONTAINMENT SUMP SYSTEM	2,306,081		
4	TURKEY POINT PLANT TRAINING SIMULATOR SYSTEM ADDITIONS	1,461,272		
5	TURKEY POINT #4 - REPLACE CONTROL ROD GUIDE SPLIT PINS IN REACTOR VESSEL	2,163,123		
6	TURKEY POINT PLANT REFURBISHMENT OF SPARE GENERATOR ROTOR	1,500,000		
7	TURKEY POINT PLANT CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE	5,157,011		
8	TURKEY POINT PLANT UPGRADE OF COMMON CASK CRANE	2,198,081		
9	TURKEY POINT PLANT #3 POLAR CRANE UPGRADE PROJECT	1,273,370		
10	TURKEY POINT PLANT #4 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYSTEM	9,339,767		
11	TURKEY POINT PLANT #3 QUALITY SAFETY PARAMETER DISPLAY SYSTEM REPLACEMENT	3,656,914		
12	ST LUCIE PLANT #1 CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE	2,657,165		
13	ST LUCIE PLANT #1 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	4,289,931		
14	ST LUCIE PLANT REFURBISH SPARE LOW PRESSURE ROTOR	13,152,715		
15	ST LUCIE PLANT REPLACE PERIMETER INTRUSION DETECTION SYSTEM	9,947,414		
16	TURKEY POINT PLANT 6&7 SITE SELECTION COSTS	6,650,646		
17	TURKEY POINT PLANT 6&7 PRE-CONSTRUCTION	2,478,593		
18				
19	OTHER PRODUCTION			
20	MARTIN PLANT #4 REPLACE OVATION CONTROLS	1,196,778		
21	TURKEY POINT 5 - INSTALL DIESEL GENERATORS/SWITCHGEAR FOR SAFE SHUTDOWN	6,000,981		
22	CONSTRUCTION OF WEST COUNTY ENERGY CENTER CC UNIT 1	250,762,621		
23	CONSTRUCTION OF WEST COUNTY ENERGY CENTER CC UNIT 2	89,534,586		
24	WEST COUNTY ENERGY CENTER ACQUISITION OF SITE	9,633,920		
25				
26	TRANSMISSION PLANT			
27	CONSTRUCT NEW 115KV LOOP FROM NORRIS-CELERY SECTION TO OSTEEN	1,339,899		
28	CONSTRUCT NEW 230KV TRANSMISSION LINE FROM EMERSON-MALABAR TO BAREFOOT	1,751,340		
29	CONSTRUCT NEW TRANSMISSION LINE FROM DELTONA-VOLUSIA LINE SECTION TO OSTEEN	2,584,871		
30	RIVIERA - INSTALL 230KV AUTOTRANSFORMER AND TERMINAL LINE TO INDIANTOWN	2,033,427		
31	WEST COUNTY ENERGY CENTER - CONSTRUCT CT YARD FOR UNIT	1,932,788		
32	CORBETT - CONSTRUCT 230KV BAY #4 & RELOCATION OF ALVA FROM BAY #3 TO BAY #4	1,337,030		
33	CORBETT - UPGRADE BAY #3 FOR 3000A AND TERMINATE ONE GENERATOR STRING BUS	2,066,007		
34	BAREFOOT SUBSTATION - SITE PREPARATION FOR A NEW TRANSMISSION SUBSTATION	1,805,146		
35	BAREFOOT SUBSTATION - CONSTRUCT A NEW 230-138KV TRANSMISSION SUBSTATION	3,839,473		
36	SANFORD PLANT - ADDITION OF 230KV BUS TIE BREAKER	1,325,272		
37	DUVAL - INSTALLATION OF TWO NEW 230KV CAP BANKS WITH STRING BUS AT NEW LOCATION	1,573,977		
38	OSTEEN - CONSTRUCT NEW TRANSMISSION SUBSTATION	3,239,730		
39	40TH STREET - *E - REPLACE TRANSFORMER	1,501,540		
40	REPLACE FOUNDATION ON APPROX. 47 F&K ANGLED STRUCTURES MARTIN-POINSETTE 500KV LINE	1,024,845		
41	REPLACE AND UPGRADE FOUNDATIONS ON VARIOUS SEGMENTS OF 500KV LINE	4,285,969		
42	CONSTRUCT NEW FOUNDATIONS FOR VARIOUS SEGMENTS OF 500KV TRANSMISSION LINE	3,948,018		
43	TOTAL	1,100,684,015		

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	330,456,437	29,654,162	10,263,045
4	DEFERRED FUEL COSTS	55,873,462	115,762,766	94,338,814
5	STORM LOSS	298,555,606	17,916,917	316,472,523
6	STORM RECOVERY		407,962,990	
7	REGULATORY ASSETS	45,589,412		
8	OTHER	105,054,653	191,368,824	136,385,838
9	TOTAL Electric (Total of lines 3 thru 8)	835,529,570	762,665,659	557,460,220
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	835,529,570	762,665,659	557,460,220
20	Classification of TOTAL			
21	Federal Income Tax	681,854,319	653,951,007	474,922,779
22	State Income Tax	153,675,251	108,714,652	82,537,441
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				254	-8	349,847,546	3
						77,297,414	4
							5
						407,962,990	6
		182.3	-7,607,509			53,196,921	7
				254	-18,823	160,018,816	8
			-7,607,509		-18,831	1,048,323,687	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			-7,607,509		-18,831	1,048,323,687	19
							20
			-6,522,912		39,962	867,445,421	21
			-1,084,597		-58,793	180,878,266	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization-various periods)	50,334	419	330,656	5,081,884	4,801,562
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization-various periods)	4,890,273	Various	1,978,208	1,094,171	4,006,236
6						
7	Overrecovered Franchise Fees	14,904,472	Various	14,619,304	2,513,215	2,798,383
8						
9	Nuclear Amortization					
10	(14 year amortization)	66,945,695	407.4	6,955,404		59,990,291
11						
12	Overrecovered Energy Conservation					
13	Cost Recovery Clause Revenues	4,749,806	456	5,275,867	11,619,614	11,093,553
14						
15	Deferred Gain on Sale of Emission Allowances	2,105,917	411.8	1,096,537	1,345,868	2,355,248
16						
17	Asset Retirement Obligation	868,178,150	407.4	86,585,979	139,190,758	920,782,929
18						
19	Big Bend Transmission Line Sale					
20	(5 year amortization)	149,168	407.4	149,168		
21						
22	Overrecovered ECRC Revenues	16,944,063	456	13,224,161	434,381	4,154,283
23						
24	Deferred Regulatory Assessment Fee	15,608	456	13,323	8,679	10,964
25						
26	Overrecovered Fuel Clause Revenues - FERC	279,770	456	279,770		
27						
28	Sale of Gas Contracts (5 year amortization)	489,036	407.4	122,259		366,777
29						
30	Interest on Uncertain Tax Issues					
31	(5 year amortization after settlement)		186	5,608,516	33,376,083	27,767,567
32						
33	Deferred Income Taxes	92,925,547	Various	15,585,322	18,831	77,359,056
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,072,627,839		151,824,474	194,683,484	1,115,486,849

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 5 Column: c			
Account 101		\$	1,714
Account 407.4			<u>1,976,494</u>
Total		\$	1,978,208

Schedule Page: 278 Line No.: 7 Column: c			
Account 182.3		\$	40,772
Account 408.1			14,190,439
Account 903			<u>388,093</u>
Total		\$	14,619,304

Schedule Page: 278 Line No.: 33 Column: c			
Account 190		\$	11,777,256
Account 282			<u>3,808,066</u>
Total		\$	15,585,322

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,285,068,688	6,493,202,802
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	4,569,797,264	4,688,991,415
5	Large (or Ind.) (See Instr. 4)	320,848,864	357,999,559
6	(444) Public Street and Highway Lighting	74,848,916	73,506,380
7	(445) Other Sales to Public Authorities	5,241,367	5,268,846
8	(446) Sales to Railroads and Railways	8,996,939	9,820,300
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	11,264,802,038	11,628,789,302
11	(447) Sales for Resale	188,957,779	203,364,082
12	TOTAL Sales of Electricity	11,453,759,817	11,832,153,384
13	(Less) (449.1) Provision for Rate Refunds	2,613,923	-511,923
14	TOTAL Revenues Net of Prov. for Refunds	11,451,145,894	11,832,665,307
15	Other Operating Revenues		
16	(450) Forfeited Discounts	32,550,283	21,379,561
17	(451) Miscellaneous Service Revenues	29,118,996	28,103,748
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	38,104,549	35,576,288
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	31,311,336	43,477,182
22	(456.1) Revenues from Transmission of Electricity of Others	37,779,626	26,184,994
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	168,864,790	154,721,773
27	TOTAL Electric Operating Revenues	11,620,010,684	11,987,387,080

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
55,138,456	54,570,485	3,981,453	3,906,270	2
				3
45,920,842	44,487,284	493,131	478,869	4
3,774,458	4,035,970	18,733	21,212	5
436,892	421,744	3,035	2,965	6
52,812	49,319	218	227	7
91,442	93,764	23	23	8
				9
105,414,902	103,658,566	4,496,593	4,409,566	10
3,405,956	3,870,001	4	4	11
108,820,858	107,528,567	4,496,597	4,409,570	12
				13
108,820,858	107,528,567	4,496,597	4,409,570	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 184,631 MWH for the twelve months ended 12/31/07.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the decrease in energy delivered to customers but not billed of 15,127 MWH for the twelve months ended 12/31/06.

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$2,789,629) unbilled revenues for the twelve months ended 12/31/07.

Schedule Page: 300 Line No.: 21 Column: c

Includes (\$682,902) unbilled revenues for the twelve months ended 12/31/06.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	35,721	7,572,872	3,964	9,011	0.2120
3	044, 047, 048	55,096,779	6,276,842,769	3,977,283	13,853	0.1139
4	045	5,956	653,047	206	28,913	0.1096
5	Subtotal	55,138,456	6,285,068,688	3,981,453	13,849	0.1140
6	Commercial:					
7	011-012	70,978	11,416,893	2,794	25,404	0.1609
8	054-056	2,576,681	215,664,141	366	7,040,112	0.0837
9	062	4,726,853	458,264,888	1,518	3,113,869	0.0969
10	063	533,163	49,798,595	32	16,661,344	0.0934
11	064	797,236	72,587,617	224	3,559,089	0.0910
12	065	263,208	23,407,278	21	12,533,714	0.0889
13	067-068	6,054,765	714,104,361	379,086	15,972	0.1179
14	069	10,910	1,215,207	376	29,016	0.1114
15	070	295,306	31,741,362	1,545	191,137	0.1075
16	071					
17	072	22,766,576	2,277,154,075	93,289	244,044	0.1000
18	073	118,706	10,958,817	31	3,829,226	0.0923
19	074	33,609	2,987,384	7	4,801,286	0.0889
20	075	42,473	3,629,983	3	14,157,667	0.0855
21	078	18	4,822	76	237	0.2679
22	085	17,678	1,747,832	4	4,419,500	0.0989
23	086	21	2,147	7	3,000	0.1022
24	087	92,577	24,239,408	5,516	16,783	0.2618
25	168	53,407	6,084,256	5,523	9,670	0.1139
26	164	4,860,148	429,053,667	1,085	4,479,399	0.0883
27	165	910,133	79,376,726	44	20,684,841	0.0872
28	170	1,188,829	107,347,004	848	1,401,921	0.0903
29	264, 364	243,735	22,817,865	77	3,165,390	0.0936
30	265, 365	52,921	4,920,242	7	7,560,143	0.0930
31	270, 370	210,889	21,260,627	651	323,946	0.1008
32	851-853	22	12,067	1	22,000	0.5485
33	Subtotal	45,920,842	4,569,797,264	493,131	93,121	0.0995
34	Industrial:					
35	011	523	80,424	26	20,115	0.1538
36	054	855,774	71,080,405	86	9,950,860	0.0831
37	055	1,423,662	104,465,604	17	83,744,824	0.0734
38	056	30,140	2,716,348	17	1,772,941	0.0901
39	062	169,688	16,824,273	60	2,828,133	0.0991
40	063	56,819	5,170,515	4	14,204,750	0.0910
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	064	36,576	3,616,954	13	2,813,538	0.0989
2	065	68,929	6,057,775	5	13,785,800	0.0879
3	067-068	119,429	15,026,968	16,753	7,129	0.1258
4	069	386	43,756	27	14,296	0.1134
5	070	10,831	1,246,243	77	140,662	0.1151
6	071	27,413	2,390,891	1	27,413,000	0.0872
7	072	318,407	33,310,481	1,506	211,426	0.1046
8	073	27,247	2,724,533	11	2,477,000	0.1000
9	074	14,188	1,227,330	4	3,547,000	0.0865
10	075	15,728	1,419,742	1	15,728,000	0.0903
11	082	13,090	886,008	1	13,090,000	0.0677
12	085	68,898	8,127,699	9	7,655,333	0.1180
13	090	182,302	14,866,170	4	45,575,500	0.0815
14	091	30,320	2,558,383	1	30,320,000	0.0844
15	168	102	11,431	10	10,200	0.1121
16	164	125,430	10,844,517	20	6,271,500	0.0865
17	165	137,761	12,141,902	6	22,960,167	0.0881
18	170	10,319	941,442	18	573,278	0.0912
19	264, 364	6,001	549,792	1	6,001,000	0.0916
20	265, 365	13,567	1,319,992	1	13,567,000	0.0973
21	270, 370	5,597	600,351	53	105,604	0.1073
22	852-853	5,331	598,935	1	5,331,000	0.1123
23	Subtotal	3,774,458	320,848,864	18,733	201,487	0.0850
24	Public Street & Highway Lighting:					
25	086	55,389	5,772,806	793	69,847	0.1042
26	087	381,503	69,076,110	2,242	170,162	0.1811
27	Subtotal	436,892	74,848,916	3,035	143,951	0.1713
28	Other Sales to Public Authorities					
29	019	18,398	2,437,508	217	84,783	0.1325
30	090	34,414	2,803,859	1	34,414,000	0.0815
31	Subtotal	52,812	5,241,367	218	242,257	0.0992
32	Railroads and Railways:					
33	080	91,442	8,996,939	23	3,975,739	0.0984
34	Subtotal	91,442	8,996,939	23	3,975,739	0.0984
35						
36						
37	Total	105,414,902	11,261,802,038	4,496,593	23,443	0.1069
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 2 Column: e

Average class code 11 users is 46,683.

Schedule Page: 304 Line No.: 7 Column: e

Average class code 11 users is 21,752.

Schedule Page: 304 Line No.: 35 Column: e

Average class code 11 users is 150.

Schedule Page: 304.1 Line No.: 37 Column: c

Fuel adjustment included in revenues: \$6,043,242,645.

Schedule Page: 304 Line No.: 42 Column: b

Includes 0 of unbilled revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes \$0 of unbilled revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	109	107	106
2	Florida Municipal Power Agency	RQ	138	45	45	45
3	Florida Municipal Power Agency	RQ	138	75	75	75
4	Dade County Resource Recovery	LF	124	1	1	1
5	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
6	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
7	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
8	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
9	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
10	Alabama Electric Cooperative, Inc.	OS	T-7	N/A	N/A	N/A
11	Bear Energy, LP	OS	T-7	N/A	N/A	N/A
12	Cargill Power Markets, LLC	OS	T-7	N/A	N/A	N/A
13	Cobb Electric Membership Corp.	OS	T-7	N/A	N/A	N/A
14	Conoco Phillips, Inc.	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
730,721	11,751,414		17,988,555	59,739,979	1
240,075	2,152,800		17,987,838	20,140,638	2
522,000	14,355,000		1,692,295	16,047,295	3
6,281	105,432		340,151	445,583	4
275,807		1,417,376		1,417,376	5
-2			-707	-707	6
190,726		952,880		952,880	7
14			-71,259	-71,259	8
18,916		1,760,901		1,760,901	9
28,595		1,657,320		1,657,320	10
9,457		501,232		501,232	11
114,525		5,782,692		5,782,692	12
104,080		5,395,591		5,395,591	13
1,231		77,487		77,487	14
1,492,796	28,259,214	0	67,668,698	95,927,912	
1,913,160	105,432	92,350,250	574,185	93,029,867	
3,405,956	28,364,646	92,350,250	68,242,883	188,957,779	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Constellation Energy Commodities	OS	T-8	N/A	N/A	N/A
2	Energy Authority, Inc., The	OS	T-8	N/A	N/A	N/A
3	Florida Municipal Power Agency-East	OS	T-8	N/A	N/A	N/A
4	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
5	Fortis Energy Marketing	OS	T-7	N/A	N/A	N/A
6	Homestead, City of	OS	T-8	N/A	N/A	N/A
7	Merrill Lynch Commodities, Inc.	OS	T-7	N/A	N/A	N/A
8	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
9	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
10	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
11	Progress Ventures, Inc.	OS	T-7	N/A	N/A	N/A
12	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
14	Sempra Energy Trading Corporation	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
14,042		693,433		693,433	1
120,774		7,588,213		7,588,213	2
21,482		1,649,850		1,649,850	3
24,528		1,971,422		1,971,422	4
2,344		124,736		124,736	5
3,657		217,752	144,000	361,752	6
2,750		147,285		147,285	7
7,644		574,445		574,445	8
47,966		2,703,473		2,703,473	9
79,515		6,229,815		6,229,815	10
97,079		4,927,434		4,927,434	11
600		26,825	152,000	188,825	12
249,942		17,387,378		17,387,378	13
19,961		1,463,498		1,463,498	14
1,492,796	28,259,214	0	67,668,698	95,927,912	
1,913,160	105,432	92,350,250	574,185	93,029,867	
3,405,956	28,364,646	92,350,250	68,242,883	188,957,779	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
2	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
3	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
4	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
5	Williams Energy Marketing & Trading	OS	T-7	N/A	N/A	N/A
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
13,890		1,161,220		1,161,220	1
1,856		267,094		267,094	2
294,159		18,579,539		18,579,539	3
144,604		8,150,237		8,150,237	4
16,834		941,122		941,122	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,492,796	28,259,214	0	67,668,698	95,927,912	
1,913,160	105,432	92,350,250	574,185	93,029,867	
3,405,956	28,364,646	92,350,250	68,242,883	188,957,779	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 2 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 2 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 3 Column: a

Power Sales Agreement accepted for filing in Docket #ER02-1473-000 by letter order dated May 7, 2002.

Schedule Page: 310 Line No.: 3 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 4 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310 Line No.: 4 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 5 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: g

Billing adjustments associated with prior year's transactions. These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 7 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 7 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 8 Column: g

Billing adjustments associated with prior year's transactions. These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 11 Column: b Opportunity Purchase Contract
Schedule Page: 310 Line No.: 12 Column: b Opportunity Purchase Contract
Schedule Page: 310 Line No.: 13 Column: b Opportunity Purchase Contract
Schedule Page: 310 Line No.: 14 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 1 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 2 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 3 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 4 Column: a Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 310.1 Line No.: 4 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 5 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 6 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 6 Column: j Capacity premium sold for the right to call on energy
Schedule Page: 310.1 Line No.: 7 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 8 Column: a Complete Name: City of New Smyrna Beach Utilities Commission
Schedule Page: 310.1 Line No.: 8 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 9 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 10 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 11 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 12 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 12 Column: j Capacity premium sold for the right to call on energy
Schedule Page: 310.1 Line No.: 13 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 14 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 1 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 2 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 3 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 4 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 5 Column: b Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,083,469	7,763,837
5	(501) Fuel	1,745,628,153	1,765,115,365
6	(502) Steam Expenses	7,442,410	7,284,254
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,297,045	4,027,744
10	(506) Miscellaneous Steam Power Expenses	29,523,787	28,243,479
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,795,974,864	1,812,434,679
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	10,257,493	7,135,135
16	(511) Maintenance of Structures	9,601,413	10,188,386
17	(512) Maintenance of Boiler Plant	39,178,464	40,505,669
18	(513) Maintenance of Electric Plant	13,060,740	14,591,629
19	(514) Maintenance of Miscellaneous Steam Plant	12,467,356	11,389,655
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	84,565,466	83,810,474
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,880,540,330	1,896,245,153
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	111,504,712	89,862,296
25	(518) Fuel	116,391,941	130,307,576
26	(519) Coolants and Water	6,438,382	6,635,017
27	(520) Steam Expenses	29,095,135	33,707,011
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	71,256	45,696
31	(524) Miscellaneous Nuclear Power Expenses	69,714,289	83,333,510
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	333,215,715	343,891,106
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	97,361,533	58,268,689
36	(529) Maintenance of Structures	11,115,715	7,548,875
37	(530) Maintenance of Reactor Plant Equipment	33,826,630	56,604,314
38	(531) Maintenance of Electric Plant	16,661,122	18,334,342
39	(532) Maintenance of Miscellaneous Nuclear Plant	5,466,284	6,315,946
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	164,431,284	147,072,166
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	497,646,999	490,963,272
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	8,502,184	7,134,956	
63	(547) Fuel	3,822,829,721	3,164,296,928	
64	(548) Generation Expenses	6,485,532	5,877,591	
65	(549) Miscellaneous Other Power Generation Expenses	13,828,362	12,860,679	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,851,645,799	3,190,170,154	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	4,767,925	4,272,627	
70	(552) Maintenance of Structures	1,553,751	2,145,435	
71	(553) Maintenance of Generating and Electric Plant	28,295,109	21,855,788	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,353,514	1,423,374	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	35,970,299	29,697,224	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	3,887,616,098	3,219,867,378	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	1,103,242,643	1,161,798,587	
77	(556) System Control and Load Dispatching	2,390,848	2,387,063	
78	(557) Other Expenses	-57,263,644	895,752,615	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,048,369,847	2,059,938,265	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	7,314,173,274	7,667,014,068	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	4,301,892	4,075,780	
84	(561) Load Dispatching		592,498	
85	(561.1) Load Dispatch-Reliability	338,886	334,437	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,199,630	1,668,602	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	478,417	385,106	
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development	976,537	748,472	
90	(561.6) Transmission Service Studies	20,557	15,756	
91	(561.7) Generation Interconnection Studies	30,836	23,634	
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	6,610,189	6,899,756	
94	(563) Overhead Lines Expenses	671,892	309,338	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	17,802,038	23,970,267	
97	(566) Miscellaneous Transmission Expenses	2,631,716	2,128,167	
98	(567) Rents			
99	TOTAL Operation (Enter Total of lines 83 thru 98)	36,062,590	41,151,813	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	1,242,560	1,292,481	
102	(569) Maintenance of Structures	1,657	468	
103	(569.1) Maintenance of Computer Hardware	33,470	21,947	
104	(569.2) Maintenance of Computer Software	2,505,739	1,544,784	
105	(569.3) Maintenance of Communication Equipment	695,159	558,354	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	6,062,294	6,189,167	
108	(571) Maintenance of Overhead Lines	13,765,258	12,664,803	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	449,825	1,913,505	
111	TOTAL Maintenance (Total of lines 101 thru 110)	24,755,962	24,185,509	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	60,818,552	65,337,322	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	20,531,161	20,473,740	
135	(581) Load Dispatching	554,315	661,675	
136	(582) Station Expenses	2,601,245	2,267,577	
137	(583) Overhead Line Expenses	5,198,039	8,719,848	
138	(584) Underground Line Expenses	8,145,382	8,429,031	
139	(585) Street Lighting and Signal System Expenses	4,447,038	4,729,905	
140	(586) Meter Expenses	6,867,315	7,810,150	
141	(587) Customer Installations Expenses	2,259,834	2,305,021	
142	(588) Miscellaneous Expenses	30,209,779	34,681,700	
143	(589) Rents	8,375,827	8,232,487	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	89,189,935	98,311,134	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	19,216,431	33,826,494	
147	(591) Maintenance of Structures	228,402	257,948	
148	(592) Maintenance of Station Equipment	8,194,170	7,272,115	
149	(593) Maintenance of Overhead Lines	111,809,997	104,137,776	
150	(594) Maintenance of Underground Lines	30,317,893	26,983,032	
151	(595) Maintenance of Line Transformers	1,601,410	1,351,361	
152	(596) Maintenance of Street Lighting and Signal Systems	8,098,153	7,428,293	
153	(597) Maintenance of Meters	2,586,481	2,466,954	
154	(598) Maintenance of Miscellaneous Distribution Plant	7,280,669	8,364,992	
155	TOTAL Maintenance (Total of lines 146 thru 154)	189,333,606	192,088,965	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	278,523,541	290,400,099	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	4,402,404	4,662,438	
160	(902) Meter Reading Expenses	23,897,484	22,053,917	
161	(903) Customer Records and Collection Expenses	85,487,669	84,427,572	
162	(904) Uncollectible Accounts	18,106,157	15,951,747	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	131,893,714	127,095,674	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	13,615,493	11,977,522
168	(908) Customer Assistance Expenses	54,427,931	44,007,022
169	(909) Informational and Instructional Expenses	10,328,247	8,892,587
170	(910) Miscellaneous Customer Service and Informational Expenses	8,567,368	12,199,413
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	86,939,039	77,076,544
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	472	123,936
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	17,524,214	27,694,975
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	17,524,686	27,818,911
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	163,713,979	145,373,216
182	(921) Office Supplies and Expenses	51,814,741	51,510,137
183	(Less) (922) Administrative Expenses Transferred-Credit	47,014,699	36,663,165
184	(923) Outside Services Employed	27,513,714	21,798,277
185	(924) Property Insurance	36,318,813	150,598,211
186	(925) Injuries and Damages	27,227,429	38,367,720
187	(926) Employee Pensions and Benefits	54,626,492	39,102,237
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,719,678	3,055,336
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		2,935,639
192	(930.2) Miscellaneous General Expenses	10,428,998	10,762,604
193	(931) Rents	849,014	821,301
194	TOTAL Operation (Enter Total of lines 181 thru 193)	328,198,159	427,661,513
195	Maintenance		
196	(935) Maintenance of General Plant	12,412,509	11,691,562
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	340,610,668	439,353,075
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	8,230,483,474	8,694,096,693

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Service, Inc.	LF	36	931	931	931
2	Southern Company Service, Inc.	AD	36			
3	Florida Municipal Power Agency	LU	72			
4	Florida Municipal Power Agency	AD	72			
5	Orlando Utilities Commission	LU	72			
6	Orlando Utilities Commission	AD	72			
7	Jacksonville Electric Authority	LU		375	379	349
8	Jacksonville Electric Authority	AD				
9	Broward County Resource Recovery	LU	COG-2	56	58	45
10	Broward County Resource Recovery	AD	COG-2			
11	Broward County Resource Recovery	LU	COG-2	54	58	49
12	Broward County Resource Recovery	AD	COG-2			
13	Cedar Bay Generating Company	LU	COG-2	250	260	234
14	Cedar Bay Generating Company	AD	COG-2			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,683,710			124,533,313	153,577,789		278,111,102	1
					1,015,213	1,015,213	2
228,875				1,220,070		1,220,070	3
599					-1,765	-1,765	4
158,271				801,234		801,234	5
414				-33,961		-33,961	6
2,997,903			72,722,420	69,059,649		141,782,069	7
6,714					307,373	307,373	8
403,631			24,857,867	10,075,989		34,933,856	9
2,554					98,264	98,264	10
447,525			25,420,027	11,409,550		36,829,577	11
253					27,411	27,411	12
1,694,404			116,182,749	36,813,752		152,996,501	13
406					-48,456	-48,456	14
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Elliott Energy Systems, Inc.	LU	COG-1			
2	Elliott Energy Systems, Inc.	AD	COG-1			
3	Georgia Pacific Corporation	LU	COG-1			
4	Georgia Pacific Corporation	AD	COG-1			
5	Indiantown Cogeneration L.P.	LU	COG-2	330	337	249
6	Indiantown Cogeneration L.P.	AD	COG-2			
7	MM Tomoka Farms	LU	COG-1			
8	MM Tomoka Farms	AD	COG-1			
9	MMA Bee Ridge	LU	COG-1			
10	Okeelanta Power Limited Partners	LU	COG-1			
11	Okeelanta Power Limited Partners	AD	COG-1			
12	Solid Waste Authority of Palm Beach	LU	COG-2	48	51	35
13	Solid Waste Authority of Palm Beach	AD	COG-2			
14	Tropicana Products	LU	COG-1			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
227				13,045		13,045	1
65					3,065	3,065	2
3,155				154,216		154,216	3
260					12,698	12,698	4
2,321,296			130,298,415	88,795,864		219,094,279	5
305				551,111		551,111	6
20,574				1,099,292		1,099,292	7
14					2,174	2,174	8
48				3,081		3,081	9
268,575				14,293,826		14,293,826	10
3,100					-143,267	-143,267	11
346,978			23,568,967	7,250,791		30,819,758	12
924					41,331	41,331	13
18,942				1,302,110		1,302,110	14
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tropicana Products	AD	COG-1			
2	U.S. Sugar Corporation - Bryant	LU	COG-1			
3	U.S. Sugar Corporation - Bryant	AD	COG-1			
4	Photovoltaic Retail Customers	OS	COG-1			
5	Bear Energy, LP	OS	B	N/A	N/A	N/A
6	Bear Energy, LP	IU	B	N/A	N/A	N/A
7	Bear Energy, LP	IU	B	N/A	N/A	N/A
8	Cargill Power Markets, LLC	OS	B	N/A	N/A	N/A
9	Cobb Electric Membership Corp.	OS	B	N/A	N/A	N/A
10	Conoco Phillips Company	OS	B	N/A	N/A	N/A
11	Constellation Energy Commodities	OS	B	N/A	N/A	N/A
12	Constellation Energy Commodities	IU	B	N/A	N/A	N/A
13	Constellation Energy Commodities	IU	B	N/A	N/A	N/A
14	Energy Authority, The	OS	B	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
125					8,327	8,327	1
1,306				61,375		61,375	2
125					6,765	6,765	3
60				2,958		2,958	4
10,474				604,522		604,522	5
1,696				113,869		113,869	6
					378,420	378,420	7
230,868				15,415,986		15,415,986	8
155,765				9,170,947		9,170,947	9
2,052				100,456		100,456	10
71,173				4,134,379		4,134,379	11
18,000				1,314,934		1,314,934	12
					1,226,500	1,226,500	13
358,936				22,184,668		22,184,668	14
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corp.	OS	A	N/A	N/A	N/A
2	Fortis Energy Marketing	OS	B	N/A	N/A	N/A
3	New Smyrna Beach Utilities	OS	C	N/A	N/A	N/A
4	Oglethorpe Power Corporation	OS	B	N/A	N/A	N/A
5	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
6	Progress Ventures, Inc.	OS	B	N/A	N/A	N/A
7	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
8	Rainbow Energy Marketing Corp.	OS	B	N/A	N/A	N/A
9	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
10	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
11	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
12	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
13	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
2,830				124,105		124,105	1
937				56,687		56,687	2
110				7,545		7,545	3
400				1,000		1,000	4
16,731				1,115,415		1,115,415	5
97,962				5,434,671		5,434,671	6
					1,443,750	1,443,750	7
25				1,800		1,800	8
266,501				33,074,497		33,074,497	9
					30,989,760	30,989,760	10
31,358				492,181		492,181	11
					2,992,220	2,992,220	12
					4,533,212	4,533,212	13
16,271				930,929		930,929	14
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sempra Energy Trading Corp.	OS	B	N/A	N/A	N/A
2	Southern Company Services, Inc.	OS	A	N/A	N/A	N/A
3	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
4	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
5	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
6	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
7	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
8	Southern Company Services, Inc.	IU	A	N/A	N/A	N/A
9	Tampa Electric Company	OS	A	N/A	N/A	N/A
10	Williams Energy Marketing & Trading	OS	B	N/A	N/A	N/A
11	Williams Energy Marketing & Trading	IU	B	N/A	N/A	N/A
12	Williams Energy Marketing & Trading	IU	B	N/A	N/A	N/A
13						
14						
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
35				1,680		1,680	1
115,599				6,813,835		6,813,835	2
19,761				288,009		288,009	3
					5,309,680	5,309,680	4
					1,312,287	1,312,287	5
95,391				1,055,511		1,055,511	6
					8,350,005	8,350,005	7
					7,290,463	7,290,463	8
11,010				649,285		649,285	9
31,391				1,534,707		1,534,707	10
247,542				15,267,476		15,267,476	11
					4,162,620	4,162,620	12
							13
							14
18,404,787			517,583,758	516,340,835	69,318,050	1,103,242,643	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a
Contract expires May 31, 2010

Schedule Page: 326 Line No.: 2 Column: l
"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 3 Column: a
THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 4 Column: g
Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 4 Column: l
"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 5 Column: a
THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 6 Column: g
Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 7 Column: c
Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: c
Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: g
Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 8 Column: l
"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 9 Column: a
Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 10 Column: a
Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 10 Column: g
Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 10 Column: l
"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 11 Column: a
Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 12 Column: a
Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 12 Column: g
Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 12 Column: l
"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 14 Column: g
Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 14 Column: l
"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: g

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 4 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 4 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 5 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 6 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 6 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 8 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 8 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 11 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 11 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 13 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 13 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 1 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 1 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 4 Column: a

Represents purchases throughout the year of photovoltaic energy from 113 FPL retail customers.

Schedule Page: 326.2 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 11 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 326.2 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: a

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 326.2 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 13 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 326.2 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 13 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 1 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 1 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 2 Column: a

Complete Name: Fortis Energy Marketing & Trading, GP

Schedule Page: 326.3 Line No.: 2 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: a

Complete Name: New Smyrna Beach Utilities Commission, City of

Schedule Page: 326.3 Line No.: 3 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.3 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.3 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 7 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 12 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 13 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 14 Column: c

Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 1 Column: c

Power Marketer Opportunity Purchaser

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 326.4 Line No.: 2 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.4 Line No.: 3 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.4 Line No.: 4 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.4 Line No.: 4 Column: l Option premium purchased for the right to call on energy
Schedule Page: 326.4 Line No.: 5 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.4 Line No.: 5 Column: l Fuel oil, gas and transportation associated with long-term tolling agreement
Schedule Page: 326.4 Line No.: 6 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.4 Line No.: 7 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.4 Line No.: 7 Column: l Option premium purchased for the right to call on energy
Schedule Page: 326.4 Line No.: 8 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.4 Line No.: 8 Column: l Fuel oil, gas and transportation associated with long-term tolling agreement
Schedule Page: 326.4 Line No.: 9 Column: c Utility Opportunity Purchase Contract
Schedule Page: 326.4 Line No.: 10 Column: c Power Marketer Opportunity Purchaser
Schedule Page: 326.4 Line No.: 11 Column: c Power Marketer Opportunity Purchaser
Schedule Page: 326.4 Line No.: 12 Column: c Power Marketer Opportunity Purchaser
Schedule Page: 326.4 Line No.: 12 Column: l Option premium purchased for the right to call on energy

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Calpine Energy Services, LP	Orlando Utilities Commission	Florida Power Corporation	NF
2	Calpine Energy Services, LP	Florida Power Corporation	Orlando Utilities Commission	NF
3	Calpine Energy Services, LP	Florida Power & Light Company	Orlando Utilities Commission	NF
4	Calpine Energy Services, LP	Jacksonville Electric Authority	Orlando Utilities Commission	NF
5	Calpine Energy Services, LP	Southern Company Services, Inc.	Orlando Utilities Commission	NF
6	Calpine Energy Services, LP	Tampa Electric Company	Orlando Utilities Commission	NF
7	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
8	Calpine Energy Services, LP	Jacksonville Electric Authority	Tampa Electric Company	NF
9	Calpine Energy Services, LP	Southern Company Services, Inc.	Tampa Electric Company	NF
10	Calpine Energy Services, LP	N/A	N/A	AD
11	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	NF
12	Cargill-Alliant LLC	Southern Company Services, Inc.	Florida Power Corporation	NF
13	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	NF
14	Cargill-Alliant LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
15	Cargill-Alliant LLC	Jacksonville Electric Authority	Orlando Utilities Commission	NF
16	Cargill-Alliant LLC	Jacksonville Electric Authority	Seminole Electric Cooperative	NF
17	Cargill-Alliant LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
18	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services, Inc.	NF
19	Cargill-Alliant LLC	Florida Power Corporation	Tampa Electric Company	NF
20	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	NF
21	Cargill-Alliant LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
22	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	AD
23	Cargill-Alliant LLC	N/A	N/A	AD
24	Cobb Electric Membership Corporation	Southern Company Services, Inc.	Florida Power Corporation	NF
25	Cobb Electric Membership Corporation	N/A	N/A	AD
26	Constellation Energy Commodities Group	Southern Company Services, Inc.	Florida Power & Light Company	NF
27	Constellation Energy Commodities Group	Southern Company Services, Inc.	Tampa Electric Company	NF
28	DeSoto County Generating Company	N/A	N/A	OS
29	Florida Municipal Power Agency	Jacksonville Electric Authority	Orlando Utilities Commission	NF
30	Florida Municipal Power Agency	Orlando Utilities Commission	Orlando Utilities Commission	NF
31	Florida Municipal Power Agency	N/A	N/A	OS
32	Florida Municipal Power Agency	N/A	N/A	AD
33	Fortis Energy Marketing & Trading GP	Jacksonville Electric Authority	Florida Power Corporation	NF
34	Fortis Energy Marketing & Trading GP	Southern Company Services, Inc.	Florida Power Corporation	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
183	System	System	17	16	16	1
183	System	System	325	191	187	2
183	System	System	16,302	17,357	16,975	3
183	System	System	13,281	14,331	14,015	4
183	System	System	4,573	4,699	4,600	5
183	System	System	352	52	51	6
183	System	System	4,019	3,581	3,500	7
183	System	System	614	614	601	8
183	System	System	423	43	42	9
183	N/A	N/A				10
164	System	System	6,171	8,115	7,934	11
164	System	System	1,506	935	914	12
164	System	Smyrna Substation	482	33,440	32,664	13
164	System	Smyrna Substation	24	152	149	14
164	System	System	215	964	945	15
164	System	System	31	22	21	16
164	System	System	103			17
164	System	System	635	635	622	18
164	System	System	26	13	13	19
164	System	System	18,447	106,750	104,407	20
164	System	System	9,462	8,608	8,420	21
164	System	System	2,950	2,936	2,871	22
164	N/A	N/A				23
222	System	System	167	166	163	24
222	N/A	N/A				25
109	System	System	103			26
109	System	System	1,086	1,075	1,053	27
305	N/A	N/A				28
72	System	System	458	346	338	29
72	System	System	184	20	20	30
307	N/A	N/A				31
72	N/A	N/A				32
255	System	System	182	182	177	33
255	System	System	147	132	130	34
			427,881	12,199,507	11,932,240	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
31			31	1
638			638	2
52,611			52,611	3
38,612			38,612	4
12,592			12,592	5
1,218			1,218	6
10,154			10,154	7
2,124			2,124	8
1,464			1,464	9
		1,894	1,894	10
15,218			15,218	11
2,726			2,726	12
63,846			63,846	13
516			516	14
2,482			2,482	15
56			56	16
356			356	17
2,197			2,197	18
90			90	19
255,825			255,825	20
17,368			17,368	21
		8,190	8,190	22
		2,368	2,368	23
302			302	24
		128	128	25
186			186	26
1,966			1,966	27
	3,038		3,038	28
1,400			1,400	29
637			637	30
	21,902		21,902	31
		3	3	32
630			630	33
476			476	34
36,669,500	1,442,388	478,866	38,590,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Fortis Energy Marketing & Trading GP	Florida Power Corporation	Southern Company Services, Inc.	NF
2	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	NF
3	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	NF
4	Florida Power Corporation	Seminole Electric Cooperative	Florida Power Corporation	NF
5	Florida Power Corporation	Southern Company Services, Inc.	Florida Power Corporation	NF
6	Florida Power Corporation	Florida Power Corporation	Gainesville Regional Utilities	NF
7	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	NF
8	Florida Power Corporation	Jacksonville Electric Authority	Seminole Electric Cooperative	NF
9	Florida Power Corporation	Florida Power Corporation	Southern Company Services, Inc.	NF
10	Florida Power Corporation	Florida Power Corporation	Tampa Electric Company	NF
11	Florida Power Corporation	N/A	N/A	AD
12	City of Homestead	Orlando Utilities Commission	Florida Power & Light Company	NF
13	City of Homestead	Florida Power & Light Company	City of Homestead	NF
14	City of Homestead	Jacksonville Electric Authority	City of Homestead	NF
15	City of Homestead	Orlando Utilities Commission	City of Homestead	NF
16	City of Homestead	N/A	N/A	AD
17	City of Lakeland	Orlando Utilities Commission	City of Homestead	NF
18	New Hope Power Partnership	Florida Power & Light Company	Florida Power Corporation	NF
19	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
20	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
21	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
22	New Hope Power Partnership	N/A	N/A	OS
23	New Hope Power Partnership	N/A	N/A	AD
24	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	NF
25	City of New Smyrna Beach	N/A	N/A	AD
26	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
27	Oglethorpe Power Corporation	N/A	N/A	AD
28	Orlando Utilities Commission	Gainesville Regional Utilities	Orlando Utilities Commission	NF
29	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	NF
30	Orlando Utilities Commission	Seminole Electric Cooperative	Orlando Utilities Commission	NF
31	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	NF
32	Orlando Utilities Commission	Tampa Electric Company	Orlando Utilities Commission	NF
33	Orlando Utilities Commission	Orlando Utilities Commission	Tampa Electric Company	NF
34	Orlando Utilities Commission	N/A	N/A	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
255	System	System	51	645	631	1
24	System	System	928	527	515	2
24	System	System	8,696	27,538	26,927	3
24	System	System	775	775	757	4
24	System	System	768	536	525	5
24	System	Deerhaven Substation	462	458	448	6
24	System	Smyrna Substation	50			7
24	System	System	100	1,600	1,564	8
24	System	System	157	153	150	9
24	System	System	235	235	230	10
24	N/A	N/A				11
30	System	System	93	92	92	12
30	System	Lucy Substation	47	47	47	13
30	System	Lucy Substation	124	124	124	14
30	System	Lucy Substation	60	60	60	15
30	N/A	N/A				16
44	System	Lucy Substation	135	135	133	17
229	System	System	403	511	500	18
229	System	Deerhaven Substation	72	71	70	19
229	System	System	31	31	30	20
229	System	System	242	482	469	21
258	N/A	N/A				22
229	N/A	N/A				23
84	System	System	344	279	274	24
84	N/A	N/A				25
220	System	System	61	61	60	26
220	N/A	N/A				27
40	Deerhaven Substation	System	30	30	30	28
40	System	System	4,271	11,178	10,930	29
40	System	System	155	155	151	30
40	System	System	372	372	364	31
40	System	System	450	450	440	32
40	System	System	3,470	3,470	3,396	33
40	N/A	N/A				34
			427,881	12,199,507	11,932,240	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,101			2,101	1
3,211			3,211	2
71,459			71,459	3
1,403			1,403	4
1,666			1,666	5
836			836	6
173			173	7
4,119			4,119	8
543			543	9
425			425	10
		1,988	1,988	11
322			322	12
				13
5			5	14
101			101	15
		1,133	1,133	16
279			279	17
2,564			2,564	18
196			196	19
107			107	20
1,867			1,867	21
	85,177		85,177	22
		1,138	1,138	23
1,038			1,038	24
		2,541	2,541	25
110			110	26
		43	43	27
104			104	28
29,605			29,605	29
536			536	30
1,287			1,287	31
1,557			1,557	32
12,006			12,006	33
			-1	34
36,669,500	1,442,388	478,866	38,590,754	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power & Light Company	NF	
2	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Jacksonville Electric Authority	NF	
3	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF	
4	Seminole Electric Cooperative, Inc.	Gainesville Regional Utilities	Seminole Electric Cooperative	NF	
5	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	Seminole Electric Cooperative	NF	
6	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF	
7	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative	NF	
8	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF	
9	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF	
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	NF	
11	Seminole Electric Cooperative, Inc.	N/A	N/A	AD	
12	Southern Company Services, Inc.	Southern Company Services, Inc.	Florida Power & Light Company	NF	
13	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF	
14	Southern Company Services, Inc.	Florida Power & Light Company	Tampa Electric Company	NF	
15	Southern Company Services, Inc.	N/A	N/A	AD	
16	City of Tallahassee	Florida Power & Light Company	Florida Power Corporation	NF	
17	Tampa Electric Company	Florida Power Corporation	Tampa Electric Company	NF	
18	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF	
19	Tampa Electric Company	Orlando Utilities Commission	Tampa Electric Company	NF	
20	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF	
21	Tampa Electric Company	N/A	N/A	AD	
22	The Energy Authority	Gainesville Regional Utilities	Florida Power Corporation	NF	
23	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	NF	
24	The Energy Authority	Orlando Utilities Commission	Florida Power Corporation	NF	
25	The Energy Authority	Seminole Electric Cooperative	Florida Power Corporation	NF	
26	The Energy Authority	Southern Company Services, Inc.	Florida Power Corporation	NF	
27	The Energy Authority	Jacksonville Electric Authority	Florida Power & Light Company	NF	
28	The Energy Authority	Seminole Electric Cooperative	Florida Power & Light Company	NF	
29	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF	
30	The Energy Authority	Florida Power Corporation	Gainesville Regional Utilities	NF	
31	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF	
32	The Energy Authority	City of Homestead	Gainesville Regional Utilities	NF	
33	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	NF	
34	The Energy Authority	City of New Smyrna Beach	Gainesville Regional Utilities	NF	
	TOTAL				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
38	System	System	355	343	336	1
38	System	System	2,945	2,523	2,470	2
38	System	System	1,181	815	810	3
38	Deerhaven Substation	System	15	15	15	4
38	System	System	135			5
38	System	System	644	582	571	6
38	System	System	65	65	65	7
38	System	System	75	75	75	8
38	System	System	179	179	175	9
38	System	System	710	1,323	1,294	10
38	N/A	N/A				11
63	System	System	2	2	2	12
63	System	System	294	294	294	13
63	System	System	160	790	773	14
63	N/A	N/A				15
27	System	System	100	72	72	16
65	System	System	7	89	87	17
65	System	System	6,110	6,085	5,953	18
65	System	System	2,286	2,253	2,206	19
65	System	System	1,541	3,841	3,758	20
65	N/A	N/A				21
112	Deerhaven Substation	System	20	20	20	22
112	System	System	7,329	9,737	9,553	23
112	System	System	633	10	10	24
112	System	System	76	1,004	982	25
112	System	System	3,342	2,891	2,834	26
112	System	System	101	60	59	27
112	System	System	5	5	5	28
112	System	System	215	215	210	29
112	System	Deerhaven Substation	60	60	59	30
112	System	Deerhaven Substation	60	60	60	31
112	Lucy Substation	Deerhaven Substation	58	58	57	32
112	System	Deerhaven Substation	74,514	118,482	116,026	33
112	Smyrna Substation	Deerhaven Substation	8	8	8	34
			427,881	12,199,507	11,932,240	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,228			1,228	1
10,190			10,190	2
2,410			2,410	3
52			52	4
244			244	5
1,166			1,166	6
118			118	7
136			136	8
324			324	9
3,669			3,669	10
		132	132	11
7			7	12
606			606	13
6,590			6,590	14
	118	110	-8	15
346			346	16
288			288	17
13,922			13,922	18
7,910			7,910	19
7,341			7,341	20
		4	-4	21
69			69	22
26,964			26,964	23
2,190			2,190	24
3,093			3,093	25
6,133			6,133	26
267			267	27
9			9	28
554			554	29
208			208	30
208			208	31
201			201	32
293,731			293,731	33
28			28	34
36,669,500	1,442,388	478,866	38,590,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
2	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
3	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
4	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
5	The Energy Authority	Florida Power Corporation	City of Homestead	NF
6	The Energy Authority	Florida Power & Light Company	City of Homestead	NF
7	The Energy Authority	Gainesville Regional Utilities	City of Homestead	NF
8	The Energy Authority	Jacksonville Electric Authority	City of Homestead	NF
9	The Energy Authority	Seminole Electric Cooperative	City of Homestead	NF
10	The Energy Authority	Southern Company Services, Inc.	City of Homestead	NF
11	The Energy Authority	Tampa Electric Company	City of Homestead	NF
12	The Energy Authority	Florida Power Corporation	Jacksonville Electric Authority	NF
13	The Energy Authority	Florida Power & Light Company	Jacksonville Electric Authority	NF
14	The Energy Authority	Gainesville Regional Utilities	Jacksonville Electric Authority	NF
15	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	NF
16	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	NF
17	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
18	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	NF
19	The Energy Authority	Seminole Electric Cooperative	City of New Smyrna Beach	NF
20	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
21	The Energy Authority	Tampa Electric Company	City of New Smyrna Beach	NF
22	The Energy Authority	Gainesville Regional Utilities	Orlando Utilities Commission	NF
23	The Energy Authority	Jacksonville Electric Authority	Orlando Utilities Commission	NF
24	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	NF
25	The Energy Authority	Florida Power & Light Company	Seminole Electric Cooperative	NF
26	The Energy Authority	Gainesville Regional Utilities	Seminole Electric Cooperative	NF
27	The Energy Authority	Jacksonville Electric Authority	Seminole Electric Cooperative	NF
28	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
29	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
30	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
31	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	NF
32	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
33	The Energy Authority	Florida Power Corporation	Tampa Electric Company	NF
34	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	Deerhaven Substation	869	790	779	1
112	System	Deerhaven Substation	1,643	2,656	2,599	2
112	System	Deerhaven Substation	13,742	24,605	24,091	3
112	System	Deerhaven Substation	111	111	107	4
112	System	Lucy Substation	215	213	210	5
112	System	Lucy Substation	10	10	10	6
112	Deerhaven Substation	Lucy Substation	4,011	4,535	4,454	7
112	System	Lucy Substation	9,150	21,375	21,019	8
112	System	Lucy Substation	150	202	199	9
112	System	Lucy Substation	2,925	3,016	2,984	10
112	System	Lucy Substation	10	10	10	11
112	System	System	208	208	205	12
112	System	System	116	116	113	13
112	System	System	3,025	2,929	2,873	14
112	System	System	1,968	1,968	1,927	15
112	System	System	205	179	175	16
112	Deerhaven Substation	Smyrna Substation	1,438	1,438	1,409	17
112	System	Smyrna Substation	16,160	31,306	30,638	18
112	System	Smyrna Substation	21	130	127	19
112	System	Smyrna Substation	3,922	5,018	4,901	20
112	System	Smyrna Substation	13	13	13	21
112	Deerhaven Substation	System	95	95	93	22
112	System	System	14,455	18,447	18,047	23
112	System	System	1,642	1,586	1,552	24
112	System	System	212	487	475	25
112	Deerhaven Substation	System	113	113	110	26
112	System	System	1,789	1,788	1,748	27
112	System	System	78	114	112	28
112	System	System	93	93	90	29
112	Deerhaven Substation	System	1,062	1,024	1,006	30
112	System	System	443	443	433	31
112	System	System	2,681	2,614	2,557	32
112	System	System	103	103	100	33
112	Deerhaven Substation	System	967	966	950	34
			427,881	12,199,507	11,932,240	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,007			3,007	1
6,920			6,920	2
49,359			49,359	3
384			384	4
442			442	5
18			18	6
12,902			12,902	7
51,236			51,236	8
477			477	9
6,844			6,844	10
18			18	11
654			654	12
302			302	13
8,463			8,463	14
6,158			6,158	15
625			625	16
3,614			3,614	17
82,152			82,152	18
432			432	19
14,646			14,646	20
23			23	21
329			329	22
44,848			44,848	23
3,858			3,858	24
1,677			1,677	25
391			391	26
6,190			6,190	27
358			358	28
322			322	29
2,727			2,727	30
1,181			1,181	31
5,032			5,032	32
186			186	33
2,395			2,395	34
36,669,500	1,442,388	478,866	38,590,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	NF
2	The Energy Authority	Orlando Utilities Commission	Tampa Electric Company	NF
3	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	NF
4	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
5	The Energy Authority	N/A	N/A	AD
6	Calpine Energy Services, LP	Florida Power & Light Company	Orlando Utilities Commission	SFP
7	Calpine Energy Services, LP	Jacksonville Electric Authority	Orlando Utilities Commission	SFP
8	Calpine Energy Services, LP	N/A	N/A	AD
9	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	SFP
10	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	SFP
11	Cargill-Alliant LLC	Florida Power & Light Company	Tampa Electric Company	SFP
12	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SFP
13	Cargill-Alliant LLC	N/A	N/A	AD
14	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	SFP
15	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	SFP
16	Florida Power Corporation	N/A	N/A	AD
17	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	SFP
18	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	SFP
19	Southern Company Services, Inc.	Florida Power & Light Company	Tampa Electric Company	SFP
20	Southern Company Services, Inc.	N/A	N/A	AD
21	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP
22	Tampa Electric Company	N/A	N/A	AD
23	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	SFP
24	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	SFP
25	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	SFP
26	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SFP
27	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	SFP
28	The Energy Authority	N/A	N/A	AD
29	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
30	Florida Municipal Power Agency	N/A	N/A	AD
31	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
32	Florida Municipal Power Agency	N/A	N/A	AD
33	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
34	Florida Municipal Power Agency	N/A	N/A	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	101,329	123,939	121,242	1
112	System	System	102	102	100	2
112	System	System	458	455	444	3
112	System	System	25,439	26,099	25,534	4
112	N/A	N/A				5
182	System	System	206	2,402	2,350	6
182	System	System	513	5,469	5,350	7
182	N/A	N/A				8
163	System	System	700	16,296	15,939	9
163	System	Smyrna Substation	60	42,453	41,535	10
163	System	System	100	1,600	1,565	11
163	System	System	1,920	181,449	177,387	12
163	N/A	N/A				13
23	System	System	1,720	174,576	170,701	14
23	System	Smyrna Substation	205	4,394	4,297	15
23	N/A	N/A				16
83	System	Smyrna Substation	273	5,157	5,119	17
62	System	System	80	997	997	18
62	System	System	310	2,462	2,408	19
62	N/A	N/A				20
141	System	System	155	58,383	57,101	21
141	N/A	N/A				22
129	System	Deerhaven Substation	143	1,260	1,232	23
129	System	System	95	1,520	1,487	24
129	System	Smyrna Substation	115	13,069	12,773	25
129	System	System	200	4,376	4,277	26
129	System	System	100	2,372	2,320	27
129	N/A	N/A				28
92	System	Lucy Substation	10	73,264	71,616	29
92	N/A	N/A				30
93	System	Lucy Substation	3	24,422	23,874	31
93	N/A	N/A				32
4	System	Lucy Substation	8	62,038	60,792	33
4	N/A	N/A				34
			427,881	12,199,507	11,932,240	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
306,328			306,328	1
353			353	2
1,542			1,542	3
57,814			57,814	4
		12,407	12,407	5
8,485			8,485	6
21,130			21,130	7
		720	720	8
496,677			496,677	9
72,648			72,648	10
4,119			4,119	11
324,473			324,473	12
		14,314	14,314	13
505,739			505,739	14
13,209			13,209	15
		479	479	16
11,245			11,245	17
3,295			3,295	18
12,769			12,769	19
		18	18	20
187,674			187,674	21
		-316	-316	22
5,890			5,890	23
3,913			3,913	24
28,237			28,237	25
8,238			8,238	26
4,119			4,119	27
		314	314	28
140,258			140,258	29
		2,661	2,661	30
46,753			46,753	31
		887	887	32
118,939			118,939	33
		2,789	2,789	34
36,669,500	1,442,388	478,866	38,590,754	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LFP
2	Florida Municipal Power Agency	N/A	N/A	AD
3	Florida Municipal Power Agency			FNO
4	Florida Municipal Power Agency	N/A	N/A	AD
5	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LFP
6	Georgia Transmission Corporation	N/A	N/A	AD
7	City of Homestead	Florida Power Corporation	City of Homestead	LFP
8	City of Homestead	N/A	N/A	AD
9	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	LFP
10	Metro-Dade County Resource Recovery	N/A	N/A	AD
11	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	OLF
12	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
13	Orlando Utilities Commission	N/A	N/A	AD
14	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	FNO
15	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
16	FPL Energy Seabrook, LLC	New England Power Pool Members	FPL Energy Seabrook, LLC	LFP
17	FPL Energy Seabrook, LLC	N/A	N/A	AD
18	ISO New England, Inc.	New England Power Pool Members	New England Power Pool Members	OS
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
72	St. Lucie Plant	System	21	141,255	138,161	1
72	N/A	N/A				2
80	System	System	624	3,849,286	3,764,985	3
80	N/A	N/A				4
236	System	System	5	19,276	18,854	5
236	N/A	N/A				6
244	System	Lucy Substation	30	212,208	207,632	7
244	N/A	N/A				8
124	Doral Substation	System	60	287,944	281,636	9
124	N/A	N/A				10
88	System	Smyrna Substation	21			11
69	St. Lucie Plant	System	52	348,995	341,352	12
69	N/A	N/A				13
162	Seminole Plant	System	1,037	5,975,942	5,844,480	14
162	N/A	N/A				15
	NEPOOL Mem. Syst.	Seabrook Nuc. Gen. St.	50			16
						17
	NEPOOL Mem. Syst.	Seabrook Nuc. Gen. St.				18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			427,881	12,199,507	11,932,240	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
297,457			297,457	1
		6,776	6,776	2
10,126,560			10,126,560	3
		153,431	153,431	4
76,550	57,441		133,991	5
	307	768	1,075	6
435,888			435,888	7
		5,201	5,201	8
871,776			871,776	9
		12,574	12,574	10
82,543			82,543	11
755,675			755,675	12
		16,727	16,727	13
10,720,549	1,228,221		11,948,770	14
	36,420	192,784	239,204	15
9,586,942		8,986,990	600,052	16
		16,475	16,475	17
		9,007,874	9,007,874	18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
36,669,500	1,442,388	478,866	38,590,754	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.5:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 4 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.4:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 10 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 13 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.5:

Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 16 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.5:

Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 17 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 17 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 22 Column: m

"Other charges" - billing adjustment for November 2005 and associated FERC Assessment Fee.

Schedule Page: 328 Line No.: 23 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 25 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 26 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 26 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 28 Column: l

This figure represents the net charge for energy imbalance.

Schedule Page: 328 Line No.: 29 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.5:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 31 Column: l

This figure represents the net charge for energy imbalance.

Schedule Page: 328 Line No.: 32 Column: m

"Other charges" - 2006 FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 7 Column: i

No energy flowed.

Schedule Page: 328.1 Line No.: 7 Column: j

No energy flowed.

Schedule Page: 328.1 Line No.: 11 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 13 Column: k

Flexible point to point - no charge.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 16 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.1 Line No.: 22 Column: l
This figure represents the net charge for energy imbalance.
Schedule Page: 328.1 Line No.: 23 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.1 Line No.: 25 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.1 Line No.: 27 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.1 Line No.: 34 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.2 Line No.: 5 Column: i
No energy flowed.
Schedule Page: 328.2 Line No.: 5 Column: j
No energy flowed.
Schedule Page: 328.2 Line No.: 11 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.2 Line No.: 15 Column: l
December 2006 billing adjustment for energy imbalance.
Schedule Page: 328.2 Line No.: 15 Column: m
"Other charges" - December 2006 billing adjustment, 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.2 Line No.: 21 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 5 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 8 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 13 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 16 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 20 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 22 Column: m
"Other charges" - 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 28 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 29 Column: d
Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.
Schedule Page: 328.4 Line No.: 30 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 31 Column: d
Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.
Schedule Page: 328.4 Line No.: 32 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.4 Line No.: 33 Column: d
Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.
Schedule Page: 328.4 Line No.: 34 Column: m
"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.
Schedule Page: 328.5 Line No.: 1 Column: d

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.5 Line No.: 2 Column: m

"Other charges" - December 2006 billing adjustment, 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 3 Column: b

Energy received from Florida Power & Light Company, Fort Pierce Utilities Authority, Utility Board of the City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Florida Power Corporation, Florida Power & Light Company, Gainesville Regional Utilities, Jacksonville Electric Authority, Orlando Utilities Commission, Seminole Electric Cooperative, Inc., Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.5 Line No.: 3 Column: c

Energy delivered to City of Clewiston, Fort Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board of the City of Key West, City of Lake Worth Utilities, City of Starke and City of Vero Beach.

Schedule Page: 328.5 Line No.: 3 Column: d

Expires April 1, 2026.

Schedule Page: 328.5 Line No.: 3 Column: h

Billing demand is based on the customer's load at the time and date of system peak and is represented as a 12-month average.

Schedule Page: 328.5 Line No.: 4 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 5 Column: d

Expired December 31, 2007.

Schedule Page: 328.5 Line No.: 5 Column: l

This figure represents the net charge for energy imbalance.

Schedule Page: 328.5 Line No.: 6 Column: l

December 2006 billing adjustment for energy imbalance

Schedule Page: 328.5 Line No.: 6 Column: m

"Other charges" - December 2006 billing adjustment, 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 7 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.5 Line No.: 8 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 9 Column: b

Complete name is Metro-Dade County Resource Recovery."

Schedule Page: 328.5 Line No.: 9 Column: d

Expires October 31, 2013.

Schedule Page: 328.5 Line No.: 10 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 11 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.5 Line No.: 11 Column: i

No energy flowed.

Schedule Page: 328.5 Line No.: 11 Column: j

No energy flowed.

Schedule Page: 328.5 Line No.: 12 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.5 Line No.: 13 Column: m

"Other charges" - 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 14 Column: b

Energy received from Florida Power & Light Company, Florida Power Corporation, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resource) and Florida Power & Light Company, Jacksonville Electric Authority, Southern Company Services, Inc. and

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Tampa Electric Company (Non-Network Resource).

Schedule Page: 328.5 Line No.: 14 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.5 Line No.: 14 Column: h

Billing demand is based on the customer's load at the time and date of system peak and is represented as a 12-month average.

Schedule Page: 328.5 Line No.: 14 Column: i

This figure represents the net charge for energy imbalance.

Schedule Page: 328.5 Line No.: 15 Column: i

December 2006 billing adjustment for energy imbalance.

Schedule Page: 328.5 Line No.: 15 Column: m

"Other charges" - December 2006 billing adjustment, 2006 FERC Assessment Fee and 2005 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 16 Column: a

FPL Energy Seabrook, LLC is a wholly-owned indirect subsidiary of FPL Group, Inc. and Florida Power & Light Company is a wholly-owned subsidiary of FPL Group, Inc.

Schedule Page: 328.5 Line No.: 16 Column: d

Contract expires on December 31, 2008.

Schedule Page: 328.5 Line No.: 16 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 16 Column: f

Abbreviaiton for New England Power Pool Member System.

Schedule Page: 328.5 Line No.: 16 Column: g

Abbreviation for Seabrook Nuclear Generating Station.

Schedule Page: 328.5 Line No.: 16 Column: i

FPL-NED provides transmission service to FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 3,865 MWh of station service of which FPL-NED is responsible for delivery of 88.22889% of that amount or 3,410 MWh. All of this energy was delivered under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 16 Column: j

FPL-NED provides transmission service to FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 3,865 MWh of station service of which FPL-NED is responsible for delivery of 88.22889% of that amount or 3,410 MWh. All of this energy was delivered under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 16 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 17 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 17 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 18 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 18 Column: f

Abbreviaiton for New England Power Pool Member System.

Schedule Page: 328.5 Line No.: 18 Column: g

Abbreviation for Seabrook Nuclear Generating Station.

Schedule Page: 328.5 Line No.: 18 Column: m

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
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"Other charges" - a portion of FPL-NED's transmission facilities are considered as "Pooled Transmission Facilities" upon which FPL-NED received its associated revenue requirements from ISO New England, Inc. pursuant to the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007:Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	*Received Power from							
2	Wheeler*							
3	Florida Power Corp.	NF	1,735	1,735	4,397			4,397
4	Jacksonville Electric	LFP	229,901	229,901	615,747			615,747
5	Jacksonville Electric	NF	42,830	42,830	206,278			206,278
6	Orlando Utilities	NF	19,288	19,288	18,304			18,304
7	Orlando Utilities	SFP	9,187	9,187	13,916			13,916
8	Reliant Energy	LFP	179,539	179,539	261,533			261,533
9	Southern Company	LFP	4,937,684	4,937,684	11,638,990			11,638,990
10								
11								
12								
13								
14								
15								
16								
	TOTAL		8,844,573	8,844,573	17,802,038			17,802,038

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Florida Power Com	NF	177	177	370			370
4	Jacksonville Electric	LFP	252,394	252,394	479,632			479,632
5	Jacksonville Electric	NF	-73,772	-73,772	-138,284			-138,284
6	Orlando Utilities	SFP	1,291,680	1,291,680	1,839,364			1,839,364
7	Reliant Energy	LFP	1,953,930	1,953,930	2,861,791			2,861,791
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		8,844,573	8,844,573	17,802,038			17,802,038

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 4 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 5 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 6 Column: a

Complete Name: Orlando Utilities Commission

Schedule Page: 332 Line No.: 7 Column: a

Complete Name: Orlando Utilities Commission

Schedule Page: 332 Line No.: 8 Column: a

Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332 Line No.: 9 Column: a

Complete Name: Southern Company Services

Schedule Page: 332.1 Line No.: 3 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332.1 Line No.: 4 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 5 Column: a

Complete Name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 6 Column: a

Complete Name: Orlando Utilities Commission

Schedule Page: 332.1 Line No.: 7 Column: a

Complete Name: Reliant Energy Services, Inc.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	7,703,475			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Membership Fees / Dues	1,002,026			
7	Directors' Fees and Expenses	1,984,569			
8	Management and Employee Development Expenses	157,795			
9	Environmental Expenses	-557,322			
10	FPL Historical Museum	26,146			
11	Books, Periodicals & Subscriptions	7,180			
12	PSL Joint Ownership	-160,765			
13	Recruiting	133,634			
14	Mitigation banking - Phase II	5,000			
15	Storm Related Expenses	92,263			
16	Donations	15,000			
17	Various Other items Less than \$5,000	16,497			
18	Expenses related to FPL Recovery Funding, LLC	3,500			
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
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42					
43					
44					
45					
46	TOTAL	10,428,998			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	-124,515,145	1,952,372	32,262,038		-90,300,735
2	Steam Production Plant	75,162,182		778,884		75,941,066
3	Nuclear Production Plant	77,320,535		6,687,746		84,008,281
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	209,774,763		618,692		210,393,455
7	Transmission Plant	79,888,871				79,888,871
8	Distribution Plant	341,603,928				341,603,928
9	Regional Transmission and Market Operation					
10	General Plant	15,265,972		37,543,940		52,809,912
11	Common Plant-Electric					
12	TOTAL	674,501,106	1,952,372	77,891,300		754,344,778

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	171,590					
13	Cutler	46,644					
14	Manatee	477,471					
15	Martin	733,350					
16	Martin Pipeline	371					
17	Pt. Everglades	400,501					
18	Riviera	106,916					
19	Sanford	34,616					
20	Scherer Coal Cars	34,049					
21	Scherer	555,972					
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	327,689					
26	Turkey Point	188,133					
27	316.3	650					
28	316.5	197					
29	316.7	3,809					
30	Subtotal - Steam	3,084,616					
31							
32	St. Lucie	2,376,503					
33	Turkey Point	1,469,678					
34	Nuc Capital Recvry Sch	107,174					
35	325.3	3,463					
36	325.5	2,962					
37	325.7	36,051					
38	Subtotal - Nuclear	3,995,831					
39							
40	Ft. Myers GT's	84,294					
41	Ft. Myers Unit 3	97,735					
42	Ft. Myers	529,691					
43	Lauderdale GT's	82,913					
44	Lauderdale	504,129					
45	Manatee Unit 3	470,778					
46	Martin Pipeline	13,293					
47	Martin Unit 8	481,032					
48	Martin	515,244					
49	Pt. Everglades GT's	51,967					
50	Putnam	178,657					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Sanford	756,521					
13	Turkey Point Unit 5	491,470	18.50	0.30	5.40		18.50
14	346.3	615					
15	346.5	1,114					
16	346.7	3,007					
17	Subtotal - Other	4,261,460					
18	350.2	172,551					
19	352	80,637					
20	353	951,371					
21	353 - FPL NED	30,823					
22	353.1	184,064					
23	354	269,114					
24	355	637,389					
25	356	576,614					
26	357	50,272					
27	358	54,179					
28	359	82,677					
29	Subtotal - Transmission	3,089,691					
30							
31	361	149,451					
32	362	1,181,515					
33	362.9 LMS	4,186					
34	364	819,656					
35	365	1,094,038					
36	366.6	1,182,403					
37	366.7	70,122					
38	367.6	1,231,758					
39	367.7	412,584					
40	367.9	57,703					
41	368	1,702,445					
42	369.1	166,676					
43	369.7	580,192					
44	370	459,895					
45	371	61,477					
46	371.2 LMS	19,773					
47	373	355,389					
48	Subtotal - Dist.	9,549,268					
49							
50	303.99	121,271					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal - ARO	121,271					
13							
14	390	375,968					
15	391.1	9,509					
16	391.2	1,662					
17	391.3	131					
18	391.4	2,580					
19	391.5	22,997					
20	391.8 LMS						
21	391.9	32,549					
22	392.0 Rotary Wing	8,926					
23	392.0 Jet	44,041					
24	392.1	1,816					
25	392.2	23,214					
26	392.3	146,898					
27	392.4	523					
28	392.7	7					
29	392.9	13,361					
30	393.1	4					
31	393.2	6,178					
32	394.1	6					
33	394.2	10,990					
34	395.2	14,995					
35	395.6 LMS	42					
36	396.1	4,357					
37	396.8	33					
38	397.2	95,044					
39	397.3	21					
40	397.4 LMS	8					
41	397.8	8,243					
42	398	9,970					
43	Subtotal - General Plt	840,154					
44	390.1 (Leaseholds)	1,168					
45	Total	24,943,451					
46	Steam and Nuclear						
47	Steam, Nuclear & Other						
48							
49							
50							

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 27 Column: b 3 Year Amortizable Property.
Schedule Page: 336 Line No.: 28 Column: b 5 Year Amortizable Property.
Schedule Page: 336 Line No.: 29 Column: b 7 Year Amortizable Property.
Schedule Page: 336 Line No.: 34 Column: b Capital recovery of costs associated with Turkey Point and St. Lucie Reactor Heads and St. Lucie Unit 2 Steam Generator are to be recovered over a four year period.
Schedule Page: 336 Line No.: 35 Column: b 3 Year Amortizable Property.
Schedule Page: 336 Line No.: 36 Column: b 5 Year Amortizable Property.
Schedule Page: 336 Line No.: 37 Column: b 7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 14 Column: b 3 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 15 Column: b 5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 16 Column: b 7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 21 Column: b NED rate was approved in Docket No. ER04-714-000.
Schedule Page: 336.1 Line No.: 33 Column: b 5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 40 Column: b Account represents Cable Injection investment amortized over 10 years.
Schedule Page: 336.1 Line No.: 46 Column: b 5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 50 Column: b Amortized over remaining life of related asset.
Schedule Page: 336.2 Line No.: 14 Column: b FPL Only. Excludes Leaseholds.
Schedule Page: 336.2 Line No.: 15 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 16 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 17 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 18 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 19 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 21 Column: b 3 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 28 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 30 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 31 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 32 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 33 Column: b

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 34 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 35 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 38 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 39 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 42 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 44 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.2 Line No.: 46 Column: b

Per FPSC order issued September 14, 2005, FPL is authorized to record up to \$125,000,000 annually as a credit to depreciation expense and a debit to a bottom line depreciation reserve over the term of the Stipulation and Settlement (12/31/2009). This amount will be applied to reduce any reserve excesses by account as determined in FPL depreciation studies filed after the term of the Stipulation and Settlement.

Schedule Page: 336.2 Line No.: 47 Column: b

Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 070001-EI, Energy Conservation Cost				
6	Recovery - Docket 070002-EG, Environmental				
7	Cost Recovery Clause - Docket 070007-EI		42,683	42,683	
8					
9	Determination of Need by Florida Power & Light				
10	(FPL Glades Power Park) - Docket 070098-EI		704,836	704,836	
11					
12	Determination of Need by Florida Power & Light				
13	(Turkey Point Nuclear Units 6&7) - Docket				
14	070650-EI		284,095	284,095	
15					
16	Determination of Need by Florida Power & Light				
17	(Nuclear Power Uprates) - Docket 070602-EI		114,849	114,849	
18					
19	Determination of Need by Florida Power & Light				
20	(West County Energy 3)		28,572	28,572	
21					
22	Application for Authority to Issue & Sell				
23	Securities - Dkt 060723-EI & Dkt 070660-EI		12,468	12,468	
24					
25	Storm Hardening Process - Docket 070301-EI,				
26	Florida Electric Utilities Infrastructure				
27	Storm Docket 060198-EI		81,427	81,427	
28					
29	Climate Change Renewable Portfolio Standards				
30	(Undocketed), Interconnection and Net Metering				
31	Of Customer-Owned Renewable Generation -				
32	Docket 070674-EI		18,321	18,321	
33					
34	Before The Federal Energy Regulatory				
35	Commission:				
36					
37	Federal Energy Regulatory Commission, FMPA-				
38	Docket ER93-465		20,723	20,723	
39					
40	Lee County Electric Cooperative -				
41	Docket ER08-335		81,870	81,870	
42					
43	FPL New England Division Regulatory Expenses		115,776	115,776	
44					
45					
46	TOTAL		2,064,639	2,064,639	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	42,683					7
							8
							9
Electric	928	704,836					10
							11
							12
							13
Electric	928	284,095					14
							15
							16
Electric	928	114,849					17
							18
							19
Electric	928	28,572					20
							21
							22
Electric	928	12,468					23
							24
							25
							26
Electric	928	81,427					27
							28
							29
							30
							31
Electric	928	18,321					32
							33
							34
							35
							36
							37
Electric	928	20,723					38
							39
							40
Electric	928	81,870					41
							42
Electric	928	115,776					43
							44
							45
		2,064,639					46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Miscellaneous:				
2	Various FPSC Dockets		238,555	238,555	
3	Various FERC Dockets		320,464	320,464	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,064,639	2,064,639	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	238,555					2
Electric	928	320,464					3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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							42
							43
							44
		2,064,639					45
							46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Generation emissions and operational improvement projects
2		
3	A(1)c	Generation emissions and operational improvement projects
4		
5	A(2)a	Transmission overhead reliability and operational improvement projects
6		
7	A(3)	Distribution system reliability and operational improvement projects
8		
9		
10	SUBTOTAL A	
11		
12		
13		
14	B(1)	Research support to Electric Power Research Institute
15		Nuclear Maintenance Application Center
16		Nuclear Fuel Reliability Research
17		
18		
19	B(4)	Research support to others:
20		Georgia Institute of Technology: National Electrical Energy
21		Testing, Research & Applications Center - field experiments to
22		improve reliability
23		Iowa State University - Wind Tunnel Study of Wire Drag
24		NuStart develop engineering design of a new nuclear power plant
25		prototype
26		PCB: Piezotronics, Combustion Dynamics Monitoring
27		
28	SUBTOTAL B	
29	TOTAL	
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
306,514		506	306,514		1
					2
306,381		549	306,381		3
					4
37,648		566	37,648		5
					6
74,308		588	74,308		7
					8
					9
724,851			724,851		10
					11
					12
					13
					14
	29,167	524	29,167		15
	136,113	524	136,113		16
					17
					18
					19
	52,500	566	52,500		20
					21
	52,500	588	52,500		22
	9,584	566	9,584		23
	75,884	506	75,884		24
	20,494	524	20,494		25
	75,884	549	75,884		26
					27
	452,126		452,126		28
724,851	452,126		1,176,977		29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	159,594,300		
4	Transmission	9,308,278		
5	Regional Market			
6	Distribution	66,175,446		
7	Customer Accounts	73,149,523		
8	Customer Service and Informational	28,569,636		
9	Sales	2,901,267		
10	Administrative and General	182,637,541		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	522,335,991		
12	Maintenance			
13	Production	118,634,379		
14	Transmission	6,973,531		
15	Regional Market			
16	Distribution	65,314,524		
17	Administrative and General	167,748		
18	TOTAL Maintenance (Total of lines 13 thru 17)	191,090,182		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	278,228,679		
21	Transmission (Enter Total of lines 4 and 14)	16,281,809		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	131,489,970		
24	Customer Accounts (Transcribe from line 7)	73,149,523		
25	Customer Service and Informational (Transcribe from line 8)	28,569,636		
26	Sales (Transcribe from line 9)	2,901,267		
27	Administrative and General (Enter Total of lines 10 and 17)	182,805,289		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	713,426,173	11,396,152	724,822,325
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	713,426,173	11,396,152	724,822,325
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	202,591,424	-892,644	201,698,780
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	202,591,424	-892,644	201,698,780
72	Plant Removal (By Utility Departments)			
73	Electric Plant	11,176,089	-356,178	10,819,911
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	11,176,089	-356,178	10,819,911
77	Other Accounts (Specify, provide details in footnote):			
78				
79	Accounts Receivable from Associated Companies (146)	9,748,343		9,748,343
80	Misc. Current and Accrued Assets - Jobbing Accounts (174.1)	1,779,430		1,779,430
81	Preliminary Survey and Investigation Charges (183)	1,749,967		1,749,967
82	Temporary Facilities (185)	1,156,097		1,156,097
83	Misc. Deferred Debits (186)	1,240,221		1,240,221
84	Accumulated Provision for Pensions and Benefits (228.3)	2,434,638		2,434,638
85	Other Electric Revenues (456)	458,657		458,657
86	Various	2,042,027		2,042,027
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	20,609,380		20,609,380
96	TOTAL SALARIES AND WAGES	947,803,066	10,147,330	957,950,396

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	3,964,007	MW	4,999,262	448,159	MW	494,834
2	Reactive Supply and Voltage	3,964,007	MW	92,143	448,159	MW	1,323,211
3	Regulation and Frequency Response				12,505	MW	810,388
4	Energy Imbalance	29,213	MWh		29,213	MWh	47,388
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other				26	Flat chrg	3,200
8	Total (Lines 1 thru 7)	7,957,257		5,091,405	938,786		4,102,021

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: b
Number of units represents over-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e
Number of units represents under-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g
Dollars shown are net dollars received for energy imbalances purchased and sold for the year under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 7 Column: g
Other ancillary service - represents a \$1,200.00 per month charge for generation control area service for two customers all year long and for two new customers for one month.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	17,123	6	15	15,500	1,311	31	128	153	
2	February	18,615	19	8	16,671	1,753	20	121	50	
3	March	17,802	2	16	16,338	1,272	21	111	60	
4	Total for Quarter 1	53,540			48,509	4,336	72	360	263	
5	April	19,189	27	17	17,504	1,501	32	102	50	
6	May	20,663	4	17	18,889	1,641	33	100		
7	June	22,603	22	17	20,460	1,868	34	131	110	
8	Total for Quarter 2	62,455			56,853	5,010	99	333	160	
9	July	23,921	18	17	21,672	2,007	35	107	100	
10	August	24,278	10	16	21,856	2,054	34	114	220	
11	September	23,212	13	17	20,975	1,917	34	116	170	
12	Total for Quarter 3	71,411			64,503	5,978	103	337	490	
13	October	21,694	18	17	19,756	1,842	33	63		
14	November	17,923	1	16	16,397	1,418	31	67	10	
15	December	17,351	13	19	15,878	1,344	32	97		
16	Total for Quarter 4	56,968			52,031	4,604	96	227	10	
17	Total Year to Date/Year	244,374			221,896	19,928	370	1,257	923	

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	105,274,681
3	Steam	22,722,110	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,448,436
4	Nuclear	21,899,288	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,913,160
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	129,737
7	Other	53,121,687	27	Total Energy Losses	7,649,175
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	116,415,139
9	Net Generation (Enter Total of lines 3 through 8)	97,743,085			
10	Purchases	18,404,787			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	12,199,507			
17	Delivered	11,932,240			
18	Net Transmission for Other (Line 16 minus line 17)	267,267			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	116,415,139			

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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,642,830	233,507	15,619	6	1500
30	February	7,956,172	361,246	16,815	19	800
31	March	8,566,200	233,862	16,450	2	1600
32	April	8,934,424	167,162	17,623	27	1700
33	May	9,493,555	93,100	19,004	4	1700
34	June	10,675,215	107,646	20,560	22	1700
35	July	11,152,440	130,527	21,732	18	1600
36	August	12,213,632	118,698	21,962	10	1600
37	September	11,290,159	93,581	21,808	29	1700
38	October	10,416,048	77,152	19,876	18	1700
39	November	8,336,361	150,845	16,484	29	1700
40	December	8,733,133	145,836	16,043	29	1900
41	TOTAL	116,415,139	1,913,162			

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FOOTNOTE DATA			

Schedule Page: 401 Line No.: 9 Column: b

Net generation amount (mwh) includes the following plant with non-commercial generation:

Turkey Point 5 Combined Cycle 573,194

Schedule Page: 401 Line No.: 22 Column: b

Includes 140,271 mwh decrease in unbilled.

Schedule Page: 401 Line No.: 23 Column: b

Includes 44,360 mwh decrease in unbilled.

Schedule Page: 401 Line No.: 29 Column: b

Reflects correction of amount previously recorded in 1st quarter as 9,196,286.

Schedule Page: 401 Line No.: 30 Column: b

Reflects correction of amount previously recorded in 1st quarter as 8,389,652.

Schedule Page: 401 Line No.: 31 Column: b

Reflects correction of amount previously recorded in 1st quarter as 9,055,186.

Schedule Page: 401 Line No.: 33 Column: b

Reflects correction of amount previously recorded in 2nd quarter as 9,498,615.

Schedule Page: 401 Line No.: 34 Column: b

Reflects correction of amount previously recorded in 2nd quarter as 10,675,214.

Schedule Page: 401 Line No.: 35 Column: b

Reflects correction of amount previously recorded in 3rd quarter as 11,152,394.

Schedule Page: 401 Line No.: 37 Column: b

Reflects correction of amount previously recorded in 3rd quarter as 11,290,141.

Schedule Page: 401 Line No.: 37 Column: e

Time of system peak for September occurred on August 29th.

Schedule Page: 401 Line No.: 39 Column: e

Time of system peak for November occurred on October 29th.

Schedule Page: 401 Line No.: 40 Column: e

Time of system peak for December occurred on November 29th.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>Cutler</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor				
3	Year Originally Constructed	1965	1954				
4	Year Last Unit was Installed	1969	1955				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	237.00				
6	Net Peak Demand on Plant - MW (60 minutes)	758	172				
7	Plant Hours Connected to Load	5789	1890				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	760	207				
10	When Limited by Condenser Water	756	205				
11	Average Number of Employees	43	18				
12	Net Generation, Exclusive of Plant Use - KWh	2038008000	107259000				
13	Cost of Plant: Land and Land Rights	804071	71255				
14	Structures and Improvements	17243271	6704792				
15	Equipment Costs	154783352	40067086				
16	Asset Retirement Costs	0	0				
17	Total Cost	172830694	46843133				
18	Cost per KW of Installed Capacity (line 17/5) Including	214.9635	197.6504				
19	Production Expenses: Oper, Supv, & Engr	432252	185747				
20	Fuel	210631345	14464592				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	672368	200682				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	395677	148278				
26	Misc Steam (or Nuclear) Power Expenses	2346670	905720				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	399861	147596				
30	Maintenance of Structures	735905	288193				
31	Maintenance of Boiler (or reactor) Plant	1597827	985888				
32	Maintenance of Electric Plant	342374	146280				
33	Maintenance of Misc Steam (or Nuclear) Plant	1017735	644200				
34	Total Production Expenses	218572014	18117176				
35	Expenses per Net KWh	0.1072	0.1689				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Mcf		
38	Quantity (Units) of Fuel Burned	1335609	12677238	0	1465000	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152833	1032820	0	1034063	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	63.570	9.917	0.000	9.873	0.000	0.000
41	Average Cost of Fuel per Unit Burned	63.570	9.917	0.000	9.873	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	9.903	9.917	0.000	9.873	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.103	0.000	0.135	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10631.000	0.000	14124.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Port Everglades</i> (d)	Plant Name: <i>Riviera</i> (e)	Plant Name: <i>Sanford</i> (f)	Line No.						
Steam	Steam	Steam	1						
Full Outdoor	Full Outdoor	Full Outdoor	2						
1960	1962	1959	3						
1965	1963	1959	4						
1300.00	621.00	156.00	5						
1173	556	0	6						
5244	7167	0	7						
0	0	0	8						
1166	561	140	9						
1158	557	138	10						
72	35	12	11						
2790357000	1826436000	52569000	12						
305750	3626162	0	13						
31502947	9911347	4274798	14						
369651626	9731657	30398153	15						
0	0	0	16						
401460323	110854080	34672951	17						
308.8156	178.5090	222.2625	18						
655721	413428	79257	19						
287561467	188098570	6344710	20						
0	0	0	21						
979585	451730	171847	22						
0	0	0	23						
0	0	0	24						
556829	283443	105227	25						
3003606	1797338	440875	26						
0	0	0	27						
0	0	0	28						
624807	386035	68610	29						
1948529	368925	159451	30						
9587792	1850953	245746	31						
1575904	237659	84649	32						
4175044	2412732	156178	33						
310669284	196300813	7856550	34						
0.1113	0.1075	0.1495	35						
Oil	Gas		Oil	Gas		Oil	Gas		36
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		37
3160221	9766364	0	1791813	7675334	0	93658	147205	0	38
151905	1033847	0	152619	1034981	0	150976	1033696	0	39
59.986	10.034	0.000	62.254	9.974	0.000	52.400	9.762	0.000	40
59.986	10.034	0.000	62.254	9.974	0.000	52.400	9.762	0.000	41
9.402	10.034	0.000	9.712	9.974	0.000	8.264	9.762	0.000	42
0.000	0.103	0.000	0.000	0.103	0.000	0.000	0.103	0.000	43
0.000	10844.000	0.000	0.000	10638.000	0.000	0.000	14192.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Turkey Point (b)	Plant Name: Turkey Point (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1967	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	12.00
6	Net Peak Demand on Plant - MW (60 minutes)	791	12
7	Plant Hours Connected to Load	5891	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	760	12
10	When Limited by Condenser Water	756	12
11	Average Number of Employees	40	0
12	Net Generation, Exclusive of Plant Use - KWh	1715801000	0
13	Cost of Plant: Land and Land Rights	2186686	0
14	Structures and Improvements	12988793	0
15	Equipment Costs	175775060	0
16	Asset Retirement Costs	0	0
17	Total Cost	190950539	0
18	Cost per KW of Installed Capacity (line 17/5) Including	237.5007	0.0000
19	Production Expenses: Oper, Supv, & Engr	527437	0
20	Fuel	177222742	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	475824	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	327701	0
26	Misc Steam (or Nuclear) Power Expenses	2098302	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	495918	0
30	Maintenance of Structures	1280971	0
31	Maintenance of Boiler (or reactor) Plant	2623046	0
32	Maintenance of Electric Plant	819465	0
33	Maintenance of Misc Steam (or Nuclear) Plant	1815513	0
34	Total Production Expenses	187686919	0
35	Expenses per Net KWh	0.1094	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	2371987	3100983
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152619	1034848
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	61.814	9.868
41	Average Cost of Fuel per Unit Burned	61.814	9.868
42	Average Cost of Fuel Burned per Million BTU	9.643	9.868
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.1094
44	Average BTU per KWh Net Generation	0.000	10732.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Manatee</i> (d)	Plant Name: <i>Martin</i> (e)	Plant Name: <i>Sojara Unit No. 2</i> (f)	Line No.						
Steam	Steam	Steam	1						
Full Outdoor	Full Outdoor	Conventional	2						
1976	1980	1989	3						
1977	1981	1989	4						
1727.00	1869.00	680.00	5						
1581	1578	630	6						
5736	6600	8472	7						
0	0	0	8						
1610	1640	640	9						
1586	1630	634	10						
52	49	102	11						
3344348000	3983249000	4939385000	12						
6030714	9544501	2491393	13						
99405627	253832537	102480813	14						
378760945	461069909	487743267	15						
0	0	0	16						
484197286	744446947	592715473	17						
280.3690	398.3130	871.6404	18						
448538	478375	4477804	19						
314572079	390921290	111188281	20						
0	0	0	21						
968702	544505	1148969	22						
0	0	0	23						
0	0	0	24						
366442	394804	676128	25						
2192747	2082200	3479435	26						
0	0	0	27						
0	0	0	28						
409261	439881	5141071	29						
1492352	1676030	1138251	30						
4944869	7300727	3534534	31						
283763	2933411	569807	32						
518543	493692	387261	33						
326195296	407264915	131741541	34						
0.0975	0.1022	0.0267	35						
Oil Barrels	Gas Mcf		Oil Barrels	Gas Mcf		Oil Barrels	Coal Tons		36
3571099	11124262	0	3199256	20918506	0	2938	3035186	0	37
152381	1017781	0	152881	1035033	0	138500	8537	0	38
57.659	9.768	0.000	56.920	9.982	0.000	87.014	36.549	0.000	39
57.659	9.768	0.000	56.920	9.982	0.000	87.014	36.549	0.000	40
9.009	9.768	0.000	8.865	9.982	0.000	14.959	2.141	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	10219.000	0.000	0.000	10593.000	0.000	0.000	10495.000	0.000	43
									44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>St. Johns River</u> (b)	Plant Name: <u>St. Lucie</u> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Nuclear			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Conventional			
3	Year Originally Constructed	1987	1976			
4	Year Last Unit was Installed	1988	1983			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00	1700.00			
6	Net Peak Demand on Plant - MW (60 minutes)	249	1553			
7	Plant Hours Connected to Load	8191	8736			
8	Net Continuous Plant Capability (Megawatts)	0	0			
9	When Not Limited by Condenser Water	250	1579			
10	When Limited by Condenser Water	250	1553			
11	Average Number of Employees	282	779			
12	Net Generation, Exclusive of Plant Use - KWh	1924698000	10672243000			
13	Cost of Plant: Land and Land Rights	1332842	2444839			
14	Structures and Improvements	53246696	721139133			
15	Equipment Costs	277457556	1782998692			
16	Asset Retirement Costs	0	0			
17	Total Cost	332037094	2506582664			
18	Cost per KW of Installed Capacity (line 17/5) Including	1220.7246	1474.4604			
19	Production Expenses: Oper, Supv, & Engr	163791	46866437			
20	Fuel	42968816	57645849			
21	Coolants and Water (Nuclear Plants Only)	0	4219969			
22	Steam Expenses	1781591	21394064			
23	Steam From Other Sources	0	0			
24	Steam Transferred (Cr)	0	0			
25	Electric Expenses	42517	41337			
26	Misc Steam (or Nuclear) Power Expenses	1680033	30477000			
27	Rents	0	0			
28	Allowances	0	0			
29	Maintenance Supervision and Engineering	221241	22167408			
30	Maintenance of Structures	512807	6071156			
31	Maintenance of Boiler (or reactor) Plant	2767913	19736493			
32	Maintenance of Electric Plant	328031	11212659			
33	Maintenance of Misc Steam (or Nuclear) Plant	327382	1917023			
34	Total Production Expenses	50794122	221749395			
35	Expenses per Net KWh	0.0264	0.0208			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Coal		Nuclear	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Tons		MMbtu	
38	Quantity (Units) of Fuel Burned	8411	803110	0	116576112	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137223	11647	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	88.480	52.576	0.000	0.494	0.000
41	Average Cost of Fuel per Unit Burned	88.480	52.576	0.000	0.494	0.000
42	Average Cost of Fuel Burned per Million BTU	15.352	2.257	0.000	0.494	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.022	0.000	0.005	0.000
44	Average BTU per KWh Net Generation	0.000	9745.000	0.000	10923.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: Turkey Point (d)	Plant Name: Ft. Myers (e)	Plant Name: Lauderdale (f)	Line No.	
Nuclear	Gas Turbines	Gas Turbines	1	
Conventional	Conventional	Conventional	2	
1972	1974	1970	3	
1973	1974	1972	4	
1519.94	744.00	821.00	5	
1386	482	573	6	
8760	78	221	7	
0	0	0	8	
1434	627	766	9	
1386	552	684	10	
766	3		11	
11227045000	11018000	64032000	12	
9539791	0	216447	13	
345754344	3747296	6270695	14	
1145939407	80551916	76682915	15	
0	0	0	16	
1501233542	84299212	83170057	17	
987.6926	113.3054	101.3034	18	
64638274	71894	0	19	
58746092	2196969	11414429	20	
2218413	0	0	21	
7701071	0	0	22	
0	0	0	23	
0	0	0	24	
29919	65067	0	25	
39237289	106224	0	26	
0	0	0	27	
0	0	0	28	
75194125	33713	0	29	
5044559	835	0	30	
14090137	0	0	31	
5448463	578253	0	32	
3549261	2802	0	33	
275897603	3055757	11414429	34	
0.0246	0.2773	0.1783	35	
Nuclear	Oil	Oil	Gas	
MMbtu	Barrels	Barrels	Mcf	
123456231	0	27314	0	0
0	0	138190	0	0
0.476	0.000	76.621	0.000	0.000
0.476	0.000	76.621	0.000	0.000
0.476	0.000	13.201	0.000	0.000
0.005	0.000	0.199	0.000	0.000
10979.000	0.000	14388.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Port Everglades</i> (b)			Plant Name: <i>Martin 8</i> (c)		
		1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines			Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1971			2001		
4	Year Last Unit was Installed	1971			2005		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	411.00			1225.00		
6	Net Peak Demand on Plant - MW (60 minutes)	298			1161		
7	Plant Hours Connected to Load	72			8357		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	383			1104		
10	When Limited by Condenser Water	342			1084		
11	Average Number of Employees	22			34		
12	Net Generation, Exclusive of Plant Use - KWh	4505000			6759083000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	4138461			22767375		
15	Equipment Costs	48056516			456264284		
16	Asset Retirement Costs	0			0		
17	Total Cost	52194977			481031659		
18	Cost per KW of Installed Capacity (line 17/5) Including	126.9951			392.6789		
19	Production Expenses: Oper, Supv, & Engr	664753			818595		
20	Fuel	917975			469469003		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	406948			559161		
26	Misc Steam (or Nuclear) Power Expenses	1257357			904592		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	266708			455861		
30	Maintenance of Structures	103158			11667		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1647382			2607883		
33	Maintenance of Misc Steam (or Nuclear) Plant	170513			53495		
34	Total Production Expenses	5434794			474880257		
35	Expenses per Net KWh	1.2064			0.0703		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels	Mcf	
38	Quantity (Units) of Fuel Burned	1964	77311	0	6779	46452367	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	131833	1033196	0	133524	1034267	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	74.370	9.985	0.000	95.476	10.093	0.000
41	Average Cost of Fuel per Unit Burned	74.370	9.985	0.000	95.476	10.093	0.000
42	Average Cost of Fuel Burned per Million BTU	13.432	9.985	0.000	17.025	10.093	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.201	0.000	0.000	0.069	0.000
44	Average BTU per KWh Net Generation	0.000	20145.000	0.000	0.000	7114.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Ft. Myers (d)	Plant Name: Lauderdale (e)	Plant Name: Martin 3 & 4 (f)	Line No.	
Combined Cycle	Combined Cycle	Combined Cycle	1	
Conventional	Conventional	Conventional	2	
2000	1993	1994	3	
2001	1993	1994	4	
1775.00	1053.00	1224.00	5	
1535	907	940	6	
8350	8736	8757	7	
0	0	0	8	
1422	886	940	9	
1405	864	912	10	
43	32	27	11	
9339272000	4898184000	6094455000	12	
1794313	498219	2077373	13	
31103427	80160876	43990694	14	
499338542	424673739	485000749	15	
0	0	0	16	
532236282	505332834	531068816	17	
299.8514	479.8982	433.8798	18	
545305	843435	711631	19	
591313363	390188696	436724663	20	
0	0	0	21	
0	0	0	22	
0	0	0	23	
0	0	0	24	
1184330	709435	489559	25	
1719466	1280581	879127	26	
0	0	0	27	
0	0	0	28	
524214	418530	367329	29	
400831	87176	421272	30	
0	0	0	31	
4486054	4527755	1547900	32	
407860	92046	97998	33	
600581423	398147654	441239479	34	
0.0643	0.0813	0.0724	35	
Gas	Oil	Gas	Gas	36
Mcf	Barrels	Mcf	Mcf	37
65138890	318	38765090	0	38
1027113	131833	1033661	0	39
9.078	-313.292	10.068	0.000	40
9.078	-313.292	10.068	0.000	41
9.078	-56.582	10.068	0.000	42
0.063	0.000	0.000	0.072	43
7164.000	0.000	8181.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Putnam (b)	Plant Name: Sanford (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1977	2002
4	Year Last Unit was Installed	1978	2003
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	580.00	2378.00
6	Net Peak Demand on Plant - MW (60 minutes)	521	2056
7	Plant Hours Connected to Load	3412	8712
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	488	1903
10	When Limited by Condenser Water	478	1872
11	Average Number of Employees	35	59
12	Net Generation, Exclusive of Plant Use - KWh	907640000	11831816000
13	Cost of Plant: Land and Land Rights	37983	2612675
14	Structures and Improvements	11490908	73329630
15	Equipment Costs	167531414	633912709
16	Asset Retirement Costs	0	0
17	Total Cost	179060305	759855014
18	Cost per KW of Installed Capacity (line 17/5) including	308.7247	319.5353
19	Production Expenses: Oper, Supv, & Engr	1124067	1210111
20	Fuel	90170034	842466914
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	826891	1098641
26	Misc Steam (or Nuclear) Power Expenses	809295	1975153
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	509773	804206
30	Maintenance of Structures	184436	253980
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	2317920	3787613
33	Maintenance of Misc Steam (or Nuclear) Plant	55930	278032
34	Total Production Expenses	95998346	851874650
35	Expenses per Net KWh	0.1058	0.0720
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	315	9047314
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138310	1032548
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	53.248	9.965
41	Average Cost of Fuel per Unit Burned	53.248	9.965
42	Average Cost of Fuel Burned per Million BTU	9.166	9.965
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.009
44	Average BTU per KWh Net Generation	0.000	10294.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Ft. Myers</i> (d)			Plant Name: <i>Manatee</i> (e)			Plant Name: <i>Turkey Point 5</i> (f)			Line No.
	Simple Cycle			Combined Cycle			Combined Cycle		1
	Conventional			Conventional			Conventional		2
	2003			2005			2007		3
	2003			2005			2007		4
	376.00			1225.00			1225.00		5
	323			1155			1192		6
	1313			8447			5808		7
	0			0			0		8
	328			1104			1103		9
	316			1084			1080		10
	5			27			24		11
	318866000			7094228000			5225394000		12
	0			0			0		13
	2905148			28763863			64946811		14
	94829939			442478581			426523227		15
	0			0			0		16
	97735087			471242444			491470038		17
	259.9337			384.6877			401.2000		18
	18953			732603			570542		19
	94766712			492771117			399218513		20
	0			0			0		21
	0			0			0		22
	0			0			0		23
	0			0			0		24
	61626			722334			361538		25
	58108			784706			792312		26
	0			0			0		27
	0			0			0		28
	16105			395868			220544		29
	18255			46255			25889		30
	0			0			0		31
	610665			1854733			662361		32
	35908			54582			38341		33
	95586332			497362198			401890040		34
	0.2998			0.0701			0.0769		35
Oil	Gas		Gas			Oil	Gas		36
Barrels	Mcf		Mcf			Barrels	Mcf		37
6994	3410064	0	49754440	0	0	874	35262057	0	38
133524	1027217	0	1017349	0	0	133524	1034580	0	39
76.674	27.633	0.000	9.904	0.000	0.000	4850.872	11.201	0.000	40
76.674	27.633	0.000	9.904	0.000	0.000	4850.872	11.201	0.000	41
13.672	27.633	0.000	9.904	0.000	0.000	864.990	11.201	0.000	42
0.000	0.297	0.000	0.069	0.000	0.000	0.000	9.076	0.000	43
0.000	11108.000	0.000	7135.000	0.000	0.000	0.000	6982.000	0.000	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$70,703 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.1 Line No.: -1 Column: f

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402.1 Line No.: 1 Column: c

All operating data (including employees) and costs for lines 11 through 43 related to these diesels are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators, each having a nameplate rating of 2.5 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically. That is, an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$22,190 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.1 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$195,419 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80%.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$25,803,840 which are physically

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FOOTNOTE DATA			

located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$32,824,002 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$10,759,682 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.3 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$30,869,795 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.4 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$42,548,390 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402.4 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$14,495,620 which are physically located in the Central Distribution facility in Martin County, Florida.

Schedule Page: 402 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: f2

Available on a total fuel basis only.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.47		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.60		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.28		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.67		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.40		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.05		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.76		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.76		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.55		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	172.99		1
15	DUVAL	RICE	500.00	500.00	H	45.95		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.09		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.17		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.53		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP	1.79		2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.99		1
27	ALICO	COLLIER	230.00	230.00	H	0.10		1
28	ALICO	COLLIER	230.00	230.00	SP	0.13		1
29	ALICO	COLLIER	230.00	230.00	SP	0.32		1
30	ALICO	COLLIER	230.00	230.00	H		4.70	2
31	ALICO	COLLIER	230.00	230.00	H	7.67	14.40	2
32	ALICO	ORANGE RIVER	230.00	230.00	H	7.78		1
33	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.03		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

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TRANSMISSION LINE STATISTICS

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- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
2	ALVA	CORBETT	230.00	230.00	H	53.91		1
3	ALVA	CORBETT	230.00	230.00	SP	0.20		1
4	ALVA	CORBETT	230.00	230.00	SP	23.62		1
5	ALVA	CORBETT	230.00	230.00	H	2.12		2
6	ALVA	CORBETT	230.00	230.00	SP	0.17		2
7	ALVA	ORANGE RIVER	230.00	230.00	H	10.83		1
8	ALVA	ORANGE RIVER	230.00	230.00	SP	0.09		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
10	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.39		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.88	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.53	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.34	2
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.13		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.52	4.95	2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.17		2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
21	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
22	ANDYTOWN	DADE	230.00	230.00	H	14.57		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	SP	0.17		1
25	ANDYTOWN	DADE	230.00	230.00	UG	0.28		1
26	ANDYTOWN	DADE	230.00	230.00	H	6.13	6.33	2
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	16.40		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.76		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.34		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.29		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.95		2
33	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.23		2
34	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		1
35	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR TW								3
1-954 ACSR AZ								4
1-1431 ACSR TW								5
1-1431 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
2-3750P AL								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
2-3750P AL								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.89		1
2	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.59	2
3	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
4	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.90	5.21	2
5	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.33		1
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.49	4.08	2
8	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.31		1
9	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
11	ANDYTOWN	NOB HILL	230.00	230.00	SP	19.03		1
12	BALDWIN	DUVAL	230.00	230.00	H	1.87		1
13	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
14	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.45		1
15	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
16	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.19		2
17	BARNA	NORRIS	230.00	230.00	H	8.08		1
18	BARNA	NORRIS	230.00	230.00	SP	0.24		1
19	BARNA	NORRIS	230.00	230.00	SP	0.16	2.93	2
20	BRADFORD	DUVAL	230.00	230.00	H	27.20		1
21	BRADFORD	RICE	230.00	138.00	H	3.87		1
22	BRADFORD	RICE	230.00	230.00	H	22.96		1
23	BRADFORD	RICE	230.00	230.00	SP	0.62		1
24	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
25	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
26	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
27	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.45		1
28	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.43		1
29	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
30	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
31	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
32	BREVARD	MALABAR 3	230.00	230.00	SP		25.53	2
33	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
34	BREVARD	POINSETT 1	230.00	230.00	H	0.07		1
35	BREVARD	POINSETT 1	230.00	230.00	H	4.39		2
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-795 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
2-795 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	POINSETT 1	230.00	230.00	H	6.91		2
2	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
3	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
4	BRIDGE	HOBE	230.00	230.00	H	6.10		1
5	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
6	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.05		1
7	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.20		1
8	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
9	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.63		1
10	BRIDGE	TURNPIKE	230.00	230.00	SP	18.94		1
11	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
12	BROWARD	CONSERVATION 2	230.00	230.00	H	10.15	3.59	2
13	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.11	2
14	BROWARD	CORBETT	230.00	230.00	SP	8.48		1
15	BROWARD	CORBETT	230.00	230.00	H	31.20		2
16	BROWARD	CORBETT	230.00	230.00	H	9.00		2
17	BROWARD	CORBETT	230.00	230.00	SP	5.11		2
18	BROWARD	CORBETT	230.00	230.00	SP	0.16		2
19	BROWARD	CORBETT	230.00	230.00	SP	3.36		2
20	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
21	BROWARD	DELMAR	230.00	230.00	SP	2.45		1
22	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
23	BROWARD	KIMBERLY	230.00	230.00	H		11.01	2
24	BROWARD	KIMBERLY	230.00	230.00	SP	4.81	5.89	2
25	BROWARD	MALLARD	230.00	230.00	H	0.03		1
26	BROWARD	MALLARD	230.00	230.00	H	3.61	4.58	2
27	BROWARD	MALLARD	230.00	230.00	SP	1.12		2
28	BUNNELL	PRINGLE	230.00	230.00	SP	8.12		1
29	BUNNELL	PRINGLE	230.00	230.00	SP	3.97		2
30	BUNNELL	PUTNAM	230.00	230.00	H	27.11		1
31	BUNNELL	VOLUSIA	230.00	230.00	H	22.40		1
32	BUNNELL	VOLUSIA	230.00	230.00	SP	0.40		1
33	CALUSA	CHARLOTTE	230.00	230.00	SP	20.54		1
34	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
35	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.26		2
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
2-795 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR TW								8
1-795 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR TW								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR TW								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
2-556.5 ACSR AZ								33
2-795 ACSR AW								34
1-1431 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

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TRANSMISSION LINE STATISTICS

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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.37		2
2	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.39	2
3	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		1.04	2
4	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.71		2
5	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.56		2
6	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.71		1
7	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.56	2
8	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.44		1
9	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.62		1
10	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
11	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
12	CASTLE	RINGLING	230.00	230.00	H	0.07		1
13	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
14	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
15	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
16	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
17	CEDAR	CORBETT	230.00	230.00	SP	11.65		1
18	CEDAR	CORBETT	230.00	230.00	SP	12.03		1
19	CEDAR	CORBETT	230.00	230.00	H	5.06		2
20	CEDAR	DELTRAIL	230.00	230.00	H	0.03		1
21	CEDAR	DELTRAIL	230.00	230.00	SP	5.51		1
22	CEDAR	LAUDERDALE	230.00	230.00	H	0.86		1
23	CEDAR	LAUDERDALE	230.00	230.00	H	29.94		1
24	CEDAR	LAUDERDALE	230.00	230.00	SP	0.25		1
25	CEDAR	LAUDERDALE	230.00	230.00	SP	2.02		1
26	CEDAR	LAUDERDALE	230.00	230.00	H	7.27		2
27	CEDAR	LAUDERDALE	230.00	230.00	SP	1.48	1.50	2
28	CEDAR	RANCH	230.00	230.00	H	9.23		1
29	CEDAR	RANCH	230.00	230.00	H		6.22	2
30	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	21.96		1
31	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
32	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.78		1
33	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.09		1
34	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.71		1
35	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.12		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
1-1431 ACSR AW								2
2-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-1431 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR TW								18
1-1431 ACSR TW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
2	CHARLOTTE	RINGLING	230.00	230.00	H	39.39		1
3	CHARLOTTE	RINGLING	230.00	230.00	SP	0.88		1
4	CHARLOTTE	RINGLING	230.00	230.00	H	4.94		2
5	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.41		1
6	CHARLOTTE	WHIDDEN 2	230.00	230.00	SP	28.57		1
7	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
8	CLINTMOORE	DELMAR	230.00	230.00	SP	5.51		1
9	CLINTMOORE	YAMATO	230.00	230.00	H	1.28		1
10	CLINTMOORE	YAMATO	230.00	230.00	SP	0.15		1
11	CLINTMOORE	YAMATO	230.00	230.00	SP	1.51		1
12	COAST	PEACHLAND	230.00	230.00	SP	5.47		1
13	COLLIER	ORANGE RIVER	230.00	230.00	SP	66.23		1
14	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	36.74		1
15	COLLIER	TERRY	230.00	230.00	H	0.08		1
16	COLLIER	TERRY	230.00	230.00	SP	0.17		1
17	COLLIER	TERRY	230.00	230.00	SP	0.07		1
18	COLLIER	TERRY	230.00	230.00	H	12.42		2
19	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
20	CONSERVATION	MALLARD	230.00	230.00	H		5.60	2
21	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
22	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
23	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
24	CONSERVATION	NOB HILL	230.00	230.00	SP	4.16		1
25	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
26	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	7.85		1
27	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.57		2
28	CORBETT	GERMANTOWN	230.00	230.00	SP	23.44		1
29	CORBETT	GERMANTOWN	230.00	230.00	H		2.55	2
30	CORBETT	GERMANTOWN	230.00	230.00	SP		12.22	2
31	CORBETT	RANCH 1	230.00	230.00	SP	7.92		1
32	CORBETT	RANCH 1	230.00	230.00	H		4.29	2
33	CORBETT	RANCH 2	230.00	230.00	H	3.76		1
34	CORBETT	RANCH 2	230.00	230.00	SP	3.62		1
35	CORBETT	RANCH 2	230.00	230.00	H		5.14	2
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
2-954 ACSR AW								5
2-954 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-954 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR TW								29
1-1431 ACSR AW								30
1-1431 ACSR TW								31
1-1431 ACSR TW								32
1-1431 ACSR TW								33
1-1431 ACSR TW								34
1-1431 ACSR TW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORTEZ	JOHNSON 1	230.00	230.00	H	0.03		1
2	CORTEZ	JOHNSON 1	230.00	230.00	SP	10.78		1
3	DADE	DORAL (RRDC)	230.00	230.00	H	0.83		1
4	DADE	DORAL (RRDC)	230.00	230.00	SP	0.44		1
5	DADE	DORAL (RRDC)	230.00	230.00	H	1.50	0.23	2
6	DADE	GRATIGNY	230.00	230.00	H	2.67		1
7	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
8	DADE	GRATIGNY	230.00	230.00	H	0.44		2
9	DADE	LEVEE 1	230.00	230.00	H	0.04		1
10	DADE	LEVEE 1	230.00	230.00	H	0.09		1
11	DADE	LEVEE 1	230.00	230.00	SP	4.58		1
12	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
13	DADE	LEVEE 1	230.00	230.00	H	2.71	4.98	2
14	DADE	LEVEE 2	230.00	230.00	H	0.22		1
15	DADE	LEVEE 2	230.00	230.00	H	0.85		1
16	DADE	LEVEE 2	230.00	230.00	SP	1.23		1
17	DADE	LEVEE 2	230.00	230.00	H	6.89		2
18	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
19	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
20	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
21	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
22	DADE	OVERTOWN	230.00	230.00	SP	1.56		1
23	DADE	OVERTOWN	230.00	230.00	SP	0.01		1
24	DADE	OVERTOWN	230.00	230.00	SP	7.73		2
25	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
26	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
27	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
28	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
29	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
30	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.95		1
31	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
32	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
33	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
34	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
35	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
2-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
2-556.5 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
2-954 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1691 AAAC								30
1-1691 AAAC								31
1-1691 AAAC								32
1-1691 AAAC								33
1-1691 AAAC								34
1-1691 AAAC								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
2	DELTRAIL	YAMATO	230.00	230.00	SP	0.32	0.41	2
3	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.84		2
4	DORAL (RRDC)	PENNSUCO	230.00	230.00	H	2.87		1
5	DORAL (RRDC)	PENNSUCO	230.00	230.00	SP	0.19		1
6	DORAL (RRDC)	PENNSUCO	230.00	230.00	SP	0.16		1
7	DORAL (RRDC)	PENNSUCO	230.00	230.00	H		0.88	2
8	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.13		1
9	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.04		1
10	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.36		1
11	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.89		1
12	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.68		1
13	DUVAL	SPRINGBANK	230.00	230.00	H	0.31		1
14	DUVAL	SPRINGBANK	230.00	230.00	H	27.23		1
15	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
16	EMERSON	MALABAR	230.00	230.00	H	36.03		1
17	EMERSON	MALABAR	230.00	230.00	SP	0.03		1
18	EMERSON	MALABAR	230.00	230.00	SP	3.19		1
19	EMERSON	MALABAR	230.00	230.00	SP	0.18		1
20	EMERSON	MALABAR	230.00	230.00	H		2.86	2
21	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
22	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
23	FLAGAMI	LEVEE	230.00	230.00	H	0.56		1
24	FLAGAMI	LEVEE	230.00	230.00	SP	0.09		1
25	FLAGAMI	LEVEE	230.00	230.00	SP	4.70		1
26	FLAGAMI	LEVEE	230.00	230.00	H	6.78	1.01	2
27	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
28	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
29	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
30	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
31	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
32	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
33	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
34	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.94		1
35	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
2-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-954 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-795 ACSR AZ								16
1-1431 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
2-556.5 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-2000 CU SD								28
1-2500 CU SD								29
1-3000 AL								30
1-3750 AL								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
2-556.5 ACSR AZ								34
1-1431 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	2.76		2
2	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.26		2
3	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	1.12		1
4	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
5	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	9.95		1
6	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.53		1
7	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	2.75		2
8	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.29		2
9	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.37		1
10	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
11	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
12	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
13	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.38		1
14	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.29		2
15	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.59		2
16	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.60		1
17	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		1.84	2
18	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
19	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	19.21		1
20	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	5.06		1
21	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.77		1
22	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	2.34		1
23	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	0.65		1
24	GREYNOLDS	LAUDANIA 2	230.00	230.00	SP	9.80		1
25	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.35		1
26	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.58		1
27	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.59		1
28	HOWARD TRAN	LAURELWOOD	230.00	230.00	H	0.39		1
29	HOWARD TRAN	LAURELWOOD	230.00	230.00	SP	0.09		1
30	HOWARD TRAN	LAURELWOOD	230.00	230.00	SP	10.53		1
31	HOWARD TRAN	LAURELWOOD	230.00	230.00	H	3.57		2
32	HOWARD TRAN	RINGLING	230.00	230.00	SP	4.36		1
33	HOWARD TRAN	RINGLING	230.00	230.00	SP	3.19		1
34	HOWARD TRAN	RINGLING	230.00	230.00	SP	0.59		2
35	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
2-795 ACSR AW								2
2-795 ACSR AW								3
2-795 ACSR AW								4
2-954 ACSR AZ								5
2-954 ACSR AZ								6
2-795 ACSR AW								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-1431 ACSR AZ								10
2-1431 ACSR AW								11
2-1431 ACSR AZ								12
2-1431 ACSR AZ								13
2-1431 ACSR AZ								14
2-795 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
2-795 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-1431 ACSR AZ								30
1-900 CU HT								31
1-900 CU HT								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.35		1
2	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.13		1
3	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
4	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
5	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.47		1
6	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.30		1
7	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
8	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
9	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
10	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.65		1
11	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
12	LEVEE	TURKEY POINT	230.00	230.00	H	1.17		1
13	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
14	LEVEE	TURKEY POINT	230.00	230.00	H	12.40		2
15	LEVEE	TURKEY POINT	230.00	230.00	H	18.29		2
16	LINDGREN	PENNSUCO	230.00	230.00	H	3.18		1
17	LINDGREN	PENNSUCO	230.00	230.00	H		9.66	2
18	LINDGREN	PENNSUCO	230.00	230.00	H		2.74	2
19	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
20	LINDGREN	TURKEY POINT	230.00	230.00	H		4.11	2
21	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
22	MALABAR	MIDWAY	230.00	230.00	H	54.33		1
23	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
24	MALABAR	MIDWAY	230.00	230.00	SP	0.11		1
25	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
26	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.19		1
27	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
28	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	10.05		2
29	MANATEE	RINGLING 2	230.00	230.00	H	24.43		1
30	MANATEE	RINGLING 2	230.00	230.00	SP	0.08		1
31	MANATEE	RINGLING 2	230.00	230.00	H	1.35		2
32	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
33	MANATEE	RINGLING 3	230.00	230.00	SP	24.09		1
34	MARTIN	SHERMAN	230.00	230.00	H	3.95		1
35	MARTIN	SHERMAN	230.00	230.00	SP	16.40		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-900 CU HT								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1691 AAAC								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1691 AAAC								21
1-795 ACSR AZ								22
1-1431 ACSR AW								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
2-795 ACSR AZ								26
2-1431 ACSR AZ								27
2-795 ACSR AZ								28
2-1431 ACSR AZ								29
2-1431 ACSR AW								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
2	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
3	MIDWAY	RANCH	230.00	230.00	H	32.53		1
4	MIDWAY	RANCH	230.00	230.00	H	20.91		1
5	MIDWAY	RANCH	230.00	230.00	SP	0.37		1
6	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
7	MIDWAY	SHERMAN	230.00	230.00	H	26.83		1
8	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
9	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
10	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
11	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
12	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.12		1
13	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
14	MIDWAY	TURNPIKE	230.00	230.00	SP	9.47		1
15	MIDWAY	TURNPIKE	230.00	230.00	SP	0.11	0.13	2
16	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.10		1
17	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
18	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
19	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
20	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
21	NORRIS	VOLUSIA	230.00	230.00	H	40.57		1
22	NORRIS	VOLUSIA	230.00	230.00	SP	0.29		1
23	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
24	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
25	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
26	ORANGE RIVER	TERRY	230.00	230.00	SP	0.28		1
27	ORANGE RIVER	TERRY	230.00	230.00	H	16.25		2
28	PENNSUCO	TARMAC (NO)	230.00	230.00	SP	0.10		1
29	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.08		1
30	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.04	0.02	2
31	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.09	6.13	2
32	POINSETT	SANFORD PLANT 2	230.00	230.00	SP	45.01		1
33	POINSETT	SANFORD PLANT 2	230.00	230.00	SP	0.04		1
34	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		44.42	2
35	POINSETT	WEST LAKE WALES	230.00	230.00	H	0.08		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
2-795 ACSR AW								2
2-795 ACSR AZ								3
2-954 ACSR AZ								4
1-1431 ACSR AW								5
2-795 ACSR AW								6
1-1431 ACSR AZ								7
1-3400 ACSR AW								8
2-1691 AAAC								9
1-3400 ACSR AW								10
2-1691 AAAC								11
1-3400 ACSR AW								12
2-1691 AAAC								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-795 ACSR AZ								28
1-1272 ACSR AW								29
1-1272 ACSR AW								30
1-1431 ACSR TW								31
1-1272 ACSR AW								32
1-1431 ACSR AW								33
1-1272 ACSR AW								34
1-954 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	POINSETT	WEST LAKE WALES	230.00	230.00	H		4.38	2
2	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
3	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
4	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
5	PUTNAM	RICE	230.00	230.00	H	14.07		1
6	PUTNAM	RICE	230.00	230.00	SP	0.13		1
7	PUTNAM	RICE	230.00	230.00	H	1.33		2
8	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.05		1
9	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
10	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.68		1
11	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
12	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.26		2
13	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
14	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.07		2
15	PUTNAM	TOCOI	230.00	230.00	H	16.23		1
16	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
17	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
18	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
19	SAMPSON (CJB)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
20	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
21	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
22	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
23	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
24	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.63		1
25	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.26		1
26	SANFORD	VOLUSIA 1	230.00	230.00	H	32.07		1
27	SANFORD	VOLUSIA 1	230.00	230.00	SP	4.05		1
28	SANFORD	VOLUSIA 1	230.00	230.00	SP	0.06		1
29	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.43		1
30	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.94		1
31	SANFORD	VOLUSIA 1	230.00	230.00	SP	0.96		2
32	SANFORD	VOLUSIA 2	230.00	230.00	H	32.56		1
33	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.35		1
34	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
35	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-3000 AL								2
1-3750 AL								3
2-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
2-556.5 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
2-1780 ACSR SD								17
2-1780 ACSR SD								18
1-954 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-795 ACSR AZ								26
1-1431 ACSR AW								27
1-795 ACSR AW								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-1431 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
2	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
3	ST JOHNS	TOCOI	230.00	230.00	SP	11.15		1
4	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	H	0.13		1
5	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	SP	0.12		1
6	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	0.36		1
7	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	12.79		2
8	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
9	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
10	AIRPORT	DADE	138.00	138.00	H	0.22		1
11	AIRPORT	DADE	138.00	138.00	SP	0.46		1
12	AIRPORT	DADE	138.00	138.00	SP	0.34		1
13	AIRPORT	DADE	138.00	138.00	SP	0.65		1
14	AIRPORT	DADE	138.00	138.00	SP	0.35		1
15	AIRPORT	DADE	138.00	138.00	SP	1.06		1
16	AIRPORT	DADE	138.00	138.00	SP	0.57		1
17	AIRPORT	DADE	138.00	138.00	H		0.14	2
18	AIRPORT	DADE	138.00	138.00	SP		0.30	2
19	AIRPORT	DADE	138.00	138.00	SP		0.12	2
20	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
21	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
22	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.69		1
23	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
24	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.34	0.11	2
25	ALICO	BUCKINGHAM	138.00	138.00	H	3.22		1
26	ALICO	BUCKINGHAM	138.00	138.00	SP	7.30		1
27	ALICO	BUCKINGHAM	138.00	138.00	SP	0.90		1
28	ALICO	BUCKINGHAM	138.00	138.00	SP	0.17		1
29	ALICO	BUCKINGHAM	138.00	138.00	SP	12.22	4.41	2
30	ALICO	BUCKINGHAM	138.00	138.00	SP	1.83		2
31	ALICO	BUCKINGHAM	138.00	138.00	SP	1.66		2
32	ALICO	COLLIER 1	138.00	138.00	H	2.42		1
33	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
34	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
35	ALICO	COLLIER 1	138.00	138.00	SP	0.92		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AZ								3
1-927.2 AAAC								4
1-954 ACSR AW								5
2-795 ACSR AW								6
2-795 ACSR AW								7
1-1250 CU SD								8
1-2000 CU SD								9
1-795 AAC								10
1-556.5 ACSR AZ								11
1-600 CU HT								12
1-795 AAC								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 AAC								17
1-795 AAC								18
1-795 ACSR AZ								19
1-350 CU HT								20
1-556.5 ACSR AZ								21
1-954 ACSR AZ								22
1-556.5 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR TW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR TW								31
1-795 ACSR								32
1-795 ACSR AZ								33
1-954 ACSR AZ								34
1-795 ACSR								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
2	ALICO	COLLIER 1	138.00	138.00	SP	3.80		1
3	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
4	ALICO	COLLIER 1	138.00	138.00	SP	1.07		1
5	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
6	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
7	ALICO	ESTERO	138.00	138.00	SP	0.06		1
8	ALICO	ESTERO	138.00	138.00	SP		4.73	2
9	ALICO	FT MYERS PLANT 1	138.00	138.00	H	1.29		1
10	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
11	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.14		1
12	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.15		1
13	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.48		1
14	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	7.40		1
15	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
16	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
17	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.81	2
18	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01	0.25	2
19	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
20	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
21	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.03		1
22	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.13		1
23	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	4.39		1
24	ALICO	FT MYERS PLANT 2	138.00	138.00	H	5.68		2
25	ALICO	FT MYERS PLANT 2	138.00	138.00	SP		8.12	2
26	ALICO	TERRY	138.00	138.00	H	9.86		1
27	ALICO	TERRY	138.00	138.00	SP	0.15		1
28	ALICO	TERRY	138.00	138.00	SP	4.79		1
29	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.50		1
30	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
31	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
32	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.46		1
33	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	10.68		1
34	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.22		1
35	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.07		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 SSAC AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-2500 CU								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-795 ACSR AW								10
1-795 ACSR AW								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR TW								15
1-795 ACSR AW								16
1-795 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR TW								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-2000 CU SD								30
1-954 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-2000 CU SD								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
2	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
3	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
4	BENEVA	HOWARD TRAN	138.00	138.00	SP	0.03		1
5	BENEVA	HOWARD TRAN	138.00	138.00	SP	1.44		1
6	BENEVA	HOWARD TRAN	138.00	138.00	SP	7.71		1
7	BENEVA	HOWARD TRAN	138.00	230.00	SP		0.59	2
8	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
9	BENEVA	RINGLING	138.00	138.00	SP	1.03		1
10	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
11	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
12	BRADENTON	CORTEZ	138.00	138.00	SP	8.75		1
13	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
14	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	2.06		1
15	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
16	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
17	BREVARD	CITY POINT TAP	138.00	138.00	SP	1.70		1
18	BREVARD	CITY POINT TAP	138.00	138.00	SP	3.32		1
19	BREVARD	CITY POINT TAP	138.00	138.00	SP	0.54		2
20	BREVARD	CITY POINT TAP	138.00	138.00	SP		2.19	2
21	BREVARD	COCOA BEACH	138.00	138.00	SP	11.79		1
22	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
23	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
24	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
25	BREVARD	EAU GALLIE	138.00	138.00	SP	14.69		1
26	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
27	BREVARD	EAU GALLIE	138.00	138.00	SP	7.27	1.05	2
28	BREVARD	EAU GALLIE	138.00	138.00	SP	2.54		2
29	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
30	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.11		1
31	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53		1
32	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
33	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.07		2
34	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.07		1
35	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	1.00		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1500 CU								1
1-2000 CU SD								2
1-556.5 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-795 ACSR AW								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-556.5 AAC								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR TW								26
1-954 ACSR AW								27
1-954 ACSR TW								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
2	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.07		1
3	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
4	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.81		1
5	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
6	BROWARD	LYONS	138.00	138.00	SP	0.28		1
7	BROWARD	LYONS	138.00	138.00	SP	8.10		1
8	BROWARD	MCARTHUR	138.00	138.00	H	3.70		1
9	BROWARD	MCARTHUR	138.00	138.00	H	5.44		1
10	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
11	BROWARD	MCARTHUR	138.00	138.00	SP	1.31		1
12	BROWARD	MCARTHUR	138.00	138.00	SP		3.64	2
13	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
14	BROWARD	PALM AIRE	138.00	138.00	SP	7.05		1
15	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
16	BROWARD	POMPANO	138.00	138.00	SP	2.74		1
17	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
18	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.55		1
19	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
20	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.20		1
21	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.50		2
22	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
23	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.35		1
24	CEDAR	GERMANTOWN	138.00	138.00	SP	11.87		1
25	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
26	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
27	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
28	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP		0.53	2
29	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
30	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
31	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
32	CEDAR	RANCH	138.00	138.00	H	0.21		1
33	CEDAR	RANCH	138.00	230.00	H	4.63		1
34	CEDAR	RANCH	138.00	138.00	SP	6.26		1
35	CEDAR	RANCH	138.00	138.00	SP	5.59		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
2-556.5 AAC								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
2-336.4 ACSR AZ								9
1-1431 ACSR AZ								10
1-954 ACSR AW								11
2-336.4 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-556.5 ACSR AW								17
1-954 ACSR AZ								18
2-336.4 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-336.4 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	RANCH	138.00	138.00	SP	0.97		2
2	CHARLOTTE	HARBOR	138.00	138.00	SP	2.17		1
3	CHARLOTTE	HARBOR	138.00	138.00	SP	14.87		1
4	CHARLOTTE	HARBOR	138.00	138.00	SP	0.07		1
5	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.76		1
6	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	6.14		1
7	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.08		1
8	CHARLOTTE	RINGLING	138.00	138.00	H	0.23		1
9	CHARLOTTE	RINGLING	138.00	138.00	H	39.10		1
10	CHARLOTTE	RINGLING	138.00	230.00	SP	0.32		1
11	CHARLOTTE	RINGLING	138.00	138.00	SP	0.63		1
12	CHARLOTTE	RINGLING	138.00	230.00	H		4.93	2
13	COAST	HARBOR	138.00	138.00	SP	2.86		1
14	COAST	HARBOR	138.00	138.00	SP	2.26		1
15	COAST	HARBOR	138.00	138.00	SP	0.61		1
16	COAST	MYAKKA	138.00	138.00	SP	14.93		1
17	COAST	MYAKKA	138.00	138.00	SP	1.23		1
18	COAST	MYAKKA	138.00	138.00	SP	0.46		1
19	COAST	MYAKKA	138.00	230.00	SP	0.12		2
20	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
21	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
22	COCOA BEACH	PATRICK	138.00	138.00	SP	6.44		1
23	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
24	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
25	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.82		1
26	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.34		2
27	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
28	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.03		1
29	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
30	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
31	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
32	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
33	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
34	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
35	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	2.83		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-350 CU HT								8
1-556.5 ACSR AZ								9
1-556.5 ACSR AZ								10
1-556.5 ACSR AZ								11
1-556.5 ACSR AZ								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-350 CU HT								20
1-350 CU HT								21
1-652.4 AAAC								22
1-1250 CU SD								23
1-600 CU HT								24
1-927.2 AAAC								25
1-556.5 ACSR AW								26
1-700 CU								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-556.5 ACSR AW								32
1-795 ACSR AZ								33
1-556.5 ACSR AW								34
1-795 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	0.24		1
2	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	0.03		2
3	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	8.64		2
4	COLLIER	NAPLES	138.00	138.00	H	0.11		1
5	COLLIER	NAPLES	138.00	138.00	SP	2.26		1
6	COLLIER	NAPLES	138.00	138.00	SP		1.65	2
7	COLLIER	RATTLESNAKE	138.00	230.00	H	0.43		1
8	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
9	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.34		1
10	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
11	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
12	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.42		1
13	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
14	COLLIER	TERRY	138.00	138.00	H	10.72		1
15	COLLIER	TERRY	138.00	138.00	SP	1.07		1
16	COLLIER	TERRY	138.00	138.00	SP	2.98		1
17	COLLIER	TERRY	138.00	138.00	SP	1.60		1
18	COLLIER	TERRY	138.00	138.00	SP	0.11		1
19	COLLIER	TERRY	138.00	138.00	SP	2.45		2
20	CORTEZ	JOHNSON	138.00	230.00	H	0.23		1
21	CORTEZ	JOHNSON	138.00	138.00	SP	8.62		1
22	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
23	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
24	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
25	COURT	CUTLER	138.00	230.00	H	0.29		1
26	COURT	CUTLER	138.00	138.00	H	3.66		1
27	COURT	CUTLER	138.00	138.00	H	0.26		1
28	COURT	CUTLER	138.00	138.00	SP	0.08		1
29	COURT	CUTLER	138.00	230.00	H		2.76	2
30	COURT	DAVIS	138.00	230.00	H	0.03		1
31	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
32	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
33	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
34	CUTLER	DAVIS 2	138.00	230.00	H		2.76	2
35	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-336.4 ACSR AZ								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1691 AAAC								20
1-954 ACSR AZ								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-1431 ACSR AZ								25
1-350 CU HT								26
1-556.5 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-350 CU HT								32
1-556.5 ACSR AZ								33
1-1431 ACSR AZ								34
1-600 CU HT								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	DAVIS 4	138.00	138.00	SP	4.30		1
2	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
3	CUTLER	DAVIS 4	138.00	138.00	SP	2.11		1
4	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
5	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
6	CUTLER	GALLOWAY	138.00	138.00	SP	0.26		1
7	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		1
8	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
9	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
10	CUTLER	SOUTH MIAMI 1	138.00	138.00	SP	7.43		1
11	CUTLER	SOUTH MIAMI 1	138.00	138.00	UG	0.78		1
12	DADE	FLAGAMI	138.00	138.00	H	0.51		1
13	DADE	FLAGAMI	138.00	138.00	SP	2.76		1
14	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
15	DADE	FLAGAMI	138.00	138.00	SP	2.85		1
16	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
17	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
18	DADE	GRATIGNY 1	138.00	138.00	H	2.98		1
19	DADE	GRATIGNY 1	138.00	230.00	SP	0.29		1
20	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
21	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
22	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
23	DADE	GRATIGNY 2	138.00	230.00	SP	0.63		1
24	DADE	GRATIGNY 2	138.00	138.00	SP	3.05		1
25	DADE	GRATIGNY 2	138.00	138.00	SP	1.12		1
26	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
27	DADE	GRATIGNY 2	138.00	138.00	SP	7.02		1
28	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
29	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
30	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
31	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
32	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
33	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
34	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
35	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-600 CU HT								4
1-954 ACSR AZ								5
1-600 CU HT								6
1-954 ACSR AZ								7
1-600 CU HT								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-2000 CU SD								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-2000 CU SD								16
1-954 ACSR AW								17
1-795 ACSR AZ								18
1-1431 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-600 CU HT								24
1-795 AAC								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-600 CU HT								31
1-266 CU SD								32
1-336.4 ACSR AZ								33
1-350 CU HT								34
1-4/0 CU SD								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
2	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
3	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
4	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
5	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
6	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
7	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
8	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
9	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
10	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.75		1
11	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
12	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
13	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.25		1
14	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
15	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
16	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
17	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.49		2
18	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
19	DATURA STREET	RANCH	138.00	230.00	H	10.39		1
20	DATURA STREET	RANCH	138.00	230.00	H	0.02		1
21	DATURA STREET	RANCH	138.00	230.00	SP	6.98		1
22	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
23	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
24	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
25	DATURA STREET	RANCH	138.00	138.00	SP	0.07		2
26	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
27	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
28	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
29	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
30	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	7.45		1
31	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.40		1
32	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.99		1
33	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.25		1
34	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	14.63		1
35	DAVIS	FLORIDA CITY 1	138.00	138.00	H	0.15		2
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-600 CU HT								1
1-795 AAC								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AZ								5
1-4/0 CU SD								6
1-600 CU HT								7
1-795 ACSR AZ								8
1-1431 ACSR AW								9
1-4/0 CU SD								10
1-600 CU HT								11
1-795 AAC								12
1-795 ACSR AZ								13
1-795 AAC								14
1-795 ACSR AZ								15
1-795 AAC								16
1-795 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-900 CU HT								20
1-1431 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AW								25
1-954 ACSR AZ								26
1-795 AAC								27
1-954 ACSR AW								28
1-795 AAC								29
1-336.4 ACSR AZ								30
1-795 AAC								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.90		2
2	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.67	2
3	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.80		2
4	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	26.32		1
5	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
6	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
7	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.66	0.70	2
8	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
9	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
10	DAVIS	LUCY (HST)	138.00	138.00	SP	4.78		1
11	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
12	DAVIS	LUCY (HST)	138.00	138.00	SP	1.02		1
13	DAVIS	LUCY (HST)	138.00	138.00	SP	5.82		1
14	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.46		1
15	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
16	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.63		1
17	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.52		1
18	DAVIS	PERRINE RADIAL	138.00	138.00	SP	4.43		1
19	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
20	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
21	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
22	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
23	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
24	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
25	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
26	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.49		1
27	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
28	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
29	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.12	2
30	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
31	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
32	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
33	EAU GALLIE	HARRIS	138.00	138.00	SP	7.87		1
34	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
35	EAU GALLIE	HARRIS	138.00	138.00	SP	1.68		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-336.4 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR TW								5
1-2500 CU SD								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-795 AAC								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-336.4 ACSR AZ								14
1-556.5 ACSR AW								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-350 CU HT								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
2-350 CU HT								34
2-450 AAC								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EAU GALLIE	MALABAR	138.00	138.00	SP	11.67		1
2	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
3	EAU GALLIE	PATRICK	138.00	138.00	SP	7.37		1
4	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
5	EAU GALLIE	PATRICK	138.00	138.00	SP	0.17		2
6	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	0.52		1
7	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	6.08		1
8	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	1.64		1
9	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	9.04		1
10	EMERSON	WEST (VER)	138.00	138.00	SP	2.11		1
11	EMERSON	WEST (VER)	138.00	138.00	SP	7.08		1
12	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
13	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
14	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
15	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		2
16	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
17	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
18	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
19	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.85		1
20	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
21	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.02		1
22	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.13		1
23	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
24	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.05		1
25	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP	0.06		1
26	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
27	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP		0.69	2
28	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
29	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
30	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
31	FLORIDA CITY	TAVERNIER	138.00	230.00	SP	17.48		1
32	FLORIDA CITY	TAVERNIER	138.00	230.00	SP		0.74	2
33	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.28		1
34	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.29		1
35	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-1127 AAAC								2
1-1127 AAAC								3
1-954 ACSR AZ								4
1-1127 AAAC								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-795 AAC								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-1127 AAAC								25
1-1127 AAAC								26
1-1127 AAAC								27
1-795 AAC								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AW								32
2-336.4 ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	BUCKINGHAM 2	138.00	138.00	H	2.69		1
2	FT MYERS PLANT	BUCKINGHAM 2	138.00	138.00	SP	0.12		1
3	FT MYERS PLANT	BUCKINGHAM 2	138.00	230.00	SP	1.83		2
4	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	0.02		1
5	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	51.80		1
6	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
7	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.33		1
8	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
9	FT MYERS PLANT	TICE	138.00	138.00	SP	2.26		1
10	FT MYERS PLANT	TICE	138.00	230.00	H		1.43	2
11	FT MYERS PLANT	TICE	138.00	138.00	H	1.58	2.52	2
12	FT MYERS PLANT	TICE	138.00	138.00	SP	0.13		2
13	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		1
14	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	3.62		1
15	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
16	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
17	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
18	GARDEN	LAUDERDALE	138.00	138.00	SP	13.17		1
19	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
20	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
21	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
22	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
23	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
24	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
25	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
26	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.44		1
27	GARDEN	MEMORIAL	138.00	138.00	SP	1.70		2
28	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
29	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
30	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
31	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
32	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.22		1
33	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
34	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
35	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1691 AAAC								2
1-1431 ACSR AZ								3
1-1691 AAAC								4
2-556.5 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1691 AAAC								8
1-954 ACSR AW								9
1-954 ACSR AW								10
2-1431 ACSR AZ								11
2-1431 ACSR AZ								12
2-1431 ACSR AZ								13
2-1431 ACSR AZ								14
2-1431 ACSR AW								15
2-795 ACSR AW								16
2-795 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-900 CU HT								20
1-1431 ACSR AW								21
1-3000 AL								22
1-3750 AL								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-900 CU HT								26
1-900 CU HT								27
1-1431 ACSR TW								28
1-1431 ACSR AW								29
1-1431 ACSR TW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR TW								33
1-1431 ACSR TW								34
1-954 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
2	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.72		1
3	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.19		2
4	INDIANTOWN	MARTIN 2	230.00	230.00	SP	12.77		1
5	INDIANTOWN	MIDWAY	230.00	230.00	H	23.59		1
6	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
7	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.52		1
8	JOHNSON	MANATEE	230.00	230.00	H	16.83		1
9	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
10	JOHNSON	MANATEE	230.00	230.00	H		0.81	2
11	JOHNSON	MANATEE	230.00	230.00	SP	0.18		2
12	JOHNSON	RINGLING	230.00	230.00	H	8.87		1
13	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
14	JOHNSON	RINGLING	230.00	230.00	H	0.81		2
15	JOHNSON	RINGLING	230.00	230.00	SP	0.07		2
16	KEENTOWN	MANATEE	230.00	230.00	H	19.24		1
17	KEENTOWN	WHIDDEN	230.00	230.00	H	24.43		1
18	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.10		1
19	KEENTOWN	WHIDDEN	230.00	230.00	SP		12.77	2
20	KIMBERLY	RANCH	230.00	230.00	H	0.33		1
21	KIMBERLY	RANCH	230.00	230.00	SP	0.18		1
22	KIMBERLY	RANCH	230.00	230.00	H		19.86	2
23	KORONA	PUTNAM	230.00	230.00	H	33.45		1
24	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
25	KORONA	PUTNAM	230.00	230.00	SP	0.26		1
26	KORONA	VOLUSIA	230.00	230.00	H	16.31		1
27	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
28	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
29	KORONA	VOLUSIA	230.00	230.00	SP	0.04	0.03	2
30	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.35		1
31	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.52		1
32	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.66		1
33	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.17		1
34	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.04		1
35	LAUDERDALE	MOTOROLA	230.00	230.00	SP	8.01		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (l)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-556.5 AAC								21
1-556.5 ACSR AZ								22
1-795 AAC								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-600 CU HT								30
1-795 ACSR AZ								31
1-795 ACSR AW								32
1-954 ACSR AW								33
1-350 CU HT								34
1-556.5 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.19		1
2	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.53		1
3	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
4	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
5	GREYNOLDS	HAUOVER	138.00	138.00	SP	3.48		1
6	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.27		1
7	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.33		1
8	GREYNOLDS	HAUOVER	138.00	138.00	UG	0.12		1
9	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.22		1
10	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.13		1
11	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.83		1
12	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.72	2
13	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
14	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.99		1
15	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
16	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.32		1
17	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.24		1
18	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.61		2
19	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.74	1.00	2
20	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.38		2
21	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
22	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
23	HARRIS	MALABAR	138.00	138.00	SP	0.05		1
24	HARRIS	MALABAR	138.00	138.00	SP	0.83		1
25	HARRIS	MALABAR	138.00	138.00	H	2.06		2
26	HARRIS	MALABAR	138.00	138.00	SP	4.06		2
27	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
28	HOBE	COVE	138.00	138.00	SP	9.29		1
29	HOBE	COVE	138.00	138.00	SP	2.49		2
30	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
31	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.94		1
32	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
33	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
34	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
35	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.98		2
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-2000 CU SD								3
1-3750 AL								4
1-350 CU HT								5
1-556.5 ACSR AW								6
1-954 ACSR AW								7
-3000 CU								8
1-1431 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-350 CU HT								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-2000 CU SD								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-795 ACSR AW								30
1-795 ACSR AZ								31
1-556.5 ACSR AW								32
1-954 ACSR AW								33
1-2367 CU								34
1-556.5 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
2	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
3	HOBE	SANDPIPER 1	138.00	138.00	SP	0.86		1
4	HOBE	SANDPIPER 1	138.00	138.00	SP	0.42		1
5	HOBE	SANDPIPER 1	138.00	138.00	SP	15.86		1
6	HOBE	SANDPIPER 1	138.00	138.00	SP	0.16		1
7	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
8	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
9	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
10	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.22		1
11	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
12	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.75	0.65	2
13	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46	0.23	2
14	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
15	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.25	0.38	2
16	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.04		1
17	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.75		1
18	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.43		1
19	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.66		1
20	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
21	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
22	HOWARD TRAN	LAURELWOOD	138.00	138.00	H	0.02		1
23	HOWARD TRAN	LAURELWOOD	138.00	138.00	SP	2.54		1
24	HOWARD TRAN	LAURELWOOD	138.00	138.00	SP	11.78		1
25	HOWARD TRAN	LAURELWOOD	138.00	138.00	SP	0.29		1
26	HOWARD TRAN	LAURELWOOD	138.00	138.00	SP	3.31		1
27	HOWARD TRAN	LAURELWOOD	138.00	230.00	H		3.84	2
28	HOWARD TRAN	LAURELWOOD	138.00	230.00	SP		0.30	2
29	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
30	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
31	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
32	JOHNSON	RINGLING	138.00	138.00	H	4.23		1
33	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
34	JOHNSON	RINGLING	138.00	138.00	SP	0.46		1
35	JOHNSON	RINGLING	138.00	230.00	SP	1.08		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-350 CU HT								2
1-556.5 ACSR AZ								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR TW								7
1-954 ACSR TW								8
1-795 AAC								9
1-954 ACSR AZ								10
1-795 AAC								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-795 AAC								14
1-954 ACSR AZ								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-900 CU HT								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-1431 ACSR AZ								29
1-2000 CU SD								30
1-954 ACSR AW								31
2-336.4 ACSR AZ								32
1-556.5 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	JOHNSON	RINGLING	138.00	138.00	SP	2.48		1
2	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.02		1
3	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.28		1
4	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.51		1
5	LANDINGS	PLUMOSUS	138.00	138.00	SP	1.86		1
6	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.83	2
7	LANDINGS	RIVIERA	138.00	138.00	SP	0.01		1
8	LANDINGS	RIVIERA	138.00	138.00	SP	6.57		1
9	LANDINGS	RIVIERA	138.00	138.00	SP	0.99		1
10	LANDINGS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
11	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
12	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
13	LAUDERDALE	MCARTHUR	138.00	138.00	H	4.09		1
14	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.08	2
15	LAUDERDALE	MCARTHUR	138.00	230.00	SP	0.86		2
16	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
17	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.44		1
18	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
19	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.10		1
20	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.58		1
21	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
22	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
23	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
24	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.16		1
25	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
26	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.34		1
27	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
28	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
29	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
30	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	2.07		1
31	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	0.18		1
32	LAURELWOOD	VENICE TRAN. 1	138.00	230.00	H	3.83		2
33	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	H	3.61		2
34	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	SP	2.13		2
35	LITTLE RIVER	MARKET	138.00	138.00	SP	3.75		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336.4 ACSR AZ								1
1-1431 ACSR AW								2
1-795 ACSR AW								3
1-927.2 AAAC								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-1431 ACSR AW								7
1-927.2 AAAC								8
1-954 ACSR AZ								9
1-927.2 AAAC								10
1-1431 ACSR AZ								11
1-954 ACSR AZ								12
2-336.4 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AW								15
2-556.5 AAC								16
1-1431 ACSR AZ								17
1-350 CU HT								18
2-350 CU HT								19
2-556.5 AAC								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
2-556.5 AAC								28
2-556.5 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AW								33
1-795 ACSR AZ								34
1-795 AAC								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LITTLE RIVER	MARKET	138.00	138.00	SP	0.39		1
2	LITTLE RIVER	MARKET	138.00	138.00	SP	0.12		1
3	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
4	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
5	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
6	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
7	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
8	MALABAR	DAIRY	138.00	230.00	H	2.24		1
9	MALABAR	DAIRY	138.00	138.00	H	1.07		1
10	MALABAR	DAIRY	138.00	138.00	SP	0.53		1
11	MALABAR	DAIRY	138.00	138.00	SP	7.87		1
12	MALABAR	DAIRY	138.00	138.00	SP	0.01		1
13	MALABAR	DAIRY	138.00	138.00	SP	0.14		1
14	MALABAR	DAIRY	138.00	230.00	H	2.09		2
15	MALABAR	DAIRY	138.00	138.00	SP		0.17	2
16	MALABAR	DAIRY	138.00	138.00	SP		3.95	2
17	MALABAR	MICCO	138.00	138.00	H			1
18	MALABAR	MICCO	138.00	138.00	SP	3.03		1
19	MALABAR	MICCO	138.00	138.00	SP	20.19		1
20	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
21	MALABAR	MICCO	138.00	138.00	SP	0.16		2
22	MARKET	OVERTOWN	138.00	138.00	SP			1
23	MARKET	OVERTOWN	138.00	138.00	SP	0.22		1
24	MARKET	OVERTOWN	138.00	138.00	SP	2.11		1
25	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
26	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
27	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
28	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
29	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		2
30	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
31	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
32	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
33	MIAMI	RIVERSIDE	138.00	138.00	SP	3.20		1
34	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
35	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-795 AAC								3
1-795 AAC								4
1-1431 ACSR AZ								5
2-350 CU HT								6
1-954 ACSR AZ								7
1-1127 AAAC								8
1-954 ACSR AZ								9
1-1127 AAAC								10
1-927.2 AAAC								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-1127 AAAC								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-795 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-1250 CU SD								25
1-1500 CU SD								26
1-2000 CU SD								27
1-3000 CU								28
1-954 ACSR AW								29
1-2000 CU								30
1-2000 CU								31
1-3000 CU								32
1-954 ACSR AZ								33
1-2000 CU SD								34
1-954 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIAMI	SIMPSON	138.00	138.00	UG	0.35		1
2	MIAMI	SIMPSON	138.00	138.00	UG	0.48		1
3	MICCO	WEST (VER)	138.00	138.00	H	0.31		1
4	MICCO	WEST (VER)	138.00	138.00	H	0.01		1
5	MICCO	WEST (VER)	138.00	138.00	SP	0.10		1
6	MICCO	WEST (VER)	138.00	230.00	SP	0.01		1
7	MICCO	WEST (VER)	138.00	138.00	SP	19.31		1
8	MIDWAY	HARTMAN (FTP)	138.00	230.00	H	3.50		1
9	MIDWAY	HARTMAN (FTP)	138.00	230.00	SP	0.07		1
10	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	0.07		1
11	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	3.75		1
12	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
13	MIDWAY	SANDPIPER	138.00	138.00	SP	4.78		1
14	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
15	MIDWAY	SANDPIPER	138.00	138.00	SP	4.06		1
16	MIDWAY	SANDPIPER	138.00	138.00	SP	0.94		1
17	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
18	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
19	MYAKKA	VENICE TRAN.	138.00	138.00	SP	6.26		1
20	MYAKKA	VENICE TRAN.	138.00	138.00	SP	9.44		1
21	MYAKKA	VENICE TRAN.	138.00	138.00	SP	17.13		1
22	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.08		1
23	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.50	0.08	2
24	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.18		1
25	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.07		1
26	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.77		1
27	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.53		1
28	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
29	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.04	2
30	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.74		1
31	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
32	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.34		1
33	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
34	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.47		1
35	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.18		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2000 CU SD								1
1-3000 CU								2
1-1127 AAAC								3
1-954 ACSR AZ								4
1-1127 AAAC								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AW								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
2-556.5 AAC								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-556.5 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	9.34		1
2	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
3	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
4	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
5	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
6	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
7	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
8	OSCEOLA	RANCH	138.00	138.00	H	0.08		1
9	OSCEOLA	RANCH	138.00	138.00	H	13.73		1
10	OSCEOLA	RANCH	138.00	138.00	SP	4.10		1
11	OSCEOLA	RANCH	138.00	138.00	SP	2.01		1
12	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
13	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.64		1
14	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
15	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.90	2
16	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.28		1
17	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.59		1
18	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
19	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
20	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.22		1
21	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.66		1
22	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	2.04		1
23	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
24	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.11		1
25	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.21		1
26	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.80		1
27	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.21		1
28	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		1
29	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.03		1
30	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
31	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
32	RANCH	RIVIERA 1	138.00	138.00	H	3.25		1
33	RANCH	RIVIERA 1	138.00	138.00	H	4.01		1
34	RANCH	RIVIERA 1	138.00	230.00	H	7.04		1
35	RANCH	RIVIERA 1	138.00	230.00	SP	0.07		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-556.5 ACSR AW								2
1-556.5 ACSR AW								3
1-556.5 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AW								6
1-556.5 ACSR AW								7
1-350 CU HT								8
1-556.5 ACSR AZ								9
1-556.5 ACSR AW								10
1-556.5 ACSR AZ								11
1-556.5 ACSR AW								12
1-556.5 ACSR AZ								13
1-556.5 ACSR AW								14
1-556.5 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-2000 CU SD								18
1-954 ACSR AW								19
1-795 ACSR AW								20
1-954 ACSR AW								21
1-2400 AL								22
1-1431 ACSR AW								23
1-900 CU HT								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-795 ACSR AW								27
1-900 CU HT								28
1-2000 CU SD								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
2-350 CU HT								32
2-556.5 ACSR AZ								33
2-556.5 ACSR AZ								34
2-556.5 ACSR AW								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	RIVIERA 1	138.00	230.00	SP	0.16		1
2	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.12	2
3	RANCH	RIVIERA 2	138.00	138.00	H	13.62		1
4	RANCH	RIVIERA 2	138.00	138.00	H	0.96		1
5	RANCH	RIVIERA 2	138.00	138.00	SP	2.49		1
6	RANCH	RIVIERA 2	138.00	138.00	SP	1.24	0.93	2
7	RANCH	WEST PALM BEACH 1	138.00	138.00	H	4.80		1
8	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	3.25		1
9	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	4.80		1
10	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	1.20		1
11	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	1.54		1
12	RANCH	WESTINGHOUSE	138.00	138.00	H	0.39		1
13	RANCH	WESTINGHOUSE	138.00	138.00	H	26.97		1
14	RANCH	WESTINGHOUSE	138.00	230.00	H		4.49	2
15	RECWAY	RIVIERA	138.00	138.00	H	3.16		1
16	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
17	RECWAY	RIVIERA	138.00	138.00	SP	1.00		1
18	RINGLING	PAYNE	138.00	138.00	SP	2.86		1
19	RINGLING	PAYNE	138.00	138.00	SP	1.12		1
20	RINGLING	PAYNE	138.00	138.00	SP		1.23	2
21	RINGLING	WOODS	138.00	138.00	H	0.90		1
22	RINGLING	WOODS	138.00	138.00	SP	0.68		1
23	RINGLING	WOODS	138.00	138.00	SP	1.00		1
24	RINGLING	WOODS	138.00	138.00	SP	8.01		1
25	RINGLING	WOODS	138.00	138.00	SP	0.93		1
26	RINGLING	WOODS	138.00	230.00	H	0.01	0.01	2
27	RINGLING	WOODS	138.00	138.00	SP	0.06		2
28	RINGLING	WOODS	138.00	138.00	SP		1.13	2
29	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
30	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
31	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
32	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.57		1
33	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.63		1
34	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.06		1
35	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-900 CU HT								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
2-556.5 ACSR AW								10
2-556.5P ACSR AZ								11
1-954 ACSR AZ								12
2-336.4 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-556.5 ACSR AW								16
1-900 CU HT								17
1-795 AAC								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-795 AAC								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-900 CU HT								31
2-350 CU HT								32
2-556.5 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.96		1
2	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.48		1
3	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.02	0.01	2
4	YAMATO	CALDWELL	138.00	138.00	SP	4.96		1
5	YAMATO	CALDWELL	138.00	138.00	SP	0.23		1
6	YAMATO	CALDWELL	138.00	138.00	SP		1.08	2
7	ALL POLE MILES	AT 115 KV	115.00	115.00		689.77	40.65	1
8	ALL CABLE MILES	AT 115 KV	115.00	115.00	UG	0.19		1
9	ALL POLE MILES	AT 69 KV	69.00	69.00		164.47		1
10	ALL CABLE MILES	AT 69 KV	69.00	69.00	UG	13.62		1
11								
12								
13								
14								
15								
16								
17								
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27								
28								
29								
30								
31								
32	Costs							
33								
34								
35								
36					TOTAL	6,105.06	527.89	1,374

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAAC								1
2-350 CU HT								2
2-556.5 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
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								9
								10
								11
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								31
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	32
								33
								34
								35
	300,191,675	1,587,568,424	1,887,760,099	11,650,363	15,457,643		27,108,006	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE LINE MILES	AT 500 KV	0.15			1	1
2	BUNNELL	PRINGLE	8.12	SP		1	1
3	BUNNELL	PRINGLE	3.97	SP		2	2
4	DADE	LEVEE 3	9.03	SP		1	1
5	GRATIGNY	PORT EVERGLADES	1.41	SP		1	1
6	NORRIS	VOLUSIA	0.13	SP		1	1
7	POINSETT	SANFORD 2	0.04	SP		1	1
8	CLINTMOORE	YAMATO	0.06	SP		1	1
9	ORANGE RIVER	TERRY	0.05	SP		1	1
10	ALL OTHER POLE LINE	AT 230 KV	8.77			1	1
11	PORT EVERGLADES	SISTRUNK	1.44	SP		1	1
12	MIAMI	SIMPSON	0.04	UG		1	1
13	RINGLING	WOODS	0.23	SP		1	1
14	ALL OTHER POLE LINE	AT 138 KV	-1.38			1	1
15	ALL OTHER POLE LINE	AT 115 KV	-20.06			1	1
16	ALL OTHER POLE LINE	AT 69 KV	0.39			1	1
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
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31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		12.39			17	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			500						1
1431	ACSR AW	4SPC-0	230	3,220,849	2,991,198	1,767,535	68,792	8,048,374	2
1431	ACSR AW	4SPC-1	230		22,796	43,539		66,335	3
954	ACSR AW	4SPC-0	230		3,703,966	2,367,195		6,071,161	4
1431	ACSR AW	4SPC-0	230		1,902,360	454,077	264,363	2,620,800	5
1431	ACSR AW	4SPC-0	230		69,884	38,110	17,783	125,777	6
1272	ACSR AW	4SPC-0	230		77,415	24,689		102,104	7
1431	ACSR AW	4SPC-0	230		64,110	41,529	5,742	111,381	8
1431	ACSR AW	4SPC-0	230		94,519	32,361	14,292	141,172	9
			230						10
1431	ACSR AW	3SPC-0	138		1,631,196	361,595	122,461	2,115,252	11
3000	CU	3PIPE-0	138		831,060	640,357		1,471,417	12
954	ACSR AW	3SPC-0	138		133,123	44,989	5,586	183,698	13
			138						14
			115						15
			69						16
									17
									18
									19
									20
									21
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									41
									42
									43
				3,220,849	11,521,627	5,815,976	499,019	21,057,471	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2007 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 10 Column: a

Mileage correction occurred in 2007 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 14 Column: a

Mileage correction occurred in 2007 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 15 Column: a

Lines were double-counted in 2005 that incorrectly added 19.27 miles to total and there is a mileage correction of .79 miles in 2007 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 16 Column: a

Mileage correction occurred in 2007 filing associated with using as-built GPS data.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.80	
6	ALEXANDER	Distribution	230.00	24.00	
7	ALICO	Transmission	230.00	138.00	13.20
8	ALLIGATOR	Distribution	138.00	24.00	
9	ALVA	Distribution	230.00	24.00	
10	ANDREWS	Distribution	138.00	13.80	
11	ANDYTOWN	Transmission	525.00	241.00	34.50
12	ANHINGA	Distribution	138.00	24.00	
13	APOLLO	Distribution	138.00	13.80	
14	ARCADIA	Distribution	69.00	13.80	
15	ARCH CREEK	Distribution	138.00	13.80	
16	ATLANTIC	Distribution	138.00	13.80	
17	AUBURN	Distribution	230.00	24.00	
18	AURORA	Distribution	138.00	13.80	
19	AVENTURA	Distribution	230.00	13.80	
20	AVOCADO	Distribution	138.00	24.00	
21	BABCOCK	Distribution	138.00	24.00	
22	BALDWIN	Transmission	230.00	115.00	13.20
23	BANANA RIVER	Distribution	138.00	13.80	
24	BARNA	Transmission	230.00	115.00	
25	BARNA	Distribution	230.00	13.80	
26	BARWICK	Distribution	115.00	13.80	
27	BASSCREEK	Distribution	230.00	24.00	
28	BEACON	Distribution	230.00	24.00	
29	BEELINE	Distribution	138.00	13.80	
30	BEKER	Distribution	138.00	13.80	
31	BELL	Distribution	138.00	13.80	
32	BELLE GLADE	Distribution	138.00	13.80	
33	BELVEDERE	Distribution	138.00	13.80	
34	BENEVA	Distribution	138.00	13.80	
35	BEVERLY	Distribution	138.00	13.80	
36	BIRD	Distribution	138.00	13.80	
37	BISCAYNE	Distribution	138.00	13.80	
38	BLUE LAGOON	Distribution	138.00	13.80	
39	BOCA RATON	Distribution	138.00	13.80	
40	BOCA TEECA	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
165	3					2
165	3					3
30	1					4
112	2					5
110	2					6
224	1					7
165	3					8
60	2					9
30	1					10
3000	6					11
30	1					12
30	1					13
53	2					14
90	2					15
86	3					16
100	2					17
90	2					18
90	2					19
30	1					20
165	3					21
300	1					22
41	2					23
300	1					24
30	1					25
28	1					26
165	3					27
110	2					28
135	3					29
14	1					30
60	2					31
56	2					32
90	2					33
90	3					34
134	3					35
110	2					36
90	2					37
56	2					38
120	4					39
135	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BONITA SPRINGS	Distribution	138.00	24.00	
2	BOULEVARD	Distribution	138.00	13.80	
3	BOYNTON	Distribution	138.00	13.80	
4	BRADENTON	Distribution	138.00	13.80	
5	BRADFORD	Transmission	138.00	115.00	13.20
6	BRADFORD	Transmission	230.00	115.00	13.80
7	BRANDON	Distribution	138.00	13.80	
8	BREVARD	Transmission	230.00	138.00	
9	BRIGHTON	Distribution	69.00	13.80	
10	BROWARD	Transmission	230.00	138.00	13.20
11	BUCKEYE	Distribution	230.00	24.00	
12	BUENA VISTA	Distribution	138.00	13.80	
13	BULOW	Distribution	115.00	13.80	
14	BUNNELL	Transmission	230.00	130.00	13.80
15	BUTTERFLY	Distribution	138.00	13.80	
16	BUTTS	Distribution	230.00	13.80	
17	CALDWELL	Distribution	138.00	13.80	
18	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
19	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.20
20	CAPRI	Distribution	138.00	24.00	
21	CARLSTROM	Distribution	230.00	24.00	
22	CASTLE	Distribution	230.00	24.00	
23	CATCHMENT	Distribution	138.00	24.00	
24	CEDAR	Transmission	230.00	138.00	
25	CELERY	Distribution	115.00	13.80	
26	CHAPEL	Distribution	230.00	24.00	
27	CHARLOTTE	Transmission	230.00	138.00	13.80
28	CHARLOTTE	Transmission	138.00	69.00	13.20
29	CHULUOTA	Distribution	230.00	24.00	
30	CITY POINT	Distribution	138.00	13.80	
31	CLARK	Distribution	138.00	13.80	
32	CLEARLAKE	Distribution	138.00	13.80	
33	CLEVELAND	Distribution	138.00	13.80	
34	CLEWISTON	Distribution	138.00	13.80	
35	CLINTMOORE	Distribution	230.00	24.00	
36	COAST	Transmission	230.00	138.00	13.20
37	COCOA	Distribution	138.00	13.80	
38	COCOA BEACH	Distribution	138.00	13.80	
39	COCONUT GROVE	Distribution	138.00	13.80	
40	COCOPLUM	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
165	3					1
112	2					2
88	3					3
90	2					4
224	1					5
400	2					6
60	2					7
1000	2					8
23	2					9
1120	2					10
110	2					11
56	2					12
60	2					13
300	1					14
30	1					15
135	3					16
58	2					17
920	2					18
448	2					19
60	2					20
60	2					21
145	3					22
110	2					23
900	2					24
60	2					25
110	2					26
448	2					27
112	1					28
60	2					29
53	2					30
135	3					31
56	2					32
44	2					33
45	2					34
165	3					35
224	1					36
56	2					37
58	2					38
155	4					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COLLEGE	Distribution	230.00	13.80	
2	COLLIER	Transmission	230.00	138.00	13.20
3	COLLINS	Distribution	138.00	13.80	
4	COLONIAL	Distribution	138.00	13.80	
5	COLUMBIA	Distribution	115.00	13.80	
6	COMO	Distribution	115.00	13.80	
7	CONSERVATION	Transmission	525.00	241.50	34.50
8	CONSERVATION	Distribution	230.00	24.00	
9	CONGRESS	Distribution	138.00	13.80	
10	COOPER	Distribution	138.00	24.00	
11	COPANS	Distribution	138.00	13.80	
12	COQUINA	Distribution	115.00	24.00	
13	CORAL REEF	Distribution	138.00	13.80	
14	CORBETT	Distribution	230.00	24.00	
15	CORBETT	Transmission	525.00	241.50	34.50
16	CORKSCREW	Distribution	230.00	24.00	
17	CORTEZ	Distribution	138.00	24.00	
18	CORTEZ	Distribution	138.00	13.80	
19	CORTEZ	Transmission	230.00	138.00	13.20
20	COUNTRY CLUB	Distribution	138.00	13.80	
21	COUNTY LINE	Distribution	138.00	13.80	
22	COURT	Distribution	138.00	24.00	
23	COURTENAY	Distribution	131.00	13.80	
24	COVE	Distribution	138.00	24.00	
25	COX	Distribution	230.00	24.00	
26	CRANE	Distribution	230.00	24.00	
27	CRESCENT CITY	Distribution	115.00	13.80	
28	CROSSBOW	Distribution	230.00	24.00	
29	CRYSTAL	Distribution	138.00	13.80	
30	CULLUM	Distribution	230.00	13.80	
31	CUTLER	Distribution	138.00	13.80	
32	CUTLER PLANT	Transmission	138.80	13.80	
33	CUTLER PLANT	Transmission	138.80	17.30	
34	CYPRESS CREEK	Distribution	138.00	13.80	
35	DADE	Transmission	230.00	138.00	13.80
36	DADE	Distribution	138.00	13.80	
37	DADELAND	Distribution	138.00	13.80	
38	DAIRY	Distribution	138.00	13.80	
39	DANIA	Distribution	138.00	13.80	
40	DATURA STREET	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
900	2					2
30	1					3
88	3					4
135	3					5
30	1					6
2000	3	1				7
110	2					8
30	1					9
55	1					10
84	3					11
60	2					12
60	2					13
55	1					14
2000	3	1				15
110	2					16
110	2					17
90	2					18
224	1					19
90	2					20
90	2					21
165	3					22
56	2					23
60	2					24
30	1					25
110	2					26
41	2					27
110	2					28
84	3					29
60	2					30
56	2					31
80	1					32
180	1					33
135	3					34
1120	2					35
170	5					36
110	3					37
90	2					38
90	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DAVIE	Distribution	230.00	13.80	
2	DAVIS	Transmission	230.00	138.00	13.20
3	DAYTONA BEACH	Distribution	115.00	13.80	
4	DEAUVILLE	Distribution	69.00	13.80	
5	DEEPCREEK	Distribution	230.00	24.00	
6	DEERFIELD BEACH	Distribution	138.00	13.80	
7	DELAND	Distribution	115.00	13.80	
8	DELMAR	Distribution	230.00	13.80	
9	DELTONA	Distribution	230.00	24.00	
10	DELTRAIL	Distribution	230.00	24.00	
11	DERBY	Distribution	230.00	13.80	
12	DORR FIELD	Distribution	69.00	24.00	
13	DOUGLAS	Distribution	138.00	13.80	
14	DRIFTWOOD	Distribution	138.00	13.80	
15	DUMFOUNDLING	Distribution	138.00	13.80	
16	DURBIN	Distribution	115.00	24.00	
17	DUVAL	Transmission	525.00	241.50	34.50
18	EAGLE	Distribution	230.00	24.00	
19	EAU GALLIE	Distribution	138.00	13.80	
20	EDEN	Distribution	138.00	13.80	
21	EDGEWATER	Distribution	115.00	13.80	
22	EDISON	Distribution	138.00	13.80	
23	ELKTON	Distribution	115.00	13.80	
24	ELY	Distribution	138.00	13.80	
25	EMERSON	Transmission	230.00	138.00	
26	ENGLEWOOD	Distribution	138.00	24.00	
27	ESTERO	Distribution	138.00	24.00	
28	EUREKA	Distribution	138.00	24.00	
29	FAIRMONT	Distribution	138.00	13.80	
30	FASHION	Distribution	138.00	24.00	
31	FELLSMERE	Distribution	230.00	24.00	
32	FIREHOUSE	Distribution	138.00	13.80	
33	FLAGAMI	Transmission	230.00	138.00	13.80
34	FLAGAMI	Distribution	138.00	24.00	
35	FLAGLER BEACH	Distribution	230.00	24.00	
36	FLAMINGO	Distribution	138.00	24.00	
37	FLEMING	Distribution	115.00	13.80	
38	FLORIDA CITY	Transmission	230.00	138.00	
39	FLORIDA CITY	Distribution	138.00	13.80	
40	FLORIDA STEEL	Distribution	230.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	3					1
1120	2					2
110	2					3
120	4					4
110	2					5
135	3					6
9	1					7
90	2					8
110	2					9
165	3					10
30	1					11
60	2					12
135	3					13
90	2					14
88	3					15
60	2					16
3000	6					17
55	1					18
56	2					19
60	2					20
110	2					21
135	3					22
30	1					23
88	3					24
400	1					25
110	2					26
165	3					27
55	1					28
85	2					29
60	2					30
55	1					31
110	2					32
1120	2					33
112	2					34
110	2					35
110	2					36
86	3					37
560	1					38
84	3					39
60	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FOREST GROVE	Distribution	115.00	24.00	
2	FOUNTAIN	Distribution	230.00	13.80	
3	FRANKLIN	Distribution	138.00	24.00	
4	FRONTENAC	Distribution	115.00	13.80	
5	FRONTON	Distribution	138.00	13.80	
6	FRUIT INDUSTRIES	Distribution	138.00	4.20	
7	FRUITVILLE	Distribution	230.00	24.00	
8	FT. MYERS	Distribution	138.00	13.80	
9	FT. MYERS PLANT	Transmission	138.00	17.00	
10	FT. MYERS PLANT	Transmission	138.00	20.90	
11	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
12	FT. MYERS PLANT	Transmission	239.00	13.20	
13	FT. MYERS PLANT	Transmission	236.00	18.00	
14	FT. PIERCE	Distribution	138.00	13.80	
15	FULFORD	Distribution	138.00	13.80	
16	GALLOWAY	Distribution	138.00	13.80	
17	GALLOWAY	Transmission	230.00	138.00	13.20
18	GARDEN	Distribution	138.00	13.80	
19	GATEWAY	Distribution	230.00	24.00	
20	GATLIN	Distribution	230.00	24.00	
21	GATOR	Distribution	115.00	24.00	
22	GENERAL ELECTRIC	Distribution	115.00	13.80	
23	GENEVA	Distribution	131.00	24.00	
24	GERMANTOWN	Distribution	138.00	13.00	
25	GERMANTOWN	Transmission	230.00	138.00	13.20
26	GERONA	Distribution	115.00	13.80	
27	GLADEVIEW	Distribution	138.00	13.80	
28	GLADIOLUS	Distribution	138.00	24.00	
29	GLENDALE	Distribution	230.00	24.00	
30	GOLDEN GATE	Distribution	230.00	24.00	
31	GOLDEN GLADES	Distribution	138.00	13.80	
32	GOLF	Distribution	138.00	13.80	
33	GOOLSBY	Distribution	230.00	13.80	
34	GOULDS	Distribution	138.00	13.80	
35	GRAMERCY	Distribution	138.00	13.80	
36	GRANADA	Distribution	230.00	24.00	
37	GRANDVIEW	Distribution	115.00	13.80	
38	GRANT	Distribution	138.00	24.00	
39	GRAPELAND	Distribution	138.00	13.80	
40	GRATIGNY	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
85	2					1
90	2					2
110	2					3
60	2					4
132	3					5
108	6					6
110	2					7
90	2					8
180	1					9
460	1					10
1120	2					11
720	6					12
1800	8					13
58	2					14
90	2					15
86	3					16
400	1					17
116	4					18
55	1					19
110	2					20
55	1					21
135	3					22
28	1					23
135	3					24
560	1					25
60	2					26
101	4					27
110	2					28
60	2					29
165	3					30
86	3					31
90	2					32
60	2					33
86	3					34
30	1					35
55	1					36
86	3					37
30	1					38
80	2					39
90	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRATIGNY	Transmission	230.00	138.00	13.20
2	GREENACRES	Distribution	138.00	13.80	
3	GREYNOLDS	Transmission	230.00	138.00	13.20
4	GREYNOLDS	Distribution	138.00	13.80	
5	GRIFFIN	Distribution	230.00	24.00	
6	GRISSOM	Distribution	115.00	4.16	
7	HACIENDA	Distribution	230.00	13.80	
8	HAINLIN	Distribution	138.00	13.80	
9	HALLANDALE	Distribution	138.00	24.00	
10	HALLANDALE	Distribution	138.00	13.80	
11	HAMLET	Distribution	230.00	24.00	
12	HAMPTON	Distribution	138.00	24.00	
13	HARBOR	Distribution	138.00	24.00	
14	HARRIS	Distribution	138.00	13.80	
15	HASTINGS	Distribution	115.00	13.80	
16	HAUOVER	Distribution	138.00	13.80	
17	HAWKINS	Distribution	138.00	13.80	
18	HIALEAH	Distribution	138.00	13.80	
19	HIATUS	Distribution	230.00	24.00	
20	HIBISCUS	Distribution	138.00	13.80	
21	HIELD	Distribution	230.00	24.00	
22	HIGHLANDS	Distribution	138.00	13.80	
23	HIGHRIDGE	Distribution	230.00	24.00	
24	HILLCREST	Distribution	138.00	13.80	
25	HILLS	Distribution	138.00	13.80	
26	HILLSBORO	Distribution	138.00	13.80	
27	HOBE	Transmission	230.00	138.00	13.20
28	HOLLAND PARK	Distribution	138.00	13.80	
29	HOLLY HILL	Distribution	130.00	24.00	
30	HOLLYBROOK	Distribution	230.00	24.00	
31	HOLLYWOOD	Distribution	138.00	13.80	
32	HOLMBERG	Distribution	230.00	24.00	
33	HOLY CROSS	Distribution	138.00	13.80	
34	HOMELAND	Distribution	230.00	24.00	
35	HOMESTEAD	Distribution	138.00	13.80	
36	HOWARD	Transmission	230.00	138.00	
37	HUDSON	Distribution	230.00	13.80	
38	HUDSON	Distribution	115.00	13.80	
39	HUNTINGTON	Distribution	230.00	24.00	
40	HUTCHINSON ISLAND	Distribution	230.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
560	1					1
90	2					2
560	1					3
90	2					4
55	1					5
33	2					6
30	1					7
58	2					8
100	2					9
90	2					10
55	1					11
30	1					12
110	2					13
90	3					14
60	2					15
111	2					16
86	3					17
149	4					18
110	2					19
135	3					20
110	2					21
60	2					22
55	1					23
60	2					24
60	2					25
84	3					26
800	2					27
58	2					28
112	2					29
160	2					30
118	4					31
110	2					32
134	3					33
110	2					34
56	2					35
448	2					36
75	2					37
40	1					38
55	1					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HYDE PARK	Distribution	138.00	13.80	
2	IBM	Distribution	138.00	13.80	
3	IMAGINATION	Distribution	230.00	24.00	
4	IMPERIAL	Distribution	138.00	24.00	
5	INDIALANTIC	Distribution	138.00	13.80	
6	INDIAN CREEK	Transmission	138.00	69.00	7.20
7	INDIAN CREEK	Distribution	138.00	13.80	
8	INDIAN HARBOR	Distribution	138.00	13.80	
9	INDIAN RIVER	Distribution	115.00	13.80	
10	INDRIO	Distribution	138.00	24.00	
11	INDUSTRIAL	Distribution	138.00	13.80	
12	INTERLACHEN	Distribution	138.00	13.80	
13	INTERNATIONAL	Distribution	138.00	24.00	
14	INTERSTATE	Distribution	230.00	24.00	
15	IONA	Distribution	138.00	24.00	
16	IVES	Distribution	138.00	13.80	
17	IXORA	Distribution	230.00	24.00	
18	JACARANDA	Distribution	230.00	24.00	
19	JASMINE	Distribution	230.00	24.00	
20	JENSEN	Distribution	138.00	13.80	
21	JETPORT	Distribution	230.00	24.00	
22	JOHNSON	Transmission	230.00	138.00	
23	JOG	Distribution	230.00	13.80	
24	JUNO BEACH	Distribution	138.00	13.80	
25	JUPITER	Distribution	138.00	13.80	
26	KACIE	Distribution	115.00	13.80	
27	KEENTOWN	Transmission	230.00	69.00	
28	KENDALL	Distribution	138.00	13.80	
29	KEY BISCAYNE	Distribution	138.00	13.80	
30	KILLIAN	Distribution	230.00	13.80	
31	KIMBERLEY	Distribution	230.00	24.00	
32	KNOWLTON	Distribution	138.00	13.80	
33	KOGER	Distribution	230.00	24.00	
34	KORONA	Transmission	230.00	115.00	13.20
35	LABELLE	Distribution	138.00	24.00	
36	LAKE BUTLER	Distribution	115.00	13.80	
37	LAKE IDA	Distribution	138.00	13.80	
38	LAKE PARK	Distribution	138.00	13.80	
39	LAKEVIEW	Distribution	230.00	13.80	
40	LANDINGS	Distribution	138.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2					1
120	3					2
100	2					3
110	2					4
56	2					5
212	1					6
112	2					7
56	2					8
90	2					9
75	2					10
86	3					11
28	1					12
110	2					13
55	1					14
165	3					15
86	3					16
60	2					17
110	2					18
110	2					19
90	3					20
110	2					21
448	2					22
60	2					23
135	3					24
84	3					25
60	2					26
75	1					27
110	3					28
90	2					29
90	2					30
110	2					31
110	2					32
110	2					33
300	1					34
60	2					35
42	2					36
60	2					37
90	2					38
135	3					39
60	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LANTANA	Distribution	138.00	13.80	
2	LATIN QUARTER	Distribution	230.00	13.80	
3	LAUDERDALE PLANT	Transmission	138.00	13.80	
4	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
5	LAUDERDALE PLANT	Transmission	239.00	13.20	
6	LAUDERDALE PLANT	Transmission	138.00	17.00	
7	LAUDERDALE PLANT	Transmission	239.00	17.00	
8	LAUDERDALE PLANT	Transmission	239.00	17.60	
9	LAUREL	Distribution	115.00	13.80	
10	LAURELWOOD	Transmission	230.00	138.00	13.20
11	LAWRENCE	Distribution	138.00	13.80	
12	LAWTEY	Distribution	115.00	13.80	
13	LEJEUNE	Distribution	138.00	13.80	
14	LEMON CITY	Distribution	138.00	13.80	
15	LEVEE	Transmission	525.00	241.00	34.50
16	LEWIS	Distribution	130.00	13.80	
17	LIME	Distribution	138.00	13.80	
18	LINDGREN	Distribution	230.00	24.00	
19	LINTON	Distribution	138.00	13.80	
20	LITTLE RIVER	Distribution	138.00	13.80	
21	LIVE OAK	Distribution	115.00	13.80	
22	LIVINGSTON	Distribution	230.00	24.00	
23	LOXAHATCHEE	Distribution	230.00	24.00	
24	LPGA	Distribution	230.00	24.00	
25	LUMMUS	Distribution	69.00	13.80	
26	LYONS	Distribution	138.00	24.00	
27	LYONS	Distribution	138.00	13.80	
28	MACCLENNY	Distribution	115.00	24.00	
29	MADISON	Distribution	115.00	13.80	
30	MALABAR	Transmission	230.00	138.00	13.80
31	MALLARD	Distribution	230.00	24.00	
32	MANATEE PLANT	Transmission	239.00	20.90	
33	MANATEE PLANT	Transmission	230.00	18.00	
34	MARGATE	Distribution	138.00	13.80	
35	MARGATE	Distribution	230.00	24.00	
36	MARION	Distribution	138.00	13.00	
37	MARKET	Distribution	138.00	13.80	
38	MARLIN	Distribution	230.00	24.00	
39	MARTIN PLANT	Transmission	230.00	130.00	
40	MARTIN PLANT	Transmission	525.00	22.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	3					1
60	2					2
480	6					3
1568	4					4
480	3					5
660	3					6
210	1					7
450	2					8
60	2					9
448	2					10
90	2					11
58	2					12
90	2					13
58	2					14
3000	6					15
74	3					16
30	1					17
220	4					18
110	2					19
90	2					20
56	2					21
110	2					22
110	2					23
55	1					24
120	3					25
111	2					26
90	2					27
60	2					28
90	2					29
1008	3					30
240	3					31
1900	4					32
1460	5					33
135	3					34
55	1					35
90	2					36
165	4					37
55	1					38
112	1					39
2880	4					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MARTIN PLANT	Transmission	230.00	19.50	
2	MARTIN PLANT	Transmission	525.00	240.00	
3	MARTIN PLANT	Transmission	230.00	18.00	
4	MARYMOUNT	Distribution	230.00	13.80	
5	MASTER	Distribution	138.00	13.80	
6	MATANZAS	Distribution	115.00	13.80	
7	MCARTHUR	Distribution	138.00	13.80	
8	MCCALL	Distribution	138.00	24.00	
9	MCDONNELL	Distribution	115.00	13.80	
10	MCGREGOR	Distribution	230.00	13.80	
11	MCMEEKIN	Distribution	115.00	13.80	
12	MELBOURNE	Distribution	138.00	13.80	
13	MEMORIAL	Distribution	138.00	13.80	
14	MERCHANDISE	Distribution	138.00	13.80	
15	MERRITT	Distribution	138.00	13.80	
16	METRO	Distribution	138.00	24.00	
17	MIAMI	Transmission	138.00	69.00	7.20
18	MIAMI	Distribution	138.00	13.80	
19	MIAMI	Transmission	230.00	138.00	13.20
20	MIAMI BEACH	Distribution	69.00	13.00	
21	MIAMI BEACH	Distribution	138.00	13.80	
22	MIAMI BEACH	Transmission	138.00	69.00	13.80
23	MIAMI LAKES	Distribution	230.00	24.00	
24	MIAMI LAKES	Distribution	230.00	13.80	
25	MIAMI SHORES	Transmission	230.00	138.00	
26	MIAMI SHORES	Distribution	138.00	13.80	
27	MICCO	Distribution	138.00	13.80	
28	MIDWAY	Transmission	525.00	241.00	34.50
29	MIDWAY	Transmission	230.00	138.00	13.80
30	MILAM	Distribution	230.00	24.00	
31	MILITARY TRAIL	Distribution	138.00	13.80	
32	MILLER	Distribution	230.00	13.80	
33	MILLCREEK	Transmission	230.00	130.00	
34	MILLS	Distribution	230.00	24.00	
35	MIMS	Distribution	115.00	13.80	
36	MINING	Distribution	115.00	24.00	
37	MINUTEMAN	Distribution	138.00	13.80	
38	MIRAMAR	Distribution	138.00	13.80	
39	MITCHELL	Distribution	138.00	13.80	
40	MOBILE SUB - EASTERN	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1320	6					1
2000	3	1				2
1460	5					3
30	1					4
83	3					5
56	2					6
118	3					7
55	1					8
60	2					9
30	1					10
60	2					11
90	2					12
60	2					13
90	2					14
58	2					15
110	2					16
224	1					17
255	5					18
1120	2					19
55	1					20
100	2					21
200	1					22
110	2					23
90	2					24
400	1					25
90	2					26
60	2					27
2000	3	1				28
400	1					29
166	3					30
90	2					31
90	2					32
300	1					33
60	2					34
56	2					35
14	1					36
56	2					37
101	3					38
56	2					39
172	6					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
2	MOFFETT	Distribution	138.00	13.80	
3	MONET	Distribution	138.00	13.80	
4	MONTEREY	Distribution	138.00	13.80	
5	MONTGOMERY	Distribution	138.00	24.00	
6	MOTOROLA	Distribution	230.00	24.00	
7	MOULTRIE	Distribution	115.00	13.00	
8	MURDOCK	Distribution	138.00	24.00	
9	MYAKKA	Transmission	230.00	138.00	
10	NAPLES	Distribution	138.00	13.80	
11	NASH	Distribution	115.00	13.80	
12	NATOMA	Distribution	138.00	13.80	
13	NATURAL BRIDGE	Distribution	138.00	13.80	
14	NEW RIVER	Transmission	131.00	69.00	13.80
15	NEWTON	Distribution	230.00	24.00	
16	NOBHILL	Distribution	230.00	24.00	
17	NORMANDY BEACH	Transmission	138.00	69.00	13.80
18	NORMANDY BEACH	Distribution	138.00	13.80	
19	NORRIS	Transmission	230.00	115.00	13.50
20	NORTHWOOD	Distribution	138.00	13.80	
21	NORTON	Distribution	138.00	24.00	
22	NOTRE DAME	Distribution	138.00	24.00	
23	NOVA	Distribution	115.00	13.80	
24	OAKES	Distribution	138.00	13.80	
25	OAKLAND PARK	Distribution	138.00	13.80	
26	OAKLAND PARK	Distribution	138.00	24.00	
27	OAKLANDPARK	Transmission	230.00	138.00	13.20
28	OJUS	Distribution	138.00	13.80	
29	OKEECHOBEE	Distribution	69.00	13.80	
30	OLYMPIA	Distribution	138.00	24.00	
31	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
32	ONECO	Distribution	138.00	13.80	
33	ONEIL	Distribution	230.00	24.00	
34	OPA LOCKA	Distribution	138.00	13.80	
35	ORANGE RIVER	Transmission	525.00	241.00	34.50
36	ORANGEDALE	Distribution	230.00	24.00	
37	ORANGETREE	Distribution	230.00	24.00	
38	ORCHID	Distribution	138.00	24.00	
39	ORMOND	Distribution	115.00	13.80	
40	ORTIZ	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	4					1
90	3					2
84	3					3
60	2					4
110	2					5
165	3					6
60	2					7
110	2					8
224	1					9
167	3					10
60	2					11
100	4					12
45	1					13
112	1	1				14
110	2					15
110	2					16
112	1					17
101	2					18
187	2					19
88	3					20
56	2					21
55	1					22
30	1					23
90	2					24
141	3					25
30	1					26
560	1					27
88	3					28
56	2					29
110	2					30
60	2					31
135	3					32
55	1					33
88	3					34
2000	3	1				35
60	2					36
110	2					37
55	1					38
110	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OSBORNE	Distribution	138.00	13.80	
2	OSCEMILL	Distribution	138.00	13.80	
3	OSLO	Distribution	138.00	13.80	
4	OSPREY	Distribution	138.00	13.80	
5	OSTEEN	Distribution	230.00	24.00	
6	OVERTOWN	Distribution	138.00	13.80	
7	OVERTOWN	Transmission	230.00	138.00	13.20
8	PACIFIC	Distribution	115.00	13.80	
9	PAHOKEE	Distribution	69.00	13.80	
10	PALATKA	Distribution	130.00	13.80	
11	PALM AIRE	Distribution	138.00	13.80	
12	PALM BAY	Distribution	138.00	13.80	
13	PALMA SOLA	Distribution	138.00	13.80	
14	PALMA SOLA	Distribution	138.00	24.00	
15	PALMETTO	Distribution	230.00	24.00	
16	PANACEA	Distribution	230.00	24.00	
17	PARK	Distribution	230.00	24.00	
18	PARKLAND	Distribution	230.00	24.00	
19	PARRISH	Distribution	230.00	24.00	
20	PATRICK	Distribution	138.00	13.80	
21	PAYNE	Distribution	138.00	13.80	
22	PEACOCK	Distribution	230.00	24.00	
23	PEMBROKE	Distribution	138.00	13.80	
24	PENNSUCO	Distribution	230.00	24.00	
25	PERRINE	Distribution	138.00	13.80	
26	PERRY	Distribution	138.00	13.80	
27	PHILLIPPI	Distribution	138.00	13.80	
28	PHOENIX	Distribution	230.00	24.00	
29	PINEWOOD	Distribution	230.00	24.00	
30	PINE RIDGE	Distribution	138.00	24.00	
31	PINEHURST	Distribution	138.00	13.80	
32	PLANTATION	Distribution	138.00	13.80	
33	PLAYLAND	Distribution	138.00	13.80	
34	PLAZA	Distribution	230.00	24.00	
35	PLUMOSUS	Distribution	230.00	24.00	
36	PLUMOSUS	Transmission	230.00	138.00	
37	POINSETT	Transmission	525.00	241.50	34.50
38	POLO	Distribution	230.00	24.00	
39	POMPANO	Distribution	138.00	13.80	
40	PORT	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
14	1					2
88	3					3
56	2					4
55	1					5
110	2					6
560	1					7
60	2					8
27	2					9
60	2					10
135	3					11
135	3					12
90	2					13
110	2					14
110	2					15
110	2					16
110	2					17
55	1					18
55	1					19
118	3					20
111	2					21
55	1					22
90	2					23
90	2					24
101	3					25
86	3					26
135	3					27
110	2					28
55	1					29
165	3					30
135	3					31
134	3					32
60	2					33
110	2					34
55	1					35
400	1					36
2000	3	1				37
110	2					38
81	3					39
56	2					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
2	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
3	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
4	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
5	PORT MAYACA	Distribution	138.00	24.00	
6	PORT ORANGE	Distribution	115.00	13.80	
7	PORT SEWALL	Distribution	138.00	13.80	
8	PRATT WHITNEY	Distribution	230.00	13.80	
9	PRICE	Distribution	115.00	13.80	
10	PRIMAVISTA	Distribution	138.00	13.80	
11	PRINCETON	Distribution	138.00	13.80	
12	PRINGLE	Distribution	230.00	24.00	
13	PROCTOR	Distribution	230.00	24.00	
14	PROGRESSO	Distribution	138.00	24.00	
15	PUNTA GORDA	Distribution	138.00	13.80	
16	PURDY LANE	Distribution	138.00	13.80	
17	PUTNAM PLANT	Transmission	239.00	13.20	
18	PUTNAM PLANT	Transmission	230.00	115.00	
19	QUAKER OATS	Distribution	66.00	4.16	
20	QUANTUM	Distribution	138.00	13.80	
21	RAILWAY	Distribution	138.00	13.80	
22	RAINBERRY	Distribution	230.00	13.80	
23	RANCH	Transmission	230.00	138.00	13.80
24	RATTLESNAKE	Distribution	138.00	24.00	
25	RAVENSWOOD	Distribution	138.00	13.80	
26	RED ROAD	Distribution	138.00	13.80	
27	REED	Distribution	115.00	13.80	
28	REGIS	Distribution	115.00	24.00	
29	REMSBURG	Distribution	138.00	24.00	
30	RESERVATION	Distribution	138.00	13.80	
31	RICE	Transmission	525.00	241.50	34.50
32	RINEHART	Distribution	230.00	13.80	
33	RINGLING	Transmission	230.00	138.00	13.80
34	RIO	Distribution	138.00	13.80	
35	RIVERSIDE	Distribution	138.00	13.80	
36	RIVIERA	Distribution	138.00	13.80	
37	RIVIERA PLANT	Transmission	138.00	19.00	
38	RIVERTON	Distribution	115.00	24.00	
39	ROCK ISLAND	Distribution	138.00	13.80	
40	ROCKLEDGE	Distribution	138.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
440	3					1
920	2					2
560	1	1				3
520	2					4
60	2					5
135	3					6
135	3					7
60	2					8
30	1					9
60	2					10
56	2					11
55	1					12
110	2					13
110	2					14
135	3					15
110	2					16
585	4					17
336	2					18
16	2					19
60	2					20
242	4					21
90	2					22
1060	2					23
110	2					24
60	2					25
135	3					26
60	2					27
110	2					28
110	2					29
56	2					30
1500	3					31
88	3					32
1120	2					33
60	2					34
86	3					35
56	2					36
730	2					37
55	1					38
84	3					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROEBUCK	Distribution	138.00	13.80	
2	ROHAN	Distribution	138.00	13.80	
3	RONEY	Distribution	138.00	13.80	
4	ROSEDALE	Distribution	138.00	24.00	
5	ROSELAWN	Distribution	138.00	13.80	
6	ROSS	Distribution	230.00	24.00	
7	ROTONDA	Distribution	138.00	24.00	
8	RUBONIA	Distribution	230.00	24.00	
9	RYDER	Distribution	230.00	24.00	
10	RYE	Distribution	230.00	24.00	
11	SABAL	Distribution	230.00	24.00	
12	SAGA	Distribution	138.00	13.80	
13	SAMPLE ROAD	Distribution	138.00	13.80	
14	SAN CARLOS	Distribution	230.00	24.00	
15	SAN MATEO	Distribution	115.00	13.80	
16	SANDALFOOT	Distribution	230.00	13.00	
17	SANDPIPER	Transmission	230.00	138.00	13.20
18	SANFORD	Distribution	115.00	13.80	
19	SANFORD PLANT	Transmission	230.00	130.00	13.20
20	SANFORD PLANT	Transmission	236.00	24.00	
21	SANFORD PLANT	Transmission	236.00	18.00	
22	SANFORD PLANT	Transmission	115.00	17.00	
23	SARASOTA	Distribution	138.00	13.80	
24	SARASOTA	Distribution	138.00	24.00	
25	SARNO	Distribution	230.00	13.80	
26	SATELLITE	Distribution	138.00	13.80	
27	SAVANNAH	Distribution	138.00	13.80	
28	SAWGRASS	Distribution	230.00	24.00	
29	SCOTTSMOOR	Distribution	115.00	24.00	
30	SEABOARD	Distribution	138.00	13.80	
31	SEABROOK	Transmission	345.00	24.00	
32	SEAGULL	Distribution	230.00	24.00	
33	SEBASTIAN	Distribution	138.00	24.00	
34	SEMINOLA	Distribution	138.00	13.80	
35	SHADE	Distribution	138.00	24.00	
36	SHERIDAN	Distribution	230.00	13.80	
37	SHERMAN	Distribution	230.00	24.00	
38	SHERMAN	Transmission	230.00	69.00	13.80
39	SILVERLAKES	Distribution	230.00	24.00	
40	SIMPSON	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	3					1
56	2					2
145	3					3
55	1					4
135	3					5
165	3					6
110	2					7
60	2					8
55	1					9
55	1					10
110	2					11
58	2					12
141	3					13
110	2					14
60	2					15
90	2					16
400	1					17
60	2					18
336	2					19
920	2					20
1800	8					21
180	1					22
90	2					23
60	2					24
60	2					25
60	2					26
60	2					27
110	2					28
30	1					29
104	4					30
1230	3	1				31
110	2					32
110	2					33
78	3					34
110	2					35
58	2					36
110	2					37
188	2					38
55	1					39
86	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SISTRUNK	Transmission	230.00	138.00	13.20
2	SISTRUNK	Distribution	138.00	13.80	
3	SNAKE CREEK	Distribution	138.00	13.80	
4	SNAPPER CREEK	Distribution	138.00	13.80	
5	SO. CAPE	Transmission	138.00	115.00	13.80
6	SO. CAPE	Distribution	138.00	13.80	
7	SOLANA	Distribution	138.00	13.80	
8	SORRENTO	Distribution	138.00	13.80	
9	SOUTH BAY	Transmission	138.00	69.00	7.10
10	SOUTH BAY	Distribution	138.00	13.80	
11	SOUTH DAYTONA	Distribution	115.00	13.80	
12	SOUTHFORK	Distribution	230.00	24.00	
13	SOUTH MIAMI	Distribution	138.00	13.80	
14	SOUTH VENICE	Distribution	138.00	13.80	
15	SOUTHSIDE	Distribution	138.00	13.80	
16	SOUTHSIDE	Distribution	138.00	24.00	
17	SPANGLER	Distribution	138.00	13.80	
18	SPOONBILL	Distribution	230.00	24.00	
19	SPRINBANK	Transmission	230.00	115.00	
20	SPRINGTREE	Distribution	230.00	24.00	
21	SPRUCE	Distribution	115.00	24.00	
22	SQUARELAKE	Distribution	138.00	13.80	
23	ST. AUGUSTINE	Distribution	115.00	13.80	
24	ST. JOE	Distribution	115.00	24.00	
25	ST. JOHNS	Transmission	230.00	115.00	
26	ST. LUCIE PLANT	Transmission	239.00	20.90	
27	STARKE	Distribution	115.00	24.00	
28	STIRLING	Distribution	138.00	13.80	
29	STONEBRIDGE	Distribution	230.00	24.00	
30	STUART	Distribution	138.00	13.80	
31	SUNILAND	Distribution	138.00	13.80	
32	SUNNY ISLES	Distribution	138.00	13.80	
33	SUNTREE	Distribution	138.00	24.00	
34	SWEATT	Distribution	69.00	24.00	
35	SWEETWATER	Distribution	230.00	24.00	
36	SYKES CREEK	Distribution	138.00	13.80	
37	SYLVAN	Distribution	230.00	13.80	
38	TAMIAMI	Distribution	138.00	13.80	
39	TARTAN	Distribution	230.00	24.00	
40	TAYLOR	Distribution	115.00	13.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1					1
155	3					2
60	2					3
56	2					4
168	1					5
30	1					6
112	2					7
58	2					8
125	2					9
42	2					10
88	3					11
55	1					12
145	4					13
90	2					14
90	2					15
110	2					16
30	1					17
85	2					18
300	1					19
165	3					20
85	2					21
60	2					22
58	2					23
110	2					24
200	1					25
2220	4					26
60	2					27
112	2					28
165	3					29
90	3					30
56	2					31
100	2					32
60	2					33
30	1					34
110	2					35
86	3					36
110	2					37
60	2					38
110	2					39
60	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TERMINAL	Distribution	138.00	13.80	
2	TERRY	Transmission	230.00	138.00	13.20
3	TERRY	Distribution	230.00	24.00	
4	TESORO	Distribution	230.00	24.00	
5	TICE	Distribution	138.00	13.80	
6	TIMBERLAKE	Distribution	230.00	13.80	
7	TITUSVILLE	Distribution	131.00	13.80	
8	TOLOMATO	Distribution	115.00	13.80	
9	TOMOKA	Distribution	230.00	24.00	
10	TRACE	Distribution	230.00	24.00	
11	TRAIL RIDGE	Distribution	115.00	13.80	
12	TRAIN	Distribution	138.00	13.80	
13	TROPICAL	Distribution	138.00	13.80	
14	TULSA	Distribution	230.00	13.80	
15	TROPICANA	Distribution	138.00	13.80	
16	TURKEY POINT PLANT	Transmission	239.00	20.90	
17	TURKEY POINT PLANT	Transmission	238.00	18.00	
18	TURNPIKE	Distribution	230.00	24.00	
19	TUTTLE	Distribution	138.00	13.80	
20	TWIN LAKES	Distribution	138.00	13.80	
21	ULETA	Distribution	138.00	13.80	
22	UNIVERSITY	Distribution	138.00	13.80	
23	URBAN	Distribution	230.00	24.00	
24	VALENCIA	Distribution	230.00	24.00	
25	VAMO	Distribution	138.00	24.00	
26	VANDERBILT	Distribution	230.00	24.00	
27	VENETIAN	Distribution	138.00	13.80	
28	VENICE	Distribution	138.00	13.80	
29	VERENA	Distribution	138.00	13.80	
30	VIERA	Distribution	230.00	24.00	
31	VILLAGE GREEN	Distribution	138.00	13.80	
32	VIRGINIA KEY	Distribution	138.00	13.80	
33	VOLUSIA	Transmission	230.00	115.00	13.20
34	WABASSO	Distribution	138.00	24.00	
35	WALKER	Distribution	138.00	13.80	
36	WATKINS	Distribution	138.00	13.80	
37	WELBORN	Distribution	115.00	13.80	
38	WEST PALM BEACH	Distribution	138.00	13.80	
39	WESTINGHOUSE	Distribution	138.00	13.80	
40	WESTINGHOUSE	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
88	3					1
224	1					2
55	1					3
55	1					4
56	2					5
90	2					6
90	2					7
56	2					8
60	2					9
165	3					10
42	2					11
60	2					12
134	3					13
60	2					14
55	2					15
2620	4					16
1460	5					17
110	2					18
90	3					19
60	2					20
111	2					21
90	2					22
55	1					23
110	2					24
85	2					25
165	3					26
167	3					27
135	3					28
130	3					29
110	2					30
90	2					31
56	2					32
1300	4					33
110	2					34
90	2					35
90	2					36
30	1					37
110	2					38
90	2					39
30	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WESTON VILLAGE	Distribution	138.00	13.80	
2	WESTWARD	Distribution	138.00	13.80	
3	WHIDDEN	Transmission	230.00	69.00	
4	WHISPERING PINES	Distribution	138.00	13.80	
5	WHITE CITY	Distribution	138.00	13.80	
6	WHITFIELD	Distribution	138.00	13.80	
7	WILLIAMS	Distribution	230.00	24.00	
8	WILLOW	Distribution	115.00	13.00	
9	WINDMILL	Distribution	230.00	24.00	
10	WINDOVER	Distribution	138.00	24.00	
11	WINKLER	Distribution	138.00	24.00	
12	WIREMILL	Distribution	115.00	24.00	
13	WOODLANDS	Distribution	230.00	13.80	
14	WOODS	Distribution	138.00	24.00	
15	WRIGHT	Distribution	115.00	13.80	
16	WYOMING	Distribution	230.00	24.00	
17	YAMATO	Transmission	230.00	138.00	13.20
18	YORKE	Distribution	138.00	4.20	
19	YORKE	Distribution	138.00	24.00	
20	YULEE	Distribution	230.00	24.00	
21	137TH AVENUE	Distribution	230.00	4.20	
22	40TH STREET	Distribution	138.00	13.80	
23	40TH STREET	Transmission	138.00	69.00	13.80
24	62ND AVENUE	Distribution	138.00	13.80	
25					
26					
27					
28					
29	Total		108517.60	19892.72	922.70
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
135	3					2
75	1					3
60	2					4
60	2					5
90	2					6
55	1					7
90	3					8
110	2					9
85	2					10
110	2					11
44	2					12
90	2					13
110	2					14
30	1					15
55	1					16
1120	2					17
14	1					18
110	2					19
60	2					20
66	2					21
112	2					22
224	1					23
110	2					24
						25
						26
						27
						28
130112	1352	9				29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 426.15 Line No.: 29 Column: f

Capacity Summary (MVA) :

Transmission	84,923
Distribution	45,189
Total	<u>130,112</u>

FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

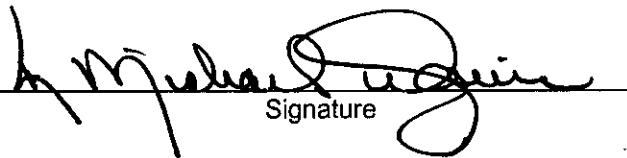
That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2007 to December 31, 2007, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2008
Date


Signature

K. Michael Davis
Name

Vice President, Accounting and Chief Accounting Officer
Title

Affiliation of Officers & Directors**For the Year Ended December 31, 2007**

For each director & officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY**Lewis Hay, III – Director, Chairman of the Board & CEO**

FPL Energy Maine, Inc., Director and Chairman of the Board

FPL Energy, LLC, CEO

FPL Group Capital Inc, Director, President and CEO

FPL Group Foundation, Inc., Director and Chairman of the Board

FPL Group International, Inc., Director and Chairman of the Board

FPL Group, Inc., Director, Chairman of the Board and CEO

Turner Foods Corporation, Director

Capital One Financial Corporation, Director

Harris Corporation, Director

The Benjamin School, Trustee

Carnegie Mellon University, Tepper School of Business Board of Advisors, Board Member

James L. Robo - Director

FPL Group Capital Inc, Director and Vice President

FPL Group Foundation, Inc., Director

FPL Group Resources Bahamas Asset Holdings, LTD., Director and President

FPL Group Resources Bahamas Micro Pipeline, LTD., Director and President

FPL Group Resources Bahamas Micro Terminal, LTD., Director and President

FPL Group Resources Bahamas One, LTD., Director and President

FPL Group Resources Bahamas Two, LTD., Director and President

FPL Group Resources Bahamas Three, LTD., Director and President

FPL Group Resources LNG Holdings, LLC, President

FPL Group Resources Marketing Holdings, LLC, President

FPL Group, Inc., President and Chief Operating Officer

FPL Investments Inc, Director and President

Sailfish Natural Gas Company, LLC, Vice President

JB Hunt Transport, Inc., Director

Gulfstream Council Boy Scouts of America, Trustee

Armando J. Olivera – Director, President

BXR, LLC, President

FPL Group Foundation, Inc., Director, President & Treasurer

Enterprise Florida, Inc., Trustee

Florida Reliability Council, Chairman (until Feb 2007)

AEIC, Trustee

Southeast Electric Exchange, Chairman

Governor's Task Force on Climate Change, Member

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Moray P. Dewhurst – Director, Senior VP, Finance & Chief Financial Officer**

FPL Group, Inc., VP, Finance & Chief Financial Officer
FPL Group Capital Inc, Director, Senior VP, Finance & Chief Financial Officer
Palms Insurance Company Limited, George Town, Cayman Islands, Director
FPL Recovery Funding LLC, President
Florida Chamber of Commerce, Director

Edward F. Tancer – Director, Sr. VP & General Counsel; Asst Sec

Alandco Inc., Director & Secretary
Alandco I, Inc., Director & Secretary
Alandco/Cascade, Inc., Director & Secretary
Colonial Penn Capital Holdings, Inc., Director, President & Secretary
FPL Energy Services II, Inc., Director
FPL FiberNet, LLC, Secretary
FPL Group, Inc., VP & Gen. Counsel & Asst Sec
FPL Group Capital Inc, Asst Sec
FPL Group Foundation, Inc., Director
FPL Group Holdings I, Inc., Director, President & Secretary
FPL Group Holdings 2, Inc., Director, President & Secretary
FPL Holdings Inc, Director, President & Secretary
FPL Recovery Funding, LLC, Secretary
Pipeline Funding, LLC, Secretary
Praxis Group, Inc., Director, President & Secretary
Turner Foods Corporation, Director, President & Secretary
West Boca Security, Inc., Asst Sec

Robert H. Escoto – Sr. VP, Human Resources & Assistant Secretary

FPL Group, Inc., VP, Human Resources & Asst Sec
FPL Group Foundation, Inc., VP
FPL Historical Museum, Inc. Director
Urban League of Palm Beach County, Director

Robert L. McGrath – Senior VP, Engineering, Construction & Corporate Services

FPL Energy, LLC, VP
FPL Energy Callahan Wind GP, LLC, VP
FPL Energy MH700, LLC, VP,
FPL Group, Inc., VP, Engineering, Construction & Corporate Services

Manoochehr K. Nazar – Senior VP and Nuclear Chief Operating Officer

None

Antonio Rodriguez – Director & Senior VP, Power Generation Division

FPL Group, Inc., VP, Power Generation Division
FPL Energy Operating Services, Inc., Director & President
FPL Energy Virginia Power Services, Inc., Director & President
FPL Historical Museum, Inc., Director
Hispanic Chamber of Commerce-Palm Beach County, Director

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

John A. Stall – Director & Senior VP, Nuclear Division

FPL Energy Duane Arnold, LLC, VP
FPL Energy Point Beach, LLC, VP
FPL Energy Seabrook, LLC, Senior VP & Chief Nuclear Officer
FPL Group, Inc. – Vice President, Nuclear Division
Private Fuel Storage L.L.C., Manager

Adalberto Alfonso – VP, Distribution

Scherer Plant Managing Board, Board Member
St. Johns River Power Park, Executive Committee, Committee Member

Craig W. Arcari – VP, Power Generation Technical Services

None

Alissa E. Ballot – VP & Corporate Secretary

FPL Energy Services, Inc., Secretary
FPL Energy Services II, Inc., Secretary
FPL Enersys, Inc., Secretary
FPL Group, Inc., VP & Corporate Secretary
FPL Group Capital Inc, Secretary
FPL Services, LLC, Secretary
FPL Group Foundation, Inc., Secretary
Temple Israel of West Palm Beach, Inc., a Florida non-profit corporation, Secretary (until Feb 2008)

Jeffrey S. Bartel - VP, Corporate & External Affairs

Gulliver Schools, Inc., Chairman of the Board & President
United Way of Miami-Dade County, Director
Beacon Council, Director
Florida Grand Opera, Director
Performing Arts Center of Miami, Trustee

Deborah H. Caplan – VP, Integrated Supply Chain

None

K. Michael Davis - VP, Accounting & Chief Accounting Officer

FPL Group, Inc., Controller & Chief Accounting Officer
FPL Group Capital Inc, Controller & Chief Accounting Officer
FPL Recovery Funding LLC, Chief Accounting Officer

Sam A. Forrest – Vice President, Energy Marketing & Trading

None

Martin Gettler – VP, Nuclear Projects

None

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Donald Grissette – VP, Nuclear Training and Performance

None

Paul W. Hamilton – VP, State Legislative Affairs

None

G. Kelth Hardy - VP, Power Generation Technical Services

Florida Atlantic University College of Engineering & Computer Science Advisory Council, Member

James P. Higgins – VP, Tax

BAC Investments Corp., Director
BXR, LLC, Treasurer
EMB Investments, Inc., Director & Vice President
FPL Energy Virginia Funding Corporation, Director
FPL Group, Inc., VP, Tax
FPL Group Capital Inc, VP
KPB Financial Corp., Director & Vice President
MES Financial Corp., Director & VP
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director
UFG Holdings, Inc., Director
West Boca Security, Inc., Director & VP
Trailwood Homeowners Association, Inc., Director & Treasurer

William Jefferson, Jr., VP, Turkey Point Nuclear Power Plant

Institute of Nuclear Power Operations Academy Council, Council Member

Gordon L. Johnston, VP, St. Lucie Nuclear Power Plant

None

Terry O. Jones, VP - Nuclear Plant Support

Florida International University's School of Engineering Advisory Committee, Committee Member

James A. Keener – Vice President, Transmission and Substation

None

Dennis M. Klinger - VP, Information Management

FPL FiberNet, LLC, Asst Sec

Mary Lou Kromer – VP, Marketing & Communications (until January 11, 2008)

FPL Group, Inc., VP, Corporate Communications (until January 11, 2008)
FPL Historical Museum, Inc., Director & President (until January 11, 2008)
Adopt-A-Family of the Palm Beaches, Inc., Director
Children's Healthcare Charity, Inc., Director

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Rajiv S. Kundalkar - VP, Nuclear Technical Services

FPL Energy Point Beach, LLC, VP
FPL Energy Seabrook, LLC, VP

Randall R. LaBauve - VP, Environmental Services

Audubon of Florida Board of Directors, Board Member

Michael L. Leighton – VP & Chief Development Officer

None

C. Martin Mennes – VP, Transmission Operations & Planning

None

James W. Poppell, VP, Human Resources & Assistant Secretary

Calypso U.S. Pipeline, LLC, Vice President
FPL Group Interstate Pipeline Co., LLC, President
FPL Group, Inc., Assistant Secretary

Marlene Santos - VP, Customer Service

FPL Energy Services, Inc., Director & President
FPL Energy Services II, Inc., Director & President
FPL Enersys, Inc., Director & President
FPL Services, LLC, President

Eric E. Silagy – Vice President, Development

None

Mark E. Warner – VP, Nuclear Operations North Region

None

Michael M. Wilson – VP, Governmental Affairs - Federal

FPL Group, Inc., VP, Governmental Affairs - Federal
Nature's Partners, a non-profit energy education organization, Director
Business-Industry Political Action Committee, Director
Public Affairs Counsel, Director

William L. Yeager, VP, Engineering & Construction

Beacon Solar, LLC, Vice President
Beaver Point Wind GP, LLC, Vice President
Beaver Point Wind LP, LLC, Vice President
Blue Summit Wind GP, LLC, Vice President
Blue Summit Wind LP, LLC, Vice President
Capricorn Ridge Wind II, LLC, Vice President
Capricorn Ridge Wind, LLC, Vice President
Coyote Wind, LLC, Vice President

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**William L. Yeager (continued)**

EFB Constructors, LLC, Vice President
FPL Energy Montezuma Wind, LLC, Vice President
FPL Energy Natural Gas Holdings, LLC, Vice President
FPL Energy Oliver Wind II, LLC, Vice President
FPL Energy Point Beach, LLC, Vice President
FPL Energy Texas Wind Marketing GP, LLC, Vice President
FPL Energy, LLC, Assistant Secretary
FPLE Montana Wind, LLC, Vice President
Genesis Solar, LLC, Vice President
Lamar Power Partners II, LLC, Vice President
Langdon Wind, LLC, Vice President
Osceola Windpower II, LLC, Vice President
Osceola Windpower, LLC, Vice President
Peetz Energy, LLC, Vice President
Peetz Logan Interconnect, LLC, Vice President
Peetz Table Transmission Line, LLC, Vice President
Peetz Table Wind Energy, LLC, Vice President
WAS Holdings, LLC, Vice President
West Fry Wind Energy, LLC, Vice President
Wolf Ridge Wind, LLC, Vice President

Paul I. Cutler – Treasurer & Asst Secretary

Alandco I, Inc., Treasurer
Alandco Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Backbone Mountain Windpower LLC, Executive Manager, VP & Treasurer
Backbone Windpower Holdings, LLC, Executive Manager, VP & Treasurer
Badger Windpower, LLC, VP, Treasurer, Member-Board of Managers
Bayswater Peaking Facility, LLC, VP & Treasurer
Bison Wind Holdings, LLC, Executive Manager, VP & Treasurer
Bison Wind Investments, LLC, Executive Manager, VP & Treasurer
Bison Wind Portfolio, LLC, Executive Manager, VP & Treasurer
Bison Wind, LLC, Executive Manager, VP & Treasurer
Calhoun Power Company I, LLC, Vice President
Colonial Penn Capital Holdings, Inc., Director, VP & Treasurer
Conestogo Wind Holdings, ULC, Vice President
Conestogo Wind, ULC, Vice President
Doswell I, LLC, Treasurer
ESI Doswell GP, LLC, Treasurer
ESI Energy, LLC, Treasurer
ESI LP, LLC, Treasurer
ESI Vansycle GP, Inc., VP & Treasurer
ESI Vansycle LP, Inc., VP & Treasurer
ESI West Texas Energy LP, LLC, VP, Treasurer, Member-Board of Managers
ESI West Texas Energy, Inc., VP & Treasurer
Florida Power & Light Company Trust II, Administrative Trustee
FPL Energy American Wind Holdings, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy American Wind, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy Burleigh County Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy Cowboy Wind, LLC, VP, Treasurer & Manager
FPL Energy Hancock County Wind, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy Horse Hollow Wind, LLC, VP & Treasurer

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Paul I. Cutler – (Continued)**

FPL Energy Horse Hollow Wind II, LLC, VP, Treasurer & Manager
FPL Energy Maine Hydro LLC, VP & Executive Manager
FPL Energy Marcus Hook LLC, Vice President
FPL Energy MH700, LLC, Vice President
FPL Energy National Wind Holdings, LLC, VP, Treasurer & Executive Manager
FPL Energy National Wind Investments, LLC, VP, Treasurer & Executive Manager
FPL Energy National Wind Portfolio, LLC, VP, Treasurer & Executive Manager
FPL Energy National Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy New Mexico Holdings, LLC, VP, Treasurer & Executive Manager
FPL Energy New Mexico Wind Financing, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy New Mexico Wind Holdings II, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy New Mexico Wind, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy New Mexico Wind II, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy New York, LLC, VP & Treasurer
FPL Energy North Dakota Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy North Dakota Wind II, LLC, VP, Treasurer & Executive Manager
FPL Energy Oklahoma Wind Finance, LLC, VP, Treasurer & Executive Manager
FPL Energy Oklahoma Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy Post Wind GP, LLC, VP, Treasurer & Manager
FPL Energy Post Wind LP, LLC, VP, Ass't Treasurer, Ass't Secretary & Manager
FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy Services, Inc., Treasurer
FPL Energy Services II, Inc., Treasurer & Assistant Secretary
FPL Energy Sooner Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy South Dakota Wind, LLC, VP, Treasurer & Executive Manager
FPL Energy Stateline Holdings, L.L.C., VP & Treasurer
FPL Energy Stateline II Holdings, LLC, VP & Treasurer
FPL Energy Stateline II, Inc., VP & Treasurer
FPL Energy Texas Wind GP, LLC, VP & Treasurer
FPL Energy Tyler Texas LP, LLC, VP & Treasurer
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, VP, Treasurer & Executive Manager
FPL Energy Waymart LP, LLC, VP, Treasurer & Executive Manager
FPL Energy Wind Financing, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy Wind Funding Holdings, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy Wind Funding, LLC, VP, Treasurer, Member-Board of Managers
FPL Energy Wyoming, LLC, VP, Treasurer & Executive Manager
FPL Energy, LLC, Treasurer
FPL Enersys, Inc., Treasurer & Assistant Secretary
FPL FiberNet, LLC, Treasurer
FPL Group Capital Inc, Director, VP, Treasurer, Ass't Secretary & Member-Guaranty Approval Committee
FPL Group Capital Trust I, Administrative Trustee
FPL Group Capital Trust II, Administrative Trustee
FPL Group Capital Trust III, Administrative Trustee
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources Bahamas Asset Holdings, LTD., Treasurer
FPL Group Resources Bahamas Micro Pipeline, LTD., Treasurer
FPL Group Resources Bahamas Micro Terminal, LTD., Treasurer
FPL Group Resources Bahamas One, LTD., Treasurer
FPL Group Resources Bahamas Two, LTD., Treasurer
FPL Group Resources Bahamas Three, LTD., Treasurer
FPL Group Resources LNG Holdings, LLC, Treasurer

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Paul I. Cutler – (Continued)**

FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Group Resources, LLC, Treasurer
FPL Group Trust I, Administrative Trustee
FPL Group Trust II, Administrative Trustee
FPL Group, Inc., Treasurer & Assistant Secretary
FPL Historical Museum, Inc., VP & Assistant Secretary
FPL Holdings Inc, Director, VP & Treasurer
FPL Investments Inc, Director, Treasurer & Controller
FPL Read-Power, LLC, Treasurer
FPL Recovery Funding LLC, Treasurer & Manager
FPL Services, LLC, Treasurer
FPLE Canadian Wind, ULC, Vice President
Hawkeye Power Partners, LLC, Member-Board of Managers
High Winds, LLC, VP, Treasurer & Manager
Jamaica Bay Peaking Facility, LLC, VP & Treasurer
Kawartha Wind Holdings, ULC, Vice President
Kawartha Wind, ULC, Vice President
Lake Benton Power Partners II, LLC, Member-Board of Managers
Lone Star Wind Holdings, LLC, VP, Treasurer & Manager
Lone Star Wind, LLC, VP, Treasurer & Manager
Meyersdale Windpower LLC, VP, Treasurer & Executive Manager
Northern Frontier Wind Funding, LLC, VP & Executive Manager
Northern Frontier Wind, LLC, Vice President
Pacific Power Investments, LLC, VP & Member-Board of Managers
Palms Insurance Company, Limited, Director & Treasurer
Pipeline Funding, LLC, VP & Treasurer
Praxis Group, Inc., Treasurer
Turner Foods Corporation, Treasurer
White Pine Hydro Holdings, LLC, VP & Executive Manager
White Pine Hydro Investments, LLC, VP & Executive Manager
White Pine Hydro Portfolio, LLC, VP & Executive Manager
White Pine Hydro, LLC, VP & Executive Manager
Dwyer High School Academy of Finance, Advisory Board Member
Florida Council on Economic Education

Robert E. Barrett, Jr. – VP, Finance

None

Kimberly Ousdahl - Controller

None

Kathy A. Bellhart, Assistant Treasurer

Backbone Mountain Windpower LLC, VP, Asst Treasurer & Asst Secretary
Backbone Windpower Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind Investments, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind, LLC, VP, Asst Treasurer & Asst Secretary
Conestogo Wind Holdings, ULC, VP, Asst Treasurer & Asst Secretary
Conestogo Wind, ULC, VP, Asst Treasurer & Asst Secretary
ESI Vansycle GP, Inc., VP, Asst Treasurer & Asst Secretary

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Kathy A. Bellhart – (Continued)**

ESI Vansycle LP, Inc., VP, Asst Treasurer & Asst Secretary
FPL Energy American Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Burleigh County Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Construction Funding LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Cowboy Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Horse Hollow Wind II, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Horse Hollow Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Maine Hydro LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Investments, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy North Dakota Wind II, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy North Dakota Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Oklahoma Wind Finance, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Oklahoma Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Post Wind GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Post Wind LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Rockaway Peaking Facilities, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Sooner Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy South Dakota Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Texas Wind GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Tyler Texas LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Vansycle L.L.C., VP, Asst Treasurer & Asst Secretary
FPL Energy Waymart GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Waymart LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Wyoming, LLC, VP, Asst Treasurer & Asst Secretary
FPL Group Capital Inc, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer
FPL Recovery Funding LLC, Manager & Assistant Treasurer
FPLE Canadian Wind, ULC, VP, Asst Treasurer & Asst Secretary
Kawartha Wind Holdings, ULC, VP, Asst Treasurer & Asst Secretary
Kawartha Wind, ULC, VP, Asst Treasurer & Asst Secretary
Lone Star Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Lone Star Wind, LLC, VP, Asst Treasurer & Asst Secretary
Meyersdale Windpower LLC, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind Funding, LLC, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind, LLC, VP, Asst Treasurer & Asst Secretary
Tall Pines International Limited, Assistant Treasurer
White Pine Hydro Holdings, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Investments, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro, LLC, VP, Asst Treasurer & Asst Secretary
Dwyer Finance Academy - Director

M. Beth Farr, Assistant Controller

FPL Group, Inc., Assistant Controller

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Frank V. Isabella, Assistant Controller**

Alandco Inc., Assistant Controller
Canadian Wind Holdings, Inc., Assistant Controller
ESI Energy, LLC, Assistant Secretary
FPL Group Capital Inc, Assistant Controller
FPL Group International, Inc., Assistant Controller
FPL Group, Inc., Assistant Controller

Judith J. Kahn, Assistant Treasurer

BAC Investment Corp., Director & Treasurer
EMB Investments, Inc., Director & Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Construction Funding LLC, Treasurer
FPL Energy Duane Arnold, LLC, Assistant Treasurer
FPL Energy Point Beach, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer
FPL Energy Seabrook, LLC, Assistant Treasurer
FPL Energy Virginia Funding Corporation, Director & Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer & Assistant Secretary
KPB Financial Corp., Director & Treasurer
Kramer Junction Solar Funding, LLC, Treasurer
MES Financial Corp., Director & Treasurer
Northern Cross Investments, Inc., Director & Treasurer
Pacific Power Investments, LLC, Treasurer
Pipeline Funding Company, LLC, Director & Treasurer
Square Lake Holdings, Inc., Director & Treasurer
Sullivan Street Investments, Inc., Director & Treasurer
UFG Holdings, Inc., Director & Treasurer
West Boca Security, Inc., Director & Treasurer

Joaquin E. Leon, Assistant Secretary

FPL Group, Inc., Assistant Secretary
United Home Care Services, Inc., a Florida non-profit corporation & United Way Agency, Director

Robert Steven Schauer, Assistant Treasurer

Backbone Mountain Windpower LLC, VP, Asst Treasurer & Asst Secretary
Backbone Windpower Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind Investments, LLC, Vice President
Bison Wind Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
Bison Wind, LLC, VP, Asst Treasurer & Asst Secretary
Conestogo Wind Holdings, ULC, VP, Asst Treasurer & Asst Secretary
Conestogo Wind, ULC, VP, Asst Treasurer & Asst Secretary
ESI Vansycle GP, Inc., VP, Asst Treasurer & Asst Secretary
ESI Vansycle LP, Inc., VP, Asst Treasurer & Asst Secretary
FPL Energy American Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Burleigh County Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Callahan Wind GP, LLC, VP, Asst Treasurer & Asst Secretary

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Robert Steven Schauer – (Continued)**

FPL Energy Callahan Wind LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Construction Funding LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Cowboy Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Horse Hollow Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Horse Hollow Wind II, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Maine Hydro LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Investments, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy National Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy North Dakota Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy North Dakota Wind II, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Oklahoma Wind Finance, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Oklahoma Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Post Wind GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Post Wind LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Rockaway Peaking Facilities, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy SEGS III-VII GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy SEGS III-VII LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Sooner Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy South Dakota Wind, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Texas Wind GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Tyler Texas LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Vansycle L.L.C., VP, Asst Treasurer & Asst Secretary
FPL Energy Waymart GP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Waymart LP, LLC, VP, Asst Treasurer & Asst Secretary
FPL Energy Wyoming, LLC, VP, Asst Treasurer & Asst Secretary
FPL Group Capital Inc, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer
FPL Recovery Funding LLC, Assistant Treasurer
FPLE Canadian Wind, ULC, VP, Asst Treasurer & Asst Secretary
Kawartha Wind Holdings, ULC, VP, Asst Treasurer & Asst Secretary
Kawartha Wind, ULC, VP, Asst Treasurer & Asst Secretary
Lone Star Wind Holdings, LLC, VP, Asst Treasurer & Asst Secretary
Lone Star Wind, LLC, VP, Asst Treasurer & Asst Secretary
Meyersdale Windpower LLC, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind Funding, LLC, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind Holding, LLC, Executive Manager, VP, Asst Treasurer & Asst Secretary
Northern Frontier Wind, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Holdings, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Investments, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro Portfolio, LLC, VP, Asst Treasurer & Asst Secretary
White Pine Hydro, LLC, VP, Asst Treasurer & Asst Secretary

Nancy A. Swalwell, Assistant Secretary

None

Business Contracts with Officers, Directors and Affiliates

Company: Florida Power & Light Company
For the Year Ended December 31, 2007

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 460 for disclosure of diversification activity.			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the Year Ended December 31, 2007

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).									
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (g) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$11,264,802,038		\$11,264,802,038	\$11,264,802,038		\$11,264,802,038	\$0	
2	Sales for Resale (447)	188,957,779	188,957,779	0	\$188,957,779	188,957,779	0	0	
3	Total Sales of Electricity	11,453,759,817	188,957,779	11,264,802,038	\$11,453,759,817	188,957,779	11,264,802,038	0	
4	Provision for Rate Refunds (449.1)	(2,613,923)	0	(2,613,923)	(\$2,613,923)	0	(2,613,923)	0	
5	Total Net Sales of Electricity	11,451,145,894	188,957,779	11,262,188,115	\$11,451,145,894	188,957,779	11,262,188,115	0	
6	Total Other Operating Revenues (450-456)	169,864,780	6,302,514	162,562,276	\$169,864,780	6,302,514	162,562,276	0	
7	Other (Specify)								
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	(58,713,426)	0	(58,713,426)	(\$58,713,426)	0	(58,713,426)	0	
9									
10	Total Gross Operating Revenues	\$11,561,297,258	\$195,260,293	\$11,366,036,965	\$11,561,297,258	\$195,260,293	\$11,366,036,965	\$0	

Notes:

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FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2007

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2007

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	1/16/2007	Logan Energy Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
3 4	01/25/2007	Langdon Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
5 6	2/1/2007	Conestogo Wind Holdings, ULC, a Canadian unlimited liability company formed as a subsidiary of FPLE Canadian Wind, ULC within the FPL Energy organization
7 8	2/1/2007	Conestogo Wind, ULC, a Canadian unlimited liability company formed as a subsidiary of Conestogo Wind Holdings, ULC within the FPL Energy organization
9 10	2/1/2007	Kawartha Wind Holdings, ULC, a Canadian unlimited liability company formed as a subsidiary of FPLE Canadian Wind, ULC within the FPL Energy organization
11 12	2/1/2007	Kawartha Wind, ULC, a Canadian unlimited liability company formed as a subsidiary of Kawartha Wind Holdings, ULC within the FPL Energy organization
13 14	03/06/2007	FPL Recovery Funding, LLC, a Delaware limited liability company formed as a subsidiary of Florida Power & Light Company
15 16	3/8/2007	Tall Pines International Limited, a British Virgin Islands corporation formed as a subsidiary of FPL Group International, Inc. within the FPL Energy organization
17 18	3/19/2007	Invenergy Connect LLC, a Delaware limited liability company acquired by Logan Energy Holdings, LLC within the FPL Energy organization
19 20	3/19/2007	Logan Connect LLC, a Delaware limited liability company acquired by Logan Energy Holdings, LLC within the FPL Energy organization
21 22	3/19/2007	Logan Wind Energy LLC, a Delaware limited liability company was acquired by Logan Energy Holdings, LLC within the FPL Energy organization
23 24	3/26/2007	HJT Holdings, Inc., a Delaware corporation, dissolved
25 26	3/26/2007	LCR Holdings, Inc., a Delaware corporation, dissolved
27 28	3/26/2007	SRM Investments, L.P., a Delaware limited partnership, dissolved
29 30	4/2/2007	White Pine Hydro Investments, LLC, a Delaware limited liability company formed as a subsidiary of FPL Energy Maine, Inc. within the FPL Energy organization
31 32	4/2/2007	White Pine Hydro Portfolio, LLC, a Delaware limited liability company formed as a subsidiary of White Pine Hydro Investments, LLC within the FPL Energy organization
33 34	4/2/2007	White Pine Hydro Holdings, LLC, a Delaware limited liability company formed as a subsidiary of White Pine Hydro Portfolio, LLC within the FPL Energy organization
35 36	4/2/2007	White Pine Hydro, LLC, a Delaware limited liability company formed as a subsidiary of White Pine Hydro Holdings, LLC within the FPL Energy organization

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2007

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	4/3/2007	JHK Retail Marketing, LLC, a Delaware limited liability company, merged with and into OTG, LLC.
3 4	4/16/2007	Randolph Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
5 6	4/30/2007	Lone Star Transmission, LLC, a Delaware limited liability company formed as a subsidiary within the FPL Energy organization
7 8	5/4/2007	EFB Constructors, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
9 10	5/16/2007	U. S. Transmission Holdings, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
11 12 13	05/16/2007	U. S. Transmission Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of ESI Energy, LLC acquired all of the ownership interest in Lone Star Transmission, LLC within the FPL Energy Organization
14 15	6/15/2007	Wolf Ridge Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
16 17	6/20/2007	Gexa Energy Rhode Island, LLC, a Delaware limited liability company formed as a subsidiary of Gexa Energy Holdings, LLC within the FPL Energy organization
18 19 20	06/27/2007	FPL Energy Maine Hydro LLC, a Delaware limited liability company and wholly owned subsidiary of FPL Energy Maine, Inc. was acquired by White Pine Hydro, LLC within the FPL Energy organization
21 22	7/2/2007	Genesis Solar, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
23 24	07/18/2007	Northern Frontier Wind Holding, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
25 26	07/18/2007	Northern Frontier Wind Funding, LLC, a Delaware limited liability company formed as a subsidiary of Northern Frontier Wind Holding, LLC within the FPL Energy organization
27 28	07/18/2007	Northern Frontier Wind, LLC, a Delaware limited liability company formed as a subsidiary of Northern Frontier Wind Funding, LLC within the FPL Energy organization
29	07/18/2007	Northern Wind Funding, LLC, a Delaware limited liability company acquired all of the ownership interest in Northern Frontier Wind, LLC
30 31	07/26/2007	Next Energy, Inc., a Delaware corporation formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
32 33	07/26/2007	Next Energy, Inc., a Florida corporation formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
34 35	07/26/2007	Next Energy, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2007

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	07/26/2007	Next Energy, LLC, a Florida limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
3 4 5	07/27/2007	Tall Pines International Limited, a subsidiary of FPL Group International, Inc. acquired 100% of the ownership interest in Karaha Bodas Investment Corp., a Cayman Islands, BWI corporation
6 7	07/31/2007	FPL Energy Natural Gas Holdings, LLC, a Delaware limited liability company formed within the FPL Energy organization
8 9	08/01/2007	Northern Colorado Wind Energy, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
10 11	08/08/2007	Invenergy Connect LLC, a Delaware limited liability company merged with and into Logan Energy Holdings, LLC within the FPL Energy organization
12 13	08/13/2007	Story Wind Energy, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
14 15	08/16/2007	Story Wind Energy, LLC, a Delaware limited liability company changed its name to Story Wind, LLC
16 17	08/30/2007	ESI Energy, LLC acquired all of the ownership interest in FPL Energy Natural Gas Holdings, LLC, a Delaware limited liability company within the FPL Energy organization
18 19	08/31/2007	Coyote Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
20 21	08/31/2007	Capricorn Ridge Wind II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
22 23	09/07/2007	U.S. Gas Assets Holdings, LLC, a Delaware limited liability company formed as a subsidiary of FPL Energy, LLC within the FPL Energy organization
24 25	09/10/2007	U.S. Gas Assets Holdings, LLC, a Delaware limited liability company, changed its name to Nationwide Gas Assets Holdings, LLC
26 27	09/12/2007	Nationwide Gas Assets Holdings, LLC, a Delaware limited liability company changed its name to Natural Gas Holdings of America, LLC
28 29	09/14/2007	NG Pipeline of America, LLC, a Delaware limited liability company formed as a subsidiary of Natural Gas Assets Holdings of America, LLC within the FPL Energy organization
30 31	09/14/2007	NG Storage of America, LLC, a Delaware limited liability company formed as a subsidiary of Natural Gas Assets Holdings of America, LLC within the FPL Energy organization
32 33	09/24/2007	FPL Ethanol Holdings, LLC, a Delaware limited liability company formed as a subsidiary of FPL Group Capital Inc
34 35	09/24/2007	Citranol Energy I, LLC, a Delaware limited liability company formed as a subsidiary of FPL Ethanol Holdings, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2007

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	09/24/2007	Crystal Lake Wind II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
3 4 5	09/25/2007	Natural Gas Assets Holdings of America, LLC, a Delaware limited liability company changed its name to FPL Energy US Gas Assets, LLC
6 7	10/01/2007	FPL Energy Oliver Wind I, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
8 9	10/03/2007	FPL Energy Gas Producing, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
10 11	10/17/2007	Beacon Solar, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
12 13 14	10/18/2007	Lamar Power Partners II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy Paris GP, LLC and FPL Energy Tyler Texas LP, LLC within the FPL Energy organization
15 16	10/23/2007	Goat Mountain Wind, LLC, a Delaware limited liability company changed its name to Goat Mountain Wind GP, LLC
17 18	11/05/2007	FMD Enterprises, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
19 20	11/05/2007	FPLE Montana Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
21 22 23	11/26/2007	Goat Mountain Wind, LP, a Delaware limited partnership converted to Goat Mountain Wind, LLC, a Delaware limited liability company and wholly-owned subsidiary of ESI Energy, LLC within the FPL Energy organization
24 25	11/28/2007	West Fry Wind Energy, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
26 27	11/28/2007	Pipeline Funding Company, LLC, a Delaware limited liability company formed as a subsidiary of FPL Group Capital Inc.
28 29 30 31	11/30/2007	Cherokee County Cogeneration Partners, LP, a Delaware limited partnership converted to Cherokee County Cogeneration Partners, LLC, a Delaware limited liability company and jointly-owned subsidiary of ESI Cherokee MGP, Inc. and ESI Cherokee County, L.P., within the FPL Energy organization
32 33 34	11/30/2007	ESI Cherokee County GP, Inc., a Florida corporation converted to ESI Cherokee County GP, LLC, a Delaware limited liability company, and wholly-owned subsidiary of ESI Cherokee MGP, Inc., within the FPL Energy organization
35 36 37	11/30/2007	ESI Cherokee County LP, Inc., a Florida corporation converted to ESI Cherokee County LP, LLC, a Delaware limited liability company and wholly-owned subsidiary of ESI Cherokee MGP, Inc., within the FPL Energy organization

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2007

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2 3	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind, LLC, a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
4 5 6	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind I, LLC, a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
7 8 9	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind II, LLC, a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
10 11 12	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Logan Energy Holdings, LLC a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
13 14 15	11/30/2007	Peetz Table Wind Energy, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Peetz Table Transmission Line, LLC within the FPL Energy organization
16 17 18	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Peetz Table Wind Energy, LLC a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
19 20 21	11/30/2007	Northern Frontier Wind Holdings, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Mower County, LLC a Delaware limited liability company from ESI Energy, LLC within the FPL Energy organization
22 23	11/30/2007	FPL Energy Paris LP, LLC, a Delaware limited liability company changed its name to FPL Energy Oliver Wind, LLC
24 25	11/30/2007	FPL Energy Greentrust formed within the FPL Energy Organization by FPL Energy, LLC as settler and U.S. National Bank Association as Trustee
26 27	12/4/2007	Goat Mountain Wind GP, LLC, a Delaware limited liability company merged with and into Goat Mountain Wind, LLC
28 29	12/4/2007	Goat Mountain Wind LP, LLC, a Delaware limited liability company merged with and into Goat Mountain Wind, LLC
30 31	12/04/2007	Goat Mountain Wind, LLC, a Delaware limited liability company changed its name to Capricorn Ridge Wind, LLC
32 33 34	12/12/2007	Tall Pines International Limited, a British Virgin Islands corporation and wholly-owned subsidiary of FPL International Inc. acquired 100% of the ownership interest in Planta Termosolar de Extermadura, SL, a Spanish Company
35 36 37	12/12/2007	Tall Pines International Limited, a British Virgin Islands corporation and wholly-owned subsidiary of FPL International Inc. acquired 100% of the ownership interest in Planta Termosolar de Extermadura 2, SL, a Spanish Company

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2007

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2 3	12/12/2007	Tall Pines International Limited, a British Virgin Islands corporation and wholly-owned subsidiary of FPL International Inc. acquired 100% of the ownership interest in Planta Termosolar de Extermadura 3, SL, a Spanish Company
4 5 6	12/12/2007	Tall Pines International Limited, a British Virgin Islands corporation and wholly-owned subsidiary of FPL International Inc. acquired 100% of the ownership interest in Planta Termosolar de Extermadura 4, SL, a Spanish Company
7 8 9	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization
10 11 12	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind II, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization
13 14 15	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Logan Energy Holdings, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization
16 17 18	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in Peetz Table Wind Energy, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization
19 20 21	12/13/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Mower County, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization
22 23	12/14/2007	Osceola Windpower II, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
24 25	12/17/2007	Garden Wind, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC within the FPL Energy organization
26 27 28	12/21/2007	Northern Frontier Wind, LLC, a Delaware limited liability company acquired 100% of the ownership interest in FPL Energy Oliver Wind I, LLC, a Delaware limited liability company from Northern Frontier Wind Holdings, LLC within the FPL Energy organization
29 30	12/27/2007	Boulder Valley Power, LLC, a Delaware limited liability company merged with and into OTG, LLC
31 32	12/27/2007	Coosa River Development Company, LLC, a Delaware limited liability company merged with and into OTG, LLC
33 34	12/27/2007	Coosa River Transmission Company, LLC, a Delaware limited liability company merged with and into OTG, LLC
35 36	12/27/2007	ESI Ormesa Debt Holdings LLC, a Delaware limited liability company merged with and into OTG, LLC
37 38	12/27/2007	ESI Ormesa Holdings I LLC, a Delaware limited liability company merged with and into OTG, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2007

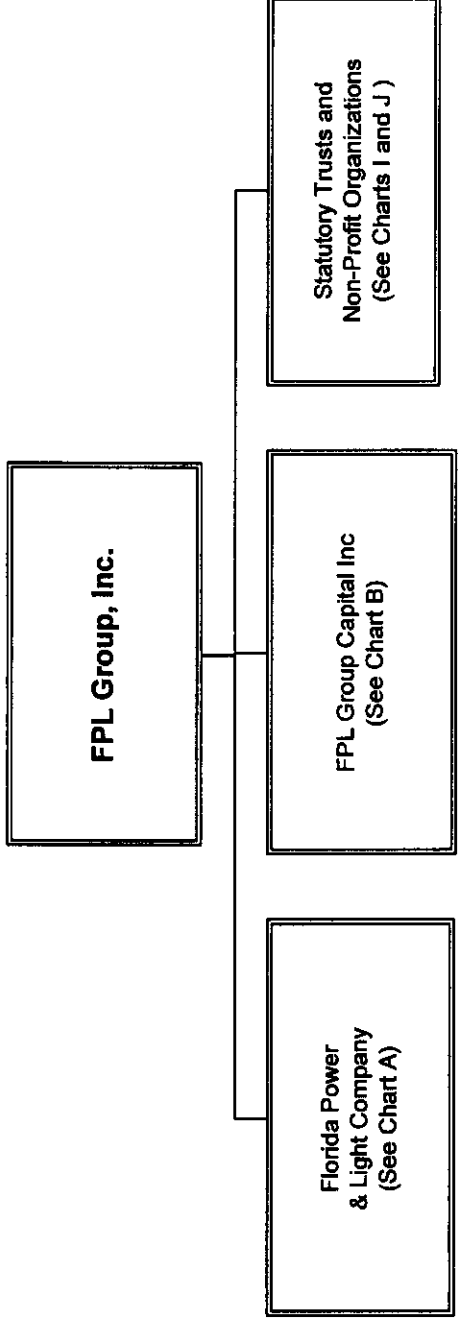
Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	12/27/2007	ESI Silverado Holdings, LLC, a Delaware limited liability company merged with and into OTG, LLC
3 4	12/27/2007	FPL Energy Acquisition, LLC, a Delaware limited liability company merged with and into OTG, LLC
5 6	12/27/2007	FPL Energy Anderson, LLC, a Delaware limited liability company merged with and into OTG, LLC
7 8	12/27/2007	FPL Energy Boulder Valley, LLC, a Delaware limited liability company merged with and into OTG, LLC
9 10	12/27/2007	FPL Energy Clear Lake Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
11 12	12/27/2007	FPL Energy Colorado Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
13 14	12/27/2007	FPL Energy Cyclone Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
15 16	12/27/2007	FPL Energy Equipment Facility, LLC, a Delaware limited liability company merged with and into OTG, LLC
17 18	12/27/2007	FPL Energy GRP 91-2, LLC, a Delaware limited liability company merged with and into OTG, LLC
19 20	12/27/2007	FPL Energy GRP 92, LLC, a Delaware limited liability company merged with and into OTG, LLC
21 22	12/27/2007	FPL Energy New Mexico III, LLC, a Delaware limited liability company merged with and into OTG, LLC
23 24	12/27/2007	FPL Energy Northwest Oklahoma Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
25 26	12/27/2007	FPL Energy Sacramento Power, LLC, a Delaware limited liability company merged with and into OTG, LLC
27 28 29	12/27/2007	ESI Energy, LLC acquired 100% of the ownership interest in Cherokee Falls Development Company, LLC, a Delaware limited liability company, from FPL Energy South Carolina Holdings, LLC within the FPL Energy organization
30 31	12/27/2007	FPL Energy South Carolina Holdings, LLC, a Delaware limited liability company merged with and into OTG, LLC
32 33	12/27/2007	FPL Energy Wild Goose Wind GP, LLC, a Delaware limited liability company merged with and into OTG, LLC
34 35	12/27/2007	FPL Energy Wild Goose Wind L.P., LLC, a Delaware limited liability company merged with and into OTG, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

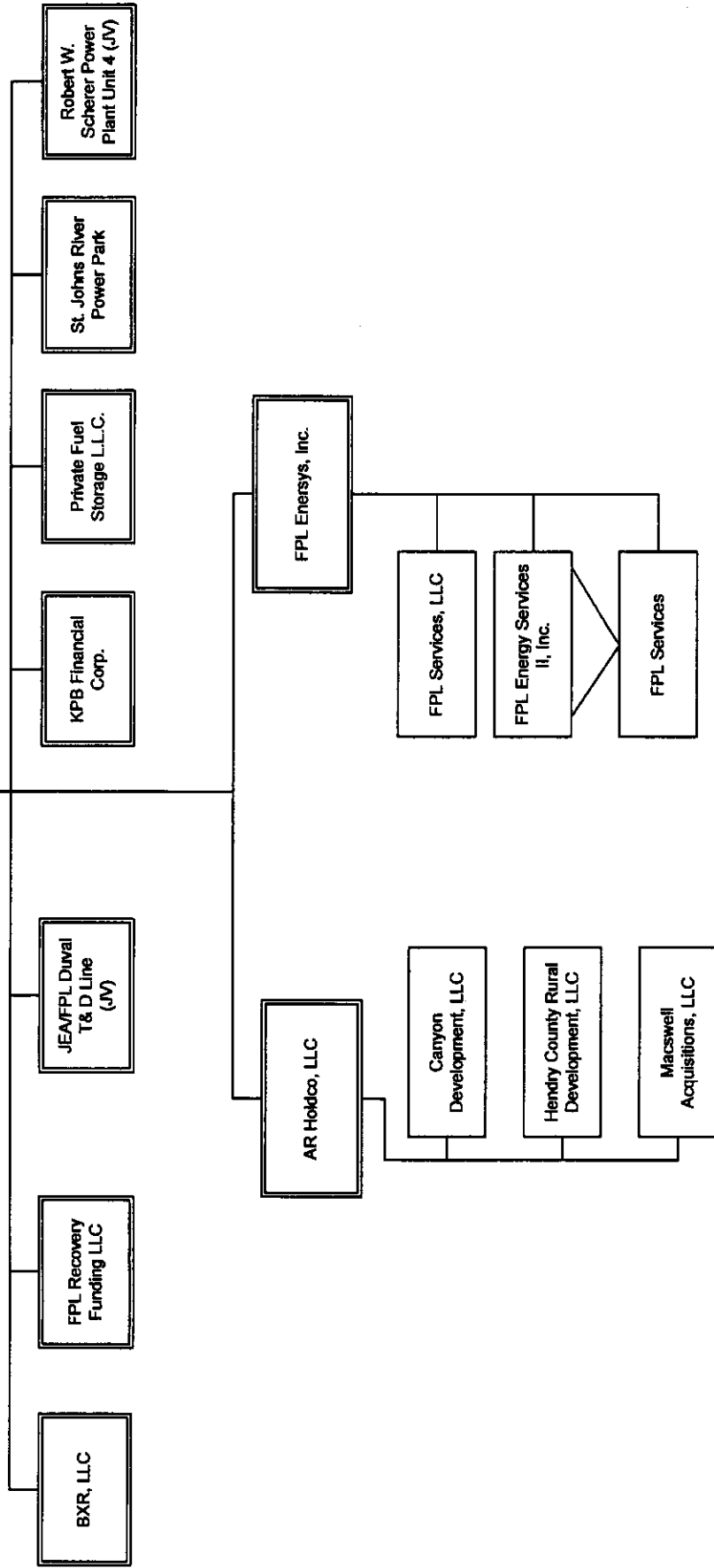
Florida Power & Light Company
For the Year Ended December 31, 2007

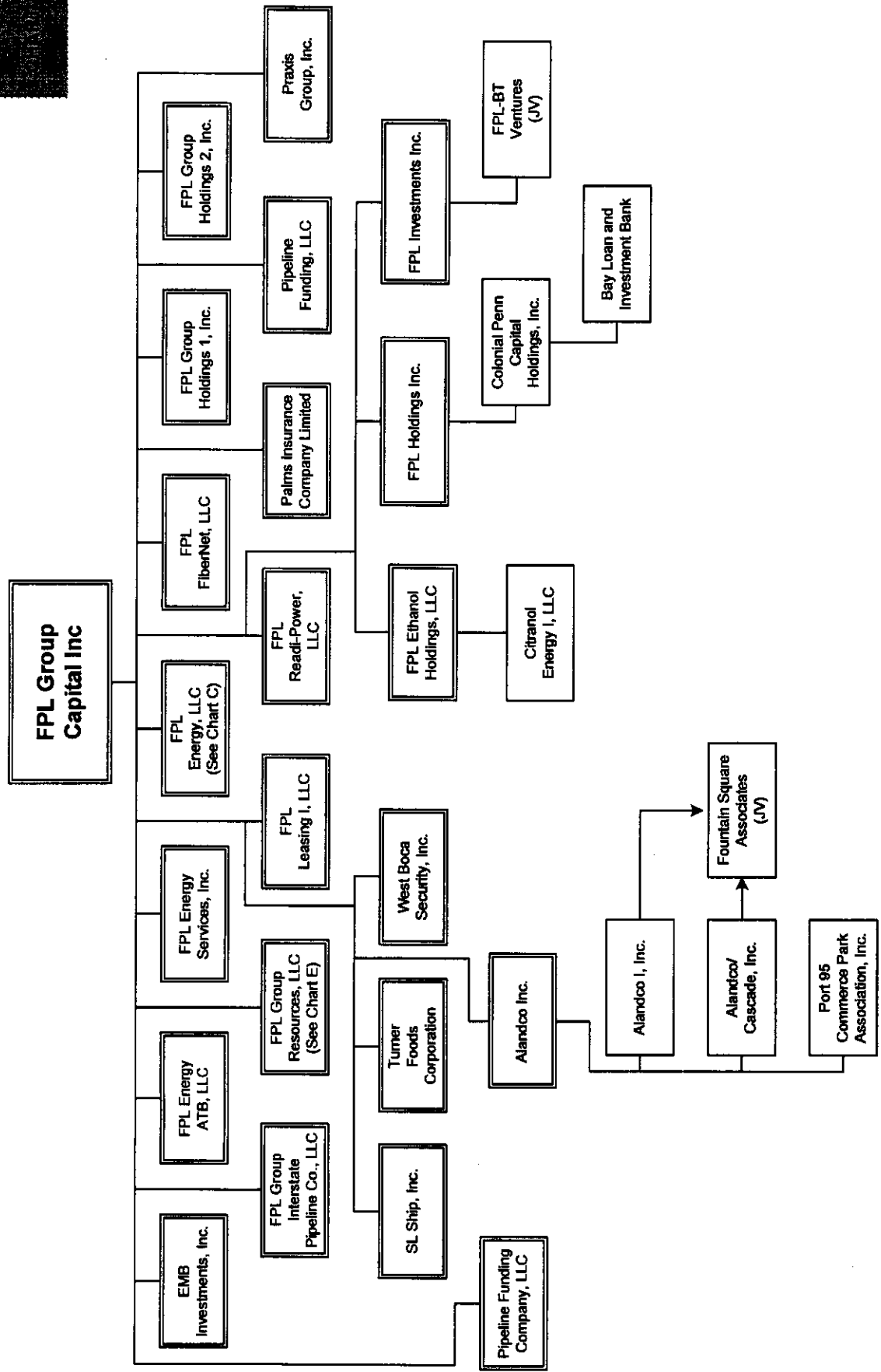
Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	12/27/2007	FPL Energy Wild Goose Wind, LP, a Delaware limited liability company merged with and into OTG, LLC
3 4	12/27/2007	FPL Energy Wildcat Wind, LLC, a Delaware limited liability company merged with and into OTG, LLC
5	12/27/2007	ESI Geothermal Inc., a Florida corporation merged with and into OTG, LLC
6 7	12/27/2007	Rhode Island State Energy Statutory Trust 2000, a trust formed pursuant to the laws of the state of Connecticut merged with and into FPLE Rhode Island State Energy, L.P.
8 9	12/27/2007	Sunrise Energy Center, LLC, a Delaware limited liability company merged with and into OTG, LLC
10 11	12/28/2007	Northwest Power Company, L.L.C., a Washington limited liability company merged with and into OTG, LLC

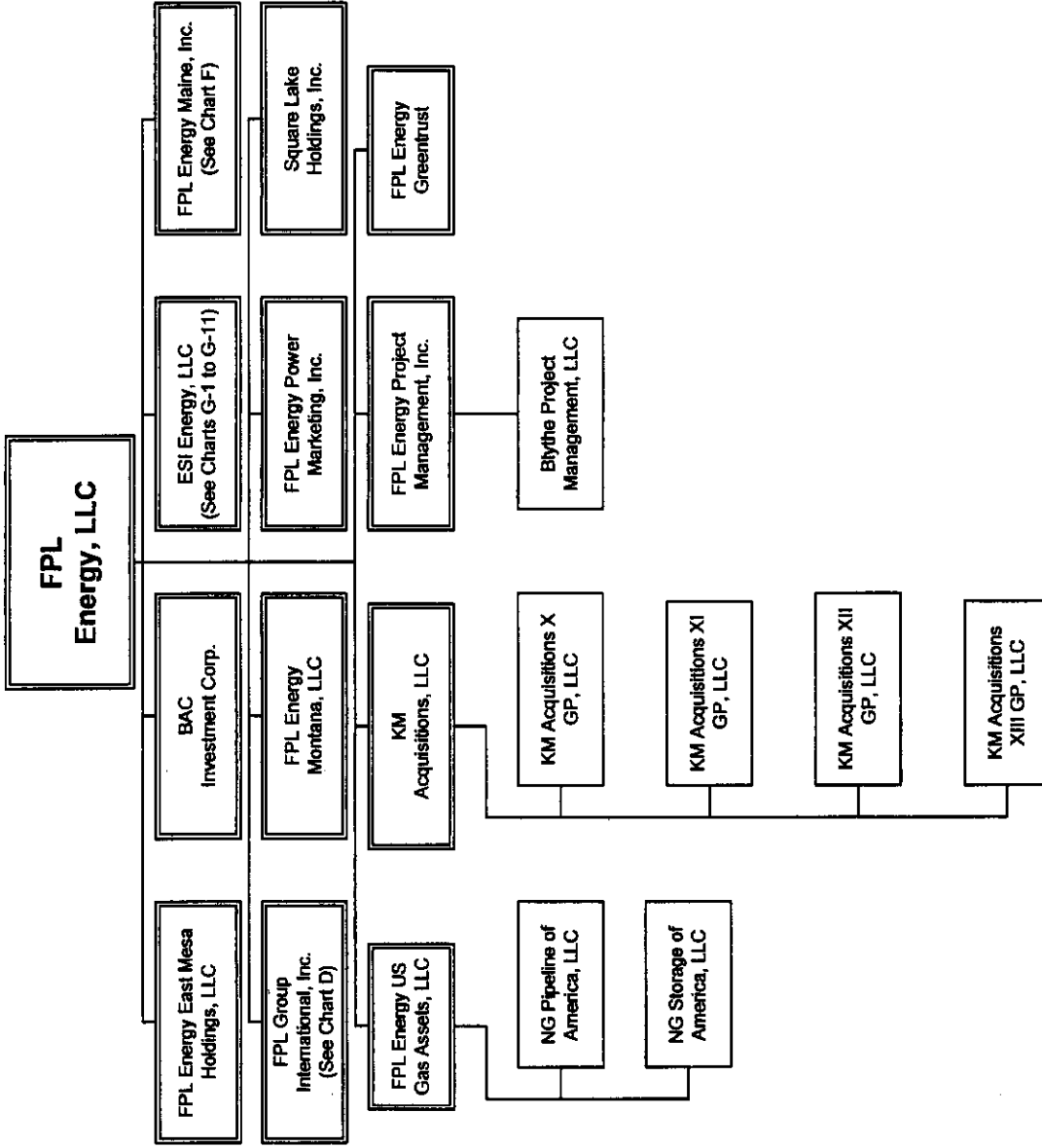
**FPL Group, Inc.
Affiliate and Subsidiary
Organization Chart
(12/31/2007)**

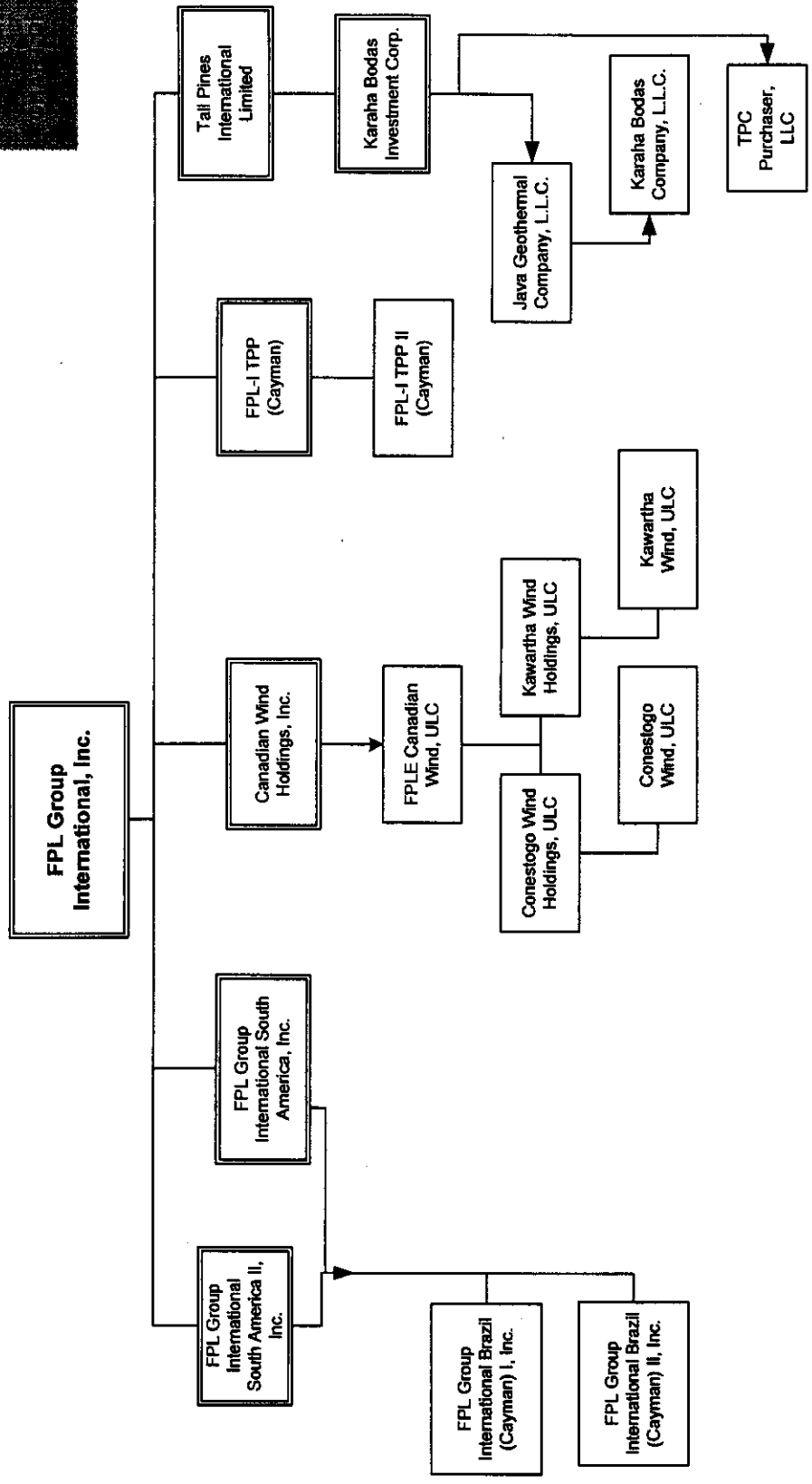


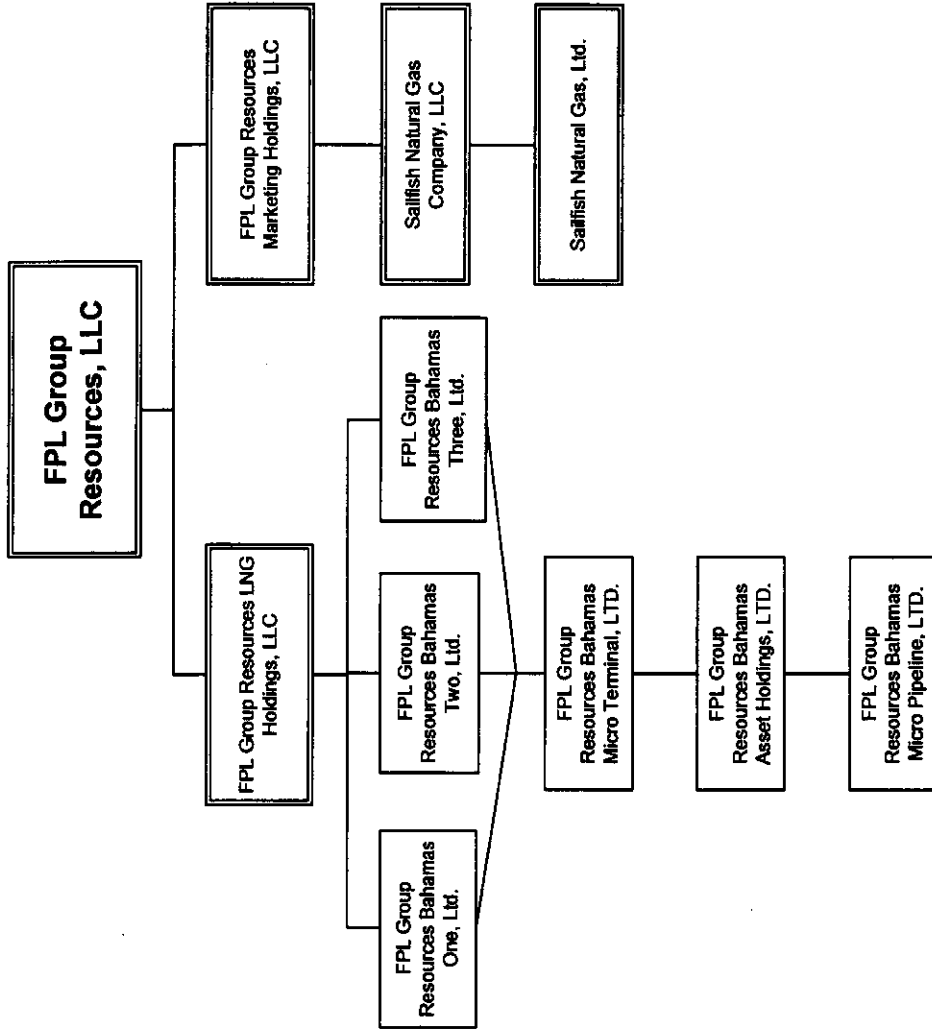
**FLORIDA POWER & LIGHT
COMPANY**

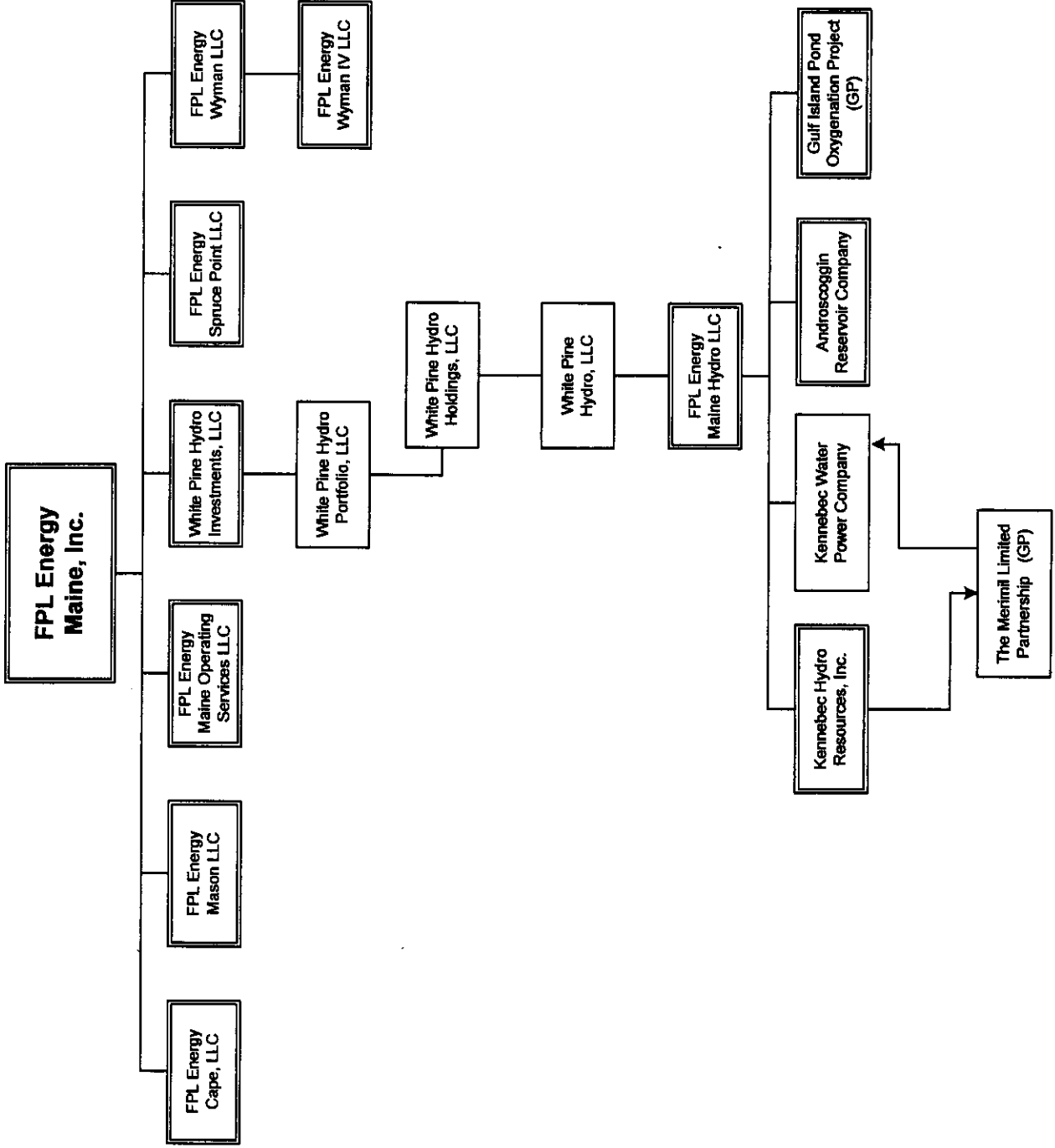










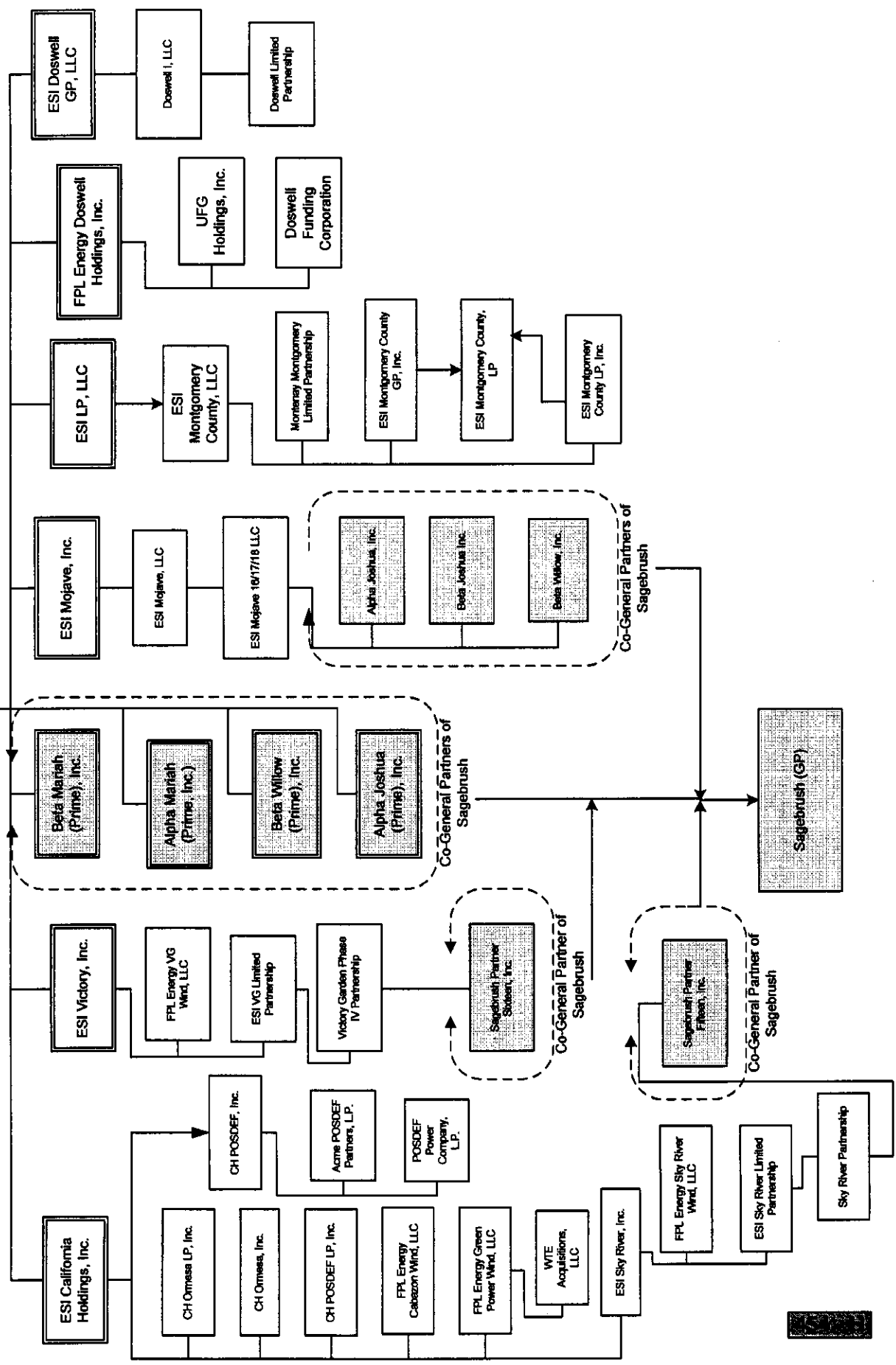


LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Print Date_3/28/2008)

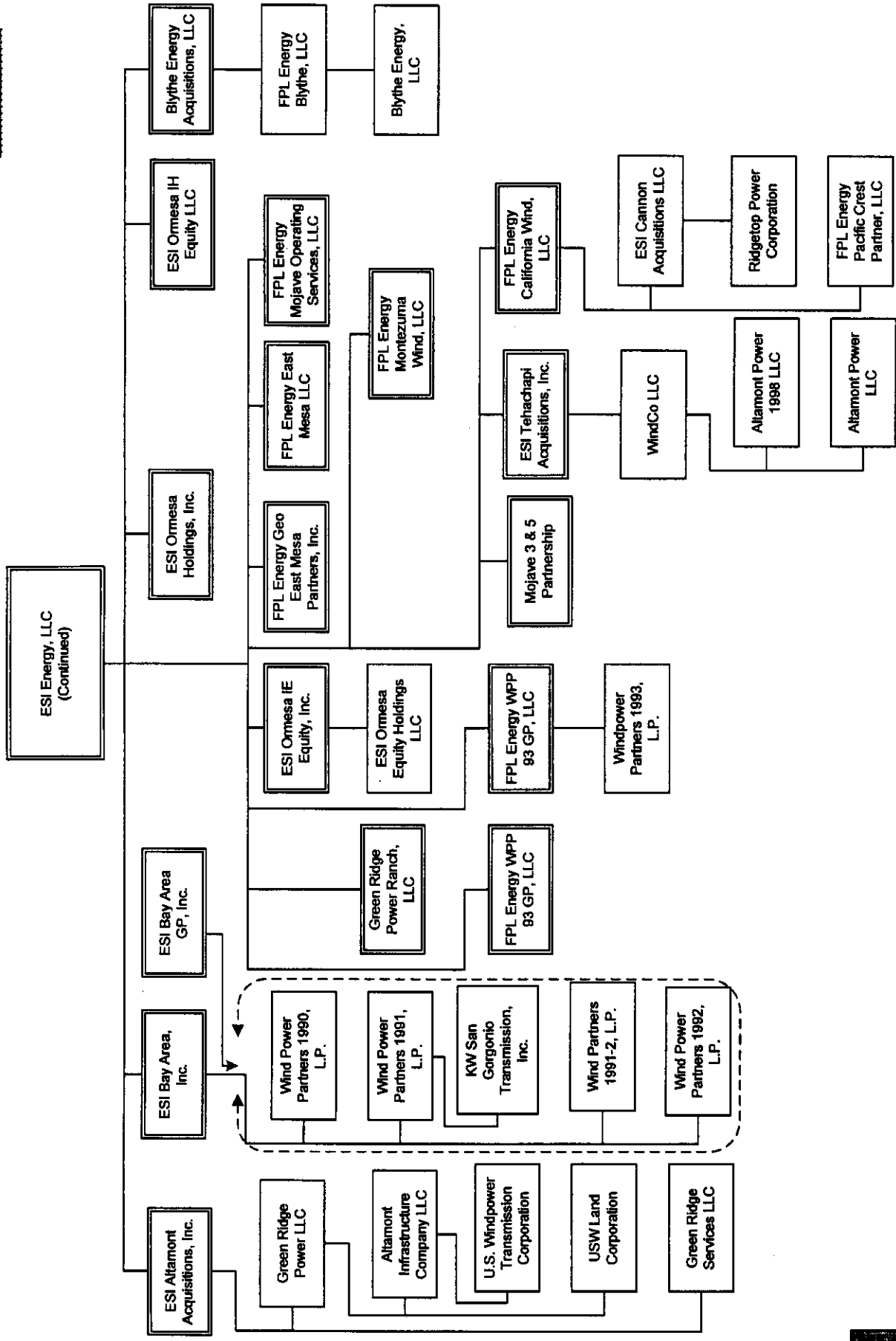


ESI Energy, LLC



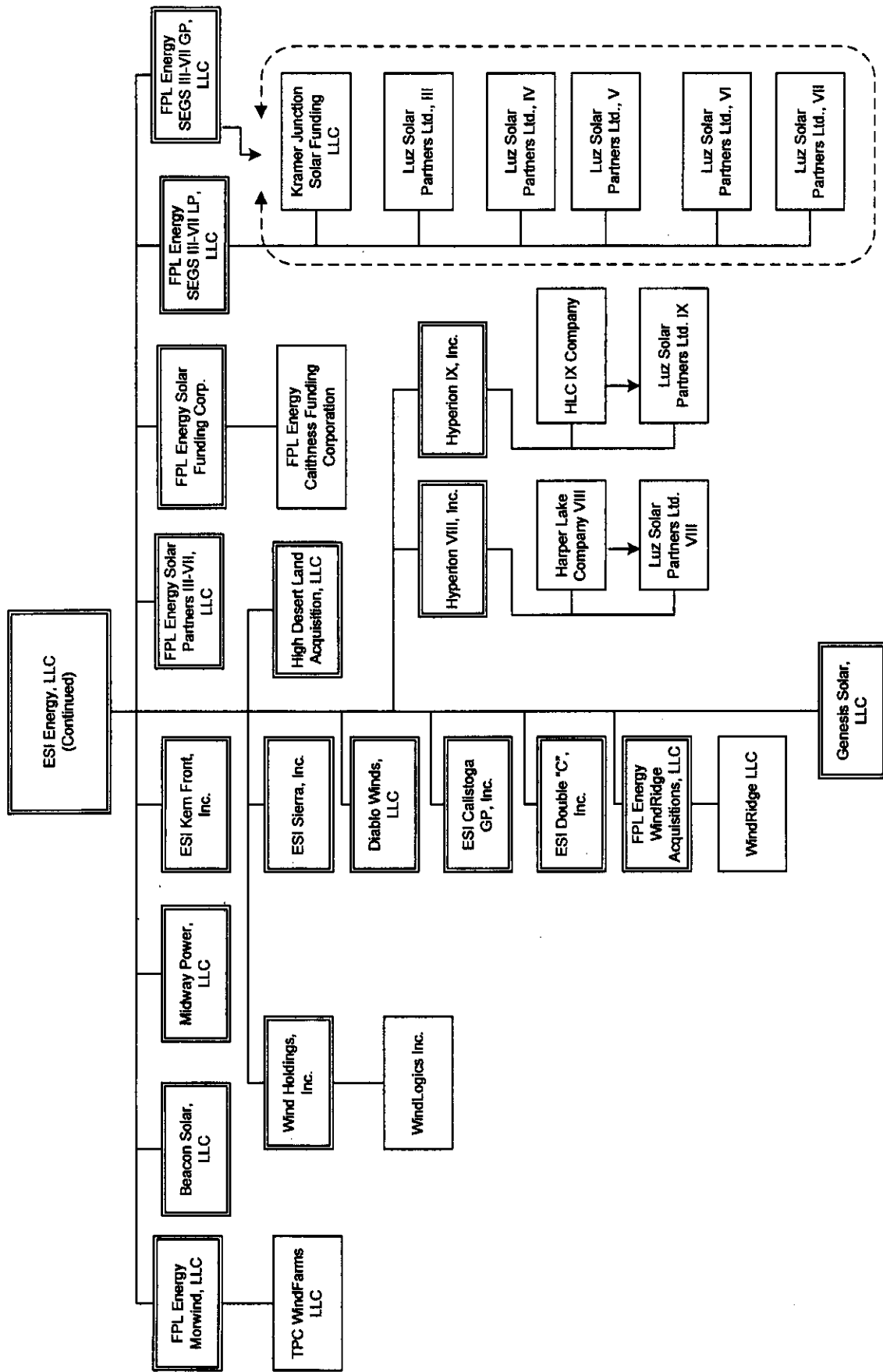
LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

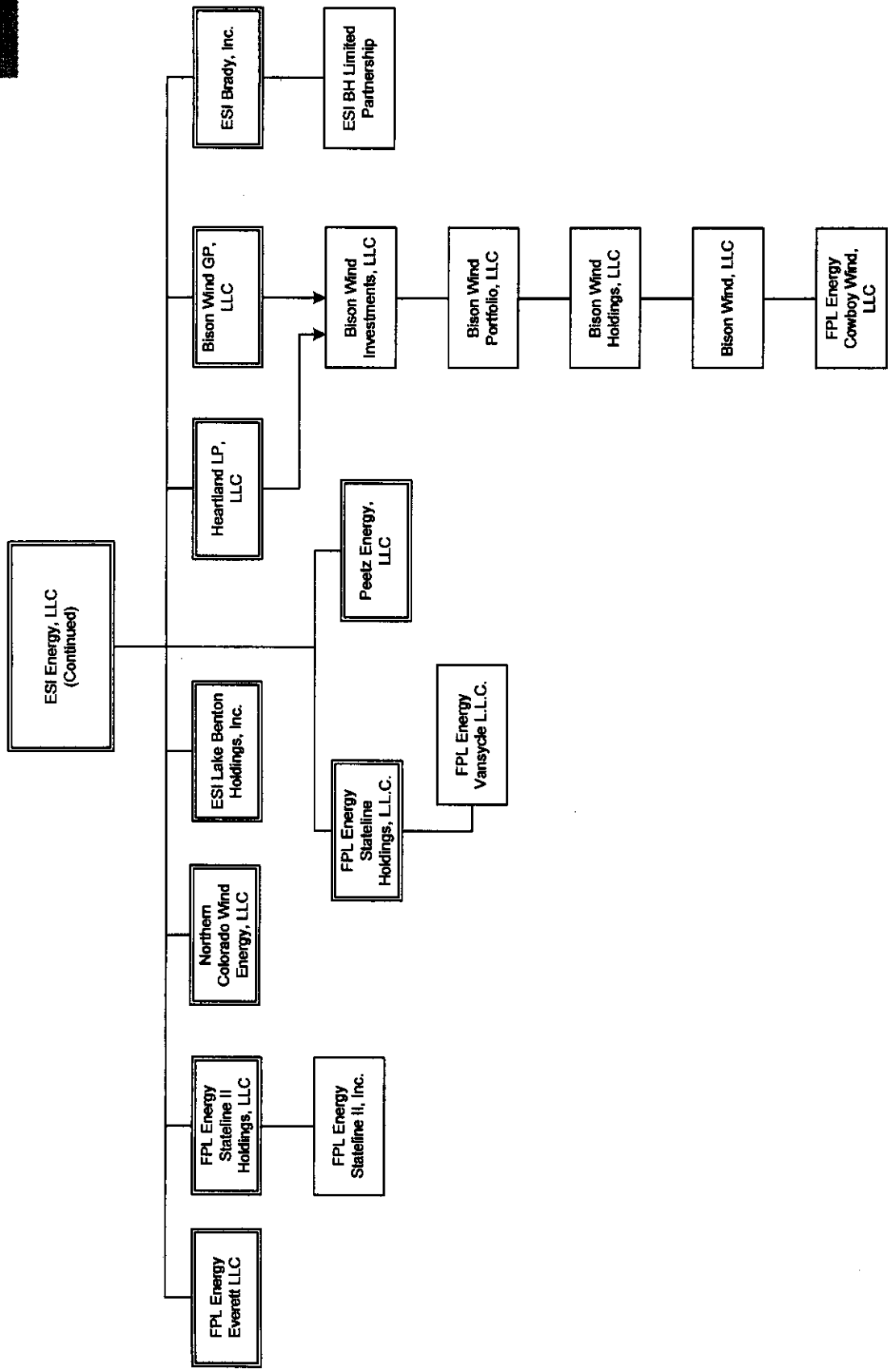
(Print Date_3/28/2008)

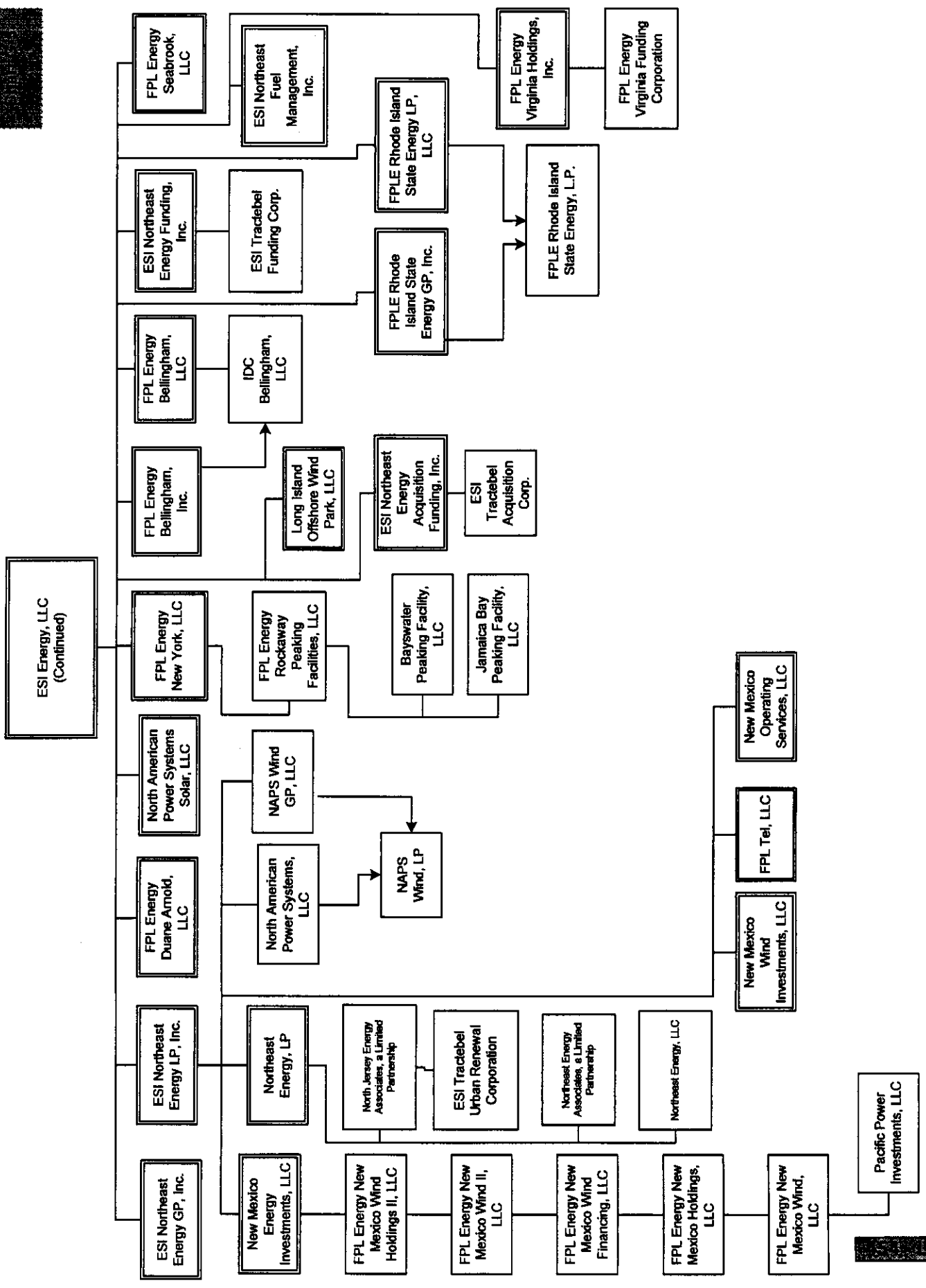


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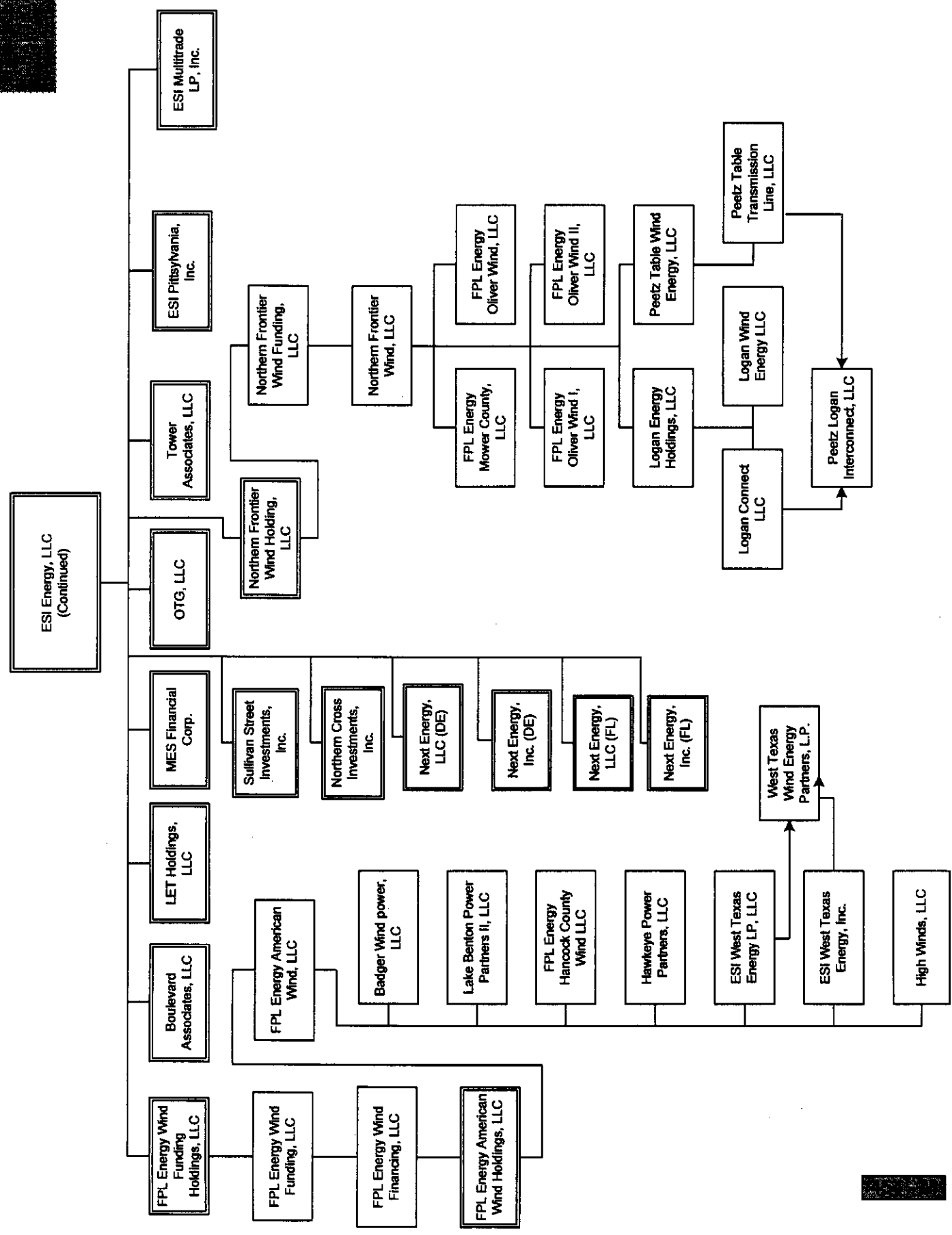
(Print Date_3/28/2008)







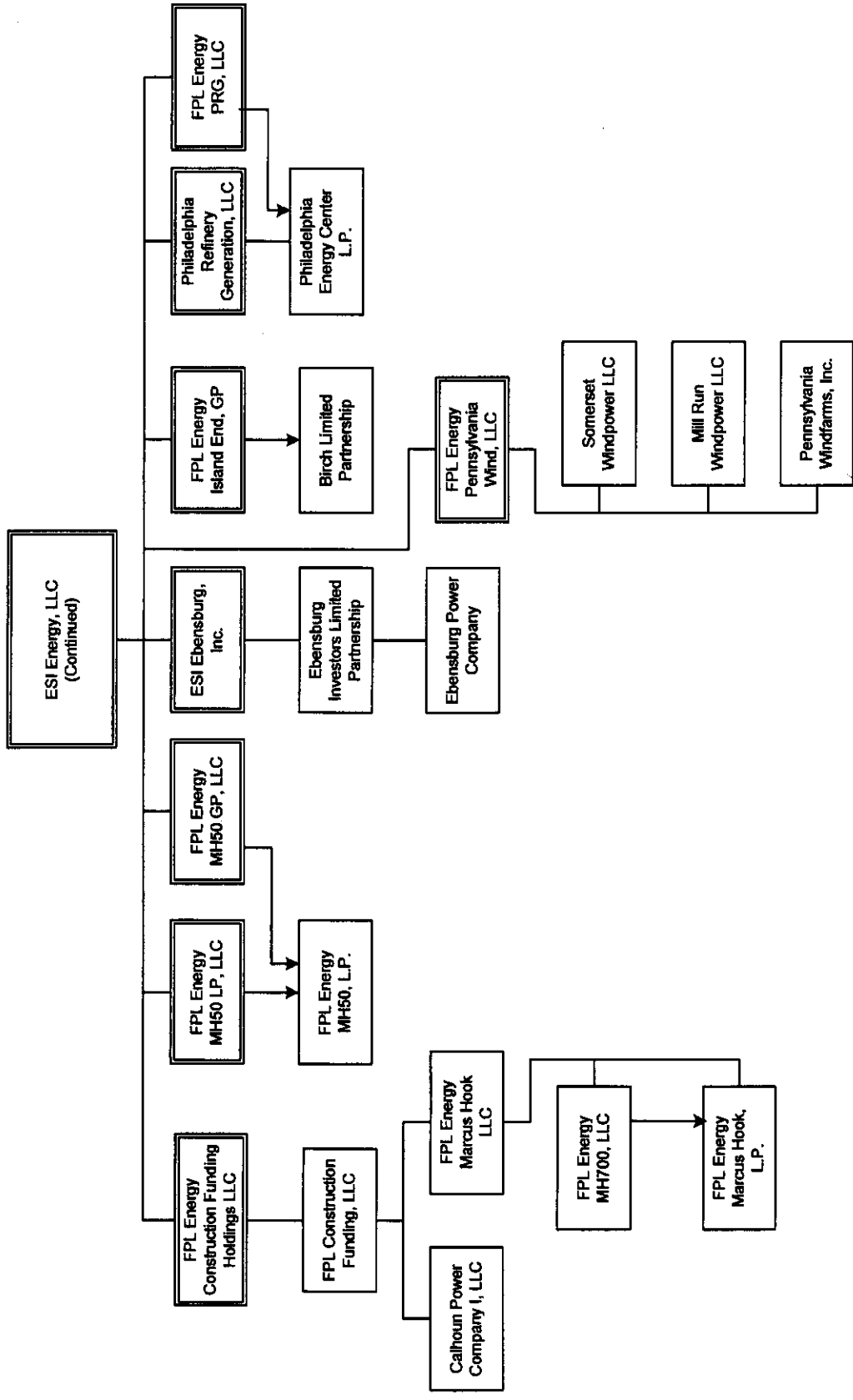
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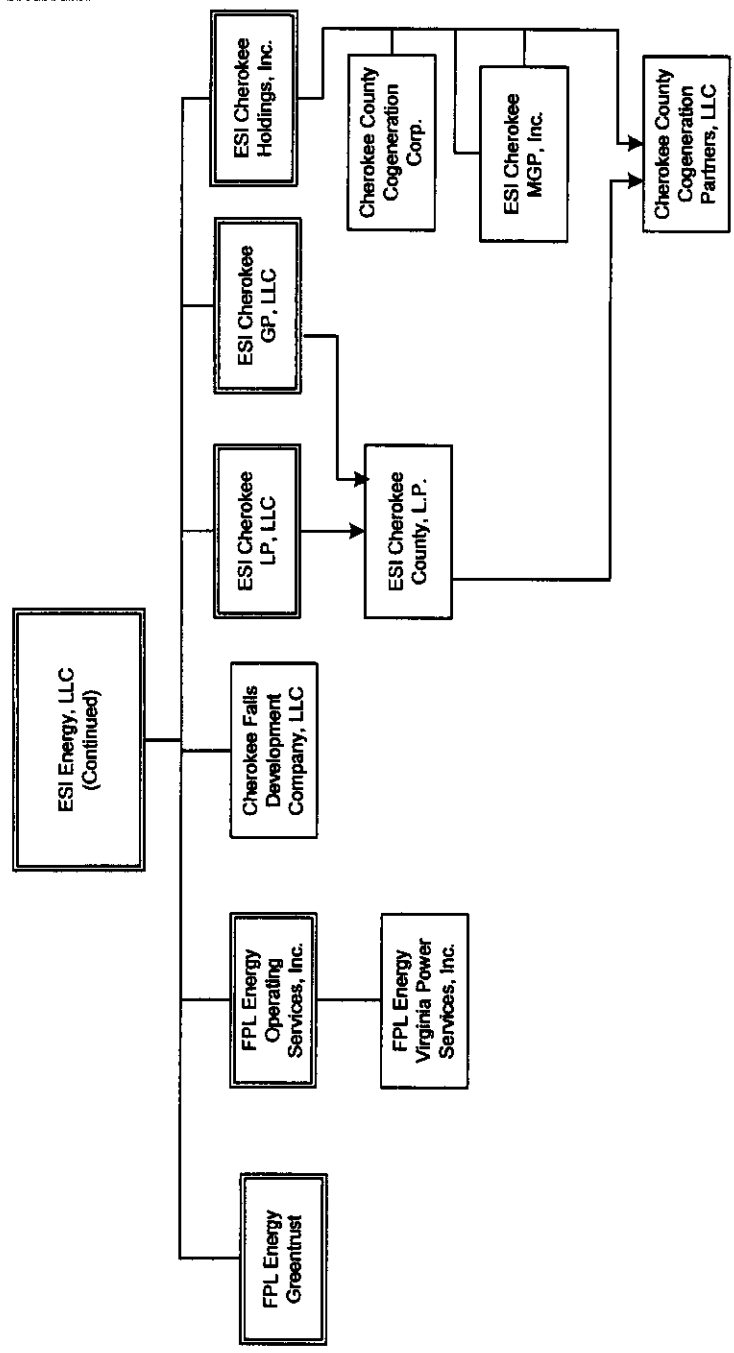
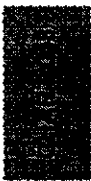
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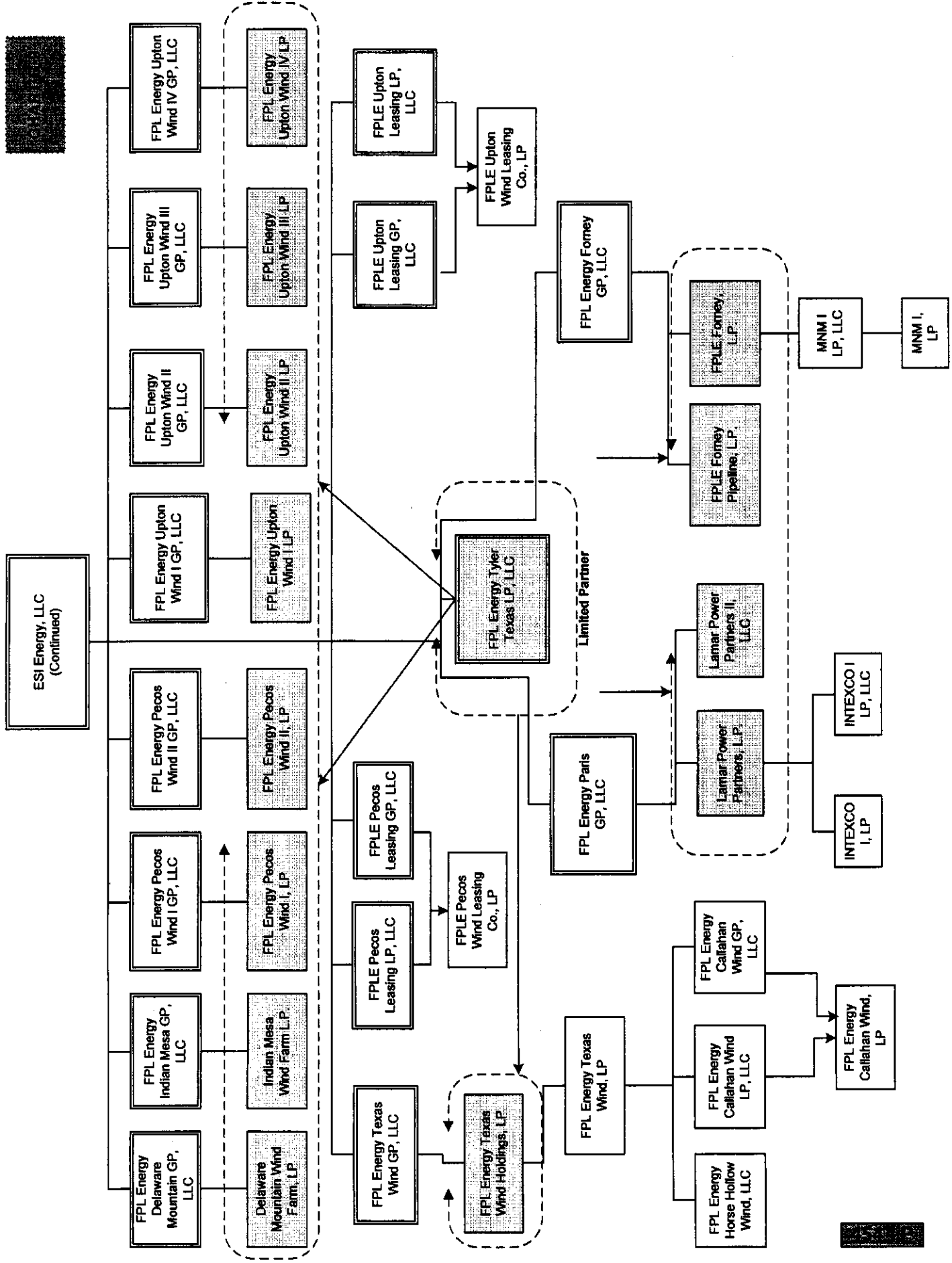


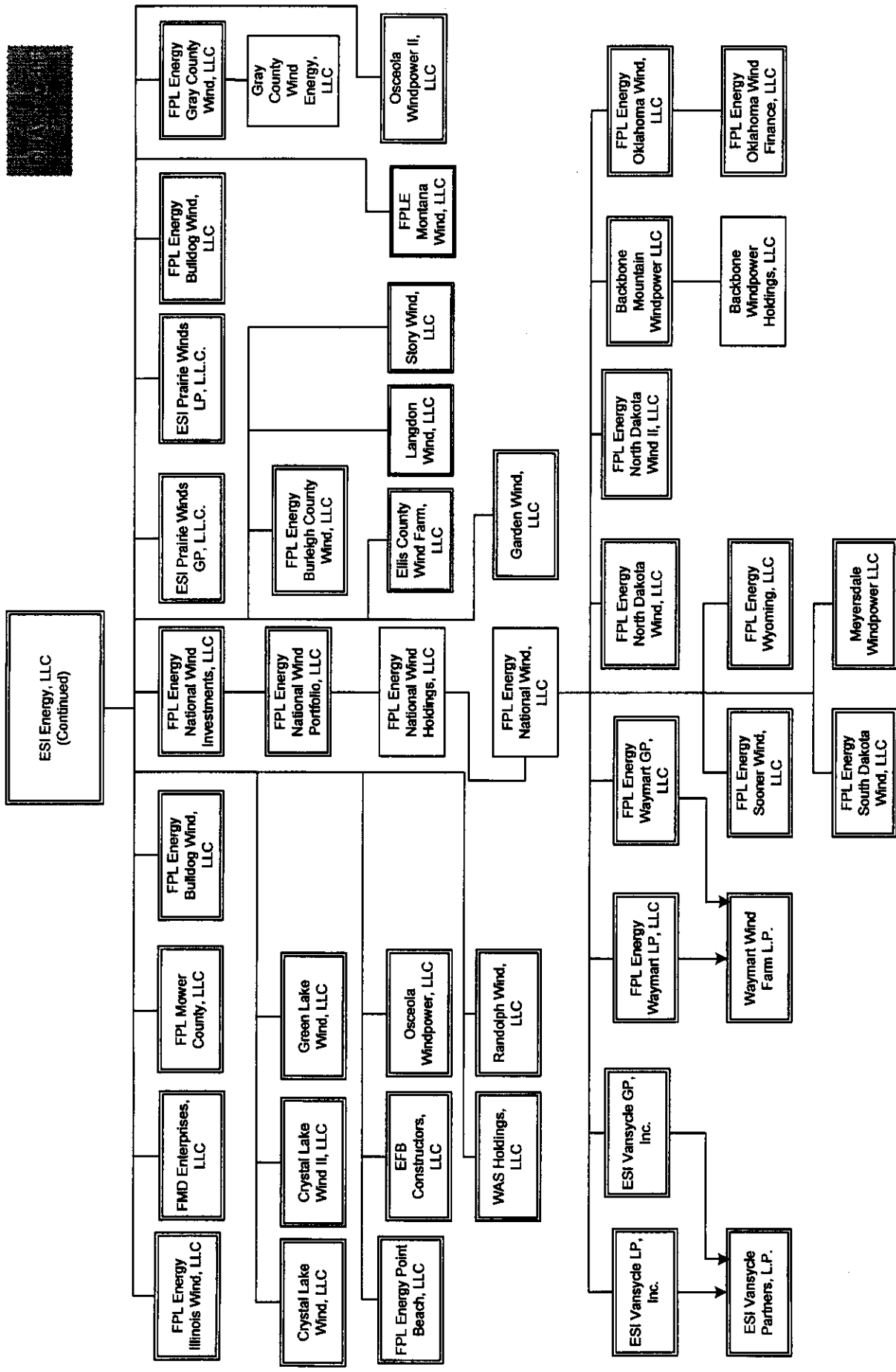


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(Print Date_3/28/2008)

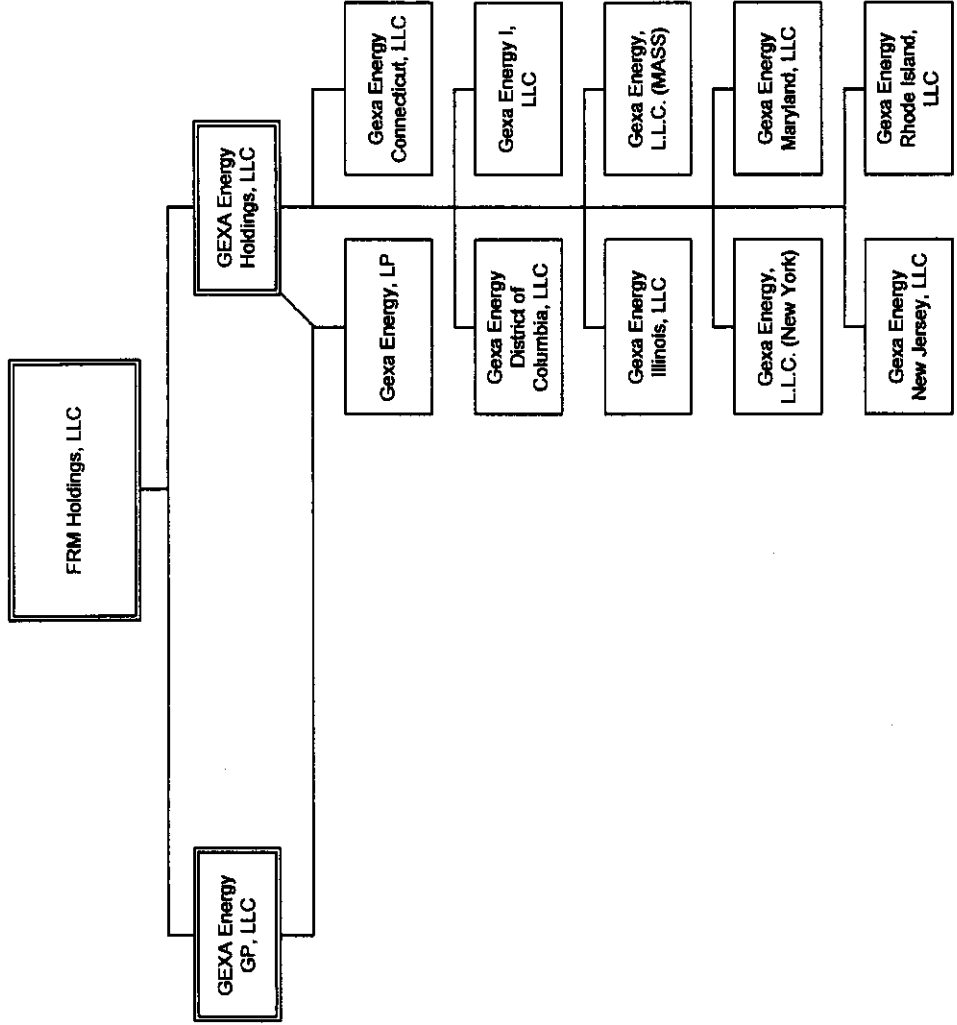






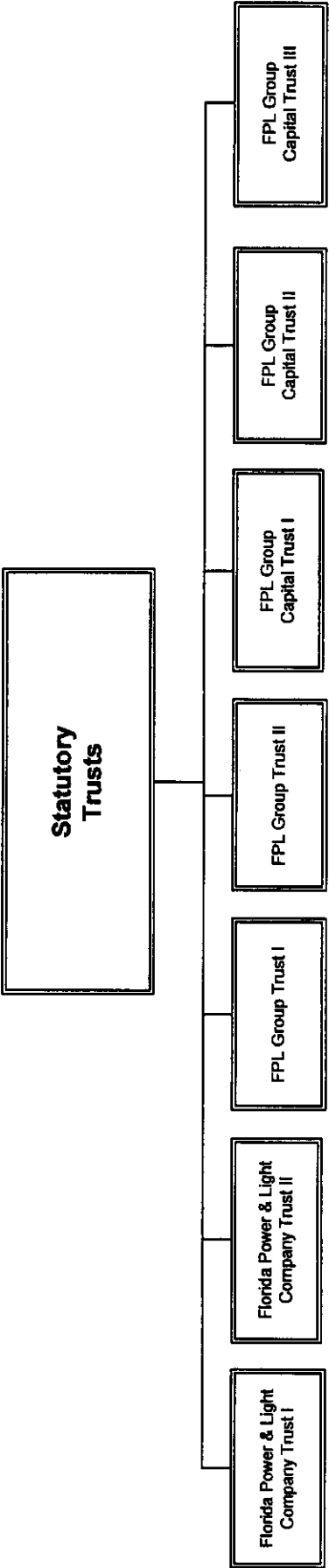
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(Print Date_3/28/2008)



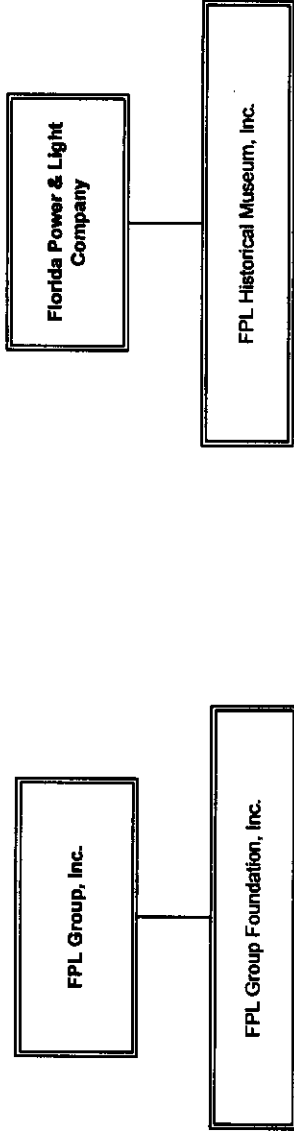
LP = Limited Partnership GP = General Partnership JV = Joint Venture LLC = Limited Liability Company

(Print Date_3/28/2008)





**NON-PROFIT
ORGANIZATIONS**



**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Company: Florida Power & Light Company
For the Year Ended December 31, 2007**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company (a)	Synopsis of Contract (b)
KPB Financial Corp.	On November 27, 2007, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 2007. Pursuant to the agreement, for a sale price of \$850,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets - other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note of other instrument or security, together with all earnings, income and other proceeds thereon or therefrom) and certain accounts receivable generated from the sale and /or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for an \$850,000,000 promissory note, payable on demand and bearing interest at six percent (6%) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2008, and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary became a party to, or was deleted from, the Tax Allocation Agreement of FPL Group, Inc. and subsidiaries. Therefore, any corporate structure changes provided on pages 454 (i) - 454(vi) would also be reflected in FPL Group's tax arrangement.
FPL FiberNet, LLC	In April 2005, the Information Management Department of FPL requested FiberNet to furnish a purchase solution which would update the data communication links between the General Office and Juno Beach office facilities. The solution included the installation of a FICON channel extension with a SAN OC-48 of capacity with a remote mirror. The project was completed in August 2007 with a total cost of \$329,476.
FPL FiberNet, LLC	The Information Management Department of FPL requested FiberNet to complete a fiber infrastructure hardening of the West Palm Dispatch and LeJeune Flagler facilities. The first part of the hardening project converted the existing overhead fiber route to a completely buried fiber route between Customer Service East facility and West Palm Beach 3 facility. Burying the fiber route completely underground eliminated FPL's exposure to a fiber cut due to high winds/hurricane damage. The project also included a LeJeune Flagler (LFO) facility hardening, which established a new fiber ring from the General Office facility to the LFO utilizing the FiberNet Miami Metro fiber infrastructure, which provides for a more resilient network. The total hardening project cost was \$155,906.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions In Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.			
Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	74,739,207
2	FPL FiberNet, LLC	Payments for Services Rendered	8,164,823
3	FPL Group, Inc.	Purchase of Compressor and Combustion Turbine Rotor	14,106,984
4	FPL Group, Inc.	Sale of Combustion Turbine Rotor	13,735,167
5	FPL Group, Inc.	Capital Advance to Parent	875,000,000
6	FPL Group, Inc.	Common Dividend Payment	225,000,000
7	FPL Group, Inc.	Thrift Plan Company Match Payments	26,659,237
8	FPL Group, Inc.	Deferred Compensation & Incentives	15,601,217
9	FPL Group, Inc.	Stock Options Exercised	25,475,092
10	FPL Group, Inc.	Board of Director's Benefits Transfer to Parent Company	1,005,522
11	FPL Group, Inc.	Federal Taxes Estimate	459,083,111
12	FPL Group, Inc.	State Tax Refund Payment	1,600,000
13	KPB Financial Corporation	Storm and Property Reserve Fund Contribution	124,345,183
14	KPB Financial Corporation	Capital Contribution	710,000
15	KPB Financial Corporation	Equity in Earnings	17,154,787
16	KPB Financial Corporation	Sale of Accounts Receivable to KPB	850,000,000
17	Palms Insurance Company, Limited	Worker's Compensation Insurance	7,506,977
18	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	1,796,006
19	Palms Insurance Company, Limited	Wrap Up Insurance	2,094,260
NOTE: (A) See page 458 for Assets or Rights Purchased from or sold to Affiliates NOTE: (B) Excludes Payment of Cash Collected on Behalf of Affiliate.			

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 1		S	146	471,666
Palms Insurance Company, Limited	See Note 1		S	146	7,423,255
FPL Group International, Inc.	See Note 1		S	146	48,384
North American Power Systems	See Note 1		S	146	88,413
Alandco Inc.	See Note 1		S	146	22,023
FPL Energy Duane Arnold, LLC	See Note 1		S	146	4,327,590
FPL Energy Point Beach, LLC	See Note 1		S	146	988,474
FPL FiberNet, LLC	See Note 1		S	146	3,175,423
FPL Readi Power, LLC	See Note 1		S	146	86,956
FPL Group Capital Inc.	See Note 1		S	146	48,273,780
FPL Energy Seabrook, LLC	See Note 1		S	146	4,429,885
FPL Energy Power Marketing, Inc.	See Note 1		S	146	3,472,991
FPL Energy Project Management, Inc.	See Note 1		S	146	3,735,142
FPL Energy, LLC	See Note 1		S	146	19,789,391
FPL Energy Maine, Inc.	See Note 1		S	146	222,844
FPL Energy Services, Inc.	See Note 1		S	146	56,234
FPL Energy Services, Inc.	See Note 1		S	146	5,389,529

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	143	1,226
FPL Group, Inc.	See Note 2		S	165	340,216
FPL Group, Inc.	See Note 2		S	228	1,234,601
FPL Group, Inc.	See Note 2		P	517	14,512
FPL Group, Inc.	See Note 2		P	920	3,383,911
FPL Group, Inc.	See Note 2		P	921	49,475
FPL Group, Inc.	See Note 2		P	923	5,547
FPL Group, Inc.	See Note 2		S	925	1,042
FPL Group, Inc.	See Note 2		P	926	1,653,917
FPL Group, Inc.	See Note 2		P	930	124,175

Note 2: Reimbursements to Group for expenses paid on behalf of FPL Utility including compensation, incentives, pension costs and directors fees.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Badger Windpower, LLC	Payment for Services Rendered	No purchase order	S	Various	387
FPLE Doswell Limited Partnership	Payment for Services Rendered	No purchase order	S	553/512	50,814
FPL Energy, LLC	Payments for Services Rendered	No purchase order	S	146	4,374,085
FPL Energy, LLC	IRS Refund Reimbursement	No purchase order	P	241	10,075
FPL Energy, LLC	Payment for Services Rendered	No purchase order	S	506/549	141,844
FPL Energy, LLC	Payment for Services Rendered	No purchase order	S	506.000	3,207
FPL Energy Burleigh County Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	639
FPL Energy Duane Arnold, LLC	Reimbursement for Support of PSL Plant Operations	No purchase order	P	107	3,539
FPL Energy Duane Arnold, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	517	31,887
FPL Energy Duane Arnold, LLC	Support for PTN Operations and Short Notice Outages	No purchase order	P	524	86,587
FPL Energy Duane Arnold, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	530	3,453
FPL Energy Forney, LLC	Payment for Services Rendered	No purchase order	S	553/512	96,500
FPL Energy Marcus Hook 750	Payment for Services Rendered	No purchase order	S	553/512	119,746
FPL Energy New Mexico Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	3,309
FPL Energy Pecos Wind, LP	Payment for Services Rendered	No purchase order	S	Various	1,278
FPL Energy Post Wind LP, LLC	Payment for Services Rendered	No purchase order	S	Various	2,167
FPL Energy Seabrook, LLC	Reimbursement for Support of PSL Plant Operations	No purchase order	P	107	111,382
FPL Energy Seabrook, LLC	Payment for Services Rendered - NED	No purchase order	S	123	1,585,167
FPL Energy Seabrook, LLC	LNS Tariff Charges - NED	No purchase order	S	123	606,890
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	S	146	463,689
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	S	154/241	8,973
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	183	84,692
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN Operations	No purchase order	P	517	192,464

Note: (1) Excludes Payments of cash collected on behalf of Affiliates.
(2) Excludes FPL Consolidating Entities
(3) See Page 458 for Assets or Rights Purchased from or sold to Affiliates

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN/PSL Operations	No purchase order	P	520	62,881
FPL Energy Seabrook, LLC	Support for PTN Operations and Short Notice Outages	No purchase order	P	524	263,624
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	524	110,193
FPL Energy Seabrook, LLC	Reimbursement for Support of PTN/PSL Operations	No purchase order	P	528	96,423
FPL Energy Services, Inc.	Payments for Services Rendered	No purchase order	P	416	303
FPL Energy Services, Inc.	Gas Derivative Transactions-EMT	No purchase order	S	456	1,563,650
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	232	13,519
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	501	71,459
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	588	1,586
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	907	90,088
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	908	25,639
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	916	185,338
FPL Energy Services, Inc.	Reimbursement for Services Rendered	No purchase order	P	921	511
FPL Energy Upton Wind 1 LP	Payment for Services Rendered	No purchase order	S	Various	968
FPL Energy Waymart LLC	Payment for Services Rendered	No purchase order	S	Various	832
FPL Energy Wyman, LLC	Payment for Services Rendered	No purchase order	S	506/549	819
FPL Energy Wyoming, LLC	Payment for Services Rendered	No purchase order	S	Various	2,399
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	107	1,212,943
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	P	107	35,281
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	163	132,872
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	P	506	22,840
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	P	549	3,235
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	557	12,151
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	P	557	6,644
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	588	132,872
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	910	265,744
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	921	454,003
FPL FiberNet, LLC	Reimbursement for Services Rendered	No purchase order	P	928	384
FPL FiberNet, LLC	Reimbursement for Expenses at Orlando Site	No purchase order	P	931	62,383
FPL FiberNet, LLC	Payments for FPL Tower Lease Rental	No purchase order	S	147	723,009

Note: (1) Excludes Payments of cash collected on behalf of Affiliates.
(2) Excludes FPL Consolidating Entities |
(3) See Page 458 for Assets or Rights Purchased from or sold to Affiliates

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	State Income Tax Payment	No purchase order	P	236	174,167
FPL Group, Inc.	State Income Tax Payment	No purchase order	P	234	283,321
FPL Services, LLC	Commercial/Industrial Lighting Program Energy Conservation Cost Recovery Clause	No purchase order	P	908	128,773
FPL REDI Power, LLC	Payment for Services Rendered	No purchase order	P	107	2,500
FPLE Mountaineer Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	832
Gray County Wind Energy, LLC	Payment for Services Rendered	No purchase order	S	Various	3,928
Indian Mesa Wind Farm LP	Payment for Services Rendered	No purchase order	S	Various	2,399
KPB Financial Corp.	Net Capital Contributions	No purchase order	S	123	429,961
KPB Financial Corp.	Storm Fund Net Income	No purchase order	P	123	3,133,873
KPB Financial Corp.	Nuclear Decommission Fund Federal and State Taxes Credit	No purchase order	P	234	8,640
KPB Financial Corp.	Tax Payment Storm Fund	No purchase order	P	234	17,508
KPB Financial Corp.	Administrative Purchase Fee	No purchase order	P	427	20,000
Lamar Power Partners II, LLC	Payment for Services Rendered	No purchase order	S	553/512	69,176
Palms Insurance Company, Limited	West County Builders Risk Insurance	No purchase order	P	107	77,500
Palms Insurance Company, Limited	Excess Property Insurance	No purchase order	P	165	24,500
Palms Insurance Company, Limited	Wrap Up Insurance	No purchase order	P	165	1,091,361
Palms Insurance Company, Limited	Worker's Compensation Insurance	No purchase order	P	165	1,077,330
West Texas Wind Energy Partners, L.P.	Payment for Services Rendered	No purchase order	S	Various	871

Note: (1) Excludes Payments of cash collected on behalf of Affiliates.
(2) Excludes FPL Consolidating Entities
(3) See Page 458 for Assets or Rights Purchased from or sold to Affiliates

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp.	Administrative Purchase Fee	20,000		20,000	20,000	20,000	Yes
FPL Energy Duane Arnold, LLC	Cable Power	336		336	336	336	Yes
FPL Energy Forney, LLC	Gas Analyzer	5,000		5,000	5,000	5,000	Yes
FPL Group, Inc.	Compressor and Combustion Turbine Rotor	14,106,984		14,106,984	18,632,879	14,106,984	Yes
FPL Group, Inc.	Bearing # 1&2 Set	37,790		37,790	48,381	37,790	Yes
FPL Energy Seabrook, LLC	Mesh, Dacron	62		62	68	62	Yes
FPL Energy Seabrook, LLC	P/N Capacitor	341		341	117	117	Yes
FPL Energy Seabrook, LLC	Card: Rack, 20 Slot	460		460	419	419	Yes
FPL Energy Seabrook, LLC	Auxiliary Contact	537		537	820	537	Yes
FPL Energy Seabrook, LLC	Couplant, Ultrasonic, Ultragel	775		775	620	620	Yes
FPL Energy Seabrook, LLC	Bearing	704		704	1,617	704	Yes
FPL Energy Seabrook, LLC	Bushing	709		709	3,086	709	Yes
FPL Energy Seabrook, LLC	Generator test A-1	1,157		1,157	5,207	1,157	Yes
FPL Energy Seabrook, LLC	Rectifiers	1,186		1,186	2,552	1,186	Yes
FPL Energy Seabrook, LLC	Thermowell Cleaning Kit	3,452		3,452	2,725	2,725	Yes
	Total					14,178,346	

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
						Sales Price	
Sales to Affiliates:							
KPB Financial Corp.	Misc. Accounts Receivable	850,000,000		850,000,000		850,000,000	Yes
FPL Group, Inc.	Combustion Turbine Rotor	9,189,756		9,189,756	13,735,167	13,735,167	Yes
Doswell Limited Partnership	Valve, Globe	1,149		1,149	1,541	1,541	Yes
Doswell Limited Partnership	Seal Pins, Lock Wire, Dowell Pins	3,198		3,198	3,306	3,306	Yes
Doswell Limited Partnership	V-Seal	6,310		6,310	7,617	7,617	Yes
Doswell Limited Partnership	Gasket, Bracket , etc	31,411		31,411	37,716	37,716	Yes
FPL Energy Forney, LLC	Gasket Crossfire Assembly	290		290	245	290	Yes
FPL Energy Forney, LLC	Gland Packing, Tube Assembly	746		746	969	969	Yes
FPL Energy Forney, LLC	Gasket, Bellows, Bolts	1,366		1,366	1,059	1,366	Yes
FPL Energy Forney, LLC	Probe, Axial Position	1,581		1,581	1,608	1,608	Yes
FPL Energy Forney, LLC	Adaptor Tubing and Gasket	5,408		5,408	5,470	5,470	Yes
FPL Energy Forney, LLC	Bracket, Bullhorn/Retainer, Crossfire Tube/Seal, Flex	13,032		13,032	13,148	13,148	Yes
FPL Energy Forney, LLC	Bolts, Screws, Bearings, Seals, etc.	13,678		13,678	14,788	14,788	Yes
FPLE Calhoun Power Company	Dresser Coupling Gasket	1,138		1,138	1,250	1,250	Yes
FPLE Marcus Hook 750, LLC	Scrap Material	91,472		91,472	38,754	91,472	Yes
FPLE Marcus Hook 750, LLC	Gaskets	121		121	188	188	Yes
FPLE Marcus Hook 750, LLC	Bearing, Thrust, Inactive Face	58,812		58,812	42,967	58,812	Yes
FPLE Marcus Hook 750, LLC	Hose Hydraulic	470		470	344	470	Yes
FPLE Duane Arnold, LLC	Relay	133		133	obsolete	133	Yes
FPL Energy Seabrook, LLC	Transformer	380		380	345	380	Yes
FPL Energy Seabrook, LLC	Polymer Sealant	466		466	367	466	Yes
FPL Energy Seabrook, LLC	Boric Acid	17,690		17,690	16,320	17,690	Yes
Lamar Power Partners	Bellows, Gaskets, Bolts	9,950		9,950	10,014	10,014	Yes
Lamar Power Partners	Gasket, Bolt, Seal V, Retainer, etc.	18,724		18,724	30,007	30,007	Yes
Lamar Power Partners	Various Parts	35,811		35,811	45,282	45,282	Yes
	Total					864,079,150	

Florida Power Light Company
 Utility/Affiliate Employee Transfers
 For the Year Ended 12/31/07

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
27454	Duane Arnold	Florida Power & Light Company	Electrical General Supervisor	Nuc Maint/Technical Training Supv
24496	Florida Power & Light Company	Duane Arnold	Nuclear Analyst I	Senior Assessor Quality Assurance
11435	Florida Power & Light Company	Duane Arnold	Plant Engineering Mgr	Director Engineering Site
24054	Florida Power & Light Company	FPL Energy Operating Svcs, Inc	Inventory Services Specialist	Procurement Specialist - FPLE
31217	Florida Power & Light Company	FPL Energy Operating Svcs, Inc	Meter Reader	Wind Technician III
10378	Florida Power & Light Company	FPL Energy Operating Svcs, Inc	PGD Leader III	Production Technician I
14351	Florida Power & Light Company	FPL Energy Operating Svcs, Inc	PGD Technical Spec III	Plant Leader I
30044	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Associate Trading Risk Analyst	Associate Financial Analyst
24306	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Customer Project Mgr I	Associate Quantitative Analyst
28132	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Customer Project Mgr II	Trading Risk Analyst
23784	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Derivative Accounting Principle for Stru	Derivative Accountant Principal
15417	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Director Financial Acctg & Planning	Director Financial Acctg & Planning
13966	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Director of Talent Management	Financial Analyst II
23575	Florida Power & Light Company	FPL Energy Power Mktg, Inc	PGD Engineer III	Portfolio Coordinator I
21331	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Principal Engineer	Portfolio Coordinator I
11557	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Regional Human Resources Manager	Regional HR Director
26552	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Internal Auditor II	Associate Business Mgr
16393	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	PGD General Mgr I	PGD General Mgr I
24837	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	PGD Leader I	PGD Leader I
14942	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	PGD Leader I	Operations and Maintenance Supv I/II
29285	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Production Mgr I	PGD General Mgr II
30671	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Production Mgr II	PGD General Mgr II
32925	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Administrative Technician
13258	Florida Power & Light Company	FPL Energy Services, Inc	Customer Care Account Supv	Administrative Specialist I
26774	Florida Power & Light Company	FPL Energy Services, Inc	Customer Service Rep II	Inside Sales Representative
20796	Florida Power & Light Company	FPL Energy Services, Inc	Project Control Analyst I	Sr Business Specialist
20014	Florida Power & Light Company	FPL Energy Services, Inc	Sr Regulatory Affairs Analyst	Sr Business Specialist
23522	Florida Power & Light Company	FPL Energy, LLC	Administrative Specialist II	Administrative Specialist I - FPLE
21937	Florida Power & Light Company	FPL Energy, LLC	Administrative Specialist II	Administrative Specialist II - FPLE
10018	Florida Power & Light Company	FPL Energy, LLC	Administrative Technician	Administrative Specialist I - FPLE
10372	Florida Power & Light Company	FPL Energy, LLC	Administrative Technician	Administrative Specialist I - FPLE
17183	Florida Power & Light Company	FPL Energy, LLC	Administrative Technician	Sr Business Services Tech FPLE
13422	Florida Power & Light Company	FPL Energy, LLC	Administrative Technician	Legal Assistant - FPLE
29142	Florida Power & Light Company	FPL Energy, LLC	Business Systems Analyst S	Associate Business Specialist
29194	Florida Power & Light Company	FPL Energy, LLC	Customer Project Mgr II	Lead Quality and Process Analyst
18425	Florida Power & Light Company	FPL Energy, LLC	Demand-Side Manager	PGD Engineer III
11513	Florida Power & Light Company	FPL Energy, LLC	Director - Construction	Director - Construction
27926	Florida Power & Light Company	FPL Energy, LLC	Director - Construction	Director - Construction
20686	Florida Power & Light Company	FPL Energy, LLC	Distribution Analyst I	Budget Analyst
25079	Florida Power & Light Company	FPL Energy, LLC	Engineer II	Associate Business Mgr
12761	Florida Power & Light Company	FPL Energy, LLC	Environmental Mgr I	Environmental Mgr I
25385	Florida Power & Light Company	FPL Energy, LLC	Environmental Specialist II	Environmental Specialist II
27887	Florida Power & Light Company	FPL Energy, LLC	IM Project Manager	GIS Data Mapping Manager
25615	Florida Power & Light Company	FPL Energy, LLC	Internal Auditor I	Project Mgr

Florida Power Light Company
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/07

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

24510	Florida Power & Light Company	FPL Energy, LLC	Lead Professional - Construction	Lead Professional - Construction	Lead Professional - Construction
28886	Florida Power & Light Company	FPL Energy, LLC	Lead Professional - Construction	Lead Professional - Construction	Manager - Construction
20903	Florida Power & Light Company	FPL Energy, LLC	Lead Professional - Construction	Lead Professional - Construction	Lead Professional - Construction
20330	Florida Power & Light Company	FPL Energy, LLC	Lead Professional - Construction	Lead Professional - Construction	Lead Professional - Construction
23859	Florida Power & Light Company	FPL Energy, LLC	Legal Assistant	Legal Assistant	Legal Assistant - FPLE
27741	Florida Power & Light Company	FPL Energy, LLC	Legal Assistant	Legal Assistant	Paralegal
24123	Florida Power & Light Company	FPL Energy, LLC	Mail Specialist II	Mail Specialist II	Systems Analyst III
23218	Florida Power & Light Company	FPL Energy, LLC	Manager EEO/Diversity	Manager EEO/Diversity	Human Resources Manager
27050	Florida Power & Light Company	FPL Energy, LLC	Materials Management Specialist	Materials Management Specialist	Sourcing Specialist I
16705	Florida Power & Light Company	FPL Energy, LLC	Mgr of Auditing	Mgr of Auditing	Business Director FPLE
14504	Florida Power & Light Company	FPL Energy, LLC	PGD Engineer I	PGD Engineer I	Production Mgr II
26687	Florida Power & Light Company	FPL Energy, LLC	PGD Engineer III	PGD Engineer III	PGD Engineer III
27175	Florida Power & Light Company	FPL Energy, LLC	PGD General Mgr II	PGD General Mgr II	PGD General Mgr II
20454	Florida Power & Light Company	FPL Energy, LLC	PGD Leader I	PGD Leader I	Professional - Construction
15881	Florida Power & Light Company	FPL Energy, LLC	PGD Leader I	PGD Leader I	Sr Environmental Specialist
22186	Florida Power & Light Company	FPL Energy, LLC	PGD Leader I	PGD Leader I	PGD Leader I
13185	Florida Power & Light Company	FPL Energy, LLC	PGD Leader I	PGD Leader I	PGD Leader I
28007	Florida Power & Light Company	FPL Energy, LLC	PGD Leader I	PGD Leader I	PGD Leader I
13940	Florida Power & Light Company	FPL Energy, LLC	PGD Leader III	PGD Leader III	PGD Leader I
18033	Florida Power & Light Company	FPL Energy, LLC	PGD Leader III	PGD Leader III	PGD Leader II
29144	Florida Power & Light Company	FPL Energy, LLC	PGD Leader III	PGD Leader III	PGD Leader III
23940	Florida Power & Light Company	FPL Energy, LLC	PGD Principal Engineer (SME)	PGD Principal Engineer (SME)	PGD Engineering Supv
29503	Florida Power & Light Company	FPL Energy, LLC	PGD Tech Services Mgr I	PGD Tech Services Mgr I	PGD Tech Services Mgr I
22142	Florida Power & Light Company	FPL Energy, LLC	Principal Attorney	Principal Attorney	Principal Attorney
20052	Florida Power & Light Company	FPL Energy, LLC	Principal Engineer - Power Systems	Principal Engineer - Power Systems	Transmission Business Mgr
26884	Florida Power & Light Company	FPL Energy, LLC	Principal Financial Analyst	Principal Financial Analyst	Sr Associate Business Mgr
14227	Florida Power & Light Company	FPL Energy, LLC	Principal Specialist Environmental	Principal Specialist Environmental	Principal Specialist Environmental
24205	Florida Power & Light Company	FPL Energy, LLC	Principal Specialist Environmental	Principal Specialist Environmental	Principal Specialist Environmental
19224	Florida Power & Light Company	FPL Energy, LLC	Production Mgr I	Production Mgr I	Production Mgr I
16889	Florida Power & Light Company	FPL Energy, LLC	Production Mgr I	Production Mgr I	PGD General Mgr II
24515	Florida Power & Light Company	FPL Energy, LLC	Production Mgr I	Production Mgr I	Production Mgr I
21925	Florida Power & Light Company	FPL Energy, LLC	Programmer Analyst S	Programmer Analyst S	Programmer Analyst S
11050	Florida Power & Light Company	FPL Energy, LLC	Programmer Analyst S	Programmer Analyst S	Analyst - Wind Farm Optimization
12252	Florida Power & Light Company	FPL Energy, LLC	Project Manager I	Project Manager I	Senior Professional - Construction
30066	Florida Power & Light Company	FPL Energy, LLC	Recruiting Supv	Recruiting Supv	Recruiting Supv
14219	Florida Power & Light Company	FPL Energy, LLC	Senior Engineer - Power Systems	Senior Engineer - Power Systems	Business Mgr FPLE
28010	Florida Power & Light Company	FPL Energy, LLC	Sourcing Specialist I	Sourcing Specialist I	Sr Business Management Analyst - FPLE
28609	Florida Power & Light Company	FPL Energy, LLC	Sourcing Specialist II	Sourcing Specialist II	Plant Leader III
24835	Florida Power & Light Company	FPL Energy, LLC	Sr Attorney	Sr Attorney	Sr Attorney
26366	Florida Power & Light Company	FPL Energy, LLC	Sr Attorney	Sr Attorney	Sr Attorney
27804	Florida Power & Light Company	FPL Energy, LLC	Sr Attorney	Sr Attorney	Sr Attorney
25401	Florida Power & Light Company	FPL Energy, LLC	Sr Attorney	Sr Attorney	Sr Attorney
13466	Florida Power & Light Company	FPL Energy, LLC	Sr Environmental Specialist	Sr Environmental Specialist	Sr Environmental Specialist
30686	Florida Power & Light Company	FPL Energy, LLC	Sr Materials Management Specialist	Sr Materials Management Specialist	Senior Sourcing Specialist
26903	Florida Power & Light Company	FPL Energy, LLC	Sr PGD Leader	Sr PGD Leader	Sr PGD Leader

Florida Power Light Company
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/07

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

16434	Florida Power & Light Company	FPL Energy, LLC	Sr PGD Leader	Sr PGD Leader
20619	Florida Power & Light Company	FPL Energy, LLC	PGD Sr Technical Specialist	PGD Sr Technical Specialist
25168	Florida Power & Light Company	FPL Energy, LLC	Sr PGD Leader	Sr PGD Leader
11636	Florida Power & Light Company	FPL Energy, LLC	System Dispatch Mgr	Director
15146	Florida Power & Light Company	FPL FiberNet, LLC	Mgr of Safety	Director Customer Relations & Marketing
26091	Florida Power & Light Company	FPL FiberNet, LLC	Network Support Specialist S	Network Engineer P
13591	Florida Power & Light Company	FPL FiberNet, LLC	Principal Engineer - Power Systems	Principal Process Analyst
16085	Florida Power & Light Company	FPL FiberNet, LLC	Project Designer II	Associate Project Manager - FiberNet
19057	Florida Power & Light Company	FPL Group, Inc	Sr VP Eng, Constr & Corp Svc	Sr VP Eng, Constr & Corp Svc
12142	Florida Power & Light Company	FPL Group, Inc	Sr VP Nuclear Division	Sr VP Nuclear Division
11616	Florida Power & Light Company	FPL Group, Inc	Sr VP Power Generation Division	Sr VP Power Generation Division
22035	Florida Power & Light Company	WindLogics Inc	IM Systems Manager	CIO WindLogics
19011	FPL Energy Operating Svcs, Inc	Florida Power & Light Company	Associate Engineer	Associate Engineer
26819	FPL Energy Operating Svcs, Inc	Florida Power & Light Company	Procurement Specialist - FPLE	Sr Procurement Specialist
23205	FPL Energy Operating Svcs, Inc	Florida Power & Light Company	Production Tech I	PGD Leader III
10378	FPL Energy Operating Svcs, Inc	Florida Power & Light Company	Production Technician I	PGD Leader III
25168	FPL Energy Operating Svcs, Inc	Florida Power & Light Company	Sr. Plant Leader	Sr PGD Leader
21296	FPL Energy Power Mktg, Inc	Florida Power & Light Company	Sr Accountant	HR Proj Mgr/Business Analyst -Job Share
31664	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Engineer I - Nuclear	Engineer I - Nuclear
20683	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	PGD General Mgr II	PGD General Mgr II
24201	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Plant Leader I	Sr Business Analyst
25284	FPL Energy Seabrook Station	Florida Power & Light Company	Nuclear Plant Human Resources Manager	Nuclear Plant Human Resources Manager
23061	FPL Energy Seabrook Station	Florida Power & Light Company	Sr Engineering Analyst Nuclear	Engineering Specialist
22809	FPL Energy Seabrook Station	Florida Power & Light Company	Sr Project Mgr Nuclear	Director Nuclear Operations Support
22098	FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Representative	Energy Serv Consult II
21882	FPL Energy Services, Inc	Florida Power & Light Company	Programmer Analyst S	Business Intelligence Analyst
20014	FPL Energy Services, Inc	Florida Power & Light Company	Sr Business Specialist	Sr Regulatory Affairs Analyst
19904	FPL Energy Services, Inc	Florida Power & Light Company	Sr Business Specialist	Sr Communications Advisor
29628	FPL Energy Services, Inc	Florida Power & Light Company	Telemarketing Sales Representative III	Helper
30253	FPL Energy, LLC	Florida Power & Light Company	Administrative Specialist I - FPLE	Sr Executive Administrative Assistant
11218	FPL Energy, LLC	Florida Power & Light Company	Associate Accountant	Distribution Analyst II
18325	FPL Energy, LLC	Florida Power & Light Company	Associate General Counsel	VP Corp & Ext.Affairs
32746	FPL Energy, LLC	Florida Power & Light Company	Attorney - Real Estate	Attorney - Real Estate
17178	FPL Energy, LLC	Florida Power & Light Company	Business Mgr FPLE	Director, Project Development
29851	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Construction	PGD Tech Services Mgr II
26983	FPL Energy, LLC	Florida Power & Light Company	Manager Quality	Mgr Corp Quality & Bus Process Impr
29194	FPL Energy, LLC	Florida Power & Light Company	PGD Engineer III	Nuc Maint/Technical Training Instructor
29904	FPL Energy, LLC	Florida Power & Light Company	PGD General Mgr I	General Manager Risk & Quality Assessmen
31094	FPL Energy, LLC	Florida Power & Light Company	PGD Principal Engineer (SME)	PGD General Mgr II
25995	FPL Energy, LLC	Florida Power & Light Company	PGD Senior Engineer	Sr PGD Leader
17933	FPL Energy, LLC	Florida Power & Light Company	Secretary to the President Subsidiary	Secretary to the President & COO
19262	FPL Energy, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Sourcing Specialist I
24043	FPL Energy, LLC	Florida Power & Light Company	Sourcing Specialist I	Sr Materials Management Specialist
26875	FPL Energy, LLC	Florida Power & Light Company	Sr Business Services Tech FPLE	Business Systems Analyst Aff
23297	FPL Energy, LLC	Florida Power & Light Company	VP Business Management	VP Development

Florida Power Light Company
 Utility/Affiliate Employee Transfers
 For the Year Ended 12/31/07

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

10226	FPL Energy, LLC	Florida Power & Light Company	VP of Development	VP Finance, Florida Power & Light
10227	FPL Energy, LLC	Florida Power & Light Company	VP Plant Operations and Mgmt	VP Transmission and Substation
10320	FPL Group, Inc	Florida Power & Light Company	VP Marketing & Communications	VP Marketing & Communications

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Non-Tariffed Services and Products Provided by the Utility**

**FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2007**

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Reclamation and Salvage Revenue	456	Regulated
Transmission Facilities Use Charges	456	Regulated
Bill Statement Advertising Revenues	456	Regulated
Thermoscan Revenues	456	Regulated
BuildSmart Revenues	456	Regulated
Power Monitoring Revenues	456	Regulated
Inspections Revenue Enhancement	456	Regulated
Quality Power Conditioning Revenues	456	Regulated

Nonutility Property (Account 121)

Company: Florida Power & Light

For the Year Ended December 31, 2007

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1			
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)	338,275	0	338,275
3 Broward County-Andytown Switching Station (Transferred 1995)	658,345	0	658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd. (Transferred 1986)	286,004	0	286,004
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)	408,648	0	408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	359,089	0	359,089
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	275,447	0	275,447
8 Martin County-Tequesta Substation Site (Transferred 1992)	116,288	0	116,288
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)	198,581	0	198,581
10 Indian River County-Service Center (Transferred 1998)	109,082	0	109,082
11 Flagler County-Substation Site (Transferred 1999)	553,043	0	553,043
12 Brevard County-Wickham Substation (Transferred 2001)	747,944	0	747,944
13 Brevard County-Eaugaille Section (Transferred 2001)	203,807	0	203,807
14 Palm Beach County-Alexander Substation (Transferred 1996)	198,112	0	198,112
15	TOTALS:	0	4,452,645
16			
17			
18			
19			
20 OTHER NON-UTILITY PROPERTY:			
21 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.	125,815	0	125,815
22 Dade County-Lot 4, Block 3 LeBlond Subdivision (1)	179,381	(179,381)	0
23 Dade County-Vacant Land adjacent to Miami Central Service Center (2)	600,450	(600,450)	0
24 Broward County-Coral Springs Substation Site (3)	639,847	(639,847)	0
25 Broward County-Harmony Substation Site	1,590,303	0	1,590,303
26 Palm Beach County- Terminal Substation	224,105	0	224,105
27	TOTALS:	(1,418,678)	1,940,223
28			
29 (1) Classified to 101 Plant In Service. 03/2007			
30 (2) Classified to 101 Plant In Service, now part of Knowlton Substation. 08/2007			
31 (3) Sold a portion of the property and transferred the remaining acreage to 101 in 02/2007.			
32			
33 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:	771,462	(48,682)	722,780
34 Sales of Land & Land Rights			
35 Transfer from 101 to 121	0		
36 Transfer from 121 to 105	0		
37 Transfer from 105 to 121	0		
38 Total	0		
39			
40			
41 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	111,917	0	111,917
42			
43			
44	TOTALS:	(1,488,380)	7,227,565

Number of Electric Department Employees

***Florida Power & Light Company
For the Year Ended December 31, 2007***

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2007
2. Total Regular Full-Time Employees	10,311
3. Total Part-Time and Temporary Employees	226
4. Total Employees	10,537

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

**Florida Power & Light Company
For the Year Ended December 31, 2007**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	FPL Foundation, Inc.	0
8		
9	Miscellaneous	1,880,362
10		
11	Total Account 426.1	1,880,362
12		
13	Life insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	1,610
16		
17	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
18		
19	Salary and expenses of FPL employees in connection with legislative matters	1,086,633
20		
21	Lobbying Expenses	6,633,803
22		
23	Professional Services	22,860
24		
25	Executive Stock Incentives - Below the Line	599,895
26		
27	Total Account 426.4	8,343,191
28		
29	Other Deductions - Account 426.5	
30		
31	Community Services	3,240,347
32		
33	Civic and Social Club Dues	20,400
34		
35	Disallowed Hurricane Restoration Costs	0
36		
37	Miscellaneous	218,133
38		
39	Total Account 426.5	3,478,880
40		
41	(c) Interest on Debt to Associated Companies - Account 430:	0

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

**Florida Power & Light Company
For the Year Ended December 31, 2007**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

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(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(d) Other Interest Expense - Account 431:	
2		
3	Customer Deposits*	30,313,806
4		
5	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	110,220
6		
7	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	17,824
8		
9	Wholesale Revenues Subject to Refund (Various Rates)	593,719
10		
11	Retail Revenues Subject to Refund (Various Rates)	53,000
12		
13	Promissory Notes (Various Rates)	0
14		
15	Commercial Paper (Various Rates)	15,490,722
16		
17	IRS Audits	0
18		
19	Other Tax Audits (Various Rates)	29,220
20		
21	Credit Line Commitment Fees (Various Rates)	2,202,569
22		
23	Audits - FMPA and OUC	188,741
24		
25	Margin Collateral Deposit	2,673
26		
27	Interest on Sales Tax	5,764
28		
29	Interest on Property Tax - Okeechobee County	89,755
30		
31	Interest Expense Due from FPL-NED to FPL Energy Seabrook (Tariff Billings)	1,148
32		
33	Miscellaneous	14,522
34		
35	Total Account 431	49,113,683
36		
37		
38		

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

**Florida Power & Light Company
For the Year Ended December 31, 2007**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

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(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.	
2		
3		
4		

BUDGETED AND ACTUAL IN-SERVICE COSTS OF NUCLEAR POWER PLANT

[Section (8)(f)]

**Company: Florida Power & Light
For the Year Ended December 31, 2007**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of December 31, 2007	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,551,650	\$ (127,529)	\$ (127,529)	\$ 6,424,121	\$ 6,424,121	\$ 8,000,000	\$ 8,000,000
Pre-Construction	\$ 2,533,265	\$ 464,042,614	\$ 464,042,614	\$ 466,575,879	\$ 466,575,879	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 8,149,000,000	\$ 12,124,000,000	\$ 8,149,000,000	\$ 12,124,000,000	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC	\$ 113,074	\$ 3,460,886,926	\$ 5,159,886,926	\$ 3,461,000,000	\$ 5,160,000,000	\$ 3,461,000,000	\$ 5,160,000,000
Total	\$ 9,197,989	\$ 12,073,802,011	\$ 17,747,802,011	\$ 12,083,000,000	\$ 17,757,000,000	\$ 12,083,000,000	\$ 17,757,000,000

Notes:

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time. AFUDC is actual cost through December 31, 2007. Remaining budgeted and total estimated AFUDC is an estimated value. Remaining to go budget adjustment in site selection for project staffing.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

[Section 8)(f)]

Company: Florida Power & Light
For the Year Ended December 31, 2007

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 1 & 2 Uprate

	Actual Costs as of December 31, 2007: Account 183.705 (a)	Remaining Budgeted Costs to Complete Plant:	Total Estimated Cost of Plant	Estimated Cost provided in the Petition for Need Determination (or revised estimate as necessary)
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction	\$8,624,516 (a)	\$1,381,247,878 (a)	\$1,389,872,394 (b)	\$1,446,304,000
AFUDC	\$0	\$20,305,614	\$20,305,614 (c)	\$351,696,000
Total	\$8,624,516	\$1,401,553,492	\$1,410,178,008	\$1,798,000,000

Notes:

(a) The costs associated with the uprate project were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project). As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress (CWIP) account 107 and carrying charges began accruing. The "Remaining Budgeted Costs to Complete Plant" include CWIP charges less the reclassification of Account 183.705.

(b) FPL has revised its non-binding cost estimate to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. (While the participants have indicated informally that they intend to take their respective shares of the Uprate Project output, they have not yet made a final election. If the participants decide not to take their respective shares, FPL will adjust these amounts to obtain recovery as part of the true-up including interest). The Company continues to evaluate the costs associated with this project. As activities are more clearly defined the Company will make any necessary revisions to the original cost estimate.

(c) FPL has also revised its non-binding cost estimate to remove AFUDC that was originally projected beyond 2009 but is unnecessary now that FPL was approved to recover the Uprate Project costs through the NPPCR.



April 30, 2008

Ms. Betty Gardner, Supervisor - Depreciation
Division of Economic Regulation
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

0915 11 11 11 11 11

Dear Ms. Gardner:

Enclosed is an original and three copies of Florida Power & Light Company's (FPL) Annual Status Report for the year ended 2007. It is being submitted as required under paragraph 9 of Rule 25-6.0436 of the Florida Administrative Code.

Schedule I of the filing contains the Plant In Service information for both General Ledger Accounts 101 and 106 combined. This schedule also contains the depreciation/amortization rates currently approved by the Florida Public Service Commission. Schedule II of the filing provides the components of the Accumulated Provision for Depreciation and Amortization as well as fossil dismantlement and nuclear decommissioning. Both schedules have been expanded to show the capital recovery schedules for the steam generators at St. Lucie Unit 2 and the reactor heads for all nuclear units.

In 2006, FPL had new depreciation rates approved in Docket No. 050188-EI (through Stipulation and Settlement in Docket No. 050045-EI) and Docket No. 050300-EI (for Manatee Unit 3 and Martin Unit 8). In 2007, depreciation rates were approved for Turkey Point Combined Cycle Unit No. 5 (Docket No. 070100-EI). No depreciation rate changes are being sought at this time.

If you, or your staff, have any questions or concerns, please contact me at (305) 552-2358.

Sincerely,

A handwritten signature in black ink that reads "H. Antonio Cuba". The signature is fluid and cursive, with a long horizontal stroke at the end.

H. Antonio Cuba
Director, Regulatory & Tax Accounting

Enclosures

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Dep't Rate
Cape Canaveral Common									
311.0	Structures & Improvements	\$13,611,061.54	\$504,302.96	\$1,165.46	\$0.00	\$14,114,179.02	\$0.00	\$14,114,179.02	1.7%
311.0	Boiler Plant Equipment	866,323.54	84,678.22	3,773.11	101,077.67	1,048,506.32	0.00	1,048,506.32	1.3%
314.0	Turbogenerator Units	628,111.63	367,550.94	0.00	(87,930.22)	907,732.35	0.00	907,732.35	0.7%
315.0	Accessory Electric Equipment	422,451.20	320,200.00	39,065.85	0.00	703,585.35	0.00	703,585.35	1.9%
316.0	Miscellaneous Power Plant Equipment	618,280.97	27,967.70	0.00	0.00	646,248.67	0.00	646,248.67	2.8%
	Subtotal Depreciable	\$16,146,228.88	\$1,304,899.82	\$44,024.44	\$13,147.45	\$17,420,251.71	\$0.00	\$17,420,251.71	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$93,453.07	\$11,477.50	\$35,936.35	\$0.00	\$68,984.22	\$0.00	\$68,984.22	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	6,545.50	0.00	0.00	6,545.50	0.00	6,545.50	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	335,463.16	39,031.40	12,110.60	0.00	361,383.96	0.00	361,383.96	7 Yr Amort
	Subtotal Amortizable	\$428,916.23	\$56,054.40	\$48,046.95	\$0.00	\$436,923.68	\$0.00	\$436,923.68	
	Total Cape Canaveral Common	\$16,575,145.11	\$1,360,954.22	\$92,071.39	\$13,147.45	\$17,857,175.39	\$0.00	\$17,857,175.39	
Cape Canaveral Unit 1									
311.0	Structures & Improvements	\$1,319,825.59	\$440,529.97	\$85,164.44	\$0.00	\$1,675,191.12	\$0.00	\$1,675,191.12	2.0%
312.0	Boiler Plant Equipment	52,866,680.14	118,008.37	19,741.02	0.00	52,966,927.49	0.00	52,966,927.49	1.4%
314.0	Turbogenerator Units	19,728,901.98	1,398,363.57	11,447.96	0.00	21,016,817.59	0.00	21,016,817.59	0.6%
315.0	Accessory Electric Equipment	4,050,359.51	61,166.33	17,199.61	0.00	4,094,345.23	0.00	4,094,345.23	1.9%
316.0	Miscellaneous Power Plant Equipment	452,208.49	0.00	0.00	0.00	452,208.49	0.00	452,208.49	0.4%
	Subtotal Depreciable	\$78,419,955.71	\$2,019,087.24	\$233,553.03	\$0.00	\$80,205,489.92	\$0.00	\$80,205,489.92	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cape Canaveral Unit 1	\$78,419,955.71	\$2,019,087.24	\$233,553.03	\$0.00	\$80,205,489.92	\$0.00	\$80,205,489.92	
Cape Canaveral Unit 2									
311.0	Structures & Improvements	\$1,453,901.11	\$0.00	19,665.81	\$0.00	\$1,453,901.11	\$0.00	\$1,453,901.11	1.3%
312.0	Boiler Plant Equipment	48,754,975.75	120,628.98	48,855,638.92	0.00	48,855,638.92	0.00	48,855,638.92	1.1%
314.0	Turbogenerator Units	18,245,958.12	49,984.69	112,790.46	0.00	18,182,552.35	0.00	18,182,552.35	0.5%
315.0	Accessory Electric Equipment	4,957,820.74	0.00	0.00	0.00	4,957,820.74	0.00	4,957,820.74	1.3%
316.0	Miscellaneous Power Plant Equipment	514,444.95	(430.00)	0.00	0.00	514,044.95	0.00	514,044.95	0.3%
	Subtotal Depreciable	\$73,927,100.67	\$169,613.67	\$132,758.27	\$0.00	\$73,963,956.07	\$0.00	\$73,963,956.07	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cape Canaveral Unit 2	\$73,927,100.67	\$169,613.67	\$132,758.27	\$0.00	\$73,963,956.07	\$0.00	\$73,963,956.07	
Cape Canaveral Site									
311.0	Structures & Improvements	\$16,384,788.24	\$944,832.93	\$86,349.92	\$0.00	\$17,243,271.25	\$0.00	\$17,243,271.25	
312.0	Boiler Plant Equipment	102,489,559.43	323,515.57	43,479.94	101,077.67	102,871,072.73	0.00	102,871,072.73	
314.0	Turbogenerator Units	38,802,971.73	1,816,298.20	224,238.42	(87,930.22)	40,107,102.29	0.00	40,107,102.29	
315.0	Accessory Electric Equipment	9,436,631.45	391,385.33	56,265.46	0.00	9,755,751.32	0.00	9,755,751.32	
316.0	Miscellaneous Power Plant Equipment	1,584,934.41	27,667.70	0.00	0.00	1,612,502.11	0.00	1,612,502.11	
	Subtotal Depreciable	\$168,493,286.26	\$3,483,600.73	\$470,333.74	\$13,147.45	\$171,569,699.70	\$0.00	\$171,569,699.70	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$93,453.07	\$11,477.50	\$35,936.35	\$0.00	\$68,984.22	\$0.00	\$68,984.22	
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	6,545.50	0.00	0.00	6,545.50	0.00	6,545.50	
316.7	Misc. Power Plant Equip. - 7-Year Amort	335,463.16	39,031.40	12,110.60	0.00	361,383.96	0.00	361,383.96	
	Subtotal Amortizable	\$428,916.23	\$56,054.40	\$48,046.95	\$0.00	\$436,923.68	\$0.00	\$436,923.68	
	Total Cape Canaveral Site	\$168,922,201.49	\$3,549,655.13	\$458,380.69	\$13,147.45	\$172,026,623.38	\$0.00	\$172,026,623.38	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Dep'r Rate
Cutler Common									
311.0	Structures & Improvements	\$5,881,609.69	\$0.00	\$0.00	\$0.00	\$5,881,609.69	\$0.00	\$5,881,609.69	0.0%
312.0	Boiler Plant Equipment	745,549.46	59,115.04	0.00	0.00	804,664.50	0.00	804,664.50	0.5%
314.0	Turbogenerator Units	1,215,539.77	0.00	0.00	0.00	1,215,539.77	0.00	1,215,539.77	0.5%
315.0	Accessory Electric Equipment	1,042,278.78	0.00	0.00	0.00	1,042,278.78	0.00	1,042,278.78	0.5%
316.0	Miscellaneous Power Plant Equipment	618,186.13	0.00	0.00	0.00	618,186.13	0.00	618,186.13	0.0%
	Subtotal Depreciable	\$9,503,163.83	\$59,115.04	\$0.00	\$0.00	\$9,562,278.87	\$0.00	\$9,562,278.87	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$30,911.90	\$0.00	\$16,210.84	0.00	\$14,701.06	\$0.00	\$14,701.06	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	138,978.33	395.26	26,061.17	0.00	113,312.42	0.00	113,312.42	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$186,890.23	\$395.26	\$42,272.01	\$0.00	\$128,013.48	\$0.00	\$128,013.48	7 Yr Amort
	Subtotal Amortizable	\$316,780.46	\$790.52	\$68,344.02	\$0.00	\$249,226.96	\$0.00	\$249,226.96	
	Total Cutler Common	\$9,819,944.29	\$59,905.56	\$68,344.02	\$0.00	\$9,860,292.35	\$0.00	\$9,860,292.35	
Cutler Unit 5									
311.0	Structures & Improvements	\$423,704.99	\$7,132.22	\$13,598.72	\$0.00	\$417,237.49	0.00	\$417,237.49	1.0%
312.0	Boiler Plant Equipment	5,451,407.70	12,663.33	12,663.33	0.00	5,444,888.68	0.00	5,444,888.68	0.0%
314.0	Turbogenerator Units	5,255,536.53	756,981.51	105,748.86	0.00	5,906,770.18	0.00	5,906,770.18	0.0%
315.0	Accessory Electric Equipment	2,286,648.21	13,278.78	7,983.03	0.00	2,303,943.96	0.00	2,303,943.96	0.2%
316.0	Miscellaneous Power Plant Equipment	180,158.09	(10,193.65)	0.00	0.00	169,964.26	0.00	169,964.26	0.0%
	Subtotal Depreciable	\$13,268,455.52	\$773,352.99	\$139,994.94	\$0.00	\$14,242,813.57	\$0.00	\$14,242,813.57	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cutler Unit 5	\$13,268,455.52	\$773,352.99	\$139,994.94	\$0.00	\$14,242,813.57	\$0.00	\$14,242,813.57	
Cutler Unit 6									
311.0	Structures & Improvements	\$408,156.80	\$13,417.67	\$13,629.14	\$0.00	\$405,945.33	\$0.00	\$405,945.33	1.3%
312.0	Boiler Plant Equipment	10,926,100.88	6,415.54	12,663.33	0.00	10,926,103.89	0.00	10,926,103.89	1.0%
314.0	Turbogenerator Units	8,343,521.78	37,157.42	3,874.02	0.00	8,376,807.18	0.00	8,376,807.18	0.7%
315.0	Accessory Electric Equipment	3,008,317.93	0.00	0.00	0.00	3,008,317.93	0.00	3,008,317.93	0.8%
316.0	Miscellaneous Power Plant Equipment	121,598.17	0.00	0.00	0.00	121,598.17	0.00	121,598.17	0.6%
	Subtotal Depreciable	\$22,807,685.36	\$56,990.63	\$25,913.49	\$0.00	\$22,838,772.50	\$0.00	\$22,838,772.50	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cutler Unit 6	\$22,807,685.36	\$56,990.63	\$25,913.49	\$0.00	\$22,838,772.50	\$0.00	\$22,838,772.50	
Cutler Site									
311.0	Structures & Improvements	\$8,711,471.48	\$20,548.89	\$27,228.86	\$0.00	\$8,704,792.51	\$0.00	\$8,704,792.51	
312.0	Boiler Plant Equipment	17,125,057.84	71,674.89	21,675.66	0.00	17,175,657.07	0.00	17,175,657.07	
314.0	Turbogenerator Units	14,814,598.08	794,148.93	109,620.88	0.00	15,499,126.13	0.00	15,499,126.13	
315.0	Accessory Electric Equipment	6,349,244.92	13,278.78	7,983.03	0.00	6,354,540.67	0.00	6,354,540.67	
316.0	Miscellaneous Power Plant Equipment	919,942.39	(10,193.65)	0.00	0.00	909,748.56	0.00	909,748.56	
	Subtotal Depreciable	\$45,920,314.71	\$889,458.66	\$185,908.43	\$0.00	\$46,643,864.94	\$0.00	\$46,643,864.94	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$30,911.90	\$0.00	\$16,210.84	\$0.00	\$14,701.06	\$0.00	\$14,701.06	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	138,978.33	395.26	26,061.17	0.00	113,312.42	0.00	113,312.42	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$186,890.23	\$395.26	\$42,272.01	\$0.00	\$128,013.48	\$0.00	\$128,013.48	7 Yr Amort
	Subtotal Amortizable	\$356,780.46	\$790.52	\$68,344.02	\$0.00	\$289,226.96	\$0.00	\$289,226.96	
	Total Cutler Site	\$46,277,095.17	\$889,458.66	\$254,252.45	\$0.00	\$46,771,878.42	\$0.00	\$46,771,878.42	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant in Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depri Rate
Manatee Common									
311.0	Structures & Improvements	\$84,868,725.84	\$10,444,273.21	\$7,387,139.18	\$2,638.87	\$87,928,488.74	\$0.00	\$87,928,488.74	4.9%
312.0	Boiler Plant Equipment	1,979,675.87	84,422.67	9,550.60	(174,729.85)	1,879,818.09	0.00	1,879,818.09	14.1%
314.0	Turbogenerator Units	8,287,424.93	2,203,939.63	0.00	(194,839.01)	10,276,525.55	0.00	10,276,525.55	0.4%
315.0	Accessory Electric Equipment	8,425,827.71	0.00	0.00	0.00	8,425,827.71	0.00	8,425,827.71	3.7%
316.0	Miscellaneous Power Plant Equipment	2,204,070.80	28,263.86	0.00	0.00	2,232,334.66	0.00	2,232,334.66	6.0%
	Subtotal Depreciable	\$105,745,725.25	\$12,760,886.37	\$7,396,689.78	(\$368,923.98)	\$110,742,994.85	\$0.00	\$110,742,994.85	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$206,646.35	\$73,867.70	\$70,487.73	\$0.00	\$210,026.32	\$0.00	\$210,026.32	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	65,625.03	0.00	0.00	0.00	65,625.03	0.00	65,625.03	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	292,659.95	134,078.09	\$7,494.06	\$0.00	419,733.98	0.00	419,733.98	7 Yr Amort
	Subtotal Amortizable	\$564,931.33	\$207,945.79	\$77,491.79	\$0.00	\$695,385.33	\$0.00	\$695,385.33	
	Total Manatee Common	\$106,310,656.58	\$12,968,835.16	\$7,474,181.57	(\$368,923.98)	\$111,438,380.18	\$0.00	\$111,438,380.18	
Manatee Unit 1									
311.0	Structures & Improvements	\$6,627,921.94	\$39,830.84	\$4,010.23	(\$2,638.87)	\$6,661,103.68	\$0.00	\$6,661,103.68	4.1%
312.0	Boiler Plant Equipment	105,988,786.23	6,849,073.34	1,744,179.08	35,508.85	111,109,169.34	0.00	111,109,169.34	4.8%
314.0	Turbogenerator Units	59,853,083.31	398,049.71	311,910.27	194,839.01	59,934,071.76	0.00	59,934,071.76	3.7%
315.0	Accessory Electric Equipment	9,559,062.80	160,478.56	0.00	0.00	9,719,541.36	0.00	9,719,541.36	3.6%
316.0	Miscellaneous Power Plant Equipment	2,900,194.51	\$7,440,134.81	\$2,060,099.58	\$227,706.99	\$190,216,743.01	0.00	\$190,216,743.01	2.7%
	Subtotal Depreciable	\$184,908,998.79	\$7,440,134.81	\$2,060,099.58	\$227,706.99	\$190,216,743.01	\$0.00	\$190,216,743.01	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Manatee Unit 1	\$184,908,998.79	\$7,440,134.81	\$2,060,099.58	\$227,706.99	\$190,216,743.01	\$0.00	\$190,216,743.01	
Manatee Unit 2									
311.0	Structures & Improvements	\$4,808,181.88	\$22,573.78	\$12,730.85	\$4,816,024.79	\$4,816,024.79	\$0.00	\$4,816,024.79	4.1%
312.0	Boiler Plant Equipment	97,983,461.46	8,862,765.08	821,027.75	174,729.85	106,299,928.64	0.00	106,299,928.64	4.0%
314.0	Turbogenerator Units	55,717,694.43	630,961.42	114,637.74	0.00	56,239,618.11	0.00	56,239,618.11	3.0%
315.0	Accessory Electric Equipment	7,342,729.93	134,893.33	341,632.90	0.00	7,135,990.36	0.00	7,135,990.36	3.6%
316.0	Miscellaneous Power Plant Equipment	2,019,887.09	0.00	0.00	0.00	2,019,887.09	0.00	2,019,887.09	2.6%
	Subtotal Depreciable	\$167,869,954.77	\$8,756,793.61	\$1,290,028.24	\$174,729.85	\$176,511,448.99	\$0.00	\$176,511,448.99	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Manatee Unit 2	\$167,869,954.77	\$8,756,793.61	\$1,290,028.24	\$174,729.85	\$176,511,448.99	\$0.00	\$176,511,448.99	
Manatee Site									
311.0	Structures & Improvements	\$98,302,829.64	\$10,506,877.83	\$7,403,880.26	(\$0.00)	\$99,405,827.21	\$0.00	\$99,405,827.21	
312.0	Boiler Plant Equipment	205,931,903.56	15,896,261.09	2,574,757.43	35,508.85	219,288,916.07	0.00	219,288,916.07	
314.0	Turbogenerator Units	123,638,212.67	3,239,550.76	426,548.01	0.00	126,450,215.42	0.00	126,450,215.42	
315.0	Accessory Electric Equipment	25,327,620.44	295,371.89	341,632.90	0.00	25,281,359.43	0.00	25,281,359.43	
316.0	Miscellaneous Power Plant Equipment	7,024,112.50	20,956.22	0.00	0.00	7,045,068.72	0.00	7,045,068.72	
	Subtotal Depreciable	\$458,224,678.81	\$20,956,817.79	\$10,748,818.60	\$35,508.85	\$477,471,186.85	\$0.00	\$477,471,186.85	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$206,646.35	\$73,867.70	\$70,487.73	\$0.00	\$210,026.32	\$0.00	\$210,026.32	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	65,625.03	0.00	0.00	0.00	65,625.03	0.00	65,625.03	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	292,659.95	134,078.09	7,004.06	0.00	419,733.98	0.00	419,733.98	7 Yr Amort
	Subtotal Amortizable	\$564,931.33	\$207,945.79	\$77,491.79	\$0.00	\$695,385.33	\$0.00	\$695,385.33	
	Total Manatee Site	\$458,789,610.14	\$20,785,763.58	\$10,824,310.39	\$35,508.85	\$478,166,572.18	\$0.00	\$478,166,572.18	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g) = (e)-(f)	Approved Depr Rate
Martin Common									
311.0	Structures & Improvements	\$227,706,270.88	\$666,568.52	\$72,356.72	\$0.00	\$228,220,512.48	\$0.00	\$228,220,512.48	1.7%
312.0	Boiler Plant Equipment	4,339,992.80	373,695.64	0.00	(633,734.60)	4,179,953.84	0.00	4,179,953.84	4.1%
314.0	Turbogenerator Units	24,340,208.67	184,309.01	0.00	(349,228.33)	24,175,291.35	0.00	24,175,291.35	0.8%
315.0	Accessory Electric Equipment	7,086,308.93	18,231.17	26,305.50	0.00	7,078,234.60	0.00	7,078,234.60	1.3%
316.0	Miscellaneous Power Plant Equipment	2,656,403.51	39,754.86	0.00	0.00	2,696,158.37	0.00	2,696,158.37	3.2%
	Subtotal Depreciable	\$265,125,184.59	\$1,202,568.20	\$98,662.22	(\$882,960.93)	\$266,350,150.64	\$0.00	\$266,350,150.64	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$10,575.88	\$2,878.82	\$3,598.04	\$0.00	\$9,858.66	\$0.00	\$9,858.66	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	8,193.17	44,449.91	110,606.37	(4,089.81)	52,643.08	0.00	52,643.08	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,031,866.46	202,091.16	114,202.41	(\$4,089.81)	1,119,061.44	0.00	1,119,061.44	7 Yr Amort
	Subtotal Amortizable	\$1,050,435.51	\$249,419.89	\$114,202.41	(\$4,089.81)	\$1,181,563.18	\$0.00	\$1,181,563.18	
	Total Martin Common	\$267,176,207.10	\$1,452,008.09	\$212,864.63	(\$887,050.74)	\$267,531,713.92	\$0.00	\$267,531,713.92	
Martin Pipeline									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
312.0	Boiler Plant Equipment	370,941.56	0.00	0.00	0.00	370,941.56	0.00	370,941.56	
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Pipeline	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56	
Martin Unit 1									
311.0	Structures & Improvements	\$14,852,634.18	\$5,179.72	\$0.00	\$0.00	\$14,857,813.90	\$0.00	\$14,857,813.90	1.5%
312.0	Boiler Plant Equipment	133,300,030.49	(26,392.40)	697,467.65	373,430.23	132,949,600.67	0.00	132,949,600.67	1.8%
314.0	Turbogenerator Units	73,727,877.84	1,247,201.53	1,287,351.02	216,853.32	73,904,581.67	0.00	73,904,581.67	1.3%
315.0	Accessory Electric Equipment	19,427,540.56	3,069.26	0.00	0.00	19,430,639.82	0.00	19,430,639.82	1.3%
316.0	Miscellaneous Power Plant Equipment	2,494,968.16	0.00	0.00	0.00	2,494,968.16	0.00	2,494,968.16	0.6%
	Subtotal Depreciable	\$243,803,068.23	\$1,229,087.11	\$1,984,818.67	\$590,283.35	\$243,637,621.22	\$0.00	\$243,637,621.22	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 1	\$243,803,068.23	\$1,229,087.11	\$1,984,818.67	\$590,283.35	\$243,637,621.22	\$0.00	\$243,637,621.22	
Martin Unit 2									
311.0	Structures & Improvements	\$10,754,210.30	\$0.00	\$0.00	\$0.00	\$10,754,210.30	\$0.00	\$10,754,210.30	1.5%
312.0	Boiler Plant Equipment	134,394,154.83	11,545,930.04	6,797,002.86	124,795.92	139,287,877.53	0.00	139,287,877.53	1.5%
314.0	Turbogenerator Units	56,144,685.29	110,639.44	721,096.28	132,373.01	55,666,599.48	0.00	55,666,599.48	0.8%
315.0	Accessory Electric Equipment	15,545,879.81	0.00	0.00	0.00	15,545,879.81	0.00	15,545,879.81	1.5%
316.0	Miscellaneous Power Plant Equipment	2,127,602.80	0.00	0.00	0.00	2,127,602.80	0.00	2,127,602.80	0.7%
	Subtotal Depreciable	\$218,856,533.03	\$11,656,569.48	\$7,508,101.12	\$257,168.93	\$223,362,169.92	\$0.00	\$223,362,169.92	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 2	\$218,856,533.03	\$11,656,569.48	\$7,508,101.12	\$257,168.93	\$223,362,169.92	\$0.00	\$223,362,169.92	
Martin Site									
311.0	Structures & Improvements	\$253,113,115.16	\$591,778.24	\$72,356.72	\$0.00	\$253,632,536.68	\$0.00	\$253,632,536.68	
312.0	Boiler Plant Equipment	272,365,119.68	11,893,233.28	7,494,467.51	(95,500.95)	276,768,373.80	0.00	276,768,373.80	
314.0	Turbogenerator Units	154,212,771.80	1,542,149.98	2,008,448.28	(0.00)	153,746,472.50	0.00	153,746,472.50	
315.0	Accessory Electric Equipment	42,059,729.30	21,329.43	26,305.50	0.00	42,054,753.23	0.00	42,054,753.23	
316.0	Miscellaneous Power Plant Equipment	7,278,992.47	39,754.86	0.00	0.00	7,318,747.33	0.00	7,318,747.33	
	Subtotal Depreciable	\$729,259,728.41	\$14,068,246.79	\$99,591,692.01	(\$35,508.95)	\$733,720,863.34	\$0.00	\$733,720,863.34	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$10,575.88	\$2,878.82	\$3,598.04	\$0.00	\$9,858.66	\$0.00	\$9,858.66	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	8,193.17	44,449.91	110,606.37	(4,089.81)	52,643.08	0.00	52,643.08	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,031,866.46	202,091.16	114,202.41	(4,089.81)	1,119,061.44	0.00	1,119,061.44	7 Yr Amort
	Subtotal Amortizable	\$1,050,435.51	\$249,419.89	\$114,202.41	(\$4,089.81)	\$1,181,563.18	\$0.00	\$1,181,563.18	
	Total Martin Site	\$730,310,163.92	\$14,337,665.68	\$97,095,784.42	(\$39,598.66)	\$734,902,446.52	\$0.00	\$734,902,446.52	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Approved Depri
Rate

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depri Rate
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Pt. Everglades Common									
311.0	Structures & Improvements	\$20,589,480.81	\$1,640,403.50	\$224,388.39	(\$81,585.40)	\$21,803,900.52	\$0.00	\$21,803,900.52	2.7%
312.0	Boiler Plant Equipment	1,135,738.39	1,355,482.11	10,487.62	0.00	2,480,712.88	0.00	2,480,712.88	2.2%
314.0	Turbogenerator Units	3,600,071.77	1,982,518.97	0.00	0.00	5,582,590.74	0.00	5,582,590.74	1.4%
315.0	Accessory Electric Equipment	5,612,130.10	38,634.73	4,333.26	0.00	5,646,431.57	0.00	5,646,431.57	2.3%
316.0	Miscellaneous Power Plant Equipment	1,746,162.78	59,849.17	44,798.23	0.00	1,761,213.72	0.00	1,761,213.72	1.3%
	Subtotal Depreciable	\$32,683,583.85	\$5,076,868.48	\$284,017.50	(\$81,585.40)	\$37,404,849.43	\$0.00	\$37,404,849.43	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$310,366.08	\$42,688.84	\$165,412.46	\$0.00	\$187,643.46	\$0.00	\$187,643.46	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	369,932.28	96,272.91	3,517.51	0.00	465,687.68	0.00	465,687.68	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$690,299.36	\$147,982.75	\$168,929.97	\$0.00	\$653,331.14	0.00	\$653,331.14	7 Yr Amort
	Subtotal Nonretirable	\$1,370,597.72	\$247,943.46	\$337,860.94	\$0.00	\$1,280,680.24	\$0.00	\$1,280,680.24	
	Total Pt. Everglades Common	\$33,373,882.21	\$5,218,831.23	\$452,947.47	(\$81,585.40)	\$38,068,780.37	\$0.00	\$38,068,780.37	
Pt. Everglades Unit 1									
311.0	Structures & Improvements	\$1,430,846.64	\$298,709.93	\$0.00	\$0.00	\$1,729,556.57	\$0.00	\$1,729,556.57	2.6%
312.0	Boiler Plant Equipment	32,173,858.46	(2,536,917.23)	17,617.40	0.00	29,619,323.83	0.00	29,619,323.83	6.7%
314.0	Turbogenerator Units	14,890,571.32	36,284.11	2,819.52	0.00	14,924,045.91	0.00	14,924,045.91	1.4%
315.0	Accessory Electric Equipment	3,759,833.98	2,081,855.07	0.00	0.00	5,841,689.05	0.00	5,841,689.05	2.0%
316.0	Miscellaneous Power Plant Equipment	105,720.58	307,032.30	0.00	0.00	472,752.88	0.00	472,752.88	1.0%
	Subtotal Depreciable	\$52,420,820.98	\$186,974.18	\$20,436.92	\$0.00	\$52,587,368.24	\$0.00	\$52,587,368.24	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Nonretirable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 1	\$52,420,820.98	\$186,974.18	\$20,436.92	\$0.00	\$52,587,368.24	\$0.00	\$52,587,368.24	
Pt. Everglades Unit 2									
311.0	Structures & Improvements	\$1,087,845.10	\$559,714.43	\$0.00	\$0.00	\$1,627,559.53	\$0.00	\$1,627,559.53	2.6%
312.0	Boiler Plant Equipment	38,059,426.63	1,634,041.42	404,307.54	0.00	37,289,160.51	0.00	37,289,160.51	6.1%
314.0	Turbogenerator Units	10,820,579.85	4,848,535.26	226,490.68	0.00	15,442,624.43	0.00	15,442,624.43	1.5%
315.0	Accessory Electric Equipment	5,618,062.55	3,316,478.96	0.00	0.00	8,934,541.51	0.00	8,934,541.51	2.1%
316.0	Miscellaneous Power Plant Equipment	202,109.58	324,086.94	9,524.10	0.00	516,672.42	0.00	516,672.42	1.7%
	Subtotal Depreciable	\$53,768,023.71	\$10,682,857.01	\$640,322.32	\$0.00	\$63,810,558.40	\$0.00	\$63,810,558.40	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Nonretirable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 2	\$53,768,023.71	\$10,682,857.01	\$640,322.32	\$0.00	\$63,810,558.40	\$0.00	\$63,810,558.40	
Pt. Everglades Unit 3									
311.0	Structures & Improvements	\$670,620.26	\$4,812,793.71	\$0.00	\$0.00	\$5,483,413.97	\$0.00	\$5,483,413.97	2.6%
312.0	Boiler Plant Equipment	50,499,622.56	28,614,072.39	5,352,089.74	31,572.84	74,793,378.04	0.00	74,793,378.04	4.0%
314.0	Turbogenerator Units	13,127,999.93	11,200,963.61	1,061,086.61	0.00	23,267,876.93	0.00	23,267,876.93	1.5%
315.0	Accessory Electric Equipment	8,962,309.34	4,446,552.53	862,096.01	0.00	12,516,805.86	0.00	12,516,805.86	2.2%
316.0	Miscellaneous Power Plant Equipment	383,518.00	0.00	0.00	0.00	383,518.00	0.00	383,518.00	1.0%
	Subtotal Depreciable	\$73,644,270.08	\$50,074,382.24	\$7,305,232.36	\$31,572.84	\$116,444,962.80	\$0.00	\$116,444,962.80	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Nonretirable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 3	\$73,644,270.08	\$50,074,382.24	\$7,305,232.36	\$31,572.84	\$116,444,962.80	\$0.00	\$116,444,962.80	
Pt. Everglades Unit 4									
311.0	Structures & Improvements	\$731,992.01	\$9,469.22	\$84,500.14	\$81,585.40	\$728,516.49	\$0.00	\$728,516.49	2.6%
312.0	Boiler Plant Equipment	70,439,221.42	24,312,564.63	1,281,469.25	0.00	93,470,316.80	0.00	93,470,316.80	3.6%
314.0	Turbogenerator Units	21,747,381.33	(256,886.24)	4,488.40	0.00	21,486,008.69	0.00	21,486,008.69	1.4%
315.0	Accessory Electric Equipment	11,427,672.34	2,932,058.14	0.00	0.00	14,359,730.48	0.00	14,359,730.48	2.1%
316.0	Miscellaneous Power Plant Equipment	208,800.22	0.00	0.00	0.00	208,800.22	0.00	208,800.22	1.3%
	Subtotal Depreciable	\$104,555,137.32	\$26,997,205.75	\$1,380,455.79	\$81,585.40	\$130,253,472.68	\$0.00	\$130,253,472.68	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Nonretirable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 4	\$104,555,137.32	\$26,997,205.75	\$1,380,455.79	\$81,585.40	\$130,253,472.68	\$0.00	\$130,253,472.68	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depreciation Rate
PL Everglades Site									
311.0	Structures & Improvements	\$24,500,754.82	\$7,321,090.79	\$318,698.53	\$0.00	\$31,502,947.08	\$0.00	\$31,502,947.08	
312.0	Boiler Plant Equipment	190,308,977.45	54,379,223.32	7,065,971.55	31,572.84	237,652,892.06	0.00	237,652,892.06	
314.0	Turbogenerator Units	64,186,604.20	17,811,425.71	1,294,883.21	0.00	80,703,146.70	0.00	80,703,146.70	
315.0	Accessory Electric Equipment	35,380,008.31	12,815,579.43	896,398.27	0.00	47,299,186.47	0.00	47,299,186.47	
316.0	Miscellaneous Power Plant Equipment	2,706,411.16	680,968.41	54,322.33	0.00	3,343,057.24	0.00	3,343,057.24	
	Subtotal Depreciable	\$37,087,845.94	\$83,076,287.66	\$9,630,464.89	\$31,572.84	\$400,501,241.55	\$0.00	\$400,501,241.55	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$310,396.08	\$42,689.84	\$165,412.46	\$0.00	\$187,643.46	\$0.00	\$187,643.46	1.9%
316.5	Misc. Power Plant Equip. - 5-Year Amort	369,932.28	98,272.91	3,517.51	0.00	465,687.68	0.00	465,687.68	0.4%
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$680,298.36	\$141,962.75	\$168,928.97	\$0.00	\$653,331.14	\$0.00	\$653,331.14	0.6%
	Subtotal Amortizable	\$680,298.36	\$141,962.75	\$168,928.97	\$0.00	\$653,331.14	\$0.00	\$653,331.14	1.4%
	Subtotal Non-Depreciable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2.1%
	Total PL Everglades Site	\$37,768,144.30	\$83,180,250.41	\$9,799,394.86	\$31,572.84	\$401,154,572.89	\$0.00	\$401,154,572.89	
Riviera Common									
311.0	Structures & Improvements	\$9,608,441.73	\$43,713.61	\$33,639.35	\$0.00	\$9,618,515.99	\$0.00	\$9,618,515.99	1.9%
312.0	Boiler Plant Equipment	686,281.28	11,485.25	29,117.75	0.00	678,658.78	0.00	678,658.78	0.4%
314.0	Turbogenerator Units	1,239,176.07	82,075.36	43,228.86	0.00	1,278,022.48	0.00	1,278,022.48	0.6%
315.0	Accessory Electric Equipment	2,134,740.81	0.00	0.00	0.00	2,134,740.81	0.00	2,134,740.81	1.4%
316.0	Miscellaneous Power Plant Equipment	820,008.87	79,860.75	0.00	(22,901.65)	\$876,967.97	0.00	\$876,967.97	2.1%
	Subtotal Depreciable	\$14,499,648.76	\$217,134.97	\$105,968.05	(\$22,901.65)	\$14,596,868.03	\$0.00	\$14,596,868.03	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$102,111.67	\$34,850.27	\$58,571.52	\$0.00	\$78,190.42	\$0.00	\$78,190.42	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	1,590.00	7,848.58	0.00	7,814.84	17,054.52	0.00	17,054.52	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	227,046.11	(1,348.29)	24,382.11	15,086.71	216,402.42	0.00	216,402.42	7 Yr Amort
	Subtotal Amortizable	\$330,747.78	\$40,951.56	\$62,953.63	\$22,901.65	\$311,847.36	\$0.00	\$311,847.36	
	Subtotal Non-Depreciable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Riviera Common	\$14,829,396.54	\$258,086.53	\$168,921.68	\$0.00	\$14,898,543.39	\$0.00	\$14,898,543.39	
Riviera Unit 3									
311.0	Structures & Improvements	\$180,122.09	\$0.00	\$0.00	\$0.00	\$180,122.09	\$0.00	\$180,122.09	1.9%
312.0	Boiler Plant Equipment	27,211,734.76	1,525,782.48	904,753.23	0.00	27,832,774.01	0.00	27,832,774.01	1.7%
314.0	Turbogenerator Units	18,656,292.19	2,786,243.52	184,480.75	0.00	21,258,074.96	0.00	21,258,074.96	0.8%
315.0	Accessory Electric Equipment	2,572,881.60	27,349.75	3,986.59	0.00	2,596,444.76	0.00	2,596,444.76	1.5%
316.0	Miscellaneous Power Plant Equipment	121,977.18	60,513.88	59,155.46	0.00	123,335.40	0.00	123,335.40	0.3%
	Subtotal Depreciable	\$48,742,807.82	\$4,369,889.43	\$1,151,955.03	\$0.00	\$51,960,751.22	\$0.00	\$51,960,751.22	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Subtotal Non-Depreciable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Riviera Unit 3	\$48,742,807.82	\$4,369,889.43	\$1,151,955.03	\$0.00	\$51,960,751.22	\$0.00	\$51,960,751.22	
Riviera Unit 4									
311.0	Structures & Improvements	\$112,709.27	\$0.00	\$0.00	\$0.00	\$112,709.27	\$0.00	\$112,709.27	1.9%
312.0	Boiler Plant Equipment	21,403,710.24	197,019.12	84,628.43	0.00	21,516,100.93	0.00	21,516,100.93	1.4%
314.0	Turbogenerator Units	16,263,328.06	0.00	0.00	0.00	16,263,328.06	0.00	16,263,328.06	0.6%
315.0	Accessory Electric Equipment	2,396,881.10	0.00	0.00	0.00	2,396,881.10	0.00	2,396,881.10	1.4%
316.0	Miscellaneous Power Plant Equipment	49,625.78	\$0.00	0.00	0.00	49,625.78	0.00	49,625.78	0.3%
	Subtotal Depreciable	\$40,226,232.45	\$197,019.12	\$84,628.43	\$0.00	\$40,338,623.14	\$0.00	\$40,338,623.14	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Subtotal Non-Depreciable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Riviera Unit 4	\$40,226,232.45	\$197,019.12	\$84,628.43	\$0.00	\$40,338,623.14	\$0.00	\$40,338,623.14	
Riviera Site									
311.0	Structures & Improvements	\$9,901,272.09	\$43,713.61	\$33,639.35	\$0.00	\$9,911,347.35	\$0.00	\$9,911,347.35	
312.0	Boiler Plant Equipment	49,311,726.28	1,734,306.85	1,018,489.41	0.00	50,027,533.72	0.00	50,027,533.72	
314.0	Turbogenerator Units	38,158,794.32	2,868,318.88	227,889.70	0.00	38,799,423.50	0.00	38,799,423.50	
315.0	Accessory Electric Equipment	7,104,293.51	27,349.75	3,986.59	0.00	7,128,046.67	0.00	7,128,046.67	
316.0	Miscellaneous Power Plant Equipment	991,611.63	140,384.43	59,155.46	(22,901.65)	1,049,919.15	0.00	1,049,919.15	
	Subtotal Depreciable	\$103,467,698.03	\$4,814,053.52	\$1,342,570.51	(\$22,901.65)	\$108,816,270.39	\$0.00	\$108,816,270.39	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$102,111.67	\$34,850.27	\$58,571.52	\$0.00	\$78,190.42	\$0.00	\$78,190.42	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	1,590.00	7,848.58	0.00	7,814.94	17,054.52	0.00	17,054.52	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	227,046.11	(1,348.29)	24,382.11	15,086.71	216,402.42	0.00	216,402.42	7 Yr Amort
	Subtotal Amortizable	\$330,747.78	\$40,951.56	\$62,953.63	\$22,901.65	\$311,847.36	\$0.00	\$311,847.36	
	Subtotal Non-Depreciable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Riviera Site	\$103,798,436.81	\$4,855,005.08	\$1,425,524.14	\$0.00	\$107,227,917.75	\$0.00	\$107,227,917.75	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (8)	Additions (6)	Retirements (c)	Transfers (7)	End of Year Balance (9)=(8)+(6)-(c)+(7)	Exclusions (1)	End of Year (Adjusted) (10)=(9)-(1)	Approved Dep'r Rate
Sanford Common									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4.0%
312.0	Boiler Plant Equipment	209,348.45	0.00	(4,193.57)	(4,193.57)	209,348.45	0.00	209,348.45	3.6%
314.0	Turbogenerator Units	5,131.05	0.00	0.00	0.00	5,131.05	0.00	5,131.05	2.8%
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.5%
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.3%
	Subtotal Depreciable	\$214,479.50	\$0.00	(\$4,193.57)	(\$4,193.57)	\$214,479.50	\$0.00	\$214,479.50	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$3,750.60	\$0.00	\$0.00	\$3,750.60	\$0.00	\$3,750.60	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$3,750.60	\$0.00	\$0.00	\$3,750.60	\$0.00	\$3,750.60	
	Total Sanford Common	\$214,479.50	\$3,750.60	(\$4,193.57)	(\$4,193.57)	\$218,230.10	\$0.00	\$218,230.10	
Sanford Unit 3									
311.0	Structures & Improvements	\$4,274,798.26	\$0.00	\$0.00	\$0.00	\$4,274,798.26	\$0.00	\$4,274,798.26	4.0%
312.0	Boiler Plant Equipment	11,678,984.06	17,439.97	13,101.49	0.00	11,683,302.54	0.00	11,683,302.54	3.6%
314.0	Turbogenerator Units	13,703,288.88	(1,709.01)	0.00	0.00	13,701,579.87	0.00	13,701,579.87	2.8%
315.0	Accessory Electric Equipment	4,452,198.71	(47,320.84)	0.00	0.00	4,404,877.77	0.00	4,404,877.77	3.5%
316.0	Miscellaneous Power Plant Equipment	325,981.11	10,784.00	0.00	0.00	336,745.11	0.00	336,745.11	2.3%
	Subtotal Depreciable	\$34,435,150.82	(\$20,805.96)	\$13,101.49	\$0.00	\$34,401,243.35	\$0.00	\$34,401,243.35	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$42,419.47	\$0.00	\$25,896.27	\$0.00	\$16,523.20	\$0.00	\$16,523.20	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$36,954.29	\$0.00	\$0.00	\$36,954.29	\$0.00	\$36,954.29	7 Yr Amort
	Subtotal Amortizable	\$42,419.47	\$36,954.29	\$25,896.27	\$0.00	\$53,477.49	\$0.00	\$53,477.49	
	Total Sanford Unit 3	\$34,515,524.58	(\$20,805.96)	\$38,997.76	\$0.00	\$34,454,720.84	\$0.00	\$34,454,720.84	
Sanford Site									
311.0	Structures & Improvements	\$4,274,798.26	\$0.00	\$0.00	\$0.00	\$4,274,798.26	\$0.00	\$4,274,798.26	
312.0	Boiler Plant Equipment	11,688,312.51	17,439.97	8,907.92	(4,193.57)	11,892,650.99	0.00	11,892,650.99	
314.0	Turbogenerator Units	13,728,399.73	(1,709.01)	0.00	0.00	13,706,690.72	0.00	13,706,690.72	
315.0	Accessory Electric Equipment	4,452,198.71	(47,320.84)	0.00	0.00	4,404,877.77	0.00	4,404,877.77	
316.0	Miscellaneous Power Plant Equipment	325,981.11	10,784.00	0.00	0.00	336,745.11	0.00	336,745.11	
	Subtotal Depreciable	\$34,649,680.32	(\$20,805.96)	\$8,907.92	(\$4,193.57)	\$34,615,722.85	\$0.00	\$34,615,722.85	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$42,419.47	\$0.00	\$25,896.27	\$0.00	\$16,523.20	\$0.00	\$16,523.20	
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$36,954.29	\$0.00	\$0.00	\$36,954.29	\$0.00	\$36,954.29	
	Subtotal Amortizable	\$42,419.47	\$36,954.29	\$25,896.27	\$0.00	\$53,477.49	\$0.00	\$53,477.49	
	Total Sanford Site	\$34,728,004.09	(\$17,955.36)	\$54,804.19	(\$4,193.57)	\$34,672,950.84	\$0.00	\$34,672,950.84	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Dep'r Rate
Scherer Coal Cars									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7.0%
312.0	Boiler Plant Equipment	34,413,345.88	0.00	364,029.87	0.00	34,049,316.01	0.00	34,049,316.01	
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	\$34,413,345.88	\$0.00	\$364,029.87	\$0.00	\$34,049,316.01	\$0.00	\$34,049,316.01	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Coal Cars	\$34,413,345.88	\$0.00	\$364,029.87	\$0.00	\$34,049,316.01	\$0.00	\$34,049,316.01	
Scherer Common (Site)									
311.0	Structures & Improvements	\$26,651,150.62	\$628,114.27	\$26,970.09	\$0.00	\$27,251,294.80	\$0.00	\$27,251,294.80	1.8%
312.0	Boiler Plant Equipment	20,666,041.49	848,966.32	231,482.64	0.00	21,301,515.17	0.00	21,301,515.17	1.0%
314.0	Turbogenerator Units	3,937,918.24	0.00	0.00	0.00	3,937,918.24	0.00	3,937,918.24	1.0%
315.0	Accessory Electric Equipment	1,202,903.56	0.00	0.00	0.00	1,202,903.56	0.00	1,202,903.56	1.3%
316.0	Miscellaneous Power Plant Equipment	3,022,857.46	67,606.20	13,092.89	0.00	3,077,370.77	0.00	3,077,370.77	1.0%
	Subtotal Depreciable	\$65,500,871.37	\$1,540,676.79	\$270,345.62	\$0.00	\$66,771,002.54	\$0.00	\$66,771,002.54	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$2,737.46	\$0.00	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	190,937.30	12,048.89	0.00	0.00	202,986.19	0.00	202,986.19	7 Yr Amort
	Subtotal Amortizable	\$193,674.76	\$12,048.89	\$2,737.46	\$0.00	\$202,986.19	\$0.00	\$202,986.19	
	Total Scherer Common (Site)	\$65,694,546.13	\$1,552,725.68	\$273,283.08	\$0.00	\$66,973,988.73	\$0.00	\$66,973,988.73	
Scherer Common 3 & 4									
311.0	Structures & Improvements	\$2,877,374.52	\$0.00	\$0.00	\$0.00	\$2,877,374.52	\$0.00	\$2,877,374.52	1.9%
312.0	Boiler Plant Equipment	16,629,544.06	0.00	0.00	0.00	16,629,544.06	0.00	16,629,544.06	1.8%
314.0	Turbogenerator Units	326,995.22	0.00	0.00	0.00	326,995.22	0.00	326,995.22	0.9%
315.0	Accessory Electric Equipment	285,191.31	0.00	0.00	0.00	285,191.31	0.00	285,191.31	1.1%
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
	Subtotal Depreciable	\$20,119,105.11	\$0.00	\$0.00	\$0.00	\$20,119,105.11	\$0.00	\$20,119,105.11	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Common 3 & 4	\$20,119,105.11	\$0.00	\$0.00	\$0.00	\$20,119,105.11	\$0.00	\$20,119,105.11	
Scherer Unit 4									
311.0	Structures & Improvements	\$61,554,835.18	\$797,308.61	\$0.00	\$0.00	\$62,352,143.79	\$0.00	\$62,352,143.79	2.2%
312.0	Boiler Plant Equipment	267,308,815.42	1,638,700.85	1,248,255.76	0.00	267,699,280.51	0.00	267,699,280.51	1.9%
314.0	Turbogenerator Units	113,585,974.22	279,301.79	599,823.71	0.00	113,265,452.30	0.00	113,265,452.30	1.5%
315.0	Accessory Electric Equipment	22,206,525.32	(127,403.07)	36,587.58	0.00	22,042,534.87	0.00	22,042,534.87	2.3%
316.0	Miscellaneous Power Plant Equipment	3,781,621.21	12,167.69	71,508.73	0.00	3,722,279.17	0.00	3,722,279.17	1.8%
	Subtotal Depreciable	\$468,437,771.35	\$2,600,073.87	\$1,956,176.78	\$0.00	\$469,081,670.44	\$0.00	\$469,081,670.44	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Unit 4	\$468,437,771.35	\$2,600,073.87	\$1,956,176.78	\$0.00	\$469,081,670.44	\$0.00	\$469,081,670.44	
Scherer Site									
311.0	Structures & Improvements	\$1,01,083,300.32	\$1,423,422.88	\$25,970.09	\$0.00	\$102,480,813.11	0.00	\$102,480,813.11	
312.0	Boiler Plant Equipment	339,037,746.85	2,485,657.17	1,843,768.27	0.00	339,679,635.75	0.00	339,679,635.75	
314.0	Turbogenerator Units	117,850,887.68	279,301.79	599,823.71	0.00	117,530,365.76	0.00	117,530,365.76	
315.0	Accessory Electric Equipment	23,694,620.19	(127,403.07)	36,587.58	0.00	23,530,629.54	0.00	23,530,629.54	
316.0	Miscellaneous Power Plant Equipment	6,894,476.67	79,773.89	84,602.62	0.00	6,799,649.94	0.00	6,799,649.94	
	Subtotal Depreciable	\$588,471,083.71	\$4,140,752.66	\$2,590,752.27	\$0.00	\$590,021,084.10	\$0.00	\$590,021,084.10	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$2,737.46	\$0.00	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equip. - 7-Year Amort	190,937.30	12,048.89	0.00	0.00	202,986.19	0.00	202,986.19	
	Subtotal Amortizable	\$193,674.76	\$12,048.89	\$2,737.46	\$0.00	\$202,986.19	\$0.00	\$202,986.19	
	Total Scherer Site	\$588,664,758.47	\$4,152,801.55	\$2,583,489.73	\$0.00	\$590,224,080.29	\$0.00	\$590,224,080.29	

FLORIDA POWER & LIGHT COMPANY
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Approved Depr
Rate

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
SURPP Coal & Lime Eq.									
311.0	Structures & Improvements	\$3,785,679.16	\$0.00	\$0.00	\$0.00	\$3,785,679.16	\$0.00	\$3,785,679.16	2.7%
312.0	Boiler Plant Equipment	30,704,307.27	181,272.18	367,585.69	0.00	30,517,993.76	0.00	30,517,993.76	2.5%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
315.0	Accessory Electric Equipment	3,646,741.39	0.00	0.00	0.00	3,646,741.39	0.00	3,646,741.39	1.6%
316.0	Miscellaneous Power Plant Equipment	302,789.31	0.00	0.00	0.00	302,789.31	0.00	302,789.31	1.0%
	Subtotal Depreciable	\$38,439,517.13	\$181,272.18	\$367,585.69	\$0.00	\$38,253,203.62	\$0.00	\$38,253,203.62	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SURPP Coal & Lime Eq.	\$38,439,517.13	\$181,272.18	\$367,585.69	\$0.00	\$38,253,203.62	\$0.00	\$38,253,203.62	0.0%
SURPP Coal Cars									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
312.0	Boiler Plant Equipment	2,658,009.37	0.00	0.00	0.00	2,658,009.37	0.00	2,658,009.37	0.0%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$2,658,009.37	\$0.00	\$2,658,009.37	
	Subtotal Depreciable	\$5,316,018.74	\$0.00	\$0.00	\$0.00	\$5,316,018.74	\$0.00	\$5,316,018.74	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SURPP Coal Cars	\$5,316,018.74	\$0.00	\$0.00	\$0.00	\$5,316,018.74	\$0.00	\$5,316,018.74	0.0%
SURPP Common									
311.0	Structures & Improvements	\$30,975,312.63	\$465,011.64	\$154,905.00	\$0.00	\$31,314,640.19	\$0.00	\$30,975,312.63	3.1%
312.0	Boiler Plant Equipment	3,317,483.34	9,125.05	11,968.20	0.00	3,314,640.19	0.00	3,314,640.19	2.0%
314.0	Turbogenerator Units	2,431,701.03	23,361.90	(23,176.61)	0.00	2,478,239.54	0.00	2,478,239.54	2.2%
315.0	Accessory Electric Equipment	5,616,388.10	46,925.28	(7,968.89)	0.00	5,663,283.38	0.00	5,663,283.38	1.3%
316.0	Miscellaneous Power Plant Equipment	1,522,501.25	13,588.08	(7,968.89)	0.00	1,544,098.22	0.00	1,544,098.22	0.6%
	Subtotal Depreciable	\$43,975,563.96	\$578,011.96	\$135,697.70	\$0.00	\$44,397,563.96	\$0.00	\$43,975,563.96	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$3,946.21	\$0.00	(\$935.69)	\$0.00	\$3,010.53	\$0.00	\$3,010.53	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	4,826.17	10,549.88	4,490.00	0.00	19,549.88	0.00	4,826.17	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	175,523.74	21,576.37	0.00	0.00	175,523.74	0.00	175,523.74	7 Yr Amort
	Subtotal Amortizable	\$222,096.12	\$32,126.25	\$3,554.32	\$0.00	\$222,096.12	\$0.00	\$222,096.12	
	Total SURPP Common	\$44,197,660.08	\$610,138.20	\$139,252.02	\$0.00	\$44,197,660.08	\$0.00	\$44,197,660.08	3.4%
SURPP Gypsum & Ash									
311.0	Structures & Improvements	\$2,052,191.70	\$0.00	\$0.00	\$0.00	\$2,052,191.70	\$0.00	\$2,052,191.70	0.9%
312.0	Boiler Plant Equipment	17,066,666.36	375,757.01	133,056.08	0.00	17,309,367.31	0.00	17,309,367.31	0.0%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
315.0	Accessory Electric Equipment	53,006.59	0.00	0.00	0.00	53,006.59	0.00	53,006.59	2.4%
316.0	Miscellaneous Power Plant Equipment	111,288.85	0.00	0.00	0.00	111,288.85	0.00	111,288.85	1.4%
	Subtotal Depreciable	\$19,525,854.45	\$375,757.01	\$133,056.08	\$0.00	\$19,525,854.45	\$0.00	\$19,525,854.45	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SURPP Gypsum & Ash	\$19,525,854.45	\$375,757.01	\$133,056.08	\$0.00	\$19,525,854.45	\$0.00	\$19,525,854.45	2.4%
SURPP Unit 1									
311.0	Structures & Improvements	\$9,044,767.27	\$10,143.93	\$2,911.56	\$0.00	\$9,044,767.27	\$0.00	\$9,044,767.27	2.4%
312.0	Boiler Plant Equipment	71,299,895.69	938,645.27	807,912.59	0.00	71,430,628.37	0.00	71,430,628.37	2.2%
314.0	Turbogenerator Units	24,081,254.63	1,504,696.38	12,078.11	0.00	25,574,072.90	0.00	25,574,072.90	2.4%
315.0	Accessory Electric Equipment	11,289,554.15	189,013.62	74,821.81	0.00	11,378,645.96	0.00	11,378,645.96	1.6%
316.0	Miscellaneous Power Plant Equipment	1,992,466.82	24,654.68	14,027.72	0.00	2,002,513.58	0.00	2,002,513.58	2.4%
	Subtotal Depreciable	\$117,693,725.96	\$2,646,753.86	\$911,651.79	\$0.00	\$119,428,628.08	\$0.00	\$119,428,628.08	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	13,290.12	0.00	13,290.12	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	226,236.02	0.00	80,825.16	0.00	135,410.86	0.00	135,410.86	7 Yr Amort
	Subtotal Amortizable	\$239,526.14	\$0.00	\$104,115.28	\$0.00	\$135,410.86	\$0.00	\$135,410.86	
	Total SURPP Unit 1	\$117,933,252.13	\$2,646,753.86	\$1,015,967.07	\$0.00	\$119,564,038.94	\$0.00	\$119,564,038.94	2.4%

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
\$JIRPP Unit 2									
311.0	Structures & Improvements	\$7,384,230.86	\$4,514.85	\$0.00	\$0.00	\$7,388,745.71	\$0.00	\$7,388,745.71	2.5%
312.0	Boiler Plant Equipment	64,674,607.87	627,735.18	614,712.22	0.00	64,687,630.83	0.00	64,687,630.83	2.3%
314.0	Turbogenerator Units	23,158,770.99	(425.36)	0.00	0.00	23,158,345.63	0.00	23,158,345.63	1.9%
315.0	Accessory Electric Equipment	9,781,752.92	(76,890.03)	35,288.21	0.00	9,669,574.68	0.00	9,669,574.68	2.1%
316.0	Miscellaneous Power Plant Equipment	1,580,522.66	20,666.44	0.00	0.00	1,601,189.10	0.00	1,601,189.10	
	Subtotal Depreciable	\$106,579,885.30	\$575,601.08	\$650,000.43	\$0.00	\$106,505,485.95	\$0.00	\$106,505,485.95	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr. Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr. Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr. Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total \$JIRPP Unit 2	\$106,579,885.30	\$575,601.08	\$650,000.43	\$0.00	\$106,505,485.95	\$0.00	\$106,505,485.95	
\$JIRPP Site									
311.0	Structures & Improvements	\$52,904,842.61	\$499,670.42	\$157,816.56	\$0.00	\$53,246,696.47	\$0.00	\$53,246,696.47	
312.0	Boiler Plant Equipment	189,720,969.92	2,132,534.69	1,895,234.78	0.00	189,918,269.83	0.00	189,918,269.83	
314.0	Turbogenerator Units	49,671,726.65	1,527,832.92	(11,098.50)	0.00	51,210,658.07	0.00	51,210,658.07	
315.0	Accessory Electric Equipment	30,380,413.15	139,048.87	110,210.02	0.00	30,409,252.00	0.00	30,409,252.00	
316.0	Miscellaneous Power Plant Equipment	5,509,588.69	59,399.20	6,028.83	0.00	5,561,869.06	0.00	5,561,869.06	
	Subtotal Depreciable	\$328,187,541.02	\$4,357,386.10	\$2,198,181.69	\$0.00	\$330,346,745.43	\$0.00	\$330,346,745.43	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$3,010.53	\$0.00	(930.58)	\$0.00	\$3,046.21	\$0.00	\$3,046.21	
316.5	Misc. Power Plant Equip. - 5-Year Amort	49,898.41	10,549.68	17,760.12	0.00	42,628.17	0.00	42,628.17	
316.7	Misc. Power Plant Equip. - 7-Year Amort	380,163.39	15,576.37	90,829.16	0.00	310,694.60	0.00	310,694.60	
	Subtotal Amortizable	\$433,090.33	\$32,126.25	\$107,869.60	\$0.00	\$357,506.98	\$0.00	\$357,506.98	
	Total \$JIRPP Site	\$328,620,591.35	\$4,389,522.35	\$2,305,881.29	\$0.00	\$330,704,252.41	\$0.00	\$330,704,252.41	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (B)	Additions (D)	Retirements (C)	Transfers (T)	End of Year Balance (E)=(B)+(D)-(C)+(T)	Exclusions (I)	End of Year (Adjusted) (F)=(E)-(I)	Approved Depr Rate
Turkey Point Common									
311.0	Structures & Improvements	\$8,640,559.01	\$0.00	\$0.00	(\$119,795.20)	\$8,720,763.81	\$0.00	\$8,720,763.81	2.3%
312.0	Boiler Plant Equipment	2,088,304.96	628,488.31	31,798.74	(630,942.55)	2,154,151.60	0.00	2,154,151.60	2.1%
314.0	Turbogenerator Units	1,243,918.63	162,237.19	9,821.91	0.00	1,396,333.91	0.00	1,396,333.91	1.2%
315.0	Accessory Electric Equipment	3,227,404.77	0.00	0.00	0.00	3,227,404.77	0.00	3,227,404.77	2.1%
316.0	Miscellaneous Power Plant Equipment	1,000,751.87	4,740.36	0.00	0.00	1,005,492.23	0.00	1,005,492.23	1.0%
	Subtotal Depreciable	\$18,400,039.24	\$795,465.95	\$41,820.65	(\$650,338.13)	\$18,504,146.32	\$0.00	\$18,504,146.32	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$124,382.27	\$56.61	\$64,485.51	\$59,953.37	\$59,953.37	\$0.00	\$59,953.37	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	12,069.60	0.00	0.00	0.00	12,069.60	0.00	12,069.60	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	57,515.07	26,079.97	26,287.59	57,307.45	57,307.45	0.00	57,307.45	7 Yr Amort
	Subtotal Amortizable	\$693,968.94	\$26,136.58	\$60,775.10	\$0.00	\$629,330.42	\$0.00	\$629,330.42	
	Total Turkey Point Common	\$17,094,906.18	\$821,602.44	\$132,595.75	(\$650,338.13)	\$17,133,476.74	\$0.00	\$17,133,476.74	
Turkey Point Unit 1									
311.0	Structures & Improvements	\$1,971,049.43	\$23,784.96	\$0.00	\$0.00	\$1,994,834.39	\$0.00	\$1,994,834.39	2.5%
312.0	Boiler Plant Equipment	62,287,535.70	133,452.57	238,987.38	141,595.78	62,323,616.67	0.00	62,323,616.67	2.0%
314.0	Turbogenerator Units	22,038,907.88	15,531.33	2,859.32	0.00	22,051,579.89	0.00	22,051,579.89	1.4%
315.0	Accessory Electric Equipment	4,488,725.73	(652.74)	0.00	0.00	4,488,072.99	0.00	4,488,072.99	2.2%
316.0	Miscellaneous Power Plant Equipment	640,989.28	0.00	0.00	0.00	640,989.28	0.00	640,989.28	1.0%
	Subtotal Depreciable	\$91,427,218.02	\$172,096.12	\$241,826.70	\$141,595.78	\$91,499,083.22	\$0.00	\$91,499,083.22	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	1,159.18	0.00	0.00	0.00	1,159.18	0.00	1,159.18	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$1,159.18	\$0.00	\$0.00	\$1,159.18	\$1,159.18	0.00	\$1,159.18	7 Yr Amort
	Subtotal Amortizable	\$1,159.18	\$0.00	\$0.00	\$1,159.18	\$1,159.18	\$0.00	\$1,159.18	
	Total Turkey Point Unit 1	\$91,428,377.20	\$172,096.12	\$241,826.70	\$141,595.78	\$91,500,242.40	\$0.00	\$91,500,242.40	
Turkey Point Unit 2									
311.0	Structures & Improvements	\$1,974,440.05	\$223,046.10	\$44,066.70	\$119,795.20	\$2,273,214.65	\$0.00	\$2,273,214.65	2.1%
312.0	Boiler Plant Equipment	39,836,272.35	8,919,278.41	873,467.52	256,596.64	48,138,679.88	0.00	48,138,679.88	1.8%
314.0	Turbogenerator Units	16,068,026.68	8,216,689.97	2,064,982.74	87,930.22	22,309,664.11	0.00	22,309,664.11	1.2%
315.0	Accessory Electric Equipment	4,048,508.34	4,250,730.91	1,243,875.14	0.00	7,055,364.11	0.00	7,055,364.11	1.9%
316.0	Miscellaneous Power Plant Equipment	353,210.92	0.00	0.00	0.00	353,210.92	0.00	353,210.92	0.9%
	Subtotal Depreciable	\$62,280,458.32	\$21,811,745.39	\$4,226,392.10	\$464,322.06	\$80,130,133.67	\$0.00	\$80,130,133.67	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 2	\$62,280,458.32	\$21,811,745.39	\$4,226,392.10	\$464,322.06	\$80,130,133.67	\$0.00	\$80,130,133.67	
Turkey Point Site									
311.0	Structures & Improvements	\$12,786,048.49	\$246,811.06	\$44,066.70	\$0.00	\$12,988,792.85	\$0.00	\$12,988,792.85	2.1%
312.0	Boiler Plant Equipment	104,212,113.01	9,681,219.29	1,144,233.64	(132,650.51)	112,616,448.15	0.00	112,616,448.15	1.8%
314.0	Turbogenerator Units	39,580,833.17	8,398,458.49	2,077,693.97	87,930.22	48,757,577.91	0.00	48,757,577.91	1.2%
315.0	Accessory Electric Equipment	11,764,638.84	4,250,078.17	1,243,875.14	0.00	14,770,841.87	0.00	14,770,841.87	1.9%
316.0	Miscellaneous Power Plant Equipment	1,894,962.07	4,740.36	0.00	0.00	1,989,702.43	0.00	1,989,702.43	0.9%
	Subtotal Depreciable	\$170,108,615.56	\$22,979,307.37	\$4,509,639.45	(\$44,720.29)	\$188,133,363.21	\$0.00	\$188,133,363.21	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$124,382.27	\$56.61	\$64,485.51	\$59,953.37	\$59,953.37	\$0.00	\$59,953.37	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	12,069.60	0.00	0.00	0.00	12,069.60	0.00	12,069.60	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	559,674.25	26,079.97	26,287.59	578,466.63	558,486.63	0.00	558,486.63	7 Yr Amort
	Subtotal Amortizable	\$695,126.12	\$26,136.58	\$90,775.10	\$630,489.60	\$630,489.60	\$0.00	\$630,489.60	
	Total Turkey Point Site	\$170,803,741.70	\$22,606,443.95	\$4,600,612.55	(\$44,720.29)	\$188,763,852.81	\$0.00	\$188,763,852.81	
STEAM PRODUCTION									
311.0	Structures & Improvements	\$578,163,202.11	\$21,598,547.65	\$8,170,208.99	(\$0.00)	\$591,591,622.77	\$0.00	\$591,591,622.77	
312.0	Boiler Plant Equipment	1,462,420,976.53	98,615,068.12	23,140,398.11	(4,193.57)	1,557,891,449.97	0.00	1,557,891,449.97	
314.0	Turbogenerator Units	652,186,820.03	38,272,777.65	6,957,816.68	(0.00)	683,510,779.90	0.00	683,510,779.90	
315.0	Accessory Electric Equipment	195,943,348.82	17,768,987.64	2,722,835.49	0.00	210,989,210.97	0.00	210,989,210.97	
316.0	Miscellaneous Power Plant Equipment	35,140,995.30	1,063,025.24	204,109.24	(22,901.65)	35,977,009.65	0.00	35,977,009.65	
	Subtotal Depreciable	\$2,943,864,422.79	\$177,318,114.30	\$41,195,369.51	(\$27,095.22)	\$3,078,960,072.36	\$0.00	\$3,078,960,072.36	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$926,614.68	\$165,620.74	\$442,398.50	\$0.00	\$848,836.92	\$0.00	\$848,836.92	
316.5	Misc. Power Plant Equip. - 5-Year Amort	137,334.21	69,194.87	17,780.12	7,814.94	196,563.90	0.00	196,563.90	
316.7	Misc. Power Plant Equip. - 7-Year Amort	3,582,495.52	535,976.36	300,794.67	3,808,674.21	3,808,674.21	0.00	3,808,674.21	
	Subtotal Amortizable	\$4,626,444.41	\$770,791.97	\$760,973.19	\$18,811.84	\$4,655,075.03	\$0.00	\$4,655,075.03	
	TOTAL STEAM PRODUCTION	\$2,948,490,867.20	\$178,088,906.27	\$41,956,342.70	(\$6,283.39)	\$3,084,615,147.39	\$0.00	\$3,084,615,147.39	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Dep Rate
St. Lucie Common									
321.0	Structures & Improvements	\$313,281,732.59	\$6,351,742.08	\$2,162,237.67	(\$764,838.57)	\$316,706,398.43	\$0.00	\$316,706,398.43	1.4%
322.0	Reactor Plant Equipment	41,724,537.06	37,230,875.48	805,170.22	52,255.82	78,402,498.14	0.00	78,402,498.14	3.1%
323.0	Turbogenerator Units	7,323,222.39	3,282,441.13	0.00	(7,787,295.01)	2,798,404.51	0.00	2,798,404.51	6.4%
324.0	Accessory Electric Equipment	29,697,827.73	101,524.59	11,924.09	0.00	29,697,428.23	0.00	29,697,428.23	1.2%
325.0	Miscellaneous Power Plant Equipment	25,727,208.14	(26,307.53)	0.00	371,285.34	26,072,185.95	0.00	26,072,185.95	2.5%
	Subtotal Depreciable	\$417,664,527.91	\$46,920,275.75	\$2,779,337.98	(\$8,128,558.42)	\$453,676,915.26	\$0.00	\$453,676,915.26	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,559,347.19	\$203,374.30	\$112,595.48	0.00	\$1,650,126.01	\$0.00	\$1,650,126.01	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	2,268,755.45	20,743.59	357,515.90	0.00	1,931,983.14	0.00	1,931,983.14	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	15,856,123.75	1,975,940.84	543,110.41	(423,541.16)	16,865,413.02	0.00	16,865,413.02	7 Yr Amort
	Subtotal Nonamortizable	\$19,684,226.39	\$2,200,065.73	\$1,013,221.79	(\$423,541.16)	\$20,447,522.17	\$0.00	\$20,447,522.17	
	Total St. Lucie Common	\$437,348,754.30	\$49,120,334.48	\$3,792,559.77	(\$8,552,097.58)	\$474,124,437.43	\$0.00	\$474,124,437.43	
St. Lucie Unit 1									
321.0	Structures & Improvements	\$138,785,614.80	\$19,870,782.25	\$654,617.68	\$0.00	\$158,091,759.37	\$0.00	\$158,091,759.37	1.1%
322.0	Reactor Plant Equipment	454,569,845.43	24,326,261.14	4,357,520.22	0.00	474,538,586.35	0.00	474,538,586.35	1.8%
323.0	Turbogenerator Units	97,675,149.45	1,600,858.52	2,212,246.11	8,993,946.40	106,057,708.26	0.00	106,057,708.26	1.2%
324.0	Accessory Electric Equipment	75,892,751.26	2,341,919.91	206,823.72	0.00	78,027,847.45	0.00	78,027,847.45	1.7%
325.0	Miscellaneous Power Plant Equipment	10,488,702.63	0.00	0.00	0.00	10,488,702.63	0.00	10,488,702.63	1.0%
	Subtotal Depreciable	\$777,423,063.47	\$48,239,801.82	\$7,441,207.73	\$8,993,946.40	\$827,215,603.96	\$0.00	\$827,215,603.96	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	12,611.00	0.00	0.00	12,611.00	0.00	12,611.00	7 Yr Amort
	Subtotal Nonamortizable	\$0.00	\$12,611.00	\$0.00	\$0.00	\$12,611.00	\$0.00	\$12,611.00	
	Total St. Lucie Unit 1	\$777,423,063.47	\$48,252,412.82	\$7,441,207.73	\$8,993,946.40	\$827,228,214.96	\$0.00	\$827,228,214.96	
St. Lucie Unit 2									
321.0	Structures & Improvements	\$246,731,974.35	\$46,556.15	\$1,202,403.92	\$764,838.57	\$246,340,975.15	\$0.00	\$246,340,975.15	1.0%
322.0	Reactor Plant Equipment	612,286,310.15	11,300,729.90	6,171,150.50	0.00	617,427,869.55	0.00	617,427,869.55	1.1%
323.0	Turbogenerator Units	152,380,810.59	452,147.92	40,917.85	0.00	152,772,040.66	0.00	152,772,040.66	1.9%
324.0	Accessory Electric Equipment	162,903,930.81	2,351,247.75	262,337.65	0.00	164,992,841.02	0.00	164,992,841.02	1.6%
325.0	Miscellaneous Power Plant Equipment	21,251,426.21	0.00	0.00	0.00	21,251,426.21	0.00	21,251,426.21	1.3%
	Subtotal Depreciable	\$1,195,546,452.21	\$14,150,691.73	\$7,676,609.92	\$764,838.57	\$1,202,785,172.59	\$0.00	\$1,202,785,172.59	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Nonamortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total St. Lucie Unit 2	\$1,195,546,452.21	\$14,150,691.73	\$7,676,609.92	\$764,838.57	\$1,202,785,172.59	\$0.00	\$1,202,785,172.59	
St. Lucie Site									
321.0	Structures & Improvements	\$688,798,321.74	\$26,369,070.48	\$4,029,259.27	\$0.00	\$721,139,132.95	\$0.00	\$721,139,132.95	
322.0	Reactor Plant Equipment	1,108,562,682.64	72,857,669.52	11,133,840.94	52,255.82	1,170,368,974.04	0.00	1,170,368,974.04	
323.0	Turbogenerator Units	297,559,182.43	5,315,447.57	2,253,163.96	1,206,687.39	261,628,153.43	0.00	261,628,153.43	
324.0	Accessory Electric Equipment	288,404,509.90	4,794,892.26	481,085.46	0.00	272,718,116.70	0.00	272,718,116.70	
325.0	Miscellaneous Power Plant Equipment	57,478,336.88	(26,307.53)	0.00	371,285.34	57,823,314.69	0.00	57,823,314.69	
	Subtotal Depreciable	\$2,350,634,043.59	\$109,310,769.30	\$17,867,349.63	\$1,600,228.55	\$2,483,677,691.81	\$0.00	\$2,483,677,691.81	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,559,347.19	\$203,374.30	\$112,595.48	\$0.00	\$1,650,126.01	\$0.00	\$1,650,126.01	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	2,268,755.45	20,743.59	357,515.90	0.00	1,931,983.14	0.00	1,931,983.14	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	15,856,123.75	1,988,551.84	543,110.41	(423,541.16)	16,878,024.02	0.00	16,878,024.02	7 Yr Amort
	Subtotal Nonamortizable	\$19,684,226.39	\$2,212,669.73	\$1,013,221.79	(\$423,541.16)	\$20,460,133.17	\$0.00	\$20,460,133.17	
	Total St. Lucie Site	\$2,410,318,269.98	\$111,523,439.03	\$18,910,571.42	\$1,206,687.39	\$2,504,137,824.98	\$0.00	\$2,504,137,824.98	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)-(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Dep'r Rate
Turkey Point Common									
321.0	Structures & Improvements	\$230,455,661.88	\$4,591,999.63	\$374,069.38	(\$2,646,357.62)	\$231,227,234.51	\$0.00	\$231,227,234.51	1.1%
322.0	Reactor Plant Equipment	47,828,710.48	2,166,485.18	2,039,352.17	(2,570,707.35)	45,385,136.13	0.00	45,385,136.13	1.5%
323.0	Turbogenerator Units	11,491,096.03	9,600,057.00	39,825.08	(3,265,576.28)	17,985,752.67	0.00	17,985,752.67	1.4%
324.0	Accessory Electric Equipment	41,488,177.08	0.00	0.00	0.00	41,488,177.08	0.00	41,488,177.08	0.9%
325.0	Miscellaneous Power Plant Equipment	22,097,742.98	326,265.79	76,735.53	0.00	22,347,274.24	0.00	22,347,274.24	1.2%
	Subtotal Depreciable	\$353,362,388.28	\$16,984,808.78	\$3,123,982.28	(\$8,952,640.25)	\$358,434,574.63	\$0.00	\$358,434,574.63	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,847,346.46	\$0.00	\$344,766.26	\$0.00	\$1,813,338.49	\$0.00	\$1,813,338.49	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,082,975.93	7,423.20	60,784.52	0.00	1,029,614.61	0.00	1,029,614.61	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	17,333,788.68	3,440,386.48	1,728,881.34	0.00	19,045,293.74	0.00	19,045,293.74	7 Yr Amort
	Subtotal Amortizable	\$20,264,110.99	\$3,756,967.97	\$2,134,432.12	\$0.00	\$21,886,246.84	\$0.00	\$21,886,246.84	
	Total Turkey Point Common	\$373,626,499.25	\$20,643,376.75	\$5,264,414.28	(\$8,952,640.25)	\$390,322,921.47	\$0.00	\$390,322,921.47	
Turkey Point Unit 3									
321.0	Structures & Improvements	\$37,923,366.56	\$12,599,953.46	\$1,171,224.29	\$2,269,932.27	\$51,622,028.00	\$0.00	\$51,622,028.00	0.8%
322.0	Reactor Plant Equipment	252,840,782.54	45,141,701.24	7,812,280.21	0.00	290,170,203.57	0.00	290,170,203.57	1.3%
323.0	Turbogenerator Units	80,219,948.95	9,236,459.26	8,479,141.07	0.00	80,977,307.14	0.00	80,977,307.14	1.5%
324.0	Accessory Electric Equipment	99,411,965.71	17,217.17	2,537.64	0.00	99,426,665.24	0.00	99,426,665.24	1.0%
325.0	Miscellaneous Power Plant Equipment	2,876,546.04	46,372.48	147,181.42	0.00	2,775,737.10	0.00	2,775,737.10	1.4%
	Subtotal Depreciable	\$473,272,629.80	\$67,041,743.61	\$17,612,364.63	\$2,269,932.27	\$524,971,941.05	\$0.00	\$524,971,941.05	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 3	\$473,272,629.80	\$67,041,743.61	\$17,612,364.63	\$2,269,932.27	\$524,971,941.05	\$0.00	\$524,971,941.05	
Turkey Point Unit 4									
321.0	Structures & Improvements	\$60,485,950.28	\$2,373,463.84	\$530,757.85	\$576,425.35	\$62,905,081.62	0.00	\$62,905,081.62	0.6%
322.0	Reactor Plant Equipment	253,196,065.74	15,691,973.20	4,176,177.75	2,570,707.35	267,282,988.54	0.00	267,282,988.54	1.5%
323.0	Turbogenerator Units	108,869,021.40	(979,581.76)	152,397.78	2,058,887.89	110,295,929.75	0.00	110,295,929.75	1.9%
324.0	Accessory Electric Equipment	141,987,962.89	13,856.45	2,870.72	0.00	141,979,048.62	0.00	141,979,048.62	1.0%
325.0	Miscellaneous Power Plant Equipment	3,898,572.06	0.00	0.00	0.00	3,898,572.06	0.00	3,898,572.06	1.7%
	Subtotal Depreciable	\$568,427,592.37	\$17,498,811.73	\$4,865,204.10	\$5,208,020.59	\$586,271,220.59	0.00	\$586,271,220.59	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	127,767.99	0.00	0.00	0.00	127,767.99	0.00	127,767.99	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$127,767.99	\$0.00	\$0.00	\$0.00	\$127,767.99	\$0.00	\$127,767.99	
	Total Turkey Point Unit 4	\$568,555,360.36	\$17,498,811.73	\$4,865,204.10	\$5,208,020.59	\$586,398,988.58	\$0.00	\$586,398,988.58	
Turkey Point Site									
321.0	Structures & Improvements	\$328,864,978.52	\$19,955,417.13	\$2,676,051.52	(\$0.00)	\$345,754,344.13	0.00	\$345,754,344.13	0.6%
322.0	Reactor Plant Equipment	553,863,578.77	63,000,159.60	14,027,810.13	(0.00)	602,837,928.24	0.00	602,837,928.24	1.5%
323.0	Turbogenerator Units	200,680,066.38	18,458,974.50	8,671,363.93	(1,206,687.39)	209,258,989.56	0.00	209,258,989.56	1.9%
324.0	Accessory Electric Equipment	282,889,125.66	31,173.62	5,408.36	0.00	282,894,890.94	0.00	282,894,890.94	1.0%
325.0	Miscellaneous Power Plant Equipment	28,789,861.08	372,639.27	223,916.35	0.00	28,939,583.94	0.00	28,939,583.94	1.7%
	Subtotal Depreciable	\$1,385,092,610.43	\$101,426,364.12	\$25,604,350.89	(\$1,206,687.39)	\$1,469,677,736.27	\$0.00	\$1,469,677,736.27	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,847,346.46	\$310,758.29	\$344,766.26	\$0.00	\$1,813,338.49	\$0.00	\$1,813,338.49	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,082,975.93	7,423.20	60,784.52	0.00	1,029,614.61	0.00	1,029,614.61	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	17,461,556.59	3,440,386.48	1,728,881.34	0.00	19,173,061.73	0.00	19,173,061.73	7 Yr Amort
	Subtotal Amortizable	\$20,391,878.98	\$3,756,967.97	\$2,134,432.12	\$0.00	\$22,016,014.83	\$0.00	\$22,016,014.83	
	Total Turkey Point Site	\$1,415,454,489.41	\$105,184,932.09	\$27,738,983.01	(\$1,206,687.39)	\$1,481,693,751.10	\$0.00	\$1,481,693,751.10	
NUCLEAR PRODUCTION									
321.0	Structures & Improvements	\$1,027,664,300.26	\$45,934,487.61	\$6,706,310.79	\$0.00	\$1,066,893,477.08	\$0.00	\$1,066,893,477.08	
322.0	Reactor Plant Equipment	1,662,458,271.41	135,858,026.12	25,161,851.07	52,255.92	1,773,206,902.28	0.00	1,773,206,902.28	
323.0	Turbogenerator Units	458,039,248.81	23,772,422.07	10,924,527.89	0.00	470,887,142.99	0.00	470,887,142.99	
324.0	Accessory Electric Equipment	551,273,655.58	4,625,865.86	486,463.82	0.00	555,613,007.64	0.00	555,613,007.64	
325.0	Miscellaneous Power Plant Equipment	86,261,197.96	349,331.74	223,916.95	371,265.34	86,754,898.09	0.00	86,754,898.09	
	Subtotal Depreciable	\$3,785,696,654.02	\$210,737,133.42	\$43,501,500.52	\$423,541.16	\$3,963,355,428.08	\$0.00	\$3,963,355,428.08	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$3,406,683.65	\$514,132.59	\$457,361.74	\$0.00	\$3,463,464.50	\$0.00	\$3,463,464.50	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	3,151,731.38	28,168.79	418,900.42	0.00	2,961,597.75	0.00	2,961,597.75	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	33,317,680.34	5,428,939.32	2,271,980.75	(423,541.16)	36,051,085.75	0.00	36,051,085.75	7 Yr Amort
	Subtotal Amortizable	\$40,076,105.37	\$5,971,237.10	\$3,147,653.91	(\$423,541.16)	\$42,476,148.00	\$0.00	\$42,476,148.00	
	TOTAL NUCLEAR PRODUCTION	\$3,825,772,759.39	\$216,708,371.12	\$46,649,554.43	\$0.00	\$3,995,631,576.08	\$0.00	\$3,995,631,576.08	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
FL Myers GTs									
341.0	Structures & Improvements	\$3,747,296.25	\$0.00	\$0.00	\$0.00	\$3,747,296.25	\$0.00	\$3,747,296.25	2.1%
342.0	Fuel Holders, Products, and Accessories	3,013,265.00	0.00	0.00	0.00	3,013,265.00	0.00	3,013,265.00	5.0%
343.0	Prime Movers	41,075,729.07	3,764,584.56	1,127,300.52	175,000.00	43,888,013.13	0.00	43,888,013.13	3.1%
344.0	Generators	20,148,189.81	166,307.43	16,660.21	0.00	20,316,837.03	0.00	20,316,837.03	1.9%
345.0	Accessory Electric Equipment	13,223,277.91	20,445.95	0.00	0.00	13,243,723.86	0.00	13,243,723.86	2.9%
346.0	Miscellaneous Power Plant Equipment	85,193.94	0.00	0.00	0.00	85,193.94	0.00	85,193.94	2.0%
	Subtotal Depreciable	\$81,292,951.96	\$3,970,337.96	\$1,144,160.73	\$175,000.00	\$84,294,129.21	\$0.00	\$84,294,129.21	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	5,082.70	0.00	0.00	0.00	5,082.70	0.00	5,082.70	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$5,082.70	\$0.00	\$0.00	\$0.00	\$5,082.70	\$0.00	\$5,082.70	7 Yr Amort
	Subtotal Amortizable	\$5,082.70	\$0.00	\$0.00	\$0.00	\$5,082.70	\$0.00	\$5,082.70	
	Total FL Myers GTs	\$81,298,034.66	\$3,970,337.96	\$1,144,160.73	\$175,000.00	\$84,299,211.91	\$0.00	\$84,299,211.91	
Lauderdale GTs									
341.0	Structures & Improvements	\$6,270,695.61	\$0.00	\$0.00	\$0.00	\$6,270,695.61	\$0.00	\$6,270,695.61	2.2%
342.0	Fuel Holders, Products, and Accessories	2,172,186.42	0.00	0.00	0.00	2,172,186.42	0.00	2,172,186.42	4.5%
343.0	Prime Movers	50,198,196.83	1,970,775.17	3,315,158.62	1,277,582.34	50,131,395.72	0.00	50,131,395.72	2.2%
344.0	Generators	19,164,546.06	0.00	0.00	0.00	19,164,546.06	0.00	19,164,546.06	1.1%
345.0	Accessory Electric Equipment	4,922,543.50	0.00	0.00	0.00	4,922,543.50	0.00	4,922,543.50	1.1%
346.0	Miscellaneous Power Plant Equipment	251,215.51	0.00	0.00	0.00	251,215.51	0.00	251,215.51	0.6%
	Subtotal Depreciable	\$82,870,363.93	\$1,970,775.17	\$3,315,158.62	\$1,277,582.34	\$82,912,582.82	\$0.00	\$82,912,582.82	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	41,027.80	0.00	0.00	0.00	41,027.80	0.00	41,027.80	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$41,027.80	\$0.00	0.00	0.00	\$41,027.80	0.00	\$41,027.80	7 Yr Amort
	Subtotal Amortizable	\$41,027.80	\$0.00	0.00	0.00	\$41,027.80	0.00	\$41,027.80	
	Total Lauderdale GTs	\$83,020,411.73	\$1,970,775.17	\$3,315,158.62	\$1,277,582.34	\$82,953,610.62	\$0.00	\$82,953,610.62	
PL Everglades GTs									
341.0	Structures & Improvements	\$4,033,985.45	\$199,915.92	\$95,439.90	\$0.00	\$4,138,461.47	\$0.00	\$4,138,461.47	1.5%
342.0	Fuel Holders, Products, and Accessories	10,458,214.88	0.00	0.00	0.00	10,458,214.88	0.00	10,458,214.88	5.1%
343.0	Prime Movers	20,763,200.81	1,522,968.07	835,985.80	236,739.98	21,686,923.06	0.00	21,686,923.06	2.9%
344.0	Generators	11,964,548.95	0.00	0.00	0.00	11,964,548.95	0.00	11,964,548.95	1.6%
345.0	Accessory Electric Equipment	3,618,791.91	0.00	0.00	0.00	3,618,791.91	0.00	3,618,791.91	0.6%
346.0	Miscellaneous Power Plant Equipment	100,271.44	0.00	0.00	0.00	100,271.44	0.00	100,271.44	0.0%
	Subtotal Depreciable	\$50,939,013.44	\$1,722,883.99	\$891,425.70	\$236,739.98	\$51,967,211.71	\$0.00	\$51,967,211.71	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$82,823.96	\$4,906.74	\$21,841.22	\$0.00	\$66,089.48	\$0.00	\$66,089.48	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	142,753.69	29,417.14	10,495.00	0.00	161,675.83	0.00	161,675.83	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$225,577.65	\$34,323.88	\$32,136.22	\$0.00	\$227,765.31	\$0.00	\$227,765.31	7 Yr Amort
	Subtotal Amortizable	\$451,155.30	\$68,647.76	\$64,472.42	\$0.00	\$455,330.64	\$0.00	\$455,330.64	
	Total PL Everglades GTs	\$51,164,581.09	\$1,791,531.75	\$955,900.12	\$236,739.98	\$52,194,977.02	\$0.00	\$52,194,977.02	
OTHER PRODUCTION (GAS TURBINES)									
341.0	Structures & Improvements	\$14,051,977.31	\$199,915.92	\$95,439.90	\$0.00	\$14,156,453.33	\$0.00	\$14,156,453.33	
342.0	Fuel Holders, Products, and Accessories	15,643,696.30	0.00	0.00	0.00	15,643,696.30	0.00	15,643,696.30	
343.0	Prime Movers	112,037,126.71	7,258,327.82	5,278,444.94	1,889,322.32	115,706,331.91	0.00	115,706,331.91	
344.0	Generators	51,277,284.82	185,307.43	16,660.21	0.00	51,445,732.04	0.00	51,445,732.04	
345.0	Accessory Electric Equipment	21,764,613.32	20,445.95	0.00	0.00	21,785,059.27	0.00	21,785,059.27	
346.0	Miscellaneous Power Plant Equipment	436,680.89	0.00	0.00	0.00	436,680.89	0.00	436,680.89	
	Subtotal Depreciable	\$215,211,348.35	\$7,663,697.12	\$5,380,745.05	\$1,889,322.32	\$219,173,923.74	\$0.00	\$219,173,923.74	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$82,823.96	\$4,906.74	\$21,841.22	\$0.00	\$66,089.48	\$0.00	\$66,089.48	
346.5	Misc. Power Plant Equip. - 5-Year Amort	186,864.19	29,417.14	10,495.00	0.00	207,786.33	0.00	207,786.33	
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$271,688.15	\$34,323.88	\$32,136.22	\$0.00	\$273,875.81	\$0.00	\$273,875.81	
	Subtotal Amortizable	\$481,376.30	\$68,647.76	\$64,472.42	\$0.00	\$485,551.64	\$0.00	\$485,551.64	
	SUBTOTAL OTHER PRODUCTION (GAS TURBINES)	\$215,483,037.50	\$7,698,321.00	\$5,422,881.27	\$1,889,322.32	\$219,447,799.55	\$0.00	\$219,447,799.55	

FLORIDA POWER & LIGHT COMPANY
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FL Myers Common									
341.0	Structures & Improvements	\$5,679,256.01	\$202,701.31	\$59,611.21	(\$5,820.00)	\$5,816,526.11	\$0.00	\$5,816,526.11	3.5%
342.0	Fuel Holders, Products, and Accessories	738,072.53	0.00	0.00	0.00	738,072.53	0.00	738,072.53	3.4%
343.0	Prime Movers	1,286,043.83	(65,655.81)	0.00	(175,600.00)	1,045,387.84	0.00	1,045,387.84	5.1%
344.0	Generators	8,356.94	0.00	0.00	0.00	8,356.94	0.00	8,356.94	3.5%
345.0	Accessory Electric Equipment	120,330.68	0.00	0.00	0.00	120,330.68	0.00	120,330.68	4.5%
346.0	Miscellaneous Power Plant Equipment	512,065.17	0.00	0.00	0.00	512,065.17	0.00	512,065.17	3.4%
	Subtotal Depreciable	\$8,344,124.98	\$137,045.50	\$59,611.21	(\$180,320.00)	\$8,240,739.27	\$0.00	\$8,240,739.27	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$130,939.51	\$51,393.73	\$34,442.90	\$0.00	\$147,890.34	\$0.00	\$147,890.34	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	48,210.74	5,578.78	0.00	0.00	53,789.52	0.00	53,789.52	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	410,620.53	28,347.49	20,882.39	0.00	418,085.63	0.00	418,085.63	7 Yr Amort
	Subtotal Amortizable	\$589,770.78	\$85,320.00	\$55,325.29	\$0.00	\$619,765.49	\$0.00	\$619,765.49	
	Total FL Myers Common	\$8,933,895.76	\$222,365.50	\$114,936.50	(\$180,320.00)	\$8,980,504.76	\$0.00	\$8,980,504.76	
FL Myers Unit 2									
341.0	Structures & Improvements	\$25,331,608.75	\$59,706.40	\$110,233.52	\$5,920.00	\$25,286,901.63	\$0.00	\$25,286,901.63	3.5%
342.0	Fuel Holders, Products, and Accessories	6,555,475.30	0.00	0.00	0.00	6,555,475.30	0.00	6,555,475.30	3.8%
343.0	Prime Movers	413,571,740.07	10,631,291.96	20,809,288.99	(10,740,493.92)	392,699,249.12	0.00	392,699,249.12	5.5%
344.0	Generators	41,084,028.92	95,707.54	21,367.95	0.00	41,158,368.51	0.00	41,158,368.51	4.0%
345.0	Accessory Electric Equipment	52,558,728.47	0.00	0.00	0.00	52,558,728.47	0.00	52,558,728.47	4.6%
346.0	Miscellaneous Power Plant Equipment	3,191,990.13	0.00	0.00	0.00	3,191,990.13	0.00	3,191,990.13	3.3%
	Subtotal Depreciable	\$542,339,561.64	\$10,786,705.90	\$20,940,890.46	(\$10,734,673.92)	\$521,450,703.16	\$0.00	\$521,450,703.16	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	130,761.71	0.00	0.00	0.00	130,761.71	0.00	130,761.71	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$130,761.71	\$0.00	\$0.00	\$0.00	\$130,761.71	\$0.00	\$130,761.71	7 Yr Amort
	Subtotal Amortizable	\$261,523.42	\$0.00	\$0.00	\$0.00	\$261,523.42	\$0.00	\$261,523.42	
	Total FL Myers Unit 2	\$542,470,323.35	\$10,786,705.90	\$20,940,890.46	(\$10,734,673.92)	\$521,581,464.87	\$0.00	\$521,581,464.87	
FL Myers Unit 3									
341.0	Structures & Improvements	\$2,905,148.12	\$0.00	\$0.00	\$0.00	\$2,905,148.12	\$0.00	\$2,905,148.12	4.3%
342.0	Fuel Holders, Products, and Accessories	3,809,127.98	0.00	0.00	0.00	3,809,127.98	0.00	3,809,127.98	3.9%
343.0	Prime Movers	75,806,420.46	1,042,526.71	9,215,514.19	(10,915,493.92)	67,633,432.86	0.00	67,633,432.86	5.6%
344.0	Generators	13,450,076.28	0.00	0.00	0.00	13,450,076.28	0.00	13,450,076.28	4.1%
345.0	Accessory Electric Equipment	9,446,870.98	19,264.34	0.00	0.00	9,466,135.32	0.00	9,466,135.32	4.8%
346.0	Miscellaneous Power Plant Equipment	471,166.12	0.00	0.00	0.00	471,166.12	0.00	471,166.12	3.8%
	Subtotal Depreciable	\$105,688,809.94	\$1,061,791.05	\$9,215,514.19	\$0.00	\$97,735,086.80	\$0.00	\$97,735,086.80	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total FL Myers Unit 3	\$105,688,809.94	\$1,061,791.05	\$9,215,514.19	\$0.00	\$97,735,086.80	\$0.00	\$97,735,086.80	
FL Myers Site									
341.0	Structures & Improvements	\$33,916,012.88	\$262,407.71	\$169,844.73	\$0.00	\$34,008,575.86	\$0.00	\$34,008,575.86	
342.0	Fuel Holders, Products, and Accessories	11,102,675.81	0.00	0.00	0.00	11,102,675.81	0.00	11,102,675.81	
343.0	Prime Movers	490,710,204.18	11,698,162.86	30,024,803.18	(10,915,493.92)	461,378,069.94	0.00	461,378,069.94	
344.0	Generators	54,542,462.14	95,707.54	21,367.95	0.00	54,616,801.73	0.00	54,616,801.73	
345.0	Accessory Electric Equipment	62,125,930.13	19,264.34	0.00	0.00	62,145,194.47	0.00	62,145,194.47	
346.0	Miscellaneous Power Plant Equipment	4,175,211.42	0.00	0.00	0.00	4,175,211.42	0.00	4,175,211.42	
	Subtotal Depreciable	\$686,572,496.56	\$11,985,542.45	\$30,216,015.86	(\$10,915,493.92)	\$627,426,529.23	\$0.00	\$627,426,529.23	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$130,939.51	\$51,393.73	\$34,442.90	\$0.00	\$147,890.34	\$0.00	\$147,890.34	
346.5	Misc. Power Plant Equip. - 5-Year Amort	48,210.74	5,578.78	0.00	0.00	53,789.52	0.00	53,789.52	
346.7	Misc. Power Plant Equip. - 7-Year Amort	541,382.24	28,347.49	20,882.39	0.00	548,847.34	0.00	548,847.34	
	Subtotal Amortizable	\$720,532.49	\$85,320.00	\$55,325.29	\$0.00	\$750,527.20	\$0.00	\$750,527.20	
	Total FL Myers Site	\$687,293,029.05	\$12,070,862.45	\$30,271,341.15	(\$10,915,493.92)	\$628,177,056.43	\$0.00	\$628,177,056.43	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)-(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Dep'r Rate
Lauderdale Common									
341.0	Structures & Improvements	\$73,021,265.13	\$398,287.09	\$807,224.65	\$0.00	\$72,612,327.57	\$0.00	\$72,612,327.57	4.1%
342.0	Fuel Holders, Products, and Accessories	9,147,276.96	0.00	0.00	0.00	9,147,276.96	0.00	9,147,276.96	4.4%
343.0	Prime Movers	13,435,925.93	5,489,333.85	0.00	4,298,642.08	23,221,901.86	0.00	23,221,901.86	1.8%
344.0	Generators	1,600,155.33	0.00	0.00	0.00	1,600,155.33	0.00	1,600,155.33	3.5%
345.0	Accessory Electric Equipment	11,692,720.52	0.00	0.00	0.00	11,692,720.52	0.00	11,692,720.52	4.1%
346.0	Miscellaneous Power Plant Equipment	1,042,965.33	144,374.43	1,119,268.84	0.00	1,068,070.92	0.00	1,068,070.92	2.3%
	Subtotal Depreciable	\$109,940,249.20	\$6,031,995.37	\$925,493.49	\$4,298,642.08	\$119,343,393.16	\$0.00	\$119,343,393.16	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$368,878.21	\$0.00	\$345,896.27	\$0.00	\$22,981.94	\$0.00	\$22,981.94	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	423,259.61	280,887.11	21,047.91	0.00	683,098.81	0.00	683,098.81	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$792,137.82	\$280,887.11	\$366,844.18	\$0.00	\$706,080.75	\$0.00	\$706,080.75	7 Yr Amort
	Subtotal Amortizable	\$1,584,275.64	\$561,774.22	\$713,788.36	\$0.00	\$432,261.50	\$0.00	\$432,261.50	
	Total Lauderdale Common	\$110,732,387.02	\$6,593,769.59	\$1,259,433.67	\$4,298,642.08	\$120,049,473.91	\$0.00	\$120,049,473.91	
Lauderdale Unit 4									
341.0	Structures & Improvements	\$4,654,878.99	\$0.00	\$0.00	\$0.00	\$4,654,878.99	\$0.00	\$4,654,878.99	1.7%
342.0	Fuel Holders, Products, and Accessories	647,062.59	0.00	0.00	0.00	647,062.59	0.00	647,062.59	4.4%
343.0	Prime Movers	152,313,818.88	11,098,862.73	7,286,204.21	(13,746,933.49)	142,379,663.91	0.00	142,379,663.91	5.0%
344.0	Generators	26,609,678.07	0.00	0.00	0.00	26,609,678.07	0.00	26,609,678.07	4.9%
345.0	Accessory Electric Equipment	26,719,582.25	114,704.38	154,794.48	0.00	26,679,492.15	0.00	26,679,492.15	4.0%
346.0	Miscellaneous Power Plant Equipment	2,490,032.53	0.00	0.00	0.00	2,490,032.53	0.00	2,490,032.53	1.1%
	Subtotal Depreciable	\$213,434,853.31	\$11,213,587.11	\$7,440,998.69	(\$13,746,933.49)	\$203,460,608.24	\$0.00	\$203,460,608.24	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Lauderdale Unit 4	\$213,434,853.31	\$11,213,587.11	\$7,440,998.69	(\$13,746,933.49)	\$203,460,608.24	\$0.00	\$203,460,608.24	
Lauderdale Unit 5									
341.0	Structures & Improvements	\$2,887,726.82	\$30,407.34	\$24,265.15	\$0.00	\$2,893,868.01	\$0.00	\$2,893,868.01	3.0%
342.0	Fuel Holders, Products, and Accessories	646,907.91	0.00	0.00	0.00	646,907.91	0.00	646,907.91	4.7%
343.0	Prime Movers	125,223,250.43	1,765,517.54	9,547,384.46	7,895,669.09	125,377,252.60	0.00	125,377,252.60	3.7%
344.0	Generators	28,413,163.79	0.00	0.00	0.00	28,413,163.79	0.00	28,413,163.79	3.9%
345.0	Accessory Electric Equipment	22,351,657.42	0.00	75,934.72	0.00	22,275,722.70	0.00	22,275,722.70	3.8%
346.0	Miscellaneous Power Plant Equipment	1,718,666.06	(1,049.57)	0.00	0.00	1,717,616.49	0.00	1,717,616.49	1.1%
	Subtotal Depreciable	\$181,241,372.43	\$1,794,875.31	\$9,647,584.33	\$7,935,669.09	\$181,324,532.50	\$0.00	\$181,324,532.50	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Lauderdale Unit 5	\$181,241,372.43	\$1,794,875.31	\$9,647,584.33	\$7,935,669.09	\$181,324,532.50	\$0.00	\$181,324,532.50	
Lauderdale Site									
341.0	Structures & Improvements	\$80,563,670.84	\$428,694.43	\$831,489.80	\$0.00	\$80,160,875.57	\$0.00	\$80,160,875.57	
342.0	Fuel Holders, Products, and Accessories	10,441,247.46	0.00	0.00	0.00	10,441,247.46	0.00	10,441,247.46	
343.0	Prime Movers	290,872,996.24	18,353,734.12	16,833,588.67	(1,514,322.32)	290,978,818.37	0.00	290,978,818.37	
344.0	Generators	58,622,987.19	0.00	0.00	0.00	58,622,987.19	0.00	58,622,987.19	
345.0	Accessory Electric Equipment	60,763,980.19	114,704.38	230,729.20	0.00	60,647,955.37	0.00	60,647,955.37	
346.0	Miscellaneous Power Plant Equipment	5,251,903.92	143,324.86	118,268.84	0.00	5,276,959.94	0.00	5,276,959.94	
	Subtotal Depreciable	\$504,816,474.94	\$19,040,457.79	\$18,014,076.51	(\$1,514,322.32)	\$504,128,533.90	\$0.00	\$504,128,533.90	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$968,878.21	\$0.00	\$345,866.27	\$0.00	\$22,981.94	\$0.00	\$22,981.94	
346.5	Misc. Power Plant Equip. - 5-Year Amort	423,259.61	280,887.11	21,047.91	0.00	683,098.81	0.00	683,098.81	
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$792,137.82	\$280,887.11	\$366,844.18	\$0.00	\$706,080.75	\$0.00	\$706,080.75	
	Subtotal Amortizable	\$1,184,275.64	\$561,774.22	\$713,788.36	\$0.00	\$432,261.50	\$0.00	\$432,261.50	
	Total Lauderdale Site	\$505,408,612.76	\$19,321,344.90	\$18,381,020.69	(\$1,514,322.32)	\$504,834,614.65	\$0.00	\$504,834,614.65	

FLORIDA POWER & LIGHT COMPANY
Schedule 1 - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (B)	Additions (D)	Retirements (C)	Transfers (E)	End of Year Balance (F)=(B)+(D)-(C)+(E)	Exclusions (G)	End of Year (Adjusted) (G)-(F)+(G)	Approved Depr Rate
Manatee Unit 3									
341.0	Structures & Improvements	\$28,762,692.64	\$1,170.95	\$0.00	\$0.00	\$28,763,863.59	\$0.00	\$28,763,863.59	4.2%
342.0	Fuel Holders, Products, and Accessories	4,466,775.62	0.00	0.00	0.00	4,466,775.62	0.00	4,466,775.62	4.8%
343.0	Prime Movers	338,053,260.92	21,714,647.21	28,969,891.80	9,905,844.00	340,703,860.33	0.00	340,703,860.33	5.5%
344.0	Generators	41,078,891.87	0.00	0.00	0.00	41,078,891.87	0.00	41,078,891.87	4.0%
345.0	Accessory Electric Equipment	39,058,114.64	5,561,239.38	0.00	0.00	44,619,354.02	0.00	44,619,354.02	7.0%
346.0	Miscellaneous Power Plant Equipment	11,138,447.29	6,524.50	0.00	0.00	11,144,971.79	0.00	11,144,971.79	6.7%
	Subtotal Depreciable	\$462,558,182.98	\$27,283,582.04	\$28,969,891.80	\$9,905,844.00	\$470,777,717.22	\$0.00	\$470,777,717.22	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$23,471.06	\$19,281.73	\$0.00	\$0.00	\$42,752.79	\$0.00	\$42,752.79	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	10,993.44	0.00	0.00	0.00	10,993.44	0.00	10,993.44	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	195,102.12	215,878.66	0.00	0.00	410,980.78	0.00	410,980.78	7 Yr Amort
	Subtotal Amortizable	\$229,566.62	\$235,160.39	\$0.00	\$0.00	\$464,727.01	\$0.00	\$464,727.01	
	Total Manatee Unit 3	\$462,787,749.60	\$27,518,742.43	\$28,969,891.80	\$9,905,844.00	\$471,242,444.23	\$0.00	\$471,242,444.23	
Manatee Site									
341.0	Structures & Improvements	\$28,762,692.64	\$1,170.95	\$0.00	\$0.00	\$28,763,863.59	\$0.00	\$28,763,863.59	
342.0	Fuel Holders, Products, and Accessories	4,466,775.62	0.00	0.00	0.00	4,466,775.62	0.00	4,466,775.62	
343.0	Prime Movers	338,053,260.92	21,714,647.21	28,969,891.80	9,905,844.00	340,703,860.33	0.00	340,703,860.33	
344.0	Generators	41,078,891.87	0.00	0.00	0.00	41,078,891.87	0.00	41,078,891.87	
345.0	Accessory Electric Equipment	39,058,114.64	5,561,239.38	0.00	0.00	44,619,354.02	0.00	44,619,354.02	
346.0	Miscellaneous Power Plant Equipment	11,138,447.29	6,524.50	0.00	0.00	11,144,971.79	0.00	11,144,971.79	
	Subtotal Depreciable	\$462,558,182.98	\$27,283,582.04	\$28,969,891.80	\$9,905,844.00	\$470,777,717.22	\$0.00	\$470,777,717.22	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$23,471.06	\$19,281.73	\$0.00	\$0.00	\$42,752.79	\$0.00	\$42,752.79	
346.5	Misc. Power Plant Equip. - 5-Year Amort	10,993.44	0.00	0.00	0.00	10,993.44	0.00	10,993.44	
346.7	Misc. Power Plant Equip. - 7-Year Amort	195,102.12	215,878.66	0.00	0.00	410,980.78	0.00	410,980.78	
	Subtotal Amortizable	\$229,566.62	\$235,160.39	\$0.00	\$0.00	\$464,727.01	\$0.00	\$464,727.01	
	Total Manatee Site	\$462,787,749.60	\$27,518,742.43	\$28,969,891.80	\$9,905,844.00	\$471,242,444.23	\$0.00	\$471,242,444.23	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depri Rate
Martin Common									
341.0	Structures & Improvements	\$41,178,247.78	\$0.00	\$0.00	\$0.00	\$41,178,247.78	\$0.00	\$41,178,247.78	3.4%
342.0	Fuel Holders, Products, and Accessories	3,964,615.76	0.00	0.00	0.00	3,964,615.76	0.00	3,964,615.76	3.6%
343.0	Prime Movers	14,981,313.40	740,869.22	0.00	(1,551,242.14)	14,150,940.48	0.00	14,150,940.48	3.5%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
345.0	Accessory Electric Equipment	4,924,360.39	0.00	0.00	(184,308.98)	4,740,051.41	0.00	4,740,051.41	3.8%
346.0	Miscellaneous Power Plant Equipment	3,968,029.71	0.00	0.00	0.00	3,968,029.71	0.00	3,968,029.71	1.0%
	Subtotal Depreciable	\$69,026,567.04	\$740,869.22	\$0.00	(\$1,735,552.12)	\$68,031,884.14	\$0.00	\$68,031,884.14	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$210,408.61	\$58,258.99	\$98,988.30	\$0.00	\$179,679.30	\$0.00	\$179,679.30	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	20,197.24	0.00	0.00	0.00	20,197.24	0.00	20,197.24	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	234,236.44	16,958.96	845.38	4,089.81	254,437.83	0.00	254,437.83	7 Yr Amort
	Subtotal Amortizable	\$464,842.29	\$75,215.95	\$99,833.68	\$4,089.81	\$454,314.37	\$0.00	\$454,314.37	
	Total Martin Common	\$69,491,409.33	\$816,085.17	\$98,822.00	(\$1,731,462.31)	\$68,486,198.51	\$0.00	\$68,486,198.51	
Martin Pipeline									
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
342.0	Fuel Holders, Products, and Accessories	13,292,885.62	0.00	0.00	0.00	13,292,885.62	0.00	13,292,885.62	
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.0	Miscellaneous Power Plant Equipment	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62	
	Subtotal Depreciable	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Pipeline	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62	
Martin Unit 3									
341.0	Structures & Improvements	\$1,567,305.87	\$0.00	\$0.00	\$0.00	\$1,567,305.87	\$0.00	\$1,567,305.87	4.0%
342.0	Fuel Holders, Products, and Accessories	166,850.88	0.00	0.00	0.00	166,850.88	0.00	166,850.88	4.1%
343.0	Prime Movers	165,655,289.23	54,888.98	1,749,554.49	601,378.03	164,561,981.75	0.00	164,561,981.75	5.8%
344.0	Generators	19,642,061.32	634,110.51	48,660.75	0.00	20,227,511.08	0.00	20,227,511.08	3.8%
345.0	Accessory Electric Equipment	25,287,915.20	0.00	0.00	0.00	25,287,915.20	0.00	25,287,915.20	7.5%
346.0	Miscellaneous Power Plant Equipment	531,739.18	0.00	0.00	0.00	531,739.18	0.00	531,739.18	3.8%
	Subtotal Depreciable	\$212,851,141.66	\$688,989.49	\$1,798,215.24	\$601,378.03	\$212,343,303.96	\$0.00	\$212,343,303.96	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 3	\$212,851,141.66	\$688,989.49	\$1,798,215.24	\$601,378.03	\$212,343,303.96	\$0.00	\$212,343,303.96	
Martin Unit 4									
341.0	Structures & Improvements	\$1,245,140.79	\$0.00	\$0.00	\$0.00	\$1,245,140.79	\$0.00	\$1,245,140.79	4.6%
342.0	Fuel Holders, Products, and Accessories	166,470.99	0.00	0.00	0.00	166,470.99	0.00	166,470.99	4.6%
343.0	Prime Movers	168,667,605.46	15,483,769.09	889,826.06	(590,121.20)	182,722,327.29	0.00	182,722,327.29	5.7%
344.0	Generators	26,621,700.24	0.00	0.00	0.00	26,621,700.24	0.00	26,621,700.24	3.6%
345.0	Accessory Electric Equipment	23,453,226.52	0.00	0.00	184,309.98	23,637,536.50	0.00	23,637,536.50	8.5%
346.0	Miscellaneous Power Plant Equipment	475,879.10	0.00	0.00	0.00	475,879.10	0.00	475,879.10	4.4%
	Subtotal Depreciable	\$220,630,023.10	\$15,483,769.09	\$889,826.06	(\$365,811.22)	\$234,869,054.91	\$0.00	\$234,869,054.91	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 4	\$220,630,023.10	\$15,483,769.09	\$889,826.06	(\$365,811.22)	\$234,869,054.91	\$0.00	\$234,869,054.91	
Martin Unit 8									
341.0	Structures & Improvements	\$27,763,596.86	(\$4,966,220.38)	\$0.00	\$0.00	\$22,797,376.48	\$0.00	\$22,797,376.48	4.2%
342.0	Fuel Holders, Products, and Accessories	17,881,868.78	(7,119,794.87)	0.00	0.00	10,762,073.91	0.00	10,762,073.91	4.8%
343.0	Prime Movers	326,443,113.37	53,819,637.13	28,592,002.24	1,015,757.78	352,686,406.04	0.00	352,686,406.04	5.5%
344.0	Generators	21,649,446.84	17,783,056.06	156,781.90	0.00	39,275,721.40	0.00	39,275,721.40	4.0%
345.0	Accessory Electric Equipment	55,651,747.83	(4,302,804.33)	40,260.43	0.00	51,308,882.87	0.00	51,308,882.87	7.0%
346.0	Miscellaneous Power Plant Equipment	22,223,810.66	(17,962,511.40)	0.00	0.00	4,231,399.26	0.00	4,231,399.26	6.7%
	Subtotal Depreciable	\$471,813,863.34	\$37,191,262.01	\$28,789,044.17	\$1,015,757.78	\$481,031,658.96	\$0.00	\$481,031,658.96	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 8	\$471,813,863.34	\$37,191,262.01	\$28,789,044.17	\$1,015,757.78	\$481,031,658.96	\$0.00	\$481,031,658.96	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Dep'r Rate
Martin Site									
341.0	Structures & Improvements	\$71,754,280.30	(\$4,995,220.38)	\$0.00	\$0.00	\$66,758,999.92	\$0.00	\$66,758,999.92	4.1%
342.0	Fuel Holders, Products, and Accessories	35,472,692.03	(7,119,794.87)	0.00	0.00	28,352,897.16	0.00	28,352,897.16	3.7%
343.0	Prime Movers	675,727,301.46	70,109,064.42	31,230,462.79	(494,227.53)	714,121,655.56	0.00	714,121,655.56	6.3%
344.0	Generators	87,913,208.40	18,417,166.57	205,442.25	0.00	86,124,932.72	0.00	86,124,932.72	3.8%
345.0	Accessory Electric Equipment	108,317,249.84	(4,302,804.53)	40,280.43	0.00	104,974,184.98	0.00	104,974,184.98	4.2%
346.0	Miscellaneous Power Plant Equipment	27,229,558.65	(17,992,511.40)	\$0.00	0.00	9,237,047.25	0.00	9,237,047.25	3.7%
	Subtotal Depreciable	\$987,414,300.78	\$54,114,899.81	\$31,476,185.47	(\$494,227.53)	\$1,009,568,787.59	\$0.00	\$1,009,568,787.59	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$210,408.61	\$58,258.99	\$88,988.30	\$0.00	\$179,679.30	\$0.00	\$179,679.30	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	20,197.24	0.00	0.00	0.00	20,197.24	0.00	20,197.24	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	234,238.44	16,956.96	845.38	4,098.81	254,437.83	0.00	254,437.83	7 Yr Amort
	Subtotal Amortizable	\$464,842.29	\$75,215.95	\$89,833.68	\$4,098.81	\$454,314.37	\$0.00	\$454,314.37	
	Total Martin Site	\$987,879,143.07	\$54,190,115.76	\$31,566,018.15	(\$480,137.72)	\$1,010,023,101.96	\$0.00	\$1,010,023,101.96	
Putnam Common									
341.0	Structures & Improvements	\$11,330,961.13	\$100,171.95	\$9,473.41	\$0.00	\$11,421,659.67	\$0.00	\$11,421,659.67	4.1%
342.0	Fuel Holders, Products, and Accessories	10,272,078.71	0.00	0.00	0.00	10,272,078.71	0.00	10,272,078.71	3.7%
343.0	Prime Movers	18,778,258.03	5,203,840.83	11,882.75	(5,982,711.53)	16,987,504.57	0.00	16,987,504.57	6.3%
344.0	Generators	150,676.92	230,524.42	0.00	(114,190.18)	267,011.18	0.00	267,011.18	3.8%
345.0	Accessory Electric Equipment	1,368,344.16	0.00	0.00	0.00	1,368,344.16	0.00	1,368,344.16	4.2%
346.0	Miscellaneous Power Plant Equipment	1,185,784.15	0.00	0.00	0.00	1,185,784.15	0.00	1,185,784.15	3.7%
	Subtotal Depreciable	\$43,098,103.10	\$5,534,537.20	\$21,356.17	(\$7,056,801.69)	\$41,502,382.44	\$0.00	\$41,502,382.44	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$85,061.14	\$36,809.72	\$56,940.95	\$0.00	\$64,929.91	\$0.00	\$64,929.91	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	246,333.43	75,827.50	22,188.12	299,971.81	299,971.81	0.00	299,971.81	7 Yr Amort
	Subtotal Amortizable	\$331,394.57	\$112,637.22	\$78,130.07	\$0.00	\$364,901.72	\$0.00	\$364,901.72	
	Total Putnam Common	\$43,417,497.67	\$5,647,174.42	\$100,486.24	(\$7,056,801.69)	\$41,867,284.16	\$0.00	\$41,867,284.16	
Putnam Unit 1									
341.0	Structures & Improvements	\$34,624.02	\$0.00	\$0.00	\$0.00	\$34,624.02	\$0.00	\$34,624.02	4.5%
342.0	Fuel Holders, Products, and Accessories	61,741.54	0.00	0.00	0.00	61,741.54	0.00	61,741.54	4.1%
343.0	Prime Movers	49,845,017.01	323,393.05	246,280.42	5,333,759.41	55,255,889.05	0.00	55,255,889.05	5.2%
344.0	Generators	6,809,441.18	182.47	0.00	114,180.16	6,923,813.79	0.00	6,923,813.79	5.4%
345.0	Accessory Electric Equipment	6,431,260.21	0.00	0.00	0.00	6,431,260.21	0.00	6,431,260.21	4.3%
346.0	Miscellaneous Power Plant Equipment	366,308.53	0.00	0.00	0.00	366,308.53	0.00	366,308.53	4.1%
	Subtotal Depreciable	\$63,548,392.47	\$323,575.52	\$246,280.42	\$5,447,949.57	\$69,073,637.14	\$0.00	\$69,073,637.14	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Putnam Unit 1	\$63,548,392.47	\$323,575.52	\$246,280.42	\$5,447,949.57	\$69,073,637.14	\$0.00	\$69,073,637.14	
Putnam Unit 2									
341.0	Structures & Improvements	\$34,624.02	\$0.00	\$0.00	\$0.00	\$34,624.02	\$0.00	\$34,624.02	4.4%
342.0	Fuel Holders, Products, and Accessories	61,684.78	0.00	0.00	0.00	61,684.78	0.00	61,684.78	4.1%
343.0	Prime Movers	54,619,415.29	2,701,630.08	4,972,474.86	1,648,952.12	53,987,522.63	0.00	53,987,522.63	5.4%
344.0	Generators	6,882,116.12	233,478.24	66,046.12	0.00	7,049,547.24	0.00	7,049,547.24	6.6%
345.0	Accessory Electric Equipment	6,532,569.84	67,453.57	14,198.87	0.00	6,585,824.54	0.00	6,585,824.54	4.2%
346.0	Miscellaneous Power Plant Equipment	352,196.80	0.00	0.00	0.00	352,196.80	0.00	352,196.80	4.1%
	Subtotal Depreciable	\$68,482,606.85	\$3,002,562.89	\$5,052,721.85	\$1,648,952.12	\$68,081,400.01	\$0.00	\$68,081,400.01	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Putnam Unit 2	\$68,482,606.85	\$3,002,562.89	\$5,052,721.85	\$1,648,952.12	\$68,081,400.01	\$0.00	\$68,081,400.01	
Putnam Site									
341.0	Structures & Improvements	\$11,400,209.17	\$100,171.95	\$9,473.41	\$0.00	\$11,490,907.71	\$0.00	\$11,490,907.71	4.1%
342.0	Fuel Holders, Products, and Accessories	10,395,505.03	0.00	0.00	0.00	10,395,505.03	0.00	10,395,505.03	3.7%
343.0	Prime Movers	123,242,890.33	8,228,883.95	5,230,638.04	(494,227.53)	126,240,916.25	0.00	126,240,916.25	6.3%
344.0	Generators	13,842,234.20	468,188.13	66,046.12	0.00	14,240,372.21	0.00	14,240,372.21	3.8%
345.0	Accessory Electric Equipment	14,332,174.21	67,453.57	14,198.87	0.00	14,385,428.91	0.00	14,385,428.91	4.2%
346.0	Miscellaneous Power Plant Equipment	1,904,289.48	0.00	0.00	0.00	1,904,289.48	0.00	1,904,289.48	3.7%
	Subtotal Depreciable	\$175,117,102.42	\$8,660,975.61	\$5,320,356.44	\$0.00	\$178,657,419.59	\$0.00	\$178,657,419.59	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$65,061.14	\$36,809.72	\$56,940.95	\$0.00	\$64,929.91	\$0.00	\$64,929.91	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	246,333.43	75,827.50	22,188.12	299,971.81	299,971.81	0.00	299,971.81	7 Yr Amort
	Subtotal Amortizable	\$331,394.57	\$112,637.22	\$78,130.07	\$0.00	\$364,901.72	\$0.00	\$364,901.72	
	Total Putnam Site	\$175,448,496.99	\$8,773,612.83	\$5,399,486.51	\$0.00	\$179,022,321.31	\$0.00	\$179,022,321.31	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Sanford Common									
341.0	Structures & Improvements	\$59,473,313.24	\$11,260.38	\$11,915.11	\$0.00	\$59,472,658.51	\$0.00	\$59,472,658.51	3.3%
342.0	Fuel Holders, Products, and Accessories	84,697.32	0.00	0.00	0.00	84,697.32	0.00	84,697.32	1.7%
343.0	Prime Movers	28,404,328.74	(11,529,878.69)	0.00	(3,693,238.75)	13,182,209.30	0.00	13,182,209.30	5.9%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
345.0	Accessory Electric Equipment	1,041,770.06	0.00	0.00	0.00	1,041,770.06	0.00	1,041,770.06	2.1%
346.0	Miscellaneous Power Plant Equipment	1,438,320.88	138,117.29	0.00	0.00	1,576,438.15	0.00	1,576,438.15	1.6%
	Subtotal Depreciable	\$60,442,428.22	(\$1,379,561.02)	\$11,915.11	(\$3,693,238.75)	\$75,367,773.34	\$0.00	\$75,367,773.34	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$97,474.76	\$0.00	\$37,735.60	\$0.00	\$90,361.31	\$0.00	\$90,361.31	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	28,999.95	0.00	0.00	0.00	28,999.95	0.00	28,999.95	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	534,086.62	216,009.77	147,775.87	0.00	602,320.52	0.00	602,320.52	7 Yr Amort
	Subtotal Amortizable	\$690,561.33	\$246,631.92	\$185,511.47	\$0.00	\$721,681.78	\$0.00	\$721,681.78	
	Total Sanford Common	\$91,102,989.55	(\$1,132,869.10)	\$197,426.58	(\$3,693,238.75)	\$76,089,455.12	\$0.00	\$76,089,455.12	
Sanford Unit 4									
341.0	Structures & Improvements	\$7,124,875.20	\$0.00	\$0.00	\$0.00	\$7,124,875.20	\$0.00	\$7,124,875.20	3.3%
342.0	Fuel Holders, Products, and Accessories	1,718,938.07	0.00	0.00	0.00	1,718,938.07	0.00	1,718,938.07	3.7%
343.0	Prime Movers	253,706,485.72	43,598,074.85	2,676,969.51	(11,623,820.81)	282,794,870.25	0.00	282,794,870.25	5.6%
344.0	Generators	27,512,481.99	0.00	0.00	0.00	27,512,481.99	0.00	27,512,481.99	4.5%
345.0	Accessory Electric Equipment	32,282,690.84	214,844.99	32,020.46	0.00	32,465,515.15	0.00	32,465,515.15	4.5%
346.0	Miscellaneous Power Plant Equipment	3,181,866.53	0.00	0.00	0.00	3,181,866.53	0.00	3,181,866.53	3.6%
	Subtotal Depreciable	\$325,327,358.15	\$43,802,919.84	\$2,708,089.99	(\$11,623,820.81)	\$354,798,567.19	\$0.00	\$354,798,567.19	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Sanford Unit 4	\$325,327,358.15	\$43,802,919.84	\$2,708,089.99	(\$11,623,820.81)	\$354,798,567.19	\$0.00	\$354,798,567.19	
Sanford Unit 5									
341.0	Structures & Improvements	\$6,719,194.88	\$12,901.82	\$0.00	\$0.00	\$6,732,096.70	\$0.00	\$6,732,096.70	3.9%
342.0	Fuel Holders, Products, and Accessories	1,728,477.56	0.00	0.00	0.00	1,728,477.56	0.00	1,728,477.56	3.8%
343.0	Prime Movers	250,860,406.95	12,775,507.68	27,177,998.47	16,829,930.58	253,088,145.74	0.00	253,088,145.74	5.7%
344.0	Generators	29,418,988.93	0.00	0.00	0.00	29,418,988.93	0.00	29,418,988.93	3.8%
345.0	Accessory Electric Equipment	32,813,328.17	96,285.00	20,012.80	0.00	32,983,600.37	0.00	32,983,600.37	4.8%
346.0	Miscellaneous Power Plant Equipment	2,702,008.09	0.00	0.00	0.00	2,702,008.09	0.00	2,702,008.09	3.8%
	Subtotal Depreciable	\$323,843,404.58	\$12,878,694.50	\$27,197,712.27	\$16,829,930.58	\$326,354,317.39	\$0.00	\$326,354,317.39	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Sanford Unit 5	\$323,843,404.58	\$12,878,694.50	\$27,197,712.27	\$16,829,930.58	\$326,354,317.39	\$0.00	\$326,354,317.39	
Sanford Site									
341.0	Structures & Improvements	\$73,317,383.32	\$24,162.20	\$11,915.11	\$0.00	\$73,329,630.41	\$0.00	\$73,329,630.41	
342.0	Fuel Holders, Products, and Accessories	3,533,112.95	0.00	0.00	0.00	3,533,112.95	0.00	3,533,112.95	
343.0	Prime Movers	532,771,219.41	44,834,703.84	29,853,768.98	1,323,071.02	549,075,225.29	0.00	549,075,225.29	
344.0	Generators	56,931,470.92	0.00	0.00	0.00	56,931,470.92	0.00	56,931,470.92	
345.0	Accessory Electric Equipment	65,937,788.87	305,129.99	52,033.28	0.00	66,190,885.58	0.00	66,190,885.58	
346.0	Miscellaneous Power Plant Equipment	7,322,215.48	138,117.29	0.00	0.00	7,460,332.77	0.00	7,460,332.77	
	Subtotal Depreciable	\$739,813,190.95	\$45,302,113.32	\$29,917,717.37	\$1,323,071.02	\$756,520,657.92	\$0.00	\$756,520,657.92	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$97,474.76	\$30,622.15	\$37,735.60	\$0.00	\$90,361.31	\$0.00	\$90,361.31	
346.5	Misc. Power Plant Equip. - 5-Year Amort	28,999.95	0.00	0.00	0.00	28,999.95	0.00	28,999.95	
346.7	Misc. Power Plant Equip. - 7-Year Amort	534,086.62	216,009.77	147,775.87	0.00	602,320.52	0.00	602,320.52	
	Subtotal Amortizable	\$660,561.33	\$246,631.92	\$185,511.47	\$0.00	\$721,681.78	\$0.00	\$721,681.78	
	Total Sanford Site	\$740,473,752.28	\$45,548,745.24	\$30,103,228.84	\$1,323,071.02	\$757,242,339.70	\$0.00	\$757,242,339.70	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant in Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Turkey Point Unit 5									
341.0	Structures & Improvements	\$0.00	\$64,946,811.41	\$0.00	\$0.00	\$64,946,811.41	\$0.00	\$64,946,811.41	4.1%
342.0	Fuel Holders, Products, and Accessories	0.00	12,414,050.15	0.00	0.00	12,414,050.15	0.00	12,414,050.15	4.1%
343.0	Prime Movers	0.00	369,896,627.98	0.00	0.00	369,896,627.98	0.00	369,896,627.98	5.6%
344.0	Generators	0.00	2,997,613.66	0.00	0.00	2,997,613.66	0.00	2,997,613.66	4.0%
345.0	Accessory Electric Equipment	0.00	31,472,307.44	0.00	0.00	31,472,307.44	0.00	31,472,307.44	5.6%
346.0	Miscellaneous Power Plant Equipment	0.00	9,742,627.50	0.00	0.00	9,742,627.50	0.00	9,742,627.50	7.1%
	Subtotal Depreciable	\$0.00	\$491,470,038.14	\$0.00	\$0.00	\$491,470,038.14	\$0.00	\$491,470,038.14	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 5	\$0.00	\$491,470,038.14	\$0.00	\$0.00	\$491,470,038.14	\$0.00	\$491,470,038.14	
Turkey Point Site									
341.0	Structures & Improvements	\$0.00	\$64,946,811.41	\$0.00	\$0.00	\$64,946,811.41	\$0.00	\$64,946,811.41	
342.0	Fuel Holders, Products, and Accessories	0.00	12,414,050.15	0.00	0.00	12,414,050.15	0.00	12,414,050.15	
343.0	Prime Movers	0.00	369,896,627.98	0.00	0.00	369,896,627.98	0.00	369,896,627.98	
344.0	Generators	0.00	2,997,613.66	0.00	0.00	2,997,613.66	0.00	2,997,613.66	
345.0	Accessory Electric Equipment	0.00	31,472,307.44	0.00	0.00	31,472,307.44	0.00	31,472,307.44	
346.0	Miscellaneous Power Plant Equipment	0.00	9,742,627.50	0.00	0.00	9,742,627.50	0.00	9,742,627.50	
	Subtotal Depreciable	\$0.00	\$491,470,038.14	\$0.00	\$0.00	\$491,470,038.14	\$0.00	\$491,470,038.14	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Site	\$0.00	\$491,470,038.14	\$0.00	\$0.00	\$491,470,038.14	\$0.00	\$491,470,038.14	
OTHER PRODUCTION (COMBINED CYCLE)									
341.0	Structures & Improvements	\$299,714,259.25	\$80,767,198.27	\$1,022,725.05	\$0.00	\$359,458,734.47	\$0.00	\$359,458,734.47	
342.0	Fuel Holders, Products, and Accessories	75,412,008.90	5,294,255.28	0.00	0.00	80,706,264.18	0.00	80,706,264.18	
343.0	Prime Movers	2,451,477,671.54	544,745,804.39	142,143,173.46	(1,685,128.75)	2,852,395,173.72	0.00	2,852,395,173.72	
344.0	Generators	290,831,264.72	21,874,673.90	292,858.32	0.00	312,613,080.30	0.00	312,613,080.30	
345.0	Accessory Electric Equipment	351,535,217.98	33,237,294.57	337,221.78	0.00	384,435,290.77	0.00	384,435,290.77	
346.0	Miscellaneous Power Plant Equipment	57,024,326.24	(7,961,817.25)	118,268.84	0.00	48,941,140.15	0.00	48,941,140.15	
	Subtotal Depreciable	\$3,526,091,748.63	\$658,057,309.16	\$143,914,245.45	(\$1,685,128.75)	\$4,038,549,863.59	\$0.00	\$4,038,549,863.59	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$916,233.29	\$198,368.32	\$564,004.02	\$0.00	\$548,595.59	\$0.00	\$548,595.59	
346.5	Misc. Power Plant Equip. - 5-Year Amort	108,401.37	5,378.76	0.00	0.00	113,980.15	0.00	113,980.15	
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,174,400.46	853,907.49	212,740.67	4,088.81	2,799,657.09	0.00	2,799,657.09	
	Subtotal Amortizable	\$3,199,035.12	\$1,036,582.59	\$776,744.69	\$4,088.81	\$3,462,232.83	\$0.00	\$3,462,232.83	
	SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)	\$3,529,290,783.75	\$659,093,167.75	\$144,690,990.14	(\$1,681,038.94)	\$4,042,011,916.42	\$0.00	\$4,042,011,916.42	
OTHER PRODUCTION (ALL)									
341.0	Structures & Improvements	\$313,796,236.56	\$50,967,114.19	\$1,118,162.95	\$0.00	\$373,615,187.80	\$0.00	\$373,615,187.80	
342.0	Fuel Holders, Products, and Accessories	81,054,675.20	5,294,255.28	0.00	0.00	86,348,930.48	0.00	86,348,930.48	
343.0	Prime Movers	2,563,514,798.25	552,004,132.21	147,421,618.40	4,193.57	2,968,101,505.63	0.00	2,968,101,505.63	
344.0	Generators	342,206,549.54	22,159,981.33	309,718.53	0.00	364,066,812.34	0.00	364,066,812.34	
345.0	Accessory Electric Equipment	373,299,831.30	33,237,403.32	337,221.78	0.00	406,220,350.04	0.00	406,220,350.04	
346.0	Miscellaneous Power Plant Equipment	57,459,007.13	(7,961,817.25)	118,268.84	0.00	49,377,621.04	0.00	49,377,621.04	
	Subtotal Depreciable	\$3,741,303,097.98	\$665,721,306.28	\$149,304,990.30	\$4,193.57	\$4,257,723,607.33	\$0.00	\$4,257,723,607.33	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$999,057.25	\$201,273.06	\$585,645.24	\$0.00	\$614,685.07	\$0.00	\$614,685.07	
346.5	Misc. Power Plant Equip. - 5-Year Amort	108,401.37	5,378.76	0.00	0.00	113,980.15	0.00	113,980.15	
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,363,264.65	853,324.63	223,235.67	4,088.81	3,007,443.42	0.00	3,007,443.42	
	Subtotal Amortizable	\$3,470,723.27	\$1,070,176.47	\$809,880.91	\$4,088.81	\$3,735,108.64	\$0.00	\$3,735,108.64	
	TOTAL OTHER PRODUCTION (ALL)	\$3,744,773,821.25	\$666,791,482.75	\$150,113,871.41	\$8,283.38	\$4,261,458,715.97	\$0.00	\$4,261,458,715.97	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (B)	Additions (D)	Retirements (C)	Transfers (E)	End Of Year Balance (F)=(B)+(D)-(C)-(E)	Exclusions (I)	End Of Year (Adjusted) (G)=(F)-(I)	Approved Depr Rate
PRODUCTION PLANT									
	Subtotal Depreciable	\$10,470,864,174.79	\$1,053,776,554.00	\$234,002,260.53	\$400,639.51	\$11,291,039,107.77	\$0.00	\$11,291,039,107.77	
	Subtotal Amortizable	46,173,273.05	7,812,268.14	4,717,508.01	(400,639.51)	50,867,331.67	0.00	50,867,331.67	
	TOTAL PRODUCTION PLANT	\$10,519,037,447.84	\$1,061,588,762.14	\$238,719,768.54	\$0.00	\$11,341,906,439.44	\$0.00	\$11,341,906,439.44	
TRANSMISSION PLANT									
350.2	Easements	\$154,909,489.83	\$19,185,921.54	\$36.13	(\$1,543,980.35)	\$172,651,384.89	\$22,956,074.00	\$149,695,310.89	2.3%
352.0	Structures & Improvements	74,949,271.15	5,801,057.82	113,204.97	0.00	80,637,124.00	4,376,888.00	76,260,236.00	2.5%
353.0	Station Equipment	911,272,833.51	53,862,839.96	9,337,547.29	(4,328,732.99)	951,371,393.19	70,162,607.00	881,208,786.19	2.8%
354.0	Station Equipment, Gen Step-Up Transformers	175,363,748.79	7,213,703.06	3,001,369.64	4,468,289.07	184,064,349.28	0.00	184,064,349.28	3.0%
355.0	Towers & Structures	269,644,104.24	(509,289.01)	21,470.26	4.03	269,114,349.00	134,999,203.00	134,115,146.00	2.5%
355.0	Poles & Structures	600,097,129.54	44,094,405.08	6,007,562.53	(794,672.32)	637,399,299.77	1,655,393.00	635,743,906.77	3.6%
355.0	Overhead Conductors & Devices	558,830,161.58	22,726,503.82	4,551,932.40	(530,775.11)	576,613,957.89	85,433,299.00	491,180,658.89	3.2%
357.0	Underground Conduit	48,665,774.24	1,118,653.71	3,937.84	0.00	50,272,264.58	0.00	50,272,264.58	1.8%
358.0	Underground Conductors & Devices	55,612,597.61	4,453,633.97	16,237.87	(1,865,644.98)	54,178,549.53	0.00	54,178,549.53	2.6%
359.0	Roads & Trails	79,368,547.68	3,375,149.37	67,088.93	0.00	82,675,606.12	6,361,251.00	76,314,355.12	2.1%
	TOTAL TRANSMISSION PLANT	\$2,925,763,656.17	\$157,313,776.32	\$23,220,407.76	(\$997,747.17)	\$3,058,669,280.56	\$325,944,715.00	\$2,732,724,565.56	
DISTRIBUTION PLANT									
361.0	Structures & Improvements	\$132,749,201.26	\$17,062,879.37	\$40,399.54	(\$320,502.38)	\$149,451,178.71	\$67,511.00	\$149,383,667.71	2.6%
362.0	Station Equipment	1,137,794,435.95	49,783,562.75	5,437,807.39	(625,428.13)	1,181,514,762.18	468,048.00	1,181,046,714.18	2.8%
362.0	Station Equipment - LMS	3,825,443.08	694,605.24	437,140.48	102,697.35	4,185,575.19	4,185,575.19	0.00	4.0%
364.0	Poles, Towers & Structures	791,839,370.75	33,193,334.26	6,486,552.78	1,090,035.53	819,656,187.78	0.00	819,656,187.78	4.2%
365.0	Overhead Conductors & Devices	1,042,097,561.65	60,306,522.74	9,708,491.71	1,340,538.03	1,094,038,130.71	0.00	1,094,038,130.71	2.3%
366.0	Underground Conduit, Duct System	1,108,480,624.85	74,688,633.74	817,164.99	27,551.31	1,182,402,645.01	0.00	1,182,402,645.01	2.7%
366.0	Underground Conduit, Direct Buried	38,291,076.31	10,885,062.23	53,728.43	0.00	70,122,410.11	0.00	70,122,410.11	2.4%
367.0	UG Conductors & Devices, Duct System	1,131,358,384.06	113,953,212.82	13,163,718.24	0.00	1,231,758,278.64	0.00	1,231,758,278.64	10 Yr Recovery
367.0	UG Conductors & Devices, Direct Buried	399,773,612.23	14,048,139.69	1,837,916.19	0.00	412,583,825.73	0.00	412,583,825.73	4.8%
367.0	UG Conduit & Dev, Cable Inlet-10yr	63,123,172.02	244,449.80	5,664,120.37	(17,047.34)	57,703,481.45	0.00	57,703,481.45	4.9%
368.0	Line Transformers	1,606,203,861.21	118,091,930.78	21,833,382.03	0.00	1,702,445,382.60	0.00	1,702,445,382.60	3.1%
369.0	Services, Overhead	157,548,549.80	10,260,118.35	1,133,727.12	0.00	166,675,940.83	0.00	166,675,940.83	4.0%
370.0	Meters	559,598,814.16	25,431,183.58	3,835,836.95	0.00	580,191,960.77	0.00	580,191,960.77	6.2%
371.0	Installations On Customer Premises	443,548,190.76	18,928,783.92	2,486,038.22	17,047.34	459,894,983.80	0.00	459,894,983.80	5 Yr Recovery
371.3	Residential Load Management (LMS)	59,709,020.18	2,177,987.12	410,117.44	0.00	61,476,889.86	0.00	61,476,889.86	5 Yr Recovery
371.3	Commercial Load Mgmt (Non-ECCR)	20,282,879.04	6,699,559.13	7,184,079.46	0.00	19,778,358.71	19,778,358.71	0.00	6.1%
373.0	Street Lighting & Signal Systems	337,511,764.85	27,464,637.06	9,397,332.48	0.00	355,389,069.43	0.00	355,389,069.43	6.1%
	TOTAL DISTRIBUTION PLANT	\$9,053,725,762.06	\$584,032,611.54	\$80,104,155.80	\$1,614,860.71	\$9,549,289,078.51	\$24,469,490.90	\$9,524,819,587.61	
GENERAL PLANT - DEPRECIABLE									
390.0	Structures & Improvements	\$367,578,142.40	\$12,181,771.68	\$3,900,668.09	(\$1,952.69)	\$375,967,599.30	\$0.00	\$375,967,599.30	2.7%
391.6	Computer Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Recovery
391.7	CILC Computer Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Recovery
391.8	Computer Equipment - ECCR	50,167.47	0.00	50,167.47	0.00	0.00	0.00	0.00	7.5%
392.0	Aircraft, Rotary Wing	8,920,387.02	0.00	0.00	0.00	8,920,387.02	0.00	8,920,387.02	7.8%
392.1	Transportation - Automobiles	44,041,046.00	541,735.10	232,837.07	0.00	44,041,046.00	0.00	44,041,046.00	14.5%
392.2	Transportation - Light Trucks	1,507,480.78	4,628,780.60	3,328,892.50	0.00	1,816,359.81	0.00	1,816,359.81	11.8%
392.3	Transportation - Heavy Trucks	20,914,150.84	9,885,488.83	7,232,022.10	0.00	23,214,039.04	0.00	23,214,039.04	11.7%
392.4	Transportation - Tractor-Trailers	144,244,878.60	0.00	0.00	0.00	146,898,355.33	0.00	146,898,355.33	9.5%
392.9	Transportation - Trailers	522,958.96	0.00	0.00	0.00	522,958.96	0.00	522,958.96	5.1%
395.6	Test Equipment - LMS	12,086,520.75	1,517,910.70	243,176.87	0.00	13,361,254.58	0.00	13,361,254.58	5 Yr Recovery
395.6	Measurement Equipment - ECCR	46,153.21	2,488.07	6,813.47	0.00	41,827.81	41,827.81	0.00	10.6%
396.1	Power Operated Equip - Transportation	3,833,798.37	716,534.32	183,611.76	0.00	4,356,720.93	0.00	4,356,720.93	4.8%
396.8	Power Operated Equipment - Other	33,155.45	0.00	0.00	0.00	33,155.45	0.00	33,155.45	4.8%
397.4	Communications Equipment - ECCR	9,207.78	0.00	0.00	0.00	9,207.78	9,207.78	0.00	5 Yr Recovery
397.8	Communications Equipment - Fiber Optics	8,150,427.23	151,873.73	(2,000)	(59,252.07)	8,243,050.89	0.00	8,243,050.89	9.2%
	SUBTOTAL GENERAL PLANT - DEPRECIABLE	\$61,944,454.98	\$29,636,584.03	\$14,088,187.33	(\$50,904.76)	\$627,431,956.92	\$51,035.59	\$627,380,921.33	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End of Year (Adjusted) (g)=(e)-(f)	Approved Depri Rate
GENERAL PLANT - AMORTIZABLE									
390.1	Leasehold	\$1,974,061.80	\$143,936.97	\$969,241.94	\$1,652.69	\$1,160,409.52	\$0.00	\$1,160,409.52	Various
391.1	Office Furniture	9,864,081.57	825,629.73	1,180,738.60	0.00	9,509,172.70	0.00	9,509,172.70	7 Yr Amort
391.2	Office Accessories	1,697,698.91	308,209.95	343,814.72	0.00	1,662,094.14	0.00	1,662,094.14	5 Yr Amort
391.3	Office Equipment	108,538.29	27,178.19	4,303.60	0.00	131,412.88	0.00	131,412.88	7 Yr Amort
391.4	Duplicating & Mailing Equipment	938,548.91	1,766,727.76	45,719.56	0.00	2,659,557.11	0.00	2,659,557.11	7 Yr Amort
391.5	EDP Equipment	26,439,057.53	5,706,039.64	9,148,084.79	0.00	22,997,012.38	0.00	22,997,012.38	5 Yr Amort
391.9	PC Equipment	36,888,089.58	4,078,188.80	8,417,693.58	0.00	32,548,584.82	0.00	32,548,584.82	3 Yr Amort
392.7	Transportation Equipment - Marine Equip.	6,727.85	0.00	0.00	0.00	6,727.85	0.00	6,727.85	5 Yr Amort
392.8	Transportation Equipment - Other	4,051.32	0.00	0.00	0.00	4,051.32	0.00	4,051.32	5 Yr Amort
393.1	Stores Equipment - Handing Equip.	7,742,283.84	610,551.38	2,175,165.56	0.00	6,177,669.76	0.00	6,177,669.76	7 Yr Amort
393.2	Stores Equipment - Storage Equip.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
393.3	Stores Equipment - Fixed Handling	5,540.37	0.00	0.00	0.00	5,540.37	0.00	5,540.37	7 Yr Amort
394.1	Shop Equipment - Portable Handling	17,972,949.64	1,610,845.92	2,594,205.67	0.00	16,989,590.09	0.00	16,989,590.09	7 Yr Amort
394.2	Shop Equipment - Fixed/Stationary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
395.1	Lab Equipment - Portable	14,594,331.84	2,153,779.18	1,753,360.89	0.00	14,994,750.23	0.00	14,994,750.23	7 Yr Amort
395.2	Communications Equipment - Other (8.56)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(8.56)
397.1	Communications Equipment - Other	87,753,146.67	10,938,320.49	3,845,884.63	0.00	95,043,582.53	0.00	95,043,582.53	7 Yr Amort
397.2	Communications Equipment - Other 7-Yr Amrt	20,515.59	0.00	0.00	0.00	20,515.59	0.00	20,515.59	7 Yr Amort
397.3	Communications Equipment - Official	9,591,700.42	1,204,815.31	828,109.81	0.00	9,970,405.92	0.00	9,970,405.92	7 Yr Amort
398.0	Miscellaneous Equipment	\$215,601,315.97	\$28,372,453.32	\$31,694,323.33	\$1,652.69	\$213,881,068.65	\$0.00	\$213,881,068.65	
SUBTOTAL GENERAL PLANT - AMORTIZABLE									
GENERAL PLANT TOTALS		\$627,545,770.95	\$59,068,017.35	\$45,182,510.66	\$59,252.07	\$841,313,026.57	\$51,035.59	\$841,251,989.98	
GENERAL PLANT TOTALS									
390.0	Structures & Improvements	\$369,552,204.20	\$12,335,708.65	\$4,759,910.03	(\$0.00)	\$377,128,002.82	\$0.00	\$377,128,002.82	
391.0	Office Furniture & Equipment	75,986,182.26	12,712,174.07	19,190,522.30	0.00	69,507,834.03	0.00	69,507,834.03	
392.0	Transportation	232,250,130.92	16,573,926.23	10,036,929.54	0.00	238,787,128.61	0.00	238,787,128.61	
393.0	Stores Equipment	7,746,335.26	610,551.38	2,175,165.56	0.00	6,181,721.08	0.00	6,181,721.08	
394.0	Shop, Tools & Garage Equipment	17,978,490.21	1,810,845.92	2,594,205.67	0.00	16,985,130.46	0.00	16,985,130.46	
395.0	Laboratory Equipment	14,640,485.15	2,156,267.25	1,760,174.36	0.00	15,036,578.04	41,827.81 (2)	14,994,750.23	
396.0	Power Operated Equipment	3,866,953.82	716,534.32	193,611.76	0.00	4,389,876.38	0.00	4,389,876.38	
397.0	Communications Equipment	95,933,298.71	11,088,194.22	3,845,892.63	(59,252.07)	103,307,140.45	9,207.78 (2)	103,307,140.45	
398.0	Miscellaneous Equipment	9,591,700.42	1,204,815.31	828,109.81	0.00	9,970,405.92	0.00	9,970,405.92	
TOTAL GENERAL PLANT TOTALS		\$627,545,770.95	\$59,068,017.35	\$45,182,510.66	(\$59,252.07)	\$841,313,026.57	\$51,035.59	\$841,251,989.98	
TOTAL EXCLUDING PRODUCTION PLANT									
Subtotal Depreciable		\$12,561,433,873.21	\$770,882,984.89	\$127,412,750.89	\$566,098.78	\$13,235,670,315.99	\$350,495,241.49	\$12,885,075,074.50	
Subtotal Amortizable		219,601,315.97	29,374,423.32	31,694,323.33	7,652.69	213,881,068.65	0.00	213,881,068.65	
TOTAL EXCLUDING PRODUCTION PLANT		\$12,807,035,189.18	\$800,355,408.21	\$158,507,074.22	\$567,861.47	\$13,449,451,384.64	\$350,495,241.49	\$13,098,956,143.15	
TOTAL INCLUDING PRODUCTION PLANT									
Subtotal Depreciable		\$23,062,298,048.00	\$1,824,759,538.89	\$361,415,011.42	\$966,648.29	\$24,526,609,423.76	\$350,495,241.49	\$24,176,114,182.27	
Subtotal Amortizable		263,774,589.02	37,184,629.48	35,811,831.34	(399,888.92)	264,748,400.32	0.00	264,748,400.32	
TOTAL INCLUDING PRODUCTION PLANT		\$23,326,072,637.02	\$1,861,944,168.35	\$397,226,842.76	\$567,861.47	\$24,791,357,824.08	\$350,495,241.49	\$24,440,862,582.59	
NOTES:									
(1) Accelerated Oil Backout									
(2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)									
(3) Accelerated Oil Backout and LMS and/or ECCR									
GENERAL NOTES:									
--- Annual Status Report excludes investment in Intangible Plant, Other Tangible Plant, and Land & Land Rights (except Transmission easements).									
--- Plant transactions associated with FPL-NED (New England Division) are excluded from this report.									
--- Nuclear function includes Steam Generator and Reactor Head activity. These assets are recovered through separate capital recovery schedules (see below).									
ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included in Report Totals)									
322.0	SI Lucie Unit 1 - Reactor Heads	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4 Yr Recovery
322.0	SI Lucie Unit 2 - Reactor Heads	15,711,578.53	0.00	0.00	0.00	15,711,578.53	0.00	15,711,578.53	4 Yr Recovery
322.0	SI Lucie Unit 2 - Steam Generators	91,462,787.23	0.00	0.00	0.00	91,462,787.23	0.00	91,462,787.23	4 Yr Recovery
Total SI Lucie		\$107,174,365.76	\$0.00	\$0.00	\$0.00	\$107,174,365.76	\$0.00	\$107,174,365.76	
322.0	Turkey Point Unit 3 - Reactor Heads	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4 Yr Recovery
322.0	Turkey Point Unit 4 - Reactor Heads	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4 Yr Recovery
Total Turkey Point		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total Steam Generator & Reactor Heads		\$107,174,365.76	\$0.00	\$0.00	\$0.00	\$107,174,365.76	\$0.00	\$107,174,365.76	

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) + (f) - (g) + (h)	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
Cape Canaveral Common											
311.0	Structures & Improvements	\$12,351,692.89	\$39,959.04	\$1,185.46	\$52,394.13	\$0.00	\$0.00	\$0.00	\$12,338,072.32	\$0.00	\$12,338,072.32
312.0	Boiler Plant Equipment	765,378.90	386.72	3,773.11	0.00	0.00	0.00	8,712.73	770,707.24	0.00	770,707.24
314.0	Turbogenerator Units	601,610.79	94.20	0.00	0.00	0.00	0.00	(87,930.22)	513,774.77	0.00	513,774.77
315.0	Accessory Electric Equipment	417,836.11	255.60	39,065.85	0.00	0.00	0.00	0.00	378,025.86	0.00	378,025.86
316.0	Miscellaneous Power Plant Equipment	608,406.36	0.00	0.00	0.00	0.00	0.00	0.00	608,406.36	0.00	608,406.36
	Subtotal Depreciable	\$14,744,925.05	\$40,697.56	\$44,024.44	\$52,394.13	\$0.00	\$0.00	(\$79,217.49)	\$14,608,986.55	\$0.00	\$14,608,986.55
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$48,058.07	\$32,037.26	\$35,936.35	\$0.00	\$0.00	\$0.00	\$0.00	\$44,156.98	\$0.00	\$44,156.98
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	163.64	0.00	0.00	0.00	0.00	163.64	0.00	163.64
316.7	Misc. Power Plant Equip. - 7-Year Amort	125,135.42	50,890.05	12,110.60	0.00	0.00	0.00	0.00	163,714.87	0.00	163,714.87
	Subtotal Amortizable	\$173,193.49	\$82,990.95	\$48,046.95	\$0.00	\$0.00	\$0.00	\$0.00	\$208,037.49	\$0.00	\$208,037.49
	Total Cape Canaveral Common	\$14,918,118.54	\$123,688.51	\$92,071.39	\$52,394.13	\$0.00	\$0.00	(\$79,217.49)	\$14,818,024.04	\$0.00	\$14,818,024.04
Cape Canaveral Unit 1											
311.0	Structures & Improvements	\$1,304,606.27	\$0.00	\$85,164.44	\$84,301.84	\$0.00	\$0.00	\$0.00	\$1,135,139.99	\$0.00	\$1,135,139.99
312.0	Boiler Plant Equipment	52,206,057.24	6,924.48	19,741.02	0.00	0.00	8,982.16	0.00	52,202,222.86	0.00	52,202,222.86
314.0	Turbogenerator Units	19,501,415.99	0.00	11,447.96	90,063.47	0.00	22,700.00	0.00	19,322,604.56	0.00	19,322,604.56
315.0	Accessory Electric Equipment	3,995,191.29	0.00	17,169.61	4,240.00	0.00	0.00	0.00	3,973,751.68	0.00	3,973,751.68
316.0	Miscellaneous Power Plant Equipment	446,994.16	0.00	0.00	0.00	0.00	0.00	0.00	446,994.16	0.00	446,994.16
	Subtotal Depreciable	\$77,454,264.95	\$6,924.48	\$233,553.03	\$178,605.31	\$0.00	\$31,682.16	\$0.00	\$77,080,713.25	\$0.00	\$77,080,713.25
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 1	\$77,454,264.95	\$6,924.48	\$233,553.03	\$178,605.31	\$0.00	\$31,682.16	\$0.00	\$77,080,713.25	\$0.00	\$77,080,713.25
Cape Canaveral Unit 2											
311.0	Structures & Improvements	\$1,451,311.76	\$18,900.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,470,212.48	\$0.00	\$1,470,212.48
312.0	Boiler Plant Equipment	44,706,322.63	536,611.08	19,965.81	15,876.37	0.00	0.00	0.00	45,207,091.53	0.00	45,207,091.53
314.0	Turbogenerator Units	12,649,453.95	91,148.94	112,790.46	0.00	0.00	0.00	0.00	12,827,812.43	0.00	12,827,812.43
315.0	Accessory Electric Equipment	4,891,228.06	64,451.64	0.00	0.00	0.00	0.00	0.00	4,955,679.70	0.00	4,955,679.70
316.0	Miscellaneous Power Plant Equipment	470,093.43	1,542.17	0.00	2,400.00	0.00	2,000.00	0.00	471,205.60	0.00	471,205.60
	Subtotal Depreciable	\$64,168,378.83	\$712,654.55	\$132,756.27	\$18,276.37	\$0.00	\$2,000.00	\$0.00	\$64,732,001.74	\$0.00	\$64,732,001.74
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 2	\$64,168,378.83	\$712,654.55	\$132,756.27	\$18,276.37	\$0.00	\$2,000.00	\$0.00	\$64,732,001.74	\$0.00	\$64,732,001.74
Cape Canaveral Site											
311.0	Structures & Improvements	\$15,107,610.92	\$58,859.76	\$86,349.92	\$136,695.97	\$0.00	\$0.00	\$0.00	\$14,943,424.79	\$0.00	\$14,943,424.79
312.0	Boiler Plant Equipment	97,677,758.77	543,924.28	43,479.94	15,876.37	0.00	8,982.16	0.00	98,180,021.63	0.00	98,180,021.63
314.0	Turbogenerator Units	32,752,490.73	91,243.14	224,238.42	90,063.47	0.00	22,700.00	(87,930.22)	32,464,191.76	0.00	32,464,191.76
315.0	Accessory Electric Equipment	9,304,255.46	64,707.24	56,265.46	4,240.00	0.00	2,000.00	0.00	9,308,457.24	0.00	9,308,457.24
316.0	Miscellaneous Power Plant Equipment	1,225,463.95	1,942.17	0.00	2,400.00	0.00	2,000.00	0.00	1,226,606.12	0.00	1,226,606.12
	Subtotal Depreciable	\$156,367,958.83	\$700,276.99	\$410,333.74	\$249,276.81	\$0.00	\$33,682.16	(\$79,217.49)	\$156,422,701.54	\$0.00	\$156,422,701.54
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$48,058.07	\$32,037.26	\$35,936.35	\$0.00	\$0.00	\$0.00	\$0.00	\$44,156.98	\$0.00	\$44,156.98
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	163.64	0.00	0.00	0.00	0.00	0.00	163.64	0.00	163.64
316.7	Misc. Power Plant Equip. - 7-Year Amort	125,135.42	50,890.05	12,110.60	0.00	0.00	0.00	0.00	163,714.87	0.00	163,714.87
	Subtotal Amortizable	\$173,193.49	\$82,890.95	\$48,046.95	\$0.00	\$0.00	\$0.00	\$0.00	\$208,037.49	\$0.00	\$208,037.49
	Total Cape Canaveral Site	\$156,540,763.32	\$643,167.54	\$458,380.69	\$249,276.81	\$0.00	\$33,682.16	(\$79,217.49)	\$156,630,739.03	\$0.00	\$156,630,739.03

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost for Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) - (d) + (e) + (f) + (g)	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
Cutler Common											
3110	Structures & Improvements	\$6,169,520.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,169,520.03	\$0.00	\$6,169,520.03
3120	Boiler Plant Equipment	710,826.04	152.47	0.00	5,500.00	0.00	0.00	0.00	705,478.51	0.00	705,478.51
3140	Turbogenerator Units	1,374,684.46	0.00	0.00	0.00	0.00	0.00	0.00	1,374,684.46	0.00	1,374,684.46
3150	Accessory Electric Equipment	1,036,256.11	0.00	0.00	0.00	0.00	0.00	0.00	1,036,256.11	0.00	1,036,256.11
3160	Miscellaneous Power Plant Equipment	684,810.75	0.00	0.00	0.00	0.00	0.00	0.00	684,810.75	0.00	684,810.75
	Subtotal Depreciable	\$9,976,097.39	\$152.47	\$0.00	\$5,500.00	\$0.00	\$0.00	\$0.00	\$9,970,749.86	\$0.00	\$9,970,749.86
3163	Misc. Power Plant Equip. - 3-Year Amort	\$21,925.72	\$5,096.52	\$16,210.84	\$0.00	\$0.00	\$0.00	\$0.00	\$10,781.40	\$0.00	\$10,781.40
3165	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3167	Misc. Power Plant Equip. - 7-Year Amort	47,536.73	18,184.10	26,051.17	0.00	0.00	0.00	0.00	39,659.66	0.00	39,659.66
	Subtotal Amortizable	\$69,462.45	\$23,250.62	\$42,272.01	\$0.00	\$0.00	\$0.00	\$0.00	\$50,441.06	\$0.00	\$50,441.06
	Total Cutler Common	\$10,045,559.84	\$23,403.09	\$42,272.01	\$5,500.00	\$0.00	\$0.00	\$0.00	\$10,021,190.92	\$0.00	\$10,021,190.92
Cutler Unit 5											
3110	Structures & Improvements	\$420,198.71	\$0.00	\$13,598.72	\$2,300.00	\$0.00	\$0.00	\$0.00	\$404,299.99	\$0.00	\$404,299.99
3120	Boiler Plant Equipment	5,559,394.64	519.11	12,663.33	100.00	0.00	0.00	0.00	5,547,150.42	0.00	5,547,150.42
3140	Turbogenerator Units	5,330,849.14	36.72	105,748.86	94,027.68	0.00	0.00	0.00	5,131,109.32	0.00	5,131,109.32
3150	Accessory Electric Equipment	2,276,379.75	0.00	7,983.03	800.00	0.00	0.00	0.00	2,267,596.72	0.00	2,267,596.72
3160	Miscellaneous Power Plant Equipment	116,880.90	0.00	0.00	7,000.00	0.00	0.00	0.00	109,880.90	0.00	109,880.90
	Subtotal Depreciable	\$13,703,884.14	\$555.83	\$139,994.94	\$104,227.68	\$0.00	\$0.00	\$0.00	\$13,460,017.35	\$0.00	\$13,460,017.35
3163	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3165	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3167	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 5	\$13,703,884.14	\$555.83	\$139,994.94	\$104,227.68	\$0.00	\$0.00	\$0.00	\$13,460,017.35	\$0.00	\$13,460,017.35
Cutler Unit 6											
3110	Structures & Improvements	\$413,525.73	\$0.00	\$13,629.14	\$8,600.00	\$0.00	\$0.00	\$0.00	\$391,296.59	\$0.00	\$391,296.59
3120	Boiler Plant Equipment	11,207,939.03	3,130.86	8,412.33	6,284.90	0.00	0.00	0.00	11,196,372.66	0.00	11,196,372.66
3140	Turbogenerator Units	8,286,218.89	0.00	3,872.02	5,579.57	0.00	0.00	0.00	8,276,767.30	0.00	8,276,767.30
3150	Accessory Electric Equipment	3,143,696.40	0.00	0.00	0.00	0.00	0.00	0.00	3,143,696.40	0.00	3,143,696.40
3160	Miscellaneous Power Plant Equipment	70,569.78	0.00	0.00	0.00	0.00	0.00	0.00	70,569.78	0.00	70,569.78
	Subtotal Depreciable	\$23,121,949.83	\$3,130.86	\$25,913.49	\$20,464.47	\$0.00	\$0.00	\$0.00	\$23,078,702.73	\$0.00	\$23,078,702.73
3163	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3165	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3167	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 6	\$23,121,949.83	\$3,130.86	\$25,913.49	\$20,464.47	\$0.00	\$0.00	\$0.00	\$23,078,702.73	\$0.00	\$23,078,702.73
Cutler Site											
3110	Structures & Improvements	\$7,003,245.47	\$0.00	\$27,228.86	\$10,900.00	\$0.00	\$0.00	\$0.00	\$6,965,116.61	\$0.00	\$6,965,116.61
3120	Boiler Plant Equipment	17,478,159.71	3,802.44	21,075.65	11,884.90	0.00	0.00	0.00	17,449,001.59	0.00	17,449,001.59
3140	Turbogenerator Units	14,991,752.49	36.72	109,620.88	99,607.25	0.00	0.00	0.00	14,782,561.08	0.00	14,782,561.08
3150	Accessory Electric Equipment	6,456,332.26	0.00	7,983.03	800.00	0.00	0.00	0.00	6,447,549.23	0.00	6,447,549.23
3160	Miscellaneous Power Plant Equipment	872,241.43	0.00	0.00	7,000.00	0.00	0.00	0.00	865,241.43	0.00	865,241.43
	Subtotal Depreciable	\$46,801,731.36	\$3,839.16	\$165,908.43	\$130,192.15	\$0.00	\$0.00	\$0.00	\$46,509,469.94	\$0.00	\$46,509,469.94
3163	Misc. Power Plant Equip. - 3-Year Amort	\$21,925.72	\$5,096.52	\$16,210.84	\$0.00	\$0.00	\$0.00	\$0.00	\$10,781.40	\$0.00	\$10,781.40
3165	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3167	Misc. Power Plant Equip. - 7-Year Amort	47,536.73	18,184.10	26,051.17	0.00	0.00	0.00	0.00	39,659.66	0.00	39,659.66
	Subtotal Amortizable	\$69,462.45	\$23,250.62	\$42,272.01	\$0.00	\$0.00	\$0.00	\$0.00	\$50,441.06	\$0.00	\$50,441.06
	Total Cutler Site	\$46,871,193.81	\$27,089.78	\$208,180.44	\$130,192.15	\$0.00	\$0.00	\$0.00	\$46,559,911.00	\$0.00	\$46,559,911.00

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a)-(b)+(c)-(d)+(e)+(f)+(g)	Exclusions (i)	End of Year (Adjusted) (j) = (h)-(i)
Manatee Common											
311.0	Structures & Improvements	\$65,795,157.12	\$4,207,970.29	\$7,387,199.18	\$602,052.05	\$0.00	\$791.53	(\$57.91)	\$62,014,669.80	\$0.00	\$62,014,669.80
312.0	Boiler Plant Equipment	1,789,096.30	274,168.91	9,950.60	0.00	0.00	0.00	(175,345.81)	1,878,168.80	0.00	1,878,168.80
314.0	Turbogenerator Units	7,367,275.29	34,593.87	0.00	0.00	0.00	0.00	(30,518.55)	7,371,350.61	0.00	7,371,350.61
315.0	Accessory Electric Equipment	6,639,969.82	311,755.68	0.00	0.00	0.00	0.00	0.00	6,951,725.50	0.00	6,951,725.50
316.0	Miscellaneous Power Plant Equipment	1,778,599.04	132,736.73	0.00	0.00	0.00	0.00	0.00	1,911,335.77	0.00	1,911,335.77
	Subtotal Depreciable	\$83,370,127.37	\$4,961,227.48	\$7,396,698.78	\$602,052.05	\$0.00	\$791.53	(\$206,122.27)	\$80,127,282.28	\$0.00	\$80,127,282.28
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$116,814.94	\$72,271.90	\$70,487.73	\$0.00	\$0.00	\$0.00	\$0.00	\$118,599.11	\$0.00	\$118,599.11
316.5	Misc. Power Plant Equip. - 5-Year Amort	22,610.66	13,124.95	0.00	0.00	0.00	0.00	35,735.61	35,735.61	0.00	35,735.61
316.7	Misc. Power Plant Equip. - 7-Year Amort	128,657.62	47,621.53	7,004.06	0.00	0.00	0.00	0.00	169,175.09	0.00	169,175.09
	Subtotal Amortizable	\$268,083.22	\$132,918.38	\$77,491.79	\$0.00	\$0.00	\$0.00	\$0.00	\$323,509.81	\$0.00	\$323,509.81
	Total Manatee Common	\$83,638,210.59	\$5,094,145.86	\$7,474,190.57	\$602,052.05	\$0.00	\$791.53	(\$206,122.27)	\$80,450,792.09	\$0.00	\$80,450,792.09
Manatee Unit 1											
311.0	Structures & Improvements	\$5,299,205.93	\$272,480.97	\$4,010.23	\$0.00	\$0.00	\$0.00	\$57.91	\$5,567,735.58	\$0.00	\$5,567,735.58
312.0	Boiler Plant Equipment	84,204,820.50	2,122,970.33	1,744,179.08	402,319.79	225,000.00	263,214.62	2,523.50	87,872,030.08	0.00	87,872,030.08
314.0	Turbogenerator Units	46,424,468.23	2,210,774.04	311,910.27	28,830.41	0.00	31,141.73	30,518.55	48,356,161.87	0.00	48,356,161.87
315.0	Accessory Electric Equipment	7,524,997.13	345,484.20	0.00	4,575.00	0.00	0.00	0.00	7,865,906.33	0.00	7,865,906.33
316.0	Miscellaneous Power Plant Equipment	2,107,084.81	75,811.12	0.00	10,873.80	0.00	0.00	0.00	2,171,821.93	0.00	2,171,821.93
	Subtotal Depreciable	\$145,560,577.40	\$8,027,320.66	\$2,060,099.58	\$448,599.00	\$225,000.00	\$294,356.35	\$33,099.96	\$151,653,655.79	\$0.00	\$151,653,655.79
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 1	\$145,560,577.40	\$8,027,320.66	\$2,060,099.58	\$448,599.00	\$225,000.00	\$294,356.35	\$33,099.96	\$151,653,655.79	\$0.00	\$151,653,655.79
Manatee Unit 2											
311.0	Structures & Improvements	\$3,811,368.35	\$197,439.92	\$12,730.85	\$0.00	\$0.00	\$0.00	\$0.00	\$3,996,077.42	\$0.00	\$3,996,077.42
312.0	Boiler Plant Equipment	59,934,029.56	4,077,483.73	821,027.75	142,159.67	0.00	61,944.69	175,545.81	63,285,826.36	0.00	63,285,826.36
314.0	Turbogenerator Units	43,021,568.56	1,686,397.42	114,637.74	2,589.61	360,000.00	0.00	0.00	44,960,736.63	0.00	44,960,736.63
315.0	Accessory Electric Equipment	5,787,432.34	262,787.73	341,632.90	4,575.00	0.00	0.00	0.00	5,704,012.17	0.00	5,704,012.17
316.0	Miscellaneous Power Plant Equipment	1,571,848.09	52,517.04	0.00	0.00	0.00	0.00	0.00	1,624,365.13	0.00	1,624,365.13
	Subtotal Depreciable	\$114,128,242.89	\$6,276,635.84	\$1,290,023.24	\$149,324.28	\$360,000.00	\$61,944.69	\$175,545.81	\$119,561,015.71	\$0.00	\$119,561,015.71
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 2	\$114,128,242.89	\$6,276,635.84	\$1,290,023.24	\$149,324.28	\$360,000.00	\$61,944.69	\$175,545.81	\$119,561,015.71	\$0.00	\$119,561,015.71
Manatee Site											
311.0	Structures & Improvements	\$74,905,732.40	\$4,577,891.18	\$7,403,880.26	\$602,052.05	\$0.00	\$791.53	(\$0.00)	\$71,578,482.80	\$0.00	\$71,578,482.80
312.0	Boiler Plant Equipment	145,927,946.35	9,474,632.97	2,574,757.43	544,478.46	225,000.00	325,159.31	2,523.50	152,836,025.24	0.00	152,836,025.24
314.0	Turbogenerator Units	98,813,310.08	3,931,765.33	426,548.01	31,420.02	390,000.00	31,141.73	0.00	100,678,249.11	0.00	100,678,249.11
315.0	Accessory Electric Equipment	19,952,425.09	920,027.61	341,632.80	9,150.00	0.00	0.00	0.00	20,521,673.80	0.00	20,521,673.80
316.0	Miscellaneous Power Plant Equipment	5,457,529.74	200,695.69	10,573.80	10,573.80	0.00	0.00	0.00	5,707,522.83	0.00	5,707,522.83
	Subtotal Depreciable	\$343,086,947.66	\$19,285,183.98	\$10,746,816.60	\$1,197,979.33	\$585,000.00	\$357,082.57	\$2,523.50	\$351,321,953.78	\$0.00	\$351,321,953.78
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$116,814.94	\$72,271.90	\$70,487.73	\$0.00	\$0.00	\$0.00	\$0.00	\$118,599.11	\$0.00	\$118,599.11
316.5	Misc. Power Plant Equip. - 5-Year Amort	22,610.66	13,124.95	0.00	0.00	0.00	0.00	35,735.61	35,735.61	0.00	35,735.61
316.7	Misc. Power Plant Equip. - 7-Year Amort	128,657.62	47,621.53	7,004.06	0.00	0.00	0.00	0.00	169,175.09	0.00	169,175.09
	Subtotal Amortizable	\$288,083.22	\$132,918.38	\$77,491.79	\$0.00	\$0.00	\$0.00	\$0.00	\$323,509.81	\$0.00	\$323,509.81
	Total Manatee Site	\$343,375,030.88	\$19,398,102.36	\$10,824,310.39	\$1,197,979.33	\$585,000.00	\$357,082.57	\$2,523.50	\$351,645,463.59	\$0.00	\$351,645,463.59

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

PLANT Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) + (d) + (e) + (f) - (g)	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
Martin Common											
311.0	Structures & Improvements	\$211,116,559.57	\$3,872,028.66	\$72,356.72	\$0.00	\$0.00	\$0.00	\$0.00	\$214,916,231.51	\$0.00	\$214,916,231.51
312.0	Boiler Plant Equipment	3,882,395.64	173,399.02	0.00	0.00	0.00	0.00	(19,709.16)	3,836,025.50	0.00	3,836,025.50
314.0	Turbogenerator Units	23,457,945.14	192,555.10	0.00	191,025.00	0.00	0.00	(12,023.20)	23,447,452.04	0.00	23,447,452.04
315.0	Accessory Electric Equipment	6,544,930.85	92,117.47	26,305.50	0.00	0.00	0.00	0.00	6,610,742.82	0.00	6,610,742.82
316.0	Miscellaneous Power Plant Equipment	2,418,217.49	85,057.88	0.00	0.00	0.00	0.00	0.00	2,503,275.37	0.00	2,503,275.37
	Subtotal Depreciable	\$247,220,018.69	\$4,415,128.13	\$98,662.22	\$191,025.00	\$0.00	\$0.00	(\$31,732.36)	\$251,313,727.24	\$0.00	\$251,313,727.24
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$5,918.31	\$3,073.67	\$3,596.04	\$0.00	\$0.00	\$0.00	\$0.00	\$5,395.94	\$0.00	\$5,395.94
316.5	Misc. Power Plant Equip. - 5-Year Amort	946.50	2,918.18	0.00	0.00	0.00	0.00	0.00	3,864.68	0.00	3,864.68
316.7	Misc. Power Plant Equip. - 7-Year Amort	616,250.09	145,186.92	110,696.37	0.00	0.00	0.00	(1,029.38)	649,781.28	0.00	649,781.28
	Subtotal Amortizable	\$623,114.90	\$151,158.77	\$114,202.41	\$0.00	\$0.00	\$0.00	(\$1,029.38)	\$659,041.90	\$0.00	\$659,041.90
	Total Martin Common	\$247,843,133.59	\$4,566,286.90	\$212,864.63	\$191,025.00	\$0.00	\$0.00	(\$32,761.72)	\$251,972,769.14	\$0.00	\$251,972,769.14
Martin Pipeline											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	370,941.56	0.00	0.00	0.00	0.00	0.00	0.00	370,941.56	0.00	370,941.56
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
Martin Unit 1											
311.0	Structures & Improvements	\$13,747,637.69	\$222,805.65	\$0.00	\$1,444.95	\$0.00	\$647.00	\$0.00	\$13,969,639.39	\$0.00	\$13,969,639.39
312.0	Boiler Plant Equipment	123,228,632.53	2,395,383.57	687,487.65	36,092.51	0.00	9,681.66	12,751.92	124,912,869.52	0.00	124,912,869.52
314.0	Turbogenerator Units	68,068,358.22	959,678.82	1,287,351.02	28,923.11	0.00	66,943.00	8,268.08	65,786,970.77	0.00	65,786,970.77
315.0	Accessory Electric Equipment	17,886,568.46	262,598.64	0.00	0.00	0.00	0.00	0.00	18,139,165.10	0.00	18,139,165.10
316.0	Miscellaneous Power Plant Equipment	2,288,910.59	14,989.88	0.00	0.00	0.00	0.00	0.00	2,304,890.47	0.00	2,304,890.47
	Subtotal Depreciable	\$223,218,101.49	\$3,845,434.38	\$1,984,816.67	\$66,460.57	\$0.00	\$77,251.66	\$21,016.88	\$225,110,525.25	\$0.00	\$225,110,525.25
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 1	\$223,218,101.49	\$3,845,434.38	\$1,984,816.67	\$66,460.57	\$0.00	\$77,251.66	\$21,016.88	\$225,110,525.25	\$0.00	\$225,110,525.25
Martin Unit 2											
311.0	Structures & Improvements	\$9,954,121.44	\$161,313.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,115,434.56	\$0.00	\$10,115,434.56
312.0	Boiler Plant Equipment	121,748,749.06	2,010,712.20	6,787,002.85	1,111,813.83	0.00	8,884.00	4,433.74	115,873,982.31	0.00	115,873,982.31
314.0	Turbogenerator Units	51,214,821.40	448,771.08	721,098.28	317,088.69	0.00	91,941.00	3,758.14	50,720,686.67	0.00	50,720,686.67
315.0	Accessory Electric Equipment	14,185,058.43	233,166.20	0.00	151,605.00	0.00	0.00	0.00	14,286,641.63	0.00	14,286,641.63
316.0	Miscellaneous Power Plant Equipment	1,952,304.94	14,893.20	0.00	0.00	0.00	0.00	0.00	1,967,198.14	0.00	1,967,198.14
	Subtotal Depreciable	\$198,054,655.27	\$2,868,877.80	\$7,508,101.12	\$1,680,525.52	\$0.00	\$100,825.00	\$8,191.88	\$192,943,923.31	\$0.00	\$192,943,923.31
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 2	\$198,054,655.27	\$2,868,877.80	\$7,508,101.12	\$1,680,525.52	\$0.00	\$100,825.00	\$8,191.88	\$192,943,923.31	\$0.00	\$192,943,923.31
Martin Site											
311.0	Structures & Improvements	\$24,918,312.70	\$4,256,147.43	\$72,356.72	\$1,444.95	\$0.00	\$647.00	\$0.00	\$29,918,312.70	\$0.00	\$29,918,312.70
312.0	Boiler Plant Equipment	249,030,688.79	4,579,484.79	7,484,470.51	1,147,906.34	0.00	16,545.86	(2,523.50)	244,963,198.89	0.00	244,963,198.89
314.0	Turbogenerator Units	140,740,724.78	1,601,004.80	2,008,449.28	537,054.80	0.00	158,684.00	2,544.86	139,965,109.48	0.00	139,965,109.48
315.0	Accessory Electric Equipment	38,616,557.74	577,902.31	26,305.50	151,605.00	0.00	0.00	0.00	39,016,549.55	0.00	39,016,549.55
316.0	Miscellaneous Power Plant Equipment	6,657,433.02	114,920.86	0.00	0.00	0.00	0.00	0.00	6,772,353.98	0.00	6,772,353.98
	Subtotal Depreciable	\$669,863,717.01	\$11,129,440.29	\$8,581,582.01	\$1,838,011.09	\$0.00	\$178,076.66	(\$2,523.50)	\$669,739,117.36	\$0.00	\$669,739,117.36
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$5,918.31	\$3,073.67	\$3,596.04	\$0.00	\$0.00	\$0.00	\$0.00	\$5,395.94	\$0.00	\$5,395.94
316.5	Misc. Power Plant Equip. - 5-Year Amort	946.50	2,918.18	0.00	0.00	0.00	0.00	0.00	3,864.68	0.00	3,864.68
316.7	Misc. Power Plant Equip. - 7-Year Amort	616,250.09	145,186.92	110,696.37	0.00	0.00	0.00	(1,029.38)	649,781.28	0.00	649,781.28
	Subtotal Amortizable	\$623,114.90	\$151,158.77	\$114,202.41	\$0.00	\$0.00	\$0.00	(\$1,029.38)	\$659,041.90	\$0.00	\$659,041.90
	Total Martin Site	\$670,486,831.91	\$11,280,599.06	\$8,705,784.42	\$1,838,011.09	\$0.00	\$178,076.66	(\$3,552.88)	\$670,398,159.28	\$0.00	\$670,398,159.28

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a)-(b)-(c)+(d)-(e)+(f)+(g)	Exclusions (i)	End of Year (Adjusted) (j) = (h)-(i)
Pt. Everglades Common											
311.0	Structures & Improvements	\$18,625,646.17	\$78,677.09	\$224,398.39	\$257,742.33	\$0.00	\$0.00	(\$3,980.84)	\$18,616,363.70	\$0.00	\$18,616,363.70
312.0	Boiler Plant Equipment	981,923.56	35,282.21	10,487.82	27,500.00	0.00	0.00	0.00	979,216.15	0.00	979,216.15
314.0	Turbogenerator Units	3,059,325.82	60,538.13	0.00	2,276.45	0.00	0.00	0.00	3,117,587.50	0.00	3,117,587.50
315.0	Accessory Electric Equipment	4,651,886.64	129,192.20	4,333.26	0.00	0.00	0.00	0.00	4,776,748.58	0.00	4,776,748.58
316.0	Miscellaneous Power Plant Equipment	1,570,570.51	22,815.39	44,798.23	0.00	0.00	0.00	0.00	1,548,587.67	0.00	1,548,587.67
	Subtotal Depreciable	\$28,789,557.70	\$826,505.02	\$284,017.50	\$287,518.78	\$0.00	\$0.00	(\$3,980.84)	\$29,040,535.60	\$0.00	\$29,040,535.60
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$207,739.80	\$94,628.80	\$165,412.46	\$0.00	\$0.00	\$0.00	\$0.00	\$106,956.14	\$0.00	\$106,956.14
316.5	Misc. Power Plant Equip. - 5-Year Amort	84,826.47	55,098.23	3,517.51	0.00	0.00	0.00	0.00	136,407.19	0.00	136,407.19
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$292,585.27	\$119,126.03	\$168,928.97	\$0.00	\$0.00	\$0.00	\$0.00	\$243,363.33	0.00	\$243,363.33
	Subtotal Amortizable	\$484,151.54	\$268,855.06	\$337,858.94	\$0.00	\$0.00	\$0.00	\$0.00	\$146,292.60	\$0.00	\$146,292.60
	Total Pt. Everglades Common	\$29,273,709.24	\$1,095,360.08	\$621,876.44	\$287,518.78	\$0.00	\$0.00	(\$3,980.84)	\$29,263,686.93	\$0.00	\$29,263,686.93
Pt. Everglades Unit 1											
311.0	Structures & Improvements	\$1,309,593.40	\$38,172.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,347,766.25	\$0.00	\$1,347,766.25
312.0	Boiler Plant Equipment	30,036,468.17	2,136,860.06	17,617.40	4,943.29	0.00	0.00	0.00	32,150,868.54	0.00	32,150,868.54
314.0	Turbogenerator Units	13,508,963.84	208,682.41	2,819.52	817.48	0.00	0.00	0.00	13,714,009.25	0.00	13,714,009.25
315.0	Accessory Electric Equipment	3,384,876.27	80,405.65	0.00	0.00	0.00	0.00	0.00	3,465,281.92	0.00	3,465,281.92
316.0	Miscellaneous Power Plant Equipment	146,980.79	2,040.99	0.00	0.00	0.00	0.00	0.00	149,021.78	0.00	149,021.78
	Subtotal Depreciable	\$48,386,810.47	\$2,466,281.96	\$20,438.92	\$5,760.77	\$0.00	\$0.00	\$0.00	\$50,826,984.74	\$0.00	\$50,826,984.74
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 1	\$48,386,810.47	\$2,466,281.96	\$20,438.92	\$5,760.77	\$0.00	\$0.00	\$0.00	\$50,826,984.74	\$0.00	\$50,826,984.74
Pt. Everglades Unit 2											
311.0	Structures & Improvements	\$977,346.38	\$29,521.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,006,867.42	\$0.00	\$1,006,867.42
312.0	Boiler Plant Equipment	33,242,886.24	2,208,577.47	404,307.54	856,719.90	0.00	0.00	0.00	34,190,436.27	0.00	34,190,436.27
314.0	Turbogenerator Units	9,784,518.64	170,763.41	226,490.68	652,358.15	0.00	0.00	0.00	9,076,433.22	0.00	9,076,433.22
315.0	Accessory Electric Equipment	5,111,091.54	126,690.81	0.00	0.00	0.00	0.00	0.00	5,237,782.35	0.00	5,237,782.35
316.0	Miscellaneous Power Plant Equipment	182,762.87	3,982.88	9,524.10	0.00	0.00	0.00	0.00	177,251.65	0.00	177,251.65
	Subtotal Depreciable	\$48,298,635.67	\$2,539,535.61	\$640,322.32	\$1,509,078.05	\$0.00	\$0.00	\$0.00	\$49,688,770.91	\$0.00	\$49,688,770.91
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 2	\$48,298,635.67	\$2,539,535.61	\$640,322.32	\$1,509,078.05	\$0.00	\$0.00	\$0.00	\$49,688,770.91	\$0.00	\$49,688,770.91
Pt. Everglades Unit 3											
311.0	Structures & Improvements	\$552,801.02	\$85,216.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$638,017.32	\$0.00	\$638,017.32
312.0	Boiler Plant Equipment	43,608,695.86	2,570,888.09	5,352,088.74	(1,982,358.69)	0.00	385,335.17	2,721.53	43,197,905.60	0.00	43,197,905.60
314.0	Turbogenerator Units	11,733,199.65	293,072.54	1,061,085.61	699,840.81	0.00	16,676.06	0.00	10,282,025.83	0.00	10,282,025.83
315.0	Accessory Electric Equipment	8,117,688.17	242,822.81	892,056.01	228,659.58	0.00	0.00	0.00	7,240,106.39	0.00	7,240,106.39
316.0	Miscellaneous Power Plant Equipment	343,520.50	3,535.20	0.00	0.00	0.00	0.00	0.00	347,055.80	0.00	347,055.80
	Subtotal Depreciable	\$64,366,716.30	\$3,195,737.94	\$7,305,232.36	(\$1,053,058.30)	\$0.00	\$402,011.23	\$2,721.53	\$61,705,610.94	\$0.00	\$61,705,610.94
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 3	\$64,366,716.30	\$3,195,737.94	\$7,305,232.36	(\$1,053,058.30)	\$0.00	\$402,011.23	\$2,721.53	\$61,705,610.94	\$0.00	\$61,705,610.94
Pt. Everglades Unit 4											
311.0	Structures & Improvements	\$597,887.64	\$19,670.89	\$94,500.14	\$871.43	\$0.00	\$42,458.95	\$3,990.84	\$568,638.75	\$0.00	\$568,638.75
312.0	Boiler Plant Equipment	40,998,639.88	3,302,384.08	1,261,469.25	(6,564,216.75)	0.00	405,277.46	0.00	51,969,247.52	0.00	51,969,247.52
314.0	Turbogenerator Units	11,064,050.85	304,330.30	4,486.40	421,418.61	0.00	47,894.86	0.00	10,890,371.00	0.00	10,890,371.00
315.0	Accessory Electric Equipment	8,131,791.96	298,684.88	0.00	4,865.30	0.00	0.00	0.00	8,425,591.64	0.00	8,425,591.64
316.0	Miscellaneous Power Plant Equipment	189,481.08	2,715.72	0.00	0.00	0.00	0.00	0.00	191,196.80	0.00	191,196.80
	Subtotal Depreciable	\$60,941,050.01	\$3,927,785.97	\$1,380,455.79	(\$8,157,041.41)	\$0.00	\$495,651.27	\$3,990.84	\$72,145,043.71	\$0.00	\$72,145,043.71
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 4	\$60,941,050.01	\$3,927,785.97	\$1,380,455.79	(\$8,157,041.41)	\$0.00	\$495,651.27	\$3,990.84	\$72,145,043.71	\$0.00	\$72,145,043.71

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a)-(b)-(c)+(d)-(e)+(f)+(g)	Exclusions (i)	End of Year (adjusted) (j) = (h)-(i)
Pl. Everglades Site											
311.0	Structures & Improvements	\$21,963,466.61	\$751,258.17	\$318,898.53	\$259,613.76	\$0.00	\$42,458.95	(\$0.00)	\$22,179,671.44	\$0.00	\$22,179,671.44
312.0	Boiler Plant Equipment	148,829,010.31	10,253,906.91	7,065,971.55	(9,677,410.25)	0.00	790,612.63	2,721.53	162,487,693.08	0.00	162,487,693.08
314.0	Turbogenerator Units	49,150,069.80	1,037,391.79	1,294,893.21	1,776,711.50	0.00	64,570.82	0.00	47,180,426.80	0.00	47,180,426.80
315.0	Accessory Electric Equipment	29,397,548.58	877,896.45	896,389.27	233,544.88	0.00	0.00	0.00	29,145,510.88	0.00	29,145,510.88
316.0	Miscellaneous Power Plant Equipment	2,432,745.85	35,390.18	54,322.33	0.00	0.00	0.00	0.00	2,413,813.70	0.00	2,413,813.70
	Subtotal Depreciable	\$251,772,830.15	\$12,965,848.50	\$9,630,464.89	(\$7,408,340.11)	\$0.00	\$697,642.50	\$2,721.53	\$263,407,115.90	\$0.00	\$263,407,115.90
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$207,739.80	\$64,828.80	\$165,412.46	\$0.00	\$0.00	\$0.00	\$0.00	\$106,956.14	\$0.00	\$106,956.14
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	84,825.47	55,095.23	3,517.51	0.00	0.00	0.00	0.00	136,407.19	0.00	136,407.19
	Subtotal Amortizable	\$282,565.27	\$119,728.03	\$168,929.97	\$0.00	\$0.00	\$0.00	\$0.00	\$243,363.33	\$0.00	\$243,363.33
	Total Pl. Everglades Site	\$252,055,395.42	\$13,075,574.53	\$9,799,394.86	(\$7,408,340.11)	\$0.00	\$697,642.50	\$2,721.53	\$263,650,479.23	\$0.00	\$263,650,479.23
Riviera Common											
311.0	Structures & Improvements	\$9,716,442.42	\$182,543.12	\$33,639.35	\$4,896.01	\$0.00	\$0.00	\$0.00	\$9,860,450.18	\$0.00	\$9,860,450.18
312.0	Boiler Plant Equipment	672,638.64	2,747.48	29,117.75	227.14	0.00	0.00	0.00	646,039.23	0.00	646,039.23
314.0	Turbogenerator Units	1,239,429.99	7,638.99	43,228.95	2,548.61	0.00	0.00	0.00	1,201,290.42	0.00	1,201,290.42
315.0	Accessory Electric Equipment	2,152,255.80	29,886.36	0.00	0.00	0.00	0.00	0.00	2,182,141.96	0.00	2,182,141.96
316.0	Miscellaneous Power Plant Equipment	790,117.49	16,991.55	0.00	0.00	0.00	0.00	(9,260.45)	797,843.59	0.00	797,843.59
	Subtotal Depreciable	\$14,570,877.14	\$239,807.50	\$105,968.05	\$7,672.76	\$0.00	\$0.00	(\$9,260.45)	\$14,687,765.38	\$0.00	\$14,687,765.38
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$59,923.47	\$27,803.16	\$8,571.52	\$0.00	\$0.00	\$0.00	\$0.00	\$29,155.11	\$0.00	\$29,155.11
316.5	Misc. Power Plant Equip. - 5-Year Amort	1,048.75	1,508.14	0.00	0.00	0.00	0.00	511.69	3,066.58	0.00	3,066.58
316.7	Misc. Power Plant Equip. - 7-Year Amort	68,158.84	30,932.20	24,382.11	0.00	0.00	0.00	8,748.75	83,457.49	0.00	83,457.49
	Subtotal Amortizable	\$129,128.86	\$60,243.50	\$62,953.63	\$0.00	\$0.00	\$0.00	\$9,260.45	\$115,679.18	\$0.00	\$115,679.18
	Total Riviera Common	\$14,700,006.00	\$300,051.00	\$188,939.68	\$7,672.76	\$0.00	\$0.00	(\$0.00)	\$14,803,444.56	\$0.00	\$14,803,444.56
Riviera Unit 3											
311.0	Structures & Improvements	\$179,079.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$179,079.28	\$0.00	\$179,079.28
312.0	Boiler Plant Equipment	27,053,973.43	85,036.56	904,753.23	90,604.41	0.00	192,292.92	0.00	26,335,945.27	0.00	26,335,945.27
314.0	Turbogenerator Units	18,548,170.22	18,460.75	289,614.73	289,614.73	0.00	0.00	0.00	18,074,094.74	0.00	18,074,094.74
315.0	Accessory Electric Equipment	2,557,771.90	0.00	3,586.59	2,236.33	0.00	0.00	0.00	2,551,948.98	0.00	2,551,948.98
316.0	Miscellaneous Power Plant Equipment	120,708.50	0.00	59,155.46	0.00	0.00	0.00	0.00	61,547.04	0.00	61,547.04
	Subtotal Depreciable	\$48,439,696.33	\$85,036.56	\$1,151,958.03	\$382,455.47	\$0.00	\$192,292.92	\$0.00	\$47,202,614.31	\$0.00	\$47,202,614.31
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 3	\$48,439,696.33	\$85,036.56	\$1,151,958.03	\$382,455.47	\$0.00	\$192,292.92	\$0.00	\$47,202,614.31	\$0.00	\$47,202,614.31
Riviera Unit 4											
311.0	Structures & Improvements	\$112,055.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,055.82	\$0.00	\$112,055.82
312.0	Boiler Plant Equipment	20,136,609.12	64,045.08	84,628.43	1,120.74	0.00	0.00	0.00	20,114,905.03	0.00	20,114,905.03
314.0	Turbogenerator Units	16,022,416.32	0.00	0.00	0.00	0.00	0.00	0.00	16,022,416.32	0.00	16,022,416.32
315.0	Accessory Electric Equipment	2,362,660.69	0.00	3,586.59	0.00	0.00	0.00	0.00	2,362,660.69	0.00	2,362,660.69
316.0	Miscellaneous Power Plant Equipment	49,538.15	0.00	0.00	0.00	0.00	0.00	0.00	49,538.15	0.00	49,538.15
	Subtotal Depreciable	\$38,703,388.30	\$64,045.08	\$84,628.43	\$1,120.74	\$0.00	\$0.00	\$0.00	\$38,681,685.21	\$0.00	\$38,681,685.21
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 4	\$38,703,388.30	\$64,045.08	\$84,628.43	\$1,120.74	\$0.00	\$0.00	\$0.00	\$38,681,685.21	\$0.00	\$38,681,685.21
Riviera Site											
311.0	Structures & Improvements	\$10,007,576.52	\$182,543.12	\$33,639.35	\$4,896.01	\$0.00	\$0.00	\$0.00	\$10,151,584.28	\$0.00	\$10,151,584.28
312.0	Boiler Plant Equipment	47,863,219.19	151,829.12	1,018,499.41	91,852.29	0.00	192,292.92	0.00	47,096,688.53	0.00	47,096,688.53
314.0	Turbogenerator Units	35,810,016.53	7,638.99	227,889.70	282,164.34	0.00	0.00	0.00	35,297,801.48	0.00	35,297,801.48
315.0	Accessory Electric Equipment	7,092,997.38	29,886.36	3,586.59	2,236.33	0.00	0.00	0.00	7,117,060.83	0.00	7,117,060.83
316.0	Miscellaneous Power Plant Equipment	950,153.14	16,991.55	59,155.46	0.00	0.00	0.00	(9,260.45)	906,728.78	0.00	906,728.78
	Subtotal Depreciable	\$101,733,962.77	\$388,889.14	\$1,342,570.51	\$391,248.97	\$0.00	\$192,292.92	(\$9,260.45)	\$100,572,664.90	\$0.00	\$100,572,664.90
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$59,923.47	\$27,803.16	\$8,571.52	\$0.00	\$0.00	\$0.00	\$0.00	\$29,155.11	\$0.00	\$29,155.11
316.5	Misc. Power Plant Equip. - 5-Year Amort	1,048.75	1,508.14	0.00	0.00	0.00	0.00	511.69	3,066.58	0.00	3,066.58
316.7	Misc. Power Plant Equip. - 7-Year Amort	68,158.84	30,932.20	24,382.11	0.00	0.00	0.00	8,748.75	83,457.49	0.00	83,457.49
	Subtotal Amortizable	\$128,128.86	\$60,243.50	\$62,953.63	\$0.00	\$0.00	\$0.00	\$9,260.45	\$115,679.18	\$0.00	\$115,679.18
	Total Riviera Site	\$101,862,091.63	\$449,132.64	\$1,425,524.14	\$391,248.97	\$0.00	\$192,292.92	(\$0.00)	\$100,687,744.08	\$0.00	\$100,687,744.08

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Recoveries (f)	Transfers (g)	End of Year Balance (h) = a+b-c-d+e+f+g	Exclusions (i)	End of Year (Adjusted) (j) = (h)-(i)
Sanford Common											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	0.00	0.00	(4,193.57)	0.00	0.00	0.00	0.00	4,193.57	0.00	4,193.57
314.0	Turbogenerator Units	(2,562.72)	143.76	0.00	0.00	0.00	0.00	0.00	(2,418.96)	0.00	(2,418.96)
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	(\$2,562.72)	\$143.76	(\$4,193.57)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,774.61	\$0.00	\$1,774.61
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(244.84)	220.28	0.00	0.00	0.00	0.00	0.00	(24.56)	0.00	(24.56)
	Subtotal Amortizable	(\$244.84)	\$220.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$24.56)	\$0.00	(\$24.56)
	Total Sanford Common	(\$2,807.56)	\$364.04	(\$4,193.57)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,750.05	\$0.00	\$1,750.05
Sanford Unit 3											
311.0	Structures & Improvements	\$3,151,569.48	\$170,891.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,322,557.44	\$0.00	\$3,322,557.44
312.0	Boiler Plant Equipment	8,976,979.76	420,513.11	13,101.49	39,831.36	0.00	1,202.83	0.00	9,345,762.86	0.00	9,345,762.86
314.0	Turbogenerator Units	3,395,182.53	383,647.35	0.00	0.00	0.00	0.00	0.00	3,778,829.88	0.00	3,778,829.88
315.0	Accessory Electric Equipment	1,278,297.93	154,157.33	0.00	11,012.38	0.00	343.03	0.00	1,421,785.91	0.00	1,421,785.91
316.0	Miscellaneous Power Plant Equipment	335,293.07	7,569.46	0.00	0.00	0.00	0.00	0.00	342,862.53	0.00	342,862.53
	Subtotal Depreciable	\$17,137,318.77	\$1,136,879.21	\$13,101.49	\$50,843.74	\$0.00	\$1,545.86	\$0.00	\$18,211,798.61	\$0.00	\$18,211,798.61
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$32,324.14	\$7,111.62	\$25,896.27	\$0.00	\$0.00	\$0.00	\$0.00	\$13,539.49	\$0.00	\$13,539.49
316.5	Misc. Power Plant Equip. - 5-Year Amort	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	11,096.51	5,273.22	0.00	0.00	0.00	0.00	0.00	16,375.73	0.00	16,375.73
	Subtotal Amortizable	\$43,420.65	\$12,384.84	\$25,896.27	\$0.00	\$0.00	\$0.00	\$0.00	\$29,915.22	\$0.00	\$29,915.22
	Total Sanford Unit 3	\$17,180,739.42	\$1,149,270.05	\$38,997.78	\$50,843.74	\$0.00	\$1,545.86	\$0.00	\$18,241,713.83	\$0.00	\$18,241,713.83
Sanford Site											
311.0	Structures & Improvements	\$3,151,569.48	\$170,891.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,322,557.44	\$0.00	\$3,322,557.44
312.0	Boiler Plant Equipment	8,976,979.76	420,513.11	8,907.92	39,831.36	0.00	1,202.83	0.00	9,349,565.42	0.00	9,349,565.42
314.0	Turbogenerator Units	3,392,819.81	383,791.11	0.00	0.00	0.00	0.00	0.00	3,776,610.92	0.00	3,776,610.92
315.0	Accessory Electric Equipment	1,278,297.93	154,157.33	0.00	11,012.38	0.00	343.03	0.00	1,421,785.91	0.00	1,421,785.91
316.0	Miscellaneous Power Plant Equipment	335,293.07	7,569.46	0.00	0.00	0.00	0.00	0.00	342,862.53	0.00	342,862.53
	Subtotal Depreciable	\$17,134,758.05	\$1,137,022.97	\$8,907.92	\$50,843.74	\$0.00	\$1,545.86	\$0.00	\$18,213,573.22	\$0.00	\$18,213,573.22
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$32,324.14	\$7,111.62	\$25,896.27	\$0.00	\$0.00	\$0.00	\$0.00	\$13,539.49	\$0.00	\$13,539.49
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	10,851.67	5,499.50	0.00	0.00	0.00	0.00	0.00	16,351.17	0.00	16,351.17
	Subtotal Amortizable	\$43,175.81	\$12,611.12	\$25,896.27	\$0.00	\$0.00	\$0.00	\$0.00	\$29,860.66	\$0.00	\$29,860.66
	Total Sanford Site	\$17,177,933.86	\$1,149,634.09	\$34,804.19	\$50,843.74	\$0.00	\$1,545.86	\$0.00	\$18,243,463.88	\$0.00	\$18,243,463.88

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End of Year (Adjusted)
									(07)2007-01-01 to 12-31-07		(07)2007-01-01 to 12-31-07
Scherer Coal Cars											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	26,112,453.17	2,398,771.72	364,029.87	0.00	0.00	355,919.00	0.00	28,503,114.02	0.00	28,503,114.02
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$26,112,453.17	\$2,398,771.72	\$364,029.87	\$0.00	\$0.00	\$355,919.00	\$0.00	\$28,503,114.02	\$0.00	\$28,503,114.02
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Coal Cars	\$26,112,453.17	\$2,398,771.72	\$364,029.87	\$0.00	\$0.00	\$355,919.00	\$0.00	\$28,503,114.02	\$0.00	\$28,503,114.02
Scherer Common (Site)											
311.0	Structures & Improvements	\$28,843,993.11	\$687,618.68	\$25,970.09	\$0.00	\$0.00	\$0.00	\$0.00	\$29,405,641.70	\$0.00	\$29,405,641.70
312.0	Boiler Plant Equipment	15,894,303.73	332,207.83	231,482.84	0.00	0.00	0.00	0.00	15,995,028.72	0.00	15,995,028.72
314.0	Turbogenerator Units	3,083,038.58	39,379.08	0.00	0.00	0.00	0.00	0.00	3,122,417.66	0.00	3,122,417.66
315.0	Accessory Electric Equipment	945,374.91	15,637.80	15,637.80	0.00	0.00	0.00	0.00	961,012.71	0.00	961,012.71
316.0	Miscellaneous Power Plant Equipment	2,286,638.43	30,187.55	13,092.89	0.00	0.00	0.00	0.00	2,303,733.09	0.00	2,303,733.09
	Subtotal Depreciable	\$51,053,348.76	\$1,005,030.74	\$270,545.62	\$0.00	\$0.00	\$0.00	\$0.00	\$51,787,833.88	\$0.00	\$51,787,833.88
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$2,600.44	\$137.02	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	116,906.33	30,504.02	0.00	0.00	0.00	0.00	0.00	147,410.35	0.00	147,410.35
	Subtotal Amortizable	\$119,506.77	\$30,641.04	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	\$147,410.35	\$0.00	\$147,410.35
	Total Scherer Common (Site)	\$51,172,855.53	\$1,035,671.78	\$273,283.08	\$0.00	\$0.00	\$0.00	\$0.00	\$51,935,244.23	\$0.00	\$51,935,244.23
Scherer Common 3 & 4											
311.0	Structures & Improvements	\$2,352,507.82	\$54,870.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,407,377.70	\$0.00	\$2,407,377.70
312.0	Boiler Plant Equipment	10,624,895.58	299,331.84	0.00	0.00	0.00	0.00	0.00	10,924,227.42	0.00	10,924,227.42
314.0	Turbogenerator Units	276,053.10	2,942.88	0.00	0.00	0.00	0.00	0.00	278,996.98	0.00	278,996.98
315.0	Accessory Electric Equipment	202,873.36	3,137.04	0.00	0.00	0.00	0.00	0.00	206,010.40	0.00	206,010.40
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$13,456,429.66	\$360,081.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,816,511.50	\$0.00	\$13,816,511.50
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common 3 & 4	\$13,456,429.66	\$360,081.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,816,511.50	\$0.00	\$13,816,511.50
Scherer Unit 4											
311.0	Structures & Improvements	\$40,891,618.96	\$1,357,428.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,249,047.81	\$0.00	\$42,249,047.81
312.0	Boiler Plant Equipment	185,646,891.18	5,091,854.80	1,248,255.76	(78,613.10)	0.00	0.00	0.00	189,568,903.32	0.00	189,568,903.32
314.0	Turbogenerator Units	76,241,620.52	1,703,188.56	599,823.71	0.00	0.00	0.00	0.00	77,344,585.37	0.00	77,344,585.37
315.0	Accessory Electric Equipment	17,216,237.82	511,315.87	36,587.58	0.00	0.00	0.00	0.00	17,690,966.11	0.00	17,690,966.11
316.0	Miscellaneous Power Plant Equipment	2,730,212.43	70,238.38	71,509.73	0.00	0.00	0.00	0.00	2,728,931.08	0.00	2,728,931.08
	Subtotal Depreciable	\$322,726,580.91	\$8,733,816.46	\$1,956,176.78	(\$78,613.10)	\$0.00	\$0.00	\$0.00	\$329,582,833.69	\$0.00	\$329,582,833.69
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Unit 4	\$322,726,580.91	\$8,733,816.46	\$1,956,176.78	(\$78,613.10)	\$0.00	\$0.00	\$0.00	\$329,582,833.69	\$0.00	\$329,582,833.69
Scherer Site											
311.0	Structures & Improvements	\$72,098,119.89	\$1,999,717.81	\$25,970.09	\$0.00	\$0.00	\$0.00	\$0.00	\$74,061,867.21	\$0.00	\$74,061,867.21
312.0	Boiler Plant Equipment	236,278,543.66	6,121,865.99	1,843,768.27	(78,613.10)	0.00	355,919.00	0.00	244,991,273.48	0.00	244,991,273.48
314.0	Turbogenerator Units	79,000,712.20	1,745,510.52	599,823.71	0.00	0.00	0.00	0.00	80,746,986.01	0.00	80,746,986.01
315.0	Accessory Electric Equipment	18,364,586.06	530,090.71	36,587.58	0.00	0.00	0.00	0.00	18,958,989.22	0.00	18,958,989.22
316.0	Miscellaneous Power Plant Equipment	5,016,850.86	100,415.93	84,692.62	0.00	0.00	0.00	0.00	5,032,864.17	0.00	5,032,864.17
	Subtotal Depreciable	\$413,348,812.50	\$12,487,700.76	\$2,590,752.27	(\$78,613.10)	\$0.00	\$355,919.00	\$0.00	\$423,690,293.09	\$0.00	\$423,690,293.09
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$2,600.44	\$137.02	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	116,906.33	30,504.02	0.00	0.00	0.00	0.00	0.00	147,410.35	0.00	147,410.35
	Subtotal Amortizable	\$119,506.77	\$30,641.04	\$2,737.46	\$0.00	\$0.00	\$0.00	\$0.00	\$147,410.35	\$0.00	\$147,410.35
	Total Scherer Site	\$413,468,319.27	\$12,528,341.80	\$2,593,489.73	(\$78,613.10)	\$0.00	\$355,919.00	\$0.00	\$423,837,703.44	\$0.00	\$423,837,703.44

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) Year-to-Date	Exclusions (i)	End of Year (Adjusted) (j) (h)-(i)
SURPP Coal & Lime Eq.											
311.0	Structures & Improvements	\$2,068,465.30	\$102,213.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,170,678.66	\$0.00	\$2,170,678.66
312.0	Boiler Plant Equipment	18,355,544.38	765,793.19	367,585.69	40,544.02	0.00	25,676.12	0.00	19,738,883.98	0.00	19,738,883.98
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	2,799,311.98	58,347.84	0.00	0.00	0.00	0.00	0.00	2,857,659.82	0.00	2,857,659.82
316.0	Miscellaneous Power Plant Equipment	242,015.08	3,027.96	0.00	0.00	0.00	0.00	0.00	245,043.04	0.00	245,043.04
	Subtotal Depreciable	\$24,465,327.74	\$929,382.35	\$367,585.69	\$40,544.02	\$0.00	\$25,676.12	\$0.00	\$25,012,256.50	\$0.00	\$25,012,256.50
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SURPP Coal & Lime Eq	\$24,465,327.74	\$929,382.35	\$367,585.69	\$40,544.02	\$0.00	\$25,676.12	\$0.00	\$25,012,256.50	\$0.00	\$25,012,256.50
SURPP Coal Cars											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	2,658,009.37	0.00	0.00	0.00	0.00	0.00	0.00	2,658,009.37	0.00	2,658,009.37
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,658,009.37	0.00	\$2,658,009.37
	Subtotal Depreciable	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,658,009.37	\$0.00	\$2,658,009.37
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SURPP Coal Cars	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,658,009.37	\$0.00	\$2,658,009.37
SURPP Common											
311.0	Structures & Improvements	\$19,243,624.27	\$952,571.89	\$154,905.00	\$12,628.20	\$0.00	\$0.00	\$0.00	\$20,028,662.96	\$0.00	\$20,028,662.96
312.0	Boiler Plant Equipment	1,978,839.89	66,259.73	3,336.87	3,336.87	0.00	4,000.00	0.00	2,036,794.55	0.00	2,036,794.55
314.0	Turbogenerator Units	1,456,102.93	54,212.50	(23,176.61)	2,109.11	0.00	0.00	0.00	1,531,382.93	0.00	1,531,382.93
315.0	Accessory Electric Equipment	4,413,668.99	73,192.20	0.00	1,485.64	0.00	0.00	0.00	4,485,395.55	0.00	4,485,395.55
316.0	Miscellaneous Power Plant Equipment	1,427,755.54	9,220.20	(7,939.69)	0.00	0.00	1,692.00	0.00	1,446,666.63	0.00	1,446,666.63
	Subtotal Depreciable	\$26,519,891.62	\$1,155,456.52	\$135,897.70	\$16,539.82	\$0.00	\$5,692.00	\$0.00	\$29,528,902.62	\$0.00	\$29,528,902.62
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,330.76	\$1,148.83	(\$835.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$3,415.27	\$0.00	\$3,415.27
316.5	Misc. Power Plant Equip. - 5-Year Amort	13,766.20	8,305.66	4,490.00	0.00	0.00	0.00	0.00	17,561.86	0.00	17,561.86
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$62,776.69	23,939.45	0.00	0.00	0.00	0.00	0.00	71,615.18	0.00	71,615.18
	Subtotal Amortizable	\$62,776.69	\$33,393.94	\$3,554.32	\$0.00	\$0.00	\$0.00	\$0.00	\$92,616.31	\$0.00	\$92,616.31
	Total SURPP Common	\$28,582,768.31	\$1,188,850.46	\$139,252.02	\$16,539.82	\$0.00	\$5,692.00	\$0.00	\$29,621,518.93	\$0.00	\$29,621,518.93
SURPP Gypsum & Ash											
311.0	Structures & Improvements	\$1,244,415.31	\$69,774.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,314,189.79	\$0.00	\$1,314,189.79
312.0	Boiler Plant Equipment	14,386,740.95	155,018.08	133,056.08	7,832.88	0.00	0.00	0.00	14,403,870.07	0.00	14,403,870.07
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	28,914.90	1,272.24	0.00	0.00	0.00	0.00	0.00	30,187.14	0.00	30,187.14
316.0	Miscellaneous Power Plant Equipment	77,325.24	1,558.08	0.00	0.00	0.00	0.00	0.00	78,883.32	0.00	78,883.32
	Subtotal Depreciable	\$15,740,396.40	\$227,622.88	\$133,056.08	\$7,832.88	\$0.00	\$0.00	\$0.00	\$15,827,130.32	\$0.00	\$15,827,130.32
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SURPP Gypsum & Ash	\$15,740,396.40	\$227,622.88	\$133,056.08	\$7,832.88	\$0.00	\$0.00	\$0.00	\$15,827,130.32	\$0.00	\$15,827,130.32
SURPP Unit 1											
311.0	Structures & Improvements	\$5,648,052.40	\$216,957.05	\$2,911.56	\$2,000.00	\$0.00	\$0.00	\$0.00	\$5,868,097.90	\$0.00	\$5,868,097.90
312.0	Boiler Plant Equipment	49,290,461.41	1,370,059.35	807,912.59	92,998.70	0.00	38,502.20	0.00	49,998,213.67	0.00	49,998,213.67
314.0	Turbogenerator Units	16,074,266.58	594,146.59	12,078.11	0.00	0.00	0.00	0.00	16,656,335.06	0.00	16,656,335.06
315.0	Accessory Electric Equipment	9,265,876.87	180,866.73	74,921.81	9,167.62	0.00	0.00	0.00	9,362,444.27	0.00	9,362,444.27
316.0	Miscellaneous Power Plant Equipment	1,393,459.56	4,877.59	14,027.72	6,451.27	0.00	0.00	0.00	1,420,856.26	0.00	1,420,856.26
	Subtotal Depreciable	\$81,671,917.02	\$2,609,697.32	\$911,651.79	\$110,615.59	\$0.00	\$38,602.20	\$0.00	\$83,297,749.16	\$0.00	\$83,297,749.16
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	12,277.11	1,013.01	13,290.12	0.00	0.00	0.00	0.00	11,297.07	0.00	11,297.07
316.7	Misc. Power Plant Equip. - 7-Year Amort	177,265.83	28,336.40	90,825.16	\$0.00	0.00	0.00	0.00	\$112,797.07	0.00	\$112,797.07
	Subtotal Amortizable	\$189,562.94	\$27,348.41	\$104,115.28	\$0.00	\$0.00	\$0.00	\$0.00	\$112,797.07	\$0.00	\$112,797.07
	Total SURPP Unit 1	\$81,861,479.96	\$2,637,045.73	\$1,015,767.07	\$110,615.59	\$0.00	\$38,602.20	\$0.00	\$83,410,546.23	\$0.00	\$83,410,546.23

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) - (d) + (e) + (f) - (g)	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
SURPP Unit 2											
311.0	Structures & Improvements	\$4,443,331.07	\$184,836.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,627,967.11	\$0.00	\$4,627,967.11
312.0	Boiler Plant Equipment	43,297,950.38	1,487,895.30	614,712.22	52,617.29	0.00	43,560.00	0.00	44,162,167.17	0.00	44,162,167.17
314.0	Turbogenerator Units	13,731,252.19	532,645.93	0.00	8,130.12	0.00	0.00	0.00	14,255,768.00	0.00	14,255,768.00
315.0	Accessory Electric Equipment	7,300,243.35	185,462.66	35,288.21	2,842.83	0.00	0.00	0.00	7,447,474.97	0.00	7,447,474.97
316.0	Miscellaneous Power Plant Equipment	1,052,627.77	33,498.40	0.00	2,818.14	0.00	\$43,560.00	0.00	1,083,508.03	0.00	1,083,508.03
	Subtotal Depreciable	\$69,825,404.76	\$2,424,229.33	\$650,000.43	\$66,308.38	\$0.00	\$0.00	\$0.00	\$71,576,885.28	\$0.00	\$71,576,885.28
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SURPP Unit 2	\$69,825,404.76	\$2,424,229.33	\$650,000.43	\$66,308.38	\$0.00	\$43,560.00	\$0.00	\$71,576,885.28	\$0.00	\$71,576,885.28
SURPP Site											
311.0	Structures & Improvements	\$32,647,879.35	\$1,526,152.83	\$157,816.56	\$14,628.20	\$0.00	\$0.00	\$0.00	\$34,001,587.42	\$0.00	\$34,001,587.42
312.0	Boiler Plant Equipment	130,970,546.38	4,045,116.65	1,935,234.78	194,327.76	0.00	111,838.32	0.00	132,997,938.81	0.00	132,997,938.81
314.0	Turbogenerator Units	31,261,821.70	1,181,005.02	(11,068.50)	10,239.23	0.00	0.00	0.00	32,443,488.99	0.00	32,443,488.99
315.0	Accessory Electric Equipment	23,807,816.19	499,131.67	110,210.02	13,576.09	0.00	0.00	0.00	24,183,161.75	0.00	24,183,161.75
316.0	Miscellaneous Power Plant Equipment	4,193,183.29	94,982.23	6,028.83	9,059.41	0.00	1,892.00	0.00	4,274,759.28	0.00	4,274,759.28
	Subtotal Depreciable	\$222,881,048.91	\$7,346,388.40	\$2,198,191.69	\$241,840.69	\$0.00	\$113,530.32	\$0.00	\$227,900,933.25	\$0.00	\$227,900,933.25
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,330.76	\$1,148.83	(\$325.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$3,415.27	\$0.00	\$3,415.27
316.5	Misc. Power Plant Equip. - 5-Year Amort	26,043.31	9,318.67	17,780.12	0.00	0.00	0.00	0.00	17,581.86	0.00	17,581.86
316.7	Misc. Power Plant Equip. - 7-Year Amort	224,955.56	50,275.85	90,525.16	0.00	0.00	0.00	0.00	184,415.25	0.00	184,415.25
	Subtotal Amortizable	\$252,338.63	\$60,743.35	\$107,869.60	\$0.00	\$0.00	\$0.00	\$0.00	\$205,413.38	\$0.00	\$205,413.38
	Total SURPP Site	\$223,133,386.54	\$7,407,131.75	\$2,305,861.29	\$241,840.69	\$0.00	\$113,530.32	\$0.00	\$228,106,346.63	\$0.00	\$228,106,346.63

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a)-(d)+(f)+(g)	Exclusions (i)	End of Year (Adjusted) (j) = (h)-(i)
Turkey Point Common											
311.0	Structures & Improvements	\$9,387,726.20	\$200,807.20	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,713.58)	\$8,563,819.82	\$0.00	\$8,563,819.82
312.0	Boiler Plant Equipment	1,715,791.59	47,712.42	31,795.74	100.00	0.00	0.00	(83,928.56)	1,647,776.68	0.00	1,647,776.68
314.0	Turbogenerator Units	1,147,975.21	16,581.10	9,821.91	14,700.00	0.00	0.00	0.00	1,140,034.40	0.00	1,140,034.40
315.0	Accessory Electric Equipment	3,113,179.63	67,775.40	0.00	0.00	0.00	0.00	0.00	3,180,955.03	0.00	3,180,955.03
316.0	Miscellaneous Power Plant Equipment	951,675.33	10,017.40	0.00	0.00	0.00	0.00	0.00	961,692.73	0.00	961,692.73
	Subtotal Depreciable	\$15,296,347.96	\$342,893.52	\$41,620.65	\$14,800.00	\$0.00	\$0.00	(\$88,542.17)	\$15,494,278.66	\$0.00	\$15,494,278.66
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$88,562.42	\$22,714.92	\$64,485.51	\$0.00	\$0.00	\$0.00	\$0.00	\$46,791.83	\$0.00	\$46,791.83
316.5	Misc. Power Plant Equip. - 5-Year Amort	905.22	2,413.92	0.00	0.00	0.00	0.00	0.00	3,319.14	0.00	3,319.14
316.7	Misc. Power Plant Equip. - 7-Year Amort	119,289.33	79,408.92	26,287.59	0.00	0.00	0.00	0.00	172,410.66	0.00	172,410.66
	Subtotal Amortizable	\$208,756.97	\$104,537.76	\$90,773.10	\$0.00	\$0.00	\$0.00	\$0.00	\$222,521.63	\$0.00	\$222,521.63
	Total Turkey Point Common	\$15,505,104.33	\$447,431.28	\$132,393.75	\$14,800.00	\$0.00	\$0.00	(\$88,542.17)	\$15,716,800.29	\$0.00	\$15,716,800.29
Turkey Point Unit 1											
311.0	Structures & Improvements	\$1,597,221.69	\$49,845.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,647,066.99	\$0.00	\$1,647,066.99
312.0	Boiler Plant Equipment	49,886,983.11	1,247,917.73	238,967.38	56,500.00	0.00	14,844.13	23,951.73	50,878,229.32	0.00	50,878,229.32
314.0	Turbogenerator Units	15,347,050.04	308,561.61	2,859.32	4,000.00	0.00	0.00	0.00	15,648,752.33	0.00	15,648,752.33
315.0	Accessory Electric Equipment	2,858,192.90	98,751.08	0.00	1,000.00	0.00	0.00	0.00	2,955,943.98	0.00	2,955,943.98
316.0	Miscellaneous Power Plant Equipment	500,553.96	6,409.92	0.00	0.00	0.00	0.00	0.00	497,270.88	0.00	497,270.88
	Subtotal Depreciable	\$70,189,989.70	\$1,711,485.64	\$241,828.70	\$71,191.00	\$0.00	\$14,844.13	\$23,951.73	\$71,627,263.50	\$0.00	\$71,627,263.50
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	565.59	160.60	0.00	0.00	0.00	0.00	0.00	724.19	0.00	724.19
	Subtotal Amortizable	\$565.59	\$160.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$724.19	\$0.00	\$724.19
	Total Turkey Point Unit 1	\$70,190,555.29	\$1,711,646.24	\$241,828.70	\$71,191.00	\$0.00	\$14,844.13	\$23,951.73	\$71,627,987.69	\$0.00	\$71,627,987.69
Turkey Point Unit 2											
311.0	Structures & Improvements	\$1,904,560.93	\$46,374.07	\$44,066.70	\$62,300.00	\$0.00	\$2,929.40	\$4,713.58	\$1,952,211.28	\$0.00	\$1,952,211.28
312.0	Boiler Plant Equipment	38,129,200.50	822,301.46	873,467.52	1,913,957.61	0.00	187,565.19	48,442.60	36,400,084.62	0.00	36,400,084.62
314.0	Turbogenerator Units	15,255,412.92	245,898.13	2,064,982.74	837,994.41	0.00	97,789.62	87,930.22	12,783,824.74	0.00	12,783,824.74
315.0	Accessory Electric Equipment	3,896,338.97	114,980.93	1,243,875.14	427,752.77	0.00	119,457.51	0.00	2,459,120.50	0.00	2,459,120.50
316.0	Miscellaneous Power Plant Equipment	338,471.84	3,178.82	0.00	0.00	0.00	0.00	0.00	339,650.66	0.00	339,650.66
	Subtotal Depreciable	\$99,521,985.26	\$1,232,884.51	\$4,228,382.10	\$3,242,004.79	\$0.00	\$407,741.72	\$141,085.40	\$53,834,301.00	\$0.00	\$53,834,301.00
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 2	\$99,521,985.26	\$1,232,884.51	\$4,228,382.10	\$3,242,004.79	\$0.00	\$407,741.72	\$141,085.40	\$53,834,301.00	\$0.00	\$53,834,301.00
Turkey Point Site											
311.0	Structures & Improvements	\$11,889,508.82	\$297,026.57	\$44,066.70	\$62,300.00	\$0.00	\$2,929.40	\$0.00	\$12,063,098.09	\$0.00	\$12,063,098.09
312.0	Boiler Plant Equipment	89,731,975.20	2,117,931.61	1,144,233.64	1,870,557.61	0.00	202,409.32	(11,434.26)	88,926,090.62	0.00	88,926,090.62
314.0	Turbogenerator Units	31,750,438.17	570,811.84	2,077,683.97	856,684.41	0.00	97,789.62	87,930.22	29,572,811.47	0.00	29,572,811.47
315.0	Accessory Electric Equipment	9,967,711.50	281,481.41	1,243,875.14	428,752.77	0.00	119,457.51	0.00	8,596,028.51	0.00	8,596,028.51
316.0	Miscellaneous Power Plant Equipment	1,789,699.23	19,806.24	0.00	9,981.00	0.00	0.00	0.00	1,799,514.47	0.00	1,799,514.47
	Subtotal Depreciable	\$145,008,332.92	\$3,286,863.67	\$4,508,839.45	\$3,327,966.79	\$0.00	\$422,585.85	\$76,485.96	\$140,956,443.16	\$0.00	\$140,956,443.16
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$88,562.42	\$22,714.92	\$64,485.51	\$0.00	\$0.00	\$0.00	\$0.00	\$46,791.83	\$0.00	\$46,791.83
316.5	Misc. Power Plant Equip. - 5-Year Amort	905.22	2,413.92	0.00	0.00	0.00	0.00	0.00	3,319.14	0.00	3,319.14
316.7	Misc. Power Plant Equip. - 7-Year Amort	119,852.82	79,569.52	26,287.59	0.00	0.00	0.00	0.00	173,134.85	0.00	173,134.85
	Subtotal Amortizable	\$208,320.56	\$104,698.36	\$90,773.10	\$0.00	\$0.00	\$0.00	\$0.00	\$223,245.82	\$0.00	\$223,245.82
	Total Turkey Point Site	\$145,217,653.48	\$3,391,562.03	\$4,600,612.55	\$3,327,966.79	\$0.00	\$422,585.85	\$76,485.96	\$141,179,688.98	\$0.00	\$141,179,688.98
STEAM PRODUCTION											
311.0	Structures & Improvements	\$483,503,017.96	\$13,920,598.63	\$8,170,206.99	\$1,091,530.94	\$0.00	\$46,826.88	(\$0.00)	\$488,266,696.54	\$0.00	\$488,266,696.54
312.0	Boiler Plant Equipment	1,174,764,828.12	39,713,090.87	23,140,398.11	(6,739,207.26)	0.00	2,008,952.15	0.00	1,199,308,689.29	0.00	1,199,308,689.29
314.0	Turbogenerator Units	516,263,735.27	10,550,198.26	6,987,818.68	3,693,955.02	0.00	375,066.27	0.00	516,897,247.10	0.00	516,897,247.10
315.0	Accessory Electric Equipment	164,136,532.23	3,935,287.09	2,722,835.49	854,817.45	0.00	119,800.54	0.00	164,816,966.92	0.00	164,816,966.92
316.0	Miscellaneous Power Plant Equipment	29,239,593.58	652,285.81	204,109.24	39,034.21	0.00	3,692.00	(9,200.45)	29,643,167.29	0.00	29,643,167.29
	Subtotal Depreciable	\$2,387,968,707.16	\$68,771,451.46	\$41,195,369.51	(\$59,765.64)	\$0.00	\$2,552,397.84	(\$9,200.45)	\$2,398,733,666.14	\$0.00	\$2,398,733,666.14
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$585,198.07	\$235,993.70	\$442,398.50	\$0.00	\$0.00	\$0.00	\$0.00	\$378,793.27	\$0.00	\$378,793.27
316.5	Misc. Power Plant Equip. - 5-Year Amort	51,552.44	17,780.12	0.00	0.00	0.00	0.00	0.00	63,731.51	0.00	63,731.51
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,543,140.45	513,445.92	300,794.57	0.00	0.00	0.00	7,719.40	1,763,598.20	0.00	1,763,598.20
	Subtotal Amortizable	\$2,179,890.96	\$778,684.72	\$700,973.10	\$0.00	\$0.00	\$0.00	\$8,231.09	\$2,206,632.98	\$0.00	\$2,206,632.98
	TOTAL STEAM PRODUCTION	\$2,370,149,598.12	\$69,550,135.58	\$41,966,342.70	(\$59,765.64)	\$0.00	\$2,552,397.84	(\$1,029.36)	\$2,400,939,699.12	\$0.00	\$2,400,939,699.12

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a)+(b)+(c)+(d)+(e)+(f)+(g)	Exclusions (i)	End of Year (Adjusted) (j) = (h)-(i)
St. Lucie Common											
321.0	Structures & Improvements	\$208,108,080.97	\$4,375,614.72	\$2,162,237.67	\$570,451.76	\$0.00	\$0.00	(\$19,018.07)	\$209,731,968.19	\$0.00	\$209,731,968.19
322.0	Reactor Plant Equipment	28,442,043.07	1,467,458.02	605,170.22	0.00	0.00	0.00	1,555.23	29,505,866.10	0.00	29,505,866.10
323.0	Turbogenerator Units	6,014,022.46	205,586.06	0.00	0.00	0.00	0.00	(\$98,556.82)	5,623,051.69	0.00	5,623,051.69
324.0	Accessory Electric Equipment	19,619,365.41	355,680.31	11,824.09	1,000.00	0.00	0.00	0.00	19,982,121.63	0.00	19,982,121.63
325.0	Miscellaneous Power Plant Equipment	15,381,075.38	650,883.48	0.00	0.00	0.00	0.00	19,103.85	16,051,062.69	0.00	16,051,062.69
	Subtotal Depreciable	\$277,564,567.28	\$7,053,222.57	\$2,778,331.96	\$571,451.76	\$0.00	\$0.00	(\$564,915.81)	\$280,874,080.30	\$0.00	\$280,874,080.30
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$890,981.01	\$501,676.02	\$112,598.48	\$0.00	\$0.00	\$0.00	\$0.00	\$1,270,041.55	\$0.00	\$1,270,041.55
325.5	Misc. Power Plant Equip. - 5-Year Amort	874,203.24	400,873.11	357,515.90	0.00	0.00	0.00	0.00	917,580.45	0.00	917,580.45
325.7	Misc. Power Plant Equip. - 7-Year Amort	5,068,629.83	2,409,624.83	543,110.41	0.00	0.00	0.00	(20,659.08)	6,914,485.17	0.00	6,914,485.17
	Subtotal Amortizable	\$6,623,794.08	\$3,312,153.96	\$1,013,221.79	\$0.00	\$0.00	\$0.00	(\$20,659.08)	\$9,102,987.17	\$0.00	\$9,102,987.17
	Total St. Lucie Common	\$284,188,361.36	\$10,365,376.53	\$3,791,553.77	\$571,451.76	\$0.00	\$0.00	(\$615,574.89)	\$289,776,157.47	\$0.00	\$289,776,157.47
St. Lucie Unit 1											
321.0	Structures & Improvements	\$97,659,147.37	\$1,816,610.08	\$664,617.68	\$10,756.48	\$0.00	\$0.00	\$0.00	\$98,602,383.31	\$0.00	\$98,602,383.31
322.0	Reactor Plant Equipment	233,095,235.01	9,986,840.23	4,357,520.22	3,395,486.60	0.00	0.00	0.00	235,338,988.42	0.00	235,338,988.42
323.0	Turbogenerator Units	82,363,218.65	1,246,511.06	2,172,246.11	1,714,361.76	0.00	1,252,776.18	616,666.43	81,552,565.45	0.00	81,552,565.45
324.0	Accessory Electric Equipment	47,656,750.90	1,312,767.14	206,823.72	81,545.16	0.00	0.00	0.00	48,701,149.16	0.00	48,701,149.16
325.0	Miscellaneous Power Plant Equipment	8,247,920.83	104,987.12	0.00	0.00	0.00	0.00	0.00	8,352,917.95	0.00	8,352,917.95
	Subtotal Depreciable	\$469,022,273.76	\$14,276,525.63	\$7,441,207.73	\$5,182,149.98	\$0.00	\$1,252,776.18	\$616,666.43	\$472,547,884.29	\$0.00	\$472,547,884.29
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	1,378.62	0.00	0.00	0.00	0.00	0.00	1,378.62	0.00	1,378.62
	Subtotal Amortizable	\$0.00	\$1,378.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,378.62	\$0.00	\$1,378.62
	Total St. Lucie Unit 1	\$469,022,273.76	\$14,280,904.25	\$7,441,207.73	\$5,182,149.98	\$0.00	\$1,252,776.18	\$616,666.43	\$472,549,262.91	\$0.00	\$472,549,262.91
St. Lucie Unit 2											
321.0	Structures & Improvements	\$168,898,146.47	\$2,470,937.81	\$1,202,403.92	\$97,511.17	\$0.00	\$495,663.00	\$19,018.07	\$170,563,850.26	\$0.00	\$170,563,850.26
322.0	Reactor Plant Equipment	448,521,949.28	26,085,291.01	6,171,150.50	52,661,711.03	0.00	0.00	0.00	415,774,378.76	0.00	415,774,378.76
323.0	Turbogenerator Units	109,508,603.61	2,800,293.61	40,917.85	531,443.17	0.00	(86,289.15)	0.00	111,750,247.05	0.00	111,750,247.05
324.0	Accessory Electric Equipment	91,830,002.12	2,632,528.11	262,337.65	5,418.10	0.00	0.00	0.00	94,294,776.48	0.00	94,294,776.48
325.0	Miscellaneous Power Plant Equipment	13,201,227.38	276,268.56	0.00	(7,643.98)	0.00	4,780.18	0.00	13,480,420.10	0.00	13,480,420.10
	Subtotal Depreciable	\$652,060,428.86	\$34,365,319.10	\$7,676,809.92	\$53,286,437.49	\$0.00	\$414,154.03	\$19,018.07	\$685,893,672.65	\$0.00	\$685,893,672.65
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	1,378.62	0.00	0.00	0.00	0.00	0.00	1,378.62	0.00	1,378.62
	Subtotal Amortizable	\$0.00	\$1,378.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,378.62	\$0.00	\$1,378.62
	Total St. Lucie Unit 2	\$652,060,428.86	\$34,365,319.10	\$7,676,809.92	\$53,286,437.49	\$0.00	\$414,154.03	\$19,018.07	\$685,895,072.65	\$0.00	\$685,895,072.65
St. Lucie Site											
321.0	Structures & Improvements	\$474,665,354.81	\$8,465,162.61	\$4,029,259.27	\$678,719.39	\$0.00	\$495,663.00	(\$0.00)	\$478,918,201.76	\$0.00	\$478,918,201.76
322.0	Reactor Plant Equipment	710,059,227.36	37,549,382.26	11,133,840.94	56,057,197.63	0.00	0.00	1,555.23	680,419,133.28	0.00	680,419,133.28
323.0	Turbogenerator Units	197,885,845.71	4,352,800.73	2,253,163.96	2,245,804.93	0.00	1,166,487.03	20,109.61	198,925,864.19	0.00	198,925,864.19
324.0	Accessory Electric Equipment	199,206,116.43	4,300,975.56	481,085.46	67,961.26	0.00	0.00	0.00	162,958,047.27	0.00	162,958,047.27
325.0	Miscellaneous Power Plant Equipment	36,830,723.59	1,032,145.14	0.00	(7,643.98)	0.00	4,780.18	19,103.85	37,894,400.74	0.00	37,894,400.74
	Subtotal Depreciable	\$1,578,647,269.90	\$55,700,067.30	\$17,867,349.63	\$59,042,039.23	\$0.00	\$1,666,930.21	\$40,168.68	\$1,559,115,647.24	\$0.00	\$1,559,115,647.24
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$890,981.01	\$501,676.02	\$112,598.48	\$0.00	\$0.00	\$0.00	\$0.00	\$1,270,041.55	\$0.00	\$1,270,041.55
325.5	Misc. Power Plant Equip. - 5-Year Amort	874,203.24	400,873.11	357,515.90	0.00	0.00	0.00	0.00	917,580.45	0.00	917,580.45
325.7	Misc. Power Plant Equip. - 7-Year Amort	5,068,629.83	2,410,983.45	543,110.41	0.00	0.00	0.00	(20,659.08)	6,915,843.79	0.00	6,915,843.79
	Subtotal Amortizable	\$6,823,794.08	\$3,313,532.58	\$1,013,221.79	\$0.00	\$0.00	\$0.00	(\$20,659.08)	\$9,103,445.79	\$0.00	\$9,103,445.79
	Total St. Lucie Site	\$1,585,471,063.98	\$59,013,599.88	\$18,910,571.42	\$59,042,039.23	\$0.00	\$1,666,930.21	\$20,109.61	\$1,568,219,083.03	\$0.00	\$1,568,219,083.03

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) + (d) - (e) + (f) + (g)	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
Turkey Point Common											
321.0	Structures & Improvements	\$175,300,789.16	\$2,538,838.89	\$974,069.38	\$154,463.78	\$0.00	\$0.00	(\$1,475,766.69)	\$175,233,328.00	\$0.00	\$175,233,328.00
322.0	Reactor Plant Equipment	38,102,434.88	706,408.51	2,039,352.17	0.00	0.00	(6,812.00)	(158,787.44)	36,803,891.58	0.00	36,803,891.58
323.0	Turbogenerator Units	4,317,563.78	206,114.30	39,825.08	142,680.13	0.00	0.00	(156,990.92)	4,184,191.93	0.00	4,184,191.93
324.0	Accessory Electric Equipment	33,560,328.31	373,402.68	0.00	0.00	0.00	0.00	0.00	33,953,730.99	0.00	33,953,730.99
325.0	Miscellaneous Power Plant Equipment	17,446,647.60	266,122.68	76,735.53	10,323.71	0.00	(6,812.00)	(\$1,761,535.05)	17,625,711.04	0.00	17,625,711.04
	Subtotal Depreciable	\$268,747,753.51	\$4,068,866.66	\$3,129,982.16	\$307,467.62	\$0.00	\$0.00	\$0.00	\$267,800,853.54	\$0.00	\$267,800,853.54
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,100,091.46	\$600,468.61	\$344,759.26	\$0.00	\$0.00	\$0.00	0.00	\$1,355,793.81	\$0.00	\$1,355,793.81
325.5	Misc. Power Plant Equip. - 5-Year Amort	375,574.94	208,525.39	60,784.52	0.00	0.00	0.00	0.00	523,315.81	0.00	523,315.81
325.7	Misc. Power Plant Equip. - 7-Year Amort	6,230,708.47	2,548,957.22	1,728,881.34	0.00	0.00	0.00	0.00	7,048,794.35	0.00	7,048,794.35
	Subtotal Amortizable	\$7,706,374.87	\$3,355,951.22	\$2,134,432.12	\$0.00	\$0.00	\$0.00	\$0.00	\$6,927,903.97	\$0.00	\$6,927,903.97
	Total Turkey Point Common	\$276,454,128.38	\$7,444,848.08	\$5,264,414.28	\$307,467.62	\$0.00	(\$6,812.00)	(\$1,761,535.05)	\$276,528,757.51	\$0.00	\$276,528,757.51
Turkey Point Unit 3											
321.0	Structures & Improvements	\$28,952,838.67	\$335,383.55	\$1,171,224.29	\$222,804.86	\$0.00	\$3,538.00	\$1,467,108.07	\$29,364,738.14	\$0.00	\$29,364,738.14
322.0	Reactor Plant Equipment	196,762,791.94	5,173,757.52	7,812,280.21	636,753.87	0.00	154,901.78	0.00	193,642,417.34	0.00	193,642,417.34
323.0	Turbogenerator Units	59,680,286.29	1,207,892.56	8,479,141.07	1,256,712.76	0.00	2,309,235.00	0.00	53,461,552.02	0.00	53,461,552.02
324.0	Accessory Electric Equipment	77,964,143.95	964,156.20	2,537.64	2,008.66	0.00	0.00	0.00	78,988,755.85	0.00	78,988,755.85
325.0	Miscellaneous Power Plant Equipment	2,269,588.15	40,212.83	147,181.42	13,587.08	0.00	0.00	0.00	2,149,022.48	0.00	2,149,022.48
	Subtotal Depreciable	\$365,659,651.00	\$7,175,394.66	\$17,612,364.63	\$2,131,977.03	\$0.00	\$2,467,674.76	\$1,467,108.07	\$357,601,486.83	\$0.00	\$357,601,486.83
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 3	\$365,659,651.00	\$7,175,394.66	\$17,612,364.63	\$2,131,977.03	\$0.00	\$2,467,674.76	\$1,467,108.07	\$357,601,486.83	\$0.00	\$357,601,486.83
Turkey Point Unit 4											
321.0	Structures & Improvements	\$43,578,575.89	\$518,284.82	\$530,757.85	\$66,087.75	\$0.00	\$33,401.00	\$8,858.82	\$43,542,074.73	\$0.00	\$43,542,074.73
322.0	Reactor Plant Equipment	177,588,036.83	5,701,388.15	4,176,177.75	924,060.87	0.00	6,648,875.32	158,787.44	184,996,850.12	0.00	184,996,850.12
323.0	Turbogenerator Units	78,726,479.04	2,076,136.72	152,397.78	714,572.93	0.00	37,144.00	138,871.31	80,109,860.36	0.00	80,109,860.36
324.0	Accessory Electric Equipment	104,587,555.83	1,419,629.37	2,870.72	2,544.43	0.00	0.00	0.00	106,001,670.05	0.00	106,001,670.05
325.0	Miscellaneous Power Plant Equipment	2,812,695.76	64,745.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2,877,441.52	0.00	2,877,441.52
	Subtotal Depreciable	\$407,293,345.39	\$9,787,165.82	\$4,862,204.10	\$1,707,365.98	\$0.00	\$5,719,420.32	\$304,317.37	\$417,527,866.76	\$0.00	\$417,527,866.76
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	\$3,997.18	18,252.53	0.00	0.00	0.00	0.00	0.00	72,249.71	0.00	72,249.71
	Subtotal Amortizable	\$3,997.18	18,252.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,249.71	\$0.00	\$72,249.71
	Total Turkey Point Unit 4	\$407,347,340.33	\$9,798,438.35	\$4,862,204.10	\$1,707,365.98	\$0.00	\$5,719,420.32	\$304,317.37	\$417,599,946.49	\$0.00	\$417,599,946.49
Turkey Point Site											
321.0	Structures & Improvements	\$247,832,203.72	\$3,390,507.06	\$2,676,051.52	\$443,456.39	\$0.00	\$36,939.00	(\$0.00)	\$248,140,141.87	\$0.00	\$248,140,141.87
322.0	Reactor Plant Equipment	412,453,263.45	11,581,555.18	14,027,810.13	1,660,814.54	0.00	6,796,985.08	0.00	415,243,159.04	0.00	415,243,159.04
323.0	Turbogenerator Units	142,724,331.09	3,480,133.58	8,671,368.93	2,113,965.82	0.00	2,346,379.00	(20,109.61)	137,755,404.31	0.00	137,755,404.31
324.0	Accessory Electric Equipment	216,162,028.09	2,787,190.25	5,408.36	4,655.09	0.00	0.00	0.00	218,639,166.89	0.00	218,639,166.89
325.0	Miscellaneous Power Plant Equipment	22,528,931.51	371,083.27	223,916.95	23,929.78	0.00	\$0.00	0.00	22,652,175.04	0.00	22,652,175.04
	Subtotal Depreciable	\$1,041,700,757.86	\$21,602,487.34	\$25,604,550.89	\$4,146,810.63	\$0.00	\$9,180,283.08	(\$20,109.61)	\$1,042,730,037.15	\$0.00	\$1,042,730,037.15
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,100,091.46	\$600,468.61	\$344,766.26	\$0.00	\$0.00	\$0.00	0.00	\$1,355,793.81	\$0.00	\$1,355,793.81
325.5	Misc. Power Plant Equip. - 5-Year Amort	375,574.94	208,525.39	60,784.52	0.00	0.00	0.00	0.00	523,315.81	0.00	523,315.81
325.7	Misc. Power Plant Equip. - 7-Year Amort	6,284,705.65	2,565,219.75	1,728,881.34	0.00	0.00	0.00	0.00	7,121,044.06	0.00	7,121,044.06
	Subtotal Amortizable	\$7,760,372.05	\$3,374,213.75	\$2,134,432.12	\$0.00	\$0.00	\$0.00	\$0.00	\$9,000,153.68	\$0.00	\$9,000,153.68
	Total Turkey Point Site	\$1,049,461,129.91	\$24,994,681.09	\$27,738,983.01	\$4,146,810.63	\$0.00	\$9,180,283.08	(\$20,109.61)	\$1,051,730,190.83	\$0.00	\$1,051,730,190.83
NUCLEAR PRODUCTION											
321.0	Structures & Improvements	\$722,487,558.53	\$11,855,669.87	\$6,705,310.79	\$1,122,175.78	\$0.00	\$532,602.00	(\$0.00)	\$727,658,343.63	\$0.00	\$727,658,343.63
322.0	Reactor Plant Equipment	1,122,512,490.81	49,130,944.44	25,161,651.07	57,618,012.17	0.00	6,796,985.08	1,555.23	1,066,662,296.32	0.00	1,066,662,296.32
323.0	Turbogenerator Units	340,610,176.80	7,842,524.31	10,924,527.89	4,359,770.75	0.00	3,512,866.03	(0.00)	336,681,266.50	0.00	336,681,266.50
324.0	Accessory Electric Equipment	375,368,146.52	7,088,165.81	486,463.82	72,614.35	0.00	0.00	0.00	381,897,204.16	0.00	381,897,204.16
325.0	Miscellaneous Power Plant Equipment	59,359,655.10	1,403,230.41	223,916.85	16,278.81	0.00	4,780.18	19,103.85	60,546,575.78	0.00	60,546,575.78
	Subtotal Depreciable	\$2,820,348,027.76	\$77,320,534.64	\$43,501,900.52	\$63,188,849.86	\$0.00	\$10,847,213.28	\$20,659.08	\$2,801,845,684.39	\$0.00	\$2,801,845,684.39
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,981,052.47	\$1,102,144.63	\$457,361.74	\$0.00	\$0.00	\$0.00	0.00	\$2,625,835.36	\$0.00	\$2,625,835.36
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,249,778.18	609,398.50	418,300.42	0.00	0.00	0.00	0.00	1,440,876.28	0.00	1,440,876.28
325.7	Misc. Power Plant Equip. - 7-Year Amort	11,353,335.48	4,976,203.20	2,271,991.75	0.00	0.00	0.00	(20,659.08)	14,036,887.85	0.00	14,036,887.85
	Subtotal Amortizable	\$14,584,166.13	\$6,687,746.33	\$3,147,653.91	\$0.00	\$0.00	\$0.00	(\$20,659.08)	\$18,103,988.47	\$0.00	\$18,103,988.47
	TOTAL NUCLEAR PRODUCTION	\$2,834,932,193.89	\$84,008,280.97	\$46,649,554.43	\$63,188,849.86	\$0.00	\$10,847,213.29	(\$0.00)	\$2,819,949,283.86	\$0.00	\$2,819,949,283.86

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
									(M) = (C) - (D) - (E) - (F) - (G)	(I)	(J) = (K) - (L)
Ft. Myers GTs											
341.0	Structures & Improvements	\$2,960,458.44	\$78,693.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,039,151.68	\$0.00	\$3,039,151.68
342.0	Fuel Holders, Products, and Accessories	2,487,940.79	150,863.24	0.00	0.00	0.00	0.00	0.00	2,638,804.03	0.00	2,638,804.03
343.0	Prime Movers	11,129,446.54	1,326,090.82	1,127,300.52	537,782.41	0.00	222,316.27	65,963.66	13,764,110.21	0.00	13,764,110.21
344.0	Generators	33,444,110.76	385,028.45	16,860.21	48,188.79	0.00	0.00	0.00	33,867,480.45	0.00	33,867,480.45
345.0	Accessory Electric Equipment	3,583,535.96	383,944.49	0.00	0.00	0.00	0.00	0.00	3,967,480.45	0.00	3,967,480.45
346.0	Miscellaneous Power Plant Equipment	67,219.80	1,703.88	0.00	0.00	0.00	0.00	0.00	68,923.68	0.00	68,923.68
	Subtotal Depreciable	\$53,652,712.20	\$2,326,124.22	\$1,144,160.73	\$586,921.20	\$0.00	\$222,316.27	\$65,963.66	\$54,537,034.51	\$0.00	\$54,537,034.51
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$3,970.97	\$721.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,692.08	\$0.00	\$4,692.08
	Subtotal Amortizable	\$3,970.97	\$721.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,692.08	\$0.00	\$4,692.08
	Total Ft. Myers GTs	\$53,656,683.26	\$2,326,845.33	\$1,144,160.73	\$586,921.20	\$0.00	\$222,316.27	\$65,963.66	\$54,541,726.59	\$0.00	\$54,541,726.59
Lauderdale GTs											
341.0	Structures & Improvements	\$5,134,665.03	\$137,955.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,272,620.39	\$0.00	\$5,272,620.39
342.0	Fuel Holders, Products, and Accessories	1,988,206.18	97,748.40	0.00	0.00	0.00	0.00	0.00	2,085,954.58	0.00	2,085,954.58
343.0	Prime Movers	44,756,745.17	1,108,265.00	3,315,158.62	9,841.57	0.00	2,577,615.06	76,907.46	45,192,722.50	0.00	45,192,722.50
344.0	Generators	16,600,263.50	210,810.12	0.00	0.00	0.00	0.00	0.00	16,811,073.62	0.00	16,811,073.62
345.0	Accessory Electric Equipment	4,297,404.72	54,147.96	0.00	0.00	0.00	0.00	0.00	4,351,552.68	0.00	4,351,552.68
346.0	Miscellaneous Power Plant Equipment	220,140.32	1,607.32	0.00	0.00	0.00	0.00	0.00	221,747.64	0.00	221,747.64
	Subtotal Depreciable	\$72,997,424.92	\$1,608,424.16	\$3,315,158.62	\$9,841.57	\$0.00	\$2,577,615.06	\$76,907.46	\$73,895,571.41	\$0.00	\$73,895,571.41
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$2,054.25	\$5,820.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,874.91	\$0.00	\$7,874.91
	Subtotal Amortizable	\$2,054.25	\$5,820.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,874.91	\$0.00	\$7,874.91
	Total Lauderdale GTs	\$73,029,479.17	\$1,614,244.82	\$3,315,158.62	\$9,841.57	\$0.00	\$2,577,615.06	\$76,907.46	\$73,973,446.32	\$0.00	\$73,973,446.32
Pt. Everglades GTs											
341.0	Structures & Improvements	\$3,308,582.01	\$60,575.06	\$95,439.90	\$1,352.03	\$0.00	\$0.00	\$0.00	\$3,272,365.14	\$0.00	\$3,272,365.14
342.0	Fuel Holders, Products, and Accessories	8,054,084.38	533,368.92	0.00	0.00	0.00	0.00	0.00	8,487,453.28	0.00	8,487,453.28
343.0	Prime Movers	15,973,277.30	541,624.41	835,985.80	6,885.59	0.00	239,242.03	12,190.13	15,923,696.48	0.00	15,923,696.48
344.0	Generators	9,872,443.35	191,432.76	0.00	0.00	0.00	0.00	0.00	10,000,876.11	0.00	10,000,876.11
345.0	Accessory Electric Equipment	2,935,490.37	21,712.68	0.00	0.00	0.00	0.00	0.00	2,957,203.05	0.00	2,957,203.05
346.0	Miscellaneous Power Plant Equipment	80,736.47	0.00	0.00	0.00	0.00	0.00	0.00	80,736.47	0.00	80,736.47
	Subtotal Depreciable	\$41,084,603.86	\$1,348,913.83	\$931,425.70	\$8,203.62	\$0.00	\$239,242.03	\$12,190.13	\$41,725,320.55	\$0.00	\$41,725,320.55
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$40,882.81	\$27,560.46	\$21,641.22	\$0.00	\$0.00	\$0.00	\$0.00	\$46,802.15	\$0.00	\$46,802.15
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$4,497.60	\$21,897.51	\$10,495.00	\$0.00	\$0.00	\$0.00	\$0.00	\$65,960.11	\$0.00	\$65,960.11
	Subtotal Amortizable	\$45,380.41	\$49,457.97	\$32,136.22	\$0.00	\$0.00	\$0.00	\$0.00	\$112,792.26	\$0.00	\$112,792.26
	Total Pt. Everglades GTs	\$41,159,984.27	\$1,398,371.80	\$963,561.92	\$8,203.62	\$0.00	\$239,242.03	\$12,190.13	\$41,838,112.79	\$0.00	\$41,838,112.79
OTHER PRODUCTION (GAS TURBINES)											
341.0	Structures & Improvements	\$11,403,705.48	\$277,223.66	\$95,439.90	\$1,352.03	\$0.00	\$0.00	\$0.00	\$11,584,137.21	\$0.00	\$11,584,137.21
342.0	Fuel Holders, Products, and Accessories	13,410,231.33	781,786.56	0.00	0.00	0.00	0.00	0.00	14,192,017.89	0.00	14,192,017.89
343.0	Prime Movers	91,859,469.01	2,974,170.33	5,278,444.94	584,245.57	0.00	3,039,173.36	155,061.25	92,195,163.44	0.00	92,195,163.44
344.0	Generators	39,856,817.61	787,271.33	16,860.21	48,188.79	0.00	0.00	0.00	40,579,059.94	0.00	40,579,059.94
345.0	Accessory Electric Equipment	10,816,421.05	459,805.13	0.00	0.00	0.00	0.00	0.00	11,276,226.18	0.00	11,276,226.18
346.0	Miscellaneous Power Plant Equipment	388,098.59	3,211.20	0.00	0.00	0.00	0.00	0.00	371,307.79	0.00	371,307.79
	Subtotal Depreciable	\$167,714,741.07	\$5,283,462.21	\$5,330,745.05	\$803,766.39	\$0.00	\$3,039,173.36	\$155,061.25	\$170,187,926.45	\$0.00	\$170,187,926.45
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$40,882.81	\$27,560.46	\$21,641.22	\$0.00	\$0.00	\$0.00	\$0.00	\$46,802.15	\$0.00	\$46,802.15
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$9,522.82	\$28,529.28	\$10,495.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,557.10	\$0.00	\$108,557.10
	Subtotal Amortizable	\$131,405.73	\$56,089.74	\$32,136.22	\$0.00	\$0.00	\$0.00	\$0.00	\$155,355.25	\$0.00	\$155,355.25
	SUBTOTAL OTHER PRODUCTION (GAS TURBINES)	\$167,846,146.80	\$5,339,551.95	\$5,422,881.27	\$803,766.39	\$0.00	\$3,039,173.36	\$155,061.25	\$170,353,286.70	\$0.00	\$170,353,286.70

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

PLM Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = a+b-c-d+e+f+g	Exclusions (i)	End of Year (Adjusted) (j) = (h)-(i)
Ft. Myers Common											
341.0	Structures & Improvements	\$3,011,787.28	\$200,674.72	\$59,611.21	\$5,050.00	\$0.00	\$0.00	(\$2,140.56)	\$3,145,660.23	\$0.00	\$3,145,660.23
342.0	Fuel Holders, Products, and Accessories	567,857.91	25,094.52	0.00	0.00	0.00	0.00	0.00	592,952.43	0.00	592,952.43
343.0	Prime Movers	(393,500.40)	92,144.09	0.00	0.00	0.00	3,241,323.29	(65,563.86)	2,873,603.32	0.00	2,873,603.32
344.0	Generators	(1,777.95)	292.44	0.00	0.00	0.00	0.00	(1,485.51)	(1,485.51)	0.00	(1,485.51)
345.0	Accessory Electric Equipment	(102,116.99)	5,414.88	0.00	0.00	0.00	0.00	(96,702.11)	(96,702.11)	0.00	(96,702.11)
346.0	Miscellaneous Power Plant Equipment	373,127.84	17,410.20	0.00	0.00	0.00	0.00	390,538.14	390,538.14	0.00	390,538.14
	Subtotal Depreciable	\$3,454,977.79	\$341,030.85	\$59,611.21	\$5,050.00	\$0.00	\$3,241,323.29	(\$68,104.22)	\$6,904,566.50	\$0.00	\$6,904,566.50
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$73,567.59	\$44,733.83	\$34,442.90	\$0.00	\$0.00	\$0.00	\$0.00	\$83,858.52	\$0.00	\$83,858.52
346.5	Misc. Power Plant Equip. - 5-Year Amort	16,076.93	9,967.62	0.00	0.00	0.00	0.00	0.00	26,044.55	0.00	26,044.55
346.7	Misc. Power Plant Equip. - 7-Year Amort	187,684.13	59,253.07	20,882.39	0.00	0.00	0.00	0.00	226,054.81	0.00	226,054.81
	Subtotal Amortizable	\$277,328.85	\$113,954.52	\$55,325.29	\$0.00	\$0.00	\$0.00	\$0.00	\$335,957.88	\$0.00	\$335,957.88
	Total Ft. Myers Common	\$3,732,306.64	\$454,985.37	\$114,936.50	\$5,050.00	\$0.00	\$3,241,323.29	(\$68,104.22)	\$7,240,524.38	\$0.00	\$7,240,524.38
Ft. Myers Unit 2											
341.0	Structures & Improvements	\$6,170,803.07	\$985,492.66	\$110,233.52	\$0.00	\$0.00	\$0.00	\$2,140.56	\$6,948,202.77	\$0.00	\$6,948,202.77
342.0	Fuel Holders, Products, and Accessories	1,423,910.18	249,108.12	0.00	0.00	0.00	0.00	0.00	1,673,018.30	0.00	1,673,018.30
343.0	Prime Movers	78,888,879.30	22,329,224.37	20,809,288.99	123,061.36	0.00	124,929.45	(337,161.29)	80,083,521.48	0.00	80,083,521.48
344.0	Generators	8,587,208.40	1,643,485.14	21,367.95	0.00	0.00	0.00	0.00	10,209,325.59	0.00	10,209,325.59
345.0	Accessory Electric Equipment	14,477,985.00	2,417,701.44	0.00	0.00	0.00	0.00	0.00	16,895,686.44	0.00	16,895,686.44
346.0	Miscellaneous Power Plant Equipment	684,112.23	105,335.40	0.00	0.00	0.00	0.00	0.00	789,447.63	0.00	789,447.63
	Subtotal Depreciable	\$112,252,278.18	\$27,630,347.13	\$20,940,680.46	\$123,061.36	\$0.00	\$124,929.45	(\$335,020.73)	\$118,608,562.21	\$0.00	\$118,608,562.21
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	107,232.14	18,825.90	0.00	0.00	0.00	0.00	0.00	126,058.04	0.00	126,058.04
	Subtotal Amortizable	\$107,232.14	\$18,825.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$126,058.04	\$0.00	\$126,058.04
	Total Ft. Myers Unit 2	\$112,359,510.32	\$27,649,173.03	\$20,940,680.46	\$123,061.36	\$0.00	\$124,929.45	(\$335,020.73)	\$118,734,640.25	\$0.00	\$118,734,640.25
Ft. Myers Unit 3											
341.0	Structures & Improvements	\$253,927.59	\$124,921.32	\$0.00	\$108,728.05	\$0.00	\$1,512,326.50	\$0.00	\$1,781,447.36	\$0.00	\$1,781,447.36
342.0	Fuel Holders, Products, and Accessories	602,325.92	148,556.04	0.00	0.00	0.00	0.00	0.00	750,881.96	0.00	750,881.96
343.0	Prime Movers	7,383,267.84	4,187,246.87	9,215,514.19	108,808.77	0.00	1,512,326.50	0.00	3,757,416.85	0.00	3,757,416.85
344.0	Generators	1,036,158.85	561,463.04	0.00	0.00	0.00	0.00	0.00	1,598,611.89	0.00	1,598,611.89
345.0	Accessory Electric Equipment	1,170,628.80	454,001.03	0.00	0.00	0.00	0.00	0.00	1,624,627.63	0.00	1,624,627.63
346.0	Miscellaneous Power Plant Equipment	47,038.13	17,904.38	0.00	0.00	0.00	0.00	0.00	64,942.49	0.00	64,942.49
	Subtotal Depreciable	\$10,485,344.83	\$5,484,082.66	\$9,215,514.19	\$219,637.82	\$0.00	\$3,024,653.00	\$0.00	\$9,568,928.28	\$0.00	\$9,568,928.28
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Ft. Myers Unit 3	\$10,485,344.83	\$5,484,082.66	\$9,215,514.19	\$219,637.82	\$0.00	\$3,024,653.00	\$0.00	\$9,568,928.28	\$0.00	\$9,568,928.28
Ft. Myers Site											
341.0	Structures & Improvements	\$11,435,517.94	\$1,211,088.70	\$169,844.73	\$114,778.05	\$0.00	\$1,512,328.50	(\$0.00)	\$13,875,310.36	\$0.00	\$13,875,310.36
342.0	Fuel Holders, Products, and Accessories	2,594,094.01	422,758.68	0.00	0.00	0.00	0.00	0.00	3,016,852.69	0.00	3,016,852.69
343.0	Prime Movers	86,888,246.44	26,608,615.33	30,024,803.18	232,971.13	0.00	4,878,579.24	(403,124.95)	86,714,541.75	0.00	86,714,541.75
344.0	Generators	9,623,589.30	2,195,230.62	21,367.95	0.00	0.00	0.00	0.00	11,797,451.97	0.00	11,797,451.97
345.0	Accessory Electric Equipment	15,545,874.81	2,877,117.35	0.00	0.00	0.00	0.00	0.00	18,422,991.96	0.00	18,422,991.96
346.0	Miscellaneous Power Plant Equipment	1,114,278.30	140,649.95	0.00	0.00	0.00	0.00	0.00	1,254,928.28	0.00	1,254,928.28
	Subtotal Depreciable	\$126,202,600.80	\$33,435,460.84	\$30,216,015.86	\$347,749.18	\$0.00	\$6,390,905.74	(\$403,124.95)	\$135,082,076.69	\$0.00	\$135,082,076.69
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$73,567.59	\$44,733.83	\$34,442.90	\$0.00	\$0.00	\$0.00	\$0.00	\$83,858.52	\$0.00	\$83,858.52
346.5	Misc. Power Plant Equip. - 5-Year Amort	16,076.93	9,967.62	0.00	0.00	0.00	0.00	0.00	26,044.55	0.00	26,044.55
346.7	Misc. Power Plant Equip. - 7-Year Amort	284,916.27	78,078.97	20,882.39	0.00	0.00	0.00	0.00	352,112.85	0.00	352,112.85
	Subtotal Amortizable	\$364,560.79	\$132,780.42	\$56,325.29	\$0.00	\$0.00	\$0.00	\$0.00	\$462,015.92	\$0.00	\$462,015.92
	Total Ft. Myers Site	\$126,567,161.39	\$33,568,241.08	\$30,271,341.15	\$347,749.18	\$0.00	\$6,390,905.74	(\$403,124.95)	\$135,544,092.91	\$0.00	\$135,544,092.91

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

PLM Account	Account Description	Beginning Balance (a)	Acquisitions (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) + (f) + (g) - (d) - (e) - (h)	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
Lauderdale Common											
341.0	Structures & Improvements	\$43,268,771.39	\$2,984,782.70	\$607,224.65	(\$3,834.82)	\$0.00	\$0.00	\$0.00	\$45,450,164.26	\$0.00	\$45,450,164.26
342.0	Fuel Holders, Products, and Accessories	4,437,801.18	402,480.24	0.00	0.00	0.00	0.00	0.00	4,840,281.42	0.00	4,840,281.42
343.0	Prime Movers	3,132,549.87	0.00	0.00	0.00	0.00	0.00	399,808.44	3,717,616.89	0.00	3,717,616.89
344.0	Generators	757,905.01	56,005.44	0.00	0.00	0.00	0.00	0.00	813,910.45	0.00	813,910.45
345.0	Accessory Electric Equipment	6,386,281.62	479,401.56	0.00	0.00	0.00	0.00	0.00	6,865,683.18	0.00	6,865,683.18
346.0	Miscellaneous Power Plant Equipment	832,225.07	24,088.13	118,268.84	0.00	0.00	0.00	0.00	738,044.35	0.00	738,044.35
	Subtotal Depreciable	\$56,615,553.94	\$4,132,016.65	\$925,493.49	(\$3,834.82)	\$0.00	\$0.00	\$399,808.44	\$62,425,700.56	\$0.00	\$62,425,700.56
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$346,037.63	\$11,627.71	\$345,896.27	\$0.00	\$0.00	\$0.00	\$0.00	\$14,769.37	\$0.00	\$14,769.37
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	230,108.17	88,882.31	21,047.91	0.00	0.00	0.00	0.00	297,942.57	0.00	297,942.57
	Subtotal Amortizable	\$579,146.10	\$100,510.02	\$366,944.18	\$0.00	\$0.00	\$0.00	\$0.00	\$312,711.94	\$0.00	\$312,711.94
	Total Lauderdale Common	\$59,394,680.04	\$4,232,526.67	\$1,292,437.67	(\$3,834.82)	\$0.00	\$0.00	\$399,808.44	\$62,738,412.50	\$0.00	\$62,738,412.50
Lauderdale Unit 4											
341.0	Structures & Improvements	\$3,829,811.04	\$78,129.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,908,740.48	\$0.00	\$3,908,740.48
342.0	Fuel Holders, Products, and Accessories	318,327.86	28,470.72	0.00	0.00	0.00	0.00	0.00	346,898.58	0.00	346,898.58
343.0	Prime Movers	75,142,640.24	7,636,992.67	7,286,204.21	709,320.32	0.00	3,174,624.00	(1,205,683.84)	76,753,046.44	0.00	76,753,046.44
344.0	Generators	12,090,322.45	1,303,874.16	0.00	0.00	0.00	0.00	0.00	13,394,196.61	0.00	13,394,196.61
345.0	Accessory Electric Equipment	15,737,058.73	1,087,798.47	154,794.48	4,000.00	0.00	0.00	0.00	16,706,060.72	0.00	16,706,060.72
346.0	Miscellaneous Power Plant Equipment	1,903,784.18	27,980.36	0.00	0.00	0.00	0.00	0.00	1,931,764.54	0.00	1,931,764.54
	Subtotal Depreciable	\$108,081,924.50	\$10,143,653.82	\$7,440,998.69	\$713,320.32	\$0.00	\$3,174,624.00	(\$1,205,683.84)	\$113,040,199.37	\$0.00	\$113,040,199.37
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$108,081,924.50	\$10,143,653.82	\$7,440,998.69	\$713,320.32	\$0.00	\$3,174,624.00	(\$1,205,683.84)	\$113,040,199.37	\$0.00	\$113,040,199.37
Lauderdale Unit 5											
341.0	Structures & Improvements	\$1,948,936.40	\$86,639.51	\$24,265.15	\$0.00	\$0.00	\$0.00	\$0.00	\$2,011,310.76	\$0.00	\$2,011,310.76
342.0	Fuel Holders, Products, and Accessories	301,276.76	30,404.64	0.00	0.00	0.00	0.00	0.00	331,681.40	0.00	331,681.40
343.0	Prime Movers	84,807,008.30	4,572,566.30	8,547,384.46	336,958.03	0.00	5,187,922.61	716,777.91	65,399,932.63	0.00	65,399,932.63
344.0	Generators	13,769,430.80	1,106,113.36	0.00	0.00	0.00	0.00	0.00	14,877,543.96	0.00	14,877,543.96
345.0	Accessory Electric Equipment	13,460,381.24	848,521.39	75,694.72	74,717.95	0.00	0.00	0.00	14,158,248.96	0.00	14,158,248.96
346.0	Miscellaneous Power Plant Equipment	1,187,135.45	18,694.24	0.00	1,049.57	0.00	0.00	0.00	1,214,969.12	0.00	1,214,969.12
	Subtotal Depreciable	\$95,484,168.75	\$6,665,139.44	\$9,647,584.33	\$412,725.55	\$0.00	\$5,187,922.61	\$716,777.91	\$97,963,696.63	\$0.00	\$97,963,696.63
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 5	\$95,484,168.75	\$6,665,139.44	\$9,647,584.33	\$412,725.55	\$0.00	\$5,187,922.61	\$716,777.91	\$97,963,696.63	\$0.00	\$97,963,696.63
Lauderdale Site											
341.0	Structures & Improvements	\$48,047,318.83	\$3,150,551.65	\$831,468.80	(\$3,834.82)	\$0.00	\$0.00	\$0.00	\$51,370,215.50	\$0.00	\$51,370,215.50
342.0	Fuel Holders, Products, and Accessories	5,057,605.80	461,355.60	0.00	0.00	0.00	0.00	0.00	5,518,961.40	0.00	5,518,961.40
343.0	Prime Movers	143,082,188.21	12,394,817.75	16,833,588.67	1,046,278.35	0.00	8,362,546.61	(89,097.59)	145,870,597.96	0.00	145,870,597.96
344.0	Generators	26,617,658.06	2,467,892.96	0.00	0.00	0.00	0.00	0.00	29,085,551.02	0.00	29,085,551.02
345.0	Accessory Electric Equipment	35,643,721.59	2,385,719.42	230,729.20	78,717.95	0.00	0.00	0.00	37,729,993.86	0.00	37,729,993.86
346.0	Miscellaneous Power Plant Equipment	3,933,124.70	70,372.73	118,288.84	1,049.57	0.00	0.00	0.00	3,984,178.02	0.00	3,984,178.02
	Subtotal Depreciable	\$263,381,627.19	\$20,640,810.11	\$18,014,076.51	\$1,122,211.05	\$0.00	\$8,362,546.61	(\$89,097.59)	\$273,459,588.76	\$0.00	\$273,459,588.76
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$349,037.93	\$11,627.71	\$345,896.27	\$0.00	\$0.00	\$0.00	\$0.00	\$14,769.37	\$0.00	\$14,769.37
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	230,108.17	88,882.31	21,047.91	0.00	0.00	0.00	0.00	297,942.57	0.00	297,942.57
	Subtotal Amortizable	\$579,146.10	\$100,510.02	\$366,944.18	\$0.00	\$0.00	\$0.00	\$0.00	\$312,711.94	\$0.00	\$312,711.94
	Total Lauderdale Site	\$263,960,773.29	\$21,041,320.13	\$18,381,020.69	\$1,122,211.05	\$0.00	\$8,362,546.61	(\$89,097.59)	\$273,772,310.70	\$0.00	\$273,772,310.70

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a)-(c)+(d)-(e)+(f)+(g)	Exclusions (i)	End of Year (Adjusted) (j) = (h)-(i)
Manatee Unit 3											
341.0	Structures & Improvements	\$2,585,706.06	\$1,208,072.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,793,778.14	\$0.00	\$3,793,778.14
342.0	Fuel Holders, Products, and Accessories	1,280,047.12	214,405.20	0.00	0.00	0.00	0.00	0.00	1,494,452.32	0.00	1,494,452.32
343.0	Prime Movers	26,373,636.32	18,419,360.18	28,969,891.80	999,694.93	0.00	13,724,576.08	825,160.73	29,373,146.58	0.00	29,373,146.58
344.0	Generators	1,010,798.77	1,643,155.68	0.00	0.00	0.00	0.00	0.00	2,653,954.45	0.00	2,653,954.45
345.0	Accessory Electric Equipment	4,715,191.74	3,074,737.38	0.00	0.00	0.00	0.00	0.00	7,789,929.12	0.00	7,789,929.12
346.0	Miscellaneous Power Plant Equipment	2,089,917.18	746,822.01	0.00	0.00	0.00	0.00	0.00	2,836,539.19	0.00	2,836,539.19
	Subtotal Depreciable	\$38,055,297.19	\$25,306,352.53	\$28,969,891.80	\$999,694.93	\$0.00	\$13,724,576.08	\$825,160.73	\$47,941,799.80	\$0.00	\$47,941,799.80
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$2,903.32	\$11,402.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,305.96	\$0.00	\$14,305.96
346.5	Misc. Power Plant Equip. - 5-Year Amort	3,206.38	2,198.70	0.00	0.00	0.00	0.00	0.00	5,405.08	0.00	5,405.08
346.7	Misc. Power Plant Equip. - 7-Year Amort	38,708.72	54,184.67	0.00	0.00	0.00	0.00	0.00	92,893.39	0.00	92,893.39
	Subtotal Amortizable	\$44,816.42	\$67,786.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,602.43	\$0.00	\$112,602.43
	Total Manatee Unit 3	\$38,100,113.61	\$25,374,138.54	\$28,969,891.80	\$999,694.93	\$0.00	\$13,724,576.08	\$825,160.73	\$48,054,402.23	\$0.00	\$48,054,402.23
Manatee Site											
341.0	Structures & Improvements	\$2,585,706.06	\$1,208,072.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,793,778.14	\$0.00	\$3,793,778.14
342.0	Fuel Holders, Products, and Accessories	1,280,047.12	214,405.20	0.00	0.00	0.00	0.00	0.00	1,494,452.32	0.00	1,494,452.32
343.0	Prime Movers	26,373,636.32	18,419,360.18	28,969,891.80	999,694.93	0.00	13,724,576.08	825,160.73	29,373,146.58	0.00	29,373,146.58
344.0	Generators	1,010,798.77	1,643,155.68	0.00	0.00	0.00	0.00	0.00	2,653,954.45	0.00	2,653,954.45
345.0	Accessory Electric Equipment	4,715,191.74	3,074,737.38	0.00	0.00	0.00	0.00	0.00	7,789,929.12	0.00	7,789,929.12
346.0	Miscellaneous Power Plant Equipment	2,089,917.18	746,822.01	0.00	0.00	0.00	0.00	0.00	2,836,539.19	0.00	2,836,539.19
	Subtotal Depreciable	\$38,055,297.19	\$25,306,352.53	\$28,969,891.80	\$999,694.93	\$0.00	\$13,724,576.08	\$825,160.73	\$47,941,799.80	\$0.00	\$47,941,799.80
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$2,903.32	\$11,402.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,305.96	\$0.00	\$14,305.96
346.5	Misc. Power Plant Equip. - 5-Year Amort	3,206.38	2,198.70	0.00	0.00	0.00	0.00	0.00	5,405.08	0.00	5,405.08
346.7	Misc. Power Plant Equip. - 7-Year Amort	38,708.72	54,184.67	0.00	0.00	0.00	0.00	0.00	92,893.39	0.00	92,893.39
	Subtotal Amortizable	\$44,816.42	\$67,786.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,602.43	\$0.00	\$112,602.43
	Total Manatee Site	\$38,100,113.61	\$25,374,138.54	\$28,969,891.80	\$999,694.93	\$0.00	\$13,724,576.08	\$825,160.73	\$48,054,402.23	\$0.00	\$48,054,402.23

**FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07**

PLM Account	Account Description	Beginning Balance (a)	Accretion (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a)-(c)+(d)-(f)-(g)+(h)	Exclusions (i)	End Of Year (Adjusted) (j) = (h)-(i)
Martin Common											
341.0	Structures & Improvements	\$25,918,102.21	\$1,400,060.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,318,162.61	\$0.00	\$27,318,162.61
342.0	Fuel Holders, Products, and Accessories	2,107,252.89	150,655.44	0.00	0.00	0.00	0.00	0.00	2,257,908.33	0.00	2,257,908.33
343.0	Prime Movers	16,403,013.91	870,998.60	0.00	0.00	0.00	0.00	(302,068.34)	16,771,914.17	0.00	16,771,914.17
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	2,737,821.74	184,207.47	0.00	0.00	0.00	0.00	(33,279.59)	2,888,749.62	0.00	2,888,749.62
346.0	Miscellaneous Power Plant Equipment	3,424,424.86	39,990.28	0.00	0.00	0.00	0.00	0.00	3,464,405.14	0.00	3,464,405.14
	Subtotal Depreciable	\$50,590,615.41	\$2,445,870.19	\$0.00	\$0.00	\$0.00	\$0.00	(\$335,345.93)	\$52,701,139.67	\$0.00	\$52,701,139.67
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$141,776.00	\$56,994.97	\$88,988.30	\$0.00	\$0.00	\$0.00	\$0.00	\$109,782.67	\$0.00	\$109,782.67
346.5	Misc. Power Plant Equip. - 5-Year Amort	504.93	4,115.63	0.00	0.00	0.00	0.00	0.00	4,620.56	0.00	4,620.56
346.7	Misc. Power Plant Equip. - 7-Year Amort	47,743.74	35,152.16	845.38	0.00	0.00	0.00	1,029.36	83,079.88	0.00	83,079.88
	Subtotal Amortizable	\$190,024.67	\$96,262.76	\$89,833.68	\$0.00	\$0.00	\$0.00	\$1,029.36	\$197,483.11	\$0.00	\$197,483.11
	Total Martin Common	\$50,780,640.08	\$2,542,132.95	\$89,833.68	\$0.00	\$0.00	\$0.00	(\$334,316.57)	\$52,898,622.78	\$0.00	\$52,898,622.78
Martin Pipeline											
341.0	Structures & Improvements	13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	13,292,885.62	\$0.00	13,292,885.62
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62
	Subtotal Depreciable	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62
Martin Unit 3											
341.0	Structures & Improvements	\$748,933.79	\$62,892.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$809,625.99	\$0.00	\$809,625.99
342.0	Fuel Holders, Products, and Accessories	79,663.39	6,840.84	0.00	0.00	0.00	0.00	0.00	86,524.23	0.00	86,524.23
343.0	Prime Movers	74,140,963.93	9,543,626.09	1,749,554.48	122,488.67	0.00	4,949.34	224,376.46	82,041,864.58	0.00	82,041,864.58
344.0	Generators	7,320,844.91	48,660.75	48,660.75	(74,266.94)	0.00	0.00	0.00	6,115,962.28	0.00	6,115,962.28
345.0	Accessory Electric Equipment	12,950,098.18	1,896,593.64	0.00	0.00	0.00	0.00	0.00	14,846,691.82	0.00	14,846,691.82
346.0	Miscellaneous Power Plant Equipment	292,348.31	20,206.08	0.00	0.00	0.00	0.00	0.00	312,554.39	0.00	312,554.39
	Subtotal Depreciable	\$95,477,352.50	\$12,299,488.03	\$1,798,215.24	\$48,227.73	\$0.00	\$4,949.34	\$224,376.46	\$106,159,723.36	\$0.00	\$106,159,723.36
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 3	\$95,477,352.50	\$12,299,488.03	\$1,798,215.24	\$48,227.73	\$0.00	\$4,949.34	\$224,376.46	\$106,159,723.36	\$0.00	\$106,159,723.36
Martin Unit 4											
341.0	Structures & Improvements	\$500,327.43	\$57,276.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$557,603.91	\$0.00	\$557,603.91
342.0	Fuel Holders, Products, and Accessories	66,892.08	7,657.68	0.00	0.00	0.00	0.00	0.00	74,549.76	0.00	74,549.76
343.0	Prime Movers	69,865,384.16	9,954,542.05	888,926.06	41,708.65	0.00	259,767.14	(110,527.53)	79,038,531.11	0.00	79,038,531.11
344.0	Generators	10,484,256.84	1,011,624.72	0.00	0.00	0.00	0.00	0.00	11,495,881.56	0.00	11,495,881.56
345.0	Accessory Electric Equipment	10,409,098.18	2,070,641.86	0.00	0.00	0.00	0.00	33,279.59	12,513,019.66	0.00	12,513,019.66
346.0	Miscellaneous Power Plant Equipment	190,268.15	20,938.68	0.00	0.00	0.00	0.00	0.00	211,206.83	0.00	211,206.83
	Subtotal Depreciable	\$91,516,226.84	\$13,122,681.50	\$888,926.06	\$41,708.65	\$0.00	\$259,767.14	(\$77,247.94)	\$103,860,762.83	\$0.00	\$103,860,762.83
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 4	\$91,516,226.84	\$13,122,681.50	\$888,926.06	\$41,708.65	\$0.00	\$259,767.14	(\$77,247.94)	\$103,860,762.83	\$0.00	\$103,860,762.83
Martin Unit 8											
341.0	Structures & Improvements	\$1,358,859.09	\$1,034,920.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,393,779.28	\$0.00	\$2,393,779.28
342.0	Fuel Holders, Products, and Accessories	694,918.75	644,735.91	0.00	0.00	0.00	0.00	0.00	1,339,654.66	0.00	1,339,654.66
343.0	Prime Movers	19,486,830.86	18,985,127.88	28,592,002.24	103,255.90	0.00	26,378,342.33	37,414.14	36,192,457.08	0.00	36,192,457.08
344.0	Generators	2,275,409.28	1,308,640.17	156,761.50	2,012.68	0.00	0.00	0.00	3,423,255.27	0.00	3,423,255.27
345.0	Accessory Electric Equipment	7,970,681.36	3,705,968.14	40,260.43	868.91	0.00	0.00	0.00	11,635,221.16	0.00	11,635,221.16
346.0	Miscellaneous Power Plant Equipment	2,283,968.98	735,968.58	0.00	0.00	0.00	0.00	0.00	3,019,937.56	0.00	3,019,937.56
	Subtotal Depreciable	\$34,070,968.32	\$26,412,355.86	\$28,789,044.17	\$106,134.49	\$0.00	\$26,378,342.33	\$37,414.14	\$56,003,962.91	\$0.00	\$56,003,962.91
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 8	\$34,070,968.32	\$26,412,355.86	\$28,789,044.17	\$106,134.49	\$0.00	\$26,378,342.33	\$37,414.14	\$56,003,962.91	\$0.00	\$56,003,962.91

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a-b-c+e+f-g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Marlin Site											
341.0	Structures & Improvements	\$28,524,222.52	\$2,554,949.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,079,171.79	\$0.00	\$31,079,171.79
342.0	Fuel Holders, Products, and Accessories	16,241,632.53	809,889.87	0.00	0.00	0.00	0.00	0.00	17,051,522.40	0.00	17,051,522.40
343.0	Prime Movers	179,896,192.76	36,154,262.63	31,230,482.79	267,461.22	0.00	28,643,058.81	(150,803.27)	214,044,766.92	0.00	214,044,766.92
344.0	Generators	20,080,511.03	3,087,754.07	205,442.25	(72,259.26)	0.00	0.00	(0.00)	23,035,119.11	0.00	23,035,119.11
345.0	Accessory Electric Equipment	34,054,479.55	7,856,809.14	40,260.43	865.91	0.00	0.00	(0.00)	41,870,162.35	0.00	41,870,162.35
346.0	Miscellaneous Power Plant Equipment	6,151,019.30	816,690.82	0.00	0.00	0.00	0.00	0.00	6,967,709.92	0.00	6,967,709.92
	Subtotal Depreciable	\$284,946,048.69	\$54,280,395.80	\$31,476,185.47	\$196,070.87	\$0.00	\$28,643,058.81	\$(150,803.27)	\$334,048,443.49	\$0.00	\$334,048,443.49
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$141,776.00	\$56,994.97	\$88,988.30	\$0.00	\$0.00	\$0.00	\$0.00	\$109,782.67	\$0.00	\$109,782.67
346.5	Misc. Power Plant Equip. - 5-Year Amort	504.83	4,115.63	0.00	0.00	0.00	0.00	0.00	4,620.56	0.00	4,620.56
346.7	Misc. Power Plant Equip. - 7-Year Amort	47,743.74	35,192.16	845.38	0.00	0.00	1,029.36	0.00	83,078.88	0.00	83,078.88
	Subtotal Amortizable	\$190,024.57	\$96,262.76	\$89,833.68	\$0.00	\$0.00	\$1,029.36	\$0.00	\$197,483.11	\$0.00	\$197,483.11
	Total Marlin Site	\$285,138,073.26	\$54,376,658.56	\$31,566,019.15	\$196,070.87	\$0.00	\$28,643,058.81	\$(149,773.51)	\$334,245,926.60	\$0.00	\$334,245,926.60
Putnam Common											
341.0	Structures & Improvements	\$8,283,044.00	\$488,435.03	\$9,473.41	\$2,610.37	\$0.00	\$0.00	\$0.00	\$9,749,395.25	\$0.00	\$9,749,395.25
342.0	Fuel Holders, Products, and Accessories	7,508,981.85	380,968.88	0.00	0.00	0.00	0.00	0.00	7,889,950.73	0.00	7,889,950.73
343.0	Prime Movers	10,683,291.25	1,005,102.10	11,862.78	6,593.44	0.00	0.00	(1,836,494.38)	9,833,382.77	0.00	9,833,382.77
344.0	Generators	46,168.83	-3,770.95	0.00	0.00	0.00	0.00	(0.00)	40,257.71	0.00	40,257.71
345.0	Accessory Electric Equipment	862,968.21	57,470.52	0.00	0.00	0.00	0.00	0.00	1,020,438.73	0.00	1,020,438.73
346.0	Miscellaneous Power Plant Equipment	864,595.08	43,874.04	0.00	0.00	0.00	0.00	0.00	908,469.12	0.00	908,469.12
	Subtotal Depreciable	\$28,358,976.22	\$1,858,719.52	\$21,356.17	\$9,203.81	\$0.00	\$0.00	\$(1,846,174.45)	\$28,440,981.31	\$0.00	\$28,440,981.31
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$71,600.52	\$14,474.40	\$56,940.85	\$0.00	\$0.00	\$0.00	\$0.00	\$29,133.97	\$0.00	\$29,133.97
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	85,346.32	35,568.38	22,189.12	0.00	0.00	0.00	0.00	108,725.58	0.00	108,725.58
	Subtotal Amortizable	\$166,946.84	\$50,042.78	\$79,130.07	\$0.00	\$0.00	\$0.00	\$0.00	\$137,859.55	\$0.00	\$137,859.55
	Total Putnam Common	\$28,525,923.06	\$2,008,762.30	\$100,486.24	\$9,203.81	\$0.00	\$0.00	\$(1,846,174.45)	\$28,578,820.95	\$0.00	\$28,578,820.95
Putnam Unit 1											
341.0	Structures & Improvements	\$27,996.38	\$1,558.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,554.46	\$0.00	\$29,554.46
342.0	Fuel Holders, Products, and Accessories	49,676.43	2,531.40	0.00	0.00	0.00	0.00	0.00	52,207.83	0.00	52,207.83
343.0	Prime Movers	35,162,415.31	2,751,057.59	246,280.42	115,091.54	0.00	524,025.69	1,186,366.88	39,262,493.50	0.00	39,262,493.50
344.0	Generators	4,551,636.54	373,885.51	0.00	0.00	0.00	11,558.42	9,680.07	4,946,760.54	0.00	4,946,760.54
345.0	Accessory Electric Equipment	5,187,338.10	276,544.20	0.00	0.00	0.00	0.00	0.00	5,463,882.30	0.00	5,463,882.30
346.0	Miscellaneous Power Plant Equipment	284,725.28	15,018.60	0.00	0.00	0.00	0.00	0.00	309,743.88	0.00	309,743.88
	Subtotal Depreciable	\$43,273,768.04	\$3,420,595.37	\$246,280.42	\$115,091.54	\$0.00	\$535,584.11	\$1,196,046.95	\$50,064,642.51	\$0.00	\$50,064,642.51
346.3	Misc. Power Plant Equip. - 3-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 1	\$43,273,768.04	\$3,420,595.37	\$246,280.42	\$115,091.54	\$0.00	\$535,584.11	\$1,196,046.95	\$50,064,642.51	\$0.00	\$50,064,642.51
Putnam Unit 2											
341.0	Structures & Improvements	\$23,844.81	\$1,523.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,368.31	\$0.00	\$25,368.31
342.0	Fuel Holders, Products, and Accessories	42,286.37	2,528.12	0.00	0.00	0.00	0.00	0.00	44,825.49	0.00	44,825.49
343.0	Prime Movers	36,976,643.51	2,968,978.42	4,972,474.86	245,552.08	0.00	29,988.35	650,127.50	35,407,888.83	0.00	35,407,888.83
344.0	Generators	4,891,047.89	456,996.67	66,048.12	39,060.10	0.00	11,558.00	0.00	5,254,494.34	0.00	5,254,494.34
345.0	Accessory Electric Equipment	4,485,847.30	274,461.08	14,198.87	5,823.03	0.00	0.00	0.00	4,740,486.48	0.00	4,740,486.48
346.0	Miscellaneous Power Plant Equipment	241,847.38	14,440.08	0.00	0.00	0.00	0.00	0.00	255,937.44	0.00	255,937.44
	Subtotal Depreciable	\$46,881,177.34	\$3,718,928.77	\$5,062,721.65	\$290,235.22	\$0.00	\$41,524.35	\$650,127.50	\$45,728,800.89	\$0.00	\$45,728,800.89
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 2	\$46,881,177.34	\$3,718,928.77	\$5,062,721.65	\$290,235.22	\$0.00	\$41,524.35	\$650,127.50	\$45,728,800.89	\$0.00	\$45,728,800.89
Putnam Site											
341.0	Structures & Improvements	\$8,344,895.29	\$471,518.51	\$9,473.41	\$2,610.37	\$0.00	\$0.00	\$0.00	\$8,804,318.02	\$0.00	\$8,804,318.02
342.0	Fuel Holders, Products, and Accessories	7,600,934.65	385,127.40	0.00	0.00	0.00	0.00	0.00	7,986,062.05	0.00	7,986,062.05
343.0	Prime Movers	82,822,370.07	6,725,138.10	5,230,838.04	367,237.07	0.00	553,982.04	0.00	84,503,565.10	0.00	84,503,565.10
344.0	Generators	9,488,851.26	634,653.13	66,048.12	38,060.10	0.00	23,116.42	0.00	10,241,512.59	0.00	10,241,512.59
345.0	Accessory Electric Equipment	10,636,151.61	608,475.90	14,198.87	5,823.03	0.00	0.00	0.00	11,224,866.51	0.00	11,224,866.51
346.0	Miscellaneous Power Plant Equipment	1,400,806.72	73,352.72	0.00	0.00	0.00	0.00	0.00	1,474,141.44	0.00	1,474,141.44
	Subtotal Depreciable	\$120,283,941.60	\$9,098,243.66	\$5,320,358.44	\$414,530.57	\$0.00	\$577,108.46	\$0.00	\$124,234,404.71	\$0.00	\$124,234,404.71
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$71,600.52	\$14,474.40	\$56,940.85	\$0.00	\$0.00	\$0.00	\$0.00	\$29,133.97	\$0.00	\$29,133.97
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	85,346.32	35,568.38	22,189.12	0.00	0.00	0.00	0.00	108,725.58	0.00	108,725.58
	Subtotal Amortizable	\$166,946.84	\$50,042.78	\$79,130.07	\$0.00	\$0.00	\$0.00	\$0.00	\$137,859.55	\$0.00	\$137,859.55
	Total Putnam Site	\$120,450,888.44	\$9,148,286.44	\$5,399,488.51	\$414,530.57	\$0.00	\$577,108.46	\$0.00	\$124,372,264.26	\$0.00	\$124,372,264.26

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

PLANT Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost or Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) + (d) - (e) + (f) + (g)	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
Sanford Common											
341.0	Structures & Improvements	\$19,802,392.89	\$1,962,554.30	\$11,915.11	\$2,266.66	\$0.00	\$0.00	\$0.00	\$21,750,765.42	\$0.00	\$21,750,765.42
342.0	Fuel Holders, Products, and Accessories	55,803.76	0.00	0.00	0.00	0.00	0.00	0.00	57,243.64	0.00	57,243.64
343.0	Prime Movers	5,269,367.70	1,121,489.08	0.00	0.00	0.00	(1,166,862.04)	0.00	5,223,974.83	0.00	5,223,974.83
344.0	Generators	683,222.71	21,877.20	0.00	0.00	0.00	0.00	0.00	705,099.91	0.00	705,099.91
345.0	Accessory Electric Equipment	645,935.79	23,924.22	0.00	0.00	0.00	0.00	0.00	669,860.01	0.00	669,860.01
346.0	Miscellaneous Power Plant Equipment	\$26,656,722.84	\$3,131,264.68	\$11,915.11	\$2,266.66	\$0.00	(\$1,166,862.04)	\$0.00	\$28,606,943.81	\$0.00	\$28,606,943.81
	Subtotal Depreciable										
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$62,257.13	\$25,788.96	\$37,735.60	\$0.00	\$0.00	\$0.00	\$0.00	\$50,310.49	\$0.00	\$50,310.49
346.5	Misc. Power Plant Equip. - 5-Year Amort	14,258.24	5,800.01	0.00	0.00	0.00	0.00	0.00	20,058.25	0.00	20,058.25
346.7	Misc. Power Plant Equip. - 7-Year Amort	307,378.83	83,630.92	147,775.87	\$0.00	\$0.00	\$0.00	\$0.00	243,233.88	0.00	243,233.88
	Subtotal Amortizable	\$383,884.20	\$115,219.89	\$185,511.47	\$0.00	\$0.00	\$0.00	\$0.00	\$313,602.62	\$0.00	\$313,602.62
	Total Sanford Common	\$27,040,617.14	\$3,246,484.57	\$187,426.58	\$2,266.66	\$0.00	(\$1,166,862.04)	\$0.00	\$28,920,546.43	\$0.00	\$28,920,546.43
Sanford Unit 4											
341.0	Structures & Improvements	\$2,475,881.43	\$235,120.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,711,002.35	\$0.00	\$2,711,002.35
342.0	Fuel Holders, Products, and Accessories	362,626.63	63,600.72	0.00	0.00	0.00	0.00	0.00	446,227.35	0.00	446,227.35
343.0	Prime Movers	14,572,748.73	15,243,843.24	2,676,069.51	434,540.61	0.00	159,428.76	72,364.75	26,937,773.38	0.00	26,937,773.38
344.0	Generators	1,928,205.32	1,238,061.72	0.00	0.00	0.00	0.00	0.00	3,166,267.04	0.00	3,166,267.04
345.0	Accessory Electric Equipment	8,324,987.85	1,456,812.47	32,020.48	5,474.34	0.00	3,450.00	0.00	9,747,755.30	0.00	9,747,755.30
346.0	Miscellaneous Power Plant Equipment	796,228.80	114,547.92	0.00	0.00	0.00	0.00	0.00	910,776.72	0.00	910,776.72
	Subtotal Depreciable	\$28,480,678.56	\$18,351,966.99	\$27,08,089.99	\$440,014.95	\$0.00	\$162,876.78	\$72,364.75	\$43,919,802.14	\$0.00	\$43,919,802.14
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 4	\$28,480,678.56	\$18,351,966.99	\$27,08,089.99	\$440,014.95	\$0.00	\$162,876.78	\$72,364.75	\$43,919,802.14	\$0.00	\$43,919,802.14
Sanford Unit 5											
341.0	Structures & Improvements	\$936,517.45	\$262,069.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,198,586.98	\$0.00	\$1,198,586.98
342.0	Fuel Holders, Products, and Accessories	239,324.64	85,720.16	0.00	0.00	0.00	0.00	0.00	305,044.80	0.00	305,044.80
343.0	Prime Movers	32,264,023.00	14,116,910.25	27,177,699.47	488,567.68	0.00	17,454,792.59	757,301.12	36,926,759.81	0.00	36,926,759.81
344.0	Generators	4,070,884.43	1,117,921.56	0.00	0.00	0.00	0.00	0.00	5,188,905.99	0.00	5,188,905.99
345.0	Accessory Electric Equipment	4,839,148.61	1,566,995.62	20,012.80	496.00	0.00	2,250.00	0.00	6,387,885.43	0.00	6,387,885.43
346.0	Miscellaneous Power Plant Equipment	373,902.75	102,676.32	0.00	0.00	0.00	0.00	0.00	476,579.07	0.00	476,579.07
	Subtotal Depreciable	\$42,723,800.88	\$17,232,293.44	\$27,187,712.27	\$489,063.68	\$0.00	\$17,457,042.59	\$757,301.12	\$50,483,762.08	\$0.00	\$50,483,762.08
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 5	\$42,723,800.88	\$17,232,293.44	\$27,187,712.27	\$489,063.68	\$0.00	\$17,457,042.59	\$757,301.12	\$50,483,762.08	\$0.00	\$50,483,762.08
Sanford Site											
341.0	Structures & Improvements	\$23,214,791.77	\$2,459,744.75	\$11,915.11	\$2,266.66	\$0.00	\$0.00	\$0.00	\$25,660,354.75	\$0.00	\$25,660,354.75
342.0	Fuel Holders, Products, and Accessories	677,755.03	130,780.76	0.00	0.00	0.00	0.00	0.00	808,515.79	0.00	808,515.79
343.0	Prime Movers	52,106,139.52	30,482,222.57	29,863,788.98	923,108.29	0.00	17,614,219.37	(337,196.17)	86,088,508.02	0.00	86,088,508.02
344.0	Generators	5,999,189.75	2,355,983.28	0.00	0.00	0.00	0.00	0.00	8,355,173.03	0.00	8,355,173.03
345.0	Accessory Electric Equipment	13,847,358.97	3,045,685.28	52,033.28	5,970.34	0.00	5,700.00	0.00	16,840,740.84	0.00	16,840,740.84
346.0	Miscellaneous Power Plant Equipment	2,016,057.34	241,148.46	0.00	0.00	0.00	0.00	0.00	2,257,215.80	0.00	2,257,215.80
	Subtotal Depreciable	\$97,861,302.38	\$38,715,543.11	\$28,917,717.37	\$931,345.29	\$0.00	\$17,619,919.37	(\$337,196.17)	\$123,010,508.03	\$0.00	\$123,010,508.03
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$62,257.13	\$25,788.96	\$37,735.60	\$0.00	\$0.00	\$0.00	\$0.00	\$50,310.49	\$0.00	\$50,310.49
346.5	Misc. Power Plant Equip. - 5-Year Amort	14,258.24	5,800.01	0.00	0.00	0.00	0.00	0.00	20,058.25	0.00	20,058.25
346.7	Misc. Power Plant Equip. - 7-Year Amort	307,378.83	83,630.92	147,775.87	\$0.00	\$0.00	\$0.00	\$0.00	243,233.88	0.00	243,233.88
	Subtotal Amortizable	\$383,884.20	\$115,219.89	\$185,511.47	\$0.00	\$0.00	\$0.00	\$0.00	\$313,602.62	\$0.00	\$313,602.62
	Total Sanford Site	\$98,245,186.58	\$38,830,765.00	\$30,103,228.84	\$931,345.29	\$0.00	\$17,619,919.37	(\$337,196.17)	\$123,324,110.65	\$0.00	\$123,324,110.65

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

PLANT Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a)+(b)-(c)-(d)-(e)-(f)+(g)	Exclusions (i)	End of Year (Adjusted) (j) = (h)-(i)
Turkey Point Unit 5											
341.0	Structures & Improvements	\$0.00	\$1,775,093.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,775,093.48	\$0.00	\$1,775,093.48
342.0	Fuel Holders, Products, and Accessories	0.00	339,263.68	0.00	0.00	0.00	0.00	0.00	339,263.68	0.00	339,263.68
343.0	Prime Movers	0.00	13,775,628.73	0.00	0.00	0.00	0.00	0.00	13,775,628.73	0.00	13,775,628.73
344.0	Generators	0.00	79,875.79	0.00	0.00	0.00	0.00	0.00	79,875.79	0.00	79,875.79
345.0	Accessory Electric Equipment	0.00	1,172,573.39	0.00	0.00	0.00	0.00	0.00	1,172,573.39	0.00	1,172,573.39
346.0	Miscellaneous Power Plant Equipment	0.00	461,142.13	0.00	0.00	0.00	0.00	0.00	461,142.13	0.00	461,142.13
	Subtotal Depreciable	\$0.00	\$17,603,577.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,603,577.20	\$0.00	\$17,603,577.20
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 5	\$0.00	\$17,603,577.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,603,577.20	\$0.00	\$17,603,577.20
Turkey Point Site											
341.0	Structures & Improvements	\$0.00	\$1,775,093.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,775,093.48	\$0.00	\$1,775,093.48
342.0	Fuel Holders, Products, and Accessories	0.00	339,263.68	0.00	0.00	0.00	0.00	0.00	339,263.68	0.00	339,263.68
343.0	Prime Movers	0.00	13,775,628.73	0.00	0.00	0.00	0.00	0.00	13,775,628.73	0.00	13,775,628.73
344.0	Generators	0.00	79,875.79	0.00	0.00	0.00	0.00	0.00	79,875.79	0.00	79,875.79
345.0	Accessory Electric Equipment	0.00	1,172,573.39	0.00	0.00	0.00	0.00	0.00	1,172,573.39	0.00	1,172,573.39
346.0	Miscellaneous Power Plant Equipment	0.00	461,142.13	0.00	0.00	0.00	0.00	0.00	461,142.13	0.00	461,142.13
	Subtotal Depreciable	\$0.00	\$17,603,577.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,603,577.20	\$0.00	\$17,603,577.20
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Site	\$0.00	\$17,603,577.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,603,577.20	\$0.00	\$17,603,577.20
OTHER PRODUCTION (COMBINED CYCLE)											
341.0	Structures & Improvements	\$123,153,442.41	\$12,831,016.44	\$1,022,723.05	\$115,820.26	\$0.00	\$1,512,328.50	(\$0.00)	\$136,358,242.04	\$0.00	\$136,358,242.04
342.0	Fuel Holders, Products, and Accessories	33,452,069.14	2,763,561.19	0.00	0.00	0.00	0.00	0.00	36,215,630.33	0.00	36,215,630.33
343.0	Prime Movers	570,188,723.32	147,560,045.29	142,143,173.46	3,836,750.99	0.00	71,776,972.15	(155,061.25)	643,370,755.06	0.00	643,370,755.06
344.0	Generators	72,820,598.17	12,684,685.53	292,858.32	(33,198.16)	0.00	23,116.42	0.00	85,248,737.96	0.00	85,248,737.96
345.0	Accessory Electric Equipment	114,442,778.07	21,031,117.77	337,221.78	91,177.23	0.00	5,700.00	(0.00)	135,051,196.83	0.00	135,051,196.83
346.0	Miscellaneous Power Plant Equipment	15,705,208.54	2,549,958.63	118,268.84	1,049.57	0.00	0.00	0.00	19,135,846.76	0.00	19,135,846.76
	Subtotal Depreciable	\$930,742,817.65	\$199,400,394.85	\$143,914,243.45	\$4,011,601.89	\$0.00	\$73,318,115.07	(\$155,061.25)	\$1,055,380,408.98	\$0.00	\$1,055,380,408.98
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$701,142.48	\$165,022.51	\$564,004.02	\$0.00	\$0.00	\$0.00	\$0.00	\$302,160.98	\$0.00	\$302,160.98
346.5	Misc. Power Plant Equip. - 5-Year Amort	34,046.48	22,081.96	0.00	0.00	0.00	0.00	0.00	56,128.44	0.00	56,128.44
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,014,200.05	375,497.41	212,740.67	0.00	0.00	0.00	1,029.36	1,177,968.15	0.00	1,177,968.15
	Subtotal Amortizable	\$1,749,389.02	\$562,601.88	\$776,744.69	\$0.00	\$0.00	\$0.00	\$1,029.36	\$1,536,275.57	\$0.00	\$1,536,275.57
	SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)	\$932,492,206.67	\$199,962,996.73	\$144,690,988.14	\$4,011,601.89	\$0.00	\$73,318,115.07	(\$154,031.85)	\$1,056,916,684.55	\$0.00	\$1,056,916,684.55
OTHER PRODUCTION (ALL)											
341.0	Structures & Improvements	\$134,557,147.86	\$13,108,240.10	\$1,118,162.86	\$117,172.29	\$0.00	\$1,512,328.50	(\$0.00)	\$147,942,379.25	\$0.00	\$147,942,379.25
342.0	Fuel Holders, Products, and Accessories	46,862,300.47	3,945,341.75	0.00	0.00	0.00	0.00	0.00	50,407,642.22	0.00	50,407,642.22
343.0	Prime Movers	652,028,192.33	150,334,215.62	147,421,618.40	4,390,996.96	0.00	74,816,145.51	(0.00)	735,565,938.50	0.00	735,565,938.50
344.0	Generators	112,677,415.78	13,451,856.86	309,718.53	14,972.83	0.00	23,116.42	0.00	125,827,797.80	0.00	125,827,797.80
345.0	Accessory Electric Equipment	125,259,199.12	21,490,922.90	337,221.78	91,177.23	0.00	5,700.00	(0.00)	146,327,423.01	0.00	146,327,423.01
346.0	Miscellaneous Power Plant Equipment	17,073,303.13	2,553,169.83	118,268.84	1,049.57	0.00	0.00	0.00	19,507,154.55	0.00	19,507,154.55
	Subtotal Depreciable	\$1,098,457,558.72	\$204,683,847.06	\$148,304,890.54	\$4,615,368.28	\$0.00	\$76,357,288.43	(\$0.00)	\$1,225,578,335.43	\$0.00	\$1,225,578,335.43
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$742,025.40	\$192,592.97	\$585,645.24	\$0.00	\$0.00	\$0.00	\$0.00	\$348,963.13	\$0.00	\$348,963.13
346.5	Misc. Power Plant Equip. - 5-Year Amort	34,046.48	22,081.96	0.00	0.00	0.00	0.00	0.00	56,128.44	0.00	56,128.44
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,104,722.87	404,026.69	223,235.67	0.00	0.00	0.00	1,029.36	1,286,543.25	0.00	1,286,543.25
	Subtotal Amortizable	\$1,880,794.75	\$618,691.62	\$808,880.91	\$0.00	\$0.00	\$0.00	\$1,029.36	\$1,691,634.82	\$0.00	\$1,691,634.82
	TOTAL OTHER PRODUCTION (ALL)	\$1,100,338,353.47	\$205,302,538.68	\$150,113,871.41	\$4,615,368.28	\$0.00	\$76,357,288.43	\$1,029.36	\$1,227,269,970.25	\$0.00	\$1,227,269,970.25

**FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07**

PLANT Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Scrapage (e)	Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End of Year (Adjusted) (j)=(h)-(i)
PRODUCTION PLANT											
350.0	Subtotal Depreciable	\$6,086,775,283.64	\$350,775,833.16	\$234,002,260.53	\$67,744,448.50	\$585,000.00	\$89,756,869.56	\$11,398.83	\$6,226,157,885.96	\$0.00	\$6,226,157,885.96
350.0	Subtotal Amortizable	19,644,851.84	8,085,327.07	4,717,508.01	0.00	0.00	0.00	(11,398.83)	22,001,267.27	0.00	22,001,267.27
	TOTAL PRODUCTION PLANT	\$6,106,420,135.48	\$358,861,160.23	\$238,719,768.54	\$67,744,448.50	\$585,000.00	\$89,756,869.56	(\$0.00)	\$6,248,158,853.23	\$0.00	\$6,248,158,853.23
TRANSMISSION PLANT											
350.2	Essentials	\$65,291,486.09	\$3,130,352.77	\$38.13	\$0.00	\$0.00	\$43,816.51	(\$578,581.41)	\$67,861,037.93	\$22,955,074.00	\$44,904,963.93
352.0	Structures & Improvements	22,796,666.53	1,789,423.97	113,204.97	7,350.93	(843.35)	0.00	0.00	24,464,581.02	4,376,888.00	20,087,693.02
353.0	Station Equipment	261,063,073.96	23,926,581.12	9,437,547.29	3,056,424.42	87,981.87	250,000.00	(6,672.15)	272,846,645.09	70,162,607.00	202,684,038.09
353.1	Station Equipment - Generator Step-Up Transf.	3,915,073.99	5,404,830.19	3,001,389.64	32,439.32	0.00	4,400,257.40	23,000.28	41,709,272.90	0.00	41,709,272.90
354.0	Towers & Fixtures	200,844,639.77	3,591,050.02	21,470.26	13,812.54	(2,188.14)	9,153,378.21	(281,131.68)	204,400,407.05	134,999,203.00	69,401,204.05
355.0	Poles & Fixtures	245,420,069.18	21,827,545.18	6,007,562.53	5,792,689.42	(2,188.14)	9,153,378.21	(98,796.14)	280,337,443.25	1,655,393.00	282,000,204.00
356.0	Overhead Conductors & Devices	273,019,067.18	15,458,772.96	4,551,932.40	3,540,233.33	36,670.44	38,171.74	655,027.21	283,681,319.93	85,433,299.00	198,258,421.45
357.0	Underground Conduct	22,189,554.12	948,037.54	0.00	(2,638.45)	0.00	0.00	(187,740.43)	30,694,247.05	0.00	30,694,247.05
358.0	Underground Conductors & Devices	29,469,831.97	1,427,123.77	67,237.97	(1,269.71)	0.00	16,616.38	(1,157,740.43)	31,587,964.35	6,361,251.00	25,226,713.35
359.0	Roads & Trails	30,081,924.05	1,553,885.07	17,372.23	0.00	0.00	0.00	0.00	31,645,776.35	0.00	31,645,776.35
	TOTAL TRANSMISSION PLANT	\$1,185,111,279.30	\$78,933,602.80	\$23,220,407.76	\$12,456,413.99	\$121,232.39	\$13,902,240.24	(\$456,884.26)	\$1,241,934,638.92	\$325,944,715.00	\$915,989,923.92
DISTRIBUTION PLANT											
351.0	Structures & Improvements	\$32,991,289.10	\$3,700,926.37	\$40,389.54	\$7,435.92	\$0.01	\$0.00	(\$6,380.75)	\$38,587,990.27	\$67,511.00	\$38,520,479.27
352.0	Station Equipment	349,282,424.04	32,477,863.38	5,437,807.36	565,292.56	78,503.38	0.00	(71,289.59)	374,704,441.27	468,046.00	374,236,395.27
352.9	Station Equipment - LMS	1,903,977.03	636,561.41	437,140.48	0.00	0.00	0.00	91.96	2,303,169.92	0.00	2,303,169.92
354.0	Poles, Towers & Fixtures	338,067,566.27	32,066,298.92	6,466,552.76	11,137,457.38	83,324.51	1,622,401.62	255,166.86	355,492,746.06	0.00	355,492,746.06
356.0	Underground Conduct. Duct System	238,218,306.97	44,803,641.98	9,706,481.71	11,496,065.90	120,959.87	2,175,984.17	293,301.53	353,984,511.51	0.00	353,984,511.51
356.7	Underground Conduct. Direct Buried	14,714,901.26	1,528,875.34	817,164.89	107,976.56	29.41	381,585.08	27,120.46	164,135,688.29	0.00	164,135,688.29
367.6	UG Conductors & Devices; Duct System	252,527,193.45	31,979,737.61	53,728.43	52,742.95	29.41	381,585.08	27,120.46	270,177,185.87	0.00	270,177,185.87
367.9	UG Conductors & Devices; Direct Buried	231,212,817.52	9,706,300.33	13,163,318.24	2,525,321.01	7.12	1,570,747.82	0.00	270,389,046.78	0.00	270,389,046.78
367.9	BU Sys Cab In (10yr amt)	35,022,777.42	6,154,709.23	112,907.22	18,322.53	0.00	(14,498.27)	0.00	238,972,117.75	0.00	238,972,117.75
368.0	Line Transformers	606,370,271.92	78,663,967.60	21,833,352.03	6,596,466.52	(25,077.92)	227,775.76	(1,046.16)	657,806,062.82	0.00	657,806,062.82
368.1	Services, Overhead	78,571,954.76	1,133,727.12	4,707.84	2,308,557.36	4,707.84	94,748.57	0.00	82,727,456.98	0.00	82,727,456.98
369.7	Services, Underground	202,558,302.70	17,603,701.54	3,835,836.95	905,868.32	1.56	249,823.21	0.00	215,670,213.83	0.00	215,670,213.83
370.0	Meters	209,691,753.33	18,121,780.18	2,486,038.22	1,676,856.38	19,687.23	128.33	1,046.19	223,662,478.66	0.00	223,662,478.66
371.0	Installations On Customer Premises	47,445,063.00	3,768,746.06	410,117.44	112,948.98	0.00	24,781.16	0.00	50,716,533.79	0.00	50,716,533.79
371.2	Residential Load Management (LMS)	11,816,901.74	0.00	0.00	0.00	0.00	0.00	0.00	8,785,350.66	0.00	8,785,350.66
371.3	Commercial Load Mgmt (Non-ECCR)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
373.0	Street Lighting & Signal Systems	189,579,012.32	21,102,944.49	9,587,352.48	2,869,026.93	113,462.36	460,108.86	0.00	198,825,146.52	0.00	198,825,146.52
	SUBTOTAL DISTRIBUTION PLANT	\$3,367,693,515.57	\$347,803,928.45	\$90,104,155.80	\$40,174,923.88	\$113,927.30	\$5,883,413.55	\$498,021.48	\$3,586,493,727.17	\$11,624,297.35	\$3,574,869,429.82
	TOTAL DISTRIBUTION PLANT	\$3,368,187,232.85	\$341,603,928.45	\$90,104,155.80	\$38,668,841.36	\$413,927.30	\$6,863,413.55	\$498,021.48	\$3,586,493,727.17	\$11,624,297.35	\$3,574,869,429.82
GENERAL PLANT - DEPRECIABLE											
380.0	Structures & Improvements	\$135,304,543.54	\$10,026,638.00	\$3,800,668.09	\$574,843.93	\$0.00	\$1,151.00	(1,017.92)	\$140,955,802.90	\$0.00	\$140,955,802.90
381.6	Computer Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
381.7	Computer Equipment - ECCR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
381.8	Computer Equipment - ECCR	49,749.41	418.06	50,167.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
392.0	Aircraft, Rotary Wing	1,451,617.72	689,479.04	0.00	0.00	0.00	0.00	0.00	2,121,096.76	0.00	2,121,096.76
392.0	Aircraft, Fixed Wing (Jet)	12,561,038.79	3,435,201.60	0.00	0.00	0.00	0.00	0.00	15,996,240.39	0.00	15,996,240.39
392.0	Transportation - Automobiles	632,698.21	222,291.90	0.00	0.00	0.00	0.00	0.00	854,990.11	0.00	854,990.11
392.2	Transportation - Light Trucks	8,021,496.18	2,485,733.53	232,837.07	0.00	0.00	0.00	2,989.99	10,741,153.67	0.00	10,741,153.67
392.3	Transportation - Heavy Trucks	68,796,577.47	16,192,433.33	7,232,022.10	(7,813.37)	0.00	1,023,206.48	(1,732,986.02)	77,055,022.53	0.00	77,055,022.53
392.4	Transportation - Tractor-Trailers	231,569.41	49,681.08	0.00	0.00	0.00	0.00	0.00	281,270.49	0.00	281,270.49
392.9	Transportation - Trailers	4,235,407.53	615,136.13	243,176.87	0.00	0.00	0.00	1,028,011.50	5,635,378.29	0.00	5,635,378.29
398.6	Test Equipment - LMS	7,445.80	9,310.08	6,813.47	0.00	0.00	0.00	0.00	9,942.54	0.00	9,942.54
398.6	Measurement Equipment - ECCR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
398.6	Power Operated Equip. - Transportation	2,066,913.92	410,221.36	163,611.76	0.00	0.00	0.00	0.00	2,280,523.42	0.00	2,280,523.42
398.8	Power Operated Equipment - Other	34,453.69	1,591.44	0.00	0.00	0.00	0.00	0.00	36,045.13	0.00	36,045.13
397.4	Communications Equipment - ECCR	3,759.78	1,841.57	0.00	0.00	0.00	0.00	0.00	5,601.35	0.00	5,601.35
397.8	Communications Equipment - Fiber Optics	4,569,912.08	761,237.48	(2.00)	0.00	0.00	0.00	(51,792.13)	5,279,419.41	0.00	5,279,419.41
	SUBTOTAL GENERAL PLANT - DEPRECIABLE	\$237,967,203.95	\$34,881,214.58	\$14,086,187.33	\$567,030.36	\$0.00	\$1,024,357.48	(\$52,749.75)	\$258,164,807.98	\$15,543.89	\$258,149,264.09

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

YTD Account	Account Description	Beginning Balance (8)	Acquisitions (10)	Retirements (11)	Cost or Removal (12)	Savage (13)	Recoveries (14)	Transfers (15)	End of Year Balance (16)	Exclusions (17)	End of Year (Adjusted) (18)
GENERAL PLANT - AMORTIZABLE											
390.1	Leaseholds	\$1,665,205.54	\$145,530.68	\$959,241.94	\$0.00	\$0.00	\$0.00	26.15	\$851,520.43	\$0.00	\$851,520.43
391.1	Office Furniture	6,138,597.59	1,359,810.66	1,190,738.60	0.00	0.00	0.00	0.00	6,317,659.65	0.00	6,317,659.65
391.2	Office Accessories	1,033,178.64	376,111.93	343,814.72	39,522.15	0.00	0.00	0.00	1,025,963.70	0.00	1,025,963.70
391.3	Office Equipment	34,049.29	14,286.99	4,303.60	0.00	0.00	0.00	0.00	44,032.68	0.00	44,032.68
391.4	Duplicating & Mailing Equipment	628,573.55	222,252.64	45,719.56	0.00	0.00	0.00	0.00	803,106.43	0.00	803,106.43
391.5	EDP Equipment	14,381,891.05	4,750,652.07	9,148,084.79	0.00	0.00	0.00	0.00	9,984,468.33	0.00	9,984,468.33
391.9	PC Equipment	19,424,255.72	11,017,074.72	8,417,693.56	0.00	0.00	41,393.32	0.00	22,065,030.20	0.00	22,065,030.20
392.7	Transportation Equipment - Marine Equip.	16,477.04	(2,053.42)	0.00	0.00	0.00	0.00	0.00	13,623.62	0.00	13,623.62
392.8	Transportation Equipment - Other	89.07	(89.07)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
393.1	Stores Equipment - Handling Equip.	218,731.70	471.96	0.00	0.00	0.00	0.00	0.00	228,003.66	0.00	228,003.66
393.2	Stores Equipment - Storage Equip.	4,342,341.64	995,028.79	2,175,168.56	0.00	0.00	8,000.00	0.00	3,166,202.87	0.00	3,166,202.87
393.3	Stores Equipment - Portable Handling	(89,873.33)	89,873.33	0.00	0.00	0.00	24,000.00	0.00	0.00	0.00	0.00
394.1	Shop Equipment - Fixed/Stationary	12,819.69	937.44	0.00	0.00	0.00	0.00	0.00	13,757.13	0.00	13,757.13
394.2	Shop Equipment - Portable Handling	9,537,718.65	2,743,294.04	2,584,206.67	0.00	0.00	0.00	0.00	8,686,807.02	0.00	8,686,807.02
395.1	Lab Equipment - Fixed/Stationary	25,139.15	0.00	0.00	0.00	0.00	0.00	0.00	25,139.15	0.00	25,139.15
395.2	Lab Equipment - Portable	6,819,712.68	1,144,406.21	1,753,360.89	5,327.18	0.00	0.00	0.00	7,205,429.82	0.00	7,205,429.82
397.1	Communications Equipment - Other	9,791.11	(0.84)	0.00	0.00	0.00	0.00	0.00	9,790.27	0.00	9,790.27
397.2	Communications Equipment - Other 7-Yr Amrt	55,694,627.59	12,200,818.72	3,645,884.83	37,854.79	(2,437.98)	298,644.55	0.00	64,598,111.46	0.00	64,598,111.46
397.3	Communications Equipment - Official	29,168.76	1,546.92	0.00	0.00	0.00	0.00	0.00	30,715.68	0.00	30,715.68
398.0	Miscellaneous Equipment	4,989,456.38	1,410,426.95	826,109.81	8,223.49	0.00	0.00	0.00	5,575,457.11	0.00	5,575,457.11
	SUBTOTAL GENERAL PLANT - AMORTIZABLE	\$723,919,847.29	\$37,559,684.82	\$31,094,323.33	\$90,827.81	(\$2,437.98)	\$372,837.87	\$28.15	\$130,664,807.21	\$0.00	\$130,664,807.21
GENERAL PLANT TOTALS											
390.0	Structures & Improvements	\$136,989,748.08	\$10,172,168.88	\$4,799,910.03	\$574,843.93	\$0.00	\$1,151.00	(\$891.47)	\$141,807,323.33	\$0.00	\$141,807,323.33
391.0	Office Furniture & Equipment	41,688,285.95	17,740,817.07	19,190,522.30	39,522.15	0.00	41,393.32	0.00	40,240,250.99	0.00	40,240,250.99
392.0	Transportation	95,846,991.42	23,867,014.12	10,036,928.54	(7,813.37)	0.00	1,023,208.48	(0.00)	110,608,096.85	0.00	110,608,096.85
393.0	Stores Equipment	4,471,100.01	1,085,472.08	2,175,168.56	0.00	0.00	32,800.00	0.00	3,414,206.53	0.00	3,414,206.53
394.0	Shop, Tools & Garage Equipment	8,550,538.34	2,744,231.48	2,584,206.67	0.00	0.00	0.00	0.00	8,700,564.15	0.00	8,700,564.15
395.0	Laboratory Equipment	6,852,297.76	2,153,716.29	1,780,174.36	5,327.18	0.00	0.00	0.00	7,240,511.51	0.00	7,240,511.51
396.0	Power Operated Equipment	2,101,397.51	411,812.80	193,611.76	0.00	0.00	0.00	0.00	2,319,568.55	0.00	2,319,568.55
397.0	Communications Equipment	60,307,257.32	13,055,441.63	3,645,882.63	37,854.79	(2,437.98)	298,644.55	(51,732.13)	69,923,635.17	5,601.35	69,918,033.82
398.0	Miscellaneous Equipment	\$381,867,050.85	\$72,440,889.40	\$45,182,510.85	\$857,868.17	(\$2,437.98)	\$1,397,195.35	(\$52,723.60)	\$389,829,615.19	\$15,543.89	\$389,814,071.30
	TOTAL GENERAL PLANT TOTALS	\$1,076,265,715.81	\$455,418,745.83	\$127,412,750.89	\$51,992,085.91	(\$35,160.49)	\$21,790,011.27	(\$11,622.53)	\$5,087,593,174.07	\$337,584,556.47	\$4,750,008,617.60
TOTAL EXCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	123,919,847.29	37,559,684.82	31,094,323.33	90,827.81	(2,437.98)	372,837.87	26.15	130,664,807.21	0.00	130,664,807.21
	Subtotal Amortizable	\$4,913,185,863.10	\$492,978,430.65	\$188,507,074.22	\$52,082,913.62	\$532,722.51	\$22,182,849.14	(\$11,590.38)	\$5,218,257,981.28	\$337,264,356.47	\$4,880,673,424.81
	TOTAL EXCLUDING PRODUCTION PLANT	\$5,137,033,710.39	\$868,538,115.47	\$219,601,397.55	\$142,910,741.43	\$529,289.53	\$22,555,687.01	(\$12,616.23)	\$8,306,864,888.49	\$337,648,712.87	\$8,644,513,601.36
TOTAL INCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	\$10,876,041,009.45	\$908,194,578.99	\$361,415,011.42	\$119,736,534.41	\$1,120,160.49	\$111,546,880.83	(\$223.90)	\$11,313,750,860.03	\$337,584,556.47	\$10,976,166,303.56
	Subtotal Amortizable	142,584,698.13	45,845,093.89	35,811,831.34	90,827.81	(2,437.98)	372,837.87	(11,372.48)	152,688,074.48	0.00	152,688,074.48
	TOTAL INCLUDING PRODUCTION PLANT	\$11,018,625,707.58	\$954,039,672.88	\$397,226,842.76	\$119,827,362.22	\$1,117,722.51	\$111,919,718.70	(\$11,396.38)	\$11,466,416,934.51	\$337,584,556.47	\$11,128,632,378.04

NOTES:
(1) Accelerated Oil Backout
(2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
(3) Accelerated Oil Backout and LMS and/or ECCR

GENERAL NOTES:
--- Annual Status Report excludes Intangible Plant, Jurisdictionalized Investment Tax Credit Interest Synchronization, and Land & Land Rights (except Transmission easements).
--- Land & Land Rights flow through General Ledger Account 108.1 for audit trail purposes.
--- Annual Status Report includes Transportation accounts as well as the St. Johns River Power Park and Scherer Coal Cans and Martin Pipeline.
--- The Undistributed Cost of Removal shown in the Distribution Function is related to items that were not assigned to a specific plant accounts as of the end of 2006.
--- Fossil Dismantlement and Nuclear Decommissioning are excluded from all preceding columns.
--- Reserve transactions associated with PPL-NED (New England Division) are excluded from this report.
--- Cost of removal for dismantlement for PPL-NED (New England Division) Unit 3 and Unit 4 has been increased by \$2,238,655.35 and \$9,590,151.14, respectively, and reflected as non-dismantlement cost of removal (in Account 312.0) on this schedule to more properly reflect these charges. The balances have been changed accordingly.
--- Nuclear function includes Steam Generator and Reactor Head activity. These items are recovered through separate capital recovery schedules (shown separately).

**FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07**

Plant Account	Account Description	Beginning Balance (a)	Acquisitions (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) - (d) + (e) + (f) - (g)	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
FOSSIL DISMANTLEMENT											
All Power Plants											
STEAM PRODUCTION											
Cape Canaveral											
Common		\$6,402,270.00	\$259,308.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,661,578.00		\$6,661,578.00
Unit 1		5,129,286.00	134,748.00	0.00	0.00	0.00	0.00	0.00	5,264,034.00		5,264,034.00
Unit 2		4,368,848.48	125,072.00	0.00	0.00	0.00	0.00	0.00	4,493,920.48		4,493,920.48
Total Cape Canaveral		\$15,900,384.48	\$520,128.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,420,512.48		\$16,420,512.48
Cutler											
Unit 5		\$4,537,168.48	\$113,172.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,650,340.48		\$4,650,340.48
Unit 6		5,857,802.52	173,496.00	0.00	0.00	0.00	0.00	0.00	6,031,298.52		6,031,298.52
Total Cutler		\$10,394,971.00	\$286,668.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,681,639.00		\$10,681,639.00
Manatee											
Common		\$17,233,821.92	\$602,821.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,836,642.92		\$17,836,642.92
Unit 1		12,428,974.00	532,224.00	0.00	0.00	0.00	0.00	0.00	12,961,198.00		12,961,198.00
Unit 2		4,804,847.92	67,597.00	0.00	0.00	0.00	0.00	0.00	4,872,444.92		4,872,444.92
Total Manatee		\$24,037,543.84	\$1,272,642.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,310,185.84		\$25,310,185.84
Martin											
Common		\$23,627,174.74	\$497,664.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,124,838.74		\$24,124,838.74
Unit 1		11,907,768.00	429,204.00	0.00	0.00	0.00	0.00	0.00	12,336,972.00		12,336,972.00
Unit 2		11,719,406.74	67,460.00	0.00	0.00	0.00	0.00	0.00	11,786,866.74		11,786,866.74
Total Martin		\$35,334,350.48	\$1,163,868.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,498,218.48		\$36,498,218.48
PL Everglades											
Common		\$11,348,954.00	\$441,648.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,790,602.00		\$11,790,602.00
Unit 1		4,572,557.15	492,276.00	0.00	0.00	0.00	0.00	0.00	5,064,833.15		5,064,833.15
Unit 2		1,030,718.84	496,723.00	0.00	0.00	0.00	0.00	0.00	1,527,441.84		1,527,441.84
Unit 3		9,759,479.09	248,750.00	0.00	321,918.73	0.00	0.00	0.00	9,686,319.36		9,686,319.36
Unit 4		9,060,873.77	251,244.00	0.00	(230,120.89)	0.00	0.00	0.00	8,542,238.68		8,542,238.68
Total PL Everglades		\$35,773,562.65	\$1,500,651.00	\$0.00	\$91,798.84	\$0.00	\$0.00	\$0.00	\$37,612,434.81		\$37,612,434.81
Riviera											
Common		\$7,602,686.00	\$221,388.00	\$0.00	\$158,328.17	\$0.00	\$0.00	\$0.00	\$7,865,745.83		\$7,865,745.83
Unit 2		782,347.51	0.00	0.00	0.00	0.00	0.00	0.00	782,347.51		782,347.51
Unit 3		7,278,855.00	126,847.00	0.00	0.00	0.00	0.00	0.00	7,405,702.00		7,405,702.00
Unit 4		7,284,043.52	128,040.00	0.00	0.00	0.00	0.00	0.00	7,412,083.52		7,412,083.52
Total Riviera		\$22,953,932.03	\$476,275.00	\$0.00	\$158,328.17	\$0.00	\$0.00	\$0.00	\$23,445,878.86		\$23,445,878.86
Sanford											
Unit 3		\$6,381,570.49	\$150,444.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,532,014.49		\$6,532,014.49
Total Sanford		\$6,381,570.49	\$150,444.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,532,014.49		\$6,532,014.49
Scherer											
Common Site		\$10,986,678.52	\$804,600.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,791,278.52		\$11,791,278.52
Common 3 & 4		1,649,967.00	85,798.00	0.00	0.00	0.00	0.00	0.00	1,735,765.00		1,735,765.00
Unit 4		7,269,608.52	737,292.00	0.00	0.00	0.00	0.00	0.00	8,006,900.52		8,006,900.52
Total Scherer		\$19,906,254.04	\$1,627,690.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,533,944.04		\$21,533,944.04
SURPP											
Coal & Lime Eq.		\$1,509,207.48	\$87,996.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,597,203.48		\$1,597,203.48
Common		6,530,313.48	392,040.00	0.00	0.00	0.00	0.00	0.00	6,922,353.48		6,922,353.48
Gypsum & Ash		415,362.48	22,932.00	0.00	0.00	0.00	0.00	0.00	438,294.48		438,294.48
Unit 1		3,374,782.48	165,012.00	0.00	0.00	0.00	0.00	0.00	3,539,794.48		3,539,794.48
Unit 2		3,251,786.00	188,000.00	0.00	0.00	0.00	0.00	0.00	3,439,786.00		3,439,786.00
Total SURPP		\$15,081,451.92	\$855,980.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,937,431.92		\$15,937,431.92
Turkey Point											
Common		\$6,550,280.39	\$208,632.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,758,912.39		\$6,758,912.39
Unit 1		12,005,918.00	123,252.00	0.00	0.00	0.00	0.00	(60,968.01)	12,068,211.99		12,068,211.99
Unit 2		11,817,898.00	124,584.00	0.00	0.00	0.00	0.00	0.00	11,942,482.00		11,942,482.00
Total Turkey Point		\$30,374,096.39	\$456,468.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$60,968.01)	\$30,769,606.38		\$30,769,606.38
TOTAL STEAM PRODUCTION											
		\$246,414,832.18	\$9,332,103.00	\$0.00	\$250,127.01	\$0.00	\$0.00	(\$60,968.01)	\$255,435,850.16		\$255,435,850.16

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

Plant Account	Account Description	Beginning Balance (a)	Accretions (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = (a) + (b) - (c) + (d) - (e) + (f) + (g) - (h)	End of Year (Adjusted) (i) = (h) - (j)	Exclusions (j)
OTHER PRODUCTION											
Gas Turbines											
	Fort Myers GTs	\$2,838,353.87	\$65,044.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,923,397.87	
	Lauderdale GTs	516,012.52	11,640.00	0.00	0.00	0.00	0.00	0.00	0.00	527,652.52	
	Putnam GTs	634,079.00	7,392.00	0.00	0.00	0.00	0.00	0.00	0.00	641,471.00	
	SUBTOTAL : GAS TURBINES	\$3,986,445.39	\$104,076.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,092,521.39	
Combined Cycles											
FL Myers											
	Common	\$5,118,527.14	\$230,904.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,349,431.14	
	Unit 2	10,019,563.27	583,364.00	0.00	0.00	0.00	0.00	0.00	0.00	10,612,927.27	
	Unit 3	0.00	232,524.00	0.00	0.00	0.00	0.00	0.00	0.00	232,524.00	
	Total FL Myers	\$15,138,090.41	\$1,046,792.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,184,882.41	
	Lauderdale	\$6,467,848.52	\$606,324.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,074,172.52	
	Unit 4	6,790,788.52	484,292.00	0.00	0.00	0.00	0.00	0.00	0.00	7,245,080.52	
	Unit 5	\$15,248,577.04	\$1,070,616.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,319,233.04	
	Total Lauderdale	\$28,507,214.08	\$2,161,212.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,668,426.08	
	Manatee	\$0.00	\$682,979.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$682,979.00	
	Total Manatee	\$0.00	\$682,979.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$682,979.00	
	Martin	\$0.00	\$384,696.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$384,696.00	
	Common	4,902,683.00	258,996.00	0.00	0.00	0.00	0.00	0.00	0.00	5,161,679.00	
	Unit 3	3,388,792.88	169,188.00	0.00	0.00	0.00	0.00	0.00	0.00	3,558,980.88	
	Unit 4	965,372.00	431,443.00	0.00	0.00	0.00	0.00	0.00	0.00	1,396,815.00	
	Unit 6	\$9,257,157.98	\$1,244,323.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,502,180.98	
	Total Martin	\$14,153,913.86	\$2,044,743.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,198,656.86	
	Putnam	\$8,025,628.00	\$321,528.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,347,156.00	
	Common	969,830.48	30,804.00	0.00	0.00	0.00	0.00	0.00	0.00	1,000,634.48	
	Unit 1	974,455.48	30,288.00	0.00	0.00	0.00	0.00	0.00	0.00	1,004,743.48	
	Unit 2	\$9,989,913.96	\$382,620.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,352,533.96	
	Total Putnam	\$18,989,952.44	\$734,732.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,014,684.44	
	Sanford	\$5,876,649.99	\$214,476.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,091,125.99	
	Common	10,472,860.28	533,556.00	0.00	0.00	0.00	0.00	0.00	0.00	11,006,416.28	
	Unit 4	2,989,932.11	530,148.00	0.00	0.00	0.00	0.00	0.00	0.00	3,519,080.11	
	Unit 5	\$18,338,442.38	\$1,278,180.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,016,622.38	
	Total Sanford	\$26,701,224.68	\$2,346,816.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,048,040.68	
	Total Turkey Point	\$0.00	\$199,257.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$199,257.00	
	SUBTOTAL : COMBINED CYCLES	\$68,952,921.77	\$5,914,787.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$74,867,688.77	
TOTAL OTHER PRODUCTION											
	SUBTOTAL : COMBINED CYCLES	\$72,941,367.26	\$6,018,843.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$78,960,210.26	
TOTAL FOSSIL DISMANTLEMENT											
		319,356,199.44	15,350,946.00	0.00	250,127.01	0.00	0.00	(60,958.01)		334,396,090.42	

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/07

PLANT Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h) = a + b - c - d + e + f + g	Exclusions (i)	End of Year (Adjusted) (j) = (h) - (i)
NUCLEAR DECOMMISSIONING											
St Lucie	Common	\$21,099,480.66	\$928,119.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,025,580.49		
	Unit 1	565,638,041.68	25,283,801.88	0.00	0.00	0.00	0.00	0.00	591,121,943.56		
	Unit 2	415,048,558.20	19,037,870.08	0.00	0.00	0.00	0.00	0.00	434,086,428.28		
	Total St Lucie	\$1,001,986,060.54	\$45,247,891.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,047,233,952.33		
	Turkey Point	\$501,015,702.36	\$22,003,658.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$523,019,360.59		
	Unit 3	558,387,626.52	24,633,855.88	0.00	0.00	0.00	0.00	0.00	583,001,482.40		
	Unit 4	\$1,059,383,328.88	\$46,637,514.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,106,020,842.99		
	Total Turkey Point	\$2,061,369,389.42	\$91,865,405.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,153,234,795.32		
	TOTAL NUCLEAR DECOMMISSIONING	\$2,380,725,588.86	\$107,236,351.90	\$0.00	\$250,127.01	\$0.00	\$0.00	(\$60,568.01)	\$2,487,850,855.74		
	TOTAL DISMANTLEMENT/DECOMMISSIONING										
UNDISTRIBUTED ACCOUNTS											
	304.0 ITC Interest Synchronization	\$6,779,781.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,779,781.38		
	304.1 Production Plant - Unallocated Depreciation	(125,000,000.00)	(125,000,000.00)	0.00	0.00	0.00	0.00	0.00	(250,000,000.00)		
	TOTAL UNDISTRIBUTED ACCOUNTS	(\$118,220,218.62)	(\$125,000,000.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$243,220,218.62)		
	TOTAL INCLUDED IN STATUS REPORT	\$13,281,111,078.82	\$934,075,937.78	\$397,228,842.76	\$120,077,489.03	\$1,117,722.51	\$111,919,718.70	(\$72,554.39)	\$13,710,847,571.83		
CAPITAL RECOVERY SCHEDULES (Included in Report Totals)											
322.0	St Lucie Unit 1 - Reactor Heads	(\$4,791,217.88)	\$1,597,074.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,194,142.92)		(\$3,194,142.92)
322.0	St Lucie Unit 2 - Reactor Heads	16,060,125.00	2,016,525.00	0.00	6,388,102.00	0.00	0.00	0.00	11,878,548.00		11,878,548.00
322.0	St Lucie Unit 2 - Steam Generators	95,805,975.00	18,455,375.00	0.00	44,601,704.00	0.00	0.00	0.00	73,669,646.00		73,669,646.00
	Total St Lucie	\$111,064,882.14	\$22,078,974.96	\$0.00	\$50,989,806.00	\$0.00	\$0.00	\$0.00	\$62,154,051.10	\$0.00	\$62,154,051.10
322.0	Turkey Point Unit 3 - Reactor Heads	(\$5,128,781.70)	\$1,805,799.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,322,981.74)		(\$3,322,981.74)
322.0	Turkey Point Unit 4 - Reactor Heads	(8,270,010.82)	1,810,599.96	0.00	0.00	0.00	0.00	0.00	(4,459,410.86)		(4,459,410.86)
	Total Turkey Point	(\$13,398,792.52)	\$3,616,399.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$9,782,392.60)	\$0.00	(\$9,782,392.60)
	Total Steam Generator & Reactor Heads	\$99,666,109.62	\$25,895,374.88	\$0.00	\$50,989,806.00	\$0.00	\$0.00	\$0.00	\$74,371,678.30	\$0.00	\$74,371,678.30

Note : - Accruals for nuclear decommissioning include fund earnings.
- Decommissioning includes Asset Retirement Obligation
- Cost of removal for dismantlement for PL Everglades Unit 3 and Unit 4 has been increased by \$2,238,655.35 and \$9,590,151.14, respectively, and reflected as non-dismantlement cost of removal (in Account 312.0) on this schedule to more properly reflect these charges. The balances have been changed accordingly.
- Fossil dismantlement for Other Production at Martin Common includes \$787,983 of accruals that were recorded in Martin Common in the Steam function. These accruals should have been recorded in Other Production and will be transferred in 2008.

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