

FIS02-08-HR

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

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 FEDERAL PUBLIC SERVICE
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 DIVISION OF
 ECONOMIC REGULATION

Form 1 Approved
 OMB No. 1902-0021
 (Expires 12/31/2011)
 Form 1-F Approved
 OMB No. 1902-0029
 (Expires 12/31/2011)
 Form 3-Q Approved
 OMB No. 1902-0205
 (Expires 1/31/2012)



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FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Florida Power & Light Company	Year/Period of Report End of <u>2008/Q4</u>
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INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheets of FPL-New England Division (a division of Florida Power & Light Company) (the "Division") as of December 31, 2008 and 2007, and the related statements of income and changes in division equity for the years then ended, included on pages 123.41 through 123.46 of the Florida Power & Light Company's 2008 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Division's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Division's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of the Division at December 31, 2008 and 2007, and the results of its operations for the years then ended in conformity with accounting principles generally accepted in the United States of America and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

As discussed in Note 1 to the financial statements, the financial statements have been prepared from the separate records maintained by the Division and may not necessarily be indicative of the conditions that would have existed or the results of operations if the Division had been operated as an unaffiliated entity.

Deloitte & Touche LLP

April 1, 2009

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company (the “Company”) as of December 31, 2008, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2008, included on pages 110 through 123 of the Company’s 2008 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company’s management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company’s internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the Notes to the Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2008, and the results of its operations and its cash flows for the year ended December 31, 2008, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 26, 2009

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules

Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. **Commission Authorization (Comm. Auth.)** – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. **Respondent** – The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

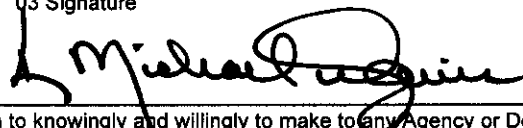
IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2008/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408			
05 Name of Contact Person K. Michael Davis		06 Title of Contact Person VP & Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip Code) 9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102			
08 Telephone of Contact Person, including Area Code (305) 552-4327	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name K. Michael Davis	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/17/2009
02 Title VP & Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Important Changes During the Year	108-109			
7	Comparative Balance Sheet	110-113			
8	Statement of Income for the Year	114-117			
9	Statement of Retained Earnings for the Year	118-119			
10	Statement of Cash Flows	120-121			
11	Notes to Financial Statements	122-123			
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
14	Nuclear Fuel Materials	202-203			
15	Electric Plant in Service	204-207			
16	Electric Plant Leased to Others	213	Not Applicable		
17	Electric Plant Held for Future Use	214			
18	Construction Work In Progress-Electric	216			
19	Accumulated Provision for Depreciation of Electric Utility Plant	219			
20	Investment of Subsidiary Companies	224-225	Not Applicable		
21	Materials and Supplies	227			
22	Allowances	228-229			
23	Extraordinary Property Losses	230	Not Applicable		
24	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable		
25	Transmission Service and Generation Interconnection Study Costs	231			
26	Other Regulatory Assets	232			
27	Miscellaneous Deferred Debits	233			
28	Accumulated Deferred Income Taxes	234			
29	Capital Stock	250-251			
30	Other Paid-in Capital	253			
31	Capital Stock Expense	254			
32	Long-Term Debt	256-257			
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
34	Taxes Accrued, Prepaid and Charged During the Year	262-263			
35	Accumulated Deferred Investment Tax Credits	266-267			
36	Other Deferred Credits	269			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	
47	Transmission of Electricity by ISO/RTOs	331	Not Applicable
48	Transmission of Electricity by Others	332	
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	
53	Distribution of Salaries and Wages	354-355	
54	Common Utility Plant and Expenses	356	Not Applicable
55	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
56	Purchase and Sale of Ancillary Services	398	
57	Monthly Transmission System Peak Load	400	
58	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	
62	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
63	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
64	Generating Plant Statistics Pages	410-411	Not Applicable
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Substations	426-427			
68	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. K. Michael Davis, Vice President, Accounting, and Chief Accounting Officer 9250 West Flagler Street Miami, Florida 33174			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Florida - December 28, 1925			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not Applicable			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia and 88.22889% of the Seabrook Nuclear Generating Station transmission substation located in New Hampshire. With regard to the assets located in New Hampshire, FPL provides wholesale transmission service.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

FPL Group, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL Enersys, Inc.	Business Development	100	
3	FPL Historical Museum, Inc.	Historical Preservation	100	
4	KPB Financial Corp.	Financial Services	100	
5	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
6	FPL Energy Services II, Inc.	Business Development	100	
7	FPL Services	Business Development	100	
8	FPL Services, LLC	Business Development	100	
9	Florida Power & Light Company Trust I	Financial Services	100	
10	Florida Power & Light Company Trust II	Financial Services	100	
11	AR Holdco, LLC	Real Estate	100	
12	Canyon Development, LLC	Real Estate	100	
13	Hendry County Rural Development, LLC	Real Estate	100	
14	Macswell Acquisitions, LLC	Real Estate	100	
15	FPL Recovery Funding LLC	Financial Services	100	
16				
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18				
19				
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21				
22				
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24				
25				
26				
27				

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FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate.

Schedule Page: 103 Line No.: 2 Column: d

FPL EnerSys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

Florida Historical Museum, Inc. is a Florida non-profit corporation organized for charitable, scientific, and educational purposes, including, but not limited to, permanent care and display of Respondent's historical artifacts relating to the electric industry, and providing education about the history of the electric industry. Respondent is the sole member of this company.

Schedule Page: 103 Line No.: 4 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 5 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Gashute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company.

Schedule Page: 103 Line No.: 6 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 7 Column: d

FPL Services is a Florida general partnership between FPL EnerSys, Inc. (Line 2 above) and FPL Energy Services II, Inc (Line 6 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 8 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 9 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 10 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 11 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for new power plant.

Schedule Page: 103 Line No.: 12 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 13 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the

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FOOTNOTE DATA			

laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 14 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 15 Column: d

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer of FPL	Lewis Hay, III	865,749
2	Group and Chairman of FPL		
3			
4	President and Chief Executive Officer of FPL	Armando J. Olivera	594,700
5			
6	Former Vice President, Finance and Chief Financial	Moray P. Dewhurst	179,314
7	Officer of FPL Group and Senior Vice President,		
8	Finance and Chief Financial Officer of FPL; transitioned		
9	from role of CFO on 5/3/08 and retired 5/30/08		
10			
11	Executive Vice President, Finance and Chief Financial	Armando Pimentel, Jr.	307,645
12	Officer of FPL Group and FPL;		
13	Executive Vice President Finance of FPL Group and FPL -		
14	effective 2/15/08;		
15	Chief Financial Officer FPL Group and FPL - effective		
16	5/3/08		
17			
18	Executive Vice President, Nuclear Division of FPL Group	John A. Stall	295,000
19	and FPL		
20			
21	Former Senior Vice President and General Counsel of FPL,	Edward F. Tancer	280,034
22	Vice President and General Counsel of FPL Group, and		
23	Assistant Secretary of FPL Group and FPL;		
24	became Vice Chairman & Senior Vice President		
25	Governmental Affairs - State, effective 12/1/08		
26			
27	Executive Vice President, FPL; effective 12/1/08	Charles E. Sieving	23,942
28			
29	Executive Vice President Power Generation Division of	Antonio Rodriguez	233,974
30	FPL Group and FPL		
31			
32	Former Executive Vice President Human Resources of FPL	Robert H. Escoto	252,389
33	Group and FPL, and Assistant Secretary of FPL Group and		
34	FPL; became Vice President, Human Resources, Transition,		
35	of FPL Group, effective 12/12/08		
36			
37	Executive Vice President Human Resources of FPL Group	James W. Poppell	212,000
38	and FPL, and Assistant Secretary of FPL Group and FPL;		
39	effective 12/12/08		
40			
41	Executive Vice President Engineering, Construction and	Robert L. McGrath	249,080
42	Corporate Services of FPL Group and FPL		
43			
44			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Vice President, Accounting and Chief Accounting Officer	K. Michael Davis	225,847
2	of FPL and Controller and Chief Accounting Officer of		
3	FPL Group		
4			
5	Treasurer of FPL Group and FPL and Assistant Secretary	Paul I. Cutler	184,001
6	of FPL Group and FPL		
7			
8			
9			
10			
11	NOTE: The salaries above reflect amounts charged		
12	to the respondent.		
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay, III	P.O. Box 14000
2	Chairman of the Board	Juno Beach, Florida 33408
3		
4		
5	Armando J. Olivera	P.O. Box 14000
6	President and Chief Executive Officer	Juno Beach, Florida 33408
7		
8		
9	Edward F. Tancer	P.O. Box 14000
10	Vice Chairman and Senior Vice President,	Juno Beach, Florida 33408
11	Governmental Affairs - State	
12		
13		
14	Moray P. Dewhurst (until 05/03/2008)	P. O. Box 14000
15	Director (until 05/03/2008)	Juno Beach, Florida 33408
16	Executive Vice President, Finance &	
17	Chief Financial Officer (until 05/03/2008)	
18		
19		
20	Armando Pimentel, Jr. (from 05/03/2008)	P.O. Box 14000
21	Executive Vice President, Finance &	Juno Beach, Florida 33408
22	Chief Financial Officer	
23		
24		
25	Antonio Rodriguez	P.O. Box 14000
26	Executive Vice President, Power Generation Division	Juno Beach, Florida 33408
27		
28		
29	John A. Stall	P.O. Box 14000
30	Executive Vice President, Nuclear Division	Juno Beach, Florida 33408
31		
32		
33	James L. Robo	P.O. Box 14000
34	Director - not an officer of Respondent	Juno Beach, Florida 33408
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	Note: There was no FPL Executive Committee in 2008.	
46		
47		
48		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2008/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed franchise agreements for 30 years, all with consideration of fees equaling 5.9% of specified revenues:

Town of Highland Beach
Village of El Portal
Town of Lantana
City of North Lauderdale
City of Port Orange
Village of Sea Ranch Lakes
City of Bradenton Beach
Charlotte County
Town of Mangonia Park
City of Pembroke Pines
Village of North Palm Beach
City of North Miami Beach
City of Oakland Park
Village of Bal Harbour
Town of Hilliard

An expired franchise agreement with consideration of fees equaling 6.0% of specified revenues remitted to the City pursuant to a Stipulation Abeyance Agreement:

City of South Daytona

2. None.
3. None.
4. The NASA lease was signed on 06/24/08 but commenced on 08/01/08. The lease is between FPL and the National Aeronautics and Space Administration, an Agency of the United States, John F. Kennedy Space Center. The lease was made under the authority of section 315 of the National Aeronautics and Space Act of 1958. There are 2 lease phases to the contract. Phase 1 lease commenced on 08/01/08 and will be for a period of 30 years, expiring on 07/31/38 with a 20 year lease option. Lease is for 60 plus or minus acres. Phase 2 can commence anytime, but no later than 08/01/20 and will be for a period of 30 years. Lease will be for 48 plus or minus acres, with 8 acres unusable. This phase also has a 20 year option. The nonmonetary consideration for the lease will be a photovoltaic power generation facility built on phase one land for \$6.4 million, with an additional \$1.2 million commitment for upkeep over the 30 years. If construction dollars do not reach \$6.4 million and/or maintenance costs do not exceed the \$1.2 million, FPL will be obligated to pay the difference to NASA.
5. None.
6. For information on Long-Term Debt, see Note 13 - Debt to the December 31, 2008 Consolidated Financial Statements.

FPL has a \$2.5 billion bank revolving line of credit facility which provides for the issuance of letters of credit up to \$2.5 billion and is available to support the company's commercial paper program and short-term borrowings and to provide additional liquidity in the event of a loss to the company's operating facilities (including, a transmission and distribution property loss), as well as for general corporate purposes. FPL's bank revolving lines of credit are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity. FPL's bank revolving line of credit includes a commitment of approximately

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

\$27 million from Lehman Brothers Bank, FSB (Lehman). In September 2008, Lehman's parent, Lehman Brothers Holdings Inc., filed for protection under Chapter 11 of the U.S. Bankruptcy Code. As of late January 2009, Lehman must receive a notice of non-objection from the Office of Thrift Supervision before funding any commercial loan commitment, including this commitment. At December 31, 2008, \$545 million in letters of credit were outstanding under FPL's credit facilities. FPL also has a \$250 million revolving term loan facility. At December 31, 2008, no borrowings were outstanding under the revolving term loan facility. In order for FPL to borrow under the terms of its credit facility and revolving term loan facility, FPL is required to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL credit facility and revolving term loan facility also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain a ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2008, FPL was in compliance with its required ratio.

At December 31, 2008, FPL had standby letters of credit of approximately \$546 million, \$545 million of which were issued under FPL's credit facilities, and approximately \$600 million notional amount of guarantees. During 2008, FPL had issued commercial paper and short-term notes outstanding from time to time, with the maximum outstanding at any one time of \$1,535 million. At December 31, 2008, FPL had commercial paper outstanding of approximately \$426 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-07-0937-FOF-EI.

On December 15, 2008, FPL, on behalf of FPL-NED, entered into a \$36,000,000 line of credit with FPL Group Capital payable upon demand with interest payable quarterly. See Note 10 - Short Term Borrowings to the audited financial statements for FPL-New England Division for further details.

7. There were no changes or amendments to the articles of incorporation.

On October 17, 2008 the board of directors of Florida Power & Light Company ("FPL") adopted several amendments to FPL's Bylaws, effective immediately. The amendments relate to the following:

The existing provisions relating to indemnification of certain individuals with respect to legal proceedings and the advancement of expenses with respect thereto were amended to clarify, among other things, that such provisions are applicable to both current and former officers, directors and other indemnified persons, and that no subsequent modification of the Bylaws can adversely impact any such officer, director or other indemnified person.

8. None.
9. See Note 15 - Commitments and Contingencies - Legal and Regulatory Proceedings to the December 31, 2008 Consolidated Financial Statements.
10. None.
11. Not Applicable.
12. Not Applicable.
13. 01/05/2008 Martin Gettler's title changed from Vice President, Nuclear Projects to

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

Vice President, New Nuclear Projects

01/07/2008 Jeffrey S. Bartel was appointed Vice President, Regulatory Affairs.

01/07/2008 Pamela M. Rauch was appointed Vice President, Corporate & External Affairs

01/11/2008 Mary Lou Kromer, Vice President, Marketing & Communications, retired from the Company

01/11/2008 Timothy Fitzpatrick was appointed Vice President, Marketing & Communications

02/15/2008 Armando Pimentel, Jr. was appointed Senior Vice President, Finance

02/15/2008 Moray P. Dewhurst's title changed from Senior Vice President, Finance and Chief Financial Officer to Senior Vice President and Chief Financial Officer

05/03/2008 Moray P. Dewhurst, Director, Senior Vice President and Chief Financial Officer, retired from the Company

05/03/2008 Armando Pimentel, Jr. was appointed as a Director and Chief Financial Officer of the Company

07/17/2008 Lewis Hay, III's title changed from Chairman of the Board and Chief Executive Officer to Chairman of the Board

07/17/2008 Armando J. Olivera's title changed from President to President and Chief Executive Officer

07/17/2008 Edward F. Tancer's title changed from Vice President and General Counsel to Vice Chairman & Senior Vice President, Governmental Affairs-State

07/17/2008 Robert H. Escoto's title changed from Senior Vice President, Human Resources to Executive Vice President, Human Resources

07/17/2008 Robert L. McGrath's title changed from Senior Vice President, Engineering, Construction & Corporate Services to Executive Vice President, Engineering, Construction & Corporate Services

07/17/2008 Armando Pimentel, Jr.'s title changed from Senior Vice President, Finance and Chief Financial Officer to Executive Vice President, Finance and Chief Financial Officer

07/17/2008 Antonio Rodriguez' title changed from Senior Vice President, Power Generation Division to Executive Vice President, Power Generation Division

07/17/2008 John A. Stall's title changed from Senior Vice President, Nuclear Division to Executive Vice President, Nuclear Division

07/17/2008 Terry O. Jones' title changed from Vice President, Nuclear Plant Support to Vice President, Nuclear Operations - Midwest Region

07/17/2008 Rajiv S. Kundalkar's title changed from Vice President, Nuclear Technical Services to Vice president, Nuclear Power Uprate

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Florida Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

07/17/2008 Eric E. Silagy's title changed from Vice President, Development to Vice President & Chief Development Officer

07/17/2008 Mark E. Warner's title changed from Vice President, Nuclear Operations North Region to Vice President, Nuclear Plant Support

07/17/2008 Daisy Jacobs was appointed as Assistant Controller

08/04/2008 R. Wade Litchfield was appointed as Vice President and General Counsel

08/11/2008 Robert Steven Schauer resigned as Assistant Treasurer

10/24/2008 Susan A. Melians was appointed Vice President, Human Resources

12/01/2008 Charles E. Sieving was appointed as Executive Vice President

12/12/2008 James W. Poppell was appointed as Executive Vice President, Human Resources

12/20/2008 R. Wade Litchfield was appointed as Vice President, Regulatory Affairs and Chief Regulatory Counsel, replacing Jeffrey S. Bartel in the former position

12/20/2008 Lakshman Charanjiva was appointed as Vice President and Chief Information Officer

14. Not Applicable.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	26,487,111,508	25,577,923,370
3	Construction Work in Progress (107)	200-201	1,854,804,768	1,100,684,015
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,341,916,276	26,678,607,385
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	12,055,232,913	11,928,048,543
6	Net Utility Plant (Enter Total of line 4 less 5)		16,286,683,363	14,750,558,842
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		337,862,650	314,359,611
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		337,862,650	314,359,611
14	Net Utility Plant (Enter Total of lines 6 and 13)		16,624,546,013	15,064,918,453
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		9,519,499	7,227,565
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		243,085	11,667,595
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,201,837,616	2,551,359,677
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,211,600,200	2,570,254,837
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		93,987,390	59,516,339
36	Special Deposits (132-134)		44,829	50,323
37	Working Fund (135)		21,550	45,758
38	Temporary Cash Investments (136)		26,900,352	4,327,279
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		699,297,156	699,620,923
41	Other Accounts Receivable (143)		241,817,997	129,920,875
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		19,862,911	14,641,249
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		34,019,746	48,686,703
45	Fuel Stock (151)	227	302,116,817	347,093,030
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	260,435,903	235,937,300
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		77,836,613	63,073,842
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		16,765	563
60	Rents Receivable (172)		21,235,762	20,941,142
61	Accrued Utility Revenues (173)		115,274,657	120,642,726
62	Miscellaneous Current and Accrued Assets (174)		17,651,085	6,861,788
63	Derivative Instrument Assets (175)		0	-103,872
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		3,872,709	83,018,169
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,874,666,420	1,804,991,639
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		34,649,208	29,453,488
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	2,666,289,226	1,501,285,443
73	Prelim. Survey and Investigation Charges (Electric) (183)		16,214,915	46,620,252
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	139,000
77	Temporary Facilities (185)		-2,689,050	-2,741,817
78	Miscellaneous Deferred Debits (186)	233	1,048,339,793	1,080,105,566
79	Def. Losses from Disposition of Utility Pft. (187)		37,635	57,911
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		32,439,118	35,609,874
82	Accumulated Deferred Income Taxes (190)	234	825,083,883	912,566,867
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,620,364,728	3,603,096,384
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		25,331,177,361	23,043,261,313

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2008/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	4,397,000,000	4,322,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	2,323,326,528	1,583,980,938
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		8,089,653,571	7,275,307,981
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	5,609,488,201	5,250,270,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		35,191,440	33,648,511
24	Total Long-Term Debt (lines 18 through 23)		5,574,296,761	5,216,621,489
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		337,862,650	314,359,611
27	Accumulated Provision for Property Insurance (228.1)		187,039,051	211,965,786
28	Accumulated Provision for Injuries and Damages (228.2)		20,642,235	25,408,549
29	Accumulated Provision for Pensions and Benefits (228.3)		319,357,130	316,393,590
30	Accumulated Miscellaneous Operating Provisions (228.4)		104,805,625	79,952,776
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,743,427,749	1,652,879,408
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,713,134,440	2,600,959,720
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		426,300,000	529,600,000
38	Accounts Payable (232)		532,187,390	572,649,823
39	Notes Payable to Associated Companies (233)		424,936	0
40	Accounts Payable to Associated Companies (234)		15,834,711	12,594,943
41	Customer Deposits (235)		571,038,124	530,979,340
42	Taxes Accrued (236)	262-263	329,495,058	77,575,504
43	Interest Accrued (237)		105,412,773	100,811,070
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2008/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		60,143,154	61,659,453
48	Miscellaneous Current and Accrued Liabilities (242)		608,035,249	538,604,922
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		1,979,694	63,865
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		1,112,984,586	186,397,204
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		3,763,835,675	2,610,936,124
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		807,416	167,043
57	Accumulated Deferred Investment Tax Credits (255)	266-267	15,601,369	30,864,766
58	Deferred Gains from Disposition of Utility Plant (256)		4,940,467	5,450,920
59	Other Deferred Credits (253)	269	289,558,783	318,156,421
60	Other Regulatory Liabilities (254)	278	768,679,756	1,115,486,849
61	Unamortized Gain on Required Debt (257)		3,548,241	3,770,368
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		3,080,327,722	2,817,215,945
64	Accum. Deferred Income Taxes-Other (283)		1,026,793,160	1,048,323,687
65	Total Deferred Credits (lines 56 through 64)		5,190,256,914	5,339,435,999
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		25,331,177,361	23,043,261,313

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	11,646,790,586	11,620,010,684		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	7,666,518,417	7,719,014,348		
5	Maintenance Expenses (402)	320-323	514,001,414	511,469,126		
6	Depreciation Expense (403)	336-337	709,674,362	674,501,106		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,111,713	1,952,372		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	65,270,728	77,891,300		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,526,672	2,510,688		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		66,821,740	41,085,434		
13	(Less) Regulatory Credits (407.4)		99,695,815	95,789,304		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,074,663,269	1,034,774,472		
15	Income Taxes - Federal (409.1)	262-263	118,051,485	101,865,120		
16	- Other (409.1)	262-263	34,671,575	21,070,956		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	957,707,423	1,207,545,455		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	640,463,004	853,639,098		
19	Investment Tax Credit Adj. - Net (411.4)	266	-15,263,397	-14,992,656		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,969,312	1,750,678		
21	Losses from Disp. of Utility Plant (411.7)		20,276	22,935		
22	(Less) Gains from Disposition of Allowances (411.8)		917,053	1,034,223		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		90,685,127	86,104,135		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		10,544,415,620	10,512,601,488		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		1,102,374,966	1,107,409,196		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
11,646,790,586	11,620,010,684					2
						3
7,666,518,417	7,719,014,348					4
514,001,414	511,469,126					5
709,674,362	674,501,106					6
2,111,713	1,952,372					7
65,270,728	77,891,300					8
2,526,672	2,510,688					9
						10
						11
66,821,740	41,085,434					12
99,695,815	95,789,304					13
1,074,663,269	1,034,774,472					14
118,051,485	101,865,120					15
34,671,575	21,070,956					16
957,707,423	1,207,545,455					17
640,463,004	853,639,098					18
-15,263,397	-14,992,656					19
1,969,312	1,750,678					20
20,276	22,935					21
917,053	1,034,223					22
						23
90,685,127	86,104,135					24
10,544,415,620	10,512,601,488					25
1,102,374,966	1,107,409,196					26

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,102,374,966	1,107,409,196		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		3,524	1,229		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,540	678		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		72,890	88,043		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		1,403,510	5,576,956		
38	Allowance for Other Funds Used During Construction (419.1)		34,851,160	22,528,578		
39	Miscellaneous Nonoperating Income (421)		-1,750,000			
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		34,578,544	28,194,128		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	1,972,561	1,880,362		
46	Life Insurance (426.2)					
47	Penalties (426.3)			1,610		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		10,711,193	8,343,191		
49	Other Deductions (426.5)		18,432,279	3,478,880		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		31,116,033	13,704,043		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	620,771	583,934		
53	Income Taxes-Federal (409.2)	262-263	-1,651,915	-4,001,670		
54	Income Taxes-Other (409.2)	262-263	-358,414	1,480,213		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	-2,843,062	7,279,988		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	7,321,375	15,282,915		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-11,553,995	-9,940,450		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		15,016,506	24,430,535		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		294,616,586	254,028,243		
63	Amort. of Debt Disc. and Expense (428)		4,455,470	3,572,336		
64	Amortization of Loss on Required Debt (428.1)		3,170,756	3,170,756		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		222,127	222,128		
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	44,488,966	49,113,683		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,463,769	13,828,016		
70	Net Interest Charges (Total of lines 62 thru 69)		328,045,882	295,834,874		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		789,345,590	836,004,857		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		789,345,590	836,004,857		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,583,980,938	1,847,976,081
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		789,345,590	836,004,857
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238	-50,000,000	(1,100,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-50,000,000	(1,100,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,323,326,528	1,583,980,938
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,323,326,528	1,583,980,938
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	789,345,590	836,004,857
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	711,786,075	676,453,478
5	Amortization of Utility Plant	65,270,728	77,891,300
6	Amortization of Utility Acquisition Adjustment	2,526,672	2,510,688
7	Amortization of Regulatory Credits	-99,695,815	-95,789,304
8	Deferred Income Taxes (Net)	307,079,982	345,903,428
9	Investment Tax Credit Adjustment (Net)	-15,263,397	-14,992,656
10	Net (Increase) Decrease in Receivables	-86,627,490	28,130,518
11	Net (Increase) Decrease in Inventory	20,477,610	-24,713,891
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	338,522,999	-126,474,214
14	Net (Increase) Decrease in Other Regulatory Assets	-1,105,755,694	761,775,907
15	Net Increase (Decrease) in Other Regulatory Liabilities	176,955,028	109,258,608
16	(Less) Allowance for Other Funds Used During Construction	34,851,160	22,528,578
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	90,685,127	86,104,135
20	Cost Recovery Clauses	-118,589,655	-66,906,678
21	Other		-493,809,439
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)		2,078,818,159
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,268,968,906	-1,849,027,772
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-34,851,160	-22,528,578
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,234,117,746	-1,826,499,194
35			
36	Acquisition of Other Noncurrent Assets (d)		-208,591,226
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		1,916,215
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,293,454,420	-2,033,174,205
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	588,798,923	1,230,382,381
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		120,100,000
67	Other (provide details in footnote):		-42,444,935
68	Capital Contribution from FPL Group	75,000,000	
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	664,144,923	1,308,037,446
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-240,781,799	-250,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-103,300,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-50,000,000	-1,100,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	270,063,124	-41,962,554
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	57,014,422	3,681,400
87			
88	Cash and Cash Equivalents at Beginning of Period	63,939,699	60,258,299
89			
90	Cash and Cash Equivalents at End of period		63,939,699

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	\$ (25,552,068)
Increase (Decrease) in Customers' Deposits	40,058,784
Increase (Decrease) in Margin Cash Deposits	26,018,068
(Increase) Decrease in Deferred Pension Cost	(61,142,816)
Derivatives Activity	992,714,760
Storm Related Costs, Net of Receipts	80,814,188
Other	(14,371,798)
Total	\$ 1,038,539,118

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	\$ 334,503,849
Federal Income Taxes	\$ (44,289,155)
State Income Taxes	\$ 32,833,830

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (72,669,602)
Reimbursements from Special Use Funds	14,613,420
Total	\$ (58,056,182)

Schedule Page: 120 Line No.: 53 Column: b

Other Property and Investments	\$ (1,280,492)
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Schedule Page: 120 Line No.: 67 Column: b

Restricted Cash for Debt Service	\$ 346,000
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Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

\$ 120,954,121

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 93,987,390
Special Deposits (132-134)	44,829
Working Fund (135)	21,550
Temporary Cash Investments (136)	26,900,352

TOTAL BALANCE SHEET ACCOUNTS \$ 120,954,121

Supplemental Schedule of Non-Cash Investing Activities:

Addition of Capital Lease Obligations \$ 129,318,372

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2008/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of SFAS No. 109 regulatory assets and liabilities, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of derivatives, and (9) the presentation of nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with FPL Group, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

**FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2008, 2007 and 2006**

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NextEra Energy Resources) formerly known as FPL Energy, LLC. FPL, a rate-regulated public utility, supplies electric service to approximately 4.5 million customer accounts throughout most of the east and lower west coasts of Florida. NextEra Energy Resources invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. In September 2007, NextEra Energy Resources acquired Point Beach Nuclear Power Plant (Point Beach), a two-unit, 1,023 megawatt (mw) nuclear facility located in Wisconsin. Since the date of acquisition, Point Beach's results have been included in FPL Group's consolidated financial statements. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Beginning in 2009, pre-construction costs and carrying charges on construction costs for new nuclear capacity and costs incurred for FPL's proposed solar generating facilities will also be recovered through cost recovery clauses. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods. Although clause revenues and expenses do not significantly affect net income, the underrecoveries or overrecoveries can significantly affect FPL Group's and FPL's operating cash flows.

In 2007, the FPSC denied FPL's need petition for two ultra super critical pulverized coal generating units in Glades County, Florida. In December 2008, the FPSC approved the recovery of approximately \$34 million in pre-construction costs associated with these units over a five-year period beginning January 2010. At December 31, 2008 and 2007, these costs are reflected in regulatory assets – other and other assets, respectively, on FPL Group's and FPL's consolidated balance sheets.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

If FPL were no longer subject to cost-based rate regulation, the regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately \$114 million and \$119 million at December 31, 2008 and 2007, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees, gross receipts taxes and surcharges related to the recovery of storm restoration costs associated with hurricanes and storm-recovery bonds (see Note 9 – FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income and were approximately \$781 million, \$755 million and \$773 million in 2008, 2007 and 2006, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets.

In 2005, the FPSC approved a stipulation and settlement agreement regarding FPL's retail base rates (2005 rate agreement), signed by FPL and all of the interveners in its 2005 base rate proceeding. FPL expects the 2005 rate agreement to be in effect through December 31, 2009; thereafter, it shall remain in effect until terminated on the date new retail base rates become effective pursuant to an FPSC order.

The 2005 rate agreement provides that retail base rates will not increase during the term of the agreement except to allow recovery of the revenue requirements of any power plant approved pursuant to the Florida Power Plant Siting Act (Siting Act) that achieves commercial operation during the term of the 2005 rate agreement. Retail base rates increased approximately \$86 million in 2007 when a 1,144 mw natural gas-fired plant at FPL's Turkey Point site (Turkey Point Unit No. 5) was placed in service on May 1, 2007. As approved by the FPSC, FPL's retail base revenues will increase in 2009 when two natural gas-fired combined-cycle units (West County Energy Center Units Nos. 1 and 2), each with approximately 1,220 mw of net generating capacity, are placed in service, which is expected to occur by the third quarter of 2009 and fourth quarter of 2009. The 2005 rate agreement also has a revenue sharing mechanism, whereby revenues from retail base operations in excess of certain thresholds will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Revenues from retail base operations in excess of a second, higher threshold (cap) will be refunded 100% to customers. The revenue sharing threshold and cap are established by increasing the prior year's threshold and cap by the sum of the following: (i) the average annual growth rate in retail kilowatt-hour (kwh) sales for the ten-year period ending December 31 of the preceding year multiplied by the prior year's retail base rate revenue sharing threshold and cap and (ii) the amount of any incremental base rate increases for power plants approved pursuant to the Siting Act that achieve commercial operation during the term of the 2005 rate agreement. The revenue sharing threshold and cap for 2009 are estimated to be \$4,534 million and \$4,713 million, respectively.

Under the 2005 rate agreement, the accrual for the refund associated with the revenue sharing mechanism is required to be computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the thresholds will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under the 2005 rate agreement, the annual refund (including interest) is required to be paid to customers as a credit to their February electric bill. For the years ended December 31, 2008, 2007 and 2006, there were no refunds due to customers.

Under the terms of the 2005 rate agreement: (i) FPL's electric property depreciation rates are based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however, FPL may reduce depreciation by up to \$125 million annually, (ii) FPL has the ability to recover prudently incurred storm restoration costs, either through securitization provisions pursuant to the Florida Statutes or through surcharges, and (iii) FPL will be allowed to recover through a cost recovery clause prudently incurred incremental costs associated with complying with an FPSC or FERC order regarding a regional transmission organization.

FPL does not have an authorized regulatory return on common equity (ROE) under the 2005 rate agreement for the purpose of addressing earnings levels. For all other regulatory purposes, FPL has an ROE of 11.75%. Under the 2005 rate agreement, the revenue sharing mechanism described above is the appropriate and exclusive mechanism to address earnings levels. However, if FPL's regulatory ROE, as reported to the FPSC in FPL's monthly earnings surveillance report, falls below 10% during the term of the 2005 rate agreement, FPL may petition the FPSC to amend its base rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)

In November 2008, FPL notified the FPSC that it intends to initiate a base rate proceeding in March 2009. In the notification, FPL stated that it expects to request an \$800 million to \$950 million annual increase in base rates beginning on January 1, 2010 and an additional annual base rate increase beginning on January 1, 2011. These amounts exclude the effects of depreciation, which depend in part on the results of a detailed depreciation study that FPL is currently finalizing. Further, FPL expects to request that the FPSC continue to allow FPL to use the mechanism for recovery of the revenue requirements of any new power plant approved pursuant to the Siting Act that was established in FPL's 2005 rate agreement. Hearings on the base rate proceeding are expected during the third quarter of 2009 and a final decision is expected by the end of 2009. The final decision may approve rates that are different from those that FPL will request.

NextEra Energy Resources' revenue is recorded as electricity is delivered, which is when revenue is earned. NextEra Energy Resources' retail energy business records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled revenues are included in customer receivables and amounted to approximately \$41 million and \$26 million at December 31, 2008 and 2007, respectively.

Electric Plant, Depreciation and Amortization – The cost of additions to units of property of FPL and NextEra Energy Resources is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2008, the electric generating, transmission, distribution and general facilities of FPL represented approximately 45%, 13%, 38% and 4%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NextEra Energy Resources' generating facilities are encumbered by liens against their assets securing various financings. The net book value of NextEra Energy Resources' assets serving as collateral was approximately \$5.3 billion at December 31, 2008.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. Pursuant to the 2005 rate agreement, FPL implemented new depreciation rates on January 1, 2006 based on depreciation studies filed with the FPSC in March 2005. Under the 2005 rate agreement (see Revenues and Rates), FPL reduced depreciation by \$125 million annually in 2008, 2007 and 2006. The weighted annual composite depreciation rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.6%, 3.6% and 3.7% for 2008, 2007 and 2006, respectively. NextEra Energy Resources' electric plants in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NextEra Energy Resources' effective depreciation rates, excluding decommissioning, were 4.3%, 4.4% and 4.1% for 2008, 2007 and 2006, respectively.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. FPL Group and FPL consolidate the lessor entity in accordance with Financial Accounting Standards Board (FASB) Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities," as revised (FIN 46(R)). See Note 9 – FPL.

NextEra Energy Resources' nuclear units have several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 15 – Contracts. NextEra Energy Resources' nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2008, 2007 and 2006, AFUDC was capitalized at a rate of 7.65%, 7.42% and 7.42%, respectively, and amounted to approximately \$53 million, \$36 million and \$32 million, respectively. See Note 15 – Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, third party engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service. At December 31, 2008 and 2007, FPL recorded approximately \$194 million and \$188 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's and FPL's consolidated balance sheets.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NextEra Energy Resources capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2008 and 2007, NextEra Energy Resources' capitalized development costs totaled approximately \$40 million and \$26 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include land rights and other third party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when recoverability is no longer probable.

NextEra Energy Resources' construction work in progress includes construction materials, prepayments on turbine generators, third party engineering costs, capitalized interest and other costs directly associated with the construction and development of the project. Interest capitalized on construction projects amounted to \$55 million, \$39 million and \$17 million during 2008, 2007 and 2006, respectively. NextEra Energy Resources' interest expense is based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric utility plant in service and other property. At December 31, 2008 and 2007, NextEra Energy Resources recorded approximately \$74 million and \$106 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's consolidated balance sheets.

Asset Retirement Obligations – FPL Group and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under FAS 143, "Accounting for Asset Retirement Obligations" and FIN 47, "Accounting for Conditional Asset Retirement Obligations." See Note 14.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs – The components of FPL Group's and FPL's decommissioning of nuclear plants, dismantlement of plants and other accrued asset removal costs are as follows:

	FPL									
	Nuclear Decommissioning		Fossil Dismantlement		Interim Removal Costs and Other		NextEra Energy Resources		FPL Group	
	December 31,		December 31,		December 31,		December 31,		December 31,	
	2008	2007	2008	2007	2008	2007	2008	2007	2008	2007
(millions)										
AROs	\$ 1,713	\$ 1,624	\$ 26	\$ 24	\$ 4	\$ 5	\$ 540	\$ 504	\$ 2,283	\$ 2,157
Less capitalized ARO asset net of accumulated depreciation	52	54	8	8	1	-	-	-	61	62
Accrued asset removal costs (a)	176	201	306	285	1,660	1,612	-	-	2,142	2,098
Asset retirement obligation regulatory expense difference (a)	495	887	25	34	-	-	-	-	520	921
Accrued decommissioning, dismantlement and other accrued asset removal costs	\$ 2,332(b)	\$ 2,658(b)	\$ 349(b)	\$ 335(b)	\$ 1,663(b)	\$ 1,617(b)	\$ 540	\$ 504	\$ 4,884	\$ 5,114

(a) Regulatory liability on FPL Group's and FPL's consolidated balance sheets.

(b) Represents total amount accrued for ratemaking purposes.

FPL – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on nuclear decommissioning and fossil dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with FAS 143 and FIN 47. Any differences between expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are reported as a regulatory liability in accordance with FAS 71. See Electric Plant, Depreciation and Amortization and Note 14.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2005. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 at the end of its useful life in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be approximately \$10.9 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2008 dollars, is estimated by the studies to aggregate \$2.3 billion.

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During 2008, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$89 million related to ARO accretion expense, approximately \$2 million related to depreciation of the capitalized ARO asset and approximately \$91 million to adjust the total accrual to reflect the suspension of an annual decommissioning accrual by the FPSC effective in 2005. During 2007, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$84 million related to ARO accretion expense, approximately \$2 million related to depreciation of the capitalized ARO asset and approximately \$86 million to adjust the total accrual to reflect the suspension of the annual decommissioning accrual. During 2006, with respect to costs associated with nuclear decommissioning, FPL recognized approximately \$80 million related to ARO accretion expense, approximately \$2 million related to depreciation of the capitalized ARO asset and approximately \$82 million to adjust the total accrual to reflect the suspension of the annual decommissioning accrual.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on FPL Group's and FPL's consolidated balance sheets. Consistent with regulatory treatment, marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments, including any other-than-temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts. See Note 10. Contributions to the funds were suspended in 2005. Fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income/loss and an offset is recorded to reflect a corresponding increase/decrease in the related regulatory liability accounts. As a result, there is no effect on net income. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2007 and indicate that FPL's portion of the ultimate cost to dismantle its fossil units is \$707 million. FPL's next fossil fuel plant dismantlement study is required to be filed with the FPSC concurrently with its next depreciation study in March 2009. During 2008, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$2 million related to ARO accretion expense and depreciation of the capitalized ARO asset and approximately \$13 million related to the non-legal obligation included in accrued asset removal costs, which equaled the \$15 million accrual approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2007, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$2 million related to ARO accretion expense and depreciation of the capitalized ARO asset, approximately \$14 million related to the non-legal obligation included in accrued asset removal costs and approximately \$1 million credit to adjust the total accrual to the \$15 million approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2006, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$1 million related to ARO accretion expense and depreciation of the capitalized ARO asset, approximately \$17 million related to the non-legal obligation included in accrued asset removal costs and approximately \$1 million to adjust the total accrual to the \$19 million approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income).

NextEra Energy Resources – NextEra Energy Resources records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach in accordance with FAS 143 and FIN 47. See Note 14. At December 31, 2008 and 2007, NextEra Energy Resources' ARO related to nuclear decommissioning totaled approximately \$487 million and \$456 million, respectively, and was determined using various internal and external data. NextEra Energy Resources' portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage, is approximately \$6.6 billion, or \$1.4 billion expressed in 2008 dollars. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete.

Seabrook's decommissioning funding plan is based on a comprehensive nuclear decommissioning study filed with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 2007 and is effective for four years. There are ongoing minimum decommissioning funding requirements for Duane Arnold and Point Beach with the U.S. Nuclear Regulatory Commission (NRC), which NextEra Energy Resources either meets or intends to meet in the form of a guarantee for each plant. NextEra Energy Resources' portion of Seabrook's, Duane Arnold's and Point Beach's restricted trust funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on FPL Group's consolidated balance sheets. Marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other-than-temporary, which are recognized as an expense in FPL Group's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. See Note 10. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs – FPL uses the accrue-in-advance method for recognizing costs associated with planned major maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. NextEra Energy Resources uses the deferral method to account for certain planned major maintenance costs.

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FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2008 and 2007 totaled approximately \$58 million and \$39 million, respectively, and is included in regulatory liabilities – other. For the years ended December 31, 2008, 2007 and 2006, FPL recognized approximately \$75 million, \$77 million and \$72 million, respectively, in nuclear maintenance costs which are included in O&M expenses in FPL Group's and FPL's consolidated statements of income.

NextEra Energy Resources' major maintenance costs for its combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NextEra Energy Resources' major maintenance costs for its nuclear generating units are capitalized and amortized on a straight-line basis over the period from the end of the last outage to the beginning of the next planned outage. NextEra Energy Resources' deferred major maintenance costs, net of accumulated amortization, totaled approximately \$81 million and \$47 million at December 31, 2008 and 2007, respectively, and are included in other assets. For the years ended December 31, 2008, 2007 and 2006, NextEra Energy Resources recognized approximately \$57 million, \$43 million and \$49 million in major maintenance costs which are included in O&M expenses in FPL Group's consolidated statements of income.

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash – At December 31, 2008 and 2007, FPL Group had approximately \$140 million (\$40 million for FPL) and \$146 million (\$58 million for FPL), respectively, of restricted cash included in other current assets on FPL Group's and FPL's consolidated balance sheets, essentially all of which is restricted for margin cash collateral, debt service and escrow payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3.

Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NextEra Energy Resources regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail energy business and, when necessary, using the specific identification method for all other receivables.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NextEra Energy Resources' materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading – FPL Group provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

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Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 5.

Goodwill and Other Intangible Assets – FPL Group's goodwill and other intangible assets are as follows:

	Weighted Average Useful Lives (Years)	December 31,	
		2008	2007
		(millions)	
Goodwill:			
Merchant reporting unit		\$ 72	\$ 72
Wind reporting unit		38	17
Total goodwill		<u>\$ 110</u>	<u>\$ 89</u>
Other intangible assets:			
Purchase power agreements	17	\$ 70	\$ 68
Customer lists	8	28	28
Other, primarily transmission and land rights, permits and licenses	28	105	87
Total		<u>203</u>	<u>183</u>
Less accumulated amortization		65	51
Total other intangible assets – net		<u>\$ 138</u>	<u>\$ 132</u>

NextEra Energy Resources has recorded goodwill in its merchant reporting unit related to the acquisition of Gexa Corp. in 2005 and in its wind reporting unit related to the acquisition of a wind modeling and analysis business in 2006 and two Canadian wind projects in 2008. The acquisitions were accounted for using the purchase method of accounting. NextEra Energy Resources' other intangible assets are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2008, 2007 and 2006, amortization expense was approximately \$13 million, \$12 million and \$12 million, respectively, and is expected to be approximately \$13 million, \$12 million, \$11 million, \$10 million and \$7 million for 2009, 2010, 2011, 2012 and 2013, respectively.

NextEra Energy Resources' goodwill and other intangible assets are included in other assets on FPL Group's consolidated balance sheets. In accordance with FAS 142, "Goodwill and Other Intangible Assets," goodwill is assessed for impairment at least annually by applying a fair value-based test. Other intangible assets are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows in accordance with FAS 144.

Stock-Based Compensation – FPL Group accounts for share-based payment transactions based on grant-date fair value in accordance with FAS 123(R), "Share-Based Payment." See Note 12 – Stock-Based Compensation.

Retirement of Long-Term Debt – Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) recognizes such differences as other income (deductions) at time of retirement.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between FPL Group and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or detriments are recorded at the corporate level. Included in other regulatory assets on FPL Group's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount totaled \$92 million and \$61 million at December 31, 2008 and 2007, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized. Investment tax credits (ITCs) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. At December 31, 2008 and 2007, deferred ITCs were approximately \$16 million and \$31 million, respectively, and are included in other regulatory liabilities on FPL Group's and FPL's consolidated balance sheets. NextEra Energy Resources recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kwh rate prescribed in applicable federal and state statutes. PTCs generated by certain wind operations of NextEra Energy Resources are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. All tax

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positions taken by FPL Group in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold established under FIN 48, "Accounting for Uncertainty in Income Taxes – an interpretation of FASB Statement No. 109." See Note 6.

Guarantees – FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. See Note 15 – Commitments.

Variable Interest Entities (VIEs) – FIN 46(R) requires FPL Group and FPL to assess the variable interests they hold and determine if those entities are VIEs. See Note 9.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan – FPL Group sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries, including Point Beach since September 2007. FPL Group allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. FPL Group also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. FPL Group allocates net periodic SERP benefit costs to its subsidiaries based upon actuarial calculations by participant. The impact of this SERP component is included within pension benefits in the following tables, and was not material to FPL Group's financial statements for the years ended December 31, 2008, 2007 and 2006. In addition to pension benefits, FPL Group sponsors a contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements. FPL Group allocates other benefits net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Implementation of FAS 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans" – FPL Group adopted the recognition and disclosure provisions of FAS 158 effective December 31, 2006 and the measurement date provisions of FAS 158 effective December 31, 2008. Prior to 2008, FPL Group used a measurement date of September 30. In lieu of remeasuring plan assets and obligations as of January 1, 2008, FPL Group elected to calculate the net periodic benefit (income) cost for the fifteen-month period from September 30, 2007 to December 31, 2008 using the September 30, 2007 measurement date. Upon adoption of the measurement date provisions, FPL Group recorded an adjustment to increase 2008 beginning retained earnings by approximately \$13 million representing three-fifteenths of net periodic benefit (income) cost for the fifteen-month period from September 30, 2007 to December 31, 2008. Included in the adjustment to retained earnings is approximately \$1 million related to the reduction in accumulated other comprehensive income (AOCI) and approximately \$3 million related to the reduction in net regulatory liabilities.

Since FPL Group is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, the results of implementing all provisions of FAS 158 are reflected at FPL Group and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition assets or obligations related to the recognition provision of FAS 158 that were estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would have been recorded in AOCI were classified as regulatory assets and liabilities at FPL Group in accordance with regulatory treatment. In addition, adjustments to AOCI as a result of implementing the measurement date provisions of FAS 158 that were estimated to be allocable to FPL were recorded as an adjustment to the previously established regulatory assets and liabilities.

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Plan Assets, Benefit Obligations and Funded Status – The changes in assets and benefit obligations of the plans and a reconciliation of the plans' funded status to the amounts on the consolidated balance sheets are as follows:

	Pension Benefits		Other Benefits	
	2008	2007	2008	2007
	(millions)			
Change in plan assets:				
Fair value of plan assets at October 1 of prior year	\$ 3,577	\$ 3,243	\$ 49	\$ 48
Actual return on plan assets	(873)	445	(15)	6
Employer contributions (a)	-	-	35	27
Transfers for retiree medical expenses (b)	(54)	(26)	-	-
Acquisitions	-	33	-	-
Participant contributions	-	-	8	5
Benefit payments (a)	(147)	(118)	(48)	(37)
Fair value of plan assets at December 31, 2008 and September 30, 2007, respectively	\$ 2,503	\$ 3,577	\$ 29	\$ 49
Change in benefit obligation:				
Obligation at October 1 of prior year	\$ 1,652	\$ 1,621	\$ 406	\$ 425
Service cost	67	50	7	5
Interest cost	127	94	31	24
Participant contributions	-	-	8	5
Plan amendments (c)	12	(1)	-	-
Acquisitions	-	42	-	5
Actuarial gains – net	(107)	(36)	(37)	(21)
Benefit payments	(147)	(118)	(48)	(37)
Obligation at December 31, 2008 and September 30, 2007, respectively (d)	\$ 1,604	\$ 1,652	\$ 367	\$ 406
Funded status at December 31, 2008 and September 30, 2007, respectively	\$ 899	\$ 1,925	\$ (338)	\$ (357)
Other	-	(28)	-	8
Prepaid (accrued) benefit cost at FPL Group at December 31	\$ 899	\$ 1,897	\$ (338)	\$ (349)
Prepaid (accrued) benefit cost at FPL at December 31	\$ 961	\$ 901	\$ (286)	\$ (286)

(a) Employer contributions and benefits paid include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to other benefits was \$32 million and \$25 million for the 2008 and 2007 plan years presented, respectively.

(b) Represents amounts that were transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group pursuant to the provisions of the Internal Revenue Code (IRC).

(c) Primarily relates to union negotiated credits, IRC transfers and various SERP amendments.

(d) FPL Group's accumulated benefit obligation, which includes no assumption about future compensation levels, for its pension plans at December 31, 2008 and September 30, 2007 was \$1,559 million and \$1,601 million, respectively.

FPL Group's and FPL's prepaid (accrued) benefit cost shown above are included in the consolidated balance sheets as follows:

	FPL Group				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2008	2007	2008	2007	2008	2007	2008	2007
	(millions)							
Prepaid benefit costs	\$ 914	\$ 1,911	\$ -	\$ -	\$ 968	\$ 907	\$ -	\$ -
Accrued benefit cost included in other current liabilities	(1)	(1)	(29)	(30)	(1)	(1)	(24)	(25)
Accrued benefit cost included in other liabilities	(14)	(13)	(309)	(319)	(6)	(5)	(262)	(261)
Prepaid (accrued) benefit cost at December 31	\$ 899	\$ 1,897	\$ (338)	\$ (349)	\$ 961	\$ 901	\$ (286)	\$ (286)

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FPL Group's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	Pension Benefits		Other Benefits	
	2008	2007	2008	2007
	(millions)			
Components of AOCI:				
Unrecognized prior service benefit (cost) (net of \$1 tax benefit in 2008)	\$ (1)	\$ 1	\$ -	\$ -
Unrecognized transition obligation (net of \$1 and \$1 tax benefit, respectively)	-	-	(1)	(2)
Unrecognized gain (loss) (net of \$17 tax benefit, \$90 tax expense, none and \$2 tax benefit, respectively)	(27)	142	4	2
Total	\$ (28) ^(a)	\$ 143	\$ 3 ^(b)	\$ -

^(a) Approximately \$7 million of gains and \$1 million of prior service benefits will be reclassified into earnings within the next 12 months.

^(b) Approximately \$1 million of transition obligations will be reclassified into earnings within the next 12 months.

FPL Group's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (SERP and Other)	
	2008	2007	2008	2007
	(millions)			
Unrecognized prior service (benefit) cost	\$ 6	\$ (7)	\$ 2	\$ 2
Unrecognized transition obligation	-	-	11	14
Unrecognized (gain) loss	113	(714)	(4)	10
Total	\$ 119 ^(a)	\$ (721)	\$ 9 ^(b)	\$ 26

^(a) Approximately \$3 million of prior service benefits and \$16 million of gains will be reclassified into earnings within the next 12 months.

^(b) Approximately \$2 million of transition obligations will be reclassified into earnings within the next 12 months.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2008	2007	2008	2007
Discount rate	6.90%	6.25%	6.90%	6.35%
Rate of compensation increase	4.00%	4.00%	4.00%	4.00%

A 7.00% annual rate of increase in the per capita cost of covered medical benefits and a 9.00% annual rate of increase in the per capita cost of covered prescription drug benefits were assumed for 2009. The rates are assumed to decrease gradually to 5.50% by 2015 for medical and prescription drug benefits, and remain at that level thereafter. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$5 million and \$4 million, respectively, at December 31, 2008.

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

FPL Group's pension plan fund has a strategic asset allocation that currently targets a mix of 45% equity investments, 45% fixed income investments and 10% convertible bonds. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its

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fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

With regard to its other benefits plans, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits plans' assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plans' fund has a strategic asset allocation that currently targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified across the global equity and fixed income markets. The fund's equity investments are comprised of assets classified as equity commingled vehicles. Similarly, its fixed income investments are comprised of assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At December 31, 2008 and September 30, 2007, the asset allocation for FPL Group's pension and other benefits funds were as follows:

Asset Category	Pension Fund		Other Benefits Fund	
	2008	2007	2008	2007
Equity	11%	11%	-%	-%
Equity commingled vehicles	26	34	57	62
Debt securities	31	27	-	-
Debt security commingled vehicles	23	18	43	38
Convertible bonds	9	10	-	-
Total	100%	100%	100%	100%

Expected Cash Flows – FPL Group anticipates paying approximately \$29 million for eligible retiree medical expenses on behalf of the other benefits plan during 2009 with substantially all amounts being reimbursed through a transfer of assets from the qualified pension plan.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits	Other Benefits
	(millions)	
2009	\$ 150	\$ 32
2010	\$ 150	\$ 31
2011	\$ 155	\$ 30
2012	\$ 159	\$ 28
2013	\$ 161	\$ 27
2014–2018	\$ 783	\$ 138

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Net Periodic Cost – The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2008	2007	2006	2008	2007	2006
	(millions)					
Service cost	\$ 54	\$ 50	\$ 51	\$ 5	\$ 5	\$ 6
Interest cost	102	94	86	25	24	23
Expected return on plan assets	(240)	(221)	(213)	(3)	(3)	(3)
Amortization of transition obligation	-	-	-	4	4	4
Amortization of prior service benefit	(4)	(4)	(5)	-	-	-
Amortization of gains	(29)	(18)	(16)	-	-	-
Other	-	-	-	-	-	2
Net periodic benefit (income) cost at FPL Group	<u>\$ (117)</u>	<u>\$ (99)</u>	<u>\$ (97)</u>	<u>\$ 31</u>	<u>\$ 30</u>	<u>\$ 32</u>
Net periodic benefit (income) cost at FPL	<u>\$ (84)</u>	<u>\$ (76)</u>	<u>\$ (80)</u>	<u>\$ 24</u>	<u>\$ 25</u>	<u>\$ 28</u>

Other Comprehensive Income – The components of net periodic benefit income (cost) recognized in OCI for the plans are as follows:

	Pension Benefits		Other Benefits	
	2008	2007	2008	2007
	(millions)			
Prior service cost (net of \$1 tax benefit for 2008)	\$ (2)	\$ -	\$ -	\$ -
Net gains (losses) (net of \$102 tax benefit and \$28 tax expense and \$2 and \$2 tax expense, respectively)	(162)	45	2	3
Amortization of prior service benefit	(1)	(1)	-	-
Amortization of net gains (net of \$3 and \$2 tax benefit, respectively)	(5)	(2)	-	-
Amortization of transition obligation	-	-	1	-
Total	<u>\$ (170)</u>	<u>\$ 42</u>	<u>\$ 3</u>	<u>\$ 3</u>

Regulatory Assets (Liabilities) – The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (SERP and Other)	
	2008	2007	2008	2007
	(millions)			
Prior service cost	\$ 9	\$ -	\$ -	\$ -
Unrecognized (gains) losses	801	(190)	(14)	(17)
Amortization of prior service benefit	3	3	-	-
Amortization of gains	21	14	-	-
Amortization of transition obligation	-	-	(3)	(3)
Total	<u>\$ 834</u>	<u>\$ (173)</u>	<u>\$ (17)</u>	<u>\$ (20)</u>

The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2008	2007	2006	2008	2007	2006
Discount rate	6.25%	5.85%	5.50%	6.35%	5.90%	5.50%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return ^(a)	7.75%	7.75%	7.75%	8.00%	8.00%	7.75%

^(a) In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the marketplace. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have affected the total

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service and interest cost recognized at December 31, 2008 by less than \$1 million.

Employee Contribution Plans – FPL Group offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. FPL Group makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$37 million, \$35 million and \$32 million for FPL Group (\$28 million, \$27 million and \$26 million for FPL) for the years ended December 31, 2008, 2007 and 2006, respectively. See Note 12 – Employee Stock Ownership Plan.

3. Derivative Instruments

Derivative instruments, when required to be marked to market under FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended, are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability measured at fair value.

FPL Group's and FPL's mark-to-market derivative instrument assets (liabilities) are included in the consolidated balance sheets as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2008	2007	2008	2007
	(millions)			
Current derivative assets (a)	\$ 433	\$ 182	\$ 4	\$ 83
Noncurrent other assets	212	99	2	-
Current derivative liabilities (b)	(1,300)	(289)	(1,114)	(182)
Noncurrent derivative liabilities (c)	(218)	(351)	(1) (d)	(5) (d)
Total mark-to-market derivative instrument liabilities	<u>\$ (873)</u>	<u>\$ (359)</u>	<u>\$ (1,109)</u>	<u>\$ (104)</u>

(a) At December 31, 2008 and 2007, FPL Group balances reflect the netting of \$60 million and \$4 million (none at FPL), respectively, in obligations to return margin cash collateral.

(b) At December 31, 2008 and 2007, FPL Group balances reflect the netting of \$33 million and \$43 million (none and \$16 million at FPL), respectively, in rights to reclaim margin cash collateral.

(c) At December 31, 2008 and 2007, FPL Group balances reflect the netting of \$25 million and \$1 million (none at FPL), respectively, in rights to reclaim margin cash collateral.

(d) Included in other liabilities on FPL's consolidated balance sheets.

At December 31, 2008 and 2007, FPL Group had approximately \$66 million and \$18 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets. These amounts are included in other current liabilities in the consolidated balance sheets. Additionally, at December 31, 2008 and 2007, FPL Group had approximately \$98 million and \$57 million (none and \$11 million at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative liabilities. These amounts are included in other current assets in the consolidated balance sheets.

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FPL Group and FPL use derivative instruments (primarily swaps, options and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with long-term debt. In addition, FPL Group, through NextEra Energy Resources, uses derivatives to optimize the value of power generation assets. NextEra Energy Resources provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in energy trading activities to take advantage of expected future favorable price movements. At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause) or the capacity cost recovery clause (capacity clause). For FPL Group's non-rate regulated operations, predominantly NextEra Energy Resources, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in FPL Group's consolidated statements of income unless hedge accounting is applied. While most of NextEra Energy Resources' derivative transactions are entered into for the purpose of managing commodity price risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge at inception and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of commodity price risk, physical delivery for forecasted commodity transactions must be probable. FPL Group believes that where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis. Generally, the hedging instrument's effectiveness is assessed using regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life.

At December 31, 2008, FPL Group had cash flow hedges with expiration dates through December 2012 for energy contract derivative instruments, and interest rate cash flow hedges with expiration dates through January 2022. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period and amounted to \$25 million, \$3 million and \$31 million for the years ended December 31, 2008, 2007 and 2006, respectively. Settlement gains and losses are included within the line items in the statements of income to which they relate.

FPL Group's net unrealized mark-to-market gains (losses) on derivative transactions reflected in the consolidated statements of income for both consolidated subsidiaries and equity method investees are as follows:

	Years Ended December 31,		
	2008	2007	2006
		(millions)	
Consolidated subsidiaries	\$ 337	\$ (134)	\$ 173
Equity method investees	\$ (2)	\$ 1	\$ (24)

4. Fair Value Measurements

Effective January 1, 2008, FPL Group and FPL adopted FAS 157, "Fair Value Measurements," which clarifies how to measure fair value and requires expanded fair value measurement disclosures. The standard emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and sets out a fair value hierarchy intended to disclose information about the relative reliability of fair value measurements, with the highest priority being quoted prices in active markets for identical assets or liabilities. FAS 157 was effective January 1, 2008 for financial assets and liabilities and any other fair value measurements made on a recurring basis, and on January 1, 2009 for non-financial assets and liabilities that are not remeasured on a recurring basis. The adoption of the recognition provisions of FAS 157 did not have a material effect on FPL Group's or FPL's financial statements.

FPL Group and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured on a recurring basis. Certain derivatives and financial instruments are valued using option pricing models and take into consideration multiple inputs including commodity prices, volatility factors and discount rates, as well as counterparty credit ratings and credit enhancements. Additionally, when observable market data is not sufficient, valuation models are developed that incorporate FPL Group's and FPL's proprietary views of market factors and conditions. FPL Group's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels.

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FPL Group's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	As of December 31, 2008				Netting (a)	Total
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	(millions)		
Assets:						
Cash equivalents:						
FPL Group	\$ 109	\$ -	\$ -		\$ -	\$ 109
FPL	\$ 27	\$ -	\$ -		\$ -	\$ 27
Other current assets:						
FPL Group	\$ -	\$ 17	\$ -		\$ -	\$ 17
Special use funds:						
FPL Group	\$ 536	\$ 2,411 ^(b)	\$ -		\$ -	\$ 2,947
FPL	\$ 149	\$ 2,009 ^(b)	\$ -		\$ -	\$ 2,158
Other investments:						
FPL Group	\$ 6	\$ 101	\$ -		\$ -	\$ 107
Net derivative assets (liabilities):						
FPL Group	\$ (55)	\$ (1,227)	\$ 404		\$ 5	\$ (873) ^(c)
FPL	\$ -	\$ (1,108)	\$ (1)		\$ -	\$ (1,109) ^(c)

^(a) Includes amounts for margin cash collateral and net option premium payments and receipts.

^(b) At FPL Group, approximately \$712 million (\$650 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by FPL Group or FPL. The remaining investments are primarily comprised of fixed income securities including municipal, mortgage-backed, corporate and governmental bonds.

^(c) See Note 3 for a reconciliation of net derivatives to FPL Group's and FPL's consolidated balance sheets.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Year Ended December 31, 2008	
	FPL Group	FPL
	(millions)	
Fair value of derivatives based on significant unobservable inputs at January 1, 2008	\$ (127)	\$ (10)
Unrealized gains (losses):		
Included in earnings ^(a)	196	(1)
Included in regulatory assets and liabilities	5	5
Settlements	152	4
Net transfers out	178	1
Fair value of derivatives based on significant unobservable inputs at December 31, 2008	<u>\$ 404</u>	<u>\$ (1)</u>
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(a)	<u>\$ 410</u>	<u>\$ (1)</u>

^(a) Amounts are reflected in operating revenues in the consolidated statements of income.

Effective January 1, 2008, a subsidiary of FPL Group Capital adopted FAS 159, "The Fair Value Option for Financial Assets and Financial Liabilities," for its investments in debt securities. The fair values of these debt securities at December 31, 2008 and 2007 were approximately \$105 million and \$111 million, respectively, and are primarily included in other investments in FPL Group's consolidated balance sheets. The adoption of FAS 159 did not have a material effect on FPL Group's financial statements.

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5. Restructuring and Impairment Charges

NextEra Energy Resources – During the fourth quarter of 2006, NextEra Energy Resources recorded an impairment charge of approximately \$8 million (\$4 million after-tax), related to a coal plant in California, the fair value of which was determined based on a discounted cash flow analysis. The impairment charge was related to unfavorable market pricing and accelerated equipment deterioration due to a design flaw in the steam boiler and fluctuations in output requirements.

Corporate and Other – In 2007, as a result of an impending migration to a more efficient form of networking technology for FPL, FPL FiberNet, LLC (FPL FiberNet) performed an impairment analysis of existing assets used to provide long-haul services to FPL. Due to the reduction in revenue associated with the significant change in the expected useful life of these assets, FPL FiberNet recorded an impairment charge of approximately \$4 million (\$2 million after-tax).

In 2006, as a result of significant changes in the business climate, FPL FiberNet performed an impairment analysis and concluded that an impairment charge related to its metropolitan (metro) market assets, primarily property, plant and equipment and inventory, was necessary. The business climate changes included customer consolidations, migration to a more efficient form of networking technology and lack of future benefits to be achieved through competitive pricing, all of which had a negative impact on the value of FPL FiberNet's metro market assets. While the metro market business was expected to continue to generate positive cash flows, management's expectation of the rate of future growth in cash flows was reduced as a result of these business climate changes. Accordingly, FPL FiberNet recorded an impairment charge of approximately \$98 million (\$60 million after-tax) based on a discounted cash flow analysis.

6. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2008	2007	2006	2008	2007	2006
	(millions)					
Federal:						
Current	\$ (132) (a)	\$ (35) (a)	\$ 4	\$ 117	\$ 98	\$ 360
Deferred	557	356	376	274	302	12
Amortization of ITCs – FPL	(15)	(15)	(16)	(15)	(15)	(16)
Total federal	410	306	364	376	385	356
State:						
Current	29 (a)	16(a)	15	34	22	53
Deferred	11	46	18	33	44	15
Total state	40	62	33	67	66	68
Total income taxes	\$ 450	\$ 368	\$ 397	\$ 443	\$ 451	\$ 424

(a) Includes FIN 48 income taxes.

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2008	2007	2006	2008	2007	2006
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	1.3	2.4	1.3	3.5	3.4	3.6
Allowance for other funds used during construction	(0.6)	(0.6)	(0.5)	(1.1)	(0.8)	(0.7)
Amortization of ITCs – FPL	(0.7)	(0.9)	(0.9)	(1.2)	(1.2)	(1.3)
PTCs and ITCs – NextEra Energy Resources	(12.7)	(13.7)	(9.9)	-	-	-
Manufacturers' deduction	-	-	(0.6)	-	(0.1)	(1.0)
Amortization of deferred regulatory credit – income taxes	(0.2)	(0.2)	(0.3)	(0.3)	(0.3)	(0.4)
Other – net	(0.5)	(0.1)	(0.4)	-	(0.9)	(0.6)
Effective income tax rate	21.6%	21.9%	23.7%	35.9%	35.1%	34.6%

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2008	2007	2008	2007
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 5,650	\$ 4,833	\$ 3,687	\$ 3,295
Investment-related	139	156	-	-
Pension	354	737	373	350
Regulatory asset – pension and other benefits	49	10	-	-
Deferred fuel costs	99	77	99	77
Storm reserve deficiency	312	321	312	321
Other	451	344	199	162
Total deferred tax liabilities	7,054	6,478	4,670	4,205
Deferred tax assets and valuation allowance:				
Decommissioning reserves	297	289	297	289
Regulatory liability – pension and other benefits	-	278	-	-
Postretirement benefits	157	159	131	132
Net operating loss carryforwards	60	68	-	-
Tax credit carryforwards	899 ^(a)	509 ^(a)	-	-
ARO and accrued asset removal costs	874	837	776	752
Other	605	652	353	353
Valuation allowance (b)	(137)	(48)	-	-
Net deferred tax assets	2,755	2,744	1,557	1,526
Net accumulated deferred income taxes	\$ 4,299	\$ 3,734	\$ 3,113	\$ 2,679

^(a) Amount is presented net of \$49 million and \$149 million, respectively, of tax carryforwards that are available to offset the FPL Group FIN 48 liability.

^(b) Amount relates to deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included in the consolidated balance sheets as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2008	2007	2008	2007
	(millions)			
Other current assets	\$ -	\$ 87	\$ -	\$ 37
Other current liabilities	68	-	8	-
Accumulated deferred income taxes	4,231	3,821	3,105	2,716
Net accumulated deferred income taxes	\$ 4,299	\$ 3,734	\$ 3,113	\$ 2,679

The components of FPL Group's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2008 are as follows:

	Amount (millions)	Expiration Dates
Net operating loss carryforwards – state	\$ 60	2009–2028
Tax credit carryforwards:		
Federal	\$ 760 ^(a)	2024–2028
State	139	2009–2017
Net tax credit carryforwards	\$ 899	

^(a) Amount is presented net of \$49 million of tax carryforwards that are available to offset the FIN 48 liability.

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On January 1, 2007, FPL Group and FPL adopted FIN 48. The interpretation prescribes a more-likely-than-not recognition threshold and establishes new measurement requirements for financial statement reporting of an entity's income tax positions. The adoption of FIN 48 did not have a significant cumulative effect on FPL Group's and FPL's beginning retained earnings or other components of common shareholders' equity. The majority of the liabilities for unrecognized tax benefits represent tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. Included in the liabilities for unrecognized tax benefits at December 31, 2008 is approximately \$6 million at FPL Group (\$1 million at FPL) that, if disallowed, could impact the annual effective income tax rate.

FPL Group recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. At December 31, 2008 and 2007, FPL Group accrued approximately \$111 million and \$91 million for net interest receivable (\$23 million and \$28 million for FPL), respectively. For the years ended December 31, 2008 and 2007, FPL Group recorded \$10 million and \$24 million of interest, \$14 million and \$13 million of which was recognized as interest income in FPL Group's consolidated statements of income and \$(4) million and \$11 million, respectively, in regulatory liabilities on FPL Group's and FPL's consolidated balance sheets.

A reconciliation of unrecognized tax benefits is as follows:

	FPL Group		FPL	
	2008	2007	2008	2007
	(millions)			
Balance at beginning of year	\$ 320	\$ 316	\$ 281	\$ 274
Additions based on tax positions related to the current year	14	71	13	71
Reductions based on tax positions related to the current year	(44)	-	(44)	-
Additions for tax positions of the prior years	91	13	89	13
Reductions for tax positions of the prior years	(40)	(80)	(30)	(77)
Reductions relating to settlements with taxing authorities	(92)	-	(92)	-
Balance at end of year	249	320	217	281
Tax carryforwards, deposits and other receivables	(219)	(249)	(176)	-
Balance at end of year, net	<u>\$ 30</u>	<u>\$ 71</u>	<u>\$ 41</u>	<u>\$ 281</u>

FPL Group and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida. FPL Group and FPL are effectively no longer subject to U.S. federal, state and local examinations by taxing authorities for years before 2000. FPL Group is planning to appeal an adverse court decision related to FPL Group's and FPL's method for deducting certain repairs related to years prior to 2000 and the denial of a refund claim related to ITCs. FPL Group is disputing certain adjustments proposed by the Internal Revenue Service (IRS) to its U.S. income tax returns for 2000 through 2005. These IRS proposed adjustments primarily relate to FPL Group's and FPL's method for certain deductions for repairs, casualty losses and capitalizing indirect service costs. Additionally, income tax returns for 2006 and 2007 are still subject to examination. As such, the amount of unrecognized tax benefits and related interest accruals may change within the next twelve months. FPL Group and FPL do not expect these changes to have a significant impact on FPL Group's or FPL's financial statements.

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7. Comprehensive Income

The components of FPL Group's comprehensive income and accumulated other comprehensive income (loss) are as follows:

	Net Income	Accumulated Other Comprehensive Income (Loss)			Total	Comprehensive Income
		Net Unrealized Gains (Losses) On Cash Flow Hedges	Pension and Other Benefits (millions)	Other		
Balances, December 31, 2005		\$ (215)	\$ -	\$ 22	\$ (193)	
Net income of FPL Group	\$ 1,281					\$ 1,281
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized gains (net of \$106 tax expense)		155	-	-	155	155
Reclassification from OCI to net income (net of \$23 tax expense)		34	-	-	34	34
Net unrealized gains (losses) on interest rate cash flow hedges:						
Reclassification from OCI to net income (net of \$0.6 tax expense)		1	-	-	1	1
Net unrealized gains on available for sale securities (net of \$12 tax expense)		-	-	19	19	19
SERP liability adjustment (net of \$1 tax expense)		-	-	1	1	1
Defined benefit pension and other benefit plans (net of \$59 tax expense)		-	98	-	98	-
Balances, December 31, 2006		(25)	98	42	115	\$ 1,491
Net income of FPL Group	\$ 1,312					\$ 1,312
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized losses (net of \$37 tax benefit)		(55)	-	-	(55)	(55)
Reclassification from OCI to net income (net of \$16 tax expense)		23	-	-	23	23
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized losses (net of \$13 tax benefit)		(19)	-	-	(19)	(19)
Reclassification from OCI to net income (net of \$2 tax benefit)		(5)	-	-	(5)	(5)
Net unrealized gains on available for sale securities (net of \$8 tax expense)		-	-	12	12	12
Defined benefit pension and other benefit plans (net of \$26 tax expense)		-	45	-	45	45
Balances, December 31, 2007		(81)	143	54	116	\$ 1,313
Net income of FPL Group	\$ 1,639					\$ 1,639
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized gains (net of \$31 tax expense)		45	-	-	45	45
Reclassification from OCI to net income (net of \$62 tax expense)		84	-	-	84	84
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized losses (net of \$31 tax benefit)		(49)	-	-	(49)	(49)
Reclassification from OCI to net income (net of \$4 tax expense)		6	-	-	6	6
Net unrealized losses on available for sale securities (net of \$30 tax benefit)		-	-	(46)	(46)	(46)
Reclassification from AOCI to retained earnings		-	-	(1)	(1)	-
Defined benefit pension and other benefit plans (net of \$104 tax benefit)		-	(188)	-	(188)	(187)
Balances, December 31, 2008		\$ 5(a)	\$ (25)(b)	\$ 7	\$ (13)	\$ 1,512

(a) Approximately \$27 million of gains will be reclassified into earnings within the next 12 months as either the hedged fuel is consumed, electricity is sold or interest payments are made. Such amount assumes no change in fuel prices, power prices or interest rates.

(b) Approximately \$7 million of gains will be reclassified into earnings within the next 12 months.

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8. Jointly-Owned Electric Plants

Certain FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. FPL and NextEra Energy Resources are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. FPL Group's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M expenses, depreciation and amortization expense and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

FPL Group's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	Ownership Interest	December 31, 2008		Construction Work in Progress
		Gross Investment ^(a)	Accumulated Depreciation ^(a) (millions)	
FPL:				
St. Lucie Unit No. 2	85%	\$ 1,327	\$ 662	\$ 43
St. Johns River Power Park units and coal terminal	20%	\$ 334	\$ 211	\$ 48
Scherer Unit No. 4	76%	\$ 597	\$ 394	\$ 80
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 31	\$ 13	\$ 5
NextEra Energy Resources:				
Duane Arnold	70%	\$ 324	\$ 35	\$ 40
Seabrook	88.23%	\$ 804	\$ 104	\$ 38
Wyman Station Unit No. 4	76%	\$ 96	\$ 34	\$ 3

^(a) Excludes nuclear fuel.

9. Variable Interest Entities

FIN 46(R) requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would not consolidate VIEs in which it has a majority ownership interest when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change as the fair value of the entity's net assets, excluding variable interests, change. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest. As of December 31, 2008, FPL Group has two VIEs which it consolidates.

FPL – FPL is considered the primary beneficiary of, and therefore consolidates, a VIE from which it leases nuclear fuel for its nuclear units. FPL is considered the primary beneficiary of this VIE because in the case of default by the VIE on its debt, FPL would be required to purchase the VIE's nuclear fuel and because FPL guarantees the VIE's debt. For ratemaking purposes, these leases are treated as operating leases. For financial reporting, the cost of nuclear fuel is capitalized and amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued commercial paper to fund the procurement of nuclear fuel and FPL has provided a \$600 million guarantee to support the commercial paper program. Under certain lease termination circumstances, the associated debt, which consists primarily of commercial paper (approximately \$347 million and \$313 million at December 31, 2008 and 2007, respectively) would become due. The consolidated assets of the VIE consist primarily of nuclear fuel, which had a net carrying value of approximately \$338 million and \$314 million at December 31, 2008 and 2007, respectively.

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FPL is considered the primary beneficiary of and therefore consolidates a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and an FPSC financing order. Four hurricanes in 2005 and three hurricanes in 2004 caused major damage in parts of FPL's service territory. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In May 2007, the FPL subsidiary issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and approximately \$200 million to reestablish FPL's storm and property insurance reserve. The storm-recovery bonds were issued in four tranches with interest rates ranging from 5.0440% to 5.2555% and final maturity dates ranging from 2013 to 2021. Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it began being paid semiannually and sequentially February 1, 2008, when the first semiannual interest payment became due. See Note 13.

In connection with this financing, net proceeds, after debt issuance costs, to the FPL subsidiary (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the FPL subsidiary that issued the bonds. The storm-recovery bonds are payable only from and secured by the storm-recovery property. FPL, as the servicer, collects storm-recovery charges on behalf of the subsidiary through a surcharge to retail customers and remits them to the trustee under the indenture pursuant to which the storm-recovery bonds were issued for payment of fees and expenses and payment of principal and interest on the storm-recovery bonds. The revenues from the storm-recovery bonds surcharge and a 2004 storm damage surcharge through which FPL had been recovering underrecovered 2004 storm restoration costs prior to the issuance of these storm-recovery bonds are included in operating revenues on FPL Group's and FPL's consolidated statements of income. For the years ended December 31, 2008, 2007 and 2006, both the amount billed to retail customers related to the 2004 storm damage surcharge and/or the storm-recovery bonds surcharge amounted to approximately \$97 million, \$94 million and \$151 million, respectively. The FPL subsidiary is consolidated for financial reporting purposes; however, the storm-recovery bonds do not constitute a debt, liability or other legal obligation of, or interest in, FPL or any of its affiliates other than the FPL subsidiary that issued the storm-recovery bonds. The assets of the FPL subsidiary that issued the storm-recovery bonds, including the storm-recovery property, are not available to pay creditors of FPL or any of its affiliates other than the subsidiary that issued the storm-recovery bonds. The consolidated assets of the VIE were approximately \$628 million and \$676 million at December 31, 2008 and 2007, respectively, and consisted primarily of storm-recovery property, which is included in securitized storm-recovery costs on FPL Group's and FPL's balance sheets.

In connection with this financing, the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax storm reserve deficiency as of May 31, 2007 (approximately \$517 million) and provide for a storm and property insurance reserve fund of approximately \$127 million net of tax. Securities held in the storm and property insurance reserve fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm and property insurance reserve fund is included in special use funds on FPL Group's and FPL's consolidated balance sheets and was approximately \$123 million and \$129 million at December 31, 2008 and 2007, respectively. Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs on FPL Group's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized, the amount of which is included in storm cost amortization on FPL Group's and FPL's consolidated statements of income.

The storm and property insurance reserve of approximately \$200 million that was reestablished in the FPSC financing order is not reflected in FPL Group's and FPL's consolidated balance sheets as of December 31, 2008 or 2007 because the associated regulatory asset does not meet the specific recognition criteria under FAS 71. As a result, the storm and property insurance reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to storm cost amortization on FPL Group's and FPL's consolidated statements of income. Although FPL Group's and FPL's consolidated balance sheets as of December 31, 2008 reflect a storm and property insurance reserve of less than \$1 million (included in regulatory liabilities – other on FPL Group's and FPL's consolidated balance sheets), FPL has the capacity to absorb up to approximately \$188 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC.

In 2006, when considering FPL's petition to recover 2005 storm costs, the FPSC applied a different standard for recovery of 2005 costs than was used for recovery of the 2004 storm costs. These adjustments and disallowances, net of interest income, reduced FPL Group's and FPL's net income for the year ended December 31, 2006 by approximately \$27 million.

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FPL identified two potential VIEs, both of which are considered qualifying facilities as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires FPL to purchase the electricity output of the projects. FPL entered into a power purchase agreement (PPA) with one of the projects in 1990 to purchase substantially all of the project's electrical output over a substantial portion of its estimated useful life. For each megawatt-hour (mwh) provided, FPL pays a per mwh price (energy payment) based upon FPL's avoided cost, which was determined at the time the PPA was executed, and was based on the cost of avoiding the construction and operation of a coal unit. The energy component is primarily based on the cost of coal at an FPL jointly-owned coal-fired facility. The avoided cost is the incremental cost to the utility of the electric energy or capacity, or both, which is avoided by neither generating the electricity nor purchasing it from another source. The project has a capacity of 250 mw. After making exhaustive efforts, FPL was unable to obtain the information from the project necessary to determine whether the project is a VIE or whether FPL is the primary beneficiary of the project. The PPA with the project contains no provision which legally obligates the project to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This does not expose FPL to losses since the energy payments paid by FPL to the project are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the project was determined to be a VIE, the absorption of some of the project's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2008, 2007 and 2006, FPL purchased 1,725,798 mwh, 1,694,810 mwh and 1,672,106 mwh, respectively, from the project at a total cost of approximately \$158 million, \$153 million and \$147 million, respectively. FPL will continue to make exhaustive efforts to obtain the necessary information from the project in order to determine if it is a VIE and, if so, whether FPL is the primary beneficiary. FPL also entered into a PPA with a 330 mw coal-fired cogeneration facility (the Facility) in 1995 to purchase substantially all of the Facility's electrical output through 2025. During the fourth quarter of 2007, a change in ownership of the Facility occurred, triggering the need to reevaluate whether the Facility is still a VIE and, if so, whether FPL is the Facility's primary beneficiary. After making exhaustive efforts, FPL was unable to obtain the information necessary to perform this reevaluation. The PPA with the Facility contains no provisions which legally obligate the Facility to release this information to FPL. During the years ended December 31, 2008, 2007 and 2006, FPL purchased 2,317,345 mwh, 2,320,991 mwh and 2,090,088 mwh, respectively, from the Facility at a total cost of approximately \$227 million, \$220 million and \$200 million, respectively. Additionally, the PPA does not expose FPL to losses since the energy payments made by FPL to the Facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. FPL will continue to make exhaustive efforts to obtain the necessary information from the Facility in order to determine if it is still a VIE and, if so, whether FPL is the Facility's primary beneficiary.

FPL Group – In 2004, a trust created by FPL Group sold 12 million 5 7/8% preferred trust securities to the public and common trust securities to FPL Group. The trust is considered a VIE because FPL Group's investment through the common trust securities is not considered equity at risk in accordance with FIN 46(R). The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. The trust exists only to issue its preferred trust securities and common trust securities and to hold the junior subordinated debentures of FPL Group Capital as trust assets. Since FPL Group, as the common security holder, is not considered to have equity at risk and will therefore not absorb any variability of the trust, FPL Group is not the primary beneficiary and does not consolidate the trust in accordance with FIN 46(R). FPL Group includes the junior subordinated debentures issued by FPL Group Capital on its consolidated balance sheets. The junior subordinated debentures are FPL Group's maximum exposure to loss. See Note 11 – FPL Group and Note 13.

10. Financial Instruments

The carrying amounts of cash equivalents, notes payable and commercial paper approximate their fair values. At December 31, 2008 and 2007, other investments of FPL Group, not included in the table below, included financial instruments of approximately \$39 million and \$30 million, respectively, which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Note 11.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

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	December 31, 2008		December 31, 2007	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(millions)				
FPL Group:				
Other current assets	\$ 17	\$ 17 ^(a)	\$ 3	\$ 3 ^(a)
Special use funds	\$ 2,947	\$ 2,947 ^(a)	\$ 3,482	\$ 3,482 ^(a)
Other investments:				
Notes receivable	\$ 534	\$ 524 ^(b)	\$ -	\$ -
Debt securities	\$ 97	\$ 97 ^(a)	\$ 108	\$ 108 ^(a)
Equity securities	\$ 27	\$ 43 ^(c)	\$ -	\$ -
Long-term debt, including current maturities	\$ 15,221	\$ 15,152 ^(d)	\$ 12,681	\$ 12,642 ^(d)
Interest rate swaps – net unrealized losses	\$ (78)	\$ (78) ^(c)	\$ (28)	\$ (28) ^(c)
Foreign currency swap – net unrealized loss	\$ (4)	\$ (4) ^(c)	\$ -	\$ -
FPL:				
Special use funds	\$ 2,158	\$ 2,158 ^(a)	\$ 2,499	\$ 2,499 ^(a)
Long-term debt, including current maturities	\$ 5,574	\$ 5,652 ^(d)	\$ 5,217	\$ 5,185 ^(d)

^(a) Based on quoted market prices for these or similar issues.

^(b) Classified as held to maturity, of which \$500 million is carried at cost which approximates fair value, and the balance is based on market prices provided by external sources. Additionally, includes maturity dates ranging from 2014 to 2033.

^(c) Based on market prices modeled internally.

^(d) Based on market prices provided by external sources.

Special Use Funds and Other Investments – The special use funds consist of FPL's storm fund assets and FPL Group's and FPL's nuclear decommissioning fund assets. Securities held in the special use funds and other investments in debt and equity securities are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 38% equity securities and 62% municipal, government, corporate and mortgage- and other asset-backed debt securities (32% and 68% for FPL, respectively) with a weighted-average maturity at December 31, 2008 of approximately six years at FPL Group and seven years at FPL. FPL's storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately three years. The cost of securities sold is determined on the specific identification method.

The approximate realized gains and losses and proceeds from the sale of available for sale securities are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2008	2007	2006	2008	2007	2006
(millions)						
Realized gains	\$ 50	\$ 59	\$ 51	\$ 38	\$ 52	\$ 39
Realized losses	\$ 54	\$ 40	\$ 38	\$ 50	\$ 37	\$ 35
Proceeds from sale of securities	\$ 2,235	\$ 2,349	\$ 3,231	\$ 1,454	\$ 1,978	\$ 2,673

The unrealized gains on available for sale securities are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2008	2007	2008	2007
(millions)				
Unrealized gains				
Equity securities	\$ 103	\$ 577	\$ 95	\$ 491
Debt securities	\$ 83	\$ 25	\$ 72	\$ 18

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust funds for NextEra Energy Resources' nuclear plants are contained in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning trust fund for NextEra Energy Resources' Seabrook nuclear plant, decommissioning trust fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

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The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL. The funds' assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

Interest Rate and Foreign Currency Swaps – FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to adjust and mitigate interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. In addition, FPL Group Capital entered into a cross currency basis swap to hedge against currency movements with respect to both interest and principal payments on a loan. At December 31, 2008, the estimated fair value for FPL Group interest rate and foreign currency swaps was as follows:

Notional Amount (millions)	Effective Date	Maturity Date	Rate Paid	Rate Received	Estimated Fair Value (millions)
Fair value hedge – FPL Group Capital:					
\$ 300	June 2008	September 2011	Variable ^(a)	5.625%	\$ 21
Cash flow hedges – NextEra Energy Resources:					
\$ 61	December 2003	December 2017	4.245%	Variable ^(b)	(5)
\$ 20	April 2004	December 2017	3.845%	Variable ^(b)	(1)
\$ 189	December 2005	November 2019	4.905%	Variable ^(b)	(23)
\$ 480	January 2007	January 2022	5.390%	Variable ^(c)	(65)
\$ 160	January 2008	September 2011	3.2050%	Variable ^(b)	(5)
Total cash flow hedges					<u>(99)</u>
Total interest rate hedges					<u>\$ (78)</u>
Foreign currency swap – FPL Group Capital:					
\$ 141	December 2008	December 2011	Variable ^(d)	Variable ^(e)	<u>\$ (4)</u>

- ^(a) Three-month London InterBank Offered Rate (LIBOR) plus 1.18896%
- ^(b) Three-month LIBOR
- ^(c) Six-month LIBOR
- ^(d) Three-month LIBOR plus 2.14%
- ^(e) Three-month Japanese yen LIBOR plus 1.75%

In January 2009, an indirect wholly-owned subsidiary of NextEra Energy Resources entered into an interest rate swap agreement to pay a fixed rate of 2.5775%, plus applicable margin, to limit cash flow exposure on its Canadian \$94.6 million (US \$75.4 million) limited-recourse senior secured variable rate term loan agreement maturing in 2023. Also, in January 2009, another indirect wholly-owned subsidiary of NextEra Energy Resources entered into an interest rate swap agreement to pay a fixed rate of 2.68%, plus applicable margin, until 2016 on its \$373 million variable rate limited-recourse senior secured note that is partially amortizing with a balloon payment due in 2016. This same wholly-owned subsidiary entered into a second interest rate swap agreement to pay a fixed rate of 3.725%, plus applicable margin, beginning in 2016 to limit the cash flow exposure of refinancing the balloon payment of approximately \$124 million due on this note in 2016.

11. Investments in Partnerships and Joint Ventures

NextEra Energy Resources – NextEra Energy Resources has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2008 and 2007, NextEra Energy Resources' investment in partnerships and joint ventures totaled approximately \$189 million and \$216 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. NextEra Energy Resources' interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2008, the principal operating entities included in NextEra Energy Resources' investments in partnerships and joint ventures were Northeast Energy, LP, Mojave 16/17/18 LLC, Luz Solar Partners Ltd., V, Luz Solar Partners Ltd., III, and TPC Windfarms LLC and in 2007 also included Luz Solar Partners Ltd., IX.

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Summarized combined information for these principal entities is as follows:

	2008	2007
	(millions)	
Net income	\$ 145	\$ 109
Total assets	\$ 815	\$ 991
Total liabilities	\$ 420	\$ 539
Partners'/members' equity	\$ 395	\$ 452
NextEra Energy Resources' share of underlying equity in the principal entities	\$ 197	\$ 226
Difference between investment carrying amount and underlying equity in net assets ^(a)	<u>(18)</u>	<u>(24)</u>
NextEra Energy Resources' investment carrying amount for the principal entities	<u>\$ 179</u>	<u>\$ 202</u>

^(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of NextEra Energy Resources provide services to the partnerships and joint ventures, including operations and maintenance and business management services. FPL Group's operating revenues for the years ended December 31, 2008, 2007 and 2006 include approximately \$21 million, \$20 million and \$20 million, respectively, related to such services. The net receivables at December 31, 2008 and 2007, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$33 million and \$31 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

Notes receivable (long- and short-term) include approximately \$24 million and \$33 million at December 31, 2008 and 2007, respectively, due from partnerships and joint ventures in which NextEra Energy Resources has an ownership interest. Approximately \$11 million of the notes receivable balance at December 31, 2008 mature in 2011 and bear interest at a fixed rate of 8.5%. The remaining \$13 million mature in 2014 and bear interest at a variable rate which averaged approximately 13.4% in 2008. The notes receivable balance at December 31, 2007 mature in 2008 through 2011 and the majority bear interest at a variable rate which averaged approximately 15.3% in 2007. Interest income related to notes receivable totaled approximately \$4 million, \$4 million and \$2 million for the years ended December 31, 2008, 2007 and 2006, respectively, and is included in interest income in FPL Group's consolidated statements of income. Interest receivable associated with these notes as of December 31, 2008 and 2007 was not material.

Sale of Differential Membership Interests – In December 2007, an indirect wholly-owned subsidiary of NextEra Energy Resources sold its Class B membership interests in a subsidiary that owns five wind facilities totaling 598 mw of wind generation for approximately \$705 million. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including tax attributes, for a variable period. Recognition of the proceeds from the sale of the differential membership interests was deferred and is recorded in other liabilities on FPL Group's consolidated balance sheets. The deferred amount totaled \$706 million and \$704 million at December 31, 2008 and 2007, respectively, and is being recognized as an adjustment to operating expenses as the members receive their portion of the economic attributes. FPL Group continues to operate and manage the wind facilities, and consolidates the entity that owns the wind facilities.

FPL Group – In 2004, a trust created by FPL Group sold \$300 million of preferred trust securities to the public and \$9 million of common trust securities to FPL Group. The trust is an unconsolidated 100%-owned finance subsidiary. The trust used the proceeds to purchase \$309 million of 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. FPL Group has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

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12. Common and Preferred Stock

Earnings Per Share – The reconciliation of FPL Group's basic and diluted earnings per share of common stock is as follows:

	Years Ended December 31,		
	2008	2007	2006
	(millions, except per share amounts)		
Numerator – net income	\$ 1,639	\$ 1,312	\$ 1,281
Denominator:			
Weighted-average number of common shares outstanding – basic	400.1	397.7	393.5
Restricted stock, performance share awards, options and warrants (a)	2.6	2.9	3.0
Weighted-average number of common shares outstanding – assuming dilution	402.7	400.6	396.5
Earnings per share of common stock:			
Basic	\$ 4.10	\$ 3.30	\$ 3.25
Assuming dilution	\$ 4.07	\$ 3.27	\$ 3.23

(a) Performance share awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Restricted stock, performance share awards, options and warrants are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

Restricted stock, performance share awards and common shares issuable upon the exercise of stock options which were not included in the denominator above due to their antidilutive effect were approximately 0.5 million, 0.2 million and 0.3 million for the years ended December 31, 2008, 2007 and 2006, respectively.

On January 1, 2009, FPL Group adopted FASB Staff Position (FSP) Emerging Issues Task Force (EITF) No. 03-6-1 (FSP EITF 03-6-1), "Determining Whether Instruments Granted in Share-Based Payment Transactions Are Participating Securities." FSP EITF 03-6-1 requires companies to treat unvested share-based payment awards that have non-forfeitable rights to dividends or dividend equivalents as participating securities. Therefore, these participating securities must be included in the computation of earnings per share, pursuant to the two-class method described in FAS 128, "Earnings Per Share." The effect of the retrospective application of FSP EITF 03-6-1 will be a reduction of less than \$0.01 per share on FPL Group's earnings per share, assuming dilution, for the years ended December 31, 2008, 2007 and 2006.

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan – The employee retirement savings plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately \$40 million, \$35 million and \$32 million in 2008, 2007 and 2006, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2008 was approximately \$100 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group common stock at December 31, 2008 was approximately \$348 million.

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Stock-Based Compensation – FPL Group accounts for share-based payment transactions based on grant-date fair value in accordance with FAS 123(R). Net income for the years ended December 31, 2008, 2007 and 2006 includes approximately \$47 million, \$39 million and \$34 million, respectively, of compensation costs and \$18 million, \$15 million and \$13 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized as part of the cost of an asset for the year ended December 31, 2008 was approximately \$2 million. No compensation cost was capitalized in the years ended December 31, 2007 and 2006. As of December 31, 2008, there were approximately \$62 million of unrecognized compensation costs related to nonvested/nonexercisable share-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.6 years. For awards granted subsequent to December 31, 2005, compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. For awards granted prior to that date, compensation costs for awards with graded vesting are recognized using the graded vesting attribution method.

At December 31, 2008, approximately 26 million shares of common stock were authorized and approximately 15 million were available for awards (including outstanding awards) to officers, employees and non-employee directors of FPL Group and its subsidiaries under FPL Group's amended and restated long-term incentive plan and non-employee directors stock plans. FPL Group satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. FPL Group satisfies stock option exercises by issuing new shares of its common stock and grants most of its stock options in the first quarter of each year.

Restricted Stock and Performance Share Awards – Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of FPL Group common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of FPL Group common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up at vesting based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2008 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2008	1,181,812	\$ 48.50
Granted	454,663	\$ 62.66
Vested	(585,478)	\$ 45.19
Forfeited	(94,300)	\$ 53.38
Nonvested balance, December 31, 2008	<u>956,697</u>	\$ 57.51
Performance Share Awards:		
Nonvested balance, January 1, 2008	1,050,923	\$ 41.66
Granted	589,999	\$ 51.48
Vested	(535,933)	\$ 35.12
Forfeited	(60,503)	\$ 50.98
Nonvested balance, December 31, 2008	<u>1,044,486</u>	\$ 50.31

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2007 and 2008 was \$61.08 and \$41.98, respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2007 and 2006 was \$45.04 and \$34.08, respectively.

The total fair value of restricted stock and performance share awards vested was \$64 million, \$51 million and \$40 million for the years ended December 31, 2008, 2007 and 2006, respectively.

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Options – Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of FPL Group common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2008	2007	2006
Expected volatility (a)	17.33%	16.60%	19.56%
Expected dividends	2.75%	2.54%	3.40%
Expected term (years) (b)	6	6	6
Risk-free rate	3.24%	4.64%	4.60%

(a) Based on historical experience.

(b) FPL Group uses the "simplified" method to calculate the expected term.

Option activity for the year ended December 31, 2008 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2008	5,777,624	\$ 31.72		
Granted	335,452	\$ 64.69		
Exercised	(478,716)	\$ 28.66		
Forfeited	(47,386)	\$ 61.45		
Expired	(5,760)	\$ 29.18		
Balance, December 31, 2008	<u>5,581,214</u>	\$ 33.71	4.4	\$ 99
Exercisable, December 31, 2008	5,037,482	\$ 30.97	4.0	\$ 98

The weighted-average grant date fair value of options granted was \$9.90, \$10.96 and \$7.46 per share for the years ended December 31, 2008, 2007 and 2006, respectively. The total intrinsic value of stock options exercised was approximately \$17 million, \$26 million and \$21 million for the years ended December 31, 2008, 2007 and 2006, respectively.

Cash received from option exercises was approximately \$14 million, \$23 million and \$34 million for the years ended December 31, 2008, 2007 and 2006, respectively. The tax benefits realized from options exercised were approximately \$6 million for each of the years ended December 31, 2008, 2007 and 2006, respectively.

Continuous Offering of FPL Group Common Stock – In January 2009, FPL Group entered into an agreement under which FPL Group may offer and sell, from time to time, FPL Group common stock having a gross sales price of up to \$400 million. As of February 26, 2009, FPL Group had received proceeds of approximately \$40 million through the issuance of common stock under this agreement consisting of 760,000 shares at an average price of \$52.10 per share.

Other – In 2005, a wholly-owned subsidiary of FPL Group completed the acquisition of Gexa Corp., a retail electric provider in Texas. Each share of Gexa Corp.'s outstanding common stock was converted into 0.1682 of a share of FPL Group common stock. Assuming the exercise of Gexa Corp.'s options and warrants net of cash to be received upon exercise, the aggregate value of the consideration for the acquisition of Gexa Corp. was approximately \$73 million, payable in shares of FPL Group common stock. At December 31, 2008, there were Gexa Corp. options and warrants outstanding for a total of 49,030 shares of FPL Group common stock.

Preferred Stock – FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of preferred stock, no par value, none of which are outstanding.

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13. Debt

Long-term debt consists of the following:

	December 31,	
	2008	2007
	(millions)	
FPL:		
First mortgage bonds:		
Maturing 2009 through 2017 – 4.85% to 5 7/8%	\$ 925	\$ 1,125
Maturing 2033 through 2038 – 4.95% to 6.20%	3,440	2,840
Storm-recovery bonds – maturing 2013 through 2021 – 5.0440% to 5.2555% (a)	611	652
Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 1.3% and 3.7% weighted-average interest rates, respectively (b)	633	633
Unamortized discount	(35)	(33)
Total long-term debt of FPL	5,574	5,217
Less current maturities of long-term debt	263	241
Long-term debt of FPL, excluding current maturities	5,311	4,976
FPL Group Capital:		
Debentures – maturing 2009 through 2015 – 5.35% to 7 7/8%	1,975	1,225
Debentures – maturing 2011 – variable, 2.8% (c)	250	-
Debentures, related to FPL Group's equity units – matured 2008 – 5.551%	-	506
Junior Subordinated Debentures – maturing 2044 through 2067 – 5 7/8% to 7.45%	2,009	2,009
Term loans – maturing 2009 through 2011 – variable, 1.5% and 5.4% weighted-average interest rate, respectively (c)	1,070	200
Japanese yen denominated term loan – maturing 2011 – variable, 3.7% (c)	138	-
Fair value swap (see Note 10)	21	-
Unamortized premium (discount)	1	(3)
Total long-term debt of FPL Group Capital	5,464	3,937
Less current maturities of long-term debt	835	506
Long-term debt of FPL Group Capital, excluding current maturities	4,629	3,431
NextEra Energy Resources:		
Senior secured limited recourse bonds – maturing 2017 through 2024 – 5.608% to 7.52% however, it began being paid semiannually and sequentially on February 1, 2008, when the first semiannual interest payment became due.	903	988
Senior secured limited recourse notes – maturing 2013 through 2037 – 6.31% to 7.59%	1,702	992
Other long-term debt – maturing 2010 through 2022 – primarily limited recourse and variable, 4.1% and 6.0% weighted-average interest rates, respectively (c)	1,449	1,546
Canadian dollar denominated term loan – maturing 2011 – variable, 2.3% (c)	128	-
Unamortized premium	-	1
Total long-term debt of NextEra Energy Resources	4,182	3,527
Less current maturities of long-term debt	289	654
Long-term debt of NextEra Energy Resources, excluding current maturities	3,893	2,873
Total long-term debt	\$ 13,833	\$ 11,280

(a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it began being paid semiannually and sequentially on February 1, 2008, when the first semiannual interest payment became due.

(b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2008, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving lines of credit are available to support the purchase of tax exempt bonds.

(c) Variable rate is based on an underlying index plus a margin. Interest rate swap agreements have been entered into for some of these debt issuances. See Note 10.

Minimum annual maturities of long-term debt for FPL Group are approximately \$1,388 million, \$547 million, \$2,133 million, \$391 million and \$1,098 million for 2009, 2010, 2011, 2012 and 2013, respectively. The respective amounts for FPL are approximately \$263 million, \$42 million, \$45 million, \$48 million and \$452 million.

At December 31, 2008 and December 31, 2007, commercial paper and short-term borrowings had a weighted-average interest rate of 2.10% and 4.39% for FPL Group (0.92% and 4.41% for FPL), respectively. Available lines of credit aggregated approximately \$6.5 billion (\$4.0 billion for FPL Group Capital and \$2.5 billion for FPL) at December 31, 2008 and were available to support FPL's and FPL Group Capital's commercial paper programs. These facilities provide for the issuance of letters of credit of up to \$6.5 billion. The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2008, letters of credit totaling \$316 million and \$545 million were outstanding under the FPL Group Capital and FPL credit facilities, respectively.

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FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. FPL Group Capital has guaranteed certain debt and other obligations of NextEra Energy Resources and its subsidiaries.

In June 2002, FPL Group sold 10.12 million 8% Corporate Units. In connection with the 8% Corporate Units financing, FPL Group Capital issued \$506 million principal amount of 5% debentures due February 16, 2008, which were absolutely, irrevocably and unconditionally guaranteed by FPL Group. During 2005, FPL Group Capital remarketed these debentures and the annual interest rate was reset to 5.551%. Each 8% Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract pursuant to which the holder was required to purchase \$50 of FPL Group common shares on or before February 16, 2006, and FPL Group made payments of 3% of each unit's \$50 stated value until the shares were purchased. In February 2006, FPL Group paid approximately \$48 million net to cancel approximately 4.2 million of its 8% Corporate Units. Also in February 2006, FPL Group issued approximately 8.7 million shares of common stock in return for approximately \$296 million in proceeds upon settlement of the stock purchase contracts issued in connection with the remainder of the 8% Corporate Units.

Prior to the issuance of FPL Group's common stock, the purchase contracts were reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share was deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

Subsidiaries of FPL Group had the following debt issuances and borrowings from January 1, 2009 through February 26, 2009:

Date Issued	Company	Debt Issued	Interest Rate(s)	Principal Amount (millions)	Maturity Date(s)
January 2009	NextEra Energy Resources subsidiary	Canadian dollar denominated limited-recourse senior secured term loan	variable	\$ 75	2023
January 2009	FPL Group Capital	Term loan	variable	\$ 72	2011

14. Asset Retirement Obligations

FPL Group and FPL each account for AROs and conditional AROs under FAS 143 and FIN 47. FAS 143 and FIN 47 require that a liability for the fair value of an ARO be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost and ARO.

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. In addition, FPL Group has identified but not recognized ARO liabilities related to the majority of NextEra Energy Resources' hydro facilities. These easements are generally perpetual and, along with the hydro facilities, only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements and hydro facilities as FPL Group and FPL intend to use these properties and facilities indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement and/or hydro facility, an ARO liability would be recorded at that time.

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The provisions of FAS 143 and FIN 47 result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and FIN 47 and the amount recoverable through rates are deferred in accordance with FAS 71. See Note 1 – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

NextEra Energy Resources' ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 – Decommissioning of Nuclear Plants, Dismantlements of Plants and Other Accrued Asset Removal Costs.

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A rollforward of FPL Group's and FPL's ARO from December 31, 2006 to December 31, 2008 is as follows:

	<u>FPL</u>	NextEra Energy Resources (millions)	<u>FPL Group</u>
Balance, December 31, 2006	\$ 1,572	\$ 248	\$ 1,820
Liabilities incurred:			
Point Beach acquisition	-	225	225
Other	-	9	9
Accretion expense	86	21	107
Revision in estimated cash flows – net	(5)	1	(4)
Balance, December 31, 2007	<u>1,653</u>	<u>504</u>	<u>2,157</u>
Liabilities incurred	-	6	6
Accretion expense	91	33	124
Liabilities settled	-	(2)	(2)
Revision in estimated cash flows – net	(1)	(1)	(2)
Balance, December 31, 2008	<u>\$ 1,743</u>	<u>\$ 540</u>	<u>\$ 2,283</u>

Restricted trust funds for the payment of future expenditures to decommission FPL Group's and FPL's nuclear units included in special use funds on FPL Group's and FPL's consolidated balance sheets are as follows (see Note 10):

	<u>FPL</u>	NextEra Energy Resources (millions)	<u>FPL Group</u>
Balance, December 31, 2008	\$ 2,035	\$ 789	\$ 2,824
Balance, December 31, 2007	\$ 2,371	\$ 982	\$ 3,353

15. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At NextEra Energy Resources, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind projects and the procurement of nuclear fuel. FPL FiberNet's capital expenditures primarily include costs to meet customer-specific requirements and sustain its fiber-optic network.

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At December 31, 2008, planned capital expenditures for 2009 through 2013 were estimated as follows:

	2009	2010	2011	2012	2013	Total
	(millions)					
FPL:						
Generation: (a)						
New (b) (c) (d)	\$ 1,350	\$ 1,355	\$ 760	\$ 355	\$ 40	\$ 3,860
Existing	665	680	610	515	430	2,900
Transmission and distribution	615	865	925	930	975	4,310
Nuclear fuel	125	205	215	220	265	1,030
General and other	170	290	315	300	235	1,310
Total	<u>\$ 2,925</u>	<u>\$ 3,395</u>	<u>\$ 2,825</u>	<u>\$ 2,320</u>	<u>\$ 1,945</u>	<u>\$ 13,410</u>
NextEra Energy Resources:						
Wind (e)	\$ 2,035	\$ 20	\$ 20	\$ 15	\$ 10	\$ 2,100
Nuclear (f)	370	430	295	275	305	1,675
Natural gas	105	70	75	85	50	385
Other	70	60	45	35	30	240
Total	<u>\$ 2,580</u>	<u>\$ 580</u>	<u>\$ 435</u>	<u>\$ 410</u>	<u>\$ 395</u>	<u>\$ 4,400</u>
FPL FiberNet	<u>\$ 60</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 140</u>

(a) Includes AFUDC of approximately \$63 million, \$53 million, \$32 million and \$4 million in 2009 to 2012, respectively.

(b) Includes land, generating structures, transmission interconnection and integration and licensing.

(c) Includes pre-construction costs and carrying charges (equal to the pretax AFUDC rate) on construction costs recoverable through the capacity clause of approximately \$72 million, \$201 million, \$323 million, \$50 million and \$19 million in 2009 to 2013, respectively.

(d) Excludes capital expenditures of approximately \$2.2 billion for the modernization of the Cape Canaveral and Riviera power plants for the period from early-2010 (when approval by the Florida Power Plant Siting Board (Siting Board), comprised of the Florida governor and cabinet is expected) through 2013. Also excludes construction costs of approximately \$2.5 billion during the period 2012 to 2013 for the two additional nuclear units at FPL's Turkey Point site. Construction costs will not begin until license approval is received from the NRC, which is expected in 2012.

(e) Includes capital expenditures for new wind projects that have been identified and related transmission. NextEra Energy Resources expects to add approximately 1,100 mw in 2009 and 1,000 mw to 2,000 mw of new wind generation per year from 2010 through 2012, subject to, among other things, continued public policy support, which includes, but is not limited to, support for the construction and availability of sufficient transmission facilities and capacity, and access to reasonable capital and credit markets. The cost of the planned wind additions for the 2010 through 2012 period is estimated to be approximately \$2.5 billion to \$4.5 billion in each year, which is not included in the table above.

(f) Includes nuclear fuel.

FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt and guarantees. FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. At December 31, 2008, subsidiaries of FPL Group, other than FPL, have guaranteed debt service payments relating to agreements that existed at December 31, 2002. The terms of the guarantees are equal to the terms of the related debt, with remaining terms ranging from 1 year to 10 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2008 was approximately \$17 million. At December 31, 2008, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantees. Guarantees provided to unconsolidated entities entered into subsequent to December 31, 2002, and the related fair value, were not material as of December 31, 2008.

Certain subsidiaries of NextEra Energy Resources have contracts that require certain projects to meet annual minimum generation amounts. Failure to meet the annual minimum generation amounts would result in the NextEra Energy Resources subsidiary becoming liable for liquidated damages. Based on past performance of these and similar projects and current forward prices, management believes that it is unlikely to experience a material exposure as a result of these liquidated damages.

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Contracts – In addition to the planned capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,300 mw of power annually through mid-2010, approximately 1,330 mw annually from mid-2010 to mid-2015 and 375 mw annually thereafter through 2021, and one of the Southern subsidiaries' contracts is subject to minimum quantities. FPL also has various firm pay-for-performance contracts to purchase approximately 740 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from August 2009 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has various agreements with several electricity suppliers to purchase an aggregate of up to approximately 870 mw of power with expiration dates ranging from April 2009 through 2012. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has contracts with expiration dates through 2032 for the purchase and transportation of natural gas and coal, and storage of natural gas.

NextEra Energy Resources has entered into several contracts primarily for the purchase of wind turbines and towers and related construction activities, approximately \$1.7 billion of which is included in the planned capital expenditures table in Commitments above. In addition, NextEra Energy Resources has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from 2009 through 2036, as well as for the supply, conversion, enrichment and fabrication of nuclear fuel with expiration dates ranging from 2009 through 2018.

The required capacity and minimum payments under these contracts as of December 31, 2008 were estimated as follows:

	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>Thereafter</u>
FPL:	(millions)					
Capacity payments: (a)						
JEA and Southern subsidiaries (b)	\$ 220	\$ 230	\$ 210	\$ 210	\$ 210	\$ 550
Qualifying facilities (b)	\$ 320	\$ 290	\$ 260	\$ 270	\$ 250	\$ 2,670
Other electricity suppliers (b)	\$ 50	\$ 10	\$ 10	\$ 5	\$ -	\$ -
Minimum payments, at projected prices:						
Southern subsidiaries – energy (b)	\$ 90	\$ 40	\$ -	\$ -	\$ -	\$ -
Natural gas, including transportation and storage (c)	\$ 2,575	\$ 1,400	\$ 800	\$ 555	\$ 515	\$ 4,325
Coal (c)	\$ 90	\$ 60	\$ 15	\$ -	\$ -	\$ -
NextEra Energy Resources (d)	\$ 1,760	\$ 120	\$ 75	\$ 75	\$ 60	\$ 665

(a) Capacity payments under these contracts, the majority of which are recoverable through the capacity clause, totaled approximately \$584 million, \$578 million and \$610 million for the years ended December 31, 2008, 2007 and 2006, respectively.

(b) Energy payments under these contracts, which are recoverable through the fuel clause, totaled approximately \$510 million, \$447 million and \$421 million, respectively.

(c) Recoverable through the fuel clause.

(d) Includes termination payments primarily associated with wind turbine contracts beyond 2009.

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In addition, FPL has entered into several long-term agreements for storage capacity and transportation of natural gas from facilities that have not yet started construction, or if started, have not yet completed construction. These agreements range from 15 to 25 years in length and contain firm commitments by FPL totaling up to approximately \$209 million annually or \$5.1 billion over the terms of the agreements. These firm commitments are contingent upon the occurrence of certain events, including approval by the FERC and/or completion of construction of the facilities from June 2009 to 2011.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, FPL Group maintains \$300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$12.2 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, FPL Group is subject to retrospective assessments of up to \$940 million (\$470 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$140 million (\$70 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$14 million, \$35 million and \$18 million, plus any applicable taxes, per incident, respectively.

FPL Group participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to \$177 million (\$103 million for FPL), plus any applicable taxes, in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, FPL does not have insurance coverage for a substantial portion of its transmission and distribution property and FPL Group has no insurance coverage for FPL FiberNet's fiber-optic cable located throughout Florida. Should FPL's future storm restoration costs exceed the reserve amount established through the May 2007 issuance of storm-recovery bonds, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through securitization provisions pursuant to Florida law or through surcharges approved by the FPSC.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

Legal and Regulatory Proceedings – In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997 and \$27,500 per day thereafter for each violation. The EPA further revised its civil penalty rule in February 2004, such that the maximum penalty is \$32,500 per day for each violation after March 15, 2004. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the Supreme Court's decision.

In August 2001, Florida Municipal Power Agency (FMPA) filed a petition for review with the U.S. Court of Appeals for the District of Columbia (DC Circuit) asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for certain credits for transmission facilities owned by FMPA members. This matter arose from a 1993 FPL filing of a comprehensive restructuring of its then-existing tariff structure. All issues in this case have been closed except for FMPA's request for exclusions from FPL's transmission rates of the costs of FPL's facilities that fail to meet the same integration test that was used to deny credits for certain

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FMPA facilities (integration test). In May 2004, FPL made a compliance filing with the FERC of a proposed rate schedule that does not include those FPL facilities that fail to meet the same integration test. In January 2005, the FERC issued an order on FPL's compliance filing and required FPL to make an additional compliance filing removing the cost of all radial transmission lines from transmission rates, analyzing the FPL transmission system to remove the cost of any transmission facilities that provide only "unneeded redundancy," and calculating rate adjustments using 1993 data rather than 1998 data. FPL made this compliance filing in April 2005, under which FPL's current rate would be reduced by \$0.04 per kilowatt (kw) per month. In May 2005, FMPA protested FPL's compliance filing and argued that FPL's rates should be reduced by an additional \$0.20 per kw per month. Any reduction in FPL's network service rate also would apply effective January 1, 2004 to Seminole Electric Cooperative Inc. (Seminole), FPL's other network customer. In February 2008, the FERC accepted FPL's April 2005 compliance filing in full and, in March 2008, FPL issued refunds of approximately \$4 million to FMPA and \$2 million to Seminole in accordance with the FERC's February 2008 order. Subsequently, FMPA sought rehearing of the FERC's February 2008 order, which was denied by the FERC in December 2008. FMPA has sought review of the FERC's February 2008 order at the DC Circuit. FMPA's position is that FPL's rates should be reduced by an additional \$0.20 per kw per month, which, if upheld, would result in an additional refund obligation to FMPA of approximately \$24 million, and approximately \$14 million to Seminole, at December 31, 2008.

In 1995 and 1996, FPL Group, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. On June 24, 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against FPL Group and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest. FPL Group has filed an answer to the complaint. FPL Group believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from FPL Group, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The case is in discovery and has been scheduled for trial in June 2010.

In August 2003, Pedro C. and Emilia Roig brought an action on behalf of themselves and their son, Pedro Anthony Roig, in the Circuit Court of the Eleventh Judicial Circuit in and for Miami-Dade County, Florida (the state court), which was removed in October 2003 to the U.S. District Court for the Southern District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies and FPL, alleging that their son has suffered toxic neurological effects from mercury poisoning. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL power plants in southeast Florida. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. The U.S. District Court remanded the action back to the state court. The drug manufacturing and distribution companies have moved to dismiss the action. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until requested by the plaintiffs.

In December 2003, Edward and Janis Shiflett brought an action on behalf of themselves and their son, Phillip Benjamin Shiflett, in the Circuit Court of the Eighteenth Judicial Circuit in and for Brevard County, Florida (the state court), which was removed in January 2004 to the U.S. District Court for the Middle District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, FPL and the Orlando Utilities Commission, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Roig lawsuit described above. FPL's motion to dismiss the complaint was denied. The U.S. District Court subsequently remanded the action back to the state court. The state court subsequently dismissed the drug manufacturing and distribution companies from the action. Plaintiffs' appeal of that order is pending before the Florida Fifth District Court of Appeal. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until requested by the plaintiffs.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (NextEra Energy Resources Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy, LLC, now known as NextEra Energy Resources, was added as a defendant in 2005. The petition alleged that the NextEra Energy Resources Affiliates had a contractual obligation to produce and sell to TXU a minimum quantity of renewable energy credits each year and that the NextEra Energy Resources Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million. The NextEra Energy Resources Affiliates filed their answer and counterclaim in

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November 2004, denying the allegations. The counterclaim, as amended, asserted claims for conversion, breach of fiduciary duty, breach of warranty, conspiracy, breach of contract and fraud and sought termination of the contract and damages. Following a jury trial in June 2007, among other findings, both TXU and the NextEra Energy Resources Affiliates were found to have breached the contract. In August 2008, the judge issued a final judgment pursuant to which the contract is not terminated and neither party will recover any damages. TXU has appealed the final judgment to the Fifth District Court of Appeals in Dallas, Texas.

FPL Group and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuits described above. While management is unable to predict with certainty the outcome of these lawsuits, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of FPL Group or FPL.

In February 2008, a fault occurred at an FPL substation causing a system loss of about 3,400 mw of generating capacity, which left approximately 596,000 FPL customers without power. Power was restored to approximately two-thirds of affected customers within one hour and all customers were restored within three hours. FPL's investigation into the root cause of the problem determined the fault occurred as a result of human error. In March 2008, the Florida Reliability Coordinating Council (FRCC) initiated an investigation of the event and the FERC opened a nonpublic formal investigation to determine whether the event involved any violations of mandatory reliability standards. The North American Electric Reliability Corporation (NERC) is participating in both investigations. In November 2008, the FRCC's event analysis team issued its final report on the outage, which did not identify any potential violations of NERC reliability standards by FPL. FPL provided this report to the FERC staff conducting the FERC investigation. Following a period of fact finding and written correspondence by and between FPL and the FERC enforcement staff, FPL and the FERC staff have been engaged in discussions to determine whether the investigation can be resolved by settlement. FPL believes that, absent settlement, the FERC staff will pursue formal enforcement proceedings in which FPL expects the FERC may assert up to 25 or more violations of the reliability standards. The statutory penalty for any violation of a reliability standard is up to \$1 million per day. FPL believes that, in any such enforcement proceeding, the FERC may assert that some of the alleged violations have continued from January 1, 2008, or earlier.

In addition to the legal proceedings and regulatory investigations discussed above, FPL Group and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which FPL Group or FPL have an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by FPL Group or FPL. In the event that FPL Group and FPL, or their affiliates, do not prevail in these legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of these legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of FPL Group or FPL.

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16. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and NextEra Energy Resources, a competitive energy business. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 96%, 98% and 97% of FPL Group's operating revenues for the years ended December 31, 2008, 2007 and 2006. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2008, 2007 and 2006. At December 31, 2008 and 2007, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

	2008				2007				2006			
	FPL	NextEra Energy Resources ^(a)	Corp. and Other	Total	FPL	NextEra Energy Resources ^(a)	Corp. and Other	Total	FPL	NextEra Energy Resources ^(a)	Corp. and Other	Total
	(millions)											
Operating revenues	\$ 11,649	\$ 4,570	\$ 191	\$ 16,410	\$ 11,622	\$ 3,474	\$ 167	\$ 15,263	\$ 11,988	\$ 3,558	\$ 164	\$ 15,710
Operating expenses	\$ 10,120	\$ 3,275	\$ 190	\$ 13,585	\$ 10,059	\$ 2,753	\$ 168	\$ 12,980	\$ 10,525	\$ 2,803	\$ 285 ^(b)	\$ 13,613
Interest expense	\$ 334	\$ 311	\$ 168	\$ 813	\$ 304	\$ 312	\$ 146	\$ 762	\$ 278	\$ 269	\$ 159	\$ 706
Interest income	\$ 11	\$ 27	\$ 34	\$ 72	\$ 17	\$ 40	\$ 32	\$ 89	\$ 30	\$ 25	\$ 7	\$ 62
Depreciation and amortization	\$ 796	\$ 565	\$ 17	\$ 1,378	\$ 773	\$ 473	\$ 15	\$ 1,261	\$ 787	\$ 375	\$ 23	\$ 1,185
Equity in earnings of equity method investees	\$ -	\$ 93	\$ -	\$ 93	\$ -	\$ 68	\$ -	\$ 68	\$ -	\$ 181 ^(c)	\$ -	\$ 181
Income tax expense (benefit) ^(d)	\$ 443	\$ 80	\$ (73)	\$ 450	\$ 451	\$ (35)	\$ (48)	\$ 368	\$ 424	\$ 110	\$ (137)	\$ 397
Net income (loss)	\$ 789	\$ 915	\$ (65)	\$ 1,639	\$ 836	\$ 540	\$ (64)	\$ 1,312	\$ 802	\$ 610 ^(c)	\$ (131) ^(b)	\$ 1,281
Capital expenditures, independent power investments and nuclear fuel purchases	\$ 2,367	\$ 2,829	\$ 40	\$ 5,236	\$ 2,007	\$ 2,981	\$ 31	\$ 5,019	\$ 1,868	\$ 1,809	\$ 62	\$ 3,739
Property, plant and equipment	\$ 28,972	\$ 16,268	\$ 288	\$ 45,528	\$ 27,251	\$ 13,534	\$ 255	\$ 41,040	\$ 25,686	\$ 10,224	\$ 242	\$ 36,152
Accumulated depreciation and amortization	\$ 10,189	\$ 2,771	\$ 157	\$ 13,117	\$ 10,081	\$ 2,167	\$ 140	\$ 12,388	\$ 9,848	\$ 1,679	\$ 128	\$ 11,653
Total assets	\$ 26,175	\$ 17,157	\$ 1,489	\$ 44,821	\$ 24,044	\$ 14,505	\$ 1,574	\$ 40,123	\$ 22,970	\$ 11,305	\$ 1,547	\$ 35,822
Investment in equity method investees	\$ -	\$ 189	\$ 9	\$ 198	\$ -	\$ 216	\$ 9	\$ 225	\$ -	\$ 361	\$ 9	\$ 370

^(a) NextEra Energy Resources' interest expense is based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Residual non-utility interest expense is included in Corporate and Other.

^(b) Includes a \$98 million (\$80 million after-tax) impairment charge recorded at FPL FiberNet. See Note 5 - Corporate and Other.

^(c) Includes an Indonesian project gain of \$97 million (\$63 million after-tax).

^(d) NextEra Energy Resources' tax expense (benefit) includes PTCs that were recognized based on its tax sharing agreement with FPL Group. See Note 1 - Income Taxes.

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17. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2008			Year Ended December 31, 2007			Year Ended December 31, 2006					
	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)											
Operating revenues	\$ -	\$ 4,770	\$ 11,840	\$ 16,410	\$ -	\$ 3,846	\$ 11,617	\$ 15,263	\$ -	\$ 3,728	\$ 11,982	\$ 15,710
Operating expenses	-	(3,474)	(10,111)	(13,585)	-	(2,928)	(10,054)	(12,980)	(23)	(3,070)	(10,520)	(13,613)
Interest expense	(18)	(479)	(318)	(813)	(18)	(458)	(285)	(762)	(21)	(428)	(257)	(706)
Other income (deductions) – net	1,663	44	(1,830)	77	1,322	133	(1,296)	159	1,292	263	(1,268)	287
Income (loss) before income taxes	1,645	861	(417)	2,089	1,303	395	(18)	1,680	1,248	493	(63)	1,678
Income tax expense (benefit)	6	2	442	450	(9)	(75)	452	368	(33)	7	423	397
Net income (loss)	\$ 1,639	\$ 859	\$ (859)	\$ 1,639	\$ 1,312	\$ 470	\$ (470)	\$ 1,312	\$ 1,281	\$ 488	\$ (488)	\$ 1,281

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	December 31, 2008			December 31, 2007				
	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	\$ 2	\$ 18,554	\$ 28,972	\$ 45,528	\$ -	\$ 13,790	\$ 27,250	\$ 41,040
Less accumulated depreciation and amortization	-	(2,928)	(10,189)	(13,117)	-	(2,308)	(10,080)	(12,388)
Total property, plant and equipment – net	2	13,626	18,783	32,411	-	11,482	17,170	28,652
CURRENT ASSETS								
Cash and cash equivalents	-	414	121	535	-	227	63	290
Receivables	339	948	420	1,707	39	816	866	1,721
Other	19	1,016	2,115	3,150	12	529	1,227	1,768
Total current assets	358	2,378	2,656	5,392	51	1,572	2,156	3,779
OTHER ASSETS								
Investment in subsidiaries	11,511	-	(11,511)	-	10,474	-	(10,474)	-
Other	251	2,695	4,072	7,018	1,632	2,121	3,939	7,692
Total other assets	11,762	2,695	(7,439)	7,018	12,106	2,121	(6,535)	7,692
TOTAL ASSETS	\$ 12,122	\$ 18,699	\$ 14,000	\$ 44,821	\$ 12,157	\$ 15,175	\$ 12,791	\$ 40,123
CAPITALIZATION								
Common shareholders' equity	\$ 11,681	\$ 3,422	\$ (3,422)	\$ 11,681	\$ 10,735	\$ 3,198	\$ (3,198)	\$ 10,735
Long-term debt	-	8,522	5,311	13,833	-	6,305	4,975	11,280
Total capitalization	11,681	11,944	1,889	25,514	10,735	9,503	1,777	22,015
CURRENT LIABILITIES								
Debt due within one year	-	2,217	1,036	3,253	-	1,335	1,083	2,418
Accounts payable	-	421	641	1,062	3	495	708	1,204
Other	265	887	2,222	3,374	68	700	1,368	2,136
Total current liabilities	265	3,525	3,899	7,689	71	2,530	3,157	5,758
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	-	539	1,744	2,283	-	504	1,653	2,157
Accumulated deferred income taxes	(78)	1,153	3,156	4,231	367	970	2,484	3,821
Regulatory liabilities	-	-	2,880	2,880	696	-	3,255	3,951
Other	254	1,538	432	2,224	288	1,668	465	2,421
Total other liabilities and deferred credits	176	3,230	8,212	11,618	1,351	3,142	7,857	12,350
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 12,122	\$ 18,699	\$ 14,000	\$ 44,821	\$ 12,157	\$ 15,175	\$ 12,791	\$ 40,123

(a) Represents FPL and consolidating adjustments.

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Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2008			Year Ended December 31, 2007			Year Ended December 31, 2006					
	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)											
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 766	\$ 1,182	\$ 1,455	\$ 3,403	\$ 1,031	\$ 1,499	\$ 1,063	\$ 3,593	\$ 353	\$ 791	\$ 1,354	\$ 2,498
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power investments and nuclear fuel purchases	(12)	(2,857)	(2,367)	(5,236)	(12)	(3,000)	(2,007)	(5,019)	(40)	(1,833)	(1,866)	(3,739)
Capital contribution to FPL	(75)	-	75	-	-	-	-	-	-	-	-	-
Sale of independent power investments	-	25	-	25	-	700	-	700	-	20	-	20
Loan repayments and capital distributions from equity method investees	-	-	-	-	-	11	-	11	-	-	-	-
Funding of loan	-	(500)	-	(500)	-	-	-	-	-	-	-	-
Other - net	-	(25)	(72)	(97)	(405)	(58)	193	(270)	-	(7)	(81)	(88)
Net cash used in investing activities	<u>(87)</u>	<u>(3,357)</u>	<u>(2,364)</u>	<u>(5,808)</u>	<u>(417)</u>	<u>(2,347)</u>	<u>(1,814)</u>	<u>(4,578)</u>	<u>(40)</u>	<u>(1,820)</u>	<u>(1,947)</u>	<u>(3,807)</u>
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	3,238	589	3,827	-	1,969	1,230	3,199	-	2,470	938	3,408
Retirements of long-term debt	-	(1,118)	(240)	(1,358)	-	(1,616)	(250)	(1,866)	-	(1,530)	(135)	(1,665)
Proceeds from purchased Corporate Units	-	-	-	-	-	-	-	-	210	-	-	210
Payments to terminate Corporate Units	-	-	-	-	-	-	-	-	(258)	-	-	(258)
Net change in short-term debt	-	917	(69)	848	-	(292)	212	(80)	-	467	(529)	(62)
Issuances of common stock	41	-	-	41	46	-	-	46	333	-	-	333
Dividends on common stock	(714)	-	-	(714)	(654)	-	-	(654)	(593)	-	-	(593)
Other - net	(6)	(675)	687	6	(6)	458	(442)	10	(12)	(289)	327	26
Net cash provided by (used in) financing activities	<u>(679)</u>	<u>2,362</u>	<u>967</u>	<u>2,650</u>	<u>(614)</u>	<u>519</u>	<u>750</u>	<u>655</u>	<u>(320)</u>	<u>1,118</u>	<u>601</u>	<u>1,399</u>
Net increase (decrease) in cash and cash equivalents	-	187	58	245	-	(329)	(1)	(330)	(7)	89	8	90
Cash and cash equivalents at beginning of year	-	227	63	290	-	556	64	620	7	467	56	530
Cash and cash equivalents at end of year	<u>\$ -</u>	<u>\$ 414</u>	<u>\$ 121</u>	<u>\$ 535</u>	<u>\$ -</u>	<u>\$ 227</u>	<u>\$ 63</u>	<u>\$ 290</u>	<u>\$ -</u>	<u>\$ 556</u>	<u>\$ 64</u>	<u>\$ 620</u>

(a) Represents FPL and consolidating adjustments.

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18. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 ^(a)	June 30 ^(a)	September 30 ^(a)	December 31 ^(a)
	(millions, except per share amounts)			
FPL GROUP:				
<u>2008</u>				
Operating revenues ^(b)	\$3,434	\$3,585	\$5,387	\$4,003
Operating income ^(b)	\$ 443	\$ 313	\$1,316	\$ 752
Net income ^(b)	\$ 249	\$ 209	\$ 774	\$ 408
Earnings per share ^(c)	\$ 0.62	\$ 0.52	\$ 1.93	\$ 1.02
Earnings per share – assuming dilution ^(c)	\$ 0.62	\$ 0.52	\$ 1.92	\$ 1.01
Dividends per share	\$0.445	\$0.445	\$0.445	\$0.445
High-low common stock sales prices	\$73.75-57.21	\$68.98-62.75	\$68.76-49.74	\$51.87-33.81
<u>2007</u>				
Operating revenues ^(b)	\$3,075	\$3,929	\$4,575	\$3,683
Operating income ^(b)	\$ 298	\$ 664	\$ 900	\$ 421
Net income ^(b)	\$ 150	\$ 405	\$ 533	\$ 224
Earnings per share ^(c)	\$ 0.38	\$ 1.02	\$ 1.34	\$ 0.56
Earnings per share – assuming dilution ^(c)	\$ 0.38	\$ 1.01	\$ 1.33	\$ 0.56
Dividends per share	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41
High-low common stock sales prices	\$63.07-53.72	\$66.52-56.18	\$64.20-54.61	\$72.77-60.26
FPL:				
<u>2008</u>				
Operating revenues ^(b)	\$2,534	\$2,871	\$3,423	\$2,820
Operating income ^(b)	\$ 244	\$ 416	\$ 549	\$ 320
Net income ^(b)	\$ 108	\$ 217	\$ 314	\$ 151
<u>2007</u>				
Operating revenues ^(b)	\$2,448	\$2,905	\$3,445	\$2,824
Operating income ^(b)	\$ 247	\$ 383	\$ 591	\$ 342
Net income ^(b)	\$ 126	\$ 211	\$ 326	\$ 173

^(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.

^(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

^(c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following pertains to the audited financial statements of FPL – New England Division (a Division of Florida Power & Light Company) (the Division).

**FPL-NEW ENGLAND DIVISION
BALANCE SHEETS
AS OF DECEMBER 31, 2008 AND 2007**

	2008	2007
ASSETS		
ELECTRIC UTILITY PLANT:		
Plant in service	\$ 30,967,179	\$ 30,823,404
Construction work in progress	5,467,435	90,581
Less accumulated depreciation	(12,816,229)	(11,853,334)
Electric utility plant — net	23,618,385	19,060,651
CURRENT ASSETS:		
Accounts receivable - Associated companies	33,868	108,315
Accounts receivable - Third party	570,139	
Income taxes receivable		417,553
Accrued revenues	1,505,084	1,407,976
Total current assets	2,109,091	1,933,844
TOTAL	\$ 25,727,476	\$ 20,994,495
LIABILITIES AND DIVISION EQUITY		
CURRENT LIABILITIES:		
Accounts payable - Associated companies	\$ 823,955	\$ 652,324
Notes payable - Associated companies	424,937	
Accrued interest and taxes	824,565	91,963
Other	135,172	458,105
Total current liabilities	2,208,629	1,202,392
ACCUMULATED DEFERRED INCOME TAXES	2,608,137	2,388,306
DIVISION EQUITY	20,910,710	17,403,797
TOTAL	\$ 25,727,476	\$ 20,994,495

See notes to financial statements.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
STATEMENTS OF INCOME
FOR THE YEARS ENDED DECEMBER 31, 2008 AND 2007**

	<u>2008</u>	<u>2007</u>
OPERATING REVENUES	\$ 9,848,548	\$ 9,624,401
OPERATING EXPENSES:		
Operations and maintenance	6,486,560	6,615,840
Depreciation	962,895	955,268
Taxes other than income taxes	363,451	294,376
Total operating expenses	<u>7,812,906</u>	<u>7,865,484</u>
OPERATING INCOME	<u>2,035,642</u>	<u>1,758,917</u>
OTHER (EXPENSE) INCOME:		
Interest expense		(1,772)
Interest income	22,211	
Total other expense	<u>22,211</u>	<u>(1,772)</u>
INCOME BEFORE INCOME TAXES	2,057,853	1,757,145
INCOME TAXES	<u>863,948</u>	<u>604,552</u>
NET INCOME	<u>\$ 1,193,905</u>	<u>\$ 1,152,593</u>

See notes to financial statements.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
STATEMENTS OF CHANGES IN DIVISION EQUITY
FOR THE YEARS ENDED DECEMBER 31, 2008 AND 2007**

BALANCE — December 31, 2006	\$ 17,515,187
Net income	1,152,593
Distributions to FPL	(10,163,432)
Contributions from FPL	<u>8,899,449</u>
BALANCE — December 31, 2007	17,403,797
Net income	1,193,905
Distributions to FPL	(11,258,582)
Contributions from FPL	<u>13,571,590</u>
BALANCE — December 31, 2008	<u>\$ 20,910,710</u>

See notes to financial statements.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
NOTES TO FINANCIAL STATEMENTS
AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2008 AND 2007**

1. ORGANIZATION AND BUSINESS

FPL-New England Division (FPL-NED or the "Division") is a division of Florida Power & Light Company (FPL), a regulated utility company headquartered in Florida. FPL-NED purchased an undivided 88.22889% share of the transmission substation assets located at the Seabrook Nuclear Station in Seabrook, New Hampshire (Seabrook), effective June 1, 2004, from an affiliate, FPL Energy Seabrook, LLC (FPLE Seabrook). The remaining 11.77111% ownership of the transmission substation assets is held by unrelated third-party municipalities. The accompanying financial statements only include FPL-NED's 88.22889% ownership share. Amounts applicable to the 11.77111% owners are excluded from these financial statements.

FPLE Seabrook provides operations and maintenance services to FPL-NED relating to Seabrook, which is billed to FPL-NED on a monthly basis. FPL-NED does not own any other operating assets. Transmission services are sold to ISO New England Inc. (ISO-NE), an independent system operator for the New England area.

2. SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates — In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts in the financial statements. Actual results could differ from those estimates.

Electric Utility Plant and Depreciation — The cost of additions to units of utility property of FPL-NED is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL-NED's units of utility property retired less estimated net salvage value is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to operations and maintenance expenses. Depreciation of FPL-NED's transmission substation assets is provided on a straight-line average remaining life basis computed at an annual rate of 3.12% per year as approved by the Federal Energy Regulatory Commission (FERC). Any change in rate requires FERC acceptance or approval.

Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The Division's transmission substation assets are included in the assets subject to the lien.

Revenue Recognition — Estimated revenues due from ISO-NE for tariff charges are accrued monthly. When settlement statements are received two months later by FPL-NED, revenue is adjusted to actual (see Note 4).

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial statement and tax basis of assets and liabilities. The significant temporary differences result primarily from property basis differences caused by differences in book and tax depreciation. FPL-NED is a division of FPL and is included in the determination of FPL's income taxes and in FPL Group's consolidated tax returns. The income tax accounts in the accompanying financial statements are determined as if the Division filed a separate tax return.

Related-Party Transactions — In accordance with the terms of a FERC approved settlement agreement pertaining to FPL-NED's formula rate and Local Network Service (LNS) Tariff (said LNS Tariff terminated and its provisions in their entirety were moved to Schedule 21 of the ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3 effective February 1, 2005), FPL accounts for FPL-NED as though it is a separate entity. The revenues, expenses, and investments associated with owning, operating, and maintaining the Seabrook facilities located in New Hampshire are accounted for in accordance with the FERC Uniform System of Accounts and are recorded and tracked, separately from other costs incurred by FPL, at a FERC account level by the use of separate identifiable subaccounts.

3. CASH FLOW INFORMATION

The Division does not maintain a separate cash account. FPL receives all cash receipts and disburses all cash expenditures for the Division on behalf of the Division. Accordingly, a statement of cash flows is not presented.

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Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

4. OPERATING REVENUES

FPL-NED revenues are received in accordance with ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3. Each Transmission Provider (TP) in ISO-NE calculates annual revenue requirements based on the prior year's historical costs. Beginning with rates effective June 1, 2007, the calculation also includes a true-up based on differences between the historical costs used for rate computation and actual costs incurred for the period that rates were in effect. FPL-NED's total revenue requirements are further broken down to identify revenue requirements associated with transmission facilities used by ISO-NE in the provision of transmission services to all regional customers, designated as Pool Transmission Facilities, (PTF), under the tariff. ISO-NE uses the total of PTF revenue requirements from all TPs to design rates applicable to all transmission customers using the regional transmission network. Those revenues are allocated among the TPs based on the ratio of the individual TP's PTF revenue requirement to total PTF revenue requirements. The balance of FPL-NED's revenue requirements are paid by customers who use FPL-NED transmission facilities and do not qualify as PTF. FPL-NED currently has only one such customer, FPLE Seabrook. FPL-NED billed FPLE Seabrook \$1,082,315 and \$616,527 in 2008 and 2007, respectively. This revenue is included within operating revenues in the statements of income.

5. OPERATIONS AND MAINTENANCE

Operations and maintenance expense includes charges from FPLE Seabrook for the division's share of maintenance expenses. FPL-NED was charged \$4,161,927 and \$1,139,825 in 2008 and 2007, respectively.

FPL-NED also made transmission support payments of \$1,443,295 in 2008 and \$4,667,469 in 2007. In conjunction with FPL-NED's ownership interest in Seabrook, it also assumed its share of the contractual obligation to make transmission support payments designed to reimburse the two parties who constructed the 345kV transmission lines connected to Seabrook for their costs of owning, operating, and maintaining the designated transmission lines.

FPL-NED's obligation is based on 88.22889% of the revenue requirement determined annually in accordance with the provisions of a transmission support agreement. The support agreement does not have a fixed date of expiration as long as the related transmission lines continue to operate and are connected to the substation. Annual payments are based on a revenue requirement formula calculated annually in accordance with the provisions of a transmission support agreement. In accordance with the agreement, effective March 1, 2008, the annual payment is reduced to 15% of the rate determined by the application of the current contract formula. FPL-NED's transmission support payments are fully funded by revenues received from ISO-NE.

6. INTEREST EXPENSE AND INTEREST INCOME

Tariff revenue is recognized monthly and is based, in part, on estimated revenue from ISO-NE. Tariff revenues billed to FPLE Seabrook for LNS service provided to Seabrook are recorded net of the estimated revenue to be received from ISO-NE. In accordance with the terms of the tariff, the estimate is true-up to actual, with interest, in subsequent billing months when actual revenue from ISO-NE has been received by FPL-NED. Interest billed to FPLE Seabrook as a result of the estimating process is recorded as interest income. Interest credited to FPLE Seabrook due to the estimating process is recorded as interest expense. For 2008 and 2007, the Division billed interest income to FPLE Seabrook of \$22,211 and \$0, respectively, and recognized interest expense related to FPLE Seabrook of \$0 and \$1,772, respectively.

7. INCOME TAXES

The components of income taxes are as follows:

	2008			2007		
	Federal	State	Total	Federal	State	Total
Current	\$ 456,607	\$ 187,510	\$ 644,117	\$ 457,896	\$ (37,432)	\$ 420,464
Deferred	173,008	46,823	219,831	154,131	29,957	184,088
Total	\$ 629,615	\$ 234,333	\$ 863,948	\$ 612,027	\$ (7,475)	\$ 604,552

As of December 31, 2008 and 2007, the Division has deferred tax liabilities of \$2,608,137 and \$2,388,306, respectively. These amounts do not include deferred tax assets and only relate to noncurrent items. As a division of FPL, FPL-NED's state taxable income is apportioned to New Hampshire rather than being determined on a standalone basis. During 2007, tax benefits

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NOTES TO FINANCIAL STATEMENTS (Continued)			

amounting to \$59,000 were credited to state income tax expense for tax years 2004 to 2006.

8. COMMITMENTS AND CONTINGENCIES

FERC issued an Order in Docket No. ER04-714-006 dated March 24, 2008, that resulted in an increase in the base-level ROE of 20 basis points effective June 1, 2004, for FPL-NED and February 1, 2005, for all other New England Participating Transmission Owners, and limited the 100 basis point incentive adder for new transmission investment to those facilities that were included in ISO-NE's Regional System Plan(s) and placed in service on or after February 1, 2005, but prior to January 1, 2009. Applicability of the incentive ROE adder for facilities placed in service thereafter will be subject to a case-by-case FERC FPA 205 filing. No immediate financial impact is expected from this ruling.

9. SWITCHYARD RELIABILITY UPGRADE

In July 2008, FPL-NED determined the NED Switchyard ("Switchyard") needed significant improvements to ensure reliable service to its customers and to avoid future outages. As such, a \$36,000,000 Switchyard Reliability Upgrade Capital Project was approved, with work commencing in October 2008 and running through September 2011. Through a variety of capital improvements, the Switchyard will be modernized and will adhere to top current industry standards. As of December 31, 2008, FPL-NED's share of capital expenditures related to the project amounted to \$4,610,897. The third party receivable balance of \$570,139 represents the third party owners' share of capital expenses related to the project.

10. SHORT-TERM BORROWINGS

Notes payable-Associated companies consists of short-term borrowings under a \$36,000,000 line of credit, which are payable upon demand. The line of credit was entered into on December 15, 2008 between FPL, on behalf of FPL-NED, and FPL Group Capital. Outstanding balances bear interest at the weighted average cost of indebtedness of the Lender (FPL Group Capital) and interest is payable quarterly. The line of credit is collateralized by assets purchased with funds from the line of credit. As of December 31, 2008, the Division had \$424,937 outstanding on the line of credit. FPL-NED was in compliance with all covenants to which it is subject at December 31, 2008.

For additional information pertaining to Florida Power & Light Company's New England Division 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire, see page 200. line 3, column c.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				836,004,857	836,004,857
5					
6					
7					
8					
9				789,345,590	789,345,590
10					

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	25,106,067,391			
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,139,046,780	1,139,046,780		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	26,245,114,171	26,245,114,171		
9	Leased to Others				
10	Held for Future Use	134,614,467	134,614,467		
11	Construction Work in Progress	1,854,804,768	1,854,804,768		
12	Acquisition Adjustments	107,382,870	107,382,870		
13	Total Utility Plant (8 thru 12)	28,341,916,276	28,341,916,276		
14	Accum Prov for Depr, Amort, & Depl	12,055,232,913	12,055,232,913		
15	Net Utility Plant (13 less 14)	16,286,683,363	16,286,683,363		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	11,815,900,349	11,815,900,349		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	182,832,063	182,832,063		
22	Total In Service (18 thru 21)	11,998,732,412	11,998,732,412		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	72,076	72,076		
29	Amortization				
30	Total Held for Future Use (28 & 29)	72,076	72,076		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	56,428,425	56,428,425		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,055,232,913	12,055,232,913		

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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					10
					11
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					33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

The following pertains to Florida Power & Light Company's New England Division (FPL-NED) 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire.

The information shown below reflects the expenses and investments incurred by FPL-NED associated with its ownership of the Seabrook Transmission Substation. This information is provided pursuant to the terms of a FERC-approved Settlement Agreement in Docket No. ER04-714-000. This information is used to support FPL-NED's transmission revenue requirements as calculated pursuant to the formula rate contained in Schedule 21-FPL-NED of the ISO-NE Transmission, Markets and Services Tariff that governs the terms and conditions pertaining to transmission service within New England's Regional Transmission Organization.

FPL-NED's Ownership As of December 31, 2008

<u>Plant In Service Components</u>	<u>Component</u>	<u>FERC Account</u>
Transmission Plant In Service	\$ 30,967,179	101
Electric Plant In Service Subfunctional Category:		
Pool Transmission Facilities (PTF)*	\$ 24,951,304	
Non-Pool Transmission Facilities (NPTF)*	4,221,152	
Amounts Excluded under the LNS Tariff	1,794,723	
Total Transmission Plant In Service	<u>\$ 30,967,179</u>	
Accumulated Provision for Depreciation-Transmission Plant	\$ 12,816,229	108
Accumulated Provision for Depreciation Subfunctional Category:		
Pool Transmission Facilities (PTF)*	\$ 10,158,908	
Non-Pool Transmission Facilities (NPTF)*	1,880,628	
Amounts Excluded under the LNS Tariff	776,693	
Total Accumulated Provision for Depreciation-Transmission Plant	<u>\$ 12,816,229</u>	
Accumulated Deferred Taxes	\$ 2,608,137	282
Accumulated Deferred Taxes Subfunctional Category:		
Accumulated Deferred Taxes - Transmission Related	\$ 2,456,981	
Accumulated Deferred Taxes - Other	151,156	
Total Accumulated Deferred Taxes	<u>\$ 2,608,137</u>	

* Excludes Generator Step-up Investment

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FOOTNOTE DATA			

FPL-NED's Costs for the Twelve Months Ended December 31, 2008

	<u>Component</u>	<u>FERC Account</u>
Taxes Other Than Income Taxes-Property Taxes	\$ 329,350	408.1
Taxes Other Than Income Taxes-Payroll Taxes	34,101	408.1
Property Insurance Expense	\$ 13,868	924
Regulatory Commission Expenses	93,906	928
Other A&G Expenses	333,171	920-935
Total Administrative and General Expenses	<u>\$ 440,945</u>	920-935
Transmission Wages and Salaries	\$ 284,678	562
Administrative and General Wages and Salaries	34,506	920/928
Total Wages and Salaries	<u>\$ 319,184</u>	500-935
Depreciation Expense-Transmission	\$ 962,895	403
Depreciation Expense-Subfunctional Category:		
Pool Transmission Facilities (PTF)*	\$ 775,948	
Non-Pool Transmission Facilities (NPTF)*	131,491	
Non-recoverable under the LNS Tariff	55,456	
Total Depreciation Expense-Transmission	<u>\$ 962,895</u>	
Station Expenses - Support Payments	\$ 1,443,295	562
Station Expenses - Other	440,393	562
Maintenance of Station Equipment*	\$ 4,161,927	570

* Excludes Costs Associated With Generator Step-up Investment

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FOOTNOTE DATA			

Accounts and amounts provided below are included in the amounts reported for Florida Power & Light Company, with the exception of amounts recorded in accounts 211, 216, and 234 which are eliminated in the consolidated statements of FPL.

Florida Power & Light Company's - New England Division (FPL-NED)

FERC Account	Description	December 31, 2008 Balance
101	Plant-In-Service	\$ 30,967,179
107	Construction Work in Progress	5,467,435
108	Accum Prov for Depr	(12,816,229)
143	Other Accounts Receivable	570,139
146	Intercompany Accounts Receivable-Accrual	33,868
173	Accrued Revenues From NEPOOL	1,505,084
211	Misc Paid in Capital	(18,141,735)
216	Unappropriated Retained Earnings	(2,768,975)
233	Notes Payable	(424,937)
234	Accounts Payable to Associated Companies	(712,422)
234	Accounts Payable to FPL	(111,533)
236	Taxes Accrued	(824,565)
237	Interest Accrued	-
242	Miscellaneous Current Liabilities	(135,172)
282	Accumulated Deferred Income Taxes	(2,608,137)
403	Depreciation Expense	962,895
408.1	Taxes Other Than Income Taxes - Payroll Taxes	34,101
408.1	Taxes Other Than Income Taxes - Property Taxes	329,350
409.1	Income Taxes	580,083
409.2	Income Taxes	64,033
410.1	Provision for Deferred Income Taxes	3,486,904
411.1	Provision for Deferred Income Taxes-Credit	(3,267,072)
419	Interest Income	(22,211)
431	Interest Expense	-
456	Tariff Revenue	(9,848,548)
562	Station Expenses - Support Payments	1,443,295
562	Station Expenses - Other	440,393
570	Maintenance of Station Equipment	4,161,927
920	Administrative and General Salaries	21,272
921	A&G-Office Supplies & Expenses	49,504
922	A&G/Overhead	182,579
923	Outside Services	37,000
924	Property Insurance	13,868
925	Employee Worker Comp Ins	5,371
926	Pension & Welfare	37,445
928	Regulatory Commission Expenses	93,906

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	314,359,611	129,318,372
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	314,359,611	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
105,815,333					12
					13
				337,862,650	14
					15
					16
					17
					18
					19
					20
					21
					22

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FOOTNOTE DATA			

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$337,862,650
Nuclear Fuel Used	\$105,815,333
Nuclear Fuel on Hand	\$337,862,650
Costs Incurred	\$129,318,372

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	322,404,832	22,019,294
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	322,529,832	22,019,294
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,393,372	19,216
9	(311) Structures and Improvements	591,591,624	6,208,843
10	(312) Boiler Plant Equipment	1,557,891,448	57,520,258
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	683,510,779	39,525,613
13	(315) Accessory Electric Equipment	210,989,214	14,926,072
14	(316) Misc. Power Plant Equipment	40,632,084	5,336,038
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,111,008,521	123,536,240
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,066,893,477	62,049,697
20	(322) Reactor Plant Equipment	1,773,206,903	270,719,508
21	(323) Turbogenerator Units	470,887,141	17,710,744
22	(324) Accessory Electric Equipment	555,613,008	3,597,108
23	(325) Misc. Power Plant Equipment	129,231,047	4,094,754
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	4,007,816,206	358,171,811
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	7,237,009	
38	(341) Structures and Improvements	373,615,190	2,158,671
39	(342) Fuel Holders, Products, and Accessories	96,349,931	317,009
40	(343) Prime Movers	2,968,101,506	202,037,735
41	(344) Generators	364,058,812	6,169,981
42	(345) Accessory Electric Equipment	406,220,348	8,523,303
43	(346) Misc. Power Plant Equipment	53,113,930	1,224,538
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,268,696,726	220,431,237
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	11,387,521,453	702,139,288

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
61,996,024		-300,104	282,127,998	4
61,996,024		-300,104	282,252,998	5
				6
				7
32			26,412,556	8
1,270,506			596,529,961	9
18,932,540			1,596,479,166	10
				11
10,837,451			712,199,141	12
2,758,755			223,156,531	13
1,057,057		25,540	44,936,605	14
				15
34,856,341		25,540	3,199,713,960	16
				17
			11,984,630	18
3,772,416			1,125,170,758	19
117,648,749			1,926,277,662	20
8,010,197			480,587,688	21
489,754			558,720,362	22
9,075,987			124,249,814	23
				24
138,997,103			4,226,990,914	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
			7,237,009	37
316,002		-33,964,098	341,493,761	38
221,385		-215,012	96,230,543	39
211,282,246		-19,586,332	2,939,270,663	40
2,667,592		38,111,342	405,672,543	41
943,497		12,750,972	426,551,126	42
906,143		1,404,060	54,836,385	43
				44
216,336,865		-1,499,088	4,271,292,030	45
390,190,309		-1,473,528	11,697,996,904	46

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	217,515,068	12,655,673	
49	(352) Structures and Improvements	80,637,124	3,931,429	
50	(353) Station Equipment	1,166,259,146	75,072,615	
51	(354) Towers and Fixtures	269,114,349	11,971,854	
52	(355) Poles and Fixtures	637,389,300	96,028,648	
53	(356) Overhead Conductors and Devices	576,613,960	34,551,370	
54	(357) Underground Conduit	50,272,265	155,929	
55	(358) Underground Conductors and Devices	54,178,550	2,075,380	
56	(359) Roads and Trails	82,676,607	4,721,699	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,134,656,369	241,164,597	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	75,036,541	1,737,218	
61	(361) Structures and Improvements	149,451,180	6,219,838	
62	(362) Station Equipment	1,185,700,340	53,171,120	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	819,656,186	50,217,730	
65	(365) Overhead Conductors and Devices	1,094,038,132	51,627,620	
66	(366) Underground Conduit	1,252,525,055	65,747,280	
67	(367) Underground Conductors and Devices	1,702,045,592	100,341,877	
68	(368) Line Transformers	1,702,445,384	105,252,986	
69	(369) Services	746,867,902	37,633,509	
70	(370) Meters	459,894,984	16,589,116	
71	(371) Installations on Customer Premises	81,255,259	7,877,102	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	355,389,068	19,921,467	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	9,624,305,623	516,336,863	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	31,781,712		
87	(390) Structures and Improvements	377,128,002	5,774,436	
88	(391) Office Furniture and Equipment	69,507,833	16,323,947	
89	(392) Transportation Equipment	238,787,129	15,482,332	
90	(393) Stores Equipment	6,181,720	475,998	
91	(394) Tools, Shop and Garage Equipment	16,995,131	2,921,628	
92	(395) Laboratory Equipment	15,036,578	422,107	
93	(396) Power Operated Equipment	4,389,878	785,106	
94	(397) Communication Equipment	103,316,349	15,757,954	
95	(398) Miscellaneous Equipment	9,970,404	2,138,743	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	873,094,736	60,082,251	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	873,094,736	60,082,251	
100	TOTAL (Accounts 101 and 106)	25,342,108,013	1,541,742,293	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	25,342,108,013	1,541,742,293	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
26,674		1,216,946	231,361,013		48
91,687			84,476,866		49
19,507,817		2,908,859	1,224,732,803		50
			281,086,203		51
6,464,198		-13,366	726,940,384		52
6,678,284			604,487,046		53
			50,428,194		54
			56,253,930		55
4,501			87,393,805		56
					57
32,773,161		4,112,439	3,347,160,244		58
					59
20,295		869,055	77,622,519		60
71,784			155,599,234		61
7,906,035		-1,278,662	1,229,686,763		62
					63
6,540,034		13,366	863,347,248		64
7,365,133			1,138,300,619		65
639,003			1,317,633,332		66
15,813,185			1,786,574,284		67
21,994,020			1,786,704,350		68
712,141			783,789,270		69
2,442,141		4,309	474,046,268		70
1,978,143			87,154,218		71
					72
1,595,350			373,715,185		73
					74
67,077,264		-391,932	10,073,173,290		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			31,781,712		86
1,969,415			380,933,023		87
26,283,749		300,104	59,848,135		88
23,571,310			230,698,151		89
1,130,030			5,527,688		90
2,790,091			17,126,668		91
1,132,096			14,326,589		92
535,947			4,639,037		93
29,565,899			89,508,404		94
1,967,819			10,141,328		95
88,946,356		300,104	844,530,735		96
					97
					98
88,946,356		300,104	844,530,735		99
640,983,114		2,246,979	26,245,114,171		100
					101
					102
					103
640,983,114		2,246,979	26,245,114,171		104

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312015	9,390,908
3	General Office - Additional Property	03311974	06302010	524,013
4	Arch Creek Substation Site	12311993	06302019	682,809
5	Challenger Substation Site	11301994	06302019	251,661
6	Broadmoor	08302001	06302019	1,861,500
7	Rinker Substation Site	03311994	06302019	601,808
8	Terminal Substation Site	08311994	06302019	283,268
9	DeSoto-Orange River Right-of-Way	07311978	12302019	900,792
10	Rima 240 KV Site	10311988	12312019	619,861
11	Turkey Point-Levee Right-of-Way	11301976	12312018	1,444,922
12	Edgewater-Scottsmoor Right-of-Way	11301994	06302014	585,188
13	Portsaid	12311995	06302014	487,194
14	Celery-Geneva-Osteen 115KV Right-of-Way	04301995	12312009	937,538
15	Southwest Substation (Note: Prev < \$250)	09302004	06302014	627,322
16				
17				
18				
19				
20				
21	Other Property:			
22	Duval Kingsland-Avail Right-of-Way	10302007	06302012	423,982
23	Commerce Substation Site	02282007	06302011	2,739,091
24	GACO Transmission Switching Station	10302007	12312010	4,103,599
25	Bobwhite Substation	01302007	12312011	4,134,353
26	Angler Substation	01302007	06302010	2,085,469
27	Memphis Substation	06302007	06302010	1,028,785
28	Jackson Substation	10302007	06302011	2,045,637
29	Mustang Substation	12302007	06302016	1,524,871
30	Raintree Substation	12302007	06302016	3,073,762
31	Raven - Acquisition Trans Sub (Former Price Trans)	04302008	11302011	568,890
32	Possum Trans Switch Station Acquisition	03302008	10302016	751,505
33	Ariel Substation - Acquisition Site	04302008	12302014	774,060
34	Pirate Substation - Acquisition Site	09302008	06302017	1,230,042
35	Treeline Substation - Acquisition Site	01302008	06302016	1,739,975
36	Harbor Punta Gorda # 2 - Acquisition Easement	09302008	01302016	738,483
37	PT Sewell - Sandpiper - Acquisition Easement	02282008	06302011	1,767,016
38	Bunnell - St John Pelicer Right-of-Way	12302008	05302011	3,034,203
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			134,614,467

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Conservation-Levee 500KV Line	04301995	12312014	5,671,738	
3	Manatee-Ringling Right-of-Way	06301996	06302019	1,518,475	
4	Levee Substation Site	01311996	06302019	789,030	
5	Wilcox Substation	11301989	12302011	1,392,231	
6	Ziladen Substation	08312002	06302019	2,509,723	
7	Volusia-Smyrna 115KV Right-of-Way	03312002	06302011	566,376	
8	Speedway Substation	02282002	06302014	520,185	
9	Ely Substation Expansion	02282002	06302019	507,656	
10	Powerline Substation	12312002	06302014	2,510,370	
11	Wolfson Substation	10142003	06302019	759,442	
12	Englewood-Placida Myakka Transmission Line	12312003	01312014	298,406	
13	Pelicer Substation	12302004	12302009	255,112	
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	Welleby Substation	12311974	06302019	788,112	
23	Chester Substation	02302004	12312015	374,695	
24	Oyster Substation	11302004	06302016	468,605	
25	Minton Substation	12312004	06302014	1,000,545	
26	Asante Substation (Former Hypermap)	10312004	06302014	3,156,227	
27	Alton Substation	07302004	06302014	795,284	
28	West County Energy Center (Former corbett Power Plt)	06302005	06302009	18,381,749	
29	West County Energy Center	12302005	06302010	12,710,474	
30	Venetian Substation Expansion	11302005	06302009	4,844,173	
31	Galloway-South Miami Loop to S West Sub.	10302005	12302014	1,834,050	
32	Timucan Substation	08302005	06302013	1,714,138	
33	Hargrove Substation	06302005	06302016	866,415	
34	Vermont Substation	07302005	06302015	702,668	
35	Bauer Substation	12302005	06302014	495,141	
36	Deerwood Substation	02282006	06302016	787,349	
37	Indian River Service Center	03302006	08302012	5,951,051	
38	Green Transmission Switching Station	09302006	12302015	9,777,915	
39	Power Plant Sites				
40	Items with Balances Under \$250,000:				
41	Power Plant Sites			180,867	
42	Substation Sites			1,289,555	
43	Transmission Rights-of-Way			234,203	
44					
45					
46					
47	Total			134,614,467	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	INTANGIBLES			
2	DEVELOPMENT OF PSC MANDATED STORM SECURE ASSET MANAGEMENT GIS SYSTEM			3,216,766
3	MOBILE WMS REPLACEMENT			2,099,753
4	SAP ENTERPRISE PHASE I DEVELOPMENT			10,621,763
5	INTEGRATED SUPPLY CHAIN SYSTEM UPGRADE PHASE - SAP			2,758,017
6	SYSTEM UPGRADE SAP INFRASTRUCTURE			4,196,283
7	COLLABORATION PLATFORM IMPLEMENTATION			1,806,654
8	2008 DSM REDESIGN			1,080,479
9	PURCHASE OF NUCLEAR ASSET MANAGEMENT SYSTEM - SOFTWARE			19,282,648
10	AVAYA LIFE CYCLE UPGRADES			5,178,370
11	PURCHASE OF SOFTWARE FOR PHASE 2 OF THE NEW SYSTEM CONTROL CENTER			13,312,603
12	AVIATION-FALCON AIRCRAFT REPLACEMENT			1,597,310
13	ACQUISITION SAP INFRASTRUCTURE HARDWARE			3,304,538
14	ACQUISITION NUCLEAR ASSET MANAGEMENT SYSTEM HARDWARE			1,601,796
15				
16	STEAM PRODUCTION			
17	RIVIERA POWER PLANT PURCHASE EXCITER FOR CAPITAL SPARE			1,052,138
18	RIVIERA POWER PLANT PURCHASE TURBINE BLADES R12 AND R17			1,211,037
19	RIVIERA POWER PLANT PURCHASE GENERATOR STATOR & WEDGE SYSTEM			2,443,453
20	MANATEE PLANT #1 GENERATOR ROTOR REFURBISHMENT			1,023,390
21	MANATEE PLANT #2 FINISH SUPER HEAT TUBE REPLACEMENT			4,173,100
22	MANATEE PLANT #1 FINISH SUPER HEAT TUBE REPLACEMENT			3,170,631
23	MANATEE PLANT #2 REPLACE CONDENSER TUBES			4,987,795
24	MANATEE PLANT #1 REPLACE ALL CONDENSER TUBES			3,410,025
25	MARTIN PLANT #2 FINISH SUPER HEAT TUBE REPLACEMENT			3,146,092
26	MARTIN PLANT #2 REPLACE 800MW CONDENSER TUBE			3,413,723
27	TURKEY POINT #2 REPLACEMENT OF A CIRCULATION WATER PUMP			1,306,555
28	SCHERER PLANT #4 BAGHOUSE CAPITAL ADDITION-ECRC			42,845,645
29	SCHERER PLANT #4 ACQUISITION OF SELECTIVE CATALYTIC REDUCTION EQUIPMENT - ECRC			8,855,125
30	SCHERER PLANT #4 PURCHASE OF FLUE GAS DESULFURIZATION (FGD) EQUIPMENT - ECRC			27,907,237
31	ST JOHNS RIVER PLANT #2 INSTALL PJK NOX REDUCTION SYSTEM			26,115,576
32	ST JOHNS RIVER PLANT #1 INSTALL PJK NOX REDUCTION SYSTEM			20,646,223
33				
34	NUCLEAR PRODUCTION			
35	ST LUCIE PLANT #2 CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE			3,375,491
36	ST LUCIE PLANT #2 REPLACE ICI THIMBLES			2,670,431
37	ST LUCIE PLANT #2 PREVENTIVE MAINTENANCE OPTIMIZATION			1,171,501
38	ST LUCIE PLANT #2 EXTENDED POWER UPRATE PSL2-19			14,068,869
39	ST LUCIE PLANT #2 EXTENDED POWER UPRATE PSL2-20			15,552,478
40	ST LUCIE PLANT #2 PROCEDURE UPGRADE PROJECT			3,711,986
41	ST LUCIE PLANT #2 2 VENT VALVE ADDITIONS			1,646,924
42	ST LUCIE PLANT #2 REPLACEMENT TURBINE GANTRY CRANE			1,391,707
43	TOTAL			1,854,804,768

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	ST LUCIE PLANT #2 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	2,732,061		
2	TURKEY POINT #4 SPENT FUEL POOLS-BORAFLEX UPGRADE	2,967,041		
3	TURKEY POINT #4 SPENT FUEL POOLS-BORAFLEX UPGRADE	2,822,904		
4	TURKEY POINT #3 REPLACE A HIGH HEAD SAFETY INJECTION PUMP	1,232,148		
5	TURKEY POINT PLANT CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE	12,577,690		
6	TURKEY POINT PLANT REFURBISH SPARE RCP MOTOR	1,035,423		
7	TURKEY POINT PLANT CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE	6,319,554		
8	TURKEY POINT PLANT UPGRADE OF COMMON CASK CRANE	9,296,722		
9	TURKEY POINT #4 REFURBISH 6 VALVES PTN4-24	1,184,988		
10	TURKEY POINT #4 CONTAINMENT SPRAY FULL FLOW RECIRCULATION SYSTEM INSTALLATION	1,055,872		
11	TURKEY POINT PLANT REPLACE UMF CENT STORAGE FACILITY	1,471,292		
12	TURKEY POINT #3 PROCEDURE UPGRADE PROJECT	5,457,366		
13	TURKEY POINT #4 PROCEDURE UPGRADE PROJECT	3,896,838		
14	TURKEY POINT PLANT COMMON INTAKE AREA COATINGS	1,230,094		
15	TURKEY POINT #4 CONTAINMENT LINER COATINGS PH1	1,473,462		
16	TURKEY POINT PLANT AUXILIARY BUILDING COATINGS	2,408,135		
17	TURKEY POINT #3 EXTENDED POWER UPRATE PTN3-25	15,918,547		
18	TURKEY POINT #3 EXTENDED POWER UPRATE PTN3-26	8,106,554		
19	TURKEY POINT #4 EXTENDED POWER UPRATE PTN4-26	9,974,090		
20	TURKEY POINT #4 EXTENDED POWER UPRATE PTN4-27	9,149,353		
21	TURKEY POINT PLANT COMMON SITE FITNESS CENTER DESIGN AND CONSTRUCT	2,485,835		
22	TURKEY POINT #3 VENT VALVE ADDITIONS	1,306,012		
23	TURKEY POINT #4 VENT VALVE ADDITIONS	1,160,662		
24	TURKEY POINT #3 POLAR CRANE UPGRADE PROJECT	1,274,491		
25	ST LUCIE PLANT #1 RCP MOTOR CHANGEOUT	2,653,071		
26	ST LUCIE PLANT #1 PREVENTIVE MAINTENANCE OPTIMIZATION-LIFE EXTENSION PROJECT	1,170,484		
27	ST LUCIE PLANT #1 EXTENDED POWER UPRATE PSL1-23	10,866,336		
28	ST LUCIE PLANT #1 EXTENDED POWER UPRATE PSL1-24	17,831,680		
29	ST LUCIE PLANT #1 PROCEDURE UPGRADE PROJECT	3,776,367		
30	ST LUCIE PLANT #1 REPLACEMENT TURBINE GANTRY CRANE	1,926,718		
31	ST LUCIE PLANT #1 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	4,505,983		
32	ST LUCIE PLANT REFURBISH SPARE LOW PRESSURE ROTOR	13,152,715		
33	ST LUCIE PLANT REFURBISH RCP PUMP MOTOR	3,637,808		
34	ST LUCIE PLANT NEW MAINTENANCE BUILDING	6,778,469		
35	TURKEY POINT PLANT 6&7 SITE SELECTION COSTS	6,712,854		
36	TURKEY POINT PLANT 6&7 PRE-CONSTRUCTION	51,304,514		
37				
38	OTHER PRODUCTION			
39	DESOTO SOLAR ENERGY CENTER SYSTEM UPGRADE	2,705,186		
40	NEW FACILITY NASA SOLAR PHOTOVOLTAIC STATION LAND LEASE	6,359,027		
41	CONSTRUCT MARTIN SOLAR ENERGY CENTER	7,248,924		
42	PUTNAM #2 HRSG2 EXHAUST DUCT REPLACEMENT	1,169,739		
43	TOTAL	1,854,804,768		

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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	PUTNAM #2 CT1 NEW DIAPHRAGM SET PURCHASE	1,102,455		
2	MARTIN #3 REPLACE IP ROTATING BLADES	1,314,620		
3	INSTALL SANFORD COOLING POND UNDERDRAIN SYSTEM	1,063,518		
4	CONSTRUCTION OF WEST COUNTY ENERGY CENTER CC UNIT 1	602,697,478		
5	CONSTRUCTION OF WEST COUNTY ENERGY CENTER CC UNIT 2	386,022,626		
6	WEST COUNTY ENERGY CENTER #3 CONSTRUCTION	36,907,899		
7	WEST COUNTY ENERGY CENTER ACQUISITION OF SITE	10,370,864		
8				
9	TRANSMISSION PLANT			
10	CONSTRUCT NEW 115KV LOOP FROM NORRIS-CELERY SECTION TO OSTEEN	1,842,627		
11	ST JOHNS-BUNNELL - PRINGLE TO PELLICER REPLACE POLES	1,285,181		
12	ST JOHNS-BUNNELL - LOOP TO PELLICER S REPLACE POLES	1,016,305		
13	ORANGE RE-INSULATE STRUCTURES AT MIDWAY-POINSETT	1,208,985		
14	WEST COUNTY ENERGY CENTER - CONSTRUCT COMBUSTION TURBINE SWITCHYARD	4,056,770		
15	CORBETT - UPGRADE BAY #3 FOR INTERCONNECTION WITH WEST COUNTY	2,570,294		
16	CORBETT SWITCHING STATION - REPLACE POLES	3,056,342		
17	WEST COUNTY UNIT #2 - CONSTRUCT 500KV LINE	9,299,182		
18	BAREFOOT SUBSTATION 102 SITE PREPARATION FOR NEW TRANSMISSION SUBSTATION	1,907,551		
19	DUVAL - INSTALLATION OF TWO NEW-230KV CAP BANKS WITH STRING BUS AT NEW LOCATION	1,590,916		
20	OSTEEN - CONSTRUCT NEW TRANSMISSION SUBSTATION	3,345,977		
21	PELLICER (TRAN) - SITE PREPARATION FOR NEW TRANSMISSION STATION	1,335,782		
22	PELLICER (TRAN) - CONSTRUCT NEW 230-115KV TRANSMISSION	3,084,851		
23	LIGHTHOUSE (TRANS) - CIAC: CONSTRUCT NEW 115KV LINE	1,071,052		
24	CHARLOTTE - INSTALL TWO-108.5MVAR, 230KV CAP.	1,821,617		
25	VENETIAN - AUTOTX: INSTALL A 138KV TERMINAL/AUTOTX	1,997,631		
26	MARTIN - INSTALL 5 OHM PHASE REACTORS IN 230KV OPERATING BUSES	1,461,193		
27	REPLACE FOUNDATION ON APPROX. 47 F&K ANGLED STRUCTURES MARTIN-POINSETTE 500KV LINE	1,025,621		
28	MIDWAY WHITE CITY SUB STATION - CONSTRUCT NEW LINE	1,603,939		
29	CONSERVATION-CORBETT INSTALLATION OF 30 NEW FOUNDATIONS	1,164,444		
30	MIDWAY WHITE CITY-CONSTRUCT NEW 500KV LINE	1,284,335		
31	MIDWAY WHITE CITY - CONSTRUCT NEW STRING BUSES	1,221,960		
32	CONSTRUCT NEW 230KV TRANS. LINE FROM BOBWHITE SUBSTATION TO MANATEE SWITCHYARD	3,171,639		
33	ANDYTOWN-ORANGE RIVER 500KV X-BRACE REPLACEMENT	1,570,264		
34	CONSTRUCT NEW OVERTOWN-VENETIAN 138KV UNDERGROUND TRANSMISSION LINE	25,361,934		
35	ACQUISITION OF LAND FOR PIROLO SWITCHING STATION	1,945,902		
36	ST JOHNS - PELLICER - PRINGLE - ACQUISITION OF EASEMENTS	5,920,060		
37	EDGEWATER TO SCOTTSMOOR ACQUISITION OF EASEMENTS	1,865,598		
38	PIROLO INJECTION ACQUISITION OF EASEMENTS	1,057,427		
39	SEABROOK RELIABILITY PROJECT	4,576,442		
40				
41	DISTRIBUTION PLANT			
42	SYSTEM IMPROVEMENTS TO OVERHEAD EXTENSION MARTIN COUNTY DUCT BANK PLANT	1,038,167		
43	TOTAL	1,854,804,768		

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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
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2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	PALM BEACH COUNTY DUEX07 - INSTALL 6-6 DUCT BANK 6TH ST - TAMARIND AV3100	1,112,957			
2	FEEDER BUEX08 - DIR. BORE 9,000' & INSTALL FEEDER CABLE PRO3100	1,111,693			
3	FEEDER CSEX08 - SYSTEM IMPROVEMENT IN EXISTING DUCT BANK 3100	1,028,105			
4	FEEDER BUEX05 LEMON CITY-SYSTEM UPGRADE UNDER INTERCOASTAL W3100	1,000,236			
5	LIGHTHOUSE (DIST) - CIAC: CONSTRUCT NEW DISTRIBUTION SUB STATION	1,037,567			
6	MARLIN - SITE PREPARATION	1,460,806			
7	BAYBERRY - SITE PREPARATION	1,169,665			
8	EVERNIA - NEW SUB: CONSTRUCT NEW 138-23KV DISTRIBUTION	1,092,601			
9	GIFFORD - 1041800002 - SITE PREPARATION	1,132,442			
10	MOFFETT - INCREASE CAPACITY: REPLACE THREE POWER TRANS	1,137,550			
11	FIREHOUSE - PREPARE SITE AND CONSTRUCT BUILDING	3,711,150			
12	BAYBERRY - ACQUISTION OF SUBSTATION SITE	4,319,792			
13	HALIFAX DISTRIBUTION SUBSTATION ACQUISITION	1,251,270			
14	BRONCO SUB - ACQUIRE DISTRIBUTION SUBSTATION	4,066,092			
15	EVERNIA SUBSTATION ACQUIRE SITE	2,188,887			
16					
17	SMALL PROJECTS WITH BALANCES < \$100,000	176,053,385			
18					
19					
20					
21					
22					
23					
24					
25					
26					
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42					
43	TOTAL	1,854,804,768			

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FOOTNOTE DATA			

Schedule Page: 216.3 Line No.: 17 Column: a

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	11,627,878,333	11,627,806,257	72,076	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	709,674,362	709,674,362		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,111,713	2,111,713		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	19,846,465	19,846,465		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	-22,320,559	-22,320,559		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	709,311,981	709,311,981		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	512,288,643	512,288,643		
13	Cost of Removal	112,043,606	112,043,606		
14	Salvage (Credit)	94,531,832	94,531,832		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	529,800,417	529,800,417		
16	Other Debit or Cr. Items (Describe, details in footnote):	8,582,528	8,582,528		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	11,815,972,425	11,815,900,349	72,076	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,636,163,089	2,636,163,089		
21	Nuclear Production	2,684,808,340	2,684,808,340		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,381,269,877	1,381,269,877		
25	Transmission	1,300,679,341	1,300,621,748	57,593	
26	Distribution	3,847,771,180	3,847,757,688	13,492	
27	Regional Transmission and Market Operation				
28	General	-34,719,402	-34,720,393	991	
29	TOTAL (Enter Total of lines 20 thru 28)	11,815,972,425	11,815,900,349	72,076	

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)	\$ 2,371,579
Decommissioning Earnings (A/C 108.160 - 108.169)	71,455,462
Decommissioning Fund SFAS 115 A/C's	(398,232,000)
Reclassify to ARO Account (A/C 108.171)	302,084,400
Total	\$ (22,320,559)

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column c	\$ 512,288,643
Book Cost of Amortizable Plant Retired	128,694,471
Total Electric Plant In Service Retirements (Page 207, Line 104, Column (d))	\$ 640,983,114

Schedule Page: 219 Line No.: 16 Column: c

ARO Dismantlement Reserve adjustment (108.134)	\$ 8,582,528
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	347,093,030	302,116,817	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	208,416,145	230,673,153	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	18,247,264	19,757,846	ELECTRIC
8	Transmission Plant (Estimated)	705,199	625,131	ELECTRIC
9	Distribution Plant (Estimated)	8,323,833	9,081,104	ELECTRIC
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	235,937,300	260,435,903	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	583,030,330	562,552,720	

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 11 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2009	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	353,313.00		196,023.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	FPL transfer to Southern				
10	UPS (performed 3/5/08)	-356.00			
11					
12					
13					
14					
15	Total	-356.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	49,059.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	303,898.00		196,023.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	2,014.00		2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	693,760		
45	Gains	2,014.00	693,760		
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2010		2011		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
139,022.00		139,022.00		3,737,336.00		4,564,716.00		1
								2
								3
								4
								5
								6
								7
								8
						-356.00		9
								10
								11
								12
								13
								14
						-356.00		15
								16
								17
						49,059.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
139,022.00		139,022.00		3,737,336.00		4,515,301.00		29
								30
								31
								32
								33
								34
								35
								36
4,017.00		4,017.00		108,459.00		120,521.00		37
								38
								39
4,017.00		4,017.00		108,459.00		120,521.00		40
								41
								42
								43
				2,008.00	241,452	4,022.00	935,212	44
				2,008.00	241,452	4,022.00	935,212	45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Topaz Energy for TSR 952617		174.100		242.600
3	Topaz Energy Facility	81,012	174.100	89,532	242.600
4	CEC SIS for TSR 71545767		174.100		242.600
5	CEC Facility for TSR 71545767	18,889	174.100		242.600
6	City of Vero Bch for TSR 719445	1,740	174.100		242.600
7	GTC SIS for TSR 72119536	2,110	174.100		242.600
8	City of Vero Bch SIS for Network	1,964	174.100		242.600
9	CEC SIS for TSR 72183773, 79, 83	10,560	174.100		242.600
10	CEC SIS for TSR 72358353	8,017	174.100	183,893	242.600
11	SCS SIS for TSR 72386791	600	174.100	10,000	242.600
12	CEC Fac. for TSR 72183773, 79, 83	3,900	174.100		242.600
13	GTC Facility for TSR 72119536	950	174.100	6,446	242.600
14	City of Vero Bch Fac for Network		174.100	8,761	242.600
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Publix Interconnection		174.100		242.600
23	UM Interconnection Feasibility	606	174.100		242.600
24	GTC Macadonia Interconnection	6,566	174.100		242.600
25	Q97 Waste Mgmt Interconnection	4,179	174.100		242.600
26	Power Light Interconnection	1,917	174.100		242.600
27	Q91 Siemens Manatee Landfill Fac.	952	174.100		242.600
28	Advanced Roofing Interconnection		174.100		242.600
29	Q109 FMPA Treasure Coast Feas.		174.100		242.600
30	Waste Mgmt Collier Landfill Interc	6,204	174.100		242.600
31	Schroeders Home Solar Intercon		174.100		242.600
32	Glasspro Interconnection	702	174.100		242.600
33	SE Eng. Commercial Interconnection		174.100		242.600
34	SE Eng. Commercial Interconnection		174.100		242.600
35	Jansen Shutters Solar Interconnect	279	174.100		242.600
36	Seminole Hardee CT SIS	2,283	174.100		242.600
37	Wittman Solar Interconnection	98	174.100		242.600
38	SCS DeSoto increase capacity	3,141	174.100		242.600
39	Ingenco North Dade Landfill Feas.	6,047	174.100	10,232	242.600
40	Ingenco South Dade Landfill Feas.	6,819	174.100	11,529	242.600

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Darakjian Solar Interconnection		174.100		242.600
23	Gulfshore Endoscopy Solar Intercon	293	174.100		242.600
24	Gastro Group of Naples Solar Inter	1,062	174.100		242.600
25	Republic Serv Solar Interconnect		174.100		242.600
26	Heinsler Solar Interconnection		174.100		242.600
27	Advanced Roof Publix Solar Inter	364	174.100	1,000	242.600
28	Charlotte County Landfill Feas.	3,636	174.100		242.600
29	Pine Jog 034 Elem Sch Solar Inter	49	174.100		242.600
30	Q113 DeSoto SIS	7,931	174.100		242.600
31	Bee Ridge Landfill Feas.	7,120	174.100	10,864	242.600
32	Sutter Roofing Solar Interconnect	658	174.100		242.600
33	Planned Parenthood Solar Intercon	293	174.100		242.600
34	Q113 DeSoto Facility	26	174.100	101,606	242.600
35	FPL West County #3 SIS	6,432	399.800		
36	FPL West County #3 Facility	4,882	399.800		
37	FPL Hutchinson Feasibility	4,733	183.655		
38	FPL PTP #8, #9 SIS	1,654	399.800		
39	FPL PTP #8, #9 Optional SIS	472	321.000		
40	FPL West County #2 Facility	107	399.800		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FPL PTP #3, #4 Uprate Feasibility	9,051	399.800		
23	FPL PTP #3, #4 Uprate SIS	15,594	399.800		
24	FPL PTP #3, #4 Uprate Facility	1,207	399.800		
25	FPL PSL #1, #2 Uprate Feasibility	4,372	399.800		
26	FPL PSL #1, #2 Uprate SIS	8,625	399.800		
27	FPL PSL #1, #2 Uprate Facility	1,795	399.800		
28	FPL DeSoto Feasibility	69,229	183.545		
29	FPL NASA Feasibility	21,148	183.550		
30	FPL PCC Upgrade Feasibility	43,244	183.542		
31	FPL PCC Upgrade SIS	18,715	183.542		
32	FPL PRV Upgrade Feasibility	30,847	183.541		
33	FPL PRV Upgrade SIS	53	183.541		
34	FPL DeSoto #2, #2 Feasibility	815	183.545		
35	FPL PTP #6, #7 Facility	42,856	321.000		
36	FPL West County #3 Facility	4,882	399.800		
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: b
THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (B):
Certain administrative overhead charges are not included in the cost but are a part of the customer billing.

Schedule Page: 231 Line No.: 2 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 4 Column: d
Negative figure shown indicates a refund of a deposit after study was completed.

Schedule Page: 231 Line No.: 5 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 6 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 7 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 8 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 9 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 12 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 22 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 23 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 25 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 28 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 29 Column: d
Negative figure shown indicates a refund of a deposit after study was completed.

Schedule Page: 231 Line No.: 30 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 31 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 32 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 33 Column: d
This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 34 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 35 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 36 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 37 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 38 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 22 Column: d

This study has been closed and the deposit was refunded to the customer as it did not meet the criteria for the study.

Schedule Page: 231.1 Line No.: 23 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 24 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 25 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 26 Column: d

This study has been closed and the deposit was refunded to the customer as it did not meet the criteria for the study.

Schedule Page: 231.1 Line No.: 28 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 29 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 30 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 32 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231.1 Line No.: 33 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FPSC	200,358,364	570,471,750	557	515,224,724	255,605,390
2						
3	Underrecovered Fuel Clause Costs - FERC	23,784	331	557	23,784	331
4						
5	Deferred Loss on Sale of Land					
6	(5 year amortization - various periods)	38,697		407.3	15,774	22,923
7						
8	Tax Audit Settlements					
9	(5 year amortization - various periods)	57,286		431	28,899	28,387
10						
11	Mark-to-Market Adjustments					
12	(Energy Related Derivatives)	121,294,266	1,216,534,860	176	228,729,248	1,109,099,878
13						
14	Underrecovered Energy Conservation Cost Recovery		29,985,560	929	3,504,096	26,481,464
15						
16	Underrecovered Capacity Costs	23,298,747	39,177,064	557	17,015,551	45,460,260
17						
18	Costs Associated with NRC Design Basis Threat					
19	Order for Security Systems at Nuclear Sites					
20	(4 year amortization beginning 1/1/06)	6,654,513		407.3	3,327,257	3,327,256
21						
22	Storm Recovery (12 year amortization)	1,011,074,470	4,586,303	407.3	68,065,011	947,595,762
23						
24	Florida Glades Power Park Pre-Construction					
25	Costs (5 year amortization beginning 1/1/10)		34,089,485			34,089,485
26						
27	Nuclear Cost Recovery					
28	(1 year amortization - various periods)		86,850,631			86,850,631
29						
30	Deferred Income Taxes	138,485,316	19,242,143			157,727,459
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,501,285,443	2,000,938,127		835,934,344	2,666,289,226

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Pension Cost	906,928,234	85,386,054	232	24,243,238	968,071,050
2						
3	St. Johns River Power Park -					
4	Renewal and Replacement Fund	33,732,507	6,740,729	143	6,740,729	33,732,507
5						
6	Control Element Assemblies	1,340,105				1,340,105
7						
8	Mitigation Banking		12,062,134		10,726,450	1,335,684
9						
10	Scherer 4	698,495	124,779,489		108,711,615	16,766,369
11						
12	Storm Maintenance	102,619,917			102,619,917	
13						
14	Rate Case		418,639	928	44,815	373,824
15						
16	Defer IBM Prepayment		1,202,571			1,202,571
17						
18	Misc. Deferred Debit - FIN 48					
19	Long Term Interest Receivable	27,767,567	8,862,828	254	13,160,285	23,470,110
20						
21	NASA Solar Obligation		1,200,000			1,200,000
22						
23	Dockage Fees	1,027,593	11,817,440	242	12,027,194	817,839
24						
25	Minor Items	4,273,278	644,643,701	Various	648,915,610	1,369
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	1,717,870				28,365
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,080,105,566				1,048,339,793

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2008/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 8 Column: d			
Account 143		\$	3,491,040
Account 242			5,557,389
Account 256			1,490,515
Account 186			187,506
Total		\$	10,726,450

Schedule Page: 233 Line No.: 10 Column: d			
Account 186		\$	2,001,172
Account 107			77,438,211
Account 143			13,995,095
Account 506			2,489,567
Account 419			11,477
Account 431			30,061
Account 242			10,881,510
Account 501			1,864,522
Total		\$	108,711,615

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	29,484,629	24,917,875
3	Storm Regulatory Asset	94,515,962	72,029,573
4	Nuclear Decommissioning Costs	288,534,223	296,858,930
5	Gain on Sale of Environmental Credits	84,810,783	4,863,638
6	Post Retirement Benefits	131,828,639	131,115,535
7	Other	281,540,228	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	910,714,464	823,628,229
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,852,203	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	912,566,667	825,083,883

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Cap Gain Emiss Allowance	\$ 17,514,102
Nuclear Amort - Reg Credit	20,458,208
Nuclear Maint Reserve	21,331,273
SJRPP Deferred Interest	16,403,865
Unbilled Revenues - Clauses	88,746,820
Vacation Pay Accrual	16,539,396
Miscellaneous - Other	112,849,014
Total	\$ 293,842,678

Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Tax Refund Interest	\$ 1,455,654
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value			
3	Without Series Designation	10,414,100		
4				
5		10,414,100		
6				
7		1,000		
8				
9	TOTAL COMMON STOCK	1,000		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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42				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
						11
						12
						13
						14
						15
						16
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-in Capital (Account 211) - As of December 31, 2007	4,322,000,000
12	Capital Contribution from Parent Company (FPL Group, Inc.)	75,000,000
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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29		
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40	TOTAL	4,397,000,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
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14		
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17		
18		
19		
20		
21		
22	TOTAL	3,741,472

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	FIRST MORTGAGE BONDS:		
4			
5	5.00% DUE 2030	200,000,000	943,849
6			1,798,000 D
7	5.875% DUE 2009	225,000,000	1,206,802
8			810,000 D
9	4.850% DUE 2013	400,000,000	1,822,604
10			2,600,000 D
11	5.850% DUE 2033	200,000,000	909,935
12			2,212,000 D
13	5.625% DUE 2034	500,000,000	2,200,402
14			6,480,000 D
15	5.950% DUE 2033	300,000,000	1,527,333
16			5,802,000 D
17	5.650% DUE 2035	240,000,000	1,264,598
18			2,762,400 D
19	4.950% DUE 2035	300,000,000	1,834,975
20			4,893,000 D
21	5.400% DUE 2035	300,000,000	1,603,258
22			4,026,000 D
23	5.650% DUE 2037	400,000,000	1,993,135
24			6,348,000 D
25	6.200% DUE 2036	300,000,000	1,830,307
26			2,700,000 D
27	5.50% DUE 2037	300,000,000	
28			600,000 D
29	5.50% DUE 2037	300,000,000	
30			84,000 D
31	5.950% DUE 2038	600,000,000	
32			3,264,000 D
33	TOTAL	6,100,270,000	88,418,065

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
6/1/1998	6/1/2008	6/1/1998	6/1/2008		5,011,926	5
						6
4/1/1999	4/1/2009	4/1/1999	4/1/2009	225,000,000	13,236,851	7
						8
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,432,154	9
						10
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,716,080	11
						12
4/4/2003	4/1/2034	4/1/2003	4/1/2034	500,000,000	28,165,191	13
						14
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,874,117	15
						16
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,579,295	17
						18
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,874,117	19
						20
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,224,117	21
						22
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	22,632,154	23
						24
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	18,624,117	25
						26
4/17/2007	5/1/2037	4/1/2007	5/1/2037	300,000,000	17,568,111	27
						28
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	16,674,117	29
						30
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	34,245,003	31
						32
				5,609,488,201	294,616,586	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &		
2	SOLID WASTE DISPOSAL REFUNDING BONDS:		
3			
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
5	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
6			
7	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
8	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
9			
10	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
11	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
12			
13	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
14	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
15			
16	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
17	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
18			
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
20	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
21			
22	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
23	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
24			
25	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
26	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
27			
28	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
29	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
30			
31			
32			
33	TOTAL	6,100,270,000	88,418,065

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	548,154	4
						5
						6
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	945,510	7
						8
						9
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	889,780	10
						11
						12
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	330,389	13
						14
						15
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	92,921	16
						17
						18
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	185,468	19
						20
						21
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	1,039,467	22
						23
						24
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	1,936,606	25
						26
						27
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	4,637,414	28
						29
						30
						31
						32
				5,609,488,201	294,616,586	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
2	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
3			
4	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
5	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
6			
7	FPL RECOVERY FUNDING, LLC:		
8			
9	SECURED SENIOR BONDS:		
10			
11		124,000,000	1,455,780
12			20,958 D
13		140,000,000	1,643,622
14			23,662 D
15		100,000,000	1,174,016
16			16,902 D
17		288,000,000	3,381,166
18			48,676 D
19	ACCOUNT 224:		
20			
21		250,000,000	
22			
23			
24			
25			
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27			
28			
29			
30			
31			
32			
33	TOTAL	6,100,270,000	88,418,065

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	1,586,159	1
						2
						3
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	320,255	4
						5
						6
						7
						8
						9
						10
5/22/2007	2/1/2013	5/22/2007	2/1/2013	83,218,201	4,795,290	11
						12
5/22/2007	8/1/2015	5/22/2007	8/1/2015	140,000,000	7,061,600	13
						14
5/22/2007	8/1/2017	5/22/2007	8/1/2017	100,000,000	5,127,300	15
						16
5/22/2007	8/1/2021	5/22/2007	8/1/2021	288,000,000	15,135,840	17
						18
						19
						20
5/10/2006	5/10/2011	5/10/2006	5/10/2011		127,083	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				5,609,488,201	294,616,586	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 5 Column: a

FPL redeemed all \$200,000,000, FMB 6.000%, due June 1, 2008.

Schedule Page: 256 Line No.: 5 Column: h

FPL redeemed all \$200,000,000, FMB 6.000%, due June 1, 2008.

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 31 Column: a

Issued under FPSC Order No. PSC-07-0937-FOF-EI dated November 27, 2007 in Docket No. 070660-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2008.

Schedule Page: 256 Line No.: 31 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 11 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 13 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 15 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 256.2 Line No.: 17 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 21 Column: a

FPL redeemed all \$250,000,000, Variable Rate, Resetting Term Loan, due May 10, 2011.

Schedule Page: 256.2 Line No.: 21 Column: c

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Schedule Page: 256.2 Line No.: 21 Column: f

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Schedule Page: 256.2 Line No.: 21 Column: g

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	789,345,590
2		
3		
4	Taxable Income Not Reported on Books	
5		57,056,614
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		577,208,911
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-569,105,418
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-489,710,893
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	364,794,804
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	127,678,181
30	Prior Period Adjustment	-12,558,718
31	FIN 48 Tax Expense	1,280,107
32		
33		116,399,570
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2008/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Contribution in Aid of Construction	\$ 52,144,200
Unbilled Revenues (net)	15,899,179
Miscellaneous Reserves	6,402,258
Nuclear Costs	(17,389,023)
Total	\$ 57,056,614

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted on Return:

Federal Income Taxes (A/C 409.1 - 409.3)	\$116,399,570
Provision for Deferred Income Taxes - Net	307,079,982
Construction Period Interest	52,821,226
Post-Retirement Benefits - Net	13,699,784
Business Meals	2,289,208
Non-Deductible Penalties/Lobbying Expenses	23,540,599
Interconnection - Homestead	67,022
Nuclear Decommissioning	21,580,573
Interest on Tax Refund/Deficiency (Net)	(999,096)
Amortization of Loss on Reacquired Debt - Net	2,948,629
Fund Reserve Expense - Net	7,117,913
Revenue Refund	5,773,000
Gain/Loss on Dispositions - Net	1,581,589
Deferred Clause Revenues - Net	3,281,676
Nuclear Maintenance Reserve - Net	20,174,367
Management Fee - KPB	(147,131)
Total	\$577,208,911

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

Investment Tax Credit Amortization	\$ (15,263,397)
Allowance For Funds Used During Construction	(50,460,219)
Tax Exempt Fund Income	(17,939,618)
Pension	(60,893,267)
Prior Years State Tax Adjustment	(2,196,436)
Tax Exempt Interest Income	(224,008)
Excess Book Over Tax Depreciation/Amortization	(318,097,852)
Deferred Clause Costs - Net	(103,866,551)
Deferred Expense	(373,824)
Docking Fees	209,754
Total	\$ (569,105,418)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	\$ (40,872,428)
Removal Cost	(86,090,220)
Capitalized Interest - Nuclear Fuel	(3,223,349)
Repair Allowance	(7,000,000)
Repair Projects	(338,575,378)
Cable Injection	(1,427,372)
Amortization Mitigation Bank Rights	(6,121,360)
St. Johns River Power Park Costs - Net	(1,644,322)
Prepays	(2,350,004)
Glades Coal Reimbursement	2,500,000
Injuries and Damages Reserve - Net	(7,312,935)
Medical Contributions - Net	6,658,148

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008/Q4
FOOTNOTE DATA			

Manufacturer Deduction	(1,693,904)
Vacation Pay Accrual	1,033,499
Deferred Compensation and Interest - Net	340,775
Contract Settlement	(3,932,043)
Total	\$(489,710,893)

Schedule Page: 261 Line No.: 33 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

- (a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2008.
- (b) Basis of allocation to the consolidated tax group members:

The consolidation income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2008 are as follows:

Florida Power & Light Company	\$115,450,233
KPB Financial Corp.	949,337
Total	<u>\$116,399,570</u>

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(Next Page is 262)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-41,412,419		116,399,570	-44,289,155	
4						
5	FICA:					
6	YEAR 2007	829,797			829,797	
7	YEAR 2008			64,490,642	63,708,838	
8						
9	UNEMPLOYMENT:					
10	YEAR 2008			661,615	659,102	
11	SUBTOTAL - FEDERAL	-40,582,622		181,551,827	20,908,582	-90,615,904
12						
13	STATE					
14						
15	INCOME TAXES	-4,977,243		34,313,161	32,833,830	
16						
17	UNEMPLOYMENT:					
18	YEAR 2007	523			523	
19	YEAR 2008			421,262	423,775	
20						
21	GROSS RECEIPTS:					
22	YEAR 2007	40,035,568			40,035,568	
23	YEAR 2008			280,145,205	239,826,575	
24						
25	MOTOR VEHICLES:					
26	YEAR 2007		586,888	478,078		
27	YEAR 2008			179,937	631,248	
28						
29	FPSC FEE:					
30	YEAR 2007	4,719,097		-308,183	4,410,914	
31	YEAR 2008			8,329,985	3,788,299	
32						
33	SALES TAX			324,452	324,452	
34						
35	SALES TAX-SJRPP		30,097	16,144	20,202	
36						
37	INTANGIBLE TAX					
38						
39	SUBTOTAL - STATE	39,777,945	616,985	323,900,041	322,295,386	-2,054,453
40						
41	TOTAL	77,575,504	33,142,177	1,237,349,854	1,080,330,006	-92,670,357

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
209,892,210		118,051,485				3
						4
						5
						6
781,804		46,608,703				7
						8
						9
2,513		481,603				10
210,676,527		165,141,791			16,410,036	11
						12
						13
						14
-1,443,459		34,671,575				15
						16
						17
						18
-2,513		281,045				19
						20
						21
						22
40,318,630		280,145,205				23
						24
						25
	108,810					26
	451,311					27
						28
						29
		-308,183				30
4,541,686		8,329,985				31
						32
		324,452				33
						34
	34,155					35
						36
						37
						38
43,414,344	594,276	323,444,079			455,962	39
						40
329,495,058	35,371,526	1,227,386,329			9,963,525	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL:					
2						
3	FRANCHISE PREPAID		32,525,192	68,404,792	70,656,850	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 2007	74,660,217			74,660,217	
7	YEAR 2008			422,607,605	349,930,331	
8						
9	OCCUPATIONAL LICENSES			61,652	61,652	
10						
11	REAL & PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2007	3,719,964			3,719,964	
14	YEAR 2008			240,823,937	238,097,024	
15						
16	OTHER					
17						
18	SUBTOTAL - LOCAL	78,380,181	32,525,192	731,897,986	737,126,038	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	77,575,504	33,142,177	1,237,349,854	1,080,330,006	-92,670,357

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	34,777,250	68,404,792				3
						4
						5
						6
72,677,274		431,522,088				7
						8
		61,652				9
						10
						11
						12
						13
2,726,913		238,589,216				14
						15
		222,711				16
						17
75,404,187	34,777,250	738,800,459			-6,902,473	18
						19
						20
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						35
						36
						37
						38
						39
						40
329,495,058	35,371,526	1,227,386,329			9,963,525	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2008/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f	
Account 143 Transfer of IRS Adjustments	\$ (2,173,045)
Account 143 Fin 48 Change in Positions	(89,722,966)
Account 282 FIN 48 Tax Expense	1,280,107
Total	\$ (90,615,904)

Schedule Page: 262 Line No.: 3 Column: l	
Account 409	\$ (1,651,915)

Schedule Page: 262 Line No.: 7 Column: l	
Account 107 & 108	\$ 14,041,251
Account 146	3,334,482
Account 174	40,692
Account 186	447,057
Account 234	(38,501)
Account 241	14,528
Account 512	1,072
Account 922	28,961
Account 143	12,397
Total	\$ 17,881,939

Schedule Page: 262 Line No.: 10 Column: l	
Account 107 & 108	\$ 147,012
Account 143	607
Account 146	30,490
Account 186	760
Account 174	309
Account 234	834
Total	\$ 180,012

Schedule Page: 262 Line No.: 15 Column: f	
Account 143 Transfer of IRS Adjustments	\$ (2,267,320)
Account 282 FIN 48 Tax Expense	212,867
Total	\$ (2,054,453)

Schedule Page: 262 Line No.: 15 Column: l	
Account 409	\$ (358,414)

Schedule Page: 262 Line No.: 19 Column: l	
Account 107 & 108	\$ 106,569
Account 143	96
Account 146	32,483
Account 186	760
Account 174	309
Total	\$ 140,217

Schedule Page: 262 Line No.: 27 Column: l	
Account 143	\$ 3,771
Account 588	654,244
Total	\$ 658,015

Schedule Page: 262 Line No.: 35 Column: l	
Account 242	\$ 16,144

Schedule Page: 262.1 Line No.: 7 Column: l	
Account 254	\$ (7,712,335)
Account 904	(1,202,148)
Total	\$ (8,914,483)

Schedule Page: 262.1 Line No.: 14 Column: l	
Account 408	\$ 525,000
Account 107 & 108	287
Account 254	(3,610)
Account 143	1,713,044
Total	\$ 2,234,721

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 16 Column: 1			
Account 241	\$ (222,467)		
Account 234	(244)		
Total	\$ (222,711)		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	16,492,619			411.4	12,007,162	
6							
7	8%	14,372,147			411.4	3,256,235	
8	TOTAL	30,864,766				15,263,397	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
4,485,457	33 years		5
			6
11,115,912	33 years		7
15,601,369			8
			9
			10
			11
			12
			13
			14
			15
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			46
			47
			48

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	Deferred Interest Payment	46,251,150	555	3,726,550		42,524,600
3						
4	Purchased Power Costs Accrued	71,731,611	555	147,721	4,635,781	76,219,671
5						
6	Environmental Claims	34,144,248	930	3,579,428	1,668,418	32,233,238
7						
8	Long Term Liability for Storm					
9	Restoration Events	84,123,291	182	180,961,245	128,660,990	31,823,036
10						
11		7,975,400	447	1,472,400		6,503,000
12						
13	Minor Items	73,930,721	Various	121,612,746	147,937,263	100,255,238
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	318,156,421		311,500,090	282,902,452	289,558,783

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987 - 2020).

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement. The amount is being amortized over the period: November 1999 - May 2013.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,817,552,915	491,028,888	242,831,357
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,817,552,915	491,028,888	242,831,357
6	Non-Operating	-336,970		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,817,215,945	491,028,888	242,831,357
10	Classification of TOTAL			
11	Federal Income Tax	2,393,752,170	434,161,272	202,417,985
12	State Income Tax	423,463,775	56,867,616	40,413,372
13	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	13,744,813		26,849,568	3,078,855,201	2
							3
			13,744,813		26,849,568	3,078,855,201	4
-348,885	-2,158,376					1,472,521	5
							6
							7
							8
-348,885	-2,158,376		13,744,813		26,849,568	3,080,327,722	9
							10
-299,141	-1,850,636				25,029,941	2,652,076,893	11
-49,744	-307,740		13,744,813		1,819,627	428,250,829	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: 1			
Account 182.3		\$	15,030,081
Account 254		\$	11,819,487
Total		\$	26,849,568

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	349,847,546	23,585,841	
4	DEFERRED FUEL COSTS	77,297,414	141,856,019	120,553,526
5	AMORT. MITIGATION BANK RIGHTS	49,265,201	2,381,315	79,947,145
6	STORM RECOVERY	407,962,990	-7,839,590	15,831,706
7	REGULATORY ASSETS	53,196,921		
8	OTHER	110,753,615	75,148,096	47,849,580
9	TOTAL Electric (Total of lines 3 thru 8)	1,048,323,687	235,111,681	264,181,957
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,048,323,687	235,111,681	264,181,957
20	Classification of TOTAL			
21	Federal Income Tax	867,445,421	202,062,023	227,007,509
22	State Income Tax	180,878,266	33,049,659	37,174,449
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						373,433,387	3
						98,599,907	4
						-28,320,629	5
						384,291,694	6
		254	-18,334	182.3	7,422,657	60,637,912	7
		254	-98,758			138,150,889	8
			-117,092		7,422,657	1,026,793,160	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			-117,092		7,422,657	1,026,793,160	19
							20
			-62,454		6,279,928	848,842,317	21
			-54,638		1,142,729	177,950,843	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2008/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization-various periods)	4,801,562	419	1,027,996		3,773,567
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization-various periods)	4,006,236		2,087,558	2,191,792	4,110,470
6						
7	Overrecovered Franchise Fees	2,798,383		3,698,736	11,411,071	10,510,718
8						
9	Derivatives				774,960	774,960
10						
11	Nuclear Amortization (14 year amortization)	59,990,291	407.4	6,955,404		53,034,887
12						
13	Overrecovered Energy Conservation					
14	Cost Recovery Clause Revenues	11,093,553	456	12,110,344	1,016,791	
15						
16	Deferred Gain on Sale of Emission Allowances	2,355,248	411	917,054	935,212	2,373,406
17						
18	Asset Retirement Obligation	920,782,929		401,227,089		519,555,840
19						
20	Overrecovered ECRC Revenues	4,154,283	456	4,780,979	844,325	217,629
21						
22	Deferred Regulatory Assessment Fee	10,964		12,142	1,340	162
23						
24	Overrecovered Fuel Clause Revenues - FERC				317,743	317,743
25						
26	Sale of Gas Contracts (5 year amortization)	366,777	407.4	122,259		244,518
27						
28	Interest on Uncertain Tax Issues					
29	(5 year amortization after settlement)	27,767,567	186	13,160,285	8,862,828	23,470,110
30						
31	Nuclear Cost Recovery					
32	(amortization-various periods)		182	1,758,596	86,581,448	84,822,852
33						
34	Deferred Income Taxes	77,359,056		11,886,162		65,472,894
35						
36						
37						
38						
39						
40						
41	TOTAL	1,115,486,849		459,744,603	112,937,510	768,679,756

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 5 Column: c	
Account 101	\$ 29,567
Account 407.4	2,057,991
Total	\$ 2,087,558

Schedule Page: 278 Line No.: 7 Column: c	
Account 408.1	\$ 2,589,396
Account 903	1,109,340
Total	\$ 3,698,736

Schedule Page: 278 Line No.: 18 Column: c	
Account 108	\$ 310,666,928
Account 407.4	90,560,161
Total	\$ 401,227,089

Schedule Page: 278 Line No.: 34 Column: c	
Account 190	\$ 10,483,801
Account 282	1,285,268
Account 283	117,093
Total	\$ 11,886,162

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,216,864,898	6,285,068,688
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	4,678,765,195	4,569,797,264
5	Large (or Ind.) (See Instr. 4)	310,495,987	320,848,864
6	(444) Public Street and Highway Lighting	77,581,450	74,848,916
7	(445) Other Sales to Public Authorities	3,862,506	5,241,367
8	(446) Sales to Railroads and Railways	8,316,401	8,996,939
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	11,295,886,437	11,264,802,038
11	(447) Sales for Resale	166,224,937	188,957,779
12	TOTAL Sales of Electricity	11,462,111,374	11,453,759,817
13	(Less) (449.1) Provision for Rate Refunds	11,928,696	2,613,923
14	TOTAL Revenues Net of Prov. for Refunds	11,450,182,678	11,451,145,894
15	Other Operating Revenues		
16	(450) Forfeited Discounts	41,949,845	32,550,283
17	(451) Miscellaneous Service Revenues	31,484,128	29,118,996
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	42,966,078	38,104,549
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others	45,115,410	37,779,626
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	196,607,908	168,864,790
27	TOTAL Electric Operating Revenues	11,646,790,586	11,620,010,684

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
53,228,815	55,138,456	3,992,262	3,981,453	2
				3
45,561,429	45,920,842	500,751	493,131	4
3,587,220	3,774,458	13,380	18,733	5
422,854	436,892	3,119	3,035	6
37,394	52,812	204	218	7
81,095	91,442	23	23	8
				9
102,918,807	105,414,902	4,509,739	4,496,593	10
2,657,889	3,405,956	4	4	11
105,576,696	108,820,858	4,509,743	4,496,597	12
				13
105,576,696	108,820,858	4,509,743	4,496,597	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 171,196 MWH for the twelve months ended 12/31/08.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the decrease in energy delivered to customers but not billed of 184,631 MWH for the twelve months ended 12/31/07.

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$5,507,213) unbilled revenues for the twelve months ended 12/31/08.

Schedule Page: 300 Line No.: 21 Column: c

Includes (\$2,789,629) unbilled revenues for the twelve months ended 12/31/07.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	34,363	7,672,795	3,828		0.2233
3	044, 047, 048	53,188,885	6,208,563,203	3,988,226	13,336	0.1167
4	045	5,567	628,900	208	26,764	0.1130
5	Subtotal	53,228,815	6,216,864,898	3,992,262	13,333	0.1168
6	Commercial:					
7	011-012	70,334	11,939,123	2,723		0.1697
8	054-056	2,555,033	220,649,806	367	6,961,943	0.0864
9	062	4,307,166	434,414,400	1,478	2,914,185	0.1009
10	063	421,129	40,767,126	29	14,521,690	0.0968
11	064	695,542	66,071,381	211	3,296,408	0.0950
12	065	276,030	25,610,624	26	10,616,538	0.0928
13	067-068	5,771,757	701,390,221	383,363	15,056	0.1215
14	069	18,988	2,155,219	507	37,452	0.1135
15	070	261,244	29,512,898	1,531	170,636	0.1130
16	071	5,683	679,357	1	5,683,000	0.1195
17	072	22,443,182	2,318,465,593	95,907	234,010	0.1033
18	073	114,672	11,048,087	32	3,583,500	0.0963
19	074	28,678	2,635,848	5	5,735,600	0.0919
20	075	39,564	3,476,742	2	19,782,000	0.0879
21	078	18	4,924	76	237	0.2736
22	085	19,931	2,090,616	5	3,986,200	0.1049
23	086	21	2,179	7	3,000	0.1038
24	087	97,890	26,693,657	5,683	17,225	0.2727
25	168	37,246	4,276,574	5,561	6,698	0.1148
26	164	5,117,902	466,973,958	1,129	4,533,128	0.0912
27	165	1,015,416	91,190,773	49	20,722,776	0.0898
28	170	1,353,835	126,103,372	903	1,499,264	0.0931
29	264, 364	446,800	44,390,183	147	3,039,456	0.0994
30	265, 365	56,805	5,429,795	8	7,100,625	0.0956
31	270, 370	406,517	42,764,781	998	407,332	0.1052
32	851-853	46	27,958	3	15,333	0.6078
33	Subtotal	45,561,429	4,678,765,195	500,751	90,986	0.1027
34	Industrial:					
35	011	525	85,282	25		0.1624
36	054	775,045	66,754,810	81	9,568,457	0.0861
37	055	1,418,078	107,665,533	17	83,416,353	0.0759
38	056	25,706	2,387,143	15	1,713,733	0.0929
39	062	133,937	13,708,091	52	2,575,712	0.1023
40	063	44,936	4,275,452	4	11,234,000	0.0951
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)			0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	064	39,921	3,757,046	11	3,629,182	0.0941
2	065	57,088	5,348,440	7	8,155,429	0.0937
3	067-068	85,746	10,989,325	11,517	7,445	0.1282
4	069	330	39,945	24	13,750	0.1210
5	070	10,214	1,238,988	79	129,291	0.1213
6	071	24,268	2,177,283	1	24,268,000	0.0897
7	072	277,284	30,007,437	1,404	197,496	0.1082
8	073	24,691	2,608,829	11	2,244,636	0.1057
9	074	11,364	1,009,114	3	3,788,000	0.0888
10	075	14,571	1,359,986	1	14,571,000	0.0933
11	082	14,588	1,015,754	1	14,588,000	0.0696
12	085	113,831	10,302,129	8	14,228,875	0.0905
13	090	172,325	14,373,185	4	43,081,250	0.0834
14	091	28,495	2,543,073	1	28,495,000	0.0892
15	168	63	7,254	11	5,727	0.1151
16	164	138,095	12,352,632	20	6,904,750	0.0895
17	165	120,575	11,007,100	8	15,071,875	0.0913
18	170	10,406	1,009,292	20	520,300	0.0970
19	264, 364	16,493	1,590,972	2	8,246,500	0.0965
20	265, 365	15,141	1,415,787	1	15,141,000	0.0935
21	270, 370	6,322	692,525	51	123,961	0.1095
22	852-853	7,182	773,580	1	7,182,000	0.1077
23	Subtotal	3,587,220	310,495,987	13,380	268,103	0.0866
24	Public Street & Highway Lighting:					
25	086	41,516	4,411,901	815	50,940	0.1063
26	087	381,338	73,169,549	2,304	165,511	0.1919
27	Subtotal	422,854	77,581,450	3,119	135,574	0.1835
28	Other Sales to Public Authorities					
29	019	13,815	1,921,279	203	68,054	0.1391
30	090	23,579	1,941,227	1	23,579,000	0.0823
31	Subtotal	37,394	3,862,506	204	183,304	0.1033
32	Railroads and Railways:					
33	080	81,095	8,316,401	23	3,525,870	0.1026
34	Subtotal	81,095	8,316,401	23	3,525,870	0.1026
35						
36						
37	Total	102,918,807		4,509,739	22,821	0.1098
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)			0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 2 Column: e
Average class code 11 users is 45,236.

Schedule Page: 304 Line No.: 7 Column: e
Average class code 11 users is 21,427.

Schedule Page: 304 Line No.: 35 Column: e
Average class code 11 users is 147.

Schedule Page: 304.1 Line No.: 37 Column: c
Fuel adjustment included in revenues: \$6,052,784,728.

Schedule Page: 304 Line No.: 42 Column: b
Includes 0 of unbilled revenues.

Schedule Page: 304 Line No.: 42 Column: c
Includes \$0 of unbilled revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	[REDACTED]	LU	72	N/A	N/A	N/A
2	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
3	[REDACTED]	LU	72	N/A	N/A	N/A
4	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
5	Florida Keys Electric Cooperative	RQ	130	116	114	113
6	Florida Municipal Power Agency	RQ	138	45	45	45
7	Dade County Resource Recovery	LF	124	1	1	1
8	Florida Keys Electric Cooperative	[REDACTED]	130	N/A	N/A	N/A
9	Alabama Electric Cooperative, Inc.	[REDACTED]	T-7	N/A	N/A	N/A
10	Arclight Energy Marketing, LLC	[REDACTED]	T-7	N/A	N/A	N/A
11	Bear Energy, LP	[REDACTED]	T-7	N/A	N/A	N/A
12	Cargill Power Markets, LLC	[REDACTED]	T-7	N/A	N/A	N/A
13	Cargill Power Markets, LLC	AD	T-7	N/A	N/A	N/A
14	Carolina Power & Light Company	[REDACTED]	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		1,433,798		1,433,798	1
		426		426	2
		1,011,833		1,011,833	3
		-1,139		-1,139	4
728,127	13,053,806			65,004,316	5
	2,179,350			22,250,717	6
	105,432			513,198	7
8,235		886,344		886,344	8
12,497		767,362		767,362	9
600		51,000		51,000	10
45,662		2,618,214		2,618,214	11
84,071		4,613,628		4,613,628	12
		-3,101		-3,101	13
1,800		93,600		93,600	14
986,217	15,233,156	0	72,021,877	87,255,033	
1,671,672	105,432	78,018,206	846,266	78,969,904	
2,657,889	15,338,588	78,018,206	72,868,143	166,224,937	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cobb Electric Membership Corp.		T-7	N/A	N/A	N/A
2	Cobb Electric Membership Corp.	AD	T-7	N/A	N/A	N/A
3	Conoco Phillips, Inc.		T-7	N/A	N/A	N/A
4	Conoco Phillips, Inc.	AD	T-7	N/A	N/A	N/A
5			T-8	N/A	N/A	N/A
6	Energy Authority, The		T-8	N/A	N/A	N/A
7	Energy Authority, The	AD	T-8	N/A	N/A	N/A
8	Florida Municipal Power Agency		T-8	N/A	N/A	N/A
9	Florida Municipal Power Agency	AD	T-8	N/A	N/A	N/A
10			T-8	N/A	N/A	N/A
11	Florida Power Corporation	AD	T-8	N/A	N/A	N/A
12	Fortis Energy Marketing & Trading, GP		T-7	N/A	N/A	N/A
13	Fortis Energy Marketing & Trading, GP	AD	T-7	N/A	N/A	N/A
14	Gainesville Regional Utilities		T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
96,320		5,664,121		5,664,121	1
		-7,414		-7,414	2
2,690		210,313		210,313	3
		-71,800		-71,800	4
82,848		4,677,266		4,677,266	5
142,483		9,168,321		9,168,321	6
		-23,717		-23,717	7
36,218		2,494,904		2,494,904	8
		-80		-80	9
42,084		3,273,267		3,273,267	10
		-30,516		-30,516	11
7,276		588,556		588,556	12
		-455		-455	13
100		26,854		26,854	14
986,217	15,233,156	0	72,021,877	87,255,033	
1,671,672	105,432	78,018,206	846,266	78,969,904	
2,657,889	15,338,588	78,018,206	72,868,143	166,224,937	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Homestead, City of		T-8	N/A	N/A	N/A
2	Homestead, City of	AD	T-8	N/A	N/A	N/A
3	Jacksonville Electric Authority		T-8	N/A	N/A	N/A
4	JP Morgan Ventures Energy Corp.		T-7	N/A	N/A	N/A
5			T-8	N/A	N/A	N/A
6		AD	T-8	N/A	N/A	N/A
7	Oglethorpe Power Corporation		T-7	N/A	N/A	N/A
8	Orlando Utilities Commission		T-8	N/A	N/A	N/A
9	Orlando Utilities Commission	AD	T-8	N/A	N/A	N/A
10	PowerSouth Energy Cooperative		T-7	N/A	N/A	N/A
11	Rainbow Energy Marketing Corp.		T-7	N/A	N/A	N/A
12	Rainbow Energy Marketing Corp.	AD	T-7	N/A	N/A	N/A
13	Reedy Creek Improvement District		T-8	N/A	N/A	N/A
14	Reliant Energy Services, Inc.	AD	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
767		62,331		206,331	1
		-146		-146	2
					3
295		18,375		18,375	4
167		11,931		11,931	5
		-484		-484	6
54,223		3,068,791		3,068,791	7
7,755		615,660		615,660	8
		-1,144		-1,144	9
2,618		125,779		125,779	10
1,807		136,226		136,226	11
		-163		-163	12
370		14,170		308,670	13
		-1,596		-1,596	14
986,217	15,233,156	0	72,021,877	87,255,033	
1,671,672	105,432	78,018,206	846,266	78,969,904	
2,657,889	15,338,588	78,018,206	72,868,143	166,224,937	

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SALES FOR RESALE (Account 447)

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2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.		T-8	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	AD	T-8	N/A	N/A	N/A
3	Sempra Energy Trading Corp.		T-7	N/A	N/A	N/A
4	Southern Company Services, Inc.		T-7	N/A	N/A	N/A
5	Southern Company Florida, LLC	AD	T-7	N/A	N/A	N/A
6	Tampa Electric Company		T-8	N/A	N/A	N/A
7	Tampa Electric Company	AD	T-8	N/A	N/A	N/A
8	Tenaska Power Services Company		T-7	N/A	N/A	N/A
9	Tennessee Valley Authority		T-7	N/A	N/A	N/A
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
170,655		11,293,361		11,293,361	1
		-19,638		-19,638	2
5,824		619,240		619,240	3
22,422		1,444,183		1,444,183	4
		-8,628		-8,628	5
201,413		15,806,194		15,806,194	6
		-98,335		-98,335	7
15		1,065		1,065	8
134,302		7,489,449		7,489,449	9
					10
					11
					12
					13
					14
986,217	15,233,156	0	72,021,877	87,255,033	
1,671,672	105,432	78,018,206	846,266	78,969,904	
2,657,889	15,338,588	78,018,206	72,868,143	166,224,937	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 1 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 7 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 5 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 6 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 8 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 10 Column: a Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 310.1 Line No.: 10 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 12 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 14 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 1 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 1 Column: j Capacity premium sold for the right to call on energy
Schedule Page: 310.2 Line No.: 4 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 5 Column: a Complete Name: City of New Smyrna Beach Utilities Commission
Schedule Page: 310.2 Line No.: 5 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 6 Column: a Complete Name: City of New Smyrna Beach Utilities Commission
Schedule Page: 310.2 Line No.: 7 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 8 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 10 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 11 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 13 Column: b Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 13 Column: j Capacity premium sold for the right to call on energy
Schedule Page: 310.3 Line No.: 1 Column: b Opportunity Purchase Contract
Schedule Page: 310.3 Line No.: 3 Column: b Opportunity Purchase Contract
Schedule Page: 310.3 Line No.: 4 Column: b Opportunity Purchase Contract
Schedule Page: 310.3 Line No.: 6 Column: b Opportunity Purchase Contract
Schedule Page: 310.3 Line No.: 8 Column: b Opportunity Purchase Contract
Schedule Page: 310.3 Line No.: 9 Column: b Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	8,048,390	10,083,469	
5	(501) Fuel	1,634,372,964	1,745,628,153	
6	(502) Steam Expenses	7,408,084	7,442,410	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	3,472,719	3,297,045	
10	(506) Miscellaneous Steam Power Expenses	29,787,917	29,523,787	
11	(507) Rents	4,361		
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,683,094,435	1,795,974,864	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	9,114,115	10,257,493	
16	(511) Maintenance of Structures	8,121,105	9,601,413	
17	(512) Maintenance of Boiler Plant	43,159,269	39,178,464	
18	(513) Maintenance of Electric Plant	12,511,488	13,060,740	
19	(514) Maintenance of Miscellaneous Steam Plant	8,943,303	12,467,356	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	81,849,280	84,565,466	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,764,943,715	1,880,540,330	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	106,241,785	111,504,712	
25	(518) Fuel	138,727,088	116,391,941	
26	(519) Coolants and Water	5,553,910	6,438,382	
27	(520) Steam Expenses	34,011,327	29,095,135	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses	291,950	71,256	
31	(524) Miscellaneous Nuclear Power Expenses	91,643,774	69,714,289	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	376,469,834	333,215,715	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	105,933,821	97,361,533	
36	(529) Maintenance of Structures	7,942,811	11,115,715	
37	(530) Maintenance of Reactor Plant Equipment	37,306,036	33,826,630	
38	(531) Maintenance of Electric Plant	11,421,897	16,661,122	
39	(532) Maintenance of Miscellaneous Nuclear Plant	5,168,893	5,466,284	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	167,773,458	164,431,284	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	544,243,292	497,646,999	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	9,156,119	8,502,184	
63	(547) Fuel	3,903,353,418	3,822,829,721	
64	(548) Generation Expenses	7,461,412	6,485,532	
65	(549) Miscellaneous Other Power Generation Expenses	14,339,356	13,828,362	
66	(550) Rents	3,800		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,934,314,105	3,851,645,799	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	5,452,838	4,767,925	
70	(552) Maintenance of Structures	2,182,305	1,553,751	
71	(553) Maintenance of Generating and Electric Plant	32,004,073	28,295,109	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,057,207	1,353,514	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	41,696,423	35,970,299	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	3,976,010,528	3,887,616,098	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	1,152,234,041	1,103,242,643	
77	(556) System Control and Load Dispatching	2,527,082	2,390,848	
78	(557) Other Expenses	-74,791,402	-57,263,644	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,079,969,721	1,048,369,847	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	7,365,167,256	7,314,173,274	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	4,858,584	4,301,892	
84	(561) Load Dispatching			
85	(561.1) Load Dispatch-Reliability	330,154	338,886	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,166,618	2,199,630	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	491,934	478,417	
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development	1,014,947	976,537	
90	(561.6) Transmission Service Studies	-42,739	20,557	
91	(561.7) Generation Interconnection Studies	32,362	30,836	
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	3,455,667	6,610,189	
94	(563) Overhead Lines Expenses	684,654	671,892	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	20,581,285	17,802,038	
97	(566) Miscellaneous Transmission Expenses	2,401,029	2,631,716	
98	(567) Rents			
99	TOTAL Operation (Enter Total of lines 83 thru 98)	35,974,495	36,062,590	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	881,913	1,242,560	
102	(569) Maintenance of Structures	72,658	1,657	
103	(569.1) Maintenance of Computer Hardware	45,265	33,470	
104	(569.2) Maintenance of Computer Software	2,339,660	2,505,739	
105	(569.3) Maintenance of Communication Equipment	697,038	695,159	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	10,012,285	6,062,294	
108	(571) Maintenance of Overhead Lines	16,172,753	13,765,258	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	511,181	449,825	
111	TOTAL Maintenance (Total of lines 101 thru 110)	30,732,753	24,755,962	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	66,707,248	60,818,552	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	20,708,082	20,531,161	
135	(581) Load Dispatching	565,553	554,315	
136	(582) Station Expenses	2,699,670	2,601,245	
137	(583) Overhead Line Expenses	8,118,704	5,198,039	
138	(584) Underground Line Expenses	6,957,852	8,145,382	
139	(585) Street Lighting and Signal System Expenses	4,059,587	4,447,038	
140	(586) Meter Expenses	7,958,734	6,867,315	
141	(587) Customer Installations Expenses	2,592,465	2,259,834	
142	(588) Miscellaneous Expenses	30,486,219	30,209,779	
143	(589) Rents	8,357,864	8,375,827	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	92,504,730	89,189,935	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	16,597,751	19,216,431	
147	(591) Maintenance of Structures	395,868	228,402	
148	(592) Maintenance of Station Equipment	7,663,378	8,194,170	
149	(593) Maintenance of Overhead Lines	107,876,858	111,809,997	
150	(594) Maintenance of Underground Lines	29,550,823	30,317,893	
151	(595) Maintenance of Line Transformers	1,220,384	1,601,410	
152	(596) Maintenance of Street Lighting and Signal Systems	7,131,391	8,098,153	
153	(597) Maintenance of Meters	2,175,481	2,586,481	
154	(598) Maintenance of Miscellaneous Distribution Plant	7,035,701	7,280,669	
155	TOTAL Maintenance (Total of lines 146 thru 154)	179,647,635	189,333,606	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	272,152,365	278,523,541	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	4,198,755	4,402,404	
160	(902) Meter Reading Expenses	25,095,503	23,897,484	
161	(903) Customer Records and Collection Expenses	88,425,972	85,487,669	
162	(904) Uncollectible Accounts	31,700,294	18,106,157	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	149,420,524	131,893,714	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision	14,664,411	13,615,493	
168	(908) Customer Assistance Expenses	73,778,424	54,427,931	
169	(909) Informational and Instructional Expenses	5,745,554	10,328,247	
170	(910) Miscellaneous Customer Service and Informational Expenses	8,306,419	8,567,368	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	102,494,808	86,939,039	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision	28	472	
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses	16,278,365	17,524,214	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	16,278,393	17,524,686	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	167,769,745	163,713,979	
182	(921) Office Supplies and Expenses	55,004,773	51,814,741	
183	(Less) (922) Administrative Expenses Transferred-Credit	63,375,266	47,014,699	
184	(923) Outside Services Employed	21,693,205	27,513,714	
185	(924) Property Insurance	-44,113,033	36,318,813	
186	(925) Injuries and Damages	24,817,342	27,227,429	
187	(926) Employee Pensions and Benefits	43,577,749	54,626,492	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	3,061,926	2,719,678	
190	(929) (Less) Duplicate Charges-Cr.	26,481,464		
191	(930.1) General Advertising Expenses			
192	(930.2) Miscellaneous General Expenses	13,450,248	10,428,998	
193	(931) Rents	592,147	849,014	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	195,997,372	328,198,159	
195	Maintenance			
196	(935) Maintenance of General Plant	12,301,865	12,412,509	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	208,299,237	340,610,668	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	8,180,519,831	8,230,483,474	

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	[REDACTED]	LF	36	155.2		
2	Southern Company Services, Inc.	AD	36			
3	[REDACTED]	LU	72			
4	[REDACTED]	LU	72			
5	Jacksonville Electric Authority	LU	[REDACTED]	62.5		
6	Jacksonville Electric Authority	AD	[REDACTED]			
7	[REDACTED]	LU	COG-2	56	58.2	51
8	[REDACTED]	AD	COG-2			
9	[REDACTED]	LU	COG-2	54	57.8	50
10	[REDACTED]	AD	COG-2			
11	Cedar Bay Generating Company	LU	COG-2	250	259.4	202
12	Cedar Bay Generating Company	AD	COG-2			
13	Elliott Energy Systems, Inc.	LU	COG-1	0.0		
14	Georgia Pacific Corporation	LU	COG-1		4.9	
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,477,436			129,730,026	182,319,139		312,049,165	1
				1,845,378		1,845,378	2
307,673				1,703,109		1,703,109	3
212,761				1,130,293		1,130,293	4
2,663,347			75,470,288	68,124,307		143,594,595	5
			-339,077	-1,360,082		-1,699,159	6
456,124			26,144,430	12,961,840		39,106,270	7
			-34,345	23,417		-10,928	8
450,851			26,883,116	13,115,326		39,998,442	9
-7			14,342	21,597		35,939	10
1,725,798			117,357,309	40,557,196		157,914,505	11
			-127,488	180,020		52,532	12
101				7,884		7,884	13
1,232				79,562		79,562	14
17,605,165			532,000,108	567,040,095	53,193,838	1,152,234,041	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Georgia Pacific Corporation	AD	COG-1			
2		LU	COG-2	302.5	337.1	302
3		AD	COG-2			
4	MM Tomoka Farms	LU	COG-1		3.3	2
5	MM Tomoka Farms	AD	COG-1			
6	MMA Bee Ridge	LU	COG-1		0.0	
7	MMA Bee Ridge	AD	COG-1			
8	Okeelanta Power Limited Partners	LU	COG-1		65.9	44
9	Okeelanta Power Limited Partners	AD	COG-1			
10	Solid Waste Authority of Palm Beach Co	LU	COG-2	48	50.8	33
11	Solid Waste Authority of Palm Beach Co	AD	COG-2			
12	Tropicana Products	LU	COG-1		19.9	7
13	Tropicana Products	AD	COG-1			
14		OS	COG-1			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				6		6	1
2,317,750			131,485,120	94,780,540		226,265,660	2
-405			551,443	177,621		729,064	3
20,140				1,355,882		1,355,882	4
				1,374		1,374	5
269				23,908		23,908	6
				52		52	7
343,209				26,647,966		26,647,966	8
				901		901	9
355,589			24,839,413	7,989,995		32,829,408	10
			25,531	25,899		51,430	11
23,932				1,712,064		1,712,064	12
334				17,186		17,186	13
163				10,607		10,607	14
17,605,165			532,000,108	567,040,095	53,193,838	1,152,234,041	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**PURCHASED POWER (Account 555)
(including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Bear Energy, LP	OS		N/A	N/A	N/A
2	Bear Energy, LP	OS		N/A	N/A	N/A
3	Cargill Power Markets, LLC	OS		N/A	N/A	N/A
4	Cobb Electric Membership Corp.	OS		N/A	N/A	N/A
5	Conoco Phillips Co.	OS		N/A	N/A	N/A
6		OS		N/A	N/A	N/A
7		IU		N/A	N/A	N/A
8	Energy Authority, The	OS		N/A	N/A	N/A
9	Florida Municipal Power Agency	OS		N/A	N/A	N/A
10		OS		N/A	N/A	N/A
11	Fortis Energy Marketing & Trading, GP	OS		N/A	N/A	N/A
12	Homestead, City of	OS		N/A	N/A	N/A
13	JP Morgan Ventures Energy Corp.	OS		N/A	N/A	N/A
14	JP Morgan Ventures Energy Corp.	IU		N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,470				691,467		691,467	1
337,331				29,056,516		34,864,876	2
187,283				16,170,203		16,170,203	3
46,287				3,699,096		3,699,096	4
1,810				114,863		114,863	5
114,025				8,563,041		8,563,041	6
73,533				6,804,096		8,319,346	7
178,642				15,464,226		15,464,226	8
863				117,890		117,890	9
200				13,000		13,000	10
449				28,163		28,163	11
65				19,323		19,323	12
2,218				113,805		113,805	13
						528,940	14
17,605,165			532,000,108	567,040,095	53,193,838	1,152,234,041	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1		OS		N/A	N/A	N/A
2	Orlando Utilities Commission	OS		N/A	N/A	N/A
3	Reliant Energy Services, Inc.	IU		N/A	N/A	N/A
4	Seminole Electric Cooperative, Inc.	OS		N/A	N/A	N/A
5	Southern Company Services, Inc.	OS		N/A	N/A	N/A
6	Southern Company Services, Inc.	IU		N/A	N/A	N/A
7	Southern Company Services, Inc.	IU		N/A	N/A	N/A
8	Southern Company Services, Inc.	IU		N/A	N/A	N/A
9	Southern Company Florida, LLC	OS		N/A	N/A	N/A
10	Tampa Electric Company	OS		N/A	N/A	N/A
11						
12						
13						
14						
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
30				2,080		2,080	1
62,685				5,714,240		5,714,240	2
128,888				22,329,791		53,832,311	3
18,697				1,542,307		1,542,307	4
19,809				1,616,580		1,616,580	5
59,293				755,647		755,647	6
						8,162,225	7
						5,676,543	8
682				81,484		81,484	9
6,608				689,290		689,290	10
							11
							12
							13
							14
17,605,165			532,000,108	567,040,095	53,193,838	1,152,234,041	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Contract expires May 31, 2010

Schedule Page: 326 Line No.: 3 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 4 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 5 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 6 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 7 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 8 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 10 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326.1 Line No.: 2 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 3 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 14 Column: a

Represents purchases of photovoltaic energy from 261 FPL retail customers. For the period ended 9/30/08 purchases were made pursuant to the Small Photovoltaic Systems Tariff, thereafter purchases were made in accordance with the Net Metering Tariff.

Schedule Page: 326.2 Line No.: 1 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 2 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 2 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 3 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 6 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 7 Column: a
Complete Name: Constellation Energy Commodities Group, Inc.
Schedule Page: 326.2 Line No.: 7 Column: c
Power Marketer Opportunity Purchaser
Schedule Page: 326.2 Line No.: 7 Column: l
Option premium purchased for the right to call on energy
Schedule Page: 326.2 Line No.: 8 Column: c
Power Marketer Opportunity Purchaser
Schedule Page: 326.2 Line No.: 9 Column: c
Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.2 Line No.: 10 Column: a
Complete name: Florida Power Corp d/b/a Progress Energy Florida, Inc.
Schedule Page: 326.2 Line No.: 10 Column: c
Utility Opportunity Purchase Contract
Schedule Page: 326.2 Line No.: 11 Column: c
Power Marketer Opportunity Purchaser
Schedule Page: 326.2 Line No.: 12 Column: c
Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.2 Line No.: 13 Column: c
Power Marketer Opportunity Purchaser
Schedule Page: 326.2 Line No.: 14 Column: c
Power Marketer Opportunity Purchaser
Schedule Page: 326.2 Line No.: 14 Column: l
Option premium purchased for the right to call on energy
Schedule Page: 326.3 Line No.: 1 Column: a
Complete Name: City of New Smyrna Beach Utilities Commission
Schedule Page: 326.3 Line No.: 1 Column: c
Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.3 Line No.: 2 Column: c
Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.3 Line No.: 3 Column: c
Power Marketer Opportunity Purchaser
Schedule Page: 326.3 Line No.: 3 Column: l
Option premium purchased for the right to call on energy
Schedule Page: 326.3 Line No.: 4 Column: c
Non-jurisdictional Opportunity Purchaser
Schedule Page: 326.3 Line No.: 5 Column: c
Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 6 Column: c
Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 7 Column: c
Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 7 Column: l
Option premium purchased for the right to call on energy
Schedule Page: 326.3 Line No.: 8 Column: c
Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 8 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement
Schedule Page: 326.3 Line No.: 9 Column: c
Utility Opportunity Purchase Contract
Schedule Page: 326.3 Line No.: 10 Column: c
Utility Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bear Energy LP	Southern Company Services, Inc.		NF
2	Bear Energy LP	Southern Company Services, Inc.		NF
3	Bear Energy LP	N/A	N/A	NF
4	Calpine Energy Services, LP	Florida Power & Light Company	Orlando Utilities Commission	NF
5	Calpine Energy Services, LP	Florida Power Corporation	Orlando Utilities Commission	NF
6	Calpine Energy Services, LP	Southern Company Services, Inc.	Orlando Utilities Commission	NF
7	Calpine Energy Services, LP	Tampa Electric Company	Orlando Utilities Commission	NF
8	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
9	Calpine Energy Services, LP	Southern Company Services, Inc.	Tampa Electric Company	NF
10	Calpine Energy Services, LP	N/A	N/A	NF
11	Calpine Energy Services, LP	N/A	N/A	AD
12	Cargill-Alliant LLC	Florida Power & Light Company	Florida Power Corporation	NF
13	Cargill-Alliant LLC		Florida Power Corporation	NF
14	Cargill-Alliant LLC	Jacksonville Electric Authority	City of Homestead Utilities	NF
15	Cargill-Alliant LLC	Jacksonville Electric Authority		NF
16	Cargill-Alliant LLC	Southern Company Services, Inc.	City of New Smyrna Beach.	NF
17	Cargill-Alliant LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
18	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services, Inc.	NF
19	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	NF
20	Cargill-Alliant LLC	Seminole Electric Company	Tampa Electric Company	NF
21	Cargill-Alliant LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
22	Cargill-Alliant LLC	N/A	N/A	NF
23	Cargill-Alliant LLC	N/A	N/A	AD
24	Constellation Energy Commodities Group	Jacksonville Electric Authority	City of Homestead Utilities	NF
25	Constellation Energy Commodities Group	Southern Company Services, Inc.	City of Homestead Utilities	NF
26	Constellation Energy Commodities Group	Jacksonville Electric Authority	Tampa Electric Company	NF
27	Constellation Energy Commodities Group	Southern Company Services, Inc.	Tampa Electric Company	NF
28	Constellation Energy Commodities Group	N/A	N/A	NF
29	DeSoto County Generating Company	N/A	N/A	OS
30		Florida Power & Light Company	Orlando Utilities Commission	NF
31	Florida Municipal Power Agency	Orlando Utilities Commission	Orlando Utilities Commission	NF
32	Florida Municipal Power Agency	Tampa Electric Company	Orlando Utilities Commission	NF
33	Florida Municipal Power Agency	Orlando Utilities Commission	Tampa Electric Company	NF
34	Florida Municipal Power Agency	N/A	N/A	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
241	System	System	163	162	159	1
241	System	System	105			2
241	N/A	N/A				3
183	System	System	4,806	4,335	4,242	4
183	System	System	631	354	348	5
183	System	System	5,676	4,905	4,796	6
183	System	System	52	51	50	7
183	System	System	5,369	5,300	5,184	8
183	System	System	180			9
183	N/A	N/A				10
183	N/A	N/A				11
164	System	System	31	31	30	12
164	System	System	7,197	34,526	33,782	13
164	System	Lucy Substation	110	102	100	14
164	System	Smyrna Substation	890	95,688	93,575	15
164	System	Smyrna Substation	9	8	8	16
164	System	System	120	120	117	17
164	System	System	40	39	38	18
164	System	System	15,450	105,381	103,064	19
164	System	System	1,787	247	242	20
164	System	System	2,321	2,584	2,526	21
164	N/A	N/A				22
164	N/A	N/A				23
109	System	Lucy Substation	373	249	243	24
109	System	Lucy Substation	10	10	10	25
109	System	System	23	207	202	26
109	System	System	1,647	1,544	1,512	27
109	N/A	N/A				28
305	N/A	N/A				29
72	System	System	325	100	100	30
72	System	System	9,328	19,178	19,032	31
72	System	System	744	741	726	32
72	System	System	2,664	2,664	2,608	33
72	N/A	N/A				34
			422,021	11,905,292	11,653,489	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
396			396	1
190			190	2
			-5	3
14,689			14,689	4
1,276			1,276	5
12,090			12,090	6
94			94	7
16,924			16,924	8
326			326	9
			1,370	10
			11,259	11
107			107	12
163,747			163,747	13
381			381	14
225,962			225,962	15
25			25	16
217			217	17
72			72	18
276,242			276,242	19
3,642			3,642	20
6,608			6,608	21
			-2,209	22
			-1,305	23
6,762			6,762	24
18			18	25
947			947	26
2,981			2,981	27
			-65	28
			-2,394	29
794			794	30
2,084,444			2,084,444	31
1,380			1,380	32
5,957			5,957	33
			2,038,509	34
37,202,415	1,776,916	2,722,155	41,701,486	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	N/A	AD
2	Florida Municipal Power Agency	N/A	N/A	OS
3	Florida Municipal Power Agency	N/A	N/A	AD
4	Florida Power Corporation	Jacksonville Electric Authority	Florida Power & Light Company	NF
5	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	NF
6	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	NF
7	Florida Power Corporation	Orlando Utilities Commission	Florida Power Corporation	NF
8	Florida Power Corporation	Seminole Electric Cooperative	Florida Power Corporation	NF
9	Florida Power Corporation	Southern Company Services, Inc.	Florida Power Corporation	NF
10	Florida Power Corporation	Tampa Electric Company	Florida Power Corporation	NF
11	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	NF
12	Florida Power Corporation	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
13	Florida Power Corporation	Florida Power Corporation	Tampa Electric Company	NF
14	Florida Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	NF
15	Florida Power Corporation	N/A	N/A	NF
16	Florida Power Corporation	N/A	N/A	AD
17	Fortis Energy Marketing & Trading GP	Southern Company Services, Inc.	Florida Power Corporation	NF
18	Fortis Energy Marketing & Trading GP	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
19	Fortis Energy Marketing & Trading GP	N/A	N/A	NF
20	Fortis Energy Marketing & Trading GP	N/A	N/A	AD
21	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	NF
22	City of Homestead Utilities	Florida Power Corporation	City of Homestead Utilities	NF
23	City of Homestead Utilities	Jacksonville Electric Authority	City of Homestead Utilities	NF
24	City of Homestead Utilities	N/A	N/A	NF
25	City of Homestead Utilities	N/A	N/A	AD
26	City of Lakeland	Tampa Electric Company	Orlando Utilities Commission	NF
27	City of Lakeland	Orlando Utilities Commission	Tampa Electric Company	NF
28	City of Lakeland	N/A	N/A	NF
29	City of Lakeland	N/A	N/A	AD
30	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	NF
31	City of New Smyrna Beach	N/A	N/A	NF
32	New Hope Power Partnership	Florida Power & Light Company	Florida Power Corporation	NF
33	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
34	New Hope Power Partnership	Florida Power & Light Company	Jacksonville Electric Authority	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
72	N/A	N/A				1
307	N/A	N/A				2
307	N/A	N/A				3
24	System	System	41	41	40	4
24	System	System	60	30	29	5
24	System	System	17,174	18,788	18,380	6
24	System	System	150	150	146	7
24	System	System	100	100	98	8
24	System	System	6,011	5,629	5,506	9
24	System	System	496	477	466	10
24	System	Symrna Substation	160	73	72	11
24	System	System	1,000	950	929	12
24	System	System	177	177	173	13
24	System	System	500	500	489	14
24	N/A	N/A				15
24	N/A	N/A				16
255	System	System	30			17
255	System	System				18
255	N/A	N/A				19
255	N/A	N/A				20
30	System	Lucy Substation	10	837	835	21
30	System	Lucy Substation	250	5,486	5,479	22
30	System	Lucy Substation	449	33,505	32,698	23
30	N/A	N/A				24
30	N/A	N/A				25
44	System	System	358	357	350	26
44	System	System	14,769	14,589	14,270	27
44	N/A	N/A				28
44	N/A	N/A				29
84	System	Smyrna Substation	156	276	275	30
84	N/A	N/A				31
229	System	System	841	839	818	32
229	System	Deerhaven Substation	351	351	345	33
229	System	System	559	558	543	34
			422,021	11,905,292	11,653,489	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
			1,759,644	1
			871,587	2
			28,250	3
74			74	4
158			158	5
65,602			65,602	6
519			519	7
263			263	8
18,865			18,865	9
972			972	10
323			323	11
3,460			3,460	12
320			320	13
905			905	14
			347	15
			-824	16
104			104	17
388			388	18
			44	19
			-1	20
6,028			6,028	21
43,515			43,515	22
60,662			60,662	23
			-2,306	24
			-613	25
1,239			1,239	26
30,883			30,883	27
			-116	28
			-1	29
1,142			1,142	30
			-40	31
1,943			1,943	32
818			818	33
1,533			1,533	34
37,202,415	1,776,916	2,722,155	41,701,486	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 455.1)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	New Hope Power Partnership	Florida Power & Light Company	Seminole Electric Cooperative	NF
2	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
3	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
4	New Hope Power Partnership	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
5	New Hope Power Partnership	N/A	N/A	NF
6	New Hope Power Partnership	N/A	N/A	AD
7	New Hope Power Partnership	N/A	N/A	OS
8	New Hope Power Partnership	N/A	N/A	AD
9	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
10	Oglethorpe Power Corporation	N/A	N/A	NF
11	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	NF
12	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	NF
13	Orlando Utilities Commission	Orlando Utilities Commission	Tampa Electric Company	NF
14	Orlando Utilities Commission	N/A	N/A	NF
15	Orlando Utilities Commission	N/A	N/A	AD
16	Rainbow Energy Marketing Corporation	Florida Power Corporation	City of New Smyrna Beach	NF
17	Rainbow Energy Marketing Corporation	Seminole Electric Cooperative	Tampa Electric Company	NF
18	Rainbow Energy Marketing Corporation	N/A	N/A	NF
19	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power Corporation	NF
20	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	Florida Power Corporation	NF
21	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Florida Power Corporation	NF
22	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Jacksonville Electric Authority	NF
23	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Orlando Utilities Commission	NF
24	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
25	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative	NF
26	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
27	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative	NF
28	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
29	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
30	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Tampa Electric Company	NF
31	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	NF
32	Seminole Electric Cooperative, Inc.	N/A	N/A	NF
33	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
34	Southern Company Services, Inc.	Florida Power & Light Company	Florida Power & Light Company	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
229	System	System	41	41	40	1
229	System	System	5,123	5,097	4,973	2
229	System	System	20,556	26,211	25,618	3
229	System	System	51			4
229	N/A	N/A				5
229	N/A	N/A				6
258	N/A	N/A				7
258	N/A	N/A				8
220	System	System	600	600	587	9
220	N/A	N/A				10
40	System	System	2,550	2,520	2,464	11
40	System	System	3,979	3,923	3,836	12
40	System	System	270	225	220	13
40	N/A	N/A				14
40	N/A	N/A				15
T3	System	Smyrna Substation	19	19	19	16
T3	System	System	25			17
T3	N/A	N/A				18
38	System	System	325	325	318	19
38	System	System	30	30	29	20
38	System	System	36			21
38	System	System	2,195	1,690	1,655	22
38	System	System	90	90	88	23
38	System	System	2,535	2,400	2,348	24
38	System	System	271	738	738	25
38	System	System	293	293	289	26
38	System	System	66	66	65	27
38	System	System	72	72	70	28
38	System	System	24,384	22,630	22,136	29
38	System	System	271	271	265	30
38	System	System	13,499	15,541	15,199	31
38	N/A	N/A				32
38	N/A	N/A				33
63	System	System	286	441	441	34
			422,021	11,905,292	11,653,489	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
74			74	1
10,838			10,838	2
65,561			65,561	3
92			92	4
			-1,062	5
			-655	6
			21,934	7
			3,201	8
1,086			1,086	9
			-16	10
6,183			6,183	11
12,418			12,418	12
850			850	13
			215	14
			-73	15
66			66	16
86			86	17
			-1	18
671			671	19
104			104	20
65			65	21
7,020			7,020	22
311			311	23
5,702			5,702	24
133,468			133,468	25
638			638	26
119			119	27
130			130	28
53,359			53,359	29
491			491	30
45,116			45,116	31
			133,477	32
			438,160	33
1,744			1,744	34
37,202,415	1,776,916	2,722,155	41,701,486	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern Company Services, Inc.	Jacksonville Electric Authority	Florida Power & Light Company	NF
2	Southern Company Services, Inc.	Southern Company Services, Inc.	Florida Power & Light Company	NF
3	Southern Company Services, Inc.	N/A	N/A	NF
4	Southern Company Services, Inc.	N/A	N/A	AD
5	Tampa Electric Company	Jacksonville Electric Authority	Florida Power & Light Company	NF
6	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
7	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
8	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	NF
9	Tampa Electric Company	City of New Smyrna Beach	Tampa Electric Company	NF
10	Tampa Electric Company	Orlando Utilities Commission	Tampa Electric Company	NF
11	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Company	NF
12	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
13	Tampa Electric Company	N/A	N/A	NF
14	Tampa Electric Company	N/A	N/A	AD
15	The Energy Authority	Gainesville Regional Utilities	Florida Power & Light Company	NF
16	The Energy Authority	Jacksonville Electric Authority	Florida Power & Light Company	NF
17	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
18	The Energy Authority	Florida Power & Light Company	Florida Power Corporation	NF
19	The Energy Authority	Gainesville Regional Utilities	Florida Power Corporation	NF
20	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	NF
21	The Energy Authority	City of New Smyrna Beach	Florida Power Corporation	NF
22	The Energy Authority	Southern Company Services, Inc.	Florida Power Corporation	NF
23	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
24	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	NF
25	The Energy Authority	City of New Smyrna Beach	Gainesville Regional Utilities	NF
26	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
27	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
28	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
29	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
30	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
31	The Energy Authority	Florida Power Corporation	City of Homestead Utilities	NF
32	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF
33	The Energy Authority	Jacksonville Electric Authority	City of Homestead Utilities	NF
34	The Energy Authority	Seminole Electric Cooperative	City of Homestead Utilities	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatt-hours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
63	System	System	32	298	298	1
63	System	System	12			2
63	N/A	N/A				3
63	N/A	N/A				4
65	System	System	65			5
65	System	System	153	918	898	6
65	System	System	3,271	3,271	3,195	7
65	System	System	3,212	2,975	2,909	8
65	Smyrna Substation	System	40	40	40	9
65	System	System	300	2,805	2,743	10
65	System	System	2,881	2,881	2,818	11
65	System	System	28,097	47,570	46,525	12
65	N/A	N/A				13
65	N/A	N/A				14
112	Deerhaven Substation	System	5			15
112	System	System	156	80	78	16
112	System	System	104	26	26	17
112	System	System	298	282	276	18
112	Deerhaven Substation	System	15	15	15	19
112	System	System	2,875	2,855	2,799	20
112	Smyrna Substation	System	8	8	8	21
112	System	System	3,014	3,001	2,934	22
112	System	Deerhaven Substation	1,875	1,875	1,840	23
112	System	Deerhaven Substation	34,126	42,342	41,472	24
112	Smyrna Substation	Deerhaven Substation	15	10	10	25
112	System	Deerhaven Substation	1,761	2,062	2,018	26
112	System	Deerhaven Substation	3,015	2,969	2,911	27
112	System	Deerhaven Substation	14,664	14,928	14,633	28
112	System	Deerhaven Substation	712	712	697	29
112	System	Lucy Substation	47	46	45	30
112	System	Lucy Substation	5	5	5	31
112	Deerhaven Substation	Lucy Substation	190	190	190	32
112	System	Lucy Substation	2,623	7,067	6,918	33
112	System	Lucy Substation	44	44	44	34
			422,021	11,905,292	11,653,489	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
8,941			8,941	1
42			42	2
			31	3
			-23	4
225			225	5
2,454			2,454	6
9,242			9,242	7
8,934			8,934	8
138			138	9
7,476			7,476	10
5,380			5,380	11
122,773			122,773	12
			-1,487	13
			-69	14
9			9	15
456			456	16
188			188	17
815			815	18
52			52	19
8,103			8,103	20
28			28	21
5,884			5,884	22
5,639			5,639	23
128,885			128,885	24
52			52	25
6,054			6,054	26
6,584			6,584	27
34,499			34,499	28
2,198			2,198	29
158			158	30
9			9	31
486			486	32
19,281			19,281	33
144			144	34
37,202,415	1,776,916	2,722,155	41,701,486	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
2	The Energy Authority	Tampa Electric Company	City of Homestead Utilities	NF
3	The Energy Authority	Florida Power & Light Company	Jacksonville Electric Authority	NF
4	The Energy Authority	Florida Power Corporation	Jacksonville Electric Authority	NF
5	The Energy Authority	Gainesville Regional Utilities	Jacksonville Electric Authority	NF
6	The Energy Authority	City of New Smyrna Beach	Jacksonville Electric Authority	NF
7	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	NF
8	The Energy Authority	Seminole Electric Cooperative	Jacksonville Electric Authority	NF
9	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	NF
10	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF
11	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	NF
12	The Energy Authority	Seminole Electric Cooperative	City of New Smyrna Beach	NF
13	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
14	The Energy Authority	Gainesville Regional Utilities	Orlando Utilities Commission	NF
15	The Energy Authority	Jacksonville Electric Authority	Orlando Utilities Commission	NF
16	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	NF
17	The Energy Authority	Florida Power & Light Company	Seminole Electric Cooperative	NF
18	The Energy Authority	Orlando Utilities Commission	Seminole Electric Cooperative	NF
19	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
20	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
21	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
22	The Energy Authority	City of New Smyrna Beach	Southern Company Services, Inc.	NF
23	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	NF
24	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
25	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
26	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF
27	The Energy Authority	Florida Power Corporation	Tampa Electric Company	NF
28	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
29	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	NF
30	The Energy Authority	City of New Smyrna Beach	Tampa Electric Company	NF
31	The Energy Authority	Orlando Utilities Commission	Tampa Electric Company	NF
32	The Energy Authority	Seminole Electric Cooperative	Tampa Electric Company	NF
33	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
34	The Energy Authority	N/A	N/A	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	Lucy Substation	622	886	876	1
112	System	Lucy Substation	18	18	18	2
112	System	System	1,017	1,017	989	3
112	System	System	382	372	367	4
112	Deerhaven Substation	System	4,837	4,785	4,696	5
112	Smyrna Substation	System	93	93	93	6
112	System	System	1,126	1,126	1,101	7
112	System	System	108	108	105	8
112	System	System	820	820	801	9
112	Deerhaven Substation	Smyrna Substation	187	181	181	10
112	System	Smyrna Substation	2,528	4,079	4,006	11
112	System	Smyrna Substation	36	36	36	12
112	System	Smyrna Substation	1,946	2,171	2,126	13
112	Deerhaven Substation	System	309	308	302	14
112	System	System	8,974	11,162	10,915	15
112	System	System	1,037	1,036	1,012	16
112	System	System	30	30	29	17
112	System	System	39	39	38	18
112	System	System	319	1,292	1,264	19
112	System	System	2,081	2,039	1,985	20
112	Deerhaven Substation	System	8,477	8,616	8,448	21
112	Smyrna Substation	System	24	24	24	22
112	System	System	4,676	4,676	4,573	23
112	System	System	2,674	2,674	2,616	24
112	System	System	2,108	2,108	2,063	25
112	System	System	15	15	15	26
112	System	System	58	58	57	27
112	Deerhaven Substation	System	2,999	2,999	2,945	28
112	System	System	42,587	59,449	58,146	29
112	Smyrna Substation	System	35	35	35	30
112	System	System	800	800	782	31
112	System	System	3,448	5,024	4,915	32
112	System	System	18,364	17,823	17,435	33
112	N/A	N/A				34
			422,021	11,905,292	11,653,489	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
2,073			2,073	1
32			32	2
2,669			2,669	3
856			856	4
13,306			13,306	5
297			297	6
3,731			3,731	7
374			374	8
2,375			2,375	9
424			424	10
11,806			11,806	11
125			125	12
4,529			4,529	13
1,013			1,013	14
29,781			29,781	15
3,037			3,037	16
54			54	17
135			135	18
9,668			9,668	19
5,735			5,735	20
21,415			21,415	21
43			43	22
8,709			8,709	23
5,046			5,046	24
4,388			4,388	25
52			52	26
105			105	27
8,430			8,430	28
168,381			168,381	29
121			121	30
1,448			1,448	31
10,601			10,601	32
43,875			43,875	33
			14,161	34
37,202,415	1,776,916	2,722,155	41,701,486	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	N/A	N/A	AD
2	Calpine Energy Services, LP	N/A	N/A	SFP
3	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	SFP
4	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	SFP
5	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SFP
6	Cargill-Alliant LLC	N/A	N/A	AD
7	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	SFP
8	Florida Power Corporation	N/A	N/A	SFP
9	City of Homestead Utilities	Florida Power Corporation	City of Homestead Utilities	SFP
10	City of Homestead Utilities	N/A	N/A	SFP
11	City of New Smyrna Beach	N/A	N/A	SFP
12	Orlando Utilities Commission	Seminole Electric Cooperative	Orlando Utilities Commission	SFP
13	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	SFP
14	Orlando Utilities Commission	N/A	N/A	SFP
15	Southern Company Services, Inc.	Florida Power & Light Company	Florida Power & Light Company	SFP
16	Southern Company Services, Inc.	N/A	N/A	SFP
17	Tampa Electric Company	Orlando Utilities Commission	Tampa Electric Company	SFP
18	Tampa Electric Company	N/A	N/A	SFP
19	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	SFP
20	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	SFP
21	The Energy Authority	Jacksonville Electric Authority	City of Homestead Utilities	SFP
22	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	SFP
23	The Energy Authority	Jacksonville Electric Authority	Orlando Utilities Commission	SFP
24	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SFP
25	The Energy Authority	N/A	N/A	SFP
26	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead Utilities	
27	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead Utilities	
28	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead Utilities	
29	Florida Municipal Power Agency	N/A	N/A	
30	Florida Municipal Power Agency	N/A	N/A	AD
31	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	
32	Florida Municipal Power Agency	N/A	N/A	AD
33	Florida Municipal Power Agency			
34	Florida Municipal Power Agency	N/A	N/A	AD
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	N/A	N/A				1
182	N/A	N/A				2
163	System	System	636	150,981	147,697	3
163	System	Smyrna Substation	30	16,740	16,381	4
163	System	System	408	6,777	6,629	5
163	N/A	N/A				6
23	System	System	529	5,539	5,418	7
23	N/A	N/A				8
29	System	Lucy Substation	10	2,737	2,736	9
29	N/A	N/A				10
83	N/A	N/A				11
126	System	System	25	400	391	12
126	System	System	52	818	800	13
126	N/A	N/A				14
62	System	System	17	261	261	15
62	N/A	N/A				16
141	System	System	100	1,600	1,565	17
141	N/A	N/A				18
129	System	System	51	816	798	19
129	System	Deerhaven Substation	73	1,728	1,690	20
129	System	Lucy Substation	50	5,259	5,129	21
129	System	Smyrna Substation	30	325	316	22
129	System	System	206	3,118	3,050	23
129	System	System	50	800	782	24
129	N/A	N/A				25
92	System	Lucy Substation	120	74,852	73,201	26
93	System	Lucy Substation	36	24,950	24,403	27
4	System	Lucy Substation	96	61,744	60,324	28
92, 93, 4	N/A	N/A				29
92, 93, 4	N/A	N/A				30
72	St. Lucie Plant	System	252	166,152	162,454	31
72	N/A	N/A				32
80	System	System	7,317	3,704,399	3,623,275	33
80	N/A	N/A				34
			422,021	11,905,292	11,653,489	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
			-1,335	1
			363	2
494,041			494,041	3
36,324			36,324	4
16,806			16,806	5
			4,309	6
21,790			21,790	7
			6,519	8
12,108			12,108	9
			-18	10
			250	11
1,030			1,030	12
2,142			2,142	13
			-15	14
5,450			5,450	15
			106	16
4,119			4,119	17
			2,735	18
2,101			2,101	19
3,007			3,007	20
13,756			13,756	21
1,236			1,236	22
8,485			8,485	23
2,059			2,059	24
			316	25
140,258			143,705	26
46,753			47,902	27
118,939			121,855	28
			-1,371	29
			-361	30
298,625			303,823	31
			-270	32
9,686,080			6,883,096	33
			48,015	34
37,202,415	1,776,916	2,722,155	41,701,486	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Georgia Transmission Corporation	Florida Power & Light Company	Okefenokee Electric Cooperative	
2	Georgia Transmission Corporation	N/A	N/A	AD
3	City of Homestead Utilities	Florida Power Corporation	City of Homestead Utilities	
4	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	
5	Metro-Dade County Resource Recovery	N/A	N/A	AD
6	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	
7	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	
8	Oriando Utilities Commission	N/A	N/A	AD
9	Seminole Electric Cooperative, Inc.		Florida Power & Light Company	
10	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
11		New England Power Pool Members	FPL Energy Seabrook, LLC	
12	FPL Energy Seabrook, LLC	N/A	N/A	AD
13	ISO New England, Inc.	New England Power Pool Members	New England Power Pool Members	OS
14	Brevard Energy, LLC	N/A	N/A	OS
15	Florida Municipal Power Agency	N/A	N/A	OS
16	Georgia Pacific Corporation	N/A	N/A	OS
17	Georgia Pacific Corporation	N/A	N/A	AD
18	Metro-Dade County	N/A	N/A	OS
19	Metro-Dade County	N/A	N/A	AD
20	Oleander Power Project, LP	N/A	N/A	OS
21	Oleander Power Project, LP	N/A	N/A	AD
22	Seminole Energy, LLC	N/A	N/A	OS
23	Seminole Energy, LLC	N/A	N/A	AD
24	MM Tomoka Farms LLC	N/A	N/A	OS
25	MM Tomoka Farms LLC	N/A	N/A	AD
26	WM Renewable Energy LLC	N/A	N/A	OS
27	WM Renewable Energy LLC	N/A	N/A	AD
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
262	System	System	5	19,538	19,110	1
236	N/A	N/A				2
244	System	Lucy Substation	30	199,688	195,118	3
124	Doral Substation	System	720	317,765	310,807	4
124	N/A	N/A				5
88	System	Smyrna Substation	252			6
69	St. Lucie Plant	System	624	416,826	407,694	7
69	N/A	N/A				8
162	Seminole Plant	System	12,603	6,000,843	5,878,088	9
162	N/A	N/A				10
			50			11
	N/A	N/A				12
						13
315	N/A	N/A				14
313	N/A	N/A				15
	N/A	N/A				16
	N/A	N/A				17
	N/A	N/A				18
	N/A	N/A				19
308	N/A	N/A				20
308	N/A	N/A				21
310	N/A	N/A				22
310	N/A	N/A				23
	N/A	N/A				24
	N/A	N/A				25
303	N/A	N/A				26
303	N/A	N/A				27
						28
						29
						30
						31
						32
						33
						34
			422,021	11,905,292	11,653,489	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
76,551			-526,445	1
			-48,041	2
435,888			439,273	3
871,776			874,231	4
			-723	5
74,568			74,568	6
757,237			759,916	7
			-716	8
10,176,898			11,332,541	9
			-21,205	10
9,732,446			1,095,469	11
			-13,154	12
			8,766,233	13
			8,400	14
			7,200	15
			738,094	16
			371,421	17
			13,458	18
			17,311	19
			28,800	20
			15,600	21
			14,400	22
			1,200	23
			39,907	24
			30,004	25
			14,400	26
			14,400	27
				28
				29
				30
				31
				32
				33
				34
37,202,415	1,776,916	2,722,155	41,701,486	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.6:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 2 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.6:

Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 2 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 2 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 3 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328 Line No.: 9 Column: l

No energy flowed.

Schedule Page: 328 Line No.: 9 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 10 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328 Line No.: 11 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007 and amounts previously written off by Florida Power & Light Company in 2006 because of non payment due to Calpine Energy Services, LP bankruptcy which have now been paid.

Schedule Page: 328 Line No.: 13 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.5:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 15 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.6:

Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 22 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment, penalty charges for unreserved use and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328 Line No.: 23 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.

Schedule Page: 328 Line No.: 28 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328 Line No.: 29 Column: l

Charges for Energy Imbalance.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2008/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 29 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 30 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.6:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 34 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and penalty charges for unreserved use.

Schedule Page: 328.1 Line No.: 1 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007, transmission charges for unreserved use and penalty charges for unreserved use.

Schedule Page: 328.1 Line No.: 2 Column: l

Charges for Energy Imbalance.

Schedule Page: 328.1 Line No.: 2 Column: m

"Other charges" - charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.1 Line No.: 3 Column: m

"Other charges" - billing adjustment for December 2007 and charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.1 Line No.: 15 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.1 Line No.: 16 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.

Schedule Page: 328.1 Line No.: 17 Column: l

No energy flowed.

Schedule Page: 328.1 Line No.: 17 Column: j

No energy flowed.

Schedule Page: 328.1 Line No.: 18 Column: l

No energy flowed.

Schedule Page: 328.1 Line No.: 18 Column: j

No energy flowed.

Schedule Page: 328.1 Line No.: 19 Column: m

"Other charges" - 2007 FERC Assessment Fee and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.1 Line No.: 20 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.

Schedule Page: 328.1 Line No.: 24 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.1 Line No.: 25 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007 and billing adjustment for December 2007.

Schedule Page: 328.1 Line No.: 28 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, penalty charges for unreserved use and credits for unreserved use penalty revenues for non-offending transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
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Schedule Page: 328.1 Line No.: 29 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.
Schedule Page: 328.1 Line No.: 31 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.2 Line No.: 4 Column: i
No energy flowed.
Schedule Page: 328.2 Line No.: 4 Column: j
No energy flowed.
Schedule Page: 328.2 Line No.: 5 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.2 Line No.: 6 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.
Schedule Page: 328.2 Line No.: 7 Column: i
Charges for Energy Imbalance.
Schedule Page: 328.2 Line No.: 7 Column: m
"Other charges" - charges for Energy Imbalance Penalty Revenues.
Schedule Page: 328.2 Line No.: 8 Column: m
"Other charges" - billing adjustment for December 2007.
Schedule Page: 328.2 Line No.: 10 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.2 Line No.: 14 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.2 Line No.: 15 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.
Schedule Page: 328.2 Line No.: 17 Column: i
No energy flowed.
Schedule Page: 328.2 Line No.: 17 Column: j
No energy flowed.
Schedule Page: 328.2 Line No.: 18 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.2 Line No.: 21 Column: i
No energy flowed.
Schedule Page: 328.2 Line No.: 21 Column: j
No energy flowed.
Schedule Page: 328.2 Line No.: 32 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment, penalty charges for unreserved use and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.2 Line No.: 33 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007 and penalty charges for unreserved use.

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Schedule Page: 328.3 Line No.: 2 Column: i
No energy flowed.
Schedule Page: 328.3 Line No.: 2 Column: j
No energy flowed.
Schedule Page: 328.3 Line No.: 3 Column: m
"Other charges" - 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.3 Line No.: 4 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.
Schedule Page: 328.3 Line No.: 5 Column: i
No energy flowed.
Schedule Page: 328.3 Line No.: 5 Column: j
No energy flowed.
Schedule Page: 328.3 Line No.: 13 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.3 Line No.: 14 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.
Schedule Page: 328.3 Line No.: 15 Column: i
No energy flowed.
Schedule Page: 328.3 Line No.: 15 Column: j
No energy flowed.
Schedule Page: 328.4 Line No.: 34 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment, penalty charges for unreserved use and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.5 Line No.: 1 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.
Schedule Page: 328.5 Line No.: 2 Column: m
"Other charges" - 2007 FERC Assessment Fee and 2006 FERC Assessment Fee Adjustment.
Schedule Page: 328.5 Line No.: 6 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.5 Line No.: 8 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.5 Line No.: 10 Column: m
"Other charges" - credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.5 Line No.: 11 Column: m
"Other charges" - 2007 FERC Assessment Fee.
Schedule Page: 328.5 Line No.: 14 Column: m
"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions and credits for unreserved use penalty revenues for non-offending transactions.
Schedule Page: 328.5 Line No.: 16 Column: m
"Other charges" - 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

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Schedule Page: 328.5 Line No.: 18 Column: m
 "Other charges" - 2007 FERC Assessment Fee and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.5 Line No.: 25 Column: m
 "Other charges" - 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.5 Line No.: 26 Column: d
 Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.5 Line No.: 26 Column: m
 "Other charges" - 2007 FERC Assessment Fee and 2006 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 27 Column: d
 Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.5 Line No.: 27 Column: m
 "Other charges" - 2007 FERC Assessment Fee and 2006 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 28 Column: d
 Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.5 Line No.: 28 Column: m
 "Other charges" - 2007 FERC Assessment Fee and 2006 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 29 Column: d
 Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022 and until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.5 Line No.: 29 Column: m
 "Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 30 Column: m
 "Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.

Schedule Page: 328.5 Line No.: 31 Column: d
 Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.5 Line No.: 31 Column: m
 "Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.5 Line No.: 32 Column: m
 "Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.

Schedule Page: 328.5 Line No.: 33 Column: b
 Energy received from Florida Power & Light Company, Fort Pierce Utilities Authority, Utility Board of the City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Florida Power Corporation, Florida Power & Light Company, Gainesville Regional Utilities, Jacksonville Electric Authority, Orlando Utilities Commission, Seminole Electric Cooperative, Inc., Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.5 Line No.: 33 Column: c
 Energy delivered to City of Clewiston, Fort Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board of the City of Key West, City of Lake Worth Utilities, City of Starke and City of Vero Beach.

Schedule Page: 328.5 Line No.: 33 Column: d
 Expires on April 1, 2026.

Schedule Page: 328.5 Line No.: 33 Column: m
 "Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending

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transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions and refund per FERC Docket ER93-465.

Schedule Page: 328.5 Line No.: 34 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007 and billing adjustment for December 2007.

Schedule Page: 328.6 Line No.: 1 Column: d

Terminated on December 31, 2008.

Schedule Page: 328.6 Line No.: 1 Column: l

Credit for Energy Imbalance.

Schedule Page: 328.6 Line No.: 1 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.6 Line No.: 2 Column: l

Credit for Energy Imbalance for December 2007.

Schedule Page: 328.6 Line No.: 2 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.

Schedule Page: 328.6 Line No.: 3 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.6 Line No.: 3 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.6 Line No.: 4 Column: d

Expires October 31, 2013.

Schedule Page: 328.6 Line No.: 4 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.6 Line No.: 5 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.

Schedule Page: 328.6 Line No.: 6 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.6 Line No.: 6 Column: l

No energy flowed.

Schedule Page: 328.6 Line No.: 6 Column: j

No energy flowed.

Schedule Page: 328.6 Line No.: 7 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.6 Line No.: 7 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment and credits for unreserved use penalty revenues for non-offending transactions.

Schedule Page: 328.6 Line No.: 8 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007.

Schedule Page: 328.6 Line No.: 9 Column: b

Energy received from Florida Power & Light Company, Florida Power Corporation, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resources) and Florida Power & Light Company, Jacksonville Electric Authority, Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Schedule Page: 328.6 Line No.: 9 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.6 Line No.: 9 Column: l

Charges for Energy Imbalance.

Schedule Page: 328.6 Line No.: 9 Column: m

"Other charges" - Distribution Wheeling charge, credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2007 FERC Assessment Fee, 2006 FERC Assessment Fee Adjustment, credits for unreserved use penalty revenues for non-offending transactions and refund per FERC docket ER93-465.

Schedule Page: 328.6 Line No.: 10 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded in April for non-offending transactions that occurred in August 2007 - December 2007, charges for Energy Imbalance Penalty Revenues and billing adjustment for December 2007.

Schedule Page: 328.6 Line No.: 11 Column: a

FPL Energy Seabrook, LLC is a wholly-owned indirect subsidiary of FPL Group, Inc. and Florida Power & Light Company is a wholly-owned subsidiary of FPL Group, Inc.

Schedule Page: 328.6 Line No.: 11 Column: d

Contract expired on December 31, 2008.

Schedule Page: 328.6 Line No.: 11 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 11 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.6 Line No.: 11 Column: g

Abbreviation for Seabrook Nuclear Generating Station.

Schedule Page: 328.6 Line No.: 11 Column: l

FPL-NED provides transmission service to FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 20,059 MWh of station service of which FPL-NED is responsible for delivery of 88.22889% of that amount, or 17,698 MWh. All of this energy was delivered under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 11 Column: j

FPL-NED provides transmission service to FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 20,059 MWh of station service of which FPL-NED is responsible for delivery of 88.22889% of that amount, or 17,698 MWh. All of this energy was delivered under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 11 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 12 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 12 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 13 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 13 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.6 Line No.: 13 Column: g

Abbreviation for Seabrook Nuclear Generating Station.

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Schedule Page: 328.6 Line No.: 13 Column: m

"Other charges" - a portion of FPL-NED's transmission facilities are considered as "Pooled Transmission Facilities" upon which FPL-NED received its associated revenue requirements from ISO New England, Inc. pursuant to the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.6 Line No.: 14 Column: m

"Other charges" - Generation Transfer Service charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Brevard Energy, LLC, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 15 Column: m

"Other charges" - Generation Dynamic Transfer Service charge pursuant to the Agreement For Specified Services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 16 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.6 Line No.: 16 Column: m

"Other charges" - Control Service charge and Transmission Facility Use Charge pursuant to Article VII of the Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation, recorded in FERC Account 456.145 and 456.110 respectively.

Schedule Page: 328.6 Line No.: 17 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.6 Line No.: 17 Column: m

"Other charges" - Control Service charge and Transmission Facility Use Charge pursuant to Article VII of the Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation, recorded in FERC Account 456.145 and 456.110 respectively.

Schedule Page: 328.6 Line No.: 18 Column: e

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase 1.

Schedule Page: 328.6 Line No.: 18 Column: m

"Other charges" - Control Service charge pursuant to Exhibit D of the Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 19 Column: e

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase 1.

Schedule Page: 328.6 Line No.: 19 Column: m

"Other charges" - Control Service charge pursuant to Exhibit D of the Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 20 Column: m

"Other charges" - Generation Transfer Service charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Oleander Power Project, LP, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 21 Column: m

"Other charges" - Generation Transfer Service charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Oleander Power Project, LP, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 22 Column: m

"Other charges" - Generation Transfer Service charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Seminole Energy, LLC, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 23 Column: m

"Other charges" - Generation Transfer Service charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Seminole Energy, LLC,

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recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 24 Column: e

Interconnection Agreement between Florida Power & Light Company and MM Tomoka Farms LLC.

Schedule Page: 328.6 Line No.: 24 Column: m

"Other charges" - Control Service charge pursuant to Exhibit D of the Interconnection Agreement, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 25 Column: e

Interconnection Agreement between Florida Power & Light Company and MM Tomoka Farms LLC.

Schedule Page: 328.6 Line No.: 25 Column: m

"Other charges" - Control Service charge pursuant to Exhibit D of the Interconnection Agreement, recorded in FERC Account 456.145.

Schedule Page: 328.6 Line No.: 26 Column: m

"Other charges" - Generation Control Service charge pursuant to the Agreement for Specified Services between Florida Power & Light Company and Bio-Energy Partners, recorded in FERC Account 456.145. Agreement was assigned and transferred its affiliate, WM Partnership Holdings Inc. on January 1, 2008 and immediately thereafter, assigned and transferred to its subsidiary, WM Renewable Energy LLC.

Schedule Page: 328.6 Line No.: 27 Column: m

"Other charges" - Generation Control Service charge pursuant to the Agreement for Specified Services between Florida Power & Light Company and Bio-Energy Partners, recorded in FERC Account 456.145. Agreement was assigned and transferred its affiliate, WM Partnership Holdings Inc. on January 1, 2008 and immediately thereafter, assigned and transferred to its subsidiary, WM Renewable Energy LLC.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Received Power from							
2	"Wheeler"							
3		LFP	140,043	140,043	369,019			369,019
4		NF	5,910	5,910	24,385			24,385
5		LFP	78,045	78,045	116,253			116,253
6	Southern Company	LFP	4,657,474	4,657,474	12,886,881			12,886,881
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		9,058,232	9,058,232	20,581,285			20,581,285

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3		NF	185	185	455			455
4		LFP	343,131	343,131	663,144			663,144
5		LFP	3,833,444	3,833,444	6,521,148			6,521,148
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		9,058,232	9,058,232	20,581,285			20,581,285

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
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Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Reliant Energy Services, Inc.
Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332.1 Line No.: 5 Column: a
Complete Name: Reliant Energy Services, Inc.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	8,714,732		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Membership Fees / Dues	646,799		
7	Directors' Fees and Expenses	2,391,095		
8	Management and Employee Development Expenses	538,054		
9	Environmental Expenses	933,224		
10	FPL Historical Museum	23,678		
11	Books, Periodicals & Subscriptions	5,669		
12	PSL Joint Ownership	-7,513		
13	Employee Relation Activities	3,642		
14	Recruiting	95,834		
15	Various Other Items Less than \$5,000	-8,443		
16	Expenses related to FPL Recovery Funding, LLC	113,477		
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
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45				
46	TOTAL	13,450,248		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	-124,435,167	2,111,713	24,591,483		-97,731,971
2	Steam Production Plant	76,464,794		1,008,883		77,473,677
3	Nuclear Production Plant	81,899,637		6,361,014		88,260,651
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	218,541,949		680,920		219,222,869
7	Transmission Plant	85,089,994				85,089,994
8	Distribution Plant	356,623,321				356,623,321
9	Regional Transmission and Market Operation					
10	General Plant	15,489,834		32,628,428		48,118,262
11	Common Plant-Electric					
12	TOTAL	709,674,362	2,111,713	65,270,728		777,056,803

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives assigned by the Florida Public Service Commission (FPSC).

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	187,271					
13	Cutler	53,390					
14	Manatee	480,782					
15	Martin	764,139					
16	Martin Pipeline	371					
17	Pt. Everglades	418,139					
18	Riviera	109,169					
19	Sanford	35,067					
20	Scherer Coal Cars	33,785					
21	Scherer	559,784					
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	330,116					
26	Turkey Point	192,105					
27	316.3						
28	316.5						
29	316.7						
30	Subtotal - Steam	3,173,302					
31							
32	St. Lucie	2,633,993					
33	Turkey Point	1,537,491					
34	Nuc Capital Recvry Sch						
35	325.3						
36	325.5						
37	325.7						
38	Subtotal - Nuclear	4,215,006					
39							
40	Ft. Myers GT's	84,020					
41	Ft. Myers Unit 3	95,646					
42	Ft. Myers	589,634					
43	Lauderdale GT's	81,563					
44	Lauderdale	512,027					
45	Manatee Unit 3	460,397					
46	Martin Pipeline	13,293					
47	Martin Unit 8	441,161					
48	Martin	520,126					
49	Pt. Everglades GT's	53,322					
50	Putnam	187,562					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Sanford	723,695					
13	Turkey Point Unit 5	497,415					
14	346.3						
15	346.5						
16	346.7						
17	Subtotal - Other	4,264,054					
18	350.2	185,213					
19	352	84,477					
20	353	1,011,210					
21	353 - FPL NED						
22	353.1	182,556					
23	354	281,086					
24	355	726,940					
25	356	604,487					
26	357	50,428					
27	358	56,254					
28	359	87,394					
29	Subtotal - Transmission	3,301,012					
30							
31	361	155,599					
32	362	1,226,059					
33	362.9 LMS						
34	364	863,347					
35	365	1,138,301					
36	366.6	1,244,978					
37	366.7	72,655					
38	367.6	1,322,380					
39	367.7	414,441					
40	367.9						
41	368	1,785,704					
42	369.1	179,712					
43	369.7	604,077					
44	370	474,046					
45	371	62,871					
46	371.2 LMS						
47	373	373,715					
48	Subtotal - Dist.	9,995,549					
49							
50	303.99						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal - ARO	121,740					
13							
14	390						
15	391.1						
16	391.2						
17	391.3						
18	391.4						
19	391.5						
20	391.7						
21	391.8 LMS						
22	391.9						
23	392.0 Rotary Wing	8,926					
24	392.0 Jet	44,041					
25	392.1	1,830					
26	392.2	23,869					
27	392.3	138,196					
28	392.4	523					
29	392.7						
30	392.9	13,306					
31	393.1						
32	393.2						
33	394.1						
34	394.2						
35	395.2						
36	395.6 LMS						
37	396.1	4,606					
38	396.8	33					
39	397.2						
40	397.3						
41	397.4						
42	397.8	8,184					
43	398						
44	Subtotal - General Pft	811,266					
45	390.1 (Leaseholds)						
46	Total	25,883,412					
47	Steam and Nuclear						
48	Steam, Nuclear & Other						
49							
50							

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FOOTNOTE DATA			

Schedule Page: 336 Line No.: 27 Column: b 3 Year Amortizable Property.
Schedule Page: 336 Line No.: 28 Column: b 5 Year Amortizable Property.
Schedule Page: 336 Line No.: 29 Column: b 7 Year Amortizable Property.
Schedule Page: 336 Line No.: 35 Column: b 3 Year Amortizable Property.
Schedule Page: 336 Line No.: 36 Column: b 5 Year Amortizable Property.
Schedule Page: 336 Line No.: 37 Column: b 7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 14 Column: b 3 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 15 Column: b 5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 16 Column: b 7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 21 Column: b NED rate was approved in Docket No. ER04-714-000.
Schedule Page: 336.1 Line No.: 33 Column: b 5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 40 Column: b Account represents Cable Injection investment amortized over 10 years.
Schedule Page: 336.1 Line No.: 46 Column: b 5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 50 Column: b Amortized over remaining life of related asset.
Schedule Page: 336.2 Line No.: 14 Column: b FPL Only. Excludes Leaseholds.
Schedule Page: 336.2 Line No.: 15 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 16 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 17 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 18 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 19 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 20 Column: b 3 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 22 Column: b 3 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 29 Column: b 5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 31 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 32 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 33 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 34 Column: b 7 Year Amortizable Property.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 35 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 36 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 39 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 43 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 45 Column: b
Leasedholds are amortized over the life of each lease agreement.

Schedule Page: 336.2 Line No.: 47 Column: b
Per FPSC order issued September 14, 2005, FPL is authorized to record up to \$125,000,000 annually as a credit to depreciation expense and a debit to a bottom line depreciation reserve over the term of the Stipulation and Settlement (12/31/2009). This amount will be applied to reduce any reserve excesses by account as determined in FPL depreciation studies filed after the term of the Stipulation and Settlement.

Schedule Page: 336.2 Line No.: 48 Column: b
Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 080001-EI, Energy Conservation Cost				
6	Recovery - Docket 080002-EG, Environmental				
7	Cost Recovery Clause - Docket 080007-EI		199,473	199,473	
8					
9	Nuclear Cost Recovery - Docket 080009-EI		97,416	97,416	
10					
11	Commission Review of Numeric Conservation				
12	Goals - Docket 080407-EI		10,014	10,014	
13					
14	Municipal Underground Utilities Consortium				
15	(MUUC) docket for Relief from FPL Charges/				
16	Practices - Docket 080522-EI		10,749	10,749	
17					
18	Determination of Need by Florida Power & Light				
19	(Turkey Point Nuclear Units 6 & 7)				
20	Docket 070650-EI		233,290	233,290	
21					
22	Determination of Need by Florida Power & Light				
23	(Nuclear Power Uprates)-Docket 070602-EI		50,489	50,489	
24					
25	Determination of Need by Florida Power & Light				
26	(West County Energy 3-Docket 080203-EI,				
27	Modernization of Riviera Plant-Docket				
28	080245-EI, Modernization of Cape Canaveral				
29	Plant - Docket 080246-EI		144,204	144,204	
30					
31	Application for Authority to Issue and Sell				
32	Securities-Docket 060723-EI & Docket 070660-EI		34,871	34,871	
33					
34	Storm Hardening Process-Docket 070301-EI,				
35	Florida Investor Owned Utilities ongoing Storm				
36	Preparedness Plan - Docket 060198-EI		3,484	3,484	
37					
38	Manatee Bobwhite Transmission Line Project				
39	Docket 060424-EI		10,706	10,706	
40					
41	Climate Change Renewable Portfolio Standards-				
42	Docket 080503-EI, Interconnection and Net				
43	Metering of Customer Owned Renewable				
44	Generation-Docket 070674-EI		27,686	27,686	
45					
46	TOTAL		2,387,656	2,387,656	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	199,473					7
							8
Electric	928	97,416					9
							10
							11
Electric	928	10,014					12
							13
							14
							15
Electric	928	10,749					16
							17
							18
							19
Electric	928	233,290					20
							21
							22
Electric	928	50,489					23
							24
							25
							26
							27
							28
Electric	928	144,204					29
							30
							31
Electric	928	34,871					32
							33
							34
							35
Electric	928	3,484					36
							37
							38
Electric	928	10,706					39
							40
							41
							42
							43
Electric	928	27,686					44
							45
		2,387,656					46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account Beginning of Year (e)
1	Before The Federal Energy Regulatory				
2	Commission:				
3					
4	Federal Energy Regulatory Commission, FMPA-				
5	Docket ER93-465		126,060	126,060	
6					
7	February 2008 Outage Investigation -				
8	Docket IN08-5		633,454	633,454	
9					
10	Standards of Conduct/Rulemaking-Docket RM07-1		19,797	19,797	
11					
12	FPL New England Division Regulatory Expenses		68,638	68,638	
13					
14					
15	Miscellaneous:				
16	Various FPSC Dockets		487,194	487,194	
17	Various FERC Dockets		230,131	230,131	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,387,656	2,387,656	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
Electric	928	126,060					5
							6
							7
Electric	928	633,454					8
							9
Electric	928	19,797					10
							11
Electric	928	68,638					12
							13
							14
							15
Electric	928	487,194					16
Electric	928	230,131					17
							18
							19
							20
							21
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		2,387,656					46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

(2) Transmission

Line No.	Classification (a)	Description (b)
1	A(1)b	Generation emissions and operational improvement projects
2		
3	A(1)c	Generation emissions and operational improvement projects
4		
5	A(2)a	Transmission overhead reliability and operational improvement projects
6		
7	A(3)	Distribution system reliability and operational improvement projects
8		
9		
10	SUBTOTAL A	
11		
12		
13		
14		
15		
16	B(4)	Research Support to Others:
17		
18		Georgia Institute of Technology: National Electrical Energy
19		Testing, Research & Applications Center - field experiments to
20		improve reliability
21		
22		Iowa State University - Wind Tunnel Study of Wire Drag
23		
24		NuStart develop engineering design of a new nuclear power plant
25		prototype
26		
27		PCB: Piezotronics, Combustion Dynamics Monitoring
28		
29	SUBTOTAL B	
30	TOTAL	
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
65,676		506	65,676		1
					2
64,814		549	64,814		3
					4
99,244		566	99,244		5
					6
29,214		588	29,214		7
					8
					9
258,948			258,948		10
					11
					12
					13
					14
					15
					16
					17
					18
					19
	25,500	566	25,500		20
					21
	197	566	197		22
					23
					24
	1,621	524	1,621		25
					26
	-59	549	-59		27
	-59	506	-59		28
	27,200		27,200		29
258,948	27,200		286,148		30
					31
					32
					33
					34
					35
					36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	175,298,725		
4	Transmission	10,156,041		
5	Regional Market			
6	Distribution	65,053,916		
7	Customer Accounts	73,424,222		
8	Customer Service and Informational	29,876,204		
9	Sales	2,709,609		
10	Administrative and General	137,395,305		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	493,914,022		
12	Maintenance			
13	Production	120,380,455		
14	Transmission	7,687,421		
15	Regional Market			
16	Distribution	63,972,053		
17	Administrative and General	100,753		
18	TOTAL Maintenance (Total of lines 13 thru 17)	192,140,682		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	295,679,180		
21	Transmission (Enter Total of lines 4 and 14)	17,843,462		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	129,025,969		
24	Customer Accounts (Transcribe from line 7)	73,424,222		
25	Customer Service and Informational (Transcribe from line 8)	29,876,204		
26	Sales (Transcribe from line 9)	2,709,609		
27	Administrative and General (Enter Total of lines 10 and 17)	137,496,058		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	686,054,704	9,912,684	695,967,388
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	686,054,704	9,912,684	695,967,388
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	208,729,101	-1,171,932	207,557,169
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	208,729,101	-1,171,932	207,557,169
72	Plant Removal (By Utility Departments)			
73	Electric Plant	12,495,196	-420,911	12,074,285
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	12,495,196	-420,911	12,074,285
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable from Associated Companies (146)	11,133,033		11,133,033
79	Misc. Current and Accrued Assets - Jobbing Accounts (174.1)	5,006,545		5,006,545
80	Preliminary Survey and Investigation Charges (183)	2,644,821		2,644,821
81	Temporary Facilities (185)	1,005,984		1,005,984
82	Misc. Deferred Debits (186)	7,937,118		7,937,118
83	Accumulated Provision for Pensions and Benefits (228.3)	4,461,426		4,461,426
84	Accounts Payable to Associated Companies (234)	15,845,410		15,845,410
85	Other Electric Revenues (456)	350,882		350,882
86	Various	2,323,285		2,323,285
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	50,708,504		50,708,504
96	TOTAL SALARIES AND WAGES	957,987,505	8,319,841	966,307,346

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	4,395,274	MW	6,635,823	440,061	MW	5,490,100
2	Reactive Supply and Voltage	4,395,274	MW	91,852	440,061	MW	1,575,595
3	Regulation and Frequency Response				12,730	MW	828,027
4	Energy Imbalance		MWh			MWh	
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	8,848,540		6,727,475	954,802		9,502,455

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-schedule MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-schedule MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for energy imbalance purchased and sold for the year under FPL's Open Access Transmission Tariff.

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Florida Power & Light Company

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	20,200	3	900	17,987	2,087	33	93		
2	February	17,080	7	1900	15,690	1,309	32	49		
3	March	17,750	16	1700	16,185	1,445	32	83	5	
4	Total for Quarter 1	55,030			49,862	4,841	97	225	5	
5	April	18,582	26	1700	16,950	1,457	31	134	10	
6	May	22,181	21	1700	20,232	1,764	32	133		
7	June	22,619	5	1700	20,507	1,869	34	101	88	
8	Total for Quarter 2	63,382			57,689	5,130	97	368	98	
9	July	23,049	21	1700	20,897	1,911	34	107	100	
10	August	23,197	7	1700	21,008	1,927	34	128	100	
11	September	22,427	3	1700	20,324	1,832	32	140	99	
12	Total for Quarter 3	68,673			62,229	5,670	100	375	299	
13	October	20,510	10	1700	18,697	1,638	33	142		
14	November	18,018	14	1500	16,493	1,397	32	96		
15	December	15,735	10	1900	14,341	1,249	26	119		
16	Total for Quarter 4	54,263			49,531	4,284	91	357		
17	Total Year to Date/Year	241,348			219,311	19,925	385	1,325	402	

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam	19,406,551	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear	24,024,374	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,671,672
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	120,991
7	Other	51,574,886	27	Total Energy Losses	7,336,288
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	112,862,779
9	Net Generation (Enter Total of lines 3 through 8)	95,005,811			
10	Purchases	17,605,165			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	11,905,292			
17	Delivered	11,653,489			
18	Net Transmission for Other (Line 16 minus line 17)	251,803			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	112,862,779			

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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,538,754	314,352	18,055	3	900
30	February	8,134,412	258,848	15,735	7	1900
31	March	8,503,322	158,091	16,226	16	1700
32	April	8,711,619	92,047	16,995	28	1700
33	May	9,940,192	81,103	20,289	21	1700
34	June	11,033,569	116,458	20,565	5	1700
35	July	10,531,578	83,282	20,951	21	1700
36	August	11,201,613	78,913	21,060	7	1700
37	September	11,116,023	49,151	20,456		1700
38	October	9,371,336	70,656	18,742	10	1700
39	November	7,979,472	131,515	16,538	14	1400
40	December	7,800,889	237,256	14,849	10	1900
41	TOTAL	112,862,779	1,671,672			

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FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b
Includes 169,377 mwh decrease in unbilled revenue.

Schedule Page: 401 Line No.: 23 Column: b
Includes 1,819 mwh decrease in unbilled revenue.

Schedule Page: 401 Line No.: 37 Column: e
Time of system peak for September occurred on August 29th.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>Cutler</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor			
3	Year Originally Constructed	1965	1954			
4	Year Last Unit was Installed	1969	1955			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	237.00			
6	Net Peak Demand on Plant - MW (60 minutes)	793	189			
7	Plant Hours Connected to Load	4245	519			
8	Net Continuous Plant Capability (Megawatts)	0	0			
9	When Not Limited by Condenser Water	760	207			
10	When Limited by Condenser Water	756	205			
11	Average Number of Employees	44	19			
12	Net Generation, Exclusive of Plant Use - KWh	1233344000	27235000			
13	Cost of Plant: Land and Land Rights	804070	71255			
14	Structures and Improvements	17570582	6786866			
15	Equipment Costs		46769199			
16	Asset Retirement Costs	0	0			
17	Total Cost	188570776	53627120			
18	Cost per KW of Installed Capacity (line 17/5) Including	234.5408	226.2748			
19	Production Expenses: Oper, Supv, & Engr	381108	205118			
20	Fuel	138677164	4486196			
21	Coolants and Water (Nuclear Plants Only)	0	0			
22	Steam Expenses	669746	200741			
23	Steam From Other Sources	0	0			
24	Steam Transferred (Cr)	0	0			
25	Electric Expenses	406681	146860			
26	Misc Steam (or Nuclear) Power Expenses	2455372	759766			
27	Rents	0	0			
28	Allowances	0	0			
29	Maintenance Supervision and Engineering	346875	219040			
30	Maintenance of Structures	678755	279713			
31	Maintenance of Boiler (or reactor) Plant	3261872	1139898			
32	Maintenance of Electric Plant	912950	227172			
33	Maintenance of Misc Steam (or Nuclear) Plant	1751244	674962			
34	Total Production Expenses	149541767	8339266			
35	Expenses per Net KWh	0.1212	0.3062			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Mcf		
38	Quantity (Units) of Fuel Burned	477832	10144234	0	417017	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152833	1031911	0	1031747	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	66.989	10.515	0.000	10.758	0.000
41	Average Cost of Fuel per Unit Burned	66.989	10.515	0.000	10.758	0.000
42	Average Cost of Fuel Burned per Million BTU	10.436	10.515	0.000	10.758	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000		0.000	0.165	0.000
44	Average BTU per KWh Net Generation	0.000	10974.000	0.000	15798.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Port Everglades</i> (d)		Plant Name: <i>Riviera</i> (e)		Plant Name: <i>Sanford</i> (f)		Line No.			
	Steam		Steam		Steam	1			
	Full Outdoor		Full Outdoor		Full Outdoor	2			
	1960		1962		1959	3			
	1965		1963		1959	4			
	1300.00		621.00		156.00	5			
	1134		545		143	6			
	4957		6606		551	7			
	0		0		0	8			
	1160		561		140	9			
	1154		557		138	10			
	73		30		12	11			
	2488029000		1292254000		36874000	12			
	305750		3626130		0	13			
	31875052		10383746		4949732	14			
					30299493	15			
	0		0		0	16			
	419358214		113227238		35249225	17			
	322.5832		182.3305		225.9566	18			
	720056		352000		34808	19			
	292425150		143370973		4941795	20			
	0		0		0	21			
	1058417		437996		107395	22			
	0		0		0	23			
	0		0		0	24			
	610571		281623		62496	25			
	3110167		1652680		185720	26			
	0		0		0	27			
	0		0		0	28			
	692798		341092		30195	29			
	1296509		261687		149164	30			
	7340433		1470656		147663	31			
	1738132		436927		37273	32			
	759172		548832		78581	33			
	309751405		149154466		5775090	34			
	0.1245		0.1154		0.1566	35			
Oil	Gas		Oil	Gas		Oil	Gas		
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		
1642251	17401728	0	870820	8224325	0	44605	232548	0	38
151952	1032214	0	153667	1031599	0	151476	1033541	0	39
67.655	10.420	0.000	64.074	10.648	0.000	56.347	10.443	0.000	40
67.655	10.420	0.000	64.074	10.648	0.000	56.347	10.443	0.000	41
10.601	10.420	0.000	9.928	10.648	0.000	8.857	10.443	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	11432.000	0.000	0.000	10915.000	0.000	0.000	14214.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Turkey Point (b)	Plant Name: Turkey Point (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1967	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	12.00
6	Net Peak Demand on Plant - MW (60 minutes)	745	0
7	Plant Hours Connected to Load	4337	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	760	12
10	When Limited by Condenser Water	756	12
11	Average Number of Employees	46	0
12	Net Generation, Exclusive of Plant Use - KWh	1037542000	0
13	Cost of Plant: Land and Land Rights	2186686	0
14	Structures and Improvements	13617357	0
15	Equipment Costs		0
16	Asset Retirement Costs	0	0
17	Total Cost	194942129	0
18	Cost per KW of Installed Capacity (line 17/5) Including	242.4653	0.0000
19	Production Expenses: Oper, Supv, & Engr	501660	0
20	Fuel	127420496	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	496654	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	354918	0
26	Misc Steam (or Nuclear) Power Expenses	1903856	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	483085	0
30	Maintenance of Structures	1270642	0
31	Maintenance of Boiler (or reactor) Plant	2532246	0
32	Maintenance of Electric Plant	353206	0
33	Maintenance of Misc Steam (or Nuclear) Plant	900294	0
34	Total Production Expenses	136217057	0
35	Expenses per Net KWh	0.1313	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	1314895	3524850
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152595	1032634
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	69.423	10.252
41	Average Cost of Fuel per Unit Burned	69.423	10.252
42	Average Cost of Fuel Burned per Million BTU	10.832	10.252
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	11630.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Manatee</i> (d)	Plant Name: <i>Martin</i> (e)	Plant Name: XXXXXXXXXX (f)	Line No.						
Steam	Steam	Steam	1						
Full Outdoor	Full Outdoor	Conventional	2						
1976	1980	1989	3						
1977	1981	1989	4						
1727.00	1869.00	680.00	5						
1564	1671	643	6						
5869	6839	7937	7						
0	0	0	8						
1596	1616	640	9						
1576	1604	634	10						
56	53	102	11						
2870999000	3976042000	4678516000	12						
6030714	9544500	2510609	13						
100098841	254656600	102693704	14						
381607306		491730189	15						
0	0	0	16						
487736861	775475458	596934502	17						
282.4186	414.9146	877.8449	18						
520654	434869	2483508	19						
339079653	426658026	110550120	20						
0	0	0	21						
1026142	505788	1078659	22						
0	0	0	23						
0	0	0	24						
415296	361102	668467	25						
2449305	2190507	4321726	26						
0	0	0	27						
0	0	0	28						
493784	411478	3633738	29						
1137234	1484727	946054	30						
4632456	4903388	10279010	31						
595696	1076360	696299	32						
593006	418008	2319209	33						
350943226	438444253	136976790	34						
0.1222	0.1103	0.0293	35						
Oil	Gas		Oil	Gas		Oil	Coal		36
Barrels	Mcf		Barrels	Mcf		Barrels	Tons		37
2544628	15335265	0	2484442	24487520	0	3794	2898051	0	38
152738	1020421	0	153405	1032765	0	138500	8470	0	39
68.543	10.738	0.000	65.515	10.777	0.000	119.419	37.990	0.000	40
68.543	10.738	0.000	65.515	10.777	0.000	119.419	37.990	0.000	41
10.685	10.738	0.000	10.168	10.777	0.000	20.529	2.243	0.000	42
0.000		0.000	0.000		0.000	0.000		0.000	43
0.000	11136.000	0.000	0.000	10386.000	0.000	0.000	10498.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Conventional			
3	Year Originally Constructed	1987	1976			
4	Year Last Unit was Installed	1988	1983			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00	1700.00			
6	Net Peak Demand on Plant - MW (60 minutes)	249	1553			
7	Plant Hours Connected to Load	8561	8784			
8	Net Continuous Plant Capability (Megawatts)	0	0			
9	When Not Limited by Condenser Water	250	1579			
10	When Limited by Condenser Water	250	1553			
11	Average Number of Employees	282	801			
12	Net Generation, Exclusive of Plant Use - KWh	1765716000	12652303000			
13	Cost of Plant: Land and Land Rights	1332842	2444839			
14	Structures and Improvements	53897682	748190741			
15	Equipment Costs	279215523	1906787241			
16	Asset Retirement Costs	0	0			
17	Total Cost	334446047	2657422821			
18	Cost per KW of Installed Capacity (line 17/5) including	1229.5811	1563.1899			
19	Production Expenses: Oper, Supv, & Engr	51243	45829539			
20	Fuel	44883450	69500265			
21	Coolants and Water (Nuclear Plants Only)	0	3316395			
22	Steam Expenses	1758458	25669163			
23	Steam From Other Sources	0	0			
24	Steam Transferred (Cr)	0	0			
25	Electric Expenses	164904	157683			
26	Misc Steam (or Nuclear) Power Expenses	1578112	36586577			
27	Rents	4361	0			
28	Allowances	0	0			
29	Maintenance Supervision and Engineering	291288	34462386			
30	Maintenance of Structures	616620	4427458			
31	Maintenance of Boiler (or reactor) Plant	3980233	20360687			
32	Maintenance of Electric Plant	511091	5099596			
33	Maintenance of Misc Steam (or Nuclear) Plant	379791	1611174			
34	Total Production Expenses	54219551	247020923			
35	Expenses per Net KWh	0.0307	0.0195			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Coal	Nuclear		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Tons	MMbtu		
38	Quantity (Units) of Fuel Burned	7280	793861	0	136117271	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137223	10951	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	127.352	55.370	0.000	0.511	0.000
41	Average Cost of Fuel per Unit Burned	127.352	55.370	0.000	0.511	0.000
42	Average Cost of Fuel Burned per Million BTU	22.097	2.528	0.000	0.511	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.005	0.000
44	Average BTU per KWh Net Generation	0.000	9817.000	0.000	10.774	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Turkey Point (d)	Plant Name: Ft. Myers (e)	Plant Name: Lauderdale (f)	Line No.	
	Gas Turbines	Gas Turbines	1	
Conventional	Conventional	Conventional	2	
1972	1974	1970	3	
1973	1974	1972	4	
1519.94	744.00	821.00	5	
1386	651	586	6	
8690	32	107	7	
0	0	0	8	
1434	627	766	9	
1386	552	684	10	
801	5		11	
11372071000	5283000	27761000	12	
9539791	0	216447	13	
376980018	3753918	6270696	14	
1183048283	80266250	75291832	15	
0	0	0	16	
1569568092	84020168	81778975	17	
1032.6513	112.9303	99.6090	18	
60412247	71445	0	19	
69226822	1113187	4861123	20	
2237515	0	0	21	
8342164	0	0	22	
0	0	0	23	
0	0	0	24	
134267	66151	0	25	
55057197	82688	0	26	
0	0	0	27	
0	0	0	28	
71471435	32290	0	29	
3515353	119757	0	30	
16945350	0	0	31	
6322300	192106	0	32	
3557720	5987	0	33	
297222370	1683611	4861123	34	
0.0261	0.3187	0.1751	35	
Nuclear	Oil	Oil	Gas	
MMbtu	Barrels	Barrels	Mcf	
124878525	0	13222	4881	440943
0	0	138190	131833	1030870
0.554	0.000	84.192	73.623	10.209
0.554	0.000	84.192	73.623	10.209
0.554	0.000	14.506	13.297	10.209
0.006	0.000	0.211	0.000	0.000
10965.000	0.000	14526.000	0.000	17347.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Port Everglades</i> (b)	Plant Name: <i>Martin 8</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1971	2001
4	Year Last Unit was Installed	1971	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	411.00	1225.00
6	Net Peak Demand on Plant - MW (60 minutes)	293	1122
7	Plant Hours Connected to Load	66	8768
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	383	1099
10	When Limited by Condenser Water	342	1042
11	Average Number of Employees		35
12	Net Generation, Exclusive of Plant Use - KWh	3976000	6885412000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	4389733	22767375
15	Equipment Costs	49209265	
16	Asset Retirement Costs	0	0
17	Total Cost	53598998	441161097
18	Cost per KW of Installed Capacity (line 17/5) Including	130.4112	360.1315
19	Production Expenses: Oper, Supv, & Engr	591745	870396
20	Fuel	669804	499498201
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	391959	575357
26	Misc Steam (or Nuclear) Power Expenses	950054	920302
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	267465	483031
30	Maintenance of Structures	143988	70486
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	1243703	2222770
33	Maintenance of Misc Steam (or Nuclear) Plant	119196	64206
34	Total Production Expenses	4377914	504704749
35	Expenses per Net KWh	1.1011	0.0733
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	1443	65946
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	131833	1029631
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	-8.685	10.347
41	Average Cost of Fuel per Unit Burned	-8.685	10.347
42	Average Cost of Fuel Burned per Million BTU	-1.569	10.347
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	19087.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Ft. Myers (d)			Plant Name: Lauderdale (e)			Plant Name: Martin 3 & 4 (f)			Line No.
	Combined Cycle			Combined Cycle			Combined Cycle		1
	Conventional			Conventional			Conventional		2
	2000			1993			1994		3
	2002			1993			1994		4
	1775.00			1053.00			1224.00		5
	1552			913			956		6
	8784			8760			8393		7
	0			0			0		8
	1440			894			924		9
	1349			876			862		10
	46			35			29		11
	9164699000			5040657000			5188925000		12
	1794313			498219			2077373		13
	31131306			80827467			44567733		14
	0			0			0		15
	592256674			513245044			535947283		17
	333.6657			487.4122			437.8654		18
	594604			901850			688257		19
	672185341			424986079			393124134		20
	0			0			0		21
	0			0			0		22
	0			0			0		23
	0			0			0		24
	1126783			732403			469787		25
	1929471			1516406			640898		26
	0			0			0		27
	0			0			0		28
	587189			469875			342550		29
	323448			134983			419148		30
	0			0			0		31
	4781837			2597864			6585983		32
	414311			110016			67696		33
	681942984			431449476			402338453		34
	0.0744			0.0856			0.0775		35
Gas			Gas			Gas			36
Mcf			Mcf			Mcf			37
64118546	0	0	40426187	0	0	37406621	0	0	38
1028223	0	0	1032495	0	0	1032648	0	0	39
10.483	0.000	0.000	10.512	0.000	0.000	10.509	0.000	0.000	40
10.483	0.000	0.000	10.512	0.000	0.000	10.509	0.000	0.000	41
10.483	0.000	0.000	10.512	0.000	0.000	10.509	0.000	0.000	42
0.073	0.000	0.000	0.084	0.000	0.000	0.076	0.000	0.000	43
7194.000	0.000	0.000	8281.000	0.000	0.000	7444.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Putnam (b)	Plant Name: Sanford (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional			
3	Year Originally Constructed	1977	2002			
4	Year Last Unit was Installed	1978	2003			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	580.00	2378.00			
6	Net Peak Demand on Plant - MW (60 minutes)	506	2105			
7	Plant Hours Connected to Load	4268	8773			
8	Net Continuous Plant Capability (Megawatts)	0	0			
9	When Not Limited by Condenser Water	496	1907			
10	When Limited by Condenser Water	478	1788			
11	Average Number of Employees	36	55			
12	Net Generation, Exclusive of Plant Use - KWh	1168216000	10673778000			
13	Cost of Plant: Land and Land Rights	37983	2612675			
14	Structures and Improvements	11535532	73673781			
15	Equipment Costs	176618382				
16	Asset Retirement Costs	0	0			
17	Total Cost	188191897	727206676			
18	Cost per KW of Installed Capacity (line 17/5) Including	324.4688	305.8060			
19	Production Expenses: Oper, Supv, & Engr	1149870	1195533			
20	Fuel	122839246	808475919			
21	Coolants and Water (Nuclear Plants Only)	0	0			
22	Steam Expenses	0	0			
23	Steam From Other Sources	0	0			
24	Steam Transferred (Cr)	0	0			
25	Electric Expenses	839435	1113514			
26	Misc Steam (or Nuclear) Power Expenses	844136	1939060			
27	Rents	0	0			
28	Allowances	0	0			
29	Maintenance Supervision and Engineering	500366	776444			
30	Maintenance of Structures	592560	319115			
31	Maintenance of Boiler (or reactor) Plant	0	0			
32	Maintenance of Electric Plant	1336920	5253737			
33	Maintenance of Misc Steam (or Nuclear) Plant	57450	362630			
34	Total Production Expenses	128159983	819435952			
35	Expenses per Net KWh	0.1097	0.0768			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Mcf		
38	Quantity (Units) of Fuel Burned	690	11371948	0	76417286	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138310	1031325	0	1031885	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	66.296	10.798	0.000	10.580	0.000
41	Average Cost of Fuel per Unit Burned	66.296	10.798	0.000	10.580	0.000
42	Average Cost of Fuel Burned per Million BTU	11.413	10.798	0.000	10.580	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000		0.000	0.076	0.000
44	Average BTU per KWh Net Generation	0.000	10043.000	0.000	7388.000	0.000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Ft. Myers (d)		Plant Name: Manatee (e)		Plant Name: Turkey Point 5 (f)		Line No.		
	Simple Cycle		Combined Cycle		Combined Cycle	1		
	Conventional		Conventional		Conventional	2		
	2003		2005		2007	3		
	2003		2005		2007	4		
	376.00		1225.00		1225.00	5		
	349		1165		1152	6		
	888		8434		7580	7		
	0		0		0	8		
	327		1109		1118	9		
	295		1052		1026	10		
	3		28		22	11		
	166828000		7040938000		6208413000	12		
	0		0		0	13		
	2905148		28675759		30995311	14		
	92741095				466475618	15		
	0		0		0	16		
	95646243		460914438		497470929	17		
	254.3783		376.2567		406.0987	18		
	22069		777173		1034380	19		
	19048077		499538421		455248102	20		
	0		0		0	21		
	0		0		0	22		
	0		0		0	23		
	0		0		0	24		
	73637		770867		1301519	25		
	66066		847381		760055	26		
	0		0		0	27		
	0		0		0	28		
	21697		406873		509080	29		
	12014		39246		7561	30		
	0		0		0	31		
	393640		1986659		883835	32		
	30563		60754		565261	33		
	19667763		504427374		460309793	34		
	0.1179		0.0716		0.0741	35		
Oil	Gas		Gas		Oil	Gas		36
Barrels	Mcf		Mcf		Barrels	Mcf		37
2914	1803199	0	48342357	0	2514	42840301	0	38
138241	1028265	0	1020842	0	137476	1032354	0	39
76.888	10.439	0.000	10.333	0.000	112.731	10.620	0.000	40
76.888	10.439	0.000	10.333	0.000	112.731	10.620	0.000	41
13.243	10.439	0.000	10.333	0.000	19.524	10.620	0.000	42
0.000		0.000	0.071	0.000	0.000		0.000	43
0.000	11216.000	0.000	7009.000	0.000	0.000	7126.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$777,435 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$70,703 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.1 Line No.: -1 Column: f

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402.1 Line No.: 1 Column: c

All operating data (including employees) and costs for lines 11 through 43 related to these diesels are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators, each having a nameplate rating of 2.4 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically. That is, an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$22,190 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.1 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$21,925 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park
Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80%.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 402.3 Line No.: 11 Column: b Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.
Schedule Page: 402.3 Line No.: 15 Column: c Equipment costs include capitalized spare parts of \$14,534,626 which are physically located in the Central Distribution facility in Martin County.
Schedule Page: 402.3 Line No.: 15 Column: d Equipment costs include capitalized spare parts of \$59,064,585 which are physically located in the Central Distribution facility in Martin County.
Schedule Page: 402.3 Line No.: 15 Column: e Equipment costs include capitalized spare parts of \$11,059,062 which are physically located in the Central Distribution facility in Martin County.
Schedule Page: 402.3 Line No.: 15 Column: f Equipment costs include capitalized spare parts of \$19,065,005 which are physically located in the Central Distribution facility in Martin County.
Schedule Page: 402.4 Line No.: 15 Column: c Equipment costs include capitalized spare parts of \$25,045,039 which are physically located in the Central Distribution facility in Martin County.
Schedule Page: 402.4 Line No.: 15 Column: e Equipment costs include capitalized spare parts of \$16,059,853 which are physically located in the Central Distribution facility in Martin County.
Schedule Page: 402 Line No.: 43 Column: b2 Available on a total fuel basis only.
Schedule Page: 402 Line No.: 43 Column: d2 Available on a total fuel basis only.
Schedule Page: 402 Line No.: 43 Column: e2 Available on a total fuel basis only.
Schedule Page: 402 Line No.: 43 Column: f2 Available on a total fuel basis only.
Schedule Page: 402.1 Line No.: 43 Column: b2 Available on a total fuel basis only.
Schedule Page: 402.1 Line No.: 43 Column: d2 Available on a total fuel basis only.
Schedule Page: 402.1 Line No.: 43 Column: e2 Available on a total fuel basis only.
Schedule Page: 402.1 Line No.: 43 Column: f2 Available on a total fuel basis only.
Schedule Page: 402.2 Line No.: 43 Column: b2 Available on a total fuel basis only.
Schedule Page: 402.2 Line No.: 43 Column: f2 Available on a total fuel basis only.
Schedule Page: 402.3 Line No.: 43 Column: b2 Available on a total fuel basis only.
Schedule Page: 402.3 Line No.: 43 Column: c2 Available on a total fuel basis only.
Schedule Page: 402.4 Line No.: 43 Column: b2 Available on a total fuel basis only.
Schedule Page: 402.4 Line No.: 43 Column: d2 Available on a total fuel basis only.
Schedule Page: 402.4 Line No.: 43 Column: f2 Available on a total fuel basis only.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.47		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.60		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.28		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.67		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.40		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.07		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.76		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.76		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.55		1
13		HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	172.99		1
15	DUVAL	RICE	500.00	500.00	H	45.95		1
16		THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.09		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.17		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.53		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP	1.79		2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.99		1
27	ALICO	COLLIER	230.00	230.00	H	0.10		1
28	ALICO	COLLIER	230.00	230.00	SP	0.13		1
29	ALICO	COLLIER	230.00	230.00	SP	0.32		1
30	ALICO	COLLIER	230.00	230.00	H		4.70	2
31	ALICO	COLLIER	230.00	230.00	H	7.67	14.40	2
32	ALICO	ORANGE RIVER	230.00	230.00	H	7.78		1
33	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.03		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
2	ALVA	CORBETT	230.00	230.00	SP	0.20		1
3	ALVA	CORBETT	230.00	230.00	SP	77.53		1
4	ALVA	CORBETT	230.00	230.00	H	2.12		2
5	ALVA	CORBETT	230.00	230.00	SP	0.17		2
6	ALVA	ORANGE RIVER	230.00	230.00	H	5.77		1
7	ALVA	ORANGE RIVER	230.00	230.00	SP	5.16		1
8	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
9	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.39		1
10	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.88	2
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.53	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.34	2
13	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.13		1
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.52	4.95	2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.17		2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
20	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
21	ANDYTOWN	DADE	230.00	230.00	H	14.57		1
22	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.17		1
24	ANDYTOWN	DADE	230.00	230.00	UG	0.28		1
25	ANDYTOWN	DADE	230.00	230.00	H	6.13	6.33	2
26	ANDYTOWN	FLAGAMI	230.00	230.00	H	16.32		1
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.76		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.34		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.29		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.18	7.85	2
32	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.23		2
33	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		1
34	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
35	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.90		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR TW								2
1-954 ACSR AZ								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
2-3750P AL								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
2-556.5 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
2-3750P AL								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.59	2
2	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
3	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.90	5.21	2
4	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.33		1
5	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.49	4.08	2
7	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.31		1
8	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
9	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
10	ANDYTOWN	NOB HILL	230.00	230.00	SP	19.03		1
11	BALDWIN	DUVAL	230.00	230.00	H	1.87		1
12	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
13	BAREFOOT	EMERSON	230.00	230.00	H	25.58		1
14	BAREFOOT	EMERSON	230.00	230.00	SP	0.03		1
15	BAREFOOT	EMERSON	230.00	230.00	H		2.86	2
16	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
17	BAREFOOT	MALABAR	230.00	230.00	H	13.71		1
18	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
19	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
20	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.45		1
21	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
22	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.19		2
23	BARNA	NORRIS	230.00	230.00	H	8.08		1
24	BARNA	NORRIS	230.00	230.00	SP	0.24		1
25	BARNA	NORRIS	230.00	230.00	SP	0.16	2.93	2
26	BRADFORD	DUVAL	230.00	230.00	H	27.20		1
27	BRADFORD	RICE	230.00	138.00	H	3.87		1
28	BRADFORD	RICE	230.00	230.00	H	22.96		1
29	BRADFORD	RICE	230.00	230.00	SP	0.62		1
30	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
31	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
32	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
33	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.45		1
34	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.43		1
35	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-1431 ACSR AW								14
1-954 ACSR AW								15
1-1431 ACSR AW								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-954 ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-795 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
2	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
3	BREVARD	MALABAR 3	230.00	230.00	SP		25.53	2
4	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
5	BREVARD	POINSETT 1	230.00	230.00	H	0.07		1
6	BREVARD	POINSETT 1	230.00	230.00	H	4.39		2
7	BREVARD	POINSETT 1	230.00	230.00	H	6.91		2
8	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
9	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
10	BRIDGE	HOBE	230.00	230.00	H	6.10		1
11	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
12	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.05		1
13	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.13		1
14	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.09		1
15	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.63		1
16	BRIDGE	TURNPIKE	230.00	230.00	SP	18.94		1
17	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
18	BROWARD	CONSERVATION 2	230.00	230.00	H	10.15	3.59	2
19	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.11	2
20	BROWARD	CORBETT	230.00	230.00	SP	8.48		1
21	BROWARD	CORBETT	230.00	230.00	H	31.20		2
22	BROWARD	CORBETT	230.00	230.00	H	9.00		2
23	BROWARD	CORBETT	230.00	230.00	SP	5.11		2
24	BROWARD	CORBETT	230.00	230.00	SP	0.16		2
25	BROWARD	CORBETT	230.00	230.00	SP	3.36		2
26	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
27	BROWARD	DELMAR	230.00	230.00	SP	2.45		1
28	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
29	BROWARD	KIMBERLY	230.00	230.00	H		11.01	2
30	BROWARD	KIMBERLY	230.00	230.00	SP	4.81	5.89	2
31	BROWARD	MALLARD	230.00	230.00	H	0.03		1
32	BROWARD	MALLARD	230.00	230.00	H	3.61	4.58	2
33	BROWARD	MALLARD	230.00	230.00	SP	1.12		2
34	BUNNELL	PRINGLE	230.00	230.00	SP	8.12		1
35	BUNNELL	PRINGLE	230.00	230.00	SP	3.97		2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
2-795 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
2-795 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR TW								14
1-795 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR TW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR TW								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BUNNELL	PUTNAM	230.00	230.00	H	27.11		1
2	BUNNELL	VOLUSIA	230.00	230.00	H	22.40		1
3	BUNNELL	VOLUSIA	230.00	230.00	SP	0.40		1
4	CALUSA	CHARLOTTE	230.00	230.00	SP	20.54		1
5	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
6	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.26		2
7	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.37		2
8	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.39	2
9	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		1.04	2
10	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.71		2
11	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.55		2
12	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.67		1
13	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.56	2
14	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.44		1
15	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.62		1
16	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
17	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
18	CASTLE	RINGLING	230.00	230.00	H	0.07		1
19	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
20	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
21	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
22	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
23	CEDAR	CORBETT	230.00	230.00	SP	11.65		1
24	CEDAR	CORBETT	230.00	230.00	SP	12.03		1
25	CEDAR	CORBETT	230.00	230.00	H	5.06		2
26	CEDAR	DELTRAIL	230.00	230.00	H	0.03		1
27	CEDAR	DELTRAIL	230.00	230.00	SP	5.51		1
28	CEDAR	LAUDERDALE	230.00	230.00	H	0.86		1
29	CEDAR	LAUDERDALE	230.00	230.00	H	29.74		1
30	CEDAR	LAUDERDALE	230.00	230.00	SP	0.44		1
31	CEDAR	LAUDERDALE	230.00	230.00	SP	2.05		1
32	CEDAR	LAUDERDALE	230.00	230.00	H	7.27		2
33	CEDAR	LAUDERDALE	230.00	230.00	SP	1.48	1.50	2
34	CEDAR	RANCH	230.00	230.00	H	0.21		1
35	CEDAR	RANCH	230.00	230.00	H		6.22	2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
2-556.5 ACSR AZ								4
2-795 ACSR AW								5
1-1431 ACSR AW								6
2-556.5 ACSR AZ								7
1-1431 ACSR AW								8
2-556.5 ACSR AZ								9
1-954 ACSSHS AW								10
1-954 ACSSHS AW								11
1-954 ACSSHS AW								12
1-954 ACSSHS AW								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-1431 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR TW								24
1-1431 ACSR TW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	RANCH	230.00	230.00	SP	9.02		2
2	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	2.71		1
3	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
4	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.11		1
5	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.15		2
6	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.78		1
7	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.09		1
8	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.71		1
9	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.12		1
10	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
11	CHARLOTTE	RINGLING	230.00	230.00	H	39.29		1
12	CHARLOTTE	RINGLING	230.00	230.00	SP	0.97		1
13	CHARLOTTE	RINGLING	230.00	230.00	H	4.94		2
14	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.41		1
15	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
16	CLINTMOORE	DELMAR	230.00	230.00	SP	5.51		1
17	CLINTMOORE	YAMATO	230.00	230.00	H	1.28		1
18	CLINTMOORE	YAMATO	230.00	230.00	SP	0.15		1
19	CLINTMOORE	YAMATO	230.00	230.00	SP	1.51		1
20	COAST	PEACHLAND	230.00	230.00	SP	5.47		1
21	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.53		1
22	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.81		2
23	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	65.90		1
24	COLLIER	TERRY	230.00	230.00	H	0.08		1
25	COLLIER	TERRY	230.00	230.00	SP	0.23		1
26	COLLIER	TERRY	230.00	230.00	H	12.42		2
27	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
28	CONSERVATION	MALLARD	230.00	230.00	H		5.60	2
29	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
30	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
31	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
32	CONSERVATION	NOB HILL	230.00	230.00	SP	4.16		1
33	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
34	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	7.85		1
35	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.57		2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AW								3
1-954 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
2-954 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORBETT	GERMANTOWN	230.00	230.00	SP	23.10		1
2	CORBETT	GERMANTOWN	230.00	230.00	H		2.55	2
3	CORBETT	GERMANTOWN	230.00	230.00	SP	1.60	4.57	2
4	CORBETT	GERMANTOWN	230.00	230.00	SP		6.43	2
5	CORBETT	RANCH 1	230.00	230.00	SP	7.92		1
6	CORBETT	RANCH 1	230.00	230.00	H		4.29	2
7	CORBETT	RANCH 2	230.00	230.00	H	3.76		1
8	CORBETT	RANCH 2	230.00	230.00	SP	3.62		1
9	CORBETT	RANCH 2	230.00	230.00	H		5.14	2
10	CORTEZ	JOHNSON 1	230.00	230.00	H	0.03		1
11	CORTEZ	JOHNSON 1	230.00	230.00	SP	10.78		1
12	DADE	DORAL (RRDC)	230.00	230.00	H	0.83		1
13	DADE	DORAL (RRDC)	230.00	230.00	SP	0.44		1
14	DADE	DORAL (RRDC)	230.00	230.00	H	1.50	0.23	2
15	DADE	GRATIGNY	230.00	230.00	H	2.67		1
16	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
17	DADE	GRATIGNY	230.00	230.00	H	0.44		2
18	DADE	LEVEE 1	230.00	230.00	H	0.04		1
19	DADE	LEVEE 1	230.00	230.00	H	0.09		1
20	DADE	LEVEE 1	230.00	230.00	SP	4.64		1
21	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
22	DADE	LEVEE 1	230.00	230.00	H	2.71	5.03	2
23	DADE	LEVEE 2	230.00	230.00	H	0.22		1
24	DADE	LEVEE 2	230.00	230.00	H	0.85		1
25	DADE	LEVEE 2	230.00	230.00	SP	1.23		1
26	DADE	LEVEE 2	230.00	230.00	H	6.89		2
27	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
28	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
29	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
30	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
31	DADE	OVERTOWN	230.00	230.00	SP	1.56		1
32	DADE	OVERTOWN	230.00	230.00	SP	0.01		1
33	DADE	OVERTOWN	230.00	230.00	SP	7.73		2
34	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
35	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR TW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR TW								5
1-1431 ACSR TW								6
1-1431 ACSR TW								7
1-1431 ACSR TW								8
1-1431 ACSR TW								9
1-954 ACSR AW								10
1-954 ACSR AW								11
2-556.5 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-556.5 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
2-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
2	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
3	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
4	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.95		1
5	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
6	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
7	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
8	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
9	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
10	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
11	DELTRAIL	YAMATO	230.00	230.00	SP	0.42	0.32	2
12	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.84		2
13	DORAL (RRDC)	PENNSUCO	230.00	230.00	H	2.87		1
14	DORAL (RRDC)	PENNSUCO	230.00	230.00	SP	0.19		1
15	DORAL (RRDC)	PENNSUCO	230.00	230.00	SP	0.16		1
16	DORAL (RRDC)	PENNSUCO	230.00	230.00	H		0.88	2
17	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	13.13		1
18	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.04		1
19	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.39		1
20	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.86		1
21	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.68		1
22	DUVAL	SPRINGBANK	230.00	230.00	H	0.31		1
23	DUVAL	SPRINGBANK	230.00	230.00	H	27.23		1
24	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
25	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
26	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
27	FLAGAMI	LEVEE	230.00	230.00	H	0.56		1
28	FLAGAMI	LEVEE	230.00	230.00	SP	0.09		1
29	FLAGAMI	LEVEE	230.00	230.00	SP	4.70		1
30	FLAGAMI	LEVEE	230.00	230.00	H	6.78	1.01	2
31	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
32	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
33	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
34	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
35	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
36					TOTAL	6,118.86	608.51	1,418

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1691 AAAC								4
1-1691 AAAC								5
1-1691 AAAC								6
1-1691 AAAC								7
1-1691 AAAC								8
1-1691 AAAC								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
2-954 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-954 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
2-556.5 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-2000 CU SD								32
1-2500 CU SD								33
1-3000 AL								34
1-3750 AL								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
2	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
3	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.94		1
4	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
5	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	2.76		2
6	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.26		2
7	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.63		1
8	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
9	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	9.95		1
10	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.54		1
11	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	2.69		2
12	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.29		2
13	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.37		1
14	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
15	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
16	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
17	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.38		1
18	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.28		2
19	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.25		2
20	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.60		1
21	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		1.84	2
22	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
23	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	19.21		1
24	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	5.06		1
25	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.77		1
26	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	2.34		1
27	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	0.65		1
28	GREYNOLDS	LAUDANIA 2	230.00	230.00	SP	9.80		1
29	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.35		1
30	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.58		1
31	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.59		1
32	HOWARD TRAN	LAURELWOOD	230.00	230.00	H	0.39		1
33	HOWARD TRAN	LAURELWOOD	230.00	230.00	SP	0.09		1
34	HOWARD TRAN	LAURELWOOD	230.00	230.00	SP	10.53		1
35	HOWARD TRAN	LAURELWOOD	230.00	230.00	H	3.57		2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
2-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1691 AAAC								6
1-1431 ACSR AZ								7
1-1691 AAAC								8
2-556.5 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1691 AAAC								12
1-954 ACSR AW								13
1-954 ACSR AW								14
2-1431 ACSR AZ								15
2-1431 ACSR AZ								16
2-1431 ACSR AZ								17
2-1431 ACSR AZ								18
2-1431 ACSR AW								19
2-795 ACSR AW								20
2-795 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-900 CU HT								24
1-1431 ACSR AW								25
1-3000 AL								26
1-3750 AL								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-900 CU HT								30
1-900 CU HT								31
1-1431 ACSR TW								32
1-1431 ACSR AW								33
1-1431 ACSR TW								34
1-1431 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOWARD TRAN	RINGLING	230.00	230.00	SP	4.36		1
2	HOWARD TRAN	RINGLING	230.00	230.00	SP	3.19		1
3	HOWARD TRAN	RINGLING	230.00	230.00	SP	0.59		2
4	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
5	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
6	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.72		1
7	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.19		2
8	INDIANTOWN	MARTIN 2	230.00	230.00	SP	12.77		1
9	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
10	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
11	INDIANTOWN	RIVIERA	230.00	230.00	SP	3.63		1
12	INDIANTOWN	RIVIERA	230.00	230.00	SP	34.10		2
13	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.52		1
14	JOHNSON	MANATEE	230.00	230.00	H	16.83		1
15	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
16	JOHNSON	MANATEE	230.00	230.00	H		0.81	2
17	JOHNSON	MANATEE	230.00	230.00	SP	0.10		2
18	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
19	JOHNSON	RINGLING	230.00	230.00	H	8.88		1
20	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
21	JOHNSON	RINGLING	230.00	230.00	H	0.81		2
22	JOHNSON	RINGLING	230.00	230.00	SP	0.07		2
23	KEENTOWN	MANATEE	230.00	230.00	H	19.24		1
24	KEENTOWN	WHIDDEN	230.00	230.00	H	24.43		1
25	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.10		1
26	KEENTOWN	WHIDDEN	230.00	230.00	SP		12.77	2
27	KIMBERLY	RANCH	230.00	230.00	H	0.33		1
28	KIMBERLY	RANCH	230.00	230.00	SP	0.18		1
29	KIMBERLY	RANCH	230.00	230.00	H		19.86	2
30	KORONA	PUTNAM	230.00	230.00	H	33.45		1
31	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
32	KORONA	PUTNAM	230.00	230.00	SP	0.26		1
33	KORONA	VOLUSIA	230.00	230.00	H	16.31		1
34	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
35	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR TW								2
1-1431 ACSR TW								3
1-954 ACSR AW								4
2-795 ACSR AW								5
2-795 ACSR AW								6
2-795 ACSR AW								7
2-795 ACSR AW								8
2-954 ACSR AZ								9
2-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
2-795 ACSR AW								13
2-1431 ACSR AZ								14
2-1431 ACSR AZ								15
2-1431 ACSR AZ								16
2-1431 ACSR AW								17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
2-1431 ACSR AZ								20
2-1431 ACSR AZ								21
2-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
2-795 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	KORONA	VOLUSIA	230.00	230.00	SP	0.04	0.03	2
2	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.35		1
3	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.52		1
4	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.66		1
5	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.17		1
6	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.04		1
7	LAUDERDALE	MOTOROLA	230.00	230.00	SP	8.01		1
8	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.35		1
9	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.13		1
10	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
11	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
12	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.47		1
13	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.29		1
14	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
15	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
16	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
17	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.65		1
18	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
19	LEVEE	TURKEY POINT	230.00	230.00	H	1.17		1
20	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
21	LEVEE	TURKEY POINT	230.00	230.00	H	12.40		2
22	LEVEE	TURKEY POINT	230.00	230.00	H	18.29		2
23	LINDGREN	PENNSUCO	230.00	230.00	H	3.18		1
24	LINDGREN	PENNSUCO	230.00	230.00	H		9.66	2
25	LINDGREN	PENNSUCO	230.00	230.00	H		2.74	2
26	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
27	LINDGREN	TURKEY POINT	230.00	230.00	H		4.11	2
28	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
29	MALABAR	MIDWAY	230.00	230.00	H	54.33		1
30	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
31	MALABAR	MIDWAY	230.00	230.00	SP	0.11		1
32	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
33	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.19		1
34	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
35	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	10.05		2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-1431 ACSR AZ								2
1-900 CU HT								3
1-900 CU HT								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-900 CU HT								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1691 AAAC								28
1-795 ACSR AZ								29
1-1431 ACSR AW								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
2-795 ACSR AZ								33
2-1431 ACSR AZ								34
2-795 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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TRANSMISSION LINE STATISTICS

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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MANATEE	RINGLING 2	230.00	230.00	H	24.51		1
2	MANATEE	RINGLING 2	230.00	230.00	SP	0.23		1
3	MANATEE	RINGLING 2	230.00	230.00	H		1.33	2
4	MANATEE	RINGLING 3	230.00	230.00	H	1.71		1
5	MANATEE	RINGLING 3	230.00	230.00	SP	24.04		1
6	MARTIN	SHERMAN	230.00	230.00	H	4.01		1
7	MARTIN	SHERMAN	230.00	230.00	SP	16.38		1
8	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
9	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
10	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
11	MIDWAY	RANCH	230.00	230.00	H	23.49		1
12	MIDWAY	RANCH	230.00	230.00	SP	0.37		1
13	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
14	MIDWAY	RANCH	230.00	230.00	SP	0.08		1
15	MIDWAY	RANCH	230.00	230.00	H	3.63		2
16	MIDWAY	RANCH	230.00	230.00	SP		9.04	2
17	MIDWAY	RANCH	230.00	230.00	SP		17.20	2
18	MIDWAY	SHERMAN	230.00	230.00	H	26.83		1
19	MIDWAY	SHERMAN	230.00	230.00	SP	0.61	0.60	2
20	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
21	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
22	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
23	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
24	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.12		1
25	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
26	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.10		1
27	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
28	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
29	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
30	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
31	NORRIS	VOLUSIA	230.00	230.00	H	40.58		1
32	NORRIS	VOLUSIA	230.00	230.00	SP	0.29		1
33	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
34	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
35	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-1431 ACSR AW								2
2-1431 ACSR AZ								3
2-1431 ACSR AZ								4
2-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
2-795 ACSR AW								8
2-795 ACSR AW								9
1-1431 ACSR AW								10
2-795 ACSR AZ								11
1-1431 ACSR AW								12
2-795 ACSR AW								13
2-954 ACSR AZ								14
2-954 ACSR AZ								15
2-795 ACSR AZ								16
2-954 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-3400 ACSR AW								20
2-1691 AAAC								21
1-3400 ACSR AW								22
2-1691 AAAC								23
1-3400 ACSR AW								24
2-1691 AAAC								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-1431 ACSR AW								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ORANGE RIVER	TERRY	230.00	230.00	SP	0.28		1
2	ORANGE RIVER	TERRY	230.00	230.00	H	16.25		2
3	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.62		1
4	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.15	2
5	PENNSUCO	TARMAC (NO)	230.00	230.00	SP	0.10		1
6	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.06		1
7	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.13	0.04	2
8	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2
9	POINSETT	SANFORD PLANT 2	230.00	230.00	SP	45.01		1
10	POINSETT	SANFORD PLANT 2	230.00	230.00	SP	0.04		1
11	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		44.42	2
12	POINSETT	WEST LAKE WALES	230.00	230.00	H	0.06		1
13	POINSETT	WEST LAKE WALES	230.00	230.00	H		4.38	2
14	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
15	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
16	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
17	PUTNAM	RICE	230.00	230.00	H	14.08		1
18	PUTNAM	RICE	230.00	230.00	SP	0.13		1
19	PUTNAM	RICE	230.00	230.00	H	1.33		2
20	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		1
21	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
22	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.68		1
23	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
24	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.26		2
25	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
26	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.07		2
27	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
28	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
29	RALLS	TURNPIKE	230.00	230.00	SP	12.49		1
30	RALLS	TURNPIKE	230.00	230.00	SP	0.06	0.14	2
31	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
32	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
33	SAMPSON (CJB)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
34	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
35	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
2-954 ACSR AW								3
2-954 ACSR AW								4
1-795 ACSR AZ								5
1-1272 ACSR AW								6
1-1272 ACSR AW								7
1-1431 ACSR TW								8
1-1272 ACSR AW								9
1-1431 ACSR AW								10
1-1272 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-3000 AL								14
1-3750 AL								15
2-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-1431 ACSR AZ								20
2-556.5 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
2-1780 ACSR SD								31
2-1780 ACSR SD								32
1-954 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
2	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
3	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.68		1
4	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.30		1
5	SANFORD	VOLUSIA 1	230.00	230.00	H	32.07		1
6	SANFORD	VOLUSIA 1	230.00	230.00	SP	4.05		1
7	SANFORD	VOLUSIA 1	230.00	230.00	SP	0.06		1
8	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.43		1
9	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.94		1
10	SANFORD	VOLUSIA 1	230.00	230.00	SP	0.96		2
11	SANFORD	VOLUSIA 2	230.00	230.00	H	32.56		1
12	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.35		1
13	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
14	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
15	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
16	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
17	ST JOHNS	TOCOI	230.00	230.00	SP	11.15		1
18	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	H	0.13		1
19	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	SP	0.12		1
20	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	0.36		1
21	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	12.79		2
22	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
23	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
24	AIRPORT	DADE	138.00	138.00	H	0.22		1
25	AIRPORT	DADE	138.00	138.00	SP	0.46		1
26	AIRPORT	DADE	138.00	138.00	SP	0.34		1
27	AIRPORT	DADE	138.00	138.00	SP	0.65		1
28	AIRPORT	DADE	138.00	138.00	SP	0.35		1
29	AIRPORT	DADE	138.00	138.00	SP	1.06		1
30	AIRPORT	DADE	138.00	138.00	SP	0.57		1
31	AIRPORT	DADE	138.00	138.00	H		0.14	2
32	AIRPORT	DADE	138.00	138.00	SP		0.30	2
33	AIRPORT	DADE	138.00	138.00	SP		0.12	2
34	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
35	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
36					TOTAL	6,118.86	608.51	1,418

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-1431 ACSR AW								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-1431 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
2-556.5 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-927.2 AAAC								18
1-954 ACSR AW								19
2-795 ACSR AW								20
2-795 ACSR AW								21
1-1250 CU SD								22
1-2000 CU SD								23
1-795 AAC								24
1-556.5 ACSR AZ								25
1-600 CU HT								26
1-795 AAC								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-795 AAC								31
1-795 AAC								32
1-795 ACSR AZ								33
1-350 CU HT								34
1-556.5 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.69		1
2	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
3	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.34	0.11	2
4	ALICO	BUCKINGHAM	138.00	138.00	H	3.16		1
5	ALICO	BUCKINGHAM	138.00	138.00	SP	7.31		1
6	ALICO	BUCKINGHAM	138.00	138.00	SP	0.90		1
7	ALICO	BUCKINGHAM	138.00	138.00	SP	0.17		1
8	ALICO	BUCKINGHAM	138.00	138.00	SP	12.18	4.39	2
9	ALICO	BUCKINGHAM	138.00	138.00	SP	1.83		2
10	ALICO	BUCKINGHAM	138.00	138.00	SP	1.67		2
11	ALICO	COLLIER 1	138.00	138.00	H	2.42		1
12	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
13	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
14	ALICO	COLLIER 1	138.00	138.00	SP	0.92		1
15	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
16	ALICO	COLLIER 1	138.00	138.00	SP	3.80		1
17	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
18	ALICO	COLLIER 1	138.00	138.00	SP	1.07		1
19	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
20	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
21	ALICO	ESTERO	138.00	138.00	SP	0.06		1
22	ALICO	ESTERO	138.00	138.00	SP		4.73	2
23	ALICO	FT MYERS PLANT 1	138.00	138.00	H	1.29		1
24	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
25	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.14		1
26	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.15		1
27	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.48		1
28	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	7.40		1
29	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
30	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
31	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.81	2
32	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01	0.25	2
33	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
34	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
35	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.03		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-556.5 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR TW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR TW								10
1-795 ACSR								11
1-795 ACSR AZ								12
1-954 ACSR AZ								13
1-795 ACSR								14
1-795 ACSR AW								15
1-795 SSAC AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-2500 CU								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-795 ACSR AW								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR TW								29
1-795 ACSR AW								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR TW								34
1-954 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.13		1
2	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	4.39		1
3	ALICO	FT MYERS PLANT 2	138.00	138.00	H	5.68		2
4	ALICO	FT MYERS PLANT 2	138.00	138.00	SP		8.12	2
5	ALICO	TERRY	138.00	138.00	H	9.86		1
6	ALICO	TERRY	138.00	138.00	SP	0.15		1
7	ALICO	TERRY	138.00	138.00	SP	4.79		1
8	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.50		1
9	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
10	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
11	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.46		1
12	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	10.68		1
13	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.23		1
14	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.07		1
15	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
16	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
17	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
18	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
19	BAREFOOT	MICCO	138.00	138.00	SP	1.15		1
20	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
21	BAREFOOT	WEST (VER)	138.00	138.00	H	0.31		1
22	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.10		1
23	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.13		1
24	BAREFOOT	WEST (VER)	138.00	138.00	SP	17.92		1
25	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
26	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.18	0.19	2
27	BENEVA	HOWARD TRAN	138.00	138.00	SP	0.03		1
28	BENEVA	HOWARD TRAN	138.00	138.00	SP	1.44		1
29	BENEVA	HOWARD TRAN	138.00	138.00	SP	7.71		1
30	BENEVA	HOWARD TRAN	138.00	230.00	SP		0.59	2
31	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
32	BENEVA	RINGLING	138.00	138.00	SP	1.03		1
33	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
34	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
35	BRADENTON	CORTEZ	138.00	138.00	SP	8.75		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-2000 CU SD								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-954 ACSR AZ								13
1-2000 CU SD								14
1-954 ACSR AW								15
1-1500 CU								16
1-2000 CU SD								17
1-556.5 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-1127 AAAC								21
1-1127 AAAC								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-795 ACSR AW								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
2	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	2.06		1
3	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
4	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
5	BREVARD	CITY POINT TAP	138.00	138.00	SP	1.70		1
6	BREVARD	CITY POINT TAP	138.00	138.00	SP	3.32		1
7	BREVARD	CITY POINT TAP	138.00	138.00	SP	0.54		2
8	BREVARD	CITY POINT TAP	138.00	138.00	SP		2.19	2
9	BREVARD	COCOA BEACH	138.00	138.00	SP	11.74		1
10	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
11	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
12	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
13	BREVARD	EAU GALLIE	138.00	138.00	SP	14.69		1
14	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
15	BREVARD	EAU GALLIE	138.00	138.00	SP	7.27	1.05	2
16	BREVARD	EAU GALLIE	138.00	138.00	SP	2.54		2
17	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
18	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.11		1
19	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53		1
20	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
21	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.07		2
22	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.07		1
23	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	1.00		1
24	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
25	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.07		1
26	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
27	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.81		1
28	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
29	BROWARD	LYONS	138.00	138.00	SP	0.28		1
30	BROWARD	LYONS	138.00	138.00	SP	8.10		1
31	BROWARD	MCARTHUR	138.00	138.00	H	3.70		1
32	BROWARD	MCARTHUR	138.00	138.00	H	5.44		1
33	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
34	BROWARD	MCARTHUR	138.00	138.00	SP	1.31		1
35	BROWARD	MCARTHUR	138.00	138.00	SP		3.64	2
36					TOTAL	6,118.86	608.51	1,418

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-556.5 AAC								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR TW								14
1-954 ACSR AW								15
1-954 ACSR TW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
2-556.5 AAC								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
2-336.4 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ACSR AW								34
2-336.4 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
2	BROWARD	PALM AIRE	138.00	138.00	SP	7.05		1
3	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
4	BROWARD	POMPANO	138.00	138.00	SP	2.74		1
5	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
6	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.55		1
7	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
8	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.20		1
9	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.50		2
10	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
11	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.70		1
12	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
13	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	1.83		2
14	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.35		1
15	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
16	CEDAR	GERMANTOWN	138.00	138.00	SP	10.07		1
17	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
18	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
19	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
20	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
21	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP		0.53	2
22	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
23	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
24	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
25	CEDAR	RANCH	138.00	138.00	H	0.21		1
26	CEDAR	RANCH	138.00	230.00	H	4.63		1
27	CEDAR	RANCH	138.00	138.00	SP	6.26		1
28	CEDAR	RANCH	138.00	138.00	SP	5.59		1
29	CEDAR	RANCH	138.00	138.00	SP	0.97		2
30	CHARLOTTE	HARBOR	138.00	138.00	SP	2.17		1
31	CHARLOTTE	HARBOR	138.00	138.00	SP	14.87		1
32	CHARLOTTE	HARBOR	138.00	138.00	SP	0.07		1
33	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.76		1
34	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	6.14		1
35	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.08		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-556.5 ACSR AW								5
1-954 ACSR AZ								6
2-336.4 ACSR AZ								7
1-954 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-336.4 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	RINGLING	138.00	138.00	H	0.23		1
2	CHARLOTTE	RINGLING	138.00	138.00	H	39.10		1
3	CHARLOTTE	RINGLING	138.00	230.00	SP	0.32		1
4	CHARLOTTE	RINGLING	138.00	138.00	SP	0.63		1
5	CHARLOTTE	RINGLING	138.00	230.00	H		4.93	2
6	COAST	HARBOR	138.00	138.00	SP	2.86		1
7	COAST	HARBOR	138.00	138.00	SP	2.26		1
8	COAST	HARBOR	138.00	138.00	SP	0.61		1
9	COAST	MYAKKA	138.00	138.00	SP	13.88		1
10	COAST	MYAKKA	138.00	138.00	SP	2.62		1
11	COAST	MYAKKA	138.00	138.00	SP	0.46		1
12	COAST	MYAKKA	138.00	230.00	SP	0.12		2
13	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
14	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
15	COCOA BEACH	PATRICK	138.00	138.00	SP	6.44		1
16	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
17	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
18	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.82		1
19	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.34		2
20	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
21	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.03		1
22	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
23	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
24	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
25	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
26	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
27	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
28	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	2.83		1
29	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	0.24		1
30	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	0.03		2
31	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	8.64		2
32	COLLIER	NAPLES	138.00	138.00	H	0.11		1
33	COLLIER	NAPLES	138.00	138.00	SP	2.26		1
34	COLLIER	NAPLES	138.00	138.00	SP		1.65	2
35	COLLIER	RATTLESNAKE	138.00	230.00	H	0.43		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
1-556.5 ACSR AZ								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AZ								4
1-556.5 ACSR AZ								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-350 CU HT								13
1-350 CU HT								14
1-652.4 AAAC								15
1-1250 CU SD								16
1-600 CU HT								17
1-927.2 AAAC								18
1-556.5 ACSR AW								19
1-700 CU								20
1-795 ACSR AZ								21
1-954 ACSR AZ								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-556.5 ACSR AW								25
1-795 ACSR AZ								26
1-556.5 ACSR AW								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
2	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.34		1
3	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
4	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
5	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.42		1
6	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
7	COLLIER	TERRY	138.00	138.00	H	10.72		1
8	COLLIER	TERRY	138.00	138.00	SP	1.07		1
9	COLLIER	TERRY	138.00	138.00	SP	2.98		1
10	COLLIER	TERRY	138.00	138.00	SP	1.70		1
11	COLLIER	TERRY	138.00	138.00	SP	0.18		1
12	COLLIER	TERRY	138.00	138.00	SP	2.36		2
13	CORTEZ	JOHNSON	138.00	230.00	H	0.23		1
14	CORTEZ	JOHNSON	138.00	138.00	SP	8.62		1
15	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
16	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
17	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
18	COURT	CUTLER	138.00	230.00	H	0.29		1
19	COURT	CUTLER	138.00	138.00	H	3.62		1
20	COURT	CUTLER	138.00	138.00	H	0.26		1
21	COURT	CUTLER	138.00	138.00	SP	0.08		1
22	COURT	CUTLER	138.00	138.00	SP	0.04		1
23	COURT	CUTLER	138.00	230.00	H		2.76	2
24	COURT	DAVIS	138.00	138.00	H	0.03		1
25	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
26	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
27	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
28	CUTLER	DAVIS 2	138.00	230.00	H		2.76	2
29	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
30	CUTLER	DAVIS 4	138.00	138.00	SP	4.30		1
31	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
32	CUTLER	DAVIS 4	138.00	138.00	SP	2.11		1
33	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
34	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
35	CUTLER	GALLOWAY	138.00	138.00	SP	0.26		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-336.4 ACSR AZ								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-1691 AAC								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-1431 ACSR AZ								18
1-350 CU HT								19
1-556.5 ACSR AZ								20
1-1431 ACSR AZ								21
1-350 CU HT								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-350 CU HT								26
1-556.5 ACSR AZ								27
1-1431 ACSR AZ								28
1-600 CU HT								29
1-795 AAC								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-600 CU HT								33
1-954 ACSR AZ								34
1-600 CU HT								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		1
2	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
3	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
4	CUTLER	SOUTH MIAMI 1	138.00	138.00	SP	7.43		1
5	CUTLER	SOUTH MIAMI 1	138.00	138.00	UG	0.78		1
6	DADE	FLAGAMI	138.00	138.00	H	0.51		1
7	DADE	FLAGAMI	138.00	138.00	SP	2.76		1
8	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
9	DADE	FLAGAMI	138.00	138.00	SP	2.85		1
10	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
11	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
12	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
13	DADE	GRATIGNY 1	138.00	230.00	SP	0.34		1
14	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
15	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
16	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
17	DADE	GRATIGNY 2	138.00	230.00	SP	0.63		1
18	DADE	GRATIGNY 2	138.00	138.00	SP	3.05		1
19	DADE	GRATIGNY 2	138.00	138.00	SP	1.12		1
20	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
21	DADE	GRATIGNY 2	138.00	138.00	SP	7.02		1
22	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
23	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
24	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
25	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
28	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
29	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
30	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
31	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
32	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
33	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
34	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
35	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-600 CU HT								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-2000 CU SD								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-2000 CU SD								10
1-954 ACSR AW								11
1-795 ACSR AZ								12
1-1431 ACSR AZ								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-600 CU HT								18
1-795 AAC								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-600 CU HT								25
1-266 CU SD								26
1-336.4 ACSR AZ								27
1-350 CU HT								28
1-4/0 CU SD								29
1-600 CU HT								30
1-795 AAC								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
1-954 ACSR AZ								34
1-4/0 CU SD								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
2	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
3	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
4	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.75		1
5	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
6	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
7	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.25		1
8	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
9	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
10	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
11	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.49		2
12	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
13	DATURA STREET	RANCH	138.00	230.00	H	3.34		1
14	DATURA STREET	RANCH	138.00	230.00	H	0.02		1
15	DATURA STREET	RANCH	138.00	230.00	SP	6.96		1
16	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
17	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
18	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
19	DATURA STREET	RANCH	138.00	138.00	SP	0.42	0.37	2
20	DATURA STREET	RANCH	138.00	230.00	SP		7.05	2
21	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
22	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
23	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
24	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
25	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	7.45		1
26	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.40		1
27	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.99		1
28	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.25		1
29	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	14.63		1
30	DAVIS	FLORIDA CITY 1	138.00	138.00	H	0.15		2
31	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.90		2
32	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.67	2
33	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.80		2
34	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	26.32		1
35	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-600 CU HT								1
1-795 ACSR AZ								2
1-1431 ACSR AW								3
1-470 CU SD								4
1-600 CU HT								5
1-795 AAC								6
1-795 ACSR AZ								7
1-795 AAC								8
1-795 ACSR AZ								9
1-795 AAC								10
1-795 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-900 CU HT								14
1-1431 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-795 AAC								22
1-954 ACSR AW								23
1-795 AAC								24
1-336.4 ACSR AZ								25
1-795 AAC								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-336.4 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR TW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
2	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.66	0.70	2
3	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
4	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
5	DAVIS	LUCY (HST)	138.00	138.00	SP	4.78		1
6	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
7	DAVIS	LUCY (HST)	138.00	138.00	SP	1.02		1
8	DAVIS	LUCY (HST)	138.00	138.00	SP	5.82		1
9	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.46		1
10	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
11	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.63		1
12	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.52		1
13	DAVIS	PERRINE RADIAL	138.00	138.00	SP	4.43		1
14	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
15	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
16	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
17	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
18	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
19	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
20	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
21	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.49		1
22	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
23	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
24	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.12	2
25	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
26	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
27	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
28	EAU GALLIE	HARRIS	138.00	138.00	SP	7.87		1
29	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
30	EAU GALLIE	HARRIS	138.00	138.00	SP	1.68		1
31	EAU GALLIE	MALABAR	138.00	138.00	SP	11.67		1
32	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
33	EAU GALLIE	PATRICK	138.00	138.00	SP	7.37		1
34	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
35	EAU GALLIE	PATRICK	138.00	138.00	SP	0.17		2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2500 CU SD								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-795 AAC								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-336.4 ACSR AZ								9
1-556.5 ACSR AW								10
1-795 ACSR AW								11
1-795 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-350 CU HT								26
1-795 ACSR AW								27
1-795 ACSR AZ								28
2-350 CU HT								29
2-450 AAC								30
1-795 ACSR AZ								31
1-1127 AAAC								32
1-1127 AAAC								33
1-954 ACSR AZ								34
1-1127 AAAC								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	0.52		1
2	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	6.08		1
3	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	1.64		1
4	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	9.05		1
5	EMERSON	WEST (VER)	138.00	138.00	SP	2.13		1
6	EMERSON	WEST (VER)	138.00	138.00	SP	7.08		1
7	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
8	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
9	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
10	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		2
11	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
12	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
13	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
14	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.91		1
15	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
16	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.03		1
17	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.28		1
18	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
19	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.05		1
20	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP	0.06		1
21	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
22	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP		0.69	2
23	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
24	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
25	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
26	FLORIDA CITY	TAVERNIER	138.00	230.00	SP	17.48		1
27	FLORIDA CITY	TAVERNIER	138.00	230.00	SP		0.74	2
28	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.28		1
29	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.32		1
30	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.09		1
31	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	51.83		1
32	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
33	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.33		1
34	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
35	FT MYERS PLANT	TICE	138.00	138.00	SP	2.26		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-795 AAC								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-1127 AAAC								20
1-1127 AAAC								21
1-1127 AAAC								22
1-795 AAC								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
2-336.4 ACSR AZ								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
1-556.5 ACSR AZ								31
1-556.5 ACSR AW								32
1-556.5 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	TICE	138.00	230.00	H		1.43	2
2	FT MYERS PLANT	TICE	138.00	138.00	H	1.58	2.52	2
3	FT MYERS PLANT	TICE	138.00	138.00	SP	0.13		2
4	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.10		1
5	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
6	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
7	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
8	GARDEN	LAUDERDALE	138.00	138.00	SP	13.17		1
9	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
10	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
11	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
12	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
13	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
14	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
15	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
16	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.44		1
17	GARDEN	MEMORIAL	138.00	138.00	SP	2.17		1
18	GARDEN	MEMORIAL	138.00	138.00	SP	1.70		2
19	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
20	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
21	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
22	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
23	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
24	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
25	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
26	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
27	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.19		1
28	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.53		1
29	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
30	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
31	GREYNOLDS	HAUOVER	138.00	138.00	SP	3.48		1
32	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.27		1
33	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.33		1
34	GREYNOLDS	HAUOVER	138.00	138.00	UG	0.12		1
35	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.22		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-556.5 AAC								11
1-556.5 ACSR AZ								12
1-795 AAC								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-600 CU HT								21
1-795 ACSR AZ								22
1-795 ACSR AW								23
1-954 ACSR AW								24
1-350 CU HT								25
1-556.5 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-2000 CU SD								29
1-3750 AL								30
1-350 CU HT								31
1-556.5 ACSR AW								32
1-954 ACSR AW								33
3000 CU								34
1-954 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.13		1
2	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.83		1
3	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.72	2
4	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
5	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.99		1
6	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
7	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.32		1
8	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.24		1
9	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.61		2
10	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.74	1.00	2
11	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.38		2
12	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
13	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
14	HARRIS	MALABAR	138.00	138.00	SP	0.05		1
15	HARRIS	MALABAR	138.00	138.00	SP	0.83		1
16	HARRIS	MALABAR	138.00	138.00	H	2.06		2
17	HARRIS	MALABAR	138.00	138.00	SP	1.90	2.15	2
18	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
19	HOBE	COVE	138.00	138.00	SP	9.29		1
20	HOBE	COVE	138.00	138.00	SP	2.49		2
21	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
22	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.94		1
23	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
24	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
25	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
26	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.98		2
27	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
28	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
29	HOBE	SANDPIPER 1	138.00	138.00	SP	0.86		1
30	HOBE	SANDPIPER 1	138.00	138.00	SP	0.42		1
31	HOBE	SANDPIPER 1	138.00	138.00	SP	15.82		1
32	HOBE	SANDPIPER 1	138.00	138.00	SP	0.16		1
33	HOBE	SANDPIPER 1	138.00	138.00	SP	0.22		1
34	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
35	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-350 CU HT								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-2000 CU SD								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-556.5 ACSR AW								23
1-954 ACSR AW								24
1-2367 CU								25
1-556.5 ACSR AW								26
1-954 ACSR AW								27
1-350 CU HT								28
1-556.5 ACSR AZ								29
1-795 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR TW								33
1-954 ACSR TW								34
1-795 AAC								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.22		1
2	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
3	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.75	0.65	2
4	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46	0.23	2
5	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
6	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.25	0.38	2
7	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.04		1
8	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.75		1
9	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.43		1
10	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.66		1
11	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
12	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
13	HOWARD TRAN	LAURELWOOD	138.00	138.00	H	0.02		1
14	HOWARD TRAN	LAURELWOOD	138.00	138.00	SP	2.54		1
15	HOWARD TRAN	LAURELWOOD	138.00	138.00	SP	11.77		1
16	HOWARD TRAN	LAURELWOOD	138.00	138.00	SP	0.29		1
17	HOWARD TRAN	LAURELWOOD	138.00	138.00	SP	3.31		1
18	HOWARD TRAN	LAURELWOOD	138.00	230.00	H		3.84	2
19	HOWARD TRAN	LAURELWOOD	138.00	230.00	SP		0.30	2
20	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
21	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
22	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
23	JOHNSON	RINGLING	138.00	138.00	H	4.23		1
24	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
25	JOHNSON	RINGLING	138.00	138.00	SP	0.46		1
26	JOHNSON	RINGLING	138.00	230.00	SP	1.08		1
27	JOHNSON	RINGLING	138.00	138.00	SP	2.48		1
28	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.02		1
29	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.28		1
30	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.51		1
31	LANDINGS	PLUMOSUS	138.00	138.00	SP	1.86		1
32	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.83	2
33	LANDINGS	RIVIERA	138.00	138.00	SP	0.01		1
34	LANDINGS	RIVIERA	138.00	138.00	SP	6.57		1
35	LANDINGS	RIVIERA	138.00	138.00	SP	0.99		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 AAC								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
1-795 AAC								5
1-954 ACSR AZ								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-900 CU HT								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-1431 ACSR AZ								20
1-2000 CU SD								21
1-954 ACSR AW								22
2-336.4 ACSR AZ								23
1-556.5 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
2-336.4 ACSR AZ								27
1-1431 ACSR AW								28
1-795 ACSR AW								29
1-927.2 AAAC								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-1431 ACSR AW								33
1-927.2 AAAC								34
1-954 ACSR AZ								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LANDINGS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
2	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
3	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
4	LAUDERDALE	MCARTHUR	138.00	138.00	H	3.89		1
5	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.21		1
6	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.06	2
7	LAUDERDALE	MCARTHUR	138.00	230.00	SP	0.86		2
8	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
9	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.44		1
10	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
11	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.10		1
12	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.58		1
13	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
14	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
15	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
16	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.16		1
17	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
18	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.34		1
19	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
20	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
21	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
22	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	2.07		1
23	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	0.18		1
24	LAURELWOOD	VENICE TRAN. 1	138.00	230.00	H	3.83		2
25	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	H	3.61		2
26	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	SP	2.13		2
27	LITTLE RIVER	MARKET	138.00	138.00	SP	3.75		1
28	LITTLE RIVER	MARKET	138.00	138.00	SP	0.39		1
29	LITTLE RIVER	MARKET	138.00	138.00	SP	0.12		1
30	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
31	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
32	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
33	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
34	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
35	MALABAR	DAIRY	138.00	230.00	H	2.24		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-927.2 AAAC								1
1-1431 ACSR AZ								2
1-954 ACSR AZ								3
2-336.4 ACSR AZ								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-1431 ACSR AW								7
2-556.5 AAC								8
1-1431 ACSR AZ								9
1-350 CU HT								10
2-350 CU HT								11
2-556.5 AAC								12
1-1431 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
2-556.5 AAC								20
2-556.5 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AW								25
1-795 ACSR AZ								26
1-795 AAC								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-795 AAC								30
1-795 AAC								31
1-1431 ACSR AZ								32
2-350 CU HT								33
1-954 ACSR AZ								34
1-1127 AAAC								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	DAIRY	138.00	138.00	H	1.07		1
2	MALABAR	DAIRY	138.00	138.00	SP	0.53		1
3	MALABAR	DAIRY	138.00	138.00	SP	7.87		1
4	MALABAR	DAIRY	138.00	138.00	SP	0.01		1
5	MALABAR	DAIRY	138.00	138.00	SP	0.14		1
6	MALABAR	DAIRY	138.00	230.00	H	2.09		2
7	MALABAR	DAIRY	138.00	138.00	SP		0.17	2
8	MALABAR	DAIRY	138.00	138.00	SP		3.95	2
9	MALABAR	MICCO	138.00	138.00	H			1
10	MALABAR	MICCO	138.00	138.00	SP	3.03		1
11	MALABAR	MICCO	138.00	138.00	SP	20.19		1
12	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
13	MALABAR	MICCO	138.00	138.00	SP	0.16		2
14	MARKET	OVERTOWN	138.00	138.00	SP			1
15	MARKET	OVERTOWN	138.00	138.00	SP	0.22		1
16	MARKET	OVERTOWN	138.00	138.00	SP	2.11		1
17	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
18	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
19	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
20	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
21	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		2
22	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
23	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
24	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
25	MIAMI	RIVERSIDE	138.00	138.00	SP	3.20		1
26	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
27	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
28	MIAMI	SIMPSON	138.00	138.00	UG	0.35		1
29	MIAMI	SIMPSON	138.00	138.00	UG	0.48		1
30	MIDWAY	HARTMAN (FTP)	138.00	230.00	H	3.50		1
31	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP	3.75		1
32	MIDWAY	HARTMAN (FTP)	138.00	138.00	SP		0.07	2
33	MIDWAY	HARTMAN (FTP)	138.00	230.00	SP	0.07		2
34	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
35	MIDWAY	SANDPIPER	138.00	230.00	SP	0.12		1
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1127 AAAC								2
1-927.2 AAAC								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-1127 AAAC								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-1250 CU SD								17
1-1500 CU SD								18
1-2000 CU SD								19
1-3000 CU								20
1-954 ACSR AW								21
1-2000 CU								22
1-2000 CU								23
1-3000 CU								24
1-954 ACSR AZ								25
1-2000 CU SD								26
1-954 ACSR AZ								27
1-2000 CU SD								28
1-3000 CU								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-1431 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
2	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
3	MIDWAY	SANDPIPER	138.00	138.00	SP	4.18		1
4	MIDWAY	SANDPIPER	138.00	138.00	SP	0.95		1
5	MIDWAY	SANDPIPER	138.00	138.00	SP	0.43		1
6	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
7	MYAKKA	VENICE TRAN.	138.00	138.00	SP	6.26		1
8	MYAKKA	VENICE TRAN.	138.00	138.00	SP	9.44		1
9	MYAKKA	VENICE TRAN.	138.00	138.00	SP	17.07		1
10	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.08		1
11	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.50	0.08	2
12	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.18		1
13	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.07		1
14	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.77		1
15	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.53		1
16	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
17	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.04	2
18	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.74		1
19	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
20	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.34		1
21	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
22	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.47		1
23	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.18		1
24	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	9.34		1
25	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
26	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
27	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
28	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
29	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
30	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
31	OSCEOLA	RANCH	138.00	138.00	H	0.08		1
32	OSCEOLA	RANCH	138.00	138.00	H	13.73		1
33	OSCEOLA	RANCH	138.00	138.00	SP	4.10		1
34	OSCEOLA	RANCH	138.00	138.00	SP	2.01		1
35	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-795 ACSR AZ								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-1431 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
2-556.5 AAC								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-556.5 ACSR AW								23
1-556.5 ACSR AZ								24
1-556.5 ACSR AW								25
1-556.5 ACSR AW								26
1-556.5 ACSR AW								27
1-556.5 ACSR AZ								28
1-556.5 ACSR AW								29
1-556.5 ACSR AW								30
1-350 CU HT								31
1-556.5 ACSR AZ								32
1-556.5 ACSR AW								33
1-556.5 ACSR AZ								34
1-556.5 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.64		1
2	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
3	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.90	2
4	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.28		1
5	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.59		1
6	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
7	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
8	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.22		1
9	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.62		1
10	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.64		1
11	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
12	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.11		1
13	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.21		1
14	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.80		1
15	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.21		1
16	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		1
17	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.03		1
18	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
19	RANCH	RIVIERA 1	138.00	138.00	H	1.30		1
20	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
21	RANCH	RIVIERA 1	138.00	138.00	H	4.01		1
22	RANCH	RIVIERA 1	138.00	230.00	H	6.16		1
23	RANCH	RIVIERA 1	138.00	138.00	SP	1.94		1
24	RANCH	RIVIERA 1	138.00	230.00	SP	0.07		1
25	RANCH	RIVIERA 1	138.00	230.00	SP	1.05		1
26	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.12	2
27	RANCH	RIVIERA 2	138.00	138.00	H	5.91		1
28	RANCH	RIVIERA 2	138.00	138.00	SP	3.14		1
29	RANCH	RIVIERA 2	138.00	138.00	SP	2.49		1
30	RANCH	RIVIERA 2	138.00	230.00	SP		5.54	2
31	RANCH	RIVIERA 2	138.00	138.00	SP	1.24	0.93	2
32	RANCH	WEST PALM BEACH 1	138.00	138.00	H	4.80		1
33	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	3.25		1
34	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	4.80		1
35	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	1.20		1
36					TOTAL	6,118.66	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-556.5 ACSR AW								2
1-556.5 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-2000 CU SD								6
1-954 ACSR AW								7
1-795 ACSR AW								8
1-954 ACSR AW								9
1-2400 AL								10
1-1431 ACSR AW								11
1-900 CU HT								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-795 ACSR AW								15
1-900 CU HT								16
1-2000 CU SD								17
1-1431 ACSR AW								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
2-556.5 ACSR AZ								21
2-556.5 ACSR AZ								22
1-1431 ACSR AW								23
2-556.5 ACSR AW								24
2-556.5 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-954 ACSR AW								29
1-1431 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
2-556.5 ACSR AW								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	WEST PALM BEACH 1	138.00	138.00	SP	1.54		1
2	RANCH	WESTINGHOUSE	138.00	138.00	H	0.39		1
3	RANCH	WESTINGHOUSE	138.00	138.00	H	26.97		1
4	RANCH	WESTINGHOUSE	138.00	230.00	H		4.49	2
5	RECWAY	RIVIERA	138.00	138.00	H	2.59		1
6	RECWAY	RIVIERA	138.00	138.00	SP	0.44		1
7	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
8	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
9	RECWAY	RIVIERA	138.00	138.00	SP		0.56	2
10	RINGLING	PAYNE	138.00	138.00	SP	2.86		1
11	RINGLING	PAYNE	138.00	138.00	SP	1.06		1
12	RINGLING	PAYNE	138.00	138.00	SP		1.23	2
13	RINGLING	WOODS	138.00	138.00	SP	0.68		1
14	RINGLING	WOODS	138.00	138.00	SP	1.08		1
15	RINGLING	WOODS	138.00	138.00	SP	8.77		1
16	RINGLING	WOODS	138.00	138.00	SP	0.92		1
17	RINGLING	WOODS	138.00	230.00	H	0.07	0.03	2
18	RINGLING	WOODS	138.00	138.00	SP	0.05		2
19	RINGLING	WOODS	138.00	138.00	SP		1.13	2
20	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
21	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
22	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
23	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.04		1
24	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
25	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.06		1
26	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	1.29		1
27	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
28	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.64		1
29	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
30	YAMATO	CALDWELL	138.00	138.00	SP	4.96		1
31	YAMATO	CALDWELL	138.00	138.00	SP	0.23		1
32	YAMATO	CALDWELL	138.00	138.00	SP		1.08	2
33	ALL POLE MILES	AT 115 KV	115.00	115.00		692.41	40.81	
34	ALL CABLE MILES	AT 115 KV	115.00	115.00	UG	0.19		
35	ALL POLE MILES	AT 69 KV	69.00	69.00		162.93	1.51	
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5P ACSR AZ								1
1-954 ACSR AZ								2
2-336.4 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-556.5 ACSR AW								7
1-900 CU HT								8
1-1431 ACSR AZ								9
1-795 AAC								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-795 AAC								13
1-795 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-900 CU HT								22
2-350 CU HT								23
2-556.5 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1691 AAAC								28
2-556.5 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
								33
								34
								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALL CABLE MILES	AT 69KV	69.00	69.00	UG	13.62		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32	Costs							
33								
34								
35								
36					TOTAL	6,118.86	608.51	1,418

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								20
								21
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								23
								24
								25
								26
								27
								28
								29
								30
								31
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	32
								33
								34
								35
	318,754,818	1,719,195,757	2,037,950,575	11,937,543	17,565,847		29,503,390	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1		AT 500 KV	0.02				
2		EMERSON	6.48	SP		2	2
3		MALABAR	6.46	SP		2	2
4	INDIANTOWN	RIVIERA	37.73	SP		1	1
5		WHIDDEN	5.05	SP		1	1
6	ORANGE RIVER	WHIDDEN	19.15	SP		2	2
7		TURNPIKE	5.88	SP		1	1
8		AT 230 KV	2.01				
9	ARCH CREEK	MIAMI SHORES	5.86	SP		1	1
10		MICCO	1.19	SP		2	2
11		WEST	1.19	SP		2	2
12		AT 138KV	0.63				
13		AT 115KV	2.80				
14		AT 69KV	-0.03				
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		94.42			14	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
			500						1
1431	ASCR AW	4SPC-0	230		5,994,469	123,237	24,984	6,142,690	2
1431	ASCR AW	4SPC-1	230						3
1431	ACSR AW	4SPC-0	230	4,522,692	28,387,112	15,000,577	2,544,804	50,455,185	4
2-954	ACSR AW	4SPC-0	230	735,702	9,559,685	6,236,922	303,013	16,835,322	5
2-954	ACSR AW	4SPC-1	230						6
1431	ACSR AW	4SPC-0	230						7
			230						8
954	ACSR AW	3SPC-0	138	1,068,590	7,630,303	1,595,495		10,294,388	9
954	ASCR-AW	3SPC-0	138	1,215,584	742,942	571,463		2,529,989	10
954	ASCR-AW	3SPC-1	138						11
			138						12
			115						13
			69						14
									15
									16
									17
									18
									19
									20
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									24
									25
									26
									27
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									35
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									37
									38
									39
									40
									41
									42
									43
				7,542,568	52,314,511	23,527,694	2,872,801	86,257,574	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a
Mileage correction occurred in 2008 filing associated with using as-built GPS data.
Schedule Page: 424 Line No.: 2 Column: a
Reported in 2007 FERC filing as Emerson-Malabar line at 42.29 circuit miles. Barefoot was cut in and two lines reported in 2008 FERC filing, Barefoot-Emerson at 34.9 circuit miles (6.48 new) and Barefoot-Malabar at 20.33 circuit miles (6.46 new).
Schedule Page: 424 Line No.: 3 Column: a
See footnote for Barefoot-Emerson line
Schedule Page: 424 Line No.: 3 Column: o
Line cost are included in the Barefoot-Emerson line designation.
Schedule Page: 424 Line No.: 5 Column: a
28.57 circuit mile line was reported as Charlotte-Whidden #2 in 2007 FERC report. Line renamed to Orange River-Whidden and 24.2 new miles added in 2008 for total of 52.77.
Schedule Page: 424 Line No.: 6 Column: o
Line cost are included in the Orange River-Whidden line designation.
Schedule Page: 424 Line No.: 7 Column: a
Changes on FPL's Midway-Turnpike 230kv transmission line are associated with a transmission interconnection agreement between Florida Power & Light and FMPA's (Fort Pierce Utility) Ralls Generating Facility. This interconnection agreement was a turn-key project where the transmission facilities were engineered & constructed by FMPA and then ownership turned over to FPL. This construction split Midway-Turnpike 230kv into Midway-Ralls 230kv and Ralls-Turnpike 230kv and added 5.88 miles to the length of Ralls-Turnpike 230kv.
Schedule Page: 424 Line No.: 8 Column: a
Mileage correction occurred in 2008 filing associated with using as-built GPS data.
Schedule Page: 424 Line No.: 10 Column: a
Reported in 2007 FERC filing as Micco-West (VER) line at 19.74 circuit miles. Barefoot was cut in and two lines reported in 2008 FERC filing, Barefoot-Micco at 2.22 circuit miles (1.19 new) and Barefoot-West (VER) at 19.9 circuit miles (1.19 new).
Schedule Page: 424 Line No.: 11 Column: a
See footnote for Barefoot-Micco line
Schedule Page: 424 Line No.: 11 Column: o
Line cost are included in the Barefoot-Micco line designation.
Schedule Page: 424 Line No.: 12 Column: a
Mileage correction occurred in 2008 filing associated with using as-built GPS data.
Schedule Page: 424 Line No.: 13 Column: a
2 projects were completed in 2008 that added 1.53 total 115kv circuit miles to the system. A 1.27 mileage correction occurred in 2008 filing associated with using as-built GPS data.
Schedule Page: 424 Line No.: 14 Column: a
Mileage correction occurred in 2008 filing associated with using as-built GPS data.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.80	
6	ALEXANDER	Distribution	230.00	24.00	
7	ALICO	Transmission	230.00	138.00	13.20
8	ALLAPATTA	Distribution	230.00	24.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	13.80	
12	ANDYTOWN	Transmission	525.00	241.00	34.50
13	ANHINGA	Distribution	138.00	24.00	
14	APOLLO	Distribution	138.00	13.80	
15	ARCADIA	Distribution	69.00	13.80	
16	ARCH CREEK	Distribution	138.00	13.80	
17	ATLANTIC	Distribution	138.00	13.80	
18	AUBURN	Distribution	230.00	24.00	
19	AURORA	Distribution	138.00	13.80	
20	AVENTURA	Distribution	230.00	13.80	
21	AVOCADO	Distribution	138.00	24.00	
22	BABCOCK	Distribution	138.00	24.00	
23	BALDWIN	Transmission	230.00	115.00	13.20
24	BANANA RIVER	Distribution	138.00	13.80	
25	BAREFOOT	Transmission	230.00	138.00	13.20
26	BARNA	Transmission	230.00	115.00	
27	BARNA	Distribution	230.00	13.80	
28	BARWICK	Distribution	115.00	13.80	
29	BASSCREEK	Distribution	230.00	24.00	
30	BEACON	Distribution	230.00	24.00	
31	BEELINE	Distribution	138.00	13.80	
32	BEKER	Distribution	138.00	13.80	
33	BELL	Distribution	138.00	13.80	
34	BELLE GLADE	Distribution	138.00	13.80	
35	BELVEDERE	Distribution	138.00	13.80	
36	BENEVA	Distribution	138.00	13.80	
37	BEVERLY	Distribution	138.00	13.80	
38	BIRD	Distribution	138.00	13.80	
39	BISCAYNE	Distribution	138.00	13.80	
40	BLUE LAGOON	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
165	3					2
165	3					3
30	1					4
112	2					5
110	2					6
224	1					7
110	2					8
165	3					9
60	2					10
30	1					11
3000	6					12
30	1					13
30	1					14
53	2					15
90	2					16
86	3					17
100	2					18
90	2					19
90	2					20
30	1					21
165	3					22
300	1					23
41	2					24
224	1					25
300	1					26
30	1					27
28	1					28
165	3					29
110	2					30
135	3					31
14	1					32
60	2					33
56	2					34
90	2					35
90	3					36
134	3					37
110	2					38
90	2					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA RATON	Distribution	138.00	13.80	
2	BOCA TEECA	Distribution	138.00	13.80	
3	BONITA SPRINGS	Distribution	138.00	24.00	
4	BOULEVARD	Distribution	138.00	13.80	
5	BOYNTON	Distribution	138.00	13.80	
6	BRADENTON	Distribution	138.00	13.80	
7	BRADFORD	Transmission	138.00	115.00	13.20
8	BRADFORD	Transmission	230.00	115.00	13.80
9	BRANDON	Distribution	138.00	13.80	
10	BREVARD	Transmission	230.00	138.00	
11	BRIGHTON	Distribution	69.00	13.80	
12	BROWARD	Transmission	230.00	138.00	13.20
13	BUCKEYE	Distribution	230.00	24.00	
14	BUENA VISTA	Distribution	138.00	13.80	
15	BULOW	Distribution	115.00	13.80	
16	BUNNELL	Transmission	230.00	130.00	13.80
17	BUTTERFLY	Distribution	138.00	13.80	
18	BUTTS	Distribution	230.00	13.80	
19	CALDWELL	Distribution	138.00	13.80	
20	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
21	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.20
22	CAPRI	Distribution	138.00	24.00	
23	CARLSTROM	Distribution	230.00	24.00	
24	CASTLE	Distribution	230.00	24.00	
25	CATCHMENT	Distribution	138.00	24.00	
26	CEDAR	Transmission	230.00	138.00	
27	CELERY	Distribution	115.00	13.80	
28	CHAPEL	Distribution	230.00	24.00	
29	CHARLOTTE	Transmission	230.00	138.00	13.80
30	CHARLOTTE	Transmission	138.00	69.00	13.20
31	CHULUOTA	Distribution	230.00	24.00	
32	CITY POINT	Distribution	138.00	13.80	
33	CLARK	Distribution	138.00	13.80	
34	CLEARLAKE	Distribution	138.00	13.80	
35	CLEVELAND	Distribution	138.00	13.80	
36	CLEWISTON	Distribution	138.00	13.80	
37	CLINTMOORE	Distribution	230.00	24.00	
38	COAST	Transmission	230.00	138.00	13.20
39	COCOA	Distribution	138.00	13.80	
40	COCOA BEACH	Distribution	138.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	4					1
135	3					2
165	3					3
112	2					4
88	3					5
90	2					6
224	1					7
500	2					8
60	2					9
1000	2					10
23	2					11
1120	2					12
110	2					13
56	2					14
60	2					15
300	1					16
30	1					17
135	3					18
58	2					19
920	2					20
448	2					21
60	2					22
60	2					23
145	3					24
110	2					25
900	2					26
60	2					27
110	2					28
448	2					29
112	1					30
60	2					31
53	2					32
135	3					33
56	2					34
44	2					35
45	2					36
165	3					37
224	1					38
56	2					39
58	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCONUT GROVE	Distribution	138.00	13.80	
2	COCOPLUM	Distribution	138.00	24.00	
3	COLLEGE	Distribution	230.00	13.80	
4	COLLIER	Transmission	230.00	138.00	13.20
5	COLLINS	Distribution	138.00	13.80	
6	COLONIAL	Distribution	138.00	13.80	
7	COLUMBIA	Distribution	115.00	13.80	
8	COMO	Distribution	115.00	13.80	
9	CONSERVATION	Transmission	525.00	241.50	34.50
10	CONSERVATION	Distribution	230.00	24.00	
11	CONGRESS	Distribution	138.00	13.80	
12	COOPER	Distribution	138.00	24.00	
13	COPANS	Distribution	138.00	13.80	
14	COQUINA	Distribution	115.00	24.00	
15	CORAL REEF	Distribution	138.00	13.80	
16	CORBETT	Distribution	230.00	24.00	
17	CORBETT	Transmission	525.00	241.50	34.50
18	CORKSCREW	Distribution	230.00	24.00	
19	CORTEZ	Distribution	138.00	24.00	
20	CORTEZ	Distribution	138.00	13.80	
21	CORTEZ	Transmission	230.00	138.00	13.20
22	COUNTRY CLUB	Distribution	138.00	13.80	
23	COUNTY LINE	Distribution	138.00	13.80	
24	COURT	Distribution	138.00	24.00	
25	COURTENAY	Distribution	131.00	13.80	
26	COVE	Distribution	138.00	24.00	
27	COX	Distribution	230.00	24.00	
28	CRANE	Distribution	230.00	24.00	
29	CRESCENT CITY	Distribution	115.00	13.80	
30	CROSSBOW	Distribution	230.00	24.00	
31	CRYSTAL	Distribution	138.00	13.80	
32	CULLUM	Distribution	230.00	13.80	
33	CUTLER	Distribution	138.00	13.80	
34	CUTLER PLANT	Transmission	138.80	13.80	
35	CUTLER PLANT	Transmission	138.80	17.30	
36	CYPRESS CREEK	Distribution	138.00	13.80	
37	DADE	Transmission	230.00	138.00	13.80
38	DADE	Distribution	138.00	13.80	
39	DADELAND	Distribution	138.00	13.80	
40	DAIRY	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
155	4					1
110	2					2
60	2					3
900	2					4
30	1					5
88	3					6
135	3					7
30	1					8
2000	3	1				9
110	2					10
30	1					11
55	1					12
84	3					13
60	2					14
60	2					15
55	1					16
2000	3	1				17
110	2					18
110	2					19
90	2					20
224	1					21
90	2					22
90	2					23
165	3					24
56	2					25
110	2					26
30	1					27
110	2					28
60	2					29
110	2					30
84	3					31
60	2					32
56	2					33
80	1					34
180	1					35
135	3					36
1120	2					37
170	5					38
110	3					39
90	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DANIA	Distribution	138.00	13.80	
2	DATURA STREET	Distribution	138.00	13.80	
3	DAVIE	Distribution	230.00	13.80	
4	DAVIS	Transmission	230.00	138.00	13.20
5	DAYTONA BEACH	Distribution	115.00	13.80	
6	DEAUVILLE	Distribution	69.00	13.80	
7	DEEPCREEK	Distribution	230.00	24.00	
8	DEERFIELD BEACH	Distribution	138.00	13.80	
9	DELAND	Distribution	115.00	13.80	
10	DELMAR	Distribution	230.00	13.80	
11	DELTONA	Distribution	230.00	24.00	
12	DELTRAIL	Distribution	230.00	24.00	
13	DERBY	Distribution	230.00	13.80	
14	DORR FIELD	Distribution	69.00	24.00	
15	DOUGLAS	Distribution	138.00	13.80	
16	DRIFTWOOD	Distribution	138.00	13.80	
17	DUMFOUNDLING	Distribution	138.00	13.80	
18	DURBIN	Distribution	115.00	24.00	
19	DUVAL	Transmission	525.00	241.50	34.50
20	EAGLE	Distribution	230.00	24.00	
21	EAU GALLIE	Distribution	138.00	13.80	
22	EDEN	Distribution	138.00	13.80	
23	EDGEWATER	Distribution	115.00	13.80	
24	EDISON	Distribution	138.00	13.80	
25	ELKTON	Distribution	115.00	13.80	
26	ELY	Distribution	138.00	13.80	
27	EMERSON	Transmission	230.00	138.00	
28	ENGLEWOOD	Distribution	138.00	24.00	
29	ESTERO	Distribution	138.00	24.00	
30	EUREKA	Distribution	138.00	24.00	
31	EVERNIA	Distribution	138.00	24.00	
32	FAIRMONT	Distribution	138.00	13.80	
33	FASHION	Distribution	138.00	24.00	
34	FELLSMERE	Distribution	230.00	24.00	
35	FIREHOUSE	Distribution	138.00	13.80	
36	FLAGAMI	Transmission	230.00	138.00	13.80
37	FLAGAMI	Distribution	138.00	24.00	
38	FLAGLER BEACH	Distribution	230.00	24.00	
39	FLAMINGO	Distribution	138.00	24.00	
40	FLEMING	Distribution	115.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2					1
110	2					2
90	3					3
1680	3					4
110	2					5
120	4					6
110	2					7
135	3					8
9	1					9
90	2					10
110	2					11
165	3					12
30	1					13
60	2					14
135	3					15
90	2					16
88	3					17
60	2					18
3000	6					19
55	1					20
56	2					21
60	2					22
110	2					23
135	3					24
30	1					25
88	3					26
400	1					27
110	2					28
165	3					29
55	1					30
55	1					31
85	2					32
60	2					33
55	1					34
110	2					35
1120	2					36
112	2					37
110	2					38
110	2					39
86	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FLORIDA CITY	Transmission	230.00	138.00	
2	FLORIDA CITY	Distribution	138.00	13.80	
3	FLORIDA STEEL	Distribution	230.00	13.80	
4	FOREST GROVE	Distribution	115.00	24.00	
5	FOUNTAIN	Distribution	230.00	13.80	
6	FRANKLIN	Distribution	138.00	24.00	
7	FRONTENAC	Distribution	115.00	13.80	
8	FRONTON	Distribution	138.00	13.80	
9	FRUIT INDUSTRIES	Distribution	138.00	4.20	
10	FRUITVILLE	Distribution	230.00	24.00	
11	FT. MYERS	Distribution	138.00	13.80	
12	FT. MYERS PLANT	Transmission	138.00	17.00	
13	FT. MYERS PLANT	Transmission	138.00	20.90	
14	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
15	FT. MYERS PLANT	Transmission	239.00	13.20	
16	FT. MYERS PLANT	Transmission	236.00	18.00	
17	FT. PIERCE	Distribution	138.00	13.80	
18	FULFORD	Distribution	138.00	13.80	
19	GALLOWAY	Distribution	138.00	13.80	
20	GALLOWAY	Transmission	230.00	138.00	13.20
21	GARDEN	Distribution	138.00	13.80	
22	GATEWAY	Distribution	230.00	24.00	
23	GATLIN	Distribution	230.00	24.00	
24	GATOR	Distribution	115.00	24.00	
25	GENERAL ELECTRIC	Distribution	115.00	13.80	
26	GENEVA	Distribution	131.00	24.00	
27	GERMANTOWN	Distribution	138.00	13.00	
28	GERMANTOWN	Transmission	230.00	138.00	13.20
29	GERONA	Distribution	115.00	13.80	
30	GIFFORD	Distribution	138.00	24.00	
31	GLADEVIEW	Distribution	138.00	13.80	
32	GLADIOLUS	Distribution	138.00	24.00	
33	GLENDALE	Distribution	230.00	24.00	
34	GOLDEN GATE	Distribution	230.00	24.00	
35	GOLDEN GLADES	Distribution	138.00	13.80	
36	GOLF	Distribution	138.00	13.80	
37	GOOLSBY	Distribution	230.00	13.80	
38	GOULDS	Distribution	138.00	13.80	
39	GRAMERCY	Distribution	138.00	13.80	
40	GRANADA	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1					1
84	3					2
60	2					3
85	2					4
90	2					5
110	2					6
60	2					7
132	3					8
108	6					9
110	2					10
90	2					11
180	1					12
460	1					13
1120	2					14
720	6					15
1800	8					16
58	2					17
90	2					18
86	3					19
400	1					20
116	4					21
110	2					22
110	2					23
55	1					24
135	3					25
28	1					26
135	3					27
560	1					28
60	2					29
55	1					30
101	4					31
110	2					32
60	2					33
165	3					34
86	3					35
135	3					36
60	2					37
86	3					38
30	1					39
55	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRANDVIEW	Distribution	115.00	13.80	
2	GRANT	Distribution	138.00	24.00	
3	GRAPELAND	Distribution	138.00	13.80	
4	GRATIGNY	Distribution	138.00	13.80	
5	GRATIGNY	Transmission	230.00	138.00	13.20
6	GREENACRES	Distribution	138.00	13.80	
7	GREYNOLDS	Transmission	230.00	138.00	13.20
8	GREYNOLDS	Distribution	138.00	13.80	
9	GRIFFIN	Distribution	230.00	24.00	
10	GRISSOM	Distribution	115.00	4.16	
11	GUMSWAMP	Distribution	115.00	24.00	
12	HACIENDA	Distribution	230.00	13.80	
13	HAINLIN	Distribution	138.00	13.80	
14	HALLANDALE	Distribution	138.00	24.00	
15	HALLANDALE	Distribution	138.00	13.80	
16	HAMLET	Distribution	230.00	24.00	
17	HAMPTON	Distribution	138.00	24.00	
18	HANSON	Distribution	138.00	13.80	
19	HARBOR	Distribution	138.00	24.00	
20	HARRIS	Distribution	138.00	13.80	
21	HASTINGS	Distribution	115.00	13.80	
22	HAULOVER	Distribution	138.00	13.80	
23	HAWKINS	Distribution	138.00	13.80	
24	HIALEAH	Distribution	138.00	13.80	
25	HIATUS	Distribution	230.00	24.00	
26	HIBISCUS	Distribution	138.00	13.80	
27	HIELD	Distribution	230.00	24.00	
28	HIGHLANDS	Distribution	138.00	13.80	
29	HIGHRIDGE	Distribution	230.00	24.00	
30	HILLCREST	Distribution	138.00	13.80	
31	HILLS	Distribution	138.00	13.80	
32	HILLSBORO	Distribution	138.00	13.80	
33	HOBE	Transmission	230.00	138.00	13.20
34	HOLLAND PARK	Distribution	138.00	13.80	
35	HOLLY HILL	Distribution	130.00	24.00	
36	HOLLYBROOK	Distribution	230.00	24.00	
37	HOLLYWOOD	Distribution	138.00	13.80	
38	HOLMBERG	Distribution	230.00	24.00	
39	HOLY CROSS	Distribution	138.00	13.80	
40	HOMELAND	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (l)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
86	3					1
30	1					2
80	2					3
90	2					4
560	1					5
90	2					6
560	1					7
90	2					8
55	1					9
33	2					10
55	1					11
30	1					12
58	2					13
100	2					14
90	2					15
55	1					16
30	1					17
30	1					18
110	2					19
90	3					20
60	2					21
111	2					22
86	3					23
149	4					24
110	2					25
135	3					26
110	2					27
60	2					28
55	1					29
60	2					30
60	2					31
84	3					32
800	2					33
58	2					34
112	2					35
160	2					36
118	4					37
110	2					38
134	3					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOMESTEAD	Distribution	138.00	13.80	
2	HOWARD	Transmission	230.00	138.00	
3	HUDSON	Distribution	230.00	13.80	
4	HUDSON	Distribution	115.00	13.80	
5	HUNTINGTON	Distribution	230.00	24.00	
6	HUTCHINSON ISLAND	Distribution	230.00	13.00	
7	HYDE PARK	Distribution	138.00	13.80	
8	IBM	Distribution	138.00	13.80	
9	IMAGINATION	Distribution	230.00	24.00	
10	IMPERIAL	Distribution	138.00	24.00	
11	INDIALANTIC	Distribution	138.00	13.80	
12	INDIAN CREEK	Transmission	138.00	69.00	13.20
13	INDIAN CREEK	Distribution	138.00	13.80	
14	INDIAN HARBOR	Distribution	138.00	13.80	
15	INDIAN RIVER	Distribution	115.00	13.80	
16	INDRIO	Distribution	138.00	24.00	
17	INDUSTRIAL	Distribution	138.00	13.80	
18	INTERLACHEN	Distribution	138.00	13.80	
19	INTERNATIONAL	Distribution	138.00	24.00	
20	INTERSTATE	Distribution	230.00	24.00	
21	IONA	Distribution	138.00	24.00	
22	IVES	Distribution	138.00	13.80	
23	IXORA	Distribution	230.00	24.00	
24	JACARANDA	Distribution	230.00	24.00	
25	JASMINE	Distribution	230.00	24.00	
26	JENSEN	Distribution	138.00	13.80	
27	JETPORT	Distribution	230.00	24.00	
28	JOHNSON	Transmission	230.00	138.00	
29	JOG	Distribution	230.00	13.80	
30	JUNO BEACH	Distribution	138.00	13.80	
31	JUPITER	Distribution	138.00	13.80	
32	KACIE	Distribution	115.00	13.80	
33	KEENTOWN	Transmission	230.00	69.00	
34	KENDALL	Distribution	138.00	13.80	
35	KEY BISCAVNE	Distribution	138.00	13.80	
36	KILLIAN	Distribution	230.00	13.80	
37	KIMBERLEY	Distribution	230.00	24.00	
38	KNOWLTON	Distribution	138.00	13.80	
39	KOGER	Distribution	230.00	24.00	
40	KORONA	Transmission	230.00	115.00	13.20

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (l)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
448	2					2
75	2					3
40	1					4
55	1					5
56	2					6
90	2					7
120	3					8
100	2					9
110	2					10
56	2					11
212	2					12
112	2					13
56	2					14
90	2					15
75	2					16
86	3					17
28	1					18
110	2					19
55	1					20
165	3					21
86	3					22
60	2					23
110	2					24
110	2					25
90	3					26
110	2					27
448	2					28
60	2					29
135	3					30
84	3					31
60	2					32
75	1					33
110	3					34
90	2					35
90	2					36
110	2					37
110	2					38
110	2					39
300	1					40

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LABELLE	Distribution	138.00	24.00	
2	LAKE BUTLER	Distribution	115.00	13.80	
3	LAKE IDA	Distribution	138.00	13.80	
4	LAKE PARK	Distribution	138.00	13.80	
5	LAKEVIEW	Distribution	230.00	13.80	
6	LANDINGS	Distribution	138.00	13.80	
7	LANTANA	Distribution	138.00	13.80	
8	LATIN QUARTER	Distribution	230.00	13.80	
9	LAUDERDALE PLANT	Transmission	138.00	13.80	
10	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
11	LAUDERDALE PLANT	Transmission	239.00	13.20	
12	LAUDERDALE PLANT	Transmission	138.00	17.00	
13	LAUDERDALE PLANT	Transmission	239.00	17.00	
14	LAUDERDALE PLANT	Transmission	239.00	17.60	
15	LAUREL	Distribution	115.00	13.80	
16	LAURELWOOD	Transmission	230.00	138.00	13.20
17	LAWRENCE	Distribution	138.00	13.80	
18	LAWTEY	Distribution	115.00	13.80	
19	LEJEUNE	Distribution	138.00	13.80	
20	LEMON CITY	Distribution	138.00	13.80	
21	LEVEE	Transmission	525.00	241.00	34.50
22	LEWIS	Distribution	130.00	13.80	
23	LIME	Distribution	138.00	13.80	
24	LINDGREN	Distribution	230.00	24.00	
25	LINTON	Distribution	138.00	13.80	
26	LITTLE RIVER	Distribution	138.00	13.80	
27	LIVE OAK	Distribution	115.00	13.80	
28	LIVINGSTON	Distribution	230.00	24.00	
29	LOXAHATCHEE	Distribution	230.00	24.00	
30	LPGA	Distribution	230.00	24.00	
31	LUMMUS	Distribution	69.00	13.80	
32	LYONS	Distribution	138.00	24.00	
33	LYONS	Distribution	138.00	13.80	
34	MACCLENNY	Distribution	115.00	24.00	
35	MADISON	Distribution	115.00	13.80	
36	MALABAR	Transmission	230.00	138.00	13.80
37	MALLARD	Distribution	230.00	24.00	
38	MANATEE PLANT	Transmission	239.00	20.90	
39	MANATEE PLANT	Transmission	230.00	18.00	
40	MARGATE	Distribution	138.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
42	2					2
60	2					3
90	2					4
135	3					5
60	2					6
90	3					7
60	2					8
480	6					9
1568	4					10
480	3					11
660	3					12
210	1					13
450	2					14
60	2					15
448	2					16
90	2					17
58	2					18
90	2					19
58	2					20
3000	6					21
74	3					22
30	1					23
220	4					24
110	2					25
90	2					26
56	2					27
110	2					28
110	2					29
55	1					30
120	3					31
111	2					32
90	2					33
60	2					34
90	2					35
1008	3					36
240	3					37
1900	4					38
1460	5					39
135	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MARGATE	Distribution	230.00	24.00	
2	MARION	Distribution	138.00	13.00	
3	MARKET	Distribution	138.00	13.80	
4	MARLIN	Distribution	230.00	24.00	
5	MARTIN PLANT	Transmission	230.00	130.00	
6	MARTIN PLANT	Transmission	525.00	22.00	
7	MARTIN PLANT	Transmission	230.00	19.50	
8	MARTIN PLANT	Transmission	525.00	240.00	
9	MARTIN PLANT	Transmission	230.00	18.00	
10	MARYMOUNT	Distribution	230.00	13.80	
11	MASTER	Distribution	138.00	13.80	
12	MATANZAS	Distribution	115.00	13.80	
13	MCARTHUR	Distribution	138.00	13.80	
14	MCCALL	Distribution	138.00	24.00	
15	MCDONNELL	Distribution	115.00	13.80	
16	MCGREGOR	Distribution	230.00	13.80	
17	MCMEEKIN	Distribution	115.00	13.80	
18	MELBOURNE	Distribution	138.00	13.80	
19	MEMORIAL	Distribution	138.00	13.80	
20	MERCHANDISE	Distribution	138.00	13.80	
21	MERRITT	Distribution	138.00	13.80	
22	METRO	Distribution	138.00	24.00	
23	MIAMI	Transmission	138.00	69.00	7.20
24	MIAMI	Distribution	138.00	13.80	
25	MIAMI	Transmission	230.00	138.00	13.20
26	MIAMI BEACH	Distribution	69.00	13.00	
27	MIAMI BEACH	Distribution	138.00	13.80	
28	MIAMI BEACH	Transmission	138.00	69.00	13.80
29	MIAMI LAKES	Distribution	230.00	24.00	
30	MIAMI LAKES	Distribution	230.00	13.80	
31	MIAMI SHORES	Transmission	230.00	138.00	
32	MIAMI SHORES	Distribution	138.00	13.80	
33	MICCO	Distribution	138.00	13.80	
34	MIDWAY	Transmission	525.00	241.00	34.50
35	MIDWAY	Transmission	230.00	138.00	13.80
36	MILAM	Distribution	230.00	24.00	
37	MILITARY TRAIL	Distribution	138.00	13.80	
38	MILLER	Distribution	230.00	13.80	
39	MILLCREEK	Transmission	230.00	130.00	
40	MILLS	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1					1
90	2					2
165	4					3
55	1					4
112	1					5
2860	4					6
1320	6					7
2000	3	1				8
1460	5					9
30	1					10
83	3					11
56	2					12
118	3					13
55	1					14
60	2					15
30	1					16
60	2					17
90	2					18
60	2					19
90	2					20
58	2					21
110	2					22
224	1					23
255	5					24
1120	2					25
55	1					26
100	2					27
200	1					28
110	2					29
90	2					30
400	1					31
90	2					32
60	2					33
2000	3	1				34
800	2					35
166	3					36
90	2					37
90	2					38
300	1					39
60	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MIMS	Distribution	115.00	13.80	
2	MINING	Distribution	115.00	24.00	
3	MINUTEMAN	Distribution	138.00	13.80	
4	MIRAMAR	Distribution	138.00	13.80	
5	MITCHELL	Distribution	138.00	13.80	
6	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
7	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
8	MOFFETT	Distribution	138.00	13.80	
9	MONET	Distribution	138.00	13.80	
10	MONTEREY	Distribution	138.00	13.80	
11	MONTGOMERY	Distribution	138.00	24.00	
12	MOTOROLA	Distribution	230.00	24.00	
13	MOULTRIE	Distribution	115.00	13.00	
14	MURDOCK	Distribution	138.00	24.00	
15	MYAKKA	Transmission	230.00	138.00	
16	NAPLES	Distribution	138.00	13.80	
17	NASH	Distribution	115.00	13.80	
18	NATOMA	Distribution	138.00	13.80	
19	NATURAL BRIDGE	Distribution	138.00	13.80	
20	NEW RIVER	Transmission	131.00	69.00	13.80
21	NEWTON	Distribution	230.00	24.00	
22	NOBHILL	Distribution	230.00	24.00	
23	NORMANDY BEACH	Transmission	138.00	69.00	13.80
24	NORMANDY BEACH	Distribution	138.00	13.80	
25	NORRIS	Transmission	230.00	115.00	13.50
26	NORTHWOOD	Distribution	138.00	13.80	
27	NORTON	Distribution	138.00	24.00	
28	NOTRE DAME	Distribution	138.00	24.00	
29	NOVA	Distribution	115.00	13.80	
30	OAKES	Distribution	138.00	13.80	
31	OAKLAND PARK	Distribution	138.00	13.80	
32	OAKLAND PARK	Distribution	138.00	24.00	
33	OAKLANDPARK	Transmission	230.00	138.00	13.20
34	OJUS	Distribution	138.00	13.80	
35	OKEECHOBEE	Distribution	69.00	13.80	
36	OLYMPIA	Distribution	138.00	24.00	
37	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
38	ONECO	Distribution	138.00	13.80	
39	ONEIL	Distribution	230.00	24.00	
40	OPA LOCKA	Distribution	138.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
14	1					2
56	2					3
101	3					4
56	2					5
172	6					6
135	4					7
90	3					8
84	3					9
60	2					10
110	2					11
165	3					12
60	2					13
110	2					14
224	1					15
167	3					16
60	2					17
100	4					18
45	1					19
112	1	1				20
110	2					21
110	2					22
112	1					23
101	2					24
187	2					25
88	3					26
56	2					27
55	1					28
30	1					29
90	2					30
141	3					31
30	1					32
560	1					33
88	3					34
56	2					35
110	2					36
60	2					37
135	3					38
55	1					39
88	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ORANGE RIVER	Transmission	525.00	241.00	34.50
2	ORANGEDALE	Distribution	230.00	24.00	
3	ORANGETREE	Distribution	230.00	24.00	
4	ORCHID	Distribution	138.00	24.00	
5	ORMOND	Distribution	115.00	13.80	
6	ORTIZ	Distribution	138.00	24.00	
7	OSBORNE	Distribution	138.00	13.80	
8	OSCEMILL	Distribution	138.00	13.80	
9	OSLO	Distribution	138.00	13.80	
10	OSPREY	Distribution	138.00	13.80	
11	OSTEEN	Distribution	230.00	24.00	
12	OVERTOWN	Distribution	138.00	13.80	
13	OVERTOWN	Transmission	230.00	138.00	13.20
14	PACIFIC	Distribution	115.00	13.80	
15	PAHOKEE	Distribution	69.00	13.80	
16	PALATKA	Distribution	130.00	13.80	
17	PALM AIRE	Distribution	138.00	13.80	
18	PALM BAY	Distribution	138.00	13.80	
19	PALMA SOLA	Distribution	138.00	13.80	
20	PALMA SOLA	Distribution	138.00	24.00	
21	PALMETTO	Distribution	230.00	24.00	
22	PANACEA	Distribution	230.00	24.00	
23	PARK	Distribution	230.00	24.00	
24	PARKLAND	Distribution	230.00	24.00	
25	PARRISH	Distribution	230.00	24.00	
26	PATRICK	Distribution	138.00	13.80	
27	PAYNE	Distribution	138.00	13.80	
28	PEACOCK	Distribution	230.00	24.00	
29	PEMBROKE	Distribution	138.00	13.80	
30	PENNSUCO	Distribution	230.00	24.00	
31	PERRINE	Distribution	138.00	13.80	
32	PERRY	Distribution	138.00	13.80	
33	PHILLIPPI	Distribution	138.00	13.80	
34	PHOENIX	Distribution	230.00	24.00	
35	PINEWOOD	Distribution	230.00	24.00	
36	PINE RIDGE	Distribution	138.00	24.00	
37	PINEHURST	Distribution	138.00	13.80	
38	PLANTATION	Distribution	138.00	13.80	
39	PLAYLAND	Distribution	138.00	13.80	
40	PLAZA	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (l)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2000	3	1				1
60	2					2
110	2					3
55	1					4
110	2					5
110	2					6
90	2					7
14	1					8
88	3					9
56	2					10
55	1					11
110	2					12
560	1					13
60	2					14
27	2					15
60	2					16
135	3					17
135	3					18
90	2					19
110	2					20
110	2					21
110	2					22
110	2					23
55	1					24
110	2					25
118	3					26
111	2					27
55	1					28
90	2					29
90	2					30
101	3					31
86	3					32
135	3					33
110	2					34
55	1					35
165	3					36
135	3					37
134	3					38
60	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PLUMOSUS	Distribution	230.00	24.00	
2	PLUMOSUS	Transmission	230.00	138.00	
3	POINSETT	Transmission	525.00	241.50	34.50
4	POLO	Distribution	230.00	24.00	
5	POMPANO	Distribution	138.00	13.80	
6	PORT	Distribution	138.00	13.80	
7	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
8	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
9	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
10	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
11	PORT MAYACA	Distribution	138.00	24.00	
12	PORT ORANGE	Distribution	115.00	13.80	
13	PORT SEWALL	Distribution	138.00	13.80	
14	PRATT WHITNEY	Distribution	230.00	13.80	
15	PRICE	Distribution	115.00	13.80	
16	PRIMAVISTA	Distribution	138.00	13.80	
17	PRINCETON	Distribution	138.00	13.80	
18	PRINGLE	Distribution	230.00	24.00	
19	PROCTOR	Distribution	230.00	24.00	
20	PROGRESSO	Distribution	138.00	24.00	
21	PUNTA GORDA	Distribution	138.00	13.80	
22	PURDY LANE	Distribution	138.00	13.80	
23	PUTNAM PLANT	Transmission	239.00	13.20	
24	PUTNAM PLANT	Transmission	230.00	115.00	
25	QUAKER OATS	Distribution	66.00	4.16	
26	QUANTUM	Distribution	138.00	13.80	
27	RAILWAY	Distribution	138.00	13.80	
28	RAINBERRY	Distribution	230.00	13.80	
29	RANCH	Transmission	230.00	138.00	13.80
30	RATTLESNAKE	Distribution	138.00	24.00	
31	RAVENSWOOD	Distribution	138.00	13.80	
32	RED ROAD	Distribution	138.00	13.80	
33	REED	Distribution	115.00	13.80	
34	REGIS	Distribution	115.00	24.00	
35	REMSBURG	Distribution	138.00	24.00	
36	RESERVATION	Distribution	138.00	13.80	
37	RICE	Transmission	525.00	241.50	34.50
38	RINEHART	Distribution	230.00	13.80	
39	RINGLING	Transmission	230.00	138.00	13.80
40	RIO	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1					1
400	1					2
2000	3	1				3
110	2					4
81	3					5
56	2					6
440	3					7
920	2					8
560	1	1				9
520	2					10
60	2					11
135	3					12
135	3					13
60	2					14
30	1					15
60	2					16
56	2					17
55	1					18
110	2					19
110	2					20
135	3					21
110	2					22
585	4					23
336	2					24
16	2					25
60	2					26
242	4					27
90	2					28
1060	2					29
110	2					30
60	2					31
135	3					32
60	2					33
110	2					34
110	2					35
56	2					36
1500	3					37
88	3					38
1120	2					39
60	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RIVERSIDE	Distribution	138.00	13.80	
2	RIVIERA	Distribution	138.00	13.80	
3	RIVIERA	Transmission	230.00	138.00	13.20
4	RIVIERA PLANT	Transmission	138.00	19.00	
5	RIVERTON	Distribution	115.00	24.00	
6	ROCK ISLAND	Distribution	138.00	13.80	
7	ROCKLEDGE	Distribution	138.00	13.80	
8	ROEBUCK	Distribution	138.00	13.80	
9	ROHAN	Distribution	138.00	13.80	
10	RONEY	Distribution	138.00	13.80	
11	ROSEDALE	Distribution	138.00	24.00	
12	ROSELAWN	Distribution	138.00	13.80	
13	ROSS	Distribution	230.00	24.00	
14	ROTONDA	Distribution	138.00	24.00	
15	RUBONIA	Distribution	230.00	24.00	
16	RYDER	Distribution	230.00	24.00	
17	RYE	Distribution	230.00	24.00	
18	SABAL	Distribution	230.00	24.00	
19	SAGA	Distribution	138.00	13.80	
20	SAMPLE ROAD	Distribution	138.00	13.80	
21	SAN CARLOS	Distribution	230.00	24.00	
22	SAN MATEO	Distribution	115.00	13.80	
23	SANDALFOOT	Distribution	230.00	13.00	
24	SANDPIPER	Transmission	230.00	138.00	13.20
25	SANFORD	Distribution	115.00	13.80	
26	SANFORD PLANT	Transmission	230.00	130.00	13.20
27	SANFORD PLANT	Transmission	236.00	24.00	
28	SANFORD PLANT	Transmission	236.00	18.00	
29	SANFORD PLANT	Transmission	115.00	17.00	
30	SARASOTA	Distribution	138.00	13.80	
31	SARASOTA	Distribution	138.00	24.00	
32	SARNO	Distribution	230.00	13.80	
33	SATELLITE	Distribution	138.00	13.80	
34	SAVANNAH	Distribution	138.00	13.80	
35	SAWGRASS	Distribution	230.00	24.00	
36	SCOTTSMOOR	Distribution	115.00	24.00	
37	SEABOARD	Distribution	138.00	13.80	
38	SEABROOK	Transmission	345.00	24.00	
39	SEAGULL	Distribution	230.00	24.00	
40	SEBASTIAN	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
86	3					1
56	2					2
560	1					3
730	2					4
55	1					5
84	3					6
56	2					7
90	3					8
56	2					9
145	3					10
55	1					11
135	3					12
165	3					13
110	2					14
60	2					15
55	1					16
55	1					17
110	2					18
58	2					19
141	3					20
110	2					21
60	2					22
90	2					23
400	1					24
60	2					25
336	2					26
920	2					27
1800	8					28
180	1					29
90	2					30
60	2					31
60	2					32
60	2					33
60	2					34
110	2					35
30	1					36
104	4					37
1230	3	1				38
110	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SEMINOLA	Distribution	138.00	13.80	
2	SHADE	Distribution	138.00	24.00	
3	SHERIDAN	Distribution	230.00	13.80	
4	SHERMAN	Distribution	230.00	24.00	
5	SHERMAN	Transmission	230.00	69.00	13.80
6	SILVERLAKES	Distribution	230.00	24.00	
7	SIMPSON	Distribution	138.00	13.80	
8	SISTRUNK	Transmission	230.00	138.00	13.20
9	SISTRUNK	Distribution	138.00	13.80	
10	SNAKE CREEK	Distribution	138.00	13.80	
11	SNAPPER CREEK	Distribution	138.00	13.80	
12	SO. CAPE	Transmission	138.00	115.00	13.80
13	SO. CAPE	Distribution	138.00	13.80	
14	SOLANA	Distribution	138.00	13.80	
15	SORRENTO	Distribution	138.00	13.80	
16	SOUTH BAY	Transmission	138.00	69.00	7.10
17	SOUTH BAY	Distribution	138.00	13.80	
18	SOUTH DAYTONA	Distribution	115.00	13.80	
19	SOUTHFORK	Distribution	230.00	24.00	
20	SOUTH MIAMI	Distribution	138.00	13.80	
21	SOUTH VENICE	Distribution	138.00	13.80	
22	SOUTHSIDE	Distribution	138.00	13.80	
23	SOUTHSIDE	Distribution	138.00	24.00	
24	SPANGLER	Distribution	138.00	13.80	
25	SPOONBILL	Distribution	230.00	24.00	
26	SPRINBANK	Transmission	230.00	115.00	
27	SPRINGTREE	Distribution	230.00	24.00	
28	SPRUCE	Distribution	115.00	24.00	
29	SQUARELAKE	Distribution	138.00	13.80	
30	ST. AUGUSTINE	Distribution	115.00	13.80	
31	ST. JOE	Distribution	115.00	24.00	
32	ST. JOHNS	Transmission	230.00	115.00	
33	ST. LUCIE PLANT	Transmission	239.00	20.90	
34	STARKE	Distribution	115.00	24.00	
35	STIRLING	Distribution	138.00	13.80	
36	STONEBRIDGE	Distribution	230.00	24.00	
37	STUART	Distribution	138.00	13.80	
38	SUMMIT	Distribution	230.00	24.00	
39	SUNILAND	Distribution	138.00	13.80	
40	SUNNY ISLES	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
78	3					1
110	2					2
58	2					3
110	2					4
188	2					5
55	1					6
86	3					7
560	1					8
155	3					9
60	2					10
56	2					11
168	1					12
30	1					13
112	2					14
58	2					15
125	2					16
42	2					17
88	3					18
55	1					19
145	4					20
90	2					21
90	2					22
110	2					23
30	1					24
85	2					25
300	1					26
165	3					27
85	2					28
60	2					29
58	2					30
110	2					31
200	1					32
2220	4					33
60	2					34
112	2					35
165	3					36
90	3					37
55	1					38
56	2					39
100	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SUNTREE	Distribution	138.00	24.00	
2	SWEATT	Distribution	69.00	24.00	
3	SWEETWATER	Distribution	230.00	24.00	
4	SYKES CREEK	Distribution	138.00	13.80	
5	SYLVAN	Distribution	230.00	13.80	
6	TAMIAMI	Distribution	138.00	13.80	
7	TARTAN	Distribution	230.00	24.00	
8	TAYLOR	Distribution	115.00	13.00	
9	TERMINAL	Distribution	138.00	13.80	
10	TERRY	Transmission	230.00	138.00	13.20
11	TERRY	Distribution	230.00	24.00	
12	TESORO	Distribution	230.00	24.00	
13	TICE	Distribution	138.00	13.80	
14	TIMBERLAKE	Distribution	230.00	13.80	
15	TITUSVILLE	Distribution	131.00	13.80	
16	TOLOMATO	Distribution	115.00	13.80	
17	TOMOKA	Distribution	230.00	24.00	
18	TRACE	Distribution	230.00	24.00	
19	TRAIL RIDGE	Distribution	115.00	13.80	
20	TRAIN	Distribution	138.00	13.80	
21	TROPICAL	Distribution	138.00	13.80	
22	TULSA	Distribution	230.00	13.80	
23	TROPICANA	Distribution	138.00	13.80	
24	TURKEY POINT PLANT	Transmission	239.00	20.90	
25	TURKEY POINT PLANT	Transmission	238.00	18.00	
26	TURNPIKE	Distribution	230.00	24.00	
27	TUTTLE	Distribution	138.00	13.80	
28	TWIN LAKES	Distribution	138.00	13.80	
29	ULETA	Distribution	138.00	13.80	
30	UNIVERSITY	Distribution	138.00	13.80	
31	URBAN	Distribution	230.00	24.00	
32	VALENCIA	Distribution	230.00	24.00	
33	VAMO	Distribution	138.00	24.00	
34	VANDERBILT	Distribution	230.00	24.00	
35	VENETIAN	Distribution	138.00	13.80	
36	VENICE	Distribution	138.00	13.80	
37	VERENA	Distribution	138.00	13.80	
38	VIERA	Distribution	230.00	24.00	
39	VILLAGE GREEN	Distribution	138.00	13.80	
40	VIRGINIA KEY	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
30	1					2
110	2					3
86	3					4
110	2					5
60	2					6
110	2					7
60	2					8
88	3					9
224	1					10
55	1					11
55	1					12
56	2					13
90	2					14
90	2					15
56	2					16
60	2					17
165	3					18
42	2					19
60	2					20
134	3					21
60	2					22
55	2					23
2620	4					24
1460	5					25
110	2					26
90	3					27
60	2					28
111	2					29
90	2					30
55	1					31
110	2					32
85	2					33
165	3					34
167	3					35
135	3					36
130	3					37
110	2					38
90	2					39
56	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VOLUSIA	Transmission	230.00	115.00	13.20
2	WABASSO	Distribution	138.00	24.00	
3	WALKER	Distribution	138.00	13.80	
4	WATKINS	Distribution	138.00	13.80	
5	WELBORN	Distribution	115.00	13.80	
6	WEST PALM BEACH	Distribution	138.00	13.80	
7	WESTINGHOUSE	Distribution	138.00	13.80	
8	WESTINGHOUSE	Distribution	138.00	24.00	
9	WESTON VILLAGE	Distribution	138.00	13.80	
10	WESTWARD	Distribution	138.00	13.80	
11	WHIDDEN	Transmission	230.00	69.00	
12	WHISPERING PINES	Distribution	138.00	13.80	
13	WHITE CITY	Distribution	138.00	13.80	
14	WHITFIELD	Distribution	138.00	13.80	
15	WILLIAMS	Distribution	230.00	24.00	
16	WILLOW	Distribution	115.00	13.00	
17	WINDMILL	Distribution	230.00	24.00	
18	WINDOVER	Distribution	138.00	24.00	
19	WINKLER	Distribution	138.00	24.00	
20	WIREMILL	Distribution	115.00	24.00	
21	WOODLANDS	Distribution	230.00	13.80	
22	WOODS	Distribution	138.00	24.00	
23	WRIGHT	Distribution	115.00	13.80	
24	WYOMING	Distribution	230.00	24.00	
25	YAMATO	Transmission	230.00	138.00	13.20
26	YORKE	Distribution	138.00	4.20	
27	YORKE	Distribution	138.00	24.00	
28	YULEE	Distribution	230.00	24.00	
29	137TH AVENUE	Distribution	230.00	4.20	
30	40TH STREET	Distribution	69.00	13.80	
31	40TH STREET	Distribution	138.00	13.80	
32	40TH STREET	Transmission	138.00	69.00	13.80
33	62ND AVENUE	Distribution	138.00	13.80	
34					
35					
36					
37					
38	Total		110035.60	20316.32	955.10
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1300	4					1
110	2					2
90	2					3
90	2					4
30	1					5
110	2					6
90	2					7
30	1					8
56	2					9
135	3					10
75	1					11
60	2					12
60	2					13
90	2					14
55	1					15
90	3					16
110	2					17
85	2					18
110	2					19
44	2					20
90	2					21
110	2					22
30	1					23
55	1					24
1120	2					25
14	1					26
110	2					27
60	2					28
66	2					29
45	1					30
112	2					31
224	1					32
110	2					33
						34
						35
						36
						37
1368	1368	9				38
						39
						40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 426.15 Line No.: 38 Column: f
Capacity Summary (MVA) :

Transmission	86,767
Distribution	45,852
Total	<u>132,619</u>

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

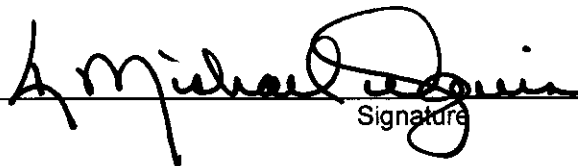
That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2008 to December 31, 2008, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2009
Date



Signature

K. Michael Davis
Name

Vice President, Accounting, and Chief Accounting Officer
Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2008

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Lewis Hay, III (Director and Chairman of the Board)

FPL Energy Maine, Inc., Director, Chairman of the Board
FPL Group Capital Inc, Director, President and Chief Executive Officer
FPL Group Foundation, Inc., Director and Chairman of the Board
FPL Group, Inc., Director, Chairman of the Board and Chief Executive Officer
NextEra Energy Power Marketing, LLC, Chairman
NextEra Energy Resources, LLC, Chairman
Turner Foods Corporation, Director
Capital One Financial Corporation, Director
Harris Corporation, Director
The Benjamin School, Trustee
Carnegie Mellon University, Tepper School of Business Board of Advisors, Board Member
University of Miami, Trustee
Institute of Nuclear Power Operators, Director
Nuclear Energy Institute, Director
Edison Electric Institute, Director

James L. Robo (Director)

Contra Costa Capital, LLC, Vice President
FPL Group Capital Inc, Director, Vice President
FPL Group Foundation, Inc., Director
FPL Group Resources Bahamas Asset Holdings, LTD., Director, President
FPL Group Resources Bahamas Micro Pipeline, LTD., Director, President
FPL Group Resources Bahamas Micro Terminal, LTD., Director, President
FPL Group Resources Bahamas One, LTD., Director, President
FPL Group Resources Bahamas Three, LTD., Director, President
FPL Group Resources Bahamas Two, LTD., Director, President
FPL Group Resources LNG Holdings, LLC, President
FPL Group Resources Marketing Holdings, LLC, President
FPL Group, Inc., President and Chief Operating Officer
FPL Investments Inc, Director, President
Inventus Holdings, LLC, President
Sailfish Natural Gas Company, LLC, Vice President
JB Hunt Transport, Inc., Director
Gulfstream Council Boy Scouts of America, Trustee

Armando J. Olivera (Director, President and Chief Executive Officer)

BXR, LLC, President
FPL Group Foundation, Inc., Director, President and Treasurer
Enterprise Florida, Inc., Trustee
AEIC, Trustee
Governor's Task Force on Climate Change, Member
NICOR Gas, Inc., Director
Southeast Electric Exchange, Chairman

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2008

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Armando Pimentel, Jr. (Director, Executive Vice President, Finance & Chief Financial Officer)

Contra Costa Capital, LLC, Vice President
FPL Group, Inc., Executive Vice President, Finance & Chief Financial Officer
FPL Group Capital Inc, Director, Senior Vice President, Finance & Chief Financial Officer
Inventus Holdings, LLC, Vice President
Palms Insurance Company Limited, George Town, Cayman Islands, Director
FPL Recovery Funding LLC, President

Antonio Rodriguez (Director, Executive Vice President, Power Generation Division)

FPL Group, Inc., Executive Vice President, Power Generation Division
FPL Energy Canadian Operating Services, Inc., Director, President
FPL Energy Operating Services, Inc., Director and President
FPL Energy Virginia Power Services, Inc., Director, President
FPL Historical Museum, Inc., Director and President
Hispanic Chamber of Commerce-Palm Beach County, Director

John A. Stall (Director, Executive Vice President, Nuclear Division)

FPL Energy Duane Arnold, LLC, Vice President
FPL Energy Point Beach, LLC, Vice President
FPL Energy Seabrook, LLC, Senior Vice President & Chief Nuclear Officer
FPL Group, Inc. -Executive Vice President, Nuclear Division
Private Fuel Storage L.L.C., Manager

Edward F. Tancer (Director, Vice Chairman & Senior Vice President, Governmental Affairs-State, Assistant Secretary)

Alandco I, Inc., Director, Secretary
Alandco Inc., Director, Secretary
Alandco/Cascade, Inc., Director, Secretary
Colonial Penn Capital Holdings, Inc., Director, President and Secretary
FPL Energy Services II, Inc., Director
FPL FiberNet, LLC, Secretary
FPL Group Capital Inc, Assistant Secretary
FPL Group Foundation, Inc., Director
FPL Group Holdings 1, Inc., Director, President and Secretary
FPL Group Holdings 2, Inc., Director, President and Secretary
FPL Group, Inc., Assistant Secretary
FPL Holdings Inc, Director, President and Secretary
FPL Recovery Funding LLC, Secretary
Pipeline Funding, LLC, Secretary
Praxis Group, Inc., Director, President and Secretary
Turner Foods Corporation, Director, President and Secretary
West Boca Security, Inc., Assistant Secretary

Robert L. McGrath (Executive Vice President, Engineering, Construction & Corporate Services)

FPL Energy, LLC, Vice President
FPL Energy Callahan Wind GP, LLC, Vice President
FPL Energy MH700, LLC, Vice President,
FPL Group, Inc., Executive Vice President, Engineering, Construction & Corporate Services

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2008

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

James W. Poppell (Executive Vice President, Human Resources, Assistant Secretary)

Calypso U.S. Pipeline, LLC, Vice President
FPL Group Interstate Pipeline Co., LLC, President
FPL Group, Inc., Executive Vice President, Human Resources, Assistant Secretary
Samaritan Centers of South Florida, Director
Workforce Alliance of Palm Beach County, Director
Urban League of Palm Beach County, Director

Charles E. Sieving (Executive Vice President)

FPL Group, Inc., Executive Vice President and General Counsel

Manoochehr K. Nazar – Senior Vice President and Nuclear Chief Operating Officer

None

Adalberto Alfonso (Vice President, Distribution)

Scherer Plant Managing Board, Board Member
St. Johns River Power Park, Executive Committee, Committee Member

Craig W. Arcari (Vice President, Power Generation Technical Services)

None

Alissa E. Ballot (Vice President & Corporate Secretary)

FPL Energy Services, Inc., Secretary
FPL Energy Services II, Inc., Secretary
FPL Enersys, Inc., Secretary
FPL Group, Inc., Vice President & Corporate Secretary
FPL Group Capital Inc, Secretary
FPL Services, LLC, Secretary
FPL Group Foundation, Inc., Secretary
Inventus Holdings, LLC

Robert E. Barrett, Jr. (Vice President, Finance)

None

Deborah H. Caplan (Vice President, Integrated Supply Chain)

None

Lakshamn Charanjiva (Vice President and Chief Information Officer)

None

K. Michael Davis (Vice President, Accounting & Chief Accounting Officer)

FPL Group, Inc., Controller & Chief Accounting Officer
FPL Group Capital Inc, Controller & Chief Accounting Officer
FPL Recovery Funding LLC, Chief Accounting Officer

Timothy Fitzpatrick (Vice President, Marketing & Communications)

None

Sam A. Forrest (Vice President, Energy Marketing & Trading)

None

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2008

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Martin Gettler (Vice President, New Nuclear Projects)

None

Donald Grissette (Vice President, Nuclear Operations South Region)

None

Paul W. Hamilton (Vice President, State Legislative Affairs)

None

G. Keith Hardy (Vice President, Power Generation Operations)

Florida Atlantic University College of Engineering & Computer Science Advisory Council, Member

James P. Higgins (Vice President, Tax)

BAC Investments Corp., Director
BXR, LLC, Treasurer
EMB Investments, Inc., Director, Vice President
FPL Energy Virginia Funding Corporation, Director
FPL Group, Inc., Vice President, Tax
FPL Group Capital Inc, Vice President
KPB Financial Corp., Director, Vice President
MES Financial Corp., Director, Vice President
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director
UFG Holdings, Inc., Director
West Boca Security, Inc., Director, Vice President
Trailwood Homeowners Association, Inc., Director, Treasurer

William Jefferson, Jr. (Vice President, Turkey Point Nuclear Power Plant)

None

Gordon L. Johnston (Vice President, St. Lucie Nuclear Power Plant)

None

Terry O. Jones (Vice President, Nuclear Operations Midwest Region)

None

James A. Keener (Vice President, Transmission and Substation)

None

Dennis M. Klinger (Vice President, Information Management)

FPL FiberNet, LLC, Assistant Secretary
AT&T Wired Services Advisory Board, Member
Florida International University College of Business Dean's Council, Council Member
Dade County Public Education Fund, Past President, Honorary Director

Rajiv S. Kundalkar (Vice President, Nuclear Power Uprate)

FPL Energy Point Beach, LLC, Vice President
FPL Energy Seabrook, LLC, Vice President

Randall R. LaBauve (Vice President, Environmental Services)

Audubon of Florida Board of Directors, Board Member

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2008

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

R. W. Litchfield (Vice President, Regulatory Affairs and Chief Regulatory Officer)

None

Susan A. Melians (Vice President, Human Resources)

American Red Cross- Greater Palm Beach County, Director

C. Martin Mennes (Vice President, Transmission Operations & Planning)

None

Pamela M. Rauch (Vice President, Corporate & External Affairs)

Northern Palm Beach County Improvement District, Supervisor
Florida Atlantic University Honors College Advisory Board, Member
Palm Beach Zoo Board of Directors, Member

Marlene Santos (Vice President, Customer Service)

FPL Energy Services, Inc., Director, President
FPL Energy Services II, Inc., Director, President
FPL Enersys, Inc., Director, President
FPL Services, LLC, President

Eric E. Silagy (Vice President and Chief Development Officer)

None

Mark E. Warner (Vice President, Nuclear Plant Support)

None

Michael M. Wilson (Vice President, Governmental Affairs – Federal)

FPL Group, Inc., Vice President, Governmental Affairs - Federal
Nature's Partners, a non-profit energy education organization, Director
Center for Clean Air Policy, Director

William L. Yeager (Vice President, Engineering and Construction)

Algona Wind Energy, LLC, Vice President
Ashtabula Wind, LLC, Vice President
Beacon Solar, LLC, Vice President
Capricorn Ridge Wind II, LLC, Vice President
Capricorn Ridge Wind, LLC, Vice President
Coyote Wind, LLC, Vice President
EFB Constructors, LLC, Vice President
Elk City Wind, LLC, Vice President
FPL Energy Montezuma Wind, LLC, Vice President
FPL Energy Natural Gas Holdings, LLC, Vice President
FPL Energy Oliver Wind II, LLC, Vice President
FPL Energy Point Beach, LLC, Vice President
FPL Energy Texas Wind Marketing GP, LLC, Vice President
FPL Energy, LLC, Assistant Secretary
FPLE Montana Wind, LLC, Vice President
Gateway Energy Center, LLC, Vice President
Genesis Solar, LLC, Vice President
Horse Hollow Generation Tie, LLC, Vice President
Lamar Power Partners II, LLC, Vice President
Langdon Wind, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2008

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Yeager (continued)

Osceola Windpower II, LLC, Vice President
Osceola Windpower, LLC, Vice President
Peetz Energy, LLC, Vice President
Peetz Logan Interconnect, LLC, Vice President
Peetz Table Transmission Line, LLC, Vice President
Peetz Table Wind Energy, LLC, Vice President
Rough Rider Wind I, LLC, Vice President
Thunderhead Lake Wind, LLC, Vice President
Vasco Winds, LLC, Vice President
WAS Holdings, LLC, Vice President
West Fry Wind Energy, LLC, Vice President
Wolf Ridge Wind, LLC, Vice President

Paul I. Cutler (Treasurer, Assistant Secretary)

Alandco I, Inc., Treasurer
Alandco Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Aquila Holdings LP, ULC, Vice President
Aquila LP, ULC, Vice President
Backbone Mountain Windpower LLC, Vice President, Treasurer
Backbone Windpower Holdings, LLC, Vice President, Treasurer
Badger Windpower, LLC, Vice President, Treasurer
Bayswater Peaking Facility, LLC, Vice President, Treasurer
Bison Wind Holdings, LLC, Vice President, Treasurer
Bison Wind Investments, LLC, Vice President, Treasurer
Bison Wind Portfolio, LLC, Vice President, Treasurer
Bison Wind, LLC, Vice President, Treasurer
Calhoun Power Company I, LLC, Vice President
Colonial Penn Capital Holdings, Inc., Director, Vice President, Treasurer
Conestogo Wind, ULC, Vice President
Cross Timber Power Holding, LLC, Vice President, Treasurer
Cross Timber Power, LLC, Vice President, Treasurer
Crystal Lake Wind, LLC, Vice President, Assistant Treasurer
Diablo Winds, LLC, Vice President
Doswell I, LLC, Treasurer
ESI Doswell GP, LLC, Treasurer
ESI Energy, LLC, Treasurer
ESI LP, LLC, Treasurer
ESI Mojave LLC, Vice President
ESI Vansycle GP, Inc., Vice President, Treasurer
ESI Vansycle LP, Inc., Vice President, Treasurer
ESI West Texas Energy LP, LLC, Vice President, Treasurer
ESI West Texas Energy, Inc., Vice President, Treasurer
Florida Power & Light Company Trust II, Administrative Trustee
FPL Energy American Wind Holdings, LLC, Vice President, Treasurer
FPL Energy American Wind, LLC, Vice President, Treasurer
FPL Energy Burleigh County Wind, LLC, Vice President, Treasurer
FPL Energy Canadian Operating Services, Inc., Vice President
FPL Energy Cowboy Wind, LLC, Vice President, Treasurer
FPL Energy Hancock County Wind, LLC, Vice President, Treasurer
FPL Energy Horse Hollow Wind II, LLC, Vice President, Treasurer
FPL Energy Horse Hollow Wind, LLC, Vice President, Treasurer
FPL Energy Maine Hydro LLC, Vice President
FPL Energy Marcus Hook LLC, Vice President
FPL Energy MH700, LLC, Vice President
FPL Energy Morwind, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2008

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Cutler (continued)

FPL Energy National Wind Holdings, LLC, Vice President, Treasurer
FPL Energy National Wind Investments, LLC, Vice President, Treasurer
FPL Energy National Wind Portfolio, LLC, Vice President, Treasurer
FPL Energy National Wind, LLC, Vice President, Treasurer
FPL Energy New Mexico Holdings, LLC, Vice President, Treasurer
FPL Energy New Mexico Wind Financing, LLC, Vice President, Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Vice President, Treasurer
FPL Energy New Mexico Wind II, LLC, Vice President, Treasurer
FPL Energy New Mexico Wind, LLC, Vice President, Treasurer
FPL Energy New York, LLC, Vice President, Treasurer
FPL Energy North Dakota Wind II, LLC, Vice President, Treasurer
FPL Energy North Dakota Wind, LLC, Vice President, Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Vice President, Treasurer
FPL Energy Oklahoma Wind, LLC, Vice President, Treasurer
FPL Energy Post Wind GP, LLC, Vice President, Treasurer
FPL Energy Post Wind LP, LLC, Vice President, Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy SEGS III-VII GP, LLC, Vice President
FPL Energy SEGS III-VII LP, LLC, Vice President
FPL Energy Services II, Inc., Treasurer and Assistant Secretary
FPL Energy Services, Inc., Treasurer
FPL Energy Sooner Wind, LLC, Vice President, Treasurer
FPL Energy South Dakota Wind, LLC, Vice President, Treasurer
FPL Energy Stateline Holdings, L.L.C., Vice President, Treasurer
FPL Energy Stateline II Holdings, LLC, Vice President, Treasurer
FPL Energy Stateline II, Inc., Vice President, Treasurer
FPL Energy Texas Wind GP, LLC, Vice President, Treasurer
FPL Energy Tyler Texas LP, LLC, Vice President, Treasurer
FPL Energy Upton Wind I, LLC, Vice President
FPL Energy Upton Wind II, LLC, Vice President
FPL Energy Upton Wind III, LLC, Vice President
FPL Energy Upton Wind IV, LLC, Vice President
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, Vice President, Treasurer
FPL Energy Waymart LP, LLC, Vice President, Treasurer
FPL Energy Wind Financing, LLC, Vice President, Treasurer
FPL Energy Wind Funding Holdings, LLC, Vice President, Treasurer
FPL Energy Wind Funding, LLC, Vice President, Treasurer
FPL Energy Wyoming, LLC, Vice President, Treasurer
FPL Energy, LLC, Treasurer
FPL Enersys, Inc., Treasurer and Assistant Secretary
FPL FiberNet, LLC, Treasurer
FPL Group Capital Inc, Director, Vice President, Treasurer, Assistant Secretary
FPL Group Capital Trust I, Administrative Trustee
FPL Group Capital Trust II, Administrative Trustee
FPL Group Capital Trust III, Administrative Trustee
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources Bahamas Asset Holdings, LTD., Treasurer
FPL Group Resources Bahamas Micro Pipeline, LTD., Treasurer
FPL Group Resources Bahamas Micro Terminal, LTD., Treasurer
FPL Group Resources Bahamas One, LTD., Treasurer
FPL Group Resources Bahamas Three, LTD., Treasurer
FPL Group Resources Bahamas Two, LTD., Treasurer
FPL Group Resources LNG Holdings, LLC, Treasurer
FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Group Resources, LLC, Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2008**

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Cutler (continued)

FPL Group Trust I, Administrative Trustee
FPL Group Trust II, Administrative Trustee
FPL Group, Inc., Treasurer, Assistant Secretary
FPL Historical Museum, Inc., Vice President and Assistant Secretary
FPL Holdings Inc, Director, Vice President, Treasurer
FPL Investments Inc, Director, Treasurer, Controller
FPL Readi-Power, LLC, Treasurer
FPL Recovery Funding LLC, Treasurer
FPL Services, LLC, Treasurer
FPLE Canadian Wind, ULC, Vice President
Green Ridge Power LLC, Vice President
Green Ridge Services LLC, Vice President
Heartland Wind Holding, LLC, Vice President, Assistant Treasurer
Heartland Wind, LLC, Vice President, Assistant Treasurer
High Winds, LLC, Vice President, Treasurer
Inventus Holdings, LLC, Treasurer
Jamaica Bay Peaking Facility, LLC, Vice President, Treasurer
Langdon Wind, LLC, Vice President, Assistant Treasurer
Legacy Renewables Holdings, LLC, Vice President
Legacy Renewables, LLC, Vice President
Lone Star Wind Holdings, LLC, Vice President, Treasurer
Lone Star Wind, LLC, Vice President, Treasurer
Meyersdale Windpower LLC, Vice President, Treasurer
Mill Run Windpower LLC, Vice President
Mount Copper GP, Inc., Vice President
Northern Frontier Wind Funding, LLC, Vice President
Northern Frontier Wind, LLC, Vice President
Pacific Power Investments, LLC, Vice President
Palms Insurance Company, Limited, Director, Treasurer
Pennsylvania Windfarms, LLC, Vice President
Pipeline Funding, LLC, Vice President, Treasurer
Praxis Group, Inc., Treasurer
Pubnico Point GP, Inc., Vice President
Pubnico Point Wind Farm Inc., Vice President
Santa Barbara Turbine Finance V, LLC, Vice President
Somerset Windpower LLC, Vice President
Turner Foods Corporation, Treasurer
White Pine Hydro Holdings, LLC, Vice President
White Pine Hydro Investments, LLC, Vice President
White Pine Hydro Portfolio, LLC, Vice President
White Pine Hydro, LLC, Vice President
Dwyer High School Academy of Finance Advisory Board, Member
Florida Council on Economic Education
University of Florida Advisory Board, Member (Florida MBA Program)

Kimberly Ousdahl (Controller)

None

Kathy A. Bellhart (Assistant Treasurer)

Aquilo Holdings LP, ULC, Vice President, Assistant Treasurer, Assistant Secretary
Aquilo LP, ULC, Vice President, Assistant Treasurer, Assistant Secretary
Backbone Mountain Windpower LLC, Vice President, Assistant Treasurer, Assistant Secretary
Backbone Windpower Holdings, LLC, Vice President, Assistant Treasurer, Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2008**

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Beilhart (continued)

Bison Wind Holdings, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Bison Wind Investments, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Bison Wind Portfolio, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Bison Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Conestogo Wind, ULC, Vice President, Assistant Treasurer, Assistant Secretary
Cross Timber Power Holding, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Cross Timber Power, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Crystal Lake Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Diablo Winds, LLC, Vice President, Assistant Treasurer, Assistant Secretary
ESI Mojave LLC, Vice President, Assistant Treasurer, Assistant Secretary
ESI Vansycle GP, Inc., Vice President, Assistant Treasurer, Assistant Secretary
ESI Vansycle LP, Inc., Vice President, Assistant Treasurer, Assistant Secretary
Florida Power & Light Company, Assistant Treasurer
FPL Energy American Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Burleigh County Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Canadian Operating Services, Inc., Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Cowboy Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Horse Hollow Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Maine Hydro LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Morwind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy National Wind Holdings, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy National Wind Investments, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy National Wind Portfolio, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy National Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy North Dakota Wind II, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy North Dakota Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Oklahoma Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Post Wind GP, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Post Wind LP, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Rockaway Peaking Facilities, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Sooner Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy South Dakota Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Texas Wind GP, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Tyler Texas LP, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Upton Wind I, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Upton Wind II, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Upton Wind III, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Upton Wind IV, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Vansycle L.L.C., Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Waymart GP, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Waymart LP, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Energy Wyoming, LLC, Vice President, Assistant Treasurer, Assistant Secretary
FPL Group Capital Inc, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer
FPL Recovery Funding LLC, Assistant Treasurer
FPLE Canadian Wind, ULC, Vice President, Assistant Treasurer, Assistant Secretary
Green Ridge Power LLC, Vice President, Assistant Treasurer, Assistant Secretary
Green Ridge Services LLC, Vice President, Assistant Treasurer, Assistant Secretary
Heartland Wind Holding, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Heartland Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Inventus Holdings, LLC, Assistant Treasurer
Langdon Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Legacy Renewables Holdings, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Legacy Renewables, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Lone Star Wind Holdings, LLC, Vice President, Assistant Treasurer, Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2008

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Beilhart (continued)

Lone Star Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Meyersdale Windpower LLC, Vice President, Assistant Treasurer, Assistant Secretary
Mill Run Windpower LLC, Vice President, Assistant Treasurer, Assistant Secretary
Mount Copper GP, Inc., Vice President, Assistant Treasurer, Assistant Secretary
Northern Frontier Wind Funding, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Northern Frontier Wind, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Pennsylvania Windfarms, LLC, Vice President, Assistant Treasurer, Assistant Secretary
Pubnico Point GP, Inc., Vice President, Assistant Treasurer, Assistant Secretary
Pubnico Point Wind Farm Inc., Vice President, Assistant Treasurer, Assistant Secretary
Short Pines International Limited, Assistant Treasurer
Somerset Windpower LLC, Vice President, Assistant Treasurer, Assistant Secretary
White Pine Hydro Holdings, LLC, Vice President, Assistant Treasurer, Assistant Secretary
White Pine Hydro Investments, LLC, Vice President, Assistant Treasurer, Assistant Secretary
White Pine Hydro Portfolio, LLC, Vice President, Assistant Treasurer, Assistant Secretary
White Pine Hydro, LLC, Vice President, Assistant Treasurer, Assistant Secretary

M. Beth Farr (Assistant Controller)

FPL Group, Inc., Assistant Controller

Frank V. Isabella (Assistant Controller)

Alandco Inc., Assistant Controller
ESI Energy, LLC, Assistant Secretary
FPL Group Capital Inc, Assistant Controller
FPL Group International, Inc., Assistant Controller
FPL Group, Inc., Assistant Controller

Judith J. Kahn (Assistant Treasurer)

BAC Investment Corp., Director, Treasurer
Contra Costa Capital, LLC, Treasurer
EMB Investments, Inc., Director, Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Duane Arnold, LLC, Assistant Treasurer
FPL Energy Point Beach, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer.
FPL Energy Seabrook, LLC, Assistant Treasurer
FPL Energy Virginia Funding Corporation, Director, Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer and Assistant Secretary
KPB Financial Corp., Director, Treasurer
Kramer Junction Solar Funding, LLC, Treasurer
MES Financial Corp., Director, Treasurer
Northern Cross Investments, Inc., Director, Treasurer
Pacific Power Investments, LLC, Treasurer
Pipeline Funding Company, LLC, Treasurer
Santa Barbara Turbine Finance V, LLC, Treasurer
Square Lake Holdings, Inc., Director, Treasurer
Sullivan Street Investments, Inc., Director, Treasurer
UFG Holdings, Inc., Director, Treasurer
West Boca Security, Inc., Director, Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2008**

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Robert H. Escoto (Assistant Secretary)

FPL Group, Inc., Assistant Secretary
FPL Group Foundation, Inc., Vice President
FPL Historical Museum, Inc. Director
Urban League of Palm Beach County, Director

Joaquin E. Leon (Assistant Secretary)

FPL Group, Inc., Assistant Secretary
United Home Care Services, Inc., a Florida non-profit corporation & United Way Agency, Director

Daisy Jacobs (Assistant Controller)

None

Nancy A. Swalwell (Assistant Secretary)

None

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2008

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 460 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the Year Ended December 31, 2008

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).									
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$11,295,886,437	166,224,937	\$11,295,886,437	\$11,295,886,437	166,224,937	\$11,295,886,437	\$0	
2	Sales for Resale (447)	166,224,937	0	0	\$166,224,937	166,224,937	0	0	
3	Total Sales of Electricity	11,462,111,374	166,224,937	11,295,886,437	\$11,462,111,374	166,224,937	11,295,886,437	0	
4	Provision for Rate Refunds (449.1)	(11,928,696)	0	(11,928,696)	(\$11,928,696)	0	(11,928,696)	0	
5	Total Net Sales of Electricity	11,450,182,678	166,224,937	11,283,957,741	\$11,450,182,678	166,224,937	11,283,957,741	0	
6	Total Other Operating Revenues (450-456)	166,607,908	12,008,714	184,599,194	\$166,607,908	12,008,714	184,599,194	0	
7	Other (Specify)								
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	(96,666,701)	0	(96,666,701)	96,666,701	
9									
10	Total Gross Operating Revenues	\$11,646,790,586	\$178,233,651	\$11,468,556,936	\$11,646,790,586	\$178,233,651	\$11,371,890,235	\$96,666,701	

Notes: The difference is due to Storm Recovery Revs which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees.

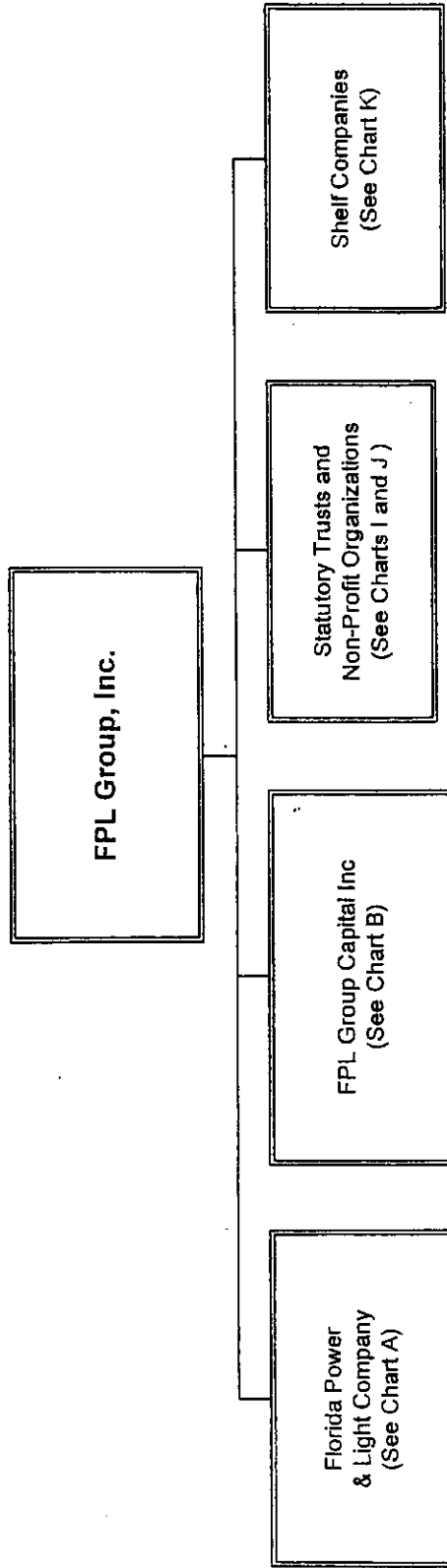
FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

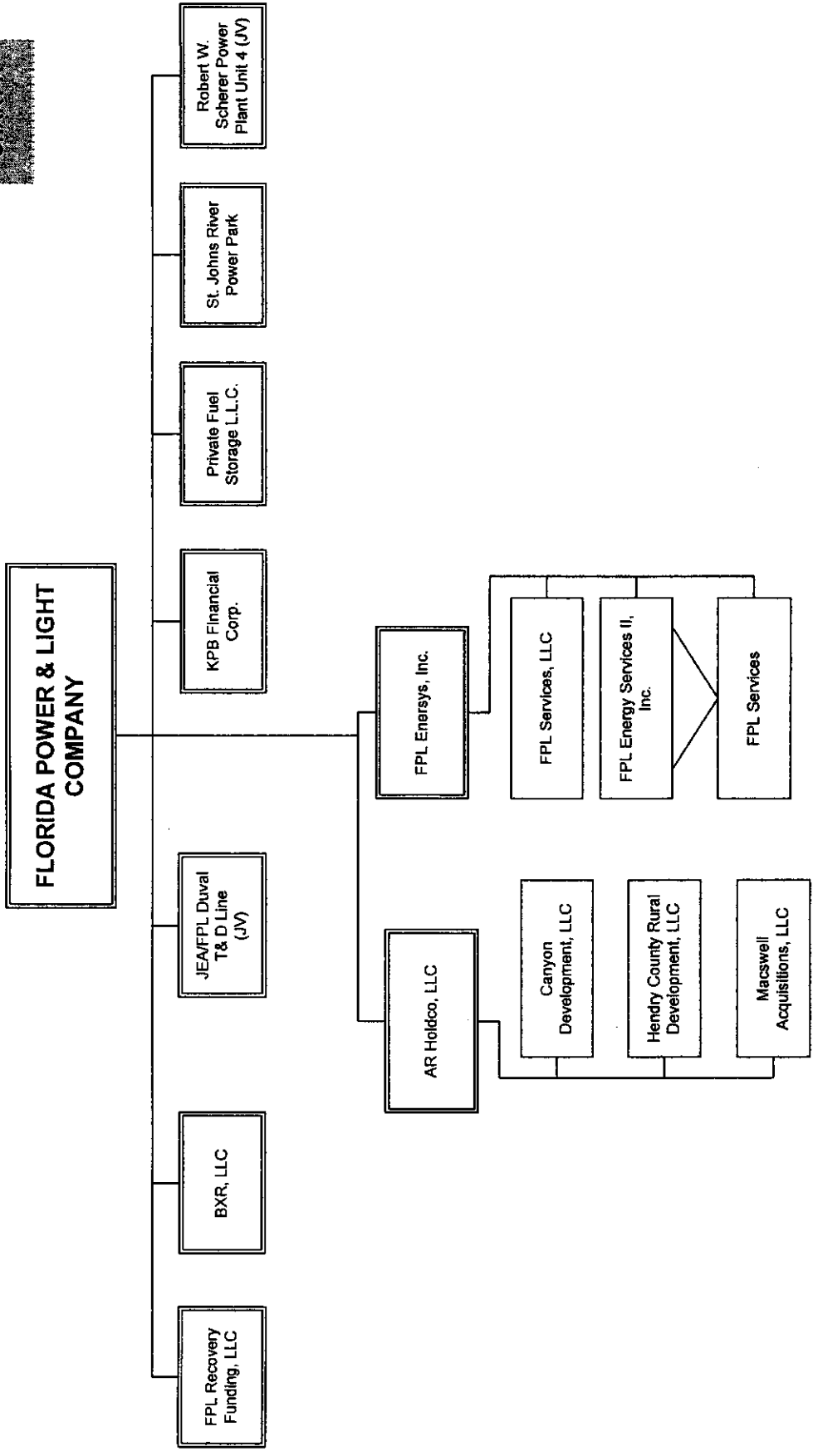
FLORIDA POWER & LIGHT COMPANY

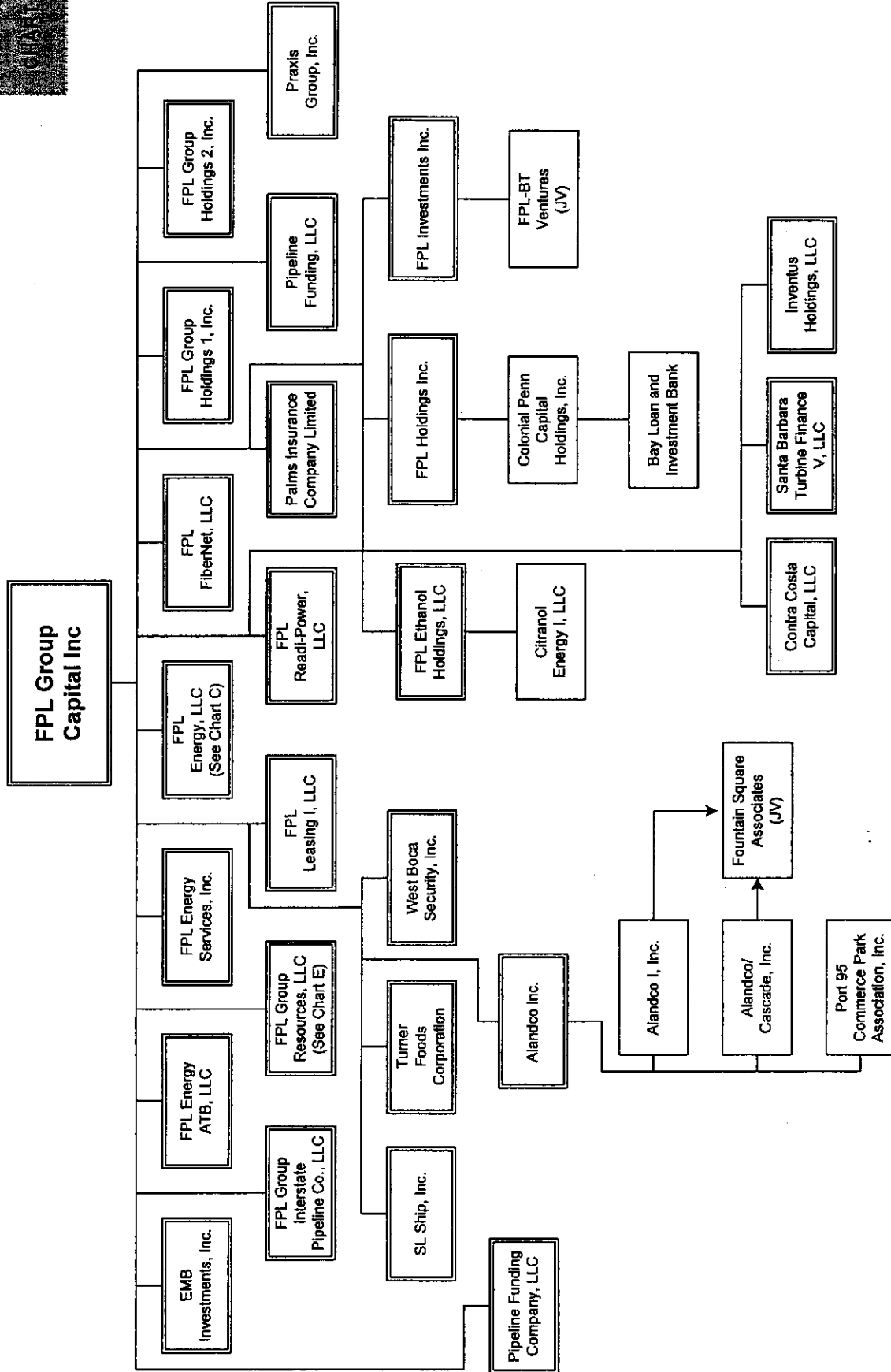
2008

FPL Group, Inc.
Affiliate and Subsidiary
Organization Chart
(12/31/2008)



CHARTER





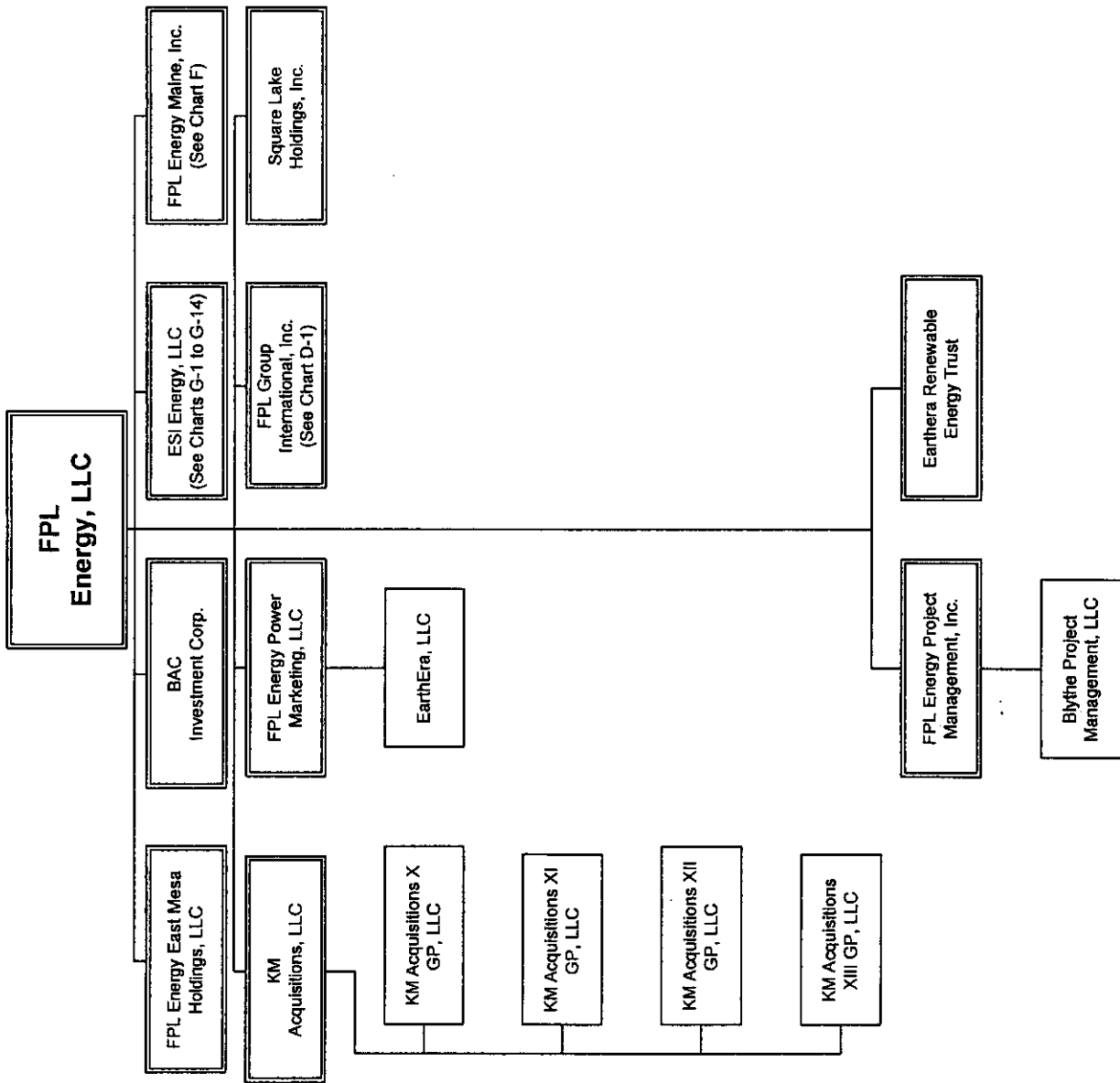
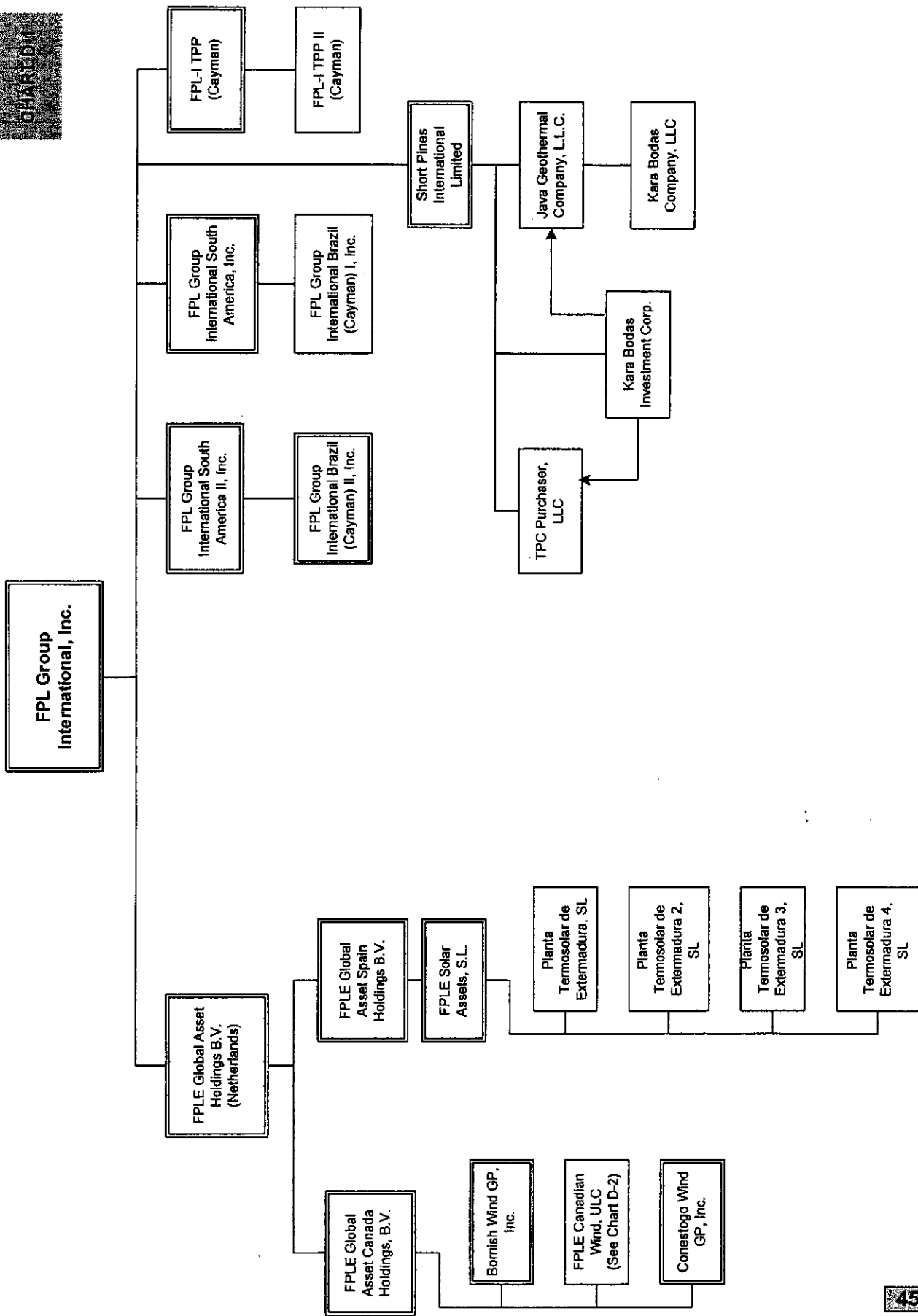
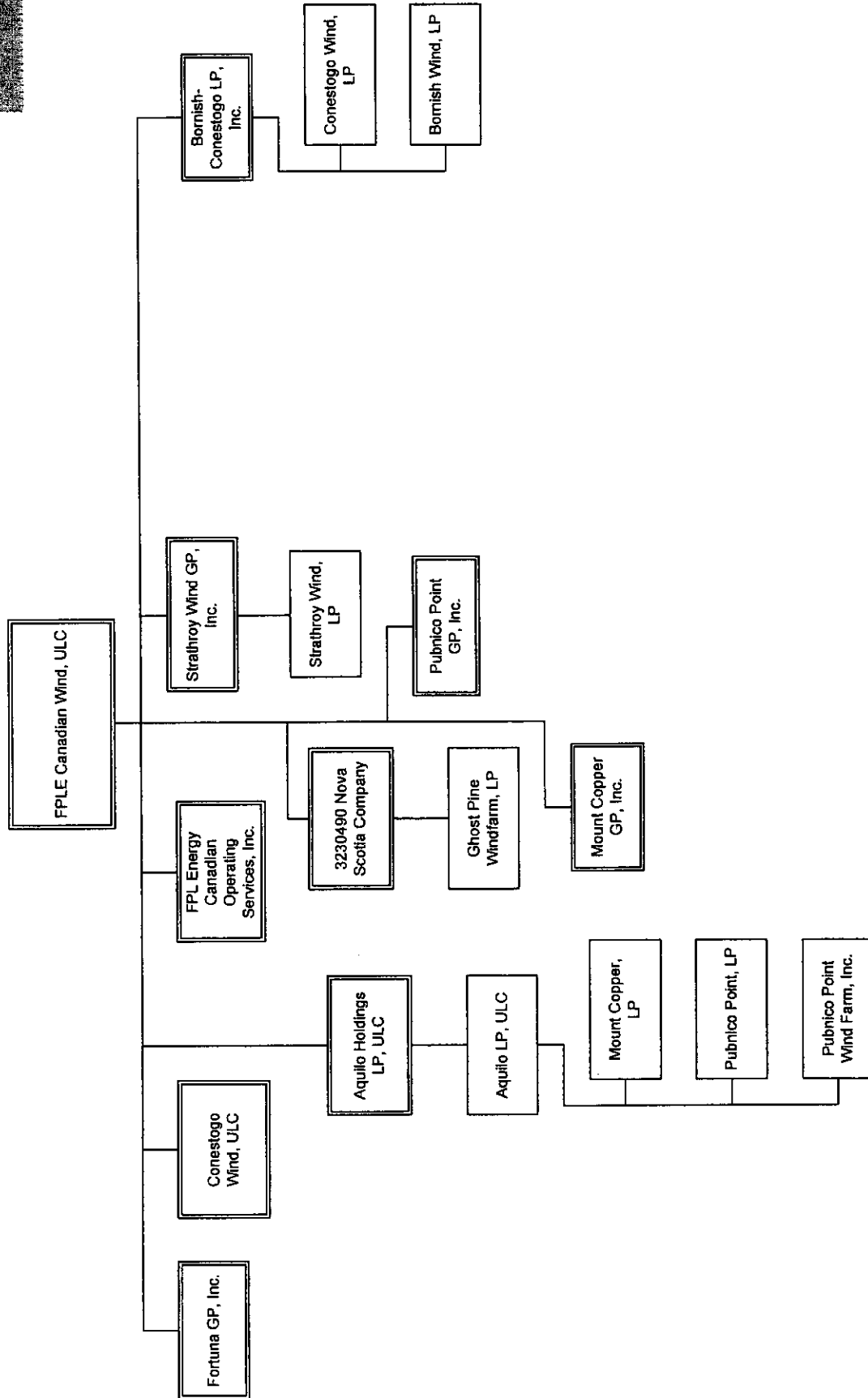
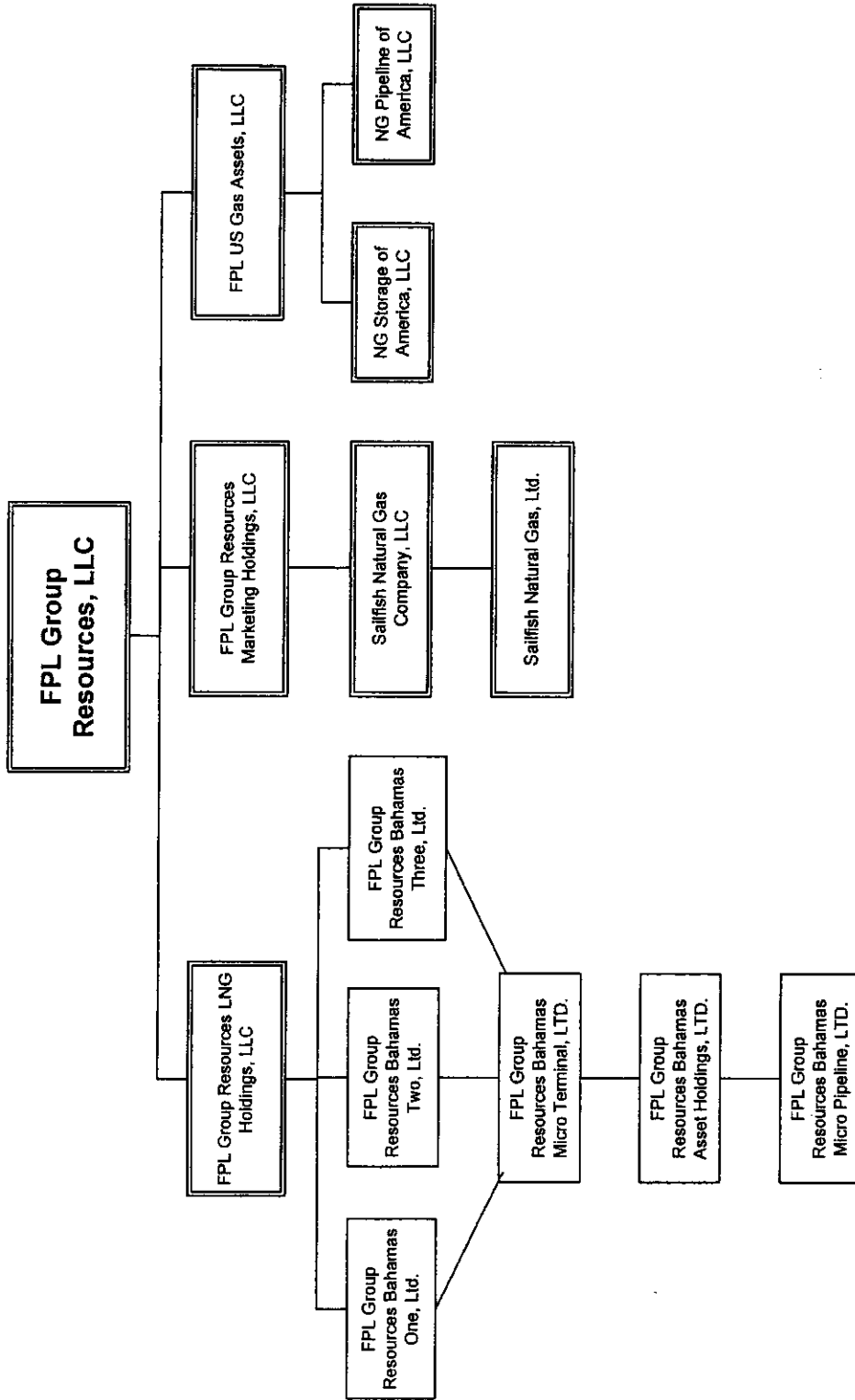


CHART D-1







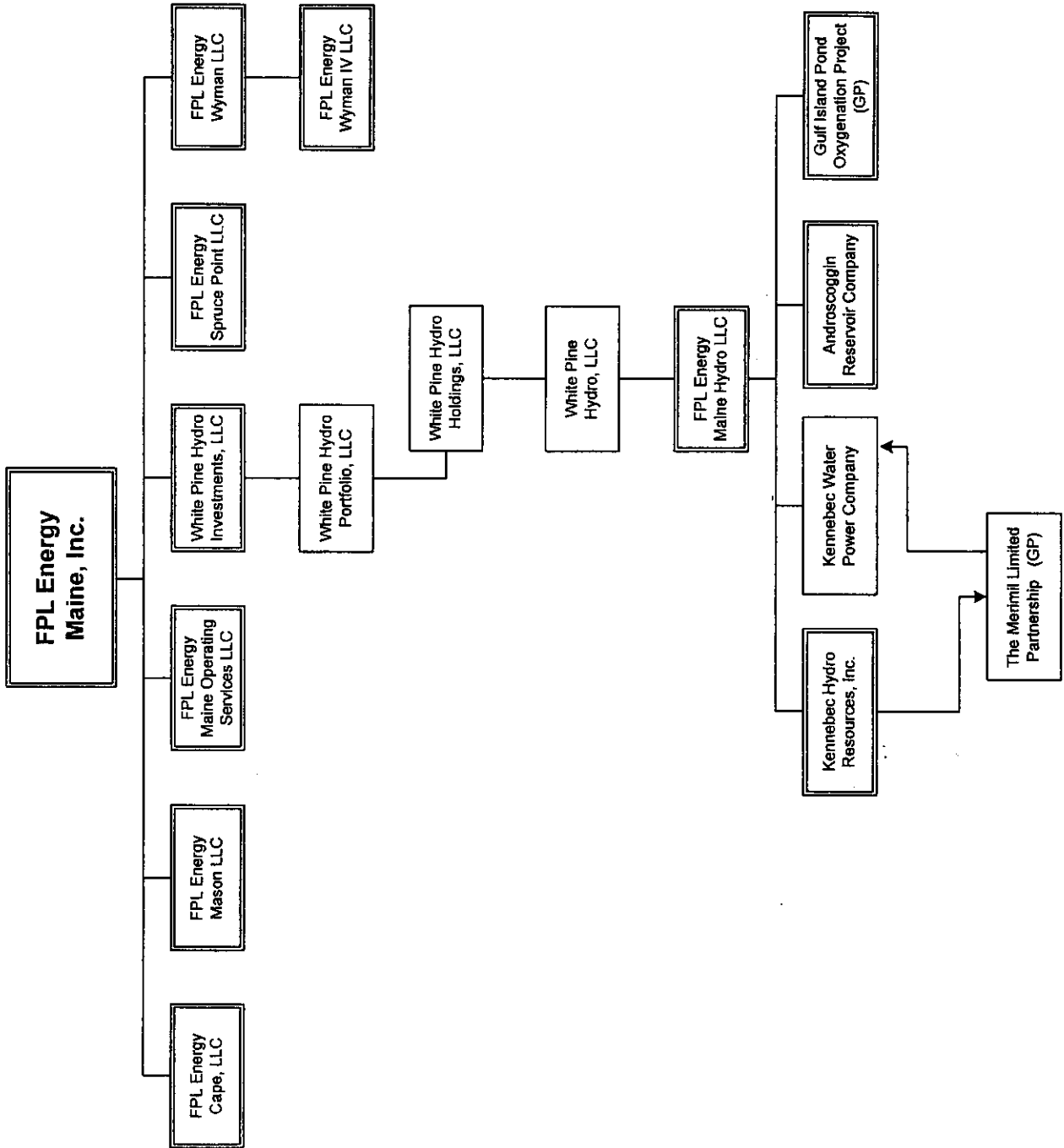
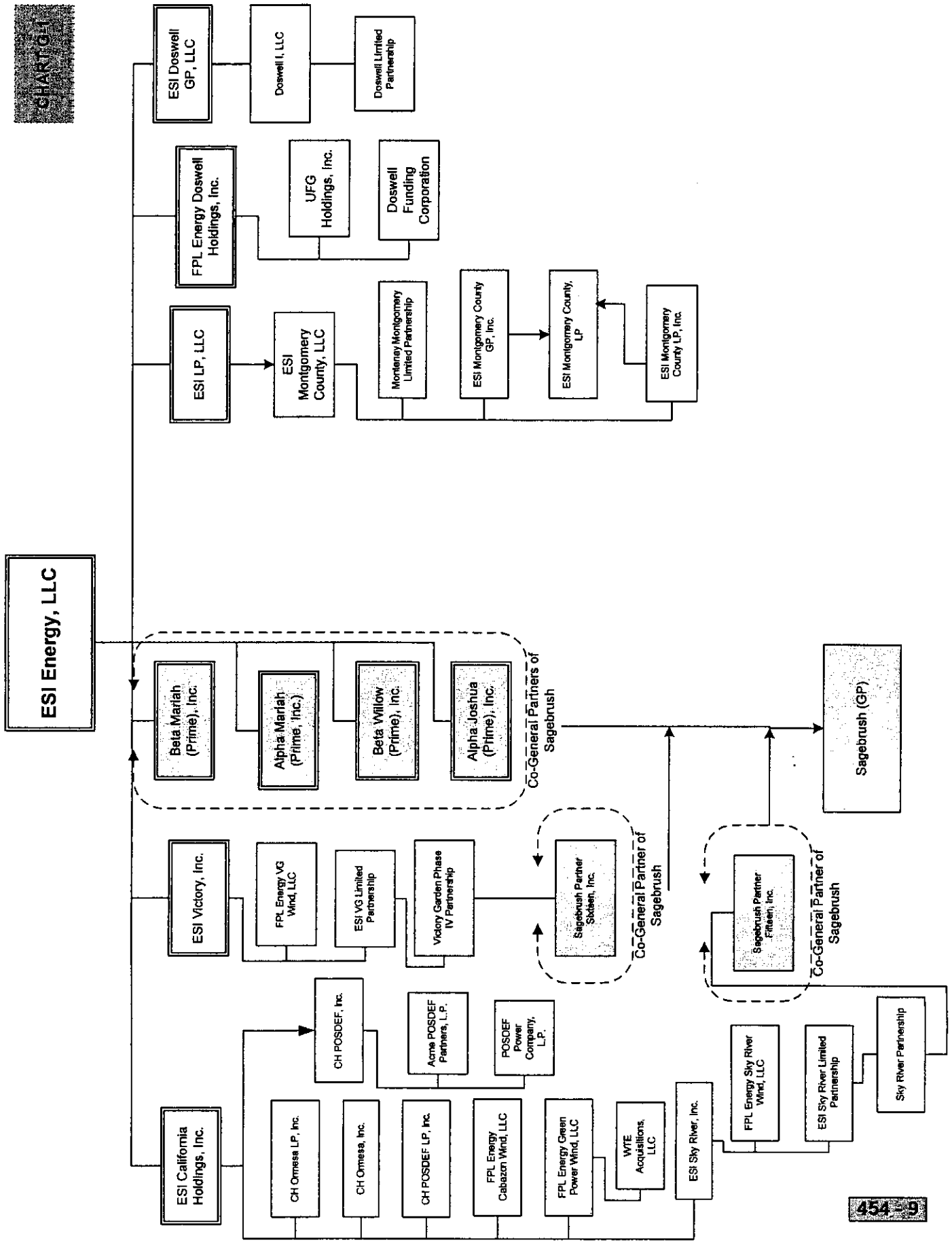
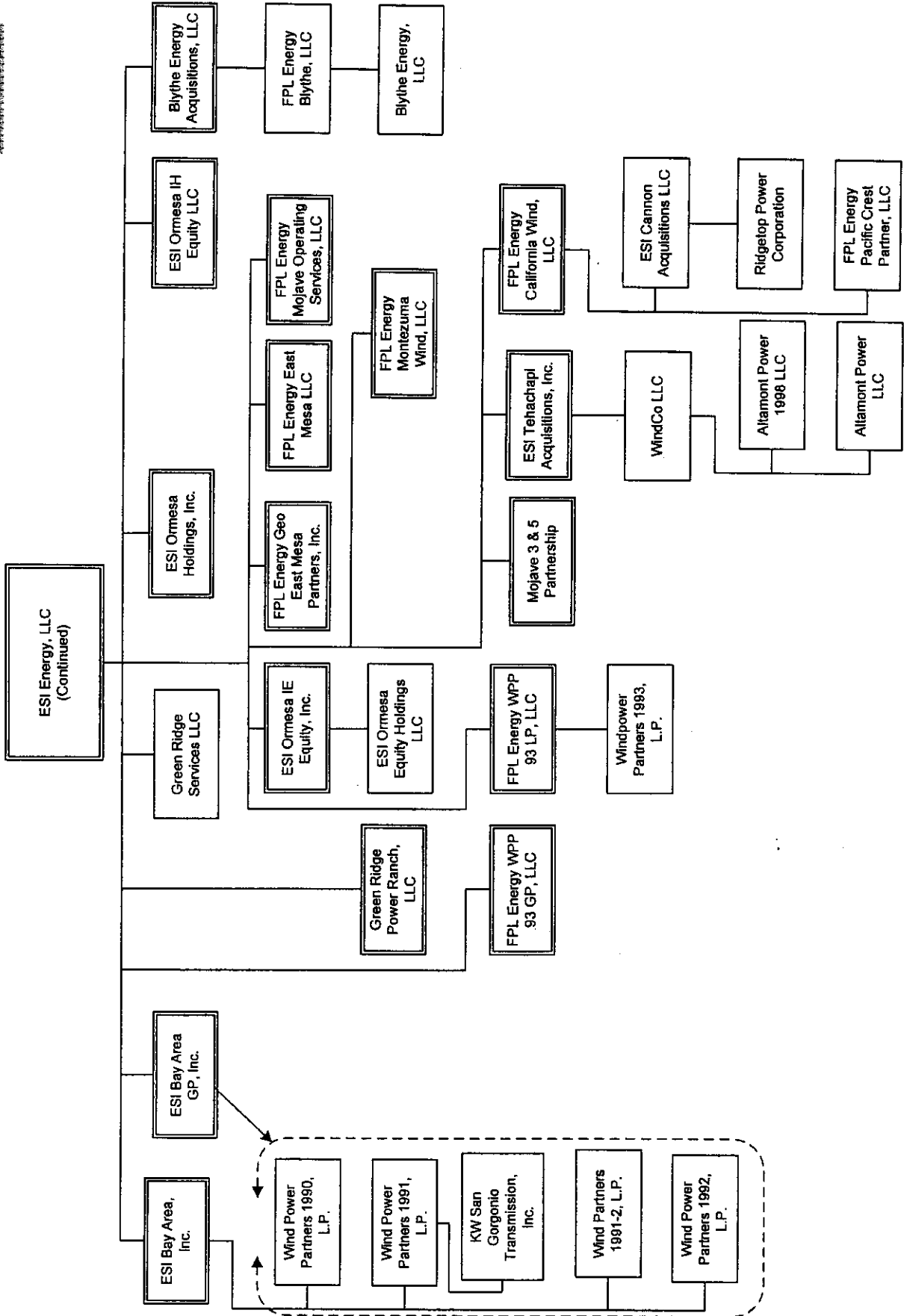
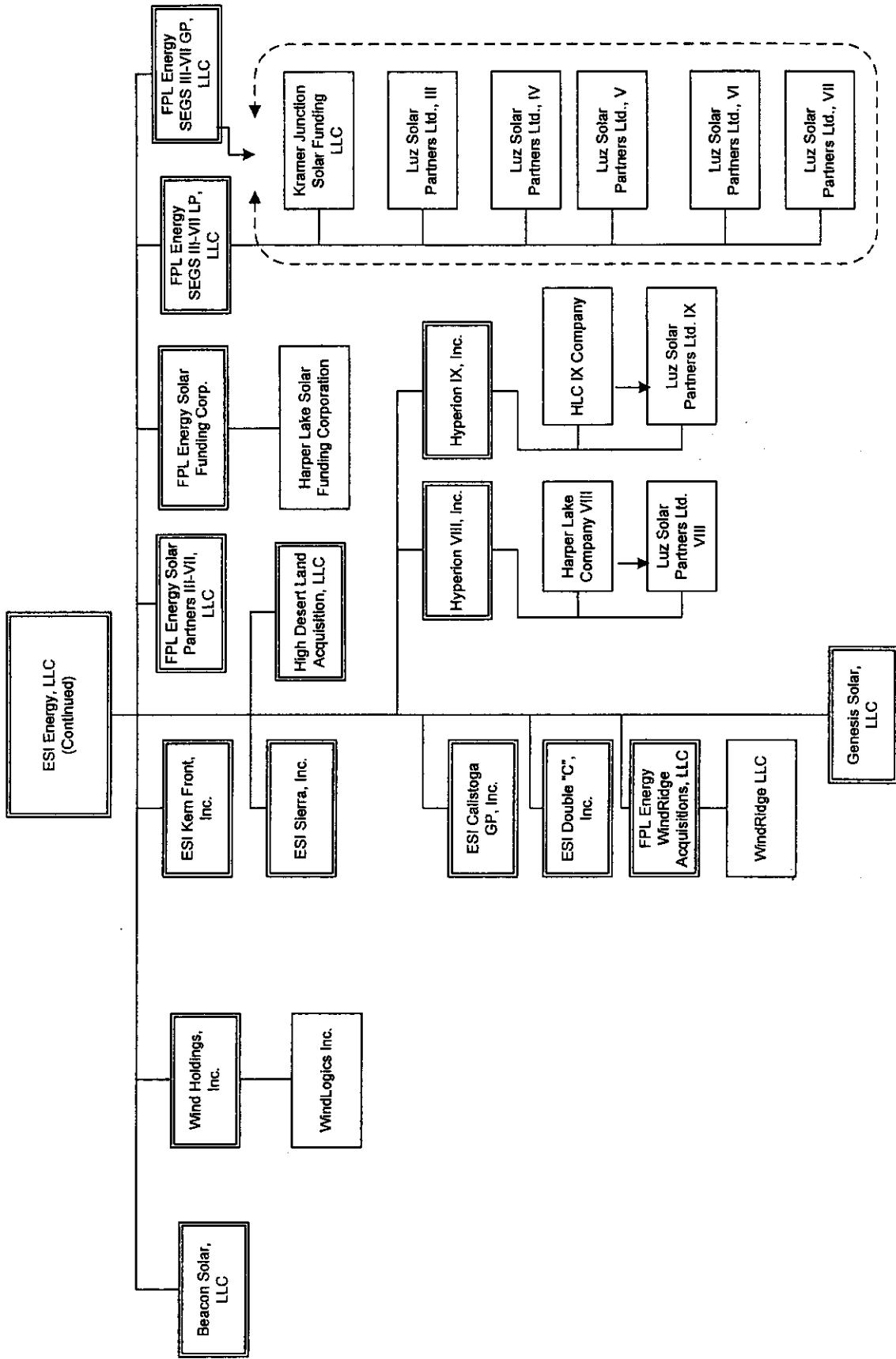
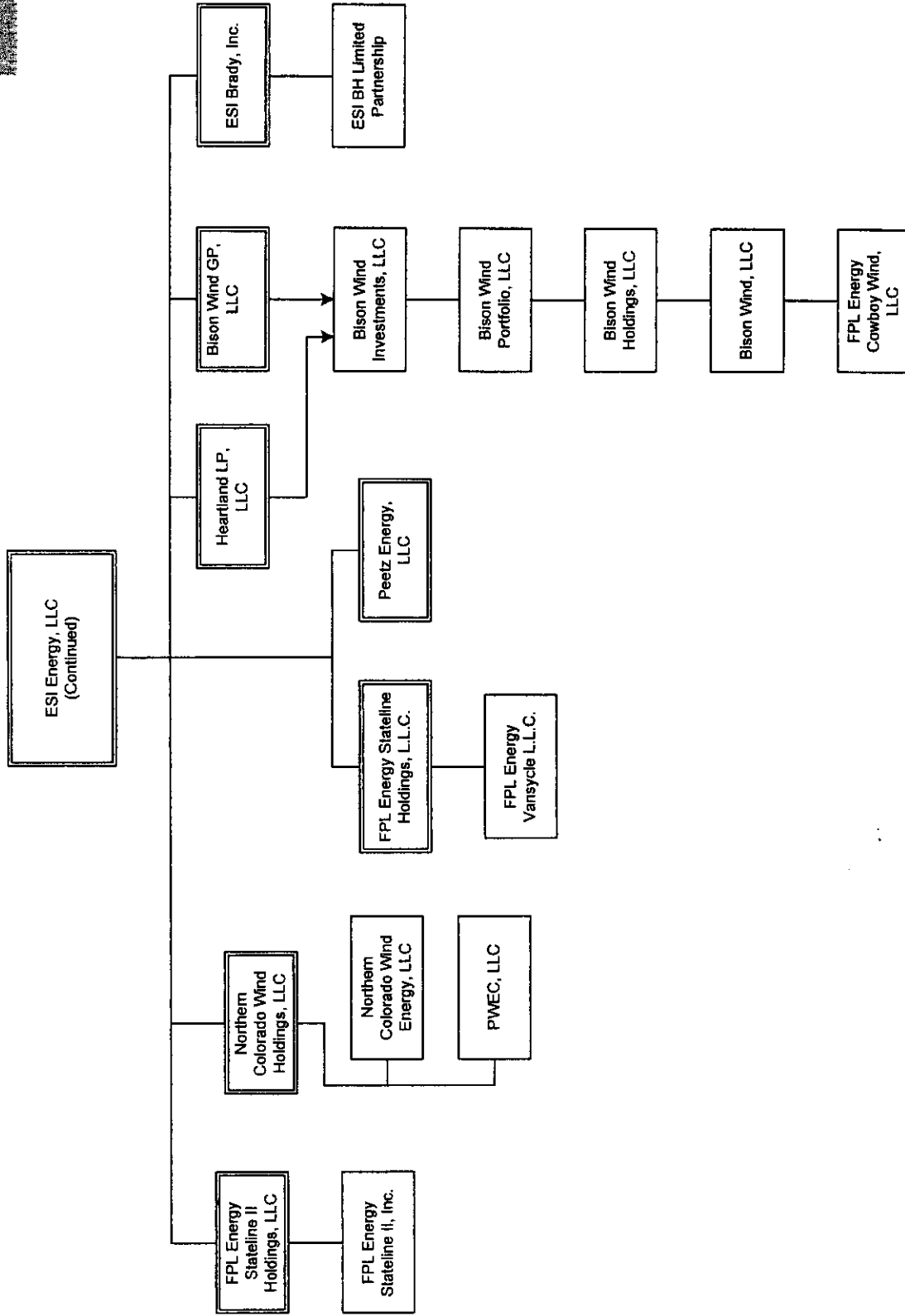


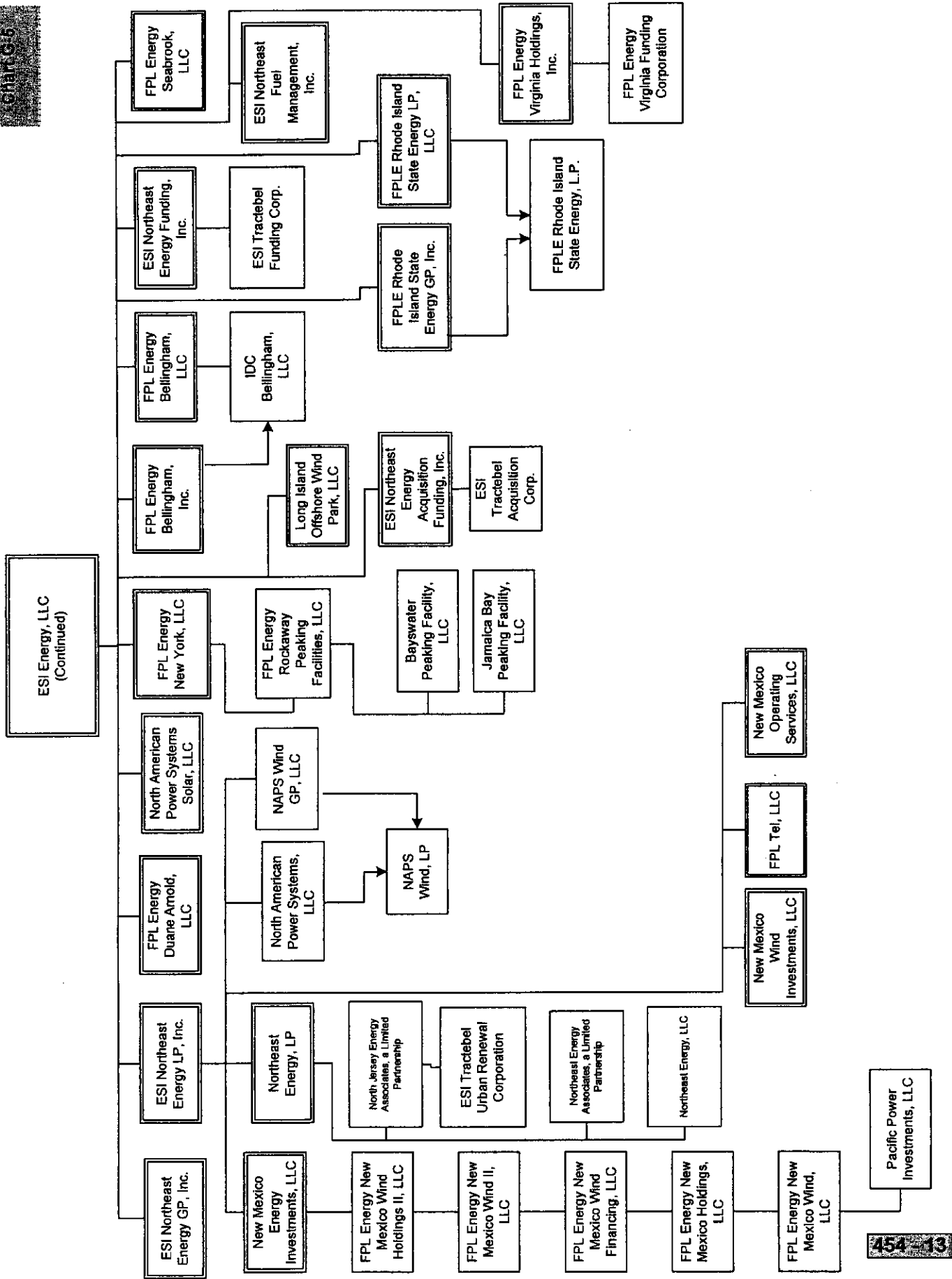
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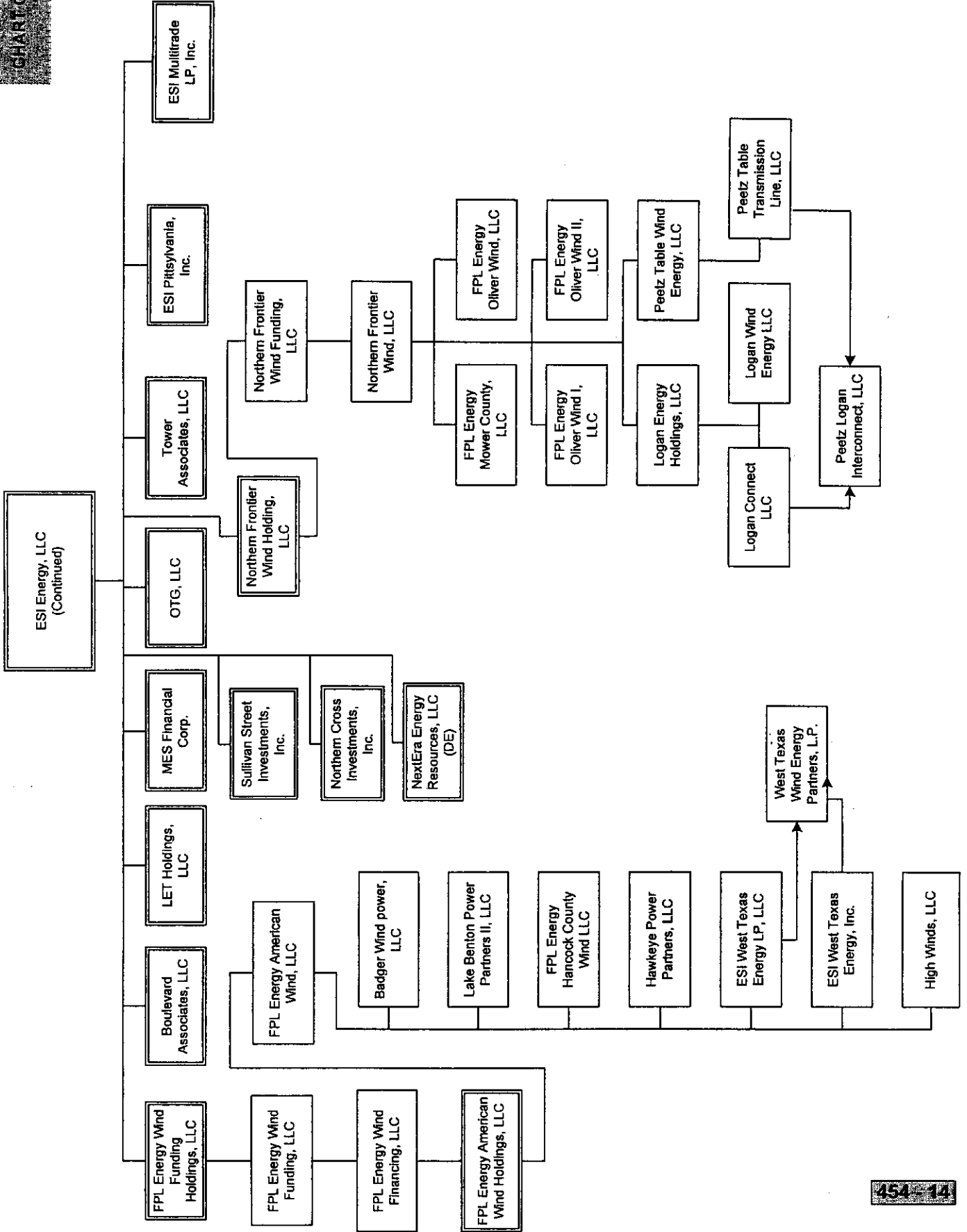








CHARTER



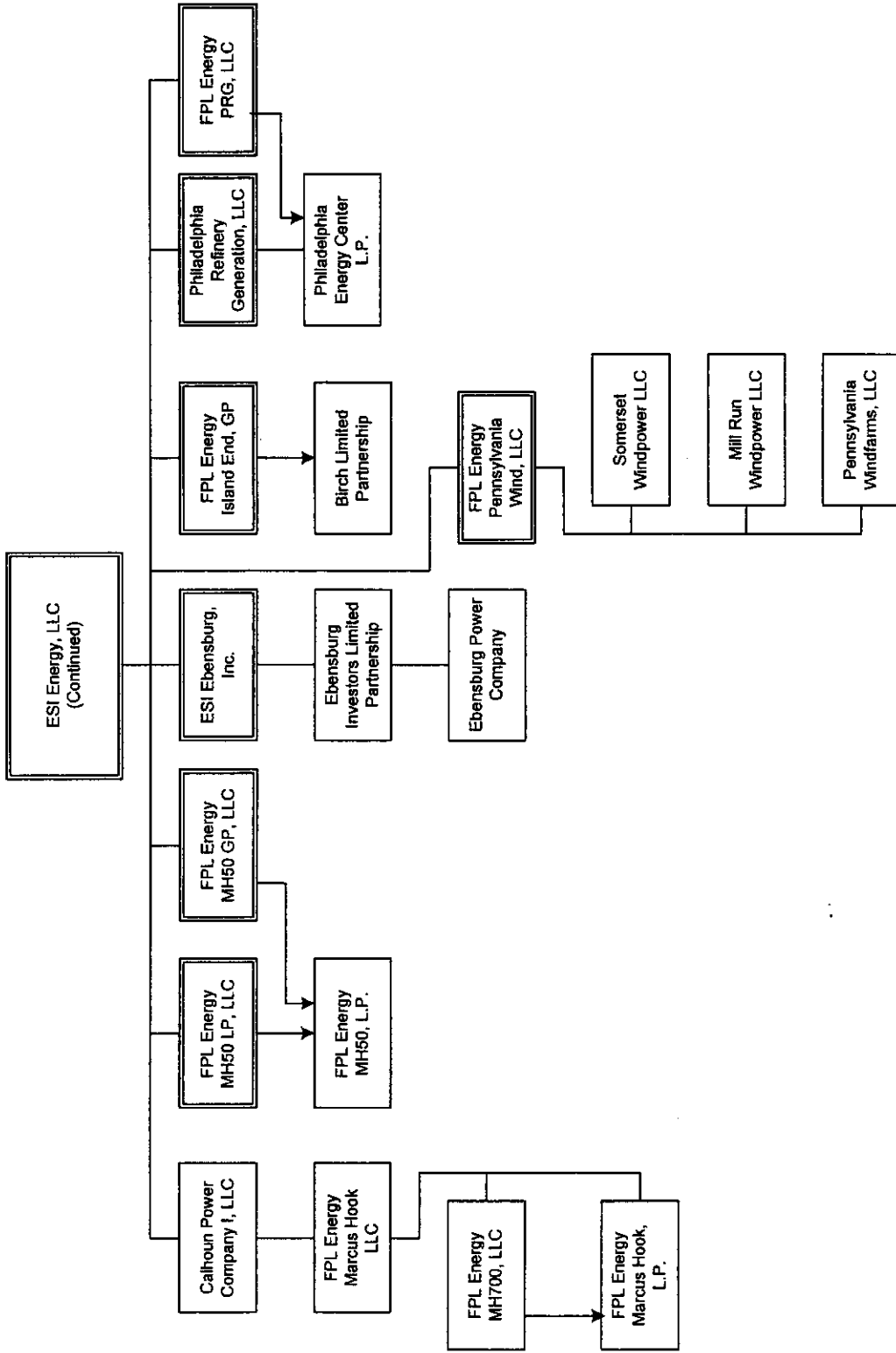
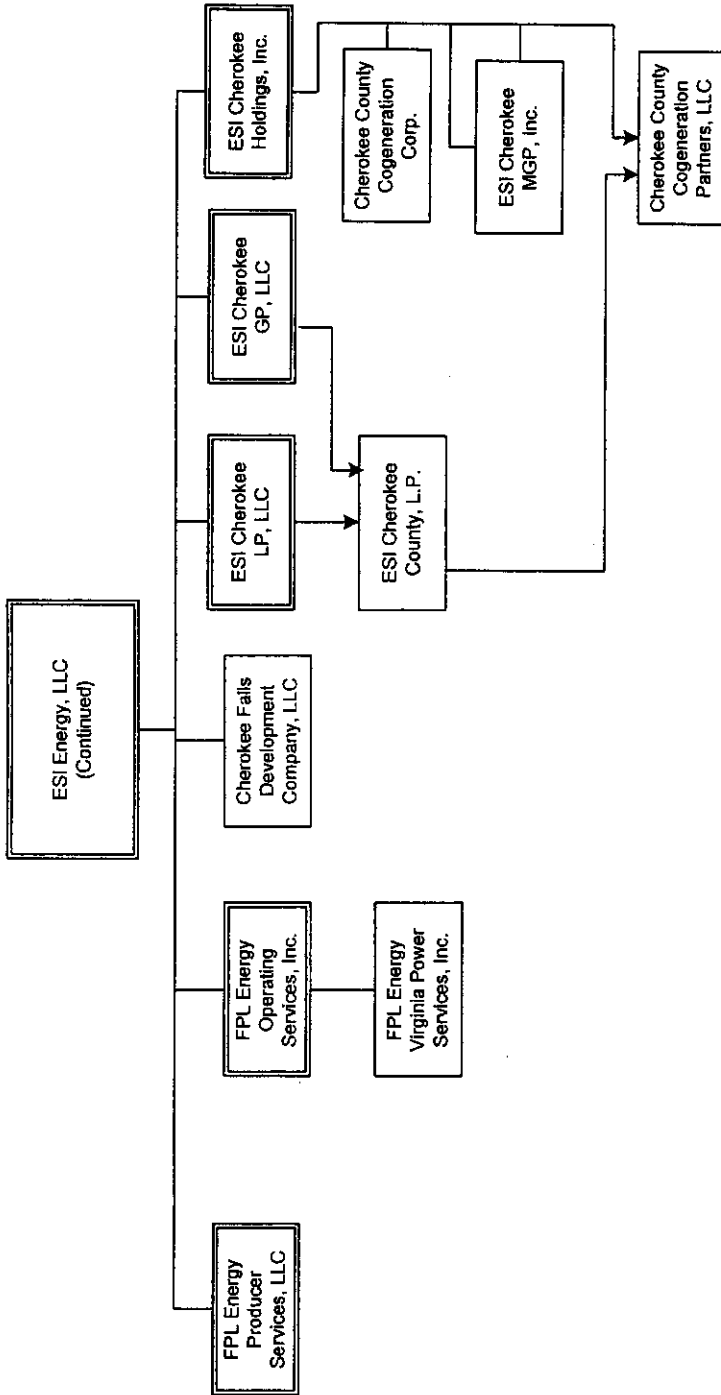


CHART G-8



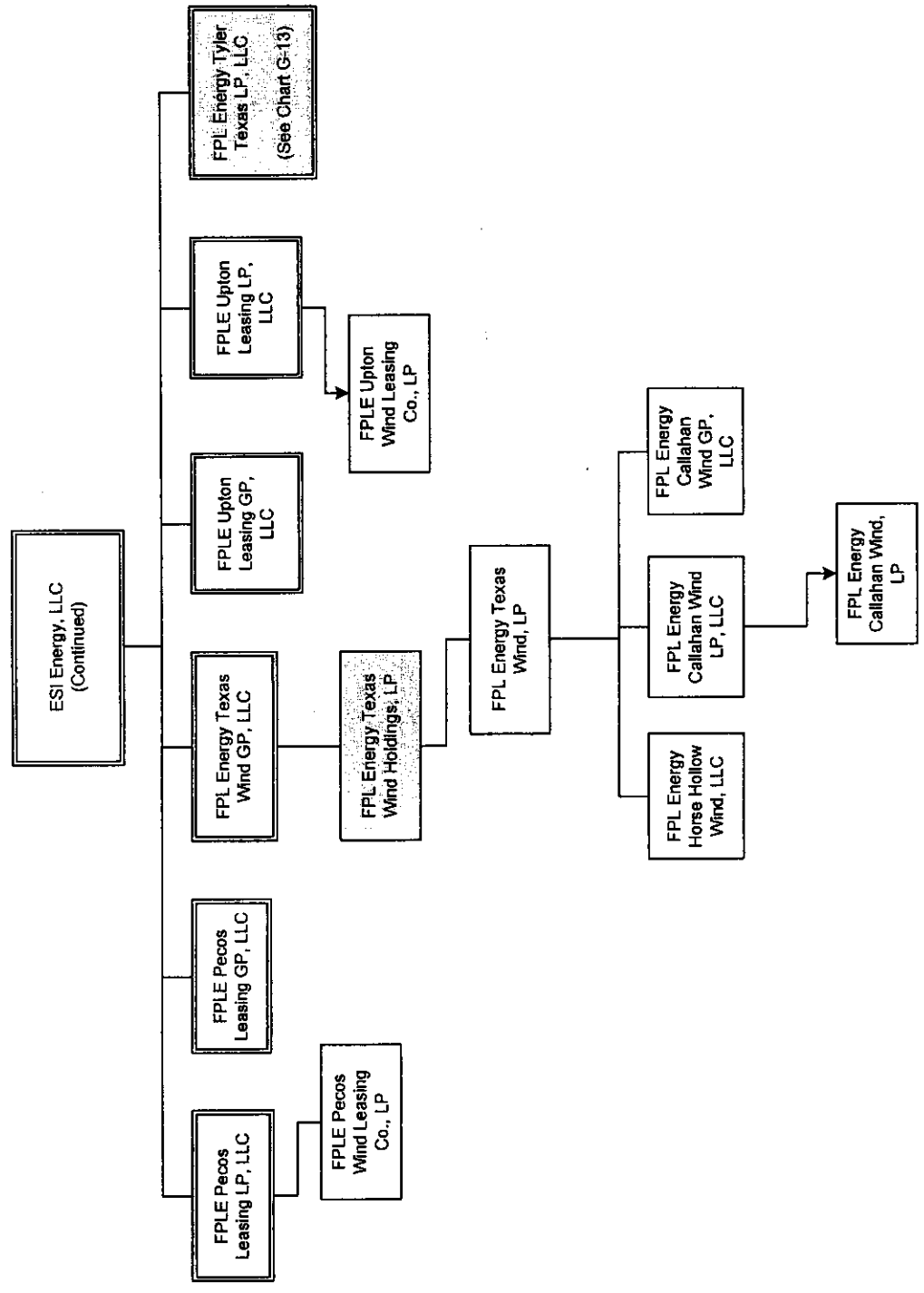
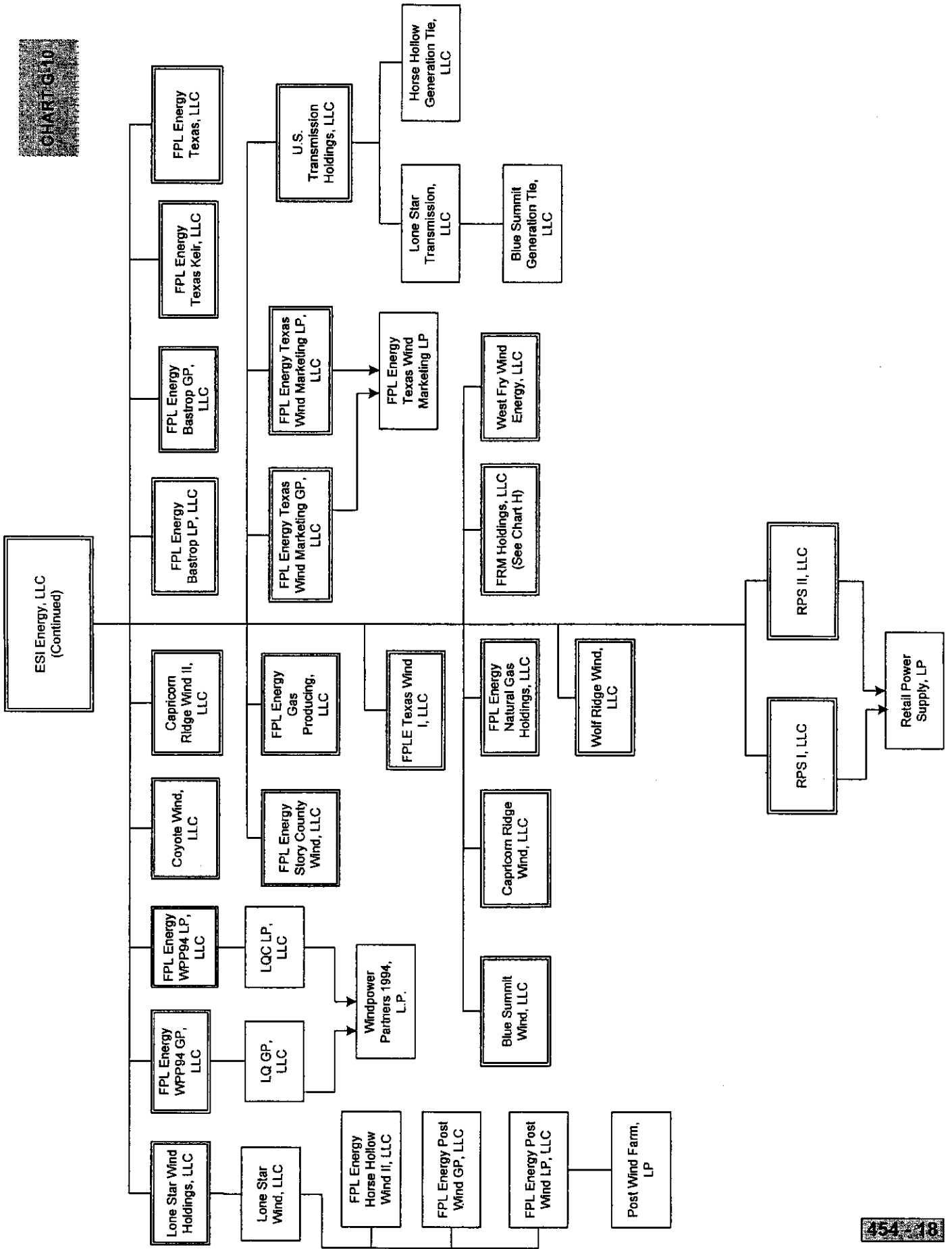
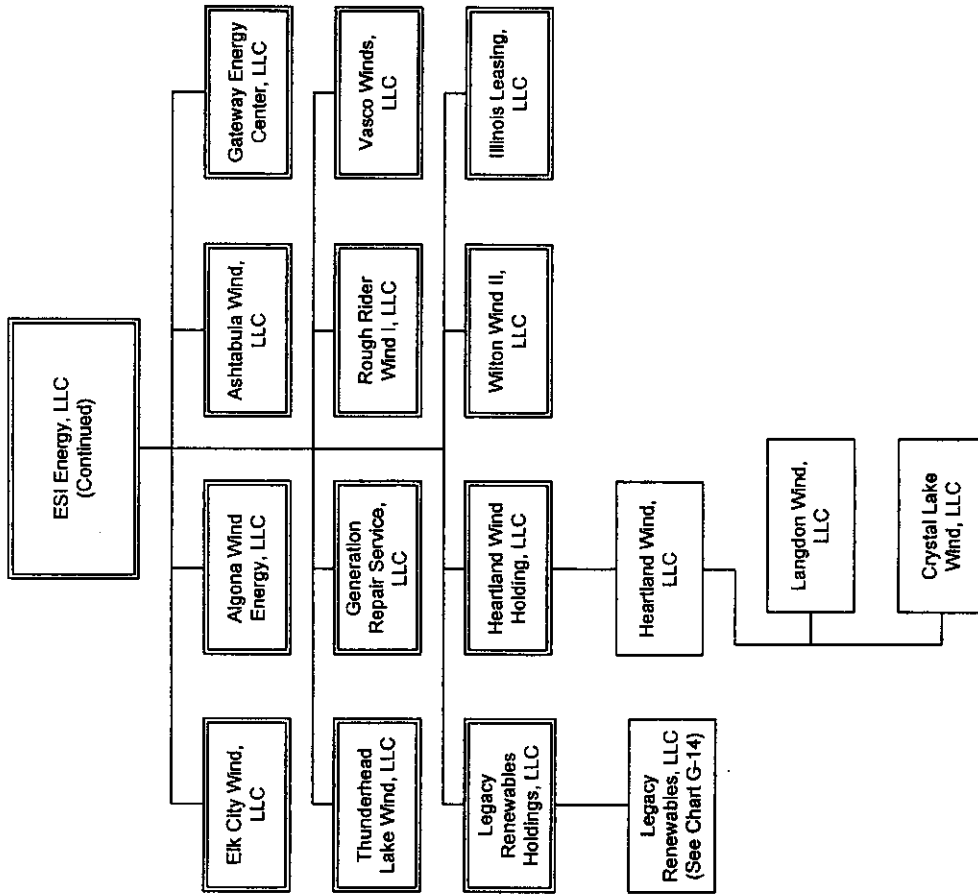
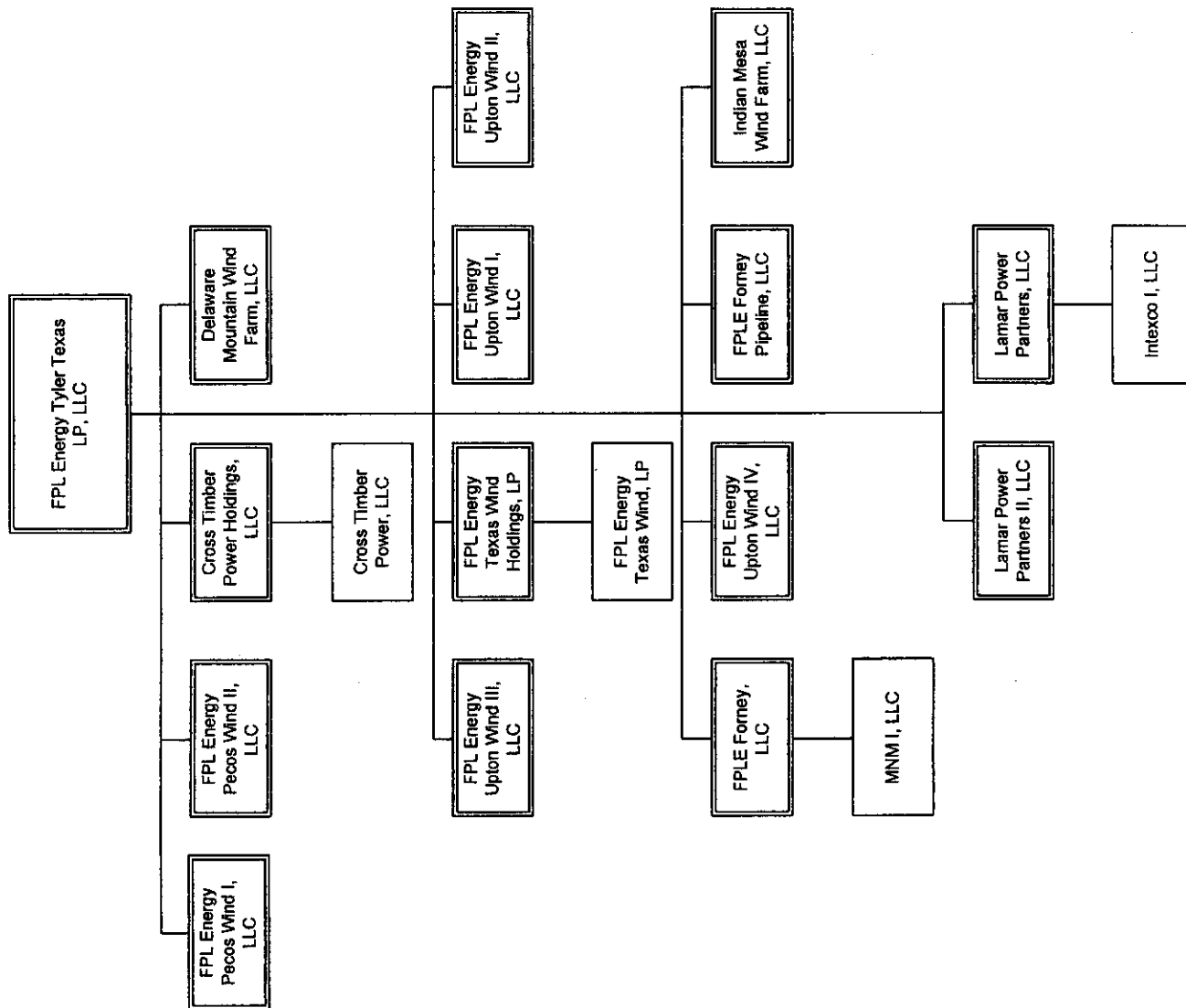
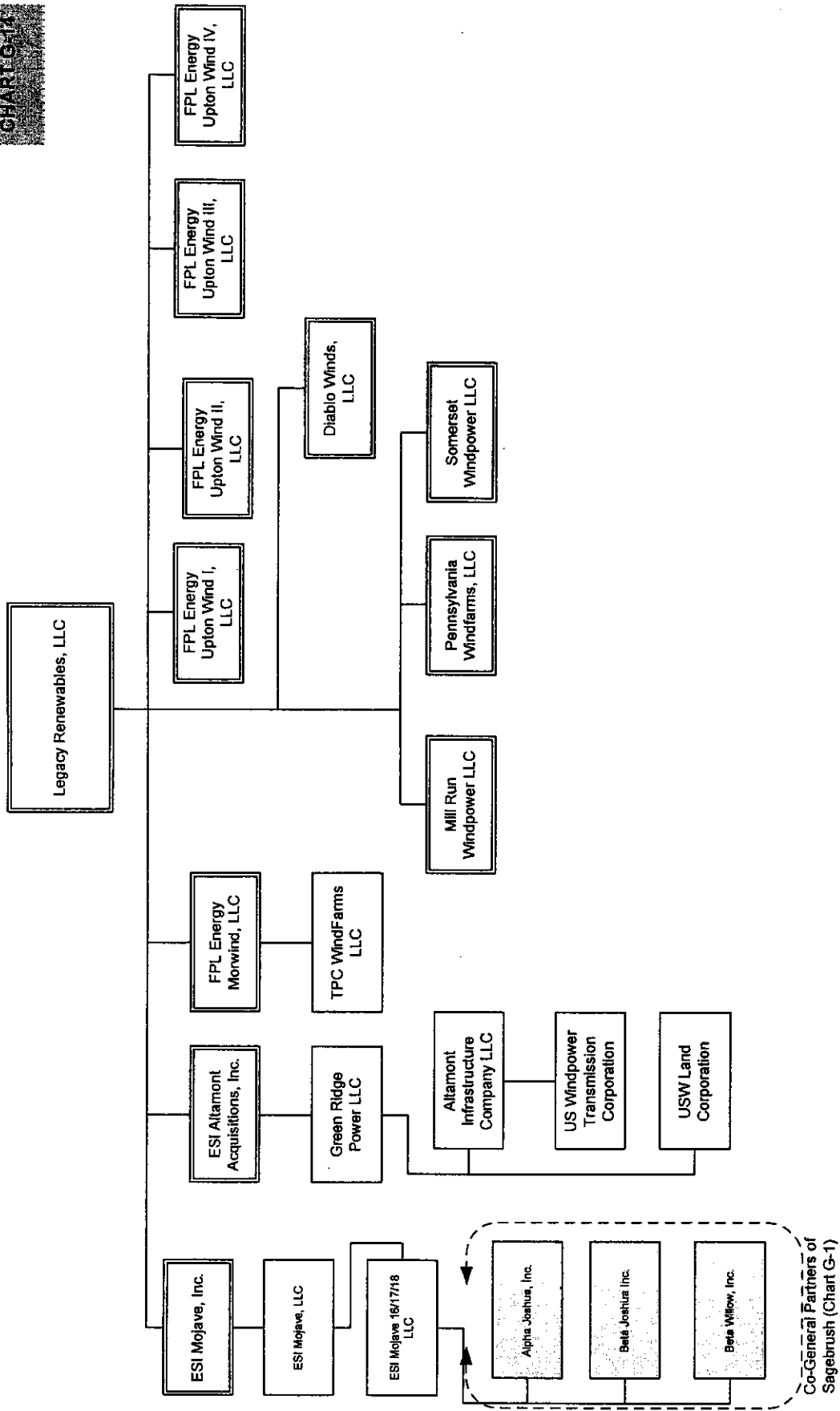


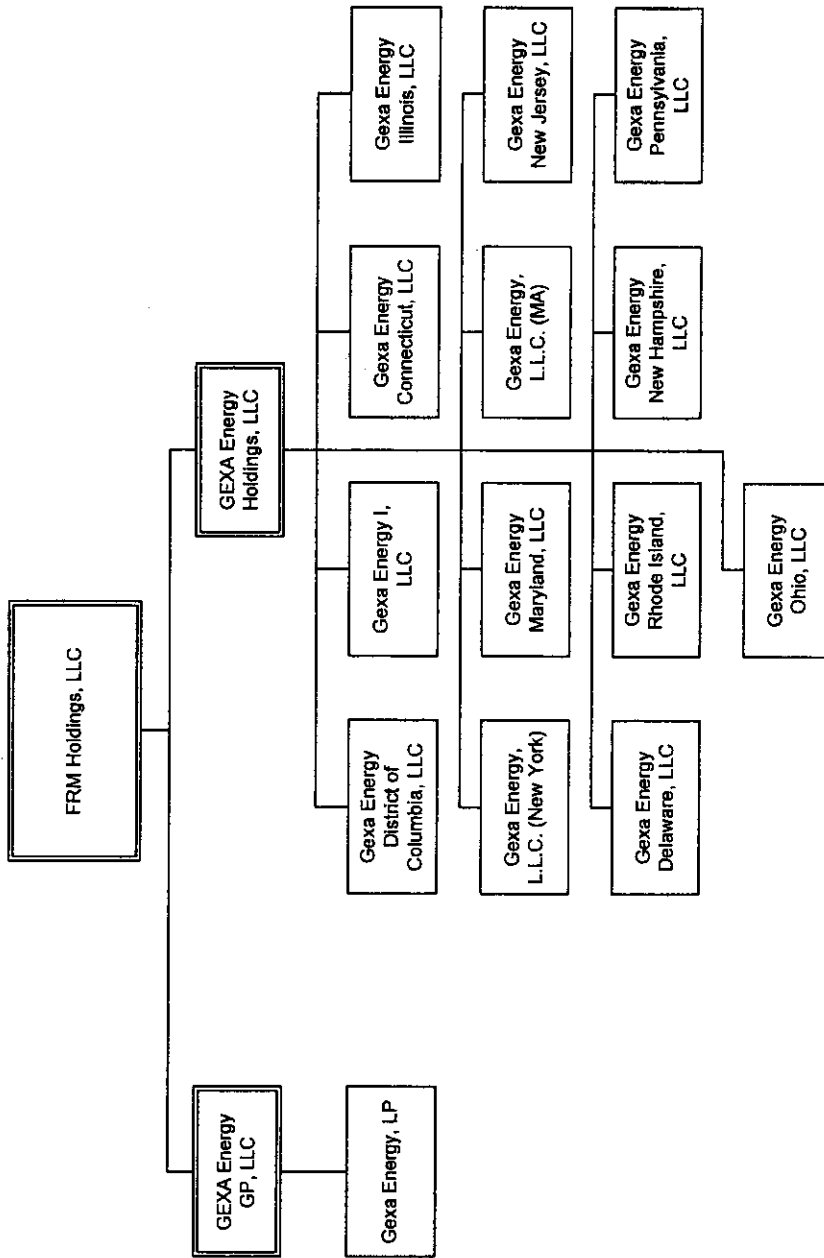
CHART G-10

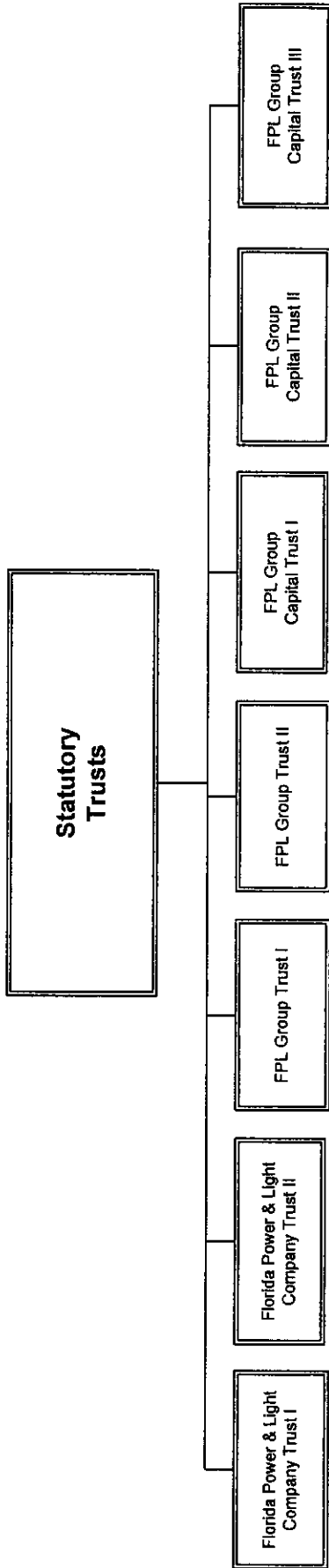


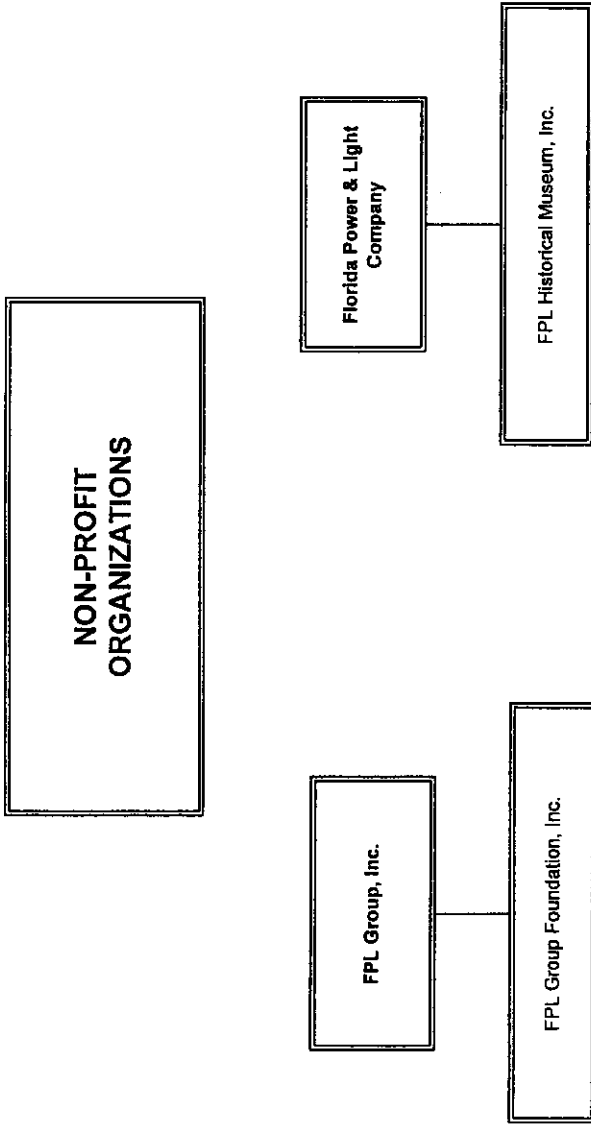


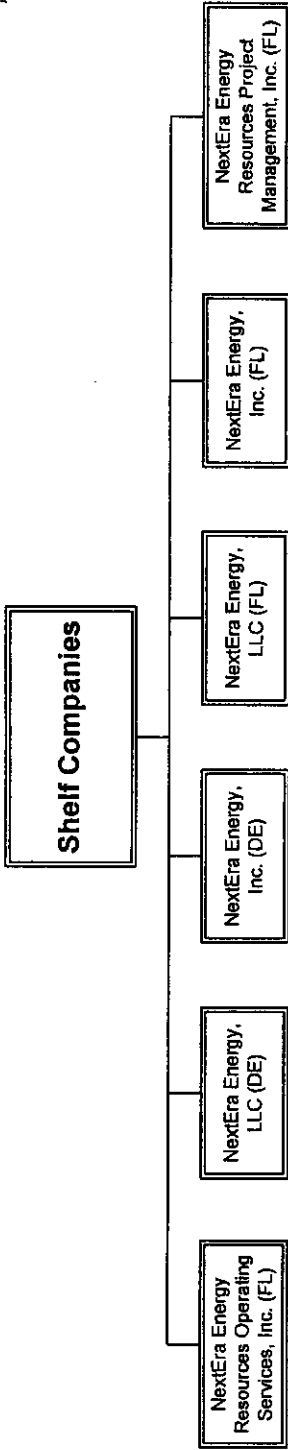












ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	12/12/2007	Tall Pines International Limited, a British Virgin Islands company acquired Planta Termosolar de Extermadura, SL, a Spanish company, within the FPL Group International organization
3 4	12/12/2007	Tall Pines International Limited, a British Virgin Islands Company acquired Planta Termosolar de Extermadura 2, SL, a Spanish company, within the FPL Group International organization
5 6	12/12/2007	Tall Pines International Limited, a British Virgin Islands Company acquired Planta Termosolar de Extermadura 3, SL, a Spanish company, within the FPL Group International organization
7 8	12/12/2007	Tall Pines International Limited, a British Virgin Islands Company acquired Planta Termosolar de Extermadura 4, SL, a Spanish company, within the FPL Group International organization
9 10	1/22/2008	Ashtabula Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
11 12	1/30/2008	Contra Costa Capital, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Group Capital Inc
13	2/1/2008	FPL Energy Montana, LLC merged with and into OTG, LLC
14 15	2/4/2008	Marcus Hook Investments, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
16 17	2/4/2008	Marcus Hook Portfolio, LLC, a Delaware limited liability company, formed as a subsidiary of Marcus Hook Investments, LLC
18 19	2/5/2008	Northern Colorado Wind Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
20 21	2/5/2008	ESI Energy, LLC assigned its ownership interest in Northern Colorado Wind Energy, LLC to Northern Colorado Wind Holdings, LLC
22 23	2/13/2008	FPL Energy Producer Services, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
24 25	2/14/2008	Inventus Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Group Capital Inc
26	2/19/2008	Next Era Energy, LLC, a Delaware limited liability company, formed as a shelf company
27	2/19/2008	Next Era Energy, Inc., a Delaware corporation, formed as a shelf company
28	2/19/2008	Next Era Energy, LLC, a Florida limited liability company formed as a shelf company
29	2/19/2008	Next Era Energy, Inc., a Florida corporation, formed as a shelf company
30 31	2/19/2008	Gexa Energy Delaware, LLC, a Delaware limited liability company, formed as a subsidiary of GEXA Energy Holdings, LLC
32 33	2/19/2008	Gexa Energy New Hampshire, LLC, a Delaware limited liability company, formed as a subsidiary of GEXA Energy Holdings, LLC
34 35	2/19/2008	Gexa Energy Pennsylvania, LLC, a Delaware limited liability company, formed as a subsidiary of GEXA Energy Holdings, LLC
36 37	2/20/2008	Algona Wind Energy, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
38 39	3/3/2008	Cross Timber Power Holding, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC
40 41	3/3/2008	Cross Timber Power, LLC, a Delaware limited liability company, formed as a subsidiary of Cross Timber Power Holding, LLC
42	3/4/2008	FPLE Solar Assets, S.L. formed as a subsidiary of Tall Pines International Limited

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	3/7/2008	Santa Barbara Turbine Finance V, LLC , a Delaware limited liability company, formed as a subsidiary of FPL Group Capital Inc
3 4	3/7/2008	Next Era Energy, LLC, Delaware limited liability company changed its name to NextEra Energy, LLC
5	3/7/2008	Next Era Energy, Inc., a Delaware corporation, changed its name to Nextera Energy, Inc.
6	3/7/2008	Next Era Energy, Inc., a Florida corporation, changed its name to Nextera Energy, Inc.
7 8	3/10/2008	Next Era Energy, LLC , a Florida limited liability company changed its name to Nextera Energy, Inc.
9 10	3/11/2008	Gateway Energy Center, LLC , a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
11 12	3/27/2008	FPLE Global Asset Holdings B.V., a Netherlands company, formed as a subsidiary of FPL Group International, Inc.
13 14	3/27/2008	FPL Energy Caithness Funding Corporation, a Delaware corporation, changed its name to Harper Lake Solar Funding Corporation
15 16 17	4/1/2008	Lamar Power Partners, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by Lamar Power Partners, L.P. within the ESI Energy organization
18 19 20	4/1/2008	INTEXCO I, LLC, a Delaware limited liability company, formed as a subsidiary of Lamar Power Partners, LLC, through the filing of a Certificate of Conversion by Intexco I, LP within the ESI Energy organization
21 22	4/1/2008	FPL Energy Paris GP, LLC assigned its ownership interest in Lamar Power Partners, LLC to FPL Energy Tyler Texas LP, LLC
23 24	4/1/2008	INTEXCO I LP, LLC, assigned its ownership interest in INTEXCO I, LLC to Lamar Power Partners, LLC
25 26	4/1/2008	FPL Energy Paris GP, LLC assigned its ownership interest in Lamar Power Partners II, LLC to FPL Energy Tyler Texas LP, LLC
27	4/1/2008	INTEXCO I LP, LLC dissolved
28	4/1/2008	FPL Energy Paris GP, LLC dissolved
29	4/3/2008	FPL Energy Greentrust changed its name to Earthera Renewable Energy Trust
30 31	4/8/2008	Generation Repair and Service, LLC , a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
32 33	4/10/2008	Aquilo LP, ULC, a Canadian unlimited liability company, formed as a subsidiary of FPLE Canadian Wind, ULC
34 35 36	4/15/2008	FPLE Forney, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through filing of a Certificate of Conversion by FPLE Forney, L.P.
37 38	4/15/2008	FPL Energy Forney GP, LLC, a Delaware limited liability company assigned its ownership interest in FPLE Forney, LLC to FPL Energy Tyler Texas LP, LLC
39 40 41	4/15/2008	FPLE Forney Pipeline, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through filing of a Certificate of Conversion by FPLE Forney Pipeline L.P.
42 43	4/15/2008	FPL Energy Forney GP, LLC, a Delaware limited liability company assigned its ownership interest in FPLE Forney Pipeline, LLC to FPL Energy Tyler Texas LP, LLC
44	4/15/2008	FPL Energy Forney GP, LLC dissolved

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2 3	4/15/2008	MNM I, LLC, a Delaware limited liability company, formed as a subsidiary of FPLE Forney, LLC through filing of a Certificate of Conversion by MNM I, LP with the Delaware Secretary of State
4 5	4/15/2008	MNM I LP, LLC, a Delaware limited liability company assigned its ownership interest in MNM I, LLC to FPLE Forney, LLC
6	4/15/2008	MNM I LP, LLC dissolved
7 8	4/18/2008	Canadian Wind Holdings, Inc. assigned its ownership interest in FPLE Canadian Wind, ULC to FPL Group International, Inc.
9 10	4/23/2008	Short Pines International Limited, a British Virgin Islands company formed as a subsidiary of FPL Group International, Inc.
11 12	4/24/2008	Conestogo Wind Holdings, ULC assigned its ownership interest in Conestoga Wind, ULC to FPLE Canadian Wind, ULC
13 14	5/1/2008	Tall Pines International Limited assigned its ownership interest in Karaha Bodas Investment Corp. to Short Pines International Limited
15 16	5/2/2008	Bornish Wind GP, Inc., Canadian company, formed as a subsidiary of FPL Group International, Inc.
17 18	5/2/2008	Conestogo Wind GP, Inc., a Canadian company, formed as a subsidiary of FPL Group International, Inc.
19 20	5/5/2008	Tall Pines International Limited assigned its ownership interest in Planta Termosolar de Extermadura, SL to FPLE Solar Assets, S.L.
21 22	5/5/2008	Tall Pines International Limited assigned its ownership interest in Planta Termosolar de Extermadura 2, SL to FPLE Solar Assets, S.L.
23 24	5/5/2008	Tall Pines International Limited assigned its ownership interest in Planta Termosolar de Extermadura 3, SL to FPLE Solar Assets, S.L.
25 26	5/5/2008	Tall Pines International Limited assigned its ownership interest in Planta Termosolar de Extermadura 4, SL to FPLE Solar Assets, S.L.
27 28	5/6/2008	Tall Pines International Limited assigned its ownership interest in FPLE Solar Assets, S.L. to FPLE Global Asset Holdings B.V.
29 30	5/6/2008	FPL Group International, Inc. assigned its ownership interest in Tall Pines International Limited to FPLE Global Asset Holdings B.V.
31	5/7/2008	Conestogo Wind Holdings, ULC, a Canadian unlimited liability company, dissolved
32	5/7/2008	Kawaratha Wind Holdings, ULC dissolved
33	5/7/2008	Kawaratha Wind, ULC dissolved
34 35	5/7/2008	FPLE Global Asset Canada Holdings B.V., a Netherlands company, formed as a subsidiary of FPLE Global Asset Holdings B.V.
36 37	5/7/2008	FPLE Global Asset Spain Holdings B.V., a Netherlands company, formed as a subsidiary of FPLE Global Asset Holdings B.V.
38 39	5/7/2008	FPLE Global Asset Holdings B.V. assigned its ownership interest in FPLE Solar Assets, S.L. to FPLE Global Asset Spain Holdings B.V.
40 41	5/7/2008	FPL Group International, Inc. assigned its ownership in FPLE Canadian Wind, ULC to FPLE Global Asset Holdings B.V.
42 43	5/7/2008	FPLE Global Asset Holdings B.V. assigned its ownership interest in FPLE Canadian Wind, ULC to FPLE Global Asset Canada Holdings B.V.
44	5/12/2008	FPL Energy Everett LLC merged with and into OTG, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	5/13/2008	Thunderhead Lake Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
3 4	5/20/2008	FPL Energy Canadian Operating Services, Inc., a Canadian company, formed as a subsidiary of FPLE Canadian Wind, ULC
5 6	5/26/2008	Aquilo Holdings LP, ULC, a Canadian unlimited liability company formed as a subsidiary of FPLE Canadian Wind, ULC
7 8	5/29/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Pecos Wind I GP, LLC to FPLE Energy Tyler Texas LP, LLC
9	5/29/2008	FPL Energy Pecos Wind I GP, LLC dissolved
10 11 12	5/29/2008	FPL Energy Pecos Wind I, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by FPL Energy Pecos Wind I, LP
13 14	5/29/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Pecos Wind II GP, LLC to FPLE Energy Tyler Texas LP, LLC
15	5/29/2008	FPL Energy Pecos Wind II GP, LLC dissolved
16 17 18	5/29/2008	FPL Energy Pecos Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by FPL Energy Pecos Wind II, LP
19 20	5/29/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Upton Wind I GP, LLC to FPL Energy Tyler Texas LP, LLC
21	5/29/2008	FPL Energy Upton Wind I GP, LLC dissolved
22 23 24	5/29/2008	FPL Energy Upton Wind I, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by FPL Energy Upton Wind I, LP
25 26	5/29/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Upton II GP, LLC to FPL Energy Tyler Texas LP, LLC
27 28	5/29/2008	FPL Energy Upton Wind II GP, LLC dissolved
29 30 31	5/29/2008	FPL Energy Upton Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by FPL Energy Upton Wind II, LP
32 33	5/29/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Upton III GP, LLC to FPL Energy Tyler Texas LP, LLC
34	5/29/2008	FPL Energy Upton Wind III GP, LLC, a Delaware limited liability company dissolved
35 36 37	5/29/2008	FPL Energy Upton Wind III, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by FPL Energy Upton Wind III, LP
38 39	5/29/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Upton IV GP, LLC to FPL Energy Tyler Texas LP, LLC
40	5/29/2008	FPL Energy Upton Wind IV GP, LLC, a Delaware limited liability company dissolved
41 42 43	5/29/2008	FPL Energy Upton Wind IV, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by FPL Energy Upton Wind IV, LP

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	5/29/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Indian Mesa GP, LLC to FPL Energy Tyler Texas LP, LLC
3 4	5/29/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Delaware Mountain GP, LLC to FPL Energy Tyler Texas LP, LLC
5 6	5/29/2008	Mount Copper GP, Inc., a Canadian company, formed as a subsidiary of FPLE Canadian Wind, ULC
7 8	5/29/2008	Pubnico Point GP, Inc., a Canadian company, formed as a subsidiary FPLE Canadian Wind, ULC
9	5/29/2008	Mount Copper, LP, a Canadian company, formed as a subsidiary of Mount Copper GP, Inc.
10	5/29/2008	Pubnico Point, LP, a Canadian company, formed as a subsidiary of Pubnico Point GP, Inc.
11 12 13	5/30/2008	Delaware Mountain Wind Farm, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by Delaware Mountain Wind Farm LP
14 15 16	5/30/2008	Indian Mesa Wind Farm, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Tyler Texas LP, LLC through the filing of a Certificate of Conversion by Indian Mesa Wind Farm L.P.
17	6/3/2008	FPL Energy Indian Mesa GP, LLC dissolved
18	6/3/2008	FPL Energy Delaware Mountain GP, LLC dissolved
19 20	6/4/2008	Blue Summit Wind GP, LLC, a Delaware limited liability company assigned its ownership interest in Blue Summit Wind, LP to ESI Energy, LLC
21 22	6/4/2008	Blue Summit Wind LP, LLC assigned its ownership interest in Blue Summit Wind, LP to ESI Energy, LLC
23 24	6/4/2008	Blue Summit Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC through the filing of a Certificate of Conversion by Blue Summit Wind LP
25	6/6/2008	Blue Summit Wind GP, LLC dissolved
26	6/6/2008	Blue Summit Wind LP, LLC dissolved
27 28	6/10/2008	Bornish-Conestogo LP, Inc., a Canadian company formed as a subsidiary of FPLE Canadian Wind, ULC
29 30	6/11/2008	Bornish Wind, LP, a Canadian limited partnership, formed as a subsidiary of Bornish-Conestogo LP, Inc.
31 32	6/11/2008	Conestogo Wind, LP, a Canadian limited partnership, formed as a subsidiary of Bornish-Conestogo LP, Inc.
33	6/13/2008	Marcus Hook Portfolio, LLC, a Delaware limited liability company dissolved
34	6/13/2008	Marcus Hook Investments, LLC dissolved
35	6/25/2008	7000481 Canada Inc., a Canadian company, formed as a subsidiary of Aquilo LP, ULC
36 37	6/25/2008	FPLE Canadian Wind, ULC assigned its ownership interest in Aquilo LP, ULC to Aquilo Holdings LP, ULC
38 39	6/27/2008	Aquilo LP, ULC, assigned its ownership interest in Pubnico Point, LP to Pubnico Point Wind Farm Inc.
40 41	6/27/2008	Aquilo LP, ULC acquired all of the ownership interest in Mount Copper Wind Power Energy, Inc., a Canadian company, from Creststreet Power & Income Fund LP
42 43	6/27/2008	Aquilo LP, ULC acquired all of the ownership interest in Pubnico Point Wind Farm Inc., a Canadian company, from Creststreet Power & Income Fund LP

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide any changes in corporate structure including partnerships,
 Minority interests and joint ventures, and an updated organizational chart

Line No	Effective Date (a)	Description of Change (b)
1 2	6/30/2008	FPL Energy Construction Funding LLC assigned its ownership interest in Calhoun Power Company I, LLC to ESI Energy, LLC
3 4	6/30/2008	FPL Energy Construction Funding LLC assigned its ownership interest in FPL Energy Marcus Hook LLC to ESI Energy, LLC
5	7/2/2008	Canadian Wind Holdings, Inc. dissolved
6 7	7/10/2008	Horse Hollow Generation Tie, LLC, a Delaware limited liability company, formed as a subsidiary of Lone Star Transmission, LLC
8 9	7/10/2008	Blue Summit Generation Tie, LLC, a Delaware limited liability company, formed as a subsidiary of Lone Star Transmission, LLC
10 11	7/15/2008	Wilton Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
12 13	7/24/2008	PWEC, LLC, a Delaware limited liability company, formed as a subsidiary of Northern Colorado Wind Holdings, LLC
14 15	7/24/2008	ESI Energy, LLC sold its ownership interest in Randolph Wind, LLC to Wisconsin Electric Power Co.
16 17	8/7/2008	Mount Copper Wind Power Energy, Inc. changed its name to Mount Copper Wind Power Energy, ULC
18	8/7/2008	FPL Energy Construction Funding, LLC dissolved
19 20	8/7/2008	FPL Energy Construction Funding Holdings, LLC, a Delaware limited liability company dissolved
21 22	8/7/2008	Aquilo LP, ULC assigned all of its ownership interest in Pubnico Point Wind Farm, Inc. to 7000841 Canada, Inc.
23 24	8/7/2008	Aquilo Holdings LP, ULC, assigned all of its ownership interest in Aquilo LP, ULC to 7000481 Canada, Inc.
25	8/7/2008	7000481 Canada, Inc. merged with and into Pubnico Point Wind Farm, Inc.
26 27	8/7/2008	Aquilo LP, ULC assigned its ownership interest in Mount Copper, LP to Mount Copper Wind Power Energy Inc.
28 29	8/7/2008	Pubnico Point Windfarm, Inc. assigned its ownership interest in Pubnico Point, LP to Aquilo LP, ULC
30 31	8/11/2008	Rough Rider Wind I, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
32 33	8/12/2008	Mount Copper Wind Power Energy, Inc. assigned its ownership interest in Mount Copper, LP to Aquilo LP, ULC
34	8/12/2008	Mount Cooper Wind Power Energy, ULC merged with and into Aquilo LP, ULC
35 36	8/20/2008	3230490 Nova Scotia Company, a Canadian company, formed as a subsidiary of FPLE Canadian Wind, ULC
37 38	8/21/2008	Fortuna GP, Inc., a Canadian company, formed as a subsidiary of FPLE Canadian Wind, ULC
39 40	8/21/2008	Ghost Pine Windfarm, LP, a Canadian limited partnership, formed as a subsidiary of 3230490 Nova Scotia Company and Fortuna GP, Inc.
41 42	8/29/2008	Gexa Energy Ohio, LLC, a Delaware limited liability company, formed as a subsidiary of Gexa Energy Holdings, LLC
43	9/10/2008	Tall Pines International Limited dissolved
44 45	9/15/2008	Vasco Winds, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	10/7/2008	FPL Energy, LLC assigned its ownership interest in FPL US Gas Assets, LLC to FPL Group Resources, LLC
3	10/9/2008	FPL Energy US Gas Assets, LLC changed its name to FPL US Gas Assets, LLC
4 5	11/4/2008	Strathroy Wind GP, Inc., a Canadian company, formed as a subsidiary of FPLE Canadian Wind, ULC
6 7	11/7/2008	Lone Star Transmission, LLC assigned its ownership interest in Horse Hollow Generation Tie, LLC to U. S. Transmission Holdings, LLC
8 9	11/10/2008	Strathroy Wind, LP, a Canadian limited partnership, formed as a subsidiary of Strathroy Wind GP, Inc. and Bornish-Conestogo LP, Inc.
10 11	11/12/2008	Heartland Wind Holding, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
12 13	11/12/2008	Heartland Wind, LLC, a Delaware limited liability company, formed as a subsidiary of Heartland Wind Holding, LLC
14	11/12/2008	Beaver Point Wind GP, LLC dissolved
15	11/12/2008	Beaver Point Wind LP, LLC dissolved
16	11/12/2008	FPL Energy Bulldog Wind, LLC dissolved
17	11/13/2008	ESI Lake Benton Holdings, Inc. dissolved
18	11/17/2008	Beaver Point Wind, LP dissolved
19 20	11/17/2008	EarthEra, LLC, a Delaware limited liability company, formed as a subsidiary of FPL Energy Power Marketing, Inc.
21 22	11/19/2008	Legacy Renewables Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
23 24	11/20/2008	ESI Energy, LLC assigned its ownership interest in Langdon Wind, LLC to Heartland Wind, LLC
25 26	11/20/2008	ESI Energy, LLC assigned its ownership interest in Crystal Lake Wind, LLC to Heartland Wind, LLC
27 28	11/20/2008	Legacy Renewables, LLC, a Delaware limited liability company, formed as a subsidiary of Legacy Renewables Holdings, LLC
29 30	11/21/2008	Illinois Leasing, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
31 32	12/2/2008	ESI Energy, LLC sold its ownership interest in Midway Power, LLC to Pacific Gas and Electric Company
33 34	12/3/2008	Elk City Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
35 36	12/12/2008	ESI Altamont Acquisitions, Inc. assigned its ownership interest in Green Ridge Services, LLC to ESI Energy, LLC
37 38	12/12/2008	Next Energy, LLC, a Delaware limited liability company, changed its name to NextEra Energy Resources, LLC
39 40	12/12/2008	Next Energy, Inc, a Delaware corporation, changed its name to NextEra Energy Resources, Inc.
41 42	12/15/2008	Next Energy, LLC, a Florida limited liability company, changed its name to NextEra Energy Resources, LLC
43 44	12/15/2008	Next Energy, Inc., a Florida corporation, changed its name to NextEra Energy Resources, Inc.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
1 2	12/16/2008	Pennsylvania Windfarms, Inc., a Delaware corporation, converted to Pennsylvania Windfarms, LLC, a Delaware limited liability company
3 4	12/17/2008	NextEra Energy Resources, LLC, a Florida limited liability company, changed its name to NextEra Energy Resources Operating Services, LLC (shelf company)
5 6	12/17/2008	NextEra Energy Resources, Inc., a Florida corporation, changed its name to NextEra Energy Resources Project Management, Inc. (shelf company)
7	12/18/2008	NextEra Energy Resources, Inc., a Delaware corporation, dissolved
8 9	12/18/2008	NextEra Energy Resources Operating Services, Inc., a Florida corporation, formed as a shell company
10 11	12/19/2008	ESI Energy, LLC assigned its ownership interest in Diablo Winds, LLC to Legacy Renewables, LLC
12 13	12/19/2008	ESI Energy, LLC assigned its ownership interest in ESI Altamont Acquisitions, Inc. to Legacy Renewables, LLC
14 15	12/19/2008	ESI Energy, LLC assigned its ownership interest in ESI Mojave, Inc. to Legacy Renewables, LLC
16 17	12/19/2008	ESI Energy, LLC assigned its ownership interest in ESI Mojave, LLC to Legacy Renewables, LLC
18 19	12/19/2008	ESI Energy, LLC assigned its ownership interest in FPL Energy Morwind, LLC to Legacy Renewables, LLC
20 21	12/19/2008	FPL Energy Tyler Texas LP, LLC assigned its ownership interest in FPL Energy Upton Wind I, LLC to Legacy Renewables, LLC
22 23	12/19/2008	FPL Energy Tyler Texas LP, LLC assigned all of its ownership interest in FPL Energy Upton Wind II, LLC to Legacy Renewables, LLC
24 25	12/19/2008	FPL Energy Tyler Texas LP, LLC assigned its ownership interest in FPL Energy Upton Wind III, LLC to Legacy Renewables, LLC
26 27	12/19/2008	FPL Energy Tyler Texas LP, LLC assigned its ownership interest in FPL Energy Upton Wind IV, LLC to Legacy Renewables, LLC
28 29	12/19/2008	FPL Energy Pennsylvania Wind, LLC assigned its ownership interest in Mill Run Windpower LLC to Legacy Renewables, LLC
30 31	12/19/2008	FPL Energy Pennsylvania Wind, LLC assigned its ownership interest in Pennsylvania Windfarms, LLC to Legacy Renewables, LLC
32 33	12/19/2008	FPL Energy Pennsylvania Wind, LLC assigned its ownership interest in Somerset Windpower LLC to Legacy Renewables, LLC
34	12/22/2008	NextEra Energy Resources Operating Services, LLC dissolved
35 36	12/29/2008	FPL Group International, Inc. assigned its ownership interest in Bornish Wind GP, Inc. to FPLE Global Asset Holdings, B.V.
37 38	12/29/2008	FPL Group International, Inc. assigned its ownership interest in Conestogo Wind GP, Inc. to FPLE Global Asset Holdings, B.V.
39 40	12/30/2008	FPLE Global Asset Holdings, B.V. assigned its ownership interest in Bornish Wind GP, Inc. to FPLE Global Asset Canada Holdings, B.V.
41 42	12/30/2008	FPLE Global Asset Holdings, B.V. assigned its ownership interest in Conestogo Wind GP, Inc. to FPLE Global Asset Canada Holdings, B.V.
43 44	12/31/2008	FPL Energy Power Marketing, Inc., a Florida corporation, converted to FPL Energy Power Marketing, LLC, a Delaware limited liability company

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.	
Name of Affiliated Company	Synopsis of Contract
KPB Financial Corp.	On December 16, 2008, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 2008. Pursuant to the agreement, for a sale price of \$750,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets - other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note of other instrument or security, together with all earnings, income and other proceeds thereon or therefrom) and certain accounts receivable generated from the sale and /or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for an \$750,000,000 promissory note, payable on demand and bearing interest at two percent (2%) per annum. Interest payment on the promissory note shall be paid monthly, commencing January 30, 2009, and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary became a party to, or was deleted from, the Tax Allocation Agreement of FPL Group, Inc. and subsidiaries. Therefore, any corporate structure changes noted on pages 454-27 through 454-34 would also be reflected in FPL Group's tax arrangement.
FPLE Project Management, Inc.	FPL has had a lease agreement with landlord Avenue Associates Ltd. Partnership for office space in Washington, DC since June 1991. On June 30, 2008, FPL executed a third lease amendment with the landlord. The amendment was primarily to extend the lease another ten (10) years until June 30, 2018. In the amendment, FPL also assigned its interest in the lease to FPLE Project Management, Inc. While the landlord consented to the assignment, FPL remains fully responsible and liable for the payment of the rent and for compliance with all the other obligations of the tenant under the lease terms and covenants. The net rentable area is approximately 9,975 square feet and the rental rate per square foot increases from \$47.50 to \$60.64 over the course of the ten year lease term.
FPL Fibernet, LLC	Information Management requested Fibernet to provide pilot and lab Multiprotocol Label Switching circuits as part of the ongoing Future Enterprise Network Architecture project. Fibernet was also requested to provide a point to point circuit between the General Office and the Juno Beach facilities to increase reliability. The cost of these projects totaled \$360,408.
FPL Group Capital, Inc.	In July 2008, FPL New England Division (NED) and NextEra-Seabrook Management determined the NED Switchyard ("Switchyard") needed significant improvements to ensure reliable service to its customers, and avoid future outages. As FPL-NED will be responsible for the majority of the project costs and FPL is not allowed to provide any funds for the project, a \$36,000,000 Line of Credit was obtained from FPL Group Capital, Inc. on December 12, 2008 to ensure adequate funding was available to FPL-NED to fund their share of the improvements needed at the NED Switchyard. The Switchyard Reliability Upgrade Capital Project is expected to be completed in September 2011. Through a variety of capital improvements, the Switchyard will be modernized and adhere to top current industry standards. As of December 31, 2008, project-to-date spend was \$4,610,897.

**Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Provide information regarding individual affiliated transactions in excess of \$500,000.
Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate.
However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	95,081,050
2	FPL Energy Seabrook, LLC	Payment for Services Rendered - NED	2,384,390
3	FPL FiberNet, LLC	Payments for Services Rendered	6,707,702
4	FPL Group, Inc.	Capital Advance to Parent	50,000,000
5	FPL Group, Inc.	Common Dividend Payment	50,000,000
6	FPL Group, Inc.	Thrift Plan Company Match Payments	28,157,652
7	FPL Group, Inc.	Deferred Compensation & Incentives	13,768,547
8	FPL Group, Inc.	Stock Options Exercised	9,190,537
9	FPL Group, Inc.	Board of Director's Benefits Transfer to Parent Company	701,887
10	FPL Group, Inc.	CIGNA Refund of Prior Period Claims Adjustments	2,789,900
11	FPL Group, Inc.	Federal Taxes Estimate	37,850,000
12	KPB Financial Corporation	Storm and Property Damage Reserve Fund Contribution	4,171,501
13	KPB Financial Corporation	Storm Fund Drawdown	14,613,420
14	KPB Financial Corporation	Equity in Earnings	13,255,867
15	KPB Financial Corporation	Sale of Accounts Receivable to KPB	750,000,000
16	Palms Insurance Company, Limited	Worker's Compensation Insurance	7,426,681
17	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	1,876,976
18	Palms Insurance Company, Limited	Reimbursement for Overpayment of Worker's Compensation Loss	1,154,351
19	Palms Insurance Company, Limited	Wrap-Up Insurance	1,222,714
NOTES:			
(a) See page 458 for Assets or Rights Purchased From or Sold To Affiliates			
(b) Excludes Payment of Cash Collected on Behalf of Affiliate.			

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "P" if the service or product is a purchase by the Respondent; "S" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 1		S	146.300	4,199,174
Palms Insurance Company, Limited	See Note 1		S	146.310	6,715,402
FPL Group International, Inc.	See Note 1		S	146.370	35,443
North American Power Systems	See Note 1		S	146.380	80,057
Alandco Inc.	See Note 1		S	146.400	10,806
FPL Energy Duane Arnold, LLC	See Note 1		S	146.430	5,763,436
FPL Energy Point Beach, LLC	See Note 1		S	146.440	9,497,561
FPL FiberNet, LLC	See Note 1		S	146.610	3,433,869
FPL Readi Power, LLC	See Note 1		S	146.612	44,697
FPL Group Capital Inc.	See Note 1		S	146.800	67,344,723
FPL Energy Seabrook, LLC	See Note 1		S	146.855	6,217,966
FPL Energy Power Marketing, Inc.	See Note 1		S	146.860	3,409,199
FPL Energy Project Management, Inc.	See Note 1		S	146.870	3,384,348
FPL Energy, LLC	See Note 1		S	146.880	37,198,933
FPL Energy Maine, Inc.	See Note 1		S	146.890	137,573
FPL Energy Services, Inc.	See Note 1		S	146.905	42,344
FPL Energy Services, Inc.	See Note 1		S	146.906	8,945,271
<p>Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.</p>					

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

Florida Power & Light Company
For the Year Ended December 31, 2008

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	143.371	217
FPL Group, Inc.	See Note 2		S	228.331	1,391,400
FPL Group, Inc.	See Note 2		P	408.160	244
FPL Group, Inc.	See Note 2		S	517.100	457,775
FPL Group, Inc.	See Note 2		P	920.100	9,155,229
FPL Group, Inc.	See Note 2		S	921.100	30,489
FPL Group, Inc.	See Note 2		P	923.100	134,028
FPL Group, Inc.	See Note 2		S	925.103	333
FPL Group, Inc.	See Note 2		P	926.000	19,851
FPL Group, Inc.	See Note 2		P	930.200	645,875
<p>Note 2: Reimbursements to Group for expenses paid on behalf of FPL Utility including compensation, incentives, pension costs and director's fees.</p>					

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Badger Windpower, LLC	Payment for Services Rendered	No purchase order	S	Various	522
Capricorn Ridge Wind, LLC	Payment for Services Rendered	No purchase order	S	506.000	3,306
FPL Energy, LLC	Payments for Services Rendered	No purchase order	S	146.880	8,750,190
FPL Energy, LLC	Payment for Services Rendered	No purchase order	P	232.200	3,678
FPL Energy, LLC	IRS Refund Reimbursement	No purchase order	S	241.100	1,913
FPL Energy, LLC	IRS Refund Reimbursement	No purchase order	S	241.100	7,442
FPL Energy, LLC	Payment for Services Rendered	No purchase order	S	506/549	585
FPL Energy, LLC	Payment for Services Rendered	No purchase order	S	549/506	8,916
FPL Energy, LLC	Payment for Services Rendered	No purchase order	P	923.200	3,445
FPL Energy Cowboy Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	1,064
FPL Energy Duane Arnold, LLC	Payment for Services Rendered	No purchase order	P	107.100	7,312
FPL Energy Duane Arnold, LLC	IRS Refund Reimbursement	No purchase order	S	241.100	772
FPL Energy Duane Arnold, LLC	Payment for Services Rendered	No purchase order	P	517.000	11,087
FPL Energy Duane Arnold, LLC	Payment for Services Rendered	No purchase order	P	524.000	72,143
FPL Energy Duane Arnold, LLC	Payment for Services Rendered	No purchase order	P	528.000	4,176
FPL Energy Duane Arnold, LLC	Payment for Services Rendered	No purchase order	P	530.000	30,825
FPL Energy Hancock County Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	1,548
FPL Energy Horse Hollow Wind II, LLC	Payment for Services Rendered	No purchase order	S	506.000	400
FPL Energy Marcus Hook 750	Payment for Services Rendered	No purchase order	S	553/512	56,379
FPL Energy New Mexico Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	2,612
FPL Energy North Dakota Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	13,528
FPL Energy Oklahoma Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	1,084
FPL Energy Point Beach, LLC	Payment for Services Rendered	No purchase order	P	107.100	5,195
FPL Energy Point Beach, LLC	Payment for Services Rendered	No purchase order	P	517.000	6,372
FPL Energy Point Beach, LLC	Payment for Services Rendered	No purchase order	P	524.000	18,858
FPL Energy Point Beach, LLC	Payment for Services Rendered	No purchase order	P	528.000	1,676
FPL Energy Post Wind LP, LLC	Payment for Services Rendered	No purchase order	S	Various	813
FPL Energy Power Marketing, LLC	Payment for Services Rendered	No purchase order	P	232.200	7,163
FPL Energy Power Marketing, LLC	IRS Refund Reimbursement	No purchase order	S	241.100	1,988
FPL Energy Project Management, Inc.	IRS Refund Reimbursement	No purchase order	S	241.100	4,476
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	107.100	430,274
FPL Energy Seabrook, LLC	Payment for Services Rendered - NED	No purchase order	P	123.199	2,534,612
Notes: Excludes Payments of Cash Collected on Behalf of Affiliates Excludes FPL Consolidating Entities See Page 458 for Assets or Rights Purchased From or Sold to Affiliates					

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Seabrook, LLC	Payment for Services Rendered - NED	No purchase order	S	123.199	1,350,605
FPL Energy Seabrook, LLC	LNS Tariff Charges - NED	No purchase order	S	146.320	252,856
FPL Energy Seabrook, LLC	IRS Refund Reimbursement	No purchase order	S	241.100	1,344
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	517.000	239,629
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	519.000	7,205
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	520.000	17,868
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	524.000	539,079
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	524.220	83,310
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	528.000	286,732
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	530.000	14,251
FPL Energy Seabrook, LLC	Payment for Services Rendered	No purchase order	P	531.000	4,137
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	107.100	1,767
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	165.100	95,329
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	186.808	13,232
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	253.200	712
FPL Energy Services, Inc.	Gas Derivative Transactions - EMT	No purchase order	S	456.374	739,550
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	501.230	40,783
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	903.000	2,593
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	907.100	71,894
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	908.400	43,760
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	916	445,888
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	921.200	324
FPL Energy Services, Inc.	Payment for Services Rendered	No purchase order	P	928.000	1,804
FPL Energy South Dakota Wind, LLC	Payment for Services Rendered	No purchase order	S	Various	522
FPL Energy Wyman, LLC	Payment for Services Rendered	No purchase order	S	Various	1,026
FPL FiberNet, LLC	Payment for CLEC Telephone Services	No purchase order	P	107.100	1,037,617
FPL FiberNet, LLC	Payment for CLEC Telephone Services	No purchase order	P	163.000	95,282
FPL FiberNet, LLC	Payment for Services Rendered	No purchase order	S	232.685	51,120
FPL FiberNet, LLC	Payment for Expenses at Orlando Site	No purchase order	P	506.000	20,412
FPL FiberNet, LLC	Payment for Expenses at Orlando Site	No purchase order	P	549.000	2,318
FPL FiberNet, LLC	Payment for Services Rendered	No purchase order	P	Various	20,526

Notes:

Excludes Payments of Cash Collected on Behalf of Affiliates
Excludes FPL Consolidating Entities
See Page 458 for Assets or Rights Purchased From or Sold to Affiliates

**Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL FiberNet, LLC	Payment for CLEC Telephone Services	No purchase order	P	557.000	56,194
FPL FiberNet, LLC	Payment for CLEC Telephone Services	No purchase order	P	588	103,222
FPL FiberNet, LLC	Payment for FPL Tower Lease Rental	No purchase order	S	146.615	754,383
FPL FiberNet, LLC	Reimbursement for Transfer of Liability	No purchase order	S	234.610	67,824
FPL FiberNet, LLC	Payment for CLEC Telephone Services	No purchase order	P	910.105	206,444
FPL FiberNet, LLC	Payment for CLEC Telephone Services	No purchase order	P	921	219,696
FPL FiberNet, LLC	Payment for Expenses at Orlando Site	No purchase order	P	931.005	48,892
FPL Group, Inc.	Federal Excise Taxes	No purchase order	P	165.300	134,803
FPL Group, Inc.	State Income Tax Payment	No purchase order	P	236.110	380,206
FPL Read Power, LLC	Payment for Services Rendered	No purchase order	P	107.100	276,346
FPL Services, LLC	Commercial/Industrial Lighting Program - ECCR	No purchase order	P	908.170	31,430
Gray County Wind Energy, LLC	Payment for Services Rendered	No purchase order	S	Various	5,012
Hawkeye Power Partners, LLC	Payment for Services Rendered	No purchase order	S	Various	387
High Winds, LLC	Payment for Services Rendered	No purchase order	S	Various	19
KPB Financial Corp.	Net Capital Contributions	No purchase order	S	123.190	240,259
KPB Financial Corp.	Storm Fund Net Income	No purchase order	P	123.190	5,367,344
KPB Financial Corp.	Storm Fund Tax Payment	No purchase order	P	234.190	88,045
Lake Benton Power Partners II, LLC	Payment for Services Rendered	No purchase order	S	Various	2,245
Lamar Power Partners II, LLC	Payment for Services Rendered	No purchase order	S	553/512	91,594
Luz Solar Partners Ltd., VII	Reimbursement for Services Rendered	No purchase order	P	506.100	68,195
Mojave 16/17/18, LLC	Payment for Services Rendered	No purchase order	S	Various	445
Palms Insurance Company, Limited	Wrap Up Insurance	No purchase order	P	165.312	113,252
TPC Windfarms, LLC	Payment for Services Rendered	No purchase order	S	Various	561
West Texas Wind Energy Partners, L.P.	Payment for Services Rendered	No purchase order	S	Various	247
Wind Power Partners 1993, L.P.	Payment for Services Rendered	No purchase order	S	Various	1,374
WindLogics Inc.	Payment for Services Rendered	No purchase order	P	183.655	225,625
Notes: Excludes Payments of Cash Collected on Behalf of Affiliates Excludes FPL Consolidating Entities See Page 458 for Assets or Rights Purchased From or Sold to Affiliates					

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2008**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
FPL Energy Seabrook, LLC	Pump	9,038		9,038	9,205	9,038	YES
FPLE Forney, LLC	Card Communication	4,297		4,297	4,297	4,297	YES
KPB Financial Corp.	Misc. Accounts Receivable	850,000,000		850,000,000		850,000,000	YES
	Total					850,013,335	
Sales to Affiliates:							
KPB Financial Corp.	Misc. Accounts Receivable	750,000,000		750,000,000		750,000,000	YES
Calhoun Power Company I, LLC	225MVA Transformer	2,027,026		1,582,605	2,900,000	2,900,000	YES
Calhoun Power Company I, LLC	Various Parts	1,480		1,480	1,132	1,480	YES
Calhoun Power Company I, LLC	Various Parts	6,227		6,227	5,432	6,227	YES
Calhoun Power Company I, LLC	Various Parts	6,327		6,327	5,892	6,327	YES
Capricorn Ridge Wind, LLC	Relay Dual Over Current	1,337		1,337	960	1,337	YES
Capricorn Ridge Wind, LLC	WWW-TX,CCV	9,589		9,589	8,444	9,589	YES
FPL Energy Duane Arnold, LLC	15% Term Connector	118		118	65	118	YES
FPL Energy Duane Arnold, LLC	Term Connectors	210		210	195	210	YES
FPL Energy Duane Arnold, LLC	Connectors, Bolts, Washers	1,725		1,725	1,228	1,725	YES
FPL Energy Duane Arnold, LLC	Bronze Terminal Connector	130		130	66	130	YES
FPL Energy Duane Arnold, LLC	Wire, Double Bolted Connectors	466		466	586	586	YES
FPL Energy Duane Arnold, LLC	Relay High Pressure	125		125	168	168	YES
FPL Energy Marcus Hook LLC	Various Parts	21,851		21,851	19,542	21,851	YES
FPL Energy Marcus Hook LLC	Seal Wave Sea, Braided Rope	1,850		1,850	1,383	1,850	YES
FPL Energy Point Beach, LLC	Assembly Servo	530		530	825	825	YES
FPL Energy Point Beach, LLC	O-Ring 3/4"	54		54	10	54	YES
FPL Energy Point Beach, LLC	Kit Connection Motors	639		639	607	639	YES
FPL Energy Point Beach, LLC	Gland Assembly	6,917		6,917	4,430	6,917	YES
FPL Energy Point Beach, LLC	Diaphragm Actuator	261		261	314	314	YES
FPL Energy Point Beach, LLC	Cap Screws Safety Related	182		182	118	182	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended December 31, 2008

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
FPL Energy Point Beach, LLC	Pump	5,676		5,676	5,118	5,676	YES
FPL Energy Point Beach, LLC	Globe Valve 3/4"	8,612		8,612	6,361	8,612	YES
FPL Energy Point Beach, LLC	Screws	737		737	2,258	2,258	YES
FPL Energy Point Beach, LLC	Hex Nuts	1,137		1,137	1,191	1,191	YES
FPL Energy Point Beach, LLC	Kit Connectors	1,457		1,457	1,290	1,457	YES
FPL Energy Point Beach, LLC	Cable Trays	10,163		10,163	9,963	10,163	YES
FPL Energy Point Beach, LLC	O-Ring	182		182	789	789	YES
FPL Energy Point Beach, LLC	Lip Seal	77		77	334	334	YES
FPL Energy Point Beach, LLC	Lip Seal	95		95	167	167	YES
FPL Energy Point Beach, LLC	Washers	837		837	1,410	1,410	YES
FPL Energy Point Beach, LLC	Clamp	142		142	190	190	YES
FPL Energy Seabrook, LLC	Bushings	3,162		3,162	2,768	3,162	YES
FPL Energy Seabrook, LLC	Bushings	217		217	295	295	YES
FPL Energy Seabrook, LLC	Boric Acid & Storage	27,502		27,502	27,200	27,502	YES
FPL Energy Upton Wind I, LLC	Bronze Bushing Studs	300		300	230	300	YES
FPL Energy Wyman, LLC	Pump 460T	8,437		8,437	9,448	9,448	YES
FPLE Forney, LLC	Gasket Crossfire Assembly	290		290	246	290	YES
FPLE Forney, LLC	Hose Hydraulic 3/8"	533		533	396	533	YES
FPLE Forney, LLC	Fuel Nozzle Materials	345		345	209	345	YES
FPLE Forney, LLC	Gasket, Bellows & Bolt Crossfire	1,324		1,324	1,180	1,324	YES
FPLE Forney, LLC	Crossfire Bellows & Gasket	4,485		4,485	4,200	4,485	YES
Lamar Power Partners, LLC	Hose Hydraulic 3/8"	533		533	396	533	YES
Logan Wind Energy, LLC	Rod Insulator Station	866		866	840	866	YES
	Total					<u>753,041,859</u>	

Utility/Affiliate Employee Transfers

Florida Power Light Company
For the Year Ended December 31, 2008

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
28286	Duane Arnold	Florida Power & Light Company	Sourcing Leader	Sourcing Leader
24785	Florida Power & Light Company	FPL Group, Inc	VP Regulatory Affairs	VP Corporate Compliance
23202	Florida Power & Light Company	FPL Group, Inc	VP Human Resources	Exec VP Human Resources
32925	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Administrative Technician
12871	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Specialist I	Executive Administrative Assistant
15889	Florida Power & Light Company	FPL Energy Services, Inc	Customer Consultant	Sales Consultant
20931	Florida Power & Light Company	FPL Energy Services, Inc	System Analyst I	System Analyst I
28876	Florida Power & Light Company	FPL Energy Services, Inc	Associate Accountant	Accountant III
16988	Florida Power & Light Company	FPL Energy Services, Inc	Lead Business Spec	IT Business Solutions Manager
32770	Florida Power & Light Company	FPL Energy Services, Inc	Associate Business Specialist	Business Analyst I
11408	Florida Power & Light Company	FPL Energy Services, Inc	Lead Engineer - Power Systems	Manager - Construction
17602	Florida Power & Light Company	FPL Energy, LLC	Project Manager II - Transmission	Manager - Construction
17724	Florida Power & Light Company	FPL Energy, LLC	Project Designer II	Plant Leader III
32797	Florida Power & Light Company	FPL Energy, LLC	Sr Attorney	VP Regulatory Affairs
30000	Florida Power & Light Company	FPL Energy, LLC	General Manager Business Analytics	Manager Quality
20698	Florida Power & Light Company	FPL Energy, LLC	Mgr Materials Management Nuclear	Sr Mgr Nuclear Materials Mgmt - Regional
19160	Florida Power & Light Company	FPL Energy, LLC	HR Consultant I	Associate Business Mgr
15747	Florida Power & Light Company	FPL Energy, LLC	Variable Workforce Mgr	Variable Workforce Mgr
15641	Florida Power & Light Company	FPL Energy, LLC	Programmer Analyst S	Lead GIS Specialist
29774	Florida Power & Light Company	FPL Energy, LLC	Senior Budget Analyst	Business Unit Advisor
26204	Florida Power & Light Company	FPL Energy, LLC	Sr Dir Project Finance & Analysis	Sr Dir Project Finance & Analysis
16269	Florida Power & Light Company	FPL Energy, LLC	Sr Labor Relations Advisor	Production Mgr I
28952	Florida Power & Light Company	FPL Energy, LLC	CAD Technician II	GIS Technician
17109	Florida Power & Light Company	FPL Energy, LLC	Principal Engineer - Power Systems	Lead Professional - Construction
20596	Florida Power & Light Company	FPL Energy, LLC	PGD Tech Services Mgr I	PGD Senior Engineer
26723	Florida Power & Light Company	FPL Energy, LLC	Materials Management Specialist	Sourcing Specialist II
28751	Florida Power & Light Company	FPL Energy, LLC	Internal Auditor	Financial Analyst Proj Valuation
34673	Florida Power & Light Company	FPL Energy, LLC	Sourcing Specialist I	Sourcing Specialist I
15008	Florida Power & Light Company	FPL Energy, LLC	Senior Engineer - Power Systems	Lead Professional - Construction
30081	Florida Power & Light Company	FPL Energy, LLC	Materials Management Specialist	Senior Budget Analyst
12283	Florida Power & Light Company	FPL Energy, LLC	Assistant Treasurer	Executive Director Development FPPE
14944	Florida Power & Light Company	FPL Energy, LLC	PGD General Mgr II	PGD General Mgr II
17275	Florida Power & Light Company	FPL Energy, LLC	PGD Engineer III	Sr Business Management Analyst - FPPE
11026	Florida Power & Light Company	FPL Energy, LLC	Principal PGD Leader	Principal PGD Leader
27926	Florida Power & Light Company	FPL Energy, LLC	Director - Construction	Director - Construction
28413	Florida Power & Light Company	FPL Energy, LLC	Business Analyst II	Sr Business Services Tech FPPE
27111	Florida Power & Light Company	FPL Energy, LLC	Engineer I - Power Systems	Lead Professional - Construction
12567	Florida Power & Light Company	FPL Energy, LLC	Administrative Specialist I	Legal Assistant - FPPE
15171	Florida Power & Light Company	FPL Energy, LLC	Senior Engineer - Power Systems	Lead Professional - Construction
26465	Florida Power & Light Company	FPL Energy, LLC	Sr Nuclear Analyst	Business Manager FPPE
29115	Florida Power & Light Company	FPL Energy, LLC	PGD Leader I	PGD Senior Engineer
24491	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Manager CS Employee Dev & Talent	Human Resources Manager
26940	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Intermediate Internal Auditor	Associate Business Mgr
32148	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	PGD Leader I	PGD Leader I
27949	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Senior Engineer	PGD Senior Engineer
29482	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Sr Project Mgr Nuclear	Nuclear Project Manager Senior

Utility/Affiliate Employee Transfers

**Florida Power Light Company
For the Year Ended December 31, 2008**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
29424	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Systems Administrator P	Systems Administrator P
35434	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Nuclear Analyst I	Nuclear Analyst I
31507	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Engineering Analyst I - Nuclear	Nuclear Engineering Analyst I
21376	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	Engineer Specialist	Engineering Specialist
14351	Florida Power & Light Company	FPL Energy Operating Svcs, Inc	PGD Technical Spec III	Plant Leader I
13471	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Lead Trading Systems Analyst & Supt	Manager, Front Office Support
13847	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Sr Business Spec	REC Brand Manager
21248	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Sr Customer Consultant	National Accounts Manager
10355	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Director Credit Risk	Director Credit Risk
15199	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Sr Trading Risk Analyst	Transportation & Exchange Rep II
18673	Florida Power & Light Company	FPL FiberNet, LLC	Business Analyst II	Financial Analyst I
23015	Florida Power & Light Company	FPL Energy Seabrook Station	Materials Management Supv	Mgr Materials Management Nuclear
31310	Florida Power & Light Company	FPL Energy Seabrook Station	Sr Nuclear Analyst	Engineering Analyst I - Nuclear
25459	Florida Power & Light Company	FPL Energy Seabrook Station	Materials Management Specialist	Inventory Services Supv
13953	Florida Power & Light Company	FPLE Point Beach LLC	IM Project Manager	IM Project Manager
24854	Florida Power & Light Company	FPLE Point Beach LLC	Chemistry Supv	Chemistry Manager
19359	Florida Power & Light Company	FPLE Point Beach LLC	Nuclear Training Supv	Manager Training
15444	FPL Energy Operating Svcs, Inc	Florida Power & Light Company	Sr Plant Leader	PGD Leader I
33633	FPL Energy Power Mktg, Inc	Florida Power & Light Company	Hourly Proprietary Trader	Physical Trader I
34543	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Sr Attorney	Sr Attorney
29424	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	PGD Technical Spec III	Systems Administrator P
16393	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	PGD General Mgr I	Director Production Assurance
16705	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Business Director FPLE	VP Trading & Risk Management
31489	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Sr Paralegal - FPLE	Regulatory Affairs Analyst
28112	FPL Energy Seabrook Station	Florida Power & Light Company	Mgr Materials Management Nuclear	Mgr Fleet Standardization
11667	FPL Energy Services, Inc	Florida Power & Light Company	Lead Business Spec	Lead Business Spec
13258	FPL Energy Services, Inc	Florida Power & Light Company	Administrative Specialist I	Administrative Specialist I
12567	FPL Energy, LLC	Florida Power & Light Company	Legal Assistant - FPLE	Administrative Specialist I
18325	FPL Energy, LLC	Florida Power & Light Company	Associate General Counsel	VP Corp & Ext Affairs
26983	FPL Energy, LLC	Florida Power & Light Company	Manager Quality	Mgr Corp Quality & Bus Process Impr
19175	FPL Energy, LLC	Florida Power & Light Company	Sr PGD Leader	Variable Workforce Mgr
23874	FPL Energy, LLC	Florida Power & Light Company	Executive Director	Sr Director Project Development
11042	FPL Energy, LLC	Florida Power & Light Company	Administrative Technician - FPLE	Administrative Technician
30377	FPL Energy, LLC	Florida Power & Light Company	Administrative Technician - FPLE	Administrative Technician
15881	FPL Energy, LLC	Florida Power & Light Company	Senior Environmental Specialist	PGD Tech Services Mgr II
15342	FPL Energy, LLC	Florida Power & Light Company	Lead Accounting Technician - FPLE	Nuclear Analyst II
33060	FPL Energy, LLC	Florida Power & Light Company	Lead Quality and Process Analyst	Mgr Corporate Operational Excellence
28215	FPL Energy, LLC	Florida Power & Light Company	Lead Quality and Process Analyst	Mgr Corporate Operational Excellence
29142	FPL Energy, LLC	Florida Power & Light Company	Lead Quality and Process Analyst	Mgr Corporate Operational Excellence
14401	FPL Energy, LLC	Florida Power & Light Company	Regional Business Director	Dir Reliability Standards & Compliance
15188	FPL Energy, LLC	Florida Power & Light Company	Director of Corporate Development	Sr Director Finance
17109	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Construction	Principal Technical Specialist - PS
11513	FPL Energy, LLC	Florida Power & Light Company	Director - Construction	Director - Construction
14504	FPL Energy, LLC	Florida Power & Light Company	Production Mgr II	Production Mgr II
27050	FPL Energy, LLC	Florida Power & Light Company	Sourcing Specialist I	Senior Sourcing Specialist
34512	FPL Energy, LLC	Florida Power & Light Company	Project Engineering Manager	Project Engineering Manager

Utility/Affiliate Employee Transfers

**Florida Power Light Company
For the Year Ended December 31, 2008**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>EE ID</u>	<u>Company Transferred From</u>	<u>Company Transferred To</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>
33733	FPL Energy, LLC	Florida Power & Light Company	Budget Analyst	Compliance Specialists
34673	FPL Energy, LLC	Florida Power & Light Company	Sourcing Specialist I	Sourcing Specialist I
27926	FPL Energy, LLC	Florida Power & Light Company	Director - Construction	Director - Construction
33883	FPL Energy, LLC	Florida Power & Light Company	Senior Professional - Construction	Senior Professional - Construction
34422	FPL Energy, LLC	Florida Power & Light Company	Senior Professional - Construction	Senior Professional - Construction
35362	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Construction	Lead Professional - Construction
20903	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Construction	Lead Professional - Construction
18858	FPL Group, Inc	Florida Power & Light Company	Sr VP and General Counsel	Sr VP Governmental Affairs - State
32345	FPLE Point Beach LLC	Florida Power & Light Company	Senior Engineer	Principal Engineer - Nuclear
31969	FPLE Point Beach LLC	Florida Power & Light Company	Manager Training	Manager, Fleet Operations Training

**Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility**

Florida Power & Light Company
For the Year Ended December 31, 2008

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Reclamation and Salvage Revenue	456	Regulated
Transmission Facilities Use Charges	456	Regulated
Bill Statement Advertising Revenues	456	Regulated
Thermoscan Revenues	456	Regulated
BuildSmart Revenues	456	Regulated
Power Monitoring Revenues	456	Regulated
Inspections Revenue Enhancement	456	Regulated
Quality Power Conditioning Revenues	456	Regulated

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.				
Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year	
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:				
2 Dade County-Turkey Point Transmission Right-of-Way(Transferred 1972)	338,275	0	338,275	
3 Broward County-Andytown Switching Station(Transferred 1995)	658,345	0	658,345	
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986) (1)	286,004	(13,583)	272,421	
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way(Transferred 1992)	408,648	0	408,648	
6 Volusia County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	359,069	0	359,069	
7 St. Johns County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	275,447	0	275,447	
8 Martin County-Tequesta Substation Site(Transferred 1992)	116,288	0	116,288	
9 Flagler County-Bunnell-Angela Right-of-Way(Transferred 1992)	198,581	0	198,581	
10 Indian River County-Service Center(Transferred 1999)	109,082	0	109,082	
11 Flagler County-Substation Site(Transferred 1999)	553,043	0	553,043	
12 Brevard County-Wickham Substation(Transferred 2001)	747,944	0	747,944	
13 Brevard County-Eaugallie Secion(Transferred 2001)	203,807	0	203,807	
14 Palm Beach County-Alexander Substation(Transferred 1996)	198,112	0	198,112	
15	TOTALS:	4,452,645	(13,583)	4,439,062
16 Sale of 0.594 acres + or - of trasmission easement RW - Previously in 105 (1)				
17				
18 OTHER NON-UTILITY PROPERTY:				
19 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St. & 127 Ave.	125,815	0	125,815	
20 Broward County-Harmony Substation Site	1,590,303	0	1,590,303	
21 Palm Beach County- Terminal Substation	224,105	0	224,105	
22 Farmers Substation (Transferred 2008) (2)	0	202,879	202,879	
23 Rodeo Substation (Transferred 2008) (3)	0	2,047,216	2,047,216	
24	TOTALS:	1,940,223	2,260,095	4,190,318
25 Classified from Future Use to Non-Utility 12/2008 (2)				
26 Classified from Future Use to Non-Utility 12/2008 (3)				
27				
28 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:				
29 Classified from Future Use to Non-Utility 12/2008 (4)	722,780	55,422	778,202	
30 Sales of Land & Land Rights				
31 Transfer from 101 to 121	0	0	0	
32 Transfer from 121 to 105	0	0	0	
33 Transfer from 105 to 121	0	0	0	
34	TOTALS:	722,780	55,422	778,202
35				
36 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	111,917	0	111,917	
37				
38	GRAND TOTAL:	7,227,565	2,291,934	9,519,499

**Anaylsis of Diversification Activity
Number of Electric Department Employees**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2008
2. Total Regular Full-Time Employees	10,568
3. Total Part-Time and Temporary Employees	142
4. Total Employees	10,710

**Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	FPL Foundation, Inc.	0
8		
9	Miscellaneous	1,972,561
10		
11	Total Account 426.1	1,972,561
12		
13	Life Insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	0
16		
17	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
18		
19	Salary and Expenses of FPL Employees in Connection with Legislative Matters	2,020,824
20		
21	Lobbying Expenses	7,825,031
22		
23	Professional Services	135,801
24		
25	Executive Stock Incentives - Below the Line	729,537
26		
27	Total Account 426.4	10,711,193
28		
29	Other Deductions - Account 426.5	
30		
31	Community Services	3,327,020
32		
33	Civic and Social Club Dues	74,389
34		
35	Potential Litigation	15,000,000
36		
37	Miscellaneous	30,870
38		
39	Total Account 426.5	18,432,279
40		
41	(c) Interest on Debt to Associated Companies - Account 430:	0

**Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

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(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(d) Other Interest Expense - Account 431:	
2		
3	Customer Deposits*	32,516,495
4		
5	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	653,643
6		
7	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	1,827
8		
9	Wholesale Revenues Subject to Refund (Various Rates)	(83,650)
10		
11	Retail Revenues Subject to Refund (Various Rates)	707,858
12		
13	Promissory Notes (Various Rates)	182,292
14		
15	Commercial Paper (Various Rates)	6,745,139
16		
17	IRS Audits	0
18		
19	Other Tax Audits (Various Rates)	28,898
20		
21	Credit Line Commitment Fees (Various Rates)	1,993,220
22		
23	Audits - FMPA and OUC	22,607
24		
25	Margin Collateral Deposit	1,671,973
26		
27	Interest on Customer Overbillings	42,388
28		
29	Interest Expense Due from FPL-NED to FPL Energy Seabrook (Tariff Billings)	0
30		
31	Miscellaneous	6,276
32		
33		
34	Total Account 431	44,488,966
35		

**Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts**

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

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(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1 2 3 4	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.	

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Florida Power & Light Company
For the Year Ended December 31, 2008**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(6)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of 31-Dec-08	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction	\$ 49,748,899	\$ 417,132,996	\$ 417,132,996	\$ 466,881,895	\$ 466,881,895	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 8,149,000,000	\$ 12,124,000,000	\$ 8,149,000,000	\$ 12,124,000,000	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC	\$ 2,150,364	\$ 3,458,849,636	\$ 5,157,849,636	\$ 3,461,000,000	\$ 5,160,000,000	\$ 3,461,000,000	\$ 5,160,000,000
Total	\$ 58,017,368	\$ 12,024,982,632	\$ 17,698,982,632	\$ 12,083,000,000	\$ 17,757,000,000	\$ 12,083,000,000	\$ 17,757,000,000

Notes:

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time. AFUDC is actual cost through December 31, 2008. Remaining budgeted and total estimated AFUDC is an estimated value.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

**Company: Florida Power & Light
For the Year Ended December 31, 2008**

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Uprates

	Actual Costs as of December 31, 2008	Remaining Budgeted Costs to Complete Plant:	Total Estimated Cost of Plant	Estimated Cost provided in the Petition for Need Determination (or revised estimate as necessary)
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction	\$73,050,739 (a)	\$1,320,896,167	\$1,393,946,906 (b)	\$1,446,304,000
AFUDC	\$2,363,019 (c)	\$17,942,595	\$20,305,614 (d)	\$351,696,000
Total	\$75,413,758	\$1,338,838,762	\$1,414,252,520	\$1,798,000,000

Notes:

(a) Total Jurisdictional Construction Costs Net of Adjustments from Schedule T-6 (True-up), Line 45 - Docket 090009-EI.

(b) FPL has revised its non-binding cost estimate to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities are more clearly defined, the Company will make any necessary revisions to the original cost estimate.

(c) Total Return Requirements from Schedule T-3 (True-up), Line 7 - Docket 09009-EI

(d) FPL has also revised its non-binding cost estimate to remove AFUDC that was originally projected beyond 2009 but is unnecessary now that FPL was approved to recover the Uprate Project costs through the NPPCR.