

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

EI802-09-AR

Form 1 Approved
OMB No. 1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No. 1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)

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Public Service Commission

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ECONOMIC REGULATION

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Public Service

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year/Period of Report

End of 2009/Q4

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheets of FPL-New England Division (a division of Florida Power & Light Company) (the "Division") as of December 31, 2009 and 2008, and the related statements of income and of changes in division equity for the years then ended, included on pages 123.44 through 123.50 of the Florida Power & Light Company's 2009 Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Division's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Division's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of the Division at December 31, 2009 and 2008, and the results of its operations for the years then ended in conformity with accounting principles generally accepted in the United States of America and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

As discussed in Note 1 to the financial statements, the financial statements have been prepared from the separate records maintained by the Division and may not necessarily be indicative of the conditions that would have existed or the results of operations if the Division had been operated as an unaffiliated entity.

Deloitte & Touche LLP

April 19, 2010



INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, FL 33131-2310
USA

Tel: +1 305 372 3100
Fax: +1 305 372 3160
www.deloitte.com

We have audited the balance sheet—regulatory basis of Florida Power & Light Company (the “Company”) as of December 31, 2009, and the related statements of income—regulatory basis; retained earnings—regulatory basis, and cash flows—regulatory basis, for the year ended December 31, 2009, included on pages 110 through 123, except for the statement of accumulated other comprehensive income, comprehensive income, and hedging activities – regulatory basis on pages 122a and 122b, of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the Notes to the Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2009, and the results of its operations and its cash flows for the year ended December 31, 2009, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 25, 2010

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. **Commission Authorization (Comm. Auth.)** -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. **Respondent** -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year/Period of Report End of <u>2009/Q4</u>
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: right;">/ /</div>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person Kim Ousdahl		06 Title of Contact Person VP, Controller & CAO
07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
08 Telephone of Contact Person, Including Area Code (561) 694-6231	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kim Ousdahl	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/19/2010
02 Title Vice President, Controller & CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)			
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203			
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213	Not Applicable		
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225	Not Applicable		
22	Materials and Supplies	227			
23	Allowances	228(ab)-229(ab)			
24	Extraordinary Property Losses	230	Not Applicable		
25	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable		
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253			
32	Capital Stock Expense	254			
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	
48	Transmission of Electricity by ISO/RTOs	331	Not Applicable
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	Not Applicable
56	Amounts included in ISO/RTO Settlement Statements	397	Not Applicable
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	Not Applicable
64	Pumped Storage Generating Plant Statistics	408-409	Not Applicable
65	Generating Plant Statistics Pages	410-411	Not Applicable
66	Transmission Line Statistics Pages	422-423	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Kim Ousdahl, Vice President, Controller and Chief Accounting Officer
700 Universe Boulevard
Juno Beach, Florida 33408

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia and 88.22889% of the Seabrook Nuclear Generating Station transmission substation located in New Hampshire. With regard to the assets located in New Hampshire, FPL provides wholesale transmission service.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

FPL Group, Inc. a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	BXR, LLC	Real Estate	100	
2	FPL Enersys, Inc.	Business Development	100	
3	FPL Historical Museum, Inc.	Historical Preservation	100	
4	KPB Financial Corp.	Financial Services	100	
5	Private Fuel Storage, L.L.C.	Construction & Development	12.5	
6	FPL Energy Services II, Inc.	Business Development	100	
7	FPL Services	Business Development	100	
8	FPL Services, LLC	Business Development	100	
9	Florida Power & Light Company Trust I	Financial Services	100	
10	Florida Power & Light Company Trust II	Financial Services	100	
11	AR Holdco, LLC	Real Estate	100	
12	Canyon Development, LLC	Real Estate	100	
13	Hendry County Rural Development, LLC	Real Estate	100	
14	Macswell Acquisitions, LLC	Real Estate	100	
15	FPL Recovery Funding LLC	Financial Services	100	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate.

Schedule Page: 103 Line No.: 2 Column: d

FPL EnerSys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

Florida Historical Museum, Inc. is a Florida non-profit corporation organized for charitable, scientific, and educational purposes, including, but not limited to, permanent care and display of Respondent's historical artifacts relating to the electric industry, and providing education about the history of the electric industry. Respondent is the sole member of this company.

Schedule Page: 103 Line No.: 4 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 5 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company.

Schedule Page: 103 Line No.: 6 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 7 Column: d

FPL Services is a Florida general partnership between FPL EnerSys, Inc. (Line 2 above) and FPL Energy Services II, Inc (Line 6 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 8 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL EnerSys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL EnerSys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 9 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 10 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations.

Schedule Page: 103 Line No.: 11 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for new power plant.

Schedule Page: 103 Line No.: 12 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 13 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the

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FOOTNOTE DATA			

laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 14 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 11 above) and was formed to manage and maintain real estate for a new power plant.

Schedule Page: 103 Line No.: 15 Column: d

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

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OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Chairman of the Board	Lewis Hay, III	868,197		
2					
3	President and Chief Executive Officer	Armando J. Olivera	609,568		
4					
5	Executive Vice President, Finance and Chief Financial Officer	Armando Pimentel, Jr.	373,523		
6					
7					
8	Executive Vice President, Nuclear Division	John A. Stall	303,850		
9					
10	Executive Vice President and General Counsel	Charles E. Sieving	278,548		
11					
12	Executive Vice President Power Generation Division	Antonio Rodriguez	237,247		
13					
14	Executive Vice President Human Resources	James W. Poppell	184,580		
15					
16	Executive Vice President Engineering, Construction and Corporate Services	Robert L. McGrath	259,480		
17					
18					
19	Vice President, Accounting and Chief Accounting Officer	K. Michael Davis	226,482		
20					
21	Treasurer	Paul I. Cutler	201,536		
22					
23	Vice President, Distribution	Adalberto Alfonso	321,000		
24					
25	Vice President and Corporate Secretary	Alissa E. Ballot	153,772		
26					
27	Vice President, Energy Marketing and Trading	Sam A. Forrest	300,000		
28					
29	Vice President, Transmission and Substation	James A. Keener	270,300		
30					
31	Senior Vice President and Chief Nuclear Officer	Manoochehr K. Nazar	329,000		
32	(effective 1/14/09) Senior Vice President and Nuclear				
33	Chief Operating Officer (effective 12/3/07 - 1/14/09)				
34					
35	Vice President, Customer Service	Marlene Santos	248,500		
36					
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41	NOTE:: The salaries above reflect amounts charged				
42	to the respondent.				
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44					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay, III	P.O. Box 14000
2	Chairman of the Board	Juno Beach, Florida 33408
3		
4		
5	Armando J. Olivera	P.O. Box 14000
6	President and Chief Executive Officer	Juno Beach, Florida 33408
7		
8		
9	Edward F. Tancer	
10	Vice Chairman and Senior Vice President,	P.O. Box 14000
11	Governmental Affairs - State	Juno Beach, Florida 33408
12		
13		
14	Armando Pimentel, Jr.	P.O. Box 14000
15	Executive Vice President, Finance &	Juno Beach, Florida 33408
16	Chief Financial Officer	
17		
18		
19	Antonio Rodriguez	P.O. Box 14000
20	Executive Vice President, Power Generation Division	Juno Beach, Florida 33408
21		
22		
23	John A. Stall	P.O. Box 14000
24	Executive Vice President, Nuclear Division	Juno Beach, Florida 33408
25		
26		
27	James L. Robo	P.O. Box 14000
28	Director - not an officer of Respondent	Juno Beach, Florida 33408
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41	Note: There was no FPL Executive Committee in 2009.	
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Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	FERC Rate Schedule No. 130	Docket No. ER00-1732-000			
2	FERC Rate Schedule No. 312	Docket No. ER08-335-000			
3	FERC Electric Tariff Vol No. 3, Sch 21 for FPL-NED	Docket No. ER04-704			
4	FERC Electric Tariff Vol No. 3, Sch 9 & Att. F	Docket No. OA97-237 and ER97-1079			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 3 Column:

The FPL-NED formulary rate is based on the information shown in the FPL-NED notes section of page 200 of this Form 1.

Schedule Page: 106 Line No.: 4 Column:

The Annual Information Filing for this rate was filed as ordered by the Commission by ISO NE on July 31, 2009 in Docket ER09-1532.

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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110	Comparative Balance Sheet (Assets and other debit)		C 45,48 thru 52,54,57,82
2	112	Comparative Balance Sheet (Liabilities and other)		C 3, 16, 24, 63, 64
3	200	Summary of Utility Plant and Accumulated Provision		B 12
4	204	Electric Plant in Service		G 5,46,58,75,86-95,97
5	204	Electric Plant in Service		G 99, 101
6	214.1	Electric Plant Held for Future Use		D 46
7	219	Accumulated Provision for Depreciation of Electric		B 20, 24, 25, 28
8	232	Other Regulatory Assets		F 30
9	256.2	Long-Term Debt		B 11, 13, 15, 17
10	256.2	Long-Term Debt		H 11, 13, 15, 17
11	278	Other Regulatory Liabilities		F 34
12	320	Electric Operation and Maintenance Expenses		B 21,74, 76, 77, 78, 112
13	320	Electric Operation and Maintenance Expenses		B 181 thru 193, 196, 197
14	336	Depreciation and Amortization of Electric Plant		D 1
15	336	Depreciation and Amortization of Electric Plant		F 2, 6
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2009/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed franchise agreements for 30 years, all with consideration of fees equaling 5.9% or 6.0% of specified revenues:

City of Coral Springs	(5.9%)
City of St. Augustine	(5.9%)
City of Stuart	(5.9%)
County of Palm Beach-Unincorporated	(5.9%)
City of Florida City	(5.9%)
City of Sebastian	(5.9%)
Town of Malabar	(5.9%)
City of Miramar	(5.9%)
Fort Lauderdale, City of	(6.0%)
Golden Beach, Town of	(5.9%)
Flagler Beach, City of	(5.9%)

2. None

3. None

4. None

5. None

6. For information on Long-Term Debt, see Note 12 - Debt to the December 31, 2009 Consolidated Financial Statements.

FPL has a \$2,473 million bank revolving line of credit facility which provides for the issuance of letters of credit up to \$2,473 million and is available to support the company's commercial paper program and short-term borrowings and to provide additional liquidity in the event of a loss to the company's operating facilities (including, a transmission and distribution property loss), as well as for general corporate purposes. FPL's bank revolving lines of credit are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity.

At December 31, 2009, approximately \$3 million in letters of credit were outstanding under FPL's credit facilities. FPL also has a \$250 million revolving term loan facility. At December 31, 2009, no borrowings were outstanding under the revolving term loan facility. In order for FPL to borrow under the terms of its credit facility and revolving term loan facility, FPL is required to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL credit facility and revolving term loan facility also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain a ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2009, FPL was in compliance with its required ratio.

At December 31, 2009, FPL had standby letters of credit of approximately \$3 million, approximately \$3 million of which were issued under FPL's credit facilities, approximately \$600 million notional amount of guarantees and approximately \$21 million of surety bonds. During 2009, FPL had issued commercial paper and short-term notes outstanding from time to time, with the maximum outstanding at any one time of approximately \$622 million. At December 31, 2009, FPL had commercial paper outstanding of \$393 million.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

The incurring of these obligations was authorized under FPSC Order No. PSC-08-0801-FOF-EI.

In December 2008, FPL, on behalf of FPL-NED, entered into a \$36 million line of credit with FPL Group Capital payable upon demand with interest payable quarterly. Outstanding balances bear interest at FPL Group Capital's weighted average cost of indebtedness. The line of credit is collateralized by assets purchased with the funds from the line of credit. In November 2009, the line of credit was increased from \$36 million to \$63 million. As of December 31, 2009, FPL had approximately \$35 million outstanding on the line of credit. The original line of credit was authorized by the New Hampshire Public Utilities Commission (NHPUC). In March 2010, FPL filed a motion with the NHPUC to amend the order approving the letter of credit.

7. None.
8. A collective bargaining agreement ratified on October 23, 2009 (superseding a prior agreement that expired October 31, 2008), provides for general wage increases of 2.60% effective August 1, 2009, and 2.95% effective November 1, 2009.
9. See Note 14 - Commitments and Contingencies - Legal Proceedings to the December 31, 2009 Consolidated Financial Statements.
10. None.
11. Not Applicable.
12. Not Applicable.
13. 01/01/2009 Charles E. Sieving's title changed from Executive Vice President to Executive Vice President and General Counsel
- 01/14/2009 Manoochehr K. Nazar's title changed from Senior Vice President and Nuclear Chief Operating Officer to Senior Vice President & Chief Nuclear Officer
- 02/27/2009 Robert H. Escoto resigned as Assistant Secretary
- 04/16/2009 Andrew D. Kushner appointed as Assistant Treasurer of the Company
- 07/17/2009 C. Martin Mennes, Vice President, Transmission Operations & Planning, retired from the Company
- 08/01/2009 William Jefferson, Jr. was removed as Vice President, Turkey Point Nuclear Power Plant of the Company
- 08/01/2009 Michael W. Kiley was appointed as Vice President, Turkey Point Nuclear Power Plant of the Company
- 08/01/2009 Rajiv S. Kundalkar's title changed from Vice President, Nuclear Power Uprate to Vice President, Fleet Organizational Support of the Company
- 08/01/2009 Terry O. Jones' title changed from Vice President, Nuclear Operations Midwest Region to Vice President, Nuclear Power Uprate of the Company
- 08/01/2009 Mark E. Warner's title changed from Vice President, Nuclear Plant Support to Vice President, Nuclear Operations South Region of the Company
- 08/01/2009 Richard L. Anderson was appointed as Vice President, Nuclear Plant

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Florida Power & Light Company			2009/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Support of the Company

09/08/2009 Nancy A. Swalwell resigned as Assistant Secretary of the Company

11/06/2009 Gordon L. Johnston was removed as Vice President, St. Lucie Nuclear Power Plant of the Company

11/06/2009 Richard L. Anderson was appointed as Vice President, St. Lucie Nuclear Power Plant of the Company

11/06/2009 Mark E. Warner was appointed as Vice President, Fleet Outages, Planning and Execution of the Company

11/30/2009 Kathy A. Beilhart resigned as Assistant Treasurer of the Company

14. Not Applicable.

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(Next Page is 110)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	28,706,410,344	26,487,111,508
3	Construction Work in Progress (107)	200-201	1,721,563,757	1,854,804,768
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		30,427,974,101	28,341,916,276
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	12,462,045,834	12,055,232,913
6	Net Utility Plant (Enter Total of line 4 less 5)		17,965,928,267	16,286,683,363
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		388,888,592	337,862,650
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		388,888,592	337,862,650
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,354,816,859	16,624,546,013
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,519,499	9,519,499
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	243,085
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,445,156,869	2,201,837,616
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,459,676,368	2,211,600,200
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		34,255,751	93,987,390
36	Special Deposits (132-134)		44,829	44,829
37	Working Fund (135)		18,550	21,550
38	Temporary Cash Investments (136)		43,059,719	26,900,352
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		737,163,551	699,297,156
41	Other Accounts Receivable (143)		344,326,590	241,817,997
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		21,955,709	19,862,911
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		18,515,335	34,019,746
45	Fuel Stock (151)	227	232,163,024	302,116,817
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	260,435,903	260,435,903
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227		0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)			77,836,613
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		843	16,765
60	Rents Receivable (172)		22,028,704	21,235,762
61	Accrued Utility Revenues (173)		121,859,135	115,274,657
62	Miscellaneous Current and Accrued Assets (174)		31,475,101	17,651,085
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		14,034,162	3,872,709
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,948,239,669	1,874,666,420
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		38,499,277	34,649,208
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,252,763,022	2,666,289,226
73	Prelim. Survey and Investigation Charges (Electric) (183)		15,441,115	16,214,915
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		31,374	0
77	Temporary Facilities (185)		0	-2,689,050
78	Miscellaneous Deferred Debits (186)	233	1,115,368,850	1,048,339,793
79	Def. Losses from Disposition of Utility Plt. (187)		17,973	37,635
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		29,268,361	32,439,118
82	Accumulated Deferred Income Taxes (190)	234		825,083,883
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,304,296,217	4,620,364,728
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		26,067,029,113	25,331,177,361

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2009/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		68,158,019	60,143,154
48	Miscellaneous Current and Accrued Liabilities (242)		636,846,977	608,035,249
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		324,811	1,979,694
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		78,045,292	1,112,984,586
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,578,173,771	3,763,835,675
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,043,614	807,416
57	Accumulated Deferred Investment Tax Credits (255)	266-267	51,889,388	15,601,369
58	Deferred Gains from Disposition of Utility Plant (256)		4,522,934	4,940,467
59	Other Deferred Credits (253)	269	301,058,434	289,558,783
60	Other Regulatory Liabilities (254)	278	1,392,761,149	768,679,756
61	Unamortized Gain on Reacquired Debt (257)		3,326,113	3,548,241
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		3,080,327,722	3,080,327,722
64	Accum. Deferred Income Taxes-Other (283)		1,026,793,160	1,026,793,160
65	Total Deferred Credits (lines 56 through 64)		6,377,677,813	5,190,256,914
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		26,067,029,113	25,331,177,361

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FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	11,487,760,529	11,646,790,586		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	7,232,305,962	7,666,518,417		
5	Maintenance Expenses (402)	320-323	479,713,512	514,001,414		
6	Depreciation Expense (403)	336-337	752,622,432	709,674,362		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,289,969	2,111,713		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	62,115,300	65,270,728		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,526,672	2,526,672		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		282,480,145	66,821,740		
13	(Less) Regulatory Credits (407.4)		104,968,355	99,695,815		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,097,103,777	1,074,663,269		
15	Income Taxes - Federal (409.1)	262-263	36,693,482	118,051,485		
16	- Other (409.1)	262-263	53,606,685	34,671,575		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,308,599,356	957,707,423		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	907,336,392	640,463,004		
19	Investment Tax Credit Adj. - Net (411.4)	266	-7,532,658	-15,263,397		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,388,381	1,969,312		
21	Losses from Disp. of Utility Plant (411.7)		19,662	20,276		
22	(Less) Gains from Disposition of Allowances (411.8)		303,413	917,053		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		95,689,950	90,685,127		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		10,384,237,705	10,544,415,620		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,103,522,824	1,102,374,966		

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
11,487,760,529	11,646,790,586					2
						3
7,232,305,962	7,666,518,417					4
479,713,512	514,001,414					5
752,622,432	709,674,362					6
2,289,969	2,111,713					7
62,115,300	65,270,728					8
2,526,672	2,526,672					9
						10
						11
282,480,145	66,821,740					12
104,968,355	99,695,815					13
1,097,103,777	1,074,663,269					14
36,693,482	118,051,485					15
53,606,685	34,671,575					16
1,308,599,356	957,707,423					17
907,336,392	640,463,004					18
-7,532,658	-15,263,397					19
1,388,381	1,969,312					20
19,662	20,276					21
303,413	917,053					22
						23
95,689,950	90,685,127					24
10,384,237,705	10,544,415,620					25
1,103,522,824	1,102,374,966					26

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,103,522,824	1,102,374,966		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		451	3,524		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-248	2,540		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		51,265	72,890		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		5,409,775	1,403,510		
38	Allowance for Other Funds Used During Construction (419.1)		52,586,217	34,851,160		
39	Miscellaneous Nonoperating Income (421)		610,407	-1,750,000		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		58,658,363	34,578,544		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,553,940	1,972,561		
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		11,452,196	10,711,193		
49	Other Deductions (426.5)		11,966,361	18,432,279		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		24,972,497	31,116,033		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	552,319	620,771		
53	Income Taxes-Federal (409.2)	262-263	6,597	-1,651,915		
54	Income Taxes-Other (409.2)	262-263	-957,249	-358,414		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,718,157	-2,843,062		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	13,106,294	7,321,375		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-10,786,470	-11,553,995		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		44,472,336	15,016,506		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		293,268,743	294,616,586		
63	Amort. of Debt Disc. and Expense (428)		4,384,968	4,455,470		
64	Amortization of Loss on Reaquired Debt (428.1)		3,170,756	3,170,756		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		222,127	222,127		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		38,047,947	44,488,966		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		21,842,964	18,463,769		
70	Net Interest Charges (Total of lines 62 thru 69)		316,807,323	328,045,882		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		831,187,837	789,345,590		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		831,187,837	789,345,590		

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,323,326,528	1,583,980,938
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		831,187,837	789,345,590
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238	-485,000,000	(50,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-485,000,000	(50,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,669,514,365	2,323,326,528
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	831,187,837	789,345,590		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	754,912,401	711,786,075		
5	Amortization of Utility Plant	62,115,300	65,270,728		
6	Amortization of Utility Plant Acquisition	2,526,672	2,526,672		
7	Amortization of Regulatory Credits	-104,968,355	-99,695,815		
8	Deferred Income Taxes (Net)	390,874,827	307,079,982		
9	Investment Tax Credit Adjustment (Net)	-7,532,658	-15,263,397		
10	Net (Increase) Decrease in Receivables	18,325,331	-86,627,490		
11	Net (Increase) Decrease in Inventory	33,982,132	20,477,610		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	-236,085,358	338,522,999		
14	Net (Increase) Decrease in Other Regulatory Assets	1,112,027,859	-1,105,755,694		
15	Net Increase (Decrease) in Other Regulatory Liabilities	214,614,031	176,955,028		
16	(Less) Allowance for Other Funds Used During Construction	52,586,217	34,851,160		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):				
19	Accretion Expense - Asset Retirement Obligation	95,689,950	90,685,127		
20	Cost Recovery Clauses	630,085,741	-118,589,655		
21	Other		1,038,539,118		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)		2,080,405,718		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,575,102,311	-2,268,968,906		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used During Construction	-52,586,217	-34,851,160		
31	Other (provide details in footnote):				
32					
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,522,516,094	-2,234,117,746		
35					
36	Acquisition of Other Noncurrent Assets (d)		-58,056,182		
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		-1,280,492
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,602,373,553	-2,293,454,420
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	516,489,504	588,798,923
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		346,000
68	Capital Contribution from FPL Group		75,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	521,120,468	664,144,923
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-263,475,589	-240,781,799
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-33,300,000	-103,300,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-485,000,000	-50,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-260,655,121	270,063,124
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-43,575,272	57,014,422
87			
88	Cash and Cash Equivalents at Beginning of Period	120,954,121	63,939,699
89			
90	Cash and Cash Equivalents at End of period		120,954,121

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	\$ (10,829,923)
Increase (Decrease) in Customers' Deposits	35,721,704
Increase (Decrease) in Margin Cash Deposits	6,182,280
(Increase) Decrease in Deferred Pension Cost	(48,452,397)
Derivatives Activity	(1,043,729,393)
Storm Related Costs and amortization	40,874,170
Other	94,517,468
Total	\$ (925,716,091)

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	\$ 327,609,512
Federal Income Taxes	\$ 235,750,113
State Income Taxes	\$ (3,309,696)

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	\$ (85,585,931)
Other	6,867,667
Total	\$ (78,718,264)

Schedule Page: 120 Line No.: 53 Column: b

Other Investments	\$ (1,139,195)
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Schedule Page: 120 Line No.: 67 Column: b

Restricted Cash for Debt Service	\$ 4,630,964
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Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 77,378,849

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 34,255,751
Special Deposits (132-134)	44,829
Working Fund (135)	18,550
Temporary Cash Investments (136)	43,059,719

TOTAL BALANCE SHEET ACCOUNTS \$ 77,378,849

Supplemental Schedule of Non-Cash Investing Activities:

Addition of Capital Lease Obligations \$ 177,724,786

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2009/Q4
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of derivatives, and (9) the presentation of nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with FPL Group, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2009, 2008 and 2007

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NextEra Energy Resources) formerly known as FPL Energy, LLC. FPL, a rate-regulated public utility, supplies electric service to approximately 4.5 million customer accounts throughout most of the east and lower west coasts of Florida. NextEra Energy Resources invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Beginning in 2009, pre-construction costs and carrying charges on construction costs for new nuclear capacity and costs incurred for FPL's solar generating facilities are also recovered through cost recovery clauses. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods. Pursuant to an FPSC order, FPL was required to refund in the form of a one-time credit to retail customers' bills the 2009 year-end estimated fuel overrecovery; in January 2010, approximately \$403 million was refunded to retail customers. At December 31, 2009, approximately \$356 million of retail fuel revenues were overrecovered. The difference between the refund and the December 31, 2009 overrecovery will be collected from retail customers in a subsequent period.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately \$121 million and \$114 million at December 31, 2009 and 2008, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees, gross receipts taxes and surcharges related to the recovery of storm restoration costs associated with hurricanes and storm-recovery bonds (see Note 9 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other on FPL Group's and FPL's consolidated statements of income and were approximately \$791 million, \$781 million and \$755 million in 2009, 2008 and 2007, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets.

In January 2010, the FPSC orally ruled with respect to FPL's March 2009 petition (January 2010 rate ruling) and indicated that the ruling would be reflected in a final written order to be issued in February 2010 (final order). The January 2010 rate ruling indicated that new retail base rates would be established for FPL effective March 1, 2010, would increase retail base rates by approximately \$75 million on an annualized basis, would establish a regulatory return on common equity (ROE) of 10.0% with a range of plus or minus 100 basis points and would shift certain costs from retail base rates to the capacity cost recovery clause (capacity clause). The January 2010 rate ruling also indicated that depreciation expense would be reduced over the next four years. See Electric Plant, Depreciation and Amortization. As of the date of this report, the final order remains pending. Upon issuance of the final order, parties have the right to file motions with the FPSC for reconsideration of some or all of the final order, or to appeal some or all of the final order to the Florida Supreme Court. In response to inquiries regarding potential inconsistencies in calculations underlying the January 2010 rate ruling, staff for the FPSC has indicated it would address any matters raised by the parties before the final order following the filing of any motions for reconsideration. FPL cannot predict the specific treatment of any particular issue in the final order.

FPL is evaluating the impact of the January 2010 rate ruling on its financial position, including its credit quality and ability to attract capital over the long term. FPL has suspended activities on the following projects representing approximately \$10 billion of investment over the next five years until the financial impact of the final order, along with other factors, such as load-growth estimates, fuel cost forecasts, demand side management and environmental incentives, can be reviewed (see Note 14 - Commitments):

- development of two additional nuclear units at FPL's Turkey Point site beyond what is required to receive a U.S. Nuclear Regulatory Commission (NRC) license for each unit;
- modernization of FPL's Cape Canaveral and Riviera power plants;
- reevaluation of options related to a proposed 300-mile underground natural gas pipeline in Florida; and
- other infrastructure projects.

FPL is also evaluating its options with respect to future regulatory actions regarding the January 2010 rate ruling and, when it is issued, the final order, as well as assessing the cost structure of its ongoing operations and reviewing other planned capital expenditures for appropriate reductions.

Under a rate agreement approved in 2005 (2005 rate agreement), retail base rates did not increase except to allow recovery of the revenue requirements of FPL's three power plants that achieved commercial operation during the term of the 2005 rate agreement. Retail base rates increased when Turkey Point Unit No. 5 was placed in service in 2007 and when West County Energy Center (WCEC) Units Nos. 1 and 2 were placed in service in 2009. During the term of the 2005 rate agreement, FPL did not have an authorized regulatory ROE for the purpose of addressing earnings levels; however, for all other regulatory purposes, FPL had an ROE of 11.75%. Under the terms of the 2005 rate agreement, FPL's electric property depreciation rates were based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however, FPL reduced depreciation on its plant in service by \$125 million each year, as allowed by the 2005 rate agreement. The 2005 rate agreement also provided for a revenue sharing mechanism, whereby revenues from retail base operations in excess of certain thresholds would be shared with customers. During the term of the 2005 rate agreement, FPL's revenues did not exceed the thresholds.

NextEra Energy Resources' revenue is recorded as electricity is delivered, which is when revenue is earned. NextEra Energy Resources' retail energy business records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled revenues are included in customer receivables and amounted to approximately \$47 million and \$41 million at December 31, 2009 and 2008, respectively.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NextEra Energy Resources is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

expenses. At December 31, 2009, the electric generating, transmission, distribution and general facilities of FPL represented approximately 46%, 13%, 37% and 4%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NextEra Energy Resources' generating facilities are encumbered by liens against their assets securing various financings. The net book value of NextEra Energy Resources' assets serving as collateral was approximately \$6 billion at December 31, 2009. The American Recovery and Reinvestment Act of 2009 provided for an option to elect a cash grant (convertible ITCs) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on FPL Group's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2009, FPL Group recorded convertible ITCs of approximately \$417 million (\$44 million at FPL), which are included in other receivables on FPL Group's and FPL's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement, nuclear plant decommissioning (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs) and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years. Under the terms of the 2005 rate agreement, FPL's electric property depreciation rates were based upon the comprehensive depreciation studies it filed with the FPSC in March 2005; however FPL reduced depreciation by \$125 million annually as allowed by the 2005 rate agreement. The weighted annual composite depreciation rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.6% for each of the years 2009, 2008 and 2007, respectively. As part of the January 2010 rate ruling, the FPSC approved new depreciation rates which became effective January 1, 2010. These new rates are expected to decrease depreciation expense. The January 2010 rate ruling also requires FPL to reduce depreciation expense over the next four years related to a depreciation reserve surplus totaling approximately \$895 million. NextEra Energy Resources' electric plants in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NextEra Energy Resources' effective depreciation rates, excluding decommissioning, were 4.2%, 4.3% and 4.4% for 2009, 2008 and 2007, respectively.

Nuclear Fuel - FPL leases nuclear fuel for all four of its nuclear units. FPL Group and FPL consolidate the lessor entity, a variable interest entity. See Note 9 - FPL.

NextEra Energy Resources' nuclear units have several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 14 - Contracts. NextEra Energy Resources' nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2009, 2008 and 2007, AFUDC was capitalized at a rate of 7.41%, 7.65% and 7.42%, respectively, and amounted to approximately \$74 million, \$53 million and \$36 million, respectively. See Note 14 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service. At December 31, 2009, 2008 and 2007, FPL recorded approximately \$295 million, \$194 million and \$188 million, respectively, of construction-related accruals, which are included in other current liabilities, and approximately \$123 million, \$121 million and \$107 million, respectively, of construction-related accounts payable, which are included in accounts payable on FPL Group's and FPL's consolidated balance sheets. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Regulation above for information on recovery of costs associated with new nuclear capacity and solar generating facilities.

NextEra Energy Resources capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2009 and 2008, NextEra Energy Resources' capitalized development costs totaled approximately \$56 million and \$40 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when recoverability is no longer probable.

NextEra Energy Resources' construction work in progress includes construction materials, prepayments on turbine generators and other equipment, third-party engineering costs, capitalized interest and other costs directly associated with the construction and

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NOTES TO FINANCIAL STATEMENTS (Continued)			

development of the project. Interest capitalized on construction projects amounted to \$85 million, \$55 million and \$39 million during 2009, 2008 and 2007, respectively. NextEra Energy Resources' interest expense is based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric utility plant in service and other property. At December 31, 2009, 2008 and 2007, NextEra Energy Resources recorded approximately \$175 million, \$74 million and \$106 million, respectively, of construction-related accruals, which are included in other current liabilities, and approximately \$90 million, \$59 million and \$102 million, respectively, of construction-related accounts payable which are included in accounts payable on FPL Group's consolidated balance sheets.

Asset Retirement Obligations - FPL Group and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost and ARO. See Note 13.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - The components of FPL Group's and FPL's decommissioning of nuclear plants, dismantlement of plants and other accrued asset removal costs are as follows:

	FPL						NextEra Energy Resources		FPL Group	
	Nuclear Decommissioning		Fossil Dismantlement		Interim Removal Costs and Other		December 31,		December 31,	
	December 31,		December 31,		December 31,		December 31,		December 31,	
	2009	2008	2009	2008	2009	2008	2009	2008	2009	2008
	(millions)									
AROs	\$ 1,807	\$ 1,713	\$ 23	\$ 26	\$ 3	\$ 4	\$ 585	\$ 540	\$ 2,418	\$ 2,283
Less capitalized ARO asset net of accumulated depreciation	50	52	5	8	-	1	-	-	55	61
Accrued asset removal costs (a)	196	176	318	306	1,737	1,660	-	-	2,251	2,142
Asset retirement obligation regulatory expense difference (a)	644	495	28	25	(1)	-	-	-	671	520
Accrued decommissioning, dismantlement and other accrued asset removal costs	<u>\$ 2,597(b)</u>	<u>\$ 2,332(b)</u>	<u>\$ 364(b)</u>	<u>\$ 349(b)</u>	<u>\$ 1,739(b)</u>	<u>\$ 1,663(b)</u>	<u>\$ 585</u>	<u>\$ 540</u>	<u>\$ 5,285</u>	<u>\$ 4,884</u>

(a) Regulatory liability on FPL Group's and FPL's consolidated balance sheets.

(b) Represents total amount accrued for ratemaking purposes.

FPL - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on nuclear decommissioning and fossil dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. In 2005, FPL suspended its annual decommissioning accrual as approved by the FPSC. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recoverable through rates are reported as a regulatory liability in accordance with regulatory accounting. See Electric Plant, Depreciation and Amortization, Asset Retirement Obligations and Note 13.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2005. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 at the end of its useful life in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be approximately \$10.9 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2009 dollars, is estimated by the studies to aggregate \$2.4 billion.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on FPL Group's and FPL's consolidated balance sheets. Consistent with regulatory treatment, marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts. See Note 5. Contributions to the funds were suspended in 2005. Fund earnings, net of

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taxes, are reinvested in the funds. Earnings are recognized as income/loss and an offset is recorded to reflect a corresponding increase/decrease in the related regulatory liability accounts. As a result, there is no effect on net income. During 2009, 2008 and 2007, fund earnings on decommissioning funds were approximately \$81 million, \$63 million and \$81 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil fuel plant dismantlement studies are performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2010 and resulted in an increase in the annual expense from \$15 million to \$19 million. The studies indicate that FPL's portion of the ultimate cost to dismantle its fossil units is \$894 million, or \$467 million expressed in 2009 dollars. During both 2009 and 2008, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$2 million related to ARO accretion expense and depreciation of the capitalized ARO asset and approximately \$13 million related to the non-legal obligation included in accrued asset removal costs, which equaled the \$15 million accrual approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2007, with respect to costs associated with fossil dismantlement, FPL recognized approximately \$2 million related to ARO accretion expense and depreciation of the capitalized ARO asset, approximately \$14 million related to the non-legal obligation included in accrued asset removal costs and approximately \$1 million credit to adjust the total accrual to the \$15 million approved by the FPSC for dismantlement expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income).

NextEra Energy Resources - NextEra Energy Resources records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO be recognized in the period in which it is incurred. See Note 13. At December 31, 2009 and 2008, NextEra Energy Resources' ARO related to nuclear decommissioning totaled approximately \$518 million and \$487 million, respectively, and was determined using various internal and external data. NextEra Energy Resources' portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage, is estimated to be approximately \$6.6 billion, or \$1.6 billion expressed in 2009 dollars. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete.

Seabrook's decommissioning funding plan is based on a comprehensive nuclear decommissioning study filed with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 2007 and is effective for four years. There are ongoing minimum decommissioning funding requirements for Duane Arnold and Point Beach with the NRC, which NextEra Energy Resources either meets or intends to meet in the form of a guarantee for each plant. NextEra Energy Resources' portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on FPL Group's consolidated balance sheets. Marketable securities held in the decommissioning funds are classified as available for sale and are carried at market value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as an expense in FPL Group's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. See Note 5. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs - FPL uses the accrue-in-advance method for recognizing costs associated with planned major nuclear maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. NextEra Energy Resources uses the deferral method to account for certain planned major maintenance costs.

FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2009 and 2008 totaled approximately \$47 million and \$58 million, respectively, and is included in regulatory liabilities - other. For the years ended December 31, 2009, 2008 and 2007, FPL recognized approximately \$84 million, \$75 million and \$77 million, respectively, in nuclear maintenance costs which are included in O&M expenses in FPL Group's and FPL's consolidated statements of income.

NextEra Energy Resources' major maintenance costs for its nuclear generating units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NextEra Energy Resources' capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$106 million and \$81 million at December 31, 2009 and 2008, respectively, and are included in other assets. For the years ended December 31, 2009, 2008 and 2007, NextEra Energy Resources recognized approximately \$73 million, \$57 million and \$43 million in major maintenance costs which are included in O&M expenses in FPL Group's consolidated statements of income.

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Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2009 and 2008, FPL Group had approximately \$134 million (\$33 million for FPL) and \$140 million (\$40 million for FPL), respectively, of restricted cash included in other current assets on FPL Group's and FPL's consolidated balance sheets, essentially all of which is restricted for margin cash collateral and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NextEra Energy Resources regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail energy business and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NextEra Energy Resources' materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - FPL Group provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Impairment of Long-Lived Assets - FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable.

Goodwill and Other Intangible Assets - FPL Group's goodwill and other intangible assets are as follows:

	Weighted Average Useful Lives (Years)	December 31, 2009 2008 (millions)	
Goodwill:			
Merchant reporting unit		\$ 72	\$ 72
Wind reporting unit		41	38
Total goodwill		<u>\$ 113</u>	<u>\$ 110</u>
Other intangible assets:			
Purchase power agreements	18	\$ 87	\$ 70
Customer lists	8	28	28
Other, primarily land and transmission rights, permits and licenses	28	216	105
Total		<u>331</u>	<u>203</u>
Less accumulated amortization		<u>78</u>	<u>65</u>
Total other intangible assets – net		<u>\$ 253</u>	<u>\$ 138</u>

NextEra Energy Resources has recorded goodwill related to various acquisitions which were accounted for using the purchase method of accounting. NextEra Energy Resources' other intangible assets are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2009, 2008 and 2007, amortization expense was approximately \$14 million, \$13 million and \$12 million, respectively, and is expected to be approximately \$14 million, \$13 million, \$12 million, \$9 million and \$6 million for 2010, 2011, 2012, 2013 and 2014, respectively.

NextEra Energy Resources' goodwill and other intangible assets are included in other assets on FPL Group's consolidated balance sheets. Goodwill is assessed for impairment at least annually by applying a fair value-based test. Other intangible assets are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

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Stock-Based Compensation - FPL Group accounts for stock-based payment transactions based on grant-date fair value. See Note 11 - Stock-Based Compensation.

Retirement of Long-Term Debt - Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) recognizes such differences as other income (deductions) at time of retirement.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between FPL Group and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets on FPL Group's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. This amount totaled \$137 million and \$92 million at December 31, 2009 and 2008, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized. Investment tax credits (ITCs) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. At December 31, 2009 and 2008, deferred ITCs were approximately \$8 million and \$16 million, respectively, and are included in other regulatory liabilities on FPL Group's and FPL's consolidated balance sheets. NextEra Energy Resources recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kwh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. FPL Group and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NextEra Energy Resources, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. All tax positions taken by FPL Group in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 6.

Guarantees - FPL Group's and FPL's payment guarantees and related contracts provided to unconsolidated entities entered into after December 31, 2002, for which it or a subsidiary is the guarantor, are recorded at fair value. See Note 14 - Commitments.

Variable Interest Entities (VIEs) - FPL Group and FPL assess the variable interests they hold to determine if those entities are VIEs. See Note 9. In 2009, new accounting guidance was issued which modifies the consolidation model in previous guidance and expands the required disclosures related to VIEs. The new accounting guidance became effective on January 1, 2010. FPL Group and FPL are currently evaluating the impact of the new accounting guidance.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan - FPL Group sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries. FPL Group allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. FPL Group also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. FPL Group allocates net periodic SERP benefit costs to its subsidiaries based upon actuarial calculations by participant. The impact of this SERP component is included within pension benefits in the following tables, and was not material to FPL Group's financial statements for the years ended December 31, 2009, 2008 and 2007. In addition to pension benefits, FPL Group sponsors a contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements. FPL Group allocates other benefits net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Implementation of New Accounting Provisions Regarding Benefit Plans - Effective December 31, 2006, FPL Group adopted new recognition and disclosure provisions regarding benefit plans which require recognition of the funded status of benefit plans in the balance sheet, with changes in the funded status recognized in comprehensive income within shareholders' equity in the year in which the changes occur. In addition, effective December 31, 2008, the new provisions required FPL Group to measure plan assets and benefit obligations as of the fiscal year-end. Prior to 2008, FPL Group used a measurement date of September 30. In lieu of remeasuring plan assets and obligations as of January 1, 2008, FPL Group elected to calculate the net periodic benefit (income) cost for the fifteen-month period from September 30, 2007 to December 31, 2008 using the September 30, 2007 measurement date. Upon adoption of the measurement date provisions, FPL Group recorded an adjustment to increase 2008 beginning retained earnings by

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approximately \$13 million representing three-fifteenths of net periodic benefit (income) cost for the fifteen-month period from September 30, 2007 to December 31, 2008. Included in the adjustment to retained earnings is approximately \$1 million related to the reduction in accumulated other comprehensive income (AOCI) and approximately \$3 million related to the reduction in net regulatory liabilities. Effective December 31, 2009, FPL Group adopted new accounting disclosure provisions which require expanded disclosure of plan assets and fair value measurement techniques. See Note 4.

Since FPL Group is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, the results of implementing the new accounting provisions are reflected at FPL Group and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition obligations related to the recognition provision that were estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would have been recorded in AOCI were classified as regulatory assets and liabilities at FPL Group in accordance with regulatory treatment. In addition, adjustments to AOCI as a result of implementing the measurement date provisions that were estimated to be allocable to FPL were recorded as an adjustment to the previously established regulatory assets and liabilities.

Plan Assets, Benefit Obligations and Funded Status - The changes in assets and benefit obligations of the plans and the plans' funded status are as follows:

	Pension Benefits		Other Benefits	
	2009	2008	2009	2008
	(millions)			
Change in plan assets:				
Fair value of plan assets at January 1, 2009 and October 1, 2007, respectively	\$ 2,503	\$ 3,577	\$ 29	\$ 49
Actual return on plan assets	656	(873)	5	(15)
Employer contributions ^(a)	-	-	29	35
Transfers ^(b)	(29)	(54)	-	-
Participant contributions	-	-	7	8
Benefit payments ^(a)	(102)	(147)	(38)	(48)
Fair value of plan assets at December 31	<u>\$ 3,028</u>	<u>\$ 2,503</u>	<u>\$ 32</u>	<u>\$ 29</u>
Change in benefit obligation:				
Obligation at January 1, 2009 and October 1, 2007, respectively	\$ 1,604	\$ 1,652	\$ 367	\$ 406
Service cost	51	67	5	7
Interest cost	109	127	24	31
Participant contributions	-	-	7	8
Plan amendments ^(c)	3	12	(1)	-
Actuarial losses (gains) - net	201	(107)	66	(37)
Benefit payments	(102)	(147)	(38)	(48)
Obligation at December 31 ^(d)	<u>\$ 1,866</u>	<u>\$ 1,604</u>	<u>\$ 430</u>	<u>\$ 367</u>
Funded status:				
Prepaid (accrued) benefit cost at FPL Group at December 31	\$ 1,162	\$ 899	\$ (398)	\$ (338)
Prepaid (accrued) benefit cost at FPL at December 31	<u>\$ 1,009</u>	<u>\$ 961</u>	<u>\$ (282)</u>	<u>\$ (286)</u>

- (a) Employer contributions and benefits paid include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to other benefits was \$27 million and \$32 million for the 2009 and 2008 plan years presented, respectively.
- (b) Primarily represents amounts that were transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group pursuant to the provisions of the Internal Revenue Code (IRC).
- (c) Primarily relates to union negotiated credits, IRC transfers and various SERP and other benefits amendments.
- (d) FPL Group's accumulated benefit obligation, which includes no assumption about future salary levels, for its pension plans at December 31, 2009 and 2008 was \$1,804 million and \$1,559 million, respectively.

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FPL Group's and FPL's prepaid (accrued) benefit cost shown above are included in the consolidated balance sheets as follows:

	FPL Group				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2009	2008	2009	2008	2009	2008	2009	2008
	(millions)							
Prepaid benefit costs	\$ 1,184	\$ 914	\$ -	\$ -	\$ 1,017	\$ 968	\$ -	\$ -
Accrued benefit cost included in other current liabilities	(2)	(1)	(29)	(29)	(2)	(1)	(24)	(24)
Accrued benefit cost included in other liabilities	(20)	(14)	(369)	(309)	(6)	(6)	(258)	(262)
Prepaid (accrued) benefit cost at December 31	<u>\$ 1,162</u>	<u>\$ 899</u>	<u>\$ (398)</u>	<u>\$ (338)</u>	<u>\$ 1,009</u>	<u>\$ 961</u>	<u>\$ (282)</u>	<u>\$ (286)</u>

FPL Group's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	Pension Benefits		Other Benefits	
	2009	2008	2009	2008
	(millions)			
Components of AOCI:				
Unrecognized prior service benefit (cost) (net of \$2 and \$1 tax benefit, respectively)	\$ (3)	\$ (1)	\$ -	\$ -
Unrecognized transition obligation (net of \$1 and \$1 tax benefit, respectively)	-	-	(1)	(1)
Unrecognized gain (loss) (net of \$4 tax expense, \$17 tax benefit, \$6 tax benefit and none, respectively)	7	(27)	(6)	4
Total	<u>\$ 4(a)</u>	<u>\$ (28)</u>	<u>\$ (7)(b)</u>	<u>\$ 3</u>

(a) Less than \$1 million of prior service benefits is expected to be reclassified into earnings within the next 12 months.

(b) Less than \$1 million of transition obligations is expected to be reclassified into earnings within the next 12 months.

FPL Group's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (SERP and Other)	
	2009	2008	2009	2008
	(millions)			
Unrecognized prior service cost	\$ 10	\$ 6	\$ 2	\$ 2
Unrecognized transition obligation	-	-	7	11
Unrecognized (gain) loss	(28)	113	45	(4)
Total	<u>\$ (18) (a)</u>	<u>\$ 119</u>	<u>\$ 54(b)</u>	<u>\$ 9</u>

(a) Approximately \$2 million of prior service benefits will be reclassified into earnings within the next 12 months.

(b) Approximately \$2 million of transition obligations will be reclassified into earnings within the next 12 months.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2009	2008	2009	2008
Discount rate	5.50%	6.90%	5.50%	6.90%
Salary increase	4.00%	4.00%	4.00%	4.00%

The projected 2010 trend assumption used to measure the expected cost of health care benefits covered by the plans for those under age 65 is 8.00% for medical and 8.50% for prescription drug benefits and for those age 65 and over is 7.50% for medical and 8.00% for prescription drug benefits. These rates are assumed to decrease over the next 9 years for medical benefits and 11 years for prescription drug benefits to the ultimate trend rate of 5.50% and remain at that level thereafter. The ultimate trend rate is assumed to be reached in 2018 for medical benefits and 2020 for prescription drug benefits. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in

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assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$6 million and \$5 million, respectively, at December 31, 2009.

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

FPL Group's pension plan fund has a strategic asset allocation that currently targets a mix of 45% equity investments, 45% fixed income investments and 10% convertible bonds. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

With regard to its other benefits plan, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits plan's assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan's fund has a strategic asset allocation that currently targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified across the global equity and fixed income markets. The fund's equity investments are comprised of assets classified as equity commingled vehicles. Similarly, its fixed income investments are comprised of assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

The fair value measurements of FPL Group's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2009			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity	\$ 424	\$ -	\$ -	\$ 424
Equity commingled vehicles ^(a)	-	941	-	941
U.S. Government and municipal bonds	77	30	-	107
Corporate debt securities ^(b)	-	399	-	399
Mortgage-backed securities	-	361	-	361
Debt security commingled vehicles ^(c)	-	503	-	503
Convertible bonds	-	293	-	293
Total	\$ 501	\$ 2,527	\$ -	\$ 3,028

(a) Includes foreign investments of \$499 million.

(b) Includes foreign investments of \$45 million.

(c) Includes foreign investments of \$56 million and \$53 million of short-term commingled vehicles.

The fair value measurements of FPL Group's other benefits plan assets at December 31, 2009 were approximately \$19 million of equity commingled vehicles (\$4 million of which were foreign investments) and \$13 million of debt security commingled vehicles; all of which were Level 2.

Expected Cash Flows - FPL Group anticipates paying approximately \$29 million for eligible retiree medical expenses on behalf of the other benefits plan during 2010 with substantially all amounts being reimbursed through a transfer of assets from the qualified pension plan.

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The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits	Other Benefits
	(millions)	(millions)
2010	\$ 155	\$ 35
2011	\$ 161	\$ 35
2012	\$ 165	\$ 34
2013	\$ 162	\$ 32
2014	\$ 159	\$ 31
2015 - 2019	\$ 801	\$ 161

Net Periodic Cost - The components of net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2009	2008	2007	2009	2008	2007
	(millions)					
Service cost	\$ 51	\$ 54	\$ 50	\$ 5	\$ 5	\$ 5
Interest cost	109	102	94	24	25	24
Expected return on plan assets	(239)	(240)	(221)	(3)	(3)	(3)
Amortization of transition obligation	-	-	-	4	4	4
Amortization of prior service benefit	(3)	(4)	(4)	-	-	-
Amortization of gains	(23)	(29)	(18)	-	-	-
Net periodic benefit (income) cost at FPL Group	<u>\$ (105)</u>	<u>\$ (117)</u>	<u>\$ (99)</u>	<u>\$ 30</u>	<u>\$ 31</u>	<u>\$ 30</u>
Net periodic benefit (income) cost at FPL	<u>\$ (73)</u>	<u>\$ (84)</u>	<u>\$ (76)</u>	<u>\$ 23</u>	<u>\$ 24</u>	<u>\$ 25</u>

Other Comprehensive Income - The components of net periodic benefit income (cost) recognized in OCI for the plans are as follows:

	Pension Benefits		Other Benefits	
	2009	2008	2009	2008
	(millions)			
Prior service cost (net of \$1 tax benefit for 2008)	\$ (1)	\$ (2)	\$ -	\$ -
Net gains (losses) (net of \$24 tax expense, \$102 tax benefit, \$7 tax benefit and \$2 tax expense, respectively)	38	(162)	(10)	2
Transition obligation	-	-	(1)	-
Amortization of prior service benefit	(1)	(1)	-	-
Amortization of net gains (net of \$3 and \$3 tax benefit, respectively)	(4)	(5)	-	-
Amortization of transition obligation	-	-	1	1
Total	<u>\$ 32</u>	<u>\$ (170)</u>	<u>\$ (10)</u>	<u>\$ 3</u>

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Regulatory Assets (Liabilities) - The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

	Regulatory Assets (Liabilities) (Pension)		Regulatory Assets (SERP and Other)	
	2009	2008	2009	2008
	(millions)			
Prior service cost	\$ 2	\$ 9	\$ -	\$ -
Unrecognized (gains) losses	(159)	801	51	(14)
Transition obligation	-	-	(2)	-
Amortization of prior service benefit	3	3	-	-
Amortization of gains	16	21	-	-
Amortization of transition obligation	-	-	(3)	(3)
Total	<u>\$ (138)</u>	<u>\$ 834</u>	<u>\$ 46</u>	<u>\$ (17)</u>

The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pension Benefits			Other Benefits		
	2009	2008	2007	2009	2008	2007
Discount rate	6.90%	6.25%	5.85%	6.90%	6.35%	5.90%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return ^(a)	7.75%	7.75%	7.75%	8.00%	8.00%	8.00%

(a) In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the marketplace. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the total service and interest cost recognized at December 31, 2009 by less than \$1 million.

Employee Contribution Plans - FPL Group offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. FPL Group makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$38 million, \$37 million and \$35 million for FPL Group (\$28 million, \$28 million and \$27 million for FPL) for the years ended December 31, 2009, 2008 and 2007, respectively. See Note 11 - Employee Stock Ownership Plan.

3. Derivative Instruments

FPL Group and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with long-term debt.

With respect to commodities related to FPL Group's competitive energy business, NextEra Energy Resources employs rigorous risk management procedures in order to optimize the value of its power generation assets, provide full energy and capacity requirements services primarily to distribution utilities, and engage in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over the counter markets, depending on the most favorable credit and market execution factors. For NextEra Energy Resources' power generation assets, derivative instruments are used to hedge the commodity price risk associated with the fuel inputs for requirements of the assets, where applicable, as well as to hedge the expected energy output of these assets for the portion of the output that is not covered by long term power purchase agreements (PPA). These hedges protect NextEra Energy Resources against adverse changes in the wholesale forward commodity markets associated with its generation assets. With regard to full energy and capacity requirements services, NextEra Energy Resources is required to vary the quantity of energy and related services based on the load demands of the customer

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served by the distribution utility. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and protect against unfavorable changes in the forward energy markets. Additionally, NextEra Energy Resources takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions. NextEra Energy Resources uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause) or the capacity clause. For FPL Group's non-rate regulated operations, predominantly NextEra Energy Resources, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in FPL Group's consolidated statements of income unless hedge accounting is applied. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate.

While most of NextEra Energy Resources' derivative transactions are entered into for the purpose of managing commodity price risk, and to reduce the impact of volatility in interest rates stemming from changes in variable interest rates on outstanding debt, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of commodity price risk, physical delivery for forecasted commodity transactions must be probable. FPL Group believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis. Generally, the hedging instrument's effectiveness is assessed using regression analysis for commodity contracts, and nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item, for interest rate swaps. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. At December 31, 2009, FPL Group had cash flow hedges with expiration dates through December 2012 for energy contract derivative instruments, interest rate cash flow hedges with expiration dates through May 2024 and a foreign currency cash flow hedge that expires in December 2011. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. See Note 7. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period, and amounted to approximately \$29 million, \$25 million and \$3 million for the years ended December 31, 2009, 2008 and 2007, respectively. In January 2010, FPL Group discontinued hedge accounting for its cash flow hedges related to energy contract derivative instruments.

FPL Group's and FPL's mark-to-market derivative instrument assets (liabilities) are included in the consolidated balance sheets as follows:

	FPL Group December 31,		FPL December 31,	
	2009	2008	2009	2008
	(millions)			
Current derivative assets ^(a)	\$ 357	\$ 433	\$ 10 ^(b)	\$ 4 ^(b)
Noncurrent other assets ^(c)	329	212	4	2
Current derivative liabilities ^(d)	(221)	(1,300)	(77)	(1,114)
Noncurrent derivative liabilities ^(e)	(170)	(218)	(1) ^(f)	(1) ^(f)
Total mark-to-market derivative instrument liabilities	\$ 295	\$ (873)	\$ (64)	\$ (1,109)

(a) At December 31, 2009 and 2008, FPL Group's balances reflect the netting of \$4 million and \$60 million (none at FPL), respectively, in margin cash collateral received from counterparties.

(b) Included in current other assets on FPL's consolidated balance sheets.

(c) At December 31, 2009, FPL Group's balance reflects the netting of \$1 million (none at FPL), in margin cash collateral received from counterparties.

(d) At December 31, 2009 and 2008, FPL Group's balances reflect the netting of \$75 million and \$33 million (none at FPL), respectively, in margin cash collateral provided to counterparties.

(e) At December 31, 2008, FPL Group's balance reflects the netting of \$25 million (none at FPL), in margin cash collateral provided to counterparties.

(f) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

At December 31, 2009 and 2008, FPL Group had approximately \$18 million and \$66 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets. These amounts are included in other current liabilities in the consolidated balance sheets. Additionally, at December 31, 2009 and 2008, FPL Group had approximately \$95 million and \$98 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative liabilities. These amounts are included in other current assets in the consolidated balance sheets.

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As discussed above, FPL Group uses derivative instruments to, among other things, manage its commodity price risk, interest rate risk and foreign currency exchange rate risk. The table above presents FPL Group's and FPL's net derivative positions at December 31, 2009, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral. However, disclosure rules require that the following tables be presented on a gross basis.

The fair values of FPL Group's derivatives designated as hedging instruments for accounting purposes are presented below as gross asset and liability values, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting arrangements and would not be contractually settled on a gross basis.

	December 31, 2009	
	Derivative Assets	Derivative Liabilities
	(millions)	
Commodity contracts:		
Current derivative assets	\$ 54	\$ 1
Current derivative liabilities	45	4
Noncurrent other assets	44	2
Noncurrent derivative liabilities	8	13
Interest rate swaps:		
Current derivative liabilities	-	51
Noncurrent other assets	61	-
Noncurrent derivative liabilities	-	27
Foreign currency swap:		
Noncurrent other assets	5	-
Total	\$ 217	\$ 98

Gains (losses) related to FPL Group's cash flow hedges are recorded on FPL Group's consolidated financial statements (none at FPL) as follows:

	Year Ended December 31, 2009			
	Commodity Contracts	Interest Rate Swaps	Foreign Currency Swap	Total
	(millions)			
Gains recognized in OCI	\$ 197	\$ 28	\$ 3	\$ 228
Gains (losses) reclassified from AOCI	\$ 164 ^(a)	\$ (39) ^(b)	\$ 4 ^(c)	\$ 129
Gains recognized in income ^(d)	\$ 29 ^(a)	\$ -	\$ -	\$ 29

(a) Included in operating revenues.

(b) Included in interest expense.

(c) \$1 million loss is included in interest expense, and the balance is included in other - net.

(d) Represents the ineffective portion of the hedging instrument.

For the year ended December 31, 2009, FPL Group recorded a loss of \$6 million on a fair value hedge which is reflected in interest expense in the consolidated statements of income and resulted in a corresponding reduction of the related debt.

The fair values of FPL Group's and FPL's derivatives not designated as hedging instruments for accounting purposes are presented below as gross asset and liability values, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting arrangements and would not be contractually settled on a gross basis.

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	December 31, 2009			
	FPL Group		FPL	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
	(millions)			
Commodity contracts:				
Current derivative assets	\$ 611	\$ 303	\$ 11 ^(a)	\$ 1 ^(a)
Current derivative liabilities	1,002	1,288	18	95
Noncurrent other assets	921	699	4	-
Noncurrent derivative liabilities	128	260	-	1 ^(b)
Foreign currency swap:				
Noncurrent derivative liabilities	-	6	-	-
Total	\$ 2,662	\$ 2,556	\$ 33	\$ 97

(a) Included in current other assets on FPL's consolidated balance sheets.

(b) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

Gains (losses) related to FPL Group's derivatives not designated as hedging instruments are recorded on FPL Group's consolidated statements of income (none at FPL) as follows:

	Year Ended December 31, 2009 (millions)
Commodity contracts:	
Operating revenues	\$ 279 ^(a)
Fuel, purchased power and interchange	28
Foreign currency swap:	
Other - net	(3)
Total	\$ 304

(a) In addition, for the year ended December 31, 2009, FPL recorded approximately \$688 million of losses related to commodity contracts as regulatory assets on its consolidated balance sheets.

The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in FPL Group's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variable priced agreements. The table does not present a complete picture of FPL Group's and FPL's overall net economic exposure because FPL Group and FPL do not use derivative instruments to hedge all of their commodity exposures. At December 31, 2009, FPL Group and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	FPL Group (millions)	FPL
Power	(23) mwh ^(a)	- mwh ^(a)
Natural gas	790 mmbtu ^(b)	794 mmbtu ^(b)
Oil	1 barrels	1 barrels

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2009, FPL Group had fifteen interest rate swaps with a notional amount totaling approximately \$2.3 billion and two foreign currency swaps with a notional amount totaling approximately \$290 million.

Certain of FPL Group's and FPL's derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross default and material adverse change triggers. At December 31, 2009, the aggregate fair value of FPL Group's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$1.0 billion (\$0.1 billion for FPL).

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If the credit-risk-related contingent features underlying these agreements and other wholesale commodity contracts were triggered, FPL Group or FPL could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL Group Capital's or FPL's credit ratings were downgraded to BBB+/Baa1 (a two level downgrade for FPL and a one level downgrade for FPL Group Capital from the current lowest rating), FPL Group would be required to post collateral such that the total posted collateral would be approximately \$50 million (none at FPL). If FPL Group Capital's and FPL's credit ratings were downgraded to below investment grade, FPL Group would be required to post additional collateral such that the total posted collateral would be approximately \$1.4 billion (\$0.6 billion at FPL). Some contracts at FPL Group, including some FPL contracts, do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, FPL Group could be required to post additional collateral of up to approximately \$500 million (\$100 million at FPL).

Collateral may be posted in the form of cash or credit support. At December 31, 2009, FPL Group had posted approximately \$75 million (none at FPL) in the form of letters of credit in the normal course of business which could be applied toward the collateral requirements described above. FPL and FPL Group Capital have bank revolving lines of credit in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the bank revolving lines of credit, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, FPL Group and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

FPL Group and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured on a recurring basis. Certain derivatives and financial instruments are valued using option pricing models and take into consideration multiple inputs including commodity prices, volatility factors and discount rates, as well as counterparty credit ratings and credit enhancements. Additionally, when observable market data is not sufficient, valuation models are developed that incorporate FPL Group's and FPL's proprietary views of market factors and conditions. FPL Group's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels.

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FPL Group's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	December 31, 2009				
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents:					
FPL Group - equity securities	\$ -	\$ 79	\$ -	\$ -	\$ 79
FPL - equity securities	\$ -	\$ 43	\$ -	\$ -	\$ 43
Special use funds:					
FPL Group:					
Equity securities	\$ 657	\$ 1,048 ^(b)	\$ -	\$ -	\$ 1,705
U.S. Government and municipal bonds	\$ 275	\$ 299	\$ -	\$ -	\$ 574
Corporate debt securities	\$ -	\$ 452	\$ -	\$ -	\$ 452
Mortgage-backed securities	\$ -	\$ 618	\$ -	\$ -	\$ 618
Other debt securities	\$ -	\$ 41	\$ -	\$ -	\$ 41
FPL:					
Equity securities	\$ 104	\$ 920 ^(b)	\$ -	\$ -	\$ 1,024
U.S. Government and municipal bonds	\$ 230	\$ 278	\$ -	\$ -	\$ 508
Corporate debt securities	\$ -	\$ 346	\$ -	\$ -	\$ 346
Mortgage-backed securities	\$ -	\$ 503	\$ -	\$ -	\$ 503
Other debt securities	\$ -	\$ 27	\$ -	\$ -	\$ 27
Other investments:					
FPL Group:					
Equity securities	\$ 3	\$ 4	\$ -	\$ -	\$ 7
U.S. Government and municipal bonds	\$ -	\$ 38	\$ -	\$ -	\$ 38
Corporate debt securities	\$ -	\$ 35	\$ -	\$ -	\$ 35
Mortgage-backed securities	\$ -	\$ 31	\$ -	\$ -	\$ 31
Other	\$ 4	\$ -	\$ -	\$ -	\$ 4
Derivatives:					
FPL Group	\$ 988	\$ 1,089	\$ 801	\$ (2,192)	\$ 686 ^(c)
FPL	\$ -	\$ 20	\$ 13	\$ (19)	\$ 14 ^(c)
Liabilities:					
Derivatives:					
FPL Group	\$ 1,110	\$ 1,106	\$ 437	\$ (2,262)	\$ 391 ^(c)
FPL	\$ -	\$ 95	\$ 2	\$ (19)	\$ 78 ^(c)

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.

(b) At FPL Group, approximately \$918 million (\$836 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by FPL Group or FPL.

(c) See Note 3 for a reconciliation of net derivatives to FPL Group's and FPL's consolidated balance sheets.

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December 31, 2008					
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents:					
FPL Group	\$ 109	\$ -	\$ -	\$ -	\$ 109
FPL	\$ 27	\$ -	\$ -	\$ -	\$ 27
Other current assets:					
FPL Group	\$ -	\$ 17	\$ -	\$ -	\$ 17
Special use funds:					
FPL Group	\$ 536	\$ 2,411 ^(b)	\$ -	\$ -	\$ 2,947
FPL	\$ 149	\$ 2,009 ^(b)	\$ -	\$ -	\$ 2,158
Other investments:					
FPL Group	\$ 6	\$ 101	\$ -	\$ -	\$ 107
Net derivative assets (liabilities):					
FPL Group	\$ (55)	\$ (1,227)	\$ 404	\$ 5	\$ (873) ^(c)
FPL	\$ -	\$ (1,108)	\$ (1)	\$ -	\$ (1,109) ^(c)

(a) Includes amounts for margin cash collateral and net option premium payments and receipts.

(b) At FPL Group, approximately \$712 million (\$650 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by FPL Group or FPL. The remaining investments are primarily comprised of fixed income securities including municipal, mortgage-backed, corporate and governmental bonds.

(c) See Note 3 for a reconciliation of net derivatives to FPL Group's and FPL's consolidated balance sheets.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Year Ended December 31,			
	2009		2008	
	FPL Group	FPL	FPL Group	FPL
	(millions)			
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 404	\$ (1)	\$ (127)	\$ (10)
Realized and unrealized gains (losses):				
Included in earnings ^(a)	555	-	196	(1)
Included in regulatory assets and liabilities	7	7	5	5
Settlements and net option premiums	(521)	6	152	4
Net transfers in/out	(81)	(1)	178	1
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 364	\$ 11	\$ 404	\$ (1)
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date ^(a)	\$ 270	\$ -	\$ 410	\$ (1)

(a) Essentially all realized and unrealized gains (losses) are reflected in operating revenues in the consolidated statements of income.

5. Financial Instruments

FPL Group and FPL adopted new accounting and disclosure provisions related to other than temporary impairments and the fair value of financial instruments beginning April 1, 2009. Under the new accounting provisions, an investment in a debt security is required to be assessed for an other than temporary impairment based on whether the entity has an intent to sell or more likely than not will be required to sell the debt security before recovery of its amortized cost basis. Additionally, if the entity does not expect to recover the amortized cost of a debt security, an impairment is recognized in earnings equal to the estimated credit loss. For debt securities held as of April 1, 2009 for which an other than temporary impairment had been previously recognized but for which assessment under the new accounting provisions indicates the impairment is temporary, FPL Group recorded an adjustment to increase April 1, 2009 retained earnings by approximately \$5 million with a corresponding reduction in AOCI.

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The carrying amounts of cash equivalents, notes payable and commercial paper approximate their fair values. At both December 31, 2009 and 2008, other investments of FPL Group, not included in the table below, included financial instruments of approximately \$39 million, which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Note 10.

The following estimates of the fair value of financial instruments have been made primarily using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31, 2009		December 31, 2008	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
FPL Group:				
Special use funds	\$ 3,390 ^(a)	\$ 3,390 ^(b)	\$ 2,947	\$ 2,947 ^(b)
Other investments:				
Notes receivable	\$ 534	\$ 556 ^(c)	\$ 534	\$ 524 ^(c)
Debt securities	\$ 104 ^(d)	\$ 104 ^(b)	\$ 105 ^(d)	\$ 105 ^(b)
Equity securities	\$ 45	\$ 105 ^(e)	\$ 27	\$ 43 ^(e)
Long-term debt, including current maturities	\$ 16,869	\$ 17,256 ^(f)	\$ 15,221	\$ 15,152 ^(f)
Interest rate swaps - net unrealized losses	\$ (17)	\$ (17) ^(g)	\$ (78)	\$ (78) ^(g)
Foreign currency swaps - net unrealized losses	\$ (1)	\$ (1) ^(g)	\$ (4)	\$ (4) ^(g)
FPL:				
Special use funds	\$ 2,408 ^(a)	\$ 2,408 ^(b)	\$ 2,158	\$ 2,158 ^(b)
Long-term debt, including current maturities	\$ 5,836	\$ 6,055 ^(f)	\$ 5,574	\$ 5,652 ^(f)

(a) See Note 4 for classification by major security type. The amortized cost of debt and equity securities is \$1,638 million and \$1,396 million, respectively (\$1,344 million and \$873 million, respectively, for FPL).

(b) Based on quoted market prices for these or similar issues.

(c) Classified as held to maturity. Based on market prices provided by external sources. Additionally, notes receivable bear interest at variable rates based on an underlying index plus a margin and mature from 2014 to 2029.

(d) Classified as trading securities. In 2008, approximately \$8 million of current maturities are included in other current assets in FPL Group's consolidated balance sheet.

(e) Modeled internally.

(f) Based on market prices provided by external sources.

(g) Modeled internally based on market values.

Special Use Funds - The special use funds consist of FPL's storm fund assets of \$123 million and FPL Group's and FPL's nuclear decommissioning fund assets of \$3,267 million and \$2,285 million, respectively, at December 31, 2009. Securities held in the special use funds consist of equity and debt securities which are classified as available for sale and are carried at estimated fair value based on quoted market prices. For FPL's special use funds, consistent with regulatory treatment, market adjustments, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For FPL Group's non-rate regulated operations, market adjustments result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as a loss in FPL Group's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2009 of approximately seven years at both FPL Group and FPL. FPL's storm fund primarily consists of municipal debt securities with a weighted-average maturity at December 31, 2009 of approximately three years. The cost of securities sold is determined using the specific identification method.

The approximate realized gains and losses and proceeds from the sale of available for sale securities are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2009	2008	2007	2009	2008	2007
	(millions)					
Realized gains	\$ 108	\$ 50	\$ 59	\$ 48	\$ 38	\$ 52
Realized losses	\$ 30	\$ 54	\$ 40	\$ 25	\$ 50	\$ 37
Proceeds from sale of securities	\$ 4,592	\$ 2,235	\$ 2,349	\$ 3,270	\$ 1,454	\$ 1,978

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The unrealized gains on available for sale securities are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2009	2008	2009	2008
	(millions)			
Equity securities	\$ 400	\$ 103	\$ 240	\$ 95
Debt securities:				
U.S. Government and municipal bonds	\$ 14		\$ 13	
Corporate debt securities	21		16	
Mortgage-backed securities	22		18	
Other debt securities	1		1	
Total debt securities	\$ 58	\$ 83	\$ 48	\$ 72

The total unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	December 31, 2009			
	FPL Group (a)		FPL (a)	
	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value
	(millions)			
U.S. Government and municipal bonds	\$ 6	\$ 255	\$ 5	\$ 207
Corporate debt securities	\$ 2	\$ 104	\$ 1	\$ 84
Mortgage-backed securities	\$ 4	\$ 225	\$ 3	\$ 184
Other debt securities	\$ -	\$ 10	\$ -	\$ 8

(a) FPL Group had 47 securities in an unrealized loss position for greater than twelve months, including 18 securities for FPL. The total unrealized loss on these securities was approximately \$3 million and the fair value was approximately \$37 million for FPL Group, including approximately \$2 million of unrealized losses with a fair value of approximately \$25 million for FPL. Consistent with regulatory treatment for FPL, marketable securities held in special use funds are classified as available for sale and are carried at market value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NextEra Energy Resources' nuclear plants are contained in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for NextEra Energy Resources' Seabrook nuclear plant, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of FPL Group and FPL and rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Interest Rate and Foreign Currency Swaps - FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to mitigate and adjust interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. In addition, FPL Group Capital entered into a cross currency basis swap to hedge against currency movements with respect to both interest and principal payments on a loan and a cross currency swap to hedge against currency and interest rate movements with respect to both interest and principal payments on a loan.

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6. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2009	2008	2007	2009	2008	2007
	(millions)					
Federal:						
Current (a)	\$ (18)	\$ (132)	\$ (35)	\$ 63	\$ 117	\$ 98
Deferred	298	557	356	350	274	302
Amortization of ITCs - FPL	(8)	(15)	(15)	(8)	(15)	(15)
Total federal	272	410	306	405	376	385
State:						
Current (a)	77	29	16	57	34	22
Deferred	(22)	11	46	11	33	44
Total state	55	40	62	68	67	66
Total income taxes	\$ 327	\$ 450	\$ 368	\$ 473	\$ 443	\$ 451

(a) Includes provision for unrecognized tax benefits.

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2009	2008	2007	2009	2008	2007
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	1.9	1.3	2.4	3.4	3.5	3.4
Allowance for other funds used during construction	(1.0)	(0.6)	(0.6)	(1.5)	(1.1)	(0.8)
Amortization of ITCs - FPL	(0.4)	(0.7)	(0.9)	(0.6)	(1.2)	(1.2)
PTCs and ITCs - NextEra Energy Resources	(13.1)	(12.7)	(13.7)	-	-	-
Convertible ITCs - NextEra Energy Resources	(4.3)	-	-	-	-	-
Manufacturers' deduction	-	-	-	-	-	(0.1)
Amortization of deferred regulatory credit - income taxes	(0.3)	(0.2)	(0.2)	(0.5)	(0.3)	(0.3)
Other - net	(0.9)	(0.5)	(0.1)	0.5	-	(0.9)
Effective income tax rate	16.9%	21.6%	21.9%	36.3%	35.9%	35.1%

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2009	2008	2009	2008
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 6,968	\$ 5,650	\$ 4,202	\$ 3,687
Investment-related	-	139	-	-
Pension	457	354	392	373
Regulatory asset - pension and other benefits	14	49	-	-
Deferred fuel costs	-	99	-	99
Storm reserve deficiency	279	312	279	312
Other	674	451	157	199
Total deferred tax liabilities	<u>8,392</u>	<u>7,054</u>	<u>5,030</u>	<u>4,670</u>
Deferred tax assets and valuation allowance:				
Decommissioning reserves	379	297	313	297
Postretirement benefits	183	157	133	131
Net operating loss carryforwards	270 ^(a)	60	-	-
Tax credit carryforwards	1,364 ^(b)	899 ^(b)	-	-
ARO and accrued asset removal costs	896	874	811	776
Other	683	605	249	353
Valuation allowance ^(c)	(129)	(137)	-	-
Net deferred tax assets	<u>3,646</u>	<u>2,755</u>	<u>1,506</u>	<u>1,557</u>
Net accumulated deferred income taxes	<u>\$ 4,746</u>	<u>\$ 4,299</u>	<u>\$ 3,524</u>	<u>\$ 3,113</u>

(a) Amount is presented net of \$26 million of tax carryforwards that are available to offset FPL Group's liability for unrecognized tax benefits.

(b) Amount is presented net of \$58 million and \$49 million, respectively, of tax carryforwards that are available to offset FPL Group's liability for unrecognized tax benefits.

(c) Amount relates to deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included in the consolidated balance sheets as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	2009	2008	2009	2008
	(millions)			
Other current assets	\$ 128	\$ -	\$ -	\$ -
Other current liabilities	14	68	15	8
Accumulated deferred income taxes	4,860	4,231	3,509	3,105
Net accumulated deferred income taxes	<u>\$ 4,746</u>	<u>\$ 4,299</u>	<u>\$ 3,524</u>	<u>\$ 3,113</u>

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The components of FPL Group's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2009 are as follows:

	<u>Amount</u> (millions)	<u>Expiration</u> <u>Dates</u>
Net operating loss carryforwards:		
Federal	\$ 179 ^(a)	2025 - 2029
State	85	2010 - 2029
Foreign	6	2027 - 2029
Net operating loss carryforwards	<u>\$ 270</u>	
Tax credit carryforwards:		
Federal	\$ 1,203 ^(b)	2025 - 2029
State	161	2010 - 2028
Net tax credit carryforwards	<u>\$ 1,364</u>	

(a) Amount is presented net of \$26 million of tax carryforwards that are available to offset FPL Group's liability for unrecognized tax benefits.

(b) Amount is presented net of \$58 million of tax carryforwards that are available to offset FPL Group's liability for unrecognized tax benefits.

The majority of the liabilities for unrecognized tax benefits represent tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. Included in the liabilities for unrecognized tax benefits at December 31, 2009 is approximately \$5 million at FPL Group (\$1 million at FPL) that, if disallowed, could impact the annual effective income tax rate.

FPL Group recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. At December 31, 2009 and 2008, FPL Group accrued approximately \$135 million and \$111 million for net interest receivable (\$38 million and \$23 million for FPL), respectively. For the years ended December 31, 2009 and 2008, FPL Group recorded \$9 million and \$10 million of interest, \$13 million and \$14 million of which was recognized as interest income in FPL Group's consolidated statements of income and \$(4) million and \$(4) million, respectively, in regulatory liabilities on FPL Group's and FPL's consolidated balance sheets.

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A reconciliation of unrecognized tax benefits is as follows:

	FPL Group			FPL		
	2009	2008	2007	2009	2008	2007
	(millions)					
Balance at beginning of year	\$ 249	\$ 320	\$ 316	\$ 217	\$ 281	\$ 274
Additions based on tax positions related to the current year	24	14	71	24	13	71
Reductions based on tax positions related to the current year	-	(44)	-	-	(44)	-
Additions for tax positions of the prior years	26	91	13	26	89	13
Reductions for tax positions of the prior years	(20)	(40)	(80)	(20)	(30)	(77)
Reductions relating to settlements with taxing authorities	-	(92)	-	-	(92)	-
Balance at end of year	279	249	320	247	217	281
Tax carryforwards, deposits and other receivables	(239)	(219)	(249)	(192)	(176)	-
Balance at end of year, net	\$ 40	\$ 30	\$ 71	\$ 55	\$ 41	\$ 281

FPL Group and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida. FPL Group and FPL are effectively no longer subject to U.S. federal, state and local examinations by taxing authorities for years before 2003. FPL Group is planning to appeal an adverse court decision related to FPL Group's and FPL's method for deducting certain repairs related to years prior to 2000 and the denial of a refund claim related to ITCs. FPL Group is planning to file refund claims with respect to its U.S. income tax returns for 2000 through 2002, primarily related to deductions for repairs and depreciation deductions attributable to an acquired power plant. FPL Group is also disputing certain adjustments proposed by the Internal Revenue Service (IRS) to its U.S. income tax returns for 2003 through 2005. These IRS proposed adjustments primarily relate to FPL Group's and FPL's method for certain deductions for repairs, casualty losses and capitalizing indirect service costs. Additionally, income tax returns for 2006, 2007 and 2008 are under examination. As such, the amount of unrecognized tax benefits and related interest accruals may change within the next twelve months; however, FPL Group and FPL do not expect these changes to have a significant impact on FPL Group's or FPL's financial statements.

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7. Comprehensive Income

The components of FPL Group's comprehensive income and accumulated other comprehensive income (loss) are as follows:

	Net Income	Accumulated Other Comprehensive Income (Loss)				Comprehensive Income
		Net Unrealized Gains (Losses) On Cash Flow Hedges	Pension and Other Benefits	Other	Total	
		(millions)				
Balances, December 31, 2006		\$ (25)	\$ 98	\$ 42	\$ 115	
Net income of FPL Group	\$ 1,312					\$ 1,312
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized losses (net of \$37 tax benefit)		(55)	-	-	(55)	(55)
Reclassification from OCI to net income (net of \$16 tax expense)		23	-	-	23	23
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized losses (net of \$13 tax benefit)		(19)	-	-	(19)	(19)
Reclassification from OCI to net income (net of \$2 tax benefit)		(5)	-	-	(5)	(5)
Net unrealized gains on available for sale securities (net of \$8 tax expense)		-	-	12	12	12
Defined benefit pension and other benefit plans (net of \$28 tax expense)		-	45	-	45	45
Balances, December 31, 2007		(81)	143	54	116	\$ 1,313
Net income of FPL Group	\$ 1,639					\$ 1,639
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized gains (net of \$31 tax expense)		45	-	-	45	45
Reclassification from OCI to net income (net of \$62 tax expense)		84	-	-	84	84
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized losses (net of \$31 tax benefit)		(49)	-	-	(49)	(49)
Reclassification from OCI to net income (net of \$4 tax expense)		6	-	-	6	6
Net unrealized losses on available for sale securities (net of \$30 tax benefit)		-	-	(46)	(46)	(46)
Reclassification from AOCI to retained earnings		-	-	(1)	(1)	-
Defined benefit pension and other benefit plans (net of \$104 tax benefit)		-	(168)	-	(168)	(167)
Balances, December 31, 2008		5	(25)	7	(13)	\$ 1,512
Net income of FPL Group	\$ 1,615					\$ 1,615
Net unrealized gains (losses) on commodity cash flow hedges:						
Effective portion of net unrealized gains (net of \$78 tax expense)		118	-	-	118	118
Reclassification from OCI to net income (net of \$63 tax benefit) (a)		(98)	-	-	(98)	(98)
Net unrealized gains (losses) on interest rate cash flow hedges:						
Effective portion of net unrealized gains (net of \$10 tax expense)		17	-	-	17	17
Reclassification from OCI to net income (net of \$15 tax expense)		25	-	-	25	25
Net unrealized gains (losses) on foreign currency cash flow hedge:						
Effective portion of net unrealized gains (net of \$2 tax expense)		2	-	-	2	2
Reclassification from AOCI to net income (net of \$2 tax benefit)		(2)	-	-	(2)	(2)
Net unrealized gains (losses) on available for sale securities:						
Net unrealized gains on securities still held (net of \$77 tax expense)		-	-	119	119	119
Reclassification from OCI to net income (net of \$17 tax benefit)		-	-	(27)	(27)	(27)
Reclassification from AOCI to retained earnings		-	-	(5)	(5)	-
Defined benefit pension and other benefit plans (net of \$14 tax expense)		-	22	-	22	22
Net unrealized gains on foreign currency translation (net of \$5 tax expense)		-	-	11	11	11
Balances, December 31, 2009		\$ 67(b)	\$ (3)(c)	\$ 105	\$ 169	\$ 1,802

(a) Includes amounts reclassified into earnings due to discontinuance of cash flow hedges of approximately \$3 million (net of \$2 million tax benefit) for which the hedged transactions are no longer probable of occurring.

(b) Approximately \$39 million of gains is expected to be reclassified into earnings within the next 12 months as either the hedged fuel is consumed, electricity is sold or interest payments are made. Such amount assumes no change in fuel prices, power prices or interest rates.

(c) Less than \$1 million of prior service benefits and less than \$1 million of transition obligations is expected to be reclassified into earnings within the next 12 months.

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8. Jointly-Owned Electric Plants

Certain FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. FPL and NextEra Energy Resources are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. FPL Group's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other on FPL Group's and FPL's consolidated statements of income.

FPL Group's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	Ownership Interest	December 31, 2009		
		Gross Investment (a)	Accumulated Depreciation (a)	Construction Work in Progress
			(millions)	
FPL:				
St. Lucie Unit No. 2	85%	\$ 1,345	\$ 672	\$ 101
St. Johns River Power Park units and coal terminal	20%	\$ 391	\$ 218	\$ 1
Scherer Unit No. 4	76%	\$ 599	\$ 405	\$ 227
Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$ 66	\$ 11	\$ 11
NextEra Energy Resources:				
Duane Arnold	70%	\$ 345	\$ 48	\$ 29
Seabrook	88.23%	\$ 823	\$ 122	\$ 53
Wyman Station Unit No. 4	84.35%	\$ 103	\$ 36	\$ 1

(a) Excludes nuclear fuel.

9. Variable Interest Entities

Accounting guidance requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would not consolidate VIEs in which it has a majority ownership interest when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change as the fair value of the entity's net assets, excluding variable interests, change. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest. As of December 31, 2009, FPL Group has two VIEs which it consolidates.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE from which it leases nuclear fuel for its nuclear units. FPL is considered the primary beneficiary of this VIE because in the case of default by the VIE on its debt, FPL would be required to purchase the VIE's nuclear fuel and because FPL guarantees the VIE's debt. For ratemaking purposes, these leases are treated as operating leases. For financial reporting, the cost of nuclear fuel is capitalized and amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued commercial paper to fund the procurement of nuclear fuel and FPL has provided a \$600 million guarantee to support the commercial paper program. Under certain lease termination circumstances, the associated debt, which consists primarily of commercial paper (approximately \$425 million and \$347 million at December 31, 2009 and 2008, respectively) would become due. The consolidated assets of the VIE consist primarily of nuclear fuel, which had a net carrying value of approximately \$389 million and \$338 million at December 31, 2009 and 2008, respectively.

FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and an FPSC financing order. Four hurricanes in 2005 and three hurricanes in 2004 caused major damage in parts of FPL's service territory. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and approximately \$200 million to reestablish FPL's storm and property insurance reserve. See Note 12.

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In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and secured by the storm-recovery property. FPL, as the servicer, collects storm-recovery charges on behalf of the VIE through a surcharge to retail customers and remits them to the trustee under the indenture pursuant to which the storm-recovery bonds were issued for payment of fees and expenses and payment of principal and interest on the storm-recovery bonds. The revenues from the storm-recovery bonds surcharge and a 2004 storm damage surcharge through which FPL had been recovering underrecovered 2004 storm restoration costs prior to the issuance of these storm-recovery bonds are included in operating revenues on FPL Group's and FPL's consolidated statements of income. For the years ended December 31, 2009, 2008 and 2007, both the amount billed to retail customers related to the 2004 storm damage surcharge and/or the storm-recovery bonds surcharge amounted to approximately \$91 million, \$97 million and \$94 million, respectively. The VIE is consolidated for financial reporting purposes; however, the storm-recovery bonds do not constitute a debt, liability or other legal obligation of, or interest in, FPL or any of its affiliates other than the VIE that issued the storm-recovery bonds. The assets of the VIE that issued the storm-recovery bonds, including the storm-recovery property, are not available to pay creditors of FPL or any of its affiliates other than the VIE that issued the storm-recovery bonds. The consolidated assets of the VIE were approximately \$588 million and \$628 million at December 31, 2009 and 2008, respectively, and consisted primarily of storm-recovery property, which is included in securitized storm-recovery costs on FPL Group's and FPL's consolidated balance sheets.

In connection with this financing, the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax storm reserve deficiency as of May 31, 2007 (approximately \$517 million) and provide for a storm and property insurance reserve fund of approximately \$127 million net of tax. Securities held in the storm and property insurance reserve fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm and property insurance reserve fund is included in special use funds on FPL Group's and FPL's consolidated balance sheets and was approximately \$123 million at both December 31, 2009 and 2008, respectively. Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs on FPL Group's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized, the amount of which is included in storm cost amortization on FPL Group's and FPL's consolidated statements of income.

The storm and property insurance reserve of approximately \$200 million that was reestablished in the FPSC financing order is not reflected in FPL Group's and FPL's consolidated balance sheets as of December 31, 2009 or 2008 because the associated regulatory asset does not meet the specific recognition criteria under regulatory accounting guidance. As a result, the storm and property insurance reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to storm cost amortization on FPL Group's and FPL's consolidated statements of income. Although FPL Group's and FPL's consolidated balance sheets as of December 31, 2009 reflect a storm and property insurance reserve of approximately \$23 million (included in regulatory liabilities - other on FPL Group's and FPL's consolidated balance sheets), FPL has the capacity to absorb up to approximately \$198 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC.

FPL identified one potential VIE, which is considered a qualifying facility as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires FPL to purchase the electricity output of the project. FPL entered into a PPA in 1990 with this 250 megawatt (mw) coal-fired qualifying facility to purchase substantially all of the project's electrical output over a substantial portion of its estimated useful life. FPL absorbs a portion of the project's variability related to changes in the market price of coal through the price it pays per mwh (energy payment). After making exhaustive efforts, FPL was unable to obtain the information from the project necessary to determine whether the project is a VIE or whether FPL is the primary beneficiary of the project. The PPA with the project contains no provision which legally obligates the project to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the project are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the project was determined to be a VIE, the absorption of some of the project's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2009, 2008 and 2007, FPL purchased 1,604,735 mwh, 1,725,798 mwh and 1,694,810 mwh, respectively, from the project at a total cost of approximately \$173 million, \$158 million and \$153 million, respectively. FPL will continue to make exhaustive efforts to obtain the necessary information from the potential VIE in order to determine if it is a VIE and, if so, whether FPL is the primary beneficiary.

Additionally, FPL entered into a PPA in 1995 with a 330 mw coal-fired qualifying facility to purchase substantially all of the project's electrical output over a substantial portion of its estimated useful life. FPL absorbs a portion of the project's variability related to changes in the market price of coal through the energy payment. After making exhaustive efforts, FPL determined that the project is a VIE, however, FPL was unable to obtain the information necessary to determine if FPL is the project's primary beneficiary. The PPA

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with the project contains no provisions which legally obligate the project to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices changes. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the project are passed on to FPL's customers through the fuel clause as approved by the FPSC. During the years ended December 31, 2009, 2008 and 2007, FPL purchased 1,485,662 mwh, 2,317,345 mwh and 2,320,991 mwh, respectively, from the project at a total cost of approximately \$205 million, \$227 million and \$220 million, respectively. FPL will continue to make exhaustive efforts to obtain the necessary information from the project in order to determine if FPL is the primary beneficiary.

FPL Group - In 2004, a trust created by FPL Group sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to FPL Group. The trust is considered a VIE because FPL Group's investment through the common trust securities is not considered equity at risk. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. The trust exists only to issue its preferred trust securities and common trust securities and to hold the junior subordinated debentures of FPL Group Capital as trust assets. FPL Group has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures. Since FPL Group, as the common security holder, is not considered to have equity at risk and will therefore not absorb any variability of the trust, FPL Group is not the primary beneficiary and does not consolidate the trust. FPL Group includes the junior subordinated debentures issued by FPL Group Capital on its consolidated balance sheets. The junior subordinated debentures are FPL Group's maximum exposure to loss. See Note 12.

10. Investments in Partnerships and Joint Ventures

NextEra Energy Resources - NextEra Energy Resources has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2009 and 2008, NextEra Energy Resources' investment in partnerships and joint ventures totaled approximately \$173 million and \$189 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. NextEra Energy Resources' interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2009, the principal operating entities included in NextEra Energy Resources' investments in partnerships and joint ventures were Northeast Energy, LP, Luz Solar Partners Ltd., V, Mojave 16/17/18 LLC, Luz Solar Partners Ltd., III, and Luz Solar Partners Ltd., IV and in 2008 also included TPC Windfarms LLC.

Summarized combined information for these principal entities is as follows:

	2009	2008
	(millions)	
Net income	\$ 74	\$ 145
Total assets	\$ 716	\$ 841
Total liabilities	\$ 353	\$ 435
Partners'/members' equity	\$ 363	\$ 407
NextEra Energy Resources' share of underlying equity in the principal entities	\$ 179	\$ 202
Difference between investment carrying amount and underlying equity in net assets (a)	(14)	(18)
NextEra Energy Resources' investment carrying amount for the principal entities	\$ 165	\$ 184

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of NextEra Energy Resources provide services to the partnerships and joint ventures, including operations and maintenance and business management services. FPL Group's operating revenues for the years ended December 31, 2009, 2008 and 2007 include approximately \$21 million, \$21 million and \$20 million, respectively, related to such services. The net receivables at December 31, 2009 and 2008, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$29 million and \$33 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

Notes receivable (long- and short-term) include approximately \$16 million and \$24 million at December 31, 2009 and 2008, respectively, due from partnerships and joint ventures in which NextEra Energy Resources has an ownership interest. Approximately \$6 million of the notes receivable balance at December 31, 2009 mature in 2011 and bear interest at a fixed rate of 8.5%. The remaining \$10 million mature in 2014 and bear interest at a variable rate which averaged approximately 10.4% in 2009. Approximately \$11 million of the notes receivable balance at December 31, 2008 mature in 2011 and bear interest at a fixed rate of 8.5%. The remaining \$13 million mature in 2014 and bear interest at a variable rate which averaged approximately 13.4% in 2008. Interest income related to notes receivable totaled approximately \$2 million, \$4 million and \$4 million for the years ended December 31, 2009, 2008 and 2007, respectively, and is included in interest income in FPL Group's consolidated statements of income. Interest receivable associated with these notes as of December 31, 2009 and 2008 was not material.

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Sale of Differential Membership Interests - In December 2007, an indirect wholly-owned subsidiary of NextEra Energy Resources sold its Class B membership interests in a subsidiary that owns five wind facilities totaling 598 mw of wind generation for approximately \$705 million. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including tax attributes, for a variable period. Recognition of the proceeds from the sale of the differential membership interests was deferred and is recorded in other liabilities on FPL Group's consolidated balance sheets. The deferred amount totaled \$700 million and \$706 million at December 31, 2009 and 2008, respectively, and is being recognized as an adjustment to taxes other than income taxes and other in FPL Group's consolidated statements of income as the members receive their portion of the economic attributes. FPL Group continues to operate and manage the wind facilities, and consolidates the entity that owns the wind facilities.

11. Common and Preferred Stock

Earnings Per Share - The reconciliation of FPL Group's basic and diluted earnings per share of common stock is as follows:

	Years Ended December 31,		
	2009	2008	2007
	(millions, except per share amounts)		
Numerator - net income	\$ 1,615	\$ 1,639	\$ 1,312
Denominator:			
Weighted-average number of common shares outstanding - basic	404.4	400.1	397.7
Restricted stock, performance share awards, options, warrants and equity units (a)	2.8	2.6	2.9
Weighted-average number of common shares outstanding - assuming dilution	<u>407.2</u>	<u>402.7</u>	<u>400.6</u>
Earnings per share of common stock:			
Basic	\$ 3.99	\$ 4.10	\$ 3.30
Assuming dilution	\$ 3.97	\$ 4.07	\$ 3.27

(a) Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Restricted stock, performance share awards, options, warrants and equity units are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

Restricted stock, performance share awards and common shares issuable upon the exercise of stock options which were not included in the denominator above due to their antidilutive effect were approximately 0.8 million, 0.5 million and 0.2 million for the years ended December 31, 2009, 2008 and 2007, respectively.

On January 1, 2009, FPL Group adopted accounting guidance which required companies to treat unvested stock-based payment awards that have non-forfeitable rights to dividends or dividend equivalents as participating securities. Therefore, these participating securities had to be included in the computation of earnings per share, pursuant to the two-class method described in the accounting guidance. The effect of the retrospective application of the new accounting guidance was a reduction of less than \$0.01 per share on FPL Group's earnings per share, assuming dilution, for the years ended December 31, 2008 and 2007.

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan - The employee retirement savings plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately \$42 million, \$40 million and \$35 million in 2009, 2008 and 2007, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2009 was approximately \$85 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group common stock at December 31, 2009 was approximately \$308 million.

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Stock-Based Compensation - FPL Group accounts for stock-based payment transactions based on grant-date fair value. Net income for the years ended December 31, 2009, 2008 and 2007 includes approximately \$51 million, \$47 million and \$39 million, respectively, of compensation costs and \$20 million, \$18 million and \$15 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized as part of the cost of an asset for the years ended December 31, 2009 and 2008 was approximately \$3 million and \$2 million, respectively. No compensation cost was capitalized in the year ended December 31, 2007. As of December 31, 2009, there were approximately \$67 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.5 years. For awards granted subsequent to December 31, 2005, compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. For awards granted prior to that date, compensation costs for awards with graded vesting are recognized using the graded vesting attribution method.

At December 31, 2009, approximately 26 million shares of common stock were authorized and approximately 13 million were available for awards (including outstanding awards) to officers, employees and non-employee directors of FPL Group and its subsidiaries under FPL Group's amended and restated long-term incentive plan and non-employee directors stock plans. FPL Group satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. FPL Group satisfies stock option exercises by issuing new shares of its common stock and generally grants most of its stock options in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of FPL Group common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of FPL Group common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple determined on the basis of historical experience, which is subsequently trued up based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2009 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock:		
Nonvested balance, January 1, 2009	956,697	\$ 57.51
Granted	586,695	\$ 51.50
Vested	(345,695)	\$ 53.50
Forfeited	(54,415)	\$ 58.97
Nonvested balance, December 31, 2009	<u>1,143,282</u>	\$ 55.55
Performance Share Awards:		
Nonvested balance, January 1, 2009	1,044,486	\$ 50.31
Granted	717,840	\$ 42.66
Vested	(544,051)	\$ 37.99
Forfeited	(60,932)	\$ 53.24
Nonvested balance, December 31, 2009	<u>1,157,343</u>	\$ 51.20

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2008 and 2007 was \$62.66 and \$61.08, respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2008 and 2007 was \$51.48 and \$45.04, respectively.

The total fair value of restricted stock and performance share awards vested was \$46 million, \$64 million and \$51 million for the years ended December 31, 2009, 2008 and 2007, respectively.

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Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of FPL Group common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2009	2008	2007
Expected volatility (a)	19.02 - 20.23%	17.33%	16.60%
Expected dividends	3.35 - 3.71%	2.75%	2.54%
Expected term (years)	6(b)	6(c)	6(c)
Risk-free rate	2.68 - 2.97%	3.24%	4.64%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

(c) FPL Group used the "simplified" method to calculate the expected term.

Option activity for the year ended December 31, 2009 was as follows:

	Shares Underlying Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2009	5,581,214	\$ 33.71		
Granted	521,314	\$ 51.59		
Exercised	(358,265)	\$ 28.84		
Forfeited	-	\$ -		
Expired	(5,000)	\$ 28.38		
Balance, December 31, 2009	5,739,263	\$ 35.65	4.0	\$ 104
Exercisable, December 31, 2009	4,952,965	\$ 32.50	4.3	\$ 91

The weighted-average grant date fair value of options granted was \$6.79, \$9.90 and \$10.96 per share for the years ended December 31, 2009, 2008 and 2007, respectively. The total intrinsic value of stock options exercised was approximately \$9 million, \$17 million and \$26 million for the years ended December 31, 2009, 2008 and 2007, respectively.

Cash received from option exercises was approximately \$10 million, \$14 million and \$23 million for the years ended December 31, 2009, 2008 and 2007, respectively. The tax benefits realized from options exercised were approximately \$3 million, \$6 million and \$6 million for the years ended December 31, 2009, 2008 and 2007, respectively.

Continuous Offering of FPL Group Common Stock - In January 2009, FPL Group entered into an agreement under which FPL Group may offer and sell, from time to time, FPL Group common stock having a gross sales price of up to \$400 million. During 2009, FPL Group received gross proceeds through the sale and issuance of common stock under this agreement of approximately \$160 million consisting of 2,890,000 shares at an average price of \$55.53.

Preferred Stock - FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of preferred stock, no par value, none of which are outstanding.

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12. Debt

Long-term debt consists of the following:

	December 31,	
	2009	2008
	(millions)	
FPL:		
First mortgage bonds:		
Maturing 2013 through 2017 - 4.85% to 5.55%	\$ 700	\$ 925
Maturing 2033 through 2039 - 4.95% to 6.20%	3,940	3,440
Storm-recovery bonds - maturing 2013 through 2021 - 5.0440% to 5.2555% (a)	572	611
Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable, 0.2% and 1.3% weighted-average interest rates, respectively (b)	633	633
Other long-term debt - maturing 2011 through 2040 - 4.000% to 5.250%	24	-
Unamortized discount	(33)	(35)
Total long-term debt of FPL	5,836	5,574
Less current maturities of long-term debt	42	263
Long-term debt of FPL, excluding current maturities	5,794	5,311
FPL Group Capital:		
Debentures - maturing 2011 through 2019 - 5.35% to 7 7/8%	1,850	1,975
Debentures - maturing 2011 through 2012 - variable, 0.9% and 2.8% weighted-average interest rate, respectively (c)	450	250
Debentures, related to FPL Group's equity units - maturing 2014 - 3.60%	350	-
Junior Subordinated Debentures - maturing 2044 through 2069 - 5 7/8% to 8.75%	2,353	2,009
Senior secured bonds - maturing 2030 - 7.500% (d)	500	-
Term loans - maturing 2010 through 2011 - variable, 1.0% and 1.5% weighted-average interest rate, respectively (c)	910	1,070
Japanese yen denominated term loan - maturing 2011 - variable, 3.3% and 3.7% weighted-average interest rate, respectively (c)	287	138
Fair value swap	14	21
Unamortized premium (discount)	(3)	1
Total long-term debt of FPL Group Capital	6,711	5,464
Less current maturities of long-term debt	200	835
Long-term debt of FPL Group Capital, excluding current maturities	6,511	4,629
NextEra Energy Resources:		
Senior secured limited recourse bonds - maturing 2017 through 2024 - 5.608% to 7.52%	815	903
Senior secured limited recourse notes - maturing 2013 through 2037 - 6.31% to 7.59%	1,673	1,702
Other long-term debt - maturing 2010 through 2023 - primarily limited recourse and variable, 2.4% and 4.1% weighted-average interest rates, respectively (c)	1,833	1,449
Canadian dollar denominated term loan - variable, 2.3% (c)	-	128
Unamortized premium	1	-
Total long-term debt of NextEra Energy Resources	4,322	4,182
Less current maturities of long-term debt	327	289
Long-term debt of NextEra Energy Resources, excluding current maturities	3,995	3,893
Total long-term debt	\$16,300	\$13,833

- (a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it began being paid semiannually and sequentially on February 1, 2008, when the first semiannual interest payment became due.
- (b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2009, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving lines of credit are available to support the purchase of tax exempt bonds.
- (c) Variable rate is based on an underlying index plus a margin. Interest rate swap agreements have been entered into for some of these debt issuances.
- (d) Collateralized by a third-party note receivable held by a wholly-owned subsidiary of FPL Group Capital. See Note 5.

Minimum annual maturities of long-term debt for FPL Group are approximately \$569 million, \$2,239 million, \$627 million, \$1,136 million and \$676 million for 2010, 2011, 2012, 2013 and 2014, respectively. The respective amounts for FPL are approximately \$42 million, \$46 million, \$50 million, \$453 million and \$56 million.

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At December 31, 2009, commercial paper borrowings had a weighted-average interest rate of 0.19% (0.19% for FPL), and at December 31, 2008, commercial paper and short-term borrowings had a weighted-average interest rate of 2.10% (0.92% for FPL). Available lines of credit aggregated approximately \$6.4 billion (\$3.9 billion for FPL Group Capital and \$2.5 billion for FPL) at December 31, 2009 and were available to support FPL's and FPL Group Capital's commercial paper programs. These facilities provide for the issuance of letters of credit of up to approximately \$6.4 billion. The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2009, letters of credit totaling \$492 million and \$3 million were outstanding under the FPL Group Capital and FPL credit facilities, respectively.

FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. FPL Group Capital has guaranteed certain debt and other obligations of NextEra Energy Resources and its subsidiaries.

In 2008, FPL entered into a reclaimed water agreement with Palm Beach County, Florida (PBC) to provide FPL's WCEC with reclaimed water for cooling purposes beginning in January 2011. Under the reclaimed water agreement, FPL is to construct a reclaimed water system, including modifications to an existing treatment plant and a water pipeline, that PBC will legally own and operate. The reclaimed water agreement also requires PBC to issue bonds for the purpose of paying the costs associated with the construction of the reclaimed water system. In 2009, PBC issued approximately \$68 million principal amount of Palm Beach County, Florida Water and Sewer Revenue Bonds. Under the reclaimed water agreement, FPL will pay PBC an operating fee for the reclaimed water delivered which will be used by PBC to, among other things, service the principal of, and interest on, the bonds. The portion of the operating fee related to PBC's servicing principal of, and interest on, the bonds will be paid by FPL, beginning October 2011, until final maturity of the bonds. FPL does not have a direct obligation to the bondholders; however, if FPL or PBC were to terminate the reclaimed water agreement, FPL would be obligated to continue to pay the portion of the operating fee intended to reimburse PBC for costs related to issuance of the bonds, including amounts to be used by PBC to service the principal of, and interest on, the bonds. In the event of a default by PBC under the reclaimed water agreement, FPL would have certain rights, including, among other things, the right to appoint a third-party contractor to repair, and restore operations of, the reclaimed water treatment plant, and, in the event of a termination of the reclaimed water agreement by FPL relating to a PBC default, the right to assume ownership of the reclaimed water pipeline from PBC. For financial reporting purposes, FPL is considered the owner of the reclaimed water system and FPL and FPL Group are recording electric utility plant in service and other property as costs are incurred and long-term debt as costs are eligible for reimbursement by PBC to FPL (see table above).

In 2009, FPL Group sold \$350 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a purchase contract issued by FPL Group and, initially, a 1/20, or 5%, undivided beneficial ownership interest in \$1,000 principal amount of a Series C Debenture due June 1, 2014 issued by FPL Group Capital (see table above). Total annual distributions on the equity units will be at the rate of 8.375%, consisting of interest on the debentures (3.60% per year) and payments under the stock purchase contracts (4.775% per year). The interest rate on the debentures is expected to be reset on or after December 1, 2011. Each stock purchase contract will require the holder to purchase FPL Group common stock for cash, which can be satisfied from proceeds raised from remarketing the FPL Group Capital debentures, based on a price per share range of \$55.67 to \$66.80 (subject to adjustment under certain circumstances) no later than the settlement date of June 1, 2012. The undivided beneficial ownership interest in the FPL Group Capital debenture that is a component of each Corporate Unit is pledged to FPL Group to secure the holder's obligation to purchase common stock under the related purchase contract. If a successful remarketing does not occur on or before the third business day prior to the settlement date, and a holder has not notified FPL Group of its intention to settle the stock purchase contract with cash, FPL Group would exercise its rights as a secured party in the debentures to satisfy in full the holders' obligations to purchase FPL Group common stock under the related purchase contracts on the settlement date. The debentures are fully and unconditionally guaranteed by FPL Group.

Prior to the issuance of FPL Group's common stock, the purchase contracts will be reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

In February 2010, FPL issued \$500 million principal amount of 5.69% first mortgage bonds maturing in 2040.

13. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NextEra Energy Resources' ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlements of Plants and Other Accrued Asset Removal Costs.

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A rollforward of FPL Group's and FPL's ARO is as follows:

	<u>FPL</u>	<u>NextEra Energy Resources (millions)</u>	<u>FPL Group</u>
Balance, December 31, 2007	\$ 1,653	\$ 504	\$ 2,157
Liabilities incurred	-	6	6
Accretion expense	91	33	124
Liabilities settled	-	(2)	(2)
Revision in estimated cash flows - net	(1)	(1)	(2)
Balance, December 31, 2008	<u>1,743</u>	<u>540</u>	<u>2,283</u>
Liabilities incurred	-	4	4
Accretion expense	96	36	132
Revision in estimated cash flows - net	(6)	5	(1)
Balance, December 31, 2009	<u>\$ 1,833</u>	<u>\$ 585</u>	<u>\$ 2,418</u>

Restricted funds for the payment of future expenditures to decommission FPL Group's and FPL's nuclear units included in special use funds on FPL Group's and FPL's consolidated balance sheets are as follows (see Note 5):

	<u>FPL</u>	<u>NextEra Energy Resources (millions)</u>	<u>FPL Group</u>
Balance, December 31, 2009	\$ 2,285	\$ 982	\$ 3,267
Balance, December 31, 2008	\$ 2,035	\$ 789	\$ 2,824

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. In addition, FPL Group has identified but not recognized ARO liabilities related to the majority of NextEra Energy Resources' hydro facilities. These easements are generally perpetual and, along with the hydro facilities, only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements and hydro facilities as FPL Group and FPL intend to use these properties and facilities indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement and/or hydro facility, an ARO liability would be recorded at that time.

14. Commitments and Contingencies

Commitments - FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At NextEra Energy Resources, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind and solar projects and the procurement of nuclear fuel. FPL FiberNet, LLC's (FPL FiberNet) capital expenditures primarily include costs to meet customer-specific requirements and maintain its fiber-optic network.

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At December 31, 2009, estimated planned capital expenditures for 2010 through 2014 were estimated as follows:

	2010	2011	2012	2013	2014	Total
	(millions)					
FPL:						
Generation: (a)						
New (b) (c)	\$ 1,120	\$ 985	\$ 305	\$ 5	\$ -	\$ 2,415
Existing	530	490	390	320	330	2,060
Transmission and distribution	440	460	480	480	480	2,340
Nuclear fuel	105	200	175	250	205	935
General and other	260	270	270	260	130	1,190
Total (d)	<u>\$ 2,455</u>	<u>\$ 2,405</u>	<u>\$ 1,620</u>	<u>\$ 1,315</u>	<u>\$ 1,145</u>	<u>\$ 8,940</u>
NextEra Energy Resources:						
Wind (e)	\$ 1,895	\$ 15	\$ 15	\$ 10	\$ 5	\$ 1,940
Nuclear (f)	560	325	315	255	235	1,690
Natural gas	75	75	70	50	20	290
Solar	195	440	485	95	-	1,215
Other	65	60	45	45	50	265
Total	<u>\$ 2,790</u>	<u>\$ 915</u>	<u>\$ 930</u>	<u>\$ 455</u>	<u>\$ 310</u>	<u>\$ 5,400</u>
FPL FiberNet	<u>\$ 30</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 110</u>

(a) Includes AFUDC of approximately \$47 million, \$27 million and \$4 million in 2010 to 2012, respectively.

(b) Includes land, generating structures, transmission interconnection and integration and licensing.

(c) Includes pre-construction costs and carrying charges (equal to a pretax AFUDC rate) on construction costs recoverable through the capacity clause of approximately \$147 million, \$390 million and \$37 million in 2010 to 2012, respectively.

(d) Excludes capital expenditures of approximately \$685 million in 2010, \$1,310 million in 2011, \$2,505 million in 2012, \$2,605 million in 2013 and \$1,805 million in 2014 for the following: (1) construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit, (2) modernization of the Cape Canaveral and Riviera power plants and (3) other infrastructure projects. See Note 1 - Revenue and Rates.

(e) Includes capital expenditures for new wind projects that have been identified and related transmission. NextEra Energy Resources expects to add new wind generation of approximately 1,000 mw in 2010 and 1,000 mw to 1,500 mw in each of 2011 and 2012, subject to, among other things, continued public policy support, support for the construction and availability of sufficient transmission facilities and capacity, continued market demand, supply chain expansion and access to capital at reasonable cost and on reasonable terms. The cost of the planned wind additions for 2011 and 2012 is estimated to be approximately \$2.2 billion to \$3.3 billion in each year, which is not included in the table above.

(f) Includes nuclear fuel.

FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt and guarantees. Additionally, at December 31, 2009, subsidiaries of FPL Group, other than FPL, in the normal course of business, have guaranteed certain debt service and fuel payments of non-consolidated entities of NextEra Energy Resources. The terms of the guarantees are equal to the terms of the related agreements/contracts, with remaining terms ranging from less than two years to nine years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2009 was approximately \$54 million. At December 31, 2009, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for amounts paid under the guarantees. At December 31, 2009, the fair value of these guarantees was not material.

Contracts - In addition to the estimated planned capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,300 mw of power annually through mid-2010, approximately 1,330 mw annually from mid-2010 to mid-2015 and 375 mw annually thereafter through 2021, and one of the Southern subsidiaries' contracts is subject to minimum quantities. FPL also has various firm pay-for-performance contracts to purchase approximately 700 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from March 2010 through 2032. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has one agreement with an electricity supplier to purchase approximately 155 mw of power with an expiration date of May 2012. In general, the agreement requires FPL to make a capacity payment and supply the fuel consumed by the plant under the contract. FPL has contracts with expiration dates through 2032 for the purchase and transportation of natural gas and coal, and storage of natural gas.

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NextEra Energy Resources has entered into several contracts primarily for the purchase of wind turbines and towers, solar reflectors, steam generators and heat collection elements and related construction activities, as well as for the supply, conversion, enrichment and fabrication of nuclear fuel, with expiration dates ranging from March 2010 through 2022, approximately \$2.1 billion of which is included in the estimated planned capital expenditures table in Commitments above. In addition, NextEra Energy Resources has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2010 through 2033.

The required capacity and/or minimum payments under these contracts as of December 31, 2009 were estimated as follows:

	2010	2011	2012	2013	2014	Thereafter
	(millions)					
FPL:						
Capacity payments: (a)						
JEA and Southern subsidiaries (b)	\$ 230\$	215	\$ 215\$	215	\$ 195	\$ 365
Qualifying facilities (b)	\$ 300\$	270	\$ 290\$	270	\$ 270	\$ 2,900
Other electricity suppliers (b)	\$ 10	\$ 10	\$ 5	\$ -	\$ -	\$ -
Minimum payments, at projected prices:						
Southern subsidiaries - energy (b)	\$ 40	\$ -	\$ -	\$ -	\$ -	\$ -
Natural gas, including transportation and storage (c)	\$ 2,405	\$ 1,570	\$ 550\$	510	\$ 505	\$ 3,820
Oil	\$ -	\$ 60	\$ -	\$ -	\$ -	\$ -
Coal (c)	\$ 70	\$ 25	\$ 10	\$ -	\$ -	\$ -
NextEra Energy Resources (d)	\$ 1,710	\$ 220	\$ 225\$	80	\$ 60	\$ 795

- (a) Capacity payments under these contracts, the majority of which are recoverable through the capacity clause, totaled approximately \$603 million, \$584 million and \$578 million for the years ended December 31, 2009, 2008 and 2007, respectively.
- (b) Energy payments under these contracts, which are recoverable through the fuel clause, totaled approximately \$439 million, \$510 million and \$447 million for the years ended December 31, 2009, 2008 and 2007, respectively.
- (c) Recoverable through the fuel clause.
- (d) Includes termination payments primarily associated with wind turbine contracts beyond 2010.

In addition, FPL has entered into several long-term agreements for storage capacity and transportation of natural gas from facilities that have not yet started construction or, if started, have not yet completed construction. These agreements range from 15 to 25 years in length and contain firm commitments by FPL totaling up to approximately \$175 million annually or \$4.3 billion over the terms of the agreements. These firm commitments are contingent upon the occurrence of certain events, including completion of construction of the facilities in 2011.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, FPL Group maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$12.6 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, FPL Group is subject to retrospective assessments of up to \$940 million (\$470 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$140 million (\$70 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$14 million, \$35 million and \$18 million, plus any applicable taxes, per incident, respectively.

FPL Group participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to \$175 million (\$102 million for FPL), plus any applicable taxes, in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$4 million and \$4 million, plus any applicable taxes, respectively.

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Due to the high cost and limited coverage available from third-party insurers, FPL does not have insurance coverage for a substantial portion of its transmission and distribution property and FPL Group has no insurance coverage for FPL FiberNet's fiber-optic cable located throughout Florida. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through securitization provisions pursuant to Florida law or through surcharges approved by the FPSC.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

Legal Proceedings - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997. The EPA has made revisions to its civil penalty rule such that the maximum penalty is \$27,500 per day for each violation from January 31, 1997 through March 15, 2004, \$32,500 per day for each violation from March 16, 2004 through January 12, 2009 and \$37,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the Supreme Court's decision.

In February 2009, Florida Municipal Power Agency (FMPA) filed a petition for review with the U.S. Court of Appeals for the District of Columbia (DC Circuit) asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for certain credits for transmission facilities owned by FMPA members. This matter arose from a 1993 FPL filing of a comprehensive restructuring of its then-existing tariff structure. All issues in this case have been closed by the FERC. If FMPA is successful in its petition, any reduction in FPL's network service rates also would apply effective January 1, 2004 to Seminole Electric Cooperative Inc. (Seminole), FPL's other network customer. FPL's position, which was approved by the FERC, was to reduce its current network service rates by \$0.04 per kilowatt (kw) per month, which resulted in FPL issuing refunds of approximately \$4 million to FMPA and \$2 million to Seminole in March 2008. FMPA's position is that FPL's rates should be reduced by an additional \$0.20 per kw per month, which, if upheld, would result in an additional refund obligation to FMPA of approximately \$27 million, and approximately \$17 million to Seminole, at December 31, 2009.

In 1995 and 1996, FPL Group, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against FPL Group and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest. FPL Group has filed an answer to the complaint. FPL Group believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from FPL Group, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The case is in discovery and has been scheduled for trial in June 2011.

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In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (NextEra Energy Resources Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy, LLC, now known as NextEra Energy Resources, was added as a defendant in 2005. The petition alleged that the NextEra Energy Resources Affiliates had a contractual obligation to produce and sell to TXU a minimum quantity of renewable energy credits each year and that the NextEra Energy Resources Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million. The NextEra Energy Resources Affiliates filed their answer and counterclaim in 2004, denying the allegations. The counterclaim, as amended, asserted claims for conversion, breach of fiduciary duty, breach of warranty, conspiracy, breach of contract and fraud and sought termination of the contract and damages. Following a jury trial in 2007, among other findings, both TXU and the NextEra Energy Resources Affiliates were found to have breached the contract. In August 2008, the judge issued a final judgment pursuant to which the contract is not terminated and neither party will recover any damages. In November 2008, TXU appealed the final judgment to the Fifth District Court of Appeals in Dallas, Texas.

FPL Group and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuits described above. In addition to the legal proceedings discussed above, FPL Group and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which FPL Group or FPL have an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by FPL Group or FPL. In the event that FPL Group and FPL, or their affiliates, do not prevail in the lawsuits described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of the lawsuits described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of FPL Group or FPL.

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15. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and NextEra Energy Resources, a competitive energy business. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 98%, 96% and 98% of FPL Group's operating revenues for the years ended December 31, 2009, 2008 and 2007. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2009, 2008 and 2007. At December 31, 2009 and 2008, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

	2009				2008				2007			
	FPL	NextEra Energy Resources(a)	Corp. and Other	Total	FPL	NextEra Energy Resources(a)	Corp. and Other	Total	FPL	NextEra Energy Resources(a)	Corp. and Other	Total
					(millions)							
Operating revenues	\$ 11,491	\$ 3,997	\$ 155	\$ 15,643	\$ 11,649	\$ 4,570	\$ 191	\$ 16,410	\$ 11,622	\$ 3,474	\$ 167	\$ 15,263
Operating expenses	\$ 9,910	\$ 2,984	\$ 155	\$ 13,049	\$ 10,120	\$ 3,275	\$ 190	\$ 13,585	\$ 10,059	\$ 2,753	\$ 168	\$ 12,980
Interest expense	\$ 318	\$ 354	\$ 177	\$ 849	\$ 334	\$ 311	\$ 168	\$ 813	\$ 304	\$ 312	\$ 146	\$ 762
Interest income	\$ 1	\$ 23	\$ 54	\$ 78	\$ 11	\$ 27	\$ 34	\$ 72	\$ 17	\$ 40	\$ 32	\$ 89
Depreciation and amortization	\$ 1,097	\$ 651	\$ 17	\$ 1,765	\$ 860	\$ 565	\$ 17	\$ 1,442	\$ 846	\$ 473	\$ 16	\$ 1,335
Equity in earnings of equity method investees	\$ -	\$ 52	\$ -	\$ 52	\$ -	\$ 93	\$ -	\$ 93	\$ -	\$ 68	\$ -	\$ 68
Income tax expense (benefit) (b)	\$ 473	\$ (102)	\$ (44)	\$ 327	\$ 443	\$ 80	\$ (73)	\$ 450	\$ 451	\$ (35)	\$ (48)	\$ 368
Net income (loss)	\$ 831	\$ 849	\$ (65)	\$ 1,615	\$ 789	\$ 915	\$ (65)	\$ 1,639	\$ 836	\$ 540	\$ (64)	\$ 1,312
Capital expenditures, independent power investments and nuclear fuel purchases	\$ 2,717	\$ 3,235	\$ 54	\$ 6,006	\$ 2,367	\$ 2,829	\$ 40	\$ 5,236	\$ 2,007	\$ 2,981	\$ 31	\$ 5,019
Property, plant and equipment	\$ 30,982	\$ 18,844	\$ 343	\$ 50,169	\$ 28,972	\$ 16,268	\$ 288	\$ 45,528	\$ 27,251	\$ 13,534	\$ 255	\$ 41,040
Accumulated depreciation and amortization	\$ 10,578	\$ 3,341	\$ 172	\$ 14,091	\$ 10,189	\$ 2,771	\$ 157	\$ 13,117	\$ 10,081	\$ 2,167	\$ 140	\$ 12,388
Total assets	\$ 26,812	\$ 20,136	\$ 1,510	\$ 48,458	\$ 26,175	\$ 17,157	\$ 1,489	\$ 44,821	\$ 24,044	\$ 14,505	\$ 1,574	\$ 40,123
Investment in equity method investees	\$ -	\$ 173	\$ 10	\$ 183	\$ -	\$ 189	\$ 9	\$ 198	\$ -	\$ 216	\$ 9	\$ 225

(a) NextEra Energy Resources' interest expense is based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. For these purposes, the deferred credit associated with differential membership interests sold by a NextEra Energy Resources subsidiary in December 2007 is included with debt. Residual non-utility interest expense is included in Corporate and Other.

(b) NextEra Energy Resources' tax expense (benefit) includes PTCs that were recognized based on its tax sharing agreement with FPL Group. See Note 1 - Income Taxes.

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16. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2009				Year Ended December 31, 2008				Year Ended December 31, 2007			
	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)											
Operating revenues	\$ -	\$ 4,164	\$ 11,479	\$ 15,643	\$ -	\$ 4,770	\$ 11,640	\$ 16,410	\$ -	\$ 3,646	\$ 11,617	\$ 15,263
Operating expenses	-	(3,151)	(9,898)	(13,049)	-	(3,474)	(10,111)	(13,585)	-	(2,926)	(10,054)	(12,980)
Interest expense	(17)	(531)	(301)	(849)	(18)	(479)	(316)	(813)	(19)	(458)	(285)	(762)
Other income (deductions) - net	1,632	160	(1,595)	197	1,663	44	(1,630)	77	1,322	133	(1,296)	159
Income (loss) before income taxes	1,615	642	(315)	1,942	1,645	861	(417)	2,089	1,303	395	(18)	1,680
Income tax expense (benefit)	-	(145)	472	327	6	2	442	450	(9)	(75)	452	368
Net income (loss)	\$ 1,615	\$ 787	\$ (787)	\$ 1,615	\$ 1,639	\$ 859	\$ (859)	\$ 1,639	\$ 1,312	\$ 470	\$ (470)	\$ 1,312

(a) Represents FPL and consolidating adjustments.

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Condensed Consolidating Balance Sheets

	December 31, 2009				December 31, 2008			
	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guaran- tor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	\$ 2	\$ 19,185	\$ 30,982	\$ 50,169	\$ 2	\$ 16,554	\$ 28,972	\$ 45,528
Less accumulated depreciation and amortization	-	(3,513)	(10,578)	(14,091)	-	(2,928)	(10,189)	(13,117)
Total property, plant and equipment – net	2	15,672	20,404	36,078	2	13,626	18,783	32,411
CURRENT ASSETS								
Cash and cash equivalents	-	156	82	238	-	414	121	535
Receivables	453	1,247	547	2,247	339	948	420	1,707
Other	4	1,258	590	1,852	19	1,016	2,115	3,150
Total current assets	457	2,661	1,219	4,337	358	2,378	2,656	5,392
OTHER ASSETS								
Investment in subsidiaries	12,785	-	(12,785)	-	11,511	-	(11,511)	-
Other	557	3,257	4,229	8,043	251	2,695	4,072	7,018
Total other assets	13,342	3,257	(8,556)	8,043	11,762	2,695	(7,439)	7,018
TOTAL ASSETS	\$ 13,801	\$ 21,590	\$ 13,067	\$ 48,458	\$ 12,122	\$ 18,699	\$ 14,000	\$ 44,821
CAPITALIZATION								
Common shareholders' equity	\$ 12,967	\$ 4,349	\$ (4,349)	\$ 12,967	\$ 11,681	\$ 3,422	\$ (3,422)	\$ 11,681
Long-term debt	-	10,506	5,794	16,300	-	8,522	5,311	13,833
Total capitalization	12,967	14,855	1,445	29,267	11,681	11,944	1,889	25,514
CURRENT LIABILITIES								
Debt due within one year	-	1,729	860	2,589	-	2,217	1,036	3,253
Accounts payable	-	453	539	992	-	421	641	1,062
Other	417	1,170	1,281	2,868	265	887	2,222	3,374
Total current liabilities	417	3,352	2,680	6,449	265	3,525	3,899	7,689
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	-	585	1,833	2,418	-	539	1,744	2,283
Accumulated deferred income taxes	94	1,318	3,448	4,860	(78)	1,153	3,156	4,231
Regulatory liabilities	16	-	3,166	3,182	-	-	2,880	2,880
Other	307	1,480	495	2,282	254	1,538	432	2,224
Total other liabilities and deferred credits	417	3,383	8,942	12,742	176	3,230	8,212	11,618
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 13,801	\$ 21,590	\$ 13,067	\$ 48,458	\$ 12,122	\$ 18,699	\$ 14,000	\$ 44,821

(a) Represents FPL and consolidating adjustments.

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Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2009				Year Ended December 31, 2008				Year Ended December 31, 2007			
	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group (Guar- antor)	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)											
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 591	\$ 1,513	\$ 2,359	\$ 4,463	\$ 766	\$ 1,182	\$ 1,455	\$ 3,403	\$ 1,031	\$ 1,499	\$ 1,063	\$ 3,593
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, independent power investments and nuclear fuel purchases	-	(3,289)	(2,717)	(6,006)	(12)	(2,857)	(2,367)	(5,236)	(12)	(3,000)	(2,007)	(5,019)
Capital contribution to FPL	-	-	-	-	(75)	-	75	-	-	-	-	-
Sale of independent power investments	-	15	-	15	-	25	-	25	-	700	-	700
Loan repayments and capital distributions from equity method investees	-	-	-	-	-	-	-	-	-	11	-	11
Funding of loan	-	-	-	-	-	(500)	-	(500)	-	-	-	-
Other - net	(7)	86	(23)	56	-	(25)	(72)	(97)	(405)	(58)	193	(270)
Net cash used in investing activities	(7)	(3,188)	(2,740)	(5,935)	(87)	(3,357)	(2,364)	(5,808)	(417)	(2,347)	(1,814)	(4,578)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	2,704	516	3,220	-	3,238	589	3,827	-	1,969	1,230	3,199
Retirements of long-term debt	-	(1,371)	(264)	(1,635)	-	(1,118)	(240)	(1,358)	-	(1,616)	(250)	(1,866)
Net change in short-term debt	-	110	44	154	-	917	(69)	848	-	(292)	212	(80)
Issuances of common stock	198	-	-	198	41	-	-	41	46	-	-	46
Dividends on common stock	(766)	-	-	(766)	(714)	-	-	(714)	(654)	-	-	(654)
Other - net	(16)	(26)	46	4	(6)	(675)	687	6	(6)	458	(442)	10
Net cash provided by (used in) financing activities	(584)	1,417	342	1,175	(679)	2,362	967	2,650	(614)	519	750	655
Net increase (decrease) in cash and cash equivalents	-	(258)	(39)	(297)	-	187	58	245	-	(329)	(1)	(330)
Cash and cash equivalents at beginning of year	-	414	121	535	-	227	63	290	-	556	64	620
Cash and cash equivalents at end of year	\$ -	\$ 156	\$ 82	\$ 238	\$ -	\$ 414	\$ 121	\$ 535	\$ -	\$ 227	\$ 63	\$ 290

(a) Represents FPL and consolidating adjustments.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

17. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 ^(a)	June 30 ^(a)	September 30 ^(a)	December 31 ^(a)
	(millions, except per share amounts)			
FPL GROUP:				
2009				
Operating revenues ^(b)	\$ 3,705	\$ 3,811	\$ 4,473	\$ 3,655
Operating income ^(b)	\$ 583	\$ 605	\$ 849	\$ 557
Net income ^(b)	\$ 364	\$ 370	\$ 533	\$ 349
Earnings per share ^(c)	\$ 0.90	\$ 0.92	\$ 1.32	\$ 0.86
Earnings per share - assuming dilution ^(c)	\$ 0.90	\$ 0.91	\$ 1.31	\$ 0.85
Dividends per share	\$ 0.4725	\$ 0.4725	\$ 0.4725	\$ 0.4725
High-low common stock sales prices	\$ 53.99-41.48	\$ 59.00-49.70	\$ 60.61 - 53.13	\$ 56.57-48.55
2008				
Operating revenues ^(b)	\$ 3,434	\$ 3,585	\$ 5,387	\$ 4,003
Operating income ^(b)	\$ 443	\$ 313	\$ 1,316	\$ 752
Net income ^(b)	\$ 249	\$ 209	\$ 774	\$ 408
Earnings per share ^(c)	\$ 0.62	\$ 0.52	\$ 1.93	\$ 1.02
Earnings per share - assuming dilution ^(c)	\$ 0.62	\$ 0.52	\$ 1.92	\$ 1.01
Dividends per share	\$ 0.445	\$ 0.445	\$ 0.445	\$ 0.445
High-low common stock sales prices	\$ 73.75-57.21	\$ 68.98-62.75	\$ 68.76 - 49.74	\$ 51.87-33.81
FPL:				
2009				
Operating revenues ^(b)	\$ 2,573	\$ 2,864	\$ 3,301	\$ 2,753
Operating income ^(b)	\$ 262	\$ 396	\$ 554	\$ 369
Net income ^(b)	\$ 127	\$ 213	\$ 306	\$ 186
2008				
Operating revenues ^(b)	\$ 2,534	\$ 2,871	\$ 3,423	\$ 2,820
Operating income ^(b)	\$ 244	\$ 416	\$ 549	\$ 320
Net income ^(b)	\$ 108	\$ 217	\$ 314	\$ 151

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.

(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

(c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

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Florida Power & Light Company			2009/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following pertains to the audited financial statements of FPL – New England Division (a Division of Florida Power & Light Company) (the Division).

**FPL-NEW ENGLAND DIVISION
BALANCE SHEETS
AS OF DECEMBER 31, 2009 AND 2008**

	2009	2008
ASSETS		
ELECTRIC UTILITY PLANT:		
Plant in service	\$ 76,280,815	\$ 30,967,179
Construction work in progress	1,550,978	5,467,435
Less accumulated depreciation	(10,274,141)	(12,816,229)
Electric utility plant — net	67,557,652	23,618,385
CURRENT ASSETS:		
Accounts receivable - associated companies	258,767	33,868
Accounts receivable - third party	1,690,424	570,139
Income taxes receivable - associated companies	6,802,640	-
Accrued revenues	1,260,410	1,505,084
Total current assets	10,012,241	2,109,091
TOTAL	\$ 77,569,893	\$ 25,727,476
LIABILITIES AND DIVISION EQUITY		
CURRENT LIABILITIES:		
Accounts payable - associated companies	\$ 852,454	\$ 823,955
Notes payable - associated companies	34,884,623	424,937
Accrued interest and taxes	481,267	824,565
Other	136,334	135,172
Total current liabilities	36,354,678	2,208,629
ACCUMULATED DEFERRED INCOME TAXES	11,303,497	2,608,137
DIVISION EQUITY	29,911,718	20,910,710
TOTAL	\$ 77,569,893	\$ 25,727,476

See notes to financial statements.

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Florida Power & Light Company			2009/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
STATEMENTS OF INCOME
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008**

	<u>2009</u>	<u>2008</u>
OPERATING REVENUES	\$ <u>9,847,593</u>	\$ <u>9,848,548</u>
OPERATING EXPENSES:		
Operations and maintenance	3,245,924	6,486,560
Depreciation	1,280,318	962,895
Taxes other than income taxes	<u>333,783</u>	<u>363,451</u>
Total operating expenses	<u>4,860,025</u>	<u>7,812,906</u>
OPERATING INCOME	<u>4,987,568</u>	<u>2,035,642</u>
OTHER (EXPENSE) INCOME:		
Interest expense	(258,348)	-
Interest income	<u>4,043</u>	<u>22,211</u>
Total other (expense) income	<u>(254,305)</u>	<u>22,211</u>
INCOME BEFORE INCOME TAXES	4,733,263	2,057,853
INCOME TAXES	<u>1,860,774</u>	<u>863,948</u>
NET INCOME	\$ <u>2,872,489</u>	\$ <u>1,193,905</u>

See notes to financial statements.

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Florida Power & Light Company			2009/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
STATEMENTS OF CHANGES IN DIVISION EQUITY
FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008**

BALANCE — December 31, 2007	\$ 17,403,797
Net income	1,193,905
Contributions from FPL - Net	<u>2,313,008</u>
BALANCE — December 31, 2008	20,910,710
Net income	2,872,489
Contributions from FPL - Net	<u>6,128,519</u>
BALANCE — December 31, 2009	<u>\$ 29,911,718</u>

See notes to financial statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**FPL-NEW ENGLAND DIVISION
NOTES TO FINANCIAL STATEMENTS
AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008**

1. ORGANIZATION AND BUSINESS

FPL-New England Division (FPL-NED or the "Division") is a division of Florida Power & Light Company (FPL), a regulated utility company headquartered in Florida and wholly-owned by FPL Group, Inc. (FPL Group). FPL-NED purchased an undivided 88.22889% share of the transmission substation assets located at the Seabrook Nuclear Station in Seabrook, New Hampshire (Seabrook), effective June 1, 2004, from an affiliate, NextEra Energy Seabrook, LLC (NextEra Seabrook). The remaining 11.77111% ownership of the transmission substation assets is held by unrelated third-party municipalities. The accompanying financial statements only include FPL-NED's 88.22889% ownership share. Amounts applicable to the 11.77111% owners are excluded from these financial statements.

NextEra Seabrook provides operations and maintenance services to FPL-NED relating to Seabrook, which is billed to FPL-NED on a monthly basis. FPL-NED does not own any other operating assets. Transmission services are sold to ISO New England Inc. (ISO-NE), an independent system operator for the New England area.

The Division has evaluated the recognition and disclosure of subsequent events for its December 31, 2009 financial statements through April 16, 2010, the date the financial statements were available to be issued.

2. SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates — In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts in the financial statements. Actual results could differ from those estimates.

Electric Utility Plant and Depreciation — The cost of additions to units of utility property of FPL-NED is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL-NED's units of utility property retired less estimated net salvage value is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to operations and maintenance expenses. Depreciation of FPL-NED's transmission substation assets is provided on a straight-line average remaining life basis computed at an annual rate of 3.12% per year as approved by the Federal Energy Regulatory Commission (FERC). Any change in rate requires FERC acceptance or approval.

Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The Division's transmission substation assets are included in the assets subject to the lien.

FPL-NED's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service.

Revenue Recognition — Estimated revenues due from ISO-NE for tariff charges are accrued monthly. When settlement statements are received two months later by FPL-NED, revenue is adjusted to actual (see Note 4).

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial statement and tax basis of assets and liabilities. The significant temporary differences result primarily from property basis differences caused by differences in book and tax depreciation. FPL-NED is a division of FPL and is included in the determination of FPL's income taxes and in FPL Group's consolidated tax returns. The income tax accounts in the accompanying financial statements are determined as if the Division filed a separate tax return (see Note 7).

Related-Party Transactions — In accordance with the terms of a FERC approved settlement agreement pertaining to FPL-NED's formula rate and Local Network Service (LNS) Tariff (said LNS Tariff terminated and its provisions in their entirety were moved to Schedule 21 of the ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3 effective February 1, 2005), FPL accounts for FPL-NED as though it is a separate entity. The revenues, expenses, and investments associated with owning, operating, and maintaining the Seabrook facilities located in New Hampshire are accounted for in accordance with the FERC Uniform System of Accounts and are recorded and tracked, separately from other costs incurred by FPL, at a FERC account level by the use of separate identifiable subaccounts.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In the normal course of business, FPL and NextEra Seabrook incur capital and operating expenses on FPL-NED's behalf. These costs are subsequently paid by FPL-NED via the inter-company billing process. Amounts payable for these costs at December 31, 2009 and 2008 are included in accounts payable – associated companies in the accompanying balance sheets.

Accounts receivable – associated companies are comprised of amounts due from NextEra Seabrook for the use of the FPL-NED transmission facilities (see Note 4).

3. CASH FLOW INFORMATION

The Division does not maintain a separate cash account. FPL receives all cash receipts and disburses all cash expenditures for the Division on behalf of the Division. Accordingly, a statement of cash flows is not presented.

Non-cash investing activities as of December 31, 2009 and 2008, consist of capital additions of \$45,253,589 and \$5,520,630, respectively. Non-cash financing activities as of December 31, 2009 and 2008, consist of borrowings of \$34,459,686 and \$424,937, respectively and net contributions from FPL of \$6,128,519 and \$2,313,008, respectively.

4. OPERATING REVENUES

FPL-NED revenues are received in accordance with ISO-NE Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3. Each Transmission Provider (TP) in ISO-NE calculates annual revenue requirements based on the prior year's historical costs. Beginning with rates effective June 1, 2007, the calculation also includes a true-up based on differences between the historical costs used for rate computation and actual costs incurred for the period that rates were in effect. FPL-NED's total revenue requirements are further broken down to identify revenue requirements associated with transmission facilities used by ISO-NE in the provision of transmission services to all regional customers, designated as Pool Transmission Facilities (PTF) under the tariff. ISO-NE uses the total of PTF revenue requirements from all TPs to design rates applicable to all transmission customers using the regional transmission network. Those revenues are allocated among the TPs based on the ratio of the individual TP's PTF revenue requirement to total PTF revenue requirements. The balance of FPL-NED's revenue requirements are paid by customers who use FPL-NED transmission facilities and do not qualify as PTF. FPL-NED currently has only one such customer, NextEra Seabrook. FPL-NED billed NextEra Seabrook \$1,960,147 and \$1,082,315 in 2009 and 2008, respectively. This revenue is included within operating revenues in the statements of income.

5. OPERATIONS AND MAINTENANCE

Operations and maintenance expense includes charges from NextEra Seabrook for the Division's share of maintenance expenses. FPL-NED was charged \$1,885,319 and \$4,161,927 in 2009 and 2008, respectively.

FPL-NED also made transmission support payments of \$692,146 in 2009 and \$1,443,295 in 2008. In conjunction with FPL-NED's ownership interest in Seabrook, it also assumed its share of the contractual obligation to make transmission support payments designed to reimburse the two parties who constructed the 345kV transmission lines connected to Seabrook for their costs of owning, operating, and maintaining the designated transmission lines.

FPL-NED's obligation is based on 88.22889% of the revenue requirement determined annually in accordance with the provisions of a transmission support agreement. The support agreement does not have a fixed date of expiration as long as the related transmission lines continue to operate and are connected to the substation. Annual payments are based on a revenue requirement formula calculated annually in accordance with the provisions of the transmission support agreement. In accordance with the agreement, effective March 1, 2008, the annual payment is reduced to 15% of the rate determined by the application of the current contract formula. FPL-NED's transmission support payments are fully funded by revenues received from ISO-NE.

6. INTEREST INCOME AND INTEREST EXPENSE

Tariff revenue is recognized monthly and is based, in part, on estimated revenue from ISO-NE. Tariff revenues billed to NextEra Seabrook for LNS service provided to Seabrook are recorded net of the estimated revenue to be received from ISO-NE. In accordance with the terms of the tariff, the estimate is true-up to actual, with interest, in subsequent billing months when actual revenue from ISO-NE has been received by FPL-NED. Interest billed to NextEra Seabrook as a result of the estimating process is recorded as interest income. Interest credited to NextEra Seabrook due to the estimating process is recorded as interest expense. For 2009 and 2008, the Division billed interest income to NextEra Seabrook of \$4,043 and \$22,211. No interest expense related to NextEra Seabrook was recognized in 2009 and 2008.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest expense on short-term borrowings recorded in 2009 and 2008 was \$258,348 and \$0, respectively (see Notes 9 and 10).

7. INCOME TAXES

The components of income taxes are as follows:

	2009			2008		
	Federal	State	Total	Federal	State	Total
Current	\$ (7,071,152)	\$ 236,566	\$ (6,834,586)	\$ 456,607	\$ 187,510	\$ 644,117
Deferred	8,601,231	94,129	8,695,360	173,008	46,823	219,831
Total	\$ 1,530,079	\$ 330,695	\$ 1,860,774	\$ 629,615	\$ 234,333	\$ 863,948

As of December 31, 2009 and 2008, the Division has deferred tax liabilities consisting primarily of the income tax effects related to depreciation of plant in service of \$11,303,497 and \$2,608,137, respectively. These amounts do not include deferred tax assets and only relate to noncurrent items. FPL-NED settles against the amounts payable to or receivable from FPL in the amount FPL-NED would have paid to or received from the Internal Revenue Service based upon FPL-NED's separate return basis. There is no significant difference between the effective and statutory tax rates. FPL-NED had income taxes receivable from FPL of \$6,802,640 as of December 31, 2009. As of December 2008, FPL-NED had income taxes payable to FPL of \$823,999 included in accrued interest and taxes in the accompanying balance sheets.

8. COMMITMENTS AND CONTINGENCIES

FERC issued an Order in Docket No. ER04-714-006 dated March 24, 2008, that resulted in an increase in the base-level ROE of 20 basis points effective June 1, 2004, for FPL-NED and February 1, 2005, for all other New England Participating Transmission Owners, and limited the 100 basis point incentive adder for new transmission investment to those facilities that were included in ISO-NE's Regional System Plan(s) and placed in service on or after February 1, 2005, but prior to January 1, 2009. Applicability of the incentive ROE adder for facilities placed in service thereafter will be subject to a case-by-case FERC FPA 205 filing. As of December 31, 2009, there was no financial impact from this ruling.

FPL-NED and Mitsubishi Electric Power Products, Inc. ("Mitsubishi"), the Switchyard Reliability Upgrade Capital Project Phase One EPC Contractor, are engaged in contract closeout discussions regarding the proper amount owed by FPL-NED under its contract with Mitsubishi relating to the completion of Phase One of the Switchyard Reliability Upgrade (see Note 9).

9. SWITCHYARD RELIABILITY UPGRADE

In July 2008, FPL-NED determined the NED Switchyard ("Switchyard") needed significant improvements to ensure reliable service to its customers and to avoid future outages. As such, a Switchyard Reliability Upgrade Capital Project was approved, with work commencing in October 2008 and running through September 2011. Through a variety of capital improvements, the Switchyard will be modernized and will adhere to top current industry standards. \$46,469,812 of assets were placed in service on October 27, 2009 due to the completion of the first phase of the project. The second phase of the project is expected to be completed in May 2011. As of December 31, 2009, FPL-NED's share of capital expenditures related to the project amounted to \$47,770,256. The total capitalized interest from the line of credit FPL-NED uses to fund this upgrade project was \$582,829. Said line of credit is discussed further in Note 10, "Short-term borrowings." The third party receivable balance of \$1,690,424 represents the third party owners' share of capital expenses related to the project.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

10. SHORT-TERM BORROWINGS

Notes payable-associated companies entirely consists of short-term borrowings under a \$63,000,000 line of credit, which is payable upon demand. The line of credit was entered into on December 15, 2008, between FPL, on behalf of FPL-NED, and FPL Group Capital (the Lender) for \$36,000,000. The line was amended in November 2009 and was increased to \$63,000,000 per the final budgetary estimate for the Switchyard Upgrade project. Outstanding balances bear interest at the weighted average cost of indebtedness of the Lender and interest is payable quarterly. The interest rate as of December 31, 2009 was 4.4%. The line of credit is collateralized by assets purchased with funds from the line of credit. As of December 31, 2009, the Division had \$34,884,623 outstanding on the line of credit. FPL-NED was in compliance with all covenants to which it is subject at December 31, 2009.

11. SUBSEQUENT EVENTS

On March 1, 2010, FPL and New Hampshire Transmission, LLC (NHT), an indirect wholly-owned subsidiary of FPL Group, submitted a joint application to the New Hampshire regulatory commission for the approval of asset transfer per docket #10-042. Per the application, FPL and NHT have negotiated and will enter into an asset transfer and assignment of rights agreement to initiate a corporate restructuring of FPL that entails transferring the transmission substation located on the grounds of the Seabrook Nuclear Station in Seabrook, New Hampshire to NHT.

For additional information pertaining to Florida Power & Light Company's New England Division 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire, see page 200. line 3, column c.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	25,862,388,567			
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	2,638,387,964	2,638,387,964		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	28,500,776,531	28,500,776,531		
9	Leased to Others				
10	Held for Future Use	98,250,943	98,250,943		
11	Construction Work in Progress	1,721,563,757	1,721,563,757		
12	Acquisition Adjustments		107,382,870		
13	Total Utility Plant (8 thru 12)	30,427,974,101	30,427,974,101		
14	Accum Prov for Depr, Amort, & Depl	12,462,045,834	12,462,045,834		
15	Net Utility Plant (13 less 14)	17,965,928,267	17,965,928,267		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	12,228,358,564	12,228,358,564		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	174,661,759	174,661,759		
22	Total In Service (18 thru 21)	12,403,020,323	12,403,020,323		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	70,414	70,414		
29	Amortization				
30	Total Held for Future Use (28 & 29)	70,414	70,414		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	58,955,097	58,955,097		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,462,045,834	12,462,045,834		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: c

The following pertains to Florida Power & Light Company's New England Division (FPL-NED) 88.22889% ownership share of the Seabrook Transmission Substation located in Seabrook, New Hampshire.

The information shown below reflects the expenses and investments incurred by FPL-NED associated with its ownership of the Seabrook Transmission Substation. This information is provided pursuant to the terms of a FERC-approved Settlement Agreement in Docket No. ER04-714-000. This information is used to support FPL-NED's transmission revenue requirements as calculated pursuant to the formula rate contained in Schedule 21-FPL-NED of the ISO-NE Transmission, Markets and Services Tariff that governs the terms and conditions pertaining to transmission service within New England's Regional Transmission Organization.

FPL-NED's Ownership As of December 31, 2009

	<u>Component</u>	<u>FERC Account</u>
<u>Plant In Service Components</u>		
Transmission Plant In Service	\$ 76,280,815	101
Electric Plant In Service Subfunctional Category:		
Pool Supported - Pool Transmission Facilities (PTF)*	\$ 24,271,216	
Non-Pool Transmission Facilities (NPTF)*	3,824,878	
Reliability Upgrade (Pool Supported PTF/PTF/NPTF Classification to be Determined)	46,469,812	
Amounts Excluded under the LNS Tariff	1,714,909	
Total Transmission Plant In Service	<u>\$ 76,280,815</u>	
Accumulated Provision for Depreciation-Transmission Plant	\$ 10,274,141	108
Accumulated Provision for Depreciation Subfunctional Category:		
Pool Supported - Pool Transmission Facilities (PTF)*	\$ 7,891,939	
Non-Pool Transmission Facilities (NPTF)*	1,367,952	
Reliability Upgrade (Pool Supported PTF/PTF/NPTF Classification to be Determined)	299,116	
Amounts Excluded under the LNS Tariff	715,134	
Total Accumulated Provision for Depreciation-Transmission Plant	<u>\$ 10,274,141</u>	
Accumulated Deferred Taxes	\$ 11,303,497	282
Accumulated Deferred Taxes Subfunctional Category:		
Pool Supported - Pool Transmission Facilities (PTF)*	2,608,294	
Non-Pool Transmission Facilities (NPTF)*	391,249	
Reliability Upgrade (Pool Supported PTF/PTF/NPTF Classification to be Determined)	\$ 8,144,746	
Amounts Excluded under the LNS Tariff	159,208	
Total Accumulated Deferred Taxes	<u>\$ 11,303,497</u>	

* Excludes Generator Step-up Investment

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

FPL-NED's Costs for the Twelve Months Ended December 31, 2009

	<u>Component</u>	<u>FERC Account</u>
Taxes Other Than Income Taxes-Property Taxes	\$ 317,799	408.1
Taxes Other Than Income Taxes-Payroll Taxes	15,984	408.1
Property Insurance Expense	\$ 13,398	924
Regulatory Commission Expenses	160,343	928
Other A&G Expenses	229,420	920-935
Total Administrative and General Expenses	<u>\$ 403,161</u>	920-935
Transmission Wages and Salaries	\$ 147,777	562
Administrative and General Wages and Salaries	33,638	920/928
Total Wages and Salaries	<u>\$ 181,414</u>	500-935
Depreciation Expense-Transmission	\$ 1,280,318	403
Depreciation Expense-Subfunctional Category:		
Pool Supported - Pool Transmission Facilities (PTF)*	\$ 796,182	
Non-Pool Transmission Facilities (NPTF)*	129,630	
Reliability Upgrade (Pool Supported PTF/P TF/NPTF Classification to be Determined)	299,116	
Amounts Excluded under the LNS Tariff	55,390	
Total Depreciation Expense-Transmission	<u>\$ 1,280,318</u>	
Station Expenses - Support Payments	\$ 692,146	562
Station Expenses - Other	265,298	562
Maintenance of Station Equipment*	\$ 1,885,319	570

* Excludes Costs Associated With Generator Step-up Investment

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Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Accounts and amounts provided below are included in the amounts reported for Florida Power & Light Company, with the exception of amounts recorded in accounts 211, 216, and 234 which are eliminated in the consolidated statements of FPL.

Florida Power & Light Company's - New England Division (FPL-NED)

FERC Account	Description	December 31, 2009 Balance
101	Plant-In-Service	\$ 76,280,815
107	Construction Work in Progress	1,550,978
108	Accum Prov for Depr	(10,274,141)
143	Other Accounts Receivable	1,690,424
146	Intercompany Accounts Receivable-Accrual	258,767
173	Accrued Revenues From NEPOOL	1,260,410
211	Misc Paid In Capital	(24,270,254)
216	Unappropriated Retained Earnings	(5,641,464)
233	Notes Payable	(34,884,623)
234	Accounts Payable to Associated Companies	(852,455)
236	Taxes Accrued	6,321,373
242	Miscellaneous Current Liabilities	(136,334)
282	Accumulated Deferred Income Taxes	(11,303,497)
403	Depreciation Expense	1,280,318
408.1	Taxes Other Than Income Taxes - Payroll Taxes	15,984
408.1	Taxes Other Than Income Taxes - Property Taxes	317,799
409.1	Income Taxes	(6,834,586)
410.1	Provision for Deferred Income Taxes	8,695,360
419	Interest Income	(4,043)
431	Interest Expense	258,348
456	Tariff Revenue	(9,847,593)
562	Station Expenses - Support Payments	692,146
562	Station Expenses - Other	265,298
570	Maintenance of Station Equipment	1,885,319
920	Administrative and General Salaries	23,470
921	A&G-Office Supplies & Expenses	53,586
922	A&G/Overhead	78,599
923	Outside Services	53,000
924	Property Insurance	13,398
925	Employee Worker Comp Ins	2,055
926	Pension & Welfare	18,710
928	Regulatory Commission Expenses	160,343

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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(Next Page is 202)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.				
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)	337,862,650	177,724,787	
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	337,862,650		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)			End of Year (f)	No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
126,698,845				388,888,592	12
					13
				388,888,592	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$388,888,592
Nuclear Fuel Used	\$126,698,845
Nuclear Fuel on Hand	\$388,888,592
Costs Incurred	\$177,724,787

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(Next Page is 204)

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	125,000			
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	282,127,998	57,829,853		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	282,252,998	57,829,853		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	26,412,556	5,002		
9	(311) Structures and Improvements	596,529,961	4,322,688		
10	(312) Boiler Plant Equipment	1,596,479,166	94,427,517		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	712,199,141	35,420,944		
13	(315) Accessory Electric Equipment	223,156,531	5,918,286		
14	(316) Misc. Power Plant Equipment	44,936,605	1,544,950		
15	(317) Asset Retirement Costs for Steam Production				
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,199,713,960	141,639,387		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights	11,984,630			
19	(321) Structures and Improvements	1,125,170,758	34,031,758		
20	(322) Reactor Plant Equipment	1,926,277,662	19,848,439		
21	(323) Turbogenerator Units	480,587,688	36,359,228		
22	(324) Accessory Electric Equipment	558,720,362	3,357,543		
23	(325) Misc. Power Plant Equipment	124,249,814	10,984,011		
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	4,226,990,914	104,580,979		
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power Plant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	7,237,009	9,357,461		
38	(341) Structures and Improvements	341,493,761	42,365,598		
39	(342) Fuel Holders, Products, and Accessories	96,230,543	104,854		
40	(343) Prime Movers	2,939,270,663	1,447,838,159		
41	(344) Generators	405,672,543	663,788		
42	(345) Accessory Electric Equipment	426,551,126	9,712,899		
43	(346) Misc. Power Plant Equipment	54,836,385	2,610,880		
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	4,271,292,030	1,512,653,639		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	11,697,996,904	1,758,874,005		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
17,003,232			322,954,619	4
17,003,232				5
				6
				7
		-19,214	26,398,344	8
799,580			600,053,069	9
10,451,251		-121,904	1,680,333,528	10
				11
6,996,816		121,904	740,745,173	12
934,760			228,140,057	13
1,050,284		-311,591	45,119,680	14
				15
20,232,691		-330,805	3,320,789,851	16
				17
			11,984,630	18
5,949,618			1,153,252,898	19
11,447,323			1,934,678,778	20
16,550,572			500,396,344	21
435,785			561,642,120	22
6,415,308			128,818,517	23
				24
40,798,606			4,290,773,287	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
		31,347,730	47,942,200	37
356,077			383,503,282	38
36,942			96,298,455	39
191,510,953			4,195,597,869	40
905,504			405,430,827	41
1,819,230			434,444,795	42
737,941		311,591	57,020,915	43
				44
195,366,647		31,659,321	5,620,238,343	45
256,397,944		31,328,516		46

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	231,361,013	1,698,448		
49	(352) Structures and Improvements	84,476,866	7,650,083		
50	(353) Station Equipment	1,224,732,803	193,332,169		
51	(354) Towers and Fixtures	281,086,203	5,663,761		
52	(355) Poles and Fixtures	726,940,384	45,059,273		
53	(356) Overhead Conductors and Devices	604,487,046	22,952,942		
54	(357) Underground Conduit	50,428,194	33,544,961		
55	(358) Underground Conductors and Devices	56,253,930	4,952,537		
56	(359) Roads and Trails	87,393,805	897,243		
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,347,160,244	315,751,417		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	77,622,519	5,571,064		
61	(361) Structures and Improvements	155,599,234	10,434,837		
62	(362) Station Equipment	1,229,686,763	56,851,740		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	863,347,248	54,322,195		
65	(365) Overhead Conductors and Devices	1,138,300,619	46,956,419		
66	(366) Underground Conduit	1,317,633,332	42,374,005		
67	(367) Underground Conductors and Devices	1,786,574,284	81,021,631		
68	(368) Line Transformers	1,785,704,350	70,561,335		
69	(369) Services	783,789,270	30,791,392		
70	(370) Meters	474,046,268	36,309,579		
71	(371) Installations on Customer Premises	87,154,218	9,304,755		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	373,715,185	17,121,997		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	10,073,173,290	461,620,949		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	31,781,712			
87	(390) Structures and Improvements	380,933,023	3,379,372		
88	(391) Office Furniture and Equipment	59,848,135	25,517,043		
89	(392) Transportation Equipment	230,698,151	10,458,670		
90	(393) Stores Equipment	5,527,688	284,076		
91	(394) Tools, Shop and Garage Equipment	17,126,668	2,166,634		
92	(395) Laboratory Equipment	14,326,589	1,266,237		
93	(396) Power Operated Equipment	4,639,037			
94	(397) Communication Equipment	89,508,404	13,754,551		
95	(398) Miscellaneous Equipment	10,141,328	1,135,747		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	844,530,735	57,962,330		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	844,530,735	57,962,330		
100	TOTAL (Accounts 101 and 106)	26,245,114,171	2,652,038,554		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	26,245,114,171	2,652,038,554		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
116		8,816,289	241,875,634		48
70,658		2,976	92,059,267		49
16,455,309		1,835,659	1,403,445,322		50
481,999		-616,116	285,651,849		51
5,588,836		453,686	766,864,507		52
7,253,437		-129,465	620,057,086		53
			83,973,155		54
			61,206,467		55
43,118			88,247,930		56
					57
29,893,473		10,363,029			58
					59
		255,112	83,448,695		60
122,580		-4,353	165,907,138		61
6,739,382		-1,573,823	1,278,225,298		62
					63
5,949,920		31,435	911,750,958		64
5,718,075			1,179,538,963		65
623,626			1,359,383,711		66
16,667,754			1,850,928,161		67
23,340,082			1,832,925,603		68
153,276			814,427,386		69
7,058,483			503,297,364		70
5,197,493			91,261,480		71
					72
847,407			389,989,775		73
					74
72,418,078		-1,291,629			75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
135					86
1,819,901					87
15,131,709					88
12,722,998					89
915,027					90
2,798,437					91
2,320,308					92
301,941					93
23,697,649					94
1,355,278					95
61,063,383			841,429,682		96
					97
					98
61,063,383					99
436,776,110		40,399,916	28,500,776,531		100
					101
					102
					103
436,776,110		40,399,916	28,500,776,531		104

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude Nuclear Production Plant out of Total Production Plant.

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on page 206 and 207) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312015	9,135,401
3	General Office - Additional Property	03311974	06302010	524,013
4	Arch Creek Substation Site	12311993	06302019	682,809
5	Challenger Substation Site	11301994	06302019	251,661
6	Broadmoor	08302001	06302019	1,861,500
7	Rinker Substation Site	03311994	06302019	601,808
8	Terminal Substation Site	08311994	06302019	283,268
9	DeSoto-Orange River Right-of-Way	07311978	12302019	900,792
10	Rima 240 KV Site	10311988	12312019	619,861
11	Turkey Point-Levee Right-of-Way	11301976	12312018	1,444,922
12	Edgewater-Scottsmoor Right-of-Way	11301994	06302014	585,188
13	Portsaid	12311995	06302014	487,194
14	Southwest Substation (Note: Prev < \$250)	09302004	06302018	627,322
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	Duval Kingsland-Avail Right-of-Way	10302007	06302011	423,982
23	Commerce Substation Site	02282007	06302018	2,739,091
24	GACO Transmission Switching Station	10302007	12312010	4,103,599
25	Bobwhite Substation	01302007	12312018	4,134,353
26	Angler Substation	01302007	06302018	2,085,469
27	Memphis Substation	06302007	06302013	1,028,785
28	Jackson Substation	10302007	06302011	2,045,637
29	Mustang Substation	12302007	06302018	1,524,871
30	Raintree Substation	12302007	06302018	3,073,762
31	Raven - Acquisition Trans Sub (Former Price Trans)	04302008	11302014	568,890
32	Possum Trans Switch Station Acquisition	03302008	10302016	751,505
33	Ariel Substation - Acquisition Site	04302008	12302018	774,060
34	Pirate Substation - Acquisition Site	09302008	06302018	1,230,042
35	Treeline Substation - Acquisition Site	01302008	06302018	1,739,975
36	Harbor Punta Gorda # 2 - Acquisition Easement	09302008	01302016	738,483
37	PT Sewell - Sandpiper - Acquisition Easement	02282008	06302011	1,767,016
38	Bronco Substation	01292009	05302011	4,064,145
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			98,250,943

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Conservation-Levee 500KV Line	04301995	12312014	5,671,738	
3	Manatee-Ringling Right-of-Way	06301996	06302019	1,518,475	
4	Levee Substation Site	01311996	06302019	789,030	
5	Wilcox Substation	11301989	12302011	1,392,231	
6	Ziladen Substation	08312002	06302019	2,509,723	
7	Volusia-Smyrna 115KV Right-of-Way	03312002	06302011	566,376	
8	Speedway Substation	02282002	06302018	520,185	
9	Ely Substation Expansion	02282002	06302019	507,656	
10	Powerline Substation	12312002	06302018	2,510,370	
11	Wolfson Substation	10142003	06302019	759,442	
12	Englewood-Placida Myakka Transmission Line	12312003	01312018	298,406	
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	Welleby Substation	12311974	06302019	788,112	
23	Chester Substation	02302004	12312018	374,695	
24	Oyster Substation	11302004	06302018	468,605	
25	Minton Substation	12312004	06302018	1,000,545	
26	Asante Substation (Former Hypermap)	10312004	06302018	3,156,227	
27	Alton Substation	07302004	06302018	795,284	
28	Galloway-South Miami Loop to S West Sub.	10302005	12302018	1,834,050	
29	Timucan Substation	08302005	06302018	1,714,138	
30	Hargrove Substation	06302005	06302018	866,415	
31	Vermont Substation	07302005	06302018	702,668	
32	Bauer Substation	12302005	06302018	495,141	
33	Deerwood Substation	02282006	06302018	787,349	
34	Indian River Service Center	03302006	08302012	5,951,051	
35	Green Transmission Switching Station	09302006	12302016	9,777,915	
36	Items with Balances Under \$250,000:				
37	Power Plant Sites			180,867	
38	Substation Sites			1,084,565	
39	Transmission Rights-of-Way			430,280	
40					
41					
42					
43					
44					
45					
46	Footnote Disclosure				
47	Total			98,250,943	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 214.1 Line No.: 46 Column: d

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development; and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	INTANGIBLES & GENERAL PLANT				
2	NUCLEAR ASSET MANAGEMENT PROJECT	26,538,532			
3	SAP ENTERPRISE PHASE 1 DEVELOPMENT	16,086,861			
4	ISC PHASE - SAP DEVELOPMENT	9,709,584			
5	FUTURE ENTERPRISE NETWORK ARCHITECT IMPLEMENTATION	6,497,677			
6	ST LUCIE PLANT # 1 PROCEDURE UPGRADE PROJECT	6,208,139			
7	ST LUCIE PLANT # 2 PROCEDURE UPGRADE PROJECT	6,143,760			
8	TURKEY POINT # 3 PROCEDURE UPGRADE PROJECT	9,580,198			
9	TURKEY POINT # 4 PROCEDURE UPGRADE PROJECT	6,536,689			
10	AVIATION-FALCON AIRCRAFT REPLACEMENT	4,858,955			
11	SCC EMS UPGRADE - SOFTWARE	2,899,482			
12	2008 DSM REDESIGN	2,755,587			
13	AMP INTEGRATED SYSTEM UPGRADE	1,078,704			
14	RADIO LIFE CYCLE UPGRADE	1,054,650			
15	SALES TAX AUTOMATION	1,009,910			
16					
17	STEAM PRODUCTION				
18	SCHERER PLANT #4 FLUE GAS DESULFURIZATION(FGD) EQUIP-ECRC	88,531,794			
19	SCHERER PLANT #4 BAGHOUSE CAPITAL ADDITION-ECRC	87,481,179			
20	SCHERER PLANT #4 SELECTIVE CATALYTIC REDUCTION EQUIPMENT ECRC INSTALLATION	50,770,817			
21	MARTIN PLANT #2 FINISH SUPER HEAT TUBE REPLACEMENT	7,273,459			
22	MARTIN PLANT #2 REPLACE 800MW CONDENSER TUBE	5,728,479			
23	MANATEE PLANT # 1 REPLACE ALL CONDENSER TUBES	4,962,387			
24	MARTIN PLANT #2 INSTALL BOILER/MS DRAINS	3,871,422			
25	MANATEE PLANT # 1 FINISH SUPER HEAT TUBE REPLACEMENT	3,183,424			
26	MARTIN PLANT #2 INSTALL BOILER/MS DRAINS	2,995,807			
27	MARTIN PLANT #1 INSTALL BOILER/MS DRAINS	2,832,895			
28	MARTIN PLANT #1 INSTALL NEW BOILER/MS DRAINS	2,510,920			
29	TURKEY POINT #1 CIRCULAR WATER PUMP REPLACEMENT	1,829,508			
30	MARTIN PLANT #2 1A, 1B, 2A, 2B HEAT EXCHANGE REPLACEMENT	1,702,055			
31	TURKEY POINT #2 REPLACEMENT OF A CW PUMP	1,296,212			
32	MARTIN PLANT #2 INSTALL WATER INDUCTION PREVENTION SYSTEM	1,306,645			
33	MARTIN PLANT #2 7B FW HEATER REPLACEMENT	1,130,241			
34					
35	NUCLEAR PRODUCTION				
36	TURKEY POINT PLANT 6&7 PRE-CONSTRUCTION	88,999,886			
37	TURKEY POINT #3 EXTENDED POWER UPRATE PTN 3-25	68,488,229			
38	TURKEY POINT #4 EXTENDED POWER PURATE PTN 4-26	52,618,369			
39	ST LUCIE PLANT #2 EXTENDED POWER UPRATE PSL 2-19	48,765,628			
40	ST LUCIE PLANT #1 EXTENDED POWER UPRATE PSL 1-24	47,398,671			
41	ST LUCIE PLANT #2 EXTENDED POWER UPRATE PSL 2-20	40,500,943			
42	ST LUCIE PLANT #1 EXTENDED POWER UPRATE PSL 1-23	31,870,910			
43	TOTAL	1,721,563,757			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	TURKEY POINT PLANT UPGRADE OF COMMON CASK CRANE	25,920,262			
2	TURKEY POINT #4 EXTENDED POWER UPRATE PTN 4-27	22,301,407			
3	TURKEY POINT PLANT CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE	22,039,337			
4	TURKEY POINT #3 EXTENDED POWER UPRATE PTN 3-26	21,747,619			
5	ST LUCIE PLANT REFURBISH SPARE LOW PRESSURE ROTOR	13,152,715			
6	TURKEY POINT PLANT CONSTRUCTION OF INDEPENDENT SPENT FUEL STORAGE	7,250,181			
7	TURKEY POINT PLANT 6 & 7 SITE SELECTION COSTS	6,676,276			
8	TURKEY POINT #4 NFPA-805 FIRE PROTECTION IMPLEMENTATION	6,349,973			
9	ST LUCIE PLANT #1 INSTALL ALLOY BUTT WELDS-COLD LEG	6,198,864			
10	ST LUCIE PLANT #1 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	5,943,287			
11	ST LUCIE PLANT #2 INSTALL CASK HANDLING FACILITY	5,426,461			
12	ST LUCIE PLANT #2 INSTALL 2 VENT VALVE ADDITIONS	5,079,969			
13	ST LUCIE PLANT REFURBISH RCP PUMP MOTOR	4,598,791			
14	TURKEY POINT #4 REFURBISH TURBINE VALVES	4,177,999			
15	TURKEY POINT #3 INSTALL SPENT FUEL POOLS-BORAFLEX REMEDY	3,855,456			
16	TURKEY POINT #4 INSTALL SPENT FUEL POOLS-BORAFLEX REMEDY	3,526,769			
17	ST LUCIE PLANT #2 INSTALL ALLOY BUTT WELDS - COLD	4,065,364			
18	ST LUCIE PLANT #1 RCP MOTOR CHANGEOUT	3,403,776			
19	TURKEY POINT #3 VENT VALVE ADDITIONS	3,396,121			
20	TURKEY POINT #4 VENT VALVE ADDITIONS	3,343,496			
21	ST LUCIE PLANT NFPA-805 FIRE PROTECTION IMPLEMENTATION	3,322,392			
22	ST LUCIE PLANT #2 PRESSURIZER HEATER REPLACEMENT	3,305,762			
23	TURKEY POINT PLANT BUILD NEW RCA ACCESS BUILDING	3,298,138			
24	TURKEY POINT PLANT #4 ROD POSITION INDICATOR REPLACEMENT	3,194,830			
25	ST LUCIE PLANT #2 DATA NETWORK - QSPDS IMPLEMENTATION	3,192,241			
26	ST LUCIE PLANT #1 REPLACEMENT TURBINE GANTRY CRANE	2,898,186			
27	TURKEY POINT #3 INSTALL RTE COATINGS TURBINE BUILDING	2,837,504			
28	ST LUCIE PLANT #2 REPLACE ICI THIMBLES	2,799,121			
29	TURKEY POINT #4 REPLACE ICW STRN TO CCW HEAT EXCHANGE	2,746,665			
30	TURKEY POINT #4 INSTALL RTE COATINGS TURBINE BUILDING	2,672,143			
31	TURKEY POINT #3 PREVENTIVE MAINTENANCE OPTIMIZATION PROJECT	2,670,967			
32	TURKEY POINT #4 REACTOR BOTTOM HEAD INSULATION REPLACEMENT	2,521,989			
33	ST LUCIE PLANT #2 ERDADS PHASE 2 I/O IMPLEMENTATION	2,112,811			
34	ST LUCIE PLANT #2 RCP MOTOR REPLACEMENT	2,000,998			
35	TURKEY POINT #3 REACTOR BOTTOM HEAD INSULATION REPLACEMENT	1,714,975			
36	TURKEY POINT #4 PREVENTIVE MAINTENANCE OPTIMIZATION PROJECT	1,680,365			
37	TURKEY POINT #3 BUILD CASK HANDLING FACILITY	1,587,075			
38	TURKEY POINT #6 & #7 NON-INCREMENTAL PAYROLL PROJECT IMPLEMENTATION	1,490,014			
39	TURKEY POINT #4 INTAKE AREA UPGRADE (RTE)	1,478,949			
40	TURKEY POINT #3 INSTALL CONT SPRAY FULL FLOW	1,469,858			
41	TURKEY POINT #3 INTAKE AREA UPGRADE (RTE)	1,417,906			
42	TURKEY POINT #3 ROD POSITION INDICATOR REPLACEMENT	1,400,607			
43	TOTAL	1,721,563,757			

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	TURKEY POINT #4 BUILD CASK HANDLING FACILITY	1,344,157			
2	ST LUCIE PLANT COMMON BUILD LLRW STORAGE FACILITY	1,322,943			
3	TURKEY POINT #3 POLAR CRANE UPGRADE PROJECT	1,274,491			
4	TURKEY POINT #3 REPLACE A HIGH HEAD SAFETY INJECTION PUMP	1,269,585			
5	TURKEY POINT #4 INSTALL STEAM JET AIR EJECTOR MONITOR	1,086,366			
6	ST LUCIE PLANT #1 CONTAINMENT ATMOSPHERE RAD MONITOR REPLACEMENT	1,079,145			
7	ST LUCIE PLANT #2 ZINC INJECTION INSATALLATION	1,065,802			
8	TURKEY POINT #3 INSTALL STEAM JET AIR EJECTOR MONITOR	1,033,461			
9					
10	OTHER PRODUCTION				
11	BUILD WEST COUNTY ENERGY CENTER #3	330,441,067			
12	BUILD MARTIN SOLAR ENERGY CENTER	189,239,859			
13	BUILD SPACECOAST SOLAR ENERGY CENTER	32,366,711			
14	NASA SOLAR PV LAND LEASE	6,359,027			
15	MARTIN PLANT #2 MAIN AND HOT REHEAT STEAM LINES ENGINEERING FOR REPLACEMENT	5,371,971			
16	CAPE CANAVERAL PLANT #1 CONSTRUCT NEXT GENERATION COMBINE CYCLE PLANT	5,246,997			
17	RIVIERA BEACH MODERNIZATION	3,057,626			
18	SANFORD #4 HOT REHEAT STEAM PIPING REPLACEMENT	2,222,162			
19					
20	TRANSMISSION PLANT				
21	ST JOHNS-PELLICER-PRINGLE ACQUIRE	6,805,081			
22	BOBWHITE-MANATEE INSTALL 230KV TRANSMISSION LINE	2,201,193			
23	BUILD PIROLO SWITCHING STATION	1,945,902			
24	EDGEWATRE TO SCOTTSMOOR ACQUIRE EASEMENT	1,931,686			
25	PIROLO INJECTION ACQUISITION	1,622,526			
26	PIROLO - ACQUIRE TRANSMISSION RIGHT OF WAY EASEMENT	1,180,788			
27	SUGAR TRANSMISSION - CONSTRUCT NEW 230 KV SWITCH	3,669,021			
28	BOBWHITE - MANATEE CONSTRUCT 230KV TRANSMISSION LINE	3,627,910			
29	ALICO - ADD SECOND 40 MVA AUTOTRANSFORMER	2,322,163			
30	WEST COUNTY ENERGY CENTER - CONSTRUCT 230KV CT YARD	2,040,942			
31	POISAN2 CONSTRUCT 230KV TRANSMISSION LINE	1,661,362			
32	DUVAL - INSTALLATION OF TWO NEW - 230KV CAP BANKS WITH STRING BUS AT NEW LOCATION	1,617,517			
33	CONSERVATION - CORBETT REPLACEMENT OF POLES	1,565,294			
34	SUGAR TRANS-SITE PREPARATION ONLY FOR NEW 230KV LINE	1,440,042			
35	GOULDS-PRINCTON 138KV: AMP UPGRADE	1,288,304			
36	GACO-PIROLO CONSTRUCT 230KV TIE	1,189,720			
37	MAINTENANCE MARTIN-POINSETT 500KV: REPLACEMENT OF POLES	1,178,033			
38	MIAMI BEACH 69 AND 128 KV DIRECTIONAL DRILLING IN S. CHANNEL	1,168,458			
39	BREVARD-MAL #1 230KV REBUILD FEEDER	1,064,094			
40	PENNSUCCO - ACQUIRE SITE EXPANSION OF TRANSMISSION SUBSTATION	1,578,568			
41	SEABROOK RELIABILITY UPGRADE PROJECT	9,677,365			
42					
43	TOTAL	1,721,563,757			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	DISTRIBUTION PLANT	
2	REBUILD ST LUCIE LOOPS, DUCT BANK SUB	2,419,969
3	PERRINE SUBSTATION HARDENING	2,071,480
4	FEEDER CABLE PULLING ONLY INLET FEEDER	1,750,740
5	DUCT BANK PLANT - INSTALL 3RD SECTION DUCT BANK	1,524,445
6	GALLOWAY SUBSTATION TOP HARDENING	1,459,236
7	62ND AVE SUBSTATION HARDENING	1,298,838
8	DAYTONA BEACH SHORES - CONVERT SECTION D TO UNDERGROUND	1,199,416
9	INSTALL 6-6 DUCT BANK 6TH ST - TAMARIND AV3100"	1,111,458
10	EVERNIA SUBSTATION ACQUIRE SITE	2,188,887
11	FIREHOUSE-SITE PREP: PREPARE SITE AND CONSTRUCT BUILD	3,826,613
12	SITE PREPARATION FOR NEW TRANSMISSION	3,348,592
13	GRISSOM - SPACECOAST ENERGY CENTER PV INTERCONNECT	2,026,639
14	CELERY - CONSTRUCT NEW 115-23KV STATION AND ADD NEW FEEDER	1,415,697
15	EVERNIA - NEW SUB: CONSTRUCT NEW 138-23KV DISTRIBUTION	1,097,793
16		
17	TOTAL PROJECTS WITH BALANCES <\$1,000,000	82,990,388
18		
19		
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43	TOTAL	1,721,563,757

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	11,815,972,425	11,815,900,349	72,076	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	752,622,432	752,622,432		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,289,969	2,289,969		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	18,957,433	18,957,433		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	22,366,963	22,366,963		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	796,236,797	796,236,797		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	365,978,071	365,978,071		
13	Cost of Removal	89,922,864	89,922,864		
14	Salvage (Credit)	72,120,691	72,120,691		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	383,780,244	383,780,244		
16	Other Debit or Cr. Items (Describe, details in footnote):		1,662	1,662	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	12,228,428,978	12,228,358,564	70,414	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,694,443,106	2,694,443,106		
21	Nuclear Production	2,744,743,394	2,744,743,394		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,457,680,964	1,457,680,964		
25	Transmission	1,353,909,388	1,353,909,388	55,931	
26	Distribution	4,112,981,391	4,112,967,899	13,492	
27	Regional Transmission and Market Operation				
28	General	-135,386,187	-135,386,187	991	
29	TOTAL (Enter Total of lines 20 thru 28)	12,228,428,978	12,228,358,564	70,414	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)	\$ 2,354,209
Decommissioning Earnings (A/C 108.160 - 108.169)	97,286,134
Decommissioning Fund SFAS 115 A/C's	167,825,668
Reclassify to ARO Account (A/C 108.171)	(245,099,048)
Total	\$ 22,366,963

Schedule Page: 219 Line No.: 12 Column: c

Plant Retired - Page 219 Line 12, Column c	\$ 365,978,071
Book Cost of Amortizable Plant Retired	70,798,039
Total Electric Plant In Service Retirements (Page 207, Line 104, Column (d))	\$ 436,776,110

Schedule Page: 219 Line No.: 16 Column: c

Depr Reserve Transfers G/L 101, 106.1	\$ 1,662.55
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Schedule Page: 219 Line No.: 16 Column: d

Future Use Transfers G/L 105, 106.5	\$ (1,662.55)
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Schedule Page: 219 Line No.: 20 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 219 Line No.: 24 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 219 Line No.: 25 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs. In addition, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 219 Line No.: 28 Column: b

Schedule No. 130 formula rate utilizes the average of the 13 monthly balances for all rate base inputs.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	302,116,817	252,760,020	ELECTRIC	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	230,673,153	241,233,752	ELECTRIC	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	19,757,846	24,175,188	ELECTRIC	
8	Transmission Plant (Estimated)	625,131	536,809	ELECTRIC	
9	Distribution Plant (Estimated)	9,081,104	9,445,491	ELECTRIC	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	298,669	10,532		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	260,435,903	275,831,802		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)		-21,234	ELECTRIC	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	562,552,720	528,570,588		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 11 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

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(Next Page is 228a)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	499,921.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Southern UPS transfer				
10	to FPL (2/20/09)	889.00			
11	Southern UPS transfer				
12	to FPL (4/2/09)	20,270.00			
13					
14					
15	Total	21,159.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	41,445.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Sold to Bear Energy 3/4/9	889.00			
23					
24					
25					
26					
27					
28	Total	889.00			
29	Balance-End of Year	478,746.00		139,022.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	889.00	67,564		
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		4,017.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,014.00			
40	Balance-End of Year			4,017.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	140,490		
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
139,022.00		139,022.00		3,753,594.00		4,670,581.00		1
								2
								3
								4
								5
								6
								7
								8
								9
						889.00		10
								11
						20,270.00		12
								13
								14
						21,159.00		15
								16
								17
						41,445.00		18
								19
								20
								21
						889.00		22
								23
								24
								25
								26
								27
						889.00		28
139,022.00		139,022.00		3,753,594.00		4,649,406.00		29
								30
								31
								32
						889.00	67,564	33
								34
								35
4,017.00		4,017.00		108,459.00		122,524.00		36
								37
								38
				2,008.00		4,022.00		39
4,017.00		4,017.00		106,451.00		118,502.00		40
								41
								42
								43
				2,008.00	13,356	4,022.00	153,846	44
								45
								46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	33,972.00		37,464.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Ohio Power 11/20/09	455.00	52,325		
10	Appalachian 11/20/09	400.00	46,000		
11	Miller 11/9/09	1,243.00			
12	SJRPP Entitlement 11/16/9	180.00			
13	SJRPP 11/13/09	46.00			
14		5,827.00			
15	Total	8,151.00	98,325		
16					
17	Relinquished During Year:				
18	Charges to Account 509	41,597.00	98,325		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	526.00		37,464.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	11,330.00		10,658.00	
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	11,330.00		10,658.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
36,286.00		32,785.00				140,507.00		4
								5
								6
								7
								8
						455.00	52,325	9
						400.00	46,000	10
						1,243.00		11
						180.00		12
						46.00		13
						5,827.00		14
						8,151.00	98,325	15
								16
								17
						41,597.00	98,325	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
36,286.00		32,785.00				107,061.00		29
								30
								31
								32
								33
								34
								35
								36
10,658.00		10,658.00				43,304.00		37
								38
								39
10,658.00		10,658.00				43,304.00		40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 14 Column: a

SJRPP 1/16/09	611
Scherer 12/7/09	108
Southern UPS 8/4/09	102
SJRPP 1/16/09	1,392
SJRPP 11/13/09	113
Scherer 2/18/08	3,501
Total	5,827

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Topaz Energy Facility				242.600
3	CEC Sys Imp for TSR 72358353		174.100		242.600
4	SCS Sys Imp for TSR 72386791	5,430	174.100		242.600
5	GTC Facility for TSR 72119536	715	174.100		242.600
6	City of Vero Bch Fac for Network	1,097	174.100		242.600
7	GTC Facility re-study 72119536	4,741	174.100		242.600
8	FPL Sys Imp for TSR 72978517	418	183.555		
9	FPL Sys Imp for TSR 72978519	418	183.556		
10	FPL Sys Imp for TSR 72978524	209	183.556		
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FSEC Interconnection				242.600
23	BP Amoco Interconnection				242.600
24	City of Homestead Sys Impact				242.600
25	Siemens Q91 Manatee Landfill Feas.				242.600
26	Ingenco North Dade Landfill Feas.	636	174.100		242.600
27	Ingenco South Dade Landfill Feas.	655	174.100		242.600
28	Bee Ridge Landfill Feasibility	107	174.100		242.600
29	DeSoto Q113 Facility	612	174.100		242.600
30	Food Lion/Power Secure Intercon	788	174.100	1,000	242.600
31	Martin Co. Landfill Intercon	2,707	174.100		242.600
32	DuCool/Pines Ice Arena Intercon	164	174.100		242.600
33	Benz R&D Interconnection	219	174.100	1,000	242.600
34	FGCU Tier 3 Interconnection	718	174.100		242.600
35	Collier Co. Landfill #2 Feas.	2,772	174.100	1,000	242.600
36	MGA Insurance Interconnection	383	174.100	500	242.600
37	Highlands Ethanol Feasibility			10,000	242.600
38	First Solar Miami Feasibility	759	174.100	1,000	242.600
39	Fla. Biomass Interconnection			10,000	242.600
40	FPL Turkey Point #8 & #9 Sys Imp	6,192	107.100		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	FPL Cape Canaveral Sys Impact	19,109	183.542		
23	FPL Cape Canaveral Facility	10,394	183.542		
24	FPL Riviera System Impact	397,010	183.541		
25	FPL Riviera Facility	2,635	183.541		
26	FPL Babcock Feasibility	13,734	183.555		
27	FPL Babcock System Impact	19,557	183.555		
28	FPL Heartland #1 Feasibility	6,503	183.556		
29	FPL Heartland #1 System Impact	5,206	183.556		
30	FPL Heartland #2 Feasibility	3,576	183.556		
31	FPL Heartland #2 System Impact	3,766	183.556		
32	FPL Cape Canaveral Feasibility	10,397	183.542		
33	FPL Cape Canaveral Sys Impact	11,130	183.542		
34	FPL St. Lucie #1 Facility	77,093	107.100		
35	FPL St. Lucie #2 Facility	84,200	107.100		
36	FPL Turkey Point #4 Facility	38,335	107.100		
37	FPL Turkey Point #3 Facility	9,653	107.100		
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: d

Negative figure shown indicates a refund of a deposit after study was completed.

Schedule Page: 231 Line No.: 3 Column: b

THIS FOOTNOTE APPLIES TO ALL ENTRIES IN COLUMN (b):

Certain administrative overhead charges are not included in the cost but are a part of the customer billing.

Schedule Page: 231 Line No.: 3 Column: d

Negative figure shown indicates a refund of a deposit after study was completed.

Schedule Page: 231 Line No.: 4 Column: d

Negative figure shown indicates a refund of a deposit after study was completed.

Schedule Page: 231 Line No.: 5 Column: d

Negative figure shown indicates a refund of a deposit after study was completed.

Schedule Page: 231 Line No.: 6 Column: d

Negative figure shown indicates a refund of a deposit after study was completed.

Schedule Page: 231 Line No.: 7 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 22 Column: d

Negative figure shown indicates a refund of a deposit. Study was never performed.

Schedule Page: 231 Line No.: 23 Column: d

Negative figure shown indicates a refund of a deposit. Study was never performed.

Schedule Page: 231 Line No.: 24 Column: d

Negative figure shown indicates a refund of a deposit. Study was never performed.

Schedule Page: 231 Line No.: 25 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 26 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 27 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 28 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 29 Column: d

Negative figure shown indicates a refund of a deposit after study was completed.

Schedule Page: 231 Line No.: 31 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 32 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 34 Column: d

This study has been closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FERC	331	940	557	331	940
2						
3	Underrecovered Fuel Clause Costs - FPSC	255,605,390		557	255,605,390	
4						
5	Deferred Loss on Sale of Land					
6	(5 year amortization - various periods)	22,923		407.3	15,300	7,623
7						
8	Tax Audit Settlements					
9	(5 year amortization - various periods)	28,387	37,197	431	33,443	32,141
10						
11	Mark-to-Market Adjustments					
12	(Energy Related Derivatives)	1,109,099,878	260,807,574	176	1,302,191,556	67,715,896
13						
14	Underrecovered Energy Conservation Cost Recovery	26,481,464	5,877,090	929	17,848,072	14,510,482
15						
16	Underrecovered Franchise Fees		5,804,800	408	1,535,759	4,269,041
17						
18	Underrecovered Capacity Costs	45,460,260	48,372,983		43,647,696	50,185,547
19						
20	Costs Associated with NRC Design Basis Threat					
21	Order for Security Systems at Nuclear Sites					
22	(4 year amortization beginning 1/1/06)	3,327,256		407.3	3,327,256	
23						
24	Storm Recovery (12 year amortization)	947,595,762	28,091,998	407.3	86,623,471	889,064,289
25						
26	Florida Glades Power Park Pre-Construction					
27	Costs (5 year amortization beginning 1/1/10)	34,089,485				34,089,485
28						
29	Nuclear Cost Recovery					
30	(1 year amortization - various periods)	86,850,631	194,888,222		280,971,593	
31						
32	Solar Convertible Investment Tax Credit					
33	(30 year amortization beginning 11/1/09)		13,836,598	407.3	76,870	13,759,728
34						
35	Deferred Income Taxes	157,727,459	20,633,131			178,360,590
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	2,666,289,226	578,350,533		1,991,876,737	1,252,763,022

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 18 Column: d

Account 237	\$ 250,139
Account 242	8,888,178
Account 557	34,509,379
Total	\$ 43,647,696

Schedule Page: 232 Line No.: 30 Column: d

Account 254	\$ 87,924,324
Account 407.3	191,292,583
Account 419	1,721,219
Account 528	33,467
Total	\$ 280,971,593

Schedule Page: 232 Line No.: 30 Column: f

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Pension Cost	968,071,050	81,252,594	232	32,800,197	1,016,523,447
2						
3	St. Johns River Power Park -					
4	Renewal and Replacement Fund	33,732,507	6,740,418	143	6,740,418	33,732,507
5						
6	Control Element Assemblies	1,340,105	99,896	107	1,440,001	
7						
8	Mitigation Banking	1,335,684	1,867,990	Various	1,689,615	1,514,059
9						
10	Scherer 4	16,766,369	209,115,855	Various	206,556,754	19,325,470
11						
12	Storm Maintenance		69,273,307	242	69,273,307	
13						
14	Deferred IBM Prepayment	1,202,571		165	1,202,571	
15						
16	Dockage Fees	817,839	7,397,722	242	7,779,573	435,988
17						
18	Misc. Deferred Debit - FIN 48					
19	Long Term Interest Receivable	23,470,110	5,585,393	254	9,515,088	19,540,415
20						
21	NASA Solar Obligation	1,200,000				1,200,000
22						
23	Tax Audit Deficiency Interest		18,578,965	234		18,578,965
24						
25	Sale of Assets to KPB		565,282	143		565,282
26						
27	Minor Items	1,369	507,626,480	Various	507,475,060	152,789
28						
29						
30						
31						
32						
33						
34						
35						
36						
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40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	28,365				142,928
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	373,824	3,283,176			3,657,000
49	TOTAL	1,048,339,793				1,115,368,850

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 8 Column: d

Account 232	\$ 395,082
Account 399	6,500
Account 242	25,573
Account 143	<u>1,262,460</u>
Total	\$ 1,689,615

Schedule Page: 233 Line No.: 10 Column: d

Account 143	\$ 24,420,345
Account 154	(144,474)
Account 186	24,680,058
Account 242	9,552,346
Account 310	65,929
Account 312	133,141,250
Account 314	3,037
Account 315	287,232
Account 316	167,505
Account 399	12,922,554
Account 419	(14,335)
Account 431	5,217
Account 456	(39,617)
Account 500	78,259
Account 501	1,810,503
Account 502	90,709
Account 505	53,951
Account 506	(944,919)
Account 510	90,218
Account 511	68,183
Account 512	206,628
Account 513	28,687
Account 514	22,035
Account 570	<u>5,453</u>
Total	\$ 206,556,754

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	24,917,875	16,132,623
3	Storm Regulatory Asset	72,029,573	75,066,955
4	Nuclear Decommissioning Costs	296,858,930	312,926,213
5	Nuclear Book/Tax Basis		72,586,103
6	Post Retirement Benefits	131,115,535	133,351,496
7	Other	298,706,316	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	823,628,229	852,900,271
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,455,654	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	825,083,883	852,906,245

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Convertible ITC Amort	27,519,456
Mitigation Bank Gains	25,518,811
Nuclear Amort - Reg Credit	17,775,161
Nuclear Maint Reserve	17,459,055
SJRPP Deferred Interest	14,966,348
Unbilled Revenues - Clauses	11,484,686
Vacation Pay Accrual	17,224,974
Miscellaneous - Other	110,888,390
Total	\$ 242,836,881

Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Tax Refund Interest	\$ 5,974
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value			
3	Without Series Designation	10,414,100		
4				
5	TOTAL PREFERRED STOCK	10,414,100		
6				
7	Common Stock	1,000		
8				
9	TOTAL COMMON STOCK	1,000		
10				
11				
12				
13				
14				
15				
16				
17				
18				
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
1,000	1,373,068,515					7
						8
1,000	1,373,068,515					9
						10
						11
						12
						13
						14
						15
						16
						17
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						42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11	Miscellaneous Paid-In Capital (Account 211)	4,397,000,000
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	4,397,000,000

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3	Common Stock				3,741,472
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				3,741,472

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	FIRST MORTGAGE BONDS:		
4			
5	5.875% DUE 2009	225,000,000	1,206,802
6			810,000 D
7	4.850% DUE 2013	400,000,000	1,822,604
8			2,600,000 D
9	5.850% DUE 2033	200,000,000	909,935
10			2,212,000 D
11	5.625% DUE 2034	500,000,000	2,200,402
12			6,480,000 D
13	5.950% DUE 2033	300,000,000	1,527,333
14			5,802,000 D
15	5.650% DUE 2035	240,000,000	1,264,598
16			2,762,400 D
17	4.950% DUE 2035	300,000,000	1,634,975
18			4,893,000 D
19	5.400% DUE 2035	300,000,000	1,603,258
20			4,026,000 D
21	5.650% DUE 2037	400,000,000	1,993,135
22			6,348,000 D
23	6.200% DUE 2036	300,000,000	1,830,307
24			2,700,000 D
25	5.850% DUE 2037	300,000,000	
26			600,000 D
27	5.650% DUE 2037	300,000,000	
28			84,000 D
29	5.950% DUE 2038	600,000,000	
30			3,264,000 D
31	5.950% DUE 2039	500,000,000	
32			365,000 D
33	TOTAL	6,400,270,000	92,670,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
4/1/1999	4/1/2009	4/1/1999	4/1/2009		3,325,549	5
						6
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,432,719	7
						8
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,716,363	9
						10
4/4/2003	4/1/2034	4/1/2033	4/1/2034	500,000,000	28,165,896	11
						12
10/15/2033	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,874,540	13
						14
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	13,579,633	15
						16
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,874,540	17
						18
9/22/2005	9/1/2035	9/1/2005	9/1/2035	300,000,000	16,224,540	19
						20
1/18/2006	2/1/2037	1/1/2006	2/1/2037	400,000,000	22,632,718	21
						22
4/24/2006	6/1/2036	4/1/2006	6/1/2036	300,000,000	18,624,540	23
						24
4/17/2007	5/1/2037	4/1/2007	5/1/2037	300,000,000	17,580,540	25
						26
10/10/2007	11/1/2017	10/1/2007	11/1/2017	300,000,000	16,674,541	27
						28
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,749,074	29
						30
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	23,508,889	31
						32
				5,846,012,612	293,268,743	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT &		
2	SOLID WASTE DISPOSAL REFUNDING BONDS:		
3			
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
5	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
6			
7	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
8	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
9			
10	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
11	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
12			
13	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
14	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
15			
16	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
17	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
18			
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
20	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
21			
22	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
23	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
24			
25	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
26	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
27			
28	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
29	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
30			
31			
32			
33	TOTAL	6,400,270,000	92,670,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	177,323	4
						5
						6
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	219,243	7
						8
						9
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	307,203	10
						11
						12
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	81,673	13
						14
						15
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	25,929	16
						17
						18
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	82,420	19
						20
						21
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	419,628	22
						23
						24
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	384,282	25
						26
						27
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	858,200	28
						29
						30
						31
						32
				5,846,012,612	293,268,743	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
2	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024		
3			
4	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
5	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
6			
7	FPL RECOVERY FUNDING, LLC:		
8			
9	SECURED SENIOR BONDS:		
10			
11	5.00% DUE 2010	2,300,000	1,455,780
12			20,958 D
13	5.00% DUE 2011	1,600,000	1,643,622
14			23,662 D
15	5.125% DUE 2012	1,000,000	1,174,016
16			16,902 D
17	5.255% DUE 2021	288,000,000	3,381,166
18			48,676 D
19	ACCOUNT 224:		
20			
21	RESETTING TERM LOAN VAR RATE DUE 2011	250,000,000	
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	6,400,270,000	92,670,449

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	346,210	1
						2
						3
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	72,349	4
						5
						6
						7
						8
						9
						10
5/22/2007	2/1/2013	5/22/2007	2/1/2013	2,878,725	2,878,725	11
						12
5/22/2007	8/1/2015	5/22/2007	8/1/2015	7,061,600	7,061,600	13
						14
5/22/2007	8/1/2017	5/22/2007	8/1/2017	5,127,300	5,127,300	15
						16
5/22/2007	8/1/2021	5/22/2007	8/1/2021	15,135,840	15,135,840	17
						18
						19
						20
5/10/2006	5/10/2011	5/10/2006	5/10/2011		126,736	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				5,846,012,612	293,268,743	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009/Q4
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Schedule Page: 256 Line No.: 5 Column: a

FPL redeemed all \$225,000,000, FMB 5.875%, due April 1, 2009.

Schedule Page: 256 Line No.: 5 Column: h

FPL redeemed all \$225,000,000, FMB 5.875%, due April 1, 2009.

Schedule Page: 256 Line No.: 25 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 25 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 27 Column: a

Issued under FPSC Order No. PSC-06-1038-FOF-EI dated December 18, 2006 in Docket No. 060723-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$5.6 billion during calendar year 2007.

Schedule Page: 256 Line No.: 27 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 29 Column: a

Issued under FPSC Order No. PSC-07-0937-FOF-EI dated November 27, 2007 in Docket No. 070660-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2008.

Schedule Page: 256 Line No.: 29 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256 Line No.: 31 Column: a

Issued under FPSC Order No. PSC-08-0801-FOF-EI dated December 3, 2008 in Docket No. 080621-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2009.

Schedule Page: 256 Line No.: 31 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 11 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 11 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 11 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning

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FOOTNOTE DATA			

and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 13 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 13 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 13 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 15 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 15 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 15 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 17 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 17 Column: a

Issued under FPSC Order No. PSC-06-0464-FOF-EI dated May 30, 2006 in Docket No. 060038-EI. This Order authorizes the issuance of storm-recovery bonds in the amount of up to \$708,000,000. In 2005, the Florida Legislature established a new mechanism, known as "securitization", by which electric utilities can recover their storm restoration costs and replenish their Storm-Recovery Reserves. Order No. PSC-06-0464-FOF-EI was issued under this authority.

Schedule Page: 256.2 Line No.: 17 Column: h

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 256.2 Line No.: 21 Column: a

FPL redeemed all \$250,000,000, Variable Rate, Resetting Term Loan, due May 10, 2011.

Schedule Page: 256.2 Line No.: 21 Column: c

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Schedule Page: 256.2 Line No.: 21 Column: f

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Schedule Page: 256.2 Line No.: 21 Column: g

There is no "Debt Expense", "Premium" nor "Discount" associated with this debt issue. Dates under "Amortization Period" refer to the amortization of "Interest Expense".

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	831,187,837
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail A) on Page 450	502,975,387
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail B) on Page 450	621,387,935
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail C) on Page 450	-1,235,600,324
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail D) on Page 450	-721,077,349
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-1,126,514
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	-394,280
30	Prior Period Adjustment	37,094,359
31		
32		
33	(See Note on Pg 450 for Consolidated Federal Income Tax Information)	36,700,079
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

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Schedule Page: 261 Line No.: 5 Column: a

(A)	Taxable Income Not Reported on Books:	
	Contribution in Aid of Construction	\$ 29,510,696
	Deferred Costs - Clauses (Net)	258,581,435
	Miscellaneous Reserves	(1,275,622)
	Nuclear Rule Recovery	216,158,878
	Total	\$502,975,387

Schedule Page: 261 Line No.: 10 Column: a

(B)	Deductions Recorded on Books Not Deducted on Return:	
	Federal Income Taxes (A/C 409.1 - 409.3)	\$ 36,700,079
	Provision for Deferred Income Taxes - Net	390,874,827
	Construction Period Interest	70,230,019
	Post-Retirement Benefits - Net	13,626,468
	Business Meals	1,517,507
	Non-Deductible Penalties/Lobbying Expenses	13,460,188
	Nuclear Decommissioning	41,652,063
	Prepays	2,693,670
	Amortization of Loss on Reacquired Debt - Net	2,948,628
	Fund Reserve Expense - Net	42,749,441
	Non-Deductible Medical Contributions - Net	1,141,218
	Deferred Compensation and Interest - Net	658,982
	Deferred Clause Revenues - Net	3,134,845
	Total	\$621,387,935

Schedule Page: 261 Line No.: 15 Column: a

(C)	Income Recorded on Books Not Included in Return:	
	Investment Tax Credit Amortization	\$ (7,532,658)
	Gain on Sale of Environmental Credits	(8,486,670)
	Allowance For Funds Used During Construction	(74,429,181)
	Tax Exempt Fund Income	(16,059,136)
	Pension	(48,321,503)
	Prior Years State Tax Adjustment	2,052,712
	Excess Book Over Tax Depreciation/Amortization	(1,083,007,461)
	Docking Fees	183,573
	Total	\$ (1,235,600,324)

Schedule Page: 261 Line No.: 20 Column: a

(D)	Deductions on Return Not Charged Against Book Income:	
	Computer Software Capitalized	\$ (40,010,703)
	Removal Cost	(88,324,626)
	Unbilled Revenues - Net	(202,007,959)
	Nuclear R&E Costs	(19,434,684)
	Interest on Tax Refund/Deficiency - Net	(22,340,800)
	FPSC Revenue Refund	(6,620,131)
	Gain/Loss on Disposition - Net	(45,416,869)
	Nuclear Maintenance Reserve - Net	(9,433,078)
	Capitalized Interest - Nuclear Fuel	(478,173)
	Repair Allowance	(10,000,000)
	Repair Projects	(267,000,000)
	Cable Injection	(1,066,433)
	St. Johns River Power Park Costs - Net	(1,644,322)
	Injuries and Damages Reserve - Net	(2,055,773)
	Property Taxes	(1,549,069)
	Vacation Pay Accrual	(1,591,922)
	Contract Settlement	(2,102,807)
	Total	\$ (721,077,349)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
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Schedule Page: 261 Line No.: 33 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2009.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2009 are as follows:

Florida Power & Light Company	\$ 29,573,181
KPB Financial Corp.	<u>7,126,898</u>
Total	\$ 36,700,079

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(Next Page is 262)

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	209,892,210		36,700,079	235,750,113	
4						
5	FICA:					
6	YEAR 2008	781,804			781,804	
7	YEAR 2009			64,436,518	63,486,141	
8						
9	UNEMPLOYMENT:					
10	YEAR 2008	2,513			2,513	
11	YEAR 2009			636,843	636,843	
12						
13	SUBTOTAL FEDERAL	210,676,527		101,773,440	300,657,414	11,961,556
14	STATE					
15						
16	INCOME TAXES	-1,443,459		52,649,436	-3,309,696	
17						
18	UNEMPLOYMENT:					
19	YEAR 2008	-2,513			-2,513	
20	YEAR 2009			512,140	512,140	
21						
22	GROSS RECEIPTS					
23	YEAR 2008	40,318,630			40,318,630	
24	YEAR 2009			286,125,407	242,401,544	
25						
26	MOTOR VEHICLES					
27	YEAR 2008		108,810	108,810		
28	YEAR 2009		451,311	565,069	171,512	
29	YEAR 2010				792,718	
30	FPSC FEE:					
31	YEAR 2008	4,541,686		-142,224	4,399,462	
32	YEAR 2009			8,288,802	3,828,489	
33						
34	SALES TAX			364,407	364,407	
35						
36	SALES TAX SJRPP		34,155	33,231	-3,788	
37						
38	INTANGIBLE TAX					
39						
40	SUBTOTAL STATE	43,414,344	594,276	348,505,078	289,472,905	4,305,387
41	TOTAL	329,495,058	35,371,526	1,213,603,928	1,346,426,766	16,266,943

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-1,119,380		36,693,482				3
						4
						5
						6
950,377		45,928,419				7
						8
						9
						10
		442,444				11
						12
-169,003		83,064,345			18,709,095	13
						14
						15
50,210,286		53,606,685				16
						17
						18
						19
		373,282				20
						21
						22
						23
43,723,863		286,164,555				24
						25
						26
						27
	57,754					28
	792,718					29
						30
		-142,224				31
4,460,313		8,288,802				32
						33
		364,407				34
						35
	-2,864					36
						37
						38
						39
98,394,462	847,608	348,655,507			-150,429	40
176,767,119	31,733,368	1,187,403,944			26,199,984	41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL					
2						
3	FRANCHISE PREPAID		34,777,250	68,825,750	64,934,260	
4						
5	FRANCHISE ACCRUED					
6	YEAR 2008	72,677,274			72,677,274	
7	YEAR 2009			439,020,834	362,556,650	
8						
9	OCCUPATIONAL LICENSES			57,711	57,711	
10						
11	REAL AND PERSONAL					
12	PROPERTY TAX:					
13	YEAR 2008	2,726,913			2,726,913	
14	YEAR 2009			255,421,115	253,343,639	
15						
16	OTHER					
17						
18	SUBTOTAL LOCAL	75,404,187	34,777,250	763,325,410	756,296,447	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	329,495,058	35,371,526	1,213,603,928	1,346,426,766	16,266,943

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	30,885,760	68,825,750				3
						4
						5
						6
76,464,184		434,519,348				7
						8
		57,711				9
						10
						11
						12
						13
2,077,476		252,378,225				14
						15
		-96,942				16
						17
78,541,660	30,885,760	755,684,092			7,641,318	18
						19
						20
						21
						22
						23
						24
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						29
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						31
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						33
						34
						35
						36
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						38
						39
						40
176,767,119	31,733,368	1,187,403,944			26,199,984	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f
Federal Income Tax Expense transferred to Long Term Receivable Account 143: \$ 11,961,556

Schedule Page: 262 Line No.: 3 Column: l
Account 409.2 \$ 6,597

Schedule Page: 262 Line No.: 7 Column: l
Account 107 \$ 14,759,611
Account 146 3,513,523
Account 143 36,869
Account 234 197,286
Account 512 7,468
Account 553 1,318
Account 241 (7,976)
Total \$ 18,508,099

Schedule Page: 262 Line No.: 11 Column: l
Account 107 & 108 \$ 154,797
Account 146 38,011
Account 143 3,139
Account 512 111
Account 553 20
Account 236 (1,679)
Total \$ 194,399

Schedule Page: 262 Line No.: 16 Column: f
State Income Tax Expense transferred to Long Term Receivable Account 143: \$ 4,305,387

Schedule Page: 262 Line No.: 16 Column: l
Account 409.2 \$ (957,249)

Schedule Page: 262 Line No.: 20 Column: l
Account 107 & 108 \$ 110,005
Account 146 26,393
Account 143 943
Account 512 (69)
Account 553 (12)
Account 236 1,598
Total \$ 138,858

Schedule Page: 262 Line No.: 24 Column: l
Account 144 \$ (39,148)

Schedule Page: 262 Line No.: 28 Column: l
Account 588 \$ 669,318
Account 713 (41)
Account 143 4,602
Total \$ 673,879

Schedule Page: 262 Line No.: 36 Column: l
Account 506 \$ 23,880
Account 107 9,351
Total \$ 33,231

Schedule Page: 262.1 Line No.: 7 Column: l
Account 254 \$ 1,568,521
Account 182 4,269,041
Account 904 (1,253,261)
Account 144 (82,815)
Total \$ 4,501,486

Schedule Page: 262.1 Line No.: 14 Column: l
Account 408 \$ 436,948
Account 143 2,608,140
Account 107 (2,198)
Total \$ 3,042,890

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 16 Column: I			
Account 241		\$	96,942

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	4,485,457			411.4	4,393,528	
6	8%	11,115,912			411.4	3,139,130	
7							
8	TOTAL	15,601,369				7,532,658	43,820,677
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
91,929	33 years		5
7,976,782	33 years		6
43,820,677	30 years		7
51,889,388			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
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			47
			48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 7 Column: g
 30% ITC Grant received for Desoto Solar Energy Center. Eligible property as defined under the American Recovery and Reinvestment Act of 2009.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	St. Johns River Power Plant					
2	Deferred Interest Payment	42,524,600	555	3,726,550		38,798,050
3						
4	Purchased Power Costs Accrued	76,219,671	555		4,239,144	80,458,815
5						
6	Environmental Claims	32,233,238	930	2,173,238	456,433	30,516,433
7						
8	Long Term Liability for Storm					
9	Restoration Events	31,823,036	182	49,795,778	24,425,705	6,452,963
10						
11	FMRA Settlement	6,503,000	447	1,472,400		5,030,600
12						
13	West County Water					
14	Reclamation Project		Various	14,934,153	38,447,755	23,513,602
15						
16	Long Term Contractor Retainage	18,849,854	232	8,829,352	28,594,040	38,614,542
17						
18	Minor Items	81,405,384	Various	152,292,510	148,560,555	77,673,429
19						
20						
21						
22						
23						
24						
25						
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27						
28						
29						
30						
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41						
42						
43						
44						
45						
46						
47	TOTAL	289,558,783		233,223,981	244,723,632	301,058,434

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987 - 2020).

Schedule Page: 269 Line No.: 11 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement. The amount is being amortized over the period: November 1999 - May 2013.

Schedule Page: 269 Line No.: 14 Column: c

Account 143	\$	13,868,815
Account 174		<u>1,065,338</u>
Total	\$	14,934,153

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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	3,078,855,201	1,349,369,076	765,312,323	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	3,078,855,201	1,349,369,076	765,312,323	
6	Non-Operating	1,472,521			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,080,327,722	1,349,369,076	765,312,323	
10	Classification of TOTAL				
11	Federal Income Tax	2,652,076,893	1,145,590,555	604,217,960	
12	State Income Tax	428,250,829	203,778,521	161,094,363	
13	Local Income Tax				

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		254	28,671,447		52,307,990	3,686,548,497	2
							3
							4
			28,671,447		52,307,990	3,686,548,497	5
48,411	4,013					1,516,919	6
							7
							8
48,411	4,013		28,671,447		52,307,990	3,688,065,416	9
							10
41,509	3,441		24,837,930		46,049,348	3,214,698,974	11
6,902	572		3,833,517		6,258,642	473,366,442	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: i		
Account 182.3	\$	12,673,901
Account 254		39,634,089
Total	\$	52,307,990

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(Next Page is 276)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	373,433,387	18,690,533	
4	DEFERRED FUEL COSTS	98,599,907	235	98,599,779
5	INVOLUNTARY CONVERSION	42,728,130	50,066,685	89,103,370
6	STORM RECOVERY	384,291,694	2,049,790	39,003,777
7	REGULATORY ASSETS	60,637,912		
8	OTHER	67,102,130	49,089,544	67,155
9	TOTAL Electric (Total of lines 3 thru 8)	1,026,793,160	119,896,787	226,774,081
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,026,793,160	119,896,787	226,774,081
20	Classification of TOTAL			
21	Federal Income Tax	848,842,317	102,801,976	194,440,771
22	State Income Tax	177,950,843	17,094,811	32,333,310
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						392,123,920	1
						363	2
				254	15,192	3,706,637	3
						347,337,707	4
		254	-205,458	182.3	7,959,230	68,802,600	5
7,849,137	927,460	254	6,658			123,039,538	6
7,849,137	927,460		-198,800		7,974,422	935,010,765	7
							10
							11
							12
							13
							14
							15
							16
							17
							18
7,849,137	927,460		-198,800		7,974,422	935,010,765	19
							20
6,730,012	795,223		-234,700		6,844,958	770,217,969	21
1,119,125	132,237		35,900		1,129,464	164,792,796	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization-various periods)	3,773,567		5,601,690	1,843,609	15,486
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization-various periods)	4,110,470	407.4	1,748,906	136,107	2,497,671
6						
7	Overrecovered Franchise Fees	10,510,718		8,617,664	7,049,143	8,942,197
8						
9	Derivatives	774,960		62,099,799	65,126,036	3,801,197
10						
11	Nuclear Amortization (14 year amortization)	53,034,887	407.4	6,955,404		46,079,483
12						
13	Deferred Gain on Sale of Emission Allowances	2,373,406	411	303,413	153,845	2,223,838
14						
15	Asset Retirement Obligation	519,555,840	407.4	95,743,239	247,626,813	671,439,414
16						
17	Overrecovered ECRC Revenues	217,629	456	4,574,085	15,153,864	10,797,408
18						
19	Deferred Regulatory Assessment Fee	162	456	5,188	269,177	264,151
20						
21	Overrecovered Fuel Clause Revenues - FERC	317,743	456	317,743	637,443	637,443
22						
23	Overrecovered Fuel Clause Revenues - FPSC		456	2,631,748	358,703,544	356,071,796
24						
25	Sale of Gas Contracts (5 year amortization)	244,518	407.4	122,259		122,259
26						
27	Interest on Uncertain Tax Issues					
28	(5 year amortization after settlement)	23,470,110	186	9,515,088	5,585,393	19,540,415
29						
30	Nuclear Cost Recovery					
31	(amortization-various periods)	84,822,852		93,789,510	209,954,153	200,987,495
32						
33	Solar Convertible Investment Tax Credit					
34	(30 year amortization beginning 11/1/09)		407.4	153,740	27,673,196	
35						
36	Deferred Income Taxes	65,472,894		23,651,454		41,821,440
37						
38						
39						
40						
41	TOTAL	768,679,756		315,830,930	939,912,323	1,392,761,149

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 2 Column: c

Account 234	\$ 5,081,884
Account 419	519,806
Total	\$ 5,601,690

Schedule Page: 278 Line No.: 7 Column: c

Account 408.1	\$ 7,837,857
Account 903	779,807
Total	\$ 8,617,664

Schedule Page: 278 Line No.: 9 Column: c

Account 176	\$ 774,960
Account 182	61,324,839
Total	\$ 62,099,799

Schedule Page: 278 Line No.: 31 Column: c

Account 182	\$ 86,598,126
Account 419	7,191,384
Total	\$ 93,789,510

Schedule Page: 278 Line No.: 34 Column: f

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 278 Line No.: 36 Column: c

Account 190	\$ 12,229,662
Account 282	11,151,662
Account 283	270,130
Total	\$ 23,651,454

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,443,323,009	6,216,864,898
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	4,723,236,368	4,678,765,195
5	Large (or Ind.) (See Instr. 4)	287,637,300	310,495,987
6	(444) Public Street and Highway Lighting	77,391,243	77,581,450
7	(445) Other Sales to Public Authorities	3,570,580	3,862,506
8	(446) Sales to Railroads and Railways	8,393,721	8,316,401
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	11,543,552,221	11,295,886,437
11	(447) Sales for Resale	129,178,436	166,224,937
12	TOTAL Sales of Electricity	11,672,730,657	11,462,111,374
13	(Less) (449.1) Provision for Rate Refunds	-3,446,576	11,928,696
14	TOTAL Revenues Net of Prov. for Refunds	11,676,177,233	11,450,182,678
15	Other Operating Revenues		
16	(450) Forfeited Discounts	40,707,907	41,949,845
17	(451) Miscellaneous Service Revenues		31,484,128
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	45,507,334	42,966,078
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		35,092,447
22	(456.1) Revenues from Transmission of Electricity of Others	37,563,361	45,115,410
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	-188,416,704	196,607,908
27	TOTAL Electric Operating Revenues	11,487,760,529	11,646,790,586

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
53,949,528	53,228,815	3,984,496	3,992,262	2
				3
45,024,713	45,561,429	501,058	500,751	4
3,244,856	3,587,220	10,092	13,380	5
421,698	422,854	3,215	3,119	6
33,846	37,394	195	204	7
79,928	81,095	23	23	8
				9
102,754,569	102,918,807	4,499,079	4,509,739	10
2,645,265	2,657,889	5	4	11
105,399,834	105,576,696	4,499,084	4,509,743	12
				13
105,399,834	105,576,696	4,499,084	4,509,743	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 13,954 MWH for the twelve months ended 12/31/09.

Schedule Page: 300 Line No.: 17 Column: b

Check Service Charges	\$ 5,921,812
Investigation Cost - Current Diversion	577,822
Initial Charges	566,124
Reconnect Charges	7,554,593
Service Charges	15,687,159
Marketing Services	765,272
Reimbursable Projects Overhead Recoveries	1,506,362
Amounts of \$250,000 and under	241,667
Total	\$ 32,820,811

Schedule Page: 300 Line No.: 21 Column: b

Corporate Recycling Service	\$ 1,691,700
Performance Contracting	10,308,248
Use Charges	1,332,741
EMT - Hedges	698,168
Unbilled Revenues	6,829,542
Deferred Clause Revenue	(366,528,849)
Bill Statement Advertising Revenues	830,515
Other Electric Revenue	(646,175)
Amounts of \$250,000 and under	467,993
Total	\$ (345,016,117)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	34,061	7,525,841	3,674	9,271	0.2210
3	044, 047, 048	53,909,848	6,435,148,165	3,980,616	13,543	0.1194
4	045	5,619	649,003	206	27,277	0.1155
5	Subtotal	53,949,528	6,443,323,009	3,984,496	13,540	0.1194
6	Commercial:					
7	011-012	68,347	11,590,080	2,661	25,685	0.1696
8	054-056	2,416,211	213,603,624	360	6,711,697	0.0884
9	062	4,047,162	419,423,556	1,433	2,824,258	0.1036
10	063	413,575	40,857,172	30	13,785,833	0.0988
11	064	656,792	63,910,056	211	3,112,758	0.0973
12	065	303,793	28,498,050	29	10,475,621	0.0938
13	067-068	5,602,862	699,745,800	383,137	14,624	0.1249
14	069	22,875	2,647,689	545	41,972	0.1157
15	070	287,414	33,059,355	1,583	181,563	0.1150
16	071	4,248	722,750	1	4,248,000	0.1701
17	072	22,068,861	2,329,229,207	96,017	229,843	0.1055
18	073	100,987	10,028,101	29	3,482,310	0.0993
19	074	37,022	3,409,550	6	6,170,333	0.0921
20	075	38,970	3,490,578	2	19,485,000	0.0896
21	078	23	6,277	77	299	0.2729
22	085	14,271	1,649,335	5	2,854,200	0.1156
23	086	21	2,218	7	3,000	0.1056
24	087	99,020	27,073,825	5,741	17,248	0.2734
25	090	9,522	832,344			0.0874
26	168	46,848	5,313,283	5,613	8,346	0.1134
27	164	5,107,797	473,187,214	1,125	4,540,264	0.0926
28	165	1,137,847	103,570,403	52	21,881,673	0.0910
29	170	1,411,464	132,665,486	964	1,464,174	0.0940
30	264, 364	572,126	59,190,099	213	2,686,038	0.1035
31	265, 365	65,864	6,466,285	9	7,318,222	0.0982
32	270, 370	490,714	53,025,560	1,205	407,232	0.1081
33	851-853	77	38,471	3	25,667	0.4996
34	Subtotal	45,024,713	4,723,236,368	501,058	89,859	0.1049
35	Industrial:					
36	011	510	82,260	23	22,174	0.1613
37	054	756,654	66,204,854	79	9,577,899	0.0875
38	055	1,258,355	97,975,453	17	74,020,882	0.0779
39	056	24,475	2,345,559	14	1,748,214	0.0958
40	062	99,177	10,566,882	41	2,418,951	0.1065
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	063	33,160	3,334,656	3	11,053,333	0.1006
2	064	34,509	3,400,310	10	3,450,900	0.0985
3	065	41,923	3,902,573	6	6,987,167	0.0931
4	067-068	62,899	8,287,678	8,372	7,513	0.1318
5	069	368	44,599	24	15,333	0.1212
6	070	10,491	1,288,558	78	134,500	0.1228
7	071	22,382	2,081,721	1	22,382,000	0.0930
8	072	245,994	27,468,016	1,289	190,841	0.1117
9	073	21,011	2,341,518	10	2,101,100	0.1114
10	074	10,532	964,278	3	3,510,667	0.0916
11	075	11,608	1,135,618	1	11,608,000	0.0978
12	082	9,646	697,634	1	9,646,000	0.0723
13	085	108,907	10,729,767	8	13,613,375	0.0985
14	090	166,476	14,333,709	4	41,619,000	0.0861
15	091	28,826	2,554,118	1	28,826,000	0.0886
16	168	29	3,863	8	3,625	0.1332
17	164	133,267	12,175,114	20	6,663,350	0.0914
18	165	104,699	9,673,326	7	14,957,000	0.0924
19	170	8,800	839,589	17	517,647	0.0954
20	264, 364	16,050	1,665,715	6	2,675,000	0.1038
21	265, 365	19,181	1,864,475	2	9,590,500	0.0972
22	270, 370	6,813	769,863	46	148,109	0.1130
23	852-853	8,114	905,594	1	8,114,000	0.1116
24	Subtotal	3,244,856	287,637,300	10,092	321,528	0.0886
25	Public Street & Highway Lighting:					
26	086	30,625	3,344,484	824	37,166	0.1092
27	087	391,073	74,046,759	2,391	163,560	0.1893
28	Subtotal	421,698	77,391,243	3,215	131,166	0.1835
29	Other Sales to Public Authorities					
30	019	13,338	1,853,340	194	68,753	0.1390
31	090	20,508	1,717,240	1	20,508,000	0.0837
32	Subtotal	33,846	3,570,580	195	173,569	0.1055
33	Railroads and Railways:					
34	080	79,928	8,393,721	23	3,475,130	0.1050
35	Subtotal	79,928	8,393,721	23	3,475,130	0.1050
36						
37						
38	Total	102,754,569	1,027,372,224	4,499,079	22,839	0.1123
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)			0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 38 Column: c
Fuel adjustment included in revenues: \$5,873,695,313.
Schedule Page: 304 Line No.: 42 Column: b
Includes 0 of unbilled revenues.
Schedule Page: 304 Line No.: 42 Column: c
Includes \$0 of unbilled revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
2	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
3	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
4	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
5	Florida Keys Electric Cooperative	RQ	130	116	114	113
6	Florida Municipal Power Agency	RQ	138	45	45	45
7	Dade County Resource Recovery	LF	124	1	1	1
8	Seminole Electric Cooperative, Inc.	RQ	T-8	1	1	1
9	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
10	Cargill Power Markets, LLC	OS	T-7	N/A	N/A	N/A
11	Cargill Power Markets, LLC	AD	T-7	N/A	N/A	N/A
12	Carolina Power & Light Company	OS	T-7	N/A	N/A	N/A
13	Cobb Electric Membership Corp.	OS	T-7	N/A	N/A	N/A
14	Constellation Energy Commodities Group	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		1,896,731		1,896,731	1
		3,596		3,596	2
		1,414,290		1,414,290	3
		-4,364		-4,364	4
710,683	12,513,277			55,275,900	5
	2,192,400			17,393,621	6
	105,432			427,749	7
211,750	852,000			11,850,328	8
7,663		406,610		406,610	9
67,912		2,984,808		2,984,808	10
-36		-392		-392	11
616		25,872		25,872	12
143,743		6,057,097		6,057,097	13
7,480		293,725		293,725	14
1,148,451	15,557,677	0	68,962,172	84,519,849	
1,496,814	105,432	43,643,238	909,917	44,658,587	
2,645,265	15,663,109	43,643,238	69,872,089	129,178,436	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Energy Authority, The	OS	T-8	N/A	N/A	N/A
2	Florida Municipal Power Agency	OS	T-8	N/A	N/A	N/A
3	Florida Power & Light Company	OS	T-8	N/A	N/A	N/A
4	Homestead, City of	OS	T-8	N/A	N/A	N/A
5	New Smyrna Beach Utilities	OS	T-8	N/A	N/A	N/A
6	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
8	PowerSouth Energy Cooperative	OS	T-7	N/A	N/A	N/A
9	Rainbow Energy Marketing Corp.	OS	T-7	N/A	N/A	N/A
10	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	AD	T-8	N/A	N/A	N/A
13	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
14	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
129,396		5,267,927		5,267,927	1
1,835		80,550		80,550	2
41,695		2,027,785		2,027,785	3
307		19,828	68,000	67,828	4
7,729		340,458		340,458	5
49,864		1,959,226		1,959,226	6
7,295		319,925		319,925	7
5,805		216,800		216,800	8
1,115		44,760		44,760	9
21,650		808,705	480,000	1,288,705	10
287,939		12,831,493		12,831,493	11
		-19,729		-19,729	12
21,725		1,033,860		1,033,860	13
200		22,424	59,800	82,024	14
1,148,451	15,557,677	0	68,962,172	84,519,849	
1,496,814	105,432	43,643,238	909,917	44,658,587	
2,645,265	15,663,109	43,643,238	69,872,089	129,178,436	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tampa Electric Company		T-8	N/A	N/A	N/A
2	Tennessee Valley Authority		T-7	N/A	N/A	N/A
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
56,278		2,632,716		2,632,716	1
72,803		2,978,537		2,978,537	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,148,451	15,557,677	0	68,962,172	84,519,849	
1,496,814	105,432	43,643,238	909,917	44,658,587	
2,645,265	15,663,109	43,643,238	69,872,089	129,178,436	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 1 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 2 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 3 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 4 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 7 Column: g

These MWHs are also reported on pages 328-330 column j.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - variable O&M, fuel adjustment and fuel adjustment true up, as applicable, relating to current year's transactions

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - customer charge, variable O&M, and fuel adjustment, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 14 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Purchase Contract

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 3 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 4 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.1 Line No.: 5 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 10 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 14 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,300,269	8,048,390
5	(501) Fuel	1,353,768,160	1,634,372,964
6	(502) Steam Expenses	7,364,219	7,408,084
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,113,514	3,472,719
10	(506) Miscellaneous Steam Power Expenses	28,212,646	29,787,917
11	(507) Rents	4,361	4,361
12	(509) Allowances	98,325	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,402,861,494	1,683,094,435
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	10,334,517	9,114,115
16	(511) Maintenance of Structures	7,621,661	8,121,105
17	(512) Maintenance of Boiler Plant	28,319,466	43,159,269
18	(513) Maintenance of Electric Plant	14,577,478	12,511,488
19	(514) Maintenance of Miscellaneous Steam Plant	4,271,752	8,943,303
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	65,124,874	81,849,280
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		1,764,943,715
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	98,017,166	106,241,785
25	(518) Fuel	154,075,286	138,727,088
26	(519) Coolants and Water	6,119,076	5,553,910
27	(520) Steam Expenses	40,610,334	34,011,327
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	112,250	291,950
31	(524) Miscellaneous Nuclear Power Expenses	82,521,815	91,643,774
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	381,455,927	376,469,834
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	90,716,174	105,933,821
36	(529) Maintenance of Structures	6,041,041	7,942,811
37	(530) Maintenance of Reactor Plant Equipment	48,815,991	37,306,036
38	(531) Maintenance of Electric Plant	17,400,299	11,421,897
39	(532) Maintenance of Miscellaneous Nuclear Plant	4,989,963	5,168,893
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	167,963,468	167,773,458
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	549,419,395	544,243,292
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	9,924,567	9,156,119		
63	(547) Fuel	3,369,889,283	3,903,353,418		
64	(548) Generation Expenses	10,815,246	7,461,412		
65	(549) Miscellaneous Other Power Generation Expenses	16,308,589	14,339,356		
66	(550) Rents		3,800		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,406,937,685	3,934,314,105		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	6,150,653	5,452,838		
70	(552) Maintenance of Structures	3,177,688	2,182,305		
71	(553) Maintenance of Generating and Electric Plant	29,603,073	32,004,073		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,731,922	2,057,207		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	40,663,336	41,696,423		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	3,447,601,021	3,976,010,528		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power		1,152,234,041		
77	(556) System Control and Load Dispatching		2,527,082		
78	(557) Other Expenses		-74,791,402		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,347,940,859	1,079,969,721		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	6,812,947,643	7,365,167,256		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	5,080,571	4,858,584		
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability	341,631	330,154		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,314,712	2,166,618		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	512,118	491,934		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	1,051,674	1,014,947		
90	(561.6) Transmission Service Studies	22,139	-42,739		
91	(561.7) Generation Interconnection Studies	33,209	32,362		
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	2,503,596	3,455,667		
94	(563) Overhead Lines Expenses	469,301	684,654		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	16,282,038	20,581,285		
97	(566) Miscellaneous Transmission Expenses	2,921,751	2,401,029		
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	31,532,740	35,974,495		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	791,767	881,913		
102	(569) Maintenance of Structures	436,145	72,658		
103	(569.1) Maintenance of Computer Hardware	76,183	45,265		
104	(569.2) Maintenance of Computer Software	2,674,466	2,339,660		
105	(569.3) Maintenance of Communication Equipment	799,525	697,038		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	8,987,413	10,012,285		
108	(571) Maintenance of Overhead Lines	12,031,706	16,172,753		
109	(572) Maintenance of Underground Lines	134,134			
110	(573) Maintenance of Miscellaneous Transmission Plant	575,771	511,181		
111	TOTAL Maintenance (Total of lines 101 thru 110)	26,507,110	30,732,753		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	58,039,850	66,707,248		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	17,382,672	20,708,082		
135	(581) Load Dispatching	662,800	565,553		
136	(582) Station Expenses	2,674,695	2,699,670		
137	(583) Overhead Line Expenses	11,140,239	8,118,704		
138	(584) Underground Line Expenses	6,653,564	6,957,852		
139	(585) Street Lighting and Signal System Expenses	3,282,745	4,059,587		
140	(586) Meter Expenses	7,023,612	7,958,734		
141	(587) Customer Installations Expenses	931,249	2,592,465		
142	(588) Miscellaneous Expenses	19,941,447	30,486,219		
143	(589) Rents	8,439,364	8,357,864		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	78,132,387	92,504,730		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	16,137,964	16,597,751		
147	(591) Maintenance of Structures	414,353	395,868		
148	(592) Maintenance of Station Equipment	8,889,200	7,663,378		
149	(593) Maintenance of Overhead Lines	95,539,565	107,876,858		
150	(594) Maintenance of Underground Lines	30,906,098	29,550,823		
151	(595) Maintenance of Line Transformers	717,880	1,220,384		
152	(596) Maintenance of Street Lighting and Signal Systems	5,796,545	7,131,391		
153	(597) Maintenance of Meters	2,185,074	2,175,481		
154	(598) Maintenance of Miscellaneous Distribution Plant	6,115,513	7,035,701		
155	TOTAL Maintenance (Total of lines 146 thru 154)	166,702,192	179,647,635		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	244,834,579	272,152,365		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	4,527,184	4,198,755		
160	(902) Meter Reading Expenses	25,928,237	25,095,503		
161	(903) Customer Records and Collection Expenses	88,589,460	88,425,972		
162	(904) Uncollectible Accounts	30,274,925	31,700,294		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	149,319,806	149,420,524		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	14,829,316	14,664,411		
168	(908) Customer Assistance Expenses	72,062,159	73,778,424		
169	(909) Informational and Instructional Expenses	7,043,320	5,745,554		
170	(910) Miscellaneous Customer Service and Informational Expenses	8,786,520	8,306,419		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	102,721,315	102,494,808		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision	65	28		
175	(912) Demonstrating and Selling Expenses	1,640			
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses	8,947,338	16,278,365		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	8,949,043	16,278,393		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries		167,769,745		
182	(921) Office Supplies and Expenses		55,004,773		
183	(Less) (922) Administrative Expenses Transferred-Credit		63,375,266		
184	(923) Outside Services Employed		21,693,205		
185	(924) Property Insurance		-44,113,033		
186	(925) Injuries and Damages		24,817,342		
187	(926) Employee Pensions and Benefits		43,577,749		
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses		3,061,926		
190	(929) (Less) Duplicate Charges-Cr.		26,481,464		
191	(930.1) General Advertising Expenses				
192	(930.2) Miscellaneous General Expenses		13,450,248		
193	(931) Rents		592,147		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	322,454,706	195,997,372		
195	Maintenance				
196	(935) Maintenance of General Plant		12,301,865		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)		208,299,237		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	7,712,019,474	8,180,519,831		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 21 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 74 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 76 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 77 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 78 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude items claimed under fuel adjustment charge.

Schedule Page: 320 Line No.: 112 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 181 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 182 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 183 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 184 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 185 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 186 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 187 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 188 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 189 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 190 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 191 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 192 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 193 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 196 Column: b

Schedule No. 312 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Schedule Page: 320 Line No.: 197 Column: b

Schedule No. 130 formula rate, adjustments are made to exclude the costs associated with Florida Power & Light Company's New England Division (FPL-NED).

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	LF	36	932		
2	Southern Company Services, Inc.	AD	36			
3	Florida Municipal Power Agency	LU	72			
4	Florida Municipal Power Agency	AD	72			
5	Orlando Utilities Commission	LU	72			
6	Orlando Utilities Commission	AD	72			
7	Jacksonville Electric Authority	LU		375		
8	Jacksonville Electric Authority	AD				
9	Broward County Resource Recovery	LU	COG-2	46.7	57.5	46
10	Broward County Resource Recovery	AD	COG-2			
11	Broward County Resource Recovery	LU	COG-2	24.2	56.7	44
12	Broward County Resource Recovery	AD	COG-2			
13	Broward County Resource Recovery	LU	COG-1			
14	Photovoltaic Retail Customers	OS	COG-1			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6,896,871			138,857,888	156,201,899		295,059,787	1
372				217,782		217,782	2
233,909				1,505,018		1,505,018	3
-7				-231		-231	4
161,754				1,089,330		1,089,330	5
-5				-8		-8	6
2,610,875			84,148,916	83,859,718		168,008,634	7
			60,032	470,486		530,518	8
440,869			27,693,454	11,731,945		39,425,399	9
435			24,862	7,579		32,441	10
235,623			16,825,550	6,345,121		23,170,671	11
297			27,931	4,317		32,248	12
130,429				5,307,993		5,307,993	13
						1,004	14
16,145,118			554,510,032	495,674,274	50,901,776	1,101,086,082	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Calnetix Power Solutions	LU	COG-1			
2	Calnetix Power Solutions	AD	COG-1			
3	Cedar Bay Generating Company	LU	COG-2	250	260.5	212
4	Cedar Bay Generating Company	AD	COG-2			
5	Georgia Pacific Corporation	LU	COG-1		7.4	0
6	Georgia Pacific Corporation	AD	COG-1			
7	Indian Creek Generating Station	LU	COG-2	330	335.6	276
8	Indian Creek Generating Station	AD	COG-2			
9	MM Tomoka Farms	LU	COG-1		3.0	2
10	MM Tomoka Farms	AD	COG-1			
11	MMA Bee Ridge	LU	COG-1			
12	MMA Bee Ridge	AD	COG-1			
13	Okeelanta Power Limited Partners	LU	COG-1		61.6	37
14	Okeelanta Power Limited Partners	AD	COG-1			
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
48				1,908		1,908	1
				5		5	2
1,603,617			125,120,158	47,832,870		172,953,028	3
1,118			30,000	-57,557		-27,557	4
2,855				82,424		82,424	5
				3		3	6
1,484,893			133,748,952	70,682,294		204,431,246	7
769			721,627	248,999		970,626	8
15,872				545,844		545,844	9
564				19,858		19,858	10
317				14,514		14,514	11
				34		34	12
265,929				9,331,837		9,331,837	13
				413		413	14
16,145,118			554,510,032	495,674,274	50,901,776	1,101,086,082	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solid Waste Authority of Palm Beach Co.	LU	COG-2	50	50.9	43
2	Solid Waste Authority of Palm Beach Co	AD	COG-2			
3	Tropicana Products	LU	COG-1		25.5	12
4	Tropicana Products	AD	COG-1			
5	Cargill Power Markets, LLC	OS		N/A	N/A	N/A
6	Cobb Electric Membership Corp.	OS		N/A	N/A	N/A
7	Constellation Energy Commodities	OS		N/A	N/A	N/A
8	Constellation Energy Commodities	IU		N/A	N/A	N/A
9	Energy Authority, The	OS		N/A	N/A	N/A
10	Florida Power Corporation	OS		N/A	N/A	N/A
11	JP Morgan Ventures Energy Corp.	OS		N/A	N/A	N/A
12	JP Morgan Ventures Energy Corp.	IU		N/A	N/A	N/A
13	New Smyrna Beach Utilities	OS		N/A	N/A	N/A
14	Orlando Utilities Commission	OS		N/A	N/A	N/A
	Total					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
357,479			27,223,825	8,657,370		35,881,195	1
1,211			26,837	-30,574		-3,737	2
53,517				2,637,760		2,637,760	3
				31		31	4
364,850				18,274,986		18,274,986	5
56,605				2,501,550		2,501,550	6
19,421				884,035		884,035	7
1,680				99,992		493,242	8
482,115				25,070,892		25,070,892	9
4,650				278,700		278,700	10
8,023				353,096		353,096	11
225,491				7,468,894		11,791,974	12
2,740				186,700		186,700	13
78,141				4,746,365		4,746,365	14
16,145,118			554,510,032	495,674,274	50,901,776	1,101,086,082	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corp.	OS		N/A	N/A	N/A
2	Reedy Creek Improvement District	OS		N/A	N/A	N/A
3	Reliant Energy Services, Inc.	IU		N/A	N/A	N/A
4	Seminole Electric Cooperative, Inc.	OS		N/A	N/A	N/A
5	Southern Company Services, Inc.	OS		N/A	N/A	N/A
6	Southern Company Services, Inc.	IU		N/A	N/A	N/A
7	Southern Company Services, Inc.	IU		N/A	N/A	N/A
8	Tampa Electric Company	OS		N/A	N/A	N/A
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,668				88,388		88,388	1
800				52,000		52,000	2
212,291				25,535,140		57,725,440	3
12,624				634,224		634,224	4
8,459				477,620		477,620	5
147,669				1,407,694		9,591,694	6
						5,810,142	7
18,280				905,016		905,016	8
							9
							10
							11
							12
							13
							14
16,145,118			554,510,032	495,674,274	50,901,776	1,101,086,082	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Contract expires May 31, 2010

Schedule Page: 326 Line No.: 3 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 5 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 10 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 13 Column: a

Complete Name: Broward County Resource Recovery - South AA.

Schedule Page: 326 Line No.: 14 Column: l

The Photovoltaic Retail Customers - Other Charge is related to a credit payment issued in May 2009 due to a re-billing of the customer's account for part of 2008 when they were not receiving the correct amount of credit for their photovoltaic generation of 13.74 MW.

Schedule Page: 326.1 Line No.: 7 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 8 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.2 Line No.: 1 Column: a

Contract expires May 31, 2010

Schedule Page: 326.2 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 8 Column: a

Complete Name: Constellation Energy Commodities Group, Inc.

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 8 Column: I

Option premium purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 10 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida

Schedule Page: 326.2 Line No.: 10 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: I

Option premium purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 13 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 326.2 Line No.: 13 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.2 Line No.: 14 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 1 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 2 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: I

Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 4 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 6 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 6 Column: I

Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 7 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 7 Column: I

Fuel oil, gas and transportation associated with long-term tolling agreement

Schedule Page: 326.3 Line No.: 8 Column: c

Utility Opportunity Purchase Contract

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Brevard Energy, LLC	N/A	N/A	OS
2	Calpine Energy Services LP	Florida Power & Light Company	Florida Municipal Power Pool	NF
3	Calpine Energy Services LP	Progress Energy Florida	Florida Municipal Power Pool	NF
4	Calpine Energy Services LP	Seminole Electric Cooperative	Florida Municipal Power Pool	NF
5	Calpine Energy Services LP	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
6	Calpine Energy Services LP	Tampa Electric Company	JEA	NF
7	Calpine Energy Services LP	Tampa Electric Company	Southern Company Services, Inc.	NF
8	Calpine Energy Services LP	N/A	N/A	NF
9	Calpine Energy Services LP	N/A	N/A	AD
10	Calpine Energy Services LP	N/A	N/A	SFP
11	Cargill-Alliant LLC	JEA	Progress Energy Florida	NF
12	Cargill-Alliant LLC	Southern Company Services, Inc.	Progress Energy Florida	NF
13	Cargill-Alliant LLC	Florida Power & Light Company	City of New Smyrna Beach	NF
14	Cargill-Alliant LLC	JEA	City of New Smyrna Beach	NF
15	Cargill-Alliant LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
16	Cargill-Alliant LLC	Tampa Electric Company	City of New Smyrna Beach	NF
17	Cargill-Alliant LLC	JEA	Seminole Electric Cooperative	NF
18	Cargill-Alliant LLC	City of New Smyrna Beach	Southern Company Services, Inc.	NF
19	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services, Inc.	NF
20	Cargill-Alliant LLC	JEA	Tampa Electric Company	NF
21	Cargill-Alliant LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
22	Cargill-Alliant LLC	N/A	N/A	NF
23	Cargill-Alliant LLC	N/A	N/A	AD
24	Cargill-Alliant LLC	JEA	City of New Smyrna Beach	SFP
25	Cargill-Alliant LLC	N/A	N/A	SFP
26	Cargill-Alliant LLC	N/A	N/A	AD
27	Constellation Energy Commodities Group	Southern Company Services, Inc.	Florida Power & Light Company	NF
28	Constellation Energy Commodities Group	Southern Company Services, Inc.	City of New Smyrna Beach	NF
29	Constellation Energy Commodities Group	Southern Company Services, Inc.	Tampa Electric Company	NF
30	Constellation Energy Commodities Group	N/A	N/A	NF
31	Constellation Energy Commodities Group	N/A	N/A	AD
32	DeSoto County Generating Company	N/A	N/A	OS
33	Florida Municipal Power Agency	N/A	N/A	OS
34	Florida Municipal Power Agency	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
	TOTAL			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
315	N/A	N/A				1
183	System	System	26	26	25	2
183	System	System	2,752	2,726	2,665	3
183	System	System	3,442	6,342	6,201	4
183	System	System	10,640	11,686	11,429	5
183	System	System	511	511	500	6
183	System	System	3,959	3,945	3,855	7
183	N/A	N/A				8
183	N/A	N/A				9
182	N/A	N/A				10
164	System	System	1,315	13,053	12,769	11
164	System	System	116	95	92	12
164	System	Smyrna Substation	245	665	651	13
164	System	Smyrna Substation	376	78,277	76,479	14
164	System	Smyrna Substation	1,500	1,369	1,360	15
164	System	Smyrna Substation	6	6	6	16
164	System	System	86			17
164	Smyrna Substation	System	19	19	19	18
164	System	System	50	50	49	19
164	System	System	4,093	46,492	45,478	20
164	System	System	716	716	700	21
164	N/A	N/A				22
164	N/A	N/A				23
163	System	Smyrna Substation	65	41,488	40,660	24
163	N/A	N/A				25
163	N/A	N/A				26
109	System	System	8			27
109	System	Smyrna Substation	618	603	602	28
109	System	System	450	450	440	29
109	N/A	N/A				30
109	N/A	N/A				31
305	N/A	N/A				32
313	N/A	N/A				33
72	System	System	43,782	43,323	42,336	34
			335,447	11,402,313	11,153,103	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
			14,400	1
47			47	2
7,324			7,324	3
18,953			18,953	4
28,656			28,656	5
1,768			1,768	6
10,322			10,322	7
			723	8
			-13	9
			-17	10
38,708			38,708	11
238			238	12
1,429			1,429	13
174,371			174,371	14
3,375			3,375	15
11			11	16
298			298	17
34			34	18
173			173	19
136,429			136,429	20
2,477			2,477	21
			11,911	22
			-1,867	23
78,702			78,702	24
			8,933	25
			44	26
15			15	27
1,272			1,272	28
1,433			1,433	29
			118	30
			4	31
			36,736	32
			14,400	33
127,618			127,618	34
35,232,203	1,118,599	712,879	37,063,681	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	NF	
2	Florida Municipal Power Agency	N/A	N/A	NF	
3	Florida Municipal Power Agency	N/A	N/A	SFP	
4	Florida Municipal Power Agency	N/A	N/A	AD	
5	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities		
6	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities		
7	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities		
8	Florida Municipal Power Agency	N/A	N/A		
9	Florida Municipal Power Agency	N/A	N/A	AD	
10	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool		
11	Florida Municipal Power Agency	N/A	N/A	AD	
12	Florida Municipal Power Agency			FNO	
13	Florida Municipal Power Agency	N/A	N/A	AD	
14	Fortis Energy Marketing & Trading GP	N/A	N/A	AD	
15	Georgia Pacific Corporation	N/A	N/A	OS	
16	Gerogia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative		
17	Gerogia Transmission Corporation	N/A	N/A	AD	
18	City of Homestead Utilities	Gainesville Regional Utilities	City of Homestead Utilities	NF	
19	City of Homestead Utilities	N/A	N/A	NF	
20	City of Homestead Utilities	N/A	N/A	AD	
21	City of Homestead Utilities	N/A	N/A	SFP	
22	City of Homestead Utilities	N/A	N/A	AD	
23	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities		
24	City of Homestead Utilities	N/A	N/A	AD	
25	JEA	Florida Power & Light Company	JEA	NF	
26	JP Morgan Ventures	Southern Company Services, Inc.	Florida Power & Light Company	NF	
27	JP Morgan Ventures	Southern Company Services, Inc.	Progress Energy Florida	NF	
28	JP Morgan Ventures	N/A	N/A	NF	
29	City of Lakeland	Florida Power & Light Company	Tampa Electric Company	NF	
30	City of Lakeland	N/A	N/A	NF	
31	City of Lakeland	N/A	N/A	AD	
32	Metro-Dade County Resource Recovery	N/A	N/A	OS	
33	Metro-Dade County Resource Recovery		Porgress Energy Florida		
34	Metro-Dade County Resource Recovery	N/A	N/A	AD	
	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
72	System	System	196			1
72	N/A	N/A				2
71	N/A	N/A	145			3
71	N/A	N/A				4
92	System	Lucy Substation	120	84,905	83,039	5
93	System	Lucy Substation	36	28,304	27,681	6
92	System	Lucy Substation	96	65,592	64,079	7
92, 93	N/A	N/A				8
92, 93	N/A	N/A				9
72	St. Lucie Plant	System	252	166,212	162,681	10
72	N/A	N/A				11
80	System	System	7,540	3,642,317	3,562,547	12
80	N/A	N/A				13
255	N/A	N/A				14
	N/A	N/A				15
265	System	System	5	18,447	18,043	16
262	N/A	N/A				17
30	Deerhaven Substation	Lucy Substation	43	17	17	18
30	N/A	N/A				19
30	N/A	N/A				20
29	N/A	N/A				21
29	N/A	N/A				22
244	System	Lucy Substation	30	192,735	188,529	23
244	N/A	N/A				24
36	System	System	4,060	1,889	1,889	25
241	System	System	275			26
241	System	System	126	124	122	27
241	N/A					28
45	System	System	40			29
45	N/A	N/A				30
45	N/A	N/A				31
	N/A	N/A				32
124	Doral Substation	System	720	285,077	278,832	33
124	N/A	N/A				34
			335,447	11,402,313	11,153,103	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
678			678	1
			1,025	2
			11,945	3
			227,631	4
140,258			140,258	5
46,753			46,753	6
118,939			118,939	7
			-1,176	8
			8,612	9
299,785			307,633	10
			392	11
9,952,800			10,122,147	12
			9	13
			-1	14
			-508,054	15
76,551	-177,923		-99,591	16
			-30,746	17
				18
			2,088	19
			8	20
			149	21
			-5	22
435,888			445,434	23
			-952	24
8,688			8,688	25
951			951	26
228			228	27
			9	28
72			72	29
			788	30
			-9	31
			8,544	32
871,776			887,151	33
			-1,683	34
35,232,203	1,118,599	712,879	37,063,681	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
2	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
3	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
4	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
5	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
6	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
7	New Hope Power Partnership	N/A	N/A	NF
8	New Hope Power Partnership	N/A	N/A	AD
9	New Hope Power Partnership	N/A	N/A	OS
10	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	NF
11	City of New Smyrna Beach	Gainesville Regional Utilities	City of New Smyrna Beach	NF
12	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	NF
13	City of New Smyrna Beach	N/A	N/A	NF
14	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	SFP
15	City of New Smyrna Beach	N/A	N/A	SFP
16	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	NF
17	Oleander Power Project, LP	N/A	N/A	OS
18	Oglethorpe Power Corporation	N/A	N/A	NF
19	Orlando Utilities Commission	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
20	Orlando Utilities Commission	Progress Energy Florida	Florida Municipal Power Pool	NF
21	Orlando Utilities Commission	Seminole Electric Cooperative	Florida Municipal Power Pool	NF
22	Orlando Utilities Commission	N/A	N/A	NF
23	Orlando Utilities Commission	N/A	N/A	AD
24	Orlando Utilities Commission	N/A	N/A	SFP
25	Orlando Utilities Commission	N/A	N/A	AD
26	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	NF
27	Orlando Utilities Commission	N/A	N/A	AD
28	Progress Energy Florida	Progress Energy Florida	Florida Municipal Power Pool	NF
29	Progress Energy Florida	Progress Energy Florida	JEA	NF
30	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	NF
31	Progress Energy Florida	Florida Municipal Power Pool	Progress Energy Florida	NF
32	Progress Energy Florida	JEA	Progress Energy Florida	NF
33	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
34	Progress Energy Florida	N/A	N/A	NF
	TOTAL			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
229	System	Deerhaven Substation	10	10	10	1
229	System	System	206	206	200	2
229	System	Smyrna Substation	10	10	10	3
229	System	System	700	698	677	4
229	System	System	2,162	2,146	2,091	5
229	System	System	3,060	4,425	4,322	6
229	N/A	N/A				7
229	N/A	N/A				8
258	N/A	N/A				9
84	System	Smyrna Substation	5	75	73	10
84	Deerhaven Substation	Smyrna Substation	15	195	191	11
84	System	Smyrna Substation	441	402	393	12
84	N/A	N/A				13
83	System	Smyrna Substation	10	80	78	14
83	N/A	N/A				15
59	System	Smyrna Substation	372			16
308	N/A	N/A				17
220	N/A	N/A				18
40	System	System	785	705	689	19
40	System	System	100	100	98	20
40	System	System	50	50	49	21
40	N/A	N/A				22
40	N/A	N/A				23
126	N/A	N/A				24
126	N/A	N/A				25
69	St. Lucie Plant	System	624	397,885	389,171	26
69	N/A	N/A				27
24	System	System	462	460	450	28
24	System	System	307	4,727	4,622	29
24	System	Smyrna Substation	629	601	589	30
24	System	System	104	51	50	31
24	System	System	3,782	3,544	3,465	32
24	System	System	4,938	2,905	2,843	33
24	N/A	N/A				34
			335,447	11,402,313	11,153,103	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
18			18	1
629			629	2
18			18	3
2,242			2,242	4
4,803			4,803	5
10,214			10,214	6
			1,720	7
			-58	8
			9,089	9
206			206	10
618			618	11
1,407			1,407	12
			13	13
412			412	14
			-11	15
115,427			115,427	16
			28,800	17
			32	18
2,716			2,716	19
346			346	20
173			173	21
			360	22
			-50	23
			65	24
			-17	25
760,028			780,350	26
			-1,072	27
1,599			1,599	28
12,645			12,645	29
3,691			3,691	30
360			360	31
11,766			11,766	32
17,437			17,437	33
			1,487	34
35,232,203	1,118,599	712,879	37,063,681	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Progress Energy Florida	N/A	N/A	AD	
2	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	SFP	
3	Progress Energy Florida	N/A	N/A	SFP	
4	Progress Energy Florida	N/A	N/A	AD	
5	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF	
6	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Seminole Electric Cooperative	NF	
7	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF	
8	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	NF	
9	Rainbow Energy Marketing Corporation	N/A	N/A	NF	
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	JEA	NF	
11	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF	
12	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Florida	NF	
13	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF	
14	Seminole Electric Cooperative, Inc.	JEA	Seminole Electric Cooperative	NF	
15	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	NF	
16	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF	
17	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF	
18	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Tampa Electric Company	NF	
19	Seminole Electric Cooperative, Inc.	N/A	N/A	NF	
20	Seminole Electric Cooperative, Inc.	N/A	N/A	AD	
21	Seminole Electric Cooperative, Inc.	N/A	N/A	SFP	
22	Seminole Electric Cooperative, Inc.	N/A	N/A	AD	
23	Seminole Electric Cooperative, Inc.		Florida Power & Light Company		
24	Seminole Electric Cooperative, Inc.	N/A	N/A	AD	
25	Seminole Energy, LLC	N/A	N/A	OS	
26	Southern Company Services, Inc.	N/A	N/A	NF	
27	Southern Company Services, Inc.	N/A	N/A	AD	
28	Southern Company Services, Inc.	N/A	N/A	SFP	
29	Southern Company Services, Inc.	N/A	N/A	AD	
30	Tampa Electric Company	Tampa Electric Company	Florida Municipal Power Pool	NF	
31	Tampa Electric Company	Tampa Electric Company	Gainesville Regional Utilities	NF	
32	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	NF	
33	Tampa Electric Company	Southern Company Services, Inc.	Progress Energy Florida	NF	
34	Tampa Electric Company	Tampa Electric Company	Progress Energy Florida	NF	
	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
24	N/A	N/A				1
23	System	Smyrna Substation	130	431	422	2
23	N/A	N/A				3
23	N/A	N/A				4
8	System	System	2,678	3,022	2,955	5
8	System	System	336	336	329	6
8	System	System	1,936	1,932	1,889	7
8	System	System	11,337	11,635	11,384	8
8	N/A	N/A				9
38	System	System	12,873	6,746	6,598	10
38	System	System	469	409	401	11
38	System	System	253	253	248	12
38	System	System	2,721	2,328	2,311	13
38	System	System	783	393	384	14
38	System	System	987	937	917	15
38	System	System	40			16
38	System	System	15,391	14,406	14,092	17
38	System	System	102	102	100	18
38	N/A	N/A				19
38	N/A	N/A				20
234	N/A	N/A				21
234	N/A	N/A				22
162	Seminole Plant	System	13,645	6,013,847	5,882,143	23
162	N/A	N/A				24
310	N/A	N/A				25
63	N/A	N/A				26
63	N/A	N/A				27
62	N/A	N/A				28
62	N/A	N/A				29
65	System	System	102	102	100	30
65	System	Deerhaven Substation	31	31	30	31
65	System	Smyrna Substation	8	8	8	32
65	System	System	10	5	5	33
65	System	System	26			34
			335,447	11,402,313	11,153,103	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
			-294	1
5,355			5,355	2
			-92	3
			107	4
6,528			6,528	5
678			678	6
4,974			4,974	7
24,754			24,754	8
			-30	9
41,738			41,738	10
948			948	11
875			875	12
7,689			7,689	13
1,868			1,868	14
2,351			2,351	15
138			138	16
34,319			34,319	17
185			185	18
			2,343	19
			96,974	20
			6,755	21
			94,443	22
11,408,349			13,559,649	23
			-96,456	24
			14,400	25
			51	26
			-10	27
			7	28
			11	29
353			353	30
56			56	31
28			28	32
18			18	33
90			90	34
35,232,203			37,063,681	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tampa Electric Company	Tampa Electric Company	Seminole Electric Cooperative	NF
2	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
3	Tampa Electric Company	Florida Municipal Power Pool	Tampa Electric Company	NF
4	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
5	Tampa Electric Company	JEA	Tampa Electric Company	NF
6	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Company	NF
7	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
8	Tampa Electric Company	N/A	N/A	NF
9	Tampa Electric Company	N/A	N/A	AD
10	Tampa Electric Company	N/A	N/A	SFP
11	Tampa Electric Company	N/A	N/A	AD
12	The Energy Authority	Florida Power & Light Company	Florida Municipal Power Pool	NF
13	The Energy Authority	Gainesville Regional Utilities	Florida Municipal Power Pool	NF
14	The Energy Authority	JEA	Florida Municipal Power Pool	NF
15	The Energy Authority	Seminole Electric Cooperative	Florida Municipal Power Pool	NF
16	The Energy Authority	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
17	The Energy Authority	Tampa Electric Company	Florida Municipal Power Pool	NF
18	The Energy Authority	JEA	Florida Power & Light Company	NF
19	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
20	The Energy Authority	JEA	Gainesville Regional Utilities	NF
21	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
22	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
23	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
24	The Energy Authority	Florida Power & Light Company	City of Homestead Utilities	NF
25	The Energy Authority	Gainesville Regional Utilities	City of Homestead Utilities	NF
26	The Energy Authority	JEA	City of Homestead Utilities	NF
27	The Energy Authority	Progress Energy Florida	City of Homestead Utilities	NF
28	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
29	The Energy Authority	Florida Municipal Power Pool	JEA	NF
30	The Energy Authority	Florida Power & Light Company	JEA	NF
31	The Energy Authority	Gainesville Regional Utilities	JEA	NF
32	The Energy Authority	Progress Energy Florida	JEA	NF
33	The Energy Authority	Tampa Electric Company	JEA	NF
34	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	NF
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65	System	System	2,454	1,278	1,250	1
65	System	System	716	716	700	2
65	System	System	1,359	1,359	1,330	3
65	System	System	5,740	4,666	4,564	4
65	System	System	4,611	8,428	8,241	5
65	System	System	560	560	548	6
65	System	System	19,068	19,245	18,819	7
65	N/A	N/A				8
65	N/A	N/A				9
263	N/A	N/A				10
263	N/A	N/A				11
112	System	System	100	100	98	12
112	Deerhaven Substation	System	1,915	1,915	1,872	13
112	System	System	13,625	14,429	14,111	14
112	System	System	179	179	175	15
112	System	System	6,829	6,677	6,534	16
112	System	System	256	256	250	17
112	System	System	22			18
112	System	Deerhaven Substation	701	660	651	19
112	System	Deerhaven Substation	26,045	25,839	25,326	20
112	System	Deerhaven Substation	240	240	235	21
112	System	Deerhaven Substation	16,416	15,394	15,121	22
112	System	Deerhaven Substation	10	10	10	23
112	System	Lucy Substation	87	87	85	24
112	Deerhaven Substation	Lucy Substation	1,531	3,459	3,387	25
112	System	Lucy Substation	7,368	14,367	14,128	26
112	System	Lucy Substation	40	35	35	27
112	System	Lucy Substation	2,464	3,189	3,156	28
112	System	System	656	656	642	29
112	System	System	2,253	3,077	3,008	30
112	Deerhaven Substation	System	1,407	1,397	1,371	31
112	System	System	977	977	955	32
112	System	System	299	299	293	33
112	System	Smyrna Substation	105	164	163	34
			335,447	11,402,313	11,153,103	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
6,550			6,550	1
1,296			1,296	2
4,540			4,540	3
15,483			15,483	4
23,601			23,601	5
1,938			1,938	6
49,307			49,307	7
			2,929	8
			-132	9
			-41	10
			11	11
346			346	12
6,304			6,304	13
36,162			36,162	14
324			324	15
16,837			16,837	16
590			590	17
65			65	18
1,701			1,701	19
65,673			65,673	20
677			677	21
35,610			35,610	22
35			35	23
256			256	24
9,093			9,093	25
39,217			39,217	26
138			138	27
8,250			8,250	28
1,775			1,775	29
6,682			6,682	30
3,969			3,969	31
1,895			1,895	32
1,035			1,035	33
387			387	34
35,232,203	1,118,599	712,879	37,063,681	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	NF	
2	The Energy Authority	JEA	City of New Smyrna Beach	NF	
3	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF	
4	The Energy Authority	Tampa Electric Company	City of New Smyrna Beach	NF	
5	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF	
6	The Energy Authority	JEA	Progress Energy Florida	NF	
7	The Energy Authority	Seminole Electric Coopeative	Progress Energy Florida	NF	
8	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF	
9	The Energy Authority	Florida Power & Light Company	Seminole Electric Coopeative	NF	
10	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Coopeative	NF	
11	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF	
12	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF	
13	The Energy Authority	Seminole Electric Coopeative	Southern Company Services, Inc.	NF	
14	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF	
15	The Energy Authority	JEA	Tampa Electric Company	NF	
16	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF	
17	The Energy Authority	N/A	N/A	NF	
18	The Energy Authority	JEA	Florida Municipal Power Pool	SFP	
19	The Energy Authority	JEA	City of Homestead Utilities	SFP	
20	The Energy Authority	Florida Power & Light Company	JEA	SFP	
21	The Energy Authority	N/A	N/A	SFP	
22	The Energy Authority	N/A	N/A	AD	
23	MM Tomoka Farms LLC	N/A	N/A	OS	
24	WM Renewable Energy LLC	N/A	N/A	OS	
25	Wheelabrator South Broward	N/A	N/A	OS	
26	FPL Energy Seabrook, LLC	New England Power Pool Members	FPL Seabrook Energy, LLC	LFP	
27	FPL Energy Seabrook, LLC	N/A	N/A	AD	
28	ISO New Englanad, Inc.	New England Power Pool Members	New England Power Pool Members	OS	
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	Deerhaven Substation	Smyrna Substation	1,722	5,327	5,212	1
112	System	Smyrna Substation	4,362	4,668	4,612	2
112	System	Smyrna Substation	2,752	3,196	3,164	3
112	System	Smyrna Substation	37	36	35	4
112	System	System	720	710	702	5
112	System	System	5,669	6,809	6,691	6
112	System	System	17	17	17	7
112	System	System	5,881	6,991	6,886	8
112	System	System	26	26	26	9
112	System	System	115	115	113	10
112	System	System	1,220	1,193	1,164	11
112	Deerhaven Substation	System	2,356	2,233	2,192	12
112	System	System	87	87	85	13
112	Deerhaven Substation	System	2,336	3,086	3,017	14
112	System	System	15,736	19,071	18,651	15
112	System	System	3,086	3,075	3,010	16
112	N/A	N/A				17
129	System	System	100	1,600	1,565	18
129	System	Lucy Substation	27	288	283	19
129	System	System	26	468	458	20
129	N/A	N/A				21
129	N/A	N/A				22
	N/A	N/A				23
303	N/A	N/A				24
268	N/A	N/A				25
	NEPOOL Mkt. Sys.	Seabrook Nuc. Gen. Sta.	50			26
	N/A	N/A				27
	NEPOOL Mkt. Sys.	Seabrook Nuc. Gen. Sta.				28
						29
						30
						31
						32
						33
						34
			335,447	11,402,313	11,153,103	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
14,029			14,029	1
11,847			11,847	2
7,382			7,382	3
67			67	4
1,780			1,780	5
17,562			17,562	6
31			31	7
17,663			17,663	8
90			90	9
398			398	10
3,028			3,028	11
6,794			6,794	12
158			158	13
8,266			8,266	14
51,353			51,353	15
7,290			7,290	16
			10,115	17
4,119			3,050	18
1,112			1,112	19
1,071			1,071	20
			589	21
			15	22
			-86,569	23
			14,400	24
			22,379	25
9,663,358			1,782,519	26
			177,628	27
			7,887,446	28
			-475,493	29
				30
				31
				32
				33
				34
35,232,203	1,118,599	712,879	37,063,681	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
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Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" to which the energy was delivered by Florida Power & Light Company is used in all listings in column (c).

Schedule Page: 328 Line No.: 1 Column: m

"Other charges" - Generation Transfer Service charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Brevard Energy, LLC, recorded in FERC Account 456.145.

Schedule Page: 328 Line No.: 4 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.5:

Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 6 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JEA" ON PAGES 328 THROUGH 328.5:

Florida Power & Light Company and JEA are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 8 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 9 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 10 Column: m

"Other charges" - 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 13 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.5:

Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 17 Column: i

No energy flowed.

Schedule Page: 328 Line No.: 17 Column: j

No energy flowed.

Schedule Page: 328 Line No.: 22 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 23 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 25 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 26 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 30 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328 Line No.: 31 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for

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FOOTNOTE DATA			

non-offending transactions.

Schedule Page: 328 Line No.: 32 Column: l

Charges for Energy Imbalance.

Schedule Page: 328 Line No.: 32 Column: m

"Other charges" - charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328 Line No.: 33 Column: m

"Other charges" - Generation Dynamic Transfer Service Charge pursuant to the Agreement For Specified Services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency, recorded in FERC Account 456.145.

Schedule Page: 328.1 Line No.: 2 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 3 Column: m

"Other charges" - Unreserved Use Penalty Revenue charge.

Schedule Page: 328.1 Line No.: 4 Column: m

"Other charges" - Unreserved Use Penalty Revenue charge.

Schedule Page: 328.1 Line No.: 5 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.1 Line No.: 6 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.1 Line No.: 7 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.1 Line No.: 8 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022 and until the eralier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.1 Line No.: 8 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 9 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 10 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.1 Line No.: 10 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 11 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 12 Column: b

Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Fort Pierce Utilities Authority, Utility Board of the City of Key West, City of Lake Worth Utilities, Tampa Electric Company and City of Vero Beach (Network Resources) and Florida Power & Light Company, Florida Municipal Power Pool, Gainesville Regional Utilities, JEA, Progress Energy Florida, Seminole Electric Cooperative, Inc., Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.1 Line No.: 12 Column: c

Energy delivered to City of Clewiston, Fort Pierce Utilities Authority, City of Green Cove

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Springs, City of Jacksonville Beach, Utility Board of the City of Key West, City of Lake Worth Utilities, City of Starke and City of Vero Beach.

Schedule Page: 328.1 Line No.: 12 Column: d

Expires on April 1, 2026.

Schedule Page: 328.1 Line No.: 12 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 13 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 14 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 15 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.1 Line No.: 15 Column: m

"Other charges" - Control Service Charge and Transmission Facility Use Charge pursuant to Article VII of the Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation, recorded in FERC Account 456.145 and 456.110 respectively and accrual for potential refund in anticipation of possible litigation.

Schedule Page: 328.1 Line No.: 16 Column: d

Expires on December 31, 2011.

Schedule Page: 328.1 Line No.: 16 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, Unreserved Use Penalty Charge, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 17 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 18 Column: k

No charge, replacement point to point for Long Term Firm Transmission.

Schedule Page: 328.1 Line No.: 19 Column: m

"Other charges" - credits for Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 20 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 21 Column: m

"Other charges" - 2008 FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 22 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 23 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.1 Line No.: 23 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 24 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 26 Column: i

No energy flowed.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 26 Column: j

No energy flowed.

Schedule Page: 328.1 Line No.: 28 Column: m

"Other charges" - 2008 FERC Assessment Fee.

Schedule Page: 328.1 Line No.: 29 Column: i

No energy flowed.

Schedule Page: 328.1 Line No.: 29 Column: j

No energy flowed.

Schedule Page: 328.1 Line No.: 30 Column: m

"Other charges" - credits for Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 31 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 32 Column: e

Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I.

Schedule Page: 328.1 Line No.: 32 Column: m

"Other charges" - Control Service Charge pursuant to Exhibit D of the Interconnection Agreement between Florida Power & Light Company and Metropolitan Dade County South District Waste Water Treatment Plant Phase I, recorded in FERC Account 456.145.

Schedule Page: 328.1 Line No.: 33 Column: b

Complete name is Metro-Dade County Resource Recovery.

Schedule Page: 328.1 Line No.: 33 Column: d

Expires on October 31, 2013.

Schedule Page: 328.1 Line No.: 33 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.1 Line No.: 34 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 7 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 8 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 9 Column: i

Charges for Energy Imbalance.

Schedule Page: 328.2 Line No.: 9 Column: m

"Other charges" - charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.2 Line No.: 13 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 15 Column: m

"Other charges" - 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 16 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.2 Line No.: 16 Column: i

No energy flowed.

Schedule Page: 328.2 Line No.: 16 Column: j

No energy flowed.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 17 Column: m

"Other charges" - Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Oleander Power Project, LP, recorded in FERC Account 456.145.

Schedule Page: 328.2 Line No.: 18 Column: m

"Other charges" - 2008 FERC Assessment Fee.

Schedule Page: 328.2 Line No.: 19 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328.2 THROUGH 328.3:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.2 Line No.: 22 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 23 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 24 Column: m

"Other charges" - 2008 FERC Assessment Fee.

Schedule Page: 328.2 Line No.: 25 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 26 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.2 Line No.: 26 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.2 Line No.: 27 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 34 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 1 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 3 Column: m

"Other charges" - 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 4 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 9 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 16 Column: i

No energy flowed.

Schedule Page: 328.3 Line No.: 16 Column: j

No energy flowed.

Schedule Page: 328.3 Line No.: 19 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 20 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions and December 2008 billing adjustment.

Schedule Page: 328.3 Line No.: 21 Column: m

"Other charges" - Unreserved Use Penalty Charge.

Schedule Page: 328.3 Line No.: 22 Column: m

"Other charges" - Unreserved Use Penalty Charge.

Schedule Page: 328.3 Line No.: 23 Column: b

Energy received from Florida Power & Light Company, Progress Energy Florida, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resources) and Florida Power & Light Company, JEA, Southern Company Services, Inc. and Tampa Electric Company (Non-Network Resources).

Schedule Page: 328.3 Line No.: 23 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.3 Line No.: 23 Column: l

Charges for Energy Imbalance.

Schedule Page: 328.3 Line No.: 23 Column: m

"Other charges" - Distribution Wheeling Charge, credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 24 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions and December 2008 billing adjustment.

Schedule Page: 328.3 Line No.: 25 Column: m

"Other charges" - Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Seminole Energy, LLC, recorded in FERC Account 456.145.

Schedule Page: 328.3 Line No.: 26 Column: m

"Other charges" - credits for Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 27 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 28 Column: m

"Other charges" - 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.3 Line No.: 29 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 34 Column: i

No energy flowed.

Schedule Page: 328.3 Line No.: 34 Column: j

No energy flowed.

Schedule Page: 328.4 Line No.: 8 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 9 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 10 Column: m

"Other charges" - 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.4 Line No.: 11 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 18 Column: i

No energy flowed.

Schedule Page: 328.4 Line No.: 18 Column: j

No energy flowed.

Schedule Page: 328.5 Line No.: 17 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 18 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 21 Column: m

"Other charges" - credits for Energy Imbalance Penalty Revenues refunded for non-offending transactions, 2008 FERC Assessment Fee and 2007 FERC Assessment Fee Adjustment.

Schedule Page: 328.5 Line No.: 22 Column: m

"Other charges" - adjustment to credits for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 23 Column: e

Interconnection Agreement between Florida Power & Light Company and MM Tomoka Farms LLC.

Schedule Page: 328.5 Line No.: 23 Column: m

"Other charges" - Control Service Charge pursuant to Exhibit D of the Interconnection Agreement, recorded in FERC Account 456.145 and accrual for potential refund in anticipation of possible litigation.

Schedule Page: 328.5 Line No.: 24 Column: m

"Other charges" - Generation Control Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and WM Renewable Energy LLC, recorded in FERC Account 456.145.

Schedule Page: 328.5 Line No.: 25 Column: i

Charges for Energy Imbalance.

Schedule Page: 328.5 Line No.: 25 Column: m

"Other charges" - charges for Energy Imbalance Penalty Revenues.

Schedule Page: 328.5 Line No.: 26 Column: a

FPL Energy Seabrook, LLC is a wholly-owned indirect subsidiary of FPL Group, Inc. and Florida Power & Light Company is a wholly-owned subsidiary of FPL Group, Inc.

Schedule Page: 328.5 Line No.: 26 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 26 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.5 Line No.: 26 Column: g

Abbreviation for Seabrook Nuclear Generating System.

Schedule Page: 328.5 Line No.: 26 Column: i

FPL-NED provides transmission service for FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 28,203 MWhs of station service of which FPL-NED is responsible for delivery of 88.22889% of that amount or 24,883 MWhs. Additionally, FPL-NED delivered 7,778,853 MWhs from FPL Energy Seabrook, LLC to the NEPOOL system for delivery under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 26 Column: j

FPL-NED provides transmission service for FPL Energy Seabrook, LLC for the delivery of station service. The plant utilized 28,203 MWhs of station service of which FPL-NED is responsible for delivery of 88.22889% of that amount or 24,883 MWhs. Additionally, FPL-NED delivered 7,778,853 MWhs from FPL Energy Seabrook, LLC to the NEPOOL system for delivery under the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 328.5 Line No.: 26 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 27 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 27 Column: m

"Other charges" - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Schedule 21 of ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 28 Column: e

ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 28 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.5 Line No.: 28 Column: g

Abbreviation for Seabrook Nuclear Generating System.

Schedule Page: 328.5 Line No.: 28 Column: m

"Other charges" - a portion of FPL-NED's transmission facilities are considered as "Pooled Transmission Facilities" upon which FPL-NED received its associated revenue requirements from ISO New England, Inc. pursuant to the ISO New England, Inc. Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3.

Schedule Page: 328.5 Line No.: 29 Column: m

Amount accrued to reserve potential refund to Florida Municipal Power Agency for billed unreserved use of the transmission system.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Received Power from							
2	Wheeler							
3	Florida Power Corp.	NF	286	286	1,479			1,479
4	Jacksonville Electric	LFP	50	50	132			132
5	Jacksonville Electric	NF	6,814	6,814	32,635			32,635
6	Windward	SFP	28,364	28,364	24,778			24,778
7	Windward	NF	50,168	50,168	79,553			79,553
8	Reliant Energy	LFP	49,447	49,447	85,335			85,335
9	Southern Company	LFP	4,658,727	4,658,727	12,339,773			12,339,773
10								
11								
12								
13								
14								
15								
16								
	TOTAL		6,958,219	6,958,219	16,282,038			16,282,038

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Florida Power & Light	NF	4,961	4,961	12,355			12,355
4	Florida Power & Light	LFP	-50	-50	-94			-94
5	Florida Power & Light	SFP	1,155,771	1,155,771	1,979,907			1,979,907
6	Florida Power & Light	LFP	1,003,681	1,003,681	1,726,185			1,726,185
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		6,958,219	6,958,219	16,282,038			16,282,038

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332 Line No.: 6 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332 Line No.: 7 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332 Line No.: 8 Column: a
Complete Name: Reliant Energy Services, Inc.
Schedule Page: 332 Line No.: 9 Column: a
Complete Name: Southern Company Services, Inc.
Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.
Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Jacksonville Electric Authority
Schedule Page: 332.1 Line No.: 5 Column: a
Complete Name: Orlando Utilities Commission
Schedule Page: 332.1 Line No.: 6 Column: a
Complete Name: Reliant Energy Services, Inc.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	10,207,521			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Membership Fees / Dues	993,080			
7	Directors' Fees and Expenses	2,317,579			
8	Management and Employee Development Expenses	329,158			
9	FPL Historical Museum	32,515			
10	Books, Periodicals & Subscriptions	5,330			
11	PSL Joint Ownership	-156,524			
12	Employee Relation Activities	-10,440			
13	Recruiting	53,838			
14	Various Other items Less than \$5,000	1,556			
15	Expenses related to FPL Recovery Funding, LLC	71,377			
16	Payroll-related items	49,439			
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	13,894,429			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	-124,511,315	2,289,969	22,892		-99,329,143
2	Steam Production Plant	79,698,500		987,011		80,685,511
3	Nuclear Production Plant	80,433,724		6,923,837		87,357,561
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	237,972,489		738,584		238,711,073
7	Transmission Plant	91,751,534				91,751,534
8	Distribution Plant	371,694,760				371,694,760
9	Regional Transmission and Market Operation					
10	General Plant	15,582,740		30,573,665		46,156,405
11	Common Plant-Electric					
12	TOTAL	752,622,432	2,289,969	62,115,300		817,027,701

B. Basis for Amortization Charges

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	186,867					
13	Cutler	53,477					
14	Manatee	503,230					
15	Martin	765,891					
16	Martin Pipeline	371					
17	Pt. Everglades	426,658					
18	Riviera	116,446					
19	Sanford	34,994					
20	Scherer Coal Cars	33,421					
21	Scherer	561,983					
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	386,643					
26	Turkey Point	215,361					
27	316.3						
28	316.5						
29	316.7						
30	Subtotal - Steam	3,294,390					
31							
32	St. Lucie	2,638,796					
33	Turkey Point	1,592,757					
34	Nuc Capital Recvry Sch						
35	325.3						
36	325.5						
37	325.7						
38	Subtotal - Nuclear	4,278,789					
39							
40	Desoto Solar	144,416	30.00		3.30		30.00
41	Ft. Myers GT's	85,152					
42	Ft. Myers Unit 3	87,978					
43	Ft. Myers	558,174					
44	Lauderdale GT's	81,176					
45	Lauderdale	532,313					
46	Manatee Unit 3	482,014					
47	Martin Pipeline	13,293					
48	Martin Unit 8	472,595					
49	Martin	512,489					
50	Pt. Everglades GT's	53,906					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2009/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Putnam	194,313					
13	Sanford	674,190					
14	Turkey Point Unit 5	497,690					
15	West County EC	1,177,366	17.90		5.60		17.90
16	346.3						
17	346.5						
18	346.7						
19	Subtotal - Other	5,572,297					
20							
21	350.2	190,667					
22	352	92,059					
23	353	1,129,718					
24	353 - FPL NED						
25	353.1	207,673					
26	354	285,652					
27	355	766,865					
28	356	620,057					
29	357	83,973					
30	358	61,206					
31	359	88,248					
32	Subtotal -Transmission	3,592,173					
33							
34	361	165,907					
35	362	1,274,543					
36	362.9 LMS						
37	364	911,751					
38	365	1,179,539					
39	366.6	1,285,835					
40	366.7	73,549					
41	367.5	1,925					
42	367.6	1,387,391					
43	367.7	420,635					
44	367.9						
45	368	1,832,926					
46	369.1	189,332					
47	369.6						
48	370	474,092					
49	370.1	29,206					
50	371	64,513					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	371.2 LMS						
13	373	389,990					
14	Subtotal - Dist.	10,377,637					
15							
16	303.99						
17	Subtotal - ARO	119,570					
18							
19	390						
20	391.1						
21	391.2						
22	391.3						
23	391.4						
24	391.5						
25	391.7						
26	391.8 LMS						
27	391.9						
28	392.0 Rotary Wing	8,926					
29	392.0 Jet	44,041					
30	392.1	1,783					
31	392.2	23,428					
32	392.3	136,953					
33	392.4	412					
34	392.7						
35	392.9	12,884					
36	393.1						
37	393.2						
38	394.1						
39	394.2						
40	395.2						
41	395.6 LMS						
42	396.1	4,337					
43	396.8						
44	397.2						
45	397.3						
46	397.4 LMS						
47	397.8	8,233					
48	398						
49	Subtotal - General Plt	808,826					
50	390.1 (Leaseholds)						

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Total	28,044,505					
13							
14	Steam and Nuclear						
15	Steam, Nuclear & Other						
16							
17							
18							
19							
20							
21							
22							
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25							
26							
27							
28							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

Schedule No. 130 formula rate, adjustments are made to exclude items for Asset Retirement Obligations.

Schedule Page: 336 Line No.: 2 Column: f

Schedule No. 130 formula rate, adjustments are made to exclude items for Scherer acquisition adjustment.

Schedule Page: 336 Line No.: 6 Column: f

Schedule No. 130 formula rate, adjustments are made to exclude items for Scherer acquisition adjustment.

Schedule Page: 336 Line No.: 27 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 28 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b

7 Year Amortizable Property.

Schedule Page: 336 Line No.: 35 Column: b

3 Year Amortizable Property.

Schedule Page: 336 Line No.: 36 Column: b

5 Year Amortizable Property.

Schedule Page: 336 Line No.: 37 Column: b

7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 16 Column: b

3 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 17 Column: b

5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 18 Column: b

7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 24 Column: b

NED rate was approved in Docket No. ER04-714-000.

Schedule Page: 336.1 Line No.: 36 Column: b

5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 44 Column: b

Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.1 Line No.: 47 Column: b

Formerly known as 369.7

Schedule Page: 336.2 Line No.: 12 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 16 Column: b

Amortized over remaining life of related asset.

Schedule Page: 336.2 Line No.: 19 Column: b

FPL Only Excludes Leaseholds.

Schedule Page: 336.2 Line No.: 20 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 21 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 22 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 23 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 24 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 25 Column: b

3 Year Amortizable Property

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 27 Column: b

3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 34 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 36 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 37 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 38 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 39 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 44 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 45 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 46 Column: b

5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 48 Column: b

7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 50 Column: b

Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.3 Line No.: 14 Column: b

Per FPSC order issued September 14, 2005, FPL is authorized to record up to \$125,000,000 annually as a credit to depreciation expense and a debit to a bottom line depreciation reserve over the term of the Stipulation and Settlement (12/31/2009). This amount will be applied to reduce any reserve excesses by account as determined in FPL depreciation studies filed after the term of the Stipulation and Settlement.

Schedule Page: 336.3 Line No.: 15 Column: b

Depreciated rates for production plant assets are approved by plant account for each generating unit and related common facilities. The depreciation rates and components shown are weighted composites based on plant and reserve balances when the rates were approved.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 090001-EI, Energy Conservation Cost				
6	Recovery - Docket 090002-EG, Environmental				
7	Cost Recovery Clause - Docket 090007-EI		38,389	38,389	
8					
9	Nuclear Cost Recovery - Docket 090009-EI		78,547	78,547	
10					
11	Commission Review of Numeric Conservation				
12	Goals - Docket 080407-EI		523,438	523,438	
13					
14	FPL's URD/UCD Tariff Petitions -				
15	Docket 080244-EI		10,981	10,981	
16					
17	Determination of Need by Florida Power & Light				
18	(Turkey Point Nuclear Units 6 & 7)				
19	Docket 070650-EI		79,387	79,387	
20					
21	Petition for increase in rates by Florida				
22	Power & Light Company - Docket 080677-EI &		922,718	922,718	
23	090130-EI				
24					
25	Florida EnergySecure Line - Docket 090172-EI		270,906	270,906	
26					
27	Application for Authority to Issue and Sell				
28	Securities - Docket 090494-EI		81,779	81,779	
29					
30	Climate Change Renewable Portfolio				
31	Standards - Docket 080503-EI, Interconnection				
32	and Net Metering of Customer-Owned Renewable				
33	Generation - Docket 070674-EI		9,676	9,676	
34					
35					
36	Before The Federal Energy Regulatory				
37	Commission:				
38					
39	Federal Energy Regulatory Commission, FMPA-				
40	Docket ER93-465		180,524	180,524	
41					
42	February 2008 Outage Investigation -				
43	Docket IN08-5		972,303	972,303	
44					
45	FGT Rate Case - Docket RP10-21		9,427	9,427	
46	TOTAL		4,117,045	4,117,045	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (l)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	38,389					7
							8
Electric	928	78,547					9
							10
							11
Electric	928	523,438					12
							13
							14
Electric	928	10,981					15
							16
							17
							18
Electric	928	79,387					19
							20
							21
Electric	928	922,718					22
Electric	186	3,283,176					23
							24
Electric	928	270,906					25
							26
							27
Electric	928	81,779					28
							29
							30
							31
							32
Electric	928	9,676					33
							34
							35
							36
							37
							38
							39
Electric	928	180,524					40
							41
							42
Electric	928	972,303					43
							44
Electric	928	9,427					45
							46
		7,400,221					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
2	Seminole Power Purchase Agreement -				
3	Docket ER09-1076		27,048	27,048	
4					
5	Transmission System Cost Review - Undocketed		54,965	54,965	
6					
7	FPL New England Division Regulatory Expenses		131,513	131,513	
8					
9	Miscellaneous:				
10	Various FPSC Dockets		576,940	576,940	
11	Various FERC Dockets		148,504	148,504	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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32					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		4,117,045	4,117,045	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	27,048					3
							4
Electric	928	54,965					5
							6
Electric	928	131,513					7
							8
							9
Electric	928	576,940					10
Electric	928	148,504					11
							12
							13
							14
							15
							16
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		7,400,221					46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Generation emissions and operational improvement projects
2		
3	A(1)c	Generation emissions and operational improvement projects
4		
5	A(2)a	Transmission overhead reliability and operational improvement projects
6		
7	A(3)	Distribution system reliability and operational improvement projects
8		
9		
10	SUBTOTAL A	
11		
12		
13		
14		
15		
16	B(4)	Research Support to Others:
17		
18		Georgia Institute of Technology: National Electrical Energy
19		Testing, Research & Applications Center - field experiments to
20		improve reliability
21		
22		NuStart develop engineering design of a new nuclear power plant
23		prototype
24		
25		
26	SUBTOTAL B	
27	TOTAL	
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
94,953		506	94,953		1
					2
94,953		549	94,953		3
					4
12,714		566	12,714		5
					6
39,323		588	39,323		7
					8
					9
241,943			241,943		10
					11
					12
					13
					14
					15
					16
					17
					18
					19
	60,000	566	60,000		20
					21
					22
	1,539	524	1,539		23
					24
					25
	61,539		61,539		26
241,943	61,539		303,482		27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	172,544,385		
4	Transmission	10,340,182		
5	Regional Market			
6	Distribution	62,529,004		
7	Customer Accounts	75,565,954		
8	Customer Service and Informational	29,539,531		
9	Sales	2,431,144		
10	Administrative and General	150,284,405		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	503,234,605		
12	Maintenance			
13	Production	126,651,118		
14	Transmission	8,347,554		
15	Regional Market			
16	Distribution	60,850,611		
17	Administrative and General	35,374		
18	TOTAL Maintenance (Total of lines 13 thru 17)	195,884,657		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	299,195,503		
21	Transmission (Enter Total of lines 4 and 14)	18,687,736		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	123,379,615		
24	Customer Accounts (Transcribe from line 7)	75,565,954		
25	Customer Service and Informational (Transcribe from line 8)	29,539,531		
26	Sales (Transcribe from line 9)	2,431,144		
27	Administrative and General (Enter Total of lines 10 and 17)	150,319,779		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	699,119,262	5,148,511	704,267,773
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	699,119,262	5,148,511	704,267,773	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	222,786,723	-3,789,505	218,997,218	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	222,786,723	-3,789,505	218,997,218	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	14,142,733	-573,388	13,569,345	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	14,142,733	-573,388	13,569,345	
77	Other Accounts (Specify, provide details in footnote):				
78	Accounts Receivable from Associated Companies (146)	12,288,086		12,288,086	
79	Misc. Current and Accrued Assets - Jobbing Accounts (174.1)	1,345,890		1,345,890	
80	Preliminary Survey and Investigation Charges (183)	1,917,815		1,917,815	
81	Temporary Facilities (185)	666,660		666,660	
82	Misc. Deferred Debits (186)	868,098		868,098	
83	Accumulated Provision for Pensions and Benefits (228.3)	2,901,009		2,901,009	
84	Accounts Payable to Associated Companies (234)	12,358,207		12,358,207	
85	Other Electric Revenues (456)	405,674		405,674	
86	Various	2,930,170		2,930,170	
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	35,681,609		35,681,609	
96	TOTAL SALARIES AND WAGES	971,730,327	785,618	972,515,945	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under FPL's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for energy imbalance purchased and sold for the year under FPL's Open Access Transmission Tariff.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Florida Power & Light Company

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	21,660	22	800	19,306	2,188	24	142		
2	February	22,336	5	800	19,959	2,250	33	94		
3	March	16,989	31	1700	15,490	1,323	32	144		
4	Total for Quarter 1	60,985			54,755	5,761	89	380		
5	April	18,653	6	1600	17,053	1,424	32	124	20	
6	May	21,019	11	1600	19,109	1,774	34	84	18	
7	June	24,380	22	1700			35	134		
8	Total for Quarter 2	64,052			58,370	5,202	101	342	38	
9	July	23,038	17	1600	21,037	1,858	32	99	12	
10	August	22,983	20	1700	20,904	1,895	33	132	19	
11	September	22,138	22	1700	20,215	1,805	34	85		
12	Total for Quarter 3	68,159			62,156	5,558	99	316	31	
13	October	22,915	8	1700	20,899	1,861	33	122		
14	November	18,761	1	1600	17,150	1,471	32	108		
15	December	17,559	9	1900	16,070	1,336	29	124		
16	Total for Quarter 4	59,235			54,119	4,668	94	354		
17	Total Year to Date/Year	252,431			229,400	21,189	383	1,392	69	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 7 Column: e

Reflects correction of amount previously recorded in 2nd quarter as 22,213.

Schedule Page: 400 Line No.: 7 Column: f

Reflects correction of amount previously recorded in 2nd quarter as 1,998.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2009/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)			
3	Steam	18,385,475	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear	22,893,259	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,496,814		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	122,920		
7	Other	55,293,310	27	Total Energy Losses	7,429,664		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	112,966,372		
9	Net Generation (Enter Total of lines 3 through 8)						
10	Purchases	16,145,118					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	11,402,313					
17	Delivered	11,153,103					
18	Net Transmission for Other (Line 16 minus line 17)	249,210					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	112,966,372					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,261,096	281,822	19,378	22	800
30	February	7,563,458	281,930	20,681	5	800
31	March	9,122,874	234,804	20,631	16	1800
32	April	8,811,135	70,916	21,745	6	1600
33	May	9,459,560	57,262	19,210	11	1600
34	June	10,622,288	63,685	22,351	22	1700
35	July	10,805,193	60,595	21,168	17	1600
36	August	11,622,515	60,383	21,015	20	1700
37	September	10,782,274	62,930	20,631	22	1700
38	October	10,097,603	82,926	21,014	8	1700
39	November	8,719,283	92,736	19,226		1700
40	December	8,128,262	146,825	16,122	9	1900
41	TOTAL	112,966,372	1,496,814			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 9 Column: b

Net generation amount (mwh) includes the following plants with non-commercial generation:

West County	419,942
Desoto Energy Center	6,709
Total	426,651

Schedule Page: 401 Line No.: 22 Column: b

Includes 7,703 mwh increase in unbilled revenue.

Schedule Page: 401 Line No.: 23 Column: b

Includes 6,251 mwh increase in unbilled revenue.

Schedule Page: 401 Line No.: 30 Column: b

Reflects correction of amount previously recorded in first quarter as 7,563,765.

Schedule Page: 401 Line No.: 30 Column: d

Reflects correction of amount previously recorded in first quarter as 20,031.

Schedule Page: 401 Line No.: 31 Column: b

Reflects correction of amount previously recorded in first quarter as 8,181,099.

Schedule Page: 401 Line No.: 31 Column: d

Reflects correction of amount previously recorded in first quarter as 15,297.

Schedule Page: 401 Line No.: 32 Column: d

Reflects correction of amount previously recorded in second quarter as 17,095.

Schedule Page: 401 Line No.: 33 Column: d

Reflects correction of amount previously recorded in second quarter as 19,160.

Schedule Page: 401 Line No.: 34 Column: b

Reflects correction of amount previously recorded in second quarter as 10,632,286.

Schedule Page: 401 Line No.: 34 Column: d

Reflects correction of amount previously recorded in second quarter as 22,276.

Schedule Page: 401 Line No.: 35 Column: d

Reflects correction of amount previously recorded in third quarter as 21,063.

Schedule Page: 401 Line No.: 36 Column: b

Reflects correction of amount previously recorded in third quarter as 11,525,546.

Schedule Page: 401 Line No.: 36 Column: d

Reflects correction of amount previously recorded in third quarter as 20,940.

Schedule Page: 401 Line No.: 37 Column: d

Reflects correction of amount previously recorded in third quarter as 20,259.

Schedule Page: 401 Line No.: 39 Column: e

Time of system peak for November occurred on October 29th.

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(Next Page is 402)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>Cutler</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1965	1954
4	Year Last Unit was Installed	1969	1955
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	236.00
6	Net Peak Demand on Plant - MW (60 minutes)	757	0
7	Plant Hours Connected to Load	5098	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	760	207
10	When Limited by Condenser Water	756	205
11	Average Number of Employees	47	4
12	Net Generation, Exclusive of Plant Use - KWh	1597707000	-1587000
13	Cost of Plant: Land and Land Rights	804071	71255
14	Structures and Improvements	17641405	6789927
15	Equipment Costs	169651229	46836145
16	Asset Retirement Costs	0	0
17	Total Cost	188096705	53697327
18	Cost per KW of Installed Capacity (line 17/5) Including	233.9511	227.5310
19	Production Expenses: Oper, Supv, & Engr	379831	32959
20	Fuel	154122403	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	703183	48706
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	406238	36533
26	Misc Steam (or Nuclear) Power Expenses	1786542	416303
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	369618	26359
30	Maintenance of Structures	334509	83162
31	Maintenance of Boiler (or reactor) Plant	1045441	135295
32	Maintenance of Electric Plant	499506	38433
33	Maintenance of Misc Steam (or Nuclear) Plant	571518	57993
34	Total Production Expenses	160218789	875743
35	Expenses per Net KWh	0.1003	-0.5518
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	637054	12930518
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	151548	1026127
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	73.164	8.315
41	Average Cost of Fuel per Unit Burned	73.164	8.315
42	Average Cost of Fuel Burned per Million BTU	11.495	8.315
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10843.000

Name of Respondent Florida Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2009/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: Port Everglades (d)			Plant Name: Riviera (e)			Plant Name: Sanford (f)			Line No.		
Steam			Steam			Steam			1		
Full Outdoor			Full Outdoor			Full Outdoor			2		
1960			1962			1959			3		
1965			1963			1959			4		
1255.00			621.00			156.00			5		
1167			555			0			6		
4606			284			0			7		
0			0			0			8		
1160			561			140			9		
1154			557			138			10		
70			12			0			11		
2159305000			47665000			-5331000			12		
305750			3626130			0			13		
32363367			10400233			4951030			14		
0			0			30258300			15		
0			0			0			16		
427849684			120473802			35209330			17		
340.9161			193.9997			225.7008			18		
676369			149751			4685			19		
232128004			5120822			160790			20		
0			0			0			21		
1401154			285402			1318			22		
0			0			0			23		
0			0			0			24		
657393			141375			1073			25		
2677735			853765			191691			26		
0			0			0			27		
0			0			98325			28		
599385			121214			-543			29		
1483169			135303			138147			30		
5230930			410213			30154			31		
1842725			111088			4769			32		
751030			262255			126299			33		
247447894			7591188			756708			34		
0.1146			0.1593			-0.1419			35		
Oil	Gas		Oil	Gas							36
Barrels	Mcf		Barrels	Mcf							37
1606478	14369302	0	63202	173720	0	0	0	0	0	0	38
149119	1027208	0	153262	1029215	0	0	0	0	0	0	39
70.467	8.276	0.000	58.577	8.166	0.000	0.000	0.000	0.000	0.000	0.000	40
70.467	8.276	0.000	58.577	8.166	0.000	0.000	0.000	0.000	0.000	0.000	41
11.251	8.276	0.000	9.100	8.166	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000		0.000	0.000		0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	11495.000	0.000	0.000	12286.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Turkey Point (b)	Plant Name: Turkey Point (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	Composite
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1967	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	12.00
6	Net Peak Demand on Plant - MW (60 minutes)	784	0
7	Plant Hours Connected to Load	5136	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	760	12
10	When Limited by Condenser Water	756	12
11	Average Number of Employees	44	0
12	Net Generation, Exclusive of Plant Use - KWh	972634000	0
13	Cost of Plant: Land and Land Rights	2186686	0
14	Structures and Improvements	14734166	0
15	Equipment Costs	201331718	0
16	Asset Retirement Costs	0	0
17	Total Cost	218261570	0
18	Cost per KW of Installed Capacity (line 17/5) Including	271.4696	0.0000
19	Production Expenses: Oper, Supv, & Engr	499036	0
20	Fuel	120409584	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	521642	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	372552	0
26	Misc Steam (or Nuclear) Power Expenses	1672737	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	513960	0
30	Maintenance of Structures	1066609	0
31	Maintenance of Boiler (or reactor) Plant	3891009	0
32	Maintenance of Electric Plant	2410008	0
33	Maintenance of Misc Steam (or Nuclear) Plant	529398	0
34	Total Production Expenses	131886535	0
35	Expenses per Net KWh	0.1356	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	1276968	3451520
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	153071	1025078
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	71.530	8.422
41	Average Cost of Fuel per Unit Burned	71.530	8.422
42	Average Cost of Fuel Burned per Million BTU	11.126	8.422
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	12078.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Manatee</i> (d)			Plant Name: <i>Martin</i> (e)			Plant Name: <i>Sebring</i> (f)			Line No.
Steam			Steam			Steam			1
Full Outdoor			Full Outdoor			Conventional			2
1976			1980			1989			3
1977			1981			1989			4
1727.00			1869.00			680.00			5
1585			1652			630			6
5854			7017			8440			7
0			0			0			8
1596			1616			640			9
1576			1604			634			10
55			57			100			11
2742377000			4511607000			4656806000			12
6030714			9544501			2496396			13
100694251			255540603			102714538			14
403419509			512272898			493543841			15
0			0			0			16
510144474			777358002			598754775			17
295.3934			415.9219			880.5217			18
505673			400756			5130785			19
273705822			399879873			112373745			20
0			0			0			21
988246			532746			960148			22
0			0			0			23
0			0			0			24
387867			378024			574905			25
3091449			2206947			4079803			26
0			0			0			27
0			0			0			28
477646			316689			5598958			29
1329227			1638483			974860			30
4928818			2269214			2966670			31
2997996			394703			412608			32
577508			503174			317489			33
288990252			408520609			133389971			34
0.1054			0.0905			0.0286			35
Oil	Gas		Oil	Gas		Oil	Coal		36
Barrels	Mcf		Barrels	Mcf		Barrels	Tons		37
1822063	18406590	0	2077167	31840907	0	1724	2943425	0	38
151262	1017511	0	152190	1026751	0	138500	8366	0	39
68.842	8.055	0.000	66.740	8.205	0.000	85.911	38.128	0.000	40
68.842	8.055	0.000	66.740	8.205	0.000	85.911	38.128	0.000	41
10.836	8.055	0.000	10.441	8.205	0.000	14.769	2.273	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	11050.000	0.000	0.000	10189.000	0.000	0.000	10603.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: <div>CHTS River</div>			Plant Name: <div>SL 102</div>		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Conventional		
3	Year Originally Constructed	1987			1976		
4	Year Last Unit was Installed	1988			1983		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00			1700.00		
6	Net Peak Demand on Plant - MW (60 minutes)	254			1553		
7	Plant Hours Connected to Load	8680			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	250			1579		
10	When Limited by Condenser Water	250			1553		
11	Average Number of Employees	275			726		
12	Net Generation, Exclusive of Plant Use - KWh	1704292000			12219537000		
13	Cost of Plant: Land and Land Rights	1332842			2444839		
14	Structures and Improvements	54223549			748503140		
15	Equipment Costs	335377256			1912500060		
16	Asset Retirement Costs	0			0		
17	Total Cost	390933647			2663448039		
18	Cost per KW of Installed Capacity (line 17/5) Including	1437.2561			1566.7341		
19	Production Expenses: Oper, Supv, & Engr	20143			43296062		
20	Fuel	54241181			78488702		
21	Coolants and Water (Nuclear Plants Only)	0			3371205		
22	Steam Expenses	1837905			26589056		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	157554			116235		
26	Misc Steam (or Nuclear) Power Expenses	2027982			28736835		
27	Rents	4361			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	149702			37602656		
30	Maintenance of Structures	504437			2013446		
31	Maintenance of Boiler (or reactor) Plant	4374489			21358102		
32	Maintenance of Electric Plant	665121			8431708		
33	Maintenance of Misc Steam (or Nuclear) Plant	306567			1305806		
34	Total Production Expenses	64289442			251309813		
35	Expenses per Net KWh	0.0377			0.0206		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	Coal	Nuclear		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	Tons	MMbtu		
38	Quantity (Units) of Fuel Burned	3415	21891	755687	131323364	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137223	1050000	10982	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	101.006	8.036	71.088	0.598	0.000	0.000
41	Average Cost of Fuel per Unit Burned	101.006	8.036	71.088	0.598	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	17.525	8.036	3.237	0.598	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000		0.006	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	9764.000	10747.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Turkey Point (d)	Plant Name: Ft. Myers (e)	Plant Name: Lauderdale (f)	Line No.
	Gas Turbines	Gas Turbines	1
Conventional	Conventional	Conventional	2
1972	1974	1970	3
1973	1974	1972	4
1519.94	744.00	821.00	5
1386	544	508	6
8760	63	108	7
0	0	0	8
1434	627	766	9
1386	552	684	10
811	5		11
10673722000	7267000	46055000	12
9539791	0	216447	13
404749756	3882912	6270696	14
1213035697	81268850	74905089	15
0	0	0	16
1627325244	85151762	81392232	17
1070.6510	114.4513	99.1379	18
54721104	79100	0	19
75586584	1699767	6961225	20
2747871	0	0	21
14021278	0	0	22
0	0	0	23
0	0	0	24
-3986	75713	0	25
53784980	74542	0	26
0	0	0	27
0	0	0	28
53113518	35253	0	29
4027596	32117	0	30
27457889	0	0	31
8968590	152453	0	32
3684157	8342	0	33
298109581	2157287	6961225	34
0.0279	0.2969	0.1512	35
Nuclear	Oil	Oil	36
MMbtu	Barrels	Barrels	37
118088313	21033	17636	38
0	138190	131833	39
0.640	80.814	80.115	40
0.640	80.814	80.115	41
0.640	13.924	14.469	42
0.007	0.234	0.000	43
11045.000	16799.000	17433.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Port Everglades</i> (b)	Plant Name: <i>Martin 8</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1971	2001
4	Year Last Unit was Installed	1971	2005
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	411.00	1225.00
6	Net Peak Demand on Plant - MW (60 minutes)	258	1108
7	Plant Hours Connected to Load	30	7771
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	383	1112
10	When Limited by Condenser Water	342	1052
11	Average Number of Employees		38
12	Net Generation, Exclusive of Plant Use - KWh	1908000	5657602000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	4477882	22767376
15	Equipment Costs	49724057	49827793
16	Asset Retirement Costs	0	0
17	Total Cost	54201939	472595169
18	Cost per KW of Installed Capacity (line 17/5) Including	131.8782	385.7920
19	Production Expenses: Oper, Supv, & Engr	563097	906340
20	Fuel	368856	330247700
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	402645	682997
26	Misc Steam (or Nuclear) Power Expenses	1598919	956276
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	296072	496006
30	Maintenance of Structures	318207	39748
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	978923	2422791
33	Maintenance of Misc Steam (or Nuclear) Plant	90372	68270
34	Total Production Expenses	4617091	335820128
35	Expenses per Net KWh	2.4199	0.0594
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil Gas	Oil Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels Mcf	Barrels Mcf
38	Quantity (Units) of Fuel Burned	682 39309 0	350 39309151 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	131833 1024536 0	139857 1025112 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	56.507 8.403 0.000	64.709 8.401 0.000
41	Average Cost of Fuel per Unit Burned	56.507 8.403 0.000	64.709 8.401 0.000
42	Average Cost of Fuel Burned per Million BTU	10.205 8.403 0.000	11.016 8.401 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 23087.000 0.000	0.000 7123.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Ft. Myers</i> (d)	Plant Name: <i>Lauderdale</i> (e)	Plant Name: <i>Martin 3 & 4</i> (f)	Line No.
Combined Cycle	Combined Cycle	Combined Cycle	1
Conventional	Conventional	Conventional	2
2000	1993	1994	3
2002	1993	1994	4
1775.00	1053.00	1224.00	5
1538	917	981	6
8326	8568	8457	7
0	0	0	8
1440	894	924	9
1349	876	862	10
50	51	32	11
8985661000	5031090000	5635728000	12
1794313	498219	2077373	13
31751879	81019920	44563651	14
0	0	0	15
560672032	533555722	528258664	17
315.8716	506.7006	431.5839	18
580950	920539	680426	19
537432896	340472047	341496674	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1140749	839606	510216	25
1810450	1526608	836308	26
0	0	0	27
0	0	0	28
799828	550884	309294	29
472288	137325	405636	30
0	0	0	31
4044319	3523813	2786976	32
428381	127278	84849	33
546709861	348098100	347110379	34
0.0608	0.0692	0.0616	35
Gas	Oil	Gas	36
Mcf	Barrels	Mcf	37
63457387	121	40444505	38
1026401	131833	1025593	39
8.469	-111.818	8.419	40
8.469	-111.818	8.419	41
8.469	-20.195	8.419	42
0.060	0.000	0.000	43
7249.000	0.000	8245.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Putnam (b)	Plant Name: Sanford (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1977	2002
4	Year Last Unit was Installed	1978	2003
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	580.00	2378.00
6	Net Peak Demand on Plant - MW (60 minutes)	511	2138
7	Plant Hours Connected to Load	4963	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	496	1907
10	When Limited by Condenser Water	478	1806
11	Average Number of Employees	41	70
12	Net Generation, Exclusive of Plant Use - KWh	1239445000	10979570000
13	Cost of Plant: Land and Land Rights	37984	2612674
14	Structures and Improvements	11681907	75844517
15	Equipment Costs	183406590	
16	Asset Retirement Costs	0	0
17	Total Cost	195126481	677885692
18	Cost per KW of Installed Capacity (line 17/5) Including	336.4250	285.0655
19	Production Expenses: Oper, Supv, & Engr	1215560	1312458
20	Fuel	99195555	665648863
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	847926	1304296
26	Misc Steam (or Nuclear) Power Expenses	1063131	2164427
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	503789	810515
30	Maintenance of Structures	672544	134619
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	3285712	4010757
33	Maintenance of Misc Steam (or Nuclear) Plant	86654	444932
34	Total Production Expenses	106870871	675830867
35	Expenses per Net KWh	0.0862	0.0616
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	12165786 0 0	79055173 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1025801 0 0	1026027 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.155 0.000 0.000	8.420 0.000 0.000
41	Average Cost of Fuel per Unit Burned	8.155 0.000 0.000	8.420 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	8.155 0.000 0.000	8.420 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.080 0.000 0.000	0.061 0.000 0.000
44	Average BTU per KWh Net Generation	10069.000 0.000 0.000	7388.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: <i>Ft. Myers</i> (d)			Plant Name: <i>Manatee</i> (e)			Plant Name: <i>Turkey Point 5</i> (f)			Line No.
Simple Cycle			Combined Cycle			Combined Cycle			1
Conventional			Conventional			Conventional			2
2003			2005			2007			3
2003			2005			2007			4
376.00			1225.00			1225.00			5
323			1167			1193			6
1460			8629			8608			7
0			0			0			8
327			1117			1114			9
295			1058			1053			10
3			34			32			11
346395000			7246791000			6854117000			12
0			0			0			13
2905148			28675759			31009862			14
85073120						466843997			15
0			0			0			16
87978268			482558132			497853859			17
233.9848			393.9250			406.4113			18
23814			790406			1228374			19
30289308			414151865			401089634			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
90114			818119			1393958			25
78035			834436			906095			26
0			0			0			27
0			0			0			28
24479			379069			468687			29
14217			57651			83404			30
0			0			0			31
56760			1337324			1605794			32
36245			67254			88523			33
30612972			418436124			406864469			34
0.0884			0.0577			0.0594			35
Oil	Gas		Gas			Oil	Gas		36
Barrels	Mcf		Mcf			Barrels	Mcf		37
866	3735614	0	49372717	0	0	775	47331649	0	38
138238	1026287	0	1018074	0	0	137476	1025727	0	39
76.888	8.090	0.000	8.388	0.000	0.000	94.803	8.472	0.000	40
76.888	8.090	0.000	8.388	0.000	0.000	94.803	8.472	0.000	41
13.243	8.090	0.000	8.388	0.000	0.000	16.419	8.472	0.000	42
0.000		0.000	0.057	0.000	0.000	0.000		0.000	43
0.000	11082.000	0.000	6936.000	0.000	0.000	0.000	7084.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: West County (b)	Plant Name: DeSoto (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Outdoor
3	Year Originally Constructed	2009	2009
4	Year Last Unit was Installed	2009	2009
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2734.00	25.00
6	Net Peak Demand on Plant - MW (60 minutes)	2508	13
7	Plant Hours Connected to Load	4137	1584
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	2468	25
10	When Limited by Condenser Water	2438	25
11	Average Number of Employees	61	2
12	Net Generation, Exclusive of Plant Use - KWh	2828495000	6535000
13	Cost of Plant: Land and Land Rights	40449683	255507
14	Structures and Improvements	35650543	3001233
15	Equipment Costs	1142180379	141481588
16	Asset Retirement Costs	0	0
17	Total Cost	1218280605	144738328
18	Cost per KW of Installed Capacity (line 17/5) Including	445.6037	5789.5331
19	Production Expenses: Oper, Supv, & Engr	195501	10233
20	Fuel	199174251	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2708907	0
26	Misc Steam (or Nuclear) Power Expenses	878558	60061
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	202883	1848
30	Maintenance of Structures	767828	28522
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	645805	18077
33	Maintenance of Misc Steam (or Nuclear) Plant	181615	7705
34	Total Production Expenses	204755348	126446
35	Expenses per Net KWh	0.0724	0.0193
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	5126	20198164
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137024	993608
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	136.027	9.826
41	Average Cost of Fuel per Unit Burned	136.027	9.826
42	Average Cost of Fuel Burned per Million BTU	23.636	9.826
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	7106.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$70,703 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.1 Line No.: -1 Column: f

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402.1 Line No.: 1 Column: c

All operating data (including employees) and costs for lines 11 through 44 related to these diesels are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators, each having a nameplate rating of 2.4 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically. That is, an operator is required to start the first unit while the others follow automatically. These diesel generators were retired in December 2009.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$22,190 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80%.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount since they jointly operate and maintain both Gas Turbine sites in Broward County.

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$7,990,776 which are physically located in the Central Distribution facility in Martin County.

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Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 402.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$45,098,258 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$6,531,916 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$22,467,311 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$18,894,201 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$2,704,202 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: b3

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.5 Line No.: 36 Column: c1

This footnote applies to lines 36 through 44. DeSoto is a photovoltaic (PV) solar plant and as such fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 43 Column: b2

Available on a total fuel basis only.

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.47		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.60		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.28		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.67		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.75		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.40		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.07		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.76		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.76		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.56		1
13	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
14	DUVAL	POINSETT	500.00	500.00	H	172.99		1
15	DUVAL	RICE	500.00	500.00	H	45.95		1
16	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
17	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
18	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
19	MARTIN	POINSETT	500.00	500.00	H	109.49		1
20	MIDWAY	POINSETT	500.00	500.00	H	92.76		1
21	POINSETT	RICE	500.00	500.00	H	127.09		1
22	137TH AVENUE	DAVIS	230.00	230.00	SP	0.17		1
23	137TH AVENUE	DAVIS	230.00	230.00	SP	18.53		1
24	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
25	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
26	137TH AVENUE	LEVEE	230.00	230.00	SP	2.99		1
27	ALICO	COLLIER	230.00	230.00	H	0.10		1
28	ALICO	COLLIER	230.00	230.00	SP	0.13		1
29	ALICO	COLLIER	230.00	230.00	SP	0.32		1
30	ALICO	COLLIER	230.00	230.00	H		4.70	2
31	ALICO	COLLIER	230.00	230.00	H	7.67	14.40	2
32	ALICO	ORANGE RIVER	230.00	230.00	H	7.79		1
33	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
36					TOTAL	6,087.89	638.16	1,481

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H	1.07	5.47	2
2	ALVA	CORBETT	230.00	230.00	SP	0.17		1
3	ALVA	CORBETT	230.00	230.00	SP	67.83		1
4	ALVA	CORBETT	230.00	230.00	H	2.12		2
5	ALVA	CORBETT	230.00	230.00	SP	0.13		2
6	ALVA	CORBETT	230.00	230.00	SP	9.70		2
7	ALVA	ORANGE RIVER	230.00	230.00	H	5.77		1
8	ALVA	ORANGE RIVER	230.00	230.00	SP	5.16		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
10	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.39		1
11	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.88	2
12	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.53	2
13	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.34	2
14	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
15	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.13		1
16	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
17	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
18	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.52	4.95	2
19	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.17		2
20	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
21	ANDYTOWN	DADE	230.00	230.00	H	0.02		1
22	ANDYTOWN	DADE	230.00	230.00	H	14.68		1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.02		1
24	ANDYTOWN	DADE	230.00	230.00	SP	0.07		1
25	ANDYTOWN	DADE	230.00	230.00	UG	0.58		1
26	ANDYTOWN	DADE	230.00	230.00	H	6.13	6.33	2
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.89		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.76		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.07		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.34		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.58		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.57	7.85	2
33	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.23		2
34	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		1
35	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-3750 AL								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-3750 AL								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-954 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.90		1
2	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.59	2
3	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
4	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.90	5.21	2
5	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.33		1
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.49	4.08	2
8	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.31		1
9	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96	11.62	2
11	ANDYTOWN	NOB HILL	230.00	230.00	SP	19.03		1
12	BALDWIN	DUVAL	230.00	230.00	H	1.87		1
13	BALDWIN	DUVAL	230.00	230.00	SP	0.34		1
14	BAREFOOT	EMERSON	230.00	230.00	H	25.58		1
15	BAREFOOT	EMERSON	230.00	230.00	SP	0.03		1
16	BAREFOOT	EMERSON	230.00	230.00	H		2.86	2
17	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
18	BAREFOOT	MALABAR	230.00	230.00	H	13.71		1
19	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
20	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
21	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.45		1
22	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
23	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.19		2
24	BARNA	NORRIS	230.00	230.00	H	8.08		1
25	BARNA	NORRIS	230.00	230.00	SP	0.24		1
26	BARNA	NORRIS	230.00	230.00	SP	0.16	2.93	2
27	BRADFORD	DUVAL	230.00	230.00	H	27.20		1
28	BRADFORD	RICE	230.00	138.00	H	3.87		1
29	BRADFORD	RICE	230.00	230.00	H	22.96		1
30	BRADFORD	RICE	230.00	230.00	SP	0.62		1
31	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	8.38		1
32	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
33	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		1
34	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	8.45		1
35	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	8.43		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-795 ACSR AZ								14
1-1431 ACSR AW								15
1-954 ACSR AW								16
1-1431 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-1431 ACSR AW								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
2	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
3	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
4	BREVARD	MALABAR 3	230.00	230.00	SP		25.53	2
5	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
6	BREVARD	POINSETT 1	230.00	230.00	H	0.07		1
7	BREVARD	POINSETT 1	230.00	230.00	H	4.39		2
8	BREVARD	POINSETT 1	230.00	230.00	H	6.91		2
9	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
10	BREVARD	POINSETT 2	230.00	230.00	H	7.53		2
11	BRIDGE	HOBE	230.00	230.00	H	6.10		1
12	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.02		1
13	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.05		1
14	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.26		1
15	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.09		1
16	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.63		1
17	BRIDGE	TURNPIKE	230.00	230.00	SP	18.94		1
18	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		1
19	BROWARD	CONSERVATION 2	230.00	230.00	H	10.15	3.59	2
20	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.31	1.11	2
21	BROWARD	CORBETT-YAMATO	230.00	230.00	SP	11.30		1
22	BROWARD	CORBETT-YAMATO	230.00	230.00	H	31.24		2
23	BROWARD	CORBETT-YAMATO	230.00	230.00	H	8.47		2
24	BROWARD	CORBETT-YAMATO	230.00	230.00	H		0.31	2
25	BROWARD	CORBETT-YAMATO	230.00	230.00	SP	5.07	1.82	2
26	BROWARD	CORBETT-YAMATO	230.00	230.00	SP	0.16		2
27	BROWARD	CORBETT-YAMATO	230.00	230.00	SP		0.16	2
28	BROWARD	DELMAR	230.00	230.00	SP	7.24		1
29	BROWARD	DELMAR	230.00	230.00	SP	2.45		1
30	BROWARD	KIMBERLY	230.00	230.00	SP	0.07		1
31	BROWARD	KIMBERLY	230.00	230.00	H		11.01	2
32	BROWARD	KIMBERLY	230.00	230.00	SP	4.81	5.89	2
33	BROWARD	MALLARD	230.00	230.00	H	0.03		1
34	BROWARD	MALLARD	230.00	230.00	H	3.61	4.58	2
35	BROWARD	MALLARD	230.00	230.00	SP	1.12		2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
2-795 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
2-795 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR TW								15
1-795 ACSR AW								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR TW								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR TW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BUNNELL	PELLICER	230.00	230.00	SP	12.54		1
2	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
3	BUNNELL	PUTNAM	230.00	230.00	H	27.11		1
4	BUNNELL	VOLUSIA	230.00	230.00	H	22.40		1
5	BUNNELL	VOLUSIA	230.00	230.00	SP	0.40		1
6	CALUSA	CHARLOTTE	230.00	230.00	SP	20.54		1
7	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
8	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	1.18		2
9	CALUSA	FT MYERS PLANT 1	230.00	230.00	SP	0.31		2
10	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.39	2
11	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		1.04	2
12	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	H	0.71		2
13	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00	SP	1.55		2
14	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP	0.67		1
15	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00	SP		1.56	2
16	CASTLE	BIG BEND (TEC)	230.00	230.00	H	5.44		1
17	CASTLE	BIG BEND (TEC)	230.00	230.00	H	3.62		1
18	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	13.25		1
19	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	3.89		1
20	CASTLE	RINGLING	230.00	230.00	H	0.07		1
21	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
22	CASTLE	RINGLING	230.00	230.00	SP	9.71		1
23	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
24	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
25	CEDAR	CORBETT	230.00	230.00	SP	9.24		1
26	CEDAR	CORBETT	230.00	230.00	SP	10.41		1
27	CEDAR	CORBETT	230.00	230.00	H	4.73	3.77	2
28	CEDAR	CORBETT	230.00	230.00	SP		0.53	2
29	CEDAR	DELTRAIL	230.00	230.00	H	0.05		1
30	CEDAR	DELTRAIL	230.00	230.00	SP	5.60		1
31	CEDAR	LAUDERDALE	230.00	230.00	H	28.82		1
32	CEDAR	LAUDERDALE	230.00	230.00	SP	1.55		1
33	CEDAR	LAUDERDALE	230.00	230.00	SP	2.96		1
34	CEDAR	LAUDERDALE	230.00	230.00	H	6.90		2
35	CEDAR	LAUDERDALE	230.00	230.00	SP	1.50	1.45	2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
2-556.5 ACSR AZ								6
2-795 ACSR AW								7
1-1431 ACSR AW								8
2-556.5 ACSR AZ								9
1-1431 ACSR AW								10
2-556.5 ACSR AZ								11
1-954 ACSSHS AW								12
1-954 ACSSHS AW								13
1-954 ACSSHS AW								14
1-954 ACSSHS AW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR TW								26
1-1431 ACSR TW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	RANCH	230.00	230.00	H	0.21		1
2	CEDAR	RANCH	230.00	230.00	SP	0.27		1
3	CEDAR	RANCH	230.00	230.00	H		5.96	2
4	CEDAR	RANCH	230.00	230.00	SP	9.02		2
5	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	H	2.71		1
6	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.19		1
7	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.11		1
8	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.15		2
9	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	H	22.78		1
10	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00	SP	0.09		1
11	CHARLOTTE	PEACHLAND	230.00	230.00	H	4.71		1
12	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.12		1
13	CHARLOTTE	PEACHLAND	230.00	230.00	SP	6.06		1
14	CHARLOTTE	RINGLING	230.00	230.00	H	39.40		1
15	CHARLOTTE	RINGLING	230.00	230.00	SP	0.97		1
16	CHARLOTTE	RINGLING	230.00	230.00	H	4.94		2
17	CHARLOTTE	RINGLING	230.00	138.00	SP	0.02		2
18	CHARLOTTE	VANDOLAH (FPC)	230.00	230.00	SP			1
19	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.41		1
20	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
21	CLINTMOORE	DELMAR	230.00	230.00	SP	5.51		1
22	CLINTMOORE	YAMATO	230.00	230.00	H	1.28		1
23	CLINTMOORE	YAMATO	230.00	230.00	SP	0.15		1
24	CLINTMOORE	YAMATO	230.00	230.00	SP	1.51		1
25	COAST	PEACHLAND	230.00	230.00	SP	5.47		1
26	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.53		1
27	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.81		2
28	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	65.90		1
29	COLLIER	TERRY	230.00	230.00	H	0.08		1
30	COLLIER	TERRY	230.00	230.00	SP	0.23		1
31	COLLIER	TERRY	230.00	230.00	H	12.42		2
32	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
33	CONSERVATION	MALLARD	230.00	230.00	H		5.60	2
34	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
35	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AW								6
1-954 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
2-954 ACSR AW								18
2-954 ACSR AW								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.21	2
2	CONSERVATION	NOB HILL	230.00	230.00	SP	4.16		1
3	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
4	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.08		1
5	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.53		2
6	CORBETT	GERMANTOWN	230.00	230.00	SP	23.19		1
7	CORBETT	GERMANTOWN	230.00	230.00	SP	1.35		1
8	CORBETT	GERMANTOWN	230.00	230.00	H	0.31		2
9	CORBETT	GERMANTOWN	230.00	230.00	SP	2.50	10.96	2
10	CORBETT	RANCH 1	230.00	230.00	SP	3.27		1
11	CORBETT	RANCH 1	230.00	230.00	SP	0.01		1
12	CORBETT	RANCH 1	230.00	230.00	SP	0.03		1
13	CORBETT	RANCH 1	230.00	230.00	H	3.77	4.73	2
14	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
15	CORBETT	RANCH 2	230.00	230.00	H	0.06		1
16	CORBETT	RANCH 2	230.00	230.00	SP	0.23		1
17	CORBETT	RANCH 2	230.00	230.00	SP	2.80		1
18	CORBETT	RANCH 2	230.00	230.00	H	0.42	8.48	2
19	CORBETT	RANCH 2	230.00	230.00	SP	0.55		2
20	CORTEZ	JOHNSON 1	230.00	230.00	H	0.03		1
21	CORTEZ	JOHNSON 1	230.00	230.00	SP	10.78		1
22	DADE	DORAL (RRDC)	230.00	230.00	H	0.83		1
23	DADE	DORAL (RRDC)	230.00	230.00	SP	0.57		1
24	DADE	DORAL (RRDC)	230.00	230.00	H	1.50		2
25	DADE	DORAL (RRDC)	230.00	230.00	H	0.10		1
26	DADE	GRATIGNY	230.00	230.00	H	2.67		1
27	DADE	GRATIGNY	230.00	230.00	SP	0.88		1
28	DADE	GRATIGNY	230.00	230.00	H	0.44		2
29	DADE	LEVEE 1	230.00	230.00	H	0.04		1
30	DADE	LEVEE 1	230.00	230.00	H	0.09		1
31	DADE	LEVEE 1	230.00	230.00	SP	4.64		1
32	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
33	DADE	LEVEE 1	230.00	230.00	H	2.71	5.03	2
34	DADE	LEVEE 2	230.00	230.00	H	0.11		1
35	DADE	LEVEE 2	230.00	230.00	H	0.85		1
36					TOTAL	6,087.89	638.16	1,481

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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1-1431 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR TW								7
1-1431 ACSR TW								8
1-1431 ACSR AW								9
1-1431 ACSR TW								10
1-1431 ACSR AW								11
1-954 ACSR AW								12
1-1431 ACSR TW								13
1-1431 ACSR TW								14
1-1431 ACSR TW								15
1-1431 ACSR TW								16
1-1431 ACSR AW								17
1-1431 ACSR TW								18
1-1431 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AW								21
2-556.5 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
2-556.5 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LEVEE 2	230.00	230.00	SP	1.33		1
2	DADE	LEVEE 2	230.00	230.00	H	6.88		2
3	DADE	LEVEE 3	230.00	230.00	SP	9.03		1
4	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
5	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
6	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
7	DADE	OVERTOWN	230.00	230.00	SP	1.57		1
8	DADE	OVERTOWN	230.00	230.00	SP	0.01		1
9	DADE	OVERTOWN	230.00	230.00	SP	7.71		2
10	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
11	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
12	DAVIS	LEVEE 1	230.00	230.00	H	1.06	12.33	2
13	DAVIS	LEVEE 2	230.00	230.00	H	0.23		1
14	DAVIS	LEVEE 2	230.00	230.00	H	12.33	1.06	2
15	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.92		1
16	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
17	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
18	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
19	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
20	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
21	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
22	DELTRAIL	YAMATO	230.00	230.00	SP	0.42	0.32	2
23	DORAL (RRDC)	DADE RES RCVR (DADE	230.00	230.00	SP	0.84		2
24	PENNSUCO	DORAL (RRDC)	230.00	230.00	H	2.74		1
25	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		1
26	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1
27	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.88	2
28	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
29	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
30	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
31	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.09		1
32	DUVAL	KINGSLAND (GAP)	230.00	230.00	H	15.04		1
33	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.39		1
34	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.89		1
35	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.68		1
36					TOTAL	6,087.89	638.16	1,481

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
2-954 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1691 AAAC								15
1-1691 AAAC								16
1-1691 AAAC								17
1-1691 AAAC								18
1-1691 AAAC								19
1-1691 AAAC								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1590 ACSR								28
1-1590 ACSR								29
1-1590 ACSR								30
1-1431 ACSR AZ								31
2-954 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-954 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DUVAL	SPRINGBANK	230.00	230.00	H	0.31		1
2	DUVAL	SPRINGBANK	230.00	230.00	H	27.23		1
3	DUVAL	SPRINGBANK	230.00	230.00	SP	0.28		1
4	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
5	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
6	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
7	FLAGAMI	LEVEE	230.00	230.00	SP	0.23		1
8	FLAGAMI	LEVEE	230.00	230.00	SP	4.70		1
9	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.33	2
10	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
11	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
12	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
13	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
14	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
15	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
16	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.33		1
17	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.94		1
18	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.09		1
19	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.76	2
20	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.26		2
21	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.76		1
22	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.14		1
23	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	9.95		1
24	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.54		1
25	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.77	1.91	2
26	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.29		2
27	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.37		1
28	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.90		2
29	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.38		1
30	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.23	2
31	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	0.38		1
32	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00	H	2.28		2
33	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	2.25		2
34	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
35	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
2-556.5 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-2000 CU SD								11
1-2500 CU SD								12
1-3000 AL								13
1-3750 AL								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
2-556.5 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1691 AAAC								20
1-1431 ACSR AZ								21
1-1691 AAAC								22
2-556.5 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1691 AAAC								26
1-954 ACSR AW								27
1-954 ACSR AW								28
2-1431 ACSR AZ								29
2-1431 ACSR AZ								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AW								33
2-795 ACSR AW								34
2-795 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
2	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	16.80		1
3	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	5.06		1
4	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.77		1
5	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.34		1
6	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.65		1
7	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.96		1
8	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.35		1
9	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.58		1
10	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.59		1
11	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
12	HOWARD	LAURELWOOD	230.00	230.00	SP	0.09		1
13	HOWARD	LAURELWOOD	230.00	230.00	SP	10.53		1
14	HOWARD	LAURELWOOD	230.00	230.00	H	3.57		2
15	HOWARD	RINGLING	230.00	230.00	SP	4.36		1
16	HOWARD	RINGLING	230.00	230.00	SP	3.19		1
17	HOWARD	RINGLING	230.00	230.00	SP	0.59		2
18	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.15		1
19	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
20	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.72		1
21	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.19		2
22	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.37		1
23	INDIANTOWN	MIDWAY	230.00	230.00	H	23.49		1
24	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
25	INDIANTOWN	RIVIERA	230.00	230.00	SP	3.71		1
26	INDIANTOWN	RIVIERA	230.00	230.00	SP	34.17		2
27	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.52		1
28	JOHNSON	MANATEE	230.00	230.00	H	16.83		1
29	JOHNSON	MANATEE	230.00	230.00	SP	0.05		1
30	JOHNSON	MANATEE	230.00	230.00	H		0.81	2
31	JOHNSON	MANATEE	230.00	230.00	SP	0.10		2
32	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
33	JOHNSON	RINGLING	230.00	230.00	H	8.88		1
34	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
35	JOHNSON	RINGLING	230.00	230.00	H	0.81		2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-900 CU HT								3
1-1431 ACSR AW								4
1-3000 AL								5
1-3750 AL								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-900 CU HT								9
1-900 CU HT								10
1-1431 ACSR TW								11
1-1431 ACSR AW								12
1-1431 ACSR TW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR TW								16
1-1431 ACSR TW								17
1-954 ACSR AW								18
2-795 ACSR AW								19
2-795 ACSR AW								20
2-795 ACSR AW								21
2-795 ACSR AW								22
2-954 ACSR AZ								23
2-954 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
2-795 ACSR AW								27
2-1431 ACSR AZ								28
2-1431 ACSR AZ								29
2-1431 ACSR AZ								30
2-1431 ACSR AW								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AZ								34
2-1431 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	JOHNSON	RINGLING	230.00	230.00	SP	0.07		2
2	KEENTOWN	MANATEE	230.00	230.00	H	19.24		1
3	KEENTOWN	WHIDDEN	230.00	230.00	H	24.43		1
4	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.23		1
5	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.61	13.24	2
6	KIMBERLY	RANCH	230.00	230.00	H	0.41		1
7	KIMBERLY	RANCH	230.00	230.00	SP	0.18		1
8	KIMBERLY	RANCH	230.00	230.00	H		19.86	2
9	KORONA	PUTNAM	230.00	230.00	H	33.45		1
10	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
11	KORONA	PUTNAM	230.00	230.00	SP	0.26		1
12	KORONA	VOLUSIA	230.00	230.00	H	16.31		1
13	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
14	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
15	KORONA	VOLUSIA	230.00	230.00	SP	0.04	0.03	2
16	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.35		1
17	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.52		1
18	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.66		1
19	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.22		1
20	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.05		1
21	LAUDERDALE	MOTOROLA	230.00	230.00	SP	8.00		1
22	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.35		1
23	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.13		1
24	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
25	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.75		1
26	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.47		1
27	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.29		1
28	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.17		2
29	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.99		1
30	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
31	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.65		1
32	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
33	LEVEE	TURKEY POINT	230.00	230.00	H	1.17		1
34	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
35	LEVEE	TURKEY POINT	230.00	230.00	H	12.53		2
36					TOTAL	6,087.89	638.16	1,481

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-1431 ACSR AZ								16
1-900 CU HT								17
1-900 CU HT								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-900 CU HT								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
2	LINDGREN	PENNSUCO	230.00	230.00	H	3.16		1
3	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		1
4	LINDGREN	PENNSUCO	230.00	230.00	H		12.40	2
5	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
6	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
7	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
8	MALABAR	MIDWAY	230.00	230.00	H	54.33		1
9	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
10	MALABAR	MIDWAY	230.00	230.00	SP	0.11		1
11	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
12	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	10.07		1
13	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
14	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
15	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
16	MANATEE	RINGLING 2	230.00	230.00	H	24.51		1
17	MANATEE	RINGLING 2	230.00	230.00	SP	0.23		1
18	MANATEE	RINGLING 2	230.00	230.00	H		1.33	2
19	MANATEE	RINGLING 3	230.00	230.00	H	1.71		1
20	MANATEE	RINGLING 3	230.00	230.00	SP	24.04		1
21	MARTIN	SHERMAN	230.00	230.00	H	4.01		1
22	MARTIN	SHERMAN	230.00	230.00	SP	16.38		1
23	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
24	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
25	MIDWAY	RALLS	230.00	230.00	SP	2.90		1
26	MIDWAY	RANCH	230.00	230.00	H	23.49		1
27	MIDWAY	RANCH	230.00	230.00	SP	0.37		1
28	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
29	MIDWAY	RANCH	230.00	230.00	SP	0.08		1
30	MIDWAY	RANCH	230.00	230.00	H	3.63		2
31	MIDWAY	RANCH	230.00	230.00	SP		9.04	2
32	MIDWAY	RANCH	230.00	230.00	SP		17.20	2
33	MIDWAY	SHERMAN	230.00	230.00	H	26.86		1
34	MIDWAY	SHERMAN	230.00	230.00	SP	0.61	0.60	2
35	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAAC								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-795 ACSR AZ								8
1-1431 ACSR AW								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
2-795 ACSR AZ								12
2-795 ACSR AZ								13
2-1431 ACSR AZ								14
2-795 ACSR AZ								15
2-1431 ACSR AZ								16
2-1431 ACSR AW								17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
2-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
2-795 ACSR AW								23
2-795 ACSR AW								24
1-1431 ACSR AW								25
2-795 ACSR AZ								26
1-1431 ACSR AW								27
2-795 ACSR AW								28
2-954 ACSR AZ								29
2-954 ACSR AZ								30
2-795 ACSR AZ								31
2-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-3400 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

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- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.70		1
2	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.11		1
3	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
4	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.12		1
5	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.75		1
6	MILLCREEK	SAMPSON (CJB)	230.00	230.00	H	5.09		1
7	MILLCREEK	SAMPSON (CJB)	230.00	230.00	SP	0.08		1
8	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
9	MILLCREEK	TOCOI	230.00	230.00	H	7.99		1
10	MILLCREEK	TOCOI	230.00	230.00	SP	0.09		1
11	NORRIS	VOLUSIA	230.00	230.00	H	40.58		1
12	NORRIS	VOLUSIA	230.00	230.00	SP	0.29		1
13	NORRIS	VOLUSIA	230.00	230.00	SP	0.13		1
14	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
15	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
16	ORANGE RIVER	TERRY	230.00	230.00	SP	0.28		1
17	ORANGE RIVER	TERRY	230.00	230.00	H	15.18	1.07	2
18	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.62		1
19	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.15	2
20	OSTEEN	SANFORD	230.00	230.00	H	11.80		1
21	OSTEEN	SANFORD	230.00	230.00	SP	4.40		1
22	OSTEEN	SANFORD	230.00	230.00	SP	0.06		1
23	OSTEEN	SANFORD	230.00	230.00	SP	2.43		1
24	OSTEEN	SANFORD	230.00	230.00	SP	0.36		1
25	OSTEEN	SANFORD	230.00	230.00	SP	1.06		2
26	OSTEEN	VOLUSIA	230.00	230.00	H	20.25		1
27	OSTEEN	VOLUSIA	230.00	230.00	SP	8.69		1
28	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1
29	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2
30	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		1
31	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
32	POINSETT	BITHLO (PEC)	230.00	230.00	SP	19.61		1
33	POINSETT	BITHLO (PEC)	230.00	230.00	SP	0.20		1
34	POINSETT	BITHLO (PEC)	230.00	230.00	SP	1.11		2
35	POINSETT	HOLOPAW	230.00	230.00	H	0.08		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1691 AAAC								1
1-3400 ACSR AW								2
2-1691 AAAC								3
1-3400 ACSR AW								4
2-1691 AAAC								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
2-954 ACSR AW								18
2-954 ACSR AW								19
1-795 ACSR AZ								20
1-1431 ACSR AW								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-954 ACSR AW								24
1-1431 ACSR AW								25
1-795 ACSR AZ								26
1-1431 ACSR AW								27
1-954 ACSR AW								28
1-1431 ACSR AW								29
1-795 ACSR AZ								30
1-1431 ACSR AW								31
1-1272 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-954 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	POINSETT	HOLOPAW	230.00	230.00	H		4.38	2
2	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.06		1
3	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.13	0.04	2
4	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2
5	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		44.42	2
6	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
7	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.03		1
8	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
9	PUTNAM	RICE	230.00	230.00	H	14.08		1
10	PUTNAM	RICE	230.00	230.00	SP	0.13		1
11	PUTNAM	RICE	230.00	230.00	H	1.33		2
12	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.06		1
13	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
14	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.55		1
15	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.62		1
16	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.40		2
17	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.33	2
18	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.07		2
19	PUTNAM	TOCOI	230.00	230.00	H	16.24		1
20	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
21	RALLS	TURNPIKE	230.00	230.00	SP	12.49		1
22	RALLS	TURNPIKE	230.00	230.00	SP	0.06	0.14	2
23	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.01		2
24	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.01	2
25	SAMPSON (CJB)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
26	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
27	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
28	SANFORD	ALTAMONTE (FPC)	230.00	230.00	SP	0.05		1
29	SANFORD	DEBARY (FPC)	230.00	230.00	SP	0.05		1
30	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	H	7.68		1
31	SANFORD	NORTH LONGWOOD (FPC)	230.00	230.00	SP	0.30		1
32	SANFORD	VOLUSIA 2	230.00	230.00	H	32.56		1
33	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.35		1
34	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
35	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	25.38		1
36					TOTAL	6,087.89	638.16	1,481

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-1272 ACSR AW								2
1-1272 ACSR AW								3
1-1431 ACSR TW								4
1-1272 ACSR AW								5
1-3000 AL								6
1-3750 AL								7
2-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
2-556.5 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
2-1780 ACSR SD								23
2-1780 ACSR SD								24
1-954 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-1272 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP	0.25		1
2	SANFORD PLANT	BITHLO (PEC)	230.00	230.00	SP		1.11	2
3	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
4	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.26		1
5	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.61		1
6	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
7	ST LUCIE	HUTCHINSON ISLAND 1	230.00	230.00	H	0.13		1
8	ST LUCIE	HUTCHINSON ISLAND 2	230.00	230.00	SP	0.12		1
9	WHIDDEN	DESOTO (D.C.G.C.)	230.00	230.00	SP	0.12		1
10	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	0.50		1
11	WHIDDEN	VANDOLAH (FPC)	230.00	230.00	SP	12.64		2
12	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
13	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
14	AIRPORT	DADE	138.00	138.00	H	0.22		1
15	AIRPORT	DADE	138.00	138.00	SP	0.46		1
16	AIRPORT	DADE	138.00	138.00	SP	0.34		1
17	AIRPORT	DADE	138.00	138.00	SP	0.65		1
18	AIRPORT	DADE	138.00	138.00	SP	0.35		1
19	AIRPORT	DADE	138.00	138.00	SP	1.06		1
20	AIRPORT	DADE	138.00	138.00	SP	0.57		1
21	AIRPORT	DADE	138.00	138.00	H		0.14	2
22	AIRPORT	DADE	138.00	138.00	SP		0.30	2
23	AIRPORT	DADE	138.00	138.00	SP		0.12	2
24	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
25	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.06		1
26	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.69		1
27	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.06	2
28	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.34	0.11	2
29	ALICO	BUCKINGHAM	138.00	138.00	H	3.12		1
30	ALICO	BUCKINGHAM	138.00	138.00	SP	7.35		1
31	ALICO	BUCKINGHAM	138.00	138.00	SP	0.90		1
32	ALICO	BUCKINGHAM	138.00	138.00	SP	0.17		1
33	ALICO	BUCKINGHAM	138.00	138.00	SP	12.18	4.39	2
34	ALICO	BUCKINGHAM	138.00	138.00	SP	1.83		2
35	ALICO	BUCKINGHAM	138.00	138.00	SP	1.67		2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Determine any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
2-556.5 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-927.2 AAAC								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
2-795 ACSR AW								10
2-795 ACSR AW								11
1-1250 CU SD								12
1-2000 CU SD								13
1-795 AAC								14
1-556.5 ACSR AZ								15
1-600 CU HT								16
1-795 AAC								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-795 AAC								21
1-795 AAC								22
1-795 ACSR AZ								23
1-350 CU HT								24
1-556.5 ACSR AZ								25
1-954 ACSR AZ								26
1-556.5 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR TW								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR TW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	COLLIER 1	138.00	138.00	H	2.42		1
2	ALICO	COLLIER 1	138.00	138.00	H	5.12		1
3	ALICO	COLLIER 1	138.00	138.00	H	4.77		1
4	ALICO	COLLIER 1	138.00	138.00	SP	0.92		1
5	ALICO	COLLIER 1	138.00	230.00	SP	0.11		1
6	ALICO	COLLIER 1	138.00	138.00	SP	3.80		1
7	ALICO	COLLIER 1	138.00	138.00	SP	4.68		1
8	ALICO	COLLIER 1	138.00	138.00	SP	1.07		1
9	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
10	ALICO	COLLIER 1	138.00	138.00	SP		2.00	2
11	ALICO	ESTERO	138.00	138.00	SP	0.06		1
12	ALICO	ESTERO	138.00	138.00	SP		4.73	2
13	ALICO	FT MYERS PLANT 1	138.00	138.00	H	1.29		1
14	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
15	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.14		1
16	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.15		1
17	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	7.87		1
18	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.35		1
19	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
20	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.81	2
21	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01	0.25	2
22	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.91	2
23	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
24	ALICO	FT MYERS PLANT 2	138.00	138.00	H	1.03		1
25	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.13		1
26	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	4.39		1
27	ALICO	FT MYERS PLANT 2	138.00	138.00	H	5.68		2
28	ALICO	FT MYERS PLANT 2	138.00	138.00	SP		8.12	2
29	ALICO	TERRY	138.00	138.00	H	9.86		1
30	ALICO	TERRY	138.00	138.00	SP	0.15		1
31	ALICO	TERRY	138.00	138.00	SP	4.79		1
32	ARCH CREEK	BOULEVARD #1	138.00	138.00	UG	1.07		1
33	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.50		1
34	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
35	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-795 ACSR								4
1-795 ACSR AW								5
1-795 SSAC AW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-2500 CU								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-795 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR TW								18
1-795 ACSR AW								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR TW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-1431 ACSR AW								30
1-954 ACSR AW								31
1-2000 CU SD								32
1-954 ACSR AZ								33
1-2000 CU SD								34
1-954 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.48		1
2	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.12		1
3	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	5.23		1
4	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	3.39		1
5	ARCH CREEK	LAUDERDALE	138.00	138.00	H	3.16		2
6	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
7	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.45		1
8	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.34		1
9	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
10	BAREFOOT	MICCO	138.00	138.00	SP	1.15		1
11	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
12	BAREFOOT	WEST (VER)	138.00	138.00	H	0.31		1
13	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.10		1
14	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.13		1
15	BAREFOOT	WEST (VER)	138.00	138.00	SP	17.92		1
16	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
17	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.18	0.19	2
18	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
19	BENEVA	HOWARD	138.00	138.00	SP	1.44		1
20	BENEVA	HOWARD	138.00	138.00	SP	7.71		1
21	BENEVA	HOWARD	138.00	230.00	SP		0.59	2
22	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
23	BENEVA	RINGLING	138.00	138.00	SP	1.03		1
24	BENEVA	RINGLING	138.00	138.00	SP	5.11		1
25	BENEVA	RINGLING	138.00	138.00	SP		1.02	2
26	BRADENTON	CORTEZ	138.00	138.00	SP	8.75		1
27	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
28	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	2.06		1
29	BRADFORD	HAMPTON	138.00	138.00	SP	0.03		1
30	BRADFORD	HAMPTON	138.00	138.00	SP	5.82		1
31	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	1.70		1
32	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	3.33		1
33	BREVARD	CITY POINT TAP 1	138.00	138.00	SP	0.54		2
34	BREVARD	CITY POINT TAP 1	138.00	138.00	SP		2.19	2
35	BREVARD	COCOA BEACH	138.00	138.00	SP	11.75		1
36					TOTAL	6,087.89	638.16	1,481

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-954 ACSR AZ								3
2-556.5 AAC								4
1-1431 ACSR AZ								5
1-954 ACSR AW								6
1-1500 CU								7
1-2000 CU SD								8
1-556.5 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-1127 AAAC								12
1-1127 AAAC								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-795 ACSR AW								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-795 ACSR AZ								28
1-795 ACSR AW								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-556.5 AAC								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
2	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
3	BREVARD	EAU GALLIE	138.00	138.00	SP	0.14		1
4	BREVARD	EAU GALLIE	138.00	138.00	SP	14.69		1
5	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
6	BREVARD	EAU GALLIE	138.00	138.00	SP	7.27	1.05	2
7	BREVARD	EAU GALLIE	138.00	138.00	SP	2.54		2
8	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
9	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.11		1
10	BREVARD	ROCKLEDGE	138.00	138.00	SP	3.53		1
11	BREVARD	ROCKLEDGE	138.00	138.00	SP		6.19	2
12	BREVARD	ROCKLEDGE	138.00	138.00	SP	0.07		2
13	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.07		1
14	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	1.00		1
15	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
16	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.07		1
17	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
18	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.81		1
19	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.70		1
20	BROWARD	LYONS	138.00	138.00	SP	0.28		1
21	BROWARD	LYONS	138.00	138.00	SP	8.10		1
22	BROWARD	MCARTHUR	138.00	138.00	H	3.70		1
23	BROWARD	MCARTHUR	138.00	138.00	H	4.61		1
24	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		1
25	BROWARD	MCARTHUR	138.00	138.00	SP	1.31		1
26	BROWARD	MCARTHUR	138.00	138.00	SP		4.52	2
27	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
28	BROWARD	PALM AIRE	138.00	138.00	SP	7.05		1
29	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
30	BROWARD	POMPANO	138.00	138.00	SP	2.74		1
31	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
32	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.55		1
33	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
34	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.20		1
35	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.50		2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR TW								5
1-954 ACSR AW								6
1-954 ACSR TW								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
2-556.5 AAC								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
2-336.4 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
2-336.4 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-556.5 ACSR AW								31
1-954 ACSR AZ								32
2-336.4 ACSR AZ								33
1-954 ACSR AW								34
1-1431 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.38		2
2	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	H	2.50		1
3	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	0.12		1
4	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	2.04		2
5	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	1.22		1
6	BUCKINGHAM	LAZY ACRES	138.00	138.00	SP	0.11		1
7	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
8	CEDAR	GERMANTOWN	138.00	138.00	SP	10.10		1
9	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
10	CEDAR	GERMANTOWN	138.00	138.00	SP		0.54	2
11	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.06		1
12	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	6.79		1
13	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00	SP	0.53		2
14	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
15	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		1
16	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
17	CEDAR	RANCH	138.00	138.00	H	0.21		1
18	CEDAR	RANCH	138.00	230.00	H	4.27		1
19	CEDAR	RANCH	138.00	138.00	SP	0.22		1
20	CEDAR	RANCH	138.00	138.00	SP	6.26		1
21	CEDAR	RANCH	138.00	138.00	SP	5.60		1
22	CEDAR	RANCH	138.00	138.00	SP		0.97	2
23	CHARLOTTE	CLEVELAND	138.00	138.00	H	0.13		1
24	CHARLOTTE	HARBOR	138.00	138.00	SP	2.18		1
25	CHARLOTTE	HARBOR	138.00	138.00	SP	12.24		1
26	CHARLOTTE	HARBOR	138.00	138.00	SP	0.07		1
27	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.72		1
28	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	6.37		1
29	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.12		1
30	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.03		1
31	COAST	HARBOR	138.00	138.00	SP	2.86		1
32	COAST	HARBOR	138.00	138.00	SP	2.26		1
33	COAST	HARBOR	138.00	138.00	SP	0.61		1
34	COAST	MYAKKA	138.00	138.00	SP	13.88		1
35	COAST	MYAKKA	138.00	138.00	SP	2.62		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-336.4 ACSR AZ								5
1-795 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-1431 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-556.5 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-556.5 ACSR AZ								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COAST	MYAKKA	138.00	138.00	SP	0.46		1
2	COAST	MYAKKA	138.00	230.00	SP	0.12		2
3	COCOA BEACH	PATRICK	138.00	138.00	H	2.25		1
4	COCOA BEACH	PATRICK	138.00	138.00	SP	1.84		1
5	COCOA BEACH	PATRICK	138.00	138.00	SP	6.44		1
6	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
7	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
8	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.82		1
9	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
10	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.34		2
11	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
12	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
13	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.01		1
14	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
15	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	3.02		1
16	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
17	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
18	COLLIER	ALLIGATOR	138.00	138.00	SP	0.04		1
19	COLLIER	ALLIGATOR	138.00	138.00	SP	1.76	1.07	2
20	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	2.83		1
21	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	0.24		1
22	COLLIER	BELLE MEADE (LEC)	138.00	138.00	H	0.03		2
23	COLLIER	BELLE MEADE (LEC)	138.00	138.00	SP	8.64		2
24	COLLIER	NAPLES	138.00	138.00	H	0.11		1
25	COLLIER	NAPLES	138.00	138.00	SP	2.26		1
26	COLLIER	NAPLES	138.00	138.00	SP		1.65	2
27	COLLIER	RATTLESNAKE	138.00	230.00	H	0.43		1
28	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.31		1
29	COLLIER	RATTLESNAKE	138.00	230.00	SP	0.34		1
30	COLLIER	RATTLESNAKE	138.00	138.00	SP	1.92		1
31	COLLIER	RATTLESNAKE	138.00	138.00	SP	2.85		1
32	COLLIER	RATTLESNAKE	138.00	230.00	SP	13.42		1
33	COLLIER	RATTLESNAKE	138.00	138.00	SP	0.04	0.06	2
34	COLLIER	TERRY	138.00	138.00	H	10.72		1
35	COLLIER	TERRY	138.00	138.00	SP	1.07		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-350 CU HT								3
1-350 CU HT								4
1-652.4 AAAC								5
1-1250 CU SD								6
1-600 CU HT								7
1-927.2 AAAC								8
1-954 ACSR AW								9
1-556.5 ACSR AW								10
1-700 CU								11
1-795 ACSR AZ								12
1-954 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-556.5 ACSR AW								17
1-795 ACSR AZ								18
1-556.5 ACSR AW								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-336.4 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COLLIER	TERRY	138.00	138.00	SP	2.98		1
2	COLLIER	TERRY	138.00	138.00	SP	1.70		1
3	COLLIER	TERRY	138.00	138.00	SP	0.18		1
4	COLLIER	TERRY	138.00	138.00	SP	2.36		2
5	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
6	CORTEZ	JOHNSON	138.00	138.00	SP	8.57		1
7	CORTEZ	WOODS	138.00	138.00	SP	6.73		1
8	CORTEZ	WOODS	138.00	138.00	SP	0.50		1
9	CORTEZ	WOODS	138.00	138.00	SP	1.15		2
10	COURT	CUTLER	138.00	230.00	H	0.29		1
11	COURT	CUTLER	138.00	138.00	H	3.62		1
12	COURT	CUTLER	138.00	138.00	H	0.26		1
13	COURT	CUTLER	138.00	138.00	SP	0.08		1
14	COURT	CUTLER	138.00	138.00	SP	0.04		1
15	COURT	CUTLER	138.00	230.00	H	1.91	0.84	2
16	COURT	DAVIS	138.00	138.00	H	0.03		1
17	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
18	CUTLER	DAVIS 2	138.00	138.00	H	3.69		1
19	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
20	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
21	CUTLER	DAVIS 4	138.00	138.00	SP	0.35		1
22	CUTLER	DAVIS 4	138.00	138.00	SP	4.30		1
23	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
24	CUTLER	DAVIS 4	138.00	138.00	SP	2.13		1
25	CUTLER	DAVIS 4	138.00	138.00	H		0.17	2
26	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
27	CUTLER	GALLOWAY	138.00	138.00	SP			1
28	CUTLER	GALLOWAY	138.00	138.00	SP	0.29		1
29	CUTLER	GALLOWAY	138.00	138.00	SP	6.97		1
30	CUTLER	GALLOWAY	138.00	138.00	H	0.17		2
31	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
32	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.43		1
33	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
34	DADE	FLAGAMI	138.00	138.00	H	0.51		1
35	DADE	FLAGAMI	138.00	138.00	SP	2.76		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-1691 AAAC								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-1431 ACSR AZ								10
1-350 CU HT								11
1-556.5 ACSR AZ								12
1-1431 ACSR AZ								13
1-350 CU HT								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-350 CU HT								18
1-556.5 ACSR AZ								19
1-1431 ACSR AZ								20
1-600 CU HT								21
1-795 AAC								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-600 CU HT								25
1-954 ACSR AZ								26
1-350 CU HT								27
1-600 CU HT								28
1-954 ACSR AZ								29
1-600 CU HT								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-2000 CU SD								33
1-954 ACSR AZ								34
1-795 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
2	DADE	FLAGAMI	138.00	138.00	SP	2.85		1
3	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
4	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
5	DADE	GRATIGNY 1	138.00	138.00	H	3.06		1
6	DADE	GRATIGNY 1	138.00	230.00	SP	0.34		1
7	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
8	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
9	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
10	DADE	GRATIGNY 2	138.00	230.00	SP	0.63		1
11	DADE	GRATIGNY 2	138.00	138.00	SP	3.05		1
12	DADE	GRATIGNY 2	138.00	138.00	SP	1.12		1
13	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
14	DADE	GRATIGNY 2	138.00	138.00	SP	7.02		1
15	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
16	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
17	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
18	DADE	LITTLE RIVER 2	138.00	138.00	H	0.24		1
19	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
20	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
21	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.01		1
22	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
23	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.84		1
24	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.94		1
25	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
28	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
29	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
30	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
31	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.06		1
32	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.75		1
33	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		1
34	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
35	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.25		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-2000 CU SD								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-1431 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-600 CU HT								11
1-795 AAC								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-600 CU HT								18
1-266 CU SD								19
1-336.4 ACSR AZ								20
1-350 CU HT								21
1-4/0 CU SD								22
1-600 CU HT								23
1-795 AAC								24
1-795 ACSR AW								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-4/0 CU SD								28
1-600 CU HT								29
1-795 ACSR AZ								30
1-1431 ACSR AW								31
1-4/0 CU SD								32
1-600 CU HT								33
1-795 AAC								34
1-795 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
2	DADE	LITTLE RIVER 3	138.00	138.00	H	0.14		2
3	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.59		2
4	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.51		2
5	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
6	DATURA STREET	RANCH	138.00	230.00	H	3.34		1
7	DATURA STREET	RANCH	138.00	230.00	H	0.02		1
8	DATURA STREET	RANCH	138.00	230.00	SP	6.96		1
9	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
10	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
11	DATURA STREET	RANCH	138.00	230.00	SP	0.28		1
12	DATURA STREET	RANCH	138.00	138.00	SP	0.42	0.37	2
13	DATURA STREET	RANCH	138.00	230.00	SP		7.06	2
14	DATURA STREET	RANCH	138.00	138.00	SP		0.51	2
15	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
16	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.19		1
17	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
18	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	2.56		1
19	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	6.24		1
20	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.40		1
21	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.98		1
22	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.23		1
23	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	14.51		1
24	DAVIS	FLORIDA CITY 1	138.00	138.00	H	0.15		2
25	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.69	0.68	2
26	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.80		2
27	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.60		1
28	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
29	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
30	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.38	0.70	2
31	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
32	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
33	DAVIS	LUCY (HST)	138.00	138.00	SP	4.78		1
34	DAVIS	LUCY (HST)	138.00	138.00	SP	0.12		1
35	DAVIS	LUCY (HST)	138.00	138.00	SP	1.02		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
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1-795 AAC								1
1-795 ACSR AZ								2
1-795 AAC								3
1-795 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-900 CU HT								7
1-1431 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-954 ACSR AZ								14
1-795 AAC								15
1-954 ACSR AW								16
1-795 AAC								17
1-1431 ACSR AW								18
1-336.4 ACSR AZ								19
1-795 AAC								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-1431 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR TW								28
1-2500 CU SD								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-795 AAC								32
1-795 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LUCY (HST)	138.00	138.00	SP	5.82		1
2	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.46		1
3	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
4	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.63		1
5	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.52		1
6	DAVIS	PERRINE RADIAL	138.00	138.00	SP	4.43		1
7	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
8	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
9	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.10		1
10	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.33		1
11	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
12	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
13	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
14	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.42		1
15	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.52	0.59	2
16	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.02	0.95	2
17	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.13	2
18	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.55	1.21	2
19	EAU GALLIE	HARRIS	138.00	138.00	SP	0.12		1
20	EAU GALLIE	HARRIS	138.00	138.00	SP	7.33		1
21	EAU GALLIE	HARRIS	138.00	138.00	SP	1.90		1
22	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
23	EAU GALLIE	HARRIS	138.00	138.00	SP	0.24		1
24	EAU GALLIE	MALABAR	138.00	138.00	SP	11.67		1
25	EAU GALLIE	PATRICK	138.00	138.00	H	0.44		1
26	EAU GALLIE	PATRICK	138.00	138.00	SP	7.37		1
27	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
28	EAU GALLIE	PATRICK	138.00	138.00	SP	0.17		2
29	EMERSON	COUNTY LINE (VER)	138.00	138.00	H	0.01		1
30	EMERSON	COUNTY LINE (VER)	138.00	138.00	SP			1
31	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	1.64		1
32	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	9.05		1
33	EMERSON	WEST (VER)	138.00	138.00	SP	2.13		1
34	EMERSON	WEST (VER)	138.00	138.00	SP	7.05		1
35	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-336.4 ACSR AZ								2
1-556.5 ACSR AW								3
1-795 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
2-350 CU HT								22
2-450 AAC								23
1-795 ACSR AZ								24
1-1127 AAAC								25
1-1127 AAAC								26
1-954 ACSR AZ								27
1-1127 AAAC								28
1-795 ACSR AW								29
-Conductor Foreign								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
2	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.01		1
3	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.01		2
4	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.09		2
5	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.72		1
6	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.40	0.08	2
7	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
8	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
9	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.89		1
10	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.87	2
11	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.03		1
12	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.28		1
13	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
14	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.05		1
15	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP	0.06		1
16	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00	SP	13.01		1
17	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	230.00	SP		0.69	2
18	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	1.02		1
19	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.12		1
20	FLORIDA CITY	LUCY (HST)	138.00	138.00	SP	0.03		1
21	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP	17.48		1
22	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00	SP		0.74	2
23	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.28		1
24	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.32		1
25	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.09		1
26	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	H	51.83		1
27	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
28	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.33		1
29	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
30	FT MYERS PLANT	TICE	138.00	138.00	SP	2.26		1
31	FT MYERS PLANT	TICE	138.00	230.00	H		1.43	2
32	FT MYERS PLANT	TICE	138.00	138.00	H	1.58	2.52	2
33	FT MYERS PLANT	TICE	138.00	138.00	SP	0.13		2
34	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	4.10		1
35	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-795 AAC								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-1127 AAAC								15
1-1127 AAAC								16
1-1127 AAAC								17
1-795 AAC								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AW								22
2-336.4 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-556.5 ACSR AZ								26
1-556.5 ACSR AW								27
1-556.5 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
2	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
3	GARDEN	LAUDERDALE	138.00	138.00	SP	13.17		1
4	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
5	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
6	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
7	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
8	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
9	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
10	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.02		1
11	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.41		1
12	GARDEN	LITTLE RIVER	138.00	138.00	SP			1
13	GARDEN	MEMORIAL	138.00	138.00	SP	2.17		1
14	GARDEN	MEMORIAL	138.00	138.00	SP	1.70		2
15	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
16	GERMANTOWN	YAMATO	138.00	138.00	SP	3.17		1
17	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
18	GRATIGNY	LAUDERDALE	138.00	138.00	H	15.97		1
19	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
20	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.55		1
21	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
22	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		1
23	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.94		1
24	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.79		1
25	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		1
26	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		1
27	GREYNOLDS	HAULOVER	138.00	138.00	SP	3.48		1
28	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.27		1
29	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.33		1
30	GREYNOLDS	HAULOVER	138.00	138.00	UG	0.12		1
31	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
32	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.83		1
33	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06	1.72	2
34	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	2
35	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.97		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-556.5 AAC								6
1-556.5 ACSR AZ								7
1-795 AAC								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-795 ACSR AW								12
1-795 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-600 CU HT								17
1-795 ACSR AZ								18
1-795 ACSR AW								19
1-954 ACSR AW								20
1-350 CU HT								21
1-556.5 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-2000 CU SD								25
1-3750 AL								26
1-350 CU HT								27
1-556.5 ACSR AW								28
1-954 ACSR AW								29
3000 CU								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-350 CU HT								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
2	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.43		1
3	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.16		1
4	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.61		2
5	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.74	2
6	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
7	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		1
8	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		1
9	HARRIS	MALABAR	138.00	138.00	SP	0.05		1
10	HARRIS	MALABAR	138.00	138.00	SP	0.83		1
11	HARRIS	MALABAR	138.00	138.00	H	2.06		2
12	HARRIS	MALABAR	138.00	138.00	SP	1.90	2.15	2
13	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
14	HOBE	COVE	138.00	138.00	SP	9.29		1
15	HOBE	COVE	138.00	138.00	SP	2.49		2
16	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
17	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.93		1
18	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
19	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
20	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
21	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.98		2
22	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
23	HOBE	SANDPIPER 1	138.00	138.00	SP	0.01		1
24	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		1
25	HOBE	SANDPIPER 1	138.00	138.00	SP	0.88		1
26	HOBE	SANDPIPER 1	138.00	138.00	SP	0.44		1
27	HOBE	SANDPIPER 1	138.00	138.00	SP	15.82		1
28	HOBE	SANDPIPER 1	138.00	138.00	SP	0.12		1
29	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
30	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
31	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
32	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.22		1
33	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
34	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	1.40		2
35	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.70	2
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-2000 CU SD								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-556.5 ACSR AW								18
1-954 ACSR AW								19
1-2367 CU								20
1-556.5 ACSR AW								21
1-954 ACSR AW								22
1-1431 ACSR AW								23
1-350 CU HT								24
1-556.5 ACSR AZ								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR TW								29
1-954 ACSR TW								30
1-795 AAC								31
1-954 ACSR AZ								32
1-795 AAC								33
1-954 ACSR AZ								34
1-1431 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.51	2
2	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.63		2
3	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.04		1
4	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.80		1
5	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.27		1
6	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.77		1
7	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.86		1
8	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.65	2
9	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
10	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
11	HOWARD	LAURELWOOD	138.00	138.00	SP	11.77		1
12	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
13	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
14	HOWARD	LAURELWOOD	138.00	230.00	H		3.84	2
15	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
16	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		1
17	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
18	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
19	JOHNSON	RINGLING	138.00	138.00	H	4.23		1
20	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
21	JOHNSON	RINGLING	138.00	138.00	SP	0.46		1
22	JOHNSON	RINGLING	138.00	230.00	SP	1.08		1
23	JOHNSON	RINGLING	138.00	138.00	SP	2.48		1
24	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.02		1
25	LANDINGS	PLUMOSUS	138.00	138.00	SP	0.25		1
26	LANDINGS	PLUMOSUS	138.00	138.00	SP	3.47		1
27	LANDINGS	PLUMOSUS	138.00	138.00	SP	1.91		1
28	LANDINGS	PLUMOSUS	138.00	138.00	SP		0.83	2
29	LANDINGS	RIVIERA	138.00	138.00	SP	0.09		1
30	LANDINGS	RIVIERA	138.00	138.00	SP	6.17		1
31	LANDINGS	RIVIERA	138.00	138.00	SP	0.99		1
32	LANDINGS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
33	LANDINGS	RIVIERA	138.00	230.00	SP	0.37		1
34	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
35	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-954 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-900 CU HT								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-1431 ACSR AZ								16
1-2000 CU SD								17
1-954 ACSR AW								18
2-336.4 ACSR AZ								19
1-556.5 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
2-336.4 ACSR AZ								23
1-1431 ACSR AW								24
1-795 ACSR AW								25
1-927.2 AAAC								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-1431 ACSR AW								29
1-927.2 AAAC								30
1-954 ACSR AZ								31
1-927.2 AAAC								32
1-927.2 AAAC								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	MCARTHUR	138.00	138.00	H	3.80		1
2	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.48		1
3	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.06	2
4	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
5	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
6	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	4.51		1
7	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
8	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.14		1
9	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	8.58		1
10	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
11	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.83		1
12	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
13	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.17		1
14	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.12		1
15	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.34		1
16	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.84		1
17	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
18	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
19	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	2.07		1
20	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	0.18		1
21	LAURELWOOD	VENICE TRAN. 1	138.00	230.00	H	3.83		2
22	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	H	3.61		2
23	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	SP	2.13		2
24	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
25	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
26	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
27	LITTLE RIVER	MARKET	138.00	138.00	H	0.15		2
28	LITTLE RIVER	MARKET	138.00	138.00	SP	0.15	0.46	2
29	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.77		1
30	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
31	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
32	MALABAR	DAIRY	138.00	230.00	H	2.24		1
33	MALABAR	DAIRY	138.00	138.00	H	1.07		1
34	MALABAR	DAIRY	138.00	138.00	SP	0.53		1
35	MALABAR	DAIRY	138.00	138.00	SP	7.87		1
36					TOTAL	6,087.89	638.16	1,481

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336.4 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
2-556.5 AAC								5
1-1431 ACSR AZ								6
1-350 CU HT								7
2-350 CU HT								8
2-556.5 AAC								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
2-556.5 AAC								17
2-556.5 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-795 ACSR AZ								23
1-795 AAC								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-795 AAC								27
1-795 AAC								28
1-1431 ACSR AZ								29
2-350 CU HT								30
1-954 ACSR AZ								31
1-1127 AAAC								32
1-954 ACSR AZ								33
1-1127 AAAC								34
1-927.2 AAAC								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	DAIRY	138.00	138.00	SP	0.11		1
2	MALABAR	DAIRY	138.00	138.00	SP	0.04		1
3	MALABAR	DAIRY	138.00	230.00	H	2.09		2
4	MALABAR	DAIRY	138.00	138.00	SP		0.17	2
5	MALABAR	DAIRY	138.00	138.00	SP		3.95	2
6	MALABAR	MICCO	138.00	138.00	H			1
7	MALABAR	MICCO	138.00	138.00	SP	3.03		1
8	MALABAR	MICCO	138.00	138.00	SP	20.19		1
9	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
10	MALABAR	MICCO	138.00	138.00	SP	0.16		2
11	MARKET	OVERTOWN	138.00	138.00	SP			1
12	MARKET	OVERTOWN	138.00	138.00	SP	0.33		1
13	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
14	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
15	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
16	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
17	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
18	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		2
19	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
20	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
21	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
22	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
23	MIAMI	RIVERSIDE	138.00	138.00	SP	3.19		1
24	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
25	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
26	MIAMI	SIMPSON	138.00	138.00	UG	0.35		1
27	MIAMI	SIMPSON	138.00	138.00	UG	0.48		1
28	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.51		1
29	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.62		1
30	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
31	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
32	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
33	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.52		1
34	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.00		1
35	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.91		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-1127 AAAC								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-795 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-1250 CU SD								14
1-1500 CU SD								15
1-2000 CU SD								16
1-3000 CU								17
1-954 ACSR AW								18
1-2000 CU								19
1-2000 CU								20
1-3000 CU								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-2000 CU SD								24
1-954 ACSR AZ								25
1-2000 CU SD								26
1-3000 CU								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
-1033.5								32
1-795 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	SANDPIPER	138.00	138.00	SP	4.66		1
2	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
3	MIDWAY	SANDPIPER	138.00	138.00	SP	1.46		1
4	MIDWAY	SANDPIPER	138.00	138.00	SP	3.97		1
5	MIDWAY	SANDPIPER	138.00	138.00	SP	0.70		2
6	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
7	MIDWAY	SANDPIPER	138.00	138.00	SP	2.89		2
8	MIDWAY	SANDPIPER	138.00	138.00	SP	1.94		2
9	MYAKKA	VENICE TRAN.	138.00	138.00	SP	6.26		1
10	MYAKKA	VENICE TRAN.	138.00	138.00	SP	9.44		1
11	MYAKKA	VENICE TRAN.	138.00	138.00	SP	12.62		1
12	MYAKKA	VENICE TRAN.	138.00	138.00	SP	4.53		1
13	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.41	0.08	2
14	MYAKKA	VENICE TRAN.	138.00	138.00	SP	0.10		2
15	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
16	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.21		1
17	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.14		1
18	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.77		1
19	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.50		1
20	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
21	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.04	2
22	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.74		1
23	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
24	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.34		1
25	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
26	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.47		1
27	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	4.18		1
28	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	9.34		1
29	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
30	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H		4.93	2
31	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		0.40	2
32	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
33	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
34	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
35	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
36					TOTAL	6,087.89	638.16	1,481

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-1033.5								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-795 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-600 CU HT								15
1-1431 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
2-556.5 AAC								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-556.5 ACSR AW								27
1-556.5 ACSR AZ								28
1-556.5 ACSR AW								29
1-556.5 ACSR AW								30
1-556.5 ACSR AW								31
1-556.5 ACSR AZ								32
1-556.5 ACSR AW								33
1-556.5 ACSR AW								34
1-350 CU HT								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OSCEOLA	RANCH	138.00	138.00	SP	4.22		1
2	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
3	OSCEOLA	RANCH	138.00	230.00	SP		9.70	2
4	OSCEOLA	RANCH	138.00	138.00	SP	11.94		2
5	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
6	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.64		1
7	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
8	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.90	2
9	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.21		1
10	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
11	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
12	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
13	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
14	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.29		1
15	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.31		1
16	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.43		1
17	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.64		1
18	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
19	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.05		1
20	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.23		1
21	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.80		1
22	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.24		1
23	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
24	PORT EVERGLADES	SISTRUNK	138.00	138.00	UG	0.15		1
25	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
26	RANCH	ACME	138.00	138.00	H	0.11		1
27	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
28	RANCH	RIVIERA 1	138.00	230.00	H	3.20		1
29	RANCH	RIVIERA 1	138.00	138.00	H	6.96		1
30	RANCH	RIVIERA 1	138.00	230.00	SP	0.64		1
31	RANCH	RIVIERA 1	138.00	230.00	SP	0.07		1
32	RANCH	RIVIERA 1	138.00	230.00	SP	0.16		1
33	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.12	2
34	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
35	RANCH	RIVIERA 1	138.00	230.00	SP		0.89	2
36					TOTAL	6,087.89	638.16	1,481

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-795 ACSR AW								2
1-1431 ACSR AW								3
1-556.5 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AZ								6
1-556.5 ACSR AW								7
1-556.5 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-2000 CU SD								11
1-954 ACSR AW								12
1-3000 CU								13
1-795 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-2400 AL								17
1-1431 ACSR AW								18
1-900 CU HT								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-900 CU HT								22
1-954 ACSR AW								23
1-2000 CU SD								24
1-1431 ACSR AW								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
2-556.5 ACSR AZ								29
1-1431 ACSR AW								30
2-556.5 ACSR AW								31
2-556.5 ACSR AZ								32
1-1431 ACSR AW								33
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	RIVIERA 2	138.00	138.00	H	5.71		1
2	RANCH	RIVIERA 2	138.00	230.00	SP	2.67		1
3	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
4	RANCH	RIVIERA 2	138.00	138.00	SP	2.49		1
5	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
6	RANCH	RIVIERA 2	138.00	138.00	SP	1.24	0.93	2
7	RANCH	WEST PALM BEACH	138.00	138.00	H	4.80		1
8	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.25		1
9	RANCH	WEST PALM BEACH	138.00	138.00	SP	4.79		1
10	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.20		1
11	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.54		1
12	RANCH	WESTINGHOUSE	138.00	138.00	H	0.29		1
13	RANCH	WESTINGHOUSE	138.00	138.00	H	0.21		1
14	RANCH	WESTINGHOUSE	138.00	138.00	H	18.00		1
15	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.06		1
16	RANCH	WESTINGHOUSE	138.00	230.00	H	3.42	1.07	2
17	RECWAY	RIVIERA	138.00	138.00	H	2.31		1
18	RECWAY	RIVIERA	138.00	230.00	SP	0.44		1
19	RECWAY	RIVIERA	138.00	138.00	SP	2.62		1
20	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
21	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
22	RINGLING	PAYNE	138.00	138.00	SP	2.86		1
23	RINGLING	PAYNE	138.00	138.00	SP	1.06		1
24	RINGLING	PAYNE	138.00	138.00	SP		1.23	2
25	RINGLING	WOODS	138.00	138.00	SP	0.68		1
26	RINGLING	WOODS	138.00	138.00	SP	1.08		1
27	RINGLING	WOODS	138.00	138.00	SP	8.77		1
28	RINGLING	WOODS	138.00	138.00	SP	0.92		1
29	RINGLING	WOODS	138.00	230.00	H	0.07	0.03	2
30	RINGLING	WOODS	138.00	138.00	SP	0.05		2
31	RINGLING	WOODS	138.00	138.00	SP		1.13	2
32	RIVIERA	RIVIERA 1	138.00	138.00	SP	0.07		1
33	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
34	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
35	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AW								4
1-1431 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
2-556.5 ACSR AW								10
2-556.5P ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
2-336.4 ACSR AZ								14
1-954 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-556.5 ACSR AW								19
1-900 CU HT								20
1-1431 ACSR AZ								21
1-795 AAC								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 AAC								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-795 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-900 CU HT								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
2	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
3	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.38		1
4	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
5	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
6	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
7	SISTRUNK	SISTRUNK DIST	138.00	138.00	H	0.02		1
8	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.96		1
9	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
10	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
11		115 KV LINES	115.00	115.00	H	135.17	0.41	
12		115 KV LINES	115.00	115.00	SP	565.65	47.82	
13		115 KV LINES	115.00	115.00	UG	0.52		
14		69 KV LINES	69.00	69.00	H	17.06		
15		69 KV LINES	69.00	69.00	SP	145.95	1.70	
16		69 KV LINES	69.00	69.00	UG	13.62		
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32	Costs							
33								
34								
35								
36					TOTAL	6,087.89	638.16	1,481

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-350 CU HT								1
2-556.5 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
2-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	32
								33
								34
								35
	330,123,564	1,817,753,064	2,147,876,628	12,747,106	13,533,378		26,280,484	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalman 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE LINE MILES	AT 500 KV	0.01				
2	FUNNEL	PELLICER	4.42	SP		1	1
3	OREYNOBES	LAUDANIA	0.16	SP		1	1
4	INDIAN CAIN	MARTIN #2	0.60	SP		1	1
5	KEENTOWN	WHIDDEN	0.13	SP		1	1
6	KEENTOWN	WHIDDEN	1.08	SP		2	2
7	OSTEEN	SANFORD	4.40	SP		1	1
8	OSTEEN	VOLUSIA	8.69	SP		1	1
9	POINSETT	BITHLO (PEC)	0.20	SP		1	1
10	POINSETT	BITHLO (PEC)	1.11	SP		2	2
11	SANFORD PLANT	BITHLO (PEC)	0.19	SP		1	1
12	SANFORD PLANT	BITHLO (PEC)	1.11	SP		2	2
13	ALL POLE LINE MILES	AT 230 KV	-1.44				
14	CEDAR	RANCH	-0.36	H		1	1
15	CEDAR	RANCH	0.22	SP		1	1
16	CHARLOTTE	CLEVELAND RADIAL	0.13	H		1	1
17	CHARLOTTE	PUNTA GORDA RADIAL	0.03	SP		1	1
18	CHARLOTTE	PUNTA GORDA RADIAL	0.23	SP		1	1
19	CHARLOTTE	RINGLING	-38.97	H		1	1
20	CHARLOTTE	RINGLING	-4.93	H		2	2
21	CHARLOTTE	RINGLING	-0.95	SP		1	1
22	CHARLOTTE	RINGLING	-0.23	H		1	1
23	LANDINGS	RIVIERA	0.05	SP		1	1
24	MIDWAY	HARTMAN #1	-0.15	SP		1	1
25	MIDWAY	HARTMAN #2	0.77	SP		1	1
26	MIDWAY	HARTMAN #2	2.24	SP		2	2
27	MIDWAY	HARTMAN #2	2.91	SP		1	1
28	MIDWAY	SANDPIPER	0.15	SP		2	2
29	RANCH	ACME RADIAL	0.11	H		1	1
30	RANCH	WESTINGHOUSE	0.20	SP		1	1
31	ALL POLE LINE MILES	AT 138 KV	0.14				
32	ALL POLE LINE MILES	AT 115 KV	16.16				
33	ALL POLE LINE MILES	AT 69 KV	0.27				
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		-1.32			34	34

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			500						1
1431	ACSR AW	4SPC-1	230	3,034,579	1,443,252	942,216		5,420,047	2
1431	ACSR AW	4SPC-1	230		303,002	182,144		485,146	3
2-795	ACSR AW	4SPC-1	230		618,701	368,306	323,291	1,310,298	4
1431	ACSR AW	4SPC-1	230		390,927	170,961	15,825	577,713	5
1431	ACSR AW	4SPC-2	230						6
1431	ACSR AW	4SPC-1	230	2,007,084	1,640,686	311,463		3,959,233	7
1431	ACSR AW	4SPC-1	230						8
1431	ACSR AW	4SPC-1	230	712,829	827,487	833,874			9
1431	ACSR AW	4SPC-2	230						10
1431	ACSR AW	4SPC-1	230						11
1431	ACSR AW	4SPC-2	230						12
			230						13
954	ACSR AW	3HFW-1	138		409,036	125,558	4,433	539,027	14
1431	ACSR AW	3SPC-1	138						15
556.5	ACSR AZ	3HFW-1	138	738,483	115,228	159,517	17,526	1,030,754	16
556.5	ACSR AZ	3SPC-1	138						17
954	ACSR AW	3SPC-1	138						18
556.5	ACSR AZ	3HFW-1	138						19
556.5	ACSR AZ	3HFW-2	138						20
556.5	ACSR AZ	3SPW-1	138						21
350	CU HT	3HFW-1	138						22
927.2	AAAC	3SPC-1	138	17,644	149,990	24,646	9,670	201,950	23
954	ACSR AW	3SPC-1	138	54,743	1,265,470	364,914	180,908	1,866,035	24
1033.5	ACSS/TW	3SPC-1	138		152,738	67,160	16,432	236,330	25
954	ACSR AW	3SPC-2	138						26
954	ACSR AW	3SPC-1	138						27
1033.5	ACSS/TW	3SPC-2	138						28
954	ACSR AZ	3HFW-1	138						29
954	ACSR AW	3SPC-1	138						30
			138						31
			115						32
			69						33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				6,565,362	7,316,517	3,550,759	568,085	18,000,723	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2009 filing associated with using as-built GPS data of .01 miles.

Schedule Page: 424 Line No.: 2 Column: a

Reported in 2008 as the Bunnell-Pringle. Extended from Pringle into Pellicer station and added 4.42 miles.

Schedule Page: 424 Line No.: 3 Column: a

Reported in 2008 as Greynolds-Laudania #1 and Greynolds-Laudania #2. Relocation project combined the two lines and added 0.16 miles.

Schedule Page: 424 Line No.: 4 Column: a

Relocation work in 2009 added 0.60 miles.

Schedule Page: 424 Line No.: 5 Column: a

Added new station to line in 2009 and added 1.21 miles.

Schedule Page: 424 Line No.: 6 Column: o

Line cost are included in the Keentown-Whidden line designation.

Schedule Page: 424 Line No.: 7 Column: a

Reported in 2008 as Sanford-Volusia #1. Added Osteen station and now have Osteen-Sanford line, which added 4.40 miles, and the Osteen-Volusia line which added 8.69 miles.

Schedule Page: 424 Line No.: 8 Column: o

Line cost are included in the Osteen-Sanford line designation.

Schedule Page: 424 Line No.: 9 Column: a

Reported in 2008 as Poinsett-Sanford #2. Bithlo station was added and the new lines are Poinsett-Bithlo (PEC), adding 1.31 miles, and Sanford-Bithlo (PEC) adding 1.30 miles.

Schedule Page: 424 Line No.: 9 Column: o

Estimate plant in service amount by utility account.

Schedule Page: 424 Line No.: 10 Column: o

Line cost are included in the Poinsett-Bithlo line designation.

Schedule Page: 424 Line No.: 11 Column: a

Refer to footnote for Poinsett-Bithlo (PEC).

Schedule Page: 424 Line No.: 11 Column: o

Line cost are included in the Poinsett-Bithlo line designation.

Schedule Page: 424 Line No.: 12 Column: o

Line cost are included in the Poinsett-Bithlo line designation.

Schedule Page: 424 Line No.: 13 Column: a

Mileage correction occurred in 2009 filing associated with using as-built GPS data of -1.44 miles.

Schedule Page: 424 Line No.: 14 Column: a

Line was reconfigured in 2009 resulting in -0.14 miles.

Schedule Page: 424 Line No.: 15 Column: o

Line cost are included in the Cedar-Ranch line designation.

Schedule Page: 424 Line No.: 16 Column: a

Refer to Charlotte-Ringling footnote.

Schedule Page: 424 Line No.: 17 Column: a

New tap section added 0.26 miles to the line.

Schedule Page: 424 Line No.: 17 Column: o

Line cost are included in the Charlotte-Cleveland Radial line designation.

Schedule Page: 424 Line No.: 18 Column: o

Line cost are included in the Charlotte-Cleveland Radial line designation.

Schedule Page: 424 Line No.: 19 Column: a

45.08 miles of Charlotte-Ringling 138kv was removed in 2009 and the remaining 0.13 miles is in the system as Charlotte-Cleveland 138kv Radial.

Schedule Page: 424 Line No.: 19 Column: o

Line cost are included in the Charlotte-Cleveland Radial line designation.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 20 Column: o

Line cost are included in the Charlotte-Cleveland Radial line designation.

Schedule Page: 424 Line No.: 21 Column: o

Line cost are included in the Charlotte-Cleveland Radial line designation.

Schedule Page: 424 Line No.: 22 Column: o

Line cost are included in the Charlotte-Cleveland Radial line designation.

Schedule Page: 424 Line No.: 23 Column: a

Added new station to line in 2009 which resulted in an additional 0.05 miles.

Schedule Page: 424 Line No.: 24 Column: a

Rebuild line in 2009 resulting in -0.15 miles.

Schedule Page: 424 Line No.: 25 Column: a

6.6 miles of line reported in 2009 as Emerson-Hartman (FTP) with 5.92 miles of new line added in 2009.

Schedule Page: 424 Line No.: 26 Column: o

Line cost are included in the Midway-Hartman #2 line designation.

Schedule Page: 424 Line No.: 27 Column: o

Line cost are included in the Midway-Hartman #2 line designation.

Schedule Page: 424 Line No.: 28 Column: a

Rebuild line in 2009 and added 0.15 miles.

Schedule Page: 424 Line No.: 28 Column: o

Line cost are included in the Midway-Hartman #1 line designation.

Schedule Page: 424 Line No.: 29 Column: a

New line added in 2009 with 0.11 miles.

Schedule Page: 424 Line No.: 29 Column: o

Line cost are included in the Cedar-Ranch line designation.

Schedule Page: 424 Line No.: 30 Column: a

Reconfigured line in 2009 added 0.20 miles.

Schedule Page: 424 Line No.: 30 Column: o

Line cost are included in the Cedar-Ranch line designation.

Schedule Page: 424 Line No.: 31 Column: a

Mileage correction occurred in 2009 filing associated with using as-built GPS data of 0.14 miles.

Schedule Page: 424 Line No.: 32 Column: a

15.59 miles of line were added due to various construction projects. 0.57 miles of correction occurred in 2009 filing associated with using as-built GPS data.

Schedule Page: 424 Line No.: 33 Column: a

0.31 miles was added from a single construction project. -.04 miles of correction occurred in 2009 filing associated with using as-built GPS data.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	14.00	
6	ALEXANDER	Distribution	230.00	24.00	
7	ALICO	Transmission	230.00	138.00	13.00
8	ALLAPATTA	Distribution	230.00	24.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	14.00	
12	ANDYTOWN	Transmission	525.00	241.00	35.00
13	ANHINGA	Distribution	138.00	24.00	
14	APOLLO	Distribution	138.00	14.00	
15	ARCADIA	Distribution	69.00	14.00	
16	ARCH CREEK	Distribution	138.00	14.00	
17	ATLANTIC	Distribution	138.00	14.00	
18	AUBURN	Distribution	230.00	24.00	
19	AURORA	Distribution	138.00	14.00	
20	AVENTURA	Distribution	230.00	14.00	
21	AVOCADO	Distribution	138.00	24.00	
22	BABCOCK	Distribution	138.00	24.00	
23	BALDWIN	Transmission	230.00	115.00	13.00
24	BANANA RIVER	Distribution	138.00	14.00	
25	BAREFOOT	Transmission	230.00	138.00	13.00
26	BARNA	Transmission	230.00	115.00	
27	BARNA	Distribution	230.00	14.00	
28	BARWICK	Distribution	115.00	14.00	
29	BASSCREEK	Distribution	230.00	24.00	
30	BEACON	Distribution	230.00	24.00	
31	BEELINE	Distribution	138.00	14.00	
32	BEKER	Distribution	138.00	14.00	
33	BELL	Distribution	138.00	14.00	
34	BELLE GLADE	Distribution	138.00	14.00	
35	BELVEDERE	Distribution	138.00	14.00	
36	BENEVA	Distribution	138.00	14.00	
37	BEVERLY	Distribution	138.00	14.00	
38	BIRD	Distribution	138.00	14.00	
39	BISCAYNE	Distribution	138.00	14.00	
40	BLUE LAGOON	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2		0			1
165	3		0			2
165	3		0			3
30	1		0			4
112	2		0			5
110	2		0			6
624	2		0			7
110	2		0			8
165	3		0			9
60	2		0			10
30	1		0			11
3000	6		0			12
30	1		0			13
30	1		0			14
53	2		0			15
90	2		0			16
135	3		0			17
100	2		0			18
90	2		0			19
90	2		0			20
30	1		0			21
165	3		0			22
300	1		0			23
41	2		0			24
224	1		0			25
300	1		0			26
30	1		0			27
28	1		0			28
165	3		0			29
110	2		0			30
135	3		0			31
14	1		0			32
60	2		0			33
56	2		0			34
90	2		0			35
90	3		0			36
134	3		0			37
110	2		0			38
90	2		0			39
56	2		0			40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA RATON	Distribution	138.00	14.00	
2	BOCA TEECA	Distribution	138.00	14.00	
3	BONITA SPRINGS	Distribution	138.00	24.00	
4	BOULEVARD	Distribution	138.00	14.00	
5	BOYNTON	Distribution	138.00	14.00	
6	BRADENTON	Distribution	138.00	14.00	
7	BRADFORD	Transmission	138.00	115.00	13.00
8	BRADFORD	Transmission	230.00	115.00	14.00
9	BRANDON	Distribution	138.00	14.00	
10	BREVARD	Transmission	230.00	138.00	
11	BRIGHTON	Distribution	69.00	14.00	
12	BROWARD	Transmission	230.00	138.00	13.00
13	BUCKEYE	Distribution	230.00	24.00	
14	BUENA VISTA	Distribution	138.00	14.00	
15	BULOW	Distribution	115.00	14.00	
16	BUNNELL	Transmission	230.00	130.00	14.00
17	BUTTERFLY	Distribution	138.00	14.00	
18	BUTTS	Distribution	230.00	14.00	
19	CALDWELL	Distribution	138.00	14.00	
20	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
21	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
22	CAPRI	Distribution	138.00	24.00	
23	CARLSTROM	Distribution	230.00	24.00	
24	CASTLE	Distribution	230.00	24.00	
25	CATCHMENT	Distribution	138.00	24.00	
26	CEDAR	Transmission	230.00	138.00	
27	CELERY	Distribution	115.00	14.00	
28	CHAPEL	Distribution	230.00	24.00	
29	CHARLOTTE	Transmission	230.00	138.00	14.00
30	CHARLOTTE	Transmission	138.00	69.00	13.00
31	CHULUOTA	Distribution	230.00	24.00	
32	CITY POINT	Distribution	138.00	14.00	
33	CLARK	Distribution	138.00	14.00	
34	CLEARLAKE	Distribution	138.00	14.00	
35	CLEVELAND	Distribution	138.00	14.00	
36	CLEWISTON	Distribution	138.00	14.00	
37	CLINTMOORE	Distribution	230.00	24.00	
38	COAST	Transmission	230.00	138.00	13.00
39	COCOA	Distribution	138.00	14.00	
40	COCOA BEACH	Distribution	138.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	4		0			1
135	3		0			2
165	3		0			3
112	2		0			4
88	3		0			5
90	2		0			6
224	1		0			7
500	2		0			8
60	2		0			9
1000	2		0			10
23	2		0			11
1120	2		0			12
110	2		0			13
56	2		0			14
60	2		0			15
300	1		0			16
30	1		0			17
135	3		0			18
58	2		0			19
920	2		0			20
448	2		0			21
60	2		0			22
60	2		0			23
145	3		0			24
110	2		0			25
900	2		0			26
60	2		0			27
110	2		0			28
448	2		0			29
112	1		0			30
60	2		0			31
53	2		0			32
135	3		0			33
56	2		0			34
44	2		0			35
45	2		0			36
165	3		0			37
224	1		0			38
56	2		0			39
58	2		0			40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCONUT GROVE	Distribution	138.00	14.00	
2	COCOPLUM	Distribution	138.00	24.00	
3	COLLEGE	Distribution	230.00	14.00	
4	COLLIER	Transmission	230.00	138.00	13.00
5	COLLINS	Distribution	138.00	14.00	
6	COLONIAL	Distribution	138.00	14.00	
7	COLUMBIA	Distribution	115.00	14.00	
8	COMO	Distribution	115.00	14.00	
9	CONSERVATION	Transmission	525.00	242.00	35.00
10	CONSERVATION	Distribution	230.00	24.00	
11	CONGRESS	Distribution	138.00	14.00	
12	COOPER	Distribution	138.00	24.00	
13	COPANS	Distribution	138.00	14.00	
14	COQUINA	Distribution	115.00	24.00	
15	CORAL REEF	Distribution	138.00	14.00	
16	CORBETT	Distribution	230.00	24.00	
17	CORBETT	Transmission	525.00	242.00	35.00
18	CORKSCREW	Distribution	230.00	24.00	
19	CORTEZ	Distribution	138.00	24.00	
20	CORTEZ	Distribution	138.00	14.00	
21	CORTEZ	Transmission	230.00	138.00	13.00
22	COUNTRY CLUB	Distribution	138.00	14.00	
23	COUNTY LINE	Distribution	138.00	14.00	
24	COURT	Distribution	138.00	24.00	
25	COURTENAY	Distribution	131.00	14.00	
26	COVE	Distribution	138.00	24.00	
27	COX	Distribution	230.00	24.00	
28	CRANE	Distribution	230.00	24.00	
29	CRESCENT CITY	Distribution	115.00	14.00	
30	CROSSBOW	Distribution	230.00	24.00	
31	CRYSTAL	Distribution	138.00	14.00	
32	CULLUM	Distribution	230.00	14.00	
33	CUTLER	Distribution	138.00	14.00	
34	CUTLER PLANT	Transmission	139.00	14.00	
35	CUTLER PLANT	Transmission	139.00	17.00	
36	CYPRESS CREEK	Distribution	138.00	14.00	
37	DADE	Transmission	230.00	138.00	14.00
38	DADE	Distribution	138.00	14.00	
39	DADELAND	Distribution	138.00	14.00	
40	DAIRY	Distribution	138.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
155	4		0			1
110	2		0			2
60	2		0			3
900	2		0			4
30	1		0			5
88	3		0			6
135	3		0			7
30	1		0			8
2000	3	1	0			9
110	2		0			10
30	1		0			11
55	1		0			12
84	3		0			13
60	2		0			14
60	2		0			15
55	1		0			16
2000	3	1	0			17
110	2		0			18
110	2		0			19
90	2		0			20
224	1		0			21
90	2		0			22
90	2		0			23
165	3		0			24
56	2		0			25
110	2		0			26
30	1		0			27
110	2		0			28
60	2		0			29
110	2		0			30
84	3		0			31
60	2		0			32
56	2		0			33
80	1		0			34
180	1		0			35
135	3		0			36
1120	2		0			37
170	5		0			38
110	3		0			39
90	2		0			40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DANIA	Distribution	138.00	14.00	
2	DATURA STREET	Distribution	138.00	14.00	
3	DAVIE	Distribution	230.00	14.00	
4	DAVIS	Transmission	230.00	138.00	13.00
5	DAYTONA BEACH	Distribution	115.00	14.00	
6	DEAUVILLE	Distribution	69.00	14.00	
7	DEEPCREEK	Distribution	230.00	24.00	
8	DEERFIELD BEACH	Distribution	138.00	14.00	
9	DELAND	Distribution	115.00	14.00	
10	DELMAR	Distribution	230.00	14.00	
11	DELTONA	Distribution	230.00	24.00	
12	DELTRAIL	Distribution	230.00	24.00	
13	DERBY	Distribution	230.00	14.00	
14	DORR FIELD	Distribution	69.00	24.00	
15	DOUGLAS	Distribution	138.00	14.00	
16	DRIFTWOOD	Distribution	138.00	14.00	
17	DUMFOUNDLING	Distribution	138.00	14.00	
18	DURBIN	Distribution	115.00	24.00	
19	DUVAL	Transmission	525.00	242.00	35.00
20	EAGLE	Distribution	230.00	24.00	
21	EAU GALLIE	Distribution	138.00	14.00	
22	EDEN	Distribution	138.00	14.00	
23	EDGEWATER	Distribution	115.00	14.00	
24	EDISON	Distribution	138.00	14.00	
25	ELKTON	Distribution	115.00	14.00	
26	ELY	Distribution	138.00	14.00	
27	EMERSON	Transmission	230.00	138.00	
28	ENGLEWOOD	Distribution	138.00	24.00	
29	ESTERO	Distribution	138.00	24.00	
30	EUREKA	Distribution	138.00	24.00	
31	EVERNIA	Distribution	138.00	24.00	
32	FAIRMONT	Distribution	138.00	14.00	
33	FASHION	Distribution	138.00	24.00	
34	FELLSMERE	Distribution	230.00	24.00	
35	FIREHOUSE	Distribution	138.00	14.00	
36	FLAGAMI	Transmission	230.00	138.00	14.00
37	FLAGAMI	Distribution	138.00	24.00	
38	FLAGLER BEACH	Distribution	230.00	24.00	
39	FLAMINGO	Distribution	138.00	24.00	
40	FLEMING	Distribution	115.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2		0			1
110	2		0			2
90	3		0			3
1680	3		0			4
110	2		0			5
120	4		0			6
110	2		0			7
135	3		0			8
9	1		0			9
90	2		0			10
110	2		0			11
165	3		0			12
60	2		0			13
60	2		0			14
135	3		0			15
90	2		0			16
88	3		0			17
60	2		0			18
3000	6		0			19
55	1		0			20
56	2		0			21
60	2		0			22
110	2		0			23
135	3		0			24
30	1		0			25
88	3		0			26
400	1		0			27
110	2		0			28
165	3		0			29
110	2		0			30
55	1		0			31
85	2		0			32
60	2		0			33
55	1		0			34
110	2		0			35
1120	2		0			36
112	2		0			37
110	2		0			38
110	2		0			39
86	3		0			40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FLORIDA CITY	Transmission	230.00	138.00	
2	FLORIDA CITY	Distribution	138.00	14.00	
3	FLORIDA STEEL	Distribution	230.00	14.00	
4	FOREST GROVE	Distribution	115.00	24.00	
5	FOUNTAIN	Distribution	230.00	14.00	
6	FRANKLIN	Distribution	138.00	24.00	
7	FRONTENAC	Distribution	115.00	14.00	
8	FRONTON	Distribution	138.00	14.00	
9	FRUIT INDUSTRIES	Distribution	138.00	4.00	
10	FRUITVILLE	Distribution	230.00	24.00	
11	FT. MYERS	Distribution	138.00	14.00	
12	FT. MYERS PLANT	Transmissio	138.00	21.00	
13	FT. MYERS PLANT	Transmission	138.00	21.00	
14	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
15	FT. MYERS PLANT	Transmission	239.00	13.00	
16	FT. MYERS PLANT	Transmission	236.00	18.00	
17	FT. PIERCE	Distribution	138.00	14.00	
18	FULFORD	Distribution	138.00	14.00	
19	GALLOWAY	Distribution	138.00	14.00	
20	GALLOWAY	Transmission	230.00	138.00	13.00
21	GARDEN	Distribution	138.00	14.00	
22	GATEWAY	Distribution	230.00	24.00	
23	GATLIN	Distribution	230.00	24.00	
24	GATOR	Distribution	115.00	24.00	
25	GENERAL ELECTRIC	Distribution	115.00	14.00	
26	GENEVA	Distribution	131.00	24.00	
27	GERMANTOWN	Distribution	138.00	13.00	
28	GERMANTOWN	Transmission	230.00	138.00	13.00
29	GERONA	Distribution	115.00	14.00	
30	GIFFORD	Distribution	138.00	24.00	
31	GLADEVIEW	Distribution	138.00	14.00	
32	GLADIOLUS	Distribution	138.00	24.00	
33	GLENDALE	Distribution	230.00	24.00	
34	GOLDEN GATE	Distribution	230.00	24.00	
35	GOLDEN GLADES	Distribution	138.00	14.00	
36	GOLF	Distribution	138.00	14.00	
37	GOOLSBY	Distribution	230.00	14.00	
38	GOULDS	Distribution	138.00	14.00	
39	GRAMERCY	Distribution	138.00	14.00	
40	GRANADA	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1			0		1
84	3			0		2
60	2			0		3
85	2			0		4
90	2			0		5
110	2			0		6
60	2			0		7
132	3			0		8
108	6			0		9
110	2			0		10
90	2			0		11
460	1					12
460	1			0		13
1120	2			0		14
720	6			0		15
1800	8			0		16
58	2			0		17
90	2			0		18
86	3			0		19
400	1			0		20
116	4			0		21
110	2			0		22
110	2			0		23
110	2			0		24
135	3			0		25
28	1			0		26
135	3			0		27
560	1			0		28
60	2			0		29
55	1			0		30
101	4			0		31
110	2			0		32
60	2			0		33
165	3			0		34
86	3			0		35
135	3			0		36
60	2			0		37
86	3			0		38
30	1			0		39
55	1			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRANDVIEW	Distribution	115.00	14.00	
2	GRANT	Distribution	138.00	24.00	
3	GRAPELAND	Distribution	138.00	14.00	
4	GRATIGNY	Distribution	138.00	14.00	
5	GRATIGNY	Transmission	230.00	138.00	13.00
6	GREENACRES	Distribution	138.00	14.00	
7	GREYNOLDS	Transmission	230.00	138.00	13.00
8	GREYNOLDS	Distribution	138.00	14.00	
9	GRIFFIN	Distribution	230.00	24.00	
10	GRISSOM	Distribution	115.00	4.00	
11	GUMSWAMP	Distribution	115.00	24.00	
12	HACIENDA	Distribution	230.00	14.00	
13	HAINLIN	Distribution	138.00	14.00	
14	HALIFAX	Distribution	115.00	14.00	
15	HALLANDALE	Distribution	138.00	24.00	
16	HALLANDALE	Distribution	138.00	14.00	
17	HAMLET	Distribution	230.00	24.00	
18	HAMPTON	Distribution	138.00	24.00	
19	HANSON	Distribution	138.00	14.00	
20	HARBOR	Distribution	138.00	24.00	
21	HARRIS	Distribution	138.00	14.00	
22	HASTINGS	Distribution	115.00	14.00	
23	HAUOVER	Distribution	138.00	14.00	
24	HAWKINS	Distribution	138.00	14.00	
25	HIALEAH	Distribution	138.00	14.00	
26	HIATUS	Distribution	230.00	24.00	
27	HIBISCUS	Distribution	138.00	14.00	
28	HIELD	Distribution	230.00	24.00	
29	HIGHLANDS	Distribution	138.00	14.00	
30	HIGHRIDGE	Distribution	230.00	24.00	
31	HILLCREST	Distribution	138.00	14.00	
32	HILLS	Distribution	138.00	14.00	
33	HILLSBORO	Distribution	138.00	14.00	
34	HOBE	Transmission	230.00	138.00	13.00
35	HOLLAND PARK	Distribution	138.00	14.00	
36	HOLLY HILL	Distribution	130.00	24.00	
37	HOLLYBROOK	Distribution	230.00	24.00	
38	HOLLYWOOD	Distribution	138.00	14.00	
39	HOLMBERG	Distribution	230.00	24.00	
40	HOLY CROSS	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
86	3		0			1
30	1		0			2
80	2		0			3
90	2		0			4
560	1		0			5
90	2		0			6
560	1		0			7
90	2		0			8
55	1		0			9
33	2		0			10
55	1		0			11
30	1		0			12
58	2		0			13
30	1		0			14
100	2		0			15
90	2		0			16
55	1		0			17
30	1		0			18
30	1		0			19
110	2		0			20
90	3		0			21
60	2		0			22
111	2		0			23
86	3		0			24
149	4		0			25
110	2		0			26
135	3		0			27
110	2		0			28
60	2		0			29
55	1		0			30
60	2		0			31
60	2		0			32
84	3		0			33
800	2		0			34
58	2		0			35
112	2		0			36
160	2		0			37
118	4		0			38
110	2		0			39
134	3		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOMELAND	Distribution	230.00	24.00	
2	HOMESTEAD	Distribution	138.00	14.00	
3	HOWARD	Transmission	230.00	138.00	
4	HUDSON	Distribution	230.00	14.00	
5	HUDSON	Distribution	115.00	14.00	
6	HUNTINGTON	Distribution	230.00	24.00	
7	HUTCHINSON ISLAND	Distribution	230.00	13.00	
8	HYDE PARK	Distribution	138.00	14.00	
9	IBM	Distribution	138.00	14.00	
10	IMAGINATION	Distribution	230.00	24.00	
11	IMPERIAL	Distribution	138.00	24.00	
12	INDIALANTIC	Distribution	138.00	14.00	
13	INDIAN CREEK	Transmission	138.00	69.00	13.00
14	INDIAN CREEK	Distribution	138.00	14.00	
15	INDIAN HARBOR	Distribution	138.00	14.00	
16	INDIAN RIVER	Distribution	115.00	14.00	
17	INDRIO	Distribution	138.00	24.00	
18	INDUSTRIAL	Distribution	138.00	14.00	
19	INLET	Distribution	138.00	14.00	
20	INTERLACHEN	Distribution	138.00	14.00	
21	INTERNATIONAL	Distribution	138.00	24.00	
22	INTERSTATE	Distribution	230.00	24.00	
23	IONA	Distribution	138.00	24.00	
24	IVES	Distribution	138.00	14.00	
25	IXORA	Distribution	230.00	24.00	
26	JACARANDA	Distribution	230.00	24.00	
27	JASMINE	Distribution	230.00	24.00	
28	JENSEN	Distribution	138.00	14.00	
29	JETPORT	Distribution	230.00	24.00	
30	JOHNSON	Transmission	230.00	138.00	
31	JOG	Distribution	230.00	14.00	
32	JUNO BEACH	Distribution	138.00	14.00	
33	JUPITER	Distribution	138.00	14.00	
34	KACIE	Distribution	115.00	14.00	
35	KEENTOWN	Transmission	230.00	69.00	
36	KENDALL	Distribution	138.00	14.00	
37	KEY BISCAVNE	Distribution	138.00	14.00	
38	KILLIAN	Distribution	230.00	14.00	
39	KIMBERLEY	Distribution	230.00	24.00	
40	KNOWLTON	Distribution	138.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2		0			1
56	2		0			2
448	2		0			3
75	2		0			4
40	1		0			5
55	1		0			6
56	2		0			7
90	2		0			8
120	3		0			9
100	2		0			10
110	2		0			11
56	2		0			12
212	2		0			13
112	2		0			14
56	2		0			15
90	2		0			16
75	2		0			17
86	3		0			18
30	1		0			19
28	1		0			20
110	2		0			21
55	1		0			22
165	3		0			23
86	3		0			24
60	2		0			25
110	2		0			26
110	2		0			27
90	3		0			28
110	2		0			29
448	2		0			30
60	2		0			31
135	3		0			32
84	3		0			33
60	2		0			34
75	1		0			35
110	3		0			36
90	2		0			37
90	2		0			38
110	2		0			39
110	2		0			40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	KOGER	Distribution	230.00	24.00	
2	KORONA	Transmission	230.00	115.00	13.00
3	LABELLE	Distribution	138.00	24.00	
4	LAKE BUTLER	Distribution	115.00	14.00	
5	LAKE IDA	Distribution	138.00	14.00	
6	LAKE PARK	Distribution	138.00	14.00	
7	LAKEVIEW	Distribution	230.00	14.00	
8	LANDINGS	Distribution	138.00	14.00	
9	LANTANA	Distribution	138.00	14.00	
10	LATIN QUARTER	Distribution	230.00	14.00	
11	LAUDERDALE PLANT	Transmission	138.00	14.00	
12	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
13	LAUDERDALE PLANT	Transmission	239.00	13.00	
14	LAUDERDALE PLANT	Transmission	138.00	17.00	
15	LAUDERDALE PLANT	Transmission	239.00	17.00	
16	LAUDERDALE PLANT	Transmission	239.00	18.00	
17	LAUREL	Distribution	115.00	14.00	
18	LAURELWOOD	Transmission	230.00	138.00	13.00
19	LAWRENCE	Distribution	138.00	14.00	
20	LAWTEY	Distribution	115.00	14.00	
21	LEJEUNE	Distribution	138.00	14.00	
22	LEMON CITY	Distribution	138.00	14.00	
23	LEVEE	Transmission	525.00	241.00	35.00
24	LEWIS	Distribution	130.00	14.00	
25	LIGHTHOUSE	Distribution	115.00	14.00	
26	LIME	Distribution	138.00	14.00	
27	LINDGREN	Distribution	230.00	24.00	
28	LINTON	Distribution	138.00	14.00	
29	LITTLE RIVER	Distribution	138.00	14.00	
30	LIVE OAK	Distribution	115.00	14.00	
31	LIVINGSTON	Distribution	230.00	24.00	
32	LOXAHATCHEE	Distribution	230.00	24.00	
33	LPGA	Distribution	230.00	24.00	
34	LUMMUS	Distribution	69.00	14.00	
35	LYONS	Distribution	138.00	24.00	
36	LYONS	Distribution	138.00	14.00	
37	MACCLENNY	Distribution	115.00	24.00	
38	MADISON	Distribution	115.00	14.00	
39	MALABAR	Transmission	230.00	138.00	14.00
40	MALLARD	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2		0			1
300	1		0			2
60	2		0			3
42	2		0			4
60	2		0			5
90	2		0			6
135	3		0			7
60	2		0			8
90	3		0			9
60	2		0			10
480	6		0			11
1568	4		0			12
480	3		0			13
660	3		0			14
210	1		0			15
450	2		0			16
60	2		0			17
448	2		0			18
90	2		0			19
58	2		0			20
90	2		0			21
60	2		0			22
3000	6		0			23
74	3		0			24
60	2		0			25
30	1		0			26
220	4		0			27
110	2		0			28
90	2		0			29
56	2		0			30
110	2		0			31
110	2		0			32
55	1		0			33
120	3		0			34
111	2		0			35
90	2		0			36
60	2		0			37
90	2		0			38
1008	3		0			39
240	3		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MANATEE PLANT	Transmission	239.00	21.00	
2	MANATEE PLANT	Transmission	230.00	18.00	
3	MARGATE	Distribution	138.00	14.00	
4	MARGATE	Distribution	230.00	24.00	
5	MARION	Distribution	138.00	13.00	
6	MARKET	Distribution	138.00	14.00	
7	MARLIN	Distribution	230.00	24.00	
8	MARTIN PLANT	Transmission	230.00	130.00	
9	MARTIN PLANT	Transmission	525.00	22.00	
10	MARTIN PLANT	Transmission	230.00	20.00	
11	MARTIN PLANT	Transmission	525.00	240.00	
12	MARTIN PLANT	Transmission	230.00	18.00	
13	MARYMOUNT	Distribution	230.00	14.00	
14	MASTER	Distribution	138.00	14.00	
15	MATANZAS	Distribution	115.00	14.00	
16	MARTHUR	Distribution	138.00	14.00	
17	MCCALL	Distribution	138.00	24.00	
18	MCDONNELL	Distribution	115.00	14.00	
19	MCGREGOR	Distribution	230.00	14.00	
20	MCMEEKIN	Distribution	115.00	14.00	
21	MELBOURNE	Distribution	138.00	14.00	
22	MEMORIAL	Distribution	138.00	14.00	
23	MERCHANDISE	Distribution	138.00	14.00	
24	MERRITT	Distribution	138.00	14.00	
25	METRO	Distribution	138.00	24.00	
26	MIAMI	Transmission	138.00	69.00	7.00
27	MIAMI	Distribution	138.00	14.00	
28	MIAMI	Transmission	230.00	138.00	13.00
29	MIAMI BEACH	Distribution	69.00	13.00	
30	MIAMI BEACH	Distribution	138.00	14.00	
31	MIAMI BEACH	Transmission	138.00	69.00	14.00
32	MIAMI LAKES	Distribution	230.00	24.00	
33	MIAMI LAKES	Distribution	230.00	14.00	
34	MIAMI SHORES	Transmission	230.00	138.00	
35	MIAMI SHORES	Distribution	138.00	14.00	
36	MICCO	Distribution	138.00	14.00	
37	MIDWAY	Transmission	525.00	241.00	35.00
38	MIDWAY	Transmission	230.00	138.00	14.00
39	MILAM	Distribution	230.00	24.00	
40	MILITARY TRAIL	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1900	4		0			1
1460	5		0			2
135	3		0			3
55	1		0			4
90	2		0			5
165	4		0			6
55	1		0			7
112	1		0			8
2880	4		0			9
1320	6		0			10
2000	3	1	0			11
1460	5		0			12
30	1		0			13
88	3		0			14
56	2		0			15
118	3		0			16
55	1		0			17
60	2		0			18
30	1		0			19
60	2		0			20
90	2		0			21
60	2		0			22
90	2		0			23
58	2		0			24
110	2		0			25
224	1		0			26
255	5		0			27
1120	2		0			28
55	1		0			29
100	2		0			30
200	1		0			31
110	2		0			32
90	2		0			33
400	1		0			34
90	2		0			35
60	2		0			36
2000	3	1	0			37
800	2		0			38
166	3		0			39
90	2		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLER	Distribution	230.00	14.00	
2	MILLCREEK	Transmission	230.00	130.00	
3	MILLS	Distribution	230.00	24.00	
4	MIMS	Distribution	115.00	14.00	
5	MINING	Distribution	115.00	24.00	
6	MINUTEMAN	Distribution	138.00	14.00	
7	MIRAMAR	Distribution	138.00	14.00	
8	MITCHELL	Distribution	138.00	14.00	
9	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
10	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
11	MOFFETT	Distribution	230.00	14.00	
12	MOFFETT	Distribution	230.00	24.00	
13	MONET	Distribution	138.00	14.00	
14	MONTEREY	Distribution	138.00	14.00	
15	MONTGOMERY	Distribution	138.00	24.00	
16	MOTOROLA	Distribution	230.00	24.00	
17	MOULTRIE	Distribution	115.00	13.00	
18	MURDOCK	Distribution	138.00	24.00	
19	MYAKKA	Transmission	230.00	138.00	
20	NAPLES	Distribution	138.00	14.00	
21	NASH	Distribution	115.00	14.00	
22	NATOMA	Distribution	138.00	14.00	
23	NATURAL BRIDGE	Distribution	138.00	14.00	
24	NEW RIVER	Transmission	131.00	69.00	14.00
25	NEWTON	Distribution	230.00	24.00	
26	NOBHILL	Distribution	230.00	24.00	
27	NORMANDY BEACH	Transmission	138.00	69.00	14.00
28	NORMANDY BEACH	Distribution	138.00	14.00	
29	NORRIS	Transmission	230.00	115.00	14.00
30	NORTHWOOD	Distribution	138.00	14.00	
31	NORTON	Distribution	138.00	24.00	
32	NOTRE DAME	Distribution	138.00	24.00	
33	NOVA	Distribution	115.00	14.00	
34	OAKES	Distribution	138.00	14.00	
35	OAKLAND PARK	Distribution	138.00	14.00	
36	OAKLAND PARK	Distribution	138.00	24.00	
37	OAKLANDPARK	Transmission	230.00	138.00	13.00
38	OJUS	Distribution	138.00	14.00	
39	OKEECHOBEE	Distribution	69.00	14.00	
40	OLYMPIA	Distribution	138.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2		0			1
300	1		0			2
60	2		0			3
56	2		0			4
14	1		0			5
56	2		0			6
101	3		0			7
58	2		0			8
172	6		0			9
135	4		0			10
90	2		0			11
30	1		0			12
84	3		0			13
60	2		0			14
110	2		0			15
165	3		0			16
60	2		0			17
110	2		0			18
224	1		0			19
167	3		0			20
60	2		0			21
100	4		0			22
45	1		0			23
112	1	1	0			24
110	2		0			25
110	2		0			26
112	1		0			27
101	2		0			28
187	2		0			29
88	3		0			30
56	2		0			31
55	1		0			32
30	1		0			33
90	2		0			34
141	3		0			35
30	1		0			36
560	1		0			37
88	3		0			38
80	2		0			39
110	2		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
2	ONECO	Distribution	138.00	14.00	
3	ONEIL	Distribution	230.00	24.00	
4	OPA LOCKA	Distribution	138.00	14.00	
5	ORANGE RIVER	Transmission	525.00	241.00	35.00
6	ORANGEDALE	Distribution	230.00	24.00	
7	ORANGETREE	Distribution	230.00	24.00	
8	ORCHID	Distribution	138.00	24.00	
9	ORMOND	Distribution	115.00	14.00	
10	ORTIZ	Distribution	138.00	24.00	
11	OSBORNE	Distribution	138.00	14.00	
12	OSCEMILL	Distribution	138.00	14.00	
13	OSLO	Distribution	138.00	14.00	
14	OSPREY	Distribution	138.00	14.00	
15	OSTEEN	Distribution	230.00	24.00	
16	OSTEEN	Transmission	230.00	115.00	13.00
17	OVERTOWN	Distribution	138.00	14.00	
18	OVERTOWN	Transmission	230.00	138.00	13.00
19	PACIFIC	Distribution	115.00	14.00	
20	PAHOKEE	Distribution	69.00	14.00	
21	PALATKA	Distribution	130.00	14.00	
22	PALM AIRE	Distribution	138.00	14.00	
23	PALM BAY	Distribution	138.00	14.00	
24	PALMA SOLA	Distribution	138.00	14.00	
25	PALMA SOLA	Distribution	138.00	24.00	
26	PALMETTO	Distribution	230.00	24.00	
27	PANACEA	Distribution	230.00	24.00	
28	PARK	Distribution	230.00	24.00	
29	PARKLAND	Distribution	230.00	24.00	
30	PARRISH	Distribution	230.00	24.00	
31	PATRICK	Distribution	138.00	14.00	
32	PAYNE	Distribution	138.00	14.00	
33	PEACOCK	Distribution	230.00	24.00	
34	PELLICER	Transmission	230.00	115.00	13.00
35	PEMBROKE	Distribution	138.00	14.00	
36	PENNSUCO	Distribution	230.00	24.00	
37	PERRINE	Distribution	138.00	14.00	
38	PERRY	Distribution	138.00	14.00	
39	PHILLIPPI	Distribution	138.00	14.00	
40	PHOENIX	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2		0			1
135	3		0			2
110	2		0			3
88	3		0			4
2000	3	1	0			5
60	2		0			6
110	2		0			7
55	1		0			8
110	2		0			9
110	2		0			10
90	2		0			11
14	1		0			12
88	3		0			13
56	2		0			14
55	1		0			15
300	1		0			16
110	2		0			17
560	1		0			18
60	2		0			19
60	2		0			20
60	2		0			21
135	3		0			22
135	3		0			23
90	2		0			24
110	2		0			25
110	2		0			26
110	2		0			27
110	2		0			28
55	1		0			29
110	2		0			30
118	3		0			31
111	2		0			32
55	1		0			33
300	1		0			34
90	2		0			35
90	2		0			36
101	3		0			37
86	3		0			38
135	3		0			39
110	2		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PINEWOOD	Distribution	230.00	24.00	
2	PINE RIDGE	Distribution	138.00	24.00	
3	PINEHURST	Distribution	138.00	14.00	
4	PLANTATION	Distribution	138.00	14.00	
5	PLAYLAND	Distribution	138.00	14.00	
6	PLAZA	Distribution	230.00	24.00	
7	PLUMOSUS	Distribution	230.00	24.00	
8	PLUMOSUS	Transmission	230.00	138.00	
9	POINSETT	Transmission	525.00	242.00	35.00
10	POLO	Distribution	230.00	24.00	
11	POMPANO	Distribution	138.00	14.00	
12	PORT	Distribution	138.00	14.00	
13	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
14	PORT EVERGLADES PLANT	Transmission	239.00	21.00	
15	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
16	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
17	PORT MAYACA	Distribution	138.00	24.00	
18	PORT ORANGE	Distribution	115.00	14.00	
19	PORT SEWALL	Distribution	138.00	14.00	
20	PRATT WHITNEY	Distribution	230.00	14.00	
21	PRICE	Distribution	115.00	14.00	
22	PRIMAVISTA	Distribution	138.00	14.00	
23	PRINCETON	Distribution	138.00	14.00	
24	PRINGLE	Distribution	230.00	24.00	
25	PROCTOR	Distribution	230.00	24.00	
26	PROGRESSO	Distribution	138.00	24.00	
27	PUNTA GORDA	Distribution	138.00	14.00	
28	PURDY LANE	Distribution	138.00	14.00	
29	PUTNAM PLANT	Transmission	239.00	13.00	
30	PUTNAM PLANT	Transmission	230.00	115.00	
31	QUAKER OATS	Distribution	69.00	4.00	
32	QUANTUM	Distribution	138.00	14.00	
33	RAILWAY	Distribution	138.00	14.00	
34	RAINBERRY	Distribution	230.00	14.00	
35	RANCH	Transmission	230.00	138.00	14.00
36	RATTLESNAKE	Distribution	138.00	24.00	
37	RAVENSWOOD	Distribution	138.00	14.00	
38	RED ROAD	Distribution	138.00	14.00	
39	REED	Distribution	115.00	14.00	
40	REGIS	Distribution	115.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1			0		1
165	3			0		2
135	3			0		3
134	3			0		4
60	2			0		5
110	2			0		6
55	1			0		7
400	1			0		8
2000	3	1		0		9
110	2			0		10
81	3			0		11
56	2			0		12
440	3			0		13
920	2			0		14
560	1	1		0		15
520	2			0		16
60	2			0		17
135	3			0		18
135	3			0		19
60	2			0		20
30	1			0		21
60	2			0		22
56	2			0		23
55	1			0		24
110	2			0		25
110	2			0		26
135	3			0		27
110	2			0		28
585	4			0		29
336	2			0		30
16	2			0		31
60	2			0		32
242	4			0		33
90	2			0		34
1060	2			0		35
110	2			0		36
60	2			0		37
135	3			0		38
60	2			0		39
110	2			0		40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	REMSBURG	Distribution	138.00	24.00	
2	RESERVATION	Distribution	138.00	14.00	
3	RICE	Transmission	525.00	242.00	35.00
4	RINEHART	Distribution	230.00	14.00	
5	RINGLING	Transmission	230.00	138.00	14.00
6	RIO	Distribution	138.00	14.00	
7	RIVERSIDE	Distribution	138.00	14.00	
8	RIVIERA	Distribution	138.00	14.00	
9	RIVIERA	Transmission	230.00	138.00	13.00
10	RIVIERA PLANT	Transmission	138.00	19.00	
11	RIVERTON	Distribution	115.00	24.00	
12	ROCK ISLAND	Distribution	138.00	14.00	
13	ROCKLEDGE	Distribution	138.00	14.00	
14	ROEBUCK	Distribution	138.00	14.00	
15	ROHAN	Distribution	138.00	14.00	
16	RONEY	Distribution	138.00	14.00	
17	ROSEDALE	Distribution	138.00	24.00	
18	ROSELAWN	Distribution	138.00	14.00	
19	ROSS	Distribution	230.00	24.00	
20	ROTONDA	Distribution	138.00	24.00	
21	RUBONIA	Distribution	230.00	24.00	
22	RYDER	Distribution	230.00	24.00	
23	RYE	Distribution	230.00	24.00	
24	SABAL	Distribution	230.00	24.00	
25	SAGA	Distribution	138.00	14.00	
26	SAMPLE ROAD	Distribution	138.00	14.00	
27	SAN CARLOS	Distribution	230.00	24.00	
28	SAN MATEO	Distribution	115.00	14.00	
29	SANDALFOOT	Distribution	230.00	13.00	
30	SANDPIPER	Transmission	230.00	138.00	13.00
31	SANFORD	Distribution	115.00	14.00	
32	SANFORD PLANT	Transmission	230.00	130.00	13.00
33	SANFORD PLANT	Transmission	236.00	24.00	
34	SANFORD PLANT	Transmission	236.00	18.00	
35	SANFORD PLANT	Transmission	115.00	17.00	
36	SARASOTA	Distribution	138.00	14.00	
37	SARASOTA	Distribution	138.00	24.00	
38	SARNO	Distribution	230.00	14.00	
39	SATELLITE	Distribution	138.00	14.00	
40	SAVANNAH	Distribution	138.00	14.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2		0			1
56	2		0			2
1500	3		0			3
88	3		0			4
1120	2		0			5
60	2		0			6
88	3		0			7
56	2		0			8
560	1		0			9
730	2		0			10
110	2		0			11
84	3		0			12
56	2		0			13
90	3		0			14
56	2		0			15
145	3		0			16
55	1		0			17
135	3		0			18
165	3		0			19
110	2		0			20
60	2		0			21
55	1		0			22
55	1		0			23
110	2		0			24
58	2		0			25
141	3		0			26
110	2		0			27
60	2		0			28
90	2		0			29
400	1		0			30
60	2		0			31
336	2		0			32
920	2		0			33
1800	8		0			34
180	1		0			35
90	2		0			36
60	2		0			37
60	2		0			38
60	2		0			39
60	2		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SAWGRASS	Distribution	230.00	24.00	
2	SCOTTSMOOR	Distribution	115.00	24.00	
3	SEABOARD	Distribution	138.00	14.00	
4	SEABROOK	Transmission	345.00	24.00	
5	SEAGULL	Distribution	230.00	24.00	
6	SEBASTIAN	Distribution	138.00	24.00	
7	SEMINOLA	Distribution	138.00	14.00	
8	SHADE	Distribution	138.00	24.00	
9	SHERIDAN	Distribution	230.00	14.00	
10	SHERMAN	Distribution	230.00	24.00	
11	SHERMAN	Transmission	230.00	69.00	14.00
12	SILVERLAKES	Distribution	230.00	24.00	
13	SIMPSON	Distribution	138.00	14.00	
14	SISTRUNK	Transmission	230.00	138.00	13.00
15	SISTRUNK	Distribution	138.00	14.00	
16	SNAKE CREEK	Distribution	138.00	14.00	
17	SNAPPER CREEK	Distribution	138.00	14.00	
18	SO. CAPE	Transmission	138.00	115.00	14.00
19	SO. CAPE	Distribution	138.00	14.00	
20	SOLANA	Distribution	138.00	14.00	
21	SORRENTO	Distribution	138.00	14.00	
22	SOUTH BAY	Transmission	138.00	69.00	7.00
23	SOUTH BAY	Distribution	138.00	14.00	
24	SOUTH DAYTONA	Distribution	115.00	14.00	
25	SOUTHFORK	Distribution	230.00	24.00	
26	SOUTH MIAMI	Distribution	138.00	14.00	
27	SOUTH VENICE	Distribution	138.00	14.00	
28	SOUTHSIDE	Distribution	138.00	14.00	
29	SOUTHSIDE	Distribution	138.00	24.00	
30	SPANGLER	Distribution	138.00	14.00	
31	SPOONBILL	Distribution	230.00	24.00	
32	SPRINBANK	Transmission	230.00	115.00	
33	SPRINGTREE	Distribution	230.00	24.00	
34	SPRUCE	Distribution	115.00	24.00	
35	SQUARELAKE	Distribution	138.00	14.00	
36	ST. AUGUSTINE	Distribution	115.00	14.00	
37	ST. JOE	Distribution	115.00	24.00	
38	ST. JOHNS	Transmission	230.00	115.00	
39	ST. LUCIE PLANT	Transmission	239.00	21.00	
40	STARKE	Distribution	115.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2		0			1
30	1		0			2
106	4		0			3
1230	3	1	0			4
110	2		0			5
110	2		0			6
78	3		0			7
110	2		0			8
58	2		0			9
110	2		0			10
188	2		0			11
55	1		0			12
86	3		0			13
560	1		0			14
155	3		0			15
60	2		0			16
56	2		0			17
168	1		0			18
30	1		0			19
112	2		0			20
58	2		0			21
125	2		0			22
42	2		0			23
88	3		0			24
55	1		0			25
145	4		0			26
90	2		0			27
90	2		0			28
110	2		0			29
30	1		0			30
85	2		0			31
300	1		0			32
165	3		0			33
85	2		0			34
60	2		0			35
58	2		0			36
110	2		0			37
200	1		0			38
2220	4		0			39
60	2		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	STIRLING	Distribution	138.00	14.00	
2	STONEBRIDGE	Distribution	230.00	24.00	
3	STUART	Distribution	138.00	14.00	
4	SUMMIT	Distribution	230.00	24.00	
5	SUNILAND	Distribution	138.00	14.00	
6	SUNNY ISLES	Distribution	138.00	14.00	
7	SUNSHINE	Distribution	230.00	24.00	
8	SUNTREE	Distribution	138.00	24.00	
9	SWEATT	Distribution	69.00	24.00	
10	SWEETWATER	Distribution	230.00	24.00	
11	SYKES CREEK	Distribution	138.00	14.00	
12	SYLVAN	Distribution	230.00	14.00	
13	TAMIAMI	Distribution	138.00	14.00	
14	TARTAN	Distribution	230.00	24.00	
15	TAYLOR	Distribution	115.00	13.00	
16	TERMINAL	Distribution	138.00	14.00	
17	TERRY	Transmission	230.00	138.00	13.00
18	TERRY	Distribution	230.00	24.00	
19	TESORO	Distribution	230.00	24.00	
20	TICE	Distribution	138.00	14.00	
21	TIMBERLAKE	Distribution	230.00	14.00	
22	TITUSVILLE	Distribution	131.00	14.00	
23	TOLOMATO	Distribution	115.00	14.00	
24	TOMOKA	Distribution	230.00	24.00	
25	TRACE	Distribution	230.00	24.00	
26	TRAIL RIDGE	Distribution	115.00	14.00	
27	TRAIN	Distribution	138.00	14.00	
28	TROPICAL	Distribution	138.00	14.00	
29	TULSA	Distribution	230.00	14.00	
30	TROPICANA	Distribution	138.00	14.00	
31	TURKEY POINT PLANT	Transmission	239.00	21.00	
32	TURKEY POINT PLANT	Transmission	238.00	18.00	
33	TURNPIKE	Distribution	230.00	24.00	
34	TUTTLE	Distribution	138.00	14.00	
35	TWIN LAKES	Distribution	138.00	14.00	
36	ULETA	Distribution	138.00	14.00	
37	UNIVERSITY	Distribution	138.00	14.00	
38	URBAN	Distribution	230.00	24.00	
39	VALENCIA	Distribution	230.00	24.00	
40	VAMO	Distribution	138.00	24.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	2		0			1
165	3		0			2
90	3		0			3
55	1		0			4
56	2		0			5
100	2		0			6
55	1		0			7
60	2		0			8
60	2		0			9
110	2		0			10
86	3		0			11
110	2		0			12
60	2		0			13
110	2		0			14
60	2		0			15
88	3		0			16
224	1		0			17
55	1		0			18
55	1		0			19
56	2		0			20
90	2		0			21
90	2		0			22
56	2		0			23
60	2		0			24
165	3		0			25
42	2		0			26
60	2		0			27
134	3		0			28
60	2		0			29
55	2		0			30
2620	4		0			31
1460	5		0			32
110	2		0			33
90	3		0			34
60	2		0			35
111	2		0			36
90	2		0			37
55	1		0			38
110	2		0			39
85	2		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VANDERBILT	Distribution	230.00	24.00	
2	VENETIAN	Distribution	138.00	14.00	
3	VENETIAN	Transmission	138.00	69.00	13.00
4	VENICE	Distribution	138.00	14.00	
5	VERENA	Distribution	138.00	14.00	
6	VIERA	Distribution	230.00	24.00	
7	VILLAGE GREEN	Distribution	138.00	14.00	
8	VIRGINIA KEY	Distribution	138.00	14.00	
9	VOLUSIA	Transmission	230.00	115.00	13.00
10	WABASSO	Distribution	138.00	24.00	
11	WALKER	Distribution	138.00	14.00	
12	WATKINS	Distribution	138.00	14.00	
13	WELBORN	Distribution	115.00	14.00	
14	WEST COUNTY	Transmission	525.00	21.00	
15	WEST COUNTY	Transmission	525.00	18.00	
16	WEST PALM BEACH	Distribution	138.00	14.00	
17	WESTINGHOUSE	Distribution	138.00	14.00	
18	WESTINGHOUSE	Distribution	138.00	24.00	
19	WESTON VILLAGE	Distribution	138.00	14.00	
20	WESTWARD	Distribution	138.00	14.00	
21	WHIDDEN	Transmission	230.00	69.00	
22	WHISPERING PINES	Distribution	138.00	14.00	
23	WHITE CITY	Distribution	138.00	14.00	
24	WHITFIELD	Distribution	138.00	14.00	
25	WILLIAMS	Distribution	230.00	24.00	
26	WILLOW	Distribution	115.00	13.00	
27	WINDMILL	Distribution	230.00	24.00	
28	WINDOVER	Distribution	138.00	24.00	
29	WINKLER	Distribution	138.00	24.00	
30	WIREMILL	Distribution	115.00	24.00	
31	WOODLANDS	Distribution	230.00	14.00	
32	WOODS	Distribution	138.00	24.00	
33	WRIGHT	Distribution	115.00	14.00	
34	WYOMING	Distribution	230.00	24.00	
35	YAMATO	Transmission	230.00	138.00	13.00
36	YORKE	Distribution	138.00	4.00	
37	YORKE	Distribution	138.00	24.00	
38	YULEE	Distribution	230.00	24.00	
39	137TH AVENUE	Distribution	230.00	4.00	
40	40TH STREET	Distribution	69.00	14.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
165	3		0			1
167	3		0			2
224	1		0			3
135	3		0			4
130	3		0			5
110	2		0			6
90	2		0			7
56	2		0			8
1300	4		0			9
110	2		0			10
90	2		0			11
90	2		0			12
30	1		0			13
1110	3		0			14
580	1		0			15
110	2		0			16
90	2		0			17
30	1		0			18
56	2		0			19
135	3		0			20
75	1		0			21
60	2		0			22
60	2		0			23
90	2		0			24
55	1		0			25
90	3		0			26
110	2		0			27
85	2		0			28
110	2		0			29
44	2		0			30
90	2		0			31
110	2		0			32
60	2		0			33
110	2		0			34
1120	2		0			35
14	1		0			36
110	2		0			37
60	2		0			38
66	2		0			39
45	1		0			40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	40TH STREET	Distribution	138.00	14.00	
2	40TH STREET	Transmission	138.00	69.00	14.00
3	62ND AVENUE	Distribution	138.00	14.00	
4					
5					
6					
7	Total		112607.00	20811.00	996.00
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	2		0			1
224	1		0			2
110	2		0			3
			0			4
			0			5
			0			6
1389	1389	9	0			7
			0			8
						9
						10
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Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 426.16 Line No.: 7 Column: f

Capacity Summary (MVA):

Transmission	89,681
Distribution	<u>46,541</u>
Total	136,222

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Marketing Program Administrative Expenses	FPL Energy Svcs., Inc.	916	668,820	
3	Fiber Network & Telephone Services	FPL FiberNet, LLC	107	1,306,193	
4	Fiber Network & Telephone Services	FPL FiberNet, LLC	921	8,653,509	
5	Various	FPL Group, Inc.	Various	845,920,282	
6	Remittance of Bond Servicing Amounts Collected	FPL Recovery Funding	234	64,509,452	
7	Purchase of Accounts Receivable Sold in Prior Year	KPB Financial Corp.	145	750,000,000	
8	Nuclear Decommissioning Tax Credits	KPB Financial Corp.	234	2,231,208	
9	Various	NextEra Energy	Various	7,513,858	
10	Services Related to Operations of FPL-N.E.Division	NextEra Seabrook	123.1	7,221,792	
11	Support for Nuclear Ops. & Short Notice Outages	NextEra Seabrook	524	645,329	
12	Support of Nuclear Operations	NextEra Seabrook	528	346,810	
13	Builders Risk Insurance	Palms Ins. Co., Ltd.	107	284,771	
14	Wrap-up Insurance Policy Premium	Palms Ins. Co., Ltd.	165	1,723,205	
15	Worker's Compensation Ins. Policy Premium	Palms Ins. Co., Ltd.	165	6,309,279	
16	Fleet Vehicle Liability Insurance Policy Premium	Palms Ins. Co., Ltd.	165	1,922,273	
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Sale of Natural Gas by EMT	FPL Energy Svcs, Inc.	146	45,800,303	
22	Services Rendered to Affiliates	FPL Energy Svcs, Inc.	146	1,499,951	
23	Derivative Transactions on EMT Natural Gas Sales	FPL Energy Svcs, Inc.	456	6,603,960	
24	Services Rendered to Affiliates	FPL FiberNet, LLC	146	3,758,831	
25	Rental Payments for FPL Cell Tower Leases	FPL FiberNet, LLC	454	1,288,264	
26	Services Rendered to Affiliates	FPL Group Capital, Inc.	146	75,932,279	
27	Storm Fund Drawdown	KPB Financial Corp.	128	6,867,667	
28	Sale of Accounts Receivable to KPB	KPB Financial Corp.	145	900,000,000	
29	Services Rendered to Affiliates	NextEra Duane Arnold	146	4,953,014	
30	Services Rendered to Affiliates	NextEra Maine	146	511,781	
31	Services Rendered to Affiliates	NextEra Point Beach	146	8,822,776	
32	Services Rendered to Affiliates	NextEra Pwr Mktg	146	2,724,397	
33	Services Rendered to Affiliates	NextEra Proj Mgmt	146	4,308,826	
34	Services Rendered to Affiliates	NextEra Energy	146	32,023,392	
35	LNS Tariff Charges - New England Division	NextEra Seabrook	123.1	1,859,685	
36	Services Rendered to Affiliates	NextEra Seabrook	146	5,582,574	
37	Reimbursement of Claim Expenses Paid by FPL	Palms Ins. Co., Ltd.	146	8,050,919	
38					
39					
40					
41					
42					

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Florida Power & Light Company			2009/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column:

Common Dividend Payment	Account 123	\$ 485,000,000
Contract Commencement Payment for Mitsubishi Turbines	Account 183	1,050,000
Federal Income Tax Payment	Account 236	280,173,245
Toshiba Contract Payment	Account 253	500,000
Deferred Compensation, Incentives, & Stock Options	Account 920	48,785,202
Thrift, Pension, & Other Employee Benefit Plans	Account 926	29,700,361
General Expenses	Account 930.2	711,474
Total		\$ 845,920,282

Schedule Page: 429 Line No.: 9 Column:

Capital Projects Support	Account 107	\$ 3,679,372
Project Development Support	Account 183	725,036
Nuclear Operations Support	Account 517	231,629
Nuclear General Expenses	Account 524	389,322
Administrative and General Expenses	Account 921	571,014
Professional Services	Account 923	1,917,485
Total		\$ 7,513,858

Schedule Page: 429 Line No.: 9 Column:

Complete Name: NextEra Energy Resources, LLC

Schedule Page: 429 Line No.: 10 Column:

Complete Name: NextEra Energy Seabrook, LLC

Schedule Page: 429 Line No.: 22 Column:

THIS FOOTNOTE APPLIES TO ALL OCCURENCES IN WHICH THE DESCRIPTION READS "SERVICES RENDERED TO AFFILIATES" ON PAGE 429:

Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services. Services are allocated to affiliates using a combination of the Massachusetts Formula and specific drivers such as headcount or number of workstations.

Schedule Page: 429 Line No.: 29 Column:

Complete Name: NextEra Energy Duane Arnold, LLC

Schedule Page: 429 Line No.: 30 Column:

Complete Name: NextEra Energy Maine, LLC

Schedule Page: 429 Line No.: 31 Column:

Complete Name: NextEra Energy Point Beach, LLC

Schedule Page: 429 Line No.: 32 Column:

Complete Name: NextEra Energy Power Marketing, LLC

Schedule Page: 429 Line No.: 33 Column:

Complete Name: NextEra Energy Project Management, LLC

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2009 to December 31, 2009, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2010

Date



Signature

Kim Ousdahl

Name

Vice President, Controller and Chief Accounting Officer

Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2009

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Lewis Hay, III (Director and Chairman of the Board)

FPL Group Capital Inc, Director, President and Chief Executive Officer
FPL Group Foundation, Inc., Chairman of the Board and Director
FPL Group, Inc., Director, Chairman and Chief Executive Officer
NextEra Energy Maine, LLC, Chairman of the Board
NextEra Energy Resources, LLC, Chairman
Turner Foods Corporation, Director
Capital One Financial Corporation, Director
Harris Corporation, Director
Carnegie Mellon University, Tepper School of Business Board of Advisors, Board Member
Institute of Nuclear Power Operators, Director
Nuclear Energy Institute, Director
Edison Electric Institute, Director

James L. Robo (Director)

Contra Costa Capital, LLC, Vice President
FPL Group Capital Inc, Director, Vice President
FPL Group Foundation, Inc., Director
FPL Group Resources Bahamas Asset Holdings, LTD., Director, President
FPL Group Resources Bahamas Micro Pipeline, LTD., Director, President
FPL Group Resources Bahamas Micro Terminal, LTD., Director, President
FPL Group Resources Bahamas One, LTD., Director, President
FPL Group Resources Bahamas Three, LTD., Director, President
FPL Group Resources Bahamas Two, LTD., Director, President
FPL Group Resources LNG Holdings, LLC, President
FPL Group Resources Marketing Holdings, LLC, President
FPL Group, Inc., President and Chief Operating Officer
FPL Investments Inc, Director, President
Inventus Holdings, LLC, President
Saifish Natural Gas Company, LLC, Vice President
JB Hunt Transport, Inc., Director

Armando J. Olivera (Director, President and Chief Executive Officer)

BXR, LLC, President
FPL Group Foundation, Inc., Director, President and Treasurer
Enterprise Florida, Inc., Director
AEIC, Trustee
Cornell University, Trustee
Florida Council of 100, Member
Florida Reliability Council, Director
NICOR Gas, Inc., Director
Southeast Electric Exchange, Chairman

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2009

Armando Pimentel, Jr. (Director, Executive Vice President, Finance & Chief Financial Officer)

Contra Costa Capital, LLC, Vice President
FPL Group Capital Inc, Director, Senior Vice President, Finance & Chief Financial Officer
FPL Group, Inc., Executive Vice President, Finance & Chief Financial Officer
FPL Recovery Funding LLC, President
Inventus Holdings, LLC, Vice President
Palms Insurance Company Limited, George Town, Cayman Islands, Director
Pipeline Funding Company, President

Antonio Rodriguez (Director, Executive Vice President, Power Generation Division)

FPL Energy Virginia Power Services, Inc., Director, President
FPL Group, Inc., Executive Vice President, Power Generation Division
FPL Historical Museum, Inc., Director and President
NextEra Canadian Operating Services, Inc., Director, President
NextEra Energy Operating Services, Inc., Director and President
Hispanic Chamber of Commerce-Palm Beach County, Director

John A. Stall (Director, Executive Vice President, Nuclear Division)

FPL Group, Inc., Executive Vice President, Nuclear Division
Private Fuel Storage L.L.C., Manager

Edward F. Tancer (Director, Vice Chairman & Senior VP, Governmental Affairs-State, Assistant Secretary)

Alandco I, Inc., Director, Secretary
Alandco Inc., Director, Secretary
Alandco/Cascade, Inc., Director, Secretary
Colonial Penn Capital Holdings, Inc., Director, President and Secretary
FPL Energy Services II, Inc., Director
FPL FiberNet, LLC, Secretary
FPL Group Capital Inc, Assistant Secretary
FPL Group Foundation, Inc., Director
FPL Group Holdings 1, Inc., Director, President and Secretary
FPL Group Holdings 2, Inc., Director, President and Secretary
FPL Group, Inc., Assistant Secretary
FPL Holdings Inc, Director, President and Secretary
FPL Recovery Funding LLC, Secretary
Pipeline Funding, LLC, Secretary
Praxis Group, Inc., Director, President and Secretary
Turner Foods Corporation, Director, President and Secretary
West Boca Security, Inc., Assistant Secretary

Robert L. McGrath (Executive Vice President, Engineering, Construction & Corporate Services)

FPL Energy Callahan Wind GP, LLC, Vice President
FPL Energy MH700, LLC, Vice President
FPL Group, Inc., Executive Vice President, Engineering, Construction & Corporate Services
NextEra Energy Resources, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2009

James W. Poppell (Executive Vice President, Human Resources, Assistant Secretary)

Calypso U.S. Pipeline, LLC, Vice President
FPL Group Interstate Pipeline Co., LLC, President
FPL Group, Inc., Executive Vice President, Human Resources, Assistant Secretary
FPL Group Foundation, Vice President
Workforce Alliance of Palm Beach County, Director
Urban League of Palm Beach County, Director

Charles E. Sieving (Executive Vice President and General Counsel)

FPL Group, Inc., Executive Vice President and General Counsel
FPL Group Foundation, Inc., Director

Manoochehr K. Nazar (Senior Vice President & Chief Nuclear Officer)

FPL Group, Inc., Chief Nuclear Officer
NextEra Energy Duane Arnold, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Vice President

Adalberto Alfonso (Vice President, Distribution)

Scherer Plant Managing Board, Board Member
St. Johns River Power Park, Executive Committee, Committee Member

Richard L. Anderson (Vice President, St. Lucie Nuclear Power Plant)

None

Craig W. Arcari (Vice President, Power Generation Technical Services)

None

Alissa E. Ballot (Vice President & Corporate Secretary)

Alandco I, Inc., Secretary
Alandco Inc., Secretary
Alandco/Cascade, Inc., Secretary
FPL Energy Services II, Inc., Secretary
FPL Energy Services, Inc., Secretary
FPL Enersys, Inc., Secretary
FPL FiberNet, LLC, Secretary
FPL Group Capital Inc, Secretary
FPL Group Foundation, Inc., Secretary
FPL Group, Inc., Vice President & Corporate Secretary
FPL Services, LLC, Secretary
Inventus Holdings, LLC, Secretary

Robert E. Barrett, Jr. (Vice President, Finance)

None

Deborah H. Caplan (Vice President, Integrated Supply Chain)

None

Lakshman Charanjiva (Vice President and Chief Information Officer)

None

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2009

Timothy Fitzpatrick (Vice President, Marketing & Communications)

None

Sam A. Forrest (Vice President, Energy Marketing & Trading)

None

Martin Gettler (Vice President, New Nuclear Projects)

None

Paul W. Hamilton (Vice President, State Legislative Affairs)

None

G. Keith Hardy (Vice President, Power Generation Operations)

Florida Atlantic University College of Engineering & Computer Science Advisory Council, Member

James P. Higgins (Vice President, Tax)

BAC Investments Corp., Director
BXR, LLC, Treasurer
EMB Investments, Inc., Director, Vice President
FPL Energy Virginia Funding Corporation, Director
FPL Group, Inc., Vice President, Tax
FPL Group Capital Inc, Vice President
KPB Financial Corp., Director, Vice President
Northern Cross Investments, Inc., Director
Square Lake Holdings, Inc., Director
Sullivan Street Investments, Inc., Director
West Boca Security, Inc., Director, Vice President
Trailwood Homeowners Association, Inc., Director, Treasurer

Terry O. Jones (Vice President, Nuclear Power Upgrade)

None

James A. Keener (Vice President, Transmission and Substation)

None

Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)

None

Rajiv S. Kundalkar (Vice President, Fleet Organizational Support)

NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Vice President

Randall R. LaBauve (Vice President, Environmental Services)

Audubon of Florida Board of Directors, Board Member

R. W. Litchfield (Vice President, Regulatory Affairs and Chief Regulatory Officer)

FPL Recovery Funding LLC, Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2009

Susan A. Melians (Vice President, Human Resources)
American Red Cross- Greater Palm Beach County, Director

Pamela M. Rauch (Vice President, Corporate & External Affairs)
Northern Palm Beach County Improvement District, Supervisor
Florida Atlantic University Honors College Advisory Board, Member
Palm Beach Zoo Board of Directors, Member

Marlene Santos (Vice President, Customer Service)
None

Eric E. Silagy (Vice President & Chief Development Officer)
None

Mark E. Warner (Vice President, Fleet Outages, Planning and Execution)
None

Michael M. Wilson (Vice President, Governmental Affairs – Federal)
FPL Group, Inc., Vice President, Governmental Affairs - Federal
Nature's Partners, a non-profit energy education organization, Director
Center for Clean Air Policy, Director

William L. Yeager (Vice President, Engineering and Construction)
Algona Wind Energy, LLC, Vice President
Ashtabula Wind II, LLC, Vice President
Ashtabula Wind III, LLC, Vice President
Beacon Solar, LLC, Vice President
Blythe Energy, LLC, Vice President
Coyote Wind, LLC, Vice President
Crowned Ridge Wind Energy Center, LLC, Vice President
Crystal Lake Wind III, LLC, Vice President
Day County Wind, LLC, Vice President
EFB Constructors, LLC, Vice President
Elk City Wind, LLC, Vice President
FPL Energy Illinois Wind, LLC, Vice President
FPL Energy Montezuma Wind, LLC, Vice President
FPL Energy Natural Gas Holdings, LLC, Vice President
FPL Energy Stateline II, Inc., Vice President
FPL Energy Texas Wind Marketing GP, LLC, Vice President
Garden Wind, LLC, Vice President
Gateway Energy Center, LLC, Vice President
Genesis Solar, LLC, Vice President
Horse Hollow Generation Tie, LLC, Vice President
Illinois Leasing, LLC, Vice President
Lamar Power Partners II, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Resources, LLC, Assistant Secretary
Northern Colorado Wind Energy, LLC, Vice President
Oliver Wind III, LLC, Vice President
Paradise Solar, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2009

William L. Yeager (continued)

Red Mesa Wind, LLC, Vice President
Rough Rider Wind I, LLC, Vice President
Sentry Solar, LLC, Vice President
Sonoran Solar Energy, LLC, Vice President
Sunrise Solar, LLC, Vice President
Thunderhead Lake Wind, LLC, Vice President
Vansycle III Wind, LLC, Vice President
Vasco Winds, LLC, Vice President
West Fry Wind Energy, LLC, Vice President
Wilton Wind II, LLC, Vice President

Paul I. Cutler (Treasurer, Assistant Secretary)

Alandco I, Inc., Treasurer
Alandco Inc., Treasurer
Alandco/Cascade, Inc., Treasurer
Alternative Capital Resources Holdings I, LLC, Vice President and Assistant Treasurer
Alternative Capital Resources I, LLC, Vice President and Assistant Treasurer
Aquila Holdings LP, ULC, Vice President
Aquila LP, ULC, Vice President
Ashtabula Wind, LLC, Vice President and Assistant Treasurer
Backbone Mountain Windpower LLC, Vice President and Treasurer
Backbone Windpower Holdings, LLC, Vice President and Treasurer
Badger Windpower, LLC, Treasurer
Badger Windpower, LLC, Vice President
Bayswater Peaking Facility, LLC, Treasurer
Bayswater Peaking Facility, LLC, Vice President
Bison Wind Holdings, LLC, Vice President and Treasurer
Bison Wind Investments, LLC, Vice President and Treasurer
Bison Wind Portfolio, LLC, Vice President and Treasurer
Bison Wind, LLC, Vice President and Treasurer
Calhoun Power Company Holdings, LLC, Vice President
Calhoun Power Company I, LLC, Vice President
Central States Wind Holdings, LLC, Vice President
Central States Wind, LLC, Vice President
Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer
Conestogo Wind, ULC, Vice President
Crystal Lake Wind II Funding, LLC, Vice President
Crystal Lake Wind, LLC, Vice President and Assistant Treasurer
Diablo Winds, LLC, Vice President
Doswell I, LLC, Treasurer
Elk City Wind Holdings, LLC, Vice President and Treasurer
Endeavor Wind II, LLC, Vice President
Endeavor Wind, LLC, Vice President
ESI Doswell GP, LLC, Treasurer
ESI Energy, LLC, Treasurer
ESI LP, LLC, Treasurer
ESI Mojave LLC, Vice President
ESI Vansycle GP, Inc., Vice President and Treasurer
ESI Vansycle LP, Inc., Vice President and Treasurer
ESI West Texas Energy LP, LLC, Treasurer
ESI West Texas Energy LP, LLC, Vice President
ESI West Texas Energy, Inc., Treasurer
ESI West Texas Energy, Inc., Vice President
FPL Energy American Wind Holdings, LLC, Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2009

Paul I. Cutler (continued)

FPL Energy American Wind Holdings, LLC, Vice President
FPL Energy American Wind, LLC, Treasurer
FPL Energy American Wind, LLC, Vice President
FPL Energy Burleigh County Wind, LLC, Vice President and Treasurer
FPL Energy Cowboy Wind, LLC, Vice President and Treasurer
FPL Energy Hancock County Wind, LLC, Treasurer
FPL Energy Hancock County Wind, LLC, Vice President
FPL Energy Horse Hollow Wind II, LLC, Vice President and Treasurer
FPL Energy Horse Hollow Wind, LLC, Vice President and Treasurer
FPL Energy Maine Hydro LLC, Vice President
FPL Energy Marcus Hook LLC, Vice President
FPL Energy MH700, LLC, Vice President
FPL Energy Morwind, LLC, Vice President
FPL Energy National Wind Holdings, LLC, Vice President and Treasurer
FPL Energy National Wind Investments, LLC, Vice President and Treasurer
FPL Energy National Wind Portfolio, LLC, Treasurer
FPL Energy National Wind Portfolio, LLC, Vice President
FPL Energy National Wind, LLC, Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC, Treasurer
FPL Energy New Mexico Holdings, LLC, Vice President
FPL Energy New Mexico Wind Financing, LLC, Treasurer
FPL Energy New Mexico Wind Financing, LLC, Vice President
FPL Energy New Mexico Wind Holdings II, LLC, Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Vice President
FPL Energy New Mexico Wind II, LLC, Treasurer
FPL Energy New Mexico Wind II, LLC, Vice President
FPL Energy New Mexico Wind, LLC, Treasurer
FPL Energy New Mexico Wind, LLC, Vice President
FPL Energy New York, LLC, Treasurer
FPL Energy New York, LLC, Vice President
FPL Energy North Dakota Wind II, LLC, Vice President and Treasurer
FPL Energy North Dakota Wind, LLC, Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC, Vice President and Treasurer
FPL Energy Post Wind GP, LLC, Vice President and Treasurer
FPL Energy Post Wind LP, LLC, Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Vice President
FPL Energy SEGS III-VII GP, LLC, Vice President
FPL Energy SEGS III-VII LP, LLC, Vice President
FPL Energy Services II, Inc., Treasurer and Assistant Secretary
FPL Energy Services, Inc., Treasurer
FPL Energy Sooner Wind, LLC, Vice President and Treasurer
FPL Energy South Dakota Wind, LLC, Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer
FPL Energy Stateline II, Inc., Vice President and Treasurer
FPL Energy Texas Wind GP, LLC, Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer
FPL Energy Upton Wind I, LLC, Vice President
FPL Energy Upton Wind II, LLC, Vice President
FPL Energy Upton Wind III, LLC, Vice President
FPL Energy Upton Wind IV, LLC, Vice President
FPL Energy Vansycle L.L.C., Vice President
FPL Energy Waymart GP, LLC, Vice President and Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2009

Paul I. Cutler (continued)

FPL Energy Waymart LP, LLC, Vice President and Treasurer
FPL Energy Wind Financing, LLC, Vice President and Treasurer
FPL Energy Wind Funding Holdings, LLC, Vice President and Treasurer
FPL Energy Wind Funding, LLC, Vice President and Treasurer
FPL Energy Wyoming, LLC, Vice President and Treasurer
FPL Enersys, Inc., Treasurer and Assistant Secretary
FPL FiberNet, LLC, Treasurer
FPL Group Capital Inc, Director, Vice President, Treasurer and Assistant Secretary
FPL Group Holdings 1, Inc., Treasurer
FPL Group Holdings 2, Inc., Treasurer
FPL Group Resources Bahamas Asset Holdings, LTD., Treasurer
FPL Group Resources Bahamas Micro Pipeline, LTD., Treasurer
FPL Group Resources Bahamas Micro Terminal, LTD., Treasurer
FPL Group Resources Bahamas One, LTD., Treasurer
FPL Group Resources Bahamas Three, LTD., Treasurer
FPL Group Resources Bahamas Two, LTD., Treasurer
FPL Group Resources LNG Holdings, LLC, Treasurer
FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Group Resources, LLC, Treasurer
FPL Group, Inc., Treasurer and Assistant Secretary
FPL Historical Museum, Inc., Vice President and Assistant Secretary
FPL Holdings Inc, Director, Vice President and Treasurer
FPL Investments Inc, Director, Vice President and Treasurer
FPL REDI-POWER, LLC, Treasurer
FPL Recovery Funding LLC, Treasurer
FPL Services, LLC, Treasurer
Green Ridge Power LLC, Vice President
Green Ridge Services LLC, Vice President
Heartland Wind Holding II, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding, LLC, Vice President and Assistant Treasurer
Heartland Wind II, LLC, Vice President and Assistant Treasurer
Heartland Wind, LLC, Vice President and Assistant Treasurer
High Winds, LLC, Treasurer
High Winds, LLC, Vice President
Inventus Holdings, LLC, Treasurer
Jamaica Bay Peaking Facility, LLC, Treasurer
Jamaica Bay Peaking Facility, LLC, Vice President
Langdon Wind, LLC, Vice President and Assistant Treasurer
Legacy Renewables Holdings, LLC, Vice President
Legacy Renewables, LLC, Vice President
Lone Star Wind Holdings, LLC, Vice President and Treasurer
Lone Star Wind, LLC, Vice President and Treasurer
Meyersdale Windpower LLC, Vice President and Treasurer
Mill Run Windpower LLC, Vice President
Mount Copper GP, Inc., Vice President
Mountain Prairie Wind Holdings, LLC, Vice President
Mountain Prairie Wind, LLC, Vice President
NAPS Wind, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Canadian Operating Services, Inc., Vice President
NextEra Energy Resources, LLC, Treasurer
Northern Frontier Wind Funding, LLC, Vice President
Northern Frontier Wind, LLC, Vice President
Pacific Power Investments, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2009

Paul I. Cutler (continued)

Palms Insurance Company, Limited, Director
Palms Insurance Company, Limited, Treasurer
Paradise Solar, LLC, Vice President
Peace Garden Wind Funding, LLC, Vice President and Treasurer
Peace Garden Wind Holdings, LLC, Vice President and Treasurer
Peace Garden Wind, LLC, Vice President and Treasurer
Pennsylvania Windfarms, LLC, Vice President
Pipeline Funding Company, LLC, Vice President and Treasurer
Pipeline Funding, LLC, Vice President and Treasurer
Praxis Group, Inc., Treasurer
Pubnico Point GP, Inc., Vice President
Pubnico Point Wind Farm Inc., Vice President
Sky River LLC, Vice President
Somerset Windpower LLC, Vice President
South Texas Gen-Tie Holding, LLC, Vice President
South Texas Gen-Tie, LLC, Vice President
Story Wind, LLC, Vice President and Assistant Treasurer
Sunrise Solar Holding, LLC, Vice President
Sunrise Solar, LLC, Vice President
Turner Foods Corporation, Treasurer
Victory Garden Phase IV, LLC, Vice President
West Texas Wind, LLC, Vice President
White Pine Hydro Holdings, LLC, Vice President
White Pine Hydro Investments, LLC, Vice President
White Pine Hydro Portfolio, LLC, Vice President
White Pine Hydro, LLC, Vice President
Wilton Wind Holdings, LLC, Vice President and Treasurer
Florida Council on Economic Education
University of Florida Advisory Board, Member (Florida MBA Program)

Kimberly Ousdahl (Vice President, Accounting & Chief Accounting Officer)

None

M. Beth Farr (Assistant Controller)

FPL Group, Inc., Assistant Controller

Frank V. Isabella (Assistant Controller)

Alandco Inc., Assistant Controller
Alandco I, Inc., Assistant Controller
Alandco/Cascade, Inc., Assistant Controller
ESI Energy, LLC, Assistant Secretary
FPL Group Capital Inc, Assistant Controller
FPL Group International, Inc., Assistant Controller
FPL Group, Inc., Assistant Controller

Joaquin E. Leon (Assistant Secretary)

FPL Group, Inc., Assistant Secretary
United Home Care Services, Inc., a Florida non-profit corporation & United Way Agency, Director

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2009

Judith J. Kahn (Assistant Treasurer)

BAC Investment Corp., Director, Treasurer
Contra Costa Capital, LLC, Treasurer
EMB Investments, Inc., Director, Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer
FPL Energy Virginia Funding Corporation, Director, Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group, Inc., Assistant Treasurer and Assistant Secretary
KPB Financial Corp., Director, Treasurer
Kramer Junction Solar Funding, LLC, Treasurer
NextEra Energy Duane Arnold, LLC, Assistant Treasurer
NextEra Energy Point Beach, LLC, Assistant Treasurer
NextEra Energy Seabrook, LLC, Assistant Treasurer
Northern Cross Investments, Inc., Director, Treasurer
Pacific Power Investments, LLC, Treasurer
Square Lake Holdings, Inc., Director, Treasurer
Sullivan Street Investments, Inc., Director, Treasurer
West Boca Security, Inc., Director, Treasurer

Andrew D. Kushner (Assistant Treasurer)

Ashtabula Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Ashtabula Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Calhoun Power Company I, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Central States Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Central States Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind II Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Crystal Lake Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Elk City Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Endeavor Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Endeavor Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Florida Power & Light Company, Assistant Treasurer
FPL Group Capital Inc, Assistant Treasurer
FPL Group Capital Inc, Assistant Secretary
FPL Group, Inc., Assistant Treasurer
Garden Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Genesis Solar, LLC, Vice President
Heartland Wind Holding II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Heartland Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Langdon Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Mountain Prairie Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Mountain Prairie Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Osceola Windpower II, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Osceola Windpower, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Paradise Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind Funding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind Holdings, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Peace Garden Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Pipeline Funding Company, LLC, Assistant Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2009**

Andrew D. Kushner (continued)

Sentry Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sonoran Solar Energy, LLC, Vice President, Assistant Treasurer and Assistant Secretary
South Texas Gen-Tie Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
South Texas Gen-Tie, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Story Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sunrise Solar Holding, LLC, Vice President, Assistant Treasurer and Assistant Secretary
Sunrise Solar, LLC, Vice President, Assistant Treasurer and Assistant Secretary
West Texas Wind, LLC, Vice President, Assistant Treasurer and Assistant Secretary

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2009

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the Year Ended December 31, 2009

		For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$11,543,552,221		\$11,543,552,221	\$11,543,552,221		\$11,543,552,221	\$0
2	Sales for Resale (447)	129,178,436	129,178,436	0	\$129,178,436	129,178,436	0	0
3	Total Sales of Electricity	11,672,730,657	129,178,436	11,543,552,221	\$11,672,730,657	129,178,436	11,543,552,221	0
4	Provision for Rate Refunds (449.1)	3,446,576	0	3,446,576	\$3,446,576	0	3,446,576	0
5	Total Net Sales of Electricity	11,676,177,233	129,178,436	11,546,998,797	\$11,676,177,233	129,178,436	11,546,998,797	0
6	Total Other Operating Revenues (450-456)	(188,416,704)	7,700,296	(196,117,000)	(\$188,416,704)	7,700,296	(196,117,000)	0
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	0	90,526,114	(90,526,114)	90,526,114
9								
10	Total Gross Operating Revenues	\$11,487,760,529	\$136,878,732	\$11,350,881,797	\$11,487,760,529	\$227,404,846	\$11,260,355,683	\$90,526,114
Notes: The difference is due to Storm Recovery Revs which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees.								

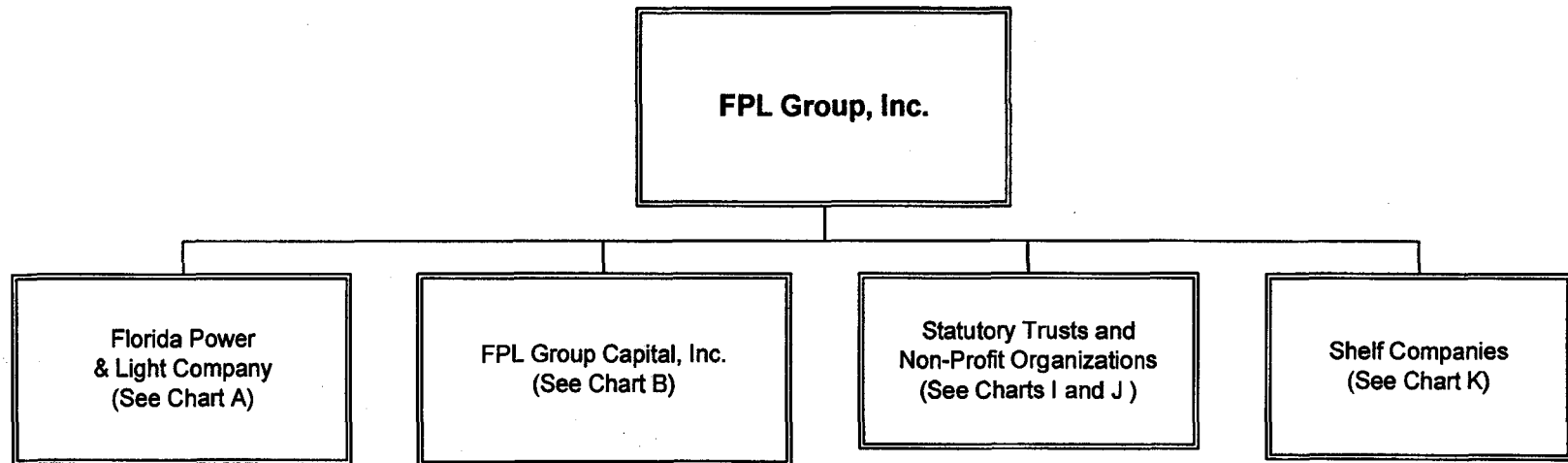
FLORIDA PUBLIC SERVICE COMMISSION

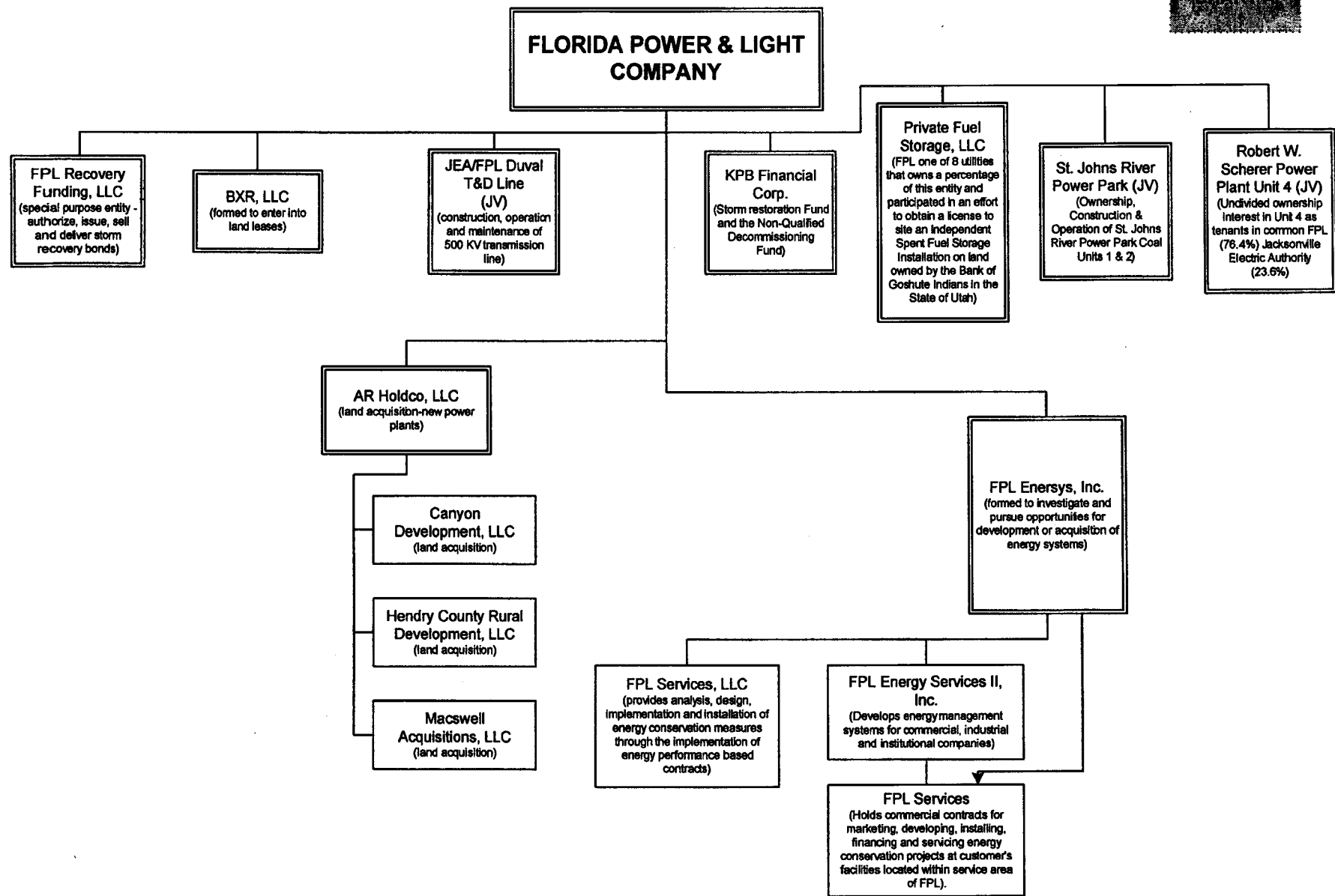
DIVERSIFICATION REPORT

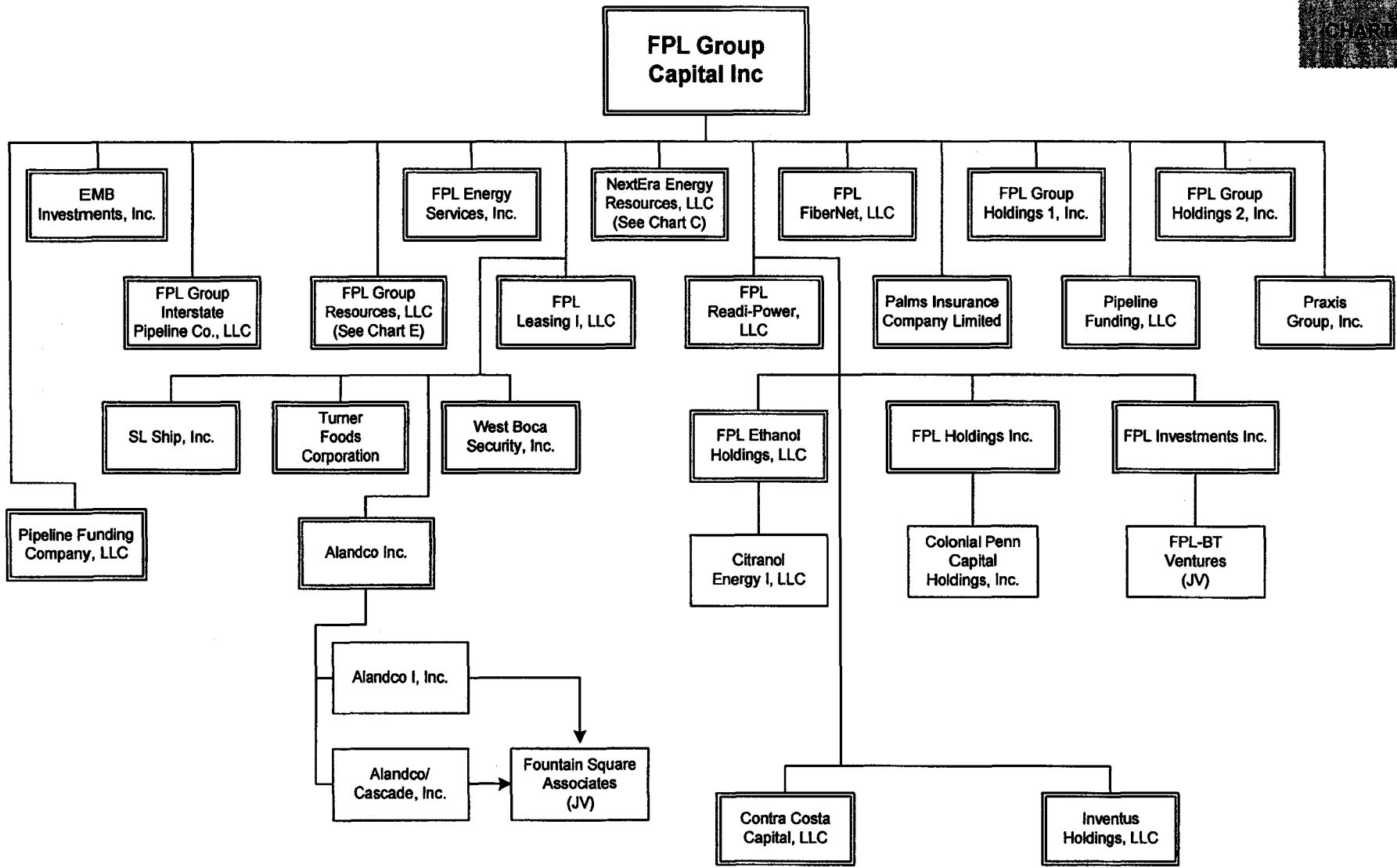
FLORIDA POWER & LIGHT COMPANY

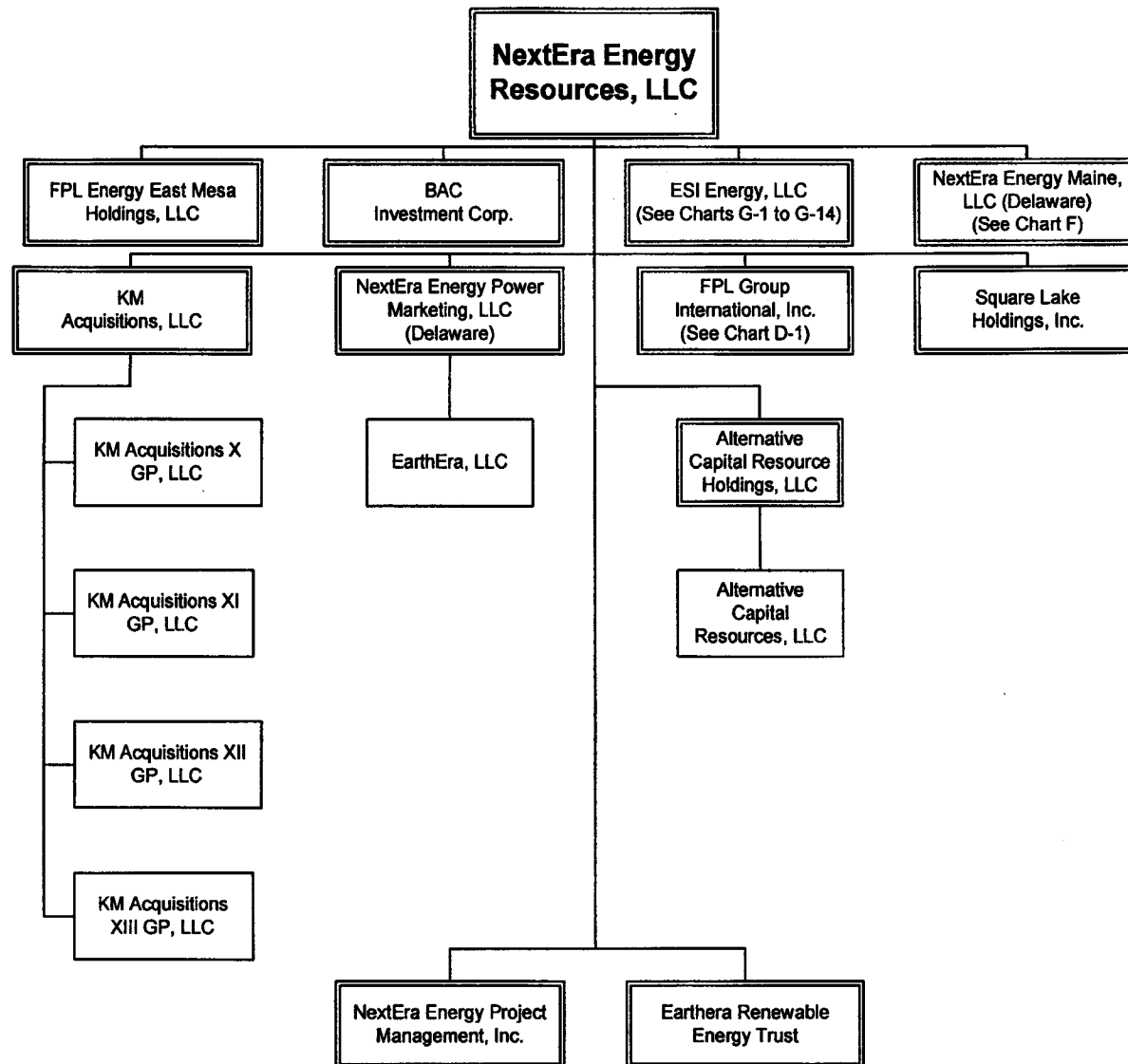
2009

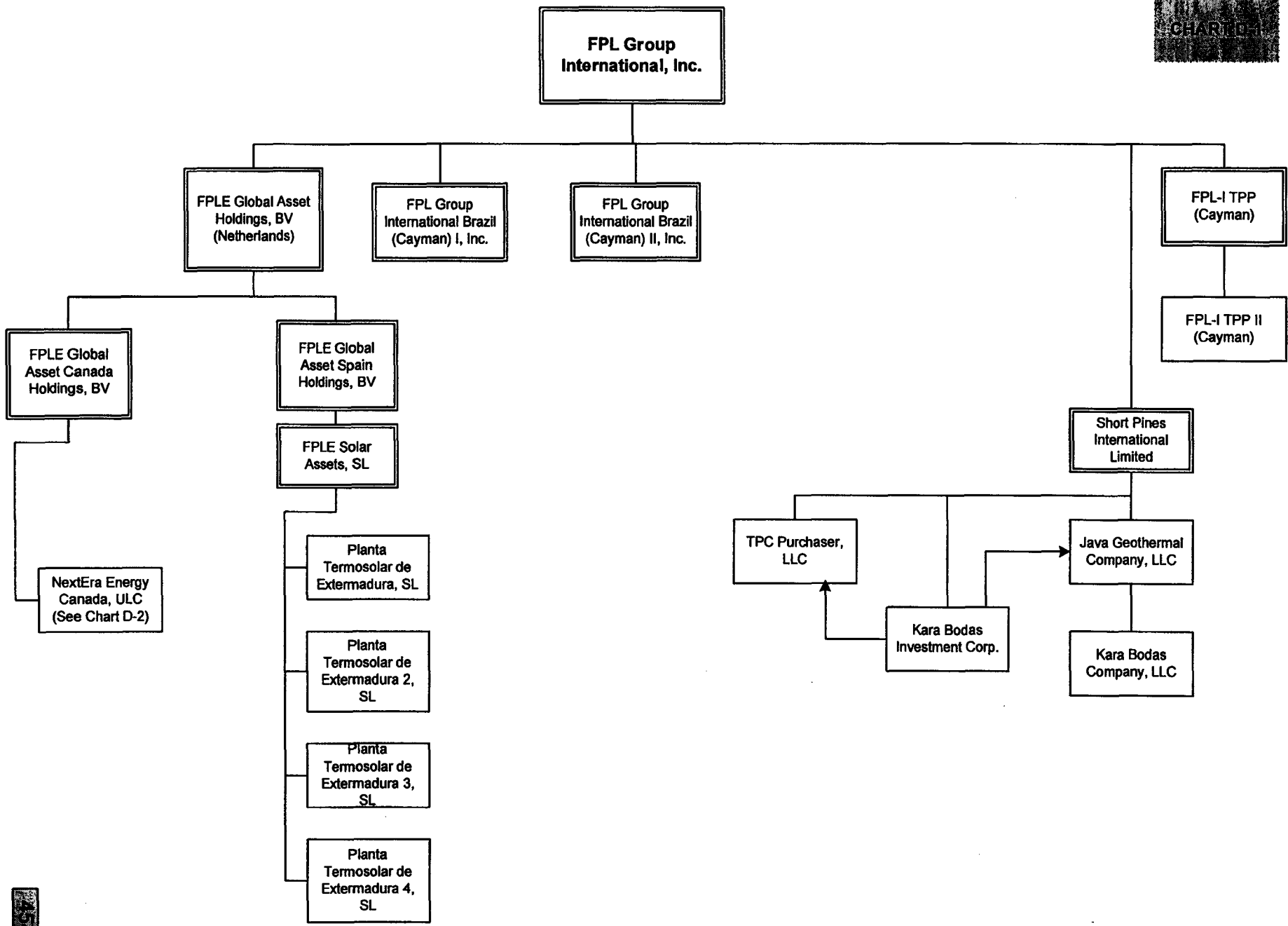
FPL Group, Inc. Organization Chart (12/31/2009)

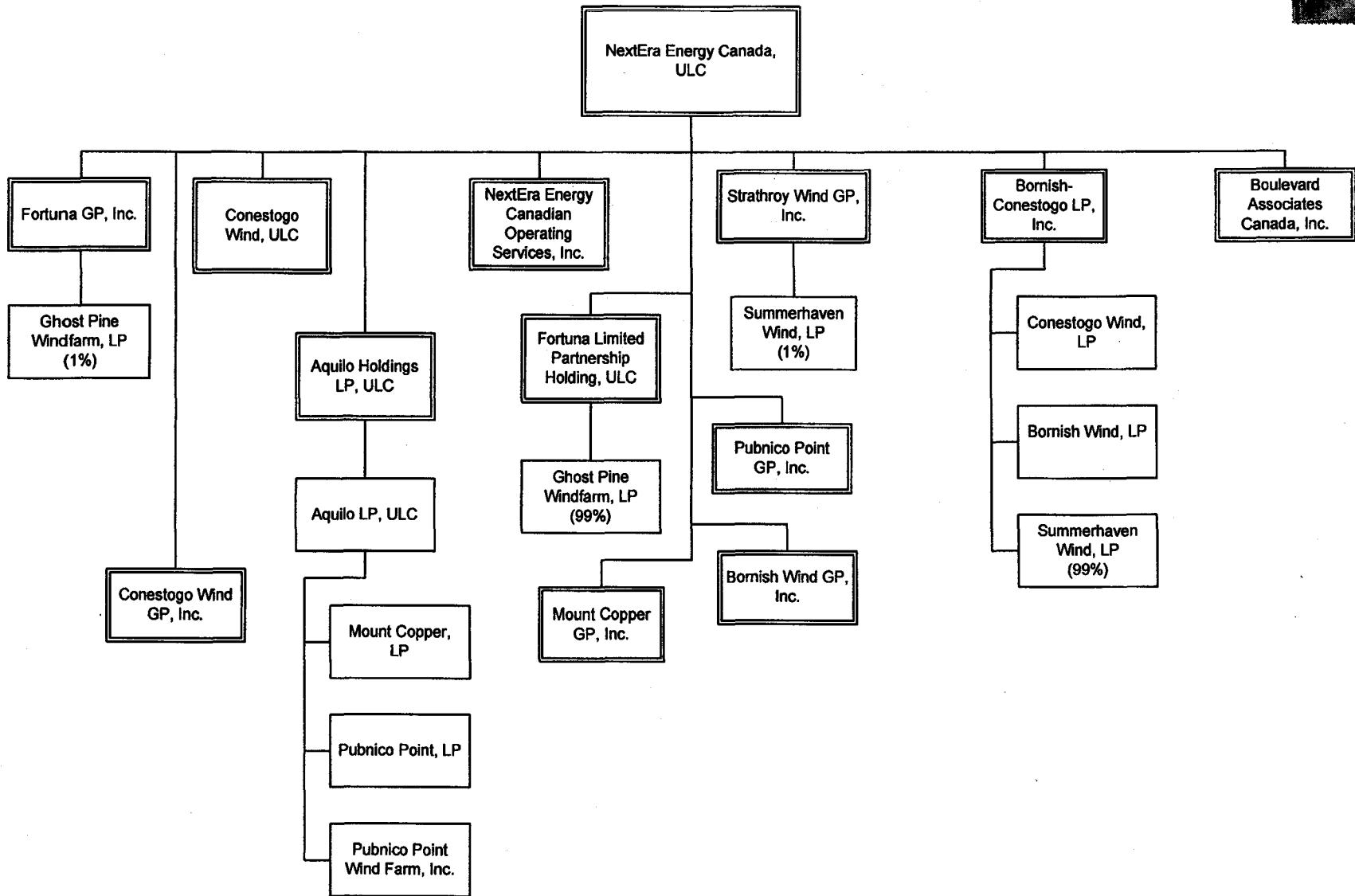


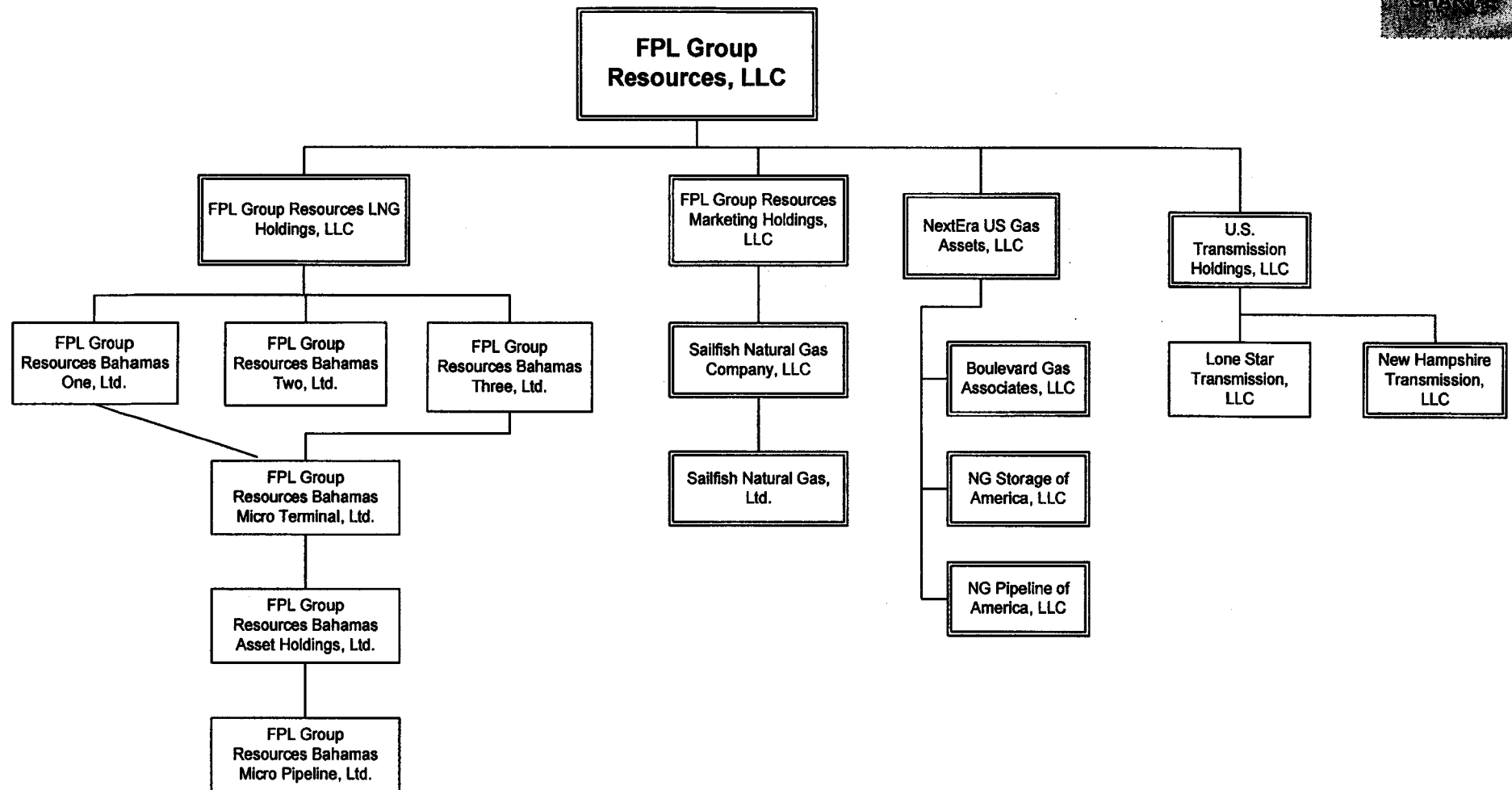


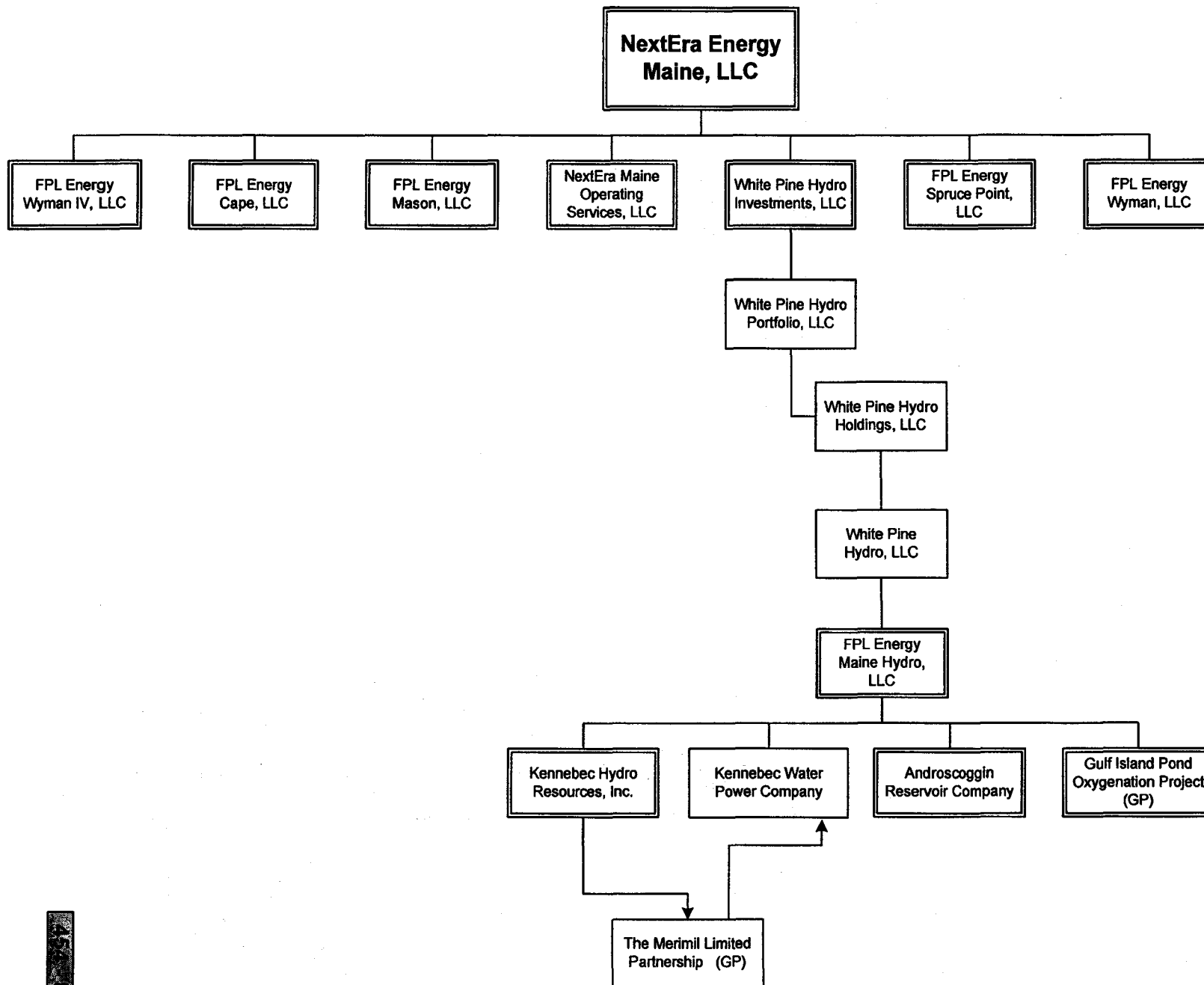


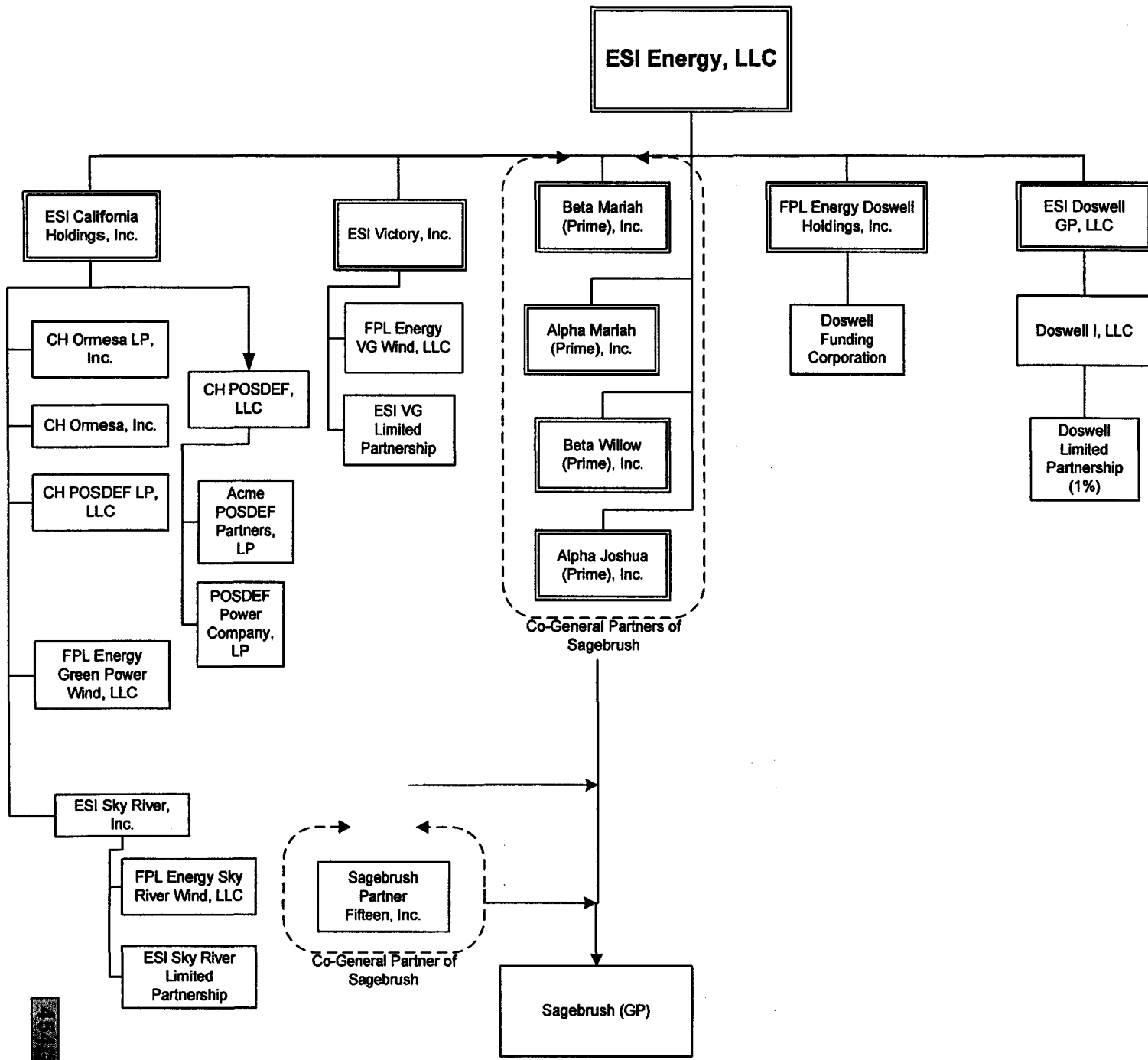


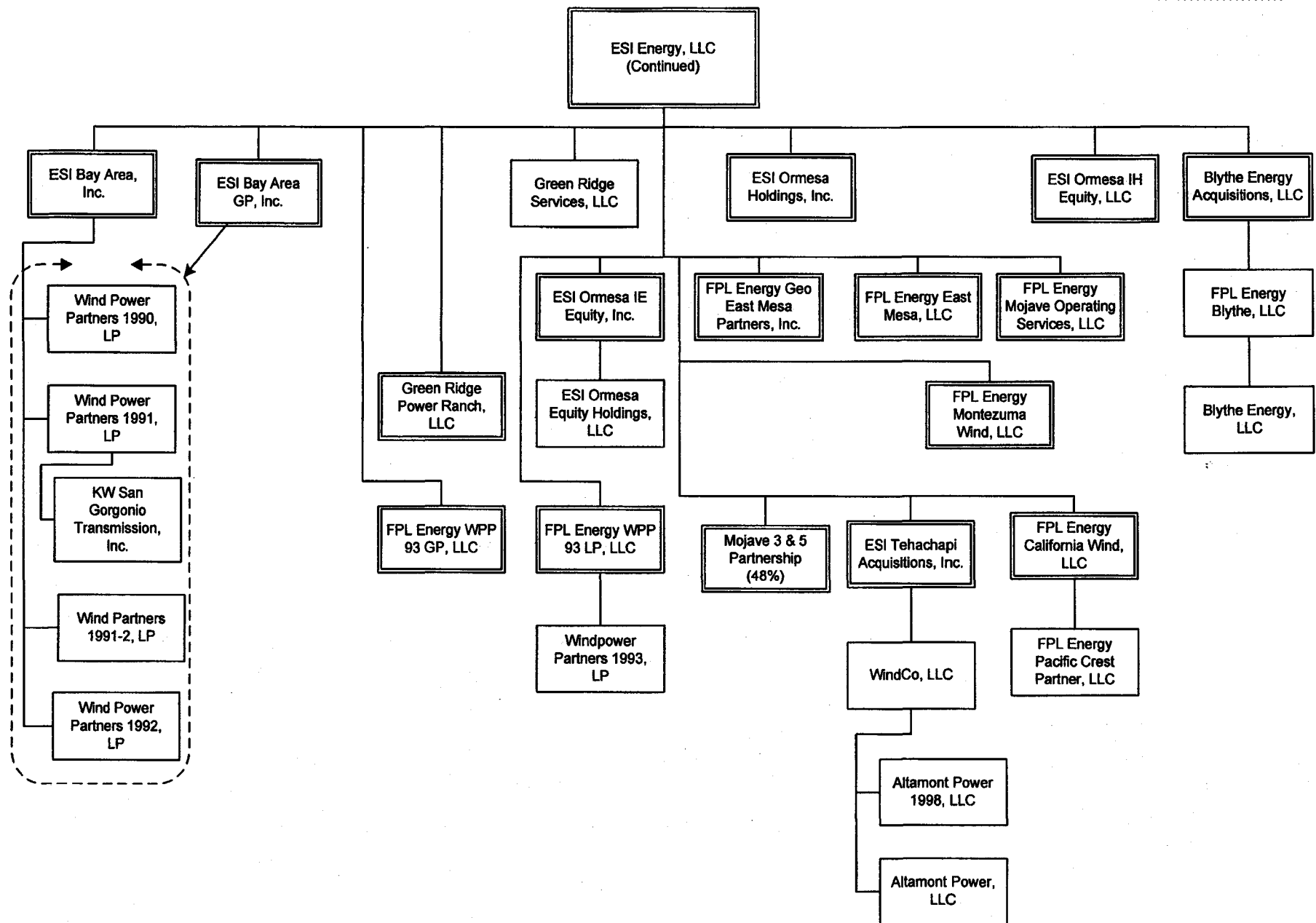


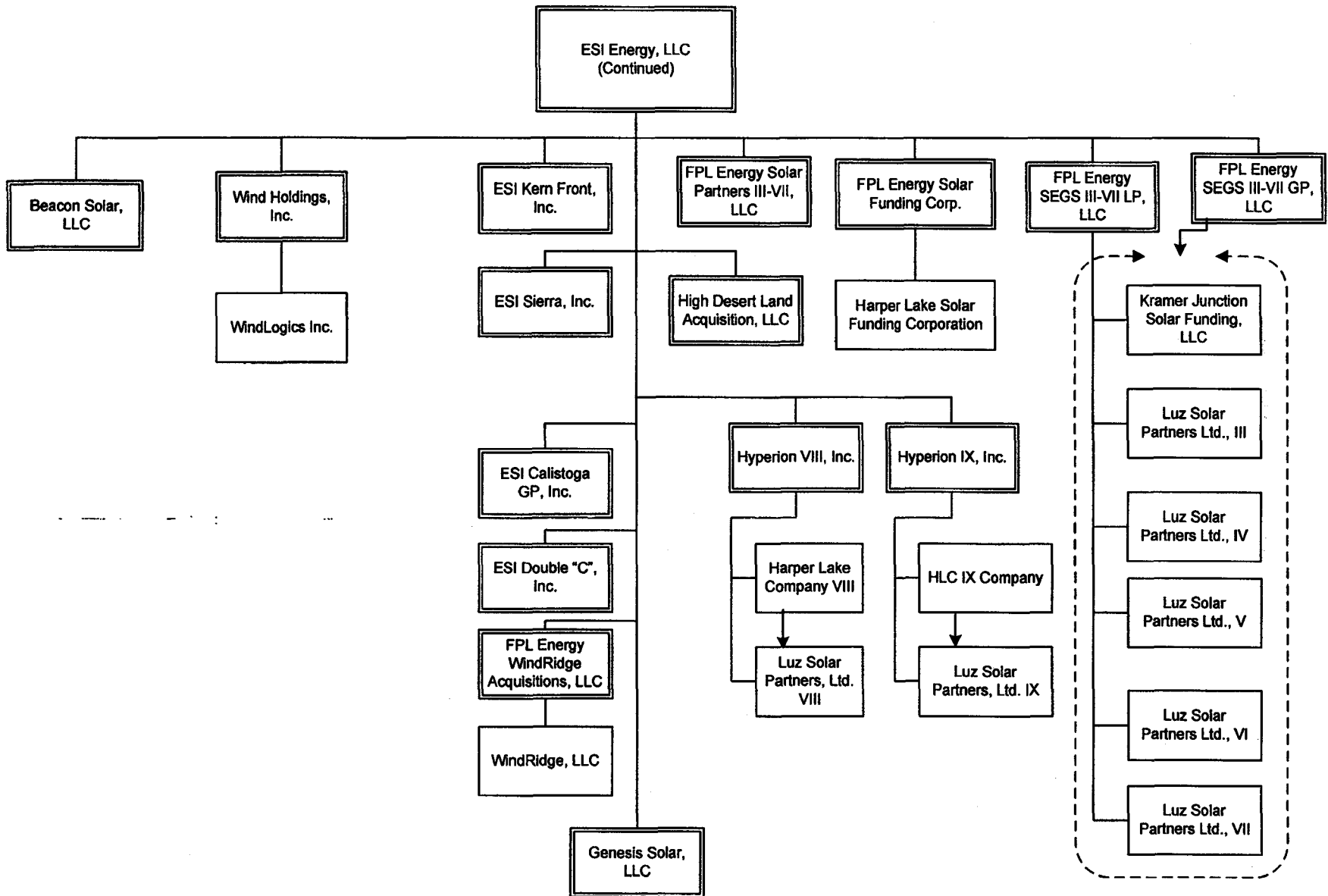


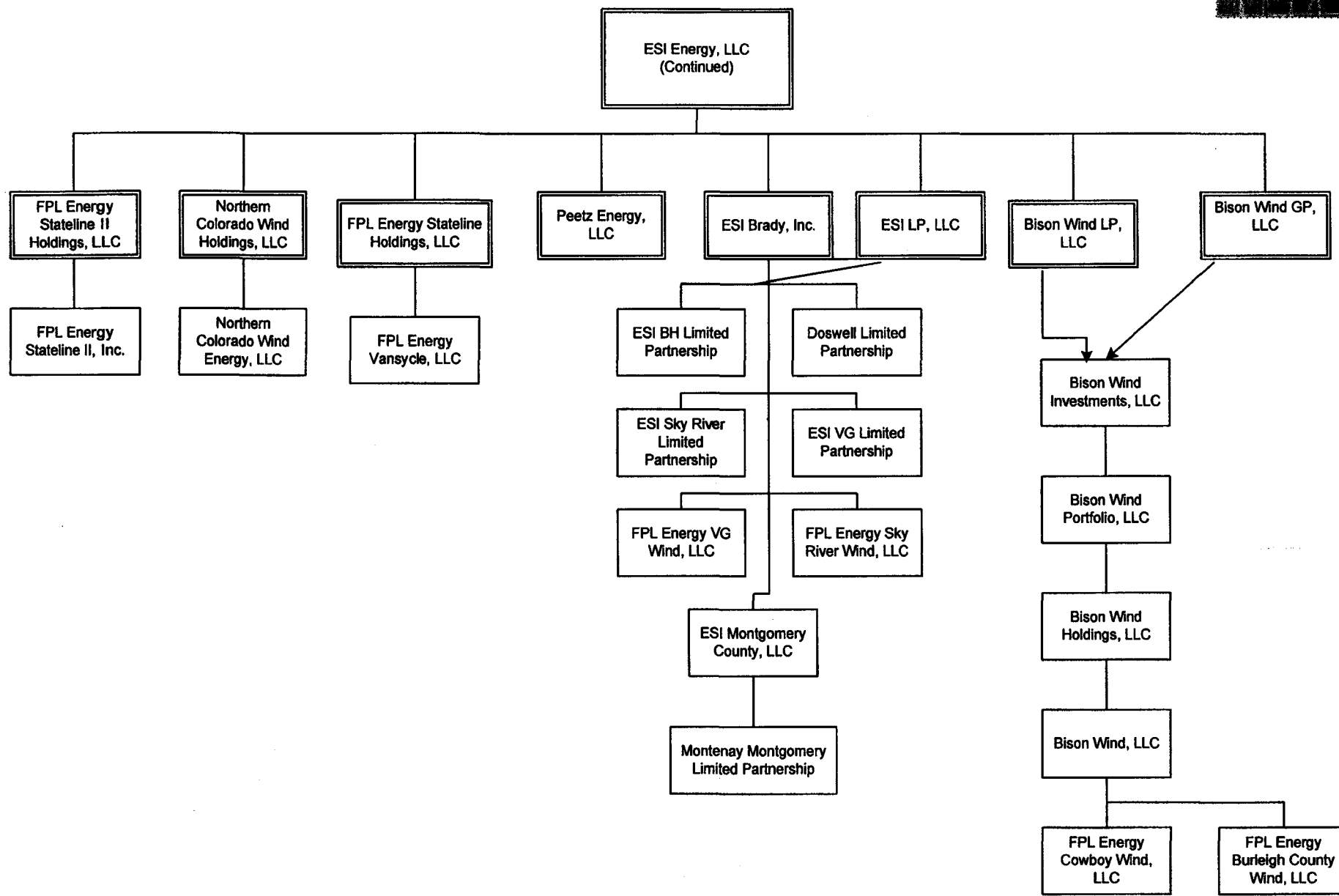


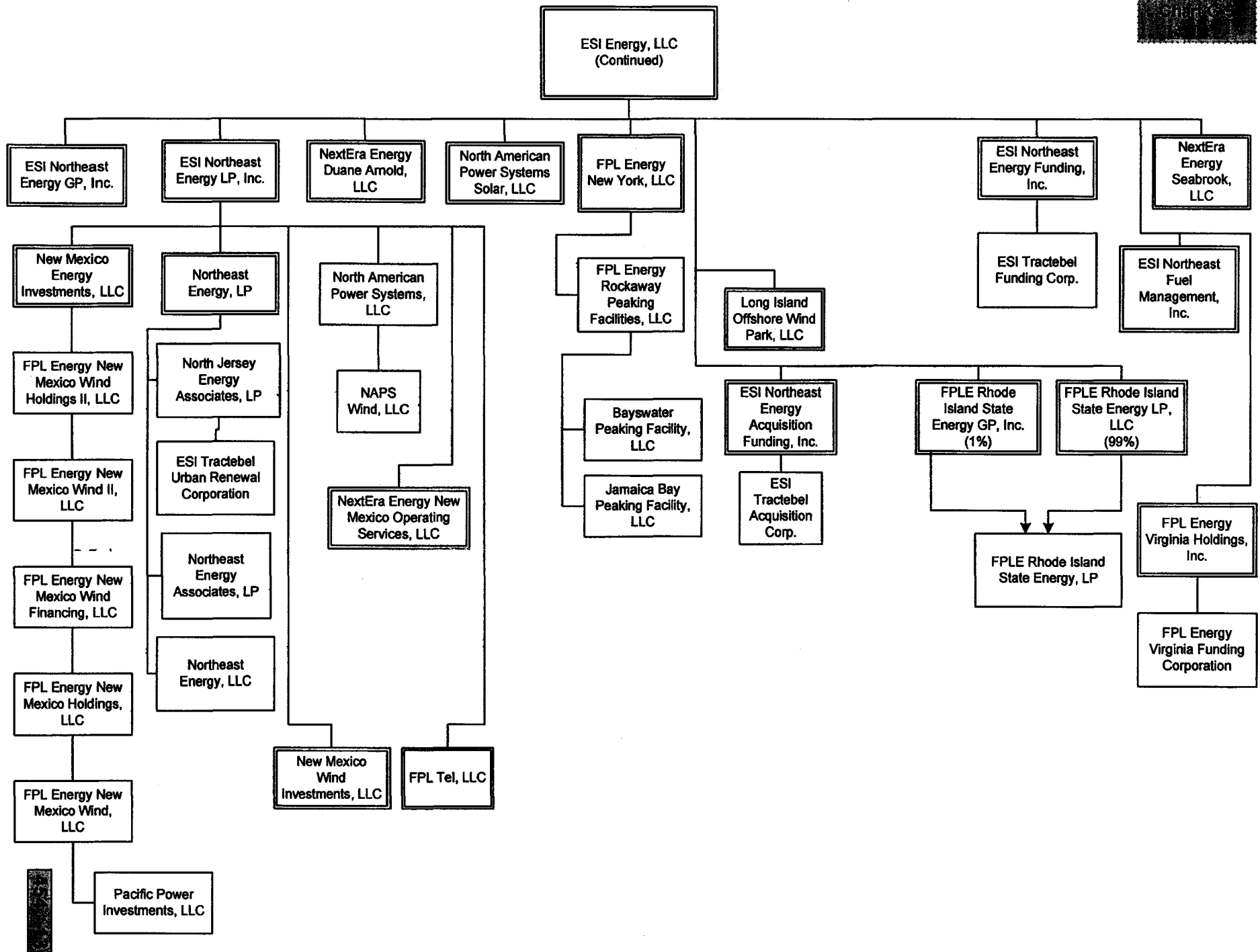


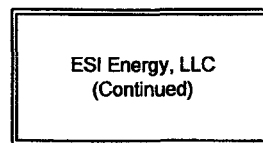












ESI Energy, LLC
(Continued)

FPL Energy Wind
Funding
Holdings, LLC

Boulevard
Associates, LLC

LET Holdings,
LLC

OTG, LLC

Tower
Associates, LLC

ESI Pittsylvania,
Inc.

ESI Multitrade
LP, Inc.

FPL Energy Wind
Funding, LLC

FPL Energy American
Wind, LLC

Sullivan Street
Investments,
Inc.

Northern Frontier
Wind Holding,
LLC

Northern Frontier
Wind Funding,
LLC

Oliver Wind III,
LLC

FPL Energy Wind
Financing, LLC

Badger Wind power,
LLC

Northern Cross
Investments,
Inc.

Northern Frontier
Wind, LLC

FPL Energy American
Wind Holdings, LLC

Lake Benton Power
Partners II, LLC

FPL Energy
Mower County,
LLC

FPL Energy
Hancock County
Wind LLC

FPL Energy
Oliver Wind I,
LLC

FPL Energy
Oliver Wind II,
LLC

Hawkeye Power
Partners, LLC

Logan Energy
Holdings, LLC

Peetz Table Wind
Energy, LLC

ESI West Texas
Energy LP, LLC
(99%)

West Texas
Wind Energy
Partners, LP

Logan Connect,
LLC

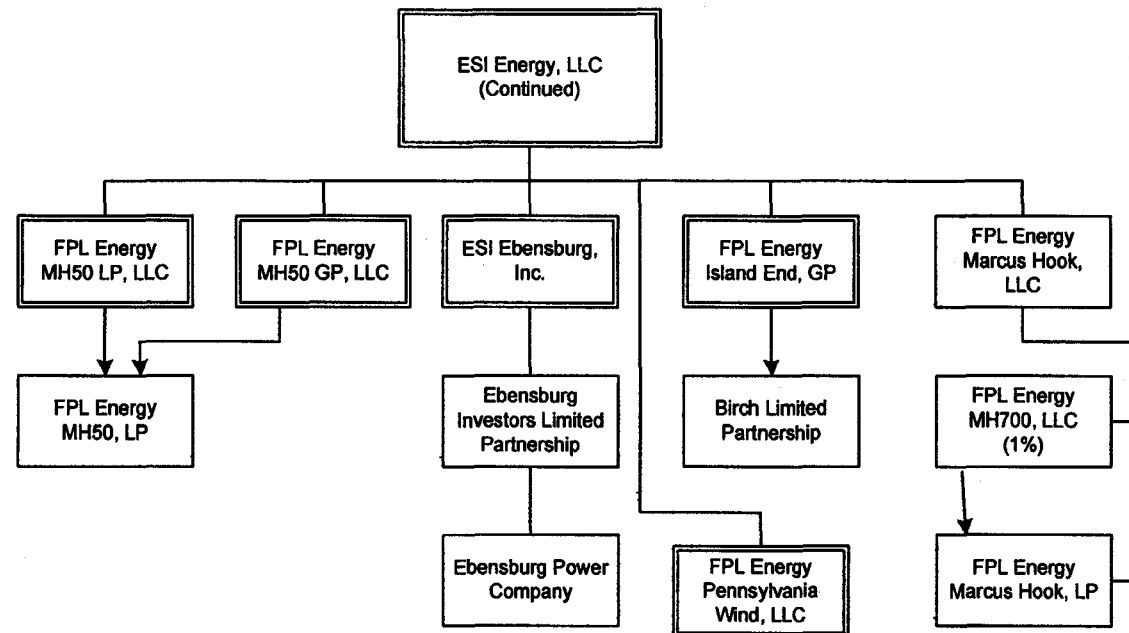
Logan Wind
Energy, LLC

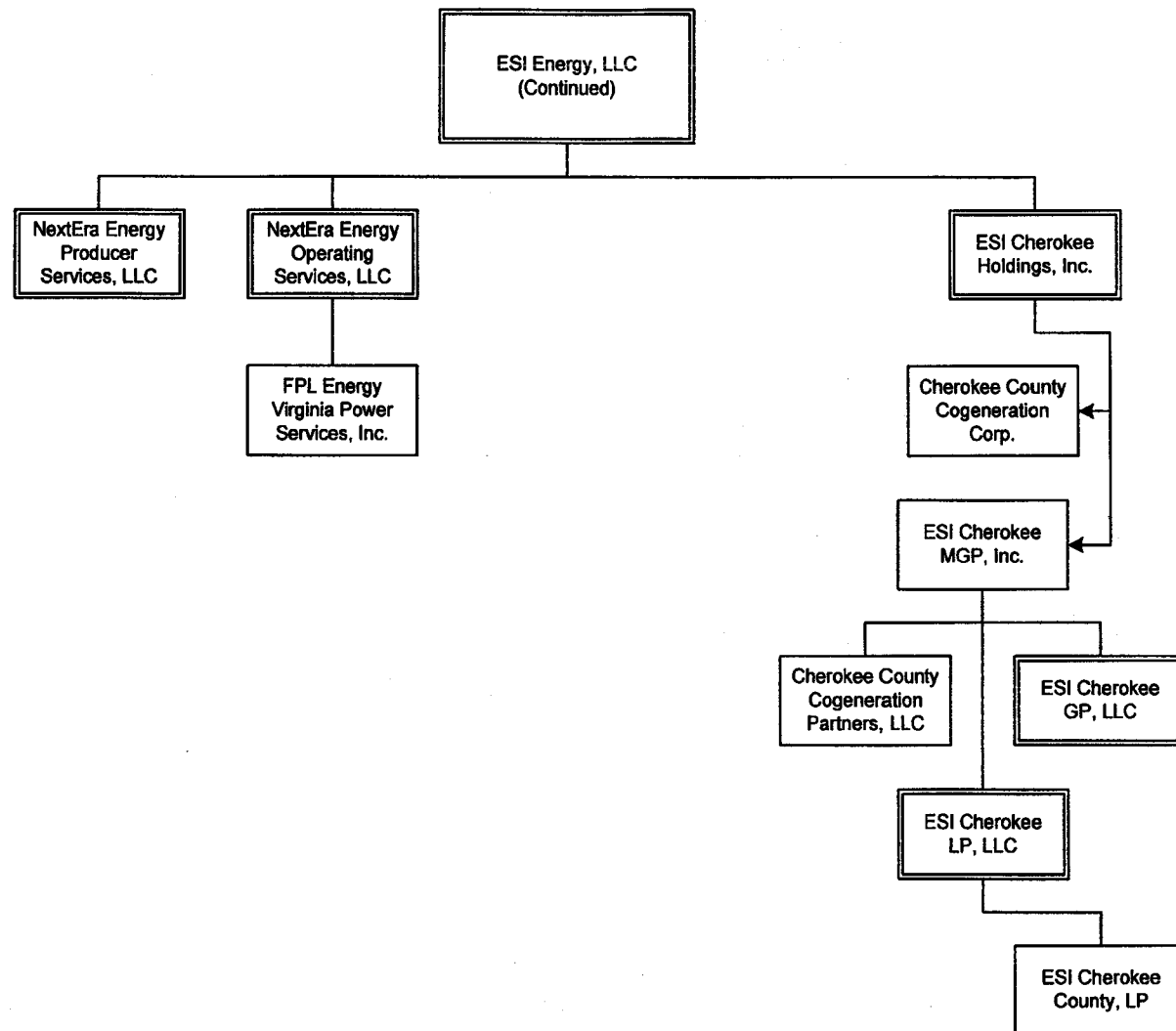
Peetz Table
Transmission
Line, LLC

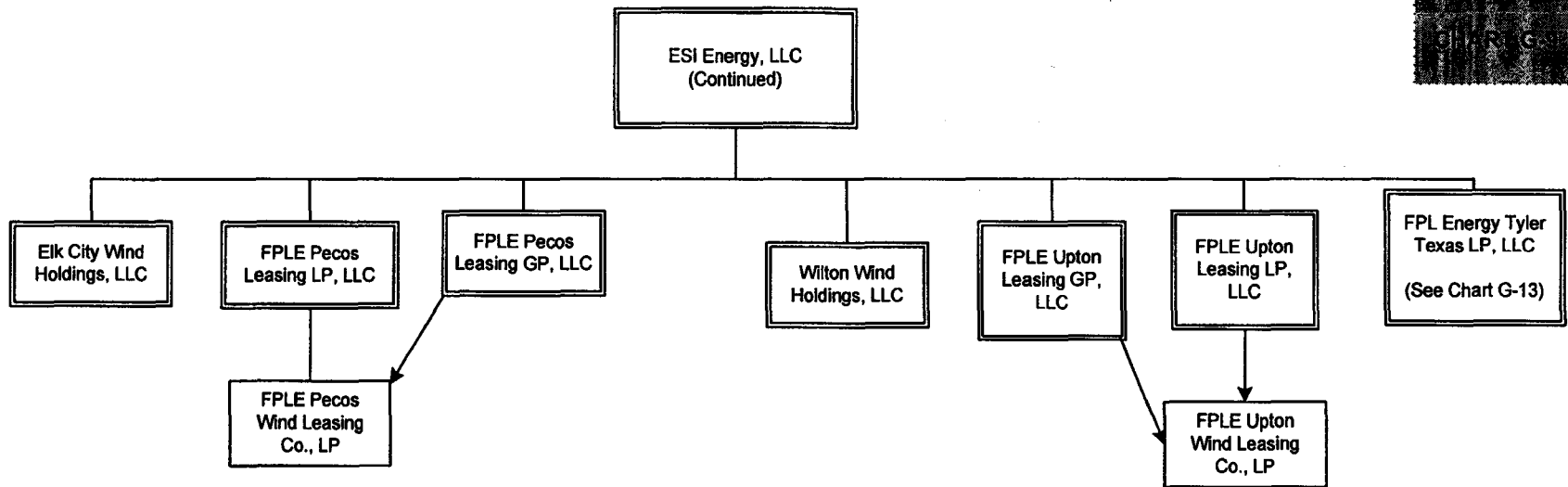
ESI West Texas
Energy, Inc.
(1%)

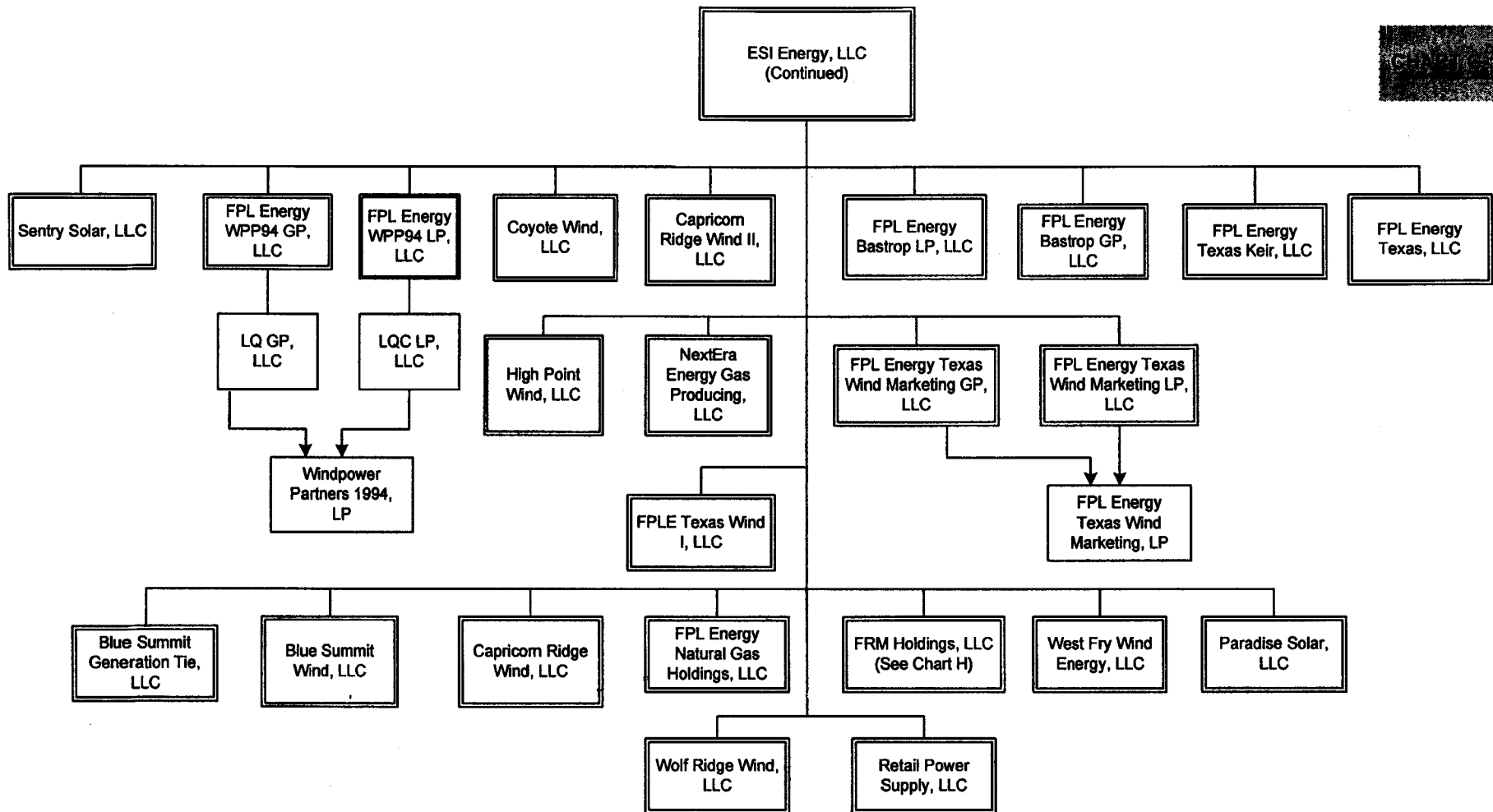
Peetz Logan
Interconnect, LLC

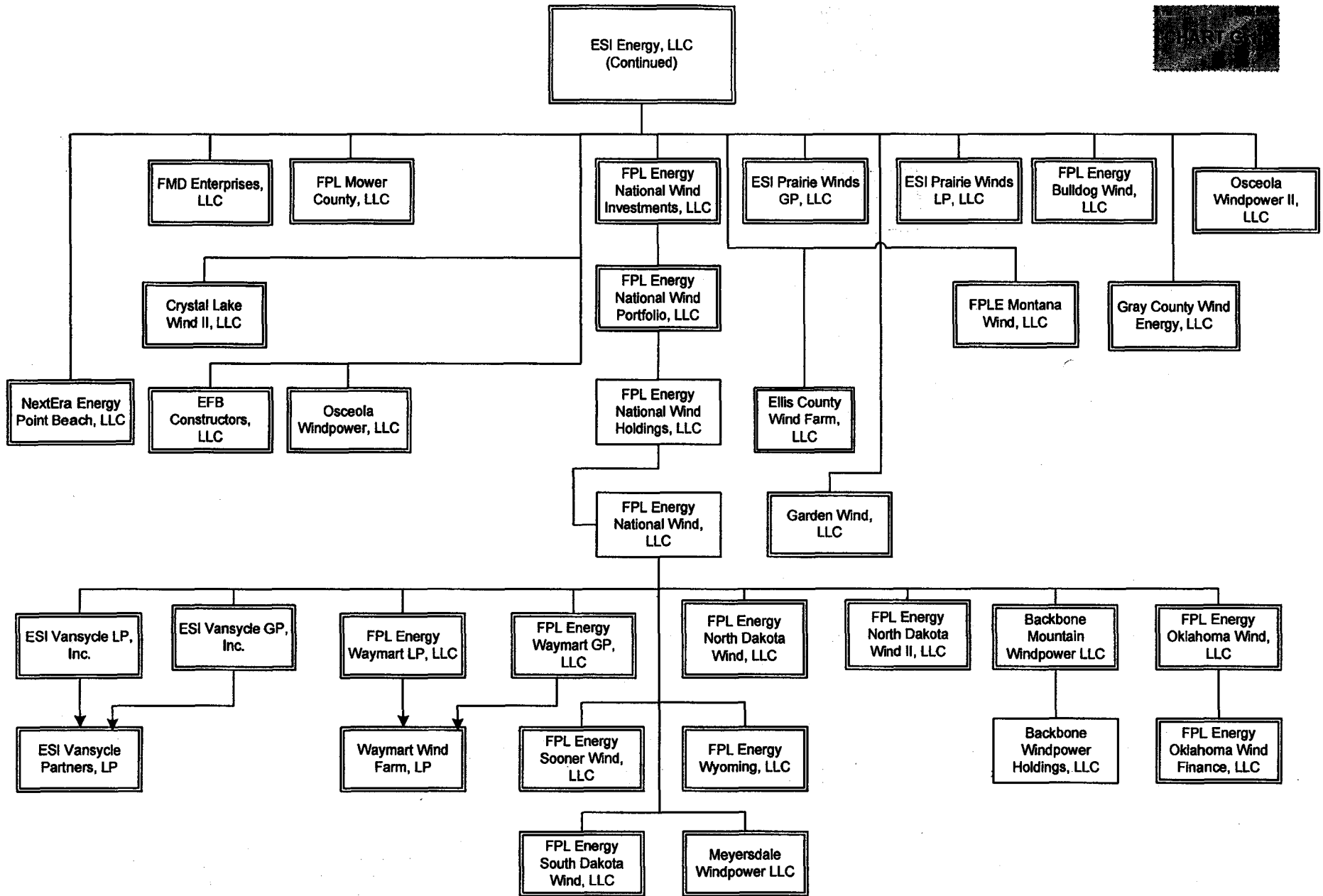
High Winds, LLC

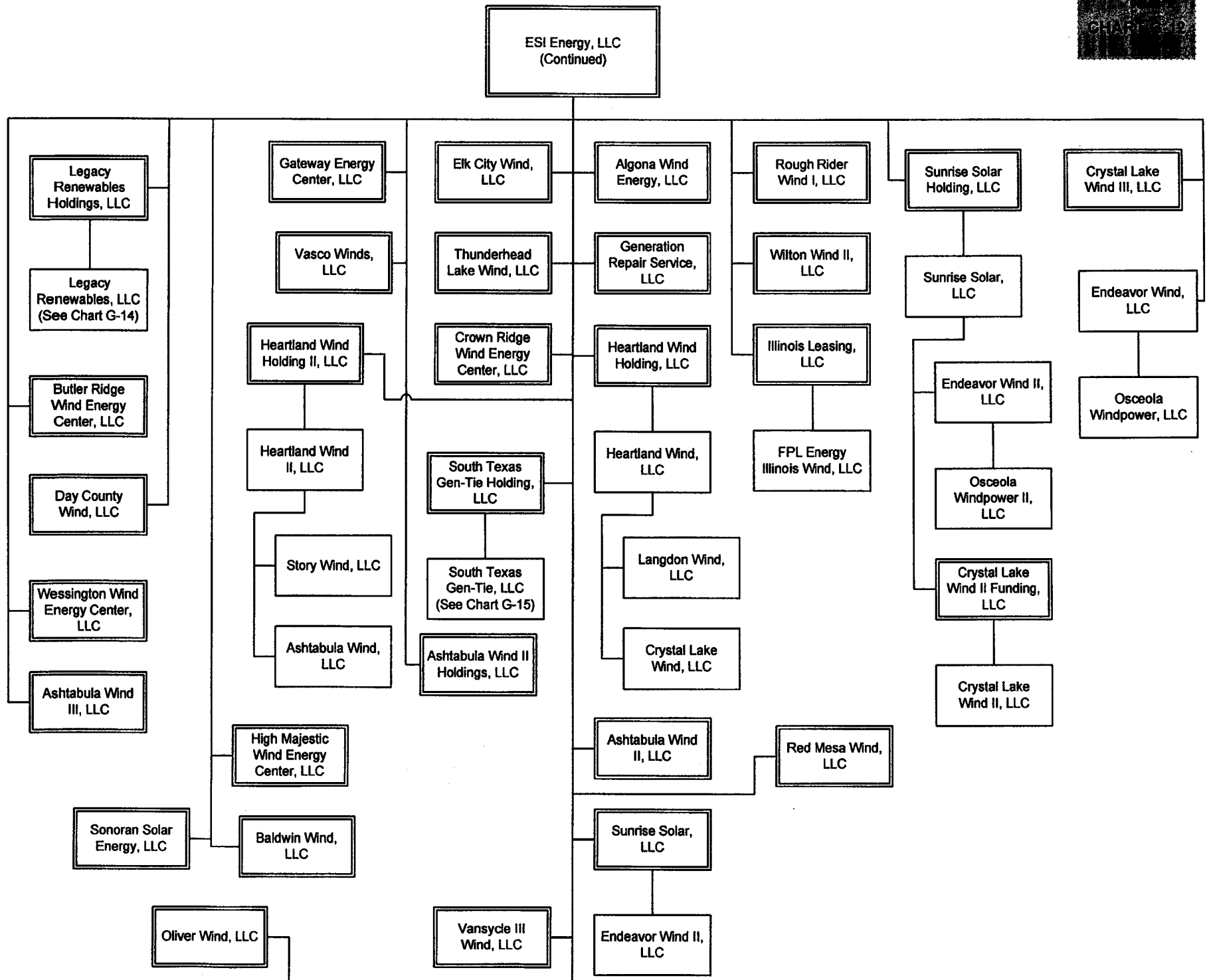


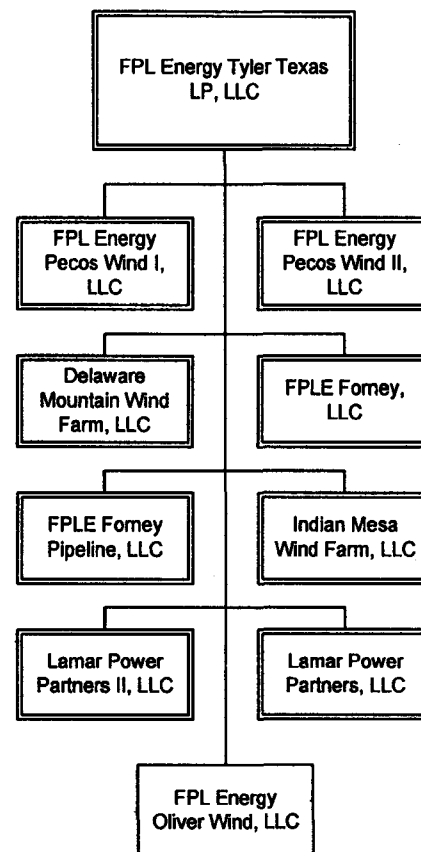


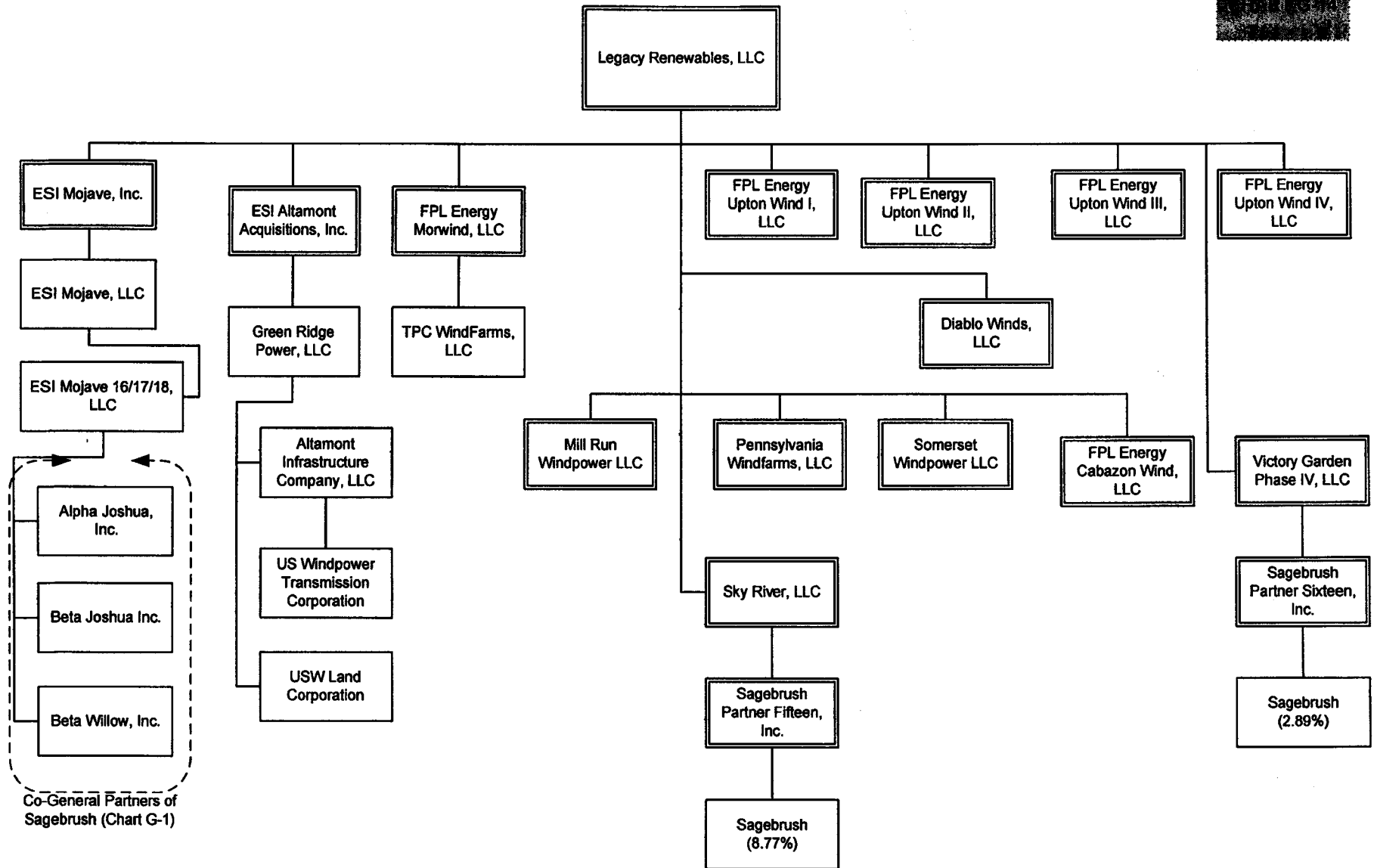


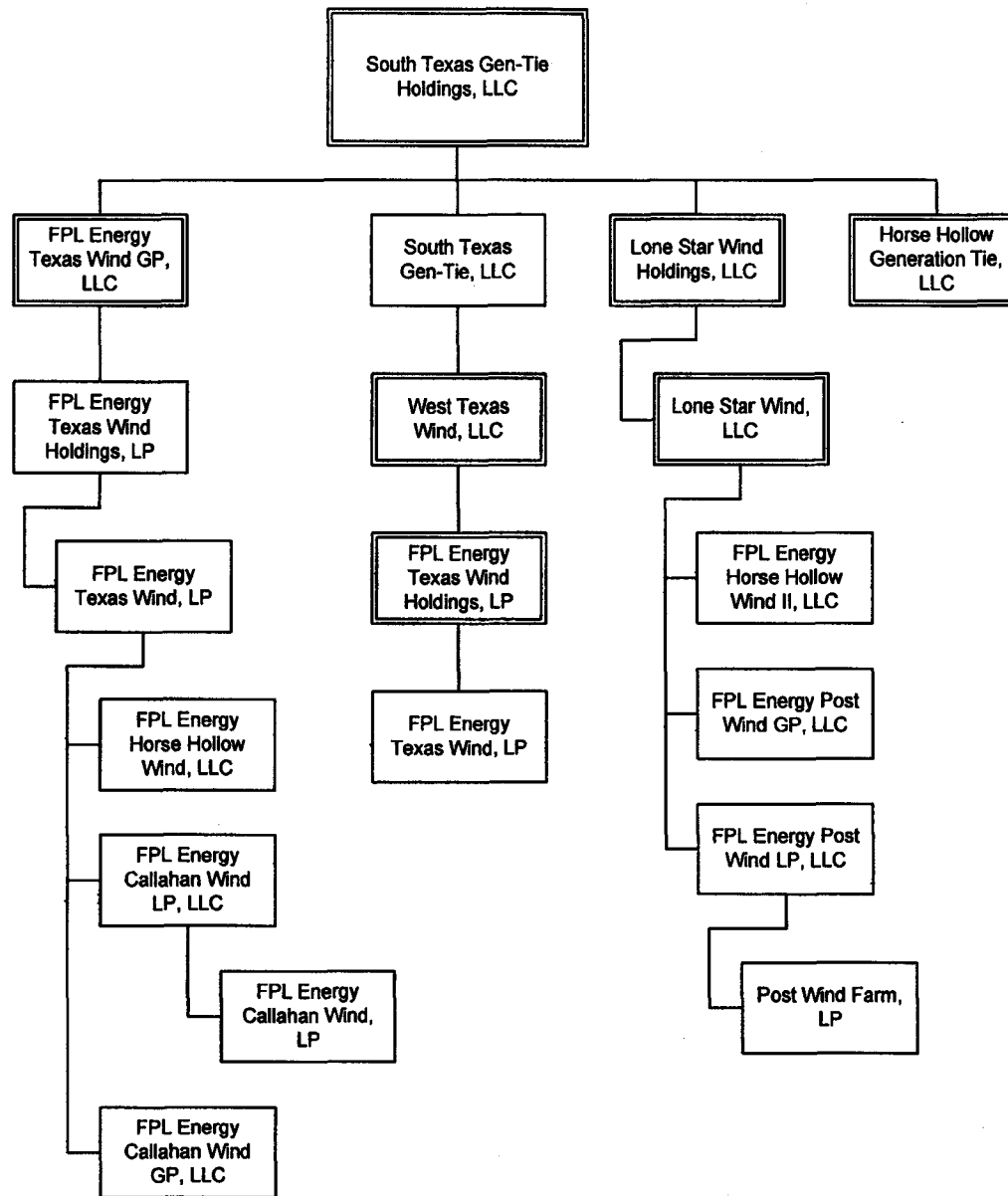


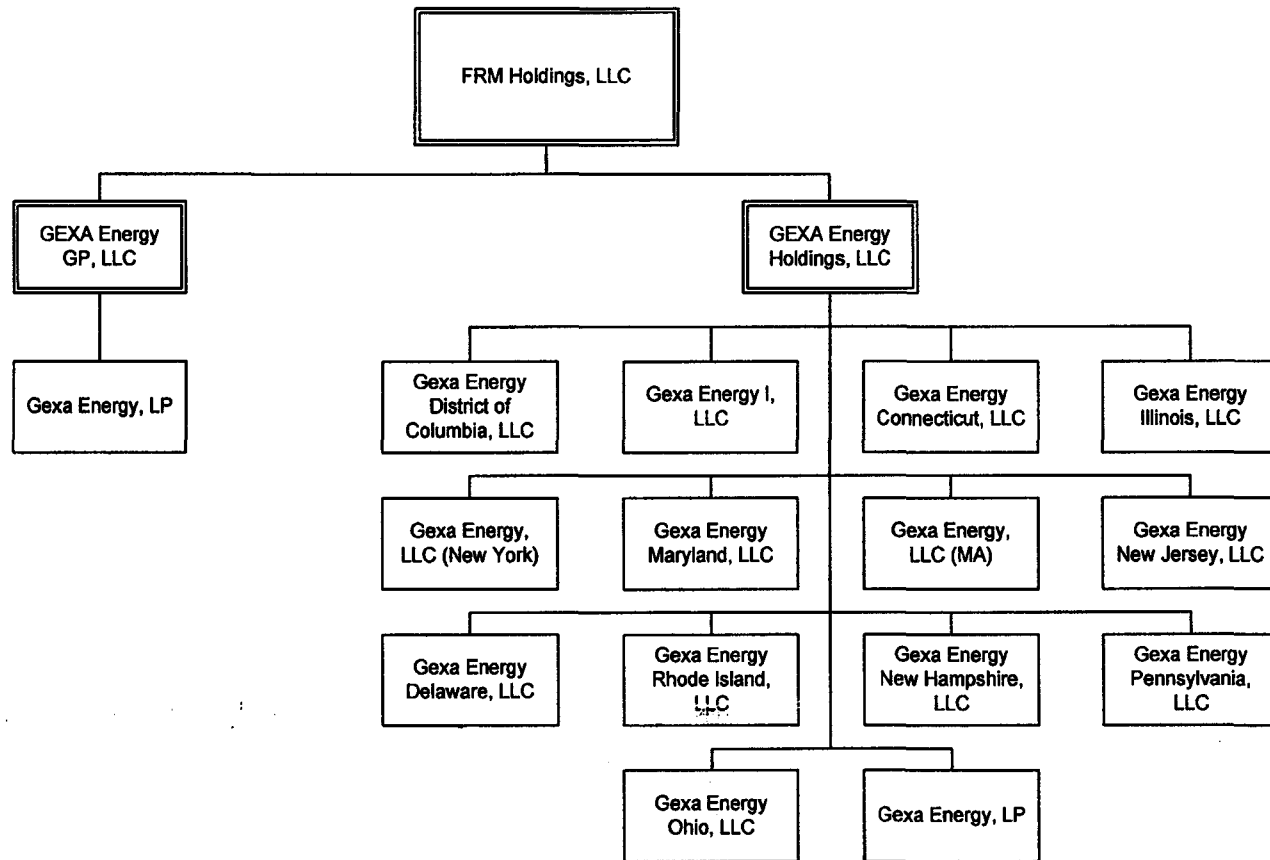


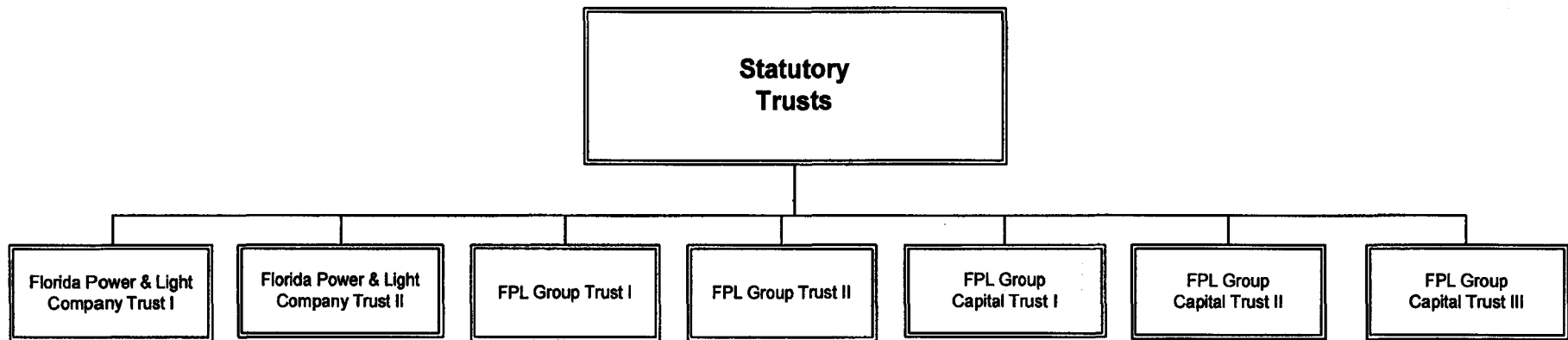












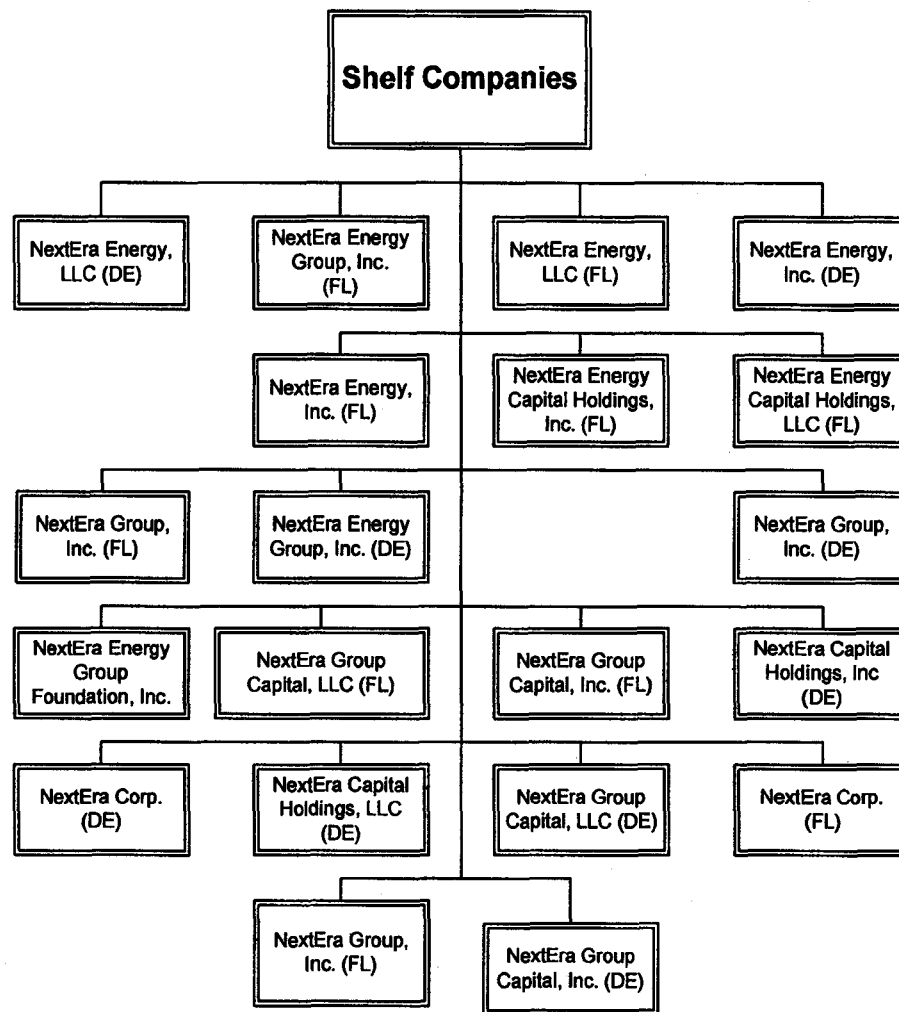
**NON-PROFIT
ORGANIZATIONS**

FPL Group, Inc.

FPL Group Foundation, Inc.

**Florida Power & Light
Company**

FPL Historical Museum, Inc.



ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2009

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	1/5/2009	Crown Ridge Energy Center, LLC, a Delaware limited liability company formed as a subsidiary of ESI Energy, LLC
	1/5/2009	NextEra Energy Group, Inc., a Delaware corporation formed as a shelf company
	1/5/2009	NextEra Energy Group, Inc., a Florida corporation formed as a shelf company
	1/5/2009	Heartland LP, LLC, a Delaware limited liability company, changed its name to Bison Wind LP, LLC
	1/7/2009	NextEra Energy Resources, LLC, a Delaware limited liability company, dissolved
	1/7/2009	FPL Energy, LLC, a Delaware limited liability company, changed its name to NextEra Energy Resources, LLC
	1/8/2009	Ashtabula Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	1/9/2009	NextEra Energy Resources Operating Services, Inc., a Florida company, dissolved
	1/12/2009	NextEra Energy Group Capital, Inc., a Delaware corporation, formed as a shelf company
	1/22/2009	NextEra Energy Group Capital, LLC, a Delaware limited liability company, formed as a shelf company
	1/22/2009	CH Posdef LP, Inc., a Florida corporation, converted to CH Posdef, LP, LLC, a Delaware limited liability company
	1/22/2009	CH Posdef, Inc., a Florida corporation, converted to CH Posdef, LLC, a Delaware limited liability company
	1/26/2009	NextEra Energy Group Foundation, Inc., a Florida corporation, formed as a shelf company
	1/26/2009	Crown Ridge Energy Center, LLC, a Delaware limited liability company, changed its name to Crown Ridge Wind Energy Center, LLC
	1/27/2009	NextEra Energy Resources Power Marketing, LLC, a Delaware limited liability company, changed its name to NextEra Energy Power Marketing, LLC
	2/12/2009	Heartland Wind Holding II, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	2/12/2009	Heartland Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of Heartland Wind Holding II, LLC
	2/12/2009	FPL Energy Maine Operating Services, LLC, a Delaware limited liability company, changed its name to NextEra Energy Maine Operating Services, LLC
	2/12/2009	New Mexico Operating Services, LLC, a Delaware limited liability company, changed its name to NextEra Energy New Mexico Operating Services, LLC
	2/12/2009	FPL Energy Operating Services, Inc., a Florida corporation, converted to NextEra Energy Operating Services, LLC, a Delaware limited liability company
	2/12/2009	FPL Energy Project Management, Inc., a Delaware corporation, converted to NextEra Energy Project Management, LLC, a Delaware limited liability company
	2/18/2009	NextEra Energy Resources Operating Services, LLC, a Florida limited liability company, filed an application for revocation of dissolution (shelf company)
	2/18/2009	NextEra Energy Resources Operating Services, Inc., a Florida corporation, filed an application for revocation of dissolution (shelf company)
	2/25/2009	NextEra Energy Resources Operating Services, LLC, a Florida limited liability company, changed its name to NextEra Group Capital, LLC (shelf company)
	2/25/2009	NextEra Energy Resources Operating Services, Inc., a Florida corporation, changed its name to OTG II, Inc. (shelf company)

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2009

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	2/25/2009	NAPS Wind, LP, a Delaware limited partnership, converted to NAPS Wind, LLC, a Delaware limited liability company
	2/27/2009	Sky River Partnership, a California partnership, converted to Sky River LLC, a Delaware limited liability company
	2/27/2009	Victory Garden Phase IV Partnership, a California general partnership, converted to Victory Garden Phase IV, LLC, a Delaware limited liability company
	3/4/2009	Boulevard Gas Associates, LLC, a Delaware limited liability company, formed as a subsidiary of FPL US Gas Assets, LLC
	3/5/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its ownership interest in Story Wind, LLC to Heartland Wind II, LLC
	3/5/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its ownership interest in Ashtabula Wind, LLC to Heartland Wind II, LLC
	3/9/2009	ESI Energy, LLC, a Delaware limited liability company, sold its interest in Green Lake Wind, LLC to Wisconsin Power and Light Company
	3/9/2009	NextEra Energy, Inc., a Florida corporation (previously formed as a shelf company), changed its name to NextEra Energy, Inc.
	3/9/2009	NextEra Energy, LLC, a Florida limited liability company (previously formed as a shelf company), changed its name to NextEra Energy, LLC
	3/9/2009	NextEra Energy, Inc., a Delaware corporation (previously formed as a shelf company), changed its name to NextEra Energy, Inc.
	3/11/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its ownership interest in FPL Energy Illinois Wind, LLC to Illinois Leasing, LLC
	3/12/2009	NextEra Energy Power Marketing, LLC, a Delaware limited liability company (previously formed as a shelf company), dissolved
	3/12/2009	FPL Energy Power Marketing, LLC, a Delaware corporation, changed its name to NextEra Energy Power Marketing, LLC
	3/12/2009	FPL Energy Canadian Operating Services, Inc., a Canadian corporation, changed its name to NextEra Energy Canadian Operating Services, Inc.
	3/12/2009	FPL Energy Maine, Inc., a Delaware corporation, converted to NextEra Energy Maine, LLC, a Delaware limited liability company
	3/12/2009	FPL Energy Wyman, LLC, a Delaware limited liability company, assigned its interest in FPL Energy Wyman IV LLC to NextEra Energy Maine, LLC
	3/13/2009	NextEra Group, Inc., a Delaware corporation, formed as a shelf company
	3/13/2009	NextEra Group, Inc., a Florida corporation, formed as a shelf company
	3/13/2009	NextEra Energy, LLC, a Delaware limited liability company (previously formed as a shelf company), changed its name to NextEra Energy, LLC
	3/13/2009	OTG II, Inc., a Florida corporation (previously formed as a shelf company), changed its name to NextEra Group, Inc.
	3/27/2009	Colonial Penn Capital Holdings, Inc., a Delaware corporation, sold all of its interest in Bay Loan and Investment Bank to Chriscor Associates, LLC
	4/3/2009	ESI Energy, LLC, a Delaware limited liability company, assigned all of its interest in U.S. Transmission Holdings, LLC to FPL Group Resources, LLC
	4/6/2009	Lone Star Transmission, LLC, a Delaware limited liability company, assigned all of its interest in Blue Summit Generation Tie, LLC to ESI Energy, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2009

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	4/16/2009	FPL Energy Duane Arnold, LLC, a Delaware limited liability company, changed its name to NextEra Energy Duane Arnold, LLC
	4/16/2009	FPL Energy Seabrook, LLC, a Delaware limited liability company, changed its name to NextEra Energy Seabrook, LLC
	4/16/2009	FPL Energy Point Beach, LLC, a Delaware limited liability company, changed its name to NextEra Energy Point Beach, LLC
	5/7/2009	RPS I, LLC, a Delaware limited liability company, dissolved
	5/7/2009	RPS II, LLC, a Delaware limited liability company, dissolved
	5/7/2009	Retail Power Supply, LP, a Delaware limited partnership, converted to Retail Power Supply, LLC, a Delaware limited liability company
	5/8/2009	Blythe Project Management, LLC, a Delaware limited liability company, dissolved
	5/8/2009	Cherokee Falls Development Company, LLC, a Delaware limited liability company, dissolved
	5/8/2009	ESI Cannon Acquisitions LLC, a Delaware limited liability company, dissolved
	5/8/2009	IDC Bellingham, LLC, a Delaware limited liability company, dissolved
	5/8/2009	FPL Energy Bellingham, LLC, a Delaware limited liability company, dissolved
	5/12/2009	WAS Holdings, LLC, a Wisconsin limited liability company, dissolved
	5/12/2009	FPL Energy Bellingham, Inc., a Florida corporation, dissolved
	5/14/2009	FPL Energy Gas Producing, LLC, a Delaware limited liability company, changed its name to NextEra Energy Gas Producing, LLC
	5/14/2009	FPL Energy Producer Services, LLC, a Delaware limited liability company, changed its name to NextEra Energy Producer Services, LLC
	5/18/2009	Ridgetop Power Corporation, a California corporation, dissolved
	5/21/2009	FPLE Global Asset Canada Holdings B.V., a company formed in the Netherlands, assigned its interest in Bornish Wind GP, Inc. to FPLE Canadian Wind, ULC
	5/21/2009	FPLE Global Asset Canada Holdings B.V., a Company formed in the Netherlands, assigned its interest in Conestogo Wind GP, Inc. to FPLE Canadian Wind, ULC
	5/28/2009	FPLE Canadian Wind, ULC, an Alberta, Canada company, changed its name to NextEra Energy Canada, ULC
	6/23/2009	NextEra Group Capital Inc, a Delaware corporation, formed as a shelf company
	6/23/2009	NextEra Group Capital, LLC, a Delaware limited liability company, formed as a shelf company
	6/23/2009	NextEra Group Capital Inc, a Florida corporation, formed as a shelf company
	6/23/2009	NextEra Group Capital, LLC, a Florida limited liability company, formed as a shelf company
	7/6/2009	Crystal Lake Wind III, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2009	Crystal Lake Wind II Holding, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2009	Crystal Lake Wind II Funding, LLC, a Delaware limited liability company, formed as a subsidiary of Crystal Lake Wind II Holding, LLC
	7/16/2009	Endeavor Wind Holding, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2009	Endeavor Wind, LLC, a Delaware limited liability company, formed as a subsidiary of Endeavor Wind Holding, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2009

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	7/16/2009	Endeavor Wind II Holding, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2009	Endeavor Wind II, LLC, a Delaware limited liability company, formed as a subsidiary of Endeavor Wind II Holding, LLC
	7/16/2009	South Texas Gen-Tie Holding, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	7/16/2009	South Texas Gen-Tie, LLC, a Delaware limited liability company, formed as a subsidiary of South Texas Gen-Tie, LLC
	7/16/2009	ESI Energy, LLC, a Delaware limited liability company, transferred its interest in New England Transmission, LLC to U.S. Transmission Holdings, LLC
	7/20/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its ownership interest in Ocoola Windpower, LLC to Endeavor Wind, LLC
	7/20/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its ownership interest in Ocoola Windpower II, LLC to Endeavor Wind II, LLC
	7/20/2009	U.S. Transmission Holdings, LLC, a Delaware limited liability company, assigned its interest in Horse Hollow Generation Tie, LLC to South Texas Gen-Tie, LLC
	7/29/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its ownership in South Texas Gen-Tie, LLC to South Texas Gen-Tie Holding, LLC
	7/29/2009	Endeavor Wind Holding, LLC, a Delaware limited liability company, changed its name to New England Transmission, LLC
	7/30/2009	Endeavor Wind II Holding, LLC, a Delaware limited liability company, changed its name to Endeavor Wind Holding, LLC
	8/1/2009	New England Transmission, LLC, a Delaware limited liability company, changed its name to New Hampshire Transmission, LLC
	8/26/2009	West Texas Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	8/26/2009	Endeavor Wind Holding, LLC, a Delaware limited liability company, changed its name to Sunrise Solar, LLC
	8/27/2009	Crystal Lake Wind II Holding, LLC, a Delaware limited liability company, changed its name to Sunrise Solar Holding, LLC
	9/4/2009	High Majestic Wind Energy Center, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/4/2009	Butler Ridge Wind Energy Center, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/4/2009	Day County Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/4/2009	Wessington Wind Energy Center, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/4/2009	FPL Energy Tyler Texas LP, LLC, a Delaware limited liability company, assigned its interest in FPL Energy Texas Wind Holdings, L.P. to ESI Energy, LLC
	9/4/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its interest in FPL Energy Texas Wind Holdings, L.P. to West Texas Wind, LLC
	9/4/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its interest in West Texas Wind, LLC to South Gen-Tie Holding, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2009

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	9/4/2009	South Texas Gen-Tie Holding, LLC, a Delaware limited liability company, assigned its interest in West Texas Wind, LLC to South Texas Gen-Tie, LLC
	9/4/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its interest in Lone Star Wind Holdings, LLC to South-Texas Gen-Tie Holding, LLC
	9/4/2009	South Texas Gen-Tie Holding, LLC, a Delaware limited liability company, assigned its interest in Lone Star Wind Holdings, LLC to South Texas Gen-Tie, LLC
	9/4/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its interest in FPL Energy Texas Wind GP, LLC to South Texas Gen-Tie Holding, LLC
	9/4/2009	South Texas Gen-Tie Holding, LLC, a Delaware limited liability company, assigned its interest in FPL Energy Texas Wind GP, LLC to South Texas Gen-Tie, LLC
	9/8/2009	FPL Energy Gray County Wind, LLC, a Delaware limited liability company, assigned its interest in Gray County Wind Energy, LLC to ESI Energy, LLC
	9/9/2009	Philadelphia Energy Center, L.P., a Delaware limited partnership, dissolved
	9/9/2009	FPL Energy PRG, LLC, a Delaware limited liability company, dissolved
	9/9/2009	Philadelphia Refinery Generation, a Delaware limited liability company, dissolved
	9/9/2009	FPL Energy Gray County Wind, LLC, a Delaware limited liability company, dissolved
	9/9/2009	Intexco I, LLC, a Delaware limited liability company, dissolved
	9/9/2009	MNM I, LLC, a Delaware limited liability company, dissolved
	9/9/2009	WTE Acquisitions, LLC, a Delaware limited liability company, dissolved
	9/11/2009	MES Financial Corp., a Delaware corporation, dissolved
	9/11/2009	UFG Holdings, Inc., a Delaware corporation, dissolved
	9/17/2009	Santa Barbara Turbine Finance V, LLC, a Delaware limited liability company, dissolved
	9/23/2009	Calhoun Power Company Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	9/23/2009	Cross Timber Power Holding, LLC, a Delaware limited liability company, changed its name to Elk City Wind Holdings, LLC
	9/23/2009	PWEC, LLC, a Delaware limited liability company, changed its name to Ashtabula Wind II Holdings, LLC
	9/23/2009	FPL Energy Tyler Texas LP, LLC, a Delaware limited liability company, assigned its interest in Elk City Wind Holdings, LLC to ESI Energy, LLC
	9/23/2009	Elk City Wind Holdings, LLC, a Delaware limited liability company, assigned its interest in Wilton Wind Holdings, LLC to ESI Energy, LLC
	9/23/2009	Northern Colorado Wind Holdings, LLC, a Delaware limited liability company, assigned its interest in Ashtabula Wind II Holdings, LLC to ESI Energy, LLC
	9/25/2009	Boulevard Associates Canada, Inc., a New Brunswick, Canada corporation, formed as a subsidiary of NextEra Energy Canada, ULC
	9/28/2009	NextEra Corp., a Delaware corporation, formed as a shelf company
	9/28/2009	NextEra Corp., a Florida corporation, formed as a shelf company
	9/30/2009	ESI California Holdings, Inc., a California corporation, assigned its interest in FPL Energy Cabazon Wind, LLC to Legacy Renewables, LLC
	9/30/2009	ESI VG Limited Partnership, a Delaware limited partnership, and FPL Energy VG Wind, LLC, a Delaware limited liability company, assigned its interest in Victory Garden Phase IV, LLC to Legacy Renewables, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2009

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	9/30/2009	ESI Sky River Limited Partnership, a Delaware limited partnership, and FPL Energy Sky River Wind, LLC, a Delaware limited liability company, assigned their interest in Sky River LLC to Legacy Renewables, LLC
	10/9/2009	Alternative Capital Resource Holdings, LLC, a Delaware limited liability company, formed as a subsidiary of NextEra Energy Resources, LLC
	10/9/2009	Alternative Capital Resources, LLC, a Delaware limited liability company, formed as a subsidiary of Alternative Capital Resource Holdings, LLC
	10/13/2009	Ashtabula Wind III, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/16/2009	ESI Montgomery County, LP, a Delaware limited liability company, dissolved
	10/16/2009	ESI Montgomery County GP, Inc., a Florida corporation, dissolved
	10/16/2009	ESI Montgomery County LP, Inc., a Florida corporation, dissolved
	10/21/2009	FPL Energy Story County Wind, LLC, a Delaware limited liability company, changed its name to High Point Wind, LLC
	10/21/2009	ESI Energy, LLC, a Delaware limited liability company, assigned its interest in Calhoun Power Company Holdings, LLC
	10/22/2009	Sentry Solar, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	10/23/2009	Paradise Solar, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	11/17/2009	FPL Group International South America, Inc., a Florida corporation, dissolved
	11/17/2009	FPL Group International South America II, Inc., a Florida corporation, dissolved
	11/17/2009	FPL US Gas Assets, LLC, a Delaware limited liability company, changed its name to NextEra US Gas Assets, LLC
	11/19/2009	FPL Energy ATB, LLC, a Delaware limited liability company, dissolved
	11/20/2009	Strathroy Wind, LP, an Ontario, Canada limited partnership, changed its name to Summerhaven Wind, LP
	11/23/2009	Sonoran Solar Energy, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	11/24/2009	Baldwin Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	12/3/2009	NextEra Energy Group Capital, Inc., a Florida corporation (previously formed as a shelf company), changed its name to NextEra Energy Capital Holdings, Inc.
	12/3/2009	NextEra Energy Group Capital, LLC, a Florida limited liability company (previously formed as a shelf company), changed its name to NextEra Energy Capital holdings, LLC
	12/3/2009	NextEra Energy Group Capital, Inc., a Delaware corporation (previously formed as a shelf company), changed its name to NextEra Energy Capital Holdings, Inc.
	12/3/2009	NextEra Energy Group Capital, LLC, a Delaware limited liability company (previously formed as a shelf company), changed its name to NextEra Energy Capital Holdings, LLC
	12/10/2010	Vansycle III Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	12/16/2009	Red Mesa Wind, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC
	12/18/2009	Oliver Wind III, LLC, a Delaware limited liability company, formed as a subsidiary of ESI Energy, LLC

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2009

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart		
Line No	Effective Date (a)	Description of Change (b)
	12/31/2009	Northern Frontier Wind, LLC, a Delaware limited liability company, assigned its ownership interest in FPL Energy Oliver Wind, LLC to FPL Energy Tyler Texas LP, LLC

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2009**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
KPB Financial Corp.	On December 1, 2009, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 2009. Pursuant to the agreement, for a sale price of \$900,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note of other instrument or security, together with all earnings, income and other proceeds thereon or there from) and certain accounts receivable generated from the sale and /or provision by the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for an \$900,000,000 promissory note, payable on demand and bearing interest at one percent (1%) per annum. Interest payment on the promissory note shall be paid monthly, commencing January 31, 2010, and continuing monthly until the promissory note is paid in full.
KPB Financial Corp.	FPL & KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 2, 2009. Pursuant to the agreement, for a sale price of \$750,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 31, 2008. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note of other instrument or security, together with all earnings, income and other proceeds thereon or there from) and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 31, 2008, \$750,000,000 Purchase Money Note), and a cash payment of \$20,000.
FPL Group, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary became a party to, or was deleted from, the Tax Allocation Agreement of FPL Group, Inc. and subsidiaries. Therefore, any corporate structure changes noted on pages 454-28 through 454-33 would also be reflected in FPL Group's tax arrangement.
FPL Readi Power, LLC	In January 2009, FPL entered in to an agreement with FPL Readi Power, LLC to purchase (4) generators with an LP tank and fuel for the hurricane shelter at FPL's West County Energy Center. Readi Power was to provide the above items, installation, maintenance for 1 year, and start-up and registration of warranty for a total cost of \$52,145.
FPL Fibernet, LLC	Information Management requested Fibernet to provide Multiprotocol Label Switching circuits (MPLS) as part of the ongoing Future Enterprise Network Architecture project. In 2009, Fibernet was also requested to upgrade the current microwave telecommunications system between the General Office and the Turkey Point Power Plant as well as the system that goes from the Customer Service East facility to the Port St. Lucie Power Plant. The cost of these efforts was approximately \$694,200.
FPL Group Capital, Inc.	In July 2008, FPL New England Division (NED) and NextEra-Seabrook Management determined the NED Switchyard ("Switchyard") needed significant improvements to ensure reliable service to its customers, and avoid future outages. As FPL-NED will be responsible for the majority of the project costs and FPL is not allowed to provide any funds for the project, a \$36,000,000 Line of Credit ("LOC") was obtained from FPL Group Capital, Inc. on December 12, 2008 to ensure adequate funding was available to FPL-NED to fund their share of the improvements needed at the NED Switchyard. The original LOC amount was based on a budgetary estimate publicly released in accordance with FERC requirements. When the estimate was finalized, the LOC was increased on November 19, 2009 to \$63,000,000 to fund the revised scope of work. The Switchyard Reliability Upgrade Capital Project is expected to be completed in September 2011. Through a variety of capital improvements, the Switchyard will be modernized and adhere to top current industry standards. As of December 31, 2009, project-to-date spend was \$47,770,256.

**Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies**

**Florida Power & Light Company
For the Year Ended December 31, 2009**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
Palms Insurance Company, Limited	<p>Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2009 to December 31, 2009 is \$6,309,274. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2009 to December 31, 2009 is \$1,723,205. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 retention. Premium for the term January 1, 2009 to December 31, 2009 is \$1,922,273. Palms writes a 2.5% line of the construction builder's risk insurance for the West County Energy Center with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for West County Unit 3 was \$38,757 and coverage will expire upon completion of the project. Palms writes a 2% line of a \$350,000,000 layer of FPL's property insurance excess of a \$150,000,000 layer. Premium for the term June 1, 2009 to May 31, 2010 was \$23,700. Palms insures 27.5% of FPL's solar construction builder's risk up to \$250,000,000 per occurrence excess of a \$100,000 deductible. The premium and policy period vary by project.</p>

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions In Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2009

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.			
Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	\$ (45,800,303)
2	FPL Energy Services, Inc.	Derivative Transactions on EMT Natural Gas Sales	(4,641,340)
3	FPL FiberNet, LLC	Fiber Network & Telephone Services	7,633,655
4	FPL Group Capital, Inc.	Services Rendered to Affiliates (See Note 1)	(75,932,279)
5	FPL Group, Inc.	Common Dividend Payment	485,000,000
6	FPL Group, Inc.	Federal Income Tax Payment	280,173,245
7	FPL Group, Inc.	Deferred Compensation, Incentives, & Stock Awards	37,244,483
8	FPL Group, Inc.	Thrift Plan Company Match Payment	28,151,226
9	FPL Group, Inc.	Contract Commencement Payment for Mitsubishi Turbines	1,050,000
10	FPL Group, Inc.	Toshiba Contract Payment	500,000
11	FPL Recovery Funding	Remittance of Bond Servicing Amounts Collected	64,509,452
12	KPB Financial Corporation	Sale of Accounts Receivable to KPB	(900,000,000)
13	KPB Financial Corporation	Purchase of Accounts Receivable Sold in Prior Year	750,000,000
14	KPB Financial Corporation	Storm Fund Drawdown	(6,867,667)
15	KPB Financial Corporation	Nuclear Decommissioning Tax Credits	2,231,208
16	NextEra Energy Seabrook, LLC	Services Rendered to FPL New England Division	6,482,447
17	Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL	(8,050,919)
18	Palms Insurance Company, Limited	Worker's Compensation Insurance Policy Premium	6,309,274
19	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance Policy Premium	1,922,273
20	Palms Insurance Company, Limited	Wrap-up Insurance Policy Premium Payment	1,723,205
Footnotes and General Comments: Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services. General Comments: Items exclude payments of cash collected on behalf of Affiliates. Items exclude FPL Consolidating Entities			

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2009

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco Inc.	See Note 1		S	146	14,908
Backbone Mountain Windpower, LLC	Fleet Support Services Provided by FPL		S	Various	759
Badger Windpower, LLC	Fleet Support Services Provided by FPL		S	Various	1,684
Capricorn Ridge Wind, LLC	Fleet Support Services Provided by FPL		S	Various	13,662
Capricorn Ridge Wind II, LLC	Fleet Support Services Provided by FPL		S	Various	5,169
Crystal Lake Wind, LLC	Fleet Support Services Provided by FPL		S	Various	1,710
Doswell Limited Partnership	Services Provided by FPL		S	512/531	49,916
Delaware Mountain Wind Farm, LLC	Fleet Support Services Provided by FPL		S	Various	4,241
FPL Energy Cabazon Wind, LLC	Fleet Support Services Provided by FPL		S	Various	1,156
FPL Energy Callahan Wind, LP	Fleet Support Services Provided by FPL		S	Various	7,687
FPL Energy Cowboy Wind, LLC	Fleet Support Services Provided by FPL		S	Various	5,784
FPL Energy Hancock County Wind, LLC	Fleet Support Services Provided by FPL		S	Various	4,661
FPL Energy Horse Hollow Wind, LLC	Fleet Support Services Provided by FPL		S	Various	10,752
FPL Energy Horse Hollow Wind II, LLC	Fleet Support Services Provided by FPL		S	Various	3,158
FPL Energy Marcus Hook 750	Services Provided by FPL		S	512/553	138,448
FPL Energy New Mexico Wind, LLC	Fleet Support Services Provided by FPL		S	Various	9,362
FPL Energy North Dakota Wind, LLC	Fleet Support Services Provided by FPL		S	Various	962
FPL Energy Oklahoma Wind, LLC	Fleet Support Services Provided by FPL		S	Various	1,425
FPL Energy Oliver Wind, LLC	Fleet Support Services Provided by FPL		S	Various	1,346
FPL Energy Pecos Wind	Fleet Support Services Provided by FPL		S	Various	10,485
FPL Energy Post Wind LP, LLC	Fleet Support Services Provided by FPL		S	Various	2,618
FPL Energy Services, Inc.	Services Received by FPL		P	107	30,998
FPL Energy Services, Inc.	See Note 1		S	146	5,655
FPL Energy Services, Inc.	See Note 1		S	146	1,499,951
FPL Energy Services, Inc.	Services Received by FPL		P	165	38,160
FPL Energy Services, Inc.	Derivative Transactions on EMT Natural Gas Sales		S	456	1,962,620

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2009

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Services, Inc.	Natural Gas Purchases for Cape Canaveral		P	501	6,443
FPL Energy Services, Inc.	Services Received by FPL		P	901	4,000
FPL Energy Services, Inc.	Services Received by FPL		P	903	1,627
FPL Energy Services, Inc.	Services Received by FPL		P	907	24,652
FPL Energy Services, Inc.	Services Received by FPL		P	908	82,225
FPL Energy Services, Inc.	Services Received by FPL		P	910	2,691
FPL Energy Services, Inc.	Services Received by FPL		P	916	668,820
FPL Energy Services, Inc.	Services Received by FPL		P	921	4,483
FPL Energy Stateline II, Inc.	Fleet Support Services Provided by FPL		S	Various	1,896
FPL Energy Vansycle, LLC	Fleet Support Services Provided by FPL		S	Various	3,331
FPL Energy Waymart, LLC	Fleet Support Services Provided by FPL		S	Various	1,750
FPL Energy Wyoming, LLC	Fleet Support Services Provided by FPL		S	Various	5,691
FPL FiberNet, LLC	CLEC Telephone Services		P	107	1,306,193
FPL FiberNet, LLC	Rental Payments for FPL Cell Tower Leases		S	454	1,288,264
FPL FiberNet, LLC	See Note 1		S	146	3,758,831
FPL FiberNet, LLC	CLEC Telephone Services		P	163	84,657
FPL FiberNet, LLC	Services Received by FPL		P	186	1,544
FPL FiberNet, LLC	Orlando Site Expenses		P	506	20,601
FPL FiberNet, LLC	Orlando Site Expenses		P	549	2,340
FPL FiberNet, LLC	Services Received by FPL		P	556	23,265
FPL FiberNet, LLC	CLEC Telephone Services		P	557	79,570
FPL FiberNet, LLC	CLEC Telephone Services		P	569.3	23,265
FPL FiberNet, LLC	CLEC Telephone Services		P	581	23,970
FPL FiberNet, LLC	Services Received by FPL		P	908	413
FPL FiberNet, LLC	CLEC Telephone Services		P	910	244,957
FPL FiberNet, LLC	CLEC Telephone Services		P	921	1,019,854
FPL FiberNet, LLC	Orlando Site Expenses		P	931	45,063
FPL Group, Inc.	RSA Amortization & Equity Performance Shares		P	107	200,417
FPL Group, Inc.	Medicare Part D Subsidy		P	143	2,743
FPL Group, Inc.	See Note 1		P	146	128,709
FPL Group, Inc.	Insurance Payment		P	165	59,936
FPL Group, Inc.	Dividend Repayment on RSA Shares Forfeited		P	232	989
FPL Group, Inc.	State Income Tax Payment		P	236	28,702

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2009

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	RSA Forfeitures		S	517	75,945
FPL Group, Inc.	RSA Amortization		P	517	62,770
FPL Group, Inc.	Deferred Compensation, Incentives, & Stock Awards		P	920	11,540,716
FPL Group, Inc.	Services Received by FPL		P	921	84,354
FPL Group, Inc.	Professional Services Received by FPL		P	923	88,870
FPL Group, Inc.	Pension & Other Employee Benefit Plans		P	926	1,549,135
FPL Group, Inc.	BOD RSA Amortization & Membership Fees		P	930.2	711,474
FPL Group International, Inc.	See Note 1		S	146	7,030
FPL Services, LLC	Commercial/Industrial Lighting Program Incentives Paid		P	908	88,698
FPL Read Power, LLC	See Note 1		S	146	60,773
FPL Read Power, LLC	Product Purchases		P	341	146,351
FPLE Fomey, LLC	Services Provided by FPL		S	512/553	52,507
Gray County Wind Energy, LLC	Fleet Support Services Provided by FPL		S	Various	9,516
Hawkeye Power Partners, LLC	Fleet Support Services Provided by FPL		S	Various	2,789
High Winds, LLC	Fleet Support Services Provided by FPL		S	Various	3,742
Indian Mesa Wind Farm, LLC	Fleet Support Services Provided by FPL		S	Various	3,391
KPB Financial Corporation	Storm Fund Bonds Service & Admin Fees		P	123	138,513
KPB Financial Corporation	Net Capital Contributions		P	123	124,647
KPB Financial Corporation	Storm Fund Tax Payment		P	234	15,803
KPB Financial Corporation	Administrative Purchase Fee		P	426	40,000
Lake Benton Power Partners II, LLC	Fleet Support Services Provided by FPL		S	Various	6,997
Langdon Wind, LLC	Fleet Support Services Provided by FPL		S	Various	8,659
Logan Wind Energy, LLC	Fleet Support Services Provided by FPL		S	Various	938
Meyersdale Windpower, LLC	Fleet Support Services Provided by FPL		S	Various	387
North American Power Systems	See Note 1		S	146	76,876
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	108	15,623
NextEra Energy Duane Arnold, LLC	See Note 1		S	146	4,953,014
NextEra Energy Duane Arnold, LLC	Services Received by FPL		P	154	5,718
NextEra Energy Duane Arnold, LLC	Support of Nuclear Operations		P	517	2,126
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	524	184,289
NextEra Energy Duane Arnold, LLC	Support for Nuclear Operations		P	530	1,244
NextEra Energy Maine, LLC	See Note 1		S	146	511,781
NextEra Energy Point Beach, LLC	Services Received by FPL		P	107	15,191

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2009

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Point Beach, LLC	See Note 1		S	146	8,822,776
NextEra Energy Point Beach, LLC	Services Received by FPL		P	232	835
NextEra Energy Point Beach, LLC	Services Received by FPL		P	517	4,840
NextEra Energy Point Beach, LLC	Services Received by FPL		P	520	10,620
NextEra Energy Point Beach, LLC	Services Received by FPL		P	524	2,270
NextEra Energy Point Beach, LLC	Services Received by FPL		P	531	4,565
NextEra Energy Power Marketing, LLC	See Note 1		S	146	2,724,397
NextEra Energy Project Management, LLC	Tax Refund Reimbursement		P	241	19,023
NextEra Energy Project Management, LLC	See Note 1		S	146	4,308,826
NextEra Energy Resources, LLC	See Note 1		S	146	32,023,392
NextEra Energy Resources, LLC	Credit Card Rebate Reimbursement		P	234	176,754
NextEra Energy Resources, LLC	Services Received by FPL		P	146	9,307,974
NextEra Energy Resources, LLC	Tax Refund Reimbursement		P	241	43,786
NextEra Energy Seabrook, LLC	Support of Nuclear Plant Operations		P	107	231,461
NextEra Energy Seabrook, LLC	Support of Nuclear Plant Operations		P	108	18,662
NextEra Energy Seabrook, LLC	LNS Tariff Charges - New England Division		S	123	1,859,685
NextEra Energy Seabrook, LLC	Services Received by FPL - New England Division		P	123	739,345
NextEra Energy Seabrook, LLC	See Note 1		S	146	5,582,574
NextEra Energy Seabrook, LLC	Services Received by FPL		P	154	59,172
NextEra Energy Seabrook, LLC	Support of Nuclear Operations		P	517	122,356
NextEra Energy Seabrook, LLC	Support for Nuclear Operations & Short Notice Outages		P	524	645,329
NextEra Energy Seabrook, LLC	Support of Nuclear Operations		P	528	346,810
NextEra Energy Seabrook, LLC	Services Received by FPL		P	530	21,954
NextEra Energy Seabrook, LLC	Support of Nuclear Plant Operations		P	921	45,295
Osceola Windpower II, LLC	Fleet Support Services Provided by FPL		S	Various	3,016
Peeetz Table Wind Energy, LLC	Fleet Support Services Provided by FPL		S	Various	4,066
Palms Insurance Company, Limited	Builders Risk Insurance		P	107	284,771
Palms Insurance Company, Limited	Excess Property All Risk Insurance		P	165	23,700
Palms Insurance Company, Limited	Solar Builders Risk Insurance		P	174	2,075
Pennsylvania Windfarms, LLC	Fleet Support Services Provided by FPL		S	Various	540
Post Wind Farm, LP	Fleet Support Services Provided by FPL		S	Various	4,269
Story Wind, LLC	Fleet Support Services Provided by FPL		S	Various	470
West Texas Wind Energy Partners, LP	Fleet Support Services Provided by FPL		S	Various	682

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2009

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Wilton Wind II, LLC	Fleet Support Services Provided by FPL		S	Various	1,599
Wind Power Partners 1993, LP	Fleet Support Services Provided by FPL		S	Various	3,980
Wind Power Partners 1994, LP	Fleet Support Services Provided by FPL		S	Various	6,439
Wolf Ridge Wind, LLC	Fleet Support Services Provided by FPL		S	Various	2,194
<p>Footnotes and General Comments:</p> <p>Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.</p> <p>General Comments:</p> <p>Items exclude payments of cash collected on behalf of Affiliates.</p> <p>Items exclude FPL Consolidating Entities.</p>					

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended Dec 31, 2009

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<u>Purchases/Transfers from Affiliates:</u>							
Cherokee County Cogeneration Partners, LLC	Ignition Exciter	47		47	250	250	YES
FPLE Fomey, LLC	Card Communication	4,297		4,297	4,297	4,297	YES
NextEra Energy Duane Arnold, LLC	Mini Force Sensor	8,554		8,554	5,718	5,718	YES
KPB Financial Corp.	Misc. Accounts Receivable	750,000,000		750,000,000		750,000,000	YES
NextEra Energy Point Beach, LLC	Thermowell	534		534	524	524	YES
NextEra Energy Point Beach, LLC	Fluexerless Inserts	136		136	10,505	136	YES
NextEra Energy Seabrook, LLC	Control Section	757		757	-	757	YES
NextEra Energy Seabrook, LLC	Casing Ring	3,438		3,438	5,850	3,438	YES
NextEra Energy Seabrook, LLC	Packings	3,760		3,760	11,548	3,760	YES
NextEra Energy Seabrook, LLC	Module BC-30	548		548	1,736	548	YES
NextEra Energy Seabrook, LLC	Dual Element RTD	39,374		39,374	57,648	57,648	YES
	Total					750,077,077	
<u>Sales to Affiliates:</u>							
Cherokee County Cogeneration Partners, LLC	Relay	620		620	513	620	YES
Doswell Limited Partnership	Shim, Thrust Bearings	3,659		3,659	3,738	3,978	YES
Doswell Limited Partnership	Relay	5,777		5,777	5,916	5,916	YES
Doswell Limited Partnership	Breaker 300A 245KV, crane to load breaker	134,957		134,957	120,288	135,722	YES
Doswell Limited Partnership	Breaker 300A 245KV, crane to load breaker	119,523		119,523	120,325	120,325	YES
Doswell Limited Partnership	Breaker 300A 245KV, crane to load breaker	134,897		134,897	120,618	135,722	YES
Elk City Wind, LLC	Anchor Extension	5,151		5,151	6,808	6,808	YES
Elk City Wind, LLC	Surge	402		402	297	402	YES
FPL Energy Blythe, LLC	Dampers	447		447	332	447	YES
FPL Energy Marcus Hook, LLC	Shroud Pins, Nozzle Plugs	2,082		2,082	2,047	2,101	YES
FPL Energy Marcus Hook, LLC	Various Parts	69,678		69,678	65,676	70,963	YES
FPL Energy Marcus Hook, LLC	Various Parts	14,826		14,826	14,811	16,075	YES
FPL Energy Marcus Hook, LLC	Fuses	1,686		1,686	1,754	1,754	YES
FPL Energy Stateline II, Inc.	Clamps	490		490	372	490	YES
FPL Energy Stateline II, Inc.	Shackles	219		219	144	219	YES
FPL Fibemet, LLC	Shackles, sling, safety glasses	178		178	162	205	YES
FPL Fibemet, LLC	Uprights, rollers, cross members, grates, ladder	183		183	3,160	3,222	YES

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended Dec 31, 2009

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
FPL Fibernet, LLC	Hard hats & vests	867		867	987	987	YES
FPL Fibernet, LLC	Hard hats, boots, gloves, maglite, flashlights	591		591	506	598	YES
FPL Fibernet, LLC	Glasses, Knife, Gloves	73		73	24	73	YES
FPLE Fomey, LLC	Gaskets, bolts, screw caps, flow sleeves	1,272		1,272	1,548	1,572	YES
FPL - NED	Terminal Block	81		81	32	81	YES
FPL - NED	Relay Breaker Monitor	4,960		4,960	4,894	4,960	YES
FPLE Rhode Island State Energy, L.P.	Diodes, trim blocks, wires	240		240	138	240	YES
Garden Wind, LLC	Surge Arresters	10,349		10,349	8,610	10,349	YES
Horse Hollow Generation Tie, LLC	Anchor Screws, Thimble Eyes, Extensions	10,252		10,252	12,204	12,204	YES
Horse Hollow Generation Tie, LLC	Brackets	7,464		7,464	6,209	7,464	YES
Horse Hollow Generation Tie, LLC	Washer Squares	428		428	598	598	YES
Horse Hollow Generation Tie, LLC	T-Vangs	1,607		1,607	1,383	1,607	YES
Horse Hollow Generation Tie, LLC	Shakles	1,952		1,952	1,647	1,952	YES
Horse Hollow Generation Tie, LLC	Brackets	7,465		7,465	6,209	7,465	YES
Horse Hollow Generation Tie, LLC	Plate Guys	4,837		4,837	3,975	4,837	YES
Horse Hollow Generation Tie, LLC	Shackles	649		649	534	649	YES
Horse Hollow Generation Tie, LLC	Square Washers	229		229	93	229	YES
Horse Hollow Generation Tie, LLC	Connectors	1,154		1,154	1,011	1,154	YES
Horse Hollow Generation Tie, LLC	Pit Guy, Hex Nuts, Connectors, Marker Guy Poly, Bolts, Wire Cables, Wire Ties	21,739		21,739	19,110	22,252	YES
Horse Hollow Generation Tie, LLC	Lock nuts, connectors, bolts	3,075		3,075	2,860	3,075	YES
Horse Hollow Generation Tie, LLC	Connectors	796		796	612	1,084	YES
Horse Hollow Generation Tie, LLC	Spl CND Comp, nuts, washers	6,498		6,498	6,746	7,460	YES
Horse Hollow Generation Tie, LLC	Conductor Bare Copper Wire	1,342		1,342	743	1,342	YES
Horse Hollow Generation Tie, LLC	Anchor Shackles	8,547		8,547	4,941	8,547	YES
Horse Hollow Generation Tie, LLC	Yoke Plate	1,134		1,134	334	1,134	YES
Horse Hollow Generation Tie, LLC	Band	2,240		2,240	2,220	2,240	YES
Horse Hollow Generation Tie, LLC	Terminal Pads	1,826		1,826	2,331	2,331	YES
Horse Hollow Generation Tie, LLC	Jumpers	274		274	245	274	YES
Horse Hollow Generation Tie, LLC	Connectors	416		416	334	416	YES
Horse Hollow Generation Tie, LLC	Yoke Plate	141		141	210	210	YES
Horse Hollow Generation Tie, LLC	Connectors	1,610		1,610	1,283	1,610	YES

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

Florida Power & Light Company
For the Period Ended Dec 31, 2009

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Horse Hollow Generation Tie, LLC	Bands, Weights, Connectors	9,122		9,122	6,951	9,122	YES
Horse Hollow Generation Tie, LLC	Connectors	240		240	338	338	YES
Horse Hollow Generation Tie, LLC	#2 Connectors	352		352	268	352	YES
Horse Hollow Generation Tie, LLC	Guy Clamps	1,025		1,025	839	1,025	YES
Horse Hollow Generation Tie, LLC	#4 Tie Wires	2,368		2,368	1,956	2,368	YES
Horse Hollow Generation Tie, LLC	#4 Tie Wires	721		721	527	721	YES
Horse Hollow Generation Tie, LLC	Weight	3,138		3,138	3,186	3,186	YES
Horse Hollow Generation Tie, LLC	Bands	846		846	666	846	YES
Horse Hollow Generation Tie, LLC	Connectors	84		84	34	84	YES
KPB Financial Corp.	Misc. Accounts Receivable	900,000,000		900,000,000		900,000,000	YES
Lamar Power Partners, LLC	Plates, seals, gaskets, nuts, pins	2,761		2,761	2,351	2,978	YES
Lamar Power Partners, LLC	Wire 3rd stage bucket, dowell pin	980		980	653	980	YES
NextEra Energy Duane Arnold, LLC	Fuses	393		393	546	546	YES
NextEra Energy Duane Arnold, LLC	Printed Circuits	82		82	67	82	YES
NextEra Energy Duane Arnold, LLC	WWW Relay GE CHC	2,003		2,003	2,493	2,493	YES
NextEra Energy Duane Arnold, LLC	Transducer	849		849	-	1,274	YES
NextEra Energy Point Beach, LLC	Diaphragms	393		393	338	393	YES
NextEra Energy Point Beach, LLC	Snap Lock Switch	1,051		1,051	1,205	1,205	YES
NextEra Energy Point Beach, LLC	Power Cable	9,464		9,464	9,200	9,743	YES
NextEra Energy Point Beach, LLC	Kit, Repair for Steam Trap	892		892	1,670	1,670	YES
NextEra Energy Point Beach, LLC	Starters	5,423		5,423	20,024	20,024	YES
NextEra Energy Point Beach, LLC	Rod Connecting	2,509		2,509	11,519	11,519	YES
NextEra Energy Point Beach, LLC	Cable	9,505		9,505	8,072	9,505	YES
NextEra Energy Seabrook, LLC	Timing Relay	1,048		1,048	1,627	1,627	YES
NextEra Energy Seabrook, LLC	TX Control	177		177	290	290	YES
NextEra Energy Seabrook, LLC	Terminal Block	177		177	79	177	YES
Northern Colorado Wind Energy, LLC	(3) WWW-CCV 230KV	18,849		18,849	17,152	18,849	YES
Northern Colorado Wind Energy, LLC	(3) WWW-CCV 230KV	18,849		18,849	17,152	18,849	YES
Northern Colorado Wind Energy, LLC	Clamps, Grounds	668		668	568	668	YES
Northern Colorado Wind Energy, LLC	Grounds	577		577	450	577	YES
Osceola Windpower II, LLC	Relay	7,236		7,236	5,994	7,236	YES
Sky River Partnership, LLC	Switch, Con, Al, Bus & splice bar, bolts, washers	94,086		94,086	83,275	94,086	YES
	Total					900,836,778	

Utility/Affiliate Employee Transfers

Florida Power Light Company
For the Year Ended December 31, 2009

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
11766	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Network Engineer Senior	IT Network Engineer Principal
16977	Florida Power & Light Company	NextEra Project Mgmt, Inc	IT Architecture Manager	IT Architecture Manager
19580	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Planner	PGD Sr Central Maintenance Planner
21165	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Leader	PGD Central Maintenance Manager
29385	Florida Power & Light Company	NextEra Energy Resources, LLC	Database Administrator Practitioner	Database Administrator Senior
18112	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Director Development - NextEra
21089	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Manager I - Transmission	Manager T&S Operations Nextera
41916	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Professional - Construction	Lead Professional - Construction
21452	Florida Power & Light Company	FPL FiberNet, LLC	Sr. Engineer Control Center	IT Network Engineer Practitioner
36412	Florida Power & Light Company	FPL Energy Services, Inc	National Sales Manager - ESCO	Product Manager - DAC
14504	Florida Power & Light Company	NextEra Energy Resources, LLC	Production Manager II	Manager - Construction
33544	Florida Power & Light Company	NextEra Operating Srvs, Inc	Meter Reader	Wind Technician III Itinerant
15676	Florida Power & Light Company	NextEra Energy Resources, LLC	Production Manager I	Wind General Manager
36191	Florida Power & Light Company	NextEra Energy Resources, LLC	Legal Intern	Legal Intern
23958	Florida Power & Light Company	NextEra Duane Arnold	Plant General Manager	VP Duane Arnold Nuclear Power Plant
31731	Florida Power & Light Company	NextEra Energy Resources, LLC	Internal Auditor	Financial Analyst Project Valuation
24542	Florida Power & Light Company	NextEra Project Mgmt, Inc	Nuclear Mtn Mechanical Department Head	Nuclear Project Manager Lead
17943	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Leader	Sourcing Specialist I
25202	Florida Power & Light Company	NextEra Power Mktg, Inc	Associate Trading Risk Analyst	Associate Financial Analyst
35480	Florida Power & Light Company	NextEra Point Beach	Specialist	Nuclear Emergency Preparedness Manager
11499	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Specialist I	Account Specialist
33802	Florida Power & Light Company	NextEra Project Mgmt, Inc	IT Network Support Specialist Senior	IT Infrastructure Analyst
28886	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager - Construction	Manager - Construction
19764	Florida Power & Light Company	NextEra Project Mgmt, Inc	Engineer II - Power Systems	Principal Engineer - Power Systems
24830	Florida Power & Light Company	NextEra Energy Resources, LLC	Materials Management Supervisor	Materials Management Supervisor - NextEra
14421	Florida Power & Light Company	FPL FiberNet, LLC	Accountant I	Sr Accountant
13505	Florida Power & Light Company	NextEra Project Mgmt, Inc	Nuclear Mtn Support Department Head	Nuclear Mtn Support Department Head
13310	Florida Power & Light Company	NextEra Project Mgmt, Inc	Director Generation Repair Services GRS	General Manager GRS
20287	Florida Power & Light Company	NextEra Project Mgmt, Inc	Nuclear Mtn Support Department Head	Nuclear Mtn Support Department Head
16613	Florida Power & Light Company	FPL Energy Services, Inc	Care Center Quality Analyst	Quality Analyst
11217	Florida Power & Light Company	NextEra Energy Resources, LLC	Nuclear Engineering Supervisor	Nuclear Engineering Supervisor
30412	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Technical Spec II	PGD Technical Services Specialist
11218	Florida Power & Light Company	NextEra Project Mgmt, Inc	Distribution Analyst I	PGD Business Services Leader
20245	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager of Technical Services	Manager T&S Eng & Tech Svcs NextEra
21296	Florida Power & Light Company	NextEra Power Mktg, Inc	HR Proj Mgr/Business Analyst - Job Share	Trading Risk Management Compliance Dir
16616	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Administrative Specialist I
18589	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Budget Analyst	Sr PGD Business Services Specialist
30082	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Attorney	Principal Attorney
12769	Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Engineer - Power Systems	Area Manager - Substation
12324	Florida Power & Light Company	NextEra Project Mgmt, Inc	Sr Project Mgr Special Projects	Site Project Manager EPU
20855	Florida Power & Light Company	FPL Energy Services, Inc	Sales Coordinator	Sales Coordinator
30145	Florida Power & Light Company	FPL Energy Services, Inc	Senior Accounting Analyst	Mgr Financial Planning & Analysis
10035	Florida Power & Light Company	NextEra Project Mgmt, Inc	Director EPU Modification Engineering	EPU Engineering Manager
15935	Florida Power & Light Company	FPL FiberNet, LLC	Distribution Technician	Sr Procurement Specialist
33459	Florida Power & Light Company	FPL Group, Inc	Chief Nuclear Officer	Exec VP Nuclear Division & CNO
23544	Florida Power & Light Company	NextEra Project Mgmt, Inc	Director of Operations Interface - EPU	Site Director EPU - Point Beach
16804	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Administrative Technician
21376	Florida Power & Light Company	NextEra Project Mgmt, Inc	Engineer Specialist	Nuclear Engineering Specialist

Utility/Affiliate Employee Transfers

Florida Power Light Company
For the Year Ended December 31, 2009

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

EE ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment
14232	Florida Power & Light Company	NextEra Operating Svcs, Inc	PGD Leader I	PGD Operations Specialist
16759	Florida Power & Light Company	NextEra Project Mgmt, Inc	Nuclear Engineer Principal	Nuclear Engineering Supervisor
34916	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Network Engineer Senior	IT Network Engineer Principal
15743	Florida Power & Light Company	NextEra Operating Svcs, Inc	Assoc Materials Management Specialist	Assoc PGD Business Svcs Tech NextEra
22019	Florida Power & Light Company	NextEra Power Mktg, Inc	Sr Attorney	Sr Attorney
26419	Florida Power & Light Company	FPL FiberNet, LLC	Customer Service Rep II	Associate Accounting Technician
17933	Florida Power & Light Company	NextEra Project Mgmt, Inc	Secretary to the President & COO	Assoc Contract Coordinator - NextEra
22163	Florida Power & Light Company	NextEra Energy Resources, LLC	DPDC Leader - Dsbn	Project Director Development - NextEra
23874	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director Project Development	VP Business Management
11411	Florida Power & Light Company	NextEra Energy Resources, LLC	Area Manager - Substation Dade/Broward	Manager T&S Operations Nextera
31458	Florida Power & Light Company	NextEra Project Mgmt, Inc	EPU Project Implementation Owner-MidWest	EPU Project Implementation Owner-MidWest
42027	Florida Power & Light Company	NextEra Energy Resources, LLC	Nuclear Engineer Senior	Nuclear Engineer Senior
14790	FPL Energy Services, Inc	Florida Power & Light Company	Supervisor Billing & Customer Service	Business Analyst I
20014	FPL Energy Services, Inc	Florida Power & Light Company	Deal Pricing & Structure Analyst	Supervisor Resource Planning
15889	FPL Energy Services, Inc	Florida Power & Light Company	Senior Sales Consultant	Customer Consultant
41537	FPL Energy Services, Inc	Florida Power & Light Company	ESCO Business Development Manager	National Sales Manager - ESCO
11836	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Director Development - NextEra	GM Sys Control Center - Computer Ops
18876	NextEra Energy Resources, LLC	Florida Power & Light Company	Materials Management Supv - NextEra	Materials Management Supervisor
15747	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Manager	PGD Business Services Manager
24610	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager - Construction	Manager - Construction
16324	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Professional - Construction	Lead Professional - Construction
33885	NextEra Energy Resources, LLC	Florida Power & Light Company	Mgr Sourcing New Constr & Emerging Tech	Sourcing Manager
20903	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Professional - Construction	Lead Professional - Construction
16889	NextEra Energy Resources, LLC	Florida Power & Light Company	Wind General Manager	PGD Technical Services Manager
26974	NextEra Energy Resources, LLC	Florida Power & Light Company	Director - Construction	Senior Director - Construction
35496	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Senior Sourcing Specialist
15008	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Professional - Construction	Project Manager
30384	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Financial Analyst	Manager of Finance
31504	NextEra Energy Resources, LLC	Florida Power & Light Company	Administrative Technician - FPLE	Sr Executive Administrative Assistant
34129	NextEra Energy Resources, LLC	Florida Power & Light Company	Nuclear Engineering Supervisor	Nuclear Engineering Supervisor
14219	NextEra Energy Resources, LLC	Florida Power & Light Company	Reliability Manager - NextEra	Operations Leader I - Power Systems
11411	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager T&S Operations Nextera	Area Manager - Central Maintenance
33619	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Leader II
33352	NextEra Energy Resources, LLC	Florida Power & Light Company	HR Consultant II	Recruiting & Placement Specialist
42027	NextEra Energy Resources, LLC	Florida Power & Light Company	Nuclear Engineer Senior	Nuclear Engineer Senior
31689	NextEra Project Mgmt, Inc	Florida Power & Light Company	Sr Recruiting & Placement Specialist	Recruiting & Placement Specialist
28942	NextEra Operating Svcs, Inc	Florida Power & Light Company	PGD Environmental Specialist	Professional - Construction
14232	NextEra Operating Svcs, Inc	Florida Power & Light Company	PGD Operations Specialist	PGD Operations Specialist
30737	NextEra Power Mktg, Inc	Florida Power & Light Company	Manager Power Marketing/Origination	Director Investor Relations
22403	NextEra Energy Seabrook, LLC	Florida Power & Light Company	Nuclear Facilities Section Supervisor	Section Supervisor Nuclear
22841	NextEra Energy Seabrook, LLC	Florida Power & Light Company	Plant General Manager	VP Turkey Point Nuclear Power Plant
33329	NextEra Duane Arnold	Florida Power & Light Company	VP Duane Arnold Nuclear Power Plant	VP Nuclear Plant Support
27661	NextEra Duane Arnold	Florida Power & Light Company	Nuclear Maintenance Site Director	Nuclear CFAM - Maintenance

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Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company
For the Year Ended December 31, 2009

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service	Account No.	Regulated or Non-regulated
Miscellaneous Service Revenues - Facility Relocation Work Orders	451.000	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451.100	Regulated
Miscellaneous Service Revenues - Job Orders	451.200	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.300	Regulated
Rent from Electric Utility Plant	454.000	Regulated
Rent from Future Use Property	454.100	Regulated
Rent from Leased Plant In Service Property	454.200	Regulated
Rent from Cable TV Attachments	454.300	Regulated
Rent from Pole Attachments	454.400	Regulated
Rent from Telecomm Cell Attachments	454.580	Regulated
Rent from Telecomm Cell Attachments - Commission	454.585	Regulated
Attachment Revenues - FiberNet	454.611	Regulated
Other Electric Revenues	456.000	Regulated
Reclamation and Salvage Revenue	456.020 & 456.021	Regulated
Thermoscan Revenues	456.022	Regulated
Bill Statement Advertising Revenues	456.026	Regulated
Contract Revenues - DAC / PERF	456.060	Regulated
Quality Power Conditioning Revenues	456.063	Regulated
Transmission Facilities Use Charges	456.110	Regulated
Regulation Service Revenue - Chris checking	456.145	Regulated
Broker - Financial Instruments	456.374	Regulated
MTM Power Nonqualifying Hedge	456.386	Regulated
Use Charge Recoveries - OUC & FMPA	456.400	Regulated
JEA Reimbursement - 500 KV Line	456.410	Regulated

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

**Florida Power & Light Company
For the Year Ended December 31, 2009**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2 Dade County-Turkey Point Transmission Right-of-Way(Transferred 1972)	338,275		338,275
3 Broward County-Andytown Switching Station(Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)	272,421		272,421
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way(Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	359,069		359,069
7 St. Johns County-Bunnell-St. Johns Right-of-Way(Transferred 1992)	275,447		275,447
8 Martin County-Tequesta Substation Site(Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way(Transferred 1992)	198,581		198,581
10 Indian River County-Service Center(Transferred 1999)	109,082		109,082
11 Flagler County-Substation Site(Transferred 1999)	553,043		553,043
12 Brevard County-Wickham Substation(Transferred 2001)	747,944		747,944
13 Brevard County-Eaughallie Secion(Transferred 2001)	203,807		203,807
14 Palm Beach County-Alexander Substation(Transferred 1996)	198,112		198,112
15 TOTALS:	4,439,062		4,439,062
16			
17 OTHER NON-UTILITY PROPERTY:			
18 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St. & 127 Ave.	125,815		125,815
19 Broward County-Hamony Substation Site	1,590,303		1,590,303
20 Palm Beach County- Terminal Substation	224,105		224,105
21 Farmers Substation (Transferred 2008) ** Roberto Suarez for Ag and pasture use (not associated)	202,879		202,879
23 Rodeo Substation (Transferred 2008)	2,047,216		2,047,216
24 Flagami Settlement (Transferred 2009)	0	5,000,000	5,000,000
25 TOTALS:	4,190,318	5,000,000	9,190,318
26			
27 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
28 Classified from Future Use to Non-Utility 12/2008	778,202		778,202
29 Sales of Land & Land Rights			
30 Transfer from 101 to 121	0		0
31 Transfer from 121 to 105	0		0
32 Transfer from 105 to 121	0		0
33 TOTALS:	778,202		778,202
34			
35 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	111,917		111,917
36			
37 GRAND TOTAL:	9,519,499	5,000,000	14,519,499

**Analysis of Diversification Activity
Number of Electric Department Employees**

**Florida Power & Light Company
For the Year Ended December 31, 2009**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2009
2. Total Regular Full-Time Employees	10,375
3. Total Part-Time and Temporary Employees	125
4. Total Employees	10,500

Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2009

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous Income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	The Salvation Army	356,569
8		
9	Miami Dade County	226,852
10		
11	Broward County	188,072
12		
13	Miscellaneous	782,447
14		
15	Total Account 426.1	1,553,940
16		
17	Life Insurance - Account 426.2	0
18		
19	Penalties - Account 426.3	0
20		
21	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
22		
23	Lobbying Expenses	7,383,547
24		
25	Salary and Expenses of FPL Employees in Connection with Legislative Matters	1,986,034
26		
27	Executive Stock Incentives - Below the Line	1,587,705
28		
29	Professional Services	494,910
30		
31	Total Account 426.4	11,452,196
32		
33	Other Deductions - Account 426.5	
34		
35	Community Services	6,909,227
36		
37	Potential Litigation	5,000,000
38		
39	Civic and Social Club Dues	47,384
40		
41		

Analysis of Diversification Activity
Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2009

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1		
2	Miscellaneous	9,750
3		
4	Total Account 426.5	11,966,361
5		
6	(c) Interest on Debt to Associated Companies - Account 430:	0
7		
8	(d) Other Interest Expense - Account 431:	
9		
10	Customer Deposits*	34,435,983
11		
12	Credit Line Commitment Fees (Various Rates)	1,590,950
13		
14	Wholesale Revenues Subject to Refund (Various Rates)	544,579
15		
16	Commercial Paper (Various Rates)	756,669
17		
18	FMPA and OUC	539,862
19		
20	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	78,041
21		
22	Interest on Customer Overbillings	39,516
23		
24	Other Tax Audits (Various Rates)	33,443
25		
26	Retail Revenues Subject to Refund (Various Rates)	19,241
27		
28	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	6,570
29		
30	Margin Collateral Deposit	3,093
31		
32	Total Account 431	38,047,947
33		
34		
35		
36		
37		
38		
39		
40		
41		

Florida Power & Light Company
For the Year Ended December 31, 2009

(a) **Miscellaneous Amortization (Account 425)** – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) **Miscellaneous Income Deductions** – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) **Interest on Debt to Associated Companies (Account 430)** – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) **Other Interest Expense (Account 431)** – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
1	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
2	service and have maintained a prompt payment record during the last 12 months are entitled	
3	to receive interest at the simple rate of 7% per annum. All other customers with cash deposits	
4	receive interest at the simple rate of 6% per annum.	

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company
For the Year Ended December 31, 2009

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of December 31, 2009	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction	\$ 88,887,202	\$ 128,944,693	\$ 155,996,693	\$ 217,831,895	\$ 244,883,895	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 8,988,395,000	\$ 13,162,439,000	\$ 8,988,395,000	\$ 13,162,439,000	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC	\$ 4,464,244	\$ 3,637,484,862	\$ 5,328,738,601	\$ 3,641,949,106	\$ 5,333,202,845	\$ 3,461,000,000	\$ 5,160,000,000
Total	\$ 99,469,551	\$ 12,754,824,555	\$ 18,647,174,294	\$ 12,854,294,106	\$ 18,746,643,845	\$ 12,083,000,000	\$ 17,757,000,000

Notes:

Sunk costs represent costs incurred on the projects as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt. 090009-EI for 2007 - 2008 and Dkt. 100009 for 2009. Carrying Charges on the T-3a schedule include carrying charges on tax deductions taken on filed tax returns. AFUDC is on the non-incremental costs total company.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company
For the Year Ended December 31, 2009

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Extended Power Upgrades

	Actual Costs as of December 31, 2009	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need Determination (d)
		Low Range (b)	High Range (b)	Low Range	High Range	
Site Selection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Construction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Construction (a)	\$ 326,462,315	\$ 1,573,397,908	\$ 1,814,198,525	\$ 1,899,860,223	\$ 2,140,660,840	\$ 1,446,304,000
AFUDC and Carrying Charges(c)	\$ 19,271,372	\$ 134,330,635	\$ 138,579,240	\$ 153,602,007	\$ 157,850,612	\$ 351,696,000
Total	\$ 345,733,688	\$ 1,707,728,543	\$ 1,952,777,765	\$ 2,053,462,230	\$ 2,298,511,452	\$ 1,798,000,000

Notes:

- (a) Represents actual costs, recoverable o&m, net book value of retirements, removal costs, and non-incremental costs on a total company basis (net of participants).
- (b) FPL has revised its non-binding cost estimate to: reflect a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.
- (c) Carrying Charges are those filed on the T-3 NFR Schedule in Dkt 090009-EI for 2008 and Dkt. 100009 for 2009. AFUDC is on the non-incremental costs total company (net of participants).
- (d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2009. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Cape Canaveral Common									
311.0	Structures & Improvements	\$14,425,048.74	\$66,508.64	\$38,149.88	\$0.00	\$14,453,407.50	\$0.00	\$14,453,407.50	1.7%
312.0	Boiler Plant Equipment	1,807,164.64	290,067.77	0.00	(913,567.76)	1,283,664.65	0.00	1,283,664.65	1.3%
314.0	Turbogenerator Units	892,664.40	109,450.97	0.00	(272,703.04)	729,412.33	0.00	729,412.33	0.7%
315.0	Accessory Electric Equipment	839,669.19	5,704.56	0.00	0.00	845,373.75	0.00	845,373.75	1.9%
316.0	Miscellaneous Power Plant Equipment	646,248.67	2,390.83	0.00	0.00	648,639.50	0.00	648,639.50	2.8%
	Subtotal Depreciable	\$18,710,795.64	\$474,122.77	\$38,149.88	(\$1,186,270.80)	\$17,960,497.73	\$0.00	\$17,960,497.73	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$79,660.28	\$0.00	\$56,469.77	\$0.00	\$23,190.51	\$0.00	\$23,190.51	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	6,545.50	17,131.62	0.00	0.00	23,677.12	0.00	23,677.12	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	409,873.74	12,907.61	44,424.91	0.00	378,356.44	0.00	378,356.44	7 Yr Amort
	Subtotal Amortizable	\$496,079.52	\$30,039.23	\$100,894.68	\$0.00	\$425,224.07	\$0.00	\$425,224.07	
	Total Cape Canaveral Common	\$19,206,875.16	\$504,162.00	\$139,044.56	(\$1,186,270.80)	\$18,385,721.80	\$0.00	\$18,385,721.80	
Cape Canaveral Unit 1									
311.0	Structures & Improvements	\$1,691,631.91	\$46,616.22	\$4,150.80	\$0.00	\$1,734,097.23	\$0.00	\$1,734,097.23	2.0%
312.0	Boiler Plant Equipment	58,050,218.39	(168,079.67)	127,674.75	91,296.37	57,845,760.34	0.00	57,845,760.34	1.4%
314.0	Turbogenerator Units	29,618,800.85	44,392.43	90,306.73	432,894.17	30,005,780.72	0.00	30,005,780.72	0.6%
315.0	Accessory Electric Equipment	4,569,770.85	33,529.63	13,349.42	0.00	4,589,951.06	0.00	4,589,951.06	1.9%
316.0	Miscellaneous Power Plant Equipment	452,208.49	0.00	0.00	0.00	452,208.49	0.00	452,208.49	0.4%
	Subtotal Depreciable	\$94,382,630.49	(\$43,541.39)	\$235,481.80	\$524,190.54	\$94,627,797.84	\$0.00	\$94,627,797.84	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cape Canaveral Unit 1	\$94,382,630.49	(\$43,541.39)	\$235,481.80	\$524,190.54	\$94,627,797.84	\$0.00	\$94,627,797.84	
Cape Canaveral Unit 2									
311.0	Structures & Improvements	\$1,453,901.11	\$0.00	\$0.00	\$0.00	\$1,453,901.11	\$0.00	\$1,453,901.11	1.3%
312.0	Boiler Plant Equipment	48,935,821.91	(100,660.14)	14,846.89	60,882.40	48,881,197.28	0.00	48,881,197.28	1.1%
314.0	Turbogenerator Units	18,315,611.19	8,099.97	22,529.56	123,925.90	18,425,107.50	0.00	18,425,107.50	0.5%
315.0	Accessory Electric Equipment	4,957,820.74	53,992.11	18,080.33	0.00	4,993,752.52	0.00	4,993,752.52	1.3%
316.0	Miscellaneous Power Plant Equipment	514,044.95	21,191.96	10,080.87	0.00	525,156.04	0.00	525,156.04	0.3%
	Subtotal Depreciable	\$74,177,199.90	(\$17,376.10)	\$65,517.65	\$184,808.30	\$74,279,114.45	\$0.00	\$74,279,114.45	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cape Canaveral Unit 2	\$74,177,199.90	(\$17,376.10)	\$65,517.65	\$184,808.30	\$74,279,114.45	\$0.00	\$74,279,114.45	
Cape Canaveral Site									
311.0	Structures & Improvements	\$17,570,581.76	\$113,124.86	\$42,300.78	\$0.00	\$17,641,405.84	\$0.00	\$17,641,405.84	
312.0	Boiler Plant Equipment	106,893,204.94	21,327.96	142,521.64	(761,388.99)	106,010,622.27	0.00	106,010,622.27	
314.0	Turbogenerator Units	48,827,076.44	161,943.37	112,836.29	284,117.03	49,160,300.55	0.00	49,160,300.55	
315.0	Accessory Electric Equipment	10,367,260.78	93,226.30	31,409.75	0.00	10,429,077.33	0.00	10,429,077.33	
316.0	Miscellaneous Power Plant Equipment	1,612,502.11	23,582.79	10,080.87	0.00	1,626,004.03	0.00	1,626,004.03	
	Subtotal Depreciable	\$187,270,626.03	\$443,205.28	\$339,149.33	(\$477,271.96)	\$186,867,410.02	\$0.00	\$186,867,410.02	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$79,660.28	\$0.00	\$56,469.77	\$0.00	\$23,190.51	\$0.00	\$23,190.51	
316.5	Misc. Power Plant Equip. - 5-Year Amort	6,545.50	17,131.62	0.00	0.00	23,677.12	0.00	23,677.12	
316.7	Misc. Power Plant Equip. - 7-Year Amort	409,873.74	12,907.61	44,424.91	0.00	378,356.44	0.00	378,356.44	
	Subtotal Amortizable	\$496,079.52	\$30,039.23	\$100,894.68	\$0.00	\$425,224.07	\$0.00	\$425,224.07	
	Total Cape Canaveral Site	\$187,766,705.55	\$443,244.51	\$440,044.01	(\$477,271.96)	\$187,292,634.09	\$0.00	\$187,292,634.09	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)	
Cutler Common									
311.0	Structures & Improvements	\$5,963,482.64	\$3,961.63	\$699.21	\$0.00	\$5,966,745.38	\$0.00	\$5,966,745.38	0.0%
312.0	Boiler Plant Equipment	804,664.50	0.00	0.00	0.00	804,664.50	0.00	804,664.50	0.5%
314.0	Turbogenerator Units	1,215,539.77	0.00	0.00	0.00	1,215,539.77	0.00	1,215,539.77	0.0%
315.0	Accessory Electric Equipment	1,046,135.43	0.00	0.00	0.00	1,046,135.43	0.00	1,046,135.43	0.5%
316.0	Miscellaneous Power Plant Equipment	502,886.33	0.00	0.00	0.00	502,886.33	0.00	502,886.33	0.0%
	Subtotal Depreciable	\$9,532,708.97	\$3,961.63	\$699.21	\$0.00	\$9,535,971.39	\$0.00	\$9,535,971.39	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$15,261.29	\$0.00	\$10,452.53	\$0.00	\$4,808.76	\$0.00	\$4,808.76	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	150,672.79	2,632.06	8,849.88	0.00	144,454.97	0.00	144,454.97	7 Yr Amort
	Subtotal Amortizable	\$165,934.08	\$2,632.06	\$19,302.41	\$0.00	\$149,263.73	\$0.00	\$149,263.73	
	Total Cutler Common	\$9,698,643.05	\$6,593.69	\$20,001.62	\$0.00	\$9,685,235.12	\$0.00	\$9,685,235.12	
Cutler Unit 5									
311.0	Structures & Improvements	\$417,237.49	\$0.00	\$0.00	\$0.00	\$417,237.49	\$0.00	\$417,237.49	1.0%
312.0	Boiler Plant Equipment	5,444,888.68	0.00	0.00	0.00	5,444,888.68	0.00	5,444,888.68	0.0%
314.0	Turbogenerator Units	5,906,779.18	0.00	0.00	0.00	5,906,779.18	0.00	5,906,779.18	0.0%
315.0	Accessory Electric Equipment	2,303,943.96	0.00	0.00	0.00	2,303,943.96	0.00	2,303,943.96	0.2%
316.0	Miscellaneous Power Plant Equipment	229,935.08	0.00	0.00	0.00	229,935.08	0.00	229,935.08	0.0%
	Subtotal Depreciable	\$14,302,784.39	\$0.00	\$0.00	\$0.00	\$14,302,784.39	\$0.00	\$14,302,784.39	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cutler Unit 5	\$14,302,784.39	\$0.00	\$0.00	\$0.00	\$14,302,784.39	\$0.00	\$14,302,784.39	
Cutler Unit 6									
311.0	Structures & Improvements	\$405,945.33	\$0.00	\$0.00	\$0.00	\$405,945.33	\$0.00	\$405,945.33	1.3%
312.0	Boiler Plant Equipment	17,477,163.94	(5,822.00)	0.00	0.00	17,471,341.94	0.00	17,471,341.94	1.0%
314.0	Turbogenerator Units	8,456,476.87	(105.22)	0.00	0.00	8,456,371.65	0.00	8,456,371.65	0.7%
315.0	Accessory Electric Equipment	3,008,317.93	0.00	0.00	0.00	3,008,317.93	0.00	3,008,317.93	0.8%
316.0	Miscellaneous Power Plant Equipment	286,076.03	152,858.07	63,315.22	0.00	286,076.03	0.00	286,076.03	0.6%
	Subtotal Depreciable	\$29,554,437.25	\$146,930.85	\$63,315.22	\$0.00	\$29,638,052.88	\$0.00	\$29,638,052.88	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Cutler Unit 6	\$29,554,437.25	\$146,930.85	\$63,315.22	\$0.00	\$29,638,052.88	\$0.00	\$29,638,052.88	
Cutler Site									
311.0	Structures & Improvements	\$6,786,665.76	\$3,961.63	\$699.21	\$0.00	\$6,789,928.18	\$0.00	\$6,789,928.18	
312.0	Boiler Plant Equipment	23,726,717.12	(5,822.00)	0.00	0.00	23,720,895.12	0.00	23,720,895.12	
314.0	Turbogenerator Units	15,578,795.82	(105.22)	0.00	0.00	15,578,690.60	0.00	15,578,690.60	
315.0	Accessory Electric Equipment	6,358,397.32	0.00	0.00	0.00	6,358,397.32	0.00	6,358,397.32	
316.0	Miscellaneous Power Plant Equipment	939,354.59	152,858.07	63,315.22	0.00	1,028,897.44	0.00	1,028,897.44	
	Subtotal Depreciable	\$53,389,930.61	\$150,882.48	\$64,014.43	\$0.00	\$53,476,808.66	\$0.00	\$53,476,808.66	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$15,261.29	\$0.00	\$10,452.53	\$0.00	\$4,808.76	\$0.00	\$4,808.76	
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equip. - 7-Year Amort	150,672.79	2,632.06	8,849.88	0.00	144,454.97	0.00	144,454.97	
	Subtotal Amortizable	\$165,934.08	\$2,632.06	\$19,302.41	\$0.00	\$149,263.73	\$0.00	\$149,263.73	
	Total Cutler Site	\$53,555,864.69	\$153,514.54	\$83,316.84	\$0.00	\$53,626,072.39	\$0.00	\$53,626,072.39	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End Of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Dep't Rate
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)	
Manatee Common									
311.0	Structures & Improvements	\$86,587,166.32	\$753,033.59	\$81,461.82	(\$79,005.64)	\$89,179,732.45	\$0.00	\$89,179,732.45	4.9%
312.0	Boiler Plant Equipment	1,852,126.88	0.00	0.00	0.00	1,852,126.88	0.00	1,852,126.88	14.1%
314.0	Turbogenerator Units	10,351,018.32	978,800.62	0.00	(2,270,961.33)	9,056,857.61	0.00	9,056,857.61	0.4%
315.0	Accessory Electric Equipment	8,477,532.80	38,522.86	0.00	0.00	8,516,055.48	0.00	8,516,055.48	3.7%
316.0	Miscellaneous Power Plant Equipment	2,282,704.71	0.00	0.00	0.00	2,282,704.71	0.00	2,282,704.71	6.0%
	Subtotal Depreciable	\$111,550,548.63	\$1,768,357.07	\$81,461.82	(\$2,348,966.97)	\$110,887,476.91	\$0.00	\$110,887,476.91	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$198,392.78	\$22,723.71	\$66,902.19	\$0.00	\$154,214.30	\$0.00	\$154,214.30	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	83,517.03	74,738.29	19,860.50	0.00	138,394.82	0.00	138,394.82	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	642,137.67	24,261.09	75,628.91	0.00	590,769.85	0.00	590,769.85	7 Yr Amort
	Subtotal Amortizable	\$824,047.48	\$121,723.09	\$162,391.60	\$0.00	\$883,378.97	\$0.00	\$883,378.97	
	Total Manatee Common	\$112,474,596.11	\$1,890,080.16	\$243,853.42	(\$2,348,966.97)	\$111,770,855.88	\$0.00	\$111,770,855.88	
Manatee Unit 1									
311.0	Structures & Improvements	\$6,861,103.68	\$0.00	\$0.00	\$0.00	\$6,861,103.68	\$0.00	\$6,861,103.68	4.1%
312.0	Boiler Plant Equipment	113,894,941.24	256,164.12	4,999.02	0.00	114,135,806.34	0.00	114,135,806.34	4.8%
314.0	Turbogenerator Units	59,254,588.74	2,023,963.79	450,577.86	1,751,273.58	62,579,248.15	0.00	62,579,248.15	3.7%
315.0	Accessory Electric Equipment	9,365,719.43	23,789.18	33,657.00	0.00	9,355,851.61	0.00	9,355,851.61	3.6%
316.0	Miscellaneous Power Plant Equipment	2,792,856.87	103,699.09	31,335.11	0.00	2,865,220.85	0.00	2,865,220.85	2.7%
	Subtotal Depreciable	\$191,958,909.96	\$2,407,616.18	\$520,569.09	\$1,751,273.58	\$195,597,230.63	\$0.00	\$195,597,230.63	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Manatee Unit 1	\$191,958,909.96	\$2,407,616.18	\$520,569.09	\$1,751,273.58	\$195,597,230.63	\$0.00	\$195,597,230.63	
Manatee Unit 2									
311.0	Structures & Improvements	\$4,850,570.61	\$2,843.90	\$0.00	\$0.00	\$4,853,414.51	\$0.00	\$4,853,414.51	4.1%
312.0	Boiler Plant Equipment	108,804,403.74	15,430,332.81	3,698,640.12	(28,783.53)	118,517,302.90	0.00	118,517,302.90	4.0%
314.0	Turbogenerator Units	56,477,539.00	10,510,557.45	2,845,134.69	0.00	64,142,961.76	0.00	64,142,961.76	3.0%
315.0	Accessory Electric Equipment	7,120,240.36	125,444.50	33,578.00	0.00	7,212,106.86	0.00	7,212,106.86	3.6%
316.0	Miscellaneous Power Plant Equipment	2,019,887.09	0.00	0.00	0.00	2,019,887.09	0.00	2,019,887.09	2.6%
	Subtotal Depreciable	\$177,272,640.80	\$26,069,178.66	\$6,567,352.81	(\$28,783.53)	\$196,745,673.12	\$0.00	\$196,745,673.12	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Manatee Unit 2	\$177,272,640.80	\$26,069,178.66	\$6,567,352.81	(\$28,783.53)	\$196,745,673.12	\$0.00	\$196,745,673.12	
Manatee Site									
311.0	Structures & Improvements	\$100,098,840.61	\$755,877.49	\$81,461.82	(\$79,005.64)	\$100,694,250.64	\$0.00	\$100,694,250.64	
312.0	Boiler Plant Equipment	222,541,171.66	15,896,496.93	3,693,639.14	(28,783.53)	234,505,235.92	0.00	234,505,235.92	
314.0	Turbogenerator Units	126,083,146.06	13,511,321.86	3,295,712.65	(519,687.75)	135,779,087.52	0.00	135,779,087.52	
315.0	Accessory Electric Equipment	24,963,492.39	187,756.54	67,235.00	0.00	25,084,013.93	0.00	25,084,013.93	
316.0	Miscellaneous Power Plant Equipment	7,095,448.87	103,699.09	31,335.11	0.00	7,187,812.65	0.00	7,187,812.65	
	Subtotal Depreciable	\$460,782,069.39	\$30,245,151.91	\$7,169,383.72	(\$627,486.92)	\$503,230,380.66	\$0.00	\$503,230,380.66	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$198,392.78	\$22,723.71	\$66,902.19	\$0.00	\$154,214.30	\$0.00	\$154,214.30	
316.5	Misc. Power Plant Equip. - 5-Year Amort	83,517.03	74,738.29	19,860.50	0.00	138,394.82	0.00	138,394.82	
316.7	Misc. Power Plant Equip. - 7-Year Amort	642,137.67	24,261.09	75,628.91	0.00	590,769.85	0.00	590,769.85	
	Subtotal Amortizable	\$824,047.48	\$121,723.09	\$162,391.60	\$0.00	\$883,378.97	\$0.00	\$883,378.97	
	Total Manatee Site	\$461,706,146.87	\$30,366,875.00	\$7,331,775.32	(\$627,486.92)	\$504,113,759.83	\$0.00	\$504,113,759.83	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Martin Common									
311.0	Structures & Improvements	\$228,808,389.49	\$450,351.23	\$172,106.78	(\$41,775.18)	\$228,844,858.78	\$0.00	\$228,844,858.78	1.7%
312.0	Boiler Plant Equipment	3,861,838.57	910,570.87	6,610.28	(103,032.68)	4,662,766.60	0.00	4,662,766.60	4.1%
314.0	Turbogenerator Units	25,865,535.43	429,431.95	0.00	(2,093,940.70)	24,201,026.68	0.00	24,201,026.68	0.8%
315.0	Accessory Electric Equipment	7,367,596.97	38,739.33	0.00	0.00	7,406,336.30	0.00	7,406,336.30	1.3%
316.0	Miscellaneous Power Plant Equipment	2,726,032.38	74,083.02	0.00	(5,590.81)	2,794,524.49	0.00	2,794,524.49	3.2%
	Subtotal Depreciable	\$268,429,392.84	\$1,903,176.50	\$178,717.06	(\$2,244,338.45)	\$267,909,512.83	\$0.00	\$267,909,512.83	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$10,214.82	\$63,486.81	\$6,979.84	\$0.00	\$66,721.79	\$0.00	\$66,721.79	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	148,481.43	0.00	0.00	0.00	148,481.43	0.00	148,481.43	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,401,831.52	539,568.84	301,192.23	(298,764.45)	1,341,243.68	0.00	1,341,243.68	7 Yr Amort
	Subtotal Amortizable	\$1,560,327.77	\$603,055.65	\$308,172.07	(\$298,764.45)	\$1,556,446.90	\$0.00	\$1,556,446.90	
	Total Martin Common	\$269,989,720.61	\$2,506,232.15	\$486,889.13	(\$2,543,103.90)	\$269,485,959.73	\$0.00	\$269,485,959.73	
Martin Pipeline									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
312.0	Boiler Plant Equipment	370,941.56	0.00	0.00	0.00	370,941.56	0.00	370,941.56	0.0%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Pipeline	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56	
Martin Unit 1									
311.0	Structures & Improvements	\$15,249,444.48	\$535,210.31	\$59,052.85	\$165,336.45	\$15,890,938.37	\$0.00	\$15,890,938.37	1.5%
312.0	Boiler Plant Equipment	145,682,734.47	(776,438.69)	682,079.88	155,207.25	144,379,423.15	0.00	144,379,423.15	1.8%
314.0	Turbogenerator Units	83,435,385.92	428,252.53	94,767.86	393,122.28	84,162,002.75	0.00	84,162,002.75	1.3%
315.0	Accessory Electric Equipment	19,440,401.55	(401.13)	0.00	0.00	19,440,000.42	0.00	19,440,000.42	1.3%
316.0	Miscellaneous Power Plant Equipment	2,494,986.16	0.00	0.00	0.00	2,494,986.16	0.00	2,494,986.16	0.6%
	Subtotal Depreciable	\$266,302,962.56	\$186,623.02	\$835,900.69	\$713,665.96	\$266,367,350.85	\$0.00	\$266,367,350.85	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 1	\$266,302,962.56	\$186,623.02	\$835,900.69	\$713,665.96	\$266,367,350.85	\$0.00	\$266,367,350.85	
Martin Unit 2									
311.0	Structures & Improvements	\$10,798,785.93	\$50,594.52	\$0.00	(\$44,555.83)	\$10,804,804.82	\$0.00	\$10,804,804.82	1.5%
312.0	Boiler Plant Equipment	139,106,944.20	90,528.73	275,861.35	(23,381.06)	138,898,230.52	0.00	138,898,230.52	1.5%
314.0	Turbogenerator Units	60,053,154.96	636,213.24	483,915.48	2,220,506.19	62,425,958.83	0.00	62,425,958.83	0.8%
315.0	Accessory Electric Equipment	17,299,424.81	37,790.73	0.00	0.00	17,337,215.64	0.00	17,337,215.64	1.5%
316.0	Miscellaneous Power Plant Equipment	2,148,198.33	0.00	0.00	0.00	2,148,198.33	0.00	2,148,198.33	0.7%
	Subtotal Depreciable	\$229,406,488.33	\$815,127.22	\$759,776.81	\$2,152,569.50	\$231,614,408.24	\$0.00	\$231,614,408.24	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 2	\$229,406,488.33	\$815,127.22	\$759,776.81	\$2,152,569.50	\$231,614,408.24	\$0.00	\$231,614,408.24	
Martin Site									
311.0	Structures & Improvements	\$254,858,599.88	\$1,036,156.06	\$231,159.63	\$79,005.64	\$255,540,601.95	\$0.00	\$255,540,601.95	
312.0	Boiler Plant Equipment	289,022,458.80	224,661.01	964,551.51	28,793.53	289,311,361.83	0.00	289,311,361.83	
314.0	Turbogenerator Units	169,354,086.31	1,493,897.72	578,683.42	519,687.75	170,788,988.36	0.00	170,788,988.36	
315.0	Accessory Electric Equipment	44,107,423.43	76,128.63	0.00	0.00	44,183,552.36	0.00	44,183,552.36	
316.0	Miscellaneous Power Plant Equipment	7,369,216.87	74,083.02	0.00	(5,590.81)	7,437,708.98	0.00	7,437,708.98	
	Subtotal Depreciable	\$764,509,785.29	\$2,904,926.74	\$1,774,394.56	\$621,896.01	\$766,262,213.48	\$0.00	\$766,262,213.48	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$10,214.82	\$63,486.81	\$6,979.84	\$0.00	\$66,721.79	\$0.00	\$66,721.79	
316.5	Misc. Power Plant Equip. - 5-Year Amort	148,481.43	0.00	0.00	0.00	148,481.43	0.00	148,481.43	
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,401,831.52	539,568.84	301,192.23	(298,764.45)	1,341,243.68	0.00	1,341,243.68	
	Subtotal Amortizable	\$1,560,327.77	\$603,055.65	\$308,172.07	(\$298,764.45)	\$1,556,446.90	\$0.00	\$1,556,446.90	
	Total Martin Site	\$766,070,113.06	\$3,507,982.39	\$2,082,566.63	\$323,131.56	\$767,818,660.38	\$0.00	\$767,818,660.38	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depreciation Rate
Pt. Everglades Common									
311.0	Structures & Improvements	\$26,524,943.51	\$584,539.77	\$80,660.32	(\$134,400.72)	\$26,894,422.24	\$0.00	\$26,894,422.24	2.7%
312.0	Boiler Plant Equipment	2,888,031.04	274,502.99	12,378.74	(28,878.28)	2,921,277.01	0.00	2,921,277.01	2.2%
314.0	Turbogenerator Units	4,992,512.86	(136,236.24)	30,376.79	(355,106.20)	4,470,793.63	0.00	4,470,793.63	1.4%
315.0	Accessory Electric Equipment	5,651,565.48	5,379.08	18,907.75	0.00	5,638,036.81	0.00	5,638,036.81	2.3%
316.0	Miscellaneous Power Plant Equipment	1,988,474.34	(5,147.81)	0.00	0.00	1,983,326.53	0.00	1,983,326.53	1.3%
	Subtotal Depreciable	\$41,825,527.23	\$723,037.79	\$142,323.80	(\$518,385.20)	\$41,887,856.22	\$0.00	\$41,887,856.22	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$174,589.55	\$14,955.72	\$98,535.32	\$0.00	\$93,009.95	\$0.00	\$93,009.95	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	746,236.88	71,852.50	12,522.66	(7,235.62)	798,330.90	0.00	798,330.90	7 Yr Amort
	Subtotal Amortizable	\$920,826.23	\$86,808.22	\$109,057.98	(\$7,235.62)	\$891,340.85	\$0.00	\$891,340.85	
	Total Pt. Everglades Common	\$42,746,353.46	\$809,846.01	\$251,381.58	(\$525,620.82)	\$42,778,197.07	\$0.00	\$42,778,197.07	
Pt. Everglades Unit 1									
311.0	Structures & Improvements	\$1,729,556.57	\$0.00	\$0.00	\$0.00	\$1,729,556.57	\$0.00	\$1,729,556.57	2.6%
312.0	Boiler Plant Equipment	32,503,034.96	(41,158.00)	0.00	(12,378.74)	32,449,497.22	0.00	32,449,497.22	6.7%
314.0	Turbogenerator Units	16,363,800.48	(100,000.00)	0.00	0.00	16,263,800.48	0.00	16,263,800.48	1.4%
315.0	Accessory Electric Equipment	7,840,812.29	4,320.34	8,896.00	8,896.00	7,845,132.63	0.00	7,845,132.63	2.0%
316.0	Miscellaneous Power Plant Equipment	472,752.88	0.00	0.00	0.00	472,752.88	0.00	472,752.88	1.0%
	Subtotal Depreciable	\$58,909,957.16	(\$136,838.66)	\$8,896.00	(\$3,482.74)	\$58,760,739.76	\$0.00	\$58,760,739.76	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 1	\$58,909,957.16	(\$136,838.66)	\$8,896.00	(\$3,482.74)	\$58,760,739.76	\$0.00	\$58,760,739.76	
Pt. Everglades Unit 2									
311.0	Structures & Improvements	\$1,251,929.11	\$0.00	\$0.00	\$0.00	\$1,251,929.11	\$0.00	\$1,251,929.11	2.6%
312.0	Boiler Plant Equipment	37,262,164.21	1,251,577.95	55,918.57	0.00	38,457,823.59	0.00	38,457,823.59	6.1%
314.0	Turbogenerator Units	16,684,224.46	1,885,985.69	54,736.42	0.00	18,525,473.73	0.00	18,525,473.73	1.5%
315.0	Accessory Electric Equipment	8,953,852.12	(482.57)	0.00	0.00	8,953,369.55	0.00	8,953,369.55	2.1%
316.0	Miscellaneous Power Plant Equipment	516,672.42	0.00	0.00	0.00	516,672.42	0.00	516,672.42	1.7%
	Subtotal Depreciable	\$64,678,842.32	\$3,137,101.07	\$110,654.99	\$0.00	\$67,705,288.40	\$0.00	\$67,705,288.40	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 2	\$64,678,842.32	\$3,137,101.07	\$110,654.99	\$0.00	\$67,705,288.40	\$0.00	\$67,705,288.40	
Pt. Everglades Unit 3									
311.0	Structures & Improvements	\$1,315,300.96	\$0.00	\$0.00	\$83,684.49	\$1,398,985.45	\$0.00	\$1,398,985.45	2.6%
312.0	Boiler Plant Equipment	80,844,920.65	5,094,450.68	896,044.66	25,784.81	85,179,091.48	0.00	85,179,091.48	4.0%
314.0	Turbogenerator Units	23,753,872.57	103,170.58	283,275.71	108,224.03	23,661,791.47	0.00	23,661,791.47	1.5%
315.0	Accessory Electric Equipment	14,119,605.08	1,060.84	0.00	(8,996.00)	14,111,769.92	0.00	14,111,769.92	2.2%
316.0	Miscellaneous Power Plant Equipment	906,713.30	20,817.32	8,200.00	0.00	918,130.62	0.00	918,130.62	1.0%
	Subtotal Depreciable	\$121,040,212.56	\$5,219,289.42	\$1,177,520.37	\$208,757.33	\$125,280,748.94	\$0.00	\$125,280,748.94	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 3	\$121,040,212.56	\$5,219,289.42	\$1,177,520.37	\$208,757.33	\$125,280,748.94	\$0.00	\$125,280,748.94	
Pt. Everglades Unit 4									
311.0	Structures & Improvements	\$1,053,322.34	\$6,581.80	\$22,146.84	\$50,736.23	\$1,089,493.53	\$0.00	\$1,089,493.53	2.6%
312.0	Boiler Plant Equipment	90,070,837.82	312,416.85	17,789.25	792,927.55	91,159,382.97	0.00	91,159,382.97	3.6%
314.0	Turbogenerator Units	21,748,562.29	91,754.13	25,914.00	140,104.95	21,954,507.37	0.00	21,954,507.37	1.4%
315.0	Accessory Electric Equipment	18,098,376.80	342.39	0.00	0.00	18,098,719.19	0.00	18,098,719.19	2.1%
316.0	Miscellaneous Power Plant Equipment	713,235.00	0.00	0.00	0.00	713,235.00	0.00	713,235.00	1.3%
	Subtotal Depreciable	\$131,684,334.25	\$411,095.17	\$65,860.09	\$983,768.73	\$133,013,338.06	\$0.00	\$133,013,338.06	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Everglades Unit 4	\$131,684,334.25	\$411,095.17	\$65,860.09	\$983,768.73	\$133,013,338.06	\$0.00	\$133,013,338.06	
Pt. Everglades Site									
311.0	Structures & Improvements	\$31,875,052.49	\$591,121.57	\$102,807.16	(\$0.00)	\$32,363,366.90	\$0.00	\$32,363,366.90	
312.0	Boiler Plant Equipment	243,468,988.68	8,891,789.47	972,141.22	777,435.34	250,168,072.27	0.00	250,168,072.27	
314.0	Turbogenerator Units	83,552,772.64	1,844,674.16	394,302.92	(106,777.22)	84,896,366.66	0.00	84,896,366.66	
315.0	Accessory Electric Equipment	54,864,211.77	10,640.08	27,803.75	0.00	54,847,048.10	0.00	54,847,048.10	
316.0	Miscellaneous Power Plant Equipment	4,577,847.84	15,489.51	8,200.00	0.00	4,585,117.45	0.00	4,585,117.45	
	Subtotal Depreciable	\$418,138,973.52	\$9,353,684.79	\$1,505,255.05	\$670,658.12	\$426,657,971.38	\$0.00	\$426,657,971.38	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$174,589.55	\$14,955.72	\$98,535.32	\$0.00	\$93,009.95	\$0.00	\$93,009.95	
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equip. - 7-Year Amort	746,236.88	71,852.50	12,522.66	(7,235.62)	798,330.90	0.00	798,330.90	
	Subtotal Amortizable	\$920,826.23	\$86,808.22	\$109,057.98	(\$7,235.62)	\$891,340.85	\$0.00	\$891,340.85	
	Total Pt. Everglades Site	\$419,059,699.75	\$9,440,503.01	\$1,614,313.03	\$663,422.50	\$427,549,312.23	\$0.00	\$427,549,312.23	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) Balance (g)=(e)-(f)	Approved Depn Rate
Riviera Common									
311.0	Structures & Improvements	\$9,932,535.38	\$22,843.17	\$0.00	\$0.00	\$9,955,378.55	\$0.00	\$9,955,378.55	1.9%
312.0	Boiler Plant Equipment	681,184.09	0.00	0.00	0.00	681,184.09	0.00	681,184.09	0.4%
314.0	Turbogenerator Units	1,385,437.85	6,114,280.48	0.00	0.00	7,499,718.13	0.00	7,499,718.13	0.6%
315.0	Accessory Electric Equipment	2,138,112.84	1,052,137.73	0.00	0.00	3,190,250.57	0.00	3,190,250.57	1.4%
316.0	Miscellaneous Power Plant Equipment	1,061,589.82	12,582.47	0.00	0.00	1,074,172.29	0.00	1,074,172.29	2.1%
	Subtotal Depreciable	\$15,198,859.78	\$7,201,843.85	\$0.00	\$0.00	\$22,400,703.63	\$0.00	\$22,400,703.63	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$83,197.58	\$0.00	\$39,334.73	\$0.00	\$43,862.85	\$0.00	\$43,862.85	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	15,484.52	14,317.12	0.00	0.00	29,781.64	0.00	29,781.64	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	333,606.86	(0.44)	5,771.00	0.00	327,835.42	0.00	327,835.42	7 Yr Amort
	Subtotal Amortizable	\$432,268.96	\$14,316.68	\$45,105.73	\$0.00	\$401,479.91	\$0.00	\$401,479.91	
	Total Riviera Common	\$15,631,128.74	\$7,216,160.53	\$45,105.73	\$0.00	\$22,802,183.54	\$0.00	\$22,802,183.54	
Riviera Unit 3									
311.0	Structures & Improvements	\$338,501.18	\$0.00	\$6,356.00	\$0.00	\$332,145.18	\$0.00	\$332,145.18	1.9%
312.0	Boiler Plant Equipment	27,874,730.47	0.00	0.00	0.00	27,874,730.47	0.00	27,874,730.47	1.7%
314.0	Turbogenerator Units	21,287,115.21	128,888.24	0.00	0.00	21,416,003.45	0.00	21,416,003.45	0.6%
315.0	Accessory Electric Equipment	2,628,305.64	11.73	0.00	0.00	2,628,317.37	0.00	2,628,317.37	1.5%
316.0	Miscellaneous Power Plant Equipment	123,335.40	0.00	0.00	0.00	123,335.40	0.00	123,335.40	0.3%
	Subtotal Depreciable	\$52,251,987.90	\$128,899.97	\$6,356.00	\$0.00	\$52,374,531.87	\$0.00	\$52,374,531.87	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Riviera Unit 3	\$52,251,987.90	\$128,899.97	\$6,356.00	\$0.00	\$52,374,531.87	\$0.00	\$52,374,531.87	
Riviera Unit 4									
311.0	Structures & Improvements	\$112,709.27	\$0.00	\$0.00	\$0.00	\$112,709.27	\$0.00	\$112,709.27	1.9%
312.0	Boiler Plant Equipment	21,692,825.98	0.00	0.00	0.00	21,692,825.98	0.00	21,692,825.98	1.4%
314.0	Turbogenerator Units	16,263,326.06	0.00	0.07	0.00	16,263,325.99	0.00	16,263,325.99	0.6%
315.0	Accessory Electric Equipment	3,599,503.97	(47,035.03)	0.00	0.00	3,552,468.94	0.00	3,552,468.94	1.4%
316.0	Miscellaneous Power Plant Equipment	49,625.78	0.00	0.00	0.00	49,625.78	0.00	49,625.78	0.3%
	Subtotal Depreciable	\$41,717,991.08	(\$47,035.03)	\$0.07	\$0.00	\$41,670,955.98	\$0.00	\$41,670,955.98	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Riviera Unit 4	\$41,717,991.08	(\$47,035.03)	\$0.07	\$0.00	\$41,670,955.98	\$0.00	\$41,670,955.98	
Riviera Site									
311.0	Structures & Improvements	\$10,383,745.83	\$22,843.17	\$6,356.00	\$0.00	\$10,400,233.00	\$0.00	\$10,400,233.00	
312.0	Boiler Plant Equipment	50,248,740.54	0.00	0.00	0.00	50,248,740.54	0.00	50,248,740.54	
314.0	Turbogenerator Units	38,935,878.92	8,243,168.72	0.07	0.00	45,179,047.57	0.00	45,179,047.57	
315.0	Accessory Electric Equipment	8,385,922.45	1,005,114.43	0.00	0.00	9,371,036.88	0.00	9,371,036.88	
316.0	Miscellaneous Power Plant Equipment	1,234,551.00	12,582.47	0.00	0.00	1,247,133.47	0.00	1,247,133.47	
	Subtotal Depreciable	\$109,168,838.74	\$7,283,708.79	\$6,356.07	\$0.00	\$116,446,191.46	\$0.00	\$116,446,191.46	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$83,197.58	\$0.00	\$39,334.73	\$0.00	\$43,862.85	\$0.00	\$43,862.85	
316.5	Misc. Power Plant Equip. - 5-Year Amort	15,484.52	14,317.12	0.00	0.00	29,781.64	0.00	29,781.64	
316.7	Misc. Power Plant Equip. - 7-Year Amort	333,606.86	(0.44)	5,771.00	0.00	327,835.42	0.00	327,835.42	
	Subtotal Amortizable	\$432,268.96	\$14,316.68	\$45,105.73	\$0.00	\$401,479.91	\$0.00	\$401,479.91	
	Total Riviera Site	\$109,601,107.70	\$7,298,025.47	\$51,461.80	\$0.00	\$116,847,671.37	\$0.00	\$116,847,671.37	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End Of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Depr Rate
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)	
Sanford Common									
311.0	Structures & Improvements	\$4,399.20	(\$4,399.20)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4.0%
312.0	Boiler Plant Equipment	209,348.45	0.00	0.00	0.00	209,348.45	0.00	209,348.45	3.6%
314.0	Turbogenerator Units	5,131.05	0.00	0.00	0.00	5,131.05	0.00	5,131.05	2.8%
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.5%
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.3%
	Subtotal Depreciable	\$218,878.70	(\$4,399.20)	\$0.00	\$0.00	\$214,479.50	\$0.00	\$214,479.50	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	110,109.43	26,589.23	0.00	0.00	136,698.66	0.00	136,698.66	7 Yr Amort
	Subtotal Amortizable	\$110,109.43	\$26,589.23	\$0.00	\$0.00	\$136,698.66	\$0.00	\$136,698.66	
	Total Sanford Common	\$328,988.13	\$22,190.03	\$0.00	\$0.00	\$351,178.16	\$0.00	\$351,178.16	
Sanford Unit 3									
311.0	Structures & Improvements	\$4,945,332.34	\$14,197.86	\$8,500.00	\$0.00	\$4,951,030.20	\$0.00	\$4,951,030.20	4.0%
312.0	Boiler Plant Equipment	10,948,245.98	(174,883.50)	11,263.00	0.00	10,782,299.48	0.00	10,782,299.48	3.6%
314.0	Turbogenerator Units	13,701,559.67	75,263.86	27,463.01	0.00	13,749,360.52	0.00	13,749,360.52	2.8%
315.0	Accessory Electric Equipment	4,836,044.20	15,116.45	13,280.07	0.00	4,837,880.58	0.00	4,837,880.58	3.5%
316.0	Miscellaneous Power Plant Equipment	416,908.84	62,478.18	0.00	0.00	479,387.02	0.00	479,387.02	2.3%
	Subtotal Depreciable	\$34,848,091.03	(\$7,627.15)	\$80,506.08	\$0.00	\$34,779,957.80	\$0.00	\$34,779,957.80	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$5,902.11	\$4,080.75	\$5,902.11	\$0.00	\$4,080.75	\$0.00	\$4,080.75	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	12,964.78	0.00	0.00	12,964.78	0.00	12,964.78	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	66,243.73	0.00	5,094.50	0.00	81,149.23	0.00	81,149.23	7 Yr Amort
	Subtotal Amortizable	\$72,145.84	\$17,045.51	\$10,996.61	\$0.00	\$78,194.74	\$0.00	\$78,194.74	
	Total Sanford Unit 3	\$34,920,236.87	\$9,418.36	\$71,502.69	\$0.00	\$34,858,152.54	\$0.00	\$34,858,152.54	
Sanford Site									
311.0	Structures & Improvements	\$4,949,731.54	\$9,798.66	\$8,500.00	\$0.00	\$4,951,030.20	\$0.00	\$4,951,030.20	
312.0	Boiler Plant Equipment	11,157,594.43	(174,883.50)	11,263.00	0.00	10,971,647.93	0.00	10,971,647.93	
314.0	Turbogenerator Units	13,706,890.72	75,263.86	27,463.01	0.00	13,754,491.57	0.00	13,754,491.57	
315.0	Accessory Electric Equipment	4,836,044.20	15,116.45	13,280.07	0.00	4,837,880.58	0.00	4,837,880.58	
316.0	Miscellaneous Power Plant Equipment	416,908.84	62,478.18	0.00	0.00	479,387.02	0.00	479,387.02	
	Subtotal Depreciable	\$35,066,969.73	(\$12,026.35)	\$80,506.08	\$0.00	\$34,994,437.30	\$0.00	\$34,994,437.30	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$5,902.11	\$4,080.75	\$5,902.11	\$0.00	\$4,080.75	\$0.00	\$4,080.75	
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	12,964.78	0.00	0.00	12,964.78	0.00	12,964.78	
316.7	Misc. Power Plant Equip. - 7-Year Amort	178,353.16	26,589.23	5,094.50	0.00	197,847.89	0.00	197,847.89	
	Subtotal Amortizable	\$182,255.27	\$43,834.74	\$10,996.61	\$0.00	\$214,893.40	\$0.00	\$214,893.40	
	Total Sanford Site	\$35,249,225.00	\$31,808.39	\$71,502.69	\$0.00	\$35,208,330.70	\$0.00	\$35,208,330.70	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Scherer Coal Cars									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
312.0	Boiler Plant Equipment	33,785,402.94	0.00	364,028.88	0.00	33,421,373.06	0.00	33,421,373.06	7.0%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	\$33,785,402.94	\$0.00	\$364,028.88	\$0.00	\$33,421,373.06	\$0.00	\$33,421,373.06	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Coal Cars	\$33,785,402.94	\$0.00	\$364,028.88	\$0.00	\$33,421,373.06	\$0.00	\$33,421,373.06	
Scherer Common (Site)									
311.0	Structures & Improvements	\$37,507,284.29	\$0.00	\$0.00	\$0.00	\$37,507,284.29	\$0.00	\$37,507,284.29	1.6%
312.0	Boiler Plant Equipment	23,005,349.88	1,719,670.32	0.00	0.00	24,725,020.20	0.00	24,725,020.20	1.6%
314.0	Turbogenerator Units	3,937,918.24	602,314.83	157,831.55	0.00	4,382,401.52	0.00	4,382,401.52	1.0%
315.0	Accessory Electric Equipment	1,202,903.56	0.00	0.00	0.00	1,202,903.56	0.00	1,202,903.56	1.3%
316.0	Miscellaneous Power Plant Equipment	3,566,324.06	0.00	0.00	0.00	3,566,324.06	0.00	3,566,324.06	1.0%
	Subtotal Depreciable	\$69,219,780.03	\$2,321,985.15	\$157,831.55	\$0.00	\$71,383,933.63	\$0.00	\$71,383,933.63	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	854,129.50	0.00	0.00	0.00	854,129.50	0.00	854,129.50	7 Yr Amort
	Subtotal Amortizable	\$854,129.50	\$0.00	\$0.00	\$0.00	\$854,129.50	\$0.00	\$854,129.50	
	Total Scherer Common (Site)	\$70,073,909.53	\$2,321,985.15	\$157,831.55	\$0.00	\$72,238,063.13	\$0.00	\$72,238,063.13	
Scherer Common 3 & 4									
311.0	Structures & Improvements	\$2,877,374.52	\$53,225.74	\$7,178.74	\$0.00	\$2,923,421.52	\$0.00	\$2,923,421.52	1.9%
312.0	Boiler Plant Equipment	16,629,544.06	2,806,818.50	351,071.33	0.00	19,085,261.23	0.00	19,085,261.23	1.8%
314.0	Turbogenerator Units	303,199.50	0.00	0.00	0.00	303,199.50	0.00	303,199.50	0.9%
315.0	Accessory Electric Equipment	285,191.31	0.00	0.00	0.00	285,191.31	0.00	285,191.31	1.1%
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
	Subtotal Depreciable	\$20,095,309.39	\$2,860,044.24	\$358,250.07	\$0.00	\$22,597,103.56	\$0.00	\$22,597,103.56	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Common 3 & 4	\$20,095,309.39	\$2,860,044.24	\$358,250.07	\$0.00	\$22,597,103.56	\$0.00	\$22,597,103.56	
Scherer Unit 4									
311.0	Structures & Improvements	\$62,309,044.69	(\$24,924.06)	\$288.67	\$0.00	\$62,283,831.96	\$0.00	\$62,283,831.96	2.2%
312.0	Boiler Plant Equipment	268,086,859.52	(789,933.19)	455,832.76	0.00	268,841,293.57	0.00	268,841,293.57	1.9%
314.0	Turbogenerator Units	113,590,197.62	(325,910.27)	0.00	0.00	113,264,287.35	0.00	113,264,287.35	1.5%
315.0	Accessory Electric Equipment	22,459,112.50	(356,850.69)	0.00	0.00	22,102,261.81	0.00	22,102,261.81	2.3%
316.0	Miscellaneous Power Plant Equipment	4,024,056.72	(513,893.24)	0.00	0.00	3,510,163.48	0.00	3,510,163.48	1.8%
	Subtotal Depreciable	\$470,469,271.05	(\$2,011,511.45)	\$455,921.43	\$0.00	\$468,001,838.17	\$0.00	\$468,001,838.17	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Scherer Unit 4	\$470,469,271.05	(\$2,011,511.45)	\$455,921.43	\$0.00	\$468,001,838.17	\$0.00	\$468,001,838.17	
Scherer Site									
311.0	Structures & Improvements	\$102,893,703.50	\$28,301.88	\$7,467.41	\$0.00	\$102,714,537.77	\$0.00	\$102,714,537.77	
312.0	Boiler Plant Equipment	341,507,156.40	3,736,555.63	1,170,733.97	0.00	344,072,978.06	0.00	344,072,978.06	
314.0	Turbogenerator Units	117,831,315.36	276,404.56	157,831.55	0.00	117,949,888.37	0.00	117,949,888.37	
315.0	Accessory Electric Equipment	23,947,207.37	(356,850.69)	0.00	0.00	23,590,356.68	0.00	23,590,356.68	
316.0	Miscellaneous Power Plant Equipment	7,590,380.78	(513,893.24)	0.00	0.00	7,076,487.54	0.00	7,076,487.54	
	Subtotal Depreciable	\$593,569,763.41	\$3,170,517.94	\$1,336,032.93	\$0.00	\$595,404,248.42	\$0.00	\$595,404,248.42	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.7	Misc. Power Plant Equip. - 7-Year Amort	854,129.50	0.00	0.00	0.00	854,129.50	0.00	854,129.50	
	Subtotal Amortizable	\$854,129.50	\$0.00	\$0.00	\$0.00	\$854,129.50	\$0.00	\$854,129.50	
	Total Scherer Site	\$594,423,892.91	\$3,170,517.94	\$1,336,032.93	\$0.00	\$596,258,377.92	\$0.00	\$596,258,377.92	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
SJRPP Coal & Lime Eq.									
311.0	Structures & Improvements	\$3,785,679.16	\$7,601.10	\$9,988.26	\$0.00	\$3,783,292.00	\$0.00	\$3,783,292.00	2.7%
312.0	Boiler Plant Equipment	31,068,948.71	307,432.88	185,476.92	0.00	31,190,904.77	0.00	31,190,904.77	2.5%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
315.0	Accessory Electric Equipment	3,729,343.33	92.17	0.00	0.00	3,729,435.50	0.00	3,729,435.50	1.6%
316.0	Miscellaneous Power Plant Equipment	302,789.31	0.00	0.00	0.00	302,789.31	0.00	302,789.31	1.0%
	Subtotal Depreciable	\$38,886,760.51	\$315,126.25	\$195,465.18	\$0.00	\$39,006,421.58	\$0.00	\$39,006,421.58	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SJRPP Coal & Lime Eq.	\$38,886,760.51	\$315,126.25	\$195,465.18	\$0.00	\$39,006,421.58	\$0.00	\$39,006,421.58	
SJRPP Coal Cars									
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
312.0	Boiler Plant Equipment	2,658,009.37	0.00	0.00	0.00	2,658,009.37	0.00	2,658,009.37	0.0%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$2,658,009.37	\$0.00	\$2,658,009.37	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SJRPP Coal Cars	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$2,658,009.37	\$0.00	\$2,658,009.37	
SJRPP Common									
311.0	Structures & Improvements	\$31,631,970.49	\$484,944.54	\$164,558.32	\$0.00	\$31,952,356.71	\$0.00	\$31,952,356.71	3.1%
312.0	Boiler Plant Equipment	3,239,296.29	42,855.42	0.00	0.00	3,282,151.71	0.00	3,282,151.71	2.0%
314.0	Turbogenerator Units	2,478,239.54	0.00	0.00	0.00	2,478,239.54	0.00	2,478,239.54	2.2%
315.0	Accessory Electric Equipment	5,681,403.38	0.00	0.00	0.00	5,681,403.38	0.00	5,681,403.38	1.3%
316.0	Miscellaneous Power Plant Equipment	1,557,105.17	63,478.01	24,642.84	0.00	1,595,940.34	0.00	1,595,940.34	0.6%
	Subtotal Depreciable	\$44,568,014.87	\$581,277.97	\$189,201.16	\$0.00	\$44,970,091.68	\$0.00	\$44,970,091.68	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	51,942.37	0.00	10,254.97	0.00	41,687.40	0.00	41,687.40	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	220,651.91	11,323.52	9,934.84	0.00	222,040.59	0.00	222,040.59	7 Yr Amort
	Subtotal Amortizable	\$272,594.28	\$11,323.52	\$20,189.81	\$0.00	\$263,727.99	\$0.00	\$263,727.99	
	Total SJRPP Common	\$44,840,609.15	\$602,601.49	\$209,390.97	\$0.00	\$45,233,819.67	\$0.00	\$45,233,819.67	
SJRPP Gypsum & Ash									
311.0	Structures & Improvements	\$2,052,191.70	\$0.00	\$0.00	\$0.00	\$2,052,191.70	\$0.00	\$2,052,191.70	3.4%
312.0	Boiler Plant Equipment	17,252,241.53	45,608.57	86,955.29	0.00	17,210,894.81	0.00	17,210,894.81	0.9%
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
315.0	Accessory Electric Equipment	53,008.59	0.00	0.00	0.00	53,008.59	0.00	53,008.59	2.4%
316.0	Miscellaneous Power Plant Equipment	111,288.85	0.00	0.00	0.00	111,288.85	0.00	111,288.85	1.4%
	Subtotal Depreciable	\$19,468,728.67	\$45,608.57	\$86,955.29	\$0.00	\$19,427,381.95	\$0.00	\$19,427,381.95	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SJRPP Gypsum & Ash	\$19,468,728.67	\$45,608.57	\$86,955.29	\$0.00	\$19,427,381.95	\$0.00	\$19,427,381.95	
SJRPP Unit 1									
311.0	Structures & Improvements	\$9,039,085.12	\$7,866.92	\$0.00	\$0.00	\$9,046,962.04	\$0.00	\$9,046,962.04	2.4%
312.0	Boiler Plant Equipment	71,679,028.00	29,685,321.62	811,824.27	0.00	100,532,525.35	0.00	100,532,525.35	2.2%
314.0	Turbogenerator Units	25,485,489.11	158,808.02	92,752.93	0.00	25,549,542.20	0.00	25,549,542.20	2.4%
315.0	Accessory Electric Equipment	11,426,237.09	252,554.86	151,955.12	0.00	11,526,836.83	0.00	11,526,836.83	1.6%
316.0	Miscellaneous Power Plant Equipment	2,002,513.58	0.00	0.00	0.00	2,002,513.58	0.00	2,002,513.58	2.4%
	Subtotal Depreciable	\$119,632,362.90	\$30,082,549.42	\$1,056,532.32	\$0.00	\$148,658,380.00	\$0.00	\$148,658,380.00	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	86,868.47	0.00	30,592.99	0.00	36,275.48	0.00	36,275.48	7 Yr Amort
	Subtotal Amortizable	\$86,868.47	\$0.00	\$30,592.99	\$0.00	\$36,275.48	\$0.00	\$36,275.48	
	Total SJRPP Unit 1	\$119,699,231.37	\$30,082,549.42	\$1,087,125.31	\$0.00	\$148,694,655.48	\$0.00	\$148,694,655.48	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
<u>SJRPP Unit 2</u>									
311.0	Structures & Improvements	\$7,388,745.71	\$0.00	\$0.00	\$0.00	\$7,388,745.71	\$0.00	\$7,388,745.71	2.5%
312.0	Boiler Plant Equipment	64,967,612.71	27,034,112.56	9,052.55	0.00	91,992,672.72	0.00	91,992,672.72	2.3%
314.0	Turbogenerator Units	23,738,169.43	3,939.87	11,884.46	0.00	23,730,224.84	0.00	23,730,224.84	2.3%
315.0	Accessory Electric Equipment	9,864,148.82	3,535.48	0.00	0.00	9,867,684.30	0.00	9,867,684.30	1.9%
316.0	Miscellaneous Power Plant Equipment	1,601,189.10	0.00	0.00	0.00	1,601,189.10	0.00	1,601,189.10	2.1%
	Subtotal Depreciable	\$107,559,865.77	\$27,041,587.91	\$20,937.01	\$0.00	\$134,580,516.67	\$0.00	\$134,580,516.67	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total SJRPP Unit 2	\$107,559,865.77	\$27,041,587.91	\$20,937.01	\$0.00	\$134,580,516.67	\$0.00	\$134,580,516.67	
<u>SJRPP Site</u>									
311.0	Structures & Improvements	\$53,897,682.18	\$500,412.56	\$174,546.58	\$0.00	\$54,223,548.16	\$0.00	\$54,223,548.16	
312.0	Boiler Plant Equipment	190,865,136.61	57,095,331.15	1,093,309.03	0.00	246,867,158.73	0.00	246,867,158.73	
314.0	Turbogenerator Units	51,701,898.08	180,745.89	104,637.39	0.00	51,758,006.58	0.00	51,758,006.58	
315.0	Accessory Electric Equipment	30,734,139.21	256,182.51	151,955.12	0.00	30,838,366.60	0.00	30,838,366.60	
316.0	Miscellaneous Power Plant Equipment	5,574,886.01	63,478.01	24,842.84	0.00	5,613,721.18	0.00	5,613,721.18	
	Subtotal Depreciable	\$332,773,742.09	\$58,076,150.12	\$1,549,080.96	\$0.00	\$389,300,801.25	\$0.00	\$389,300,801.25	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
316.5	Misc. Power Plant Equip. - 5-Year Amort	51,942.37	0.00	10,254.97	0.00	41,687.40	0.00	41,687.40	
316.7	Misc. Power Plant Equip. - 7-Year Amort	287,520.38	11,323.52	40,527.83	0.00	258,316.07	0.00	258,316.07	
	Subtotal Amortizable	\$339,462.75	\$11,323.52	\$50,782.80	\$0.00	\$300,003.47	\$0.00	\$300,003.47	
	Total SJRPP Site	\$333,113,204.84	\$58,087,473.64	\$1,599,873.76	\$0.00	\$389,600,804.72	\$0.00	\$389,600,804.72	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Turkey Point Common									
311.0	Structures & Improvements	\$8,839,310.44	\$141,314.60	\$25,160.00	\$0.00	\$8,955,465.04	\$0.00	\$8,955,465.04	2.3%
312.0	Boiler Plant Equipment	2,493,001.16	1,226,259.57	410,813.79	(532,137.45)	2,776,309.49	0.00	2,776,309.49	2.1%
314.0	Turbogenerator Units	1,521,086.16	75,266.12	38,527.98	147,441.41	1,705,265.71	0.00	1,705,265.71	1.2%
315.0	Accessory Electric Equipment	3,227,404.77	39.99	0.00	0.00	3,227,444.76	0.00	3,227,444.76	2.1%
316.0	Miscellaneous Power Plant Equipment	1,005,492.23	430,460.29	0.00	0.00	1,435,952.52	0.00	1,435,952.52	1.0%
	Subtotal Depreciable	\$17,086,294.76	\$1,873,340.57	\$474,501.77	(\$384,696.04)	\$18,100,437.52	\$0.00	\$18,100,437.52	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$77,806.80	\$18,230.72	\$35,097.46	\$0.00	\$60,740.06	\$0.00	\$60,740.06	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	12,069.60	14,018.51	0.00	0.00	26,088.11	0.00	26,088.11	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	559,639.71	112,460.05	46,819.88	0.00	625,479.88	0.00	625,479.88	7 Yr Amort
	Subtotal Amortizable	\$649,316.11	\$144,707.28	\$81,717.34	\$0.00	\$712,306.05	\$0.00	\$712,306.05	
	Total Turkey Point Common	\$17,735,610.87	\$2,018,047.85	\$556,219.11	(\$384,696.04)	\$18,812,743.57	\$0.00	\$18,812,743.57	
Turkey Point Unit 1									
311.0	Structures & Improvements	\$1,984,814.39	\$1,081,631.65	\$119,121.47	\$0.00	\$2,957,324.57	\$0.00	\$2,957,324.57	2.5%
312.0	Boiler Plant Equipment	62,543,610.60	9,671,379.77	1,833,649.86	208,697.12	70,590,037.63	0.00	70,590,037.63	2.0%
314.0	Turbogenerator Units	22,077,176.00	11,589,537.56	2,230,099.44	672.60	31,437,286.72	0.00	31,437,286.72	1.4%
315.0	Accessory Electric Equipment	4,502,891.03	4,630,935.03	643,076.61	0.00	8,490,749.45	0.00	8,490,749.45	2.2%
316.0	Miscellaneous Power Plant Equipment	640,999.28	28,263.86	23,390.07	0.00	645,873.07	0.00	645,873.07	1.0%
	Subtotal Depreciable	\$91,759,491.30	\$27,001,747.87	\$4,849,337.45	\$209,369.72	\$114,121,271.44	\$0.00	\$114,121,271.44	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,159.18	0.00	0.00	0.00	1,159.18	0.00	1,159.18	7 Yr Amort
	Subtotal Amortizable	\$1,159.18	\$0.00	\$0.00	\$0.00	\$1,159.18	\$0.00	\$1,159.18	
	Total Turkey Point Unit 1	\$91,760,650.48	\$27,001,747.87	\$4,849,337.45	\$209,369.72	\$114,122,430.62	\$0.00	\$114,122,430.62	
Turkey Point Unit 2									
311.0	Structures & Improvements	\$2,783,231.75	\$38,144.54	\$0.00	\$0.00	\$2,821,376.29	\$0.00	\$2,821,376.29	2.1%
312.0	Boiler Plant Equipment	50,011,387.18	54,218.78	158,627.51	185,489.75	50,892,468.20	0.00	50,892,468.20	1.8%
314.0	Turbogenerator Units	23,029,218.43	(11,174.25)	56,721.31	(203,549.59)	22,757,773.28	0.00	22,757,773.28	1.2%
315.0	Accessory Electric Equipment	7,082,133.31	0.00	0.00	0.00	7,082,133.31	0.00	7,082,133.31	1.9%
316.0	Miscellaneous Power Plant Equipment	353,210.92	33,645.95	898.62	0.00	385,958.25	0.00	385,958.25	0.9%
	Subtotal Depreciable	\$83,259,181.59	\$114,835.02	\$216,247.44	(\$18,059.84)	\$83,139,709.33	\$0.00	\$83,139,709.33	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 2	\$83,259,181.59	\$114,835.02	\$216,247.44	(\$18,059.84)	\$83,139,709.33	\$0.00	\$83,139,709.33	
Turkey Point Site									
311.0	Structures & Improvements	\$13,617,358.58	\$1,261,090.79	\$144,281.47	\$0.00	\$14,734,165.90	\$0.00	\$14,734,165.90	
312.0	Boiler Plant Equipment	115,047,998.94	10,951,858.12	2,403,091.16	(137,950.58)	123,458,815.32	0.00	123,458,815.32	
314.0	Turbogenerator Units	46,627,480.59	11,853,628.43	2,325,348.73	(55,435.58)	55,900,325.71	0.00	55,900,325.71	
315.0	Accessory Electric Equipment	14,812,429.11	4,630,975.02	643,076.61	0.00	18,800,327.52	0.00	18,800,327.52	
316.0	Miscellaneous Power Plant Equipment	1,989,702.43	492,370.10	24,288.68	0.00	2,467,783.84	0.00	2,467,783.84	
	Subtotal Depreciable	\$192,104,967.65	\$28,989,923.46	\$5,540,686.66	(\$193,386.16)	\$215,361,418.29	\$0.00	\$215,361,418.29	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$77,806.80	\$18,230.72	\$35,097.46	\$0.00	\$60,740.06	\$0.00	\$60,740.06	
316.5	Misc. Power Plant Equip. - 5-Year Amort	12,069.60	14,018.51	0.00	0.00	26,088.11	0.00	26,088.11	
316.7	Misc. Power Plant Equip. - 7-Year Amort	560,798.89	112,460.05	46,819.88	0.00	626,639.06	0.00	626,639.06	
	Subtotal Amortizable	\$650,475.29	\$144,707.28	\$81,717.34	\$0.00	\$713,465.23	\$0.00	\$713,465.23	
	Total Turkey Point Site	\$192,755,442.94	\$29,134,630.74	\$5,621,804.00	(\$193,386.16)	\$216,074,883.52	\$0.00	\$216,074,883.52	
STEAM PRODUCTION									
311.0	Structures & Improvements	\$598,529,980.13	\$4,322,898.47	\$799,580.06	(\$0.00)	\$600,053,068.54	\$0.00	\$600,053,068.54	
312.0	Boiler Plant Equipment	1,598,479,108.12	94,427,514.77	10,451,250.67	(121,904.23)	1,680,333,527.99	0.00	1,680,333,527.99	
314.0	Turbogenerator Units	712,199,140.94	35,420,944.35	6,996,816.03	121,904.23	740,745,173.49	0.00	740,745,173.49	
315.0	Accessory Electric Equipment	223,156,528.03	5,918,289.57	934,780.30	0.00	228,140,057.30	0.00	228,140,057.30	
316.0	Miscellaneous Power Plant Equipment	38,410,786.24	486,709.00	161,862.73	(5,590.91)	38,730,053.60	0.00	38,730,053.60	
	Subtotal Depreciable	\$3,168,775,596.46	\$140,576,145.16	\$19,344,269.79	(\$5,590.91)	\$3,289,001,880.92	\$0.00	\$3,289,001,880.92	
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$644,825.21	\$123,477.71	\$317,673.95	\$0.00	\$450,628.97	\$0.00	\$450,628.97	
316.5	Misc. Power Plant Equip. - 5-Year Amort	318,020.45	133,168.80	30,115.47	0.00	421,073.28	0.00	421,073.28	
316.7	Misc. Power Plant Equip. - 7-Year Amort	5,562,951.19	801,594.46	540,831.80	(306,000.07)	5,517,923.78	0.00	5,517,923.78	
	Subtotal Amortizable	\$6,525,806.85	\$1,058,240.47	\$889,421.22	(\$306,000.07)	\$6,389,626.03	\$0.00	\$6,389,626.03	
	TOTAL STEAM PRODUCTION	\$3,175,301,403.31	\$141,634,385.63	\$20,232,691.01	(\$311,590.98)	\$3,294,391,506.95	\$0.00	\$3,294,391,506.95	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
St. Lucie Common									
321.0	Structures & Improvements	\$327,181,347.17	\$1,816,736.56	\$215,988.49	(\$1,608,728.55)	\$326,873,366.69	\$0.00	\$326,873,366.69	1.4%
322.0	Reactor Plant Equipment	74,663,481.89	(5,495,880.84)	0.00	(848.53)	69,166,752.52	0.00	69,166,752.52	3.1%
323.0	Turbogenerator Units	2,045,507.34	1,914,927.81	0.00	(2,560,529.59)	1,399,905.56	0.00	1,399,905.56	6.4%
324.0	Accessory Electric Equipment	29,661,221.31	614,588.81	0.00	0.00	30,275,809.92	0.00	30,275,809.92	1.2%
325.0	Miscellaneous Power Plant Equipment	18,244,984.10	739,528.23	1,315,806.87	0.00	17,668,915.36	0.00	17,668,915.36	2.5%
	Subtotal Depreciable	\$451,796,551.91	(\$810,069.73)	\$1,531,595.46	(\$4,170,106.87)	\$445,484,750.05	\$0.00	\$445,484,750.05	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$598,093.46	\$78,841.57	\$145,904.55	\$0.00	\$531,030.48	\$0.00	\$531,030.48	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,857,872.52	21,585.49	167,544.53	0.00	1,711,913.48	0.00	1,711,913.48	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	18,516,449.41	4,107,934.41	2,672,759.89	0.00	19,951,623.93	0.00	19,951,623.93	7 Yr Amort
	Subtotal Amortizable	\$20,972,415.39	\$4,208,361.47	\$2,986,208.97	\$0.00	\$22,194,567.89	\$0.00	\$22,194,567.89	
	Total St. Lucie Common	\$472,768,967.30	\$3,598,281.74	\$4,517,804.43	(\$4,170,106.87)	\$467,879,317.94	\$0.00	\$467,879,317.94	
St. Lucie Unit 1									
321.0	Structures & Improvements	\$161,948,057.17	(\$743,935.38)	\$363,014.65	\$849,839.81	\$161,790,747.07	\$0.00	\$161,790,747.07	1.1%
322.0	Reactor Plant Equipment	494,852,185.57	(10,365,651.49)	25,737.08	0.00	484,260,797.00	0.00	484,260,797.00	1.8%
323.0	Turbogenerator Units	109,780,422.50	324,650.90	0.00	1,731,497.01	111,836,570.41	0.00	111,836,570.41	1.2%
324.0	Accessory Electric Equipment	78,509,243.69	1,040,413.27	8,146.53	0.00	79,541,510.43	0.00	79,541,510.43	1.7%
325.0	Miscellaneous Power Plant Equipment	10,499,702.53	0.00	0.00	0.00	10,499,702.53	0.00	10,499,702.53	1.0%
	Subtotal Depreciable	\$855,389,611.46	(\$9,744,522.68)	\$396,898.26	\$2,681,136.82	\$847,929,327.44	\$0.00	\$847,929,327.44	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	12,611.00	0.00	0.00	0.00	12,611.00	0.00	12,611.00	7 Yr Amort
	Subtotal Amortizable	\$12,611.00	\$0.00	\$0.00	\$0.00	\$12,611.00	\$0.00	\$12,611.00	
	Total St. Lucie Unit 1	\$855,402,222.46	(\$9,744,522.68)	\$396,898.26	\$2,681,136.82	\$847,941,938.44	\$0.00	\$847,941,938.44	
St. Lucie Unit 2									
321.0	Structures & Improvements	\$259,061,338.51	\$999,017.60	\$1,154,098.42	\$832,771.34	\$259,739,027.03	\$0.00	\$259,739,027.03	1.0%
322.0	Reactor Plant Equipment	727,244,042.30	10,857,421.61	5,727,154.69	8,138.40	732,182,447.62	0.00	732,182,447.62	1.1%
323.0	Turbogenerator Units	154,722,512.14	13,846,892.88	3,861,756.23	838,931.16	165,546,579.95	0.00	165,546,579.95	1.9%
324.0	Accessory Electric Equipment	164,543,725.11	1,063,497.01	180,162.22	0.00	165,427,059.90	0.00	165,427,059.90	1.6%
325.0	Miscellaneous Power Plant Equipment	21,235,175.71	1,251,856.00	0.00	0.00	22,486,831.71	0.00	22,486,831.71	1.3%
	Subtotal Depreciable	\$1,328,806,791.77	\$27,818,485.10	\$10,923,171.56	\$1,679,840.90	\$1,345,381,946.21	\$0.00	\$1,345,381,946.21	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total St. Lucie Unit 2	\$1,328,806,791.77	\$27,818,485.10	\$10,923,171.56	\$1,679,840.90	\$1,345,381,946.21	\$0.00	\$1,345,381,946.21	
St. Lucie Site									
321.0	Structures & Improvements	\$748,190,740.85	\$1,871,818.80	\$1,733,101.56	\$173,682.70	\$748,503,140.79	\$0.00	\$748,503,140.79	
322.0	Reactor Plant Equipment	1,298,559,709.86	(5,204,110.82)	5,752,891.77	7,289.87	1,285,809,997.14	0.00	1,285,809,997.14	
323.0	Turbogenerator Units	268,548,441.98	16,086,471.59	3,861,756.23	9,898.58	278,783,055.92	0.00	278,783,055.92	
324.0	Accessory Electric Equipment	272,714,190.11	2,718,498.89	188,308.75	0.00	275,244,380.25	0.00	275,244,380.25	
325.0	Miscellaneous Power Plant Equipment	49,879,872.34	1,991,184.23	1,315,806.87	0.00	50,555,449.60	0.00	50,555,449.60	
	Subtotal Depreciable	\$2,633,982,955.14	\$17,463,862.69	\$12,951,665.28	\$190,871.15	\$2,638,796,023.70	\$0.00	\$2,638,796,023.70	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$598,093.46	\$78,841.57	\$145,904.55	\$0.00	\$531,030.48	\$0.00	\$531,030.48	
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,857,872.52	21,585.49	167,544.53	0.00	1,711,913.48	0.00	1,711,913.48	
325.7	Misc. Power Plant Equip. - 7-Year Amort	18,529,060.41	4,107,934.41	2,672,759.89	0.00	19,954,234.93	0.00	19,954,234.93	
	Subtotal Amortizable	\$20,985,026.39	\$4,208,361.47	\$2,986,208.97	\$0.00	\$22,207,178.89	\$0.00	\$22,207,178.89	
	Total St. Lucie Site	\$2,654,977,981.53	\$21,672,224.16	\$15,837,874.25	\$190,871.15	\$2,661,003,202.59	\$0.00	\$2,661,003,202.59	

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Turkey Point Common									
321.0	Structures & Improvements	\$245,082,036.35	\$21,292,282.46	\$3,925,119.73	(\$1,466,078.37)	\$260,983,130.71	\$0.00	\$260,983,130.71	1.1%
322.0	Reactor Plant Equipment	46,858,124.04	(1,824,156.44)	647,011.87	(2,247,312.80)	42,139,842.93	0.00	42,139,842.93	1.5%
323.0	Turbogenerator Units	12,274,785.78	6,067,525.31	1,500,000.00	(3,508,003.33)	13,334,307.76	0.00	13,334,307.76	1.4%
324.0	Accessory Electric Equipment	41,489,177.08	454,758.77	96,774.13	(30,233.00)	41,816,928.72	0.00	41,816,928.72	0.9%
325.0	Miscellaneous Power Plant Equipment	24,141,285.21	263,258.25	83,181.07	0.00	24,321,362.39	0.00	24,321,362.39	1.2%
	Subtotal Depreciable	\$369,845,406.46	\$26,253,678.35	\$6,252,086.80	(\$7,251,627.50)	\$382,595,372.51	\$0.00	\$382,595,372.51	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,041,962.13	\$145,254.60	\$360,835.43	\$0.00	\$826,381.30	\$0.00	\$826,381.30	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,032,449.04	9,933.88	21,579.96	0.00	1,020,802.96	0.00	1,020,802.96	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	20,335,372.89	4,366,021.16	1,647,896.57	0.00	23,053,497.48	0.00	23,053,497.48	7 Yr Amort
	Subtotal Amortizable	\$22,409,784.06	\$4,521,209.64	\$2,030,311.96	\$0.00	\$24,900,681.74	\$0.00	\$24,900,681.74	
	Total Turkey Point Common	\$382,255,192.52	\$30,774,887.99	\$8,282,398.76	(\$7,251,627.50)	\$407,498,054.25	\$0.00	\$407,498,054.25	
Turkey Point Unit 3									
321.0	Structures & Improvements	\$53,313,327.83	\$3,626,010.97	\$232,631.99	\$563,434.55	\$57,270,141.36	\$0.00	\$57,270,141.36	0.8%
322.0	Reactor Plant Equipment	291,028,861.35	10,993,726.27	2,676,171.73	1,127,727.78	300,474,143.65	0.00	300,474,143.65	1.3%
323.0	Turbogenerator Units	89,051,007.36	6,737,058.43	8,638,783.73	4,054,528.49	93,202,810.55	0.00	93,202,810.55	1.5%
324.0	Accessory Electric Equipment	102,518,541.41	56,747.55	140,967.21	0.00	102,434,321.75	0.00	102,434,321.75	1.0%
325.0	Miscellaneous Power Plant Equipment	2,797,504.67	0.00	0.00	0.00	2,797,504.67	0.00	2,797,504.67	1.4%
	Subtotal Depreciable	\$538,709,242.62	\$21,413,543.22	\$9,689,554.66	\$5,745,680.80	\$556,178,921.98	\$0.00	\$556,178,921.98	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Turkey Point Unit 3	\$538,709,242.62	\$21,413,543.22	\$9,689,554.66	\$5,745,680.80	\$556,178,921.98	\$0.00	\$556,178,921.98	
Turkey Point Unit 4									
321.0	Structures & Improvements	\$78,584,653.74	\$7,241,634.46	\$58,764.28	\$728,961.12	\$86,496,485.04	\$0.00	\$86,496,485.04	0.6%
322.0	Reactor Plant Equipment	291,830,965.35	15,882,981.42	2,371,247.35	1,112,295.17	308,454,984.59	0.00	308,454,984.59	1.5%
323.0	Turbogenerator Units	112,713,454.62	7,468,170.92	4,549,031.88	(556,423.74)	115,076,169.92	0.00	115,076,169.92	1.9%
324.0	Accessory Electric Equipment	141,998,452.57	127,538.39	9,734.67	30,233.00	142,146,488.29	0.00	142,146,488.29	1.0%
325.0	Miscellaneous Power Plant Equipment	3,808,572.06	0.00	0.00	0.00	3,808,572.06	0.00	3,808,572.06	1.7%
	Subtotal Depreciable	\$628,936,098.34	\$30,720,325.19	\$6,989,778.18	\$1,315,065.55	\$653,982,710.90	\$0.00	\$653,982,710.90	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
325.7	Misc. Power Plant Equip. - 7-Year Amort	127,767.99	0.00	0.00	0.00	127,767.99	0.00	127,767.99	7 Yr Amort
	Subtotal Amortizable	\$127,767.99	\$0.00	\$0.00	\$0.00	\$127,767.99	\$0.00	\$127,767.99	
	Total Turkey Point Unit 4	\$629,063,866.33	\$30,720,325.19	\$6,989,778.18	\$1,315,065.55	\$654,110,478.89	\$0.00	\$654,110,478.89	
Turkey Point Site									
321.0	Structures & Improvements	\$376,980,017.92	\$32,159,937.89	\$4,216,516.00	(\$173,682.70)	\$404,749,757.11	\$0.00	\$404,749,757.11	
322.0	Reactor Plant Equipment	629,717,950.74	25,052,551.25	5,694,430.95	(7,289.87)	649,068,781.17	0.00	649,068,781.17	
323.0	Turbogenerator Units	214,039,247.76	20,272,754.66	12,688,815.61	(9,896.58)	221,613,288.23	0.00	221,613,288.23	
324.0	Accessory Electric Equipment	286,006,171.06	639,044.71	247,478.01	0.00	286,397,738.76	0.00	286,397,738.76	
325.0	Miscellaneous Power Plant Equipment	30,747,361.94	263,258.25	83,181.07	0.00	30,927,439.12	0.00	30,927,439.12	
	Subtotal Depreciable	\$1,537,490,749.42	\$78,387,546.76	\$22,930,419.64	(\$190,871.15)	\$1,592,757,005.39	\$0.00	\$1,592,757,005.39	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,041,962.13	\$145,254.60	\$360,835.43	\$0.00	\$826,381.30	\$0.00	\$826,381.30	
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,032,449.04	9,933.88	21,579.96	0.00	1,020,802.96	0.00	1,020,802.96	
325.7	Misc. Power Plant Equip. - 7-Year Amort	20,463,140.88	4,366,021.16	1,647,896.57	0.00	23,181,265.47	0.00	23,181,265.47	
	Subtotal Amortizable	\$22,537,552.05	\$4,521,209.64	\$2,030,311.96	\$0.00	\$25,028,449.73	\$0.00	\$25,028,449.73	
	Total Turkey Point Site	\$1,560,028,301.47	\$82,908,756.40	\$24,960,731.60	(\$190,871.15)	\$1,617,785,455.12	\$0.00	\$1,617,785,455.12	
NUCLEAR PRODUCTION									
321.0	Structures & Improvements	\$1,125,170,758.77	\$34,031,756.69	\$5,949,617.56	\$0.00	\$1,153,252,897.90	\$0.00	\$1,153,252,897.90	
322.0	Reactor Plant Equipment	1,926,277,680.60	19,848,440.43	11,447,322.72	0.00	1,934,678,778.31	0.00	1,934,678,778.31	
323.0	Turbogenerator Units	480,587,689.74	36,359,228.25	16,550,571.84	0.00	500,396,344.15	0.00	500,396,344.15	
324.0	Accessory Electric Equipment	558,720,381.17	3,357,543.60	435,784.76	0.00	561,642,120.01	0.00	561,642,120.01	
325.0	Miscellaneous Power Plant Equipment	80,727,234.28	2,254,442.48	1,398,788.04	0.00	81,582,888.72	0.00	81,582,888.72	
	Subtotal Depreciable	\$4,171,483,704.56	\$95,651,408.45	\$35,782,084.82	\$0.00	\$4,231,553,029.09	\$0.00	\$4,231,553,029.09	
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$1,640,055.59	\$224,096.17	\$508,739.98	\$0.00	\$1,357,411.78	\$0.00	\$1,357,411.78	
325.5	Misc. Power Plant Equip. - 5-Year Amort	2,890,321.56	31,518.37	189,124.49	0.00	2,732,716.44	0.00	2,732,716.44	
325.7	Misc. Power Plant Equip. - 7-Year Amort	38,882,201.29	8,473,955.57	4,320,658.46	0.00	43,145,500.40	0.00	43,145,500.40	
	Subtotal Amortizable	\$43,522,578.44	\$8,729,571.11	\$5,016,520.93	\$0.00	\$47,235,628.62	\$0.00	\$47,235,628.62	
	TOTAL NUCLEAR PRODUCTION	\$4,215,006,283.00	\$104,580,980.56	\$40,798,605.65	\$0.00	\$4,278,788,657.71	\$0.00	\$4,278,788,657.71	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Pt. Myers GTs									
341.0	Structures & Improvements	\$3,753,918.07	\$143,977.00	\$14,983.02	\$0.00	\$3,882,912.05	\$0.00	\$3,882,912.05	2.1%
342.0	Fuel Holders, Products, and Accessories	3,013,265.00	0.00	0.00	0.00	3,013,265.00	0.00	3,013,265.00	5.0%
343.0	Prime Movers	43,433,928.17	1,411,922.85	612,508.57	0.00	44,233,342.25	0.00	44,233,342.25	3.1%
344.0	Generators	20,490,138.84	0.00	0.00	0.00	20,490,138.84	0.00	20,490,138.84	1.9%
345.0	Accessory Electric Equipment	13,243,723.86	223,276.88	20,091.46	0.00	13,446,909.28	0.00	13,446,909.28	2.9%
346.0	Miscellaneous Power Plant Equipment	85,193.94	0.00	0.00	0.00	85,193.94	0.00	85,193.94	2.0%
	Subtotal Depreciable	\$84,020,167.88	\$1,779,176.53	\$647,583.05	\$0.00	\$85,151,761.36	\$0.00	\$85,151,761.36	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Pt. Myers GTs	\$84,020,167.88	\$1,779,176.53	\$647,583.05	\$0.00	\$85,151,761.36	\$0.00	\$85,151,761.36	
Lauderdale GTs									
341.0	Structures & Improvements	\$6,270,695.61	\$0.00	\$0.00	\$0.00	\$6,270,695.61	\$0.00	\$6,270,695.61	2.2%
342.0	Fuel Holders, Products, and Accessories	2,172,186.42	0.00	0.00	0.00	2,172,186.42	0.00	2,172,186.42	4.5%
343.0	Prime Movers	48,189,668.52	(77,806.30)	2,841,893.81	1,679,875.55	48,950,041.96	0.00	48,950,041.96	2.2%
344.0	Generators	19,719,538.04	40,769.52	118,007.85	927,184.95	20,589,484.66	0.00	20,589,484.66	1.1%
345.0	Accessory Electric Equipment	4,959,225.92	2,933.73	0.00	0.00	4,962,159.65	0.00	4,962,159.65	1.1%
346.0	Miscellaneous Power Plant Equipment	251,215.51	0.00	0.00	0.00	251,215.51	0.00	251,215.51	0.6%
	Subtotal Depreciable	\$81,562,528.02	(\$34,103.05)	\$2,959,701.66	\$2,607,060.50	\$81,175,783.81	\$0.00	\$81,175,783.81	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Lauderdale GTs	\$81,562,528.02	(\$34,103.05)	\$2,959,701.66	\$2,607,060.50	\$81,175,783.81	\$0.00	\$81,175,783.81	
Pt. Everglades GTs									
341.0	Structures & Improvements	\$4,389,732.73	\$156,862.87	\$88,512.90	\$0.00	\$4,477,882.70	\$0.00	\$4,477,882.70	1.5%
342.0	Fuel Holders, Products, and Accessories	10,458,214.88	0.00	0.00	0.00	10,458,214.88	0.00	10,458,214.88	5.1%
343.0	Prime Movers	22,702,644.28	824,525.30	485,781.51	0.00	23,041,388.07	0.00	23,041,388.07	2.6%
344.0	Generators	11,964,548.95	0.00	0.00	0.00	11,964,548.95	0.00	11,964,548.95	1.6%
345.0	Accessory Electric Equipment	3,820,352.14	156,562.09	61,053.46	0.00	3,715,860.77	0.00	3,715,860.77	0.6%
346.0	Miscellaneous Power Plant Equipment	186,824.44	61,004.06	0.00	0.00	247,828.50	0.00	247,828.50	0.0%
	Subtotal Depreciable	\$53,322,317.42	\$1,198,754.32	\$815,347.87	\$0.00	\$53,905,723.87	\$0.00	\$53,905,723.87	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$70,747.14	\$27,832.62	\$35,872.69	\$0.00	\$62,707.07	\$0.00	\$62,707.07	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	205,933.06	27,576.32	0.00	0.00	233,509.38	0.00	233,509.38	7 Yr Amort
	Subtotal Amortizable	\$276,680.20	\$55,408.94	\$35,872.69	\$0.00	\$296,216.45	\$0.00	\$296,216.45	
	Total Pt. Everglades GTs	\$53,599,997.62	\$1,254,163.26	\$851,220.56	\$0.00	\$54,201,940.32	\$0.00	\$54,201,940.32	
OTHER PRODUCTION (GAS TURBINES)									
341.0	Structures & Improvements	\$14,414,346.41	\$300,639.87	\$83,495.92	\$0.00	\$14,631,490.36	\$0.00	\$14,631,490.36	
342.0	Fuel Holders, Products, and Accessories	15,643,666.30	0.00	0.00	0.00	15,643,666.30	0.00	15,643,666.30	
343.0	Prime Movers	114,326,238.97	2,158,641.65	3,939,983.89	1,679,875.55	114,224,772.28	0.00	114,224,772.28	
344.0	Generators	52,174,225.83	40,769.52	118,007.85	927,184.95	53,024,172.45	0.00	53,024,172.45	
345.0	Accessory Electric Equipment	21,823,301.92	382,772.70	81,144.92	0.00	22,124,929.70	0.00	22,124,929.70	
346.0	Miscellaneous Power Plant Equipment	523,233.89	61,004.06	0.00	0.00	584,237.95	0.00	584,237.95	
	Subtotal Depreciable	\$218,905,013.32	\$2,943,827.80	\$4,222,632.58	\$2,607,060.50	\$220,233,269.04	\$0.00	\$220,233,269.04	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$70,747.14	\$27,832.62	\$35,872.69	\$0.00	\$62,707.07	\$0.00	\$62,707.07	
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.7	Misc. Power Plant Equip. - 7-Year Amort	205,933.06	27,576.32	0.00	0.00	233,509.38	0.00	233,509.38	
	Subtotal Amortizable	\$276,680.20	\$55,408.94	\$35,872.69	\$0.00	\$296,216.45	\$0.00	\$296,216.45	
	SUBTOTAL OTHER PRODUCTION (GAS TURBINES)	\$219,181,693.52	\$2,999,236.74	\$4,258,505.27	\$2,607,060.50	\$220,529,485.49	\$0.00	\$220,529,485.49	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Ft. Myers Common									
341.0	Structures & Improvements	\$5,816,526.11	\$622,163.97	\$1,340.56	\$0.00	\$6,437,349.52	\$0.00	\$6,437,349.52	3.5%
342.0	Fuel Holders, Products, and Accessories	738,072.53	0.00	0.00	0.00	738,072.53	0.00	738,072.53	3.4%
343.0	Prime Movers	17,761,697.81	(5,670,391.45)	0.00	(9,774,487.30)	2,316,819.06	0.00	2,316,819.06	5.1%
344.0	Generators	8,356.94	0.00	0.00	0.00	8,356.94	0.00	8,356.94	3.5%
345.0	Accessory Electric Equipment	120,330.68	88,243.01	0.00	0.00	208,573.69	0.00	208,573.69	4.5%
346.0	Miscellaneous Power Plant Equipment	512,065.17	0.00	0.00	0.00	512,065.17	0.00	512,065.17	3.4%
	Subtotal Depreciable	\$24,957,049.24	(\$4,958,984.47)	\$1,340.56	(\$9,774,487.30)	\$10,221,236.91	\$0.00	\$10,221,236.91	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$130,829.58	\$20,412.95	\$50,631.20	\$0.00	\$100,611.33	\$0.00	\$100,611.33	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	63,636.92	0.00	10,510.96	0.00	53,125.96	0.00	53,125.96	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	506,946.39	(67,773.37)	137,777.72	248,806.44	550,201.74	0.00	550,201.74	7 Yr Amort
	Subtotal Amortizable	\$701,412.89	(\$47,360.42)	\$198,919.88	\$248,806.44	\$703,939.03	\$0.00	\$703,939.03	
	Total Ft. Myers Common	\$25,658,462.13	(\$5,007,344.89)	\$200,260.44	(\$9,525,680.86)	\$10,925,175.94	\$0.00	\$10,925,175.94	
Ft. Myers Unit 2									
341.0	Structures & Improvements	\$25,314,780.31	(\$251.00)	\$0.00	\$0.00	\$25,314,529.31	\$0.00	\$25,314,529.31	3.5%
342.0	Fuel Holders, Products, and Accessories	6,555,475.30	0.00	0.00	0.00	6,555,475.30	0.00	6,555,475.30	3.8%
343.0	Prime Movers	435,871,204.41	6,423,741.37	3,573,953.43	(19,829,564.37)	418,891,427.98	0.00	418,891,427.98	5.5%
344.0	Generators	41,148,348.92	283,881.33	47,252.00	0.00	41,384,978.25	0.00	41,384,978.25	4.0%
345.0	Accessory Electric Equipment	52,594,913.47	19,238.64	0.00	0.00	52,614,152.11	0.00	52,614,152.11	4.6%
346.0	Miscellaneous Power Plant Equipment	3,191,980.13	0.00	0.00	0.00	3,191,980.13	0.00	3,191,980.13	3.3%
	Subtotal Depreciable	\$564,676,702.54	\$6,726,610.34	\$3,621,205.43	(\$19,829,564.37)	\$547,952,543.08	\$0.00	\$547,952,543.08	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Ft. Myers Unit 2	\$564,676,702.54	\$6,726,610.34	\$3,621,205.43	(\$19,829,564.37)	\$547,952,543.08	\$0.00	\$547,952,543.08	
Ft. Myers Unit 3									
341.0	Structures & Improvements	\$2,905,148.12	\$0.00	\$0.00	\$0.00	\$2,905,148.12	\$0.00	\$2,905,148.12	4.3%
342.0	Fuel Holders, Products, and Accessories	3,809,127.98	36,485.27	9,258.00	0.00	3,836,355.25	0.00	3,836,355.25	3.9%
343.0	Prime Movers	65,546,289.02	10,331.78	3,692,588.04	(4,028,982.95)	57,835,049.81	0.00	57,835,049.81	5.6%
344.0	Generators	13,418,745.74	0.00	0.00	43,005.88	13,461,751.40	0.00	13,461,751.40	4.1%
345.0	Accessory Electric Equipment	9,495,765.86	(26,988.71)	0.00	0.00	9,468,797.15	0.00	9,468,797.15	4.8%
346.0	Miscellaneous Power Plant Equipment	471,166.12	0.00	0.00	0.00	471,166.12	0.00	471,166.12	3.8%
	Subtotal Depreciable	\$95,646,242.84	\$19,848.34	\$3,701,846.04	(\$3,985,977.29)	\$87,978,267.85	\$0.00	\$87,978,267.85	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Ft. Myers Unit 3	\$95,646,242.84	\$19,848.34	\$3,701,846.04	(\$3,985,977.29)	\$87,978,267.85	\$0.00	\$87,978,267.85	
Ft. Myers Site									
341.0	Structures & Improvements	\$34,036,454.54	\$621,912.87	\$1,340.56	\$0.00	\$34,657,026.95	\$0.00	\$34,657,026.95	
342.0	Fuel Holders, Products, and Accessories	11,102,675.81	36,485.27	9,258.00	0.00	11,129,903.08	0.00	11,129,903.08	
343.0	Prime Movers	519,179,191.24	763,881.70	7,266,541.47	(33,633,034.82)	479,043,296.85	0.00	479,043,296.85	
344.0	Generators	54,575,451.60	283,881.33	47,252.00	43,005.88	54,855,086.59	0.00	54,855,086.59	
345.0	Accessory Electric Equipment	62,211,010.01	80,512.94	0.00	0.00	62,291,522.95	0.00	62,291,522.95	
346.0	Miscellaneous Power Plant Equipment	4,175,211.42	0.00	0.00	0.00	4,175,211.42	0.00	4,175,211.42	
	Subtotal Depreciable	\$685,279,994.62	\$1,786,474.21	\$7,324,392.03	(\$33,590,028.86)	\$646,152,047.84	\$0.00	\$646,152,047.84	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$130,829.58	\$20,412.95	\$50,631.20	\$0.00	\$100,611.33	\$0.00	\$100,611.33	
346.5	Misc. Power Plant Equip. - 5-Year Amort	63,636.92	0.00	10,510.96	0.00	53,125.96	0.00	53,125.96	
346.7	Misc. Power Plant Equip. - 7-Year Amort	506,946.39	(67,773.37)	137,777.72	248,806.44	550,201.74	0.00	550,201.74	
	Subtotal Amortizable	\$701,412.89	(\$47,360.42)	\$198,919.88	\$248,806.44	\$703,939.03	\$0.00	\$703,939.03	
	Total Ft. Myers Site	\$685,981,407.51	\$1,739,113.79	\$7,523,311.91	(\$33,341,222.52)	\$646,855,986.87	\$0.00	\$646,855,986.87	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Lauderdale Common									
341.0	Structures & Improvements	\$73,511,100.47	\$58,970.42	\$101,400.57	\$0.00	\$73,469,670.32	\$0.00	\$73,469,670.32	4.1%
342.0	Fuel Holders, Products, and Accessories	9,136,525.25	(5,000.00)	0.00	0.00	9,131,525.25	0.00	9,131,525.25	4.4%
343.0	Prime Movers	35,842,800.88	33,398,091.89	12,743.48	(17,286,668.09)	51,941,283.20	0.00	51,941,283.20	1.8%
344.0	Generators	1,600,155.33	410,796.86	0.00	(927,184.95)	1,083,767.24	0.00	1,083,767.24	3.5%
345.0	Accessory Electric Equipment	11,692,720.52	0.00	0.00	(84,244.60)	11,608,475.92	0.00	11,608,475.92	4.1%
346.0	Miscellaneous Power Plant Equipment	881,120.63	7,591.24	0.00	0.00	888,711.87	0.00	888,711.87	2.3%
	Subtotal Depreciable	\$132,664,223.08	\$33,871,450.41	\$114,144.05	(\$18,298,095.64)	\$148,123,433.80	\$0.00	\$148,123,433.80	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$20,389.71	(\$101.71)	\$20,389.77	\$0.00	(\$101.77)	\$0.00	(\$101.77)	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	32,750.45	0.00	0.00	0.00	32,750.45	0.00	32,750.45	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	659,242.37	62,258.59	22,181.06	7,235.62	706,575.52	0.00	706,575.52	7 Yr Amort
	Subtotal Amortizable	\$712,382.53	\$62,156.88	\$42,550.83	\$7,235.62	\$739,224.20	\$0.00	\$739,224.20	
	Total Lauderdale Common	\$133,376,605.61	\$33,933,607.29	\$156,694.88	(\$18,290,860.02)	\$148,862,658.00	\$0.00	\$148,862,658.00	
Lauderdale Unit 4									
341.0	Structures & Improvements	\$4,654,678.99	\$26,120.22	\$24,265.20	\$0.00	\$4,656,534.01	\$0.00	\$4,656,534.01	1.7%
342.0	Fuel Holders, Products, and Accessories	647,062.59	0.00	0.00	0.00	647,062.59	0.00	647,062.59	4.4%
343.0	Prime Movers	141,589,482.67	7,173,296.20	15,485,596.12	9,627,377.37	142,904,560.12	0.00	142,904,560.12	5.0%
344.0	Generators	26,808,476.96	(2,000.00)	0.00	0.00	26,806,476.96	0.00	26,806,476.96	4.8%
345.0	Accessory Electric Equipment	26,840,724.75	209,803.50	117,639.97	84,244.60	27,017,132.88	0.00	27,017,132.88	4.0%
346.0	Miscellaneous Power Plant Equipment	2,529,013.87	0.00	0.00	0.00	2,529,013.87	0.00	2,529,013.87	1.1%
	Subtotal Depreciable	\$141,589,482.67	\$7,407,219.92	\$15,627,501.29	\$9,711,621.97	\$204,360,780.43	\$0.00	\$204,360,780.43	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Lauderdale Unit 4	\$141,589,482.67	\$7,407,219.92	\$15,627,501.29	\$9,711,621.97	\$204,360,780.43	\$0.00	\$204,360,780.43	
Lauderdale Unit 5									
341.0	Structures & Improvements	\$2,661,687.14	\$232,028.55	\$0.00	\$0.00	\$2,893,715.69	\$0.00	\$2,893,715.69	3.0%
342.0	Fuel Holders, Products, and Accessories	646,907.91	0.00	0.00	0.00	646,907.91	0.00	646,907.91	4.7%
343.0	Prime Movers	120,633,470.69	1,152,798.03	4,076,805.83	5,979,413.17	123,688,876.06	0.00	123,688,876.06	3.7%
344.0	Generators	28,529,739.51	35,846.42	0.00	0.00	28,565,585.93	0.00	28,565,585.93	3.9%
345.0	Accessory Electric Equipment	22,304,121.76	60,764.26	48,903.11	0.00	22,315,982.91	0.00	22,315,982.91	3.8%
346.0	Miscellaneous Power Plant Equipment	1,717,616.49	0.00	0.00	0.00	1,717,616.49	0.00	1,717,616.49	1.1%
	Subtotal Depreciable	\$176,493,543.50	\$1,481,437.26	\$4,125,708.94	\$5,979,413.17	\$179,828,684.99	\$0.00	\$179,828,684.99	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Lauderdale Unit 5	\$176,493,543.50	\$1,481,437.26	\$4,125,708.94	\$5,979,413.17	\$179,828,684.99	\$0.00	\$179,828,684.99	
Lauderdale Site									
341.0	Structures & Improvements	\$80,827,466.60	\$318,119.19	\$125,665.77	\$0.00	\$81,019,920.02	\$0.00	\$81,019,920.02	
342.0	Fuel Holders, Products, and Accessories	10,430,495.75	(5,000.00)	0.00	0.00	10,425,495.75	0.00	10,425,495.75	
343.0	Prime Movers	298,065,554.24	41,724,186.12	19,575,145.43	(1,679,875.55)	318,534,719.38	0.00	318,534,719.38	
344.0	Generators	56,738,371.80	444,643.28	0.00	(927,184.95)	56,255,830.13	0.00	56,255,830.13	
345.0	Accessory Electric Equipment	60,837,567.03	270,567.76	166,543.08	(0.00)	60,941,591.71	0.00	60,941,591.71	
346.0	Miscellaneous Power Plant Equipment	5,127,750.99	7,591.24	0.00	0.00	5,135,342.23	0.00	5,135,342.23	
	Subtotal Depreciable	\$512,027,206.41	\$42,760,107.59	\$19,667,354.28	(\$2,607,060.50)	\$532,312,899.22	\$0.00	\$532,312,899.22	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$20,389.71	(\$101.71)	\$20,389.77	\$0.00	(\$101.77)	\$0.00	(\$101.77)	
346.5	Misc. Power Plant Equip. - 5-Year Amort	32,750.45	0.00	0.00	0.00	32,750.45	0.00	32,750.45	
346.7	Misc. Power Plant Equip. - 7-Year Amort	659,242.37	62,258.59	22,181.06	7,235.62	706,575.52	0.00	706,575.52	
	Subtotal Amortizable	\$712,382.53	\$62,156.88	\$42,550.83	\$7,235.62	\$739,224.20	\$0.00	\$739,224.20	
	Total Lauderdale Site	\$512,739,588.94	\$42,822,264.47	\$19,909,905.11	(\$2,599,824.88)	\$533,052,123.42	\$0.00	\$533,052,123.42	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Manatee Unit 3									
341.0	Structures & Improvements	\$28,675,759.05	\$0.00	\$0.00	\$0.00	\$28,675,759.05	\$0.00	\$28,675,759.05	4.2%
342.0	Fuel Holders, Products, and Accessories	4,487,443.16	1,929.30	1,388.84	0.00	4,487,983.62	0.00	4,487,983.62	4.8%
343.0	Prime Movers	330,710,434.17	14,654,409.76	5,429,910.54	12,224,293.08	352,159,226.47	0.00	352,159,226.47	5.5%
344.0	Generators	41,161,836.85	0.00	0.00	0.00	41,161,836.85	0.00	41,161,836.85	4.0%
345.0	Accessory Electric Equipment	44,570,795.80	(1,559.16)	0.00	0.00	44,569,236.64	0.00	44,569,236.64	7.0%
346.0	Miscellaneous Power Plant Equipment	10,790,913.54	168,584.98	0.00	0.00	10,959,508.52	0.00	10,959,508.52	6.7%
	Subtotal Depreciable	\$480,397,182.57	\$14,823,374.88	\$5,431,299.38	\$12,224,293.08	\$482,013,551.15	\$0.00	\$482,013,551.15	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$44,707.36	\$14,103.32	\$23,471.06	\$0.00	\$35,339.62	\$0.00	\$35,339.62	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	10,993.44	0.00	0.00	0.00	10,993.44	0.00	10,993.44	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	461,554.38	36,692.96	0.00	0.00	498,247.34	0.00	498,247.34	7 Yr Amort
	Subtotal Amortizable	\$517,255.18	\$50,796.28	\$23,471.06	\$0.00	\$544,580.40	\$0.00	\$544,580.40	
	Total Manatee Unit 3	\$480,914,437.75	\$14,874,171.16	\$5,454,770.44	\$12,224,293.08	\$482,558,131.55	\$0.00	\$482,558,131.55	
Manatee Site									
341.0	Structures & Improvements	\$28,675,759.05	\$0.00	\$0.00	\$0.00	\$28,675,759.05	\$0.00	\$28,675,759.05	
342.0	Fuel Holders, Products, and Accessories	4,487,443.16	1,929.30	1,388.84	0.00	4,487,983.62	0.00	4,487,983.62	
343.0	Prime Movers	330,710,434.17	14,654,409.76	5,429,910.54	12,224,293.08	352,159,226.47	0.00	352,159,226.47	
344.0	Generators	41,161,836.85	0.00	0.00	0.00	41,161,836.85	0.00	41,161,836.85	
345.0	Accessory Electric Equipment	44,570,795.80	(1,559.16)	0.00	0.00	44,569,236.64	0.00	44,569,236.64	
346.0	Miscellaneous Power Plant Equipment	10,790,913.54	168,584.98	0.00	0.00	10,959,508.52	0.00	10,959,508.52	
	Subtotal Depreciable	\$480,397,182.57	\$14,823,374.88	\$5,431,299.38	\$12,224,293.08	\$482,013,551.15	\$0.00	\$482,013,551.15	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$44,707.36	\$14,103.32	\$23,471.06	\$0.00	\$35,339.62	\$0.00	\$35,339.62	
346.5	Misc. Power Plant Equip. - 5-Year Amort	10,993.44	0.00	0.00	0.00	10,993.44	0.00	10,993.44	
346.7	Misc. Power Plant Equip. - 7-Year Amort	461,554.38	36,692.96	0.00	0.00	498,247.34	0.00	498,247.34	
	Subtotal Amortizable	\$517,255.18	\$50,796.28	\$23,471.06	\$0.00	\$544,580.40	\$0.00	\$544,580.40	
	Total Manatee Site	\$480,914,437.75	\$14,874,171.16	\$5,454,770.44	\$12,224,293.08	\$482,558,131.55	\$0.00	\$482,558,131.55	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Martin Common									
341.0	Structures & Improvements	\$41,755,288.12	(\$4,083.32)	\$0.00	\$0.00	\$41,751,202.80	\$0.00	\$41,751,202.80	3.4%
342.0	Fuel Holders, Products, and Accessories	3,964,615.76	0.00	0.00	0.00	3,964,615.76	0.00	3,964,615.76	3.6%
343.0	Prime Movers	26,606,735.85	7,088,380.27	0.00	(2,772,722.77)	30,922,393.35	0.00	30,922,393.35	3.5%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
345.0	Accessory Electric Equipment	4,740,050.41	0.00	0.00	0.00	4,740,050.41	0.00	4,740,050.41	3.8%
346.0	Miscellaneous Power Plant Equipment	3,998,029.71	0.00	80,180.14	0.00	3,917,849.57	0.00	3,917,849.57	1.0%
	Subtotal Depreciable	\$81,064,717.85	\$7,084,296.95	\$80,180.14	(\$2,772,722.77)	\$85,296,111.89	\$0.00	\$85,296,111.89	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$178,792.56	\$3,335.33	\$54,062.08	\$0.00	\$128,065.81	\$0.00	\$128,065.81	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	20,197.24	0.00	0.00	0.00	20,197.24	0.00	20,197.24	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	252,308.53	0.00	1,376.41	0.00	250,932.12	0.00	250,932.12	7 Yr Amort
	Subtotal Amortizable	\$451,298.33	\$3,335.33	\$55,438.49	\$0.00	\$399,195.17	\$0.00	\$399,195.17	
	Total Martin Common	\$81,516,016.18	\$7,087,632.28	\$135,618.63	(\$2,772,722.77)	\$85,895,307.06	\$0.00	\$85,895,307.06	
Martin Pipeline									
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
342.0	Fuel Holders, Products, and Accessories	13,292,885.62	0.00	0.00	0.00	13,292,885.62	0.00	13,292,885.62	0.0%
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Pipeline	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62	
Martin Unit 3									
341.0	Structures & Improvements	\$1,567,305.87	\$0.00	\$0.00	\$0.00	\$1,567,305.87	\$0.00	\$1,567,305.87	4.0%
342.0	Fuel Holders, Products, and Accessories	168,850.88	0.00	0.00	0.00	168,850.88	0.00	168,850.88	4.1%
343.0	Prime Movers	162,788,404.01	2,507,000.12	3,531,790.06	3,020,210.62	164,783,824.69	0.00	164,783,824.69	5.8%
344.0	Generators	20,279,499.83	25,172.17	0.00	0.00	20,304,672.00	0.00	20,304,672.00	3.9%
345.0	Accessory Electric Equipment	25,306,282.45	421,814.75	227,265.39	0.00	25,500,831.81	0.00	25,500,831.81	7.5%
346.0	Miscellaneous Power Plant Equipment	531,739.18	0.00	0.00	0.00	531,739.18	0.00	531,739.18	3.8%
	Subtotal Depreciable	\$210,840,082.22	\$2,953,987.04	\$3,759,055.45	\$3,020,210.62	\$212,855,224.43	\$0.00	\$212,855,224.43	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 3	\$210,840,082.22	\$2,953,987.04	\$3,759,055.45	\$3,020,210.62	\$212,855,224.43	\$0.00	\$212,855,224.43	
Martin Unit 4									
341.0	Structures & Improvements	\$1,245,140.79	\$0.00	\$0.00	\$0.00	\$1,245,140.79	\$0.00	\$1,245,140.79	4.6%
342.0	Fuel Holders, Products, and Accessories	168,470.99	0.00	0.00	0.00	168,470.99	0.00	168,470.99	4.6%
343.0	Prime Movers	173,822,608.54	1,288,054.41	13,442,178.89	(1,207,952.42)	160,460,531.54	0.00	160,460,531.54	5.7%
344.0	Generators	28,043,820.61	(763,751.76)	183,529.00	(43,005.66)	28,033,534.19	0.00	28,033,534.19	3.8%
345.0	Accessory Electric Equipment	23,867,005.47	392,936.25	207,557.75	0.00	23,852,383.97	0.00	23,852,383.97	8.8%
346.0	Miscellaneous Power Plant Equipment	475,879.10	103,932.44	0.00	0.00	579,811.54	0.00	579,811.54	4.4%
	Subtotal Depreciable	\$228,420,925.50	\$1,001,171.34	\$13,833,265.74	(\$1,250,958.08)	\$214,337,873.02	\$0.00	\$214,337,873.02	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 4	\$228,420,925.50	\$1,001,171.34	\$13,833,265.74	(\$1,250,958.08)	\$214,337,873.02	\$0.00	\$214,337,873.02	
Martin Unit 8									
341.0	Structures & Improvements	\$22,767,375.48	\$0.00	\$0.00	\$0.00	\$22,767,375.48	\$0.00	\$22,767,375.48	4.2%
342.0	Fuel Holders, Products, and Accessories	10,846,841.91	31,608.00	9,587.00	0.00	10,868,962.91	0.00	10,868,962.91	4.8%
343.0	Prime Movers	312,699,278.18	32,379,237.37	22,411,737.22	21,988,356.82	344,854,135.15	0.00	344,854,135.15	5.5%
344.0	Generators	39,305,407.54	298,564.96	218,386.00	0.00	39,385,586.50	0.00	39,385,586.50	4.0%
345.0	Accessory Electric Equipment	51,311,695.12	47,358.40	87,188.43	(584,155.73)	50,887,710.36	0.00	50,887,710.36	7.0%
346.0	Miscellaneous Power Plant Equipment	4,231,389.28	0.00	0.00	0.00	4,231,389.28	0.00	4,231,389.28	6.7%
	Subtotal Depreciable	\$441,161,097.49	\$32,756,769.73	\$22,726,898.65	\$21,404,201.09	\$472,595,169.66	\$0.00	\$472,595,169.66	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Martin Unit 8	\$441,161,097.49	\$32,756,769.73	\$22,726,898.65	\$21,404,201.09	\$472,595,169.66	\$0.00	\$472,595,169.66	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Martin Site									
341.0	Structures & Improvements	\$87,335,108.28	(\$4,083.32)	\$0.00	\$0.00	\$87,331,024.94	\$0.00	\$87,331,024.94	
342.0	Fuel Holders, Products, and Accessories	28,437,785.16	31,808.00	9,587.00	0.00	28,459,786.16	0.00	28,459,786.16	
343.0	Prime Movers	675,916,026.58	43,262,672.17	39,385,706.27	21,027,892.25	700,820,884.73	0.00	700,820,884.73	
344.0	Generators	88,628,727.88	(460,014.63)	401,915.00	(43,005.66)	87,723,792.69	0.00	87,723,792.69	
345.0	Accessory Electric Equipment	105,025,033.45	862,110.40	522,011.57	(584,155.73)	104,780,976.55	0.00	104,780,976.55	
346.0	Miscellaneous Power Plant Equipment	9,237,047.25	103,932.44	80,180.14	0.00	9,260,799.55	0.00	9,260,799.55	
	Subtotal Depreciable	\$974,579,708.68	\$43,798,225.06	\$40,398,399.88	\$20,400,730.86	\$998,377,264.62	\$0.00	\$998,377,264.62	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$178,792.56	\$3,335.33	\$54,062.08	\$0.00	\$128,065.81	\$0.00	\$128,065.81	
346.5	Misc. Power Plant Equip. - 5-Year Amort	20,197.24	0.00	0.00	0.00	20,197.24	0.00	20,197.24	
346.7	Misc. Power Plant Equip. - 7-Year Amort	252,308.53	0.00	1,376.41	0.00	250,932.12	0.00	250,932.12	
	Subtotal Amortizable	\$451,298.33	\$3,335.33	\$55,438.49	\$0.00	\$399,195.17	\$0.00	\$399,195.17	
	Total Martin Site	\$975,031,007.01	\$43,798,560.39	\$40,454,838.47	\$20,400,730.86	\$998,776,459.79	\$0.00	\$998,776,459.79	
Putnam Common									
341.0	Structures & Improvements	\$11,466,283.33	\$240,387.43	\$94,011.27	\$0.00	\$11,612,659.49	\$0.00	\$11,612,659.49	4.1%
342.0	Fuel Holders, Products, and Accessories	10,272,078.71	7,658.00	6,975.00	0.00	10,272,761.71	0.00	10,272,761.71	3.7%
343.0	Prime Movers	25,357,860.80	13,464,340.72	243,297.04	(1,202,579.99)	37,376,124.29	0.00	37,376,124.29	6.3%
344.0	Generators	153,212.78	125,807.62	0.00	(116,726.00)	162,294.38	0.00	162,294.38	3.8%
345.0	Accessory Electric Equipment	1,388,344.18	76,062.00	0.00	0.00	1,444,406.16	0.00	1,444,406.16	4.2%
346.0	Miscellaneous Power Plant Equipment	1,293,946.29	237,753.44	177,387.60	5,590.91	1,359,893.04	0.00	1,359,893.04	3.7%
	Subtotal Depreciable	\$49,911,525.85	\$14,152,009.21	\$521,680.91	(\$1,313,715.08)	\$62,228,139.07	\$0.00	\$62,228,139.07	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$46,243.28	\$15,445.42	\$1,452.96	\$0.00	\$60,235.74	\$0.00	\$60,235.74	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	11,195.45	13,983.88	0.00	0.00	25,179.33	0.00	25,179.33	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	522,041.04	144,411.22	31,029.51	48,958.01	685,380.76	0.00	685,380.76	7 Yr Amort
	Subtotal Amortizable	\$579,479.77	\$173,840.52	\$32,482.47	\$48,958.01	\$770,795.83	\$0.00	\$770,795.83	
	Total Putnam Common	\$50,491,005.62	\$14,325,849.73	\$554,163.38	(\$1,263,757.07)	\$62,998,934.90	\$0.00	\$62,998,934.90	
Putnam Unit 1									
341.0	Structures & Improvements	\$34,624.02	\$0.00	\$0.00	\$0.00	\$34,624.02	\$0.00	\$34,624.02	4.5%
342.0	Fuel Holders, Products, and Accessories	61,741.54	0.00	0.00	0.00	61,741.54	0.00	61,741.54	4.1%
343.0	Prime Movers	54,170,936.15	289,964.97	2,613,969.86	766,318.91	52,823,250.17	0.00	52,823,250.17	5.2%
344.0	Generators	6,823,813.79	0.00	0.00	0.00	6,823,813.79	0.00	6,823,813.79	5.4%
345.0	Accessory Electric Equipment	6,618,686.98	1,432.98	0.00	0.00	6,620,119.86	0.00	6,620,119.86	4.3%
346.0	Miscellaneous Power Plant Equipment	369,308.53	1,261.70	0.00	0.00	367,570.23	0.00	367,570.23	4.1%
	Subtotal Depreciable	\$68,176,111.01	\$302,659.65	\$2,613,969.86	\$766,318.91	\$68,631,119.71	\$0.00	\$68,631,119.71	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Putnam Unit 1	\$68,176,111.01	\$302,659.65	\$2,613,969.86	\$766,318.91	\$68,631,119.71	\$0.00	\$68,631,119.71	
Putnam Unit 2									
341.0	Structures & Improvements	\$34,624.02	\$0.00	\$0.00	\$0.00	\$34,624.02	\$0.00	\$34,624.02	4.4%
342.0	Fuel Holders, Products, and Accessories	61,684.78	0.00	0.00	0.00	61,684.78	0.00	61,684.78	4.1%
343.0	Prime Movers	55,143,066.59	7,418,701.41	12,434,512.42	436,261.08	50,563,516.66	0.00	50,563,516.66	5.4%
344.0	Generators	7,273,844.19	(108,302.60)	0.00	116,726.00	7,284,067.58	0.00	7,284,067.58	6.8%
345.0	Accessory Electric Equipment	6,609,622.45	889,342.29	143,034.99	0.00	7,155,929.75	0.00	7,155,929.75	4.2%
346.0	Miscellaneous Power Plant Equipment	352,196.80	1,261.70	0.00	0.00	353,458.50	0.00	353,458.50	4.1%
	Subtotal Depreciable	\$69,474,938.82	\$8,003,002.80	\$12,577,547.41	\$552,987.08	\$65,453,281.29	\$0.00	\$65,453,281.29	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Putnam Unit 2	\$69,474,938.82	\$8,003,002.80	\$12,577,547.41	\$552,987.08	\$65,453,281.29	\$0.00	\$65,453,281.29	
Putnam Site									
341.0	Structures & Improvements	\$11,535,531.37	\$240,387.43	\$94,011.27	\$0.00	\$11,681,907.53	\$0.00	\$11,681,907.53	
342.0	Fuel Holders, Products, and Accessories	10,395,505.03	7,658.00	6,975.00	0.00	10,396,188.03	0.00	10,396,188.03	
343.0	Prime Movers	134,871,663.34	21,183,007.10	15,291,779.32	0.00	140,562,891.12	0.00	140,562,891.12	
344.0	Generators	14,350,670.73	19,505.02	0.00	0.00	14,370,175.75	0.00	14,370,175.75	
345.0	Accessory Electric Equipment	14,506,653.59	766,837.27	143,034.99	0.00	15,220,455.87	0.00	15,220,455.87	
346.0	Miscellaneous Power Plant Equipment	2,012,451.62	240,278.84	177,387.60	5,590.91	2,080,921.77	0.00	2,080,921.77	
	Subtotal Depreciable	\$187,562,475.68	\$22,457,671.66	\$15,713,198.18	\$5,590.91	\$194,312,540.07	\$0.00	\$194,312,540.07	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$46,243.28	\$15,445.42	\$1,452.96	\$0.00	\$60,235.74	\$0.00	\$60,235.74	
346.5	Misc. Power Plant Equip. - 5-Year Amort	11,195.45	13,983.88	0.00	0.00	25,179.33	0.00	25,179.33	
346.7	Misc. Power Plant Equip. - 7-Year Amort	522,041.04	144,411.22	31,029.51	48,958.01	685,380.76	0.00	685,380.76	
	Subtotal Amortizable	\$579,479.77	\$173,840.52	\$32,482.47	\$48,958.01	\$770,795.83	\$0.00	\$770,795.83	
	Total Putnam Site	\$188,141,955.45	\$22,631,512.18	\$15,745,680.65	\$55,548.92	\$195,083,335.90	\$0.00	\$195,083,335.90	

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
Sanford Common									
341.0	Structures & Improvements	\$59,839,439.79	\$2,222,869.15	\$29,425.43	(\$12,901.82)	\$62,018,981.69	\$0.00	\$62,018,981.69	3.3%
342.0	Fuel Holders, Products, and Accessories	84,987.32	0.00	0.00	0.00	84,987.32	0.00	84,987.32	1.7%
343.0	Prime Movers	11,411,142.15	34,423,087.32	10,601.33	(4,778,172.73)	41,044,455.41	0.00	41,044,455.41	5.9%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0%
345.0	Accessory Electric Equipment	1,141,920.28	(7,073.89)	0.00	0.00	1,134,846.39	0.00	1,134,846.39	2.1%
346.0	Miscellaneous Power Plant Equipment	1,592,984.05	8,968.36	2,012.88	0.00	1,599,949.73	0.00	1,599,949.73	1.6%
	Subtotal Depreciable	\$74,069,193.59	\$36,647,850.94	\$42,039.44	(\$4,792,074.55)	\$105,882,930.54	\$0.00	\$105,882,930.54	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$96,512.90	\$59,834.08	\$7,540.10	\$0.00	\$139,806.88	\$0.00	\$139,806.88	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	37,650.90	0.00	28,999.95	0.00	8,650.95	0.00	8,650.95	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	774,770.40	142,023.52	53,075.21	0.00	863,718.71	0.00	863,718.71	7 Yr Amort
	Subtotal Amortizable	\$898,934.20	\$201,857.60	\$89,615.26	\$0.00	\$1,011,176.54	\$0.00	\$1,011,176.54	
	Total Sanford Common	\$74,968,127.79	\$36,849,708.54	\$131,654.70	(\$4,792,074.55)	\$106,894,107.08	\$0.00	\$106,894,107.08	
Sanford Unit 4									
341.0	Structures & Improvements	\$7,118,484.76	(\$71.21)	\$22,138.00	\$0.00	\$7,096,275.55	\$0.00	\$7,096,275.55	3.3%
342.0	Fuel Holders, Products, and Accessories	1,718,938.07	0.00	0.00	0.00	1,718,938.07	0.00	1,718,938.07	3.7%
343.0	Prime Movers	267,352,772.28	7,454,307.88	78,733,277.57	(656,239.81)	195,417,562.76	0.00	195,417,562.76	5.6%
344.0	Generators	27,512,481.99	128,240.05	164,891.73	0.00	27,476,030.31	0.00	27,476,030.31	4.5%
345.0	Accessory Electric Equipment	32,530,102.82	728,116.56	435,432.66	0.00	32,822,786.72	0.00	32,822,786.72	4.5%
346.0	Miscellaneous Power Plant Equipment	3,181,886.53	0.00	0.00	0.00	3,181,886.53	0.00	3,181,886.53	3.6%
	Subtotal Depreciable	\$339,414,666.43	\$8,310,593.28	\$79,356,539.96	(\$656,239.81)	\$267,713,479.94	\$0.00	\$267,713,479.94	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$71,350.81	\$0.00	\$0.00	\$71,350.81	\$0.00	\$71,350.81	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$71,350.81	\$0.00	\$0.00	\$71,350.81	\$0.00	\$71,350.81	
	Total Sanford Unit 4	\$339,414,666.43	\$8,381,943.89	\$79,356,539.96	(\$656,239.81)	\$267,784,830.55	\$0.00	\$267,784,830.55	
Sanford Unit 5									
341.0	Structures & Improvements	\$6,716,856.60	(\$500.00)	\$0.00	\$12,801.82	\$6,729,258.42	\$0.00	\$6,729,258.42	3.9%
342.0	Fuel Holders, Products, and Accessories	1,729,477.56	0.00	0.00	0.00	1,729,477.56	0.00	1,729,477.56	3.8%
343.0	Prime Movers	236,839,832.81	3,646,076.94	19,237,144.55	5,816,261.83	227,064,827.03	0.00	227,064,827.03	5.7%
344.0	Generators	29,418,988.93	0.00	41,329.00	0.00	29,377,659.93	0.00	29,377,659.93	3.8%
345.0	Accessory Electric Equipment	32,804,242.79	642,531.51	455,924.84	0.00	32,990,849.46	0.00	32,990,849.46	4.8%
346.0	Miscellaneous Power Plant Equipment	2,702,008.09	0.00	0.00	0.00	2,702,008.09	0.00	2,702,008.09	3.8%
	Subtotal Depreciable	\$310,211,206.78	\$4,288,108.45	\$19,734,398.39	\$5,829,163.65	\$300,594,080.49	\$0.00	\$300,594,080.49	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Sanford Unit 5	\$310,211,206.78	\$4,288,108.45	\$19,734,398.39	\$5,829,163.65	\$300,594,080.49	\$0.00	\$300,594,080.49	
Sanford Site									
341.0	Structures & Improvements	\$73,673,781.15	\$2,222,297.84	\$51,563.43	\$0.00	\$75,844,515.66	\$0.00	\$75,844,515.66	
342.0	Fuel Holders, Products, and Accessories	3,533,112.95	0.00	0.00	0.00	3,533,112.95	0.00	3,533,112.95	
343.0	Prime Movers	515,603,547.22	45,523,472.14	97,981,023.45	380,849.29	463,526,845.20	0.00	463,526,845.20	
344.0	Generators	56,931,470.92	128,240.05	206,020.73	0.00	56,853,690.24	0.00	56,853,690.24	
345.0	Accessory Electric Equipment	66,476,265.89	1,363,574.18	891,357.50	0.00	66,948,482.57	0.00	66,948,482.57	
346.0	Miscellaneous Power Plant Equipment	7,476,888.87	8,968.36	2,012.88	0.00	7,483,844.35	0.00	7,483,844.35	
	Subtotal Depreciable	\$723,685,066.80	\$49,246,552.67	\$99,131,977.79	\$380,849.29	\$674,190,490.97	\$0.00	\$674,190,490.97	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$86,512.90	\$131,184.69	\$7,540.10	\$0.00	\$210,157.49	\$0.00	\$210,157.49	
346.5	Misc. Power Plant Equip. - 5-Year Amort	37,650.90	0.00	28,999.95	0.00	8,650.95	0.00	8,650.95	
346.7	Misc. Power Plant Equip. - 7-Year Amort	774,770.40	142,023.52	53,075.21	0.00	863,718.71	0.00	863,718.71	
	Subtotal Amortizable	\$898,934.20	\$273,208.21	\$89,615.26	\$0.00	\$1,082,527.15	\$0.00	\$1,082,527.15	
	Total Sanford Site	\$724,584,001.00	\$49,519,760.88	\$89,221,593.05	\$380,849.29	\$675,273,018.12	\$0.00	\$675,273,018.12	

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Turkey Point Unit 5									
341.0	Structures & Improvements	\$30,995,310.96	\$14,550.80	\$0.00	\$0.00	\$31,009,861.76	\$0.00	\$31,009,861.76	4.1%
342.0	Fuel Holders, Products, and Accessories	12,199,878.23	32,173.58	9,732.93	0.00	12,222,318.88	0.00	12,222,318.88	4.1%
343.0	Prime Movers	350,798,006.74	2,110,694.72	2,840,862.25	0.00	350,267,839.21	0.00	350,267,839.21	5.6%
344.0	Generators	41,111,787.60	206,762.48	132,308.00	0.00	41,186,242.08	0.00	41,186,242.08	4.0%
345.0	Accessory Electric Equipment	51,010,500.97	17,294.92	15,138.00	584,155.73	51,596,813.62	0.00	51,596,813.62	5.6%
346.0	Miscellaneous Power Plant Equipment	11,299,680.88	107,468.29	0.00	0.00	11,407,149.17	0.00	11,407,149.17	7.1%
	Subtotal Depreciable	\$497,415,165.38	\$2,488,944.79	\$2,798,041.18	\$584,155.73	\$497,690,224.72	\$0.00	\$497,690,224.72	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$1,744.13	\$0.00	\$0.00	\$1,744.13	\$0.00	\$1,744.13	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	31,024.73	0.00	0.00	0.00	31,024.73	0.00	31,024.73	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	24,739.30	106,125.61	0.00	0.00	130,864.91	0.00	130,864.91	7 Yr Amort
	Subtotal Amortizable	\$55,764.03	\$107,869.74	\$0.00	\$0.00	\$163,633.77	\$0.00	\$163,633.77	
	Total Turkey Point Unit 5	\$497,470,929.41	\$2,596,814.53	\$2,798,041.18	\$584,155.73	\$497,853,858.49	\$0.00	\$497,853,858.49	
Turkey Point Site									
341.0	Structures & Improvements	\$30,995,310.96	\$14,550.80	\$0.00	\$0.00	\$31,009,861.76	\$0.00	\$31,009,861.76	
342.0	Fuel Holders, Products, and Accessories	12,199,878.23	32,173.58	9,732.93	0.00	12,222,318.88	0.00	12,222,318.88	
343.0	Prime Movers	350,798,006.74	2,110,694.72	2,840,862.25	0.00	350,267,839.21	0.00	350,267,839.21	
344.0	Generators	41,111,787.60	206,762.48	132,308.00	0.00	41,186,242.08	0.00	41,186,242.08	
345.0	Accessory Electric Equipment	51,010,500.97	17,294.92	15,138.00	584,155.73	51,596,813.62	0.00	51,596,813.62	
346.0	Miscellaneous Power Plant Equipment	11,299,680.88	107,468.29	0.00	0.00	11,407,149.17	0.00	11,407,149.17	
	Subtotal Depreciable	\$497,415,165.38	\$2,488,944.79	\$2,798,041.18	\$584,155.73	\$497,690,224.72	\$0.00	\$497,690,224.72	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$1,744.13	\$0.00	\$0.00	\$1,744.13	\$0.00	\$1,744.13	
346.5	Misc. Power Plant Equip. - 5-Year Amort	31,024.73	0.00	0.00	0.00	31,024.73	0.00	31,024.73	
346.7	Misc. Power Plant Equip. - 7-Year Amort	24,739.30	106,125.61	0.00	0.00	130,864.91	0.00	130,864.91	
	Subtotal Amortizable	\$55,764.03	\$107,869.74	\$0.00	\$0.00	\$163,633.77	\$0.00	\$163,633.77	
	Total Turkey Point Site	\$497,470,929.41	\$2,596,814.53	\$2,798,041.18	\$584,155.73	\$497,853,858.49	\$0.00	\$497,853,858.49	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Dep'r Rate
West County Energy Center Unit 1									
341.0	Structures & Improvements	\$0.00	\$35,650,542.29	\$0.00	\$0.00	\$35,650,542.29	\$0.00	\$35,650,542.29	4.1%
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.1%
343.0	Prime Movers	0.00	611,244,687.10	0.00	0.00	611,244,687.10	0.00	611,244,687.10	5.6%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.0%
345.0	Accessory Electric Equipment	0.00	5,970,785.19	0.00	0.00	5,970,785.19	0.00	5,970,785.19	5.6%
346.0	Miscellaneous Power Plant Equipment	0.00	701,584.34	0.00	0.00	701,584.34	0.00	701,584.34	7.1%
	Subtotal Depreciable	\$0.00	\$653,567,608.92	\$0.00	\$0.00	\$653,567,608.92	\$0.00	\$653,567,608.92	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$18,840.44	\$0.00	\$0.00	\$18,840.44	\$0.00	\$18,840.44	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	16,965.00	0.00	0.00	16,965.00	0.00	16,965.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	418,185.50	0.00	0.00	418,185.50	0.00	418,185.50	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$453,990.94	\$0.00	\$0.00	\$453,990.94	\$0.00	\$453,990.94	
	Total West County Energy Center Unit 1	\$0.00	\$654,021,599.86	\$0.00	\$0.00	\$654,021,599.86	\$0.00	\$654,021,599.86	
West County Energy Center Unit 2									
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4.1%
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.1%
343.0	Prime Movers	0.00	523,798,430.57	0.00	0.00	523,798,430.57	0.00	523,798,430.57	5.6%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.0%
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.6%
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.1%
	Subtotal Depreciable	\$0.00	\$523,798,430.57	\$0.00	\$0.00	\$523,798,430.57	\$0.00	\$523,798,430.57	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$10,890.67	\$0.00	\$0.00	\$10,890.67	\$0.00	\$10,890.67	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$10,890.67	\$0.00	\$0.00	\$10,890.67	\$0.00	\$10,890.67	
	Total West County Energy Center Unit 2	\$0.00	\$523,809,321.24	\$0.00	\$0.00	\$523,809,321.24	\$0.00	\$523,809,321.24	
West County Energy Center Site									
341.0	Structures & Improvements	\$0.00	\$35,650,542.29	\$0.00	\$0.00	\$35,650,542.29	\$0.00	\$35,650,542.29	
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
343.0	Prime Movers	0.00	1,135,043,117.67	0.00	0.00	1,135,043,117.67	0.00	1,135,043,117.67	
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
345.0	Accessory Electric Equipment	0.00	5,970,785.19	0.00	0.00	5,970,785.19	0.00	5,970,785.19	
346.0	Miscellaneous Power Plant Equipment	0.00	701,584.34	0.00	0.00	701,584.34	0.00	701,584.34	
	Subtotal Depreciable	\$0.00	\$1,177,366,039.49	\$0.00	\$0.00	\$1,177,366,039.49	\$0.00	\$1,177,366,039.49	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$29,731.11	\$0.00	\$0.00	\$29,731.11	\$0.00	\$29,731.11	
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	16,965.00	0.00	0.00	16,965.00	0.00	16,965.00	
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	418,185.50	0.00	0.00	418,185.50	0.00	418,185.50	
	Subtotal Amortizable	\$0.00	\$464,881.61	\$0.00	\$0.00	\$464,881.61	\$0.00	\$464,881.61	
	Total West County Energy Center Site	\$0.00	\$1,177,830,921.10	\$0.00	\$0.00	\$1,177,830,921.10	\$0.00	\$1,177,830,921.10	
OTHER PRODUCTION (COMBINED CYCLE)									
341.0	Structures & Improvements	\$327,079,411.93	\$39,063,727.30	\$272,581.03	\$0.00	\$365,870,558.20	\$0.00	\$365,870,558.20	
342.0	Fuel Holders, Products, and Accessories	80,586,876.09	104,854.15	36,941.77	0.00	80,654,788.47	0.00	80,654,788.47	
343.0	Prime Movers	2,824,944,423.53	1,304,265,241.38	187,570,968.73	(1,679,875.55)	3,939,958,820.63	0.00	3,939,958,820.63	
344.0	Generators	353,498,317.48	623,017.53	787,495.73	(627,184.95)	352,406,654.33	0.00	352,406,654.33	
345.0	Accessory Electric Equipment	404,727,826.74	9,330,123.50	1,738,085.14	(0.00)	412,319,865.10	0.00	412,319,865.10	
346.0	Miscellaneous Power Plant Equipment	50,119,944.37	1,338,426.49	258,590.42	5,580.81	51,204,371.35	0.00	51,204,371.35	
	Subtotal Depreciable	\$4,040,956,800.14	\$1,354,725,380.35	\$190,665,662.82	(\$2,601,469.59)	\$5,202,415,058.08	\$0.00	\$5,202,415,058.08	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$507,475.39	\$215,855.24	\$157,547.17	\$0.00	\$565,783.46	\$0.00	\$565,783.46	
346.5	Misc. Power Plant Equip. - 5-Year Amort	207,449.13	30,948.88	39,510.91	0.00	198,887.10	0.00	198,887.10	
346.7	Misc. Power Plant Equip. - 7-Year Amort	3,201,802.41	841,924.03	245,419.91	306,000.07	4,104,106.60	0.00	4,104,106.60	
	Subtotal Amortizable	\$3,916,526.93	\$1,088,728.15	\$442,477.99	\$306,000.07	\$4,868,777.16	\$0.00	\$4,868,777.16	
	SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)	\$4,044,873,327.07	\$1,355,814,118.50	\$191,108,140.81	(\$2,295,469.52)	\$5,207,283,835.24	\$0.00	\$5,207,283,835.24	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)	Approved Depn Rate
		(a)	(b)	(c)	(d)	(e)=(a)+(b)-(c)+(d)	(f)	(g)=(e)-(f)	
DeSoto Solar Energy Center									
341.0	Structures & Improvements	\$0.00	\$3,001,233.05	\$0.00	\$0.00	\$3,001,233.05	\$0.00	\$3,001,233.05	3.3%
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3%
343.0	Prime Movers	0.00	141,414,275.84	0.00	0.00	141,414,275.84	0.00	141,414,275.84	3.3%
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3%
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3%
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3%
	Subtotal Depreciable	\$0.00	\$144,415,508.89	\$0.00	\$0.00	\$144,415,508.89	\$0.00	\$144,415,508.89	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$8,397.00	\$0.00	\$0.00	\$8,397.00	\$0.00	\$8,397.00	3 Yr Amort
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	11,335.44	0.00	0.00	11,335.44	0.00	11,335.44	5 Yr Amort
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	47,579.36	0.00	0.00	47,579.36	0.00	47,579.36	7 Yr Amort
	Subtotal Amortizable	\$0.00	\$67,311.80	\$0.00	\$0.00	\$67,311.80	\$0.00	\$67,311.80	
	Total DeSoto Solar Energy Center	\$0.00	\$144,482,820.69	\$0.00	\$0.00	\$144,482,820.69	\$0.00	\$144,482,820.69	
OTHER PRODUCTION (SOLAR)									
341.0	Structures & Improvements	\$0.00	\$3,001,233.05	\$0.00	\$0.00	\$3,001,233.05	\$0.00	\$3,001,233.05	
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
343.0	Prime Movers	0.00	141,414,275.84	0.00	0.00	141,414,275.84	0.00	141,414,275.84	
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Subtotal Depreciable	\$0.00	\$144,415,508.89	\$0.00	\$0.00	\$144,415,508.89	\$0.00	\$144,415,508.89	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$8,397.00	\$0.00	\$0.00	\$8,397.00	\$0.00	\$8,397.00	
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	11,335.44	0.00	0.00	11,335.44	0.00	11,335.44	
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	47,579.36	0.00	0.00	47,579.36	0.00	47,579.36	
	Subtotal Amortizable	\$0.00	\$67,311.80	\$0.00	\$0.00	\$67,311.80	\$0.00	\$67,311.80	
	SUBTOTAL OTHER PRODUCTION (SOLAR)	\$0.00	\$144,482,820.69	\$0.00	\$0.00	\$144,482,820.69	\$0.00	\$144,482,820.69	
OTHER PRODUCTION (ALL)									
341.0	Structures & Improvements	\$341,493,758.34	\$42,365,600.22	\$356,076.95	\$0.00	\$383,503,281.61	\$0.00	\$383,503,281.61	
342.0	Fuel Holders, Products, and Accessories	96,230,542.39	104,854.15	36,941.77	0.00	96,298,454.77	0.00	96,298,454.77	
343.0	Prime Movers	2,939,270,662.50	1,447,938,158.87	191,510,952.62	0.00	4,195,597,868.75	0.00	4,195,597,868.75	
344.0	Generators	405,672,543.31	663,787.05	905,503.58	0.00	405,430,826.78	0.00	405,430,826.78	
345.0	Accessory Electric Equipment	426,551,128.66	9,712,886.20	1,819,230.06	(0.00)	434,444,794.80	0.00	434,444,794.80	
346.0	Miscellaneous Power Plant Equipment	50,643,178.26	1,398,430.55	259,580.42	5,590.81	51,788,609.30	0.00	51,788,609.30	
	Subtotal Depreciable	\$4,259,861,813.46	\$1,502,084,727.04	\$194,888,285.40	\$5,590.81	\$5,567,063,836.01	\$0.00	\$5,567,063,836.01	
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$578,222.53	\$252,084.86	\$193,419.86	\$0.00	\$636,887.53	\$0.00	\$636,887.53	
346.5	Misc. Power Plant Equip. - 5-Year Amort	207,448.13	42,284.32	39,510.91	0.00	210,222.54	0.00	210,222.54	
346.7	Misc. Power Plant Equip. - 7-Year Amort	3,407,535.47	917,079.71	245,419.91	308,000.07	4,385,195.34	0.00	4,385,195.34	
	Subtotal Amortizable	\$4,193,207.13	\$1,211,448.89	\$478,350.68	\$308,000.07	\$5,232,305.41	\$0.00	\$5,232,305.41	
	TOTAL OTHER PRODUCTION (ALL)	\$4,264,055,020.59	\$1,503,296,175.93	\$195,366,646.08	\$311,590.98	\$5,572,296,141.42	\$0.00	\$5,572,296,141.42	

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
PRODUCTION PLANT									
	Subtotal Depreciable	\$11,598,121,114.48	\$1,738,512,281.85	\$250,014,850.11	\$0.00	\$13,086,618,746.02	\$0.00	\$13,086,618,746.02	
	Subtotal Amortizable	54,241,582.42	10,999,260.47	5,383,292.83	0.00	58,857,560.06	0.00	58,857,560.06	
	TOTAL PRODUCTION PLANT	\$11,652,362,706.90	\$1,749,511,542.12	\$255,397,942.94	\$0.00	\$13,145,476,306.08	\$0.00	\$13,145,476,306.08	
TRANSMISSION PLANT									
350.2	Easements	\$185,213,305.60	\$1,898,444.86	\$0.00	\$3,755,243.20	\$190,666,993.66	\$22,958,074.00 (1)	\$167,710,919.66	2.3%
352.0	Structures & Improvements	84,476,865.73	7,650,083.82	70,658.42	2,975.87	92,059,287.10	4,378,888.00 (1)	87,680,399.10	2.5%
353.0	Station Equipment	1,011,209,982.20	152,157,878.55	12,536,409.06	(21,110,883.43)	1,129,717,578.26	70,162,607.00 (1)	1,059,554,971.26	2.8%
353.1	Station Equipment, Gen Step-Up Transformers	182,555,631.48	3,566,944.56	1,398,994.37	22,948,542.43	207,673,124.10	0.00	207,673,124.10	3.0%
354.0	Towers & Fixtures	281,086,202.69	5,663,761.95	481,999.22	(516,116.05)	285,551,849.36	134,999,203.00 (1)	150,552,646.36	2.5%
355.0	Poles & Fixtures	726,940,384.51	45,058,271.34	5,588,835.52	453,686.29	768,864,506.62	1,655,393.00 (1)	765,209,113.62	3.6%
356.0	Overhead Conductors & Devices	604,487,043.84	22,952,944.02	7,253,436.66	(129,464.78)	620,057,086.42	85,433,299.00 (1)	534,623,787.42	3.2%
357.0	Underground Conduit	50,428,193.72	33,544,961.15	0.00	0.00	83,973,154.87	0.00	83,973,154.87	1.8%
358.0	Underground Conductors & Devices	56,253,929.89	4,952,537.52	0.00	0.00	61,206,467.41	0.00	61,206,467.41	2.6%
359.0	Roads & Trails	87,393,806.61	897,241.36	43,118.46	0.00	88,247,929.51	6,361,251.00 (1)	81,886,678.51	2.1%
	TOTAL TRANSMISSION PLANT	\$3,270,045,356.27	\$278,147,069.13	\$27,376,451.71	\$5,301,983.62	\$3,526,117,957.31	\$325,944,715.00 (1)	\$3,200,173,242.31	
DISTRIBUTION PLANT									
361.0	Structures & Improvements	\$155,599,232.71	\$10,434,838.25	\$122,579.90	(\$4,353.09)	\$165,907,137.97	\$67,511.00 (1)	\$165,839,626.97	2.6%
362.0	Station Equipment	1,228,058,695.81	56,152,228.14	6,094,158.74	(1,573,822.58)	1,274,542,942.43	488,046.00 (1)	1,274,054,896.43	2.8%
362.9	Station Equipment - LMS	3,628,065.45	899,513.14	645,222.76	0.00	3,882,355.83	3,682,355.83 (2)	0.00	5 Yr Recovery
364.0	Poles, Towers & Fixtures	863,347,249.09	54,322,193.59	5,949,919.51	31,435.25	911,750,958.42	0.00	911,750,958.42	4.0%
365.0	Overhead Conductors & Devices	1,138,300,618.49	48,956,419.09	5,718,075.02	0.00	1,179,538,962.56	0.00	1,179,538,962.56	4.2%
366.6	Underground Conduit, Duct System	1,244,978,067.40	41,438,688.37	581,910.60	0.00	1,285,834,845.17	0.00	1,285,834,845.17	2.3%
366.7	Underground Conduit, Direct Buried	72,655,265.48	935,315.62	41,715.17	0.00	73,548,865.93	0.00	73,548,865.93	2.3%
367.5	UG Conduit & Dev.Cable Inject (20+ year)	0.00	1,066,432.61	0.00	858,756.76	1,925,189.37	0.00	1,925,189.37	20+ Yr Recovery
367.6	UG Conductors & Devices, Duct System	1,322,380,050.26	72,972,620.50	7,102,439.86	(858,756.76)	1,387,381,474.14	0.00	1,387,381,474.14	2.7%
367.7	UG Conductors & Devices, Direct Buried	414,441,267.86	6,987,882.04	794,490.82	0.00	420,634,659.08	0.00	420,634,659.08	2.4%
367.9	UG Conduit & Dev.Cable Inject (10 year)	49,752,866.88	(5,305.15)	8,770,823.36	0.00	40,976,838.37	0.00	40,976,838.37	10 Yr Recovery
368.0	Line Transformers	1,785,704,348.97	70,561,335.91	23,340,081.78	0.00	1,832,925,603.10	0.00	1,832,925,603.10	4.8%
369.1	Services, Overhead	179,712,346.23	9,771,000.06	151,122.21	0.00	189,332,224.08	0.00	189,332,224.08	4.6%
369.6	Services, Underground (Formerly Acct 369.7)	804,076,923.90	21,020,391.78	2,153.78	0.00	825,095,161.90	0.00	825,095,161.90	3.1%
370.0	Meters	474,046,268.45	13,818,882.83	7,043,900.33	(6,728,553.26)	474,091,707.69	0.00	474,091,707.69	4.0%
370.1	Meters - AMI	0.00	22,490,686.40	14,583.34	6,728,553.26	29,205,656.32	0.00	29,205,656.32	4.0%
371.0	Installations On Customer Premises	62,870,922.31	1,758,296.27	116,274.26	0.00	64,512,944.32	0.00	64,512,944.32	6.2%
371.2	Residential Load Management (LMS)	24,283,294.75	7,546,459.66	5,081,218.88	0.00	26,748,535.53	26,748,535.53 (2)	0.00	5 Yr Recovery
371.3	Commercial Load Mgmt (Non-ECCR)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Recovery
373.0	Street Lighting & Signal Systems	373,715,186.01	17,121,995.90	847,407.37	0.00	389,989,774.54	0.00	389,989,774.54	6.1%
	TOTAL DISTRIBUTION PLANT	\$9,995,550,769.85	\$456,049,885.01	\$72,418,077.69	(\$1,546,740.42)	\$10,377,635,836.75	\$30,966,448.36 (3)	\$10,346,669,388.39	
GENERAL PLANT - DEPRECIABLE									
390.0	Structures & Improvements	\$379,450,366.16	\$3,340,253.13	\$1,121,485.57	\$0.00	\$381,669,133.72	\$0.00	\$381,669,133.72	2.7%
391.6	Computer Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Recovery
391.7	CILC Computer Equipment - LMS	369,438.23	0.00	0.00	0.00	369,438.23	369,438.23 (2)	0.00	3 Yr Recovery
391.8	Computer Equipment - ECCR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Recovery
392.0	Aircraft, Rotary Wing	8,926,387.02	0.00	0.00	0.00	8,926,387.02	0.00	8,926,387.02	7.5%
392.0	Aircraft, Fixed Wing (Jet)	44,041,046.00	0.00	0.00	0.00	44,041,046.00	0.00	44,041,046.00	7.8%
392.1	Transportation - Automobiles	1,830,431.04	105,009.53	172,864.00	20,214.70	1,782,791.27	0.00	1,782,791.27	14.5%
392.2	Transportation - Light Trucks	23,868,631.46	828,531.63	708,503.08	(560,533.00)	23,428,127.01	0.00	23,428,127.01	11.8%
392.3	Transportation - Heavy Trucks	138,196,009.13	8,459,089.32	11,270,795.06	1,598,329.80	136,952,643.19	0.00	136,952,643.19	11.7%
392.4	Transportation - Tractor-Trailers	522,958.98	0.00	111,246.86	0.00	411,712.12	0.00	411,712.12	9.5%
392.9	Transportation - Trailers	13,305,958.66	1,066,029.94	459,588.60	(1,028,011.50)	12,884,388.50	0.00	12,884,388.50	5.1%
395.6	Test Equipment - LMS	41,827.81	0.00	0.00	0.00	41,827.81	41,827.81 (2)	0.00	5 Yr Recovery
395.8	Measurement Equipment - ECCR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Recovery
396.1	Power Operated Equip - Transportation	4,805,879.60	0.00	268,783.36	0.00	4,537,096.24	0.00	4,537,096.24	10.8%
396.8	Power Operated Equipment - Other	33,155.45	0.00	33,155.45	0.00	0.00	0.00	0.00	4.8%
397.4	Communications Equipment - ECCR	9,207.78	0.00	0.00	0.00	9,207.78	9,207.78 (2)	0.00	5 Yr Recovery
397.8	Communications Equipment - Fiber Optics	8,183,861.20	48,834.22	0.00	0.00	8,232,695.42	0.00	8,232,695.42	9.2%
	SUBTOTAL GENERAL PLANT - DEPRECIABLE	\$623,385,158.52	\$13,847,757.77	\$14,146,421.98	\$0.00	\$623,086,494.31	\$420,473.82 (2)	\$622,666,020.49	

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e)=(a)+(b)-(c)+(d)	Exclusions (f)	End Of Year (Adjusted) (g)=(e)-(f)	Approved Depr Rate
GENERAL PLANT - AMORTIZABLE									
390.1	Leaseholds	\$1,482,658.11	\$39,117.87	\$698,415.28	\$0.00	\$823,360.70	\$0.00	\$823,360.70	Various
391.1	Office Furniture	7,406,057.29	397,156.24	779,118.05	0.00	7,024,095.48	0.00	7,024,095.48	7 Yr Amort
391.2	Office Accessories	1,624,319.49	346,153.62	137,108.31	0.00	1,833,364.80	0.00	1,833,364.80	5 Yr Amort
391.3	Office Equipment	193,060.85	20,137.11	1,693.35	0.00	211,504.61	0.00	211,504.61	7 Yr Amort
391.4	Duplicating & Mailing Equipment	2,629,621.36	168,059.67	788,050.69	0.00	2,007,630.34	0.00	2,007,630.34	7 Yr Amort
391.5	EDP Equipment	28,892,499.89	16,825,243.47	5,635,531.60	0.00	40,082,211.76	0.00	40,082,211.76	5 Yr Amort
391.9	PC Equipment	18,733,138.46	7,762,292.49	7,790,206.83	0.00	18,705,224.12	0.00	18,705,224.12	3 Yr Amort
392.7	Transportation Equipment - Marine Equip.	6,727.85	0.00	0.00	0.00	6,727.85	0.00	6,727.85	5 Yr Amort
392.8	Transportation Equipment - Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5 Yr Amort
393.1	Stores Equipment - Handling Equip.	4,051.32	0.00	0.00	0.00	4,051.32	0.00	4,051.32	7 Yr Amort
393.2	Stores Equipment - Storage Equip.	5,523,637.79	284,075.01	915,026.86	0.00	4,892,685.94	0.00	4,892,685.94	7 Yr Amort
393.3	Stores Equipment - Portable Handling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
394.1	Shop Equipment - Fixed/Stationary	5,540.37	0.00	0.00	0.00	5,540.37	0.00	5,540.37	7 Yr Amort
394.2	Shop Equipment - Portable Handling	17,121,126.83	2,166,634.57	2,798,437.21	0.00	16,489,324.19	0.00	16,489,324.19	7 Yr Amort
395.1	Lab Equipment - Fixed/Stationary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7 Yr Amort
395.2	Lab Equipment - Portable	14,284,762.13	1,266,236.61	2,320,308.13	0.00	13,230,690.61	0.00	13,230,690.61	7 Yr Amort
397.1	Communications Equipment - Other	(8.56)	0.00	0.00	0.00	(8.56)	0.00	(8.56)	7 Yr Amort
397.2	Communications Equipment - Other 7-Yr Amrt	81,294,827.85	13,705,718.19	23,697,648.98	0.00	71,302,896.86	0.00	71,302,896.86	7 Yr Amort
397.3	Communications Equipment - Official	20,515.59	0.00	0.00	0.00	20,515.59	0.00	20,515.59	7 Yr Amort
398.0	Miscellaneous Equipment	10,141,325.47	1,135,748.97	1,355,277.73	0.00	9,921,796.71	0.00	9,921,796.71	7 Yr Amort
	SUBTOTAL GENERAL PLANT - AMORTIZABLE	\$189,363,861.89	\$44,114,573.82	\$46,918,823.02	\$0.00	\$186,561,612.69	\$0.00	\$186,561,612.69	
GENERAL PLANT TOTALS									
390.0	Structures & Improvements	\$380,933,024.27	\$3,379,371.00	\$1,819,900.85	\$0.00	\$382,492,494.42	\$0.00	\$382,492,494.42	
391.0	Office Furniture & Equipment	59,848,135.57	25,517,042.60	15,131,708.83	0.00	70,233,469.34	369,438.23 (2)	69,864,031.11	
392.0	Transportation	230,698,150.14	10,458,670.42	12,722,967.60	0.00	228,433,822.96	0.00	228,433,822.96	
393.0	Stores Equipment	5,527,689.11	284,075.01	915,026.86	0.00	4,896,737.26	0.00	4,896,737.26	
394.0	Shop, Tools & Garage Equipment	17,128,667.20	2,166,634.57	2,798,437.21	0.00	16,494,864.56	0.00	16,494,864.56	
395.0	Laboratory Equipment	14,326,589.94	1,266,236.61	2,320,308.13	0.00	13,272,518.42	41,827.81 (2)	13,230,690.61	
396.0	Power Operated Equipment	4,639,035.05	0.00	301,939.81	0.00	4,337,095.24	0.00	4,337,095.24	
397.0	Communications Equipment	89,508,403.66	13,754,552.41	23,697,648.98	0.00	79,565,307.09	9,207.78 (2)	79,556,099.31	
398.0	Miscellaneous Equipment	10,141,325.47	1,135,748.97	1,355,277.73	0.00	9,921,796.71	0.00	9,921,796.71	
	TOTAL GENERAL PLANT TOTALS	\$812,749,020.41	\$57,962,331.59	\$61,063,245.00	\$0.00	\$809,548,107.00	\$420,473.82 (2)	\$809,227,633.18	
TOTAL EXCLUDING PRODUCTION PLANT									
	Subtotal Depreciable	\$13,888,981,284.64	\$748,044,711.91	\$113,940,951.38	\$3,755,243.20	\$14,526,840,288.37	\$357,331,637.18 (3)	\$14,169,508,651.19	
	Subtotal Amortizable	189,363,861.89	44,114,573.82	46,918,823.02	0.00	186,561,612.69	0.00	186,561,612.69	
	TOTAL EXCLUDING PRODUCTION PLANT	\$14,078,345,146.53	\$792,159,285.73	\$160,857,774.40	\$3,755,243.20	\$14,713,401,901.06	\$357,331,637.18 (3)	\$14,356,070,263.88	
TOTAL INCLUDING PRODUCTION PLANT									
	Subtotal Depreciable	\$25,487,102,399.12	\$2,486,556,993.56	\$363,955,601.49	\$3,755,243.20	\$27,613,459,034.38	\$357,331,637.18 (3)	\$27,256,127,397.21	
	Subtotal Amortizable	243,605,454.31	55,113,834.29	53,300,115.85	0.00	245,419,172.75	0.00	245,419,172.75	
	TOTAL INCLUDING PRODUCTION PLANT	\$25,730,707,853.43	\$2,541,670,827.85	\$417,255,717.34	\$3,755,243.20	\$27,858,878,207.14	\$357,331,637.18 (3)	\$27,501,546,569.96	
NOTES :									
(1) Accelerated Oil Backout									
(2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)									
(3) Accelerated Oil Backout and LMS and/or ECCR									
GENERAL NOTES :									
— Annual Status Report excludes investment in Intangible Plant, Other Tangible Plant, and Land & Land Rights (except Transmission easements).									
— Plant transactions associated with FPL-NED (New England Division) are excluded from this report.									
— Nuclear function includes Steam Generator and Reactor Head activity. These assets are recovered through separate capital recovery schedules (see below).									
ASSETS HAVING SEPARATE CAPITAL RECOVERY SCHEDULES (Included In Report Totals)									
322.0	St Lucie Unit 1 - Reactor Heads	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4 Yr Recovery
322.0	St Lucie Unit 2 - Reactor Heads	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4 Yr Recovery
322.0	St Lucie Unit 2 - Steam Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4 Yr Recovery
	Total St Lucie	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
322.0	Turkey Point Unit 3 - Reactor Heads	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4 Yr Recovery
322.0	Turkey Point Unit 4 - Reactor Heads	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4 Yr Recovery
	Total Turkey Point	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	Total Steam Generator & Reactor Heads	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Cape Canaveral Common											
311.0	Structures & Improvements	\$12,493,133.83	\$245,561.43	\$38,149.88	\$1,690.22	\$0.00	\$0.00	\$0.00	\$12,698,855.16	\$0.00	\$12,698,855.16
312.0	Boiler Plant Equipment	656,262.94	24,235.88	0.00	6,494.53	0.00	0.00	(33,756.80)	640,247.49	0.00	640,247.49
314.0	Turbogenerator Units	485,332.17	5,407.26	0.00	15,769.44	0.00	0.00	(90,806.62)	384,163.37	0.00	384,163.37
315.0	Accessory Electric Equipment	375,445.20	16,049.74	0.00	0.00	0.00	0.00	0.00	391,494.94	0.00	391,494.94
316.0	Miscellaneous Power Plant Equipment	623,485.56	18,097.82	0.00	0.00	0.00	0.00	0.00	641,583.38	0.00	641,583.38
	Subtotal Depreciable	\$14,633,659.70	\$309,352.13	\$38,149.88	\$23,954.19	\$0.00	\$0.00	(\$124,563.42)	\$14,756,344.34	\$0.00	\$14,756,344.34
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$58,387.73	\$13,220.28	\$56,469.77	\$0.00	\$0.00	\$0.00	\$0.00	\$15,138.24	\$0.00	\$15,138.24
316.5	Misc. Power Plant Equip. - 5-Year Amort	1,472.72	3,165.86	0.00	0.00	0.00	0.00	0.00	4,638.38	0.00	4,638.38
316.7	Misc. Power Plant Equip. - 7-Year Amort	192,679.17	55,325.73	44,424.91	0.00	0.00	0.00	0.00	203,579.99	0.00	203,579.99
	Subtotal Amortizable	\$252,539.62	\$71,711.67	\$100,894.68	\$0.00	\$0.00	\$0.00	\$0.00	\$223,356.61	\$0.00	\$223,356.61
	Total Cape Canaveral Common	\$14,886,199.32	\$381,063.80	\$139,044.56	\$23,954.19	\$0.00	\$0.00	(\$124,563.42)	\$14,979,700.95	\$0.00	\$14,979,700.95
Cape Canaveral Unit 1											
311.0	Structures & Improvements	\$1,163,292.03	\$34,292.81	\$4,150.90	\$0.00	\$0.00	\$0.00	\$0.00	\$1,193,433.94	\$0.00	\$1,193,433.94
312.0	Boiler Plant Equipment	49,707,859.93	811,886.63	127,674.75	18,713.69	0.00	7,403.90	8,153.31	49,388,715.33	0.00	49,388,715.33
314.0	Turbogenerator Units	17,397,598.69	179,089.04	90,306.73	(8,061.35)	0.00	53,565.97	112,102.96	17,660,111.28	0.00	17,660,111.28
315.0	Accessory Electric Equipment	3,357,371.53	86,928.63	13,349.42	292.70	0.00	0.00	0.00	3,430,658.04	0.00	3,430,658.04
316.0	Miscellaneous Power Plant Equipment	448,501.46	1,808.76	0.00	0.00	0.00	0.00	0.00	450,310.22	0.00	450,310.22
	Subtotal Depreciable	\$71,074,623.64	\$1,113,805.87	\$235,481.80	\$10,945.04	\$0.00	\$60,969.87	\$120,256.27	\$72,123,228.81	\$0.00	\$72,123,228.81
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 1	\$71,074,623.64	\$1,113,805.87	\$235,481.80	\$10,945.04	\$0.00	\$60,969.87	\$120,256.27	\$72,123,228.81	\$0.00	\$72,123,228.81
Cape Canaveral Unit 2											
311.0	Structures & Improvements	\$1,489,113.20	\$18,900.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,508,013.92	\$0.00	\$1,508,013.92
312.0	Boiler Plant Equipment	45,514,300.52	538,061.17	14,846.89	324.74	0.00	29,160.00	14,766.28	46,081,116.34	0.00	46,081,116.34
314.0	Turbogenerator Units	12,760,542.90	91,835.29	22,529.56	11,539.80	0.00	7,885.35	39,352.71	12,865,546.89	0.00	12,865,546.89
315.0	Accessory Electric Equipment	5,020,131.34	64,658.86	18,060.33	364.10	0.00	0.00	0.00	5,068,365.77	0.00	5,068,365.77
316.0	Miscellaneous Power Plant Equipment	472,747.72	1,561.29	10,080.87	1,982.14	0.00	0.00	0.00	482,246.00	0.00	482,246.00
	Subtotal Depreciable	\$65,256,835.68	\$715,017.33	\$65,517.65	\$14,210.78	\$0.00	\$37,045.35	\$54,118.99	\$65,983,288.92	\$0.00	\$65,983,288.92
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 2	\$65,256,835.68	\$715,017.33	\$65,517.65	\$14,210.78	\$0.00	\$37,045.35	\$54,118.99	\$65,983,288.92	\$0.00	\$65,983,288.92
Cape Canaveral Site											
311.0	Structures & Improvements	\$15,145,539.06	\$298,754.86	\$42,300.78	\$1,690.22	\$0.00	\$0.00	\$0.00	\$15,400,303.02	\$0.00	\$15,400,303.02
312.0	Boiler Plant Equipment	94,876,423.39	1,373,983.68	142,521.64	25,532.96	0.00	38,563.80	(10,837.21)	96,110,079.16	0.00	96,110,079.16
314.0	Turbogenerator Units	30,843,473.76	276,331.59	112,836.29	19,247.89	0.00	61,451.32	60,649.05	30,909,821.54	0.00	30,909,821.54
315.0	Accessory Electric Equipment	8,752,948.07	167,637.23	31,409.75	656.80	0.00	0.00	0.00	8,988,518.75	0.00	8,988,518.75
316.0	Miscellaneous Power Plant Equipment	1,544,734.74	21,467.87	10,080.87	1,982.14	0.00	0.00	0.00	1,554,139.60	0.00	1,554,139.60
	Subtotal Depreciable	\$150,965,119.02	\$2,138,175.33	\$339,149.33	\$49,110.01	\$0.00	\$98,015.22	\$49,811.84	\$152,862,862.07	\$0.00	\$152,862,862.07
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$58,387.73	\$13,220.28	\$56,469.77	\$0.00	\$0.00	\$0.00	\$0.00	\$15,138.24	\$0.00	\$15,138.24
316.5	Misc. Power Plant Equip. - 5-Year Amort	1,472.72	3,165.86	0.00	0.00	0.00	0.00	0.00	4,638.38	0.00	4,638.38
316.7	Misc. Power Plant Equip. - 7-Year Amort	192,679.17	55,325.73	44,424.91	0.00	0.00	0.00	0.00	203,579.99	0.00	203,579.99
	Subtotal Amortizable	\$252,539.62	\$71,711.67	\$100,894.68	\$0.00	\$0.00	\$0.00	\$0.00	\$223,356.61	\$0.00	\$223,356.61
	Total Cape Canaveral Site	\$151,217,658.64	\$2,209,887.00	\$440,044.01	\$49,110.01	\$0.00	\$98,015.22	\$49,811.84	\$153,086,218.68	\$0.00	\$153,086,218.68

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=(a)+(b)-(d)+(f)+(g)	(i)	(j)=(h)-(i)
Cutler Common											
311.0	Structures & Improvements	\$6,165,320.03	\$0.00	\$699.21	\$7,020.91	\$0.00	\$0.00	\$0.00	\$6,157,599.91	\$0.00	\$6,157,599.91
312.0	Boiler Plant Equipment	705,859.95	181.44	0.00	0.00	0.00	0.00	0.00	705,841.39	0.00	705,841.39
314.0	Turbogenerator Units	1,374,684.46	0.00	0.00	0.00	0.00	0.00	0.00	1,374,684.46	0.00	1,374,684.46
315.0	Accessory Electric Equipment	1,022,343.97	0.00	0.00	0.00	0.00	0.00	0.00	1,022,343.97	0.00	1,022,343.97
316.0	Miscellaneous Power Plant Equipment	569,510.95	0.00	0.00	0.00	0.00	0.00	0.00	569,510.95	0.00	569,510.95
	Subtotal Depreciable	\$9,837,519.36	\$181.44	\$699.21	\$7,020.91	\$0.00	\$0.00	\$0.00	\$9,829,980.88	\$0.00	\$9,829,980.88
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$10,350.96	\$2,038.47	\$10,452.53	\$0.00	\$0.00	\$0.00	\$0.00	\$1,936.90	\$0.00	\$1,936.90
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	40,421.27	22,203.30	8,849.88	0.00	0.00	0.00	0.00	53,774.69	0.00	53,774.69
	Subtotal Amortizable	\$50,772.23	\$24,241.77	\$19,302.41	\$0.00	\$0.00	\$0.00	\$0.00	\$55,711.59	\$0.00	\$55,711.59
	Total Cutler Common	\$9,888,291.59	\$24,423.21	\$20,001.62	\$7,020.91	\$0.00	\$0.00	\$0.00	\$9,885,692.27	\$0.00	\$9,885,692.27
Cutler Unit 5											
311.0	Structures & Improvements	\$404,299.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$404,299.99	\$0.00	\$404,299.99
312.0	Boiler Plant Equipment	5,547,771.30	620.88	0.00	0.00	0.00	0.00	0.00	5,548,392.18	0.00	5,548,392.18
314.0	Turbogenerator Units	5,136,146.04	36.72	0.00	0.00	0.00	0.00	0.00	5,136,182.76	0.00	5,136,182.76
315.0	Accessory Electric Equipment	2,267,596.72	0.00	0.00	0.00	0.00	0.00	0.00	2,267,596.72	0.00	2,267,596.72
316.0	Miscellaneous Power Plant Equipment	95,970.56	0.00	0.00	0.00	0.00	0.00	0.00	95,970.56	0.00	95,970.56
	Subtotal Depreciable	\$13,451,784.61	\$657.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,452,442.21	\$0.00	\$13,452,442.21
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 5	\$13,451,784.61	\$657.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,452,442.21	\$0.00	\$13,452,442.21
Cutler Unit 6											
311.0	Structures & Improvements	\$391,296.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$391,296.59	\$0.00	\$391,296.59
312.0	Boiler Plant Equipment	9,463,958.29	182,810.18	0.00	5,849.16	0.00	0.00	0.00	9,640,919.31	0.00	9,640,919.31
314.0	Turbogenerator Units	8,257,395.10	0.00	0.00	105.22	0.00	0.00	0.00	8,257,289.88	0.00	8,257,289.88
315.0	Accessory Electric Equipment	3,143,696.40	0.00	0.00	0.00	0.00	0.00	0.00	3,143,696.40	0.00	3,143,696.40
316.0	Miscellaneous Power Plant Equipment	70,569.78	0.00	\$3,315.22	7,400.52	0.00	0.00	0.00	(145.96)	0.00	(145.96)
	Subtotal Depreciable	\$21,326,916.16	\$182,810.18	\$3,315.22	\$13,354.90	\$0.00	\$0.00	\$0.00	\$21,433,056.22	\$0.00	\$21,433,056.22
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 6	\$21,326,916.16	\$182,810.18	\$3,315.22	\$13,354.90	\$0.00	\$0.00	\$0.00	\$21,433,056.22	\$0.00	\$21,433,056.22
Cutler Site											
311.0	Structures & Improvements	\$6,960,916.61	\$0.00	\$699.21	\$7,020.91	\$0.00	\$0.00	\$0.00	\$6,953,196.49	\$0.00	\$6,953,196.49
312.0	Boiler Plant Equipment	15,717,389.54	183,612.50	0.00	5,849.16	0.00	0.00	0.00	15,895,152.88	0.00	15,895,152.88
314.0	Turbogenerator Units	14,768,225.60	36.72	0.00	105.22	0.00	0.00	0.00	14,768,157.10	0.00	14,768,157.10
315.0	Accessory Electric Equipment	6,433,637.09	0.00	0.00	0.00	0.00	0.00	0.00	6,433,637.09	0.00	6,433,637.09
316.0	Miscellaneous Power Plant Equipment	736,051.29	0.00	\$3,315.22	7,400.52	0.00	0.00	0.00	685,335.55	0.00	685,335.55
	Subtotal Depreciable	\$44,616,220.13	\$183,649.22	\$4,014.43	\$20,375.81	\$0.00	\$0.00	\$0.00	\$44,715,479.11	\$0.00	\$44,715,479.11
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$10,350.96	\$2,038.47	\$10,452.53	\$0.00	\$0.00	\$0.00	\$0.00	\$1,936.90	\$0.00	\$1,936.90
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	40,421.27	22,203.30	8,849.88	0.00	0.00	0.00	0.00	53,774.69	0.00	53,774.69
	Subtotal Amortizable	\$50,772.23	\$24,241.77	\$19,302.41	\$0.00	\$0.00	\$0.00	\$0.00	\$55,711.59	\$0.00	\$55,711.59
	Total Cutler Site	\$44,666,992.36	\$207,890.99	\$23,316.84	\$20,375.81	\$0.00	\$0.00	\$0.00	\$44,771,190.70	\$0.00	\$44,771,190.70

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Manatee Common											
311.0	Structures & Improvements	\$65,745,424.36	\$4,362,589.78	\$81,461.82	\$12,606.73	\$0.00	\$0.00	(\$7,627.33)	\$70,006,318.26	\$0.00	\$70,006,318.26
312.0	Boiler Plant Equipment	2,112,347.58	261,150.00	0.00	0.00	0.00	0.00	0.00	2,373,497.58	0.00	2,373,497.58
314.0	Turbogenerator Units	7,383,477.62	36,121.77	0.00	2,000.00	0.00	0.00	(135,505.72)	7,282,093.67	0.00	7,282,093.67
315.0	Accessory Electric Equipment	7,238,375.13	314,987.75	0.00	1,495.52	0.00	0.00	0.00	7,551,867.36	0.00	7,551,867.36
316.0	Miscellaneous Power Plant Equipment	2,046,909.18	136,962.24	0.00	0.00	0.00	0.00	0.00	2,183,871.42	0.00	2,183,871.42
	Subtotal Depreciable	\$84,526,533.87	\$5,111,811.54	\$81,461.82	\$16,102.25	\$0.00	\$0.00	(\$143,133.05)	\$89,397,648.29	\$0.00	\$89,397,648.29
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$108,067.07	\$48,041.16	\$66,902.19	\$0.00	\$0.00	\$0.00	\$0.00	\$87,206.04	\$0.00	\$87,206.04
316.5	Misc. Power Plant Equip. - 5-Year Amort	52,588.11	24,466.66	19,860.50	0.00	0.00	0.00	0.00	57,194.27	0.00	57,194.27
316.7	Misc. Power Plant Equip. - 7-Year Amort	235,872.06	85,656.32	75,828.91	0.00	0.00	0.00	0.00	245,899.47	0.00	245,899.47
	Subtotal Amortizable	\$394,527.24	\$158,164.14	\$162,591.60	\$0.00	\$0.00	\$0.00	\$0.00	\$390,299.78	\$0.00	\$390,299.78
	Total Manatee Common	\$84,921,061.11	\$5,269,975.68	\$243,853.42	\$16,102.25	\$0.00	\$0.00	(\$143,133.05)	\$89,787,948.07	\$0.00	\$89,787,948.07
Manatee Unit 1											
311.0	Structures & Improvements	\$5,840,840.82	\$273,105.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,113,946.06	\$0.00	\$6,113,946.06
312.0	Boiler Plant Equipment	92,617,236.95	5,476,198.81	4,999.02	52,901.22	225,000.00	0.00	0.00	98,260,535.52	0.00	98,260,535.52
314.0	Turbogenerator Units	48,806,955.58	2,303,417.92	450,577.96	8,136.05	0.00	609,816.03	60,411.82	51,321,887.34	0.00	51,321,887.34
315.0	Accessory Electric Equipment	7,753,882.85	337,993.02	33,857.00	4,344.02	0.00	0.00	0.00	8,053,874.85	0.00	8,053,874.85
316.0	Miscellaneous Power Plant Equipment	2,247,229.09	77,115.04	31,335.11	309.41	0.00	0.00	0.00	2,292,699.61	0.00	2,292,699.61
	Subtotal Depreciable	\$157,266,145.29	\$8,467,830.03	\$520,569.09	\$65,690.70	\$225,000.00	\$609,816.03	\$60,411.82	\$166,042,943.38	\$0.00	\$166,042,943.38
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 1	\$157,266,145.29	\$8,467,830.03	\$520,569.09	\$65,690.70	\$225,000.00	\$609,816.03	\$60,411.82	\$166,042,943.38	\$0.00	\$166,042,943.38
Manatee Unit 2											
311.0	Structures & Improvements	\$4,184,302.10	\$198,985.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,383,287.11	\$0.00	\$4,383,287.11
312.0	Boiler Plant Equipment	67,629,263.31	4,576,843.53	3,688,640.12	1,383,051.85	0.00	0.00	(3,151.66)	77,133,263.21	0.00	77,133,263.21
314.0	Turbogenerator Units	46,627,695.52	1,841,205.53	2,845,134.69	619,105.43	0.00	54,441.25	0.00	45,059,292.18	0.00	45,059,292.18
315.0	Accessory Electric Equipment	5,945,048.57	256,722.41	33,578.00	2,148.54	0.00	0.00	0.00	6,166,044.44	0.00	6,166,044.44
316.0	Miscellaneous Power Plant Equipment	1,676,880.17	52,517.04	0.00	0.00	0.00	0.00	0.00	1,729,397.21	0.00	1,729,397.21
	Subtotal Depreciable	\$126,063,379.67	\$6,928,273.52	\$6,567,352.81	\$2,004,306.82	\$0.00	\$54,441.25	(\$3,151.66)	\$124,471,284.15	\$0.00	\$124,471,284.15
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 2	\$126,063,379.67	\$6,928,273.52	\$6,567,352.81	\$2,004,306.82	\$0.00	\$54,441.25	(\$3,151.66)	\$124,471,284.15	\$0.00	\$124,471,284.15
Manatee Site											
311.0	Structures & Improvements	\$75,770,567.28	\$4,834,880.03	\$81,461.82	\$12,606.73	\$0.00	\$0.00	(\$7,627.33)	\$80,503,551.43	\$0.00	\$80,503,551.43
312.0	Boiler Plant Equipment	162,358,847.84	10,316,192.34	3,688,638.14	1,435,953.07	225,000.00	0.00	(3,151.66)	167,767,296.31	0.00	167,767,296.31
314.0	Turbogenerator Units	102,818,318.72	4,180,745.22	3,295,712.65	629,241.48	0.00	664,257.28	(75,093.80)	103,663,273.19	0.00	103,663,273.19
315.0	Accessory Electric Equipment	20,937,306.55	909,703.18	67,235.00	7,988.08	0.00	0.00	0.00	21,771,796.65	0.00	21,771,796.65
316.0	Miscellaneous Power Plant Equipment	5,871,018.44	266,594.32	31,335.11	309.41	0.00	0.00	0.00	6,205,968.24	0.00	6,205,968.24
	Subtotal Depreciable	\$367,656,058.83	\$20,507,915.09	\$7,169,363.72	\$2,086,098.77	\$225,000.00	\$664,257.28	(\$85,872.89)	\$379,911,875.82	\$0.00	\$379,911,875.82
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$108,067.07	\$48,041.16	\$66,902.19	\$0.00	\$0.00	\$0.00	\$0.00	\$87,206.04	\$0.00	\$87,206.04
316.5	Misc. Power Plant Equip. - 5-Year Amort	52,588.11	24,466.66	19,860.50	0.00	0.00	0.00	0.00	57,194.27	0.00	57,194.27
316.7	Misc. Power Plant Equip. - 7-Year Amort	235,872.06	85,656.32	75,828.91	0.00	0.00	0.00	0.00	245,899.47	0.00	245,899.47
	Subtotal Amortizable	\$394,527.24	\$158,164.14	\$162,591.60	\$0.00	\$0.00	\$0.00	\$0.00	\$390,299.78	\$0.00	\$390,299.78
	Total Manatee Site	\$368,250,586.07	\$20,666,079.23	\$7,331,775.32	\$2,086,098.77	\$225,000.00	\$664,257.28	(\$85,872.89)	\$380,302,175.60	\$0.00	\$380,302,175.60

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Martin Common											
311.0	Structures & Improvements	\$218,078,146.45	\$3,890,458.41	\$172,106.78	\$14,300.45	\$0.00	\$0.00	(\$1,709.40)	\$222,380,488.23	\$0.00	\$222,380,488.23
312.0	Boiler Plant Equipment	3,815,316.60	167,344.21	6,810.28	356.88	0.00	0.00	(2,747.40)	3,972,946.27	0.00	3,972,946.27
314.0	Turbogenerator Units	21,356,175.49	192,773.28	0.00	0.00	0.00	0.00	(75,347.86)	21,473,600.91	0.00	21,473,600.91
315.0	Accessory Electric Equipment	6,528,392.10	96,110.54	0.00	660.79	0.00	0.00	0.00	6,623,841.85	0.00	6,623,841.85
316.0	Miscellaneous Power Plant Equipment	2,589,649.51	88,136.23	0.00	430.00	0.00	0.00	0.00	2,677,355.74	0.00	2,677,355.74
	Subtotal Depreciable	\$252,967,680.15	\$4,434,822.67	\$178,717.06	\$15,748.10	\$0.00	\$0.00	(\$9,804.66)	\$257,128,233.00	\$0.00	\$257,128,233.00
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$8,766.28	\$3,822.43	\$6,979.84	\$0.00	\$0.00	\$0.00	\$0.00	\$5,608.87	\$0.00	\$5,608.87
316.5	Misc. Power Plant Equip. - 5-Year Amort	20,360.53	29,696.24	0.00	0.00	0.00	0.00	0.00	50,056.77	0.00	50,056.77
316.7	Misc. Power Plant Equip. - 7-Year Amort	605,243.58	159,850.97	301,192.23	0.00	0.00	0.00	(7,486.61)	456,415.71	0.00	456,415.71
	Subtotal Amortizable	\$634,370.39	\$193,369.64	\$308,172.07	\$0.00	\$0.00	\$0.00	(\$7,486.61)	\$512,081.35	\$0.00	\$512,081.35
	Total Martin Common	\$253,602,050.54	\$4,628,192.31	\$486,889.13	\$15,748.10	\$0.00	\$0.00	(\$87,291.27)	\$257,640,314.35	\$0.00	\$257,640,314.35
Martin Pipeline											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	370,941.56	0.00	0.00	0.00	0.00	0.00	0.00	370,941.56	0.00	370,941.56
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$370,941.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
Martin Unit 1											
311.0	Structures & Improvements	\$14,067,322.87	\$231,913.99	\$59,052.85	\$4,182.48	\$0.00	\$57,771.00	\$10,497.75	\$14,304,270.28	\$0.00	\$14,304,270.28
312.0	Boiler Plant Equipment	117,786,979.27	2,611,235.79	682,078.88	74,023.34	450,000.00	103,404.80	5,002.30	120,200,518.94	0.00	120,200,518.94
314.0	Turbogenerator Units	65,229,913.87	1,090,391.53	94,767.86	173,040.90	0.00	637,819.00	25,685.13	66,715,880.67	0.00	66,715,880.67
315.0	Accessory Electric Equipment	18,375,374.70	252,721.94	0.00	401.13	0.00	0.00	0.00	18,627,695.51	0.00	18,627,695.51
316.0	Miscellaneous Power Plant Equipment	2,316,850.35	14,969.88	0.00	0.00	0.00	0.00	0.00	2,331,820.23	0.00	2,331,820.23
	Subtotal Depreciable	\$217,776,441.06	\$4,201,233.13	\$935,900.69	\$251,647.85	\$450,000.00	\$798,994.80	\$41,165.18	\$222,180,285.63	\$0.00	\$222,180,285.63
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 1	\$217,776,441.06	\$4,201,233.13	\$935,900.69	\$251,647.85	\$450,000.00	\$798,994.80	\$41,165.18	\$222,180,285.63	\$0.00	\$222,180,285.63
Martin Unit 2											
311.0	Structures & Improvements	\$10,276,886.94	\$161,558.99	\$0.00	\$10,339.89	\$0.00	\$0.00	(\$1,161.02)	\$10,426,945.22	\$0.00	\$10,426,945.22
312.0	Boiler Plant Equipment	116,284,079.53	2,084,803.52	275,891.35	(88,637.75)	0.00	163,112.00	896.76	118,345,688.21	0.00	118,345,688.21
314.0	Turbogenerator Units	48,727,248.72	500,334.61	483,915.46	139,768.55	0.00	0.00	124,776.63	48,728,675.95	0.00	48,728,675.95
315.0	Accessory Electric Equipment	13,987,075.53	260,035.74	0.00	255.23	0.00	0.00	0.00	14,248,856.04	0.00	14,248,856.04
316.0	Miscellaneous Power Plant Equipment	1,891,783.23	15,037.32	0.00	0.00	0.00	0.00	0.00	1,906,820.55	0.00	1,906,820.55
	Subtotal Depreciable	\$191,167,073.95	\$3,021,770.18	\$759,776.81	\$61,725.72	\$0.00	\$163,112.00	\$124,512.37	\$193,654,965.97	\$0.00	\$193,654,965.97
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 2	\$191,167,073.95	\$3,021,770.18	\$759,776.81	\$61,725.72	\$0.00	\$163,112.00	\$124,512.37	\$193,654,965.97	\$0.00	\$193,654,965.97
Martin Site											
311.0	Structures & Improvements	\$243,022,356.26	\$4,283,931.39	\$231,159.63	\$28,822.62	\$0.00	\$57,771.00	\$7,627.33	\$247,111,703.73	\$0.00	\$247,111,703.73
312.0	Boiler Plant Equipment	238,257,316.96	4,863,383.52	964,551.51	(14,257.55)	450,000.00	266,516.80	3,151.66	242,890,074.98	0.00	242,890,074.98
314.0	Turbogenerator Units	135,313,338.08	1,785,499.42	578,893.42	312,806.45	0.00	637,819.00	75,093.90	136,918,257.53	0.00	136,918,257.53
315.0	Accessory Electric Equipment	38,890,842.33	608,868.22	0.00	1,317.15	0.00	0.00	0.00	39,498,393.40	0.00	39,498,393.40
316.0	Miscellaneous Power Plant Equipment	6,789,283.09	118,143.43	0.00	430.00	0.00	0.00	0.00	6,915,996.52	0.00	6,915,996.52
	Subtotal Depreciable	\$662,282,136.72	\$11,657,825.96	\$1,774,394.56	\$329,121.67	\$450,000.00	\$962,106.80	\$85,872.89	\$673,334,426.16	\$0.00	\$673,334,426.16
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$8,766.28	\$3,822.43	\$6,979.84	\$0.00	\$0.00	\$0.00	\$0.00	\$5,608.87	\$0.00	\$5,608.87
316.5	Misc. Power Plant Equip. - 5-Year Amort	20,360.53	29,696.24	0.00	0.00	0.00	0.00	0.00	50,056.77	0.00	50,056.77
316.7	Misc. Power Plant Equip. - 7-Year Amort	605,243.58	159,850.97	301,192.23	0.00	0.00	0.00	(7,486.61)	456,415.71	0.00	456,415.71
	Subtotal Amortizable	\$634,370.39	\$193,369.64	\$308,172.07	\$0.00	\$0.00	\$0.00	(\$7,486.61)	\$512,081.35	\$0.00	\$512,081.35
	Total Martin Site	\$662,916,507.11	\$11,851,195.62	\$2,082,566.63	\$329,121.67	\$450,000.00	\$962,106.80	\$78,386.28	\$673,846,507.51	\$0.00	\$673,846,507.51

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Pt. Everglades Common											
311.0	Structures & Improvements	\$19,070,466.45	\$721,004.37	\$80,860.32	\$230,013.70	\$0.00	\$7,486.08	(\$11,216.02)	\$19,477,066.86	\$0.00	\$19,477,066.86
312.0	Boiler Plant Equipment	1,023,805.21	60,577.88	12,378.74	23,598.64	0.00	0.00	36,944.45	1,085,350.16	0.00	1,085,350.16
314.0	Turbogenerator Units	2,508,916.51	68,059.11	30,376.79	137,595.92	0.00	0.00	(\$4,949.59)	2,373,053.32	0.00	2,373,053.32
315.0	Accessory Electric Equipment	4,903,910.56	130,077.40	18,907.75	0.00	0.00	0.00	0.00	5,015,080.21	0.00	5,015,080.21
316.0	Miscellaneous Power Plant Equipment	1,544,216.24	25,622.74	0.00	0.00	0.00	0.00	0.00	1,569,838.98	0.00	1,569,838.98
	Subtotal Depreciable	\$29,052,314.97	\$1,003,341.50	\$142,323.60	\$391,208.26	\$0.00	\$7,486.08	(\$9,221.16)	\$29,520,389.53	\$0.00	\$29,520,389.53
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$105,046.88	\$37,914.86	\$96,535.32	\$0.00	\$0.00	\$0.00	\$0.00	\$46,426.42	\$0.00	\$46,426.42
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	202,736.01	113,272.61	12,522.66	0.00	0.00	0.00	(301.49)	303,184.47	0.00	303,184.47
	Subtotal Amortizable	\$307,782.89	\$151,187.47	\$109,057.98	\$0.00	\$0.00	\$0.00	(\$301.49)	\$349,610.89	\$0.00	\$349,610.89
	Total Pt. Everglades Common	\$29,360,097.86	\$1,154,528.97	\$251,381.58	\$391,208.26	\$0.00	\$7,486.08	(\$9,522.65)	\$29,870,000.42	\$0.00	\$29,870,000.42
Pt. Everglades Unit 1											
311.0	Structures & Improvements	\$1,392,724.81	\$44,988.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,437,693.37	\$0.00	\$1,437,693.37
312.0	Boiler Plant Equipment	33,822,033.63	2,174,348.89	0.00	49,405.79	0.00	4,988.00	(23,775.83)	35,928,186.90	0.00	35,928,186.90
314.0	Turbogenerator Units	13,273,286.78	227,751.61	0.00	100,298.05	0.00	0.00	0.00	13,400,740.34	0.00	13,400,740.34
315.0	Accessory Electric Equipment	3,213,134.51	156,812.10	8,896.00	11,520.36	0.00	0.00	2,486.20	3,352,016.45	0.00	3,352,016.45
316.0	Miscellaneous Power Plant Equipment	153,749.30	4,727.52	0.00	0.00	0.00	0.00	0.00	158,476.82	0.00	158,476.82
	Subtotal Depreciable	\$51,854,929.03	\$2,608,606.68	\$8,896.00	\$161,224.20	\$0.00	\$4,988.00	(\$21,289.63)	\$54,277,113.88	\$0.00	\$54,277,113.88
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 1	\$51,854,929.03	\$2,608,606.68	\$8,896.00	\$161,224.20	\$0.00	\$4,988.00	(\$21,289.63)	\$54,277,113.88	\$0.00	\$54,277,113.88
Pt. Everglades Unit 2											
311.0	Structures & Improvements	\$1,047,687.13	\$32,550.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,080,237.37	\$0.00	\$1,080,237.37
312.0	Boiler Plant Equipment	36,443,998.83	2,276,030.97	55,918.57	0.00	0.00	0.00	0.00	38,684,111.23	0.00	38,684,111.23
314.0	Turbogenerator Units	9,751,387.48	251,557.89	54,738.42	0.00	0.00	0.00	0.00	9,948,208.95	0.00	9,948,208.95
315.0	Accessory Electric Equipment	5,412,788.94	188,024.08	0.00	867.51	0.00	0.00	0.00	5,599,945.51	0.00	5,599,945.51
316.0	Miscellaneous Power Plant Equipment	186,035.05	8,783.40	0.00	0.00	0.00	0.00	0.00	194,818.45	0.00	194,818.45
	Subtotal Depreciable	\$52,841,897.43	\$2,756,946.58	\$110,654.99	\$867.51	\$0.00	\$0.00	\$0.00	\$55,487,321.51	\$0.00	\$55,487,321.51
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 2	\$52,841,897.43	\$2,756,946.58	\$110,654.99	\$867.51	\$0.00	\$0.00	\$0.00	\$55,487,321.51	\$0.00	\$55,487,321.51
Pt. Everglades Unit 3											
311.0	Structures & Improvements	\$696,960.17	\$36,373.08	\$0.00	\$0.00	\$0.00	\$0.00	\$7,511.07	\$740,844.32	\$0.00	\$740,844.32
312.0	Boiler Plant Equipment	45,195,191.21	3,299,708.77	886,044.66	830,664.35	0.00	7,003.00	(16,559.31)	48,768,634.66	0.00	48,768,634.66
314.0	Turbogenerator Units	10,719,771.62	355,344.21	283,275.71	10,388.39	0.00	21,596.50	9,870.30	10,812,918.53	0.00	10,812,918.53
315.0	Accessory Electric Equipment	7,200,792.64	310,538.08	0.00	305.87	0.00	0.00	(2,486.20)	7,508,536.55	0.00	7,508,536.55
316.0	Miscellaneous Power Plant Equipment	227,454.09	9,115.25	8,200.00	1,147.62	0.00	0.00	0.00	237,221.72	0.00	237,221.72
	Subtotal Depreciable	\$64,040,169.73	\$4,011,077.39	\$1,177,520.37	\$842,506.33	\$0.00	\$28,599.50	(\$1,664.14)	\$68,058,155.78	\$0.00	\$68,058,155.78
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 3	\$64,040,169.73	\$4,011,077.39	\$1,177,520.37	\$842,506.33	\$0.00	\$28,599.50	(\$1,664.14)	\$68,058,155.78	\$0.00	\$68,058,155.78
Pt. Everglades Unit 4											
311.0	Structures & Improvements	\$590,569.99	\$27,319.67	\$22,146.84	\$1,642.93	\$0.00	\$8,070.00	\$3,704.95	\$605,874.84	\$0.00	\$605,874.84
312.0	Boiler Plant Equipment	50,434,854.14	3,254,815.88	17,799.25	17,512.94	0.00	75,233.49	14,667.29	53,744,056.81	0.00	53,744,056.81
314.0	Turbogenerator Units	11,343,106.58	306,151.34	25,914.00	17,073.41	0.00	16,228.11	8,517.96	11,631,017.58	0.00	11,631,017.58
315.0	Accessory Electric Equipment	8,607,703.04	380,073.34	0.00	92.73	0.00	0.00	0.00	8,987,883.65	0.00	8,987,883.65
316.0	Miscellaneous Power Plant Equipment	148,867.31	9,272.04	0.00	0.00	0.00	0.00	0.00	157,839.35	0.00	157,839.35
	Subtotal Depreciable	\$71,124,701.06	\$3,977,632.27	\$65,860.09	\$36,322.01	\$0.00	\$99,532.60	\$28,990.20	\$75,126,574.03	\$0.00	\$75,126,574.03
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 4	\$71,124,701.06	\$3,977,632.27	\$65,860.09	\$36,322.01	\$0.00	\$99,532.60	\$28,990.20	\$75,126,574.03	\$0.00	\$75,126,574.03
Pt. Everglades Site											
311.0	Structures & Improvements	\$22,798,408.55	\$962,215.92	\$102,807.16	\$231,656.63	\$0.00	\$15,556.08	\$0.00	\$23,341,718.76	\$0.00	\$23,341,718.76
312.0	Boiler Plant Equipment	166,616,683.02	11,065,480.39	972,141.22	821,181.72	0.00	87,224.49	11,278.60	178,190,341.56	0.00	178,190,341.56
314.0	Turbogenerator Units	47,597,468.97	1,206,884.18	394,302.92	265,355.77	0.00	37,825.61	(16,561.33)	48,165,938.72	0.00	48,165,938.72
315.0	Accessory Electric Equipment	29,338,326.69	1,165,523.00	27,803.75	12,788.57	0.00	0.00	0.00	30,483,262.37	0.00	30,483,262.37
316.0	Miscellaneous Power Plant Equipment	2,260,121.99	57,520.95	8,200.00	1,147.62	0.00	0.00	0.00	2,308,295.32	0.00	2,308,295.32
	Subtotal Depreciable	\$268,914,012.22	\$14,357,604.42	\$1,505,255.05	\$1,432,128.31	\$0.00	\$140,606.18	(\$5,284.73)	\$280,469,554.73	\$0.00	\$280,469,554.73
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$105,046.88	\$37,914.86	\$96,535.32	\$0.00	\$0.00	\$0.00	\$0.00	\$46,426.42	\$0.00	\$46,426.42
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	202,736.01	113,272.61	12,522.66	0.00	0.00	0.00	(301.49)	303,184.47	0.00	303,184.47
	Subtotal Amortizable	\$307,782.89	\$151,187.47	\$109,057.98	\$0.00	\$0.00	\$0.00	(\$301.49)	\$349,610.89	\$0.00	\$349,610.89
	Total Pt. Everglades Site	\$269,221,795.11	\$14,508,791.88	\$1,614,313.03	\$1,432,128.31	\$0.00	\$140,606.18	(\$5,586.22)	\$280,819,165.62	\$0.00	\$280,819,165.62

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Riviera Common											
311.0	Structures & Improvements	\$10,043,450.74	\$189,134.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,232,585.01	\$0.00	\$10,232,585.01
312.0	Boiler Plant Equipment	630,591.82	2,724.72	0.00	0.00	0.00	0.00	0.00	633,316.54	0.00	633,316.54
314.0	Turbogenerator Units	1,166,044.20	30,828.03	0.00	0.00	0.00	0.00	0.00	1,196,872.23	0.00	1,196,872.23
315.0	Accessory Electric Equipment	2,189,834.63	44,049.66	0.00	0.00	0.00	0.00	0.00	2,233,884.29	0.00	2,233,884.29
316.0	Miscellaneous Power Plant Equipment	770,379.87	22,541.69	0.00	0.00	0.00	0.00	0.00	792,921.56	0.00	792,921.56
	Subtotal Depreciable	\$14,800,301.26	\$289,278.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,089,579.63	\$0.00	\$15,089,579.63
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$80,218.43	\$19,289.70	\$39,334.73	\$0.00	\$0.00	\$0.00	\$0.00	\$40,173.40	\$0.00	\$40,173.40
316.5	Misc. Power Plant Equip. - 5-Year Amort	4,322.09	3,216.81	0.00	0.00	0.00	0.00	0.00	7,538.90	0.00	7,538.90
316.7	Misc. Power Plant Equip. - 7-Year Amort	110,426.74	46,368.85	5,771.00	0.00	0.00	0.00	0.00	151,024.59	0.00	151,024.59
	Subtotal Amortizable	\$174,967.26	\$68,875.36	\$45,105.73	\$0.00	\$0.00	\$0.00	\$0.00	\$198,736.89	\$0.00	\$198,736.89
	Total Riviera Common	\$14,975,268.52	\$358,153.73	\$45,105.73	\$0.00	\$0.00	\$0.00	\$0.00	\$15,288,316.52	\$0.00	\$15,288,316.52
Riviera Unit 3											
311.0	Structures & Improvements	\$178,867.22	\$6,356.00	\$8,356.00	\$0.00	\$0.00	\$0.00	\$0.00	\$178,867.22	\$0.00	\$178,867.22
312.0	Boiler Plant Equipment	26,633,505.98	473,870.40	0.00	0.00	0.00	0.00	0.00	27,107,376.38	0.00	27,107,376.38
314.0	Turbogenerator Units	18,138,621.09	128,279.98	0.00	13,008.58	0.00	0.00	0.00	18,253,892.49	0.00	18,253,892.49
315.0	Accessory Electric Equipment	2,585,861.79	39,424.68	0.00	0.00	0.00	0.00	0.00	2,625,086.47	0.00	2,625,086.47
316.0	Miscellaneous Power Plant Equipment	61,855.44	370.08	0.00	0.00	0.00	0.00	0.00	62,225.52	0.00	62,225.52
	Subtotal Depreciable	\$47,598,511.52	\$648,301.14	\$8,356.00	\$13,008.58	\$0.00	\$0.00	\$0.00	\$48,227,448.08	\$0.00	\$48,227,448.08
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 3	\$47,598,511.52	\$648,301.14	\$8,356.00	\$13,008.58	\$0.00	\$0.00	\$0.00	\$48,227,448.08	\$0.00	\$48,227,448.08
Riviera Unit 4											
311.0	Structures & Improvements	\$112,055.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,055.82	\$0.00	\$112,055.82
312.0	Boiler Plant Equipment	20,144,776.52	64,103.88	0.00	0.00	0.00	0.00	0.00	20,208,880.40	0.00	20,208,880.40
314.0	Turbogenerator Units	16,022,416.32	0.00	0.07	0.00	0.00	0.00	0.00	16,022,416.25	0.00	16,022,416.25
315.0	Accessory Electric Equipment	2,271,570.02	0.00	0.00	0.00	0.00	0.00	0.00	2,271,570.02	0.00	2,271,570.02
316.0	Miscellaneous Power Plant Equipment	49,338.15	0.00	0.00	0.00	0.00	0.00	0.00	49,338.15	0.00	49,338.15
	Subtotal Depreciable	\$38,600,156.83	\$64,103.88	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00	\$38,664,260.84	\$0.00	\$38,664,260.84
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 4	\$38,600,156.83	\$64,103.88	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00	\$38,664,260.84	\$0.00	\$38,664,260.84
Riviera Site											
311.0	Structures & Improvements	\$10,334,373.78	\$195,490.27	\$6,356.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,523,508.05	\$0.00	\$10,523,508.05
312.0	Boiler Plant Equipment	47,408,874.32	540,699.00	0.00	0.00	0.00	0.00	0.00	47,949,573.32	0.00	47,949,573.32
314.0	Turbogenerator Units	35,327,081.61	159,108.01	0.07	13,008.58	0.00	0.00	0.00	35,473,180.97	0.00	35,473,180.97
315.0	Accessory Electric Equipment	7,047,068.44	83,474.34	0.00	0.00	0.00	0.00	0.00	7,130,540.78	0.00	7,130,540.78
316.0	Miscellaneous Power Plant Equipment	891,573.46	22,911.77	0.00	0.00	0.00	0.00	0.00	904,485.23	0.00	904,485.23
	Subtotal Depreciable	\$100,998,969.61	\$1,001,693.39	\$6,356.07	\$13,008.58	\$0.00	\$0.00	\$0.00	\$101,981,288.35	\$0.00	\$101,981,288.35
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$80,218.43	\$19,289.70	\$39,334.73	\$0.00	\$0.00	\$0.00	\$0.00	\$40,173.40	\$0.00	\$40,173.40
316.5	Misc. Power Plant Equip. - 5-Year Amort	4,322.09	3,216.81	0.00	0.00	0.00	0.00	0.00	7,538.90	0.00	7,538.90
316.7	Misc. Power Plant Equip. - 7-Year Amort	110,426.74	46,368.85	5,771.00	0.00	0.00	0.00	0.00	151,024.59	0.00	151,024.59
	Subtotal Amortizable	\$174,967.26	\$68,875.36	\$45,105.73	\$0.00	\$0.00	\$0.00	\$0.00	\$198,736.89	\$0.00	\$198,736.89
	Total Riviera Site	\$101,173,936.87	\$1,070,568.75	\$51,461.80	\$13,008.58	\$0.00	\$0.00	\$0.00	\$102,180,025.24	\$0.00	\$102,180,025.24

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Sanford Common											
311.0	Structures & Improvements	\$5.13	\$66.69	\$0.00	\$2,384.94	\$0.00	\$0.00	\$0.00	(\$2,313.12)	\$0.00	(\$2,313.12)
312.0	Boiler Plant Equipment	10,473.97	7,536.48	0.00	0.00	0.00	0.00	0.00	18,010.45	0.00	18,010.45
314.0	Turbogenerator Units	(2,275.20)	143.76	0.00	0.00	0.00	0.00	0.00	(2,131.44)	0.00	(2,131.44)
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	(132.10)	0.00	0.00	0.00	0.00	0.00	(132.10)	0.00	(132.10)
	Subtotal Depreciable	\$8,203.90	\$7,614.83	\$0.00	\$2,384.94	\$0.00	\$0.00	\$0.00	\$13,433.79	\$0.00	\$13,433.79
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	3,244.78	16,862.99	0.00	0.00	0.00	0.00	0.00	20,107.77	0.00	20,107.77
	Subtotal Amortizable	\$3,244.78	\$16,862.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,107.77	\$0.00	\$20,107.77
	Total Sanford Common	\$11,448.68	\$24,477.82	\$0.00	\$2,384.94	\$0.00	\$0.00	\$0.00	\$33,541.56	\$0.00	\$33,541.56
Sanford Unit 3											
311.0	Structures & Improvements	\$3,503,225.72	\$197,226.00	\$8,500.00	\$902.77	\$0.00	\$0.00	\$0.00	\$3,691,048.95	\$0.00	\$3,691,048.95
312.0	Boiler Plant Equipment	9,752,919.36	392,423.87	11,263.00	105.38	0.00	0.00	0.00	10,133,974.85	0.00	10,133,974.85
314.0	Turbogenerator Units	4,162,473.60	384,164.94	27,463.01	565.54	0.00	0.00	0.00	4,518,609.99	0.00	4,518,609.99
315.0	Accessory Electric Equipment	1,557,439.50	169,321.11	13,280.07	0.00	0.00	0.00	0.00	1,713,480.54	0.00	1,713,480.54
316.0	Miscellaneous Power Plant Equipment	348,922.72	10,716.76	0.00	0.00	0.00	0.00	0.00	359,639.48	0.00	359,639.48
	Subtotal Depreciable	\$19,324,980.90	\$1,153,852.68	\$80,506.08	\$1,573.69	\$0.00	\$0.00	\$0.00	\$20,416,753.81	\$0.00	\$20,416,753.81
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$5,328.30	\$1,990.72	\$5,902.11	\$0.00	\$0.00	\$0.00	\$0.00	\$1,416.91	\$0.00	\$1,416.91
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	1,261.68	0.00	0.00	0.00	0.00	0.00	1,261.68	0.00	1,261.68
316.7	Misc. Power Plant Equip. - 7-Year Amort	22,869.10	9,257.47	5,094.50	0.00	0.00	0.00	0.00	27,032.07	0.00	27,032.07
	Subtotal Amortizable	\$28,197.40	\$12,509.87	\$10,996.61	\$0.00	\$0.00	\$0.00	\$0.00	\$29,710.66	\$0.00	\$29,710.66
	Total Sanford Unit 3	\$19,353,178.30	\$1,166,362.55	\$71,502.69	\$1,573.69	\$0.00	\$0.00	\$0.00	\$20,446,464.47	\$0.00	\$20,446,464.47
Sanford Site											
311.0	Structures & Improvements	\$3,503,230.85	\$197,292.69	\$8,500.00	\$3,287.71	\$0.00	\$0.00	\$0.00	\$3,698,735.83	\$0.00	\$3,698,735.83
312.0	Boiler Plant Equipment	9,763,393.33	399,990.35	11,263.00	105.38	0.00	0.00	0.00	10,151,985.30	0.00	10,151,985.30
314.0	Turbogenerator Units	4,160,198.40	384,308.70	27,463.01	565.54	0.00	0.00	0.00	4,516,478.55	0.00	4,516,478.55
315.0	Accessory Electric Equipment	1,557,439.50	169,321.11	13,280.07	0.00	0.00	0.00	0.00	1,713,480.54	0.00	1,713,480.54
316.0	Miscellaneous Power Plant Equipment	348,922.72	10,584.66	0.00	0.00	0.00	0.00	0.00	359,507.38	0.00	359,507.38
	Subtotal Depreciable	\$19,333,184.80	\$1,161,467.51	\$80,506.08	\$3,958.63	\$0.00	\$0.00	\$0.00	\$20,430,187.60	\$0.00	\$20,430,187.60
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$5,328.30	\$1,990.72	\$5,902.11	\$0.00	\$0.00	\$0.00	\$0.00	\$1,416.91	\$0.00	\$1,416.91
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	1,261.68	0.00	0.00	0.00	0.00	0.00	1,261.68	0.00	1,261.68
316.7	Misc. Power Plant Equip. - 7-Year Amort	26,113.88	26,120.46	5,094.50	0.00	0.00	0.00	0.00	47,139.84	0.00	47,139.84
	Subtotal Amortizable	\$31,442.18	\$29,372.86	\$10,996.61	\$0.00	\$0.00	\$0.00	\$0.00	\$49,818.43	\$0.00	\$49,818.43
	Total Sanford Site	\$19,364,626.98	\$1,190,840.37	\$71,502.69	\$3,958.63	\$0.00	\$0.00	\$0.00	\$20,480,006.03	\$0.00	\$20,480,006.03

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Scherer Coal Cars											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	30,821,008.74	2,354,208.00	364,029.88	0.00	0.00	326,283.57	0.00	33,137,471.43	0.00	33,137,471.43
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$30,821,008.74	\$2,354,208.00	\$364,029.88	\$0.00	\$0.00	\$326,283.57	\$0.00	\$33,137,471.43	\$0.00	\$33,137,471.43
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Coal Cars	\$30,821,008.74	\$2,354,208.00	\$364,029.88	\$0.00	\$0.00	\$326,283.57	\$0.00	\$33,137,471.43	\$0.00	\$33,137,471.43
Scherer Common (Site)											
311.0	Structures & Improvements	\$29,782,321.85	\$600,116.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,382,438.37	\$0.00	\$30,382,438.37
312.0	Boiler Plant Equipment	16,321,623.81	376,110.72	0.00	0.00	0.00	0.00	0.00	16,697,734.53	0.00	16,697,734.53
314.0	Turbogenerator Units	3,161,796.74	40,875.51	157,831.55	0.00	0.00	0.00	0.00	3,044,840.70	0.00	3,044,840.70
315.0	Accessory Electric Equipment	976,650.51	15,837.80	0.00	0.00	0.00	0.00	0.00	992,288.31	0.00	992,288.31
316.0	Miscellaneous Power Plant Equipment	2,334,710.57	35,863.28	0.00	0.00	0.00	0.00	0.00	2,370,373.85	0.00	2,370,373.85
	Subtotal Depreciable	\$52,577,103.48	\$1,068,203.83	\$157,831.55	\$0.00	\$0.00	\$0.00	\$0.00	\$53,487,475.76	\$0.00	\$53,487,475.76
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	288,074.94	122,018.52	0.00	0.00	0.00	0.00	0.00	410,093.46	0.00	410,093.46
	Subtotal Amortizable	\$288,074.94	\$122,018.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$410,093.46	\$0.00	\$410,093.46
	Total Scherer Common (Site)	\$52,865,178.42	\$1,190,222.35	\$157,831.55	\$0.00	\$0.00	\$0.00	\$0.00	\$53,897,569.22	\$0.00	\$53,897,569.22
Scherer Common 3 & 4											
311.0	Structures & Improvements	\$2,461,847.78	\$54,925.26	\$7,178.74	\$0.00	\$0.00	\$0.00	\$0.00	\$2,509,584.30	\$0.00	\$2,509,584.30
312.0	Boiler Plant Equipment	11,223,559.28	312,224.48	351,071.33	0.00	0.00	0.00	0.00	11,184,712.41	0.00	11,184,712.41
314.0	Turbogenerator Units	241,905.09	2,728.80	0.00	0.00	0.00	0.00	0.00	244,633.89	0.00	244,633.89
315.0	Accessory Electric Equipment	209,247.44	3,137.04	0.00	0.00	0.00	0.00	0.00	212,384.48	0.00	212,384.48
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$14,136,559.57	\$373,015.58	\$358,250.07	\$0.00	\$0.00	\$0.00	\$0.00	\$14,151,325.08	\$0.00	\$14,151,325.08
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common 3 & 4	\$14,136,559.57	\$373,015.58	\$358,250.07	\$0.00	\$0.00	\$0.00	\$0.00	\$14,151,325.08	\$0.00	\$14,151,325.08
Scherer Unit 4											
311.0	Structures & Improvements	\$43,734,070.28	\$1,370,837.23	\$288.67	\$0.00	\$0.00	\$0.00	\$0.00	\$45,104,418.84	\$0.00	\$45,104,418.84
312.0	Boiler Plant Equipment	194,514,751.38	5,075,115.68	455,832.78	0.00	0.00	0.00	0.00	199,134,234.30	0.00	199,134,234.30
314.0	Turbogenerator Units	79,048,482.48	1,702,507.38	0.00	0.00	0.00	0.00	0.00	80,748,989.86	0.00	80,748,989.86
315.0	Accessory Electric Equipment	18,202,773.81	516,051.48	0.00	0.00	0.00	0.00	0.00	18,718,825.29	0.00	18,718,825.29
316.0	Miscellaneous Power Plant Equipment	2,801,602.81	71,072.41	0.00	0.00	0.00	0.00	0.00	2,872,675.02	0.00	2,872,675.02
	Subtotal Depreciable	\$338,299,680.56	\$8,735,384.18	\$455,921.43	\$0.00	\$0.00	\$0.00	\$0.00	\$346,579,143.31	\$0.00	\$346,579,143.31
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Unit 4	\$338,299,680.56	\$8,735,384.18	\$455,921.43	\$0.00	\$0.00	\$0.00	\$0.00	\$346,579,143.31	\$0.00	\$346,579,143.31
Scherer Site											
311.0	Structures & Improvements	\$75,978,239.91	\$2,025,679.01	\$7,467.41	\$0.00	\$0.00	\$0.00	\$0.00	\$77,996,451.51	\$0.00	\$77,996,451.51
312.0	Boiler Plant Equipment	252,880,943.19	8,117,659.88	1,170,733.97	0.00	0.00	326,283.57	0.00	260,154,152.67	0.00	260,154,152.67
314.0	Turbogenerator Units	82,450,184.31	1,745,911.88	157,831.55	0.00	0.00	0.00	0.00	84,038,264.45	0.00	84,038,264.45
315.0	Accessory Electric Equipment	19,388,871.78	534,826.32	0.00	0.00	0.00	0.00	0.00	19,923,498.08	0.00	19,923,498.08
316.0	Miscellaneous Power Plant Equipment	5,136,313.18	108,735.89	0.00	0.00	0.00	0.00	0.00	5,243,048.87	0.00	5,243,048.87
	Subtotal Depreciable	\$435,834,352.35	\$12,530,812.59	\$1,336,032.93	\$0.00	\$0.00	\$326,283.57	\$0.00	\$447,355,415.58	\$0.00	\$447,355,415.58
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	288,074.94	122,018.52	0.00	0.00	0.00	0.00	0.00	410,093.46	0.00	410,093.46
	Subtotal Amortizable	\$288,074.94	\$122,018.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$410,093.46	\$0.00	\$410,093.46
	Total Scherer Site	\$436,122,427.29	\$12,652,831.11	\$1,336,032.93	\$0.00	\$0.00	\$326,283.57	\$0.00	\$447,765,509.04	\$0.00	\$447,765,509.04

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
SJRPP Coal & Lime Eq.											
311.0	Structures & Improvements	\$2,272,883.02	\$102,164.63	\$9,988.26	\$592.27	\$0.00	\$0.00	\$0.00	\$2,364,467.12	\$0.00	\$2,364,467.12
312.0	Boiler Plant Equipment	20,130,461.85	778,409.64	185,476.92	25,122.72	0.00	0.00	0.00	20,698,271.85	0.00	20,698,271.85
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	2,909,691.06	59,670.49	0.00	0.00	0.00	0.00	0.00	2,969,361.55	0.00	2,969,361.55
316.0	Miscellaneous Power Plant Equipment	248,071.00	3,027.96	0.00	0.00	0.00	0.00	0.00	251,098.96	0.00	251,098.96
	Subtotal Depreciable	\$25,561,106.93	\$943,272.72	\$195,465.18	\$25,714.99	\$0.00	\$0.00	\$0.00	\$26,283,199.48	\$0.00	\$26,283,199.48
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Coal & Lime Eq.	\$25,561,106.93	\$943,272.72	\$195,465.18	\$25,714.99	\$0.00	\$0.00	\$0.00	\$26,283,199.48	\$0.00	\$26,283,199.48
SJRPP Coal Cars											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	2,658,009.37	0.00	0.00	0.00	0.00	0.00	0.00	2,658,009.37	0.00	2,658,009.37
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,658,009.37	\$0.00	\$2,658,009.37
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Coal Cars	\$2,658,009.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,658,009.37	\$0.00	\$2,658,009.37
SJRPP Common											
311.0	Structures & Improvements	\$20,907,460.34	\$986,233.23	\$184,558.32	\$14,311.64	\$0.00	\$0.00	\$0.00	\$21,714,823.61	\$0.00	\$21,714,823.61
312.0	Boiler Plant Equipment	2,021,561.61	65,383.23	0.00	9,463.54	0.00	0.00	0.00	2,077,491.30	0.00	2,077,491.30
314.0	Turbogenerator Units	1,585,904.21	54,521.28	0.00	0.00	0.00	0.00	0.00	1,640,425.49	0.00	1,640,425.49
315.0	Accessory Electric Equipment	4,559,003.01	73,598.28	0.00	0.00	0.00	0.00	0.00	4,632,601.29	0.00	4,632,601.29
316.0	Miscellaneous Power Plant Equipment	1,445,832.80	9,465.23	24,642.84	0.00	0.00	2,804.40	0.00	1,433,458.59	0.00	1,433,458.59
	Subtotal Depreciable	\$30,519,761.97	\$1,189,211.25	\$189,201.16	\$23,775.18	\$0.00	\$2,804.40	\$0.00	\$31,498,801.28	\$0.00	\$31,498,801.28
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	27,165.32	8,849.60	10,254.97	0.00	0.00	0.00	0.00	25,759.95	0.00	25,759.95
316.7	Misc. Power Plant Equip. - 7-Year Amort	99,819.58	31,771.80	8,934.84	0.00	0.00	0.00	0.00	121,756.54	0.00	121,756.54
	Subtotal Amortizable	\$127,084.90	\$40,621.40	\$20,189.81	\$0.00	\$0.00	\$0.00	\$0.00	\$147,516.49	\$0.00	\$147,516.49
	Total SJRPP Common	\$30,646,846.87	\$1,229,832.65	\$209,390.97	\$23,775.18	\$0.00	\$2,804.40	\$0.00	\$31,646,317.77	\$0.00	\$31,646,317.77
SJRPP Gypsum & Ash											
311.0	Structures & Improvements	\$1,383,964.27	\$69,774.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,453,738.75	\$0.00	\$1,453,738.75
312.0	Boiler Plant Equipment	14,239,029.49	155,226.88	86,955.29	7,658.07	0.00	0.00	0.00	14,299,642.81	0.00	14,299,642.81
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	31,459.38	1,272.24	0.00	0.00	0.00	0.00	0.00	32,731.62	0.00	32,731.62
316.0	Miscellaneous Power Plant Equipment	80,441.40	1,558.08	0.00	0.00	0.00	0.00	0.00	81,999.48	0.00	81,999.48
	Subtotal Depreciable	\$15,734,894.54	\$227,831.48	\$86,955.29	\$7,658.07	\$0.00	\$0.00	\$0.00	\$15,868,112.66	\$0.00	\$15,868,112.66
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Gypsum & Ash	\$15,734,894.54	\$227,831.48	\$86,955.29	\$7,658.07	\$0.00	\$0.00	\$0.00	\$15,868,112.66	\$0.00	\$15,868,112.66
SJRPP Unit 1											
311.0	Structures & Improvements	\$6,077,075.91	\$217,088.02	\$0.00	\$650.92	\$0.00	\$0.00	\$0.00	\$6,293,513.01	\$0.00	\$6,293,513.01
312.0	Boiler Plant Equipment	51,298,124.04	1,866,948.79	811,824.27	97,585.71	0.00	119,717.03	0.00	52,375,379.88	0.00	52,375,379.88
314.0	Turbogenerator Units	17,185,764.15	612,519.43	92,752.93	9,103.30	0.00	73,390.14	0.00	17,769,817.49	0.00	17,769,817.49
315.0	Accessory Electric Equipment	9,508,140.71	183,768.71	151,955.12	56,577.81	0.00	0.00	0.00	9,483,376.49	0.00	9,483,376.49
316.0	Miscellaneous Power Plant Equipment	1,488,718.62	48,080.36	0.00	0.00	0.00	0.00	0.00	1,516,778.98	0.00	1,516,778.98
	Subtotal Depreciable	\$85,537,823.43	\$2,628,385.31	\$1,056,532.32	\$163,917.74	\$0.00	\$193,107.17	\$0.00	\$87,438,865.85	\$0.00	\$87,438,865.85
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	59,113.09	7,162.41	30,592.99	0.00	0.00	0.00	0.00	35,682.51	0.00	35,682.51
	Subtotal Amortizable	\$59,113.09	\$7,162.41	\$30,592.99	\$0.00	\$0.00	\$0.00	\$0.00	\$35,682.51	\$0.00	\$35,682.51
	Total SJRPP Unit 1	\$85,596,936.52	\$2,635,547.72	\$1,087,125.31	\$163,917.74	\$0.00	\$193,107.17	\$0.00	\$87,474,548.36	\$0.00	\$87,474,548.36

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
SJRPP Unit 2											
311.0	Structures & Improvements	\$4,812,685.75	\$184,718.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,997,404.39	\$0.00	\$4,997,404.39
312.0	Boiler Plant Equipment	44,785,287.22	1,970,827.09	9,052.55	445.59	0.00	0.00	0.00	46,746,816.17	0.00	46,746,816.17
314.0	Turbogenerator Units	14,403,118.22	545,809.94	11,884.46	399.31	0.00	0.00	0.00	14,936,844.39	0.00	14,936,844.39
315.0	Accessory Electric Equipment	7,458,507.43	187,472.08	0.00	0.00	0.00	3,500.49	0.00	7,649,480.00	0.00	7,649,480.00
316.0	Miscellaneous Power Plant Equipment	1,117,132.99	33,624.96	0.00	0.00	0.00	0.00	0.00	1,150,757.95	0.00	1,150,757.95
	Subtotal Depreciable	\$72,576,731.61	\$2,922,452.71	\$20,937.01	\$844.90	\$0.00	\$3,500.49	\$0.00	\$75,480,902.90	\$0.00	\$75,480,902.90
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Unit 2	\$72,576,731.61	\$2,922,452.71	\$20,937.01	\$844.90	\$0.00	\$3,500.49	\$0.00	\$75,480,902.90	\$0.00	\$75,480,902.90
SJRPP Site											
311.0	Structures & Improvements	\$35,454,069.29	\$1,559,979.00	\$174,546.58	\$15,554.83	\$0.00	\$0.00	\$0.00	\$36,823,946.88	\$0.00	\$36,823,946.88
312.0	Boiler Plant Equipment	135,132,473.58	4,836,805.43	1,093,309.03	140,275.83	0.00	119,717.03	0.00	138,855,411.38	0.00	138,855,411.38
314.0	Turbogenerator Units	33,174,786.58	1,212,850.65	104,637.39	9,502.61	0.00	73,390.14	0.00	34,348,887.37	0.00	34,348,887.37
315.0	Accessory Electric Equipment	24,486,801.59	505,781.80	151,955.12	56,577.81	0.00	3,500.49	0.00	24,767,550.85	0.00	24,767,550.85
316.0	Miscellaneous Power Plant Equipment	4,360,196.81	95,736.59	24,842.84	0.00	0.00	2,804.40	0.00	4,434,094.86	0.00	4,434,094.86
	Subtotal Depreciable	\$232,588,327.85	\$8,211,153.47	\$1,549,090.96	\$221,910.88	\$0.00	\$199,412.06	\$0.00	\$239,227,891.54	\$0.00	\$239,227,891.54
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	27,165.32	8,849.60	10,254.97	0.00	0.00	0.00	0.00	25,759.95	0.00	25,759.95
316.7	Misc. Power Plant Equip. - 7-Year Amort	159,032.67	38,934.21	40,527.83	0.00	0.00	0.00	0.00	157,439.05	0.00	157,439.05
	Subtotal Amortizable	\$186,197.99	\$47,783.81	\$50,782.80	\$0.00	\$0.00	\$0.00	\$0.00	\$183,199.00	\$0.00	\$183,199.00
	Total SJRPP Site	\$232,774,525.84	\$8,258,937.28	\$1,599,873.76	\$221,910.88	\$0.00	\$199,412.06	\$0.00	\$239,411,090.54	\$0.00	\$239,411,090.54

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End Of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Turkey Point Common											
311.0	Structures & Improvements	\$8,758,658.01	\$204,157.57	\$25,180.00	\$26,395.63	\$0.00	\$34.00	\$0.00	\$8,911,293.95	\$0.00	\$8,911,293.95
312.0	Boiler Plant Equipment	1,693,985.68	50,131.59	410,813.79	81,402.93	0.00	53.24	(114,075.05)	1,137,878.74	0.00	1,137,878.74
314.0	Turbogenerator Units	1,183,534.51	17,800.54	38,527.98	336.75	0.00	23,510.34	(78,365.43)	1,107,415.23	0.00	1,107,415.23
315.0	Accessory Electric Equipment	3,248,730.43	67,775.44	0.00	0.00	0.00	0.00	0.00	3,316,505.87	0.00	3,316,505.87
316.0	Miscellaneous Power Plant Equipment	972,073.53	10,256.97	0.00	8,615.50	0.00	0.00	0.00	973,715.00	0.00	973,715.00
	Subtotal Depreciable	\$15,856,982.16	\$349,922.11	\$474,501.77	\$116,750.81	\$0.00	\$23,597.58	(\$192,440.48)	\$15,446,808.79	\$0.00	\$15,446,808.79
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$47,214.45	\$25,345.98	\$35,097.46	\$0.00	\$0.00	\$0.00	\$0.00	\$37,462.97	\$0.00	\$37,462.97
316.5	Misc. Power Plant Equip. - 5-Year Amort	5,733.06	4,165.99	0.00	0.00	0.00	0.00	0.00	9,899.05	0.00	9,899.05
316.7	Misc. Power Plant Equip. - 7-Year Amort	241,489.91	90,813.00	46,619.88	0.00	0.00	0.00	0.00	285,483.03	0.00	285,483.03
	Subtotal Amortizable	\$294,437.42	\$120,124.97	\$81,717.34	\$0.00	\$0.00	\$0.00	\$0.00	\$332,845.05	\$0.00	\$332,845.05
	Total Turkey Point Common	\$16,151,419.58	\$470,047.08	\$556,219.11	\$116,750.81	\$0.00	\$23,597.58	(\$192,440.48)	\$15,779,653.84	\$0.00	\$15,779,653.84
Turkey Point Unit 1											
311.0	Structures & Improvements	\$1,696,937.31	\$53,980.84	\$119,121.47	\$183,363.16	\$0.00	\$0.00	\$0.00	\$1,448,413.52	\$0.00	\$1,448,413.52
312.0	Boiler Plant Equipment	52,082,891.43	1,284,312.65	1,833,649.86	1,226,287.28	0.00	(1,389.91)	63,660.91	50,369,537.94	0.00	50,369,537.94
314.0	Turbogenerator Units	15,965,920.32	333,016.96	2,230,099.44	428,364.07	0.00	227,167.94	8,615.89	13,876,257.60	0.00	13,876,257.60
315.0	Accessory Electric Equipment	3,042,984.50	115,713.24	643,076.61	427,645.05	0.00	0.00	0.00	2,087,976.08	0.00	2,087,976.08
316.0	Miscellaneous Power Plant Equipment	503,680.80	6,568.82	23,390.07	16,408.24	0.00	0.00	0.00	470,449.31	0.00	470,449.31
	Subtotal Depreciable	\$73,292,414.36	\$1,793,570.51	\$4,848,337.45	\$2,282,067.80	\$0.00	\$225,778.03	\$72,276.80	\$68,252,634.45	\$0.00	\$68,252,634.45
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	884.81	160.62	0.00	0.00	0.00	0.00	0.00	1,045.43	0.00	1,045.43
	Subtotal Amortizable	\$884.81	\$160.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,045.43	\$0.00	\$1,045.43
	Total Turkey Point Unit 1	\$73,293,299.17	\$1,793,731.13	\$4,848,337.45	\$2,282,067.80	\$0.00	\$225,778.03	\$72,276.80	\$68,253,679.88	\$0.00	\$68,253,679.88
Turkey Point Unit 2											
311.0	Structures & Improvements	\$1,864,790.01	\$59,189.67	\$0.00	\$632.05	\$0.00	(\$2,929.40)	\$0.00	\$1,920,418.23	\$0.00	\$1,920,418.23
312.0	Boiler Plant Equipment	36,652,471.91	902,807.36	158,627.51	331,698.88	0.00	0.00	47,045.41	37,111,997.29	0.00	37,111,997.29
314.0	Turbogenerator Units	12,781,964.03	275,208.71	56,721.31	100,431.02	0.00	21,089.18	28,591.16	12,949,680.75	0.00	12,949,680.75
315.0	Accessory Electric Equipment	2,588,690.32	134,560.56	0.00	153.47	0.00	0.00	0.00	2,723,097.41	0.00	2,723,097.41
316.0	Miscellaneous Power Plant Equipment	342,829.78	3,214.66	898.62	0.00	0.00	0.00	0.00	345,145.82	0.00	345,145.82
	Subtotal Depreciable	\$54,230,746.05	\$1,374,980.96	\$216,247.44	\$432,916.42	\$0.00	\$18,139.78	\$75,636.57	\$55,050,339.50	\$0.00	\$55,050,339.50
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 2	\$54,230,746.05	\$1,374,980.96	\$216,247.44	\$432,916.42	\$0.00	\$18,139.78	\$75,636.57	\$55,050,339.50	\$0.00	\$55,050,339.50
Turkey Point Site											
311.0	Structures & Improvements	\$12,320,365.33	\$317,308.08	\$144,281.47	\$210,390.84	\$0.00	(\$2,895.40)	\$0.00	\$12,280,125.70	\$0.00	\$12,280,125.70
312.0	Boiler Plant Equipment	90,429,349.02	2,237,251.80	2,403,091.16	1,639,380.09	0.00	(1,336.67)	(3,368.73)	88,619,413.97	0.00	88,619,413.97
314.0	Turbogenerator Units	29,931,418.86	625,828.21	2,325,348.73	529,131.84	0.00	271,747.46	(41,158.38)	27,933,353.58	0.00	27,933,353.58
315.0	Accessory Electric Equipment	8,880,405.25	318,049.24	643,076.61	427,798.52	0.00	0.00	0.00	8,127,579.36	0.00	8,127,579.36
316.0	Miscellaneous Power Plant Equipment	1,819,584.11	20,038.45	24,288.89	25,023.74	0.00	0.00	0.00	1,789,310.13	0.00	1,789,310.13
	Subtotal Depreciable	\$143,380,142.57	\$3,518,473.58	\$5,540,086.66	\$2,831,735.03	\$0.00	\$267,515.39	(\$44,527.11)	\$138,749,782.74	\$0.00	\$138,749,782.74
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$47,214.45	\$25,345.98	\$35,097.46	\$0.00	\$0.00	\$0.00	\$0.00	\$37,462.97	\$0.00	\$37,462.97
316.5	Misc. Power Plant Equip. - 5-Year Amort	5,733.06	4,165.99	0.00	0.00	0.00	0.00	0.00	9,899.05	0.00	9,899.05
316.7	Misc. Power Plant Equip. - 7-Year Amort	242,374.72	90,773.62	46,619.88	0.00	0.00	0.00	0.00	286,528.46	0.00	286,528.46
	Subtotal Amortizable	\$295,322.23	\$120,285.59	\$81,717.34	\$0.00	\$0.00	\$0.00	\$0.00	\$333,890.48	\$0.00	\$333,890.48
	Total Turkey Point Site	\$143,675,464.80	\$3,638,759.17	\$5,621,804.00	\$2,831,735.03	\$0.00	\$267,515.39	(\$44,527.11)	\$139,083,673.22	\$0.00	\$139,083,673.22
STEAM PRODUCTION											
311.0	Structures & Improvements	\$501,288,086.92	\$14,575,331.35	\$799,580.06	\$511,030.49	\$0.00	\$70,431.68	\$0.00	\$514,623,239.40	\$0.00	\$514,623,239.40
312.0	Boiler Plant Equipment	1,213,746,694.19	43,935,028.69	10,451,250.67	4,154,030.46	675,000.00	834,969.12	(2,929.34)	1,244,583,481.53	0.00	1,244,583,481.53
314.0	Turbogenerator Units	516,184,494.89	11,575,482.37	6,996,816.03	1,778,968.36	0.00	1,746,490.81	2,929.34	520,733,613.00	0.00	520,733,613.00
315.0	Accessory Electric Equipment	165,693,448.27	4,463,184.44	934,780.30	507,124.93	0.00	3,500.49	0.00	168,718,247.97	0.00	168,718,247.97
316.0	Miscellaneous Power Plant Equipment	29,855,799.83	719,733.73	161,862.73	36,293.43	0.00	2,804.40	0.00	30,380,181.80	0.00	30,380,181.80
	Subtotal Depreciable	\$2,426,768,524.10	\$75,268,760.58	\$19,344,269.79	\$6,987,447.69	\$675,000.00	\$2,658,196.50	(\$0.00)	\$2,479,038,763.70	\$0.00	\$2,479,038,763.70
316.3	Misc. Power Plant Equip. - 3-Year Amort	\$401,380.10	\$151,683.80	\$317,673.95	\$0.00	\$0.00	\$0.00	\$0.00	\$235,386.75	\$0.00	\$235,386.75
316.5	Misc. Power Plant Equip. - 5-Year Amort	111,641.83	74,822.84	30,115.47	0.00	0.00	0.00	0.00	156,348.00	0.00	156,348.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,102,975.04	780,524.59	540,631.80	0.00	0.00	0.00	(7,788.10)	2,315,078.73	0.00	2,315,078.73
	Subtotal Amortizable	\$2,615,996.97	\$967,010.83	\$868,421.22	\$0.00	\$0.00	\$0.00	(\$7,788.10)	\$2,706,798.48	\$0.00	\$2,706,798.48
	TOTAL STEAM PRODUCTION	\$2,429,384,521.07	\$76,255,771.41	\$20,232,691.01	\$6,987,447.69	\$675,000.00	\$2,658,196.50	(\$7,788.10)	\$2,481,745,562.18	\$0.00	\$2,481,745,562.18

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
St. Lucie Common											
321.0	Structures & Improvements	\$212,047,152.71	\$4,380,187.27	\$215,988.49	\$70,035.80	\$0.00	\$4,540,517.07	(\$38,070.61)	\$220,843,762.15	\$0.00	\$220,843,762.15
322.0	Reactor Plant Equipment	31,568,688.51	783,207.40	0.00	8,473.22	0.00	0.00	1,083.33	32,345,484.02	0.00	32,345,484.02
323.0	Turbogenerator Units	5,507,277.78	72,139.12	0.00	0.00	0.00	0.00	(1,807,102.51)	3,772,314.39	0.00	3,772,314.39
324.0	Accessory Electric Equipment	20,313,419.00	356,777.53	0.00	0.00	0.00	0.00	0.00	20,670,196.53	0.00	20,670,196.53
325.0	Miscellaneous Power Plant Equipment	11,288,749.05	450,363.85	1,315,606.97	9,777.67	0.00	282,348.25	0.00	10,696,078.51	0.00	10,696,078.51
	Subtotal Depreciable	\$280,726,265.05	\$6,042,675.17	\$1,531,595.46	\$88,286.69	\$0.00	\$4,822,865.32	(\$1,844,089.79)	\$288,127,833.80	\$0.00	\$288,127,833.80
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$320,046.31	\$191,658.26	\$145,904.55	\$0.00	\$0.00	\$0.00	\$0.00	\$365,800.02	\$0.00	\$365,800.02
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,198,705.17	346,960.56	167,544.53	0.00	0.00	0.00	0.00	1,378,121.20	0.00	1,378,121.20
325.7	Misc. Power Plant Equip. - 7-Year Amort	8,749,558.90	2,701,872.06	2,672,759.89	0.00	0.00	503,163.05	0.00	9,281,834.12	0.00	9,281,834.12
	Subtotal Amortizable	\$10,268,310.38	\$3,240,490.88	\$2,986,208.97	\$0.00	\$0.00	\$503,163.05	\$0.00	\$11,025,755.34	\$0.00	\$11,025,755.34
	Total St. Lucie Common	\$290,994,575.43	\$9,283,166.05	\$4,517,804.43	\$88,286.69	\$0.00	\$5,326,028.37	(\$1,844,089.79)	\$299,153,588.94	\$0.00	\$299,153,588.94
St. Lucie Unit 1											
321.0	Structures & Improvements	\$99,322,973.04	\$1,697,788.45	\$363,014.65	\$1,825.72	\$0.00	\$356,088.60	\$55,876.22	\$101,067,885.94	\$0.00	\$101,067,885.94
322.0	Reactor Plant Equipment	244,727,262.11	9,976,869.04	25,737.08	195,780.46	0.00	0.00	0.00	254,482,613.61	0.00	254,482,613.61
323.0	Turbogenerator Units	80,631,240.55	1,339,278.35	0.00	0.00	0.00	881,976.00	1,746,373.26	84,598,868.16	0.00	84,598,868.16
324.0	Accessory Electric Equipment	49,703,435.76	1,340,382.35	8,146.53	0.00	0.00	0.00	0.00	51,035,671.58	0.00	51,035,671.58
325.0	Miscellaneous Power Plant Equipment	8,457,815.07	104,897.12	0.00	0.00	0.00	0.00	0.00	8,562,912.19	0.00	8,562,912.19
	Subtotal Depreciable	\$482,842,826.53	\$14,459,315.31	\$396,898.26	\$197,606.18	\$0.00	\$1,238,064.60	\$1,802,249.48	\$499,747,951.48	\$0.00	\$499,747,951.48
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	3,180.18	1,801.56	0.00	0.00	0.00	0.00	0.00	4,981.74	0.00	4,981.74
	Subtotal Amortizable	\$3,180.18	\$1,801.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,981.74	\$0.00	\$4,981.74
	Total St. Lucie Unit 1	\$482,846,006.71	\$14,461,116.87	\$396,898.26	\$197,606.18	\$0.00	\$1,238,064.60	\$1,802,249.48	\$499,752,933.22	\$0.00	\$499,752,933.22
St. Lucie Unit 2											
321.0	Structures & Improvements	\$173,087,115.21	\$2,596,708.81	\$1,154,088.42	\$7,054.17	\$0.00	\$604,717.00	\$48,237.47	\$175,175,625.90	\$0.00	\$175,175,625.90
322.0	Reactor Plant Equipment	308,232,248.06	28,348,496.51	5,727,154.69	761,825.38	0.00	14,254.00	6,048.34	328,111,968.84	0.00	328,111,968.84
323.0	Turbogenerator Units	114,542,731.41	3,052,125.10	3,861,756.23	3,388,501.03	0.00	871,147.45	88,289.82	111,284,036.62	0.00	111,284,036.62
324.0	Accessory Electric Equipment	98,744,982.64	2,840,408.81	180,162.22	3,120.18	0.00	0.00	0.00	99,202,107.05	0.00	99,202,107.05
325.0	Miscellaneous Power Plant Equipment	13,530,909.17	283,515.09	0.00	47,836.85	102,408.11	207,763.12	0.00	14,078,756.64	0.00	14,078,756.64
	Subtotal Depreciable	\$704,137,986.49	\$36,921,252.32	\$10,923,171.58	\$4,208,437.61	\$102,408.11	\$1,697,881.57	\$122,575.73	\$727,850,493.05	\$0.00	\$727,850,493.05
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total St. Lucie Unit 2	\$704,137,986.49	\$36,921,252.32	\$10,923,171.58	\$4,208,437.61	\$102,408.11	\$1,697,881.57	\$122,575.73	\$727,850,493.05	\$0.00	\$727,850,493.05
St. Lucie Site											
321.0	Structures & Improvements	\$484,457,240.96	\$8,674,684.53	\$1,733,101.56	\$78,915.69	\$0.00	\$5,501,322.67	\$66,043.08	\$498,887,273.99	\$0.00	\$498,887,273.99
322.0	Reactor Plant Equipment	582,529,176.88	39,108,572.95	5,752,891.77	968,179.06	0.00	14,254.00	7,131.67	614,940,054.47	0.00	614,940,054.47
323.0	Turbogenerator Units	200,881,249.74	4,463,542.57	3,861,756.23	3,388,501.03	0.00	1,753,123.45	7,560.67	199,655,219.17	0.00	199,655,219.17
324.0	Accessory Electric Equipment	168,761,837.40	4,337,586.69	188,308.75	3,120.18	0.00	0.00	0.00	170,907,975.16	0.00	170,907,975.16
325.0	Miscellaneous Power Plant Equipment	33,277,573.29	838,878.06	1,315,606.97	57,614.52	102,408.11	490,111.37	0.00	33,335,745.34	0.00	33,335,745.34
	Subtotal Depreciable	\$1,467,707,078.07	\$27,423,242.80	\$12,851,665.28	\$4,494,330.48	\$102,408.11	\$7,758,811.49	\$80,735.42	\$1,515,726,278.13	\$0.00	\$1,515,726,278.13
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$320,046.31	\$191,658.26	\$145,904.55	\$0.00	\$0.00	\$0.00	\$0.00	\$365,800.02	\$0.00	\$365,800.02
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,198,705.17	346,960.56	167,544.53	0.00	0.00	0.00	0.00	1,378,121.20	0.00	1,378,121.20
325.7	Misc. Power Plant Equip. - 7-Year Amort	8,752,739.08	2,703,673.62	2,672,759.89	0.00	0.00	503,163.05	0.00	9,286,815.86	0.00	9,286,815.86
	Subtotal Amortizable	\$10,271,490.56	\$3,242,292.44	\$2,986,208.97	\$0.00	\$0.00	\$503,163.05	\$0.00	\$11,030,737.08	\$0.00	\$11,030,737.08
	Total St. Lucie Site	\$1,477,978,568.63	\$30,665,535.24	\$15,837,874.25	\$4,494,330.48	\$102,408.11	\$8,261,974.54	\$80,735.42	\$1,526,757,015.21	\$0.00	\$1,526,757,015.21

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Turkey Point Common											
321.0	Structures & Improvements	\$176,599,445.80	\$2,743,458.94	\$3,925,119.73	\$618,757.30	\$0.00	\$0.00	(\$152,626.46)	\$174,646,401.25	\$0.00	\$174,646,401.25
322.0	Reactor Plant Equipment	37,010,754.02	633,170.46	647,011.87	1,077,535.74	0.00	331,662.97	(154,839.97)	36,096,199.87	0.00	36,096,199.87
323.0	Turbogenerator Units	3,965,373.76	159,425.45	1,500,000.00	259,808.94	0.00	104,229.64	(150,925.95)	2,318,293.96	0.00	2,318,293.96
324.0	Accessory Electric Equipment	34,325,199.85	373,320.07	96,774.13	8,545.93	0.00	0.00	(7,688.18)	34,585,511.68	0.00	34,585,511.68
325.0	Miscellaneous Power Plant Equipment	17,853,058.65	289,618.55	83,181.07	67,632.23	0.00	0.00	0.00	17,791,863.90	0.00	17,791,863.90
	Subtotal Depreciable	\$269,553,832.08	\$4,198,993.47	\$6,252,086.80	\$2,032,280.14	\$0.00	\$435,892.61	(\$466,080.56)	\$265,438,270.66	\$0.00	\$265,438,270.66
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$544,562.74	\$307,156.93	\$360,835.43	\$0.00	\$0.00	\$0.00	\$0.00	\$490,884.24	\$0.00	\$490,884.24
325.5	Misc. Power Plant Equip. - 5-Year Amort	729,309.61	206,173.26	21,579.96	0.00	0.00	0.00	0.00	913,902.91	0.00	913,902.91
325.7	Misc. Power Plant Equip. - 7-Year Amort	9,031,245.33	3,149,961.76	1,647,896.57	0.00	0.00	0.00	0.00	10,533,310.52	0.00	10,533,310.52
	Subtotal Amortizable	\$10,305,117.68	\$3,663,291.95	\$2,030,311.96	\$0.00	\$0.00	\$0.00	\$0.00	\$11,938,097.67	\$0.00	\$11,938,097.67
	Total Turkey Point Common	\$279,858,949.76	\$7,862,285.42	\$8,282,398.76	\$2,032,280.14	\$0.00	\$435,892.61	(\$466,080.56)	\$277,376,368.33	\$0.00	\$277,376,368.33
Turkey Point Unit 3											
321.0	Structures & Improvements	\$29,536,420.88	\$444,310.88	\$232,631.99	\$1,477,894.35	\$0.00	\$310,759.53	\$55,926.00	\$28,636,890.95	\$0.00	\$28,636,890.95
322.0	Reactor Plant Equipment	190,017,901.78	5,500,008.94	2,876,171.73	3,731,251.85	0.00	183,067.42	109,465.57	189,403,018.13	0.00	189,403,018.13
323.0	Turbogenerator Units	55,485,134.91	1,399,979.16	6,639,783.73	3,113,808.68	0.00	402,756.78	184,848.09	47,696,026.53	0.00	47,696,026.53
324.0	Accessory Electric Equipment	78,957,939.47	1,024,192.15	140,967.21	4,408.52	0.00	0.00	0.00	79,836,754.89	0.00	79,836,754.89
325.0	Miscellaneous Power Plant Equipment	2,188,253.08	39,165.12	0.00	55,848.81	0.00	0.00	0.00	2,151,569.39	0.00	2,151,569.39
	Subtotal Depreciable	\$356,145,650.12	\$8,404,654.25	\$9,689,554.66	\$8,383,313.21	\$0.00	\$896,583.73	\$350,239.66	\$347,724,259.89	\$0.00	\$347,724,259.89
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 3	\$356,145,650.12	\$8,404,654.25	\$9,689,554.66	\$8,383,313.21	\$0.00	\$896,583.73	\$350,239.66	\$347,724,259.89	\$0.00	\$347,724,259.89
Turkey Point Unit 4											
321.0	Structures & Improvements	\$40,206,571.21	\$889,509.21	\$58,764.28	\$1,530,633.05	\$0.00	\$96,903.64	\$30,657.38	\$39,413,244.11	\$0.00	\$39,413,244.11
322.0	Reactor Plant Equipment	186,747,642.20	6,114,289.96	2,371,247.35	1,211,580.17	0.00	547,065.12	38,242.73	189,864,432.49	0.00	189,864,432.49
323.0	Turbogenerator Units	77,987,272.33	2,139,088.43	4,549,031.98	136,918.50	0.00	4,225,805.70	(41,482.81)	79,824,533.27	0.00	79,824,533.27
324.0	Accessory Electric Equipment	107,189,857.03	1,420,199.61	9,734.67	955,988.28	0.00	4,609.70	7,888.18	107,668,651.57	0.00	107,668,651.57
325.0	Miscellaneous Power Plant Equipment	2,828,845.22	64,745.76	0.00	52,214.00	0.00	0.00	0.00	2,941,376.98	0.00	2,941,376.98
	Subtotal Depreciable	\$415,070,187.99	\$10,406,832.97	\$6,988,778.18	\$3,887,294.00	\$0.00	\$4,874,184.16	\$35,105.48	\$419,510,238.42	\$0.00	\$419,510,238.42
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	90,502.27	18,252.60	0.00	0.00	0.00	0.00	0.00	108,754.87	0.00	108,754.87
	Subtotal Amortizable	\$90,502.27	\$18,252.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$108,754.87	\$0.00	\$108,754.87
	Total Turkey Point Unit 4	\$415,160,690.26	\$10,425,085.57	\$6,988,778.18	\$3,887,294.00	\$0.00	\$4,874,184.16	\$35,105.48	\$419,618,993.29	\$0.00	\$419,618,993.29
Turkey Point Site											
321.0	Structures & Improvements	\$246,342,437.89	\$3,856,279.03	\$4,216,516.00	\$3,627,284.70	\$0.00	\$407,863.17	(\$66,043.08)	\$242,896,536.31	\$0.00	\$242,896,536.31
322.0	Reactor Plant Equipment	413,776,298.00	12,247,487.36	5,894,430.95	6,020,347.76	0.00	1,081,795.51	(7,131.87)	415,363,850.49	0.00	415,363,850.49
323.0	Turbogenerator Units	137,417,781.00	3,695,493.04	12,688,815.61	3,510,636.12	0.00	4,732,592.12	(7,560.87)	129,636,853.76	0.00	129,636,853.76
324.0	Accessory Electric Equipment	220,482,998.35	2,817,711.83	247,476.01	968,923.73	0.00	4,609.70	(0.00)	222,088,918.14	0.00	222,088,918.14
325.0	Miscellaneous Power Plant Equipment	22,750,156.95	393,528.43	83,181.07	175,895.04	0.00	0.00	0.00	22,884,810.27	0.00	22,884,810.27
	Subtotal Depreciable	\$1,040,769,670.19	\$23,010,480.69	\$22,930,419.64	\$14,302,897.35	\$0.00	\$6,206,660.50	(\$80,735.42)	\$1,032,672,768.97	\$0.00	\$1,032,672,768.97
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$544,562.74	\$307,156.93	\$360,835.43	\$0.00	\$0.00	\$0.00	\$0.00	\$490,884.24	\$0.00	\$490,884.24
325.5	Misc. Power Plant Equip. - 5-Year Amort	729,309.61	206,173.26	21,579.96	0.00	0.00	0.00	0.00	913,902.91	0.00	913,902.91
325.7	Misc. Power Plant Equip. - 7-Year Amort	9,121,747.60	3,189,214.36	1,647,896.57	0.00	0.00	0.00	0.00	10,642,058.39	0.00	10,642,058.39
	Subtotal Amortizable	\$10,395,619.95	\$3,681,544.55	\$2,030,311.96	\$0.00	\$0.00	\$0.00	\$0.00	\$12,046,852.54	\$0.00	\$12,046,852.54
	Total Turkey Point Site	\$1,051,165,290.14	\$26,692,025.24	\$24,960,731.60	\$14,302,897.35	\$0.00	\$6,206,660.50	(\$80,735.42)	\$1,044,719,621.51	\$0.00	\$1,044,719,621.51
NUCLEAR PRODUCTION											
321.0	Structures & Improvements	\$730,799,879.85	\$12,530,963.56	\$5,949,617.56	\$3,708,200.39	\$0.00	\$5,908,985.84	\$0.00	\$739,583,810.30	\$0.00	\$739,583,810.30
322.0	Reactor Plant Equipment	986,305,474.68	51,356,040.31	11,447,322.72	6,986,526.82	0.00	1,076,049.61	(0.00)	1,030,303,714.96	0.00	1,030,303,714.96
323.0	Turbogenerator Units	338,099,030.74	8,159,035.61	16,550,571.84	6,889,137.15	0.00	8,495,715.57	(0.00)	329,284,072.93	0.00	329,284,072.93
324.0	Accessory Electric Equipment	387,244,833.75	7,155,278.52	435,784.76	972,043.91	0.00	4,609.70	(0.00)	392,996,893.30	0.00	392,996,893.30
325.0	Miscellaneous Power Plant Equipment	56,027,730.24	1,232,405.49	1,398,788.04	233,309.56	102,408.11	490,111.37	0.00	56,220,555.61	0.00	56,220,555.61
	Subtotal Depreciable	\$2,508,476,748.26	\$80,433,723.49	\$35,762,084.92	\$18,797,217.83	\$102,408.11	\$13,965,471.99	(\$0.00)	\$2,548,399,047.10	\$0.00	\$2,548,399,047.10
325.3	Misc. Power Plant Equip. - 3-Year Amort	\$964,606.05	\$498,815.19	\$508,738.98	\$0.00	\$0.00	\$0.00	\$0.00	\$856,684.26	\$0.00	\$856,684.26
325.5	Misc. Power Plant Equip. - 5-Year Amort	1,928,014.78	553,133.82	189,124.49	0.00	0.00	0.00	0.00	2,282,024.11	0.00	2,282,024.11
325.7	Misc. Power Plant Equip. - 7-Year Amort	17,874,486.68	5,871,887.98	4,320,656.46	0.00	0.00	503,163.05	0.00	19,928,881.25	0.00	19,928,881.25
	Subtotal Amortizable	\$20,667,110.51	\$6,923,636.99	\$5,016,520.93	\$0.00	\$0.00	\$503,163.05	\$0.00	\$23,077,589.62	\$0.00	\$23,077,589.62
	TOTAL NUCLEAR PRODUCTION	\$2,529,143,858.77	\$87,357,360.48	\$40,798,605.85	\$18,797,217.83	\$102,408.11	\$14,468,635.04	(\$0.00)	\$2,571,476,636.72	\$0.00	\$2,571,476,636.72

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End Of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Ft. Myers GTs											
341.0	Structures & Improvements	\$3,108,190.54	\$81,536.63	\$14,983.02	\$37,411.90	\$0.00	\$0.00	\$0.00	\$3,137,332.25	\$0.00	\$3,137,332.25
342.0	Fuel Holders, Products, and Accessories	2,769,267.27	150,663.24	0.00	0.00	0.00	0.00	0.00	2,919,930.51	0.00	2,919,930.51
343.0	Prime Movers	32,365,707.97	1,363,233.95	612,508.57	71,942.73	0.00	0.00	0.00	33,044,490.62	0.00	33,044,490.62
344.0	Generators	14,151,637.23	389,312.64	0.00	0.00	0.00	0.00	0.00	14,540,949.87	0.00	14,540,949.87
345.0	Accessory Electric Equipment	4,351,548.49	384,804.34	20,091.46	31,079.85	0.00	0.00	0.00	4,685,181.52	0.00	4,685,181.52
346.0	Miscellaneous Power Plant Equipment	70,627.56	1,703.88	0.00	0.00	0.00	0.00	0.00	72,331.44	0.00	72,331.44
	Subtotal Depreciable	\$56,816,979.06	\$2,371,254.68	\$647,583.05	\$140,434.48	\$0.00	\$0.00	\$0.00	\$58,400,216.21	\$0.00	\$58,400,216.21
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Ft. Myers GTs	\$56,816,979.06	\$2,371,254.68	\$647,583.05	\$140,434.48	\$0.00	\$0.00	\$0.00	\$58,400,216.21	\$0.00	\$58,400,216.21
Lauderdale GTs											
341.0	Structures & Improvements	\$5,410,575.75	\$137,955.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,548,531.11	\$0.00	\$5,548,531.11
342.0	Fuel Holders, Products, and Accessories	2,183,702.98	97,748.40	0.00	0.00	0.00	0.00	0.00	2,281,451.38	0.00	2,281,451.38
343.0	Prime Movers	44,971,823.70	1,057,870.79	2,841,893.81	15,522.27	0.00	895,278.25	123,545.88	44,191,102.54	0.00	44,191,102.54
344.0	Generators	16,514,003.55	222,251.35	118,007.85	29,704.35	0.00	42,954.91	186,521.24	16,818,018.85	0.00	16,818,018.85
345.0	Accessory Electric Equipment	4,403,687.46	54,574.00	0.00	617.59	0.00	0.00	0.00	4,457,643.87	0.00	4,457,643.87
346.0	Miscellaneous Power Plant Equipment	223,154.96	1,507.32	0.00	0.00	0.00	0.00	0.00	224,662.28	0.00	224,662.28
	Subtotal Depreciable	\$73,706,948.40	\$1,571,707.22	\$2,959,701.66	\$45,844.21	\$0.00	\$938,233.16	\$310,087.12	\$73,521,410.03	\$0.00	\$73,521,410.03
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale GTs	\$73,706,948.40	\$1,571,707.22	\$2,959,701.66	\$45,844.21	\$0.00	\$938,233.16	\$310,087.12	\$73,521,410.03	\$0.00	\$73,521,410.03
Pt. Everglades GTs											
341.0	Structures & Improvements	\$3,303,256.90	\$65,485.05	\$68,512.90	\$17,308.33	\$0.00	\$0.00	\$0.00	\$3,282,920.72	\$0.00	\$3,282,920.72
342.0	Fuel Holders, Products, and Accessories	10,020,822.20	533,368.92	0.00	0.00	0.00	0.00	0.00	10,554,191.12	0.00	10,554,191.12
343.0	Prime Movers	16,369,856.40	595,492.38	485,781.51	70,050.99	0.00	239,612.87	0.00	16,848,929.15	0.00	16,848,929.15
344.0	Generators	10,195,308.87	191,432.76	0.00	0.00	0.00	0.00	0.00	10,386,741.63	0.00	10,386,741.63
345.0	Accessory Electric Equipment	2,948,257.32	22,064.29	61,053.46	3,663.55	0.00	0.00	0.00	2,995,604.60	0.00	2,995,604.60
346.0	Miscellaneous Power Plant Equipment	80,736.47	0.00	0.00	0.00	0.00	0.00	0.00	80,736.47	0.00	80,736.47
	Subtotal Depreciable	\$42,918,038.16	\$1,407,843.40	\$615,347.87	\$91,022.87	\$0.00	\$239,612.87	\$0.00	\$43,859,123.69	\$0.00	\$43,859,123.69
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$35,501.49	\$15,313.63	\$35,872.69	\$0.00	\$0.00	\$0.00	\$0.00	\$14,942.43	\$0.00	\$14,942.43
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	62,497.70	29,573.71	0.00	0.00	0.00	0.00	0.00	92,071.41	0.00	92,071.41
	Subtotal Amortizable	\$97,999.19	\$44,887.34	\$35,872.69	\$0.00	\$0.00	\$0.00	\$0.00	\$107,013.84	\$0.00	\$107,013.84
	Total Pt. Everglades GTs	\$43,016,037.35	\$1,452,730.74	\$651,220.56	\$91,022.87	\$0.00	\$239,612.87	\$0.00	\$43,966,137.53	\$0.00	\$43,966,137.53
OTHER PRODUCTION (GAS TURBINES)											
341.0	Structures & Improvements	\$11,822,023.19	\$284,977.04	\$83,495.92	\$54,720.23	\$0.00	\$0.00	\$0.00	\$11,968,784.08	\$0.00	\$11,968,784.08
342.0	Fuel Holders, Products, and Accessories	14,973,792.45	781,780.56	0.00	0.00	0.00	0.00	0.00	15,755,573.01	0.00	15,755,573.01
343.0	Prime Movers	93,707,188.07	3,016,397.12	3,939,983.89	157,515.99	0.00	1,134,891.12	123,545.88	93,884,522.31	0.00	93,884,522.31
344.0	Generators	40,880,949.65	802,996.75	118,007.85	29,704.35	0.00	42,954.91	186,521.24	41,745,710.35	0.00	41,745,710.35
345.0	Accessory Electric Equipment	11,703,493.27	461,442.63	81,144.92	35,380.99	0.00	0.00	0.00	12,048,429.99	0.00	12,048,429.99
346.0	Miscellaneous Power Plant Equipment	374,518.99	3,211.20	0.00	0.00	0.00	0.00	0.00	377,730.19	0.00	377,730.19
	Subtotal Depreciable	\$173,441,965.62	\$5,350,805.30	\$4,222,632.58	\$277,301.56	\$0.00	\$1,177,846.03	\$310,087.12	\$175,780,749.93	\$0.00	\$175,780,749.93
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$35,501.49	\$15,313.63	\$35,872.69	\$0.00	\$0.00	\$0.00	\$0.00	\$14,942.43	\$0.00	\$14,942.43
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	62,497.70	29,573.71	0.00	0.00	0.00	0.00	0.00	92,071.41	0.00	92,071.41
	Subtotal Amortizable	\$97,999.19	\$44,887.34	\$35,872.69	\$0.00	\$0.00	\$0.00	\$0.00	\$107,013.84	\$0.00	\$107,013.84
	SUBTOTAL OTHER PRODUCTION (GAS TURBINES)	\$173,539,964.81	\$5,395,692.64	\$4,258,505.27	\$277,301.56	\$0.00	\$1,177,846.03	\$310,087.12	\$175,887,763.77	\$0.00	\$175,887,763.77

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Ft. Myers Common											
341.0	Structures & Improvements	\$3,349,238.87	\$224,367.46	\$1,340.56	\$0.00	\$0.00	\$0.00	\$0.00	\$3,572,265.57	\$0.00	\$3,572,265.57
342.0	Fuel Holders, Products, and Accessories	618,046.95	25,084.52	0.00	0.00	0.00	0.00	0.00	643,141.47	0.00	643,141.47
343.0	Prime Movers	1,841,211.91	165,485.76	0.00	0.00	0.00	0.00	(1,105,676.73)	901,020.94	0.00	901,020.94
344.0	Generators	(1,193.07)	292.44	0.00	0.00	0.00	0.00	0.00	(900.63)	0.00	(900.63)
345.0	Accessory Electric Equipment	(91,287.23)	5,580.34	0.00	0.00	0.00	0.00	0.00	(85,706.89)	0.00	(85,706.89)
346.0	Miscellaneous Power Plant Equipment	407,948.34	17,410.20	0.00	0.00	0.00	0.00	0.00	425,358.54	0.00	425,358.54
	Subtotal Depreciable	\$6,123,965.57	\$438,230.72	\$1,340.56	\$0.00	\$0.00	\$0.00	(\$1,105,676.73)	\$5,455,179.00	\$0.00	\$5,455,179.00
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$79,638.26	\$30,532.40	\$50,631.20	\$0.00	\$0.00	\$0.00	\$0.00	\$59,537.46	\$0.00	\$59,537.46
346.5	Misc. Power Plant Equip. - 5-Year Amort	37,212.67	11,812.86	10,510.96	0.00	0.00	0.00	0.00	38,514.57	0.00	38,514.57
346.7	Misc. Power Plant Equip. - 7-Year Amort	288,238.41	70,367.53	137,777.72	0.00	0.00	0.00	5,923.97	226,752.19	0.00	226,752.19
	Subtotal Amortizable	\$405,087.34	\$112,712.79	\$198,919.88	\$0.00	\$0.00	\$0.00	\$5,923.97	\$324,804.22	\$0.00	\$324,804.22
	Total Ft. Myers Common	\$6,529,052.91	\$550,943.51	\$200,260.44	\$0.00	\$0.00	\$0.00	(\$1,099,752.76)	\$5,779,983.22	\$0.00	\$5,779,983.22
Ft. Myers Unit 2											
341.0	Structures & Improvements	\$9,833,285.08	\$886,008.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,719,294.02	\$0.00	\$10,719,294.02
342.0	Fuel Holders, Products, and Accessories	1,922,126.42	249,108.12	0.00	0.00	0.00	0.00	0.00	2,171,234.54	0.00	2,171,234.54
343.0	Prime Movers	75,197,154.62	23,227,764.12	3,573,953.43	255,433.91	0.00	0.00	238,578.34	93,880,676.06	0.00	93,880,676.06
344.0	Generators	11,844,003.88	1,652,965.14	47,252.00	27,816.43	0.00	0.00	0.00	13,421,900.39	0.00	13,421,900.39
345.0	Accessory Electric Equipment	19,276,375.04	2,419,550.37	0.00	0.00	0.00	0.00	0.00	21,695,925.41	0.00	21,695,925.41
346.0	Miscellaneous Power Plant Equipment	904,783.03	105,335.40	0.00	0.00	0.00	0.00	0.00	1,010,118.43	0.00	1,010,118.43
	Subtotal Depreciable	\$118,977,727.85	\$28,540,732.11	\$3,621,205.43	\$283,250.34	\$0.00	\$0.00	\$238,578.34	\$142,899,148.85	\$0.00	\$142,899,148.85
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$0.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Ft. Myers Unit 2	\$118,977,727.85	\$28,540,732.11	\$3,621,205.43	\$283,250.34	\$0.00	\$0.00	\$238,578.34	\$142,899,148.85	\$0.00	\$142,899,148.85
Ft. Myers Unit 3											
341.0	Structures & Improvements	\$503,770.23	\$124,921.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$628,691.55	\$0.00	\$628,691.55
342.0	Fuel Holders, Products, and Accessories	899,438.00	148,600.28	9,258.00	1,206.67	0.00	0.00	0.00	1,037,573.81	0.00	1,037,573.81
343.0	Prime Movers	2,389,656.15	3,358,270.91	3,692,588.04	2,058.21	0.00	0.00	330,075.32	2,383,356.13	0.00	2,383,356.13
344.0	Generators	2,108,902.56	550,609.35	0.00	0.00	0.00	0.00	8,588.34	2,668,100.25	0.00	2,668,100.25
345.0	Accessory Electric Equipment	2,058,599.09	455,585.61	0.00	0.00	0.00	0.00	0.00	2,514,184.70	0.00	2,514,184.70
346.0	Miscellaneous Power Plant Equipment	82,846.85	17,904.36	0.00	0.00	0.00	0.00	0.00	100,751.21	0.00	100,751.21
	Subtotal Depreciable	\$8,041,212.88	\$4,655,891.83	\$3,701,846.04	\$3,264.88	\$0.00	\$0.00	\$338,663.68	\$9,330,657.45	\$0.00	\$9,330,657.45
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Ft. Myers Unit 3	\$8,041,212.88	\$4,655,891.83	\$3,701,846.04	\$3,264.88	\$0.00	\$0.00	\$338,663.68	\$9,330,657.45	\$0.00	\$9,330,657.45
Ft. Myers Site											
341.0	Structures & Improvements	\$13,686,293.96	\$1,235,297.74	\$1,340.56	\$0.00	\$0.00	\$0.00	\$0.00	\$14,920,251.14	\$0.00	\$14,920,251.14
342.0	Fuel Holders, Products, and Accessories	3,439,611.37	422,802.92	9,258.00	1,206.67	0.00	0.00	0.00	3,851,949.62	0.00	3,851,949.62
343.0	Prime Movers	79,428,022.68	28,751,520.79	7,268,541.47	257,492.12	0.00	0.00	238,578.34	97,165,053.13	0.00	97,165,053.13
344.0	Generators	13,949,713.17	2,203,866.93	47,252.00	27,816.43	0.00	0.00	8,588.34	16,087,100.01	0.00	16,087,100.01
345.0	Accessory Electric Equipment	21,243,686.90	2,890,716.32	0.00	0.00	0.00	0.00	0.00	24,124,403.22	0.00	24,124,403.22
346.0	Miscellaneous Power Plant Equipment	1,395,578.22	140,648.98	0.00	0.00	0.00	0.00	0.00	1,536,228.18	0.00	1,536,228.18
	Subtotal Depreciable	\$133,142,906.30	\$33,634,854.66	\$7,324,392.03	\$286,515.22	\$0.00	\$0.00	\$238,578.34	\$157,684,985.30	\$0.00	\$157,684,985.30
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$79,638.26	\$30,532.40	\$50,631.20	\$0.00	\$0.00	\$0.00	\$0.00	\$59,537.46	\$0.00	\$59,537.46
346.5	Misc. Power Plant Equip. - 5-Year Amort	37,212.67	11,812.86	10,510.96	0.00	0.00	0.00	0.00	38,514.57	0.00	38,514.57
346.7	Misc. Power Plant Equip. - 7-Year Amort	288,238.41	70,367.53	137,777.72	0.00	0.00	0.00	5,923.97	226,752.19	0.00	226,752.19
	Subtotal Amortizable	\$405,087.34	\$112,712.79	\$198,919.88	\$0.00	\$0.00	\$0.00	\$5,923.97	\$324,804.22	\$0.00	\$324,804.22
	Total Ft. Myers Site	\$133,547,993.64	\$33,747,567.45	\$7,523,311.91	\$286,515.22	\$0.00	\$0.00	\$238,578.34	\$158,009,789.52	\$0.00	\$158,009,789.52

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Lauderdale Common											
341.0	Structures & Improvements	\$48,385,437.50	\$3,013,750.08	\$101,400.57	\$1,080.89	\$0.00	\$0.00	\$0.00	\$51,276,726.32	\$0.00	\$51,276,726.32
342.0	Fuel Holders, Products, and Accessories	5,030,940.87	401,979.59	0.00	5,000.00	0.00	0.00	0.00	5,427,920.46	0.00	5,427,920.46
343.0	Prime Movers	4,070,697.50	645,131.40	12,743.48	0.00	0.00	0.00	(1,951,274.09)	3,051,811.33	0.00	3,051,811.33
344.0	Generators	869,815.89	45,449.81	0.00	0.00	0.00	0.00	(186,521.24)	728,844.46	0.00	728,844.46
345.0	Accessory Electric Equipment	7,345,084.74	475,947.48	0.00	0.00	0.00	0.00	(18,625.69)	7,802,406.53	0.00	7,802,406.53
346.0	Miscellaneous Power Plant Equipment	556,206.41	20,273.00	0.00	0.00	0.00	0.00	0.00	576,479.41	0.00	576,479.41
	Subtotal Depreciable	\$66,238,282.91	\$4,602,531.36	\$114,144.05	\$6,080.89	\$0.00	\$0.00	(\$1,856,421.02)	\$68,864,188.51	\$0.00	\$68,864,188.51
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$18,962.49	\$1,380.60	\$20,389.77	\$0.00	\$0.00	\$0.00	\$0.00	(\$46.68)	\$0.00	(\$46.68)
346.5	Misc. Power Plant Equip. - 5-Year Amort	5,895.50	6,550.15	0.00	0.00	0.00	0.00	0.00	12,445.65	0.00	12,445.65
346.7	Misc. Power Plant Equip. - 7-Year Amort	226,812.89	95,357.14	22,161.06	0.00	0.00	0.00	301.49	300,310.46	0.00	300,310.46
	Subtotal Amortizable	\$251,670.88	\$103,287.89	\$42,550.83	\$0.00	\$0.00	\$0.00	\$301.49	\$312,709.43	\$0.00	\$312,709.43
	Total Lauderdale Common	\$68,489,953.79	\$4,705,819.25	\$156,694.88	\$6,080.89	\$0.00	\$0.00	(\$1,856,119.53)	\$69,176,897.94	\$0.00	\$69,176,897.94
Lauderdale Unit 4											
341.0	Structures & Improvements	\$3,987,899.92	\$79,146.67	\$24,285.20	\$0.00	\$0.00	\$0.00	\$0.00	\$4,042,751.39	\$0.00	\$4,042,751.39
342.0	Fuel Holders, Products, and Accessories	375,468.30	28,470.72	0.00	0.00	0.00	0.00	0.00	403,940.02	0.00	403,940.02
343.0	Prime Movers	79,798,870.73	7,189,283.63	15,485,598.12	233,809.58	0.00	1,016,510.81	437,317.62	72,720,477.08	0.00	72,720,477.08
344.0	Generators	14,688,791.73	1,303,803.11	0.00	2,005.86	0.00	0.00	0.00	15,990,588.98	0.00	15,990,588.98
345.0	Accessory Electric Equipment	17,612,458.04	1,077,118.45	117,839.97	100.35	0.00	0.00	18,625.69	18,580,483.86	0.00	18,580,483.86
346.0	Miscellaneous Power Plant Equipment	1,894,311.27	27,819.12	0.00	0.00	0.00	0.00	0.00	1,922,130.39	0.00	1,922,130.39
	Subtotal Depreciable	\$118,355,771.99	\$9,705,642.70	\$15,627,501.29	\$236,015.79	\$0.00	\$1,016,510.81	\$455,943.31	\$113,670,351.73	\$0.00	\$113,670,351.73
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$118,355,771.99	\$9,705,642.70	\$15,627,501.29	\$236,015.79	\$0.00	\$1,016,510.81	\$455,943.31	\$113,670,351.73	\$0.00	\$113,670,351.73
Lauderdale Unit 5											
341.0	Structures & Improvements	\$2,039,774.58	\$88,468.87	\$0.00	\$2,454.05	\$0.00	\$0.00	\$0.00	\$2,125,789.40	\$0.00	\$2,125,789.40
342.0	Fuel Holders, Products, and Accessories	362,086.04	30,404.64	0.00	0.00	0.00	0.00	0.00	392,490.68	0.00	392,490.68
343.0	Prime Movers	58,351,329.57	4,513,577.66	4,076,805.83	692,446.23	0.00	3,929,873.46	1,090,410.59	64,115,936.22	0.00	64,115,936.22
344.0	Generators	15,958,365.84	1,114,095.52	0.00	3,386.00	0.00	0.00	0.00	17,068,075.36	0.00	17,068,075.36
345.0	Accessory Electric Equipment	14,928,837.70	847,882.47	48,903.11	2,004.39	0.00	0.00	0.00	15,725,812.67	0.00	15,725,812.67
346.0	Miscellaneous Power Plant Equipment	1,233,873.88	18,893.76	0.00	0.00	0.00	0.00	0.00	1,252,767.64	0.00	1,252,767.64
	Subtotal Depreciable	\$93,874,267.61	\$6,613,322.92	\$4,125,708.94	\$700,290.67	\$0.00	\$3,929,873.46	\$1,090,410.59	\$100,681,874.97	\$0.00	\$100,681,874.97
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 5	\$93,874,267.61	\$6,613,322.92	\$4,125,708.94	\$700,290.67	\$0.00	\$3,929,873.46	\$1,090,410.59	\$100,681,874.97	\$0.00	\$100,681,874.97
Lauderdale Site											
341.0	Structures & Improvements	\$54,393,082.00	\$3,181,365.62	\$125,885.77	\$3,514.74	\$0.00	\$0.00	\$0.00	\$57,445,267.11	\$0.00	\$57,445,267.11
342.0	Fuel Holders, Products, and Accessories	5,788,496.21	460,854.95	0.00	5,000.00	0.00	0.00	0.00	6,224,351.16	0.00	6,224,351.16
343.0	Prime Movers	143,218,897.80	12,347,992.69	19,575,145.43	926,355.81	0.00	4,946,384.27	(123,545.89)	139,888,227.64	0.00	139,888,227.64
344.0	Generators	31,517,073.46	2,463,348.44	0.00	5,391.86	0.00	0.00	(186,521.24)	33,788,508.80	0.00	33,788,508.80
345.0	Accessory Electric Equipment	39,886,381.48	2,400,949.40	166,543.08	2,104.74	0.00	0.00	0.00	42,118,683.06	0.00	42,118,683.06
346.0	Miscellaneous Power Plant Equipment	3,684,391.56	66,885.88	0.00	0.00	0.00	0.00	0.00	3,751,377.44	0.00	3,751,377.44
	Subtotal Depreciable	\$278,468,322.51	\$20,921,498.98	\$19,867,354.28	\$842,367.15	\$0.00	\$4,946,384.27	(\$310,067.12)	\$283,216,415.21	\$0.00	\$283,216,415.21
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$18,962.49	\$1,380.60	\$20,389.77	\$0.00	\$0.00	\$0.00	\$0.00	(\$46.68)	\$0.00	(\$46.68)
346.5	Misc. Power Plant Equip. - 5-Year Amort	5,895.50	6,550.15	0.00	0.00	0.00	0.00	0.00	12,445.65	0.00	12,445.65
346.7	Misc. Power Plant Equip. - 7-Year Amort	226,812.89	95,357.14	22,161.06	0.00	0.00	0.00	301.49	300,310.46	0.00	300,310.46
	Subtotal Amortizable	\$251,670.88	\$103,287.89	\$42,550.83	\$0.00	\$0.00	\$0.00	\$301.49	\$312,709.43	\$0.00	\$312,709.43
	Total Lauderdale Site	\$278,719,993.39	\$21,024,786.87	\$19,909,905.11	\$842,367.15	\$0.00	\$4,946,384.27	(\$308,765.63)	\$283,529,124.64	\$0.00	\$283,529,124.64

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Manatee Unit 3											
341.0	Structures & Improvements	\$4,998,314.24	\$1,204,381.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,202,696.16	\$0.00	\$6,202,696.16
342.0	Fuel Holders, Products, and Accessories	1,889,080.42	214,720.89	1,388.84	1,708.21	0.00	0.00	0.00	1,910,886.26	0.00	1,910,886.26
343.0	Prime Movers	11,851,803.39	19,153,990.85	5,429,910.54	365,955.56	0.00	12,257,435.70	1,077,521.86	38,544,885.70	0.00	38,544,885.70
344.0	Generators	4,129,502.32	1,846,473.44	0.00	0.00	0.00	0.00	0.00	5,775,975.76	0.00	5,775,975.76
345.0	Accessory Electric Equipment	10,889,012.19	3,119,878.38	0.00	0.00	0.00	0.00	0.00	14,008,890.57	0.00	14,008,890.57
346.0	Miscellaneous Power Plant Equipment	3,559,446.80	730,858.58	0.00	0.00	0.00	0.00	0.00	4,290,305.38	0.00	4,290,305.38
	Subtotal Depreciable	\$37,127,139.36	\$26,070,304.06	\$5,431,299.38	\$367,661.77	\$0.00	\$12,257,435.70	\$1,077,521.86	\$70,733,439.83	\$0.00	\$70,733,439.83
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$33,325.02	\$9,532.29	\$23,471.06	\$0.00	\$0.00	\$0.00	\$0.00	\$19,386.25	\$0.00	\$19,386.25
346.5	Misc. Power Plant Equip. - 5-Year Amort	7,603.78	2,198.70	0.00	0.00	0.00	0.00	0.00	9,802.48	0.00	9,802.48
346.7	Misc. Power Plant Equip. - 7-Year Amort	151,982.70	71,229.77	0.00	0.00	0.00	0.00	0.00	223,212.47	0.00	223,212.47
	Subtotal Amortizable	\$192,911.50	\$82,960.76	\$23,471.06	\$0.00	\$0.00	\$0.00	\$0.00	\$252,401.20	\$0.00	\$252,401.20
	Total Manatee Unit 3	\$37,320,050.86	\$26,153,264.82	\$5,454,770.44	\$367,661.77	\$0.00	\$12,257,435.70	\$1,077,521.86	\$70,985,841.03	\$0.00	\$70,985,841.03
Manatee Site											
341.0	Structures & Improvements	\$4,998,314.24	\$1,204,381.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,202,696.16	\$0.00	\$6,202,696.16
342.0	Fuel Holders, Products, and Accessories	1,889,080.42	214,720.89	1,388.84	1,708.21	0.00	0.00	0.00	1,910,886.26	0.00	1,910,886.26
343.0	Prime Movers	11,851,803.39	19,153,990.85	5,429,910.54	365,955.56	0.00	12,257,435.70	1,077,521.86	38,544,885.70	0.00	38,544,885.70
344.0	Generators	4,129,502.32	1,846,473.44	0.00	0.00	0.00	0.00	0.00	5,775,975.76	0.00	5,775,975.76
345.0	Accessory Electric Equipment	10,889,012.19	3,119,878.38	0.00	0.00	0.00	0.00	0.00	14,008,890.57	0.00	14,008,890.57
346.0	Miscellaneous Power Plant Equipment	3,559,446.80	730,858.58	0.00	0.00	0.00	0.00	0.00	4,290,305.38	0.00	4,290,305.38
	Subtotal Depreciable	\$37,127,139.36	\$26,070,304.06	\$5,431,299.38	\$367,661.77	\$0.00	\$12,257,435.70	\$1,077,521.86	\$70,733,439.83	\$0.00	\$70,733,439.83
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$33,325.02	\$9,532.29	\$23,471.06	\$0.00	\$0.00	\$0.00	\$0.00	\$19,386.25	\$0.00	\$19,386.25
346.5	Misc. Power Plant Equip. - 5-Year Amort	7,603.78	2,198.70	0.00	0.00	0.00	0.00	0.00	9,802.48	0.00	9,802.48
346.7	Misc. Power Plant Equip. - 7-Year Amort	151,982.70	71,229.77	0.00	0.00	0.00	0.00	0.00	223,212.47	0.00	223,212.47
	Subtotal Amortizable	\$192,911.50	\$82,960.76	\$23,471.06	\$0.00	\$0.00	\$0.00	\$0.00	\$252,401.20	\$0.00	\$252,401.20
	Total Manatee Site	\$37,320,050.86	\$26,153,264.82	\$5,454,770.44	\$367,661.77	\$0.00	\$12,257,435.70	\$1,077,521.86	\$70,985,841.03	\$0.00	\$70,985,841.03

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Martin Common											
341.0	Structures & Improvements	\$28,676,755.56	\$1,419,679.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,096,434.74	\$0.00	\$30,096,434.74
342.0	Fuel Holders, Products, and Accessories	2,408,563.57	150,855.44	0.00	0.00	0.00	0.00	0.00	2,559,419.01	0.00	2,559,419.01
343.0	Prime Movers	17,416,276.53	959,592.85	0.00	0.00	0.00	740.00	(183,793.07)	18,192,816.31	0.00	18,192,816.31
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	3,068,871.54	180,121.92	0.00	0.00	0.00	0.00	0.00	3,248,993.46	0.00	3,248,993.46
346.0	Miscellaneous Power Plant Equipment	3,504,385.42	39,211.97	80,180.14	0.00	0.00	0.00	0.00	3,463,417.25	0.00	3,463,417.25
	Subtotal Depreciable	\$55,074,852.62	\$2,749,261.36	\$80,180.14	\$0.00	\$0.00	\$740.00	(\$183,793.07)	\$57,580,880.77	\$0.00	\$57,580,880.77
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$97,067.00	\$47,245.42	\$54,062.08	\$0.00	\$0.00	\$0.00	\$0.00	\$90,250.34	\$0.00	\$90,250.34
346.5	Misc. Power Plant Equip. - 5-Year Amort	8,880.01	4,039.44	0.00	0.00	0.00	0.00	0.00	12,899.45	0.00	12,899.45
346.7	Misc. Power Plant Equip. - 7-Year Amort	117,178.53	35,878.16	1,376.41	0.00	0.00	0.00	0.00	151,680.28	0.00	151,680.28
	Subtotal Amortizable	\$222,905.54	\$87,163.02	\$55,438.49	\$0.00	\$0.00	\$0.00	\$0.00	\$254,630.07	\$0.00	\$254,630.07
	Total Martin Common	\$55,297,758.16	\$2,836,424.38	\$135,618.63	\$0.00	\$0.00	\$740.00	(\$183,793.07)	\$57,815,510.84	\$0.00	\$57,815,510.84
Martin Pipeline											
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
342.0	Fuel Holders, Products, and Accessories	13,292,885.62	0.00	0.00	0.00	0.00	0.00	0.00	13,292,885.62	0.00	13,292,885.62
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$13,292,885.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62
Martin Unit 3											
341.0	Structures & Improvements	\$872,318.19	\$62,692.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$935,010.39	\$0.00	\$935,010.39
342.0	Fuel Holders, Products, and Accessories	93,365.07	6,840.84	0.00	0.00	0.00	0.00	0.00	100,205.91	0.00	100,205.91
343.0	Prime Movers	83,719,885.41	9,573,729.66	3,531,790.06	343,888.40	0.00	713,412.00	205,853.75	90,337,184.36	0.00	90,337,184.36
344.0	Generators	8,849,105.54	791,849.51	0.00	2,540.00	0.00	0.00	0.00	9,638,415.05	0.00	9,638,415.05
345.0	Accessory Electric Equipment	16,611,840.58	1,902,777.95	227,265.39	11,170.93	0.00	0.00	0.00	18,276,282.21	0.00	18,276,282.21
346.0	Miscellaneous Power Plant Equipment	292,760.47	20,208.08	0.00	0.00	0.00	0.00	0.00	312,968.55	0.00	312,968.55
	Subtotal Depreciable	\$110,439,355.26	\$12,358,098.24	\$3,759,055.45	\$357,597.33	\$0.00	\$713,412.00	\$205,853.75	\$119,600,064.47	\$0.00	\$119,600,064.47
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 3	\$110,439,355.26	\$12,358,098.24	\$3,759,055.45	\$357,597.33	\$0.00	\$713,412.00	\$205,853.75	\$119,600,064.47	\$0.00	\$119,600,064.47
Martin Unit 4											
341.0	Structures & Improvements	\$614,880.39	\$57,276.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$672,156.87	\$0.00	\$672,156.87
342.0	Fuel Holders, Products, and Accessories	82,207.44	7,657.68	0.00	0.00	0.00	0.00	0.00	89,865.12	0.00	89,865.12
343.0	Prime Movers	80,071,316.82	9,803,299.43	13,442,178.99	146,114.88	0.00	298,324.57	(201,075.99)	76,381,570.96	0.00	76,381,570.96
344.0	Generators	10,630,014.22	1,080,851.18	183,529.00	1,114,819.18	0.00	0.00	(8,588.34)	10,414,128.88	0.00	10,414,128.88
345.0	Accessory Electric Equipment	14,561,731.12	2,089,301.09	207,557.75	9,443.86	0.00	0.00	0.00	16,434,030.60	0.00	16,434,030.60
346.0	Miscellaneous Power Plant Equipment	232,145.51	25,343.20	0.00	689.33	0.00	0.00	0.00	258,119.38	0.00	258,119.38
	Subtotal Depreciable	\$106,192,295.50	\$13,073,729.06	\$13,833,265.74	\$1,270,847.25	\$0.00	\$298,324.57	(\$208,664.33)	\$104,248,571.81	\$0.00	\$104,248,571.81
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 4	\$106,192,295.50	\$13,073,729.06	\$13,833,265.74	\$1,270,847.25	\$0.00	\$298,324.57	(\$208,664.33)	\$104,248,571.81	\$0.00	\$104,248,571.81
Martin Unit 8											
341.0	Structures & Improvements	\$3,350,009.00	\$956,228.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,306,238.72	\$0.00	\$4,306,238.72
342.0	Fuel Holders, Products, and Accessories	1,856,414.60	520,735.83	9,587.00	889.91	31,125.65	0.00	0.00	2,387,799.17	0.00	2,387,799.17
343.0	Prime Movers	27,924,894.03	19,245,854.40	22,411,737.22	1,055,023.64	0.00	12,938,694.56	4,257,121.53	40,899,603.66	0.00	40,899,603.66
344.0	Generators	4,985,235.85	1,575,450.81	218,386.00	29,731.19	0.00	0.00	0.00	6,322,569.47	0.00	6,322,569.47
345.0	Accessory Electric Equipment	15,209,187.99	3,550,508.09	87,188.43	22,596.63	0.00	0.00	(131,354.57)	18,518,556.45	0.00	18,518,556.45
346.0	Miscellaneous Power Plant Equipment	3,303,038.28	283,503.72	0.00	0.00	0.00	0.00	0.00	3,586,542.00	0.00	3,586,542.00
	Subtotal Depreciable	\$56,638,579.75	\$26,132,282.57	\$22,726,898.65	\$1,108,241.37	\$31,125.65	\$12,938,694.56	\$4,125,766.96	\$76,031,309.47	\$0.00	\$76,031,309.47
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Unit 8	\$56,638,579.75	\$26,132,282.57	\$22,726,898.65	\$1,108,241.37	\$31,125.65	\$12,938,694.56	\$4,125,766.96	\$76,031,309.47	\$0.00	\$76,031,309.47

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End Of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
Martin Site											
341.0	Structures & Improvements	\$33,513,963.14	\$2,495,877.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,009,840.72	\$0.00	\$36,009,840.72
342.0	Fuel Holders, Products, and Accessories	17,733,436.30	685,889.79	9,587.00	889.91	31,125.65	0.00	0.00	18,439,974.83	0.00	18,439,974.83
343.0	Prime Movers	209,132,152.79	39,582,478.34	39,385,705.27	1,545,024.92	0.00	13,949,171.13	4,078,106.22	225,811,175.29	0.00	225,811,175.29
344.0	Generators	24,474,355.61	3,458,151.50	401,915.00	1,146,890.37	0.00	0.00	(8,588.34)	26,375,113.40	0.00	26,375,113.40
345.0	Accessory Electric Equipment	49,451,731.23	7,722,709.05	522,011.57	43,211.42	0.00	0.00	(131,354.57)	56,477,862.72	0.00	56,477,862.72
346.0	Miscellaneous Power Plant Equipment	7,332,329.88	369,284.97	80,180.14	669.33	0.00	0.00	0.00	7,619,745.18	0.00	7,619,745.18
	Subtotal Depreciable	\$341,637,988.75	\$54,313,369.23	\$40,399,399.98	\$2,736,695.95	\$31,125.65	\$13,949,171.13	\$3,938,163.31	\$370,733,712.14	\$0.00	\$370,733,712.14
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$97,067.00	\$47,245.42	\$54,062.08	\$0.00	\$0.00	\$0.00	\$0.00	\$90,250.34	\$0.00	\$90,250.34
346.5	Misc. Power Plant Equip. - 5-Year Amort	8,660.01	4,039.44	0.00	0.00	0.00	0.00	0.00	12,699.45	0.00	12,699.45
346.7	Misc. Power Plant Equip. - 7-Year Amort	117,178.53	35,878.16	1,376.41	0.00	0.00	0.00	0.00	151,680.28	0.00	151,680.28
	Subtotal Amortizable	\$222,905.54	\$87,163.02	\$55,438.49	\$0.00	\$0.00	\$0.00	\$0.00	\$254,630.07	\$0.00	\$254,630.07
	Total Martin Site	\$341,860,874.29	\$54,400,532.25	\$40,454,838.47	\$2,736,695.95	\$31,125.65	\$13,949,171.13	\$3,938,163.31	\$370,988,342.21	\$0.00	\$370,988,342.21
Putnam Common											
341.0	Structures & Improvements	\$9,171,396.70	\$471,242.60	\$94,011.27	\$14,134.46	\$0.00	\$24,136.03	\$0.00	\$9,558,629.60	\$0.00	\$9,558,629.60
342.0	Fuel Holders, Products, and Accessories	8,269,095.61	380,028.38	6,975.00	82,025.48	0.00	0.00	0.00	8,560,123.51	0.00	8,560,123.51
343.0	Prime Movers	10,608,486.41	1,943,793.60	243,287.04	298,698.39	0.00	370,693.25	(289,626.19)	12,093,351.64	0.00	12,093,351.64
344.0	Generators	43,040.89	3,121.79	0.00	0.00	0.00	0.00	(9,778.21)	36,384.47	0.00	36,384.47
345.0	Accessory Electric Equipment	1,077,907.25	63,843.34	0.00	4,280.09	0.00	0.00	0.00	1,137,470.50	0.00	1,137,470.50
346.0	Miscellaneous Power Plant Equipment	936,049.72	47,257.21	177,397.60	2,988.58	0.00	0.00	0.00	802,920.75	0.00	802,920.75
	Subtotal Depreciable	\$30,106,976.58	\$2,909,286.92	\$521,690.91	\$402,127.00	\$0.00	\$394,829.28	(\$298,404.40)	\$32,188,880.47	\$0.00	\$32,188,880.47
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$26,623.33	\$22,954.81	\$1,452.96	\$0.00	\$0.00	\$0.00	\$0.00	\$48,125.18	\$0.00	\$48,125.18
346.5	Misc. Power Plant Equip. - 5-Year Amort	1,772.61	3,054.93	0.00	0.00	0.00	0.00	0.00	4,827.54	0.00	4,827.54
346.7	Misc. Power Plant Equip. - 7-Year Amort	155,527.10	83,075.92	31,029.51	0.00	0.00	0.00	1,562.64	209,136.15	0.00	209,136.15
	Subtotal Amortizable	\$183,923.04	\$109,085.66	\$32,482.47	\$0.00	\$0.00	\$0.00	\$1,562.64	\$262,088.87	\$0.00	\$262,088.87
	Total Putnam Common	\$30,290,899.62	\$3,018,372.58	\$554,163.38	\$402,127.00	\$0.00	\$394,829.28	(\$298,411.76)	\$32,450,969.34	\$0.00	\$32,450,969.34
Putnam Unit 1											
341.0	Structures & Improvements	\$31,112.54	\$1,558.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,670.62	\$0.00	\$32,670.62
342.0	Fuel Holders, Products, and Accessories	54,739.23	2,531.40	0.00	0.00	0.00	0.00	0.00	57,270.63	0.00	57,270.63
343.0	Prime Movers	35,898,406.94	2,800,379.78	2,613,969.86	156,694.89	0.00	304,877.84	206,379.84	38,439,379.65	0.00	38,439,379.65
344.0	Generators	5,320,646.48	373,885.92	0.00	0.00	0.00	0.00	0.00	5,694,532.38	0.00	5,694,532.38
345.0	Accessory Electric Equipment	5,486,913.92	284,746.58	0.00	3,646.92	0.00	0.00	0.00	5,768,013.58	0.00	5,768,013.58
346.0	Miscellaneous Power Plant Equipment	324,762.48	15,020.76	0.00	0.00	0.00	0.00	0.00	339,783.24	0.00	339,783.24
	Subtotal Depreciable	\$47,116,581.57	\$3,478,122.52	\$2,613,969.86	\$160,341.81	\$0.00	\$304,877.84	\$206,379.84	\$48,331,650.10	\$0.00	\$48,331,650.10
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 1	\$47,116,581.57	\$3,478,122.52	\$2,613,969.86	\$160,341.81	\$0.00	\$304,877.84	\$206,379.84	\$48,331,650.10	\$0.00	\$48,331,650.10
Putnam Unit 2											
341.0	Structures & Improvements	\$26,891.71	\$1,523.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,415.11	\$0.00	\$28,415.11
342.0	Fuel Holders, Products, and Accessories	47,354.61	2,529.12	0.00	0.00	0.00	0.00	0.00	49,883.73	0.00	49,883.73
343.0	Prime Movers	40,035,905.50	3,011,592.00	12,434,512.42	780,592.31	0.00	(520,749.02)	82,246.35	29,393,890.10	0.00	29,393,890.10
344.0	Generators	5,731,503.94	485,769.71	0.00	0.00	0.00	19,433.42	9,778.21	6,246,485.28	0.00	6,246,485.28
345.0	Accessory Electric Equipment	5,020,688.67	281,562.52	143,034.99	34,361.36	0.00	0.00	0.00	5,124,854.84	0.00	5,124,854.84
346.0	Miscellaneous Power Plant Equipment	270,377.52	14,442.23	0.00	0.00	0.00	0.00	0.00	284,819.75	0.00	284,819.75
	Subtotal Depreciable	\$51,132,721.95	\$3,797,418.98	\$12,577,547.41	\$814,953.67	\$0.00	(\$501,315.60)	\$82,024.56	\$41,128,348.81	\$0.00	\$41,128,348.81
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 2	\$51,132,721.95	\$3,797,418.98	\$12,577,547.41	\$814,953.67	\$0.00	(\$501,315.60)	\$82,024.56	\$41,128,348.81	\$0.00	\$41,128,348.81
Putnam Site											
341.0	Structures & Improvements	\$9,229,400.95	\$474,324.08	\$94,011.27	\$14,134.46	\$0.00	\$24,136.03	\$0.00	\$9,619,715.33	\$0.00	\$9,619,715.33
342.0	Fuel Holders, Products, and Accessories	8,371,189.45	385,088.90	6,975.00	82,025.48	0.00	0.00	0.00	8,867,277.87	0.00	8,867,277.87
343.0	Prime Movers	86,543,798.85	7,755,765.38	15,291,779.32	1,235,985.59	0.00	154,822.07	0.00	77,926,621.39	0.00	77,926,621.39
344.0	Generators	11,095,191.29	862,777.42	0.00	0.00	0.00	19,433.42	0.00	11,977,402.13	0.00	11,977,402.13
345.0	Accessory Electric Equipment	11,585,509.84	630,152.44	143,034.99	42,288.37	0.00	0.00	0.00	12,030,338.92	0.00	12,030,338.92
346.0	Miscellaneous Power Plant Equipment	1,531,189.72	76,720.20	177,397.60	2,988.58	0.00	0.00	0.00	1,427,523.74	0.00	1,427,523.74
	Subtotal Depreciable	\$128,356,280.10	\$10,184,828.42	\$15,713,198.18	\$1,377,422.48	\$0.00	\$198,391.52	\$0.00	\$121,648,879.38	\$0.00	\$121,648,879.38
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$26,623.33	\$22,954.81	\$1,452.96	\$0.00	\$0.00	\$0.00	\$0.00	\$48,125.18	\$0.00	\$48,125.18
346.5	Misc. Power Plant Equip. - 5-Year Amort	1,772.61	3,054.93	0.00	0.00	0.00	0.00	0.00	4,827.54	0.00	4,827.54
346.7	Misc. Power Plant Equip. - 7-Year Amort	155,527.10	83,075.92	31,029.51	0.00	0.00	0.00	1,562.64	209,136.15	0.00	209,136.15
	Subtotal Amortizable	\$183,923.04	\$109,085.66	\$32,482.47	\$0.00	\$0.00	\$0.00	\$1,562.64	\$262,088.87	\$0.00	\$262,088.87
	Total Putnam Site	\$128,540,203.14	\$10,293,914.08	\$15,745,680.65	\$1,377,422.48	\$0.00	\$198,391.52	\$1,562.64	\$121,910,968.25	\$0.00	\$121,910,968.25

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Sanford Common											
341.0	Structures & Improvements	\$23,664,344.04	\$1,978,865.48	\$29,425.43	\$2,712.85	\$0.00	\$0.00	(\$514.46)	\$25,610,556.78	\$0.00	\$25,610,556.78
342.0	Fuel Holders, Products, and Accessories	58,683.52	1,438.86	0.00	0.00	0.00	0.00	0.00	60,123.40	0.00	60,123.40
343.0	Prime Movers	15,885,056.62	1,091,944.53	10,601.33	30,412.84	0.00	0.00	(8,745,832.84)	8,190,154.04	0.00	8,190,154.04
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	728,152.02	23,837.95	0.00	0.00	0.00	0.00	0.00	751,989.97	0.00	751,989.97
346.0	Miscellaneous Power Plant Equipment	895,110.84	25,598.02	2,012.68	0.00	0.00	0.00	0.00	918,696.28	0.00	918,696.28
	Subtotal Depreciable	\$41,231,347.14	\$3,121,885.86	\$42,039.44	\$33,125.69	\$0.00	\$0.00	(\$8,746,347.40)	\$35,531,520.47	\$0.00	\$35,531,520.47
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$40,358.15	\$30,741.24	\$7,540.10	\$0.00	\$0.00	\$0.00	\$0.00	\$83,560.29	\$0.00	\$83,560.29
346.5	Misc. Power Plant Equip. - 5-Year Amort	26,508.45	4,871.36	28,999.95	0.00	0.00	0.00	0.00	2,380.86	0.00	2,380.86
346.7	Misc. Power Plant Equip. - 7-Year Amort	296,846.97	117,238.98	53,075.21	0.00	0.00	0.00	0.00	361,110.74	0.00	361,110.74
	Subtotal Amortizable	\$363,815.57	\$152,851.58	\$89,615.26	\$0.00	\$0.00	\$0.00	\$0.00	\$427,051.89	\$0.00	\$427,051.89
	Total Sanford Common	\$41,595,162.71	\$3,274,737.44	\$131,654.70	\$33,125.69	\$0.00	\$0.00	(\$8,746,347.40)	\$35,958,572.36	\$0.00	\$35,958,572.36
Sanford Unit 4											
341.0	Structures & Improvements	\$2,934,213.53	\$234,886.81	\$22,138.00	\$728.72	\$0.00	\$0.00	\$0.00	\$3,146,035.62	\$0.00	\$3,146,035.62
342.0	Fuel Holders, Products, and Accessories	509,828.07	\$3,600.72	0.00	0.00	0.00	0.00	0.00	513,428.79	0.00	513,428.79
343.0	Prime Movers	39,288,656.78	13,952,350.77	78,733,277.57	1,295,731.26	0.00	231,419.00	1,927,382.41	(24,629,199.87)	0.00	(24,629,199.87)
344.0	Generators	4,404,328.76	1,237,776.64	164,691.73	18,297.82	0.00	0.00	0.00	5,456,115.85	0.00	5,456,115.85
345.0	Accessory Electric Equipment	11,229,540.19	1,471,322.36	435,432.66	2,257.75	0.00	2,000.00	0.00	12,265,172.14	0.00	12,265,172.14
346.0	Miscellaneous Power Plant Equipment	1,025,324.64	114,547.92	0.00	0.00	0.00	0.00	0.00	1,139,872.56	0.00	1,139,872.56
	Subtotal Depreciable	\$59,391,891.97	\$17,074,285.22	\$79,355,539.96	\$1,317,013.55	\$0.00	\$233,419.00	\$1,927,382.41	(\$2,045,574.91)	\$0.00	(\$2,045,574.91)
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$5,267.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,267.60	\$0.00	\$5,267.60
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$5,267.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,267.60	\$0.00	\$5,267.60
	Total Sanford Unit 4	\$59,391,891.97	\$17,079,552.82	\$79,355,539.96	\$1,317,013.55	\$0.00	\$233,419.00	\$1,927,382.41	(\$2,040,307.31)	\$0.00	(\$2,040,307.31)
Sanford Unit 5											
341.0	Structures & Improvements	\$1,451,888.26	\$262,319.35	\$0.00	\$500.00	\$0.00	\$3,068.17	\$514.46	\$1,717,291.24	\$0.00	\$1,717,291.24
342.0	Fuel Holders, Products, and Accessories	370,764.96	65,720.16	0.00	0.00	0.00	0.00	0.00	436,485.12	0.00	436,485.12
343.0	Prime Movers	30,998,737.44	13,192,367.93	19,237,144.55	576,393.27	0.00	7,233,285.45	3,391,857.54	35,002,710.54	0.00	35,002,710.54
344.0	Generators	6,306,827.55	1,117,594.37	41,329.00	4,499.82	0.00	0.00	0.00	7,378,593.10	0.00	7,378,593.10
345.0	Accessory Electric Equipment	7,728,524.49	1,579,033.46	455,824.84	20,757.33	0.00	36,500.00	0.00	8,865,375.78	0.00	8,865,375.78
346.0	Miscellaneous Power Plant Equipment	579,255.39	102,676.32	0.00	0.00	0.00	0.00	0.00	681,931.71	0.00	681,931.71
	Subtotal Depreciable	\$47,433,999.09	\$16,319,711.59	\$19,734,398.39	\$602,150.42	\$0.00	\$7,272,853.62	\$3,392,372.00	\$54,082,387.49	\$0.00	\$54,082,387.49
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 5	\$47,433,999.09	\$16,319,711.59	\$19,734,398.39	\$602,150.42	\$0.00	\$7,272,853.62	\$3,392,372.00	\$54,082,387.49	\$0.00	\$54,082,387.49
Sanford Site											
341.0	Structures & Improvements	\$28,050,446.83	\$2,475,871.64	\$51,563.43	\$3,939.57	\$0.00	\$3,068.17	(\$0.00)	\$30,473,883.64	\$0.00	\$30,473,883.64
342.0	Fuel Holders, Products, and Accessories	939,276.55	130,760.76	0.00	0.00	0.00	0.00	0.00	1,070,037.31	0.00	1,070,037.31
343.0	Prime Movers	86,172,450.84	28,236,663.23	97,981,023.45	1,902,537.37	0.00	7,464,704.45	(3,426,592.99)	18,563,664.71	0.00	18,563,664.71
344.0	Generators	10,711,156.31	2,355,371.01	206,020.73	22,797.64	0.00	0.00	0.00	12,837,708.95	0.00	12,837,708.95
345.0	Accessory Electric Equipment	19,684,216.70	3,074,193.77	891,357.50	23,015.08	0.00	38,500.00	0.00	21,882,537.89	0.00	21,882,537.89
346.0	Miscellaneous Power Plant Equipment	2,489,690.97	242,822.26	2,012.68	0.00	0.00	0.00	0.00	2,740,500.55	0.00	2,740,500.55
	Subtotal Depreciable	\$148,057,238.20	\$36,515,682.67	\$99,131,977.79	\$1,952,289.66	\$0.00	\$7,506,272.62	(\$3,426,592.99)	\$87,568,333.05	\$0.00	\$87,568,333.05
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$40,358.15	\$36,008.84	\$7,540.10	\$0.00	\$0.00	\$0.00	\$0.00	\$88,827.89	\$0.00	\$88,827.89
346.5	Misc. Power Plant Equip. - 5-Year Amort	26,508.45	4,871.36	28,999.95	0.00	0.00	0.00	0.00	2,380.86	0.00	2,380.86
346.7	Misc. Power Plant Equip. - 7-Year Amort	296,846.97	117,238.98	53,075.21	0.00	0.00	0.00	0.00	361,110.74	0.00	361,110.74
	Subtotal Amortizable	\$363,815.57	\$158,119.18	\$89,615.26	\$0.00	\$0.00	\$0.00	\$0.00	\$432,319.49	\$0.00	\$432,319.49
	Total Sanford Site	\$148,421,053.77	\$36,673,801.85	\$99,221,593.05	\$1,952,289.66	\$0.00	\$7,506,272.62	(\$3,426,592.99)	\$88,000,652.54	\$0.00	\$88,000,652.54

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Turkey Point Unit 5											
341.0	Structures & Improvements	\$4,380,104.80	\$1,271,260.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,651,365.45	\$0.00	\$5,651,365.45
342.0	Fuel Holders, Products, and Accessories	847,959.98	500,817.06	9,732.93	548.65	31,125.65	0.00	0.00	1,369,621.11	0.00	1,369,621.11
343.0	Prime Movers	34,372,245.56	19,636,906.23	2,640,882.25	47,197.05	0.00	981,801.77	0.00	52,302,894.26	0.00	52,302,894.26
344.0	Generators	263,401.16	1,645,468.25	132,308.00	2,940.03	0.00	0.00	0.00	1,773,621.38	0.00	1,773,621.38
345.0	Accessory Electric Equipment	3,264,574.88	2,889,229.71	15,138.00	309.21	0.00	0.00	131,354.57	6,269,711.95	0.00	6,269,711.95
346.0	Miscellaneous Power Plant Equipment	1,162,021.61	803,867.02	0.00	0.00	0.00	0.00	0.00	1,965,888.63	0.00	1,965,888.63
	Subtotal Depreciable	\$44,290,307.99	\$26,747,548.92	\$2,798,041.18	\$50,994.94	\$31,125.65	\$981,801.77	\$131,354.57	\$69,333,102.78	\$0.00	\$69,333,102.78
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$557.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$557.16	\$0.00	\$557.16
346.5	Misc. Power Plant Equip. - 5-Year Amort	10,083.04	6,204.96	0.00	0.00	0.00	0.00	0.00	16,288.00	0.00	16,288.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,208.80	15,327.49	0.00	0.00	0.00	0.00	0.00	16,536.29	0.00	16,536.29
	Subtotal Amortizable	\$11,291.84	\$22,089.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,381.45	\$0.00	\$33,381.45
	Total Turkey Point Unit 5	\$44,301,599.83	\$26,769,638.53	\$2,798,041.18	\$50,994.94	\$31,125.65	\$981,801.77	\$131,354.57	\$69,366,484.23	\$0.00	\$69,366,484.23
Turkey Point Site											
341.0	Structures & Improvements	\$4,380,104.80	\$1,271,260.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,651,365.45	\$0.00	\$5,651,365.45
342.0	Fuel Holders, Products, and Accessories	847,959.98	500,817.06	9,732.93	548.65	31,125.65	0.00	0.00	1,369,621.11	0.00	1,369,621.11
343.0	Prime Movers	34,372,245.56	19,636,906.23	2,640,882.25	47,197.05	0.00	981,801.77	0.00	52,302,894.26	0.00	52,302,894.26
344.0	Generators	263,401.16	1,645,468.25	132,308.00	2,940.03	0.00	0.00	0.00	1,773,621.38	0.00	1,773,621.38
345.0	Accessory Electric Equipment	3,264,574.88	2,889,229.71	15,138.00	309.21	0.00	0.00	131,354.57	6,269,711.95	0.00	6,269,711.95
346.0	Miscellaneous Power Plant Equipment	1,162,021.61	803,867.02	0.00	0.00	0.00	0.00	0.00	1,965,888.63	0.00	1,965,888.63
	Subtotal Depreciable	\$44,290,307.99	\$26,747,548.92	\$2,798,041.18	\$50,994.94	\$31,125.65	\$981,801.77	\$131,354.57	\$69,333,102.78	\$0.00	\$69,333,102.78
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$557.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$557.16	\$0.00	\$557.16
346.5	Misc. Power Plant Equip. - 5-Year Amort	10,083.04	6,204.96	0.00	0.00	0.00	0.00	0.00	16,288.00	0.00	16,288.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,208.80	15,327.49	0.00	0.00	0.00	0.00	0.00	16,536.29	0.00	16,536.29
	Subtotal Amortizable	\$11,291.84	\$22,089.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,381.45	\$0.00	\$33,381.45
	Total Turkey Point Site	\$44,301,599.83	\$26,769,638.53	\$2,798,041.18	\$50,994.94	\$31,125.65	\$981,801.77	\$131,354.57	\$69,366,484.23	\$0.00	\$69,366,484.23

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
West County Energy Center Unit 1											
341.0	Structures & Improvements	\$0.00	\$507,235.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$507,235.39	\$0.00	\$507,235.39
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
343.0	Prime Movers	0.00	11,739,993.23	0.00	0.00	0.00	0.00	0.00	11,739,993.23	0.00	11,739,993.23
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	119,355.29	0.00	0.00	0.00	0.00	(3,464.65)	115,890.64	0.00	115,890.64
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	3,464.65	3,464.65	0.00	3,464.65
	Subtotal Depreciable	\$0.00	\$12,366,583.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,366,583.91	\$0.00	\$12,366,583.91
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$748.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$748.61	\$0.00	\$748.61
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	424.13	0.00	0.00	0.00	0.00	0.00	424.13	0.00	424.13
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	15,931.58	0.00	0.00	0.00	0.00	0.00	15,931.58	0.00	15,931.58
	Subtotal Amortizable	\$0.00	\$17,104.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,104.32	\$0.00	\$17,104.32
	Total West County Energy Center Unit 1	\$0.00	\$12,383,688.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,383,688.23	\$0.00	\$12,383,688.23
West County Energy Center Unit 2											
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
343.0	Prime Movers	0.00	4,709,474.51	0.00	0.00	0.00	0.00	0.00	4,709,474.51	0.00	4,709,474.51
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$4,709,474.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,709,474.51	\$0.00	\$4,709,474.51
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$453.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$453.84	\$0.00	\$453.84
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$453.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$453.84	\$0.00	\$453.84
	Total West County Energy Center Unit 2	\$0.00	\$4,709,928.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,709,928.35	\$0.00	\$4,709,928.35
West County Energy Center Site											
341.0	Structures & Improvements	\$0.00	\$507,235.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$507,235.39	\$0.00	\$507,235.39
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
343.0	Prime Movers	0.00	16,449,467.74	0.00	0.00	0.00	0.00	0.00	16,449,467.74	0.00	16,449,467.74
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	119,355.29	0.00	0.00	0.00	0.00	(3,464.65)	115,890.64	0.00	115,890.64
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	3,464.65	3,464.65	0.00	3,464.65
	Subtotal Depreciable	\$0.00	\$17,076,058.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,076,058.42	\$0.00	\$17,076,058.42
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$1,202.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,202.45	\$0.00	\$1,202.45
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	424.13	0.00	0.00	0.00	0.00	0.00	424.13	0.00	424.13
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	15,931.58	0.00	0.00	0.00	0.00	0.00	15,931.58	0.00	15,931.58
	Subtotal Amortizable	\$0.00	\$17,558.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,558.16	\$0.00	\$17,558.16
	Total West County Energy Center Site	\$0.00	\$17,093,616.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,093,616.58	\$0.00	\$17,093,616.58
OTHER PRODUCTION (COMBINED CYCLE)											
341.0	Structures & Improvements	\$148,251,805.92	\$12,845,614.62	\$272,581.03	\$21,588.77	\$0.00	\$27,204.20	(\$0.00)	\$180,830,254.64	\$0.00	\$180,830,254.64
342.0	Fuel Holders, Products, and Accessories	38,799,030.28	2,800,935.27	38,941.77	91,376.92	62,251.30	0.00	0.00	41,533,898.16	0.00	41,533,898.16
343.0	Prime Movers	650,719,371.91	169,914,783.25	187,570,968.73	6,280,548.42	0.00	39,992,897.73	(123,545.89)	666,651,989.86	0.00	666,651,989.86
344.0	Generators	96,140,393.32	14,835,456.99	787,495.73	1,205,836.33	0.00	19,433.42	(186,521.24)	108,615,430.43	0.00	108,615,430.43
345.0	Accessory Electric Equipment	156,005,113.22	22,837,184.36	1,738,085.14	110,928.82	0.00	38,500.00	(3,464.65)	177,028,318.97	0.00	177,028,318.97
346.0	Miscellaneous Power Plant Equipment	21,164,648.56	2,430,168.87	259,590.42	3,657.91	0.00	0.00	3,464.65	23,335,033.75	0.00	23,335,033.75
	Subtotal Depreciable	\$1,111,080,163.21	\$225,464,143.36	\$190,665,662.82	\$7,713,837.17	\$62,251.30	\$40,076,035.35	(\$310,067.12)	\$1,177,894,926.11	\$0.00	\$1,177,894,926.11
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$295,973.25	\$149,413.97	\$157,547.17	\$0.00	\$0.00	\$0.00	\$0.00	\$287,840.05	\$0.00	\$287,840.05
346.5	Misc. Power Plant Equip. - 5-Year Amort	97,737.06	39,156.53	39,510.91	0.00	0.00	0.00	0.00	97,382.88	0.00	97,382.88
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,237,895.40	504,406.57	245,419.91	0.00	0.00	0.00	7,788.10	1,504,670.16	0.00	1,504,670.16
	Subtotal Amortizable	\$1,631,605.71	\$692,977.07	\$442,477.99	\$0.00	\$0.00	\$0.00	\$7,788.10	\$1,889,892.89	\$0.00	\$1,889,892.89
	SUBTOTAL OTHER PRODUCTION (COMBINED CYCLE)	\$1,112,711,768.92	\$226,157,120.43	\$191,108,140.81	\$7,713,837.17	\$62,251.30	\$40,076,035.35	(\$302,279.02)	\$1,179,884,819.00	\$0.00	\$1,179,884,819.00

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
DeSoto Solar Energy Center											
341.0	Structures & Improvements	\$0.00	\$17,341.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,341.38	\$0.00	\$17,341.38
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
343.0	Prime Movers	0.00	839,718.64	0.00	0.00	0.00	0.00	0.00	839,718.64	0.00	839,718.64
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$857,060.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$857,060.02	\$0.00	\$857,060.02
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$264.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$264.06	\$0.00	\$264.06
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	94.46	0.00	0.00	0.00	0.00	0.00	94.46	0.00	94.46
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	361.56	0.00	0.00	0.00	0.00	0.00	361.56	0.00	361.56
	Subtotal Amortizable	\$0.00	\$720.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$720.08	\$0.00	\$720.08
	Total DeSoto Solar Energy Center	\$0.00	\$857,780.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$857,780.10	\$0.00	\$857,780.10
OTHER PRODUCTION (SOLAR)											
341.0	Structures & Improvements	\$0.00	\$17,341.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,341.38	\$0.00	\$17,341.38
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
343.0	Prime Movers	0.00	839,718.64	0.00	0.00	0.00	0.00	0.00	839,718.64	0.00	839,718.64
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$857,060.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$857,060.02	\$0.00	\$857,060.02
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$0.00	\$264.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$264.06	\$0.00	\$264.06
346.5	Misc. Power Plant Equip. - 5-Year Amort	0.00	94.46	0.00	0.00	0.00	0.00	0.00	94.46	0.00	94.46
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	361.56	0.00	0.00	0.00	0.00	0.00	361.56	0.00	361.56
	Subtotal Amortizable	\$0.00	\$720.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$720.08	\$0.00	\$720.08
	SUBTOTAL OTHER PRODUCTION (SOLAR)	\$0.00	\$857,780.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$857,780.10	\$0.00	\$857,780.10
OTHER PRODUCTION (ALL)											
341.0	Structures & Improvements	\$160,073,629.11	\$13,147,933.04	\$356,076.95	\$76,309.00	\$0.00	\$27,204.20	(\$0.00)	\$172,816,380.40	\$0.00	\$172,816,380.40
342.0	Fuel Holders, Products, and Accessories	53,772,822.73	3,582,715.83	36,941.77	91,376.92	62,251.30	0.00	0.00	57,289,471.17	0.00	57,289,471.17
343.0	Prime Movers	744,426,559.98	173,770,899.01	191,510,952.62	6,438,064.41	0.00	41,127,788.85	(0.00)	761,376,230.81	0.00	761,376,230.81
344.0	Generators	137,001,342.97	15,438,453.74	905,503.58	1,235,540.68	0.00	62,388.33	0.00	150,361,140.78	0.00	150,361,140.78
345.0	Accessory Electric Equipment	167,708,606.49	23,298,626.99	1,819,230.06	146,289.81	0.00	38,500.00	(3,464.65)	189,076,748.96	0.00	189,076,748.96
346.0	Miscellaneous Power Plant Equipment	21,539,167.55	2,433,380.07	259,590.42	3,657.91	0.00	0.00	3,464.65	23,712,763.94	0.00	23,712,763.94
	Subtotal Depreciable	\$1,284,522,128.83	\$231,672,008.69	\$194,888,295.40	\$7,991,238.73	\$62,251.30	\$41,255,881.38	(\$0.00)	\$1,354,632,736.06	\$0.00	\$1,354,632,736.06
346.3	Misc. Power Plant Equip. - 3-Year Amort	\$331,474.74	\$164,991.66	\$193,419.86	\$0.00	\$0.00	\$0.00	\$0.00	\$303,046.54	\$0.00	\$303,046.54
346.5	Misc. Power Plant Equip. - 5-Year Amort	97,737.06	39,250.99	39,510.91	0.00	0.00	0.00	0.00	97,477.14	0.00	97,477.14
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,300,393.10	534,341.84	245,419.91	0.00	0.00	0.00	7,788.10	1,597,103.13	0.00	1,597,103.13
	Subtotal Amortizable	\$1,729,604.90	\$738,584.49	\$478,350.68	\$0.00	\$0.00	\$0.00	\$7,788.10	\$1,997,626.81	\$0.00	\$1,997,626.81
	TOTAL OTHER PRODUCTION (ALL)	\$1,286,251,733.73	\$232,410,593.17	\$195,366,646.08	\$7,991,238.73	\$62,251.30	\$41,255,881.38	\$7,788.10	\$1,356,630,362.87	\$0.00	\$1,356,630,362.87

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
PRODUCTION PLANT											
	Subtotal Depreciable	\$6,219,767,401.19	\$387,374,492.75	\$250,014,650.11	\$33,775,904.25	\$839,657.41	\$57,879,549.87	(\$0.00)	\$6,382,070,546.86	\$0.00	\$6,382,070,546.86
	Subtotal Amortizable	25,012,712.38	9,649,432.31	8,393,292.83	0.00	0.00	503,183.95	0.00	27,782,014.91	0.00	27,782,014.91
	TOTAL PRODUCTION PLANT	\$6,244,780,113.57	\$396,023,925.06	\$258,397,942.94	\$33,775,904.25	\$839,657.41	\$58,382,712.92	(\$0.00)	\$6,409,852,561.77	\$0.00	\$6,409,852,561.77
TRANSMISSION PLANT											
350.2	Easements	\$71,371,843.68	\$3,709,077.49	\$0.00	\$0.00	\$0.00	\$0.00	\$1,662.55	\$75,082,583.72	\$22,956,074.00 (1)	\$52,126,509.72
352.0	Structures & Improvements	26,293,833.70	2,062,840.78	70,658.42	1,641.76	819.21	245,880.80	779.10	28,521,853.41	4,376,888.00 (1)	24,144,965.41
353.0	Station Equipment	290,411,585.75	27,480,608.87	12,539,408.06	1,646,510.04	12,423.14	78,025.39	(172,926.27)	303,631,795.78	70,162,607.00 (1)	233,469,188.78
353.1	Station Equipment-Generator Step-Up Transf.	36,888,904.27	5,599,102.97	1,398,994.37	480,460.03	0.00	5,999,188.80	676,661.22	47,284,402.86	0.00	47,284,402.86
354.0	Towers & Fixtures	208,151,505.51	3,969,177.40	481,899.22	290,181.41	0.00	0.00	(196,674.20)	211,151,828.08	134,999,203.00 (1)	76,152,625.08
355.0	Poles & Fixtures	278,859,580.74	28,347,681.00	5,588,835.52	6,775,716.75	81,639.76	(384,177.94)	138,869.81	292,879,041.10	1,855,393.00 (1)	291,023,648.10
356.0	Overhead Conductors & Devices	286,121,748.51	17,045,143.98	7,253,436.66	4,531,146.48	20,933.70	4,718.70	(4,796.82)	291,403,182.93	85,433,299.00 (1)	205,969,883.93
357.0	Underground Conduit	24,595,397.48	1,082,668.86	0.00	87,800.20	0.00	0.00	0.00	25,620,266.82	0.00	25,620,266.82
358.0	Underground Conductors & Devices	32,108,256.11	1,504,154.51	0.00	32,864.00	0.00	0.00	0.00	33,579,546.62	0.00	33,579,546.62
359.0	Roads & Trails	33,171,620.42	1,717,232.81	43,118.46	239,740.37	0.00	0.00	0.00	34,805,994.40	6,361,251.00 (1)	28,244,743.40
	TOTAL TRANSMISSION PLANT	\$1,287,964,277.15	\$90,537,686.47	\$27,376,451.71	\$14,066,064.04	\$115,815.81	\$5,941,635.75	\$443,575.38	\$1,343,560,474.82	\$325,944,715.00 (1)	\$1,017,615,759.82
DISTRIBUTION PLANT											
361.0	Structures & Improvements	\$40,982,382.87	\$4,171,200.03	\$122,579.90	\$49,076.12	\$0.00	\$66,000.00	(\$569.85)	\$45,047,357.03	\$67,511.00 (1)	\$44,979,846.03
362.0	Station Equipment	401,753,311.43	34,912,321.73	6,094,158.74	1,378,105.11	8,875.34	(283,401.05)	(488,804.45)	428,470,039.15	468,046.00 (1)	428,001,993.15
362.9	Station Equipment - LMS	1,903,502.98	678,248.99	645,222.76	0.00	0.00	0.00	0.00	1,936,529.21	1,936,529.21 (2)	0.00
364.0	Poles, Towers & Fixtures	374,235,268.74	35,352,798.18	5,949,919.51	12,004,154.49	229,881.21	718,013.93	27,461.46	382,609,347.52	0.00	382,609,347.52
365.0	Overhead Conductors & Devices	583,947,559.36	48,562,488.85	5,718,075.02	12,153,885.71	(347,414.32)	4,952,560.18	0.00	619,243,233.34	0.00	619,243,233.34
366.6	Underground Conduit, Duct System	291,879,294.89	29,158,232.97	581,910.80	27,332.68	0.00	615,460.02	0.00	321,043,744.60	0.00	321,043,744.60
366.7	Underground Conduit, Direct Buried	17,786,240.30	1,681,634.43	41,715.17	38,801.18	3.44	13,576.52	0.00	19,399,938.34	0.00	19,399,938.34
367.5	UG Conduit & Dev. Cable Inject (20+ year)	0.00	58,949.63	0.00	0.00	0.00	0.00	(10,546.73)	48,402.90	0.00	48,402.90
367.6	UG Conductors & Devices, Duct System	296,469,722.78	36,657,993.12	7,102,439.86	2,655,981.37	0.00	1,357,505.84	10,546.73	324,737,347.24	0.00	324,737,347.24
367.7	UG Conductors & Devices, Direct Buried	245,374,784.65	9,981,582.11	794,490.82	104,478.78	49,919.39	52,836.43	0.00	254,580,151.98	0.00	254,580,151.98
367.9	BU Sys Cbl Inj (10yr amrt)	36,450,162.87	4,545,675.79	8,770,823.36	0.00	0.00	0.00	0.00	32,225,015.30	0.00	32,225,015.30
368.0	Line Transformers	715,357,274.58	87,014,535.94	23,340,081.78	4,359,701.43	364,872.60	230,695.69	0.00	775,267,595.60	0.00	775,267,595.60
369.1	Services, Overhead	88,387,016.44	8,496,570.92	151,122.21	1,817,074.85	12,483.87	(200,134.93)	0.00	94,727,739.24	0.00	94,727,739.24
369.6	Services, Underground (Formerly Acct 369.7)	232,821,217.38	19,043,380.64	2,153.78	630,066.52	0.00	(495,736.81)	0.00	250,736,850.91	0.00	250,736,850.91
370.0	Meters	238,784,837.67	18,860,700.39	7,043,900.33	1,987,606.96	43,929.60	1,335.54	(509,422.29)	248,239,873.82	0.00	248,239,873.82
370.1	Meters - AMI	0.00	372,108.86	14,583.34	0.00	0.00	0.00	509,422.29	866,948.81	0.00	866,948.81
371.0	Installations On Customer Premises	54,275,759.21	3,947,420.72	116,274.26	128,942.68	0.00	(82,664.61)	0.00	57,895,298.38	57,895,298.38 (2)	0.00
371.2	Residential Load Management (LMS)	11,267,097.37	4,814,103.38	5,081,218.88	0.00	0.00	0.00	0.00	10,999,981.85	10,999,981.85 (2)	0.00
371.3	Commercial Load Mgmt (Non-ECCR)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
373.0	Street Lighting & Signal Systems	217,797,018.34	23,284,804.45	847,407.37	2,668,780.01	110,026.86	(1,048,194.81)	0.00	236,627,467.26	0.00	236,627,467.26
	SUBTOTAL DISTRIBUTION PLANT	\$3,846,472,451.86	\$371,694,760.11	\$72,418,077.69	\$40,014,988.89	\$472,577.79	\$5,917,851.94	(\$441,912.84)	\$4,114,682,662.28	\$71,387,388.44 (3)	\$4,043,315,295.84
GENERAL PLANT : DEPRECIABLE											
390.0	Structures & Improvements	\$149,095,056.67	\$10,265,325.20	\$1,121,485.57	\$281,273.84	\$0.00	(\$113,281.14)	\$0.00	\$157,844,344.32	\$0.00	\$157,844,344.32
391.6	Computer Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
391.7	CILC Computer Equipment - LMS	97,490.64	123,146.05	0.00	0.00	0.00	0.00	0.00	220,636.69	220,636.69 (2)	0.00
391.8	Computer Equipment - ECCR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
392.0	Aircraft, Rotary Wing	2,780,575.80	669,479.04	0.00	0.00	0.00	0.00	0.00	3,460,054.84	0.00	3,460,054.84
392.0	Aircraft, Fixed Wing (Jet)	19,431,441.99	3,435,201.60	0.00	0.00	0.00	0.00	0.00	22,866,643.59	0.00	22,866,643.59
392.1	Transportation - Automobiles	511,070.82	244,266.30	172,864.00	0.00	0.00	16,773.14	746.42	599,992.68	0.00	599,992.68
392.2	Transportation - Light Trucks	9,509,697.52	2,615,315.40	708,503.08	0.00	0.00	161,949.92	(630,366.16)	10,948,093.60	0.00	10,948,093.60
392.3	Transportation - Heavy Trucks	75,432,171.75	15,293,332.18	11,270,795.06	0.00	0.00	2,789,580.38	1,857,085.61	83,901,354.86	0.00	83,901,354.86
392.4	Transportation - Tractor-Trailers	330,951.57	40,880.50	111,248.86	0.00	0.00	0.00	0.00	260,585.21	0.00	260,585.21
392.9	Transportation - Trailers	5,155,854.81	644,480.96	459,588.60	0.00	0.00	2,137.22	(1,027,445.87)	4,315,418.52	0.00	4,315,418.52
395.6	Test Equipment - LMS	18,308.16	8,365.61	0.00	0.00	0.00	0.00	0.00	26,673.77	26,673.77 (2)	0.00
395.8	Measurement Equipment - ECCR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
396.1	Power Operated Equipmt - Transportation	2,188,051.52	434,865.36	268,783.36	0.00	0.00	0.00	0.00	2,354,133.52	0.00	2,354,133.52
396.8	Power Operated Equipment - Other	42,289.20	2,295.07	33,155.45	0.00	0.00	0.00	0.00	11,428.82	0.00	11,428.82
397.4	Communications Equipment - ECCR	7,442.93	1,764.85	0.00	0.00	0.00	0.00	0.00	9,207.78	9,207.78 (2)	0.00
397.8	Communications Equipment - Fiber Optics	6,033,018.47	754,445.89	0.00	0.00	0.00	0.00	0.00	6,787,464.36	0.00	6,787,464.36
	SUBTOTAL GENERAL PLANT : DEPRECIABLE	\$270,643,424.85	\$34,533,144.01	\$14,146,421.98	\$281,273.84	\$0.00	\$2,857,159.52	(\$0.00)	\$293,606,032.56	\$258,518.24 (2)	\$293,347,514.32

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance (a)	Accruals (b)	Retirements (c)	Cost of Removal (d)	Salvage (e)	Other Recoveries (f)	Transfers (g)	End of Year Balance (h)=a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j)=(h)-(i)
GENERAL PLANT : AMORTIZABLE											
390.1	Leaseholds	\$876,062.50	\$173,984.97	\$698,415.28	\$0.00	\$0.00	\$0.00	\$0.00	\$351,632.19	\$0.00	\$351,632.19
391.1	Office Furniture	3,945,965.60	1,001,197.58	779,118.05	1,051.17	0.00	3,080.57	0.00	4,170,074.53	0.00	4,170,074.53
391.2	Office Accessories	494,959.43	318,365.80	137,108.31	13,731.20	0.00	0.00	0.00	662,485.72	0.00	662,485.72
391.3	Office Equipment	64,809.99	28,247.16	1,683.35	0.00	0.00	0.00	0.00	92,363.80	0.00	92,363.80
391.4	Duplicating & Mailing Equipment	1,145,921.32	322,182.70	788,050.69	1,284.03	0.00	0.00	0.00	678,769.30	0.00	678,769.30
391.5	EDP Equipment	12,901,423.35	8,494,453.55	5,835,531.80	19.39	0.00	0.00	0.00	13,760,325.91	0.00	13,760,325.91
391.9	PC Equipment	10,346,048.73	6,004,802.93	7,790,206.83	0.00	0.00	0.00	0.00	8,560,444.83	0.00	8,560,444.83
392.7	Transportation Equipment - Marine Equip.	10,770.19	(2,953.42)	0.00	0.00	0.00	0.00	0.00	7,816.77	0.00	7,816.77
392.8	Transportation Equipment - Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
393.1	Stores Equipment - Handling Equip.	228,475.62	471.96	0.00	0.00	0.00	20,750.00	0.00	249,697.58	0.00	249,697.58
393.2	Stores Equipment - Storage Equip.	2,881,510.92	713,102.27	915,026.86	0.00	0.00	0.00	0.00	2,679,586.33	0.00	2,679,586.33
393.3	Stores Equipment - Portable Handling	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
394.1	Shop Equipment - Fixed/Stationary	25,728.45	25,011.36	0.00	0.00	0.00	0.00	0.00	50,739.81	0.00	50,739.81
394.2	Shop Equipment - Portable Handling	8,416,783.89	2,427,767.05	2,798,437.21	0.00	0.00	48.08	0.00	8,046,161.81	0.00	8,046,161.81
395.1	Lab Equipment - Fixed/Stationary	20,932.13	0.00	0.00	0.00	0.00	0.00	0.00	20,932.13	0.00	20,932.13
395.2	Lab Equipment - Portable	8,232,275.65	2,015,180.13	2,320,308.13	0.00	0.00	0.00	0.00	7,927,147.65	0.00	7,927,147.65
397.1	Communications Equipment - Other	9,789.43	(0.84)	0.00	0.00	0.00	0.00	0.00	9,788.59	0.00	9,788.59
397.2	Communications Equipment - Other 7-Yr Amrt	45,576,865.28	9,650,738.27	23,697,648.98	(1,330.28)	0.00	0.00	0.00	31,531,084.83	0.00	31,531,084.83
397.3	Communications Equipment - Official	32,260.60	1,546.92	0.00	0.00	0.00	0.00	0.00	33,807.52	0.00	33,807.52
398.0	Miscellaneous Equipment	5,094,027.61	1,405,695.63	1,355,277.73	4,769.61	0.00	0.00	0.00	5,139,675.90	0.00	5,139,675.90
SUBTOTAL GENERAL PLANT : AMORTIZABLE		\$100,304,410.69	\$30,580,694.02	\$46,916,823.02	\$19,525.14	\$0.00	\$23,878.65	\$0.00	\$83,672,635.20	\$0.00	\$83,672,635.20
GENERAL PLANT TOTALS											
390.0	Structures & Improvements	\$149,971,122.17	\$10,439,310.17	\$1,819,900.85	\$281,273.84	\$0.00	(\$113,281.14)	\$0.00	\$158,195,976.51	\$0.00	\$158,195,976.51
391.0	Office Furniture & Equipment	28,896,619.06	14,293,195.77	15,131,708.83	16,085.79	0.00	3,080.57	0.00	28,145,100.78	220,636.69 (2)	27,924,464.09
392.0	Transportation	113,172,534.45	22,940,082.56	12,722,997.60	0.00	0.00	2,970,440.66	(0.00)	126,380,060.07	0.00	126,380,060.07
393.0	Stores Equipment	3,109,986.54	713,574.23	915,026.86	0.00	0.00	20,750.00	0.00	2,929,283.91	0.00	2,929,283.91
394.0	Shop, Tools & Garage Equipment	8,442,512.34	2,452,778.41	2,798,437.21	0.00	0.00	48.08	0.00	8,096,901.62	0.00	8,096,901.62
395.0	Laboratory Equipment	8,271,515.94	2,023,545.74	2,320,308.13	0.00	0.00	0.00	0.00	7,974,753.55	26,673.77 (2)	7,948,079.78
396.0	Power Operated Equipment	2,230,340.72	437,160.43	301,938.81	0.00	0.00	0.00	0.00	2,365,562.34	0.00	2,365,562.34
397.0	Communications Equipment	51,659,176.71	10,408,495.09	23,697,648.98	(1,330.28)	0.00	0.00	0.00	38,371,353.08	9,207.78 (2)	38,362,145.30
398.0	Miscellaneous Equipment	5,094,027.61	1,405,695.63	1,355,277.73	4,769.61	0.00	0.00	0.00	5,139,675.90	0.00	5,139,675.90
TOTAL GENERAL PLANT TOTALS		\$370,947,835.54	\$65,113,838.03	\$61,063,245.00	\$300,798.98	\$0.00	\$2,881,038.17	(\$0.00)	\$377,578,667.76	\$258,518.24 (2)	\$377,322,149.52
TOTAL EXCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	\$5,408,080,153.86	\$496,765,590.59	\$113,940,951.38	\$54,362,326.77	\$588,393.60	\$14,716,647.21	\$1,682.55	\$5,751,849,169.66	\$397,568,599.68 (3)	\$5,354,280,569.98
	Subtotal Amortizable	100,304,410.69	30,580,694.02	46,916,823.02	19,525.14	0.00	23,878.65	0.00	83,672,635.20	0.00	83,672,635.20
TOTAL EXCLUDING PRODUCTION PLANT		\$5,508,384,564.55	\$527,346,284.61	\$160,857,774.40	\$54,381,851.91	\$588,393.60	\$14,740,525.86	\$1,682.55	\$5,835,821,804.86	\$397,568,599.68 (3)	\$5,438,253,205.18
TOTAL INCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	\$11,627,847,555.05	\$884,140,083.34	\$363,955,601.49	\$98,138,231.02	\$1,428,051.01	\$72,596,197.08	\$1,682.55	\$12,133,919,716.52	\$397,568,599.68 (3)	\$11,736,351,116.84
	Subtotal Amortizable	125,317,123.07	39,230,126.33	53,300,115.85	19,525.14	0.00	527,041.70	0.00	111,754,650.11	0.00	111,754,650.11
TOTAL INCLUDING PRODUCTION PLANT		\$11,753,164,678.12	\$923,370,209.67	\$417,255,717.34	\$98,157,756.16	\$1,428,051.01	\$73,123,238.78	\$1,682.55	\$12,245,674,366.63	\$397,568,599.68 (3)	\$11,848,105,766.95

NOTES :

- (1) Accelerated Oil Backout
- (2) Load Management System (LMS) and/or Energy Conservation Cost Recovery (ECCR)
- (3) Accelerated Oil Backout and LMS and/or ECCR

GENERAL NOTES :

- Annual Status Report excludes Intangible Plant, Jurisdictionalized Investment Tax Credit Interest Synchronization, and Land & Land Rights (except Transmission easements). (Land & Land Rights flow through General Ledger Account 108.1 for audit trail purposes).
- Annual Status Report includes Transportation accounts as well as the St. Johns River Power Park and Scherer Coal Cars and Martin Pipeline.
- Fossil Dismantlement and Nuclear Decommissioning are excluded from all preceding columns.
- Reserve transactions associated with FPL-NED (New England Division) are excluded from this report.
- The beginning balance for Accounts 392.1, 392.2, and 392.3 have been increased by \$11,500, \$142,875, and \$1,194,736, respectively. The dollars are related to auction proceeds that failed to allocate from Account 392.8 where they were temporarily recorded. These dollars were corrected in 2010.
- Nuclear function includes Steam Generator and Reactor Head activity. These items are recovered through separate capital recovery schedules (shown separately).

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
FOSSIL DISMANTLEMENT											
All Power Plants		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
STEAM PRODUCTION											
Cape Canaveral											
Common		\$7,714,561.00	\$259,692.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,974,253.00		
Unit 1		5,065,000.00	89,040.00	0.00	0.00	0.00	0.00	0.00	5,154,040.00		
Unit 2		4,439,742.48	86,052.00	0.00	0.00	0.00	0.00	0.00	4,525,794.48		
Total Cape Canaveral		\$17,219,303.48	\$434,784.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,654,087.48		
Cutler											
Unit 5		\$4,690,023.48	\$70,632.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,760,655.48		
Unit 6		6,522,808.52	145,632.00	0.00	0.00	0.00	0.00	0.00	6,668,441.52		
Total Cutler		\$11,212,833.00	\$216,264.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,429,097.00		
Manatee											
Common		\$19,087,393.92	\$338,640.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,436,033.92		
Unit 1		14,206,020.00	474,432.00	0.00	0.00	0.00	0.00	0.00	14,680,452.00		
Unit 2		14,135,743.00	478,920.00	0.00	0.00	0.00	0.00	0.00	14,614,663.00		
Total Manatee		\$47,439,156.92	\$1,291,992.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,731,148.92		
Martin											
Common		\$11,746,194.74	\$441,540.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,187,734.74		
Unit 1		11,454,482.00	325,260.00	0.00	0.00	0.00	0.00	0.00	11,779,742.00		
Unit 2		11,321,990.52	333,600.00	0.00	0.00	0.00	0.00	0.00	11,655,590.52		
Total Martin		\$34,522,667.26	\$1,100,400.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,623,067.26		
Pt Everglades											
Common		\$13,850,989.00	\$456,492.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,307,481.00		
Unit 1		11,081,063.15	820,320.00	0.00	0.00	0.00	0.00	0.00	11,901,383.15		
Unit 2		9,031,411.64	952,560.00	0.00	0.00	0.00	0.00	0.00	9,983,971.64		
Unit 3		8,787,420.76	164,628.00	0.00	(2.45)	0.00	0.00	0.00	8,952,051.21		
Unit 4		9,292,476.66	167,616.00	0.00	0.00	0.00	0.00	0.00	9,460,092.66		
Total Pt Everglades		\$52,043,361.21	\$2,561,616.00	\$0.00	(\$2.45)	\$0.00	\$0.00	\$0.00	\$54,604,979.86		
Riviera											
Common		\$8,978,360.34	\$155,268.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,133,628.34		
Unit 3		4,833,519.00	82,260.00	0.00	0.00	0.00	0.00	0.00	4,915,779.00		
Unit 4		4,810,327.52	83,700.00	0.00	0.00	0.00	0.00	0.00	4,894,027.52		
Total Riviera		\$18,622,206.86	\$321,228.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,943,434.86		
Sanford											
Unit 3		\$5,891,742.49	\$95,760.00		\$774,172.31	\$0.00	\$0.00	\$0.00	\$5,213,330.18		
Total Sanford		\$5,891,742.49	\$95,760.00	\$0.00	\$774,172.31	\$0.00	\$0.00	\$0.00	\$5,213,330.18		
Scherer											
Common Site		\$14,937,728.52	\$838,380.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,776,108.52		
Common 3 & 4		1,953,344.00	92,064.00	0.00	0.00	0.00	0.00	0.00	2,045,408.00		
Unit 4		12,293,211.52	825,072.00	0.00	0.00	0.00	0.00	0.00	13,118,283.52		
Total Scherer		\$29,184,284.04	\$1,755,516.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,939,800.04		
SJRPP											
Coal & Lime Eq.		\$1,851,955.48	\$96,700.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,938,655.48		
Common		7,941,854.48	383,738.00	0.00	0.00	0.00	0.00	0.00	8,325,592.48		
Gypsum & Ash		489,440.48	21,924.00	0.00	0.00	0.00	0.00	0.00	511,364.48		
Unit 1		3,924,269.48	155,868.00	0.00	0.00	0.00	0.00	0.00	4,080,137.48		
Unit 2		3,810,774.00	159,552.00	0.00	0.00	0.00	0.00	0.00	3,970,326.00		
Total SJRPP		\$18,018,093.92	\$807,780.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,825,873.92		
Turkey Point											
Common		\$7,960,429.39	\$214,200.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,204,629.39		
Unit 1		4,405,047.89	82,880.00	0.00	0.00	0.00	0.00	0.00	4,487,927.89		
Unit 2		4,439,485.00	84,264.00	0.00	0.00	0.00	0.00	0.00	4,523,749.00		
Total Turkey Point		\$16,834,962.38	\$381,144.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,216,106.38		
TOTAL STEAM PRODUCTION		\$250,988,611.56	\$8,966,484.00	\$0.00	\$774,169.86	\$0.00	\$0.00	\$0.00	\$259,180,925.70		

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
OTHER PRODUCTION											
Gas Turbines											
	Fort Myers GTs	\$2,918,484.97	\$66,816.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,985,300.97		
	Lauderdale GTs	449,095.52	8,856.00	0.00	0.00	0.00	0.00	0.00	457,951.52		
	Pt Everglades GTs	323,432.00	5,376.00	0.00	0.00	0.00	0.00	0.00	328,808.00		
	SUBTOTAL : GAS TURBINES	\$3,691,012.49	\$81,048.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,772,060.49		
Combined Cycles											
Ft Myers											
	Common	\$9,812,660.14	\$280,428.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,093,088.14		
	Unit 2	4,537,944.27	575,916.00	0.00	0.00	0.00	0.00	0.00	5,113,860.27		
	Unit 3	1,095,380.00	238,824.00	0.00	0.00	0.00	0.00	0.00	1,334,204.00		
	Total Ft Myers	\$15,445,984.41	\$1,095,168.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,541,152.41		
Lauderdale											
	Unit 4	\$9,784,389.52	\$556,800.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,341,189.52		
	Unit 5	7,614,011.52	419,616.00	0.00	0.00	0.00	0.00	0.00	8,033,627.52		
	Total Lauderdale	\$17,398,401.04	\$976,416.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,374,817.04		
Manatee											
	Unit 3	\$5,309,950.00	\$963,720.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,273,670.00		
	Total Manatee	\$5,309,950.00	\$963,720.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,273,670.00		
Martin											
	Common	\$18,111,364.00	\$398,052.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,509,416.00		
	Unit 3	4,088,460.00	233,736.00	0.00	0.00	0.00	0.00	0.00	4,322,196.00		
	Unit 4	2,747,152.98	151,284.00	0.00	0.00	0.00	0.00	0.00	2,898,436.98		
	Unit 8	3,187,673.00	444,084.00	0.00	0.00	0.00	0.00	0.00	3,631,757.00		
	Total Martin	\$28,114,649.98	\$1,227,156.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,341,805.98		
Putnam											
	Common	\$9,334,545.00	\$290,472.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,625,017.00		
	Unit 1	975,397.48	24,600.00	0.00	0.00	0.00	0.00	0.00	999,997.48		
	Unit 2	985,028.48	24,036.00	0.00	0.00	0.00	0.00	0.00	1,009,064.48		
	Total Putnam	\$11,294,969.96	\$339,108.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,634,076.96		
Sanford											
	Common	\$9,294,871.99	\$242,004.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,536,875.99		
	Unit 4	3,348,869.28	521,640.00	0.00	0.00	0.00	0.00	0.00	3,870,509.28		
	Unit 5	4,014,098.11	515,496.00	0.00	0.00	0.00	0.00	0.00	4,529,594.11		
	Total Sanford	\$16,657,839.38	\$1,279,140.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,936,979.38		
Turkey Point											
	Unit 5	\$589,301.00	\$392,868.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$982,169.00		
	Total Turkey Point	\$589,301.00	\$392,868.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$982,169.00		
West County Energy Center											
	Unit 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
	Unit 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Total West County Energy Center	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
	SUBTOTAL : COMBINED CYCLES	\$94,811,094.77	\$6,273,576.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$101,084,670.77		
Solar											
	DeSoto Solar Energy Center	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
	SUBTOTAL : SOLAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
	TOTAL OTHER PRODUCTION	\$98,502,107.26	\$6,354,624.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$104,856,731.26		
	TOTAL FOSSIL DISMANTLEMENT	\$349,490,718.82	\$15,321,108.00	\$0.00	\$774,169.86	\$0.00	\$0.00	\$0.00	\$364,037,856.98		

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/09

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)

NUCLEAR DECOMMISSIONING

St Lucie											
Common		\$22,744,877.97	\$1,013,848.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,758,726.17		
Unit 1		610,793,031.66	25,857,645.13	0.00	0.00	0.00	0.00	0.00	636,450,676.79		
Unit 2		448,911,958.99	18,145,932.26	0.00	0.00	0.00	0.00	0.00	467,057,891.25		
Total St Lucie		\$1,082,449,866.62	\$44,817,425.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,127,267,292.21		
Turkey Point											
Unit 3		\$540,127,527.23	\$23,219,001.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$563,346,528.34		
Unit 4		602,132,863.12	25,766,444.76	0.00	0.00	0.00	0.00	0.00	627,899,307.88		
Total Turkey Point		\$1,142,260,390.35	\$48,985,445.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,191,245,836.22		
TOTAL NUCLEAR DECOMMISSIONING		\$2,224,710,256.97	\$93,802,871.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,318,513,128.43		
TOTAL DISMANTLEMENT/DECOMMISSIONING		\$2,574,200,975.78	\$109,123,979.46	\$0.00	\$774,169.86	\$0.00	\$0.00	\$0.00	\$2,682,550,785.39		

Note :

- Accruals for nuclear decommissioning include fund earnings.
- Decommissioning includes Asset Retirement Obligation

CAPITAL RECOVERY SCHEDULES (Included In Report Totals)

322.0	St Lucie Unit 1 - Reactor Heads	(\$1,597,067.82)	\$1,597,075.08	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)	\$7.26		
322.0	St Lucie Unit 2 - Reactor Heads	(2,016,505.53)	2,016,525.00	0.00	0.00	0.00	0.00	0.00	19.47		
322.0	St Lucie Unit 2 - Steam Generators	(25,126,684.23)	18,485,375.00	0.00	0.00	0.00	0.00	0.00	(6,641,309.23)		
Total St Lucie		(\$28,740,257.58)	\$22,078,975.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6,661,282.50)		
322.0	Turkey Point Unit 3 - Reactor Heads	(\$1,517,161.66)	\$1,805,800.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$288,638.42		
322.0	Turkey Point Unit 4 - Reactor Heads	(2,648,810.90)	1,810,599.96	0.00	0.00	0.00	0.00	0.00	(838,210.94)		
Total Turkey Point		(\$4,165,972.56)	\$3,616,400.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$549,572.52)		
Total Steam Generator & Reactor Heads		(\$32,906,230.14)	\$25,695,375.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,210,855.02)		