THIS FILING IS

EI802-12-AR

Item 1: X An Initial (Original)
Submission

OR Resubmission No.

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Public Service Commission
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Form 1 Approved OMB No.1902-0021 (Expires 12/31/2014) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

FLORIDA PUBLIC SERVIC COMMISSION 13 APR 30 PM 2: 56

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year/Period of Report

End of

2012/Q4

Deloitte.

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company Miami, Florida Deloitte & Touche LLP Certified Public Accountants Suite 3600 333 Southeast Second Avenue Miami, FL 33131 USA

Tel: +1 305 372 3100 Fax: +1 305 372 3160 www.deloitte.com

We have audited the accompanying financial statements of Florida Power & Light Company (the "Company"), which comprise the balance sheets — regulatory basis as of December 31, 2012 and 2011, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the years then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2012 and 2011, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy

Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in the Introduction to the notes to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Emphasis of Matter

As discussed in the Introduction to the notes to the financial statements, the accompanying 2011 financial statements have been corrected due to an error. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

April 18, 2013

Nebrtte : Touche LLP

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet Statement of Income Statement of Retained Earnings Statement of Cash Flows Notes to Financial Statements	110-113 114-117 118-119 120-121 122-123

e)	The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions
,	explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are
	reported.

"In connection with our regular examination of the financial statements of for the year ended on which we hav
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
ests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

NEI OIL OI III.	IDENTIFICATION		
01 Exact Legal Name of Respondent		02 Year/Pe	riod of Report
Florida Power & Light Company		End of	2012/Q4
03 Previous Name and Date of Change (if	name changed during year)		
		11	
04 Address of Principal Office at End of Pe	riod (Street, City, State, Zip Code)		
700 Universe Boulevard, P. O. Box 1400			
05 Name of Contact Person	, , , , , , , , , , , , , , , , , , , ,	06 Title of Conta	ct Person
Kim Ousdahl		VP, Controller &	
	(Ctata Zin Cada)	1,	
07 Address of Contact Person (Street, City 700 Universe Boulevard, P. O. Box 1400			
			T
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report
Area Code	(1) X An Original (2) A	Resubmission	(Mo, Da, Yr)
(561) 694-6231			11
	NNUAL CORPORATE OFFICER CERTIFICA	ATION	
The undersigned officer certifies that:			
01 Name Kim Ousdahl 02 Title Vice President, Controller & CAO Title 18, U.S.C. 1001 makes it a crime for any person false fictitious or fraudulent statements as to severe	03 Signature Complete Complet	ency or Department of th	04 Date Signed (Mo, Da, Yr) 04/18/2013 e United States any
false, fictitious or fraudulent statements as to any mat	ter within its jurisdiction.		

	rida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
		LIST OF SCHEDULES (Electri	c Utility)	
	er in column (c) the terms "none," "not applica ain pages. Omit pages where the responden	is are none, not applicable,"	here no information or amou or "NA".	unts have been reported fo
Líne No.	Title of Sched	ule	Reference	Remarks
	(a)		Page No.	
1	General Information		(b)	(c)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Information on Formula Rates		106(a)(b)	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp Income	e, and Hedging Activities	122(a)(b)	
	Summary of Utility Plant & Accumulated Provision		200-201	
\rightarrow	Nuclear Fuel Materials		202-203	
16	Electric Plant in Service		204-207	
17	Electric Plant Leased to Others		213	Not Applicable
18	Electric Plant Held for Future Use		214	
19	Construction Work in Progress-Electric		216	
20	Accumulated Provision for Depreciation of Electric	Utility Plant	219	
21	Investment of Subsidiary Companies		224-225	
22	Materials and Supplies		227	
23	Allowances		228(ab)-229(ab)	
24	Extraordinary Property Losses		230	Not Applicable
25	Unrecovered Plant and Regulatory Study Costs		230	Not Applicable
26	Transmission Service and Generation Interconnec	tion Study Costs	231	
27	Other Regulatory Assets		232	
28	Miscellaneous Deferred Debits		233	
29	Accumulated Deferred Income Taxes		234	
30	Capital Stock		250-251	
31	Other Paid-in Capital		253	
32	Capital Stock Expense		254	
33	Long-Term Debt		256-257	
34	Reconciliation of Reported Net Income with Taxabl	e Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Y	ear	262-263	
36	Accumulated Deferred Investment Tax Credits		266-267	

Vame	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Florid	a Power & Light Company	(2) A Resubmission	11	
		IST OF SCHEDULES (Electric Utility		
Enter	in column (c) the terms "none," "not applic n pages. Omit pages where the responder	able," or "NA," as appropriate, whits are "none," "not applicable," o	nere no information or amou or "NA".	unts have been reported for
ine	Title of Sche	edule	Reference	Remarks
No.	(-)		Page No. (b)	(c)
- 07	Other Deferred Credits (a)		269	
37	Accumulated Deferred Income Taxes-Accelerate	ted Amortization Property	272-273	Not Applicable
39	Accumulated Deferred Income Taxes-Other Pro		274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
41	Other Regulatory Liabilities		278	
42	Electric Operating Revenues		300-301	
43	Regional Transmission Service Revenues (Acc	count 457.1)	302	Not Applicable
44	Sales of Electricity by Rate Schedules		304	
45	Sales for Resale		310-311	
46	Electric Operation and Maintenance Expenses		320-323	
47	Purchased Power		326-327	
48	Transmission of Electricity for Others		328-330	
49	Transmission of Electricity by ISO/RTOs		331	Not Applicable
50	Transmission of Electricity by Others		332	
51	Miscellaneous General Expenses-Electric		335	
52	Depreciation and Amortization of Electric Plant		336-337	
53	Regulatory Commission Expenses		350-351	
54	Research, Development and Demonstration Ad	ctivities	352-353	
55	Distribution of Salaries and Wages		354-355	
56	Common Utility Plant and Expenses		356	Not Applicable
57	Amounts included in ISO/RTO Settlement State	tements	397	Not Applicable
58	Purchase and Sale of Ancillary Services		398	
59	Monthly Transmission System Peak Load		400	
60	Monthly ISO/RTO Transmission System Peak	Load	400a	Not Applicable
61	Electric Energy Account		401	
62	Monthly Peaks and Output		401	
63	Steam Electric Generating Plant Statistics		402-403	Not Applicable
64	Hydroelectric Generating Plant Statistics		406-407	Not Applicable
65	Pumped Storage Generating Plant Statistics		408-409	Not Applicable
66	Generating Plant Statistics Pages		410-411	

ł	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Flori	da Power & Light Company	(2) A Resubmission	(Mo, Da, Yr)	End of2012/Q4
	LI	ST OF SCHEDULES (Electric Utility) (continued)	
Ente certa	r in column (c) the terms "none," "not applica iin pages. Omit pages where the responden	able," or "NA," as appropriate, when ts are "none," "not applicable," or "	re no information or amo 'NA".	unts have been reported for
Line	Title of Sched	lule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
67			422-423	
68	Transmission Lines Added During the Year		424-425	
69	Substations		426-427	
70	Transactions with Associated (Affiliated) Compar	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check appropr Two copies will be submitted No annual report to stockholders is pr			

		Data of Bonot	Year/Period of Report
Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Team chod of report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	11	End of
	GENERAL INFORMATIO	N.	
			and address of
Provide name and title of officer having office where the general corporate books are kept, if different from that where the general corporate the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books.	are kept, and address of office w eneral corporate books are kept.	here any other corpor	ate books of account
Kim Ousdahl, Vice President, Controll 700 Universe Boulevard Juno Beach, Florida 33408	er and Chief Accounting Offic	er	
2. Provide the name of the State under t	he laws of which respondent is i	ncorporated, and date	of incorporation.
If incorporated under a special law, give re of organization and the date organized. Florida - December 28, 1925	ference to such law. If not incor	porated, state that fac	t and give the type
3. If at any time during the year the prop receiver or trustee, (b) date such receiver trusteeship was created, and (d) date whe Not Applicable	or trustee took possession, (c) t	he authority by which	give (a) name of the receivership or
not approach			
State the classes or utility and other state respondent operated.	ervices furnished by responden	t during the year in ea	ch State in which
Electric Utility Service is provided coal-fired generating unit located i	_	owns 76.36% of Scher	er Unit No. 4, a
5. Have you engaged as the principal active principal accountant for your previous			ntant who is not
(1) YesEnter the date when such in (2) X No	ndependent accountant was init	ally engaged:	
1			

Name of Respondent	This Report Is:	Date of Report	Year/Peri	od of Report	
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)		2012/Q4	
	(2) A Resubmission	/ /	End of	2012/04	
	CONTROL OVER RESPOND				
If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.					
NextEra Energy, Inc. a holding company, is the	sole holder of the common stock of	the respondent.			
				:	
				1	

Name		This Report Is:	Date of Report	Year/Period of Report
	of Respondent	(1) X An Original	(Mo, Da, Yr)	End of 2012/Q4
Florid	a Power & Light Company	(2) A Resubmission		
				or indirectly by respondent
t any ir any ir 3. If of the period of the p	eport below the names of all corporations, a time during the year. If control ceased prontrol was by other means than a direct hatermediaries involved. Control was held jointly with one or more of the Uniform System of Accounts for a direct control is that which is exercised with direct control is that which is exercised by int control is that in which neither interest a control is equally divided between two haterment or understanding between two or me	colding of voting rights, state in a footner ther interests, state the fact in a footner the interests, state the fact in a footner the interposition of an intermediary. The interposition of an intermediary where the interposition of an intermediary where parties who together have control or parties who together have control	note the manner in which exercises direct co- without the consent of the content	ntrol. the other, as where the control may exist by mutua
Jnifo ine	rm System of Accounts, regardless of the Name of Company Controlled	relative voting rights of each party. Kind of Business	Percent Voting	g Footnote
No.	(a)	(b)	Stock Owned (c)	Ref.
1	BXR, LLC	Real Estate	100	
2		Business Development	100	
	KPB Financial Corp.	Financial Services	100	
4		Construction & Development	12.5	
	FPL Energy Services II, Inc.	Business Development	100	
	FPL Services	Business Development	100	
7	FPL Services, LLC	Business Development	100	
8	Florida Power & Light Company Trust I	Financial Services	100	
9	Florida Power & Light Company Trust II	Financial Services	100	
10	AR Holdco, LLC	Real Estate	100	
11	Canyon Development, LLC	Real Estate	100	
12	Hendry County Rural Development, LLC	Real Estate	100	State and the state of the
13	Macswell Acquisitions, LLC	Real Estate	100	
14	FPL Recovery Funding LLC	Financial Services	100	Altr.
15	FPL Natural Gas, LLC	Business Development	100	
16	APOG, LLC	Business Support Services	20	
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This Report is: Date of Report Year/Period of		"]
Florida Power & Light Company (1) A Result Mission (Mo, Da, Yr)	,	
FOOTNOTE DATA		

Schedule Page: 103 Line No.: 1 Column: d

BXR, LLC is a Delaware limited liability company formed to manage and maintain real estate. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 2 Column: d

FPL Enersys, Inc. is a Florida corporation formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 3 Column: d

KPB Financial Corp. is a Delaware corporation formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds

Schedule Page: 103 Line No.: 4 Column: d

Private Fuel Storage, L.L.C. is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 5 Column: d

FPL Energy Services II, Inc. is a Florida corporation and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing services for energy conservation measures. Respondent owns 100% of the voting stock of the parent company of FPL Energy Services II, Inc., FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 6 Column: d

FPL Services is a Florida general partnership between FPL Enersys, Inc. (Line 2 above) and FPL Energy Services II, Inc (Line 5 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects.

Schedule Page: 103 Line No.: 7 Column: d

FPL Services, LLC is a Florida limited liability company and wholly owned subsidiary of FPL Enersys, Inc. (Line 2 above) and, was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL Enersys, Inc. (Line 2 above).

Schedule Page: 103 Line No.: 8 Column: d

Florida Power & Light Company Trust I is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations. A Certificate of Trust Cancellation and Withdrawal was filed on November 5, 2012. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 9 Column: d

Florida Power & Light Company Trust II is a statutory trust formed pursuant to the laws of the state of Delaware to issue trust securities and provide financing for Respondent's utility operations. A Certificate of Trust Cancellation and Withdrawal was filed on November 5, 2012. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 10 Column: d

AR Holdco, LLC is a Delaware limited liability company formed to acquire real estate for a

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2012/Q4	
	OOTNOTE DATA			

new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 11 Column: d

Canyon Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10 above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 12 Column: d

Hendry County Rural Development, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10 above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 13 Column: d

Macswell Acquisitions, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly owned subsidiary of AR Holdco, LLC (Line 10 above) and was formed to manage and maintain real estate for a new power plant. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 14 Column: d

FPL Recovery Funding, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, is a wholly-owned subsidiary of Respondent formed to authorize, issue, sell and deliver storm recovery bonds.

Schedule Page: 103 Line No.: 15 Column: d

FPL Natural Gas, LLC, a limited liability company formed pursuant to the laws of the state of Florida, is a wholly-owned subsidiary of Respondent formed to develop, own and operate Florida jurisdiction intra-state gas transportation pipeline assets. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 16 Column: d

APOG, LLC, a limited liability company formed pursuant to the laws of the state of Delaware, formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include Respondent, Duke Energy Carolinas LLC, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc., Florida Power Corporation d/b/a Progress Energy Florida, Inc., South Carolina Electric & Gas Company and Georgia Power Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

ĺ	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2012/Q4
			11	Erid of
1 R	enort below the name, title and calls of	OFFICERS		
resp	eport below the name, title and salary for ea	ch executive officer whose sa	lary is \$50,000 or more. An	"executive officer" of a
	ondent includes its president, secretary, trea h as sales, administration or finance), and ar a change was made during the vess in the in-			
	a ondinge was made duffing the year in the in	1CUMPENT Of any position show	similar policy making function	ins.
incur	mbent, and the date the change in incumben	cy was made.	w name and total remunerat	ion of the previous
Line	Title		Name of Officer	Colori
No.	(a)		(b)	Salary for Year (c)
1	Chairman of the Board of FPL (effective through	5/1/12)	Lewis Hay, III	306,47
_ 2				000,47
3	Chief Executive Officer (effective through 5/1/12))	Armando J. Olivera	215,12
4				210,12
5	Chairman and CEO of FPL (effective beginning 5	5/2/12)	James L. Robo	430,29
6				430,23
7	President		Eric E. Silagy	425,000
8			Ello E. Ollagy	425,000
9	Executive Vice President, Finance and			
10	Chief Financial Officer		Moray P. Dewhurst	404.04
11			Wordy P. Dewnurst	421,244
12	Vice President and Chief Operating Officer		Deborah H. Caplan	201404
13	The Fred and Onle Operating Officer		Deboran H. Capian	324,184
14	Treasurer		Paul I. Cutler	222.004
15	Treated of		Paul I. Culler	223,004
16	Vice President & Corporate Secretary		Alissa E. Ballot	174 724
17	vice i resident a corporate secretary		Alissa E. Ballot	174,731
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38	NOTE: The salaries above reflect amounts			
39	charged to the respondent.			
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Name	of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	a Power & Light Company	(1) X An Original (2) A Resubmission		11	Lild Of
		DIRECTORS			
1 Por	port below the information called for concerning each	director of the respondent who	held office	at any time during the year.	Include in column (a), abbreviated
	s at the reproduct				l l
2. Des	signate members of the Executive Committee by a tri	iple asterisk and the Chairman o	f the Exec	utive Committee by a double	asterisk. siness Address
Line No.	Name (and Title) of (a)	Director		Fillicipal Du-	b)
	Lewis Hay, III		P.O. Bo	x 14000	
2	Chairman of the Board (until 05/02/2012)		Juno Be	each, Florida 33408	
3					
4			15.0.5	44000	
5	James L. Robo			ox 14000 each, Florida 33408	
6	Chairman of the Board and Chief Executive	Officer (as	Julio Bi	each, Fiorida 33400	
7	of 05/02/2012)		+		
8			1		
10	Armando J. Olivera (Director until 05/02/2012)		P.O. Bo	x 14000	
11	Chief Executive Officer (until 05/02/2012)		Juno B	each, Florida 33408	
12					
13			1000	44000	
14	Eric E. Silagy (Director as of 05/02/2012)			ox 14000 each, Florida 33408	
15	President		Juno B	each, Florida 33400	
17					
18	Moray P. Dewhurst		P.O. B	ox 14000	
19	Executive Vice President, Finance and Chie	ef Financial	Juno B	each, Florida 33408	
20	Officer				
21					
22					
23	Antonio Rodriguez			ox 14000	
24	Executive Vice President, Power Generation	n Division	Juno B	each, Florida 33408	
26			-		
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39		The state of the s			
40	Note: There was no FPL Executive Committee	e in 2012.			
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	End of 2012/Q4
FE	INFORMATION ON FORM RC Rate Schedule/Tariff Number	ULA RATES	
Does the respondent have formula rates?			
		Yes No	
Please list the Commission accepted formula rate accepting the rate(s) or changes in the accepted recommendation.	es including FERC Rate Schedule rate.		oceeding (i.e. Docket No)
Line			
No. FERC Rate Schedule or Tariff Number	FERC Proceeding		
1 FERC Rate Schedule No. 312			Docket No. ER11-3741-000
2 FERC Rate Schedule No. 322			Docket No. ER11-3740-000
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	of Respondent	Company			Original esubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	_		FER	INFORMATIC	ON ON FORMULA RA	TES Proceeding	
Does	the respondent to containing the in	file with the Co	mmission annual rmula rate(s)?	(or more frequent))	Yes No	
2. If y	yes, provide a lis	ting of such fill	ngs as contained	on the Commissio	n's eLibrary website		
Line		Document Date					Formula Rate FERC Rate Schedule Number or Tariff Number
No.	Accession No.	\ Filed Date	Docket No.		Description		raill Notice
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4							
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Nam	e of Respondent		This R			Dat	te of Report	Year/Period of Report	
Florida Power & Light Company		(1) [X	An Original A Resubmission		o, Da, Yr)	End of 2012/Q4		
	INFORMATION ON FORMULA RATES Formula Rate Variances								
am 2. The Fo 3. The imi	nounts reported in tr e footnote should pi rm 1. e footnote should ex pacting formula rate	not submit such filings then ind ne Form 1. rovide a narrative description ex xplain amounts excluded from t inputs differ from amounts rep n has provided guidance on for	cplaining	j h	ow the "rate" (or billing) was e or where labor or other all	deriv ocatio	red if different from the on factors, operating ex	reported amount in the	
Line No.	Page No(s).	Schedule					Column	Line No	
1	110-111	Comparative Balance Sheet	(Assets	ar	d Other Debit)	-		45, 48-52, 54, 57, 82	
2	112-113	Comparative Balance Sheet	(Liabiliti	es	and Other)			3, 16, 24, 63, 64	
3	200	Summary of Utility Plant and	Accum	ula	ted Provision			12	
4	204-207	Electric Plant in Service					G	5, 46, 58, 75, 86-95, 97	
5	204-207	Electric Plant in Service						99, 101	
6	214-214.1	Electric Plant Held for Future	Use				D	46	
7	232	Other Regulatory Assets					F	36	
8	278	Other Regulatory Liabilities					F	40	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report	Year/Period of Report End of 2012/Q4
) · · L	OLIABITEDO/EAD	
Give particulars (details) concerning the matters	MPORTANT CHANGES DURING THE		
accordance with the inquiries. Each inquiry shou information which answers an inquiry is given elst. Changes in and important additions to franchifranchise rights were acquired. If acquired witho 2. Acquisition of ownership in other companies to companies involved, particulars concerning the total Commission authorization. 3. Purchase or sale of an operating unit or syste and reference to Commission authorization, if an were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmissions began or ceased and give reference to Commissions customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of approximate total gas volumes available, period of colligations incurred as a result of issuance of debt and commercial paper having a maturity of compropriate, and the amount of obligation or guard 7. Changes in articles of incorporation or amend 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transdirector, security holder reported on Page 104 or associate of any of these persons was a party or 11. (Reserved.) 12. If the important changes during the year rela applicable in every respect and furnish the data of 13. Describe fully any changes in officers, direct occurred during the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or extent to which the respondent has amounts loan cash management program(s). Additionally, pleased and the program is a party or extent to which the respondent has amounts loan cash management program(s). Additionally, pleased and the program is a party or extent to which the respondent has amounts loan cash management program(s).	sewhere in the report, make a referice rights: Describe the actual consult the payment of consideration, soly reorganization, merger, or consuransactions, name of the Commission: Give a brief description of the ray was required. Give date journal for natural gas lands) that have been actually as and other condition. State the sion authorization, if any was required in the revenues of each class of services of the form purchases, development, profession of contracts, and other parties to a form a securities or assumption of liability one year or less. Give reference to rantee. Imments to charter: Explain the natural legal proceedings pending at the sactions of the respondent not distributed by Instructions 1 to 11 about the required by Instructions 1 to 11 about the response of the proprieta and cash management program(s) transactions causing the proprietation of money advanced to its pare	rence to the schedule in wasideration given therefore tate that fact. olidation with other compassion authorizing the transaction authorized or given, assigned and acquired or given, assigned and acquired or given, assigned and acquired or relinquishment. State also the approximate approximate and arrangements, ethics or guarantees including a propose of such a propose of such and purpose of such acquired and the annual reports, such notes may be in the power, such notes may be in and its proprietary capital and its proprietary capital and its proprietary capital and the subsidiary, or affiliated	which it appears. It and state from whom the It and state from the It a
PAGE 108 INTENTIONALLY LEFT BLAN			
SEE PAGE 109 FOR REQUIRED INFOR	RMATION.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
Florida Power & Light Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr)	2012/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

 Renewed franchise agreements for 30 years in the State of Florida, all with consideration of fees equaling 5.29%, 5.9%, or 6.0% of specified revenues:

City of	Sweetwater*	5.9%
City of	Palm Beach Gardens*	6.0%
Village	of Virginia Gardens	5.9%
City of	Daytona Beach Shores	6.0%
City of	Miami Beach	5.29%
	Beverly Beach	5.9%
Town of	Interlachen**	5.9%

- *Effective date Dec 1, 2011. Not included in 2011/Q4 report.
- **Effective date March 1, 2012. Not included in 2012/Q1 report.
- 2. None.
- 3. None.
- 4. None.
- 5. None.
- 6. For information on Long-Term Debt, See Note 11 Debt to the December 31, 2012 Consolidated Financial Statements.

At December 31, 2012, FPL had \$3,014 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,014 million and the issuance of letters of credit of up to \$1,564 million. At December 31, 2012, approximately \$3 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. On February 8, 2013, FPL refinanced a portion of its bank revolving line of credit facilities. Subsequent to the refinancing, FPL has \$3,000 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,000 million and the issuance of letters of credit of up to \$2,500 million. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes, including to provide back-up liquidity for FPL's commercial paper program and other short-term borrowings and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$633 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity.

FPL also has a \$235 million revolving credit facility. At December 31, 2012, no borrowings were outstanding under this revolving credit facility. In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2012, FPL was in compliance with its required ratio.

At December 31, 2012, FPL had standby letters of credit of approximately \$3 million, all of which were issued under FPL's bank revolving line of credit facilities, \$0 million notional amount of guarantees and indemnifications and approximately \$42 million of surety bonds. During 2012, FPL had

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4			
IMPORTANT CHANCES DIDING THE OHARTER/VEAR (Continued)						

issued commercial paper from time to time, with the maximum outstanding at any one time of \$1,125 million. At December 31, 2012, FPL had commercial paper outstanding of \$105 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-11-0516-FOF-EI.

- 7. None.
- 8. None.
- 9. See Note 13 Commitments and Contingencies Legal Proceedings and Note 1 Summary of Significant Accounting and Reporting Policies Revenue and Rates to the December 31, 2012 Consolidated Financial Statements.
- 10. None.
- 11. Not Applicable.
- 12. Not Applicable.
- 13. 02/17/2012 Gene F. St. Pierre, Vice President, Fleet Support, retired from the Company.
 - 02/27/2012 Andrew D. Kushner resigned as an Assistant Treasurer of the Company.
 - 03/01/2012 Aldo Portales was appointed as an Assistant Treasurer of the Company.
 - 04/02/2012 Michael M. Wilson, Vice President, Governmental Affairs Federal, retired from the Company.
 - 05/02/2012 Armando J. Olivera, Director and Chief Executive Officer, retired from the Company.
 - 05/02/2012 James L. Robo was appointed as Chairman of the Board and Chief Executive Officer of the Company, replacing Lewis Hay, III as Chairman of the Board and Armando J. Olivera as Chief Executive Officer. Mr. Hay remains a Director of the Company.
 - 05/02/2012 Eric E. Silagy was elected as a Director of the Company.
 - 05/23/2012 Ashok S. Bhatnagar was appointed as Vice President, Fleet Support of the Company.
 - 05/23/2012 David K. Markarian was appointed as Vice President, Governmental Affairs Federal of the Company.
 - 08/17/2012 Richard L. Anderson was removed as Vice President, St. Lucie Nuclear Power Plant of the Company retroactively effective June 1, 2012.
 - 08/17/2012 Kevin T. Walsh was removed as Vice President, Nuclear Operations South Region of the Company retroactively effective June 1, 2012.
 - 08/17/2012 Joseph N. Jensen was appointed as Vice President, St. Lucie Nuclear Power Plant of the Company retroactively effective June 1, 2012.
 - 10/01/2012 William L. Yeager's title was changed from Vice President, Integrated Supply Chain of the Company to Vice President, Engineering, Construction and Integrated Supply Chain of the Company retroactively effective September 5, 2012.
 - 10/01/2012 Ronald R. Reagan was appointed as Vice President, Integrated Supply Chain of the Company retroactively effective September 5, 2012.
- 14. Not Applicable.

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Nam	e of Respondent	This Report Is:			Period of Report	
Florida	a Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)		End o	f 2012/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)		
Line No.	Title of Account		Ref. Page No. (b)	Current End of Qua Balar (c)	Year inter/Year ince	Prior Year End Balance 12/31 (d)
1	UTILITY PLA	ANT				A Commission of the contract o
2	Utility Plant (101-106, 114)		200-201	-	4,285,536	31,744,459,488
3	Construction Work in Progress (107)	2)	200-201		1,500,467 5,786,003	2,836,136,381 34,580,595,869
4	TOTAL Utility Plant (Enter Total of lines 2 and (Less) Accum. Prov. for Depr. Amort. Depl. (10		200-201		5,416,014	12,867,966,420
5	Net Utility Plant (Enter Total of line 4 less 5)	76, 110, 111, 113)	200-201		9,369,989	21,712,629,449
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		5,808,005	357,367,996
8	Nuclear Fuel Materials and Assemblies-Stock				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)			742	2,589,228	647,569,216
10	Spent Nuclear Fuel (120.4)			100	0,369,528	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A		202-203		3,200,204	435,508,868
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	5 12)			6,566,557	569,428,344
14	Net Utility Plant (Enter Total of lines 6 and 13)			25,42	5,936,546	22,282,057,793
15	Utility Plant Adjustments (116)				0	. 0
16	Gas Stored Underground - Noncurrent (117)	INVESTMENTS			0	0
17	OTHER PROPERTY AND	INVESTMENTS		4	2,373,621	14,364,409
18	Nonutility Property (121) (Less) Accum. Prov. for Depr. and Amort. (122)	2)		1	2,373,021	0
20	Investments in Associated Companies (123)	-)			0	0
21	Investment in Subsidiary Companies (123.1)		224-225	62	7,490,255	658,433,923
22	(For Cost of Account 123.1, See Footnote Pag	e 224, line 42)			10 m	
23	Noncurrent Portion of Allowances		228-229	Shallanin, Youlanin	0	0
24	Other Investments (124)				0	0
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			2,27	7,824,581	2,068,730,669
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)	(470)			1,130,181	1,159,104
31	Long-Term Portion of Derivative Assets – Hed			2.04	0 040 620	0 740 000 405
33	TOTAL Other Property and Investments (Lines CURRENT AND ACCR			2,91	8,818,638	2,742,688,105
34	Cash and Working Funds (Non-major Only) (13		-		0	0
35	Cash (131)			3	5,138,472	25,441,327
36	Special Deposits (132-134)				1,905,580	157,047
37	Working Fund (135)				11,050	11,050
38	Temporary Cash Investments (136)				5,000,000	11,100,000
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)			1	1,576,211	0
41	Other Accounts Receivable (143)			-	4,082,924	61,732,974
42	(Less) Accum. Prov. for Uncollectible AcctCre			-	7,973,145	0
43	Notes Receivable from Associated Companies Accounts Receivable from Assoc. Companies			1	0 674 021	650,000,000
45	Fuel Stock (151)	(140)	227	Bullet Association Statement of the Control of the	0,674,921 2,556,806	29,996,813 474,614,416
46	Fuel Stock Expenses Undistributed (152)		227	74	2,000,000	0
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	30	3,842,346	284,703,385
49	Merchandise (155)		227	7.7.5	0	0
50	Other Materials and Supplies (156)		227	CYET	0	0
51	Nuclear Materials Held for Sale (157)		202-203/227	N 5 3 4	0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
FFF	RC FORM NO. 1 (REV. 12-03)	Page 110				

	e of Respondent	This Report Is: (1) [X] An Original	Date of (Mo, Da,		Year/F	Period of Report
Florida	a Power & Light Company	(1) X An Original (2) A Resubmission			End of	2012/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS)	Continued)	
Line			Ref.	Current C End of Quar		Prior Year End Balance
No.	Title of Accoun		Page No.	Balane		12/31
	(a)		(b)	(c)		(d)
53	(Less) Noncurrent Portion of Allowances				0	0
54	Stores Expense Undistributed (163)		227		172,528	0
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Pro-	cessing (164.2-164.3)			0	0
57	Prepayments (165)			62	338,816	115,263,804
58	Advances for Gas (166-167)	and the second s			0	0
59	Interest and Dividends Receivable (171)				865,299	572,945
60	Rents Receivable (172)				,002,050	2,981,903
61	Accrued Utility Revenues (173)			-	,896,951	159,690,114
62	Miscellaneous Current and Accrued Assets (17	(4)			,908,409	3,927,424
63	Derivative Instrument Assets (175)			-	701,649	1,159,104
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)		1,	130,181	1,159,104
65	Derivative Instrument Assets - Hedges (176)			-	0	0
66	(Less) Long-Term Portion of Derivative Instrum			4 700	0	0
67	Total Current and Accrued Assets (Lines 34 th			1,780,	570,686	1,820,193,202
68	DEFERRED DE	BITS		64	045.005	52 205 002
69	Unamortized Debt Expenses (181)		222-	64,	615,365	53,395,882
70	Extraordinary Property Losses (182.1)	(400.0)	230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	5 (182.2)	230b	1 225	604 222	1 496 249 052
72	Other Regulatory Assets (182.3)	-t (400)	232		,604,223	1,486,248,953
73	Prelim. Survey and Investigation Charges (Elec			0,	,404,539	7,382,258
74	Preliminary Natural Gas Survey and Investigat				0	0
75	Other Preliminary Survey and Investigation Ch	arges (183.2)			22,645	0
76 77	Clearing Accounts (184)			-	22,043	197
78	Temporary Facilities (185) Miscellaneous Deferred Debits (186)		233	1 178	,375,254	1,137,507,108
79	Def. Losses from Disposition of Utility Plt. (187	1	200	1,,,,	0	0
80	Research, Devel. and Demonstration Expend.		352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)	(100)		19	,756,092	22,926,848
82	Accumulated Deferred Income Taxes (190)		234		682,820	946,599,133
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			3,481	,460,938	3,654,060,379
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			33,606	,786,808	30,498,999,479
cer	PC FORM NO. 1 (REV. 12-03)	Page 111				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1.1	2012/Q4
FO	OTNOTE DATA		

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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(Next Page is 112)

Name of Respondent Florida Power & Light Company		This Report is: (1) X An Original (2) A Resubmission		Date of Report (mo, da, yr)		Year/Period of Report end of 2012/Q4	
	COMPARATIVE			D CDEDI			
Line No.	Title of Accoun	BALANCE SHEET (LIABILITII	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL						
2	Common Stock issued (201)		250-251	1,373,068,515		1,373,068,515	
3	Preferred Stock Issued (204)		250-251	0		0	
4	Capital Stock Subscribed (202, 205)			0		0	
5	Stock Liability for Conversion (203, 206)			0	0		
6	Premium on Capital Stock (207)				0	0	
7	Other Paid-In Capital (208-211)		253	5,907,000,000		5,467,000,000	
8	Installments Received on Capital Stock (212)		252	0		0	
9	(Less) Discount on Capital Stock (213)		254	3 741 472		0	
10	(Less) Capital Stock Expense (214)		254b	3,741,472		3,741,472	
11	Retained Earnings (215, 215.1, 216)		118-119	5,253,866,114		4,013,422,744	
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)	118-119	0		0	
13	(Less) Reaquired Capital Stock (217)		250-251	0		0	
14	Noncorporate Proprietorship (Non-major only)			0		0	
15	Accumulated Other Comprehensive Income (2	19)	122(a)(b)	. 0		0	
16	Total Proprietary Capital (lines 2 through 15)			12,530,193,157		10,849,749,787	
17	LONG-TERM DEBT						
18	Bonds (221)		256-257	8,02	23,270,000	7,023,270,000	
19	(Less) Reaquired Bonds (222)		256-257		0	0	
20	Advances from Associated Companies (223)		256-257		0	0	
21	Other Long-Term Debt (224)		256-257	30	00,000,000	0	
22	Unamortized Premium on Long-Term Debt (22				0	0	
23	(Less) Unamortized Discount on Long-Term D	ebt-Debit (226)			35,179,183	34,050,225	
24	Total Long-Term Debt (lines 18 through 23)			8,28	88,090,817	6,989,219,775	
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent				5,074,741	56,190,554	
27	Accumulated Provision for Property Insurance				4,698,619	199,009,219	
28	Accumulated Provision for Injuries and Damag				29,411,703	24,829,010	
29	Accumulated Provision for Pensions and Bene			-	1,838,465	289,707,721	
30	Accumulated Miscellaneous Operating Provision	ons (228.4)		10	5,545,542	113,082,305	
31	Accumulated Provision for Rate Refunds (229)				0	0	
32	Long-Term Portion of Derivative Instrument Lia				126,113	1,297,967	
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0	
34	Asset Retirement Obligations (230)		-		06,254,612	1,144,487,622	
35	Total Other Noncurrent Liabilities (lines 26 thro	ugn 34)		1,78	32,949,795	1,828,604,398	
36	CURRENT AND ACCRUED LIABILITIES Notes Payable (231)			1	E 000 000	220 000 000	
38	Accounts Payable (232)				5,000,000	330,000,000	
39	Notes Payable to Associated Companies (233)	The Control of the Co		54	27,943,458	597,316,920	
40	Accounts Payable to Associated Companies (233)			-	30,275,576	49 300 301	
41	Customer Deposits (235)	54)			3,377,648	48,390,391 570,292,535	
42	Taxes Accrued (236)	and the state of t	262.263				
43	Interest Accrued (237)		262-263		5,419,306	-96,280,511	
44	Dividends Declared (238)				5,419,300	112,095,593	
45	Matured Long-Term Debt (239)	The state of the s			0	0	

Name of Respondent Florida Power & Light Company		This Report is: (1) X An Original (2) A Resubmission	Date of Report (mo, da, yr)		Year/P	eriod of Report 2012/Q4
	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI		
Line No.	Title of Account	The state of the s	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)
46	Matured Interest (240)				0	
47	Tax Collections Payable (241)			63,057,509		62,508,10
48	Miscellaneous Current and Accrued Liabilities	(242)		611,766,785		578,555,07
49	Obligations Under Capital Leases-Current (243	3)		1,155,000 20,440,246 126,113		1,110,00
50	Derivative Instrument Liabilities (244)					512,912,96
51	(Less) Long-Term Portion of Derivative Instrum	nent Liabilities				1,297,96
52	Derivative Instrument Liabilities - Hedges (245)			0	
53	(Less) Long-Term Portion of Derivative Instrum	nent Liabilities-Hedges			0	
54	Total Current and Accrued Liabilities (lines 37	through 53)		1,73	37,280,087	2,715,603,10
55	DEFERRED CREDITS					
56	Customer Advances for Construction (252)				3,305,924	2,658,81
57	Accumulated Deferred Investment Tax Credits	(255)	266-267	17	72,574,563	180,882,96
58	Deferred Gains from Disposition of Utility Plant				5,216,476	4,807,95
59	Other Deferred Credits (253)		269	19	99,679,425	206,414,10
60	Other Regulatory Liabilities (254)		278	2,3	74,080,278	2,167,587,17
61	Unamortized Gain on Reaquired Debt (257)	West of the second seco			2,660,553	2,881,85
62	Accum. Deferred Income Taxes-Accel. Amort.	(281)	272-277		0	
63	Accum. Deferred Income Taxes-Other Property			5,31	00,569,592	4,472,580,51
64	Accum. Deferred Income Taxes-Other (283)			1,2	10,186,141	1,078,009,02
65	Total Deferred Credits (lines 56 through 64)			9,26	68,272,952	8,115,822,41
66	TOTAL LIABILITIES AND STOCKHOLDER EC	OUITY (lines 16, 24, 35, 54 and 65)		33.60	06,786,808	30,498,999,47

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4			
FOOTNOTE DATA						

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 64 Column: c
Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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(Next Page is 114)

Name	e of Respondent	his Report Is:		Date	e of Report	Year/Period	of Report	
1	da Power & Light Company) X An O	riginal	(Mo	, Da, Yr)	End of	2012/Q4	
1.011	(2	·	submission	/ /				
01		STATI	EMENT OF IN	COME				
1. Redata in 2. Entra quality 4. Redata in 4. Redata in 4. Redata in 5. If a Annual 5. Do	Quarterly Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. Report in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. If additional columns are needed, place them in a footnote. Annual or Quarterly if applicable Do not report fourth quarter data in columns (e) and (f)							
	port amounts for accounts 412 and 413, Revenues at	•	*			•	imilar manner to	
	by department. Spread the amount(s) over lines 2 thr port amounts in account 414, Other Utility Operating							
Line				Total	Total	Current 3 Months	Prior 3 Months	
No.				Current Year to	Prior Year to	Ended	Ended	
			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only	
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter	
1	(a) UTILITY OPERATING INCOME		(b)	(c)	(d)	(e)	(f)	
	Operating Revenues (400)		300-301	10,033,446,366	10,534,986,489	1915-75 25 A		
-			300-301	10,033,440,300	10,554,960,469		the Cart	
4	Operating Expenses Operation Expenses (401)		320-323	5,466,209,753	6,115,039,788		77 - 100	
	Maintenance Expenses (402)		320-323	544,607,752	542,897,693			
	Depreciation Expense (403)		336-337	951,947,936	883,238,763			
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337	2,180,569	518,614			
	Amort. & Depl. of Utility Plant (404-405)		336-337	108,665,966	86,688,301			
	Amort. of Utility Plant Acq. Adj. (406)		336-337	1,660,381	1,660,381			
	Amort. Property Losses, Unrecov Plant and Regulatory Study C	osts (407)	300 00.	1,000,001	1,000,001			
	Amort. of Conversion Expenses (407)	0000 (101)						
	Regulatory Debits (407.3)			211,931,860	55,182,675			
	(Less) Regulatory Credits (407.4)			562,878,235				
	Taxes Other Than Income Taxes (408.1)		262-263	1,061,851,673				
-	Income Taxes - Federal (409.1)		262-263	-341,058,139				
16	- Other (409.1)		262-263	15,340,249				
	Provision for Deferred Income Taxes (410.1)		234, 272-277	2,144,643,798				
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	1,125,186,998				
	Investment Tax Credit Adj Net (411.4)		266	-2,103,769				
	(Less) Gains from Disp. of Utility Plant (411.6)			1,111,027	1,722,018			
				, , , , , , ,	,,			
				598,888	279,502			
	Losses from Disposition of Allowances (411.9)							
24	Accretion Expense (411.10)			61,536,405	58,272,013			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24	4)		8,537,639,286	9,174,783,245			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 2	7		1,495,807,080	1,360,203,244			

		This Report Is:		Date of Report	Year/Period of Report	
Florida Power & Light Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)	End of2012/0	Q4
		STATEMENT OF INC				
10. Give concise explana made to the utility's custo the gross revenues or coof the utility to retain such 11 Give concise explanary proceeding affecting reveand expense accounts. 12. If any notes appearin 13. Enter on page 122 and cuding the basis of allo 14. Explain in a footnote	ortant notes regarding the stations concerning unsettled in the contingency of the revenues or recover amountains concerning significant cancer received or costs incurs of the report to stokholder concise explanation of only ocations and apportionments if the previous year's/quarte sufficient for reporting additional concerning	atement of income for any rate proceedings where a material refund to the utily relates and the tax effect ints paid with respect to post amounts of any refunds mirred for power or gas pures are applicable to the Stathose changes in accounts from those used in the pur's figures are different fro	r account thereof contingency exis lity with respect t ts together with a ower or gas purch ade or received ches, and a summatement of Incom- ing methods made receding year. All m that reported i	ts such that refunds of a ropower or gas purchases in explanation of the major hases. during the year resulting from any of the adjustments me, such notes may be inclided during the year which haso, give the appropriate don prior reports.	State for each year effect reflectors which affect the representation of the result of	cted rights ome, e,
	RIC UTILITY		JTILITY		THER UTILITY te Previous Year to Date	Line
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to (in dollars		(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(1)	
1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982 - 1982	THE WINDS	1982 1994 1994 1994 1994 1994 1994 1994 199	Partie Self.	The state of the s		1
10,033,446,366	10,534,986,489					2
AND THE PARTY OF T		100	THE PROPERTY	A STATE OF THE STA	Professional Control	3
5,466,209,753	6,115,039,788					4
544,607,752	542,897,693					5
951,947,936	883,238,763					6
2,180,569	518,614					7
108,665,966	86,688,301					8
1,660,381	1,660,381					9
						10
						11
211,931,860	55,182,675					12
562,878,235	263,533,023					13
1,061,851,673	1,064,817,401					14
-341,058,139	82,395,243					15
15,340,249	68,889,281					16
2,144,643,798	2,060,398,767					17
1,125,186,998	1,576,507,732					18
-2,103,769	-3,173,400					19
1,111,027	1,722,018					20
						21
598,888	279,502					22
		7				23
61,536,405	58,272,013					24
8,537,639,286	9,174,783,245					25
1,495,807,080	1,360,203,244					26

Name	e of Respondent	spondent This Report Is: Date of Report		Year/Period of Report				
Florid	da Power & Light Company	(1) X An O (2) A Re	riginal submission		(Mo, Da, Yr)		End of	2012/Q4
STATEMENT OF INCO				THE VEA	, ,			
	SIA	TEMENT OF IN	COME FOR I	HE YEA			Current 3 Months	Prior 3 Months
Line No.					TO	TAL	Ended	Ended
140.			(Ref.)				Quarterly Only	Quarterly Only
	Title of Account		Page No.	Curren	t Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)		(b)		c)	(d)	(e)	(f)
	,					(-)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
27	Net Utility Operating Income (Carried forward from page 114	4)			5,807,080	1,360,203,244		
28	Other Income and Deductions			State Sept	the pa	Washington of the	A STATE OF THE STATE OF	Photograph.
29	Other Income			THE TREE IN	A done	Subject of the second	The the the section of	and the state of
30	Nonutilty Operating Income			A 70 St.	eran j		British Comment	TOWN.
31	Revenues From Merchandising, Jobbing and Contract Work	(415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract We	ork (416)			-234	-655		
33	Revenues From Nonutility Operations (417)							
34	(Less) Expenses of Nonutility Operations (417.1)							
35	Nonoperating Rental Income (418)				38,051	64,314		
36	Equity in Earnings of Subsidiary Companies (418.1)		119	2	1,926,362	20,721,970		
37	Interest and Dividend Income (419)			149	9,579,942	51,792,446		
38	Allowance for Other Funds Used During Construction (419.1	1)		5	1,514,409	34,501,182		
39	Miscellaneous Nonoperating Income (421)				1,515	508		
	Gain on Disposition of Property (421.1)							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			223	3,060,513	107,081,075		
42	Other Income Deductions			A Company				7 24 30
43	Loss on Disposition of Property (421.2)							
44	Miscellaneous Amortization (425)							
45	Donations (426.1)				1,226,381	1,505,844		
46	Life Insurance (426.2)				,,	.,,,	i	
47	Penalties (426.3)				80,000	186,500		l
48	Exp. for Certain Civic, Political & Related Activities (426.4)			16	5,974,313	12,237,275		
49	Other Deductions (426.5)				7,758,634	14,811,319		
50					3,039,328	28,740,938		
51	Taxes Applic. to Other Income and Deductions							Marie 1
52	Taxes Other Than Income Taxes (408.2)		262-263		609,559	569,374		
53	Income Taxes-Federal (409.2)		262-263	53	3,115,186	26,136,242		
	Income Taxes-Other (409.2)		262-263		3,832,457	4,740,641		
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277		1,682,499	750,351		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277		3,781,263	20,153,566		
	Investment Tax Credit AdjNet (411.5)							
	(Less) Investment Tax Credits (420)							
	TOTAL Taxes on Other Income and Deductions (Total of lin	es 52-58)		50	0,458,438	12,043,042		
	Net Other Income and Deductions (Total of lines 41, 50, 59)				,562,747	66,297,095		
	Interest Charges			112	2.39(2.75)	HINGS		
	Interest on Long-Term Debt (427)				7,672,939	322,807,478		
	Amort. of Debt Disc. and Expense (428)				,417,276	3,842,816		
	Amortization of Loss on Reaguired Debt (428.1)				3,170,756	3,170,756		
	(Less) Amort. of Premium on Debt-Credit (429)				, , ,			
	(Less) Amortization of Gain on Reaguired Debt-Credit (429.	1)			221,305	222,127		
	Interest on Debt to Assoc. Companies (430)				- ,555			
	Other Interest Expense (431)			37	7,299,122	44,349,071		
	(Less) Allowance for Borrowed Funds Used During Construct	ction-Cr. (432)			2,412,331	15,612,253		
	Net Interest Charges (Total of lines 62 thru 69)	\/			9,926,457	358,335,741		
	Income Before Extraordinary Items (Total of lines 27, 60 and	170)			,443,370	1,068,164,598		
	Extraordinary Items			***	100	S. S. HA		The same of the sa
	Extraordinary Income (434)							
	(Less) Extraordinary Deductions (435)							
	Net Extraordinary Items (Total of line 73 less line 74)							
	Income Taxes-Federal and Other (409.3)		262-263					
	Extraordinary Items After Taxes (line 75 less line 76)							
	Net Income (Total of line 71 and 77)			1.240	,443,370	1,068,164,598		
				,				

Name of Respondent		This Report Is:		Date of Report		Year/Period of Report			
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of2012/Q4			
		` ' 🔲	DEADI						
1 0	STATEMENT OF RETAINED EARNINGS								
2. R undi: 3. E - 439 4. S	 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated indistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 439 inclusive). Show the contra primary account affected in column (b) State the purpose and amount of each reservation or appropriation of retained earnings. 								
by cr 6. S 7. S 8. E recur	ist first account 439, Adjustments to Retained redit, then debit items in that order. how dividends for each class and series of cathous separately the State and Federal income explain in a footnote the basis for determining trent, state the number and annual amounts that any notes appearing in the report to stockhold.	apital stock. e tax effect of items shown the amount reserved or apposed to be reserved or appropriate	n acco propria	ount 439, Adj ted. If such well as the to	ustments to reservation otals eventu	Retaine or appro ally to be	d Earnings. priation is to be accumulated.		
					Curre Quarter/		Previous Quarter/Year		
Line	Item			ntra Primary ount Affected	Year to I Baland	Date	Year to Date Balance		
No.	(a)			(b)	(c)		(d)		
1	UNAPPROPRIATED RETAINED EARNINGS (Ac Balance-Beginning of Period	count 216)		TO ASSESSED	4.013	,422,744	3,364,107,964		
2	Changes		77	La resident Care	4,013	,422,744	3,304,107,904		
3	Adjustments to Retained Earnings (Account 439)		Tangs.	De Alan	- 4. 674	A Molan	Park Care Man		
4						l liva			
5									
6									
7									
8									
9	TOTAL Credits to Retained Earnings (Acct. 439)								
10									
11									
12			-						
13									
	TOTAL Debits to Retained Earnings (Acct. 439)								
16	Balance Transferred from Income (Account 433)	ass Account 418 1)	-		1 218	3,517,008	1,047,442,628		
17	Appropriations of Retained Earnings (Acct. 436)	233 ACCOUNT 4 TO. 1)			1,210	7,317,000	1,011,112,020		
18	Trippropriations of recamed carrings (1666: 466)			(2110 d. 4110 d. 31	3				
19									
20									
21									
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)							
23	Dividends Declared-Preferred Stock (Account 437	7)			1921	A Note:	TOWN THE THE		
24									
25									
26			_						
27 28			_						
29	TOTAL Dividends Declared-Preferred Stock (Acct	437)							
30	Dividends Declared-Common Stock (Account 438			The Paris		Sept.			
31		7		238			(418,849,818)		
32									
33									
34									
35									
	TOTAL Dividends Declared-Common Stock (Acct					000.5	(418,849,818)		
-	Transfers from Acct 216.1, Unapprop. Undistrib. S					,926,362	20,721,970		
38	Balance - End of Period (Total 1,9,15,16,22,29,36 APPROPRIATED RETAINED EARNINGS (Accou				5,253	3,866,114	4,013,422,744		
	ALL MOLDINIED RETAINED EXCHINGS (ACCOL	an 210)	7.5	SUCCESS SUCCESS		396	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO		

	e of Respondent	This Report Is:	Date of R (Mo, Da,	Vr\	Period of Report			
Florida Power & Light Company		(2) A Resubmission	/ /	End o	1012/04			
	STATEMENT OF RETAINED EARNINGS							
2. R undis 3. E - 439 4. S 5. Li by cr 6. S 7. S 8. E recur	o not report Lines 49-53 on the quarterly version of the point all changes in appropriated retained extributed subsidiary earnings for the year, ach credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reservest first account 439, Adjustments to Retained the dedit, then debit items in that order, show dividends for each class and series of contract the separately the State and Federal incompanies and appearing in the report to stockhold any notes appearing in the report to stockhold.	arnings, unappropriated retained be identified as to the retained ont affected in column (b) ation or appropriation of retained Earnings, reflecting adjustmental stock. The idea is to the retained and its example of the amount reserved or appropriate and its example of the amount reserved or appropriate.	l earnings account ned earnings. tents to the opening account 439, Adjopriated. If such d as well as the to	t in which recorded (ng balance of retaine ustments to Retaine reservation or appro otals eventually to be	Accounts 433, 436 ed earnings. Follow d Earnings. priation is to be e accumulated.			
Line No.	Item (a)	ı	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)			
39								
40								
41								
42								
43								
	TOTAL Appropriated Retained Earnings (Accoun	t 215)						
	APPROP. RETAINED EARNINGS - AMORT. Re		The consequence of the control of th	males at the second of				
	TOTAL Approp. Retained Earnings-Amort. Reser							
	TOTAL Approp. Retained Earnings (Acct. 215, 2				1040 100 7:			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216	The state of the s	- will caption of	5,253,866,114	4,013,422,744			
	UNAPPROPRIATED UNDISTRIBUTED SUBSID Report only on an Annual Basis, no Quarterly	MART EARNINGS (ACCOUNT	Service and the	The second section of the secti	Programme and the second			
49	Balance-Beginning of Year (Debit or Credit)			T. M. S.				
	Equity in Earnings for Year (Credit) (Account 418	1.1)		21,926,362	20,721,970			
	(Less) Dividends Received (Debit)			21,926,362	20,721,970			
52								
53	Balance-End of Year (Total lines 49 thru 52)							

Nam	e of Respondent		Report Is:	Date of Report	Year/Period of Report	
Florida Power & Light Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)	End of 2012/Q4	4
		(2)		//		_
			STATEMENT OF CASH F		- Participation of the Control of th	
invest (2) Int Equiv (3) Op in tho: (4) Inv the Fi	notes to be used:(a) Net Proceeds or Payments;(b)Bonds, of ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities alents at End of Period" with related amounts on the Balan perating Activities - Other: Include gains and losses pertains eactivities. Show in the Notes to the Financials the amount existing Activities: Include at Other (line 31) net cash outflown annotal Statements. Do not include on this statement the column amount of leases capitalized with the plant cost.	must be ce She ing to co nts of i	e provided in the Notes to the Finet. pperating activities only. Gains a neterest paid (net of amount capit quire other companies. Provide	nancial statements. Also provide a nd losses pertaining to investing a lalized) and income taxes paid. a reconciliation of assets acquired	a reconciliation between "Cash and out of financing activities should be reported with liabilities assumed in the Note	Cash ported
Line No.	Description (See Instruction No. 1 for E	xplana	ation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	е
1	Net Cash Flow from Operating Activities:					
	Net Income (Line 78(c) on page 117)			1,240,443	1,068,164	,598
3	Noncash Charges (Credits) to Income:					
4	Depreciation and Depletion			954,128	3,505 883,757	,377
5	Amortization of Utility Plant			108,665	,966 86,688	,301
6	Amortization of Utility Plant Acquisition			1,660	1,660	,381
7	Amortization of Regulatory Credits			-562,878	,235 -263,533	,023
8	Deferred income Taxes (Net)			1,007,358	,036 464,487	,820
9	Investment Tax Credit Adjustment (Net)			-2,103	,769 -3,173,	,400
10	Net (Increase) Decrease in Receivables			-40,455	,932 78,872,	,833
11	Net (Increase) Decrease in Inventory			32,746	,121 -253,841,	,410
12	Net (Increase) Decrease in Allowances Inventory				3.	,033
13	Net Increase (Decrease) in Payables and Accrued	Expe	enses	-96,674	,742 -68,964,	,439
14	Net (Increase) Decrease in Other Regulatory Asse	ets		526,632	,599 29,190,	,679
15	Net Increase (Decrease) in Other Regulatory Liab	ilities		127,909	,791 345,877,	,848
16	(Less) Allowance for Other Funds Used During Co	nstru	ction	51,514		,182
17	(Less) Undistributed Earnings from Subsidiary Co	mpani	es			
18	Other (provide details in footnote):					
19	Accretion Expense - Asset Retirement Obligation			61,536	,405 58,272,	.013
20	Cost Recovery Clauses			125,201		
21	Other			-735,505		-
22	Net Cash Provided by (Used in) Operating Activiti	es (To	otal 2 thru 21)	2,697,149		-
23						
	Cash Flows from Investment Activities:					
-	Construction and Acquisition of Plant (including la	nd):				
	Gross Additions to Utility Plant (less nuclear fuel)	10.		-4,121,983	,763 -3,171,626,	761
	Gross Additions to Nuclear Fuel			-214,564		-
	Gross Additions to Common Utility Plant			-214,004	,00,100,	,014
	Gross Additions to Nonutility Plant					
30	(Less) Allowance for Other Funds Used During Co	netru	ction	-51,514	,409 -34,501,	182
31	Other (provide details in footnote):	nistru.	2001	-01,014	-54,501,	102
32	other (provide details in roomsto).					-
33						
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-4,285,034	.305 -3,502,556,	253
35	Cash Cuthows for Plant (Total of Mies 20 thru 55)			4,203,004	-5,502,550,	200
	Acquisition of Other Noncurrent Assets (d)			-47,577	107 234,188,	389
37	Proceeds from Disposal of Noncurrent Assets (d)			54,084		
38				Y-1,005	52,155,	.55
	Investments in and Advances to Assoc. and Subs	dian	Companies			
	Contributions and Advances from Assoc. and Subs			52,870	,031 5,247,	837
	Disposition of Investments in (and Advances to)	Jidiai)	Companies	52,870	5,247,	337
	Associated and Subsidiary Companies					2000
43	Associated and Subsidiary Companies		the state of the s			
	Purchase of Investment Securities (a)					-
_	Proceeds from Sales of Investment Securities (a)		V			
40	Frocesus nom dates of investment decunities (a)					
				1		

Name of Respondent This			eport is:	Year/Period of Report		
Florida Power & Light Company			An Original A Resubmission	(Mo, Da, Yr)	End of 2012/Q4	
			STATEMENT OF CASH FL	ows		
equiva (3) Op (4) Inv	des to be used:(a) Net Proceeds or Payments;(b)Bonds, of ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities alents at End of Period" with related amounts on the Balan perating Activities - Other: Include gains and losses pertain se activities. Show in the Notes to the Financials the amount esting Activities: Include at Other (line 31) net cash outflow	must be p nce Sheet ning to ope ints of inte w to acqu	provided in the Notes to the Fina Perating activities only. Gains and Perest paid (net of amount capital Perest paid (net of amount capital Perest paid (net of amount capital	ncial statements. Also provide a re losses pertaining to investing and ized) and income taxes paid. reconciliation of assets acquired w	conciliation between "Cash and Cash financing activities should be reported if the liabilities assumed in the Notes to	
	nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	dollar am	ount of leases capitalized per the	e USofA General Instruction 20; in:	stead provide a reconciliation of the	
ine No.	Description (See Instruction No. 1 for E	xplanati	on of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased					
47	Collections on Loans					
48						
49	Net (Increase) Decrease in Receivables					
50	Net (Increase) Decrease in Inventory					
51	Net (Increase) Decrease in Allowances Held for S	Speculat	ion			
52	Net Increase (Decrease) in Payables and Accrued	d Expen	ses			
53	Other (provide details in footnote):			36,636,6	42 155,854	
54						
55						
56	Net Cash Provided by (Used in) Investing Activities	es		**************************************	到了了一个一个一个	
57	Total of lines 34 thru 55)			-4,189,020,2	99 -3,230,804,993	
58				A CONTRACTOR		
59	Cash Flows from Financing Activities:					
60	Proceeds from Issuance of:					
61	Long-Term Debt (b)			1,283,326,0	00 841,267,741	
	Preferred Stock					
	Common Stock					
	Other (provide details in footnote):					
	Additional Expenses on Debt Issuance				-4,300,000	
	Net Increase in Short-Term Debt (c)			-225,000,0		
	Other (provide details in footnote):			220,000,0	220,000,000	
-	Capital Contribution from NextEra Energy, Inc.			440,000,0	00 410,000,000	
69				440,000,0	410,000,000	
70	Cash Provided by Outside Sources (Total 61 thru	69)		1,498,326,0	00 1,475,967,741	
71	0.000 (1.000)	00)		1,400,020,0	1,478,867,741	
-	Payments for Retirement of:					
				-1,110,0	00	
74	Preferred Stock			-1,110,0	50	
	Common Stock					
_	Other (provide details in footnote):					
77			The state of the s			
78	Net Decrease in Short-Term Debt (c)					
79						
-	Dividends on Preferred Stock					
-	Dividends on Common Stock	-			-400,000,000	
	Net Cash Provided by (Used in) Financing Activiti	es			700,000,000	
_	(Total of lines 70 thru 81)			1,497,216,0	00 1,075,967,741	
84				7,707,1070,0	1,100,01111	
	Net Increase (Decrease) in Cash and Cash Equiv	alents		24 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1		
	(Total of lines 22,57 and 83)			5,345,6	78 16,570,274	
87					(0,3,3)	
	Cash and Cash Equivalents at Beginning of Perio	d		36,709,4	24 20,139,150	
89	,			ENVIRONMENT OF THE PROPERTY OF	25,100,100	
	Cash and Cash Equivalents at End of period			42,055,1	02 36,709,424	
	12.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.				00,700,424	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission		2012/Q4
	FOOTNOTE DATA		
Schedule Page: 120 Line No.: 21 Column			
(Increase) Decrease in Other Current			\$ (18,872,972)
Increase (Decrease) in Customers' De			(66,914,887)
Increase (Decrease) in Margin Cash D			(373,526)
(Increase) Decrease in Deferred Pens	sion Cost		(47,000,370)
Derivatives Activity			(496, 455, 217)
Storm Related Costs and Amortization	1		(44,198,764)
Nuclear Fuel Amortization			106,563,067
Equity in Earnings of Subsidiary Com	panies		(21,926,363)
Other			(146,326,627)
Total			\$ (735,505,659)
Schedule Page: 120 Line No.: 22 Column	: b		
Supplemental Disclosure of Cash Flow	Information:		
Cash Paid During the Period For:			
Interest			\$ 401,648,348
Federal Income Taxes			\$(145,980,864)
State Income Taxes	. L		\$ 11,204,054
Schedule Page: 120 Line No.: 36 Column.	: D		¢ (70 720 022)
Contributions to Special Use Funds			\$ (78,729,032)
Spent Fuel Settlement			31,151,925
Total			\$ (47,577,107)
Schedule Page: 120 Line No.: 37 Column.	: b		
Transfer of Funds to Storm Reserve			\$ 54,084,440
Schedule Page: 120 Line No.: 53 Column.	: b		
Other Investments			\$ 1,990,788
Sale of Assets			34,645,854
Total			\$ 36,636,642
Schedule Page: 120 Line No.: 90 Column	: b		
Reconciliation between "Cash and Cas on the Balance Sheet:		Period" with	related amounts
			\$ 42,055,102
BALANCE SHEET ACC	COUNTS:		
Cash (131)	\$	35,138,472	

Casii (131)	ş	35,130,4/2		
Special Deposits (132-134)		1,905,580		
Working Fund (135)		11,050		
Temporary Cash Investments (136)		5,000,000		
MORAL DALAMER CHEEK AGGODANG			<u>~</u>	42 055 102
TOTAL BALANCE SHEET ACCOUNTS			Þ	42,055,102
Accrued Property Additions			Ś	471,669,195

FERC FORM NO. 1 (ED. 12-87)	Page 450.1
11 2170 1 017111 1101 1 (201 12 01)	,50

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	//	End of 2012/Q4
	` ' L		
	TO FINANCIAL STATEMENTS		
1. Use the space below for important notes regardication Earnings for the year, and Statement of Cash Flows providing a subheading for each statement except vol. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material and on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explaidisposition contemplated, giving references to Correct adjustments and requirements as to disposition their details. Where Accounts 189, Unamortized Loss on Read an explanation, providing the rate treatment given the Given a concise explanation of any retained earning restrictions. 5. If the notes to financial statements relating to the applicable and furnish the data required by instruction. 6. If the notes to financial statements relating to the applicable and furnish the data required by instruction. 7. For the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially disclosures which have a material effect on the respondent. Respondent have a material effect on the respondent. Respondent of long-term contracts; capitalization including changes resulting from business combinations or dismatters shall be provided even though a significant of the provided even though a significant of the provided even though a significant of the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided and furnish the data required by the above the provided even though a significant of the pro	s, or any account thereof. Classiful where a note is applicable to more contingent assets or liabilities exercited involving possible assessment of count initiated by the utility. Give a pain the origin of such amount, delarmission orders or other authorizate of the care of the car	fy the notes according to be than one statement. Asstraing at end of year, included additional income taxes also a brief explanation of the bits and credits during the stations respecting classifications respecting classification 17 of the Uniform Synount of retained earnings on the annual report to the season as to make the integrated in the most recent FEF ent to the end of the most respection of the most recent in the preparation of nodifications of existing finial contingencies exist, the have occurred.	luding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant. I Debt, are not used, give extem of Accounts. I Debt, are not used, give extem of Accounts. I Debt with a stockholders are cluded herein. I Debt with a stockholders are cluded herein. I Debt with a stockholder with a stoc
SEE PAGE 123 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Correction of FERC Equity-method Presentation

FPL determined that it was not in compliance with Federal Power Commission Order No. 469, which requires that jurisdictional companies account for the activities of subsidiaries using the equity method of accounting. FPL's subsidiaries with operations, all of which support utility functions, include FPL Enersys, Inc. and three indirect subsidiaries, KPB Financial Corp. and FPL Recovery Funding, LLC. As a result of presenting the activities of these subsidiaries on a consolidated basis, FPL overstated total assets and liabilities and total cash flows. The consolidated presentation also misstated several individual line items on balance sheet and statement of income because the activities of these subsidiaries should have been reported as Investment in subsidiary companies (Account 123.1) and Equity in earnings of subsidiary companies (Account 418.1), respectively. The consolidated presentation did not have any effect on total equity or net income.

FPL corrected its previously filed 2011 financial statements to conform to the equity method presentation. The following are the corrections that were made to the individual line items of the financial statements:

	December 31, 2011					
FERC Line Description	FERC Account	As Previously Reported		As Corrected		
Balance Sheet Accum. Prov. For Depr. Amort. Dep. Investment in Subsidiary Companies Other Special Funds Cash Temporary Cash Investments Customer Accounts Receivable Other Accounts Receivable Accum Prov for Uncollect Acct Notes Receivable Associated Comp Accounts Receivable Assoc. Comp Interest and Dividends Receivable Rents Receivable Derivative Instrument Assets Unamortized Debt Expenses Other Regulatory Assets Miscellaneous Deferred Debits Accumulated Deferred Income Taxes Total Assets	108, 110, 111, 115 123.1 128 131 136 142 143 144 145 146 171 172 175 181 182.3 186 190	\$ ·	(12,876,706,555) 0 2,777,302,067 25,447,471 11,131,275 529,463,794 136,704,856 (8,355,990) 0 29,794,605 848,220 25,241,048 6,021,409 56,415,295 1,943,203,503 1,137,978,006 947,919,395 30,975,473,564	\$ \$	(12,867,966,420) 658,433,923 2,068,730,669 25,441,327 11,100,000 0 61,732,974 0 650,000,000 29,996,813 572,945 2,981,903 1,159,104 53,395,882 1,486,248,953 1,137,507,108 946,599,133 30,498,999,479	
Bonds Unamort Discount on LT-Debt Accum Provision Property Insur Accounts Payable Accts Pay to Assoc Companies Customer Deposits Taxes Accrued Interest Accrued Misc. Current and Accrued Liabilities Other Deferred Credits Total Liabilities and Stockholder Equity	221 226 228.1 232 234 235 236 237 242 253	\$	(7,509,229,122) 34,093,693 (201,580,564) (597,432,348) (40,791,060) (540,681,041) 85,526,978 (122,597,343) (578,770,596) (210,025,790) (30,975,473,564)	\$	(7,023,270,000) 34,050,225 (199,009,219) (597,316,920) (48,390,391) (570,292,535) 96,280,511 (112,095,593) (578,555,079) (206,414,106) (30,498,999,479)	

	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	da alegen side mergen.
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4	
NOTES TO FINAN	ICIAL STATEMENTS (Continued)		heretie

For the Year Ended December 31, 2011 As Previously **FERC** As Corrected Reported Account **FERC Line Description** Income Statement (10,534,986,489)(10.609,210,465) 400 Operating Revenues 6,115,039,788 6,117,352,164 401 Operation Expenses 55,182,675 99,923,901 407.3 Regulatory Debits 82,395,243 82,455,423 409.1 Income Taxes - Federal 68,889,281 68,910,160 409.1 Income Taxes - Other 2,060,398,767 Provision for Deferred Taxes 410.1 2,060,518,536 (1.576,507,732)(1,576,564,275)Provisions for Deferred Income Taxes-Cr. 411.1 Equity in Earnings of Subsidiary (20,721,970)418.1 Companies (51,792,446)(82.938,115)419 Interest and Dividend Income 14,811,319 14,801,145 426.5 Other Deductions 36,942,823 26,136,242 409.2 Income Taxes-Federal 322,807,478 Interest on Long-Term Debt 427 348,736,935 3.842,816 4,566,739 Amort of Debt Disc and Expenses 428 Statement of Cash Flows 464,487,820 \$ 464,551,046 Deferred Income Taxes (Net) 32,257,986 78,872,833 Net (Increase) Decrease in Receivables Net Increase (Decrease) in Payables and Accrued Expenses (75,294,046)(68,964,439)29,190,679 Net (Increase) Decrease in Other Regulatory Assets (473,022,822)345,877,848 Net Increase (Decrease) in Other Regulatory Liabilities 336.964.534 (398,301,346) 237,895,904 Other - Operating Activities Net Cash Provided by (Used in) Operating Activities 2,243,596,733 2,171,407,526 234,188,389 Acquisition of Other Noncurrent Assets 211,711,339 5,247,837 Contributions and Advances from Assoc. and Sub. Comp. 0 (3,230,804,993) Net Cash Provided by (Used in) Investing Activities (3,258,529,880) Other - Restricted Cash for Debt Service 543,693 0 Long-term Debt (44.999.191)0 Net Cash Provided by (Used in) Financing Activities \$ 1,031,512,243 1,075,967,741 16,570,274 Net Increase (Decrease) in Cash and Cash Equiv. 16,579,096 Cash and Cash Equiv. at Beginning of Period 20,139,150 20,167,747

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from accounting principles generally accepted in the United States of American (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-K, (9) the presentation of activities at wholly owned subsidiaries using the equity method of accounting.

36,709,424

36,746,843

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the Year Ended December 31, 2012, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

Cash and Cash Equiv. at End of Period

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NOTES TO FINANCIAL STATEMENTS (Continued)					

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Years Ended December 31, 2012, 2011 and 2010

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary NextEra Energy Resources, LLC (NEER). FPL, a rate-regulated electric utility, supplies electric service to approximately 4.6 million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. Also, benefits associated with differential membership interests - net have been restated from operating expenses to other income (deductions) to be comparable with the presentation of other financing-related costs. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to rate regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange costs, certain construction-related costs for FPL's planned additional nuclear units at Turkey Point and FPL's solar generating facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$175 million and \$160 million at December 31, 2012 and 2011, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation above), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 8 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$684 million, \$716 million and \$687 million in 2012, 2011 and 2010, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$106 million, \$100 million and \$101 million in 2012, 2011 and 2010, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

FPL Rates Effective January 2013 - December 2016 - In January 2013, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement). Key elements of the 2012 rate agreement, which is effective from January 2013 through December 2016, include, among other things, the following:

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- New retail base rates and charges were established in January 2013 resulting in an increase in retail base revenues of \$350 million on an annualized basis.
- FPL's allowed regulatory return on common equity (ROE) will be 10.50%, with a range of plus or minus 100 basis points. If FPL's earned regulatory ROE falls below 9.50%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.50%, any party to the 2012 rate agreement other than FPL may seek a review of FPL's retail base rates.
- Retail base rates will be increased by the annualized base revenue requirements for FPL's three modernization projects (Cape Canaveral, Riviera Beach and Port Everglades) as each of the modernized power plants becomes operational (which is expected by June 2013, June 2014 and mid-2016, respectively).
- Cost recovery of FPL's West County Energy Center (WCEC) Unit No. 3 will continue to occur through the capacity clause (reported as retail base rates); however, such recovery will not be limited to the projected annual fuel cost savings as was the case in the previous rate agreement discussed below.
- Subject to certain conditions, FPL must amortize, over the term of the 2012 rate agreement, a depreciation reserve surplus remaining at the end of 2012 under the 2010 FPSC rate order discussed below (approximately \$224 million) and may amortize a portion of FPL's fossil dismantlement reserve up to a maximum of \$176 million (collectively, the reserve), provided that in any year of the 2012 rate agreement, FPL must amortize at least enough reserve to maintain a 9.50% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.50%. The reserve will be amortized as a reduction of regulatory liabilities accrued asset removal costs on NEE's and FPL's consolidated balance sheets.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hours (kwh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover the amount above \$800 million.

On February 7, 2013, the Office of Public Counsel filed a notice of appeal to the Florida Supreme Court of the FPSC's final order regarding the 2012 rate agreement.

FPL Rates Effective March 2010 - December 2012 - Effective March 1, 2010, pursuant to an FPSC final order (2010 FPSC rate order), new retail base rates for FPL were established, resulting in an increase in retail base revenues of approximately \$75 million on an annualized basis. The 2010 FPSC rate order, among other things, also established a regulatory ROE of 10.0% with a range of plus or minus 100 basis points. In February 2011, the FPSC issued a final order approving a stipulation and settlement agreement between FPL and principal parties in FPL's 2009 rate case (2010 rate agreement). The 2010 rate agreement, which was effective through December 31, 2012, provided for, among other things, a reduction in depreciation expense (surplus depreciation credit) in any calendar year up to a cap in 2010 of \$267 million, a cap in subsequent years of \$267 million plus the amount of any unused portion from prior years, and a total cap of \$776 million over the course of the 2010 rate agreement, provided that in any year of the 2010 rate agreement FPL was required to use enough surplus depreciation credit to maintain an earned regulatory ROE within the range of 9.0% - 11.0%. The 2010 rate agreement also permitted incremental cost recovery through FPL's capacity cost recovery clause (capacity clause) for WCEC Unit No. 3 up to the amount of the projected annual fuel savings for customers.

NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered, and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading and Note 3.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2012, the electric generating, transmission, distribution and general facilities of FPL represented approximately 50%, 11%, 34% and 5%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generating facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$8.3 billion at December 31, 2012. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2012 and 2011, convertible ITCs, net of amortization, were approximately \$1.4 billion (\$171 million at FPL) and \$1.1 billion (\$178 million at FPL). At December 31, 2012 and 2011, approximately \$170 million and \$95 million, respectively, of such convertible ITCs are included in other receivables on NEE's consolidated balance sheets.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC at least every four years. As part of the 2010 FPSC rate order, the FPSC approved new depreciation rates which became effective January 1, 2010. In accordance with the 2010 rate agreement, FPL recognized approximately \$480 million, \$187 million and \$4 million of the surplus depreciation credit in 2012, 2011 and 2010, respectively. In accordance with the 2012 rate agreement, FPL is not required to file depreciation studies during the effective period of the agreement. For a discussion of amortization of the depreciation reserve surplus under the 2012 rate agreement, see Revenue and Rates above. The weighted annual composite depreciation rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.3%, 3.2% and 3.2% for 2012, 2011 and 2010, respectively.

In the first quarter of 2013, FPL intends to begin retiring and dismantling Port Everglades Units Nos. 3 and 4. At December 31, 2012, approximately \$309 million and \$258 million is included in plant in service and other property and accumulated depreciation and amortization, respectively, on FPL's balance sheets (electric plant in service and other property and accumulated depreciation and amortization, respectively, for NEE) with respect to these units. Upon retirement of these units, FPL will reclassify the net book value of each unit to a regulatory asset and amortize it over a four-year period.

NEER's electric plants in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NEER's effective depreciation rates, excluding decommissioning, were 4.1%, 4.0% and 4.4% for 2012, 2011 and 2010, respectively. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. In 2011, this review indicated that the actual lives of certain equipment at NEER's wind plants are expected to be longer than the previously estimated useful lives used for depreciation purposes. As a result, effective January 1, 2011, NEER changed the estimates of the useful lives of certain equipment to better reflect the estimated periods during which these assets are expected to remain in service. The useful lives of substantially all of the wind plants' equipment that were previously estimated to be 25 years were increased to 30 years. The effect of this change in estimate was to reduce depreciation and amortization expense by approximately \$75 million, increase net income by \$44 million and increase basic and diluted earnings per share by approximately \$0.11 for the year ended December 31, 2011.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel. See Note 13 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2012 and 2011, AFUDC was capitalized at a rate of 6.41% and amounted to approximately \$74 million and \$50 million, respectively. During the period January 2010 through March 2010 and during April 2010 through December 2010, AFUDC was capitalized at a rate of 7.41% and 6.41%, respectively, and amounted to approximately \$50 million for the year. See Note 13 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Regulation above for information on recovery of costs associated with new nuclear capacity and solar generating facilities.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2012 and 2011, NEER's capitalized development costs totaled approximately \$106 million and \$89 million, respectively, which are included in other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is probable that these costs are not realizable.

NEER's construction work in progress includes construction materials, prepayments on turbine generators and other equipment, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$139 million, \$104 million and \$71 million during 2012, 2011 and 2010, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in

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progress are transferred to electric plant in service and other property.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 12.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recoverable through rates are reported as a regulatory liability in accordance with regulatory accounting. See Revenues and Rates, Electric Plant, Depreciation and Amortization, Asset Retirement Obligations and Note 12.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2010. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$6.2 billion, or \$2.4 billion expressed in 2012 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the related regulatory liability accounts consistent with regulatory treatment. See Note 5. Contributions to the funds have been suspended since 2005. Fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income/loss and then recorded to reflect a corresponding increase/decrease in the related regulatory liability accounts. As a result, there is no effect on net income. During 2012, 2011 and 2010 fund earnings on decommissioning funds were approximately \$98 million, \$66 million and \$76 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil and solar plant dismantlement studies became effective January 1, 2010 and resulted in an annual expense of \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2012, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$782 million, or \$369 million expressed in 2012 dollars. In accordance with the 2012 rate agreement, FPL is not required to file fossil and solar dismantlement studies during the effective period of the agreement.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete. See Note 12. At December 31, 2012 and 2011, NEER's ARO related to nuclear decommissioning totaled approximately \$408 million and \$383 million, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$11.9 billion, or \$1.9 billion expressed in 2012 dollars.

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Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2011. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds. See Note 5. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Major Maintenance Costs - FPL uses the accrue-in-advance method for recognizing costs associated with planned major nuclear maintenance, in accordance with regulatory treatment, and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2012 and 2011 totaled approximately \$35 million and \$49 million, respectively, and is included in regulatory liabilities - other. For the years ended December 31, 2012, 2011 and 2010, FPL recognized approximately \$104 million, \$97 million and \$100 million, respectively, in nuclear maintenance costs which are included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generating units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$148 million and \$133 million at December 31, 2012 and 2011, respectively, and are included in other assets. For the years ended December 31, 2012, 2011 and 2010, NEER recognized approximately \$100 million, \$77 million and \$88 million in major maintenance costs which are included in O&M expenses in NEE's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2012 and 2011, NEE had approximately \$149 million (\$38 million for FPL) and \$88 million (\$37 million for FPL), respectively, of restricted cash included in other current assets on NEE's and FPL's consolidated balance sheets, which was restricted primarily for margin cash collateral and debt service payments. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3. In addition, NEE had approximately \$251 million and \$565 million of noncurrent restricted cash at December 31, 2012 and 2011, respectively, related to loan proceeds held for construction at NEER, which is included in other assets on NEE's consolidated balance sheets.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

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Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see Note 8 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs and is recorded as a regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized and included in depreciation and amortization in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the storm reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. The storm fund is included in special use funds on NEE's and FPL's consolidated balance sheets and was approximately \$73 million and \$125 million at December 31, 2012 and 2011, respectively. See Note 5.

The storm reserve that was reestablished in an FPSC financing order related to the issuance of the storm-recovery bonds was not initially reflected on NEE's and FPL's consolidated balance sheets because the associated regulatory asset did not meet the specific recognition criteria under the accounting guidance for certain regulated entities. As a result, the storm reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to depreciation and amortization in NEE's and FPL's consolidated statements of income. Furthermore, the storm reserve will be reduced as storm costs are reimbursed. As of December 31, 2012, FPL had the capacity to absorb up to approximately \$117 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC or filing a petition with the FPSC.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 4 - Nonrecurring Fair Value Measurements.

Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

	Weighted- Average		Decen	nber 31,	
	Useful Lives		2012		2011
	(years)		(mil	ions)	
Goodwill		F-11-12			
Merchant reporting unit		\$	72	\$	72
White reposing and	A STATE OF S	1994	51	Secretary St.	50
Fiber-optic telecommunications reporting unit			28		25
Total goodwill		\$	151	\$	147
Other intangible assets not subject to amortization, primarily land easements		\$	143	\$	143
Other Interrible assets subject to amortization:	April 1997	54.7	200	i di di	
Purchased power agreements	19	\$	72	\$	70
Customer lists	6		39		45
Other, primarily transmission and development rights, permits and licenses	28		87		88
Total			198		203
Less accumulated amortization			(102)		(88)
Total other intangible assets subject to amortization - net		\$	96	5	115

NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2012, 2011 and 2010, amortization expense was approximately \$14 million, \$14 million and \$18 million, respectively, and is expected to be approximately \$11 million, \$10 million, \$9 million, \$5 million and \$5 million for 2013, 2014, 2015, 2016 and 2017, respectively.

Goodwill and other intangible assets are included in other assets on NEE's consolidated balance sheets. Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

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Pension and Other Postretirement Plans - NEE allocates net periodic pension benefit income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees; net periodic supplemental executive retirement plan (SERP) benefit costs to its subsidiaries based upon actuarial calculations by participant; and postretirement health care and life insurance benefits (other benefits) net periodic benefit costs to its subsidiaries based upon the number of eligible employees at each subsidiary.

Accounting guidance requires recognition of the funded status of benefit plans in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses, prior service costs or credits and transition obligations that are estimated to be allocable to FPL as net periodic benefit (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See Note 10 - Stock-Based Compensation.

Retirement of Long-Term Debt - Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. NEECH and NEER recognize such differences as other income (deductions) at the time of retirement.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between NEE and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory asset totaled \$206 million and \$171 million at December 31, 2012 and 2011, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kwh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2012 and 2011, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$54 million and \$56 million, respectively, and are included in other regulatory assets and regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 6.

Sale of Differential Membership Interests - Certain subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind facilities, with generating capacity totaling approximately 3,059 mw at December 31, 2012, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including income tax attributes, for variable periods. The transactions are not treated as a sale under the accounting rules and the proceeds received are deferred and recorded as a liability in deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets. The deferred amount is being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. Prior year amounts have been restated to conform with this presentation. See Basis of Presentation. NEE continues to operate and manage the wind facilities, and consolidates the entities that own the wind facilities.

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Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 8.

Assets and Liabilities Associated with Assets Held for Sale - In December 2012, a subsidiary of NEER entered into an agreement to sell its ownership interest in a portfolio of hydropower generation plants and related assets with a total generating capacity of 351 mw located in Maine and New Hampshire. The transaction is expected to close in the first quarter of 2013, contingent upon receipt of the necessary regulatory approvals and third-party consents. The carrying amounts of the major classes of assets and liabilities related to the plants that were classified as held for sale on NEE's consolidated balance sheets primarily represent property, plant and equipment and the related long-term debt. The operations of the hydropower generation plants were not material to NEE's consolidated statements of income for the years ended December 31, 2012, 2011 and 2010.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a SERP, which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees. The impact of this SERP component is included within pension benefits in the following tables, and was not material to NEE's financial statements for the years ended December 31, 2012, 2011 and 2010. In addition to pension benefits, NEE sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements.

Plan Assets, Benefit Obligations and Funded Status - The changes in assets and benefit obligations of the plans and the plans' funded status are as follows:

	Pension I			fits		Other Benefits		
	-	2012		2011		2012		2011
				(mil	lions)			
Change in plan assets		And the second second	4-	Alone Spring	11.16			7447
Fair value of plan assets at January 1	\$	3,122	\$	3,233	\$	28	\$	32
"Actual return on plan assets		362	Share 🚉	(3)	Service Side	14	Silve .	(2)
Employer contributions(a)		9	11.110.110.110.100.100.100.100.100.100.	1		29	Marie Company (Marie Company)	29
Participant contributions						6		8
Benefit payments(a)		(108)		(109)	_	(38)		(39)
Fair value of plan assets at December 31	\$	3,385	\$	3,122	\$	26	\$	28
Change in benefit obligation:								
Obligation at January 1	\$	2,123	\$	1,994	\$	427	\$	417
Service cost		65		64		5		6
Interest cost		98.	To copy to the		A STATE STATE	18	***************************************	and the second
Participant contributions				_		6		8
Plan amendments(b)	and a second	26		22		(42)		17
Actuarial losses (gains) - net	Samuel Market State Company	168	rimanum anazaran santa	54	DATE COLUMN	21	William Child Children with	(3)
Benefit paymentsler	- 154	(108)	" Light of "	(109)	11.	(38)	200	(39)
Obligation at December 31(c)	\$	2,372	\$	2,123	\$	397	\$	427
Funded status.	2017 50105000 000000000000000000000000000000							
Prepaid (accrued) benefit cost at NEE at December 31	\$	1,013	\$	999	\$	(371)	\$	(399)
Prepaid (accrued) benefit cost at FPL at December 31	\$	1,132	\$	1,080	\$	(261)	\$. (273)

⁽a) Employer contributions and benefit payments include only those amounts contributed directly to, or paid directly from, plan assets. FPL's portion of contributions related to SERP benefits was \$7 million and \$1 million for 2012 and for 2011, respectively. FPL's portion of contributions related to other benefits was \$27 million for 2012 and 2011.

(b) In 2012, certain active plan participants in the postretirement plan in other benefits elected a pension credit in lieu of retiree life insurance benefits.

⁽c) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, for its pension plans at December 31, 2012 and 2011 was \$2,305 million and \$2,068 million, respectively.

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NEE's and FPL's prepaid (accrued) benefit cost shown above are included on the consolidated balance sheets as follows:

			N	EE							F	PL			
	Pension	Bene	efits		Other I	Bene	fits		Pension	Ber	efits		Other	Benef	its
	2012		2011		2012		2011		2012		2011	-	2012		2011
							(mil	lions)						
		3	1,021	To the same	D	\$	* * * <u>* * * * * * * * * * * * * * * * </u>	\$	1,135	5	1,000	- 5		\$ 7	\$ -
Accrued benefit cost included in other current liabilities	(2)		(4)		(28)		(26)		(2)		(2)		(23)		(22)
Accrued benefit cost included in other liabilities	(16)		(18)		(343)		(373)		(1)		(6)		(238)		(251)
Prepaid (accrued) benefit cost at December 31	\$ 1,013	\$	999	\$	(371)	\$	(399)	\$	1,132	\$	1,080	\$	(261)	\$	(273)

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid (accrued) benefit cost are as follows:

	Pension Benefits			Other Benefits				
		2012		2011		2012		2011
Complements of AGCI-Times and Allers and AgGI-Times		Distr. 25-17		(mil	lions)			
Unrecognized prior service benefit (cost) (net of \$5 tax benefit, \$3 tax benefit, \$3 tax expense and \$2 tax benefit, respectively)	\$	(9)	\$	(5)	\$	4	\$	(3)
Unrecognized loss (net of \$39, \$24, \$6 and \$3 tax benefits, respectively)		(63)		(37)		(6)		(1)
Total	\$	(72)	\$	(42)	\$	(2)	\$	(4)

NEE's unrecognized amounts included in regulatory assets (liabilities) yet to be recognized as components of net prepaid (accrued) benefit cost are as follows:

		Regulatory Assets (Pension)			Regulatory Assets (Liabilities) (SERP and Other)			
		2012		2011		2012		2011
				(mil	lions)			
Unrecognized prior service cost (benefit)	\$	30	5	16	\$	(16)	\$	13
Unrecognized transition obligation	_		-		_		2	
Unrecognized loss		154		153		58		44
Total	\$	184	\$	169	\$	42	\$	59

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benef	its
	2012	2011	2012	2011
Discount rate	4.00%	4.65%	3.75%	3 Ph 4.75%
Salary increase	4.00%	4.00%	4.00%	4.00%

The projected 2013 trend assumption used to measure the expected cost of health care benefits covered by the plans for those under age 65 is 7.75% for medical and 6.75% for prescription drug benefits and for those age 65 and over is 6.75% for medical and for prescription drug benefits. These rates are assumed to decrease over the next 11 years for medical benefits for those under 65 and 7 years for those age 65 and over and 7 years for prescription drug benefits to the ultimate trend rate of 5.00% and remain at that level thereafter. The ultimate trend rate is assumed to be reached in 2024 for medical benefits for those under age 65 and 2020 for those age 65 and over and 2020 for prescription drug benefits. Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately \$2 million at December 31, 2012.

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NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation is 40.5% equity investments, 43.5% fixed income investments, 10% convertible securities and includes a target allocation of 6% for alternative investments, which is expected to be reached over time. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and includes a convertible security oriented limited partnership. The pension fund's alternative investment holdings are primarily absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

With regard to its other benefits plan, NEE's policy is to fund claims as incurred during the year through NEE contributions, participant contributions and plan assets. The other benefits plan's assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan's fund has a strategic asset allocation that targets a mix of 60% equity investments and 40% fixed income investments. The fund's investment strategy consists of traditional investments, diversified across the global equity and fixed income markets. The fund's equity and fixed income investments are comprised of assets classified as commingled vehicles such as common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

			December	31, 2012(=)	
	Quoted in Ac Marke Identical or Liab (Leve	tive ts for Assets dilities	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
Family		24	(milli	ons)	E 18
Equity commingled vehicles(c)	15 m (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		590	S. #	590
U.S. Government and municipal bonds		166	50		216
Corporate debt securities(d)		_	349	_	349
Asset-backed securities			46. 23.3	2.0	273
Debt security commingled vehicles(e)			589		589
Convertible securities		00000000004#F.044.041.011.01900@neo.ny.nao.neo.	261	_	261
Limited partnerships(f)			134	140	274
Total	S S	999	\$ 2,245	\$ 140	\$ 3,385

a) See Note 4 for discussion of fair value measurement techniques and inputs.

⁽b) Includes foreign investments of \$308 million.

 ⁽c) Includes foreign investments of \$204 million.
 (d) Includes foreign investments of \$66 million.

 ⁽e) Includes foreign investments of \$60 million and \$135 million of short-term commingled vehicles.

⁽f) Includes fixed income oriented commingled investment arrangements of \$90 million, convertible security oriented limited partnerships of \$77 million and alternative investments of \$107 million, of which \$39 million were foreign investments. Fair values have been estimated using net asset value per share (NAV) of the investments. Those investments subject to certain restrictions have been classified as Level 3.

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		December	31, 2011(a)	
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
		(mil	lions)	The state of the s
Equity commingled vehicles(c)		568		568
U.S. Government and municipal bonds	84	51	_	135
Corporate debt securities(d)	_	325	_	325
ASSESSMENT OF THE PROPERTY OF	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	318	10 Mg 4 mg 10 Mg	318
Debt security commingled vehicles(e)	_	586		586
Convertible securities	***************************************	265	-	265
Limited partnerships(f)		63	106	169
The state of the s	834	2,151	Super and 107	3,122

See Note 4 for discussion of fair value measurement techniques and inputs.

(a) (b) Includes foreign investments of \$258 million.

(c) includes foreign investments of \$185 million.

Includes foreign investments of \$58 million. includes foreign investments of \$61 million and \$85 million of short-term commingled vehicles.

Includes alternative investments of \$94 million, of which \$31 million were foreign investments. Fair values have been estimated using NAV of the investments. Those investments subject to certain restrictions have been classified as Level 3.

The fair value measurements of NEE's other benefits plan assets at December 31, 2012 and 2011, substantially all of which were Level 2, were approximately \$18 million and \$17 million of equity commingled vehicles (of which \$4 million and \$4 million were foreign investments) and \$7 million and \$11 million of debt security commingled vehicles, respectively.

Expected Cash Flows - NEE anticipates paying approximately \$28 million for eligible retiree medical expenses on behalf of the other benefits plan during 2013.

The following table provides information about benefit payments expected to be paid by the plans, net of government drug subsidy, for each of the following calendar years:

	Pension Benefits		Other enefits
·	(mi	llions)	
2014	\$ 144	\$	35
2015	\$ 149	\$	29
2016	\$ 153	\$	28
2017	\$ 159	\$	29
2018 - 2022	\$ 832	\$	134

Net Periodic Cost - The components of net periodic benefit (income) cost for the plans are as follows:

		P	ensid	n Benef	its		Other Benefits						
		2012		2011	2010		2	2012	2	2011		2010	
	-			100		(mill	ions)						
Service Services	5	65	5	64	\$	59	\$	5	\$	6	\$	6	
Interest cost		98		98		102		18		21		23	
	The little of	(238)	plans Rev	(238)		(241)	144 - Ku	542		.voi (2)		(2)	
Amortization of transition obligation		_		_				1.		3		3	
Amortization of prior service cost (benefit)		5		(3)		(3)		(1)		-		_	
Amortization of losses				_		1		_				_	
SERP settlements		3		_		1		-		-		-	
Special termination benefits		-		_		13				_			
Net periodic benefit (income) cost at NEE	\$	(67)	3	(79)	\$	(68)	\$	21	\$	28	\$	30	
Net periodic benefit (income) cost at FPL	\$	(43)	\$	(51)	\$	(42)	\$	16	\$	21	\$	23	
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Other Comprehensive Income - The components of net penodic benefit income (cost) recognized in OCI for the plans are as follows:

		P	ensi	on Bene	fits				Oth	er Benefi	ts
	- 2	2012		2011		2010		2012		2011	2010
						(mil	lions)				
Prior service benefit (cost) (net of \$3 tax benefit, \$4 tax expense and \$2 tax benefit, respectively)	5	(6)	5	_	5		\$.7	\$	(3)	s
Net gains (losses) (net of \$16 tax benefit, \$32 tax benefit, none, \$3 tax benefit, \$2 tax expense and \$1 tax expense, respectively)		(25)		(45)		1		(5)		3	2
Amortization of prior service benefit (cost)		1	7/14 2/14	(1)		(1)		137- -		-	estr-t
Amortization of transition obligation			_				_	_	_	1	1/58bee
Total	\$	(30)	\$	(46)	5		\$	2	\$	1	\$ 2

Regulatory Assets (Liabilities) - The components of net periodic benefit (income) cost recognized during the year in regulatory assets (liabilities) for the plans are as follows:

		Assets	ulatory (Liabilit nsion)		Regi Assets ((SERP a	ulatory Liabilitie and Othe	s) er)	
		2012		2011	2	2012		2011
				(mil	lions)			
Prior service cost (benefit)	. \$	17	\$	1	\$	(29)	5	12
Unrecognized losses		1		217		16		7
Amontzation of prior service cost (benefit)		(3)	** Mail	2.0	Mariana Ton	100 m 199	4.4	The second
Amortization of transition obligation						(1)		(2)
Amortization of unrecognized losses						(3)		
Total	\$	15	\$	220	\$	(17)	\$	17

The weighted-average assumptions used to determine net periodic benefit (income) cost for the plans are as follows:

	Pen	sion Benefits	Othe			
	2012	2011	2010	2012	2011	2010
Discount rate	4.65%	5.00%	5.50%	4.53% (a)	5.25%	5.50%
Salary increase	4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Expected long-term rate of return(b)	7.75%	7.75%	7.75%	8.00%	8.00%	8,00%

(a) Reflects a mid-year rate change due to cost remeasurement resulting from a plan amendment.

(b) In developing the expected long-term rate of return on assets assumption for its plans, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its funds. NEE also considered its funds' historical compounded returns.

Assumed health care cost trend rates have an effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the total service and interest cost recognized at December 31, 2012 by less than \$1 million.

Employee Contribution Plans - NEE offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately \$44 million, \$42 million and \$34 million for NEE (\$29 million, \$28 million and \$26 million for FPL) for the years ended December 31, 2012, 2011 and 2010, respectively. See Note 10 - Employee Stock Ownership Plan.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated with outstanding and forecasted debt issuances, and to optimize the value of NEER's power generation assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities

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involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge all or a portion of the expected energy output of these assets. These hedges are designed to protect NEER against adverse changes in the wholesale forward commodity markets associated with its generation assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customer served by the distribution utility. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and protect against unfavorable changes in the forward energy markets. Additionally, NEER takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause) or the capacity clause. For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized on a net basis in operating revenues; fuel purchases and sales are recognized on a net basis in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

While most of NEE's derivatives are entered into for the purpose of managing commodity price risk, reducing the impact of volatility in interest rates on outstanding and forecasted debt issuances and managing foreign currency risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of forecasted transactions, the forecasted transactions must be probable. For interest rate swaps and foreign currency derivative instruments, generally NEE assesses a hedging instrument's effectiveness by using nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings or when it becomes probable that a forecasted transaction being hedged would not occur. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period. At December 31, 2012, NEE's AOCI included amounts related to interest rate cash flow hedges with expiration dates through December 2030 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$44 million of net losses included in AOCI at December 31, 2012 is expected to be reclassified into earnings within the next 12 months as either the principal and/or interest payments are made. Such amounts assume no change in interest rates, currency exchange rates or scheduled principal payments.

In 2011, subsidiaries of NEER sold their ownership interest in five natural gas-fired generating plants. See Note 4 - Nonrecurring Fair Value Measurements. Certain of the plants had hedged their exposure to interest rate and commodity price fluctuations by entering into derivative contracts. Because the plants were sold to a third party, it became no longer probable that the future hedged transactions would occur. Therefore, NEE was required to reclassify any gains or losses in AOCI related to those hedges to earnings. During the year ended December 31, 2011, NEE reclassified approximately \$21 million of net losses to earnings, with \$30 million of losses recorded in loss on sale of natural gas-fired generating assets and \$9 million of gains recorded in other - net.

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The net fair values of NEE's and FPL's mark-to-market derivative instrument assets (liabilities) are included on the consolidated balance sheets as follows:

	NE	E	FPL						
_	Decemb	per 31,	Decemb	er 31,					
_	2012	2011	2012	2011					
		(millio	ons)						
	517	\$ 45 45 15 1744	Harrison .						
Noncurrent derivative assets(c)	920	973	1 (0)	2 (0)					
Current derivative liabilities(*)		(1,090)	(20)	(512)					
Noncurrent derivative liabilities()	(587)	(541)		(1) (0)					
Total mark-to-market derivative instrument assets (liabilities) 5	420	\$ (47)	(15)	5 (501)					

⁽a) At December 31, 2012 and 2011, NEE's balances reflect the netting of approximately \$43 million and \$106 million (none at FPL), respectively, in margin cash collateral received from counterparties.

(b) Included in current other assets on FPL's consolidated balance sheets.

(d) Included in noncurrent other assets on FPL's consolidated balance sheets.

At December 31, 2011, NEE's balance reflects the netting of approximately \$79 million (none at FPL) in margin cash collateral provided to counterparties.

(g) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

At December 31, 2012 and December 31, 2011, NEE had approximately \$30 million and \$22 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2012 and December 31, 2011, NEE had approximately \$49 million and \$50 million (none at FPL), respectively, in margin cash collateral provided to counterparties that was not offset against derivative liabilities. These amounts are included in current other assets on NEE's consolidated balance sheets.

As discussed above, NEE uses derivative instruments to, among other things, manage its commodity price risk, interest rate risk and foreign currency exchange rate risk. The table above presents NEE's and FPL's net derivative positions at December 31, 2012 and December 31, 2011, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral. However, disclosure rules require that the following tables be presented on a gross basis.

The fair values of NEE's derivatives designated as hedging instruments for accounting purposes (none at FPL) are presented below as gross asset and liability values, as required by disclosure rules.

	Decembe	r 31, 2012	Decembe	r 31, 2011	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities	
		(millio	ons)		
interestrate swaps					
Current derivative assets Current derivative liabilities	30	\$ 104	\$ 22	\$ 60	
Noncurrent derivative assets	46		15	_	
Noncurrent derivative liabilities		283		260	
Foreign currency swaps:					
Current derivative liabilities	***************************************	5		3	
Noncurrent derivative liabilities		28		3	
Total	76	\$ 420	\$ 37	5 325	

⁽c) At December 31, 2012 and 2011, NEE's balances reflect the netting of approximately \$159 million and \$109 million (none at FPL), respectively, in margin cash collateral received from counterparties.

⁽e) At December 31, 2012 and 2011, NEE's balances reflect the netting of approximately \$79 million and \$112 million (none at FPL), respectively, in margin cash collateral provided to counterparties.

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Gains (losses) related to NEE's cash flow hedges are recorded in NEE's consolidated financial statements (none at FPL) as follows:

	_			D	Year E				Year Ended December 31, 2011										Year Ended December 31, 2010								
	Commodity Contracts Interest Rate Swaps		Rate			Foreign Currency Swaps		Total		ommodity ontracts		nterest Rate Swaps	1	Foreign Currenc Swaps	y		Т	otal		nmodity	F	erest late vaps	Çu	reign rrency wap		Total	
Gains (losses)													(million:	s)								_					
recognized in OCI	5			5	(131)	5	(30)	5	(161)	3		4	(383)		(1	71			(400)		20:	5	(52)	*	-10		- (0)
Gains (losses)	_				47=4	-	4001	-	- Atmix			_	(000)	- 4	-		-4		(400)	4	120	3	[22]	2	24	*	(8)
from AOCI to net income(s)	5		8	s	(56)	5	(21) (b)	5	(69)	s	41.	5	(76)	S		1 ((c) §		(34)	\$	118	s	(65)	s	20	(0) \$	79
Gains (losses) recognized in incomein	\$			5		*	-		(40)	\$		5	(10)	, ,			4		(04)	3	110		(65)	4	20	143	73

⁽a) Included in operating revenues for commodity contracts and interest expense for interest rate swaps. In 2011, excludes approximately \$21 million of net losses related to the discontinuance of certain cash flow hedges. See further discussion above.

For the year ended December 31, 2012, NEE recorded a gain of approximately \$44 million on six fair value hedges which resulted in a corresponding increase in the related debt. For the year ended December 31, 2011, NEE recorded a gain of approximately \$28 million on six fair value hedges which resulted in a corresponding increase in the related debt. For the year ended December 31, 2010, NEE recorded a gain of approximately \$11 million on three fair value hedges which resulted in a corresponding increase in the related debt.

The fair values of NEE's and FPL's derivatives not designated as hedging instruments for accounting purposes are presented below as gross asset and liability values, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting arrangements and would not be contractually settled on a gross basis.

				Decemb	oer 3	1, 2012				December 31, 2011														
		N	EE				FPL				N	IEE		FPL										
		Derivative Assets								erivative labilities					Derivative Liabilities		Derivative Assets		erivative iabilities	Derivative Assets				
									(milli	ions)														
Commodify contracts:																								
Current derivative assets	\$	851	\$	321	\$	4	(a)	\$	_	\$	1,127	\$	432	\$	- 11	(B)	5	(a)						
Current derivative liabilities		1,441		1,838		12			32		3,358		4,494		- 1		510	1						
Noncurrent derivative assets		1,748		715		1	(b)		_		1,290		250		2	(b)	_	-						
Noncurrent derivative liabilities		192		438					-		1,222		1,579		-		- 3	(c)						
Foreign currency swap:																								
Current derivative liabilities		-		3		-			-				3		-		-							
Noncurrent derivative assets						_					27				_		-	**						
Noncurrent derivative liabilities		-		30		140					-				-		- 14							
Total	\$	4,232	\$	3,345	\$	17		\$	32	\$	7,024	\$	6,758	\$	14		515	5						

⁽a) Included in current other assets on FPL's consolidated balance sheets.

⁽b) Loss of approximately \$3 million is included in interest expense and the balance is included in other - net,

⁽c) Loss of approximately \$4 million is included in interest expense and the balance is included in other - net.

⁽d) Represents the ineffective portion of the hedging instrument included in operating revenues.

⁽b) Included in noncurrent other assets on FPL's consolidated balance sheets.

⁽c) Included in noncurrent other liabilities on FPL's consolidated balance sheets.

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Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income (none at FPL) as follows:

	Years Ended December 31,						
		2012		2011		2010	
			(m	illions)		AND	
			4 1941	2	3.0		
Operating revenues	\$	171	\$	473		531	
Fuel, purchased power and interchange		38		-		1	
oreign currency swap - other - net		(60)		22		18	
nterest rate contracts - other - net		_		(11)			
Total	\$	149	\$	484	\$	550	

⁽a) For the years ended December 31, 2012, 2011 and 2010, FPL recorded approximately \$177 million, \$646 million and \$665 million of losses, respectively, related to commodity contracts as regulatory assets on its consolidated balance sheets.

The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. The table does not present a complete picture of NEE's and FPL's overall net economic exposure because NEE and FPL do not use derivative instruments to hedge all of their commodity exposures. At December 31, 2012, NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type NEE			PL
	(milli	ons)	
(77)	mwh(a)		
1,293	mmbtu(b)	894	mmbtu(b)
(8)	barrels		
	(77) 1,293	(milli (77) mwh(a) 1,293 mmbtu(b)	(millions) (77) mwh ^(a) — 1,293 mmbtu ^(b) 894

⁽a) Megawatt-hours

At December 31, 2012, NEE had interest rate contracts with a notional amount totaling approximately \$7.3 billion and foreign currency swaps with a notional amount totaling approximately \$662 million.

Certain of NEE's and FPL's derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2012, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$1.8 billion (\$32 million for FPL).

If the credit-risk-related contingent features underlying these agreements and other commodity-related contracts were triggered, NEE or FPL could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), NEE would be required to post collateral such that the total posted collateral would be approximately \$400 million (\$20 million at FPL). If FPL's and NEECH's credit ratings were downgraded to below investment grade, NEE would be required to post additional collateral such that the total posted collateral would be approximately \$2.3 billion (\$0.5 billion at FPL). Some contracts at NEE, including some FPL contracts, do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, NEE could be required to post additional collateral of up to approximately \$700 million (\$100 million at FPL).

⁽b) One million British thermal units

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Collateral may be posted in the form of cash or credit support. At December 31, 2012, NEE had posted approximately \$150 million (none at FPL) in the form of letters of credit, related to derivatives, in the normal course of business which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. NEE and FPL primarily hold investments in money market funds. The fair value of these funds is calculated using current market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using prices observed on commodities exchanges and in the over-the-counter markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using significant other observable inputs.

NEE and FPL also enter into over-the-counter commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points.

NEE, through NEER, also enters into full requirements contracts, which, in many cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This consideration includes, but is not limited to, assumptions about market liquidity, volatility and contract duration as more fully described below in Significant Unobservable Inputs.

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NEE uses interest rate and foreign currency swaps to mitigate and adjust interest rate and foreign currency exposure related to certain outstanding and forecasted debt issuances and borrowings. NEE estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the swap agreements.

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	Dec					cember 31, 2012						
	i M Iden or	oted Prices in Active arkets for itical Assets Liabilities (Level 1)	O	ignificant Other bservable Inputs (Level 2)		Unol	inificant oservable nputs evel 3)		Netting(a)		Total	_
The state of the s	Control de la Co		- Otto Deservation		***********	(millio	ns)					
A SHEET REPORT OF THE PARTY OF		Landar Sale								7	THE REAL PROPERTY.	
Cash equivalents:	-											
NEE - equity securities	\$	23	\$	-		\$		5	-	5	23	3
FPL - equity securitles	\$	5	\$			\$	_	\$	-	\$		5
Special use lunds												
NEE:												
Equity securities	\$	914	\$	1,240	(b)	\$	_	5		\$	2,154	4
U.S. Government and municipal bonds	\$	451	\$	143		\$	_	\$		\$	594	
Corporate debt securities	\$		\$	572		\$	-	\$		5	572	
Mortgage-backed securities	\$	_	5	560		\$	_	\$	-	\$	560	_
Other debt securities	\$	15	\$	26		\$	-	\$	-	5	41	-
FPL:										-	-	
Equity securities	\$	217	\$	1,118	(b)	\$	-	\$	-	5	1,335	6.
U.S. Government and municipal bonds	\$	390	\$	119		\$	_	\$	-	\$	509	-
Corporate debt securities	\$		\$	397		\$	_	3		\$	397	
Mortgage-backed securities	\$		5	475		\$	-	\$	_	\$	475	
Other debt securities	5	16	\$	16		\$	-	5	9	\$	32	
Other investments:										*-		
NEE												
Equity securities	\$	7	\$	_		\$		\$	-	\$	-	
U.S. Government and municipal bonds	\$	6	5	-		\$		\$		5	7	
Corporate debt securities	\$	_	\$	53		5		S		5	53	
Mortgage-backed securities	\$		\$	47		5	100	\$		5	47	
Other	5	5	5	6		\$		\$		5	11	
Derivatives:								Ť			- 11	
NEE:												-
Commodity contracts	\$	1,187	2	2,251	-	5	794	2	(2,871)		4 202	Yel
Interest rate swaps	\$		\$	76		\$	1.04	Š	(2,0/1)		1,361	
FPL - commodity contracts	5		\$	14		5	3	è	(12)	\$		(c)
Liabilities:							- 4	3	-(12)	. 3	5	(c)
Derivatives:					70							
NEE:												
Commodity contracts	\$	1,240	5	1,844	5		228	D.	VIII (9.45)			
Interest rate swaps	\$		\$	387			228	5	(2,748)	-	564	
Foreign currency swaps	14 4 5 1 200	TO SHOULD	C plants	ACCUSATION OF THE CONTRACTOR CONTRACTOR OF THE C			_	\$	770	\$	387	(c)
FPL - commodity contracts												

⁽a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.

(b) At NEE, approximately \$1,214 million (\$1,093 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were

⁽c) See Note 3 for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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	December 31, 2011										
	i M Iden or	n Active arkets for tical Assets Liabilities Level 1)	C	Significant Other Observable Inputs (Level 2)	S Un	Significant observable Inputs (Level 3)		Netting(a)		Total	
				W.775614	(mill	ions)		SECTOR COMPLICATION OF THE SECTION O			Management 17.17
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		A STATE OF THE STA	* 15. Th	100 341			1192		y,
Cash equivalents:	July 1	7 No. 10 No.	0000000	Mark the Constant			ublikki masa d	And the second section with the second	100.0000000000000000000000000000000000		Name of the Control o
SACE COLUMN SECUMES 19 457 444,	1512	159	5		See.	<u></u>	Market Market	11100		Zala4(5 9).	
FPL - equity securities	\$	- 11	\$	_	\$	-	\$	_	\$	- 11	
Special use funds:						57575 1999 (1990)(1990 (1990)(1990 (1990)(1990 (1990)(1990 (1990 (1990 (1990 (1990)(1990 (1990)(1990 (1990)(1990 (1990)(1990 (1990)(1990)(1990)(1990 (1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)(1990)	market are the		WAS STREET	BETWEEN SERVICES	- SIGO. 2
NEE:		**************	there are	A CONTRACTOR OF THE CONTRACTOR	211111211111111111			Charlester of one	100150000	****	websoom
	A STATE OF THE STA	709	******	1,215.0	\$ 500m	-	Charles and the Control	100000		44(9)(5)	
U.S. Government and municipal bonds	\$	508	\$	167	\$		\$		5	675	
Corporate debt securities	\$	_	5	516	\$		\$		S	516	-
Mortgage-backed securities Offier debt securities	5	-	\$	511	\$		\$	-	5	511	
FPL:	9	_	4	91	- 2		3			LEGENCOCKHEGOTOMICTHER TOWNSHIPE	Market of London
PPL:	1000	Water 129 a						AT STATE	et per		20000
U.S. Government and municipal bonds	\$	458	s	134	5		S	- TAX 300	÷	592	Same.
Corporate debt securities	5	430	2	359	5		5	-	\$	359	
Mortgage-backed securities	\$	_	S	434	S		5		S	434	
Other debt securities	-		5	32	S		5		5	32	
Other investments:	7_		-		-		4		rem transmeason	www.www.www.www.com/	990038430UTT 17
Ottler investments.	Section .	1104	10000		# L	242				The state of the state of	
Equity securities	\$	4	\$		S	2, 1,222 days 17 of	\$	- 2000 S	S	4	
U.S. Government and municipal bonds	S	8	5		\$		5		5	8	
Corporate debt securities	\$	- 0	\$	43	\$		\$		\$	43	DE SWALLEN
A Delivery of the Annual State of the Annual S	\$	1000	5	23	5	7.00	3	-11			
Other	\$	5	\$	5	\$		\$		\$	10	
Denvatives.				Alternation Comme				-	ASSES		
NEE:											
Commodity contracts	8	2,448	\$	3,478	S	1,071	\$	(5,477)	At 11 AL CONTRACT	1,520	
Interest rate swaps	\$		\$	37	\$		\$		\$	37	
	5		\$	27	\$	Dieg .	\$	the same about the same to	\$		199
FPL - commodity contracts	. \$	mann	\$	В	\$	6	\$	(2)	5	12	(c)
Liabilities. Derivatives:						799 TO THE	************				### 100 mm 1
Denvatives:	The state of the s	The state of the s			PO KIND OF THE	±35747	100000	0.0077880.0			
Commodity contracts	5	2,588	\$	3,582	\$	585	\$	(5,453)	S	1,302	(c)
Interest rate swaps	2	2,000	5	320	\$		5	12,.20	\$	320	
Foreign currency swaps	S		\$	9	\$		\$		\$	9	(c)
FPL - commodity contracts	5	-	\$	513	5	2	S	(2)	\$	513	(6)
The state of the s				0.45				,			

Includes the effect of the contractual ability to settle contracts under master netting arrangements and margin cash collateral payments and receipts.

At NEE, approximately \$1,086 million (\$979 million at FPL) are invested in commingled funds whose underlying investments would be Level 1 if those investments were held directly by NEE or FPL. (a) (b)

See Note 3 for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

Name of Respondent	f Respondent This Report is:			
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Significant Unobservable Inputs - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Risk Management group. The Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Risk Management group is separate from the transacting group, and the Vice President of Risk Management reports to the Chief Financial Officer of NEE and FPL. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by critically reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Vice President of Risk Management. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by Risk Management on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by Risk Management prior to use and established models are reviewed annually, or more often as needed, by Risk Management.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Vice President of Risk Management, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's contracts categorized as Level 3 of the fair value hierarchy at December 31, 2012 are as follows:

Transaction Type		Value at er 31, 2012	Valuation Technique(s)	Significant Unobservable Inputs	Range		
	Assets	Liabilities				Varie	e
- onward contracts - power		ilions)					
	\$299	\$88	Discounted cash flow	Forward price (per mwh)	*****************	9900	\$184
Options - power	\$112	\$72	Option models	Implied correlations	12%	49 S. F. Mall	98%
Options - gas	ACCIONATE AND THE PARTY OF THE	THE PARTY OF THE P		Implied volatilities	1%	_	274%
Options - gas	\$42	\$18	Option models	Implied correlations	12%	David Control	98%
Full requirements and well and line	STATE OF LEGISLA			Implied volatilities	1%		39%
Full requirements and unit contingent contracts	\$213	\$34	Discounted cash flow	Forward price (per mwh)	\$5	_	\$122
				Customer migration rate(a)	%		20%

 ⁽a) Applies only to full requirements contracts.

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power Sell power	Increase (decrease) Decrease (increase)
Implied correlations	Purchase option Sell option	Decrease (increase) Increase (decrease)
Implied volatilities	Purchase option Sell option	Increase (decrease) Decrease (increase)
Customer migration rate	Sell power(a)	Decrease (increase)

⁽a) Assumes the contract is in a gain position.

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The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	 			Yea	ars Ende	d Dec	ember 3	31,			
	 2	012			2	011			2	010	
	NEE		FPL		NEE		FPL		NEE		FPL
F-1-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					(mi	llions)				
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 486	5	4	S	296	5	7	8	364	4	11
Realized and unrealized gains (losses):		-				-		7		-4	
Included in earnings(a)	218		-		454		-		407		_
Included in regulatory assets and liabilities	5		5		3		3		1		1
Purchases, sales, settlements and issuances(b)	(151)		(7)		(258)		(6)		(432)		(5)
Transfers in(c)	20		*****		6		-		2		- 4
Transfers out(c)	(12)				(15)			A 200	(45)	53.5	
Fair value of net derivatives based on significant unobservable inputs				()(()	CONTROLL MONOCO AND	Section of the least of the lea		Later State	100 may 100 mg	and the same	2841
at December 31	\$ 566	\$	2	\$	486	\$	4	\$	296	\$	7
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date(d)	\$ 152	\$	_	\$	423	s	-	5	170	s	

⁽a) For the years ended December 31, 2012, 2011 and 2010, \$220 million, \$441 million and \$384 million, respectively, of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In 2011, market value indications and the potential impact of proposed environmental regulations suggested that the carrying value of certain NEER assets, primarily wind assets in West Texas and oil-fired assets in Maine, could be impaired. NEER performed a fair value analysis and concluded that an impairment charge related to the long-lived assets, primarily property, plant and equipment, was necessary. The fair value analysis was primarily based on the income approach using significant unobservable inputs (Level 3) including revenue and generation forecasts, projected capital and maintenance expenditures and discount rates. As a result, long-lived assets held and used with a carrying amount of approximately \$79 million were written down to their fair value of \$28 million, resulting in an impairment charge of \$51 million (\$31 million after-tax), which was recorded as a separate line item in NEE's consolidated statements of income for the year ended December 31, 2011.

In 2011, subsidiaries of NEER completed the sales of their ownership interests in five natural gas-fired generating plants with a total generating capacity of approximately 2,700 mw for net cash proceeds of approximately \$1.2 billion, after transaction costs and working capital and other adjustments. Approximately \$363 million of these proceeds were used to repay debt associated with certain of the projects. A NEER affiliate will continue to operate the facilities that were sold under service contracts expiring in 2013 through 2016. In connection with the sales, a loss of approximately \$151 million (\$98 million after-tax) was recorded in NEE's consolidated statements of income. The loss includes the reclassification of \$30 million from AOCI as a result of the discontinuance of certain cash flow hedges because it became no longer probable that the future hedged transactions would occur. See Note 3.

5. Financial Instruments

The carrying amounts of cash equivalents and commercial paper approximate their fair values. At December 31, 2012 and 2011, other investments of NEE, not included in the table below, included financial instruments of approximately \$41 million and \$35 million (\$4 million and \$4 million at FPL), respectively, which primarily consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value.

The following estimates of the fair value of financial instruments have been made primarily using the market approach of using prices and other market information for identical and/or comparable assets and liabilities. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

⁽b) For the years ended December 31, 2012 and 2011, includes \$273 million and \$270 million of purchases, \$181 million and \$166 million of settlements and \$243 million and \$362 million of issuances, respectively.

⁽c) Transfers into Level 3 were a result of decreased observability of market data and transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.

⁽d) For the years ended December 31, 2012, 2011 and 2010, \$157 million, \$423 million and \$153 million, respectively, of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in fuel, purchased power and interchange.

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Florida i ower a Light company	NOTES TO FINANCIAL STATEMENTS (Continued)	

		Decemi	ber	31. 2	2012			Decemb	er:	31, 2	2011	
	Carrying Amount			Estimated Fair Value				Carrying Amount			Estimated Fair Value	
					(m	illio	ns)					
NEE:				Ņ				0.007	(0)		2 007	(a)
Special use funds	\$	4,190	(a)	\$	4,190	(a)	\$	3,867	(a)	Þ	3,867	(0)
Other investments:		MANAGER STOCKER STATE STOCKER	1044000#100100		Mark Control of the C			-		-		(b)
Notes receivable	\$	500		\$	665	(b)	di-docos	503	2000025	\$	535	(b)
Debt securities	\$	111	(6)	\$		(d)	\$	29	(0)	5	89	***************************************
Equity securities	\$	61		\$	79	(e)	\$	80		\$	159	(e)
Long-term debt, including current maturities	\$	26,647	(1)	\$	28,874	(9)	-	21,614		\$	23,699	(0)
Interest rate swaps - net unrealized losses	\$	(311)		\$	(311)	(d)	\$	(283)		\$	(283)	(d)
Foreign currency swaps - net unrealized gains (losses)	\$	(66)		\$	(66)	(d)	\$	18		\$	18	(d)
FPL:									50		-	200
Special use funds	\$	2,918	(11)	\$	2,918	(a)	\$	2,737	(a)	\$	2,737	(a)
Long-term debt, including current maturities	\$	8,782		\$	10,421	(g)	\$	7,533		\$	9,078	(g)

At December 31, 2012, includes \$229 million of investments accounted for under the equity method and \$40 million of loans not measured at fair value on a recurring basis (\$138 million and \$32 million, respectively, for FPL). At December 31, 2011, includes \$164 million of investments accounted for under the equity method and \$39 million of loans not measured at fair value on a recurring basis (\$112 million and \$24 million, respectively, for FPL). For the remaining balance, see Note 4 for classification by major security type and hierarchy level. The amortized cost of debt and equity securities is \$1,679 million and \$1,500 million, respectively, at December 31, 2012 and \$1,638 million and \$1,425 million, respectively, at December 31, 2011 (\$1,339 million and \$839 million, respectively, at December 31, 2012 and \$1,321 million and \$864 million, respectively, at December 31, 2011 for FPL).

Classified as held to maturity. Estimated using a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3). Notes receivable bear interest primarily at fixed rates and mature by 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit ratings and market-related information. As of December 31, 2012, NEE had no notes receivable reported in non-accrual status.

Classified as trading securities.

See Note 4.

Primarily modeled internally based on recent market information including, among other things, private offerings of the securities (Level 3).

Also includes long-term debt reflected in liabilities associated with assets held for sale on the consolidated balance sheets for which the carrying amount approximates fair value. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.

As of December 31, 2012 and 2011, \$18,962 million and \$15,035 million, respectively, is estimated using quoted market prices for the same or similar issues (Level 2); the balance is estimated using a discounted cash flow valuation technique, considering the current credit spread of the debtor (Level 3). For FPL, estimated using quoted market prices for the same or similar issues (Level 2).

Special Use Funds - The special use funds consist of FPL's storm fund assets of \$73 million and NEE's and FPL's nuclear decommissioning fund assets of \$4,117 million and \$2,845 million, respectively, at December 31, 2012. The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value (see Note 4). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2012 of approximately six years at both NEE and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2012 of approximately three years. The cost of securities sold is determined using the specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

				NEE						FPL				
	****	Years Ended December 31,							Years Ended Decemb					
		2012		2011		2010		2012		2011		2010		
·						(mi	lions)							
Realized gains	\$	252	\$	183	\$	106	\$	98	\$	74	\$	45		
Realized losses	\$	67	\$	88	\$	30	\$	46	\$	62	\$	22		
Proceeds from sale or maturity	of securities \$	5.028	\$	4 348	\$	6.726	3	3.790	5	2.988	\$	5,079		

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
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Unrealized losses on available for sale debt securities at December 31, 2012 and 2011 were not material to NEE or FPL. The unrealized gains on available for sale securities are as follows:

		NEE		F	PL
		December	31,	Decer	nber 31,
	2012		2011	2012	2011
			(mi	llions)	
State of the Control		680 \$	546	\$	A CONTRACT OF STREET
Debt securities	\$	92 \$	107	\$ 77	\$ 94

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Interest Rate and Foreign Currency Swaps - NEE and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to mitigate and adjust interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. In addition, with respect to certain debt issuances and borrowings, NEECH has two cross currency swaps to hedge against currency movements with respect to both interest and principal payments and a cross currency swap to hedge against currency and interest rate movements with respect to both interest and principal payments. See Note 3.

6. Income Taxes

The components of income taxes are as follows:

				NEE						FPL				
		Years Ended December 31,						Years Ended December 31,						
		2012		2011		2010		2012		2011		2010		
						(mil	lions)							
FIGURE 1	* *96775		To the second	276.3	(1) V22					Total Control of the		2 198		
Current ^(a)	\$	(4)	\$	(35)	\$	11	\$	(261)	\$	(64)	\$	113		
Deferred		636		572		434		906		622		385		
Total federal		632		537		445		645	_	558	_	498		
State:														
Current(a)		14		11		11		26		43		49		
Deferred		46		(19)		76		81		53		33		
Total state		60		(8)		87	000	107	0000	96		82		
Total income taxes		692	\$	529	\$	532	\$	752	\$	654	\$	580		

⁽a) Includes provision for unrecognized tax benefits.

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Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
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A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

		NEE			FPL	
	Years En	ded December 3	1,	Years Er	31,	
	2012	2011	2010	2012	2011	2010
Sanitory federal income tax rate	35.0%	35.0%	35.0%	35/07/4	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income		140.00			20	3.5
tax benefit	1,5	(0.2)	2.4	3.5	3.6	5.5
PTCs and ITCs - NEER	(7.8)	(11.1)	(12.2)			manage state of the Bakes
Convertible ITCs - NEER	(1.5)	(0.1)	(2.5)		California (1965)	and the second
Other - net	(0.6)	(2.0)	(1.3)	(0.7)	(0.6)	(0.5)
Effective income tax rate	26.6%	21.6%	21.4%	37.8%	38.0%	38.0%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

		N	IEE			F	PL	
		Decer	mber 3	31,		Decer	nber 3	1,
		2012		2011		2012		2011
			2000ANA A 2 3 A 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	(mi	lions)			
Deferred tax liabilities:	ATT TO SERVE	The second	年在:	1000000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Property-related	\$	10,206	\$	8,727	\$	6,193	\$	5,260
Pension		403		394		438		420
Storm reserve deficiency		212		235		212		235
No dear descriptions oning trusts	Control of the second	115	P. Ray	102	4.	Tree . The same		
Net unrealized gains on derivatives		245		209		_		_
Deferred fuel costs				40		_		40
Other		563		573		162		151
Total deferred tax kabilities	100	11,744		10,295		7,005	*hije	6,106
Deferred tax assets and valuation allowance:	200 mary 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
Decommissioning reserves		418		406		348		336
Postretirement benefits		162		170		114		118
Network in a search week	The Property of the Control	1,295	****	557	The same	6	1	-
Tax credit carryforwards		2,312		2,111		_		
ARO and accrued asset removal costs		832		884		723		788
Other		790		830		197		261
Valuation allowance(s)		(192)		(228)				-
Net deferred tax assets		5,538		4,730		1,388		1,503
Net accumulated deferred income taxes	\$	6,206	S	5,565	\$	5,617	- \$	4,603

⁽a) Amount relates to deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

		NEE			F	PL			
	December 31,					December 31,			
	2012		2011		2012		2011		
				(millions)				
Deferred income taxes - current assets	\$ 397	(8) \$		10 \$		\$	_		
Other assets	113		1	53			_		
Other current liabilities	(13)	Mary Sal		47)	(33)		(10)		
Deferred income taxes - non-current liabilities	 (6,703)	_	(5,6	81)	(5,584)		(4,593)		
Net accumulated deferred income taxes	\$ (6,206)	\$	(5,5	65) \$	(5,617)	\$	(4,603)		

⁽a) NEE expects to reclassify approximately \$430 million of federal operating loss carryforwards from current deferred income taxes to noncurrent deferred income taxes in the first quarter of 2013 as a result of increased tax depreciation deductions available under the American Taxpayer Relief Act of 2012, which was enacted in January 2013.

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Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2012/Q4
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The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2012 are as follows:

			Amount	Expiration Dates
		1)	nillions)	
Federal	The state of the s			State State
State		\$	1,057	2026-2032
Constitution of the consti			137	2013-2032
Foreign			22	2021-2032
Net operating loss carryforwards		S	1,216	
Tax credit carryforwards:		-		No.
Federal		\$	2.019	2022-2032
State			293	2013-2034
Net tax credit carrylonwards	The second	\$	202	The same

Unrecognized Tax Benefits - The majority of the liabilities for unrecognized tax benefits represent tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. Amounts included in the liabilities for unrecognized tax benefits at December 31, 2012, 2011 and 2010 at NEE and FPL that, if disallowed, could impact the annual effective income tax rate were not significant.

At December 31, 2010, NEE's liabilities for unrecognized tax benefits totaled \$264 million (\$215 million for FPL). During 2011, NEE settled the majority of the uncertainties giving rise to the unrecognized tax benefits with the Internal Revenue Service (IRS). As part of the settlement, NEE received a cash refund of approximately \$278 million, including interest of approximately \$131 million, related to the 1988 through 2005 tax years and finalized the examination of the 2006 through 2008 tax years (collectively, IRS settlement). The IRS settlement primarily related to the timing of certain NEE and FPL deductions for repairs, casualty losses and indirect service costs. At December 31, 2012 and 2011, NEE's and FPL's liabilities for unrecognized tax benefits were not material.

NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. The federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2011. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2008. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements.

7. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange, O&M, depreciation and amortization and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income.

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

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Florida Power & Light Company	(2) A Resubmission	11	2012/Q4
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	December 31, 2012						
	Ownership Interest		Gross vestment(a)		umulated eciation(a)	W	truction fork ogress
				(m	illions)		
St. Lucie Unit No. 2 St. Johns River Power Park units and cost terminal	85% 20%	\$	1,808	\$	573 173	\$	1
Scherer Unit No. 4	76%	\$	1,067	\$	271	\$	14
NEER:	VV3-100000000000000000000000000000000000		000		88	•	48
Duane Arnold	70%	3	366 924		164		40
Wyman Station Unit No. 4	84.35%	\$	109	\$	44	\$	
Corporate and Other: Transmission substation assets located in Seabrook, New Hampshire	88.23%	\$	66	\$	14	\$	1

⁽a) Excludes nuclear fuel.

8. Variable Interest Entities

As of December 31, 2012, NEE has ten VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly-owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$366 million and \$406 million at December 31, 2012 and December 31, 2011, respectively, and consisted primarily of storm-recovery property, which are included in securitized storm-recovery costs on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$447 million and \$496 million at December 31, 2012 and December 31, 2011, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's consolidated balance sheets.

FPL identified a potential VIE, which is considered a qualifying facility as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires utilities, such as FPL, to purchase the electricity output of a qualifying facility. FPL entered into a purchased power agreement effective in 1994 with this 250 mw coal-fired qualifying facility to purchase substantially all of the facility's capacity and electrical output over a substantial portion of its estimated useful life. FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the price it pays per mwh (energy payment). After making exhaustive efforts, FPL was unable to obtain the information from the facility necessary to determine whether the facility is a VIE or whether FPL is the primary beneficiary of the facility. The purchased power agreement with the facility contains no provision which legally obligates the facility to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are recovered through the fuel clause, if the facility was determined to be a VIE, the absorption of some of the facility's fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2012, 2011 and 2010, FPL purchased 680,500 mwh, 1,188,649 mwh and 1,502,234 mwh, respectively, from the facility at a total cost of approximately \$174 million, \$189 million and \$184 million, respectively.

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Additionally, FPL entered into a purchased power agreement effective in 1995 with a 330 mw coal-fired qualifying facility to purchase substantially all of the facility's electrical output over a substantial portion of its estimated useful life. The facility is considered a VIE because FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the energy payment. Since FPL does not control the most significant activities of the facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate this VIE. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are passed on to FPL's customers through the fuel clause as approved by the FPSC.

NEER - NEE consolidates ten NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, and through its 100% equity ownership has the obligation to absorb expected losses of these VIEs.

An NEER VIE consolidates two entities which own and operate natural gas/oil electric generating facilities with the capability of producing 110 mw. This VIE sells its electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. This VIE uses third party debt and equity to finance its operations. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER. The assets and liabilities of the VIE were approximately \$90 million and \$70 million, respectively, at December 31, 2012 and \$105 million and \$82 million, respectively, at December 31, 2011, and consisted primarily of property, plant and equipment and long-term debt.

The other nine NEER VIEs consolidate several entities which own and operate wind electric generating facilities with the capability of producing a total of 3,058 mw. Eight of these VIEs sell their electric output under power sales contracts to third parties with expiration dates ranging from 2018 through 2037; the ninth VIE sells its electric output in the spot market. The VIEs use third-party debt and/or equity to finance their operations. Certain investors that hold no equity interest in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generating facilities, including certain tax attributes. The debt is secured by liens against the generating facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER. The assets and liabilities of these VIEs totaled approximately \$4.6 billion and \$3.2 billion, respectively, at December 31, 2012. Six of the nine were VIEs at December 31, 2011 and were consolidated; the assets and liabilities of those VIEs totaled approximately \$3.2 billion and \$2.6 billion, respectively, at December 31, 2011. At December 31, 2012 and December 31, 2011, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of December 31, 2012 and December 31, 2011, several NEE subsidiaries have investments totaling approximately \$753 million (\$583 million at FPL) and \$668 million (\$526 million at FPL), respectively, in certain special purpose entities, which consisted primarily of investments in mortgage-backed securities. These investments are included in special use funds and other investments on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. As of December 31, 2012, NEE subsidiaries are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

9. Investments in Partnerships and Joint Ventures

NEER - NEER has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which own electric generating facilities. At December 31, 2012 and 2011, NEER's investments in partnerships and joint ventures totaled approximately \$243 million and \$193 million, respectively, which is included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures range from approximately 20% to 50%. At December 31, 2012, the principal entities included in NEER's investments in partnerships and joint ventures were Northeast Energy, LP, Desert Sunlight Investment Holdings, LLC, Evacuacion Valdecaballeros, SL, Luz Solar Partners Ltd., V, Luz Solar Partners Ltd., III, and in 2011 also included Mojave 3/4/5 LLC.

Summarized combined information for these principal entities is as follows:

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	2012		2011
	(mi	llions)	
\$	27	\$	72
S	1,512	\$	873
S	1,053	\$	508
\$	459	\$	365
\$	223	\$	182
The same	1	and the plane	(19)
\$	224	\$	163
	\$ \$ \$ \$	(mil \$ 27 \$ 1,512 \$ 1,053 \$ 459 \$ 223	(millions) \$ 27 \$ \$ 1,512 \$ \$ 1,053 \$ \$ 459 \$ \$ 223 \$

⁽a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of NEER provide services to the partnerships and joint ventures, including operations and maintenance and business management services. NEE's operating revenues for the years ended December 31, 2012, 2011 and 2010 include approximately \$33 million, \$26 million and \$25 million, respectively, related to such services. The net receivables at December 31, 2012 and 2011, for these services, as well as for affiliate energy commodity transactions, payroll and other payments made on behalf of these investees, were approximately \$11 million and \$19 million, respectively, and are included in other receivables on NEE's consolidated balance sheets.

NEE - In 2004, a trust created by NEE sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NEE. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from NEECH. NEE has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

10. Common Shareholders' Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share of common stock is as follows:

	Years Ended December 31,					
	-	2012		2011		2010
		(million	s, excep	t per share	amount	s)
Numerator - net income		1,911	\$	1,923	5	1,957
Denominator:						
Weighted-average number of common shares outstanding - basic		416.7		416.6		410.3
Performance share awards, options, restricted stock and equity units(a)		2.5		2.4		2.7
Weighted-average number of common shares outstanding - assuming dilution		419.2	444	419.0		413.0
Earnings per share of common stock:						
Basic	\$	4.59	\$	4.62	\$	4.77
Assuming dilution	\$	4.56	\$	4.59	\$	4.74

⁽a) Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Options, performance share awards, restricted stock and equity units are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

Common shares issuable pursuant to equity units and stock options, performance share awards and restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 11.4 million, 14.6 million and 9.1 million for the years ended December 31, 2012, 2011 and 2010, respectively.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Employee Stock Ownership Plan - The employee retirement savings plans of NEE include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal

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and interest on an ESOP loan held by a subsidiary of NEECH. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense was approximately \$44 million, \$42 million and \$37 million in 2012, 2011 and 2010, respectively. The related share release was based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2012 was approximately \$39 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of NEE common stock at December 31, 2012 was approximately \$185 million.

Stock-Based Compensation - Net income for the years ended December 31, 2012, 2011 and 2010 includes approximately \$57 million, \$49 million and \$57 million, respectively, of compensation costs and \$22 million, \$19 million and \$22 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2012, 2011 and 2010 was not material. As of December 31, 2012, there were approximately \$53 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 2.1 years.

At December 31, 2012, approximately 20 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) 2011 Long Term Incentive Plan, (b) 2007 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2012 was as follows:

Restricted Stock:	Shares		Weighted- Average Grant Date Fair Value Per Share
New color be large, January 1, 2012	1,032,288	. \$	50.84
Granted	498,587	\$	60.78
Vested	(544,094)	\$	51.67
Forfeited	(123,156)	\$	55.54
Nonvested balance, December 31, 2012 Performance Share Awards:	863,625	\$	55.26
Nonvested balance, January 1, 2012	1,351,074	\$	43.72
Granted	720,669	\$	51.23
	(616,130)		25.32
Forfeited	(170,524)	\$	47.58
Nonvested balance, December 31, 2012	1,285,089	\$	46.65

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2011 and 2010 was \$54.77 and \$46.72 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2011 and 2010 was \$50.13 and \$42.95, respectively.

The total fair value of restricted stock and performance share awards vested was \$71 million, \$53 million and \$47 million for the years ended December 31, 2012, 2011 and 2010, respectively.

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Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2012	2011	2010
Expected volatility(a)	21.00%	21.54%	20.74 - 21.64%
Expected dividends	3.99%	4.03%	3.61 - 4.39%
Expected term (years)(b)	6.7	6.0	6.0
Risk-free rate	1.37%	2.80%	1.65 - 2.91%

(a) Based on historical experience.

Option activity for the year ended December 31, 2012 was as follows:

	Shares Underlying Options		Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Term (years)		Aggregate Intrinsic Value (millions)
Balance, January 1, 2012	4,385,865	\$	42.64			
Granted	544.859	\$	60.22			
Exercised	(1,678,383)	5	32.58			
Forfeited	(61,251)	\$	55.71			
Expired		\$				-
Balance, December 31, 2012	3,191,090	\$	50.69	6.0	\$	59
Exercisable, December 31, 2012	2,256,838	\$	48.50	4.9	5	47

The weighted-average grant date fair value of options granted was \$7.69, \$7.78 and \$6.22 per share for the years ended December 31, 2012, 2011 and 2010, respectively. The total intrinsic value of stock options exercised was approximately \$57 million, \$29 million and \$32 million for the years ended December 31, 2012, 2011 and 2010, respectively.

Cash received from option exercises was approximately \$55 million, \$31 million and \$41 million for the years ended December 31, 2012, 2011 and 2010, respectively. The tax benefits realized from options exercised were approximately \$22 million, \$11 million and \$12 million for the years ended December 31, 2012, 2011 and 2010, respectively.

⁽b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

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Accelerated Share Repurchase (ASR) of NEE Common Stock - In December 2011, NEE purchased approximately 6.7 million shares of its common stock at a price of \$55.76 per share for an aggregate price of \$375 million pursuant to an ASR agreement. The approximately 6.7 million shares repurchased were retired, which resulted in a decrease in common stock and additional paid-in capital on NEE's consolidated balance sheet. In February 2012, NEE elected to settle the ASR agreement in cash; the settlement amount was not material.

Continuous Offering of NEE Common Stock - During 2010, NEE received gross proceeds through the sale and issuance of common stock of approximately \$240 million pursuant to a program it commenced in January 2009 under which it offered and sold, from time to time, NEE common stock having a gross sales price of up to \$400 million.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value; 5 million shares of subordinated preferred stock, no par value and 5 million shares of preferred stock, no par value, none of which are outstanding.

Accumulated Other Comprehensive Income (Loss) - The components of AOCI are as follows:

		Ac	cumulated Other Com	prehensive Income (L	oss)	
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Loss Related to Equity Method Investee	Total
			(mil	lions)		
Butances, Decimber St., 2000	\$ 67	\$ 94	\$ (5)	5 11	\$ 1000000000000000000000000000000000000	\$ 169
Other comprehensive income (loss)	(43)	39	2	(1)	_	(3)
Balances, December 31, 2010	24	133	(1)	10	-	166
Other comprehensive loss	(228)	(30)	(45)	(5)	(12)	(320)
Balances, December 31, 2011	(204)	103	(46)	5	(12)	(154)
Other comprehensive income (loss)	(62)	(7)	(28)	7	(11)	(101)
Balances, December 31, 2012	\$ (266)	\$ 96	\$ (74)	5 12	\$ (23)	\$ (255)

11. Debt

Long-term debt consists of the following:

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		Decer	nber 31	,
		2012		2011
		(mi	llions)	
FPL		7 200	5	6,390
First mortgage bonds - maturing 2013 through 2042 - 3.80% to 5.20%	\$	7,390	3	487
Storm-recovery bonds inaturing 2013 through 2021 – 5.0440% to 5.2555%(a) Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable, 0.16% and 0.10% weighted-average interest rates, respectively(b)(c) Other long-term debt maturing 2013 through 2040 - primarily variable, 0.66% weighted-average interest		633		633
rate for 2012(C)		355		57
Unamortized discount		(35)		(34)
Total long-term debt of FPL		8,782		7,533
Less current maturities of long-term debt		453	,	50
Long-term debt of FPL, excluding current maturities		8,329		7,483
NEECH:				
Debentures - maturing 2013 through 2021 - 1.2% to 7.88%(9)		2,800		2,300
Debentures - matured 2012 - variable, 0.77% weighted-average interest rate(c)				200
Debentures, related to NEE's equity units - maturing 2014 through 2017 - 1.60% to 1.90%(e)		2,003		753
Junior subordinated debentures - maturing 2044 through 2072 - 5.125% to 8.75%		3,253		2,353
Senior secured bonds - maturing 2030 - 7 500%(f)		500		500
Japanese ven denominated senior notes - maturing 2030 - 5.1325%(d)		115		130
Japanese yen denominated term loans - maturing 2014 - variable, 1.56% and 1.92% weighted average interest rate, respectively(000)		508		442
Term loans - maturing 2013 through 2016 - primarily variable, 1.30% and 1.39% weighted-average interest rate, respectively(c)		1,563		1,533
Fair value awars (see Note 3)		75		22
Unamortized discount				(6)
Total Construction Calculation (NEECH 2017)	110	10,817	twin . K.	8,237
Less current maturities of long-term debt		1,575		350
Long-term debt of NEECH, excluding current maturities	-31,07(4)	9,242	100 m	7,887
NEER:				V
Senior secured limited-recourse bonds and notes - maturing 2013 through 2038 - 4 125% to 7.59% Senior secured limited-recourse term loans - maturing 2015 through 2030 - primarily variable, 2.77%		2,483		3,147
and 2.88% weighted-average interest rate, respectively(c)(d)		2,617		2,184
Other long-term debt - maturing 2014 through 2030 - primarily variable, 2.83% and 3.94% weighted-		005		345
average interest rate, respectively(s)		836		343
Canadian revolving credit facilities - maturing 2013 and 2014 - variable, 2.33% and 1.29% weighted- average interest rate, respectively(c)		413		172
Total long-term debt of NEER	9	6,349		5,848
Less current maturities of long-term debt		743		408
Long-term debt of NEER, excluding current maturities		5,606		5,440
	\$	23,177	\$	20,810
Total long-term debt	<u> </u>	,	-	

(a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it is being paid semiannually and sequentially.

(c) Variable rate is based on an underlying index plus a margin.

(d) Interest rate swap agreements have been entered into for the majority of these debt issuances. See Note 3.

(f) Issued by a wholly-owned subsidiary of NEECH and collateralized by a third-party note receivable held by that subsidiary. See Note 5.

Minimum annual maturities of long-term debt for NEE are approximately \$2,771 million, \$2,804 million, \$2,321 million, \$975 million and \$2,066 million for 2013, 2014, 2015, 2016 and 2017, respectively. The respective amounts for FPL are approximately \$453 million, \$356 million, \$60 million, \$64 million and \$367 million.

⁽b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2012, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving line of credit facilities are available to support the purchase of tax exempt bonds.

⁽e) During 2012, the debentures maturing in 2014 and bearing interest at the rate of 1.90% were remarketed and the interest rate was reset to 1.611% per year. See discussion below.

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At December 31, 2012 and 2011, commercial paper and short-term borrowings had a weighted-average interest rate of 0.49% (0.27% for FPL) and 0.48% (0.26% for FPL), respectively. Available lines of credit aggregated approximately \$7.6 billion (\$4.6 billion for NEECH and \$3.0 billion for FPL) at December 31, 2012 and were available to support NEECH's and FPL's commercial paper programs. These facilities provide for the issuance of letters of credit of up to approximately \$4.1 billion (\$2.5 billion for NEECH and \$1.6 billion for FPL). The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2012, letters of credit totaling \$1,138 million and \$3 million were outstanding under the NEECH and FPL credit facilities, respectively.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees. NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

In 2010, NEE sold \$402.5 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 1/20, or 5%, undivided beneficial ownership interest in a Series D Debenture due September 1, 2015 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2013 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$55.02 to \$68.78. If purchased on the final settlement date, as of December 31, 2012, the number of shares issued would (subject to antidilution adjustments) range from 0.9177 shares if the applicable market value of a share of common stock is less than or equal to \$55.02, to 0.7342 shares if the applicable market value of a share is equal to or greater than \$68.78, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 28, 2013. Total annual distributions on the equity units will be at the rate of 7.00%, consisting of interest on the debentures (1.90% per year) and payments under the stock purchase contracts (5.10% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2013. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, NEE would exercise its rights as a secured party in the debentures to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In May 2012, NEE sold \$600 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series E Debenture due June 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than June 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$64.35 to \$77.22. If purchased on the final settlement date, as of December 31, 2012, the number of shares issued would (subject to antidilution adjustments) range from 0.7770 shares if the applicable market value of a share of common stock is less than or equal to \$64.35, to 0.6475 shares if the applicable market value of a share is equal to or greater than \$77.22, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending May 27, 2015. Total annual distributions on the equity units will be at the rate of 5.599%, consisting of interest on the debentures (1.70% per year) and payments under the stock purchase contracts (3.899% per year). The interest rate on the debentures is expected to be reset on or after December 1, 2014. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Also, in May 2012, a remarketing of \$350 million aggregate principal amount of Series C Debentures due June 1, 2014 (Debentures) issued by NEECH was successfully completed. The Debentures were originally issued in May 2009 as components of NEE's equity units (2009 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the annual interest rate on the Debentures was reset to 1.611% and interest is payable semi-annually on June 1 and December 1, beginning June 1, 2012. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2009 equity units, on June 1, 2012, NEE issued 5,400,500 shares of common stock in exchange for \$350 million.

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In September 2012, NEE sold \$650 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series F Debenture due September 1, 2017 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2015 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$67.15 to \$80.58. If purchased on the final settlement date, as of December 31, 2012, the number of shares issued would (subject to antidilution adjustments) range from 0.7446 shares if the applicable market value of a share of common stock is less than or equal to \$67.15, to 0.6205 shares if the applicable market value of a share is equal to or greater than \$80.58, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 27, 2015. Total annual distributions on the equity units will be at the rate of 5.889%, consisting of interest on the debentures (1.60% per year) and payments under the stock purchase contracts (4.289% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2015. The holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

12. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEER's ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's ARO is as follows:

		FPL		NEER nillions)	NEE		
Balances, December 31, 2010	S	1,083	\$	556	\$	1,639	
Liabilities incurred		3		3		6	
Company Department of the Company of	MICTARY.	58	MAL	317	WI WITH	20 10	
Revision in estimated cash flows - net				(123)	(a)	(123)	
Balances, December 31, 2011		1,144		467		1,611	
Liabilities incurred		9		11		20	
Accepta Marine	33000	52		324	10	94	
Liabilities settled		(8)				(8)	
Revision in estimated cash flows - net	armonaments:	(1)	200	(1)		(2)	
Balances, December 31, 2012	\$	1,206	\$	509	\$	1,715	

⁽a) Primarily reflects the effect of revised cost estimates and probability assessments regarding when assets will be decommissioned.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 5):

	FPL		NEER	NEE	
				(millions)	
Balances, December 31, 2012	\$	2,845	\$	1,272	\$ 4,117
Balances, December 31, 2011	\$	2,612	\$	1,130	\$ 3,742

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NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

13. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction of wind and solar projects and the procurement of nuclear fuel. Capital expenditures for Corporate and Other primarily include the cost for construction of a transmission line and other associated facilities by Lone Star Transmission, LLC (Lone Star), a rate-regulated transmission service provider in Texas, and the cost to meet customer-specific requirements and maintain the fiber-optic network for the fiber-optic telecommunications business (FPL FiberNet).

At December 31, 2012, estimated capital expenditures for 2013 through 2017 were as follows:

		2013		2014		2015		2016		2017		Total
						(mi	lions)					
			3.000m	500 V		Arte Alam			Kill and	Maria Services	(67, G	
Generation:(a)								***************************************	demon and shipping 1999	in in the second se	A NAME OF PERSONS ASSESSED.	
New(b)(c)	\$	915	\$	760	\$	295	\$	130	\$		\$	2,100
Existing		645		710		675		580	-	555		3,165
Transmission and distribution		745		795		745		770		795		3,850
Nuclear fuel		125		175		245		245		260		1,050
General and other		155		145		105		125		120		650
Total	\$	2,585	\$	2,585	\$	2,065	\$	1,850	\$	1,730	\$	10,815
NEER:			-		1000				9		0000	
Wind(d)	\$	385	\$	45	\$	5	\$	5	\$	5	\$	445
Solar(e)		830		175		5		-		_		1,010
Nuclear®		280		310		310		330		280		1,510
Other(s)	1.31	310		45		115		50		50	2000 PM 1	570
Total	\$	1,805	\$	575	\$	435	\$	385	\$	335	\$	3,535
Corporate and Other®	\$	175	\$	75	\$	70	\$	70	\$	70	\$	460

⁽a) Includes AFUDC of approximately \$85 million, \$52 million, \$47 million and \$27 million for 2013 through 2016, respectively.

These estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

On February 14, 2013, the Spanish government approved a new law that made further changes to the economic framework of renewable energy projects including, among other things, substantially reducing the renewable energy pricing for the 99.8 mw of solar thermal facilities that affiliates of NEER are constructing in Spain. The revised renewable energy pricing will have a significant negative impact on the project returns, as well as the related financing agreements. NEER's management is evaluating its options which include, among other things, attempting to work with lenders to restructure the financing agreements, abandoning the development of the projects or selling the projects. If NEER were to abandon the projects, its maximum exposure is estimated to be approximately \$300 million.

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⁽b) Includes land, generating structures, transmission interconnection and integration and licensing.

⁽c) Consists of projects that have received FPSC approval. Includes pre-construction costs and carrying charges (equal to a fixed pretax AFUDC rate) on construction costs recoverable through the capacity clause of approximately \$42 million and \$12 million in 2013 and 2014, respectively. Excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive an NRC license for each unit.

⁽d) Consists of capital expenditures for new wind projects and related transmission totaling approximately 300 mw, including approximately 125 mw in Canada, that have received applicable internal approvals. Excludes new Canadian wind projects requiring internal approvals with generation totaling approximately 470 mw in 2014 and 2015, with an estimated cost of approximately \$1.3 billion to \$1.5 billion.

⁽e) Consists of capital expenditures for new solar projects and related transmission totaling 645 mw that have received applicable internal approvals, including equity contributions associated with a 50% equity investment in a 550 mw solar project. Excludes solar projects requiring internal approvals with generation totaling 250 mw with an estimated cost of approximately \$600 million.

⁽f) Includes nuclear fuel.

 ⁽g) Consists of capital expenditures that have received applicable internal approvals.

⁽h) Consists of capital expenditures that have received applicable internal approvals and includes AFUDC related to Lone Star of approximately \$21 million in 2013.

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Contracts - In addition to the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,330 mw annually through 2015 and 375 mw annually thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 705 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2024 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas.

NEER has entered into contracts primarily for the purchase of solar reflectors, wind turbines and towers, steam turbine generators and heat collection elements and related construction and development activities, as well as for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel, with expiration dates ranging from March 2013 through 2030, approximately \$1.4 billion of which is included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2013 through 2033.

The transmission business included in Corporate and Other has entered into contracts primarily for development and construction activities relating to Lone Star's transmission line and other associated facilities, all of which is included in the estimated capital expenditures table in Commitments above.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2012 were estimated as follows:

	. 2	2013		2014		2015		2016		2017	Th	ereafter
					SENIO	(mil	lions)	Marine 1812 11490				
PPL 200 THE REAL PROPERTY OF A STATE OF A ST	- - (5-4)						137214	Bush. B	041.0			
Capacity charges;(a)		-		unionali					lioco	Name and Address of the Owner, when the Owner, which the Owner,	Michigan	
ACCUPATION FACILITIES AND ASSESSMENT OF THE PARTY OF THE	Same	270	S	275	\$	280	\$	245	\$	250	S	2,165
JEA and Southern subsidiaries	\$	230	\$	220	\$	195	\$	70	\$	40	\$	115
Minutum charges, af projected prices:	r parting		er a			The Miles	6 5			A STATE OF		The said
Natural gas, including transportation								,				
and storage(b)	\$	1.995	\$	1.310	\$	570	\$	535	\$	530	\$	6,405
Control	_S: Us	9.95	23	35	S	5	\$	5	\$	4	5	Section 1
NEER	\$	860	\$	325	\$	95	\$	110	\$	65	\$	580
Corporate and Other(c)	\$	45	\$	10	\$	15	\$	10	\$	10	\$	10

⁽a) Capacity charges under these contracts, substantially all of which are recoverable through the capacity clause, totaled approximately \$523 million, \$511 million and \$537 million for the years ended December 31, 2012, 2011 and 2010, respectively. Energy charges under these contracts, which are recoverable through the fuel clause, totaled approximately \$276 million, \$403 million and \$434 million for the years ended December 31, 2012, 2011 and 2010, respectively.
(b) Recoverable through the fuel clause.

(c) Includes an approximately \$68 million commitment to invest in clean power and technology businesses through 2021.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$12.2 billion of liability insurance coverage per incident at any nuclear reactor in the United States. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$940 million (\$470 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$140 million (\$70 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$14 million, \$35 million and \$18 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$177 million (\$102 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of

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minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$2 million, \$4 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have insurance coverage for a substantial portion of its transmission and distribution property and has no insurance coverage for FPL FiberNet's fiber-optic cable. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Legal Proceedings - In November 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action in the U.S. District Court for the Northern District of Georgia against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Prevention of Significant Deterioration (PSD) provisions and the New Source Performance Standards (NSPS) of the Clean Air Act. In May 2001, the EPA amended its complaint to allege, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns an interest of approximately 76%, without obtaining a PSD permit, without complying with NSPS requirements, and without applying best available control technology for nitrogen oxides, sulfur dioxides and particulate matter as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties. Under the EPA's civil penalty rules, the EPA could assess up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997, up to \$27,500 per day for each violation from January 31, 1997 through March 15, 2004, up to \$32,500 per day for each violation from March 16, 2004 through January 12, 2009 and up to \$37,500 per day for each violation thereafter. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiffs allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case and the EPA has not yet moved to reopen the case. In April 2007, the U.S. Supreme Court in a separate unrelated case rejected an argument that a "major modification" occurs at a plant only when there is a resulting increase in the hourly rate of air emissions. Georgia Power Company has made a similar argument in defense of its case, but has other factual and legal defenses that are unaffected by the U.S. Supreme Court's decision.

In 1995 and 1996, NEE, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against NEE and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest from January 29, 1999. NEE has filed an answer to the complaint. NEE believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from NEE, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital. The trial was completed in May 2012 and closing arguments were heard in July 2012.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (NEER Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. FPL Energy, LLC, now known as NextEra Energy Resources, LLC, was added as a defendant in 2005. The petition alleged that the NEER Affiliates had contractual obligations to produce and sell to TXU a minimum quantity of energy and renewable energy credits each year during the period from 2002 through 2005 and that the NEER Affiliates failed to meet this obligation. The plaintiff asserted claims for breach of contract and declaratory judgment and sought damages of approximately \$34 million plus attorneys' fees, costs and interest. Following a jury trial in 2007, among other findings, both TXU and the NEER Affiliates were found to have breached the contracts. In August 2008, the trial court issued a final judgment holding that the contracts were not terminated and neither party was entitled to recover any damages. In November 2008, TXU appealed the final judgment to the Fifth District Court of Appeals in Dallas, Texas. In an opinion issued in July 2010, the appellate court reversed portions of the trial court's judgment, ruling that the contracts' liquidated damage provision is an enforceable liquidated damage clause. The appellate court ordered that the case be remanded back to the trial court for further

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proceedings to determine the amount of damages payable by the NEER Affiliates. The NEER Affiliates filed a motion for rehearing of the appellate court's decision, which motion was denied, and in April 2011 filed a petition for review of the appellate court decision with the Texas Supreme Court. In February 2012, the Texas Supreme Court granted the petition for review and oral arguments were heard in October 2012.

NEE and FPL are vigorously defending, and believe that they or their affiliates have mentorious defenses to, the lawsuits described above. In addition to the legal proceedings discussed above, NEE and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Generating plants in which subsidiaries of NEE, including FPL, have an ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by such subsidiary. In the event that NEE and FPL, or their affiliates, do not prevail in the lawsuits described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of the lawsuits described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of NEE or FPL.

14. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. NEER's segment information includes an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. NEE's operating revenues derived from the sale of electricity represented approximately 93%, 95% and 95% of NEE's operating revenues for the years ended December 31, 2012, 2011 and 2010. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2012, 2011 and 2010. At December 31, 2012 and 2011, approximately 4% and 2%, respectively, of long-lived assets were located in foreign countries.

NEE's segment information is as follows:

				. 20	12							201	11							201	10			
		FPL	!	NEER(a)		Corp. and Other	_	Total	_	FPL		NEER(a)	ons)	Corp. and Other	_	Total	_	FPL		NEER(a)		Corp. and Other		Total
perating revenues	G	10,114	773	3,895		247	3	14,258	5	10,613		4,502		220	- 5	15,841	Š	10,655	5	4 848	8	1956	-3	25,417
Operating expenses(b)(c)	UBACH W17.413	7,757	\$	3,024	\$	199	\$	10,980	\$	8,537	\$	3,351	\$	192	\$	12,080	\$	8,636	\$	3,302	\$	152	\$	12,090
nterest expense	\$	417	\$	474	\$	147	\$	1,038	-\$	387	1	530	\$	118	. 5	1,035	3	361	3	515	5	103	\$	979
Interest income	\$	6	\$	20	\$	60	\$	86	\$	3	\$	23	\$	53	\$	79	\$		\$	21	\$	70	\$	91
	4	859		818		-45s		1,558	3	7 5 E	167.00	73619		33	: 10°	1,587	3	1,008	3	da 759	3	21 Ben 21	5	1,785
Equity in earnings of equity method investees	5	_	\$	19	\$	(6)	\$	13	\$	_	\$	55	\$	_	\$	55	\$	_	5	58	\$		3	58
(benefit)(f)(e)	\$	752	5	(7)	5	(53)	\$	692	\$	654	\$	(24):	\$	(101)	s	629	3	580	\$	(11)	5	(37)	5	532
Net income (loss)(c)(f)	5	1,240	\$	687	\$	(16)	\$	1,911	\$	1,068	\$	774	\$	81	\$	1,923	\$	945	\$	980	\$	32	\$	1,957
Capital expenditures independent power and other investments and nuclear fuel purchases	\$	4,285	\$	4,681	5	495	3	9,461	3	3,502	5	2,774	5	352	3	6,628	\$	2,706	3	3.072	3	66	5	5.846
Property, plant and equipment	5	38,249	5	25,333	s	1,335	5	64,917	3	35,170	5	21,482	s	900	\$	57,552	s	32,423	s	21,304	\$	494	5	54,221
Accumulated depreciation and amortization		10,698	5	4,535	5	271		15,504	5	10,916	5	3,914	5	232	5	15,062	8	10,871	5	4,073	S	202		15,146
Total assets(9)	5	34,853	\$	27,139	\$	2,447	\$	64,439	\$	31,816	\$	23,459	S	1,913	\$	57,188	\$	28,698	\$	22,389	\$	1,907	\$	52,994
investment in equity method investoes	\$		5	243	\$	19	5	262	\$	-	\$	193	3	9	3	202	\$	-	\$	217	5	10	S	227

Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER (a) subsidiaries is included with debt. Residual non-utility interest expense is included in Corporate and Other.

Prior year amounts are restated to conform to the current year's presentation. See Note 1 - Basis of Presentation and Note 1 - Sale of Differential Membership Interests.

In 2011, NEER and Corporate and Other include an after-tax loss on sale of natural gas-fired generating assets of \$92 million and \$6 million, respectively. See Note 4 - Nonrecurring Fair Value (f)

In 2012, NEER includes assets held for sale of approximately \$335 million. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale

In 2011, NEER includes impairment charges of approximately \$51 million (\$31 million after-tax). See Note 4 - Nonrecurring Fair Value Measurements.

NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.

In 2011, Corporate and Other includes state deferred income tax benefits of approximately \$64 million, net of federal income taxes, related to state tax law changes and an income tax benefit of \$41 million related to the dissolution of a subsidiary.

Name of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	(Mo, Da, Yr)	2012/Q4
N	OTES TO FINANCIAL STATEMENTS (Continue	d)	

15. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. Most of NEECH's debt, including its debentures, and payment guarantees are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Design .			Year Decemb								Year Decemb								Year Decembe				
	(NEE Guaran- tor)	_	NEECH		Other(a)		NEE Consoli- dated	(NEE Guaran- tor)		NEECH		Other(#)		NEE Consoli- dated	(NEE Guaran- tor)		NEECH		Other(a)		NEE Consoli- dated
			_									(mi	llions	5)					-		_		-	
Operating revenues	5	-	5	4,154	\$	10,102	\$	14,256	3	-	5	4,740	3	10,601	3	15,341	3	-	5	4,843	8	50.474	5	15,317
Operating expenses(b)		(21)		(3,214)		(7,745)		(10,980)		(15)		(3,540)		(8,525)	_	(12,080)		(4)	-	(3,462)	-	(8,624)	-	(12,090)
Interest expense		(11)		(619)		(408)		(1,038)		(14)		(545)		(376)		(1,035)		(15)		(618)		(346)		(979)
Equity in earnings of subsidiaries		1,925				(1,925)				1,878		_		(1,878)		1515564		1,931				(1.931)	7	15151
Other income														1110101				1,,0,0,1				(sippl)		
(deductions) - net(0)		7		313		45		365		1.		202		23		226		16		204		21		241
Income (loss) before			-		-		-	_	_		-		_		-		-		-		-		=	471
income taxes		1,900		634		69		2,603		1,850		757		(155)		2,452		1,928		967		(406)		2,489
((amilii)		(11)	Œ	(80)		753		692	Œ	(73)	ij	(53)		689	I	529		(20)	ĺ	(19)	i	580	ā	532
Net income (loss)	\$	1,911	\$	684	\$	(684)	\$	1,911	\$	1,923	\$	810	\$	(810)	\$	1,923	\$	1,957	\$	986	\$	(986)	\$	1,957

Condensed Consolidating Statements of Comprehensive Income

			D	Year							D	Year						D	Year lecembe				
	(NEE Guaran- tor)		NEECH		Other(2)	Co	NEE onsoli- lated	(NEE Guaran- tor)		IEECH (mill	_	Other(a)	NEE Consoli- dated	(NEE Guaran- tor)	N	IEECH		Other(#)	_	NEE Consoli- dated
Comprehensive income (loss)	\$	1,810	5	517	5	(611)	\$	1,810	\$	1,003	5	535		(535)	\$ 1,803	\$	1,954	5	981	3	(981)	\$	1.954

Represents FPL and consolidating adjustments.

Represents FPL and consolidating adjustments.

Prior year amounts are restated to conform to the current year's presentation. See Note 1 - Basis of Presentation and Note 1 - Sale of Differential Membership Interests.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) A Resubmission	11	2012/Q4
Tionad Total Casa	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

Condensed Consolidating Balance Sheets

				Decembe	or 31	2012						Decembe	er 31	, 2011		
	((NEE Guaran- tor)		NEECH		Other(a)	(NEE Consoli- dated	(NEE Guaran- tor)		NEECH		Other(a)		NEE Consoli- dated
						****		(mil	lions)	Showers.co		E008-2007	Construction of the Constr	Sessival:	
		((1))			71	and the second	, is all	and the second				00.054		35,170	\$	57,552
Electric plant in service and other property Less accomulated depreciation and amortization	\$	31	\$	26,638 (4,800)	\$	(10,597)	\$	64,917 (15,594)	\$	31	\$	22,351 (4,143)	\$	(10,918)	a	(15,062)
Total property, plant and equipment - net CURRENT ASSETS	1	24		21,838	-	27,551		49,413		28	-	18,208	-	24,254		
Cash and cash equivalents		2		287		40		329				339		37		377
Receivables ************************************	MARKET CONTRACTOR	398	~~p~~~	1,208	waus	450		2,056		54		1,026		692		1,802
Other		432		1,421		999		2,852		5	who and	1,075		1,613		2,693
Total current assets OTHER ASSETS	-	832	, <u>, , , , , , , , , , , , , , , , , , </u>	2,916		1,489		5,237		90	<u></u>	2,440	_	2,342	`	4,872
Investment in subsidienes	000000000000000000000000000000000000000	16,064		MATERIA DE LA CONTRACTOR DE LA CONTRACTO		(16,064)		-		14,879				(14,879)		
Other		647		4,749	-	4,393		9,789		513		4,849	land self	4,464	_	9,826
Total other assets	94	16,711		4,749		(11,671)		9,789		15,392		4,849		(70,415)	a v	9,826
TOTAL ASSETS CAPITALIZATION	\$	17,567	\$	29,503	\$	17,369	\$	64,439	\$	15,510	\$	25,497	\$	16,181	\$	57,188
Common shareholders' equity	5	15,058	\$	3,533	\$	(3,533)	\$	16,068	\$	14,943	\$	4,030	\$		\$	14,943
Long-term debt		_		14,848		8,329		23,177		-		13.327	_	7.483		20,810
Total capitalization	-	16,068	-	18,381	-	4,796		39,245	-	14,943	ď	17,357		3,453		35,753
Debt due within one year		_		3,624		558		4,182				1,778		379		2,157
Accounts payable		1		667		613		1,281		-		512		670		1,191
Other	_	440	_	2,317	_	659		3,416	_	250	_	1,520	-	1,601	200.000	3,371
Total current habilities OTHER LIABILITIES AND DEFERRED CREDITS		441	_	6,608	-	1,830	-	8,879	-	250	-	3,810	-	2,659		6,719
Asset reprement obligations		100		508		1,207		1,715				466		1,146		1,811
Deferred income taxes		497		891		5,315		6,703		68		1,376		4,237		5,681
Other		561	_	3,115		4,221	-	7,697		249		2,488	-	4,687	-	7,424
Total other liabilities and deferred credits COMMITMENTS AND CONTINGENCIES	-	1,058		4,514	yr. 4	10,743	-	16,315		317	224	4,330	7070	10,069	_	14,716
TOTAL CAPITALIZATION AND LIABILITIES	\$_	17, 567	\$	29,503	\$	17,369	\$	64,439	\$	15,510	\$	25,497	<u>\$</u>	16,181	\$	57,188

⁽a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
NC	OTES TO FINANCIAL STATEMENTS (Continued	1)	

Condensed Consolidating Statements of Cash Flows

		Year E					Ended er 31, 2011				Ended er 31, 2010	
	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH (mill	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(s)	NEE Consoli- dated
NET CASH PROVIDED BY OPERATING ACTIVITIES CASH FLOWS FROM INVESTING ACTIVITIES	\$ 1,166	\$ 1,091	5 1,735	5 3,892	\$ 1,681	\$ 1,446	\$ 947	\$ 4,074	5 1,178	\$ 1,940	\$ 716	\$ 3,834
Capital expenditures independent power and other investments and nuclear fuel purchases	_	(5,176)	(4,285)	(9,461)	(16)	(3,109)	(3,503)	(6,628)		(3,140)	(2,706)	(5,846)
Capital contributions to FPL	(440)		440	_	(410)		410	_	(660)	****	660	
Cash grants under the Recovery Act	(440)	198		196	,,,,,	406	218	624		420	160	588
Sale of natural gas-fired generating assets	_		pour.	_	*********	1,204	_	1,204	-		_	_
Change in loan proceeds restricted for ponstruction		314		314		(565)		(555)	_	-	(0.1)	(nn)
Other - net	1	20	2	23	16	60	10	86		5	(31)	(26)
Nel mestrused in investing activities	(439)	(4,545)	(3,843)	(8,928)	(410)	(2.004)	(7.865)	(5,279)	(660)	(2,707)	(1,917)	(5.284)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long term debt		5,334	1,296	6,630		5,100	640	3,940		2,600	924	3,724
Retirements of long- term debt	_	(1,562)	(50)	(1,612)		(2,076)	(45)	(2.121)		(727)	(42)	(769)
Proceeds from sale of differential membership				809		466		466		281		261
Net change in short-	-	808		890		400						
term debt		286	(225)	61	_	231	229	460	_	(414)	(716)	(1,130)
Dividenda on common stoca	(1,004)		-	(1,004)	(920)	-		(920)	(823)		973	(823)
Other - net	278	(1,363)	1,090		(350)	(1,106)	911	(545)	305	(1,027)	97,3	2.01
Net cash provided by (used in) friancing advises:	(726)	3,503	2,111	4,688	(1,270)	615	1,935	1,280	(518)	893	1,129	1,514
Net increase (decrease) in cash and cash equivalents	1	(52)	3	(48)	i	. 57	17	75	_	126	(62)	64
Cash and cash equivalents at beginning of year	1	339	37	377		282	20	302	-	156	82	238
Cash and cash equivalents at end of year	\$ 2			\$ 329	\$ 1	\$ 339	\$ 37	\$ 377	\$	\$ 282	\$ 20	\$ 302

⁽a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) A Resubmission	11	2012/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued))	

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Concluded)

16. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

Ma	arch 31(a)		June 30(a)	S	eptember 30(a)	D	ecember 31(a)
			(millions, except				
							0.224
\$	3,371	\$		-			3,375
\$	803	\$	The state of the s	\$			732
5	461	\$	billings	\$		-	429
\$	1.12	\$	2007	MALLON COMMISSION		*************	1.02
\$	1.11	\$	1.45	\$	0.98		1.02
\$	0.60	\$	0.60	\$	0.60	\$	0.60
\$6	.21 - 58.57		\$68.96 - 61.20	- Charles	\$72.22 - 65.95		\$72.21 - 66.05
\$	3,134	\$	3,961	\$	4,382	\$	3,864
\$	414	\$	858	\$	902	\$	1,086
\$	268	\$	580	5	407	5	667
\$	0.64	\$	1.39	\$	0.98	\$	1.60
\$		\$	1.38	\$	0.97	\$	1.59
\$	0.55	\$	0.55	\$	0.55	\$	0.55
\$55	5.86 - 51.54	m	\$58.98 - 54.16		\$58.25 - 49.00		\$61.20 - 51.33
	2.224	\$	2.580	\$	2.975	\$	2,336
\$		Ś	STOTEMENT AND ADDRESS OF THE PERSON OF THE PARTY OF THE P	ŝ	Bullowick and agreember some sales have and a manufacture	S	496
5		\$	353	5	392	\$	256
-		7					
S	2.246	\$	2.801	\$	3,152	5	2,414
		\$		\$		\$	442
5		5		-		\$	216
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 803 \$ 461 \$ 1.12 \$ 1.31 \$ 0.60 \$61.21 - 58.57 \$ 3,134 \$ 414 \$ 268 \$ 0.64 \$ 0.64 \$ 0.55 \$55.86 - 51.54 \$ 481 \$ 239	\$ 3,371 \$ 803 \$ 461 \$ \$ 1.12 \$ 1.11 \$ 0.60 \$ \$ 0.60 \$ \$ 0.60 \$ \$ 0.64 \$ \$ 0.64 \$ \$ 0.64 \$ \$ 0.64 \$ \$ 0.64 \$ \$ 0.64 \$ \$ 0.55 \$ \$ \$ 555.86 - 51.54 \$ \$ 481 \$ \$ 239 \$ \$ \$ 481 \$ \$ 239 \$ \$	\$ 3,371 \$ 3,667 \$ 803 \$ 1,000 \$ 461 \$ 607 \$ 1.12 \$ 1.46 \$ 1.11 \$ 1.45 \$ 0.60 \$ 0.60 \$61.21 - 58.57 \$68.96 - 61.20 \$ 3,134 \$ 3,961 \$ 414 \$ 858 \$ 268 \$ 580 \$ 0.64 \$ 1.39 \$ 0.64 \$ 1.39 \$ 0.64 \$ 1.38 \$ 0.55 \$ 0.55 \$ 555.86 - 51.54 \$58.98 - 54.16 \$ 2224 \$ 2,580 \$ 481 \$ 662 \$ 239 \$ 353 \$ 2,246 \$ 2,801 \$ 406 \$ 571	(millions, except per \$ 3,371 \$ 3,667 \$ \$ 803 \$ 1,000 \$ \$ 461 \$ 607 \$ \$ 1.12 \$ 1.46 \$ \$ 1.45 \$ \$ 0.60 \$ 0.60 \$ \$ 61.21 - 58.57 \$68.96 - 61.20 \$ 3,134 \$ 3,961 \$ \$ 414 \$ 858 \$ \$ 268 \$ 580 \$ \$ 0.64 \$ 1.39 \$ \$ 0.64 \$ 1.39 \$ \$ 0.64 \$ 1.38 \$ \$ 0.55 \$ 0.55 \$ \$ 555.86 - 51.54 \$58.98 - 54.16 \$ 481 \$ 662 \$ \$ 239 \$ 353 \$ \$ 2,246 \$ 2,801 \$ \$ 406 \$ 571 \$	(millions, except per share amounts) \$ 3,371 \$ 3,667 \$ 3,843 \$ 803 \$ 1,000 \$ 742 \$ 461 \$ 607 \$ 415 \$ 1.12 \$ 1.46 \$ 0.99 \$ 111 \$ 1.45 \$ 0.98 \$ 0.60 \$ 0.60 \$ 0.60 \$ 61.21 - 58.57 \$ 68.96 - 61.20 \$ 72.22 - 65.95 \$ 3,134 \$ 3,961 \$ 4,382 \$ 414 \$ 858 \$ 902 \$ 268 \$ 580 \$ 407 \$ 0.64 \$ 1.39 \$ 0.98 \$ 0.64 \$ 1.39 \$ 0.98 \$ 0.64 \$ 1.38 \$ 0.97 \$ 0.55 \$ 0.55 \$ 0.55 \$ \$ 555.86 - 51.54 \$ \$58.98 - 54.16 \$ \$58.25 - 49.00 \$ 2224 \$ 2,580 \$ 2,975 \$ 481 \$ 662 \$ 719 \$ 239 \$ 353 \$ 392 \$ 2,246 \$ 2,801 \$ 3,152 \$ 406 \$ 571 \$ 656	(millions, except per share amounts) \$ 3,371 \$ 3,667 \$ 3,843 \$ \$ 803 \$ 1,000 \$ 742 \$ \$ 461 \$ 607 \$ 415 \$ \$ 1.12 \$ 1.46 \$ 0.99 \$ \$ 1.11 \$ 1.45 \$ 0.98 \$ \$ 0.60 \$ 0.60 \$ 0.60 \$ \$ 0.60 \$ \$ 0.60 \$ \$ 561.21 - 58.57 \$ \$68.96 - 61.20 \$ \$72.22 - 65.95 \$ 3,134 \$ 3,961 \$ 4,382 \$ \$ 414 \$ 858 \$ 902 \$ \$ 268 \$ 580 \$ 407 \$ \$ 0.64 \$ 1.39 \$ 0.98 \$ \$ 0.64 \$ 1.39 \$ 0.98 \$ \$ 0.64 \$ 1.38 \$ 0.97 \$ \$ 0.55 \$ 0.55 \$ 0.55 \$ \$ 555.86 - 51.54 \$ 558.98 - 54.16 \$ \$58.25 - 49.00 \$ 2,224 \$ 2,580 \$ 2,975 \$ \$ 481 \$ 662 \$ 719 \$ \$ 239 \$ 353 \$ 392 \$ \$ 406 \$ 571 \$ 656 \$

quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding. In the opinion of NEE and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been The sum of the quarterly amounts may not equal the total for the year due to rounding.

Prior period amounts are restated to conform to the current year's presentation. See Note 1 - Basis of Presentation and Note 1 - Sale of Differential Membership Interests.

The sum of the

(b)

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(Next Page is 122a)

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmis	ssion	Date of (Mo, D	f Report a, Yr)	Year/Period End of	of Report 2012/Q4
	STATEMENTS OF ACCUMULAT	ED COMPREHENSIVE I	NCOME, COMP	REHENSIN	E INCOME, AND	HEDGING A	CTIVITIES
2. Rep 3. For	port in columns (b),(c),(d) and (e) the amounts of other each category of hedges that have been accoport data on a year-to-date basis.	of accumulated other cor	nprehensive inco	me items,	on a net-of-tax ba	sis, where app	ropriate.
ine No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pen Liability adjust (net amoun	ment	Foreign Currer Hedges (d)		Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year						
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income						
3	Preceding Quarter/Year to Date Changes in Fair Value						
5	Total (lines 2 and 3) Balance of Account 219 at End of Preceding Quarter/Year						
6	Balance of Account 219 at Beginning of Current Year						
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income						
	Current Quarter/Year to Date Changes in Fair Value						
9	Total (lines 7 and 8)						
10	Balance of Account 219 at End of Current Quarter/Year						
· ·							

Name o	of Respondent	This Report Is: (1) X An Orig	Da	te of Report o, Da, Yr)	Year/Period of Report
Florida	Power & Light Company	(2) A Resu	Jinal (Mo	o, Da, Yr)	End of 2012/Q4
	STATEMENTS OF ACC	UMULATED COMPREHENSI			HEDGING ACTIVITIES
	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Ca	rried Total
ine No.	Hedges	Hedges	category of items	Forward from	n Comprehensive
NO.	Interest Rate Swaps	[Specify]	recorded in Account 219	Page 117, Line	78) Income
	(f)	(g)	(h)	(i)	(j)
1					
2			•		
3				1,068,16	1,068,164,598
5				1,000,10	1,000,104,090
6					
7					
8					4040440270
9				1,240,44	1,240,443,370
10					the same and the s
		•			
				1	

	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Floric	la Power & Light Company	(2) A Resubmission	11	Ling of
	SUM	MARY OF UTILITY PLANT AND ACC	CUMULATED PROVISIONS	
		FOR DEPRECIATION. AMORTIZATI		
	t in Column (c) the amount for electric function (h) common function.	n, in column (d) the amount for gas fu	unction, in column (e), (f), and (g) re	port other (specify) and in
Line No.	Classifica	ation	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
	(a)		(b)	
	Utility Plant			
	In Service		30,253,887,091	30,253,887,091
	Plant in Service (Classified)		58,404,740	58,404,740
	Property Under Capital Leases		30,404,740	30,404,740
	Plant Purchased or Sold		4,173,503,392	4,173,503,392
6	Completed Construction not Classified		4,173,503,392	4,173,303,392
7	Experimental Plant Unclassified		24 405 705 222	24 405 705 22
	Total (3 thru 7)		34,485,795,223	34,485,795,223
	Leased to Others			204 407 44
	Held for Future Use		201,107,443	201,107,443
	Construction Work in Progress		2,741,500,467	2,741,500,467
	Acquisition Adjustments		107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)		37,535,786,003	37,535,786,003
14	Accum Prov for Depr, Amort, & Depl		12,796,416,014	12,796,416,014
15	Net Utility Plant (13 less 14)		24,739,369,989	24,739,369,98
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		12,447,322,163	12,447,322,16
19	Amort & Depl of Producing Nat Gas Land/La	nd Right		n'
20	Amort of Underground Storage Land/Land R	ights		
21	Amort of Other Utility Plant		285,111,395	285,111,39
22	Total In Service (18 thru 21)		12,732,433,558	12,732,433,55
23	Leased to Others		Company of the Compan	
24	Depreciation			
25	Amortization and Depletion	The state of the s		
26	Total Leased to Others (24 & 25)	- 10		
27	Held for Future Use			The second second second
28	Depreciation		46,215	46,21
29	Amortization			
30	Total Held for Future Use (28 & 29)		46,215	46,21
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj		63,936,241	63,936,24
	Total Accum Prov (equals 14) (22,26,30,31,3	32)	12,796,416,014	12,796,416,01

Name of Respondent		This Report Is:	Date of Donat		
Florida Power & Light Com	pany	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
	SUMMARY	OF UTILITY PLANT AND ACC	/ /		-
	FOR	DEPRECIATION. AMORTIZAT	ION AND DEPLETION		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
The Address of the	100	Alle - The Print of the Park	(9)	(11)	1
	100 TOTAL TOTAL			to the same a particle of the same	2
					3
					4
					5
					6
					7 8
					9
					10
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	Contract Contract Contract				23
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	Military and the second				31
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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(Next Page is 202)

Name	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Florid	da Power & Light Company	(2) A Resubmission	11	
	NUCLE	AR FUEL MATERIALS (Account 120.1	through 120.6 and 157)	
resp	eport below the costs incurred for nuclei ondent. the nuclear fuel stock is obtained under tity used and quantity on hand, and the	leasing arrangements, attach a sta	atement showing the amount of	
Line	Description o	item	Balance	Changes during Year
No.	(a)		Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Con	v, Enrichment & Fab (120.1)		The San San
2	Fabrication		357,367,996	222,910,33
3	Nuclear Materials			
4	Allowance for Funds Used during Construct	on		
5	(Other Overhead Construction Costs, provide			
6	SUBTOTAL (Total 2 thru 5)		357,367,996	Safety and the Safety
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)		647,569,216	234,261,27
10	SUBTOTAL (Total 8 & 9)		647,569,216	The second secon
11	Spent Nuclear Fuel (120.4)			139,241,25
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nucle	ear Fuel Assem (120.5)	435,508,868	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11,	12, less 13)	569,428,344	
15	Estimated net Salvage Value of Nuclear Ma	terials in line 9		
16	Estimated net Salvage Value of Nuclear Ma	terials in line 11		
17	Est Net Salvage Value of Nuclear Materials	in Chemical Processing		
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Tot	al 19, 20, and 21)		

ame of Respondent orida Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo. Da. Yr)	Year/Period of Repo	
	(2) A Resubmission	11	End of 2012/Q4	4
	NUCLEAR FUEL MATERIALS (Account 120,1 throu	igh 120.5 and 157)		
Chan	ges during Year Other Reductions (Explain in a footnote)		Balance	TU
Amortization (d)	Other Reductions (Explain in a footnote)		End of Year	N
			(1)	+
	- 23	470,326	346,808,005	+
			0.010001	+
				1
			346,808,005	
	139	241 260	742,589,228	
		200	742,589,228	-
	38	871.731	100,369,528	-
106,563,067	90	1871.731	503,200,204	+
100,303,007	40	BELLVAC	686,566,557	-
			900,000,001	-
				t
				-

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Co	mpany		(2) _ A Resubmission	(NO, Da, 11)	2012/Q4
			FOOTNOTE DATA		
Schedule Page: 202	Line No.: 2	Column: e			
	Nuclear Fu	el Refuelings - 1	ransferring fuel from In Pro	ocess to In Reacto	r:
				Refueling SI	.1 (87,329,382)
				Refueling TF	(83,858,349)
				Refueling SI	.2 (62,282,595)
					(233,470,326)
Schedule Page: 202	Line No.: 9	Column: e			
	Nuclear Fuel	Spent Fuel – Tra	nsferring Spent fuel from I	n Reactor to Spen	t:
		•		Refueling SL	.1 (38,871,731)
				Refueling TP	3 (52,619,439)
				Refueling SL	
					(139,241,260)
Schedule Page: 202	Line No.: 11	Column: e			
Nuclear Fuel Retire	ements – Trans	ferring retired for	uel from Spent to Accumula	ated Amortization):
				Retirement SL	
Schedule Page: 202	Line No.: 13	Column: e			
Nuclear Fuel Retire	ements – Trans	ferring retired for	uel from Spent to Accumula	ated Amortization	•
				-	

Retirement SL1

(38,871,731)

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(Next Page is 204)

		Date of Report	Year/Period of Report
	of Respondent This Report Is: (1) X An Original	(Mo, Da, Yr)	End of 2012/Q4
Florid	a Power & Light Company (2) A Resubmission	102 103 and 106)	
	ELECTRIC PLANT IN SERVICE (Account 101,	ints	
2. In Account	port below the original cost of electric plant in service according to the prescribed according to the prescribed according to the count 101, Electric Plant in Service (Classified), this page and the next in int 103, Experimental Electric Plant Unclassified; and Account 106, Completed Constructed in column (c) or (d), as appropriate, corrections of additions and retirements for the revisions to the amount of initial asset retirement costs capitalized, included by primaritions in column (e) adjustments. Close in parentheses credit adjustments of plant accounts to indicate the negative effects assify Account 106 according to prescribed accounts, on an estimated basis if necessary accounts are entries for reversals of tentative distributions of prior year reported in column tretirements which have not been classified to primary accounts at the end of the year	cuction Not Classified-Electric. The current or preceding year. The plant account, increases in cuctof such accounts. The plant accounts in the count in the cutoff such accounts. The plant include the entries in the cutoff such accounts in the cutoff such accounts. The plant include in column (d) a tent include include in column (d) a tent include include includ	column (c) additions and column (c). Also to be included dent has a significant amount ative distribution of such
retire	nents, on an estimated basis, with appropriate contra entry to the account for accumul	ated depreciation provision.	Toldac also in solarrii (a)
Line	Account	Balance Beginning of Year	Additions
No.	(a)	(b)	(c)
	1. INTANGIBLE PLANT	125.0	000
	(301) Organization (302) Franchises and Consents	1 = 0 ;	
	(303) Miscellaneous Intangible Plant	431,568,5	530 233,441,962
	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	431,693,5	233,441,962
	2. PRODUCTION PLANT		
	A. Steam Production Plant	26,724,3	310 -410
	(310) Land and Land Rights	586,144,4	
	(311) Structures and Improvements (312) Boiler Plant Equipment	1,680,682,7	
	(313) Engines and Engine-Driven Generators		
	(314) Turbogenerator Units	674,212,6	571 15,787,448
	(315) Accessory Electric Equipment	211,172,	
	(316) Misc. Power Plant Equipment	42,940,8	
	(317) Asset Retirement Costs for Steam Production	8,196,6	
	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,230,074,0	017 448,608,029
	B. Nuclear Production Plant (320) Land and Land Rights	11,984,6	530
	(321) Structures and Improvements	1,170,842,	
20		2,203,286,6	
21	(323) Turbogenerator Units	639,723,	599 1,057,460,310
22	(324) Accessory Electric Equipment	582,355,	809 129,087,913
23		131,002,	974 120,473,859
	(326) Asset Retirement Costs for Nuclear Production	1 700 100	0.400.500.400
	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	4,739,196,0	2,162,533,165
	C. Hydraulic Production Plant (330) Land and Land Rights	The second	AND
	(331) Structures and Improvements		
	(332) Reservoirs, Dams, and Waterways		
	(333) Water Wheels, Turbines, and Generators		
	(334) Accessory Electric Equipment		
	(335) Misc. Power PLant Equipment		
	(336) Roads, Railroads, and Bridges		
	(337) Asset Retirement Costs for Hydraulic Production TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
******	D. Other Production Plant		The second secon
	(340) Land and Land Rights	47,360,	247
	(341) Structures and Improvements	506,902,0	
39	(342) Fuel Holders, Products, and Accessories	111,746,3	11,424,094
	(343) Prime Movers	5,225,698,0	
41	(344) Generators	506,894,2	
	(345) Accessory Electric Equipment (346) Misc. Power Plant Equipment	564,395,6 272,508,1	The state of the s
	(347) Asset Retirement Costs for Other Production	272,508,3 2,480,5	
	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	7,237,985,	
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	15,207,256,2	
	D 204		

Name of Respondent	This Report Is:	. Date of Re	onort V/D-iI	
Florida Power & Light Company	(1) X An Origin (2) A Resubi	(Mo. Da.)	(r)	2012/Q4
ELEC	TRIC PLANT IN SERVICE (A	COURT 101 102 103 and 106) (C	ontinued)	
amounts. Careful observance of the above in respondent's plant actually in service at end of the above in respondent's plant actually in service at end of the above in respondent's plant actually in service at end of the above in column (f) reclassifications or tracelassifications arising from distribution of amount signification for depreciation, acquisition adjusts account classifications. 3. For Account 399, state the nature and use subaccount classification of such plant conformation. For each amount comprising the reported and date of transaction. If proposed journal each	in columns (c) and (d), including structions and the texts of According year. Insfers within utility plant accounts initially recorded in According to the requirement of the balance and changes in the balance and the balance and changes in the balance and changes in the bala	ng the reversals of the prior years ounts 101 and 106 will avoid serious. Include also in column (f) the unt 102, include in column (e) the n (f) only the offset to the debits ount and if substantial in amount su se pages.	tentative account distributions of us omissions of the reported additions or reductions of pri amounts with respect to accur credits distributed in column bmit a supplementary statement of a sold as and a sold pages of wards.	amount of mary account mulated (f) to primary ent showing
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
第一次 · · · · · · · · · · · · · · · · · · ·		The second second	(8)	1
			125,000	2
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9,098,920 9,098,920			655,911,572	4
9,096,920	TANK DATE OF BUILDING	The state of the s	656,036,572	5
	THE RESERVE			7
And the state of t		-62,845	26,661,055	8
15,541,949			575,218,191	9
118,882,993		62,845	1,975,061,432	10
				11
71,469,941 29,398,655			618,530,178	12
3,192,454		-335,664	185,704,770 43,670,392	13
6,127,957		-555,004	8,886,415	15
244,613,949		-335,664	3,433,732,433	16
第一个一个第一日的大学的		· · · · · · · · · · · · · · · · · · ·		17
			11,984,630	18
9,372,050		-2,330	1,297,065,767	19
62,631,700 117,569,437		-555,524 -630,532	2,860,013,338 1,578,983,940	20
5,020,267		-1,841,129	704,582,326	22
9,024,594		2,330	242,454,569	23
				24
203,618,048		-3,027,185	6,695,084,570	25
Commence of the State of the St	And the state of t	The state of the s		26
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2000				30
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		The state of the s		35 36
		7.60.00	47,360,247	37
1,361,965		-1,164,654	586,534,952	38
294,690			122,875,750	39
273,914,112		-16,704,934	5,146,819,372	40
4,080,072			572,722,958	41
3,417,115 1,081,390		-686,507	619,589,741 90,104,644	42
1,001,380		-000,507	3,843,870	44
284,149,344		-18,556,095	7,189,851,534	45
732,381,341		-21,918,944	17,318,668,537	46
ERC FORM NO. 1 (REV. 12-05)	Page	205		

Nine	of Pospondent	This Report Is:	Date of Report	Year/Period of Report
	of Respondent la Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2012/Q4
		ANT IN SERVICE (Account 101, 102,	103 and 106) (Continued)	
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
47	3. TRANSMISSION PLANT			
	(350) Land and Land Rights		248,909	
	(352) Structures and Improvements		104,466	
50	(353) Station Equipment		1,468,630 289,950	1000
51	(354) Towers and Fixtures		814,487	1011
52	(355) Poles and Fixtures		641,325	
53	(356) Overhead Conductors and Devices		83,820	10.1.0
54 55	(357) Underground Conduit (358) Underground Conductors and Devices		63,745	
56	(359) Roads and Trails		95,221	,742 309,5
57	(359.1) Asset Retirement Costs for Transmission	on Plant		,596
58	TOTAL Transmission Plant (Enter Total of lines	48 thru 57)	3,810,648	
59	4. DISTRIBUTION PLANT		07.040	1400
60	(360) Land and Land Rights		87,212	
61	(361) Structures and Improvements		176,409 1,317,568	
62	(362) Station Equipment (363) Storage Battery Equipment		1,317,300	7,112
63 64	(364) Poles, Towers, and Fixtures		1,015,460	78,962,0
65	(365) Overhead Conductors and Devices		1,261,287	
66	(366) Underground Conduit		1,420,117	7,897 47,348,4
67	(367) Underground Conductors and Devices		1,943,236	
68	(368) Line Transformers		1,931,330	
69	(369) Services		860,451	
70	(370) Meters		695,692	The second secon
71	(371) Installations on Customer Premises		95,400	5,372,6
72	(372) Leased Property on Customer Premises (373) Street Lighting and Signal Systems		402,298	3,262 13,891,6
74	(374) Asset Retirement Costs for Distribution P	lant		1,198
	TOTAL Distribution Plant (Enter Total of lines 6		11,207,417	
	5. REGIONAL TRANSMISSION AND MARKE			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
	1			
	(384) Communication Equipment (385) Miscellaneous Regional Transmission an	d Market Operation Plant		
	(386) Asset Retirement Costs for Regional Trans			
	TOTAL Transmission and Market Operation Pla			
	The state of the s			
86	(389) Land and Land Rights		31,892	2,204 29,7
87	(390) Structures and Improvements		348,117	7,729 8,737,9
88	(391) Office Furniture and Equipment		90,480	
89	(392) Transportation Equipment		175,078	
90	(393) Stores Equipment (394) Tools, Shop and Garage Equipment		3,785 17,421	
-			17,42	
93	(396) Power Operated Equipment		4,274	
94	(397) Communication Equipment		90,985	
	(398) Miscellaneous Equipment		10,705	
	SUBTOTAL (Enter Total of lines 86 thru 95)		783,173	3,256 153,514,0
	(399.1) Asset Retirement Costs for General Pla TOTAL General Plant (Enter Total of lines 96, 9		783,173	3,256 153,514,0
***************************************		77 and 90)	31,440,188	
	(102) Electric Plant Purchased (See Instr. 8)		31,440,100	7,010,7
	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of	lines 100 thru 103)	31,440,188	3,373 4,114,355,7

Name of Respondent	This Report Is:		-1- 15		
Florida Power & Light Company		submission	ate of Report Mo, Da, Yr)	Year/Period of F	Report 12/Q4
ELECT	RIC PLANT IN SERVICE	(Account 101, 102, 103 and	106) (Continued)		
Retirements	Adjustments	Transfers	Ba	alance at	Line
(d)	(e)	(f)	En	d of Year (g)	No.
The state of the s	PERSONAL PROPERTY.	The state of the s	A STATE OF THE PARTY OF THE PAR	(9)	47
608			5,902	246,962,427	48
341,402			4,639	111,997,666	49
34,290,126			8,027	1,556,402,598	50
600,072				293,203,996	51
6,276,889		10	9,143	848,551,944	52
6,460,498		-10	9,143	651,366,655	53
047.004				83,396,129	54
247,334				68,982,910	55
74,861				95,456,471	56
48,291,790				89,596	57
	W. P. L. D. C. T.	906	6,764	3,956,410,392	58
	2500 A 2500 A 200 A	A ALL THE RESERVE	2 年 安徽。		59
832,943		4,064	1,145	91,276,635	60
11,244,413		2.000	636	179,657,593	61
11,277,413		-2,063	0,030	1,351,793,837	62
7,201,799				1 007 220 540	63
8,153,304				1,087,220,548 1,310,180,244	64 65
2,049,366				1,465,416,999	66
30,065,366				2,007,403,716	67
37,069,767				1,981,234,044	68
4,712,758				897,414,350	69
95,542,374				791,573,282	70
7,453,732		7.1		93,319,392	71
					72
9,829,421				406,360,490	73
				951,198	74
214,155,243		2,000	,509	11,663,802,328	75
	34 April 24 A		A HOUR		76
					77
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		And the second of the second o			79 80
					81
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		The state of the s			83
					84
	Control of the Contro	2 TELEPLON		24/2	85
92,575		2000 - 20	,844	32,581,184	86
2,862,339		-1,173	THE RESERVE THE PROPERTY OF THE PARTY OF THE	352,819,390	87
17,584,277			3,720	119,389,875	88
6,611,130			Control of the second	231,871,595	89
630,196				3,272,792	90
3,076,433			Second A	18,602,800	. 91
2,057,053				9,288,261	92
215,903			Note:	4,755,151	93
11,015,759			Liver Design	106,871,117	94
1,664,242		318	3,399	11,425,229	95
45,809,907			0.000	890,877,394	96 97
					98
45 900 007				890,877,394	99
45,809,907 1,049,737,201		-19,011	671	34,485,795,223	100
1,049,737,201		-19,01	1,071	54,465,785,225	101
					102
					103
1,049,737,201		-19,011	1,671	34,485,795,223	104
1,049,737,2011					
1,049,737,201					

Name of Respondent Florida Power & Light Company	This Report is: (1) <u>X</u> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2012/Q4	
Tiona i ovoi di Ligiti anni	FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g
Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 43 Column: c

The credit balance of <\$180M> primarily resulted from the unitization (movement from 106 to 101) of West County Energy Center (WCEC). At the time of the initial setup of the WCEC, all estimate dollars were allocated to plant account 346. After the project was finalized, all costs were spread among varying plant accounts and offset with account 346 within Other Production.

and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 204 and 205) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g
Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 207 and 207) for all rate base inputs.

and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr)	2012/Q4
	DOTNOTE DATA		2012/04

ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Column: g Schedule Page: 204 Line No.: 97

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances as shown on pages 206 and 207) for all rate base inputs.

Name of Respondent		This Report Is: (1) X An Origina	nal (Mo, Da,)				r/Period of Report of 2012/Q4	
Florida Power & Light Company (2) A Resubmi								
		LECTRIC PLANT HEL	D FOR FUTURE	ot of \$25	50 000 or more. G	roup other	r items of property held	
1. Re	port separately each property held for future use	e at end of the year hav	ring an original co	\$1.01.02.	50,000 01 111010.	, оср от		
for fut	ure use. r property having an original cost of \$250,000 or	more previously used	in utility operation	s, now h	neld for future use,	give in co	olumn (a), in addition to	
2. Fo	r property having an original cost of \$250,000 or required information, the date that utility use of s	such property was disc	onunded, and the	date the	original ever here			
	Description and Location		Date Originally If	nciuaea	Date Expected to in Utility Ser	De useu I	Balance at End of Year	
Line No.	Of Property (a)		in This Acco	ount	(c)	VICC	(d)	
1	Land and Rights:						1000	
	Alton Substation		073	12004	0831	12024	795,284	
1	Angler Substation Site		013	12007	0831	12024	2,085,469	
4	Arch Creek Substation Site		123	11993	0630	2019	682,809	
5	Ariel Substation Site		05312008		0831	12024	774,060	
6	Asante Sub (Formerly Hypernap)		06302004		06302020		3,156,227	
7	Bauer Substation Site		12312005		06302018		495,141	
8	Bobwhite Substation Site		01312007		12312013		4,139,827	
9	Broadmoor Substation		08312001		08312024		1,861,500	
10			02282004		08312024		374,695	
11	Commerce Substation Site		022	02282004		02018	2,739,091	
12	Conservation-Levee 500KV Line Right-of-Way		043	02001		02021	5,671,738	
13			013	12006	083	12024	787,349	
14	DeSoto Plant Site			11974	123	12015	9,316,268	
1	DeSoto-Orange River Right-of-Way (Ft Myers-	Orange)		11978	123	12019	900,792	
	Duval-Kingsland - O'NEIL Right-of-Way	Orange/		12007		12018	423,982	
16	Edgewater-Scottsmoor Right-of-Way			01994		12018	585,188	
17				02012		12018	1,931,695	
18	Edgewater-Scottsmoor 115KV Right-of-Way			82002		02018	507,656	
	Ely Substation Expansion Site			312003		12018	298,406	
	20 Englewood-Placida-Myakka Trans Right-of-Way		123	12003	013	12010	230,400	
21	Other Property:		112	201004	063	02024	251.661	
22	Challenger Substation			301994	ļ		627,322	
23				302004		02018		
24				311974		12024	788,112 3,490,594	
25			103	302011	123	12021	3,490,594	
26								
27								
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42			1					
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44	44							
45	45		1					
46								
47	Total				. 1914. and		201,107,443	

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original		Da (M	Date of Report (Mo, Da, Yr)		Year/Period of Report		
		(2) A Resubr	mission	1	1	En	d of	2012/Q4	
	EL	ECTRIC PLANT HE	LD FOR FUTURE	USE (A	Account 105)				
1. R	eport separately each property held for future use	at end of the year ha	iving an original co	st of \$2	250,000 or more. Gr	roup oth	er items o	of property held	
other	or property having an original cost of \$250,000 or not required information, the date that utility use of su	nore previously used ich property was disc	in utility operation continued, and the	is, now date th	held for future use,	give in o	column (a), in addition to	
.ine	Description and Location		Date Originally In	ncluded	Date Expected to b	e used	B B	alance at	
No.	Of Property (a)		in This Acco	ount	in Utility Serv (c)	rice		nd of Year (d)	
	Land and Rights:		Military Sept	64. Say	A STATE OF THE STA		Marian Sala	(0)	
	Gaco Transmission Switching Station Site		1031	2007	12312	2021		4,103,599	
	Galloway-South Miami Loop to S West Sub Right	t of Way	1030	2005	12312	2018		1,834,050	
4	Transmission ownoring station site			2006	12312	2020		9,777,915	
	Harbor Punta Gorda #2 - Acquisition Easements Hargrove Substation Site			2008	12312			738,483	
	Indian River Service Center Site			2005	08312			866,415	
	Jackson Substation Site			2006	08312			5,951,051	
	Powerline Substation			2007	06302			2,045,637	
10	Manatee-Ringling Right of Way (Cortez-Ringling)			1996	08312 06302			2,510,370	
	Memphis Loop Transmission Right of Way			2012	11312			1,518,475 810,717	
	Memphis Substation Site		0131		08312			1,028,785	
13	Minton Substation Site		0228		08312			1,000,545	
14	Mustang Substation Site		1231	2007	06302	020		1,524,872	
15	Oyster Substation Site		0930	2004	08312	024		468,605	
16	Pennsuco Substation - Expansion of Transmission	n Subs	1231	2010	12312	019		1,580,143	
17	Pirate Substation Site		0930	2008	08312	024		1,230,042	
	Volusia-Pirolo 230KV Line Acquired Easements		0630	2011	08312	020		1,636,769	
	Pirolo Switching Station Site		0731	2012	06302	017		1,945,902	
	Portsaid Substation Site		1231	1995	08312	024	Sign was built	487,194	
	Other Property:		1000		A Participal	779			
22									
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40	THE RESIDENCE OF THE PROPERTY								
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47	Total		3/4/40/2/5/ 2/5/2/5/5/		200	2000		201.107.443	

lame	of Respondent	This Report Is: (1) X An Origina		Date (Mo	e of Report , Da, Yr)	Year/ End	Period of Report of 2012/Q4
Florida Power & Light Company (2)		(2) A Resubm	ission	//		L.110	
	EL	ECTRIC PLANT HEL	D FOR FUTURE	USE (Ad	count 105)		
or fut	port separately each property held for future use ure use. r property having an original cost of \$250,000 or required information, the date that utility use of su	at end of the year have	ring an original co in utility operation ontinued, and the	ns, now he date the	50,000 or more. G neld for future use, e original cost was	give in co transferre	olumn (a), in addition to d to Account 105.
ine No.	Description and Location Of Property (a)		Date Originally I in This Acc (b)	nciliaeai	Date Expected to in Utility Ser (c)		Balance at End of Year (d)
1	Land and Rights:		100	1000		100	B. Harry Str.
- 1	Possum Transmission Switch Station Site		033	12008	123	12020	751,505
	Port Sewell - Sandpiper - Acquisition Easement		022	82008	0630	2018	1,767,016
	Raintree Substation Site		123	12007	083	12024	3,073,762
	Raven Trans Substation Site (Former Price Tran	is)	053	12008	123	12020	568,890
	Rima Substation Site & Rima-Volusia R/W Site		103	311988	123	12019	619,861
	Rinker Substation Site		033	311994	083	12024	601,808
	Rodeo Substation Site (Former Harmony #2)		123	312012	063	02020	2,047,216
	Speedway Substation Site		022	282002	083	12024	520,185
	Terminal Substation Site		083	311994	083	12024	283,268
11	Timucan Substation Site		083	312005	083	12020	1,714,138
	Treeline Substation Site		013	312008	083	12024	1,739,975
13			073	311977	123	12018	1,444,922
14			073	312005	083	12024	702,668
15			033	312002	063	02018	566,376
16			103	312003	083	12024	759,441
17			083	312002	083	12024	2,509,722
18				302011	123	12013	2,831,410
	Fort Drum Site			302011		02018	17,752,937
20				302011	063	02016	40,025,090
21	Other Property:				100		
22					T		
23			1		-		
24							
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46							
47	Total			-		9.00	201.107.443

Florida Power & Light Company		This Report Is: (1) X An Origi	inal (N	ate of Report lo, Da, Yr)	1	Year/Period of Report	
		(2) A Result		1	End of	2012/Q4	
2. F	Report separately each property held for future use or property having an original cost of \$250,00 required information, the date that utility use	e use at end of the year h	-d : +1124	250,000 or more. Gr			
Line No.	Of Property (a)	n	Date Originally Included in This Account (b)	Date Expected to be in Utility Service)	oe used [Balance at End of Year (d)	
1	-and and ragnes.		MADE WAS A STATE OF	(0)		(u)	
2			03312012	06302	2020	902,242	
3	Expansion of outstation	Site	03312012	06302		2,039,421	
4	Dealovala Gallipus Olic		06302011	06302		24,452,799	
5	The state of the s		12312012	12312		1,364,564	
6	St Johns-Pellicer-Pringle Right-of-Way		12312012	12312		6,808,945	
7							
8							
9							
10	Properties with Balances Under \$250,000:						
11						1,084,566	
12	Transmission Right-of-Way					430,281	
13							
14							
15							
16							
17							
18							
19							
20		Account of the Control of the Contro	Box (2004) 179-0-200401				
21	Other Property:					-	
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45		The state of the s					
46	Footnote Disclosure						
47	Total				17 × 6 × 6 × 6	201,107,443	
				Subject Million Co. Sec. Sec. Sec.			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 214.3 Line No.: 46 Column: d

Schedule No. 312 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Nar	ne of Respondent	Thi	s Re	port Is:		Data of D	
Flo	rida Power & Light Company	(1)		An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	CONSTRI	(2)	1100	A Resubmission		/ /	End of
1. R	eport below descriptions and balances at end of	vear of	proje	PRK IN PROGRESS		407)	
۷. ي	now items relating to "research, development, ar	d demo	onstra	ation" projects last, i	inder a cap	tion Research. Develo	pment and Demonstrating (see
. 191	inor projects (5% of the Balance End of the Year	tor Acc	count	107 or \$1,000,000,	whichever	is less) may be groupe	ed.
Line	Description of Proje	ect					Construction work in progress -
No.	(a)						Electric (Account 107)
1	INTANGIBLE AND GENERAL PLANT						(b)
2	Cape Canaveral Energy Modernization FGT Co	mpres	sion	System	1-44		78,015,502
3	Riviera Beach Energy Center 32 Mile Gas Pipe	line					22,763,519
4	Port Saint Lucie Unit 1 Procedure Upgrade Pro	ject					13,523,423
5	Port Saint Lucie Unit 1 Procedure Upgrade Pro	ject for	Licer	nse Extension		***************************************	13,362,814
6	Server Lifecycle Software Development Corpor	ate					6,000,000
7	SAP One Phase 3 Software Development						3,495,820
8	Advanced Metering Infrastructure (AMI) Applica	tions R	Repla	cements			2,879,262
9	Turkey Point Unit 3 Vessel Internals Inspection	· · · · · · · · · · · · · · · · · · ·					2,751,350
10	CALLS Customer Service Vendor Software Rei	newal					2,275,486
11	Voice Lifecycle and Technology Assessment P	oject					2,163,813
12	Information Security Provisioning Tools Softwar	e Deve	lopm	ent - SOX			2,095,802
13	Email Billing Software Redesign and Developm	ent					1,901,595
14	Advanced Metering Infrastructure (AMI) Hardwa	ire					1,502,153
15	SAP Business Object Platform Implementation	- Agile	Repo	ort	7.00		1,491,301
16	Transmission Mobility Client Development						1,143,226
17	Enterprise SOA Oracle Fusion Framework Devi	elopme	nt		·		1,057,229
18							
19	STEAM PRODUCTION						
20	Manatee Plant Unit 1 Electrostatic Precipitators	Upgrad	de				28,174,583
21	Scherer Plant Unit 4 Miscellaneous Capital Add	itions a	nd R	eplacements			14,263,541
22	St Johns River Power Park Unit 1 Miscellaneou	s Additi	ions a	and Replacements			5,013,916
23	St Johns River Power Park Unit 2 Miscellaneou	s Additi	ions a	and Replacements			4,717,197
24	Manatee Unit 1 Turbine Blade Replacements						2,928,492
25	Manatee Unit 1 Turbine Blade Replacements						2,032,349
26	Martin Plant Unit 1 Electrostatic Precipitators U	grade					1,761,345
27							
28	NUCLEAR PRODUCTION						
29	Turkey Point Unit 4 EPU Uprates Project						572,308,290
30	Turkey Point Unit 6 and 7 Pre-Construction Pha	se					166,185,803
31	Turkey Point Common Fire Protection Probability	y Risk	Asse	ssment			13,195,888
32	Turkey Point Unit 4 Intake Area Upgrades						12,502,099
33	Port Saint Lucie Common Fire Protection Proba	bility Ri	isk A	ssessment			7,962,806
34	Turkey Point Unit 4 Discharge Structure Upgrad	е					6,508,570
35	Turkey Point Common Unit 6 and 7 Site Selection	on Cost	ts				6,141,978
36	Turkey Point Unit 4 Annunciator System Upgrad	es					5,952,886
37	Port Saint Lucie Unit 1 Replacement Coolant Re		Notor	Refurbishment			4,540,444
38	Turkey Point Unit 3 Radiation Monitor Replacen	ent					3,752,651
39	Port Saint Lucie Common Intake Velocity Turtle			· · · · · · · · · · · · · · · · · · ·			2,838,744
40	Turkey Point License Renewal per NRC Inspect						2,869,367
41	Turkey Point Unit 4 Intake Well Cathodic Protect			ement			2,837,662
42	Port Saint Lucie Common Capital Equipment Re	liability	· 		<u> </u>		2,506,469
43	TOTAL					ļ	2,741,500,467

	of Respondent la Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Florid		(2) A Resubmission TRUCTION WORK IN PROGRESS I		
		s s s s s s s s s s s s s s s s s s s	ruction (107)	
2. She	port below descriptions and balances at enc ow items relating to "research, development int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the N	t, and demonstration" projects last, unde	er a caption rescaron, povo	
Line No.	Description of	Construction work in progress - Electric (Account 107) (b)		
140.	(a)			2,504,323
1	Port Saint Lucie Unit 1 Structural Repairs	eter Penlecement		2,167,473
2	Turkey Point Common Coolant Reactor M			2,117,744
3	Turkey Point Unit 4 Phase III NUS Module			2,075,326
4	Turkey Point Unit 4 Turbine Valves Replace			1,854,809
5	Turkey Point Unit 6 and 7 Non-Incrementa	Payroll for Pre-Construction Activities		1,836,133
6	Turkey Point Common Storage Facility			1,375,146
7	Port Saint Lucie Unit 1 Structural Repairs			1,280,209
8	Port Saint Lucie Unit 1 Steam Generator S	the state of the s		1,002,971
9	Port Saint Lucie Unit 1 Equipment Reliabil	ity		1,002,971
10				
11	OTHER PRODUCTION			758,250,724
12	Cape Canaveral Energy Center Combined			
13	Riviera Beach Energy Center Combined C			604,177,622
14	Port Everglades Energy Center Combined			59,204,365
15	Riviera Beach Energy Center 6 Mile Gas I			19,527,164
16	West County Energy Center Common Wra			9,995,609
17	Martin County to Palm Beach County 32 M			5,654,688
18	West County Energy Center Common Wra			5,319,553
19	Martin Plan Unit 8 Turbine Replacement a		- M	3,960,191
20	Riviera Beach Energy Center 6 Mile Gas I	Pipeline and Compression		2,948,347
21	Martin Plant Unit 8 Simple Cycle Spare Pa	arts Replacement		2,807,213
22	West County Energy Center Common Wra	ap-Up Construction Costs		2,260,326
23	McDaniels First Water Parcel Acquisition			2,004,220
24	Fort Lauderdale Plant Elmore Land Rights	Litigation		1,982,621
25	Martin Plant Unit 3 Pre-Engineering Costs	for Turbine/Generator Replacement		1,466,933
26	West County Energy Center Unit 1 HP Pu	rge Air Compressor Replacement		1,188,214
27	West County Energy Center Unit 3 HP Pu	rge Air Compressor Replacement		1,074,826
28	West County Energy Center Unit 2 HP Pu	rge Air Compressor Replacement		1,043,383
29	West County Energy Center Common Ste	am Turbine Replacements		1,031,271
30	Central Distribution Facility Sanford Plant	Unit 5C Turbine Rotor Refurbishment		1,002,034
31	Central Distribution Facility Sanford Plant	Unit 4C Turbine Rotor Refurbishment		1,002,034
32	Central Distribution Facility Sanford Plant	Unit 4D Turbine Rotor Refurbishment		1,002,034
33	Central Distribution Facility Sanford Plant	Unit 5B Turbine Rotor Refurbishment		1,002,034
34				· ·
35	TRANSMISSION PLANT			
36	La Mancha - Ranch 138 KV Lines Installa	tion Phase 3		7,715,314
37	Turnpike - La Mancha 138 KV Lines Instal	lation		7,196,473
38	Treasure Port Saint Lucie New Substation	Construction		5,193,220
39	Plumosus - Riviera 230KV Phase 1 New I	nstallation		4,586,184
40	Bobwhite - Manatee 230KV Trans Lines In	stallation		3,984,954
41	La Mancha - Ranch 230 KV Lines Installat	ion Phase 3		3,794,098
42	Lauderdale - Ranch 138 KV Lines Installat	tion		2,861,469
43	TOTAL			2,741,500,467

Nan	ne of Respondent	Thi	is R	eport is:	Date of Report	
Florida Power & Light Company (1) X An Original (2) A Resubmission				An Original A Resubmission	(Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	CONSTRUC	TION	1 W	ORK IN PROGRESS FI	ECTRIC (Account 107)	
1. R	eport below descriptions and balances at end of ve	ar of	proj	acts in process of	11 (405)	
Acco	now items relating to "research, development, and unt 107 of the Uniform System of Accounts) inor projects (5% of the Balance End of the Year fo	demo	onst	ration" projects last, under	a caption Research, Deve	
Line No.	Description of Projec	t				Construction work in progress -
1	Bradford 138KV Lines Installation (a)					Electric (Account 107) (b)
2	Ranch Substation - new 230KV Lines Installation					2,592,355
3	Duval Substation - Jacksonville Electric Authoritie		ies	nstallation		2,413,329
4	Sailfish Substation - 6 Mile Gas Pipeline and Cor					2,398,878
5	Port Sub - Ravenswood 138 KV Lines Installation			· · · · · · · · · · · · · · · · · · · ·		1,473,197 1,240,629
6	Gramercy Substation - 6 Mile Gas Pipeline and C	ompi	ress	ion		1,099,420
7	Brevard - Poinsett Substation AMP Capacity Upg	rade				1,051,082
8						
9	DISTRIBUTION PLANT				181	
10	Port Saint Lucie Loops Substation Rebuild					2,548,119
11	Port Saint Lucie Duct Bank Upgrades					1,557,760
12	Bronco Substation - Site Preparation					1,404,309
13						
14	Total Other Projects					158,852,762
15				767 to 1		
16						
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43	TOTAL					2,741,500,467

. Expla	Power & Light Company ACCUMULATED PROV	(2) A Resubmission			Year/Period of Report End of 2012/Q4		
electric			Y PLANT (Account 108))			
ectric			170, 1220, 112				
and/or of total	ain in a footnote any important adjustme ain in a footnote any difference between plant in service, pages 204-207, column provisions of Account 108 in the Uniformant is removed from service. If the responsesified to the various reserve functions the plant retired. In addition, include all cations.	the amount for book cost 9d), excluding retirement System of accounts required that has a significant at al classifications, make procests included in retirements.	ts of non-depreciable puire that retirements of mount of plant retired a reliminary closing entrient work in progress at	depreciable plant be at year end which has es to tentatively funct year end in the appro	recorded when not been recorded ionalize the book		
	Se	ection A. Balances and Ch	anges During Year				
ine	Item	(c+d+e)	Electric Plant in Service	for Future Use	Leased to Others		
No.	(a)	(b)	(c)	(d)	(e)		
_	lance Beginning of Year	12,577,893,813	12,577,797,375	96,438	No. of the Control of		
	epreciation Provisions for Year, Charged to	054.047.000	054.047.000	SP-1 APP AND ST			
	03) Depreciation Expense	951,947,936	951,947,936 2,180,569				
Re	03.1) Depreciation Expense for Asset etirement Costs	2,180,569	2,100,009				
- '	13) Exp. of Elec. Plt. Leas. to Others		42.424.25		7		
_	ansportation Expenses-Clearing	13,121,055	13,121,055		A STATE OF		
-	her Clearing Accounts	40 470 700	10 470 700				
8 Ot	ther Accounts (Specify, details in footnote):	10,172,720	10,172,720				
	OTAL Deprec. Prov for Year (Enter Total of es 3 thru 9)	977,422,280	977,422,280				
11 Ne	et Charges for Plant Retired:				The second		
12 Bc	ook Cost of Plant Retired	991,556,068	991,556,068				
13 Cc	ost of Removal	203,131,629	203,131,629				
14 Sa	alvage (Credit)	90,074,988	90,074,988				
	OTAL Net Chrgs. for Plant Ret. (Enter Total lines 12 thru 14)	1,104,612,709	1,104,612,709				
	ther Debit or Cr. Items (Describe, details in otnote):	2,792,951	2,843,174	-50,223			
17							
18 Bc	ook Cost or Asset Retirement Costs Retired	-6,127,957	-6,127,957				
	alance End of Year (Enter Totals of lines 1, , 15, 16, and 18)	12,447,368,378	12,447,322,163	46,215			
	Section B	. Balances at End of Year		I Classification			
-	eam Production	2,158,585,544	2,158,585,544				
	uclear Production	2,292,682,934	2,292,682,934		the state of the s		
-	draulic Production-Conventional						
	draulic Production-Pumped Storage						
	her Production	1,658,053,124	1,658,053,124				
	ansmission	1,523,984,265	1,523,952,534	31,731			
	stribution	4,518,280,573	4,518,267,081	13,492			
	egional Transmission and Market Operation						
28 Ge		295,781,938	295,780,946	992			
29 TC	OTAL (Enter Total of lines 20 thru 28)	12,447,368,378	12,447,322,163	46,215			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4						
	FOOTNOTE DATA								

Schedule Page: 219 Line No.: 8 Column: c		
Decommissioning Earnings (A/C 108)	\$	110,893,400
Decommissioning Fund SFAS 115 A/C's Market to Market	1	L26,699,427
Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108	(2	227,420,107)
Total	\$	10,172,720
Schedule Page: 219 Line No.: 12 Column: c		
Plant Retired - Page 219 Line 12, Column c	\$ 9	91,556,068
Book Cost Asset Retirement Cost - Page 219 Line 18, Column c		6,127,957
Book Cost of Amortizable Plant Retired		52,053,176
Total Electric Plant In Service Retirements	\$(1,0	49,737,201)
(Page 207, Line 104, Column d)		
Schedule Page: 219 Line No.: 16 Column: c		
Transfer from Amortizable to Depreciable	\$	39,088
Regulatory Asset - Extended Power Uprate (EPU)		2,238,087
Accumulated Depreciation SAP Only Activity		(734,416)
ARO - Prior year true-up Clearing Account		1,300,415
Total	\$	2,843,174
Schedule Page: 219 Line No.: 16 Column: d		
Future Use Transfers G/L 105, 106.5	\$	50,223
Schedule Page: 219 Line No.: 28 Column: b		
Asset Retirement Cost by Function (included in column b)		
Tibbee Reellamane 111 in 1		016
Steam Production	\$	1,310,946
Other Production		156,215
Transmission Production		68,445
Distribution Production	-	742,551
Total Electric Plant Asset Retirement Cost	\$	2,278,157

	of Respondent	This Report Is: (1) X An Original	Date of Rep (Mo, Da, Yr	port	Year/Period of Report End of 2012/Q4
Florio	a Power & Light Company	(2) A Resubmission	11		
	INVEST	MENTS IN SUBSIDIARY COMPAN	IES (Account 123.1)		
colum (a) Inv (b) Inv currendate, 3. Re	port below investments in Accounts 123.1, investored a subheading for each company and List the last (e),(f),(g) and (h) exertment in Securities - List and describe each separately the amount settlement. With respect to each advance should appecifying whether note is a renewal. Export separately the equity in undistributed subsiduant 418.1.	ecurity owned. For bonds give also unts of loans or investment advance w whether the advance is a note of diary earnings since acquisition. The	p principal amount, des which are subject open account. List	ate of issue, m to repayment, each note givin (e) should equ	aturity and interest rate. but which are not subject to ng date of issuance, maturity
Line	Description of Inv	restment	Date Acquired	Date Of Maturity (c)	Beginning of Year
No.	(a)		(b) 11/17/93	(C)	(0)
1	KPB Financial Corporation		11/1//93		10
2	Common Stock				416,979,771
3	Paid in Capital				240,236,058
4	Retained Earnings				
5	Subtotal KPB Financial Corporation				657,215,839
6					
7					
8			5/00/0007		
	FPL Recovery Funding LLC		5/22/2007		
10	Common Stock				3,260,000
11	Paid in Capital		٧		3,260,000
	Retained Earnings				3,260,000
13	Subtotal FPL Recovery Funding LLC		-		3,200,000
14					
	FPL Enersys, Inc		11/4/1987		
17	Common Stock		11/4/1907		
18	Paid in Capital				-18,822,161
19					16,780,245
20	Subtotal FPL Enersys, Inc				-2,041,916
21	Subtotal PPL Ellersys, IIIC				-2,041,310
22					
23					
24					
25					
26		and the second s			
27					
28					
29					
30					
31	***************************************	Marine de Marine			
32					
33		And the second s		***************************************	
34					
35					
36					
37					
38					
39					
40					
41					
42	Total Cost of Account 123.1 \$	627,490,255		TOTAL	658,433,923

Name of Respondent		This	Report Is:	-		
Florida Power & Light Company INVESTMENTS		(1) X An Original (Mo. Da. Y		Yr)	Period of Report	
		(2)	A Resubmission	11	End of	2012/Q4
4. For any securities, notes, or account and purpose of the pledge. 5. If Commission approval was requirate of authorization, and case or doc. 6. Report column (f) interest and divided in the column (h) report for each investigation and carried in the column (f).	red for any advances that were please that any advances that number. The dend revenues for the disposed of	dged de ce made m inves	e or security acquired, designate streets, including such revenue	or accounts in e such fact in a	a footnote, and state the a footnote and give name ies disposed of during th	e of Commission, ne year.
Report on Line 42, column (a) the						
Equity in Subsidiary Earnings of Year (e)	Revenues fo		Amount of Investm End of Year (g)	nent at	Gain or Loss from Inve Disposed of (h)	estment Line No.
						1
				10		2
21,847,645				363,158,592		3
21,847,645				262,083,704		4
21,047,043				625,242,306		5
						6
						8
		·····				9
						10
				3,260,000		11
						12
				3,260,000		13
						14
					- William	15
						16
						17
				-17,871,013		18
78,717				16,858,962		19
78,717				-1,012,051		20
						21
						22
						24
						25
and the second s						26
						27
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	*					33
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		Turk damage day				36
						37
						39
						40
						41
	NT					
21 026 362				627 490 255		40

Name of Respondent	This Report is:		Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 224 Line No.: 18 Column: g
There are no cash transactions performed at the subsidiary.

	ne of Respondent	This (1)	Report Is: [X] An Original	Date of Report	Year/Peri	od of Report
Flor	ida Power & Light Company	(2)	A Resubmission	(Mo, Da, Yr) / /	End of	2012/Q4
		MA	ATERIALS AND SUPPLIES		······································	
1. F	or Account 154, report the amount of plant materia	s and	operating supplies under the prin	mary functional classifications	as indicate	d in column (a):
ะรแก	tates of amounts by function are acceptable. In co	lumn (i	d), designate the department or	departments which use the cla	ss of mate	rial
z. G	ive an explanation of important inventory adjustme	nts dur	ring the year (in a footnote) show	ving general classes of materia	i and supp	lies and the
clear	us accounts (operating expenses, clearing accouning, if applicable.	is, piar	it, etc.) affected debited or credi	ted. Show separately debit or	credits to s	tores expense
ine	Account		Balance	Balance	T D	epartment or
No.			Beginning of Year	End of Year	Depa	rtments which
	(a)		(b)	(c)		lse Material (d)
1	Fuel Stock (Account 151)		474,614,416	422,556,806		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Supplies (Account	154)				
5	Assigned to - Construction (Estimated)		221,166,487	247,053,320		
6	Assigned to - Operations and Maintenance					
7	Production Plant (Estimated)		46,764,852	26,791,422		
8	Transmission Plant (Estimated)		3,285,122	6,246,110		
9	Distribution Plant (Estimated)		13,486,924	23,751,494		
10	Regional Transmission and Market Operation Pla	nt				
	(Estimated)					
11	Assigned to - Other (provide details in footnote)					
12	TOTAL Account 154 (Enter Total of lines 5 thru 1)	284,703,385	303,842,346		
13	Merchandise (Account 155)					
14	Other Materials and Supplies (Account 156)					
15		ot				
	applic to Gas Util)					
16	Stores Expense Undistributed (Account 163)			172,528		
17					ļ	
18					ļ	
19						
20	TOTAL Materials and Supplies (Per Balance Shee	et)	759,317,801	726,571,680		

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
-		Allowances (Accounts 158.1 ar	nd 158.2)	
2. Re 3. Re Instru 4. Re allow	eport below the particulars (details) called eport all acquisitions of allowances at cost eport allowances in accordance with a weighted not be a located in the Uniform System of Acceptor the allowances transactions by the pances for the three succeeding years in coeding years in columns (j)-(k).	for concerning allowances. ghted average cost allocation mecounts. eriod they are first eligible for use blumns (d)-(i), starting with the fol	thod and other accounti the current year's allo lowing year, and allowa	wances in columns (b)-(c), nces for the remaining
Line	SO2 Allowances Inventory	Current Year		2013
No.	(Account 158.1)	No (b)	Amt. No	
1	Balance-Beginning of Year	812,222.00		139,022.00
2				
3	Acquired During Year:			
4	Issued (Less Withheld Allow)			
5	Returned by EPA			
6				
7				
8	Purchases/Transfers:			
9		20.00		
10		-20.00		
11	Scherer to FPL			
12				
14				
15	Total	-20.00		
16	1,000			Y .
17	Relinquished During Year:			
18	Charges to Account 509	18,198.00		
19	Other:			
20	EPA Adjustment	4.00		
21	Cost of Sales/Transfers:			
22				
23				
24				
25	·		The second second	
26				
27				
28	Total Balance-End of Year	794,000.00		139,022.00
30	Balance-End of Year	794,000.00		133,022,00
31	Sales:			
32				
33				
34				
	Losses			
	Allowances Withheld (Acct 158 2)			
36	Balance-Beginning of Year	2,009.00		2,009.00
37	Add: Withheld by EPA	1 -		
38				
39		2,009,00		
40	Balance-End of Year			2,009.00
41				
42				
43		2,009.00	1,413	
44	The state of the s	2,009,00	1,413	
45	Gains Losses	5,003,00	1,413	
40	L039G3			

Name of Respo	ndent		This Report Is		Data of Da			
Florida Power 8	Light Company		(1) X An C)riginaí	Date of Re (Mo, Da, Y	r)	ear/Period of Repor	
		Δ/Ια		submission	//	En	nd of2012/Q4	4
6 Report on L	ines 5 allowans	Allo	wances (Accounts	s 158.1 and 158.2)	(Continued)			
					PA's sales of the auction of the wit			
1. Report off E	.11169 0-14 ME Ha	ines of vendors	(transterors of al	lowances acquir	e and identify ass	nneid allowances	es (See "associa	stad
			SIEDL DI ACCOUNT	(2)				ilea
 Report on L 	ines 22 - 27 the	name of purcha	sers/ transferees	s of allowances of	disposed of an ide	ntify associated	companies.	
10. Report on	Lines 32-35 and	43-46 the net s	ales proceeds a	i a separate line nd gains or losse	under purchases es from allowance	transfers and sal	es/transfers.	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	game e	33 Hom allowance	Sales.		
	014		2015	Future	Years	To	otals	Line
No. (f)	Amt. (g)	No. (h)	Amt.	No. (j)	Amt. (k)	No.	Amt.	No.
139,022.00		139,022.00		3,585,224.00		(I) 4,814,512.00	(m)	1
							to the last	2
			1	1	the same of the	RE CONTRACT	44.7	3
				122,773.00		122,773.00		4
	CATTER AND AND A				1000			5 6
		图 经资格的证		A Comment		7.50		7
								8
								9
				16,258.00		-20.00		10
				10,236.00		16,258.00		11
								13
								14
				16,258.00		16,238.00		15
		-201						16 17
						18,198.00		18
		West Property of				45.400		19
						4.00		20
		中国的方式在1		RESERVED IN	1200	480.00	The same of the sa	21
								22
								24
								25
								26
· · · · · · · · · · · · · · · · · · ·								27
139,022.00		139,022.00		3,724,255.00		4,935,321.00		28 29
100,022.00	**************************************	130,022.00		5,724,233.00	100 APP 100 AP	4,000,021.00	AAA	30
	Alexander of the second	100000000000000000000000000000000000000	. P. C.		180			31
								32
								33
						,		34
		200						
2,009.00		2,009.00		98,441.00		106,477.00		36
				4,018.00		4,018.00		37
				2,000,00		4,018.00		38
2,009.00		2,009.00		2,009.00 100,450.00		106,477.00		40
2,000,00		2,000.00	784	5140 August	CONTRACTOR OF THE PARTY OF THE	10-55		41
The state of the s	4	San Park			2 1 12 1 1 N			42
				0.000		101000		43
				2,009.00 2,009.00	276 276	4,018.00 4,018.00	1,689 1,689	
				2,009.00	276	4,010.00	7,009	45

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 228 Line No.: 20 Column: b

FPL discovered through a self-audit that the Data Acquisition Handling System (DAHS) miscalculated emissions data for the West County Energy Center facility. The error caused FPL to underreport SO2 emissions during 2012. Once the error was discovered FPL reported the corrected emissions data to the EPA and they deducted the allowances from FPL's account.

Schedule Page: 228 Line No.: 45 Column: c Gains from Disposition of Allowances:

Vintage Year 2012 allowances sold in 2005
Vintage Year 2012 allowances sold in 2012
Total Gains from Disposition of Allowances recognized in 2012

(Page 114, Line 22, Column c)

\$ 597,475

1,413
\$ 598,888

Schedule Page: 228 Line No.: 45 Column: k

Amount was deferred (Account 254.9) and will be recognized in 2019, which is the vintage year of the allowances that were sold.

BLANK PAGE

(Next Page is 228b)

h. L	of Descendant	This Report Is:	Date of Report	Year/Period of Report
	of Respondent	(1) X An Original	(Mo, Da, Yr)	End of2012/Q4
Florid	a Power & Light Company	(2) A Resubmission		
		Allowances (Accounts 158	.1 and 158.2)	
1. Re	eport below the particulars (details) called for	or concerning allowances.		
	at all associations of allowances at cost			and the Coporal
3. Re	eport allowances in accordance with a weig	hted average cost allocatior	n method and other accounting	as prescribed by General
l 4	Lating No. 24 in the Uniform System of Acco	unts		
4. R	eport the allowances transactions by the pe	riod they are first eligible for	use: the current year's allowand	es for the remaining
allow	ances for the three succeeding years in col	umns (d)-(i), starting with th	e following year, and anoward	es for the remaining
succe	eeding years in columns (j)-(k). eport on line 4 the Environmental Protectior	Agency (EDA) issued allow	vances Report withheld portion	ons Lines 36-40.
		Current Y		2013
Line	NOx Allowances Inventory (Account 158.1)	No.	Amt. No.	Amt.
No.	(a)	(b)	(c) (d)	(e)
1	Balance-Beginning of Year	62,282.00		
2		577		and the second
3	Acquired During Year:	A 150 000		34,606.00
4	Issued (Less Withheld Allow)	3,459.00		34,000.00
5	Returned by EPA		The state of the s	31. A. S. S. S. S. S. S. S.
6			A Property of the Contract of	
7	Durkers			
8	Purchases/Transfers:			
10	FPL to SJRPP	-979.00		
11	Scherer to FPL	104.00		3,338.00
12	Odicional			
13				
14				
15	Total	-875.00		3,338.00
16			THE STATE OF THE STATE OF	
17	Relinquished During Year:	2000000	A STATE OF THE STA	A COLOR
18	Charges to Account 509	26,272.00	her and the same	No.
19	Other:	35.00		Shorest State of the State of t
20	EPA Adjustment Cost of Sales/Transfers:			
22	Cost of Sales/Transfers.	1989		Holizon - State of the Control of th
23				
24				
25				
26				
27				
28	1			
29	Balance-End of Year	38,559.00		37,944.00
30			The second second	
31				
32	Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other)			
34				
	Losses			
	Allowances Withheld (Acct 158.2)			
36				
37	Add: Withheld by EPA			
38				
39				
40	Balance-End of Year			
41				
42	Sales:	3 - 27 (827)		
43	Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other)			
44	Gains (Other)			
46	Losses			
.0				

N. C.								
Name of Respo	ondent & Light Company		This Report Is	s: Original	Date of Rep (Mo, Da, Yi	port Ye	ar/Period of Repor	rt
- TOTAL TOWER	a Light Company			esubmission	/ /		d of2012/Q4	4
		Allo	wances (Account	s 158.1 and 158.2)	(Continued)			
7. Report on I company" und 3. Report on I 9. Report the	Lines 8-14 the na er "Definitions" ir Lines 22 - 27 the net costs and be	mes of vendors/ the Uniform Sy name of purchase	transferors of all stem of Account sers/ transferees	on Line 39 the ER he EPA's sale or a flowances acquire ts). s of allowances di n a separate line u nd gains or losses	auction of the with and identify asso isposed of an iden	nheld allowances ociated companie ntify associated o	es (See "associa	
	2014		2015	Future	Years	То	tals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (I)	Amt. (m)	No.
			Marie Committee			62,282.00	Tarana -	2
e sie	in the first of		1 5 ₀	ion. (64.52)	The second second	38,065.00	Para Para	3
								5
	A Company of the Comp	**************************************			Service Service			6 7 8
								9
						-979.00 3,442.00		10
						3,442.00		11
								13
						2,463.00		14 15
	100		4.					16
100	- 12 Table 2	1200	*************************************		Tanana da	26,272.00	19	17 18
1	Editor.	120						19
						35.00	THE STATE OF THE S	20 21
								22
								23 24
								25
								26 27
								28
		A AND THE STATE				76,503.00		29 30
	Sept. Sept.	111		Committee of the Commit	400000000000000000000000000000000000000			31
								32
								34
	(MARY)			Military and the second		200		35
				Section 19	1990年1月		Action	36
								37
			- Videograph					38 39
							H-1920	40
				At any				41 42
								43
								44
								46

(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
(2) _ A Resubmission	11	2012/Q4
	1, , =	(2) A Resubmission

Schedule Page: 229 Line No.: 20 Column: b

FPL discovered through a self-audit that the Data Acquisition Handling System (DAHS)
miscalculated emissions data for the West County Energy Center facility. The error caused
FPL to underreport NOx emissions during 2012. Once the error was discovered FPL reported
the corrected emissions data to the EPA and they deducted the allowances from FPL's account.

Nan	ne of Respondent	This Report Is:	Date	of Report Year	/Deried of Desert	
Florida Power & Light Company		(1) An Original (2) A Resubmissi	on (Mo,	Da, Yr) End	ar/Period of Report of 2012/Q4	
		ion Service and Generation				
2. Li 3. In 4. In 5. In 6. In	eport the particulars (details) called for concerning the crator interconnection studies. St each study separately. Column (a) provide the name of the study. Column (b) report the cost incurred to perform the structure (c) report the account charged with the cost column (d) report the amounts received for reimburs column (e) report the account credited with the reimburn (e) report the account credited with the cost (e) report the account credited with the reimburn (e) report the account credited with the cost (e) report credited with th	udy at the end of period. of the study. ement of the study costs a	at end of period		mission service and	
ine		T	Thomas the study.	Reimbursements	T	
No.	Description	Costs Incurred During Period	Account Charge	Received During	Account Credited With Reimbursement	
4	(a)	(b)	(c)	(d)	(e)	
1			是是""。 第一章		and the second	
2			174.100	100 12000 500 500 500 500 500 500 500 500 500	242.600	
3			174.100		242.600	
4			174.100		242.600	
5	Cargill Sys Imp - 76337785	4,964		2000	242.600	
6	Cargill Sys Imp - 76337787	4,934			242.600	
7	Cargill Sys Imp - 76337788	2.	174.100		242.600	
8	Cargill Sys Imp - 76337791	77	174.100		242.600	
9		2,863	174.100		242.600	
10			174.100	2,477	242.600	
11	FPL Sys Imp - 76897774	591	184.000			
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	Generation Studies					
	FPL Sunshine Energy Intercon		174.100		242.600	
	Sunpower Corp Rothenbach Intercon	<u> </u>	174.100	1,817		
	Highlands Enthanol Sys Imp	3,642	174.100		242.600	
_	Hurricane Wind Q131 Feas		174.100		242.600	
26	Wind Capital Ventures Q132 Feas	<u> </u>	174.100	8005.080 ss	242.600	
27			174.100	1,000		
	Tropicana Manuf, Fast Track		174.100		242.600	
29	Tropicana Manuf. Sys Imp		174.100		242.600	
30		2,451		97,549		
31			174.100		242.600	
32		5,119	174.100		242.600	
-	Sunpower Corp Net Meter Fast Track		174.100		242.600	
34			174.100		242.600	
35		379	174.100		242.600	
36			174.100		242.600	
37	IKEA 300 Fast Track	784			242.600	
38		10.175	174.100		242.600	
39			174.100	54,88		
40	Terremark North America Feas	4,740	174.100	1,500	242.600	

Name	of Respondent	This Report Is:	riginal	Date	of Report Da, Yr)	Year/P	eriod of Report 2012/Q4	
Florida Power & Light Company			(1) X An Original (2) A Resubmission		11			
	Tra	ansmission Service and	sion Service and Generation Interconnection Study Costs (continued)					
Line		Conta Incurre	d During			sements	Account Credited	
No.	Description	Costs Incurre	d During	Account Charg		eriod	With Reimbursement	
	(a)	(b)		(c)	(0	1)	(e)	
1	Transmission Studies	4.1.236			Section of the second	125-24-11	The Control of the Co	
2								
3								
4								
5 6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies		207			4.000	040.000	
22			687	174.100			242.600	
23	Highlands Ethanol Sys Imp Fleamasters Fast Track #1			174.100			242.600	
	Fleamasters Fast Track #2			174.100 174.100			242.600	
	First Solar Feas		482	174.100			242.600	
	FPL St Lucie #1 Q149 Sys Imp			184.000		1,000	2.12.000	
	FPL St. Lucie #2 Q150 Sys Imp	Table 1		184.000				
	FPL Hendry #2 Sys Imp			183.534				
30	FPL Palatka GIS Sys Imp	Amillion's		506.000				
31	FPL Hendry #1 Sys Imp		6,447	183.534				
32	FPL Hendry #2 Feas	111 777	1,165	183.534				
	FPL Ft. Myers #2 Sys Imp		7,970	183.660				
-	FPL Sanford #4 / #5 Sys Imp			183.660				
	FPL Port Everglades Sys Imp	SALARIA D		183.536, 183.66	51			
-	FPL Port Everglades Facility		1,302	183.536				
37								
38								
40								
40								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr)	2012/04
	FOOTNOTE DATA		

Schedule Page: 231 Line No.: 2 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 2 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 3 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 3 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 4 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 4 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 5 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 5 Column: d

Negative figure shown indicates a transfer to the next study level of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 6 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 6 Column: d

Negative figure shown indicates a transfer to the next study level of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 7 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 7 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 8 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 8 Column: d

Negative figure shown indicates a refund of the deposit less study costs after study was completed.

Schedule Page: 231 Line No.: 9 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 10 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 11 Column: a

This study has been completed.

Schedule Page: 231 Line No.: 23 Column: a

This study has been completed and closed. After final billing, the cost incurred and the reimbursement received are cleared to the Miscellaneous Revenue account 451.200.

Schedule Page: 231 Line No.: 24 Column: a

This study has been completed and closed. After final billing, the ccst incurred and the

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		
reimbursement received are cleared	to the Miscellaneous Rev	enue account	451.200.
reimbursement received are creared	mn: d		
Schedule Page: 231 Line No.: 24 Colu Negative figure shown indicates a		the next stud	v level with the
Negative figure shown indicates a remaining balance a refund of the	denogit less study costs	after study w	as completed.
remaining balance a refund of the	deposit less study contra	2002	-
Schedule Page: 231 Line No.: 25 Column This study has been completed and	mn: a	ing the cost	incurred and the
This study has been completed and reimbursement received are cleared	Closed. Alter Illian Diri	enue account	451.200.
reimbursement received are cleared	1 to the Miscerianeous Rev	criac account	
Schedule Page: 231 Line No.: 25 Colum Negative figure shown indicates a	mn: a	a study costs	after study was
	refund of the deposit les	a scuay coses	arcer beary was
completed.			
Schedule Page: 231 Line No.: 26 Colu	mn: a	ing the cost	incurred and the
This study has been completed and	Closed. After final bill	enue account	451 200
reimbursement received are cleared	to the Miscellaneous Rev	ende account	431,200.
Schedule Page: 231 Line No.: 26 Colu	mn: a		ofter study was
Negative figure shown indicates a	refund of the deposit les	s study costs	alter study was
completed.			
Schedule Page: 231 Line No.: 27 Colu	mn: a	den the seat	de beer beer the
This study has been completed and	closed. After final bill	ing, the cost	AEI 200
reimbursement received are cleared		enue account	451.200.
Schedule Page: 231 Line No.: 28 Colu	mn: a	1 2 2	1 1 1 1
This study has been completed and	closed. After final bill	ing, the cost	incurred and the
reimbursement received are cleared		enue account	451.200.
Schedule Page: 231 Line No.: 30 Colu	mn: a		
This study has been completed and	closed. After final bill	ing, the cost	incurred and the
reimbursement received are cleared		enue account	451.200.
Schedule Page: 231 Line No.: 30 Colu		1 2	- f
Negative figure shown indicates a	refund of the deposit les	s study costs	arter study was
completed.			
Schedule Page: 231 Line No.: 31 Colu			
This study has been completed and			
reimbursement received are cleared		enue account	451.200.
Schedule Page: 231 Line No.: 32 Colu			
This study has been completed and			
reimbursement received are cleared		enue account	451.200.
Schedule Page: 231.1 Line No.: 27 Co.	lumn: a		
This study has been completed.			
	lumn: a	At the state of th	
This study has been completed.			
	lumn: a		
This study has been completed.		, p. 4.	
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	lumn: a		
This study has been completed.		100 Maria 100 Ma	
	lumn: a		
This study has been completed.			
Schedule Page: 231.1 Line No.: 36 Col	lumn: a		
This study has been completed.			

Nan	ne of Respondent	This Report Is:		Date of Report	Voer/De	ied of Deced
Florida Power & Light Company		(1) X An Original (2) A Resubmiss	ion	(Mo, Da, Yr)	End of	riod of Report 2012/Q4
	OTI	HER REGULATORY A	SSETS (Account 1	182.3)		
by c	eport below the particulars (details) called for c inor items (5% of the Balance in Account 182.3 lasses. or Regulatory Assets being amortized, show pe	3 at end of period, or	amounts less th	ncluding rate ord nan \$100,000 wi	der docket numb hich ever is less)	er, if applicable. , may be grouped
ine	Description and Purpose of	Balance at Beginning		CPI	EDITS	
No.	Other Regulatory Assets	of Current Quarter/Year	Debits	Written off During the Quarter Mear Account	Written off During the Period Amount	Balance at end of Current Quarter/Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Underrecovered Fuel Clause Costs - FERC	25,427	288,599	557	239,703	74,323
2						
3	Underrecovered Fuel Clause Costs - FPSC	102,921,445	371,830,057	Various	474,751,502	
5	Tax Audit Settlements					
6	(5 year amortization - various periods)	23,326,585		431	5,619,628	17,706,957
7				101	0,010,020	17,700,937
8	Mark-to-Market Adjustments					
9	(Energy Related Derivatives)	501,669,131	159,460,541	Vanous	645,387,005	45 740 007
	(Lifely) Related Delivatives)	301,003,131	139,400,341	vanous	645,367,005	15,742,667
10	Undergrand Francisco Control Control	44.242.024			44.040.004	
11	Underrecovered Energy Conservation Cost Recovery	41,313,634		929	41,313,634	
12		0.00-101		M		
13	Underrecovered Franchise Fees	3,057,401	5,299,400	Various	1,831,928	6,524,873
14						
15	Underrecovered Capacity Costs	16,096,303	69,017,637	557	16,617,421	68,496,519
16						
17	Storm Recovery (12 year amortization)	287,398,508	3,370,073	407.3	34,608,886	256,159,695
18						
19	Florida Glades Power Park Pre-Construction					
20	Costs (5 year amortization beginning 1/1/10)	20,453,693		407.3	6,817,896	13,635,797
21						
22	Nuclear Cost Recovery					
23	(1 year amortization - various periods)	33,021,454	44,551,872	Various	76,353,891	1,219,435
24						
25	Solar Convertible Investment Tax Credit		***************************************			
26	(30 year amortization - various periods)	55,749,714		407.3	1,948,260	53,801,454
27						
28	Retirement for Plant in Service per Nuclear Cost					
29	Recovery Clause					
30	(5 year amortization-various periods)	1,329,029	2,238,087	407.3	771,677	2,795,439
31	(5 year amorazanon-various perious)	1,020,020	2,250,007	401.0		2,700,100
	Theoretical Depreciation Reserve Surplus - FPSC	190,810,632	982,373,712	407.4	502,717,595	670,466,749
32	Theoretical Depreciation reserve Surpus - FFSC	100,010,002	302,013,112	407.4	002,717,000	070,400,740
33	St. Johns River Power Park Railcars		254,104			254,104
34	St. Johns River Fower Fair Railcars		204,104			204,104
35	Deferred Income Toyon	209,075,997	19,650,214			228,726,211
36	Deferred Income Taxes	209,013,391	13,000,214			220)120213
37						
38						
39						
40						
41						************
42	production fundaments.					
43						
44	TOTAL:	1,486,248,953	1,658,334,296		1,808,979,026	1,335,604,223

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4	
	FOOTNOTE DATA			

Schedule Page: 232	Line No.: 3	Column: d		
Account 182.3			\$	341,763,188
Account 557				132,988,314
Total			\$	474,751,502
Schedule Page: 232	Line No.: 9	Column: d		
Account 175			\$	643,517,899
Account 182.3				1,869,106
Total	1/1		\$	645,387,005
Schedule Page: 232	Line No.: 13	Column: d		
Account 254		After a day of the second seco	Ś	15,936
Account 408.1			7	1,815,963
Account 904				29
Total	,		\$	1,831,928
Schedule Page: 232	Line No.: 23	Column: d	7	
Account 182.3			Ś	12,273,052
Account 254			· ·	22,566,287
Account 407.3				41,405,131
Account 419				
Total			A	109,421
Schedule Page: 232	Line No.: 32	Column: a	\$	76,353,891

In accordance with the Florida Public Service Commission (FPSC) March 17, 2010 Order in the Company's 2009 Retail Rate Case and the subsequent February 1, 2011 FPSC order approving a related Settlement Agreement, the Company recorded amortization of the net theoretical depreciation reserve surplus amounts as of December 31, 2012 functionalized into plant categories as follows:

YTD Activity 2012

Steam	
Nuclear	\$ 165,288,742
Other Production	(22,120,187)
Transmission	64,111,346
Distribution	6,472,031
General Plant	243,718,900
Total	22,185,285
10001	\$ 479,656,117

Balance as of December 31, 2012

Steam	
Nuclear	\$ 231,041,786
Other Production	(30,919,755)
Transmission	89,615,297
Distribution	9,046,651
General Plant	340,672,021
Total	_31,010,749
Schedule Page: 232 Line No.: 26 Column 6	\$ 670,466,749

Schedule Page: 232 Line No.: 36 Column: f
Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

	ne of Respondent ida Power & Light Company		ort Is: An Original A Resubmission	Date (Mo,		ar/Period of Report d of2012/Q4
		1 1 1	OUS DEFFERED DE			
4.	Report below the particulars (detail or any deferred debit being amort finor item (1% of the Balance at E ses.	s) called for concerni	ng miscellaneous de	eferred debits		s) may be grouped by
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits		CREDITS	Balance at End of Year
	(a)	(b)	(c)	Account Charged (d)	Amount (e)	(f)
1	Deferred Pension Cost	1,088,290,654			(6)	1,135,291,024
2						
3		33,732,507	6,710,097	143	6,710,097	33,732,507
5						
6	Mitigation Banking	193,199	7,029,227	Various	6,520,162	702.264
7		100,100	1,023,221	valious	0,520,162	702,264
8	Scherer 4	8,658,265	74,796,512	Various	81,062,997	2,391,780
9						100,700
10	FIN 48-Long Term Interest	777,652	272,315	Various	233,012	816,955
11	Receivable					
13	Storm Maintenance		5,986,114	242	5,986,114	
14	otom mantenance		3,900,114	242	5,966,114	
15	Control Element Assemblies	1,484,025		Various	1,484,025	
16		:				
17	Misc Deferred Debits	1,534,269	1,299,387,941	Various	1,300,922,164	46
18						
19	General Office Gain	165,575	211,085			376,660
20	Minor Items	282,813	1,471,272		1,382,729	371,356
22	Millor Items	202,013	1,411,212		1,302,729	371,336
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					Comment of the Comment of	
	Misc. Work in Progress	388,461	Carlos Ca			78,407
	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	1,999,688	4,371,384	Various	1,756,817	4,614,255
	TOTAL	1,137,507,108				1,178,375,254
43	TOTAL	1,107,007,108			and the second s	1,1.0,0.0,204

Name of Respondent	This Report is:		Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 233	Line No.: 6	Column: d	
Account 143			\$4,248,379
Account 186			1,052
Account 242			1,542,205
Account 232			(188, 256)
Account 920			902,456
Account 8xx			14,326
Total			\$6,520,162
Schedule Page: 233	Line No.: 8	Column: d	40,020,202
Account 143			\$8,976,657
Account 154			
Account 184			897,948
Account 186			50,388,323
Account 242			13,675,567
Account 419			8,312,848
Account 431			(8,207)
Account 456			10,007
Account 5xx			(1,909)
Total			(1,188,237)
Schedule Page: 233	Line No.: 10	Column	\$81,062,997
Account 171	Line No.: 10	Column: d	
Account 254			\$4,587
Total			228,425
The state of the s	I to a All and		\$233,012
Schedule Page: 233	Line No.: 15	Column: d	
Account 184			\$370,588
Account 241			84,025
Account 528			1,029,412
Total			\$1,484,025
Schedule Page: 233	Line No.: 17	Column: d	7-7-0-77000
Account 131			\$308,853
Account 143			1,288,426,000
Account 163			3,424
Account 184			1,895,113
Account 186			1,390,057
Account 242			
Account 560			1,689,476
Account 92x			6,971,274
Account 930			237,968
Total			\$1 300 922 164
Schedule Page: 233	Line No.: 48	Column: d	\$1,300,922,164
Account 232			IMAGE TOO
Account 242			(\$465,569)
Account 426			788,966
Account 901			357,241
Account 92x			178
Account 8xx			1,019,042
Total			56,959
			\$1,756,817

Name of Respondent Florida Power & Light Compa	iny	(1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/P End of	eriod of Report 2012/Q4
			ED DEFERRED INCOME			
Report the information of At Other (Specify), inclu	called for below	concerning th	ne respondent's accoun	ting for deferred income taxe	es.	
ne lo.	Description and (a)	Location		Balance of Begining of Year (b)		Balance at End of Year (c)
1 Electric				Control of the same of	ON PERM	(6)
2 Convertible ITC				111,469	,957	107,602,89
3 Nuclear Decommissioni	ng Costs			335,953		348,360,81
4 Nuclear Rule Book/Tax	Basis			69,969	,692	65,262,24
5 Post Retirement Benefit	S			118,235	,797	114,098,73
6 Storm - Regulatory Asse	et			64,822	,932	31,510,95
7 Other				238,815	,244	202,160,92
8 TOTAL Electric (Enter T	otal of lines 2 thru	17)		939,267	2.52 2.34 3.45	868,996,56
9 Gas						
10						
11						
12						
13						
14						300
15 Other						
16 TOTAL Gas (Enter Tota	of lines 10 thru 1	5				
17 Other (Specify)				7,332	,104	5,686,25
18 TOTAL (Acct 190) (Tota	of lines 8, 16 and	17)		946,599	,133	874,682,82
			Notes			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Company	(2) _ A Resubmission	/ /	2012/Q4	
	FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column; c	
Environmental Liability	\$ 9,201,355
Injuries & Damages	11,385,103
Mitigation Bank Gains	17,859,840
Nuclear Last Core Expense	20,689,468
Nuclear Amort - Reg Credit	9,726,019
Nuclear Maintenance Reserve	13,673,939
Regulatory Liabilities	12,848,113
SJRPP Decommissioning	12,725,313
SJRPP Deferred Interest	11,145,152
Storm Fund	12,734,035
Unbilled Revenues	11,321,658
Miscellaneous - Other	58,850,929
Total	\$ 202,160,924
Schedule Page: 234 Line No.: 17 Column: c	
Other	1
Tax Refund Interest	
Other	\$ 5,219,085
Total	467,172
	\$ 5,686,257

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(Next Page is 250)

Name	of Respondent This Report Is: (1) X An Original	Date of (Mo, Da		Year/Period of Report End of 2012/Q4	
Florida	Power & Light Company (2) A Resubmission	, ,	Lilo		
	CAPITAL STOCKS (Accour	nt 201 and 204)			
series requir	eport below the particulars (details) called for concerning common as of any general class. Show separate totals for common and preferement outlined in column (a) is available from the SEC 10-K Report (a) may be reported in column (a) provided the fiscal years for tries in column (b) should represent the number of shares authorized.	and preferred stock at erred stock. If informa rt Form filing, a specifi	ic reference to report	form (i.e., year and ompatible. ded to end of year.	
Line No.	Class and Series of Stock and Name of Stock Series	Number of shares Authorized by Charter	Par or Stated Value per share	Call Price at End of Year	
	(a)	(b)	(c)	(d)	
1	(6)				
- 1	Cumulative, \$100 Par Value				
3	Without Series Designation	10,414,100			
4					
5	TOTAL PREFERRED STOCK	10,414,100			
6					
	Common Stock	1,000			
8	TOTAL COMMINON STOCK	1,000			
10	TOTAL COMMMON STOCK	1,000			
11	· · · · · · · · · · · · · · · · · · ·				
12					
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41					
42					

Name of Respondent								
Florida Power & Light	Company	(1)	eport Is: An Origin		Date of Report (Mo, Da, Yr)	Yea End	r/Period of Repo	
3		(2)	A Resubr		/ /	Eno	01 2012/02	-
4. The identification non-cumulative.5. State in a footnote Give particulars (details)	details) concerning share een issued. of each class of preferre e if any capital stock whi ails) in column (a) of any ame of pledgee and purp	es of any cla ed stock sho ch has been nominally is	ss and se uld show t nominally	he dividend rate a	nd whether the	dividends are o	cumulative or	
	PER BALANCE SHEET	oses of piec	ige.	HELD B	Y RESPONDENT			Line
for amount outsta	Inding without reduction ld by respondent)	AS REA	CQUIRED	STOCK (Account 21		SINKING AND O	THER FUNDS	No.
Shares (e)	Amount (f)	Sha (g	res	Cost	Sha	ires	Amount	-
(0)	(1)	(9)	(h)	(1)	(J)	1 1
								2
								3
								4
								5
								6
1,000	1,373,068,515							7
1.000	1,373,068,515							8
1,000	1,373,000,313							10
								11
		70						12
								13
								14
								15
								16
								17
								18
								19
								21
							No.	22
								23
								24
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								26
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								30
								31
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								36
								37
								38
							No.	40
	48.							41
								42
	1			1	1			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		,

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 7 Column: a

All shares are held by NextEra Energy, Inc.

Schedule Page: 250 Line No.: 7 Column: c

No Par Value.

Nam	e of Respondent	This	Report Is:		Data of Barret						
	da Power & Light Company	(1)	X An Origin		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4					
		(2)	A Resub		/ /	2110 01 2012.					
		-		TAL (Accounts 208							
kepo uhh	ort below the balance at the end of the year and the	inforn	nation specifi	ed below for the re	spective other paid-in capita	al accounts. Provide a					
olur	eading for each account and show a total for the aconns for any account if deemed necessary. Explain	chanc	i, as well as to ses made in a	otal of all accounts	for reconciliation with balan	nce sheet, Page 112. Add more					
han	ge.										
a) D	onations Received from Stockholders (Account 208	3)-Stat	te amount and	d give brief explana	ation of the origin and purpo	ose of each donation.					
b) R	eduction in Par or Stated value of Capital Stock (Ad	count	t 209): State	amount and give b	rief explanation of the capit	al change which gave rise to					
c) G	nounts reported under this caption including identification with the class and series of stock to which related. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end										
f ye	ar with a designation of the nature of each credit an	d deb	it identified by	y the class and ser	ies of stock to which related	d.					
M (b	iscellaneous Paid-in Capital (Account 211)-Classify	amo	unts included	in this account acc	cording to captions which, to	ogether with brief explanations,					
15010	se the general nature of the transactions which gar	ve rise	e to the repon	ed amounts.							
ine No.	lțe (a	em				Amount (b)					
1											
2											
3											
4	Reduction in Par or Stated Value of Capital Stock	(Acco	unt 209)								
5											
6											
7	Gain on Resale or Cancellation of Reacquired										
8	Capital Stock (Account 210)										
9											
10											
	Miscellaneous Paid-In Capital (Account 211) - As)11 		5,467,000,000					
12	Capital Contribution from Parent Company (NextE	ra Ene	ergy, Inc.)			440,000,000					
13											
14											
15											
16											
18											
19											
20											
21											
22											
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26											
27											
28					de la companya de la						
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30					41-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-						
31											
32											
33											
34											
36											
37											
38											
39											
40	TOTAL					5.907.000.00					

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Florida Power & Light Company	(2) A Resubmission	11	Elid di
	CAPITAL STOCK EXPENSE (Acc	count 214)	
2. If any change occurred during the	ear of discount on capital stock for each cl year in the balance in respect to any class son for any charge-off of capital stock exp	s or series of stock, attach	a statement giving particulars
Line	Class and Series of Stock		Balance at End of Year
No.	(a)		(b)
1			
2			
3 Common Stock			3,741,47
4			
5			
6			
7		-	
8			
9			
10			
11			
12			
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14			
15			
16			
17			
18			
19			
20			
21			
22 TOTAL			3,741,47

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	of Respondent	This Report Is: (1) [X] An Original	(Mo, Da, Yr)	/ear/Period of Report End of 2012/Q4
Florida	a Power & Light Company	(2) A Resubmission	/ /	
		LONG-TERM DEBT (Account 221, 222		
Reacci 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particular quired Bonds, 223, Advances from Associated Column (a), for new issues, give Commiss or bonds assumed by the respondent, inclusion advances from Associated Companies, rand notes as such. Include in column (a) note receivers, certificates, show in column (a) column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be attented the premium or discount with a notation urnish in a footnote particulars (details) registed by the Uniform System of Accounts.	ated Companies, and 224, Other ic ion authorization numbers and date ide in column (a) the name of the is report separately advances on note ames of associated companies fro a) the name of the court -and date of conds or other long-term debt origin or discount with respect to the amou- listed first for each issuance, then h, such as (P) or (D). The expense parding the treatment of unamortize	es. ssuing company as well as a ces and advances on open accommodate which advances were received for court order under which such ally issued. Interpretation of bonds or other long-term the amount of premium (in pages, premium or discount shoulded debt expense, premium or other long-term and debt expense.	description of the bonds. bunts. Designate ved. ch certificates were debt originally issued. rentheses) or discount. d not be netted. discount associated with
		Company Date	Dringing Amount	Total expense,
Line	Class and Series of Oblig (For new issue, give commission Aut		Principal Amount Of Debt issued	Premium or Discount
No.	(a)	monization numbers and dates)	(b)	(c)
4	ACCOUNT 221:			
	FIRST MORTGAGE BONDS:			
	4.850% DUE 2013		400,000,000	1,822,604
4	4.650% DUE 2015		400,000,000	2,600,000 D
	5.850% DUE 2033	4.000	200,000,000	
6	5.650% DDE 2033		200,000,000	2,212,000 D
	5.625% DUE 2034		500,000,000	
	5.625% DUE 2034		300,000,000	6,480,000 D
8	5 0500/ DUE 2022		300,000,000	
	5.950% DUE 2033		300,000,000	5,802,000 D
10	5.650% DUE 2035		240,000,000	
	5.650% DUE 2035		240,000,000	2,762,400 D
12	4.0500/ DUE 2025		300,000,000	
	4.950% DUE 2035		300,000,000	
14	5 4000/ PUE 2005		300,000,000	4,893,000 D 1,603,257
15	5.400% DUE 2035		300,000,000	4,026,000 D
16	5 0500V DUIE 2027		400,000,000	
17	5.650% DUE 2037		400,000,000	6,348,000 D
18	6 2000V DUE 2026		300,000,000	
19	6.200% DUE 2036		300,000,000	1,733,917 2,700,000 D
20	T OF ONL DIAL COST		300,000,000	
	5.850% DUE 2037		300,000,000	600,000 D
22			300,000,000	The state of the s
	5.550% DUE 2017		300,000,000	84,000 D
24	T DEDOV DIJE 2000		600,000,000	
	5.950% DUE 2038		600,000,000	3,264,000 D
26	E DECOMADULE ASSO		500,000,000	
	5.960% DUE 2039		500,000,000	365,000 D
28	5.690% DUE 2040		500,000,000	
	5.690% DUE 2040		300,000,000	670,000 D
30	5 2509/ DUE 2041		400,000,000	
	5.250% DUE 2041		400,000,000	992,000 D
32				332,000 D
33	TOTAL		8,323,270,000	126,823,046
			3,020,2.3,000	

Name of Resp	oondent		This Report Is:		Data (D		
Florida Powe	r & Light Compar	ıy	(1) X An Or	iginal ubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2012/Q4	
		L	ONG-TERM DEBT (A	Account 221, 222, 223	and 224) (Continued)		
on Debt - Cre 12. In a footi advances, sh during year. 13. If the res and purpose 14. If the res year, describe 15. If interes expense in co	edit. note, give explance ow for each co Give Commiss pondent has pl of the pledge. pondent has ar e such securitie t expense was blumn (i). Expla ebt and Accour	anatory (details) for impany: (a) principion authorization redged any of its long long-term debt is in a footnote. Incurred during the int a footnote and the f	or Accounts 223 and pal advanced during numbers and dates ong-term debt securities which have year on any obliging difference between Debt to Associated	d 224 of net change og year, (b) interest : . rities give particular ove been nominally interest or real een the total of coluit d Companies	es during the year. Whadded to principal ames (details) in a footnotessued and are nominated before and of	ited to Account 429, Prenith respect to long-term ount, and (c) principle repute including name of pled ally outstanding at end of year, include such interest Account 427, interest on of yet issued.	paid Igee f
Nominal Date	Date of	AMORTIZ Date From	ATION PERIOD	(Total amount o	tanding utstanding without imounts held by	Interest for Year	Line No.
of Issue (d)	Maturity (e)	(f)	Date To (g)	respo	ondent)	Amount (i)	1
							2
12/13/2002	2/1/2013	12/1/2002	2/1/2013		400,000,000	19,428,264	3
12/13/2002	2/1/2033	12/1/2002	2/1/2033		200,000,000	11,714,135	1
4/4/2003	4/1/2034	4/1/2033	4/1/2034		500,000,000	28,160,327	7
10/15/2003	10/1/2033	10/1/2003	10/1/2033		300,000,000	17,871,199	9
1/29/2004	2/1/2035	2/1/2004	2/1/2035		240,000,000	13,576,960	
5/7/2005	6/1/2035	6/1/2005	6/1/2035		300,000,000	14,871,199	-
9/22/2005	9/1/2035	9/1/2005	9/1/2035		300,000,000	16,221,199	15
1/18/2006	2/1/2037	1/1/2006	2/1/2037		400,000,000	22,628,263	17
1/24/2006	6/1/2036	4/1/2006	6/1/2036		300,000,000	18,621,199	19
1/17/2007	5/1/2037	4/1/2007	5/1/2037		300,000,000	17,571,199	-
0/10/2007	11/1/2017	10/1/2007	11/1/2017		300,000,000	16,671,199	23
/16/2008	2/1/2038	1/1/2008	2/1/2038		600,000,000	35,742,392	25
3/17/2009	4/1/2039	3/1/2009	4/1/2039		500,000,000	29,835,327	27
)2/09/2010	02/01/2040	02/01/2010	02/01/2040		500,000,000	28,485,327	29
2/09/2010	02/01/2041	12/01/2010	02/01/2041		400,000,000	21,028,263	31
74.					8,323,270,000	367,672,939	33

Nama	of Respondent	is Report Is:	Date of Report	1	Period of Report
	of Respondent	An Original	(Mo, Da, Yr)	End o	of 2012/Q4
riona				1	
1. Reacco 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particulars of quired Bonds, 223, Advances from Associated column (a), for new issues, give Commission as the bonds assumed by the respondent, include in advances from Associated Companies, repoind notes as such. Include in column (a) name or receivers, certificates, show in column (a) the	details) concerning long-term companies, and 224, Other authorization numbers and a column (a) the name of the separately advances on a sof associated companies aname of the court and days or other long-term debt occurs with respect to the air direct for each issuance, the chas (P) or (D). The expending the treatment of unamount of the court of unamount of the court of	erm debt included in Accounter long-Term Debt. dates. he issuing company as well notes and advances on operate of court order under which advances were attended to be a mount of bonds or other longer the amount of premium enses, premium or discount tized debt expense, premium or discount tized debt expense,	l as a desc en account e received. ich such ce ng-term del n (in parent should no um or disco	ription of the bonds. s. Designate ertificates were of originally issued. heses) or discount. t be netted. ount associated with
Line No.	Class and Series of Obligation (For new issue, give commission Authoriz		Principal Am Of Debt iss		Total expense,
	(a)		(b)	200.000	(c)
1	5.125% DUE 2041		250,0	000,000	3,487,500 D
2	A ADEN THE DOLO		600.0	000,000	8,250,000 D
3	4.125% DUE 2042		000,0	700,000	1,482,000 D
	4.055% DUE 2042		600.0	000,000	8,150,000
6					840,000 D
	3.800% DUE 2042		400,0	000,000	5,700,000 D
8					1,984,000
9					
10		MENT &			
11	SOLID WASTE DISPOSAL REFUNDING BONDS:				
12					
	CITY OF JACKSONVILLE POLLUTION CONTROL		28,	300,000	377,136
14	REFUNDING BONDS, VARIABLE RATE, SERIES	1992 DUE 2027			
15	DADE COUNTY INDUSTRIAL DEVELOPMENT AL	ITHODITY DEVENUE	45	750,000	706,067
17	REFUNDING BONDS, VARIABLE RATE, SERIES		40,	750,000	700,007
18	THE ONE ME BONDO, WINNEED TOTTE, GENTLE	1330 DOL 2021			
19	CITY OF JACKSONVILLE POLLUTION CONTROL	REVENUE	45.	960,000	396,859
20	REFUNDING BONDS, VARIABLE RATE, SERIES	1994 DUE 2024			
21					
22	MANATEE COUNTY POLLUTION CONTROL REV	ENUE	16,	510,000	132,450
23	REFUNDING BONDS, VARIABLE RATE, SERIES	1994 DUE 2024			
24		4			
25			4,	480,000	81,599
26	REV REFUNDING BONDS, VARIABLE RATE, SER	RIES 1994 DUE 2024			The state of the s
27	DADE COUNTY INDUSTRIAL DEVELOPMENT AU	THORITY POLITICAL	0.0	025.000	470.040
28	CONTROL REV REFUNDING BONDS, SERIES 19		8,1	635,000	179,918
30	CONTROL REV REI GROING BONDS, GERIEG 19	90, VARTORIE, DOL 2020			
31	CITY OF JACKSONVILLE POLLUTION CONTROL	REVENUE	51.9	940,000	342,347
32					
	TOTAL				

Name of Resp	oondent ⁻ & Light Compan		This Report Is: (1) X An Ori	ginal Date of Report (Mo, Da, Yr)	Year/Period of Repor	rt
, ionua rower	a Light Compan		(2) A Resi	ubmission //	End of 2012/Q4	1
		L	ONG-TERM DEBT (A	Account 221, 222, 223 and 224) (Continued)		
10. Identify s	separate undisp	osed amounts ap	oplicable to issues v	which were redeemed in prior years.		
n Debt - Cre	any debits and	credits other than	debited to Account	428, Amortization and Expense, or credit	ed to Account 429, Pren	niun
	ZOIL.					
dvances, sh	ow for each co	mpany: (a) princi	nal advanced durin	d 224 of net changes during the year. Wit g year, (b) interest added to principal amo	h respect to long-term	
uring your.	CIVE COITIVIISSI	on authorization r	numbers and dates.			
If the res	pondent has pl	edged any of its lo	ong-term debt secu	rities give particulars (details) in a footnote	e including name of pled	laee
na parpose	or the pieuge.					
4. II the res	pondent nas ar	ly long-term debtes in a footnote.	securities which ha	ve been nominally issued and are nomina	ally outstanding at end of	f
5. If interest	expense was	incurred during th	e vear on any oblig	ations retired or reacquired before end of		
xpense in co	olumn (i). Expla	ain in a footnote a	nv difference betwe	een the total of column (i) and the total of	year, include such intere	est
ong-Term D	ebt and Accour	nt 430, Interest on	Debt to Associated	d Companies.	Account 427, interest on	
6. Give part	iculars (details)	concerning any I	ong-term debt auth	orized by a regulatory commission but no	t vet issued.	
				ar i, a signatur, communicion but no	. you looded.	
ominal Date	Date of	AMORTIZ	ATION PERIOD	Outstanding (Total amount outstanding without	1-tt-fV	Line
of Issue	Maturity	Date From	Date To	reduction for amounts held by	Interest for Year Amount	No
(d)	(e)	(f)	(g)	respondent) (h)	(i)	
/10/2011	06/01/2041	06/01/2011	06/01/2041	250,000,000	12,830,167	
11010011						
/13/2011	02/01/2042	12/01/2011	02/01/2042	600,000,000	24,918,642	<u> </u>
11510010	00.001.0010					_
5/15/2012	06/01/2042	05/01/2012	06/01/2042	600,000,000	15,255,000	<u> </u>
10010010	1.011-100-10	1000000				
/20/2012	12/15/2042	12/01/2011	12/15/2042	400,000,000	464,444	-
						1
						1
					70.007	1
28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	78,267	1
		-				1
	0/4/0004	10/4/4000	0/4/0005	15.750.000	447 700	1
2/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	147,763	
						1
11100:	0.11.10.00.1	04400	0.0000		100.000	1
1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	123,998	-
						2
						2
4 14 00 4	9/1/2024	3/1/1994	9/1/2024	16,510,000	32,892	2
1/1994						-
1/1994						-
/1/1994	9/1/2024	3/1/1994	9/1/2024	4 480 000	16.676	2

4/1/2020

5/1/2029

3/1/1995

6/1/1995

3/1/1995

6/1/1995

4/1/2020

5/1/2029

26 27

28

29 30

31

32

33

36,299

124,250

367,672,939

8,635,000

51,940,000

8,323,270,000

		This Report Is:	Date of Report	Year/Period of Report
	of Respondent	(1) X An Original	(Mo, Da, Yr)	End of 2012/Q4
Florid	a Power & Light Company	(2) A Resubmission	/ / 223 and 224)	
		LONG-TERM DEBT (Account 221, 222,	ZZS and ZZ4)	te 221 Bonds 222
React 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particular duired Bonds, 223, Advances from Associated Column (a), for new issues, give Commiss or bonds assumed by the respondent, incluing advances from Associated Companies, or not notes as such. Include in column (a) or receivers, certificates, show in column (a) of column (b) show the principal amount of both column (c) show the expense, premium of the column (c) the total expenses should be attent the premium or discount with a notation in a footnote particulars (details) registed by the Uniform System of Accounts.	ated Companies, and 224, Other lot ion authorization numbers and date ide in column (a) the name of the is report separately advances on note- ames of associated companies from a) the name of the court -and date of conds or other long-term debt original or discount with respect to the amount listed first for each issuance, then to an, such as (P) or (D). The expenses arding the treatment of unamortized	s. suing company as well a s and advances on oper n which advances were f court order under whice ally issued. nt of bonds or other long he amount of premium of g, premium or discount s d debt expense, premiur	as a description of the bonds. In accounts. Designate received. It such certificates were geterm debt originally issued. (in parentheses) or discount. Is should not be netted. In or discount associated with
Line	Class and Series of Oblig	ation, Coupon Rate	Principal Amo	
No.	(For new issue, give commission Aut	thorization numbers and dates)	Of Debt issu	
	(a)		(b)	(c)
1				
2	MARTIN COUNTY POLLUTION CONTROL RI	EVENUE REFUNDING	95,70	00,000 489,751
3	BONDS, SERIES 2000, VARIABLE RATE, DU	E 2022		
4				
5	ST LUCIE COUNTY POLLUTION CONTROL I	REVENUE REFUNDING	242,21	10,000 567,951
6	BONDS, SERIES 2000, VARIABLE RATE, DU	E 2028		
7				
8	ST LUCIE COUNTY SOLID WASTE DISPOSA	AL REVENUE REFUNDING	78,78	85,000 450,944
9	BONDS, SERIES 2003, VARIABLE RATE, DU	E 2024		
10				
11	DADE COUNTY INDUSTRIAL DEVELOPMEN	IT AUTHORITY SOLID WASTE	15,00	00,000 322,894
12	DISPOSAL REV REFUNDING BONDS, SERIE	ES 2003, VAR RATE, DUE 2023 *		
13				
14	ACCOUNT 224:			
15				
16	TERM LOAN, VAR RATE, MATURES 06/30/20	014 40 144 124 124 145 145 145 145 145 145 145 145 145 14	300,00	00,000
17				
18				
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23		and the state of t		
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26	A STATE OF THE STA	And the second section of the second section of the second section of the second section secti		
27				
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30				
31	and the state of t			
32				
33	TOTAL		8,323,27	70,000 126,823,046
-			0,023,21	120,020,040

Name of Resp	ondent		This Report Is:		Date of Report	V /5 : : . (5	
Florida Power	& Light Company		(1) X An Ori	ubmission	(Mo, Da, Yr) / /	Year/Period of Repor	
10 /:		LC	ONG-TERM DEBT (A	Account 221, 222, 223	and 224) (Continued)		
on Debt - Cre 12. In a footr advances, sh during year. 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in co Long-Term De	any debits and c edit. note, give explar low for each con Give Commissic pondent has ple of the pledge. pondent has any e such securities t expense was in plumn (i). Explai ebt and Account	natory (details) for appany: (a) princip on authorization not dged any of its low long-term debt so in a footnote. Incurred during the n in a footnote and 430, Interest on I	debited to Account Accounts 223 and all advanced durin umbers and dates ng-term debt secu securities which ha be year on any oblig by difference between	d 224 of net change g year, (b) interest rities give particular ve been nominally ations retired or rea een the total of colu	and Expense, or credit es during the year. Wit added to principal amounts rs (details) in a footnote issued and are nominal	eunt, and (c) principle repet including name of pled ally outstanding at end of year, include such interections.	paid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	ATION PERIOD Date To (g)	(Total amount or reduction for a	standing outstanding without amounts held by ondent) (h)	interest for Year Amount (i)	Line No.
							1
4/27/2000	7/15/2022	5/1/2000	7/15/2022		95,700,000	241,888	2
							3
9/15/2000	9/1/2028	9/1/2000	0/4/2000		0.40.040.000	004.507	4
5/13/2000	9/1/2020	9/1/2000	9/1/2028		242,210,000	621,597	5 6
5/1/2003	E/4/2024	E/4/2002	E14/2004		70 705 000	224 660	7
5/1/2003	5/1/2024	5/1/2003	5/1/2024		78,785,000	231,669	8
							10
5/25/2003	2/1/2023	6/1/2003	2/1/2023		15,000,000	62,371	11
							12
							13
			-				14
2/21/2012	06/30/2014	12/01/2012	06/01/2014		300,000,000	60,564	15 16
212 1120 12	06/30/2014	12/01/2012	06/01/2014		300,000,000	00,304	17
							18
							19
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İ			1		1		32
							32

Name of Respondent

Name of Respondent	This Report is:	(Mo, Da, Yr)	Year/Period of Report
	(1) X An Original (2) A Resubmission	(1010, Da, 11)	2012/Q4
Florida Power & Light Company	FOOTNOTE DATA		
	FOUTNOTE DATA		
Schedule Page: 256 Line No.: 21 Colum	nn· a		
ssued under FPSC Order No. PSC-06	-1038-FOF-EI dated Decemb		
obligations as guarantor, endorser	or surety of up to \$5.6	billion durin	ig calendar year
2007. Schedule Page: 256 Line No.: 21 Colum	nn: c		
TOTAL TOTAL TOTAL TOTAL TOTAL	ding the Underwriting Dis	scount associa	ated with new
Francis of EMPIS in Account 181	XXX (Unamortized Debt EX	bense). Filor	
recorded the Underwriting Discount	in Account 226.XXX (Unar	mortized Disco	ouncy.
Schedule Page: 256 Line No.: 23 Colur Issued under FPSC Order No. PSC-06	nn: a	ner 18. 2006 i	n Docket No.
ocoppa This Order authorizes	the issuance and sale and	d/or exchange	of any combination
of long-term debt and equity secur	rities and/or the assumpt:	ion of Itabiti	LLIES OI
obligations as guarantor, endorser	or surety of up to \$5.6	billion durin	ng calendar year
2007.			
Schedule Page: 256 Line No.: 23 Column Issued under FPSC Order No. PSC-08	mn: c	her 3 2008 in	Docket No.
Issued under FPSC Order No. PSC-08 080621-EI. This Order authorizes	the issuance and sale and	d/or exchange	of any combination
of long-term debt and equity secur	rities and/or the assumpt:	ion of liabil:	ities or
obligations as guarantor, endorser	or surety of up to \$6.1	billion duri	ng calendar year
2009.			
Schedule Page: 256 Line No.: 25 Colui	mn: a		
Footnote Linked. See note on 256,	Row: 23, col/item:		
Out of the Court of the Nov 25 Column			
Schedule Page: 256 Line No.: 25 Columbia Footnote Linked. See note on 256,			
roomot zimou. Do mot on tot,			
Schedule Page: 256 Line No.: 27 Colu			
Footnote Linked. See note on 256,	Row: 23, col/item:		
Schedule Page: 256 Line No.: 27 Colu	mn. c		
Effective in 2007, FPL began recon	rding the Underwriting Di	scount associa	ated with new
issuances of FMB's in Account 181.	XXX (Unamortized Debt Ex	pense). Prio	r to 2007, FPL
recorded the Underwriting Discount			
Schedule Page: 256 Line No.: 29 Colu			
Issued under FPSC Order No. PSC-09			
090494-EI. This Order authorizes to flong-term debt and equity secure	the issuance and sale and	or exchange	or any combination
obligations as quarantor, endorses	r or surety of up to \$6.1	billion duri	ng calendar vear
2010.	or parcel or up to vola		7
Schedule Page: 256 Line No.: 29 Colu			
Effective in 2007, FPL began recor			
issuances of FMB's in Account 181.			
recorded the Underwriting Discount		mortized Disc	ount).
Schedule Page: 256 Line No.: 31 Column Issued under FPSC Order No. PSC-09		her 21 2000	in Docket No
1ssued under FPSC Order No. PSC-05 090494-EI. This Order authorizes t			
of long-term debt and equity secur	rities and/or the assumpt	ion of liabil	ities or
obligations as guarantor, endorses	or surety of up to \$6.1	billion duri	ng calendar year
2010.			
Schedule Page: 256 Line No.: 31 Colu	mn: c		-1-2-1-1
Effective in 2007, FPL began recordissuances of FMB's in Account 181.	ding the Underwriting Di	scount associ	ated with new
recorded the Underwriting Discount	in Account 226 XXX (IIna	mortized Disc	ount).
Schedule Page: 256.1 Line No.: 1 Colu			

Page 450.1

Schedule Page: 256.1 Line No.: 1 Column: a

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Company	(2) _ A Resubmission	//	2012/Q4	
	FOOTNOTE DATA	ACCOUNTS OF THE PARTY OF THE PA		

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

Schedule Page: 256.1 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 3 Column: a

Issued under FPSC Order No. PSC-11-0086-FOF-EI dated January 31, 2011 in Docket No. 100405-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2011.

Schedule Page: 256.1 Line No.: 3 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 5 Column: a

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

Schedule Page: 256.1 Line No.: 5 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.1 Line No.: 7 Column: a

Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

Schedule Page: 256.1 Line No.: 7 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount).

Schedule Page: 256.2 Line No.: 16 Column: a
Issued under FPSC Order No. PSC-11-0516-FOF-EI dated November 3, 2011 in Docket No. 110273-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2012.

	e of Respondent This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Florida	da Power & Light Company (2) A F	Resubmission	/ /	INCOME TAXES
	RECONCILIATION OF REPORTED NET I	NCOME WITH TAXABL	E INCOME FOR FEDERAL	av accruals and show
the ye 2. If the separate	eport the reconciliation of reported net income for the year with to outation of such tax accruals. Include in the reconciliation, as fall ear. Submit a reconciliation even though there is no taxable income the utility is a member of a group which files a consolidated Fed rate return were to be field, indicating, however, intercompany a iber, tax assigned to each group member, and basis of allocation substitute page, designed to meet a particular need of a companion of the page of	ome for the year. Indice eral tax return, reconcil mounts to be eliminated, assignment, or sharing the year.	ate clearly the nature of each e reported net income with ta d in such a consolidated return of the consolidated tax among as the data is consistent a	n reconciling amount. axable net income as if a rn. State names of group nong the group members. and meets the requirements of xt of a footnote.
Line	Particulars (Details)			Amount (b)
No.	(a) Net income for the Year (Page 117)			1,240,443,370
2				
3				
5	(See Detail (A) on Page 450.1)			42,452,086
6				
7				
8				
				1,097,409,649
		754 385 588		1,097,409,649
11	The second secon			
12		- Mary		
	Income Recorded on Books Not Included in Return			
-				-146,855,040
16				
17	7			
18	3			
19	Deductions on Return Not Charged Against Book Income			
20	(See Detail (D) on Page 450.1)			-3,232,313,300
21				
22	The state of the s			
23				
24				
25 26				
			,	-998,863,235
				000,000,200
				-349,602,132
				61,659,179
31				
32				
33		padit in the state of the		-287,942,953
34				
35				
36 37				
38				
39				
40				
41		· · · · · · · · · · · · · · · · · · ·		
42		The state of the s		
43				
44				
FERC	C FORM NO. 1 (ED. 12-96)	Page 261		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		
shadula Dana 264 Lina No. 5 Calumnia			
chedule Page: 261 Line No.: 5 Column: a A) Taxable Income Not Reported	on Books:		
Contributions in Aid of Con			\$ 35,475,910
Deferred Revenues			6,976,176
Total			\$ 42,452,086
chedule Page: 261 Line No.: 10 Column:	a		
Deduction Recorded on Books	Not Deducted on Return:		
Federal Income Taxes (A/C 4	09.1 - 409.3)		\$(287,942,953
Provision for Deferred Income			1,007,358,036
Construction Period Interes	t		100,862,282
Business Meals			2,427,602
Non-Deductible Penalties/Lo			17,096,885
Nuclear Regulatory Liability	У		6,808,711
Nuclear Decommissioning			32,164,368
Gain/Loss on Reacquired Deb	t (Net)		2,949,451
Gain on Sale of Environment	al Credits		3,516,041 7,427,298
Nuclear Recovery			561,900
Non-Deductible Medical Cont	ributions		1,485,718
Vacation Pay Accrual	G - 1 - D1		7,015,227
Abandonment of Glades Count	y Coal Plant		1,659,712
Interest on Tax Refund/Defi	ciency (net)		16,105,019
Net Operating Loss Carryfor	ward		4,547,970
Injuries and Damages Reserv	e		88,318,495
Deferred Costs - Clauses (n	let)		80,143,153
Storm Securitized Recovery			4,904,734
Prior Year's State Tax Adju Total	schieffc		\$1,097,409,64
Schedule Page: 261 Line No.: 15 Column:	3		
C) Income Recorded on Books no	t Included in Return:		
Investment Tax Credit (net)			\$ (2,103,769)
Allowance for Funds Used Du	ring Construction		(73,926,740)
Equity in Earnings of Subsi	diary Companies		(21,926,362)
Pension			(47,737,098)
State Tax Deduction			(1,161,071)
Total			\$ (146,855,040
chedule Page: 261 Line No.: 20 Column:	a		
D) Deductions on Return not Ch	narged Against Book Incom	me:	d (26 720 611)
Computer Software			\$ (26,730,611)
Removal Cost			(189,346,604)
Repair Projects			(291,010,361) (5,234,113)
Cable Injection			(2,357,006,993
Tax Over Book Depreciation/	/Amortization		(100,440,021
Unbilled Revenues	_		(11,488,143
Nuclear Maintenance Reserve	Costs (Not)		(1,718,722
St. Johns River Power Park	Costs (Net)		(1,573,848
Contract Settlement			(6,314,117
Misc. Reserves (net)			(7,968,890
Post-Retirement Benefits	Interest		(4,378,653
Deferred Compensation and	THICETESE		(121,328,704
Fund Reserve Expense (Net)			(4,280,387
Prepaids	(Net)		(2,926,247
Gain/Loss on Dispositions Nuclear Deferred Assset Rec	COVETV		(1,466,410
Nuclear Amortization Regula	atory Credit		(6,955,404
Nuclear Amoretance negative			

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor	
	(1) X An Original	(Mo, Da, Yr)		
Florida Power & Light Company	(2) A Resubmission	11	2012/Q4	
	FOOTNOTE DATA			

Convertible ITC
Mixed Service Costs
Nuclear R&E
Glades Coal Reimbursement
Total

(5,050,594) (81,429,912) (4,164,566) (1,500,000) \$(3,232,313,300)

Schedule Page: 261 Line No.: 33 Column: a

- (a) The Company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2012.
- (b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with a tax sharing agreement with members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate return basis. The income tax allocated to Florida Power & light Company in 2012 is \$(287,942,953).

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(Next Page is 262)

Nam	e of Respondent	141	s Report Is:	Date of Report	Year/Perio	d of Report
Flori	da Power & Light Company	(1)		(Mo, Da, Yr)	End of	2012/Q4
			ACCRUED, PREPAID AND C		R	
1 G	ive particulars (details) of the cor	**************************************				r accounts during
the year actua 2. In Enter	ear. Do not include gasoline and al, or estimated amounts of such clude on this page, taxes paid du the amounts in both columns (d clude in column (d) taxes charge	d other sales taxes whi taxes are know, show uring the year and chai) and (e). The balanci	ch have been charged to the a the amounts in a footnote and ged direct to final accounts, (in the page is not affected	accounts to which the tax d designate whether estim not charged to prepaid or by the inclusion of these	ed material was char nated or actual amou accrued taxes.) taxes.	ged. If the nts.
	nounts credited to proportions of					
	accrued and prepaid tax account		,, (0)	noo pala alla olla goa alla		
	st the aggregate of each kind of t		t the total tax for each State a	and subdivision can readil	y be ascertained.	
ine	Kind of Tax		BEGINNING OF YEAR	l axes Charged	laxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL					
2						
3	INCOME TAXES	-185,556,80	06	-287,942,953	-145,980,864	11,051,84
4						
	FICA:					
6		2,282,41	5		2,282,415	
7	YEAR 2012	2,202,4		67,656,576	65,908,092	
8				07,000,070	00,800,082	
	UNEMPLOYMENT:	00.00				
	YEAR 2011	20,62	3		20,623	
11	YEAR 2012			441,846	434,573	
12	·					
13	SUBTOTAL FEDERAL	-183,253,76	88	-219,844,531	-77,335,161	11,051,84
14	STATE					
15						
16	INCOME TAXES	-8,410,08	34	24,172,706	11,204,054	2,174,92
17						
18	UNEMPLOYMENT:					
19		61,92	6	2,781,980	2,843,906	
20				2,101,000	2,0.0,000	
21						
-	GROSS RECEIPTS					
	YEAR 2011	20.007.20	4		20 007 004	
		30,827,36		040 004 044	30,827,361	
	YEAR 2012			243,224,614	211,436,241	
25						
	MOTOR VEHICLES					
	YEAR 2012		875,010	993,937	118,927	70 00 00
	YEAR 2013				924,854	
	YEAR 2014				23,164	
	FPSC FEE:					
31	YEAR 2011	3,904,94	7		3,904,947	
32	YEAR 2012			7,020,939	3,344,868	
33						
34	SALES TAX			381,273	381,273	
35						
36	SALES TAX SJRPP					
37						
	INTANGIBLE TAX					
39	The second secon					
	SUBTOTAL STATE	26,384,15	0 875,010	278,575,449	265,009,595	2 474 02
+0	OUDIVIAL SIMIE	20,304,15	8/5,010	2/0,0/0,449	205,009,595	2,174,92
	TOTAL					
41	TOTAL	-96,280,51	1 21,045,032	817,204,635	952,703,714	13,226,77

Name of Respondent		This (1)	Report Is: X An Origina		Date of Report Mo, Da, Yr)	Year/Period of Report	
Florida Power & Light Co		(2)	A Resubm	nission	11	End of 2012/Q4	
	TAXES A	CCRUED,	PREPAID AND	D CHARGED DURING	YEAR (Continued)		
identifying the year in colub. 6. Enter all adjustments of the parentheses. 7. Do not include on this transmittal of such taxes to the pertaining to electric oper amounts charged to According to the pertaining to electric oper amounts charged to According to the pertaining to electric oper amounts charged to According to the pertaining to electric oper amounts charged to According to the pertaining to electric oper amounts charged to According to the pertaining to electric oper amounts charged to According to the pertaining	of the accrued and prepaid	to deferred vere distribi (I) the amo	ints in column I income taxes uted. Report in unts charged to	(f) and explain each ad or taxes collected thro n column (I) only the ar o Accounts 408.1 and e taxes charged to utilit	justment in a foot- note. If ugh payroll deductions or nounts charged to Account 109.1 pertaining to other by plant or other balance s	Designate debit adjustr otherwise pending ats 408.1 and 409.1 ttility departments and heet accounts.	
DALANCE AT	END OF YEAR	DICTRIBLE	TION OF TAY	ES CHARGED			Lina
(Taxes accrued Account 236)	Prepaid Taxes	(Account 4	ectric 908.1, 409.1) (i)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	No.
							2
-338,570,742			-341,058,139			53,115,186	-
1,748,484			48,984,838			18,671,738	-
							10
7,273			351,063			90,783	-
-336,814,985			-291,722,238		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	71,877,707	1:
2,383,645			15,340,249			8,832,457	1:
			2,193,328			588.652	18
							2
							2
31,788,373			243,224,614				2 2
	924,854					993,937	2
	23,164	***************************************					2
3,676,071			7,020,939				3
			381,273				3:
							3
				~~~			3
37,848,089	948,018		268,160,403			10,415,046	40
-241,029,328	25,022,064		736,133,783			81,070,852	4

1	e of Respondent da Power & Light Company	(1)	Report Is: X An Original A Resubmission	Date of Repor (Mo, Da, Yr)	End of	eriod of Report 2012/Q4
		TAXES AC	CRUED, PREPAID AND	CHARGED DURING YE	AR	
the y actual 2. In Enter 3. In (b)an	ive particulars (details) of the co ear. Do not include gasoline an al, or estimated amounts of such clude on this page, taxes paid d r the amounts in both columns (or clude in column (d) taxes charge mounts credited to proportions of accrued and prepaid tax accour	d other sales taxes which taxes are know, show the during the year and charged) and (e). The balancing ed during the year, taxes of prepaid taxes chargeables.	have been charged to the e amounts in a footnote a ed direct to final accounts, g of this page is not affecte charged to operations and	e accounts to which the t and designate whether es (not charged to prepaid and by the inclusion of the diother accounts through	axed material was chatimated or actual am or accrued taxes.) se taxes.  (a) accruals credited	narged. If the ounts.
1	st the aggregate of each kind of		the total tax for each State	and subdivision can rea	dily be ascertained.	
Line	Kind of Tax		GINNING OF YEAR	Taxes Charged	laxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
ļ	(a)	(b)	(c)	(d)	(e)	(f)
1						
2				51.500.001	55 . 10 . 105	
	FRANCHISE PREPAID		20,170,022	51,538,381	55,442,405	
4						
	FRANCHISE ACCRUED	F7 000 411			F7 000 411	
7		57,828,411		204 005 027	57,828,411	
				384,095,067	329,160,471	
8				47.070	47.070	
10				47,372	47,372	
	REAL AND PERSONAL					
-	PROPERTY TAX:					
		2 762 606			2 700 600	
	YEAR 2011	2,760,696		200 700 007	2,760,696	
14	YEAR 2012			322,792,897	319,789,925	
	OTHER					
17	OTHER					
	SUBTOTAL LOCAL	60 500 107	20,470,022	750 470 747	705 000 000	
19	SOBTOTAL LOCAL	60,589,107	20,170,022	758,473,717	765,029,280	
20						
21						
22						
23	**************************************					
24						
25						
26						
27						
28						
29				100000		
30						
31						
32						
33						
34						
35						
36						
37						
38					-h-11751,	
39						
40						
41	TOTAL	-96,280,511	21,045,032	817,204,635	952,703,714	13,226,770

Name of Respondent		This Report Is:		(8.4 - D - V/-)	ear/Period of Report		
Florida Power & Light Company		(1) X An Origina (2) A Resubm		(Mo, Da, Yr)	End of 2012/Q4		
•	TAXES A	CCRUED, PREPAID AND		YEAR (Continued)			
dentifying the year in column of the column	deral and State income ta umn (a). of the accrued and prepai	xes)- covers more then or	ne year, show the requ (f) and explain each a	ired information separately djustment in a foot- note. E	esignate debit adjustn	nents	
ransmittal of such taxes to B. Report in columns (i) to pertaining to electric oper amounts charged to Acco	to the taxing authority. hrough (I) how the taxes vations. Report in column ounts 408.2 and 409.2. Al	were distributed. Report in (I) the amounts charged to so shown in column (I) the	n column (I) only the a o Accounts 408.1 and e taxes charged to utili	mounts charged to Accoun 109.1 pertaining to other u ity plant or other balance sh passis (necessity) of apportion	ts 408.1 and 409.1 tility departments and neet accounts.		
						,	
	END OF YEAR	DISTRIBUTION OF TAX		Adjustments to Ret.		Line	
(Taxes accrued Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Items (Account 409.3)	Earnings (Account 439)	Other	No.	
(g)	(h)	(i)	(I)	(k)	(1)	-	
						1	
						2	
	24,074,046	51,538,381				3	
						4	
						5	
						6	
54,934,596		388,575,005			-4,479,938	7	
						8	
		47,372				9	
						10	
						11	
						12	
	<del></del>					13	
3,002,972		319,534,860			3,258,037	14	
0,002,072		010,004,000			-,	15	
						16	
						17	
F7 007 500	24 074 046	750 005 040			4 224 004		
57,937,568	24,074,046	759,695,618			-1,221,901	18	
			****			19	
						20	
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						+0	
-241,029,328	25,022,064	736,133,783			81,070,852	41	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 262         Line No.: 3         Column: I           Account 409.2         \$ 53           Schedule Page: 262         Line No.: 7         Column: I           Account 107 & 108         \$ 7	,051,847 ,115,186 ,181,320
Schedule Page: 262	,115,186
Account 409.2 \$ 53  Schedule Page: 262 Line No.: 7 Column: I  Account 107 & 108 \$ 7	
Schedule Page: 262 Line No.: 7 Column: I Account 107 & 108 \$ 7	
Account 107 & 108 \$ 7	,181,320
	,181,320
Account 146	
	,490,418
The second secon	,671,738
Schedule Page: 262 Line No.: 11 Column: I	
Account 146 \$	90,783
Schedule Page: 262 Line No.: 16 Column: f	
Reclassification of amounts related to IRS Settlement. \$ 2	,174,923
Schedule Page: 262 Line No.: 16 Column: I	
Account 409.2 \$ 8	,832,457
Schedule Page: 262 Line No.: 19 Column: I	
Account 146 \$	588,652
Schedule Page: 262 Line No.: 27 Column: I	
Account 588 \$	993,937
Schedule Page: 262.1 Line No.: 7 Column: I	
Account 254 \$ (7	,455,656)
Account 182	,467,473
Account 408	20,606
_	(512,361)
	,479,938)
Schedule Page: 262.1 Line No.: 14 Column: I	
Account 408 \$	415,194
Part of the Control o	,842,843
Total \$ 3	,258,037

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(Next Page is 266)

Nam	e of Respondent		This Report	is:	Date of Re	port	Year/P	eriod of Report
Florida Power & Light Company		(1) X Ar (2) A	ı Original Resubmission	(Mo, Da, Y	(r)	End of	2012/Q4	
			, , L	RED INVESTMENT TAX		ount 255)		
D	and halanninformation	applicable to Account					actions by	utility and
noni	utility operations. Exp	plain by footnote any c	orrection adju	istments to the accou	int balance sho	own in colu	mn (g).Incl	lude in column (i)
the a	average period over w	which the tax credits as	re amortized.					
Line	Account	Balance at Beginning of Year		red for Year	All Current	ocations to Year's Incor	me	Adjustments
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No. (e)	Amo (f)	unt	(g)
1	Electric Utility	Service Control	(0)		Ser Marie			
	3%							
	4%							
	7%	1,372,190			411.4		155,868	
5	10%	41,626			411.4		25,144	
	8%	1,922,757			411.4		1,922,757	
7	Convertible ITC	177,546,394			407.4		6,204,635	
8	TOTAL	180,882,967					8,308,404	
9	Other (List separately		Late Chiar		The Real Property	SHE STATE	C. State Co.	
	and show 3%, 4%, 7%,				12 1 14 1 1 1 1 T		4.30	
	10% and TOTAL)						• 1730	SPACE 1 1944
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								A-100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100
25								
26								1000
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32						1		
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Name of Respondent		This	s Repo	ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Florida Power & Light (	Company	(2)	H.	An Original A Resubmission		(MO, Da, 11)	End of 2012/Q4	-
	ACCUMULA				CREDI	TS (Account 255) (continue	 ed)	
Balance at End of Year	Average Period			AD	JUSTM	ENT EXPLANATION		Line
	Average Period of Allocation to Income (i)							No.
(h)	(1)							1
	<u> </u>							
								3
1,216,322	33 years							4
16,482	33 years							5
171,341,759	30 years							2 3 4 5 6 7 8
172,574,563								8
and the second								9
100	144							10
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			-					41
								42
								43
								44
								45 46
								47
								48

	e of Respondent da Power & Light Company		ls: Original Resubmission	Date of Rep (Mo, Da, Yr)	ort Year/F End o	Period of Report f 2012/Q4
			RED CREDITS (A	Account 253)		
2. Fo	eport below the particulars (details) called or any deferred credit being amortized, sh nor items (5% of the Balance End of Yea	d for concerning other on	deferred credits.		greater) may be group	ped by classes.
ine No.	Description and Other Deferred Credits	Balance at Beginning of Year	DEB Contra	Amount Amount	Credits	Balance at End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1	St. Johns River Power Park					
2	Deferred Interest Payment	32,194,125	555	3,301,962		28,892,163
3						
4	Purchased Power Costs Accrued	86,876,335			2,519,084	89,395,419
6	Environmental Claims	25,154,396	Various	2,000,537	542,323	23,696,182
7	Town Link like for Charm					
8	Long Term Liability for Storm	4 440 500	242	4 110 502		
9	Restoration Events	4,118,503	242	4,118,503		
10		0.005.000	447	4 472 400		613,400
11	FMPA Settlement	2,085,800	447	1,472,400		613,400
12						
13	West County Water				20.407	
14	Reclamation Project	39,186	Various	78,373	39,187	
15						
16	Long Term Contractor Retainage	11,181,837	Various	17,407,954	17,503,291	11,277,174
17						
18	Other Deferred Credits-Misc	30,985,603	Various	654,315,841	656,116,478	32,786,240
19						
20	Income Tax Payable	1,507,606	409	6,052,275	7,126,729	2,582,060
21					·	
22	Flagami Settlement	1,019,787	184	2,082,533	1,062,746	•
23						
24	Minor Items	11,250,928		1,025,226	211,085	10,436,787
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	The state of the s					
36						
37						
38						
39						
40						<u> </u>
41						
42						
43		LIANG.				
44						
45						
46						
47	TOTAL	206,414,106		691,855,604	685,120,923	199,679,425

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1.1	2012/Q4
F	OOTNOTE DATA		

Schedule Page: 269		Column: a
The deferred inte	erest payment	ts are being amortized over the original life of the St. Johns
River Power Park	bonds (1987	- 2020).
Schedule Page: 269	Line No.: 6	Column: c
Account 232		\$1,100,648
Account 253		751,959
Account 930		80,625
Account 8xx		67,305
Total		\$2,000,537
Schedule Page: 269	Line No.: 11	Column: a
		vides for the reduced demand charges on an existing power
purchase agreemen	it. The amour	nt is being amortized over the period: November 1999-May 2013.
Schedule Page: 269	Line No.: 14	Column: c
Account 143		\$39,187
Account 227		39,186
Total		\$78,373
Schedule Page: 269	Line No.: 16	Column: c
Account 242		\$17,228,554
Account 920		179,400
Total		\$17,407,954
Schedule Page: 269	Line No.: 18	Column: c
Account 101		\$ 85,204
Account 107		394,797,824
Account 131		112,800
Account 143		3,278,552
Account 165		1,365,792
Account 174		121,754
Account 184		225,615,829
Account 185		397
Account 232		4,448,476
Account 234		1,500,000
Account 253		5,851,453
Account 254		127,502
Account 256		122,708
Account 4xx		8,896,829
Account 5xx		1,090,699
Account 8xx		10,801
Account 9xx		6,889,221
Total		\$654,315,841

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4			
1. Re	ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)  Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not						
-	ct to accelerated amortization or other (Specify),include deferrals relating to	o other income and deductions.					
Line No.	Account	Balance at Beginning of Year	Amounts Debited	S DURING YEAR  Amounts Credited			
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)			
1	Account 282		WAT WE'DE TO SEE				
	Electric	4,470,965,289	1,895,821,0	1,080,478,571			
3	Gas						
4							
	TOTAL (Enter Total of lines 2 thru 4)	4,470,965,289	1,895,821,0	1,080,478,571			
6		1,615,229					
7							
8	TOTAL Account 282 (Enter Total of lines 5 thru	4 472 590 540	1 905 921 0	000 4 000 470 571			
	Classification of TOTAL	4,472,580,518	1,895,821,0	1,080,478,571			
	Federal Income Tax	3,959,386,370	1,603,301,6	843,257,375			
	State Income Tax	513,194,148	292,519,4				
	Local Income Tax	310,134,140	202,010,1	237,221,730			

Name of Respondent Florida Power & Light Company		Th (1) (2)		ion	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4		
A	CCUMULATED DEFE	1	LI	OPERTY (Accoun	t 282) (Continuec)			
3. Use footnotes	as required.							
CHANGES DURI	NG YEAR		ADJUS	TMENTS	A STATE OF THE PARTY OF THE PAR			
Amounts Debited	Amounts Credited	Deb			edits	Balance at End of Year	Line No.	
to Account 410.2	to Account 411.2	Account Credited	Amount	Account Debited	Amount		140.	
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)		
	The state of the s	The second	THE STATE OF THE S	4, 69		47.5	1	
				Various	14,375,464	5,300,683,280		
							3	
							4	
					14,375,464			
36,643	1,765,560					-113,688		
							7	
00.040	4 705 500				44.075.404	5 200 500 500	8	
36,643	1,765,560	Section 2 Comments	oden Teather		14,375,464	5,300,569,592	9	
A ALL AND A ALL	MARKET STATE OF STATE	2 4 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		The state of the	12.015.724	the County of the State	10	
31,419					12,615,731 1,759,733		11	
5,224	251,732				1,759,733	570,005,657	13	
							13	
		NOTES (C	ontinued)	1				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	//	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 274	Line No.: 2	Column: i	
Account 182.3		\$	12,070,143
Account 254.1			2,305,321
Total		\$	14,375,464

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(Next Page is 276)

	e of Respondent da Power & Light Company	(1)	Report Is:  X An Original  A Resubmission	Date of Report (Mo, Da, Yr) / /	1	ar/Period of Report d of2012/Q4
			DEFFERED INCOME TAXES - 0			1' - 1
	Report the information called for below conce	rning t	he respondent's accounting	for deferred income tax	es rela	ting to amounts
	rded in Account 283. or other (Specify),include deferrals relating t	o othe	r income and deductions.			
						RING YEAR
Line No.	Account (a)		Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)		Amounts Credited to Account 411.1 (d)
	Account 283					
	Electric			· 西班通 (图图)		
3	PENSION		419,808,120		30,393	
4	DEFERRED FUEL COSTS		39,715,486		18,862	39,705,678
5	REG ASSET - SURPLUS FLOWBACK		73,605,201			
6	STORM RECOVERY		291,767,712	13,71	18,529	48,015,978
7	THE OBBITORY ABOUTO		80,651,060			
	OTHER		172,461,446		19,660	91,796,096
	TOTAL Electric (Total of lines 3 thru 8)		1,078,009,025			179,517,752
10	Gas		The Company of the Company	to the law of the second		Mary Mary Comment
11						
12						
13				,		
14						
15						
16						
17	TOTAL Gas (Total of lines 11 thru 16)					
18						
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	1,078,009,025		14,792	179,517,752
20	Classification of TOTAL					Section Continues
21	Federal Income Tax		924,299,595	260,75	54,294	153,922,224
22	State Income Tax		153,709,430	43,36	60,498	25,595,528
23	Local Income Tax					
						In the second se
			NOTES			
			NOTES			
	•					

Name of Responde			nis Report Is: ) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4	
Florida Fower & Li		(2	' I I	I .	11		
					ccount 283) (Continued)		
<ol> <li>Provide in the</li> <li>Use footnotes</li> </ol>		nations for Page	e 276 and 277. Incl	ude amounts re	elating to insignificant i	tems listed under Othe	er.
CHANGES DI	URING YEAR		ADJUS"	TMENTS			Ī
Amounts Debited	Amounts Credited		bits	Cre	dits Amount	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited		End of Year (k)	No.
(e)	(f)		(h)	(i)	(j)	(K)	1
		The state of the s			PER PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLU	The state of the s	2
		<u> </u>		The second second		437,938,513	3
						28,670	4
						258,632,549	5
						257,470,263	6
				182.3	7,580,076	88,231,136	ļ
						167,885,010	8
					7,580,076	1,210,186,141	9
		7000		The state of the s		等"在"的一种学师	10
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							16
							17
							18
					7,580,076	1,210,186,141	19
	A STATE OF THE STATE OF		And the same		<b>建筑</b>	医质物 是原	20
					6,499,311	1,037,630,976	1
					1,080,765	172,555,165	1
							23
		NOTES (	Continued)				

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4	
		OTHER REGULATORY	LIABILITIES (Acc	ount 254)		
2. M by cl	eport below the particulars (details) called inor items (5% of the Balance in Account asses. or Regulatory Liabilities being amortized,	254 at end of period, or	r amounts less t	s, including rate ord han \$100,000 whic	der docket num h ever is less),	ber, if applicable. may be grouped
		Balance at Begining	DEE	RITS		Balance at End
Line	Description and Purpose of Other Regulatory Liabilities	of Current	Account	Amount	Credits	of Current
No.	Other Regulatory Liabilities	Quarter/Year	Credited			Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Interest Income - Tax Refunds					
2	(5 year amortization-various periods)	17,489,624	419	3,959,916		13,529,708
3						
4	Deferred Gains on Sale of Land					
5	(5 year amortization-various periods)	5,387,438	Various	1,793,907	157,533	3,751,064
6						
7	Overrecovered Franchise Fees	8,805,094	Various	11,317,005	18,772,661	16,260,750
8						
9	Derivatives	444,026	Various	75,044,974	75,605,016	1,004,068
10						
11	Nuclear Amortization (14 year amortization)	32,168,675	407.4	6,955,404		25,213,271
12						
13	Deferred Gain on Sale of Emission Allowances	1,797,695	411	598,888	1,689	1,200,496
14						
15	Asset Retirement Obligation	1,640,362,591	Various	167,975,999	340,296,483	1,812,683,075
16						
17	Overrecovered Environmental Cost Recovery					
18	Clause Revenues	14,722,024	456	18,569,846	6,060,103	2,212,281
19						
20	Deferred Regulatory Assessment Fee	10,606	456	15,529	39,842	34,919
21						
22	Overrecovered Energy Conservation Cost Recovery				2,743,818	2,743,818
23	eventual control of the control of t				2,1 10 010	2, 10,010
24	Overrecovered Fuel Clause Revenues - FERC	377,448	456	3,620,827	3,243,379	
25	Overrecovered Fuel Clause (Neverlacs - FEING	011,440	430	0,020,021	0,240,010	
26	Overrecovered Fuel Clause Revenues - FPSC		456	2,997,830	46,532,472	43,534,642
27	Overrecovered Fuel Clause Revenues - FF 3C		430	2,937,030	40,332,472	43,334,042
28	Interest on Uncertain Tax Issues					
29		4 250 507	186	229.405	295.040	1,408,112
30	(5 year amortization after settlement)	1,350,597	100	228,425	285,940	1,400,112
31	Nuclear Cost Recovery					
32	(amortization-various periods)	289,667,049	Various	648,185,447	664,218,663	305,700,265
33	(anonization-various perious)	209,007,043	valious	040,103,447	004,210,003	303,700,203
34	Solar Convertible Investment Tax Credit					
-		444 400 400	407.4	2,000,520		107 602 977
35	(30 year amortization - various periods)	111,499,409	407.4	3,896,532		107,602,877
	D. C. and					
37	Deferred Gain Aviation Group	E 400 704	407.4	4 000 740		2 904 004
38	(5 year amortization)	5,123,794	407.4	1,229,710		3,894,084
39	Defend laws Tarre	00.004.00	De Skeansky sket	F 074 050		MR 000 4 14
40	Deferred Income Taxes	38,381,101	Various	5,074,253		33,306,848
41	TOTAL	2,167,587,171	2 - 2 2 A Day 10 2	951,464,492	1,157,957,599	2,374,080,278

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1.1	2012/Q4
F	OOTNOTE DATA		

Schedule Page: 278	Line No.: 5	Column: c		
Account 107			\$	33,492
Account 407.4				1,760,415
Total			\$	1,793,907
Schedule Page: 278	Line No.: 7	Column: c		
Account 408.1			\$	11,211,692
Account 904				105,313
Total			\$	11,317,005
Schedule Page: 278	Line No.: 9	Column: c		
Account 175			\$	68,023,605
Account 176				444,026
Account 182.3				5,228,401
Account 254				1,348,942
Total			\$	75,044,974
Schedule Page: 278	Line No.: 15	Column: c		
Account 108			\$	53,480,806
Account 407.4				69,082,144
Account 230				5,079,670
Account 254				40,333,379
Total			\$	167,975,999
Schedule Page: 278	Line No.: 32	Column: c		
Account 106			\$	130,485,763
Account 107				197,453,153
Account 182.3				46,563,276
Account 254				29,061,752
Account 407.3				34,706,906
Account 407.4				1,978,902
Account 419				207,935,695
Total			\$	648,185,447
Schedule Page: 278	Line No.: 40	Column: c	The state of the s	
Account 190			\$	2,768,926
Account 282				2,305,321
Account 283				6
Total			\$	5,074,253
Schedule Page: 278	Line No.: 40	Column: f		

Schedule No. 312 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

elated to ur 2. Report bi 3. Report no or billing pu each month. 4. If increas 6. Disclose ine No. 1 Sale 2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445 8 (446	wing instructions generally apply to the annual versing instructions generally apply to the annual versing the revenues need not be reported separately as elow operating revenues for each prescribed account umber of customers, columns (f) and (g), on the bas proses, one customer should be counted for each groses, one customer should be counted for each groses.	on of the require nt, and r sis of me group of (e), and counts 4	d in the annual version of these pag- nanufactured gas revenues in total. ters, in addition to the number of fla meters added. The -average number (g)), are not derived from previously	data in columns (c), (e), (f), and (g). Unit es.  It rate accounts; except that where sepa er of customers means the average of to y reported figures, explain any inconsist  Operating Revenues Year to Date Quarterly/Annual	rate meter readings are added welve figures at the close of encies in a footnote.  Operating Revenues
elated to ur 2. Report bit 3. Report nor billing pureach month. 4. If increase 5. Disclose 1 Sale 2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445 8 (446	wing instructions generally apply to the annual versing instructions generally apply to the annual version billed revenues need not be reported separately as elow operating revenues for each prescribed account umber of customers, columns (f) and (g), on the basin poses, one customer should be counted for each grosses or decreases from previous period (columns (c), amounts of \$250,000 or greater in a footnote for account of the footnote footnote for account of the footnote footnote for account of the footnote foot	on of the require nt, and r sis of me group of (e), and counts 4	se pages. Do not report quarterly din the annual version of these pagnanufactured gas revenues in total. ters, in addition to the number of flameters added. The -average number (g)), are not derived from previously	data in columns (c), (e), (f), and (g). Unit es.  It rate accounts; except that where sepa er of customers means the average of to y reported figures, explain any inconsist  Operating Revenues Year to Date Quarterly/Annual	welve figures at the close of encies in a footnote.  Operating Revenues
1 Sale 2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445 8 (446	es of Electricity  (a) (b) Residential Sales (c) Commercial and Industrial Sales	ount		to Date Quarterly/Annual	
2 (440 3 (442 4 Sma 5 Larg 6 (444 7 (445 8 (446	es of Electricity  )) Residential Sales  2) Commercial and Industrial Sales			(b)	Previous year (no Quarterly) (c)
3 (442 4 Sma 5 Larg 6 (444 7 (445 8 (446	2) Commercial and Industrial Sales				
4 Sma 5 Larg 6 (444 7 (445 8 (446				5,544,732,189	5,774,602,879
5 Larg 6 (444 7 (445 8 (446	all (or Comm.) (See Instr. 4)				
6 (444 7 (445 8 (446	(0. 00) (			3,899,739,759	4,072,374,609
7 (445 8 (446	ge (or Ind.) (See Instr. 4)			206,965,175	227,660,23
8 (446	) Public Street and Highway Lighting		The second secon	70,479,839	74,014,558
	o) Other Sales to Public Authorities			2,369,196	2,678,47
	s) Sales to Railroads and Railways			6,741,454	7,131,32
9 (448	3) Interdepartmental Sales				the state of the s
10 TOT	AL Sales to Ultimate Consumers			9,731,027,612	10,158,462,079
11 (447	) Sales for Resale			157,079,297	168,095,52
12 TOT	AL Sales of Electricity			9,888,106,909	10,326,557,604
13 (Les	ss) (449.1) Provision for Rate Refunds				
14 TOT	AL Revenues Net of Prov. for Refunds			9,888,106,909	10,326,557,604
15 Othe	er Operating Revenues				
16 (450	) Forfeited Discounts			32,762,206	34,319,590
17 (451	) Miscellaneous Service Revenues			29,740,133	31,629,700
18 (453	Sales of Water and Water Power				
19 (454	) Rent from Electric Property			42,121,825	42,285,819
20 (455	i) Interdepartmental Rents				
21 (456	i) Other Electric Revenues			-3,597,576	62,363,472
22 (456	6.1) Revenues from Transmission of Electrici	ty of O	hers	44,312,869	37,830,296
	.1) Regional Control Service Revenues				
-	(.2) Miscellaneous Revenues				
25					
26 TOT	AL Other Operating Revenues			145,339,457	208,428,888
27 TOT	AL Electric Operating Revenues			10,033,446,366	10,534,986,489

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4	
Thomas of a cight outloany	(2) A Resubmiss	REVENUES (Account 400)		
respondent if such basis of classification is in a footnote.) 7. See pages 108-109, Important Changes	nt 442, may be classified according to the basis on the price of the basis of of the b	of classification (Small or Commercial, and (See Account 442 of the Uniform System of and important rate increase or decreases	of Accounts. Explain basis of classif	
MEGAWA	TT HOURS SOLD	AVG.NO. CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
53,434,190	54,642,499	4,052,174	4,026,760	
30,404,100	54,042,499	4,002,174	4,020,700	
45,220,259	45,052,291	511,887	508,005	
3,023,809	3,086,117	8,743	8,691	
441,330	437,470	3,430	3,379	(
25,362	27,129	185	189	
80,598	81,936	24	23	1
				,
102,225,548	103,327,442	4,576,443	4,547,047	_
2,975,382	3,115,902	7	5	11
105,200,930	106,443,344	4,576,450	4,547,052	13
105,200,930	106,443,344	4,576,450	4,547,052	14
Line 12, column (b) includes  Line 12, column (d) includes	of unbilled revenues.      MWH relating to unbille	ed revenues		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	1.1	2012/Q4			
FOOTNOTE DATA						

Schedule Page: 300 Line No.: 14 Column: d		
Does not include the decrease in energy delivered to customers but not bill	ed	of 108,989
MWH for the twelve months ended 12/31/12.		
Schedule Page: 300 Line No.: 17 Column: b		
Check Service Charges	\$	4,681,588
Investigation Cost - Current Diversion		894,136
Initial Charges		436,520
Reconnect Charges		6,938,667
Service Charges		15,259,346
Marketing Services		1,076,656
Reimbursable Projects Overhead Recoveries		1,310,605
Amounts of \$250,000 and under		(857,385)
Total	\$	29,740,133
Schedule Page: 300 Line No.: 21 Column: b		
Corporate Recycling Service	\$	2,212,806
Performance Contracting		9,142,039
Use Charges		1,541,799
Other Electric Revenues		814,332
Unbilled Revenues		15,219,763
Deferred Clause Revenue		(33,415,583)
Bill Statement Advertising Revenues		479,337
Amounts of \$250,000 and under		407,931
Total	\$	(3,597,576)

van	ne of Respondent	(1) X	Port Is: An Original	(Mo, Da, Yr)		Period of Report
Flor	rida Power & Light Company	(2)	A Resubmission	//	End of	f 2012/Q4
			ELECTRICITY BY RA	TE SCHEDULES		
	Report below for each rate schedule in effe				number of customer	average Kwh ner
ust 2. F 300-	omer, and average revenue per Kwh, exc Provide a subheading and total for each pr 301. If the sales under any rate schedule icable revenue account subheading. Where the same customers are served under	cluding date for Sale rescribed operating are classified in m	es for Resale which is revenue account in the nore than one revenue	reported on Pages 310-; e sequence followed in ' account, List the rate so	311. "Electric Operating R chedule and sales dat	evenues," Page ta under each
	edule and an off peak water heating scheo					
	omers.		(2) 101 1110 040			
	he average number of customers should	be the number of b	ills rendered during the	year divided by the nur	mber of billing period	s during the year (12
	billings are made monthly).			4 - d - d ditio - ala b	:11	
	or any rate schedule having a fuel adjustr report amount of unbilled revenue as of er				omeo pursuant therett	J.
ine	•	MVVh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
Vo.	(a)	(b)	(c)	of Customers	Per Customer	KWh Sold (f)
1	Residential:					
2	011-012	33,25	9 6,461,519	3,427	9,705	0.1943
3	044, 047, 048	53,395,15	5 5,537,682,418	4,048,524	13,189	0.1037
	045	3,89	0 391,334	137	28,394	0.1006
5	043	1,88	6 196,918	86	21,930	0.1044
6	Subtotal	53,434,19	0 5,544,732,189	4,052,174	13,187	0.1038
7	Commercial:					
8	011-012	66,72	5 9,724,318	2,512	26,563	0.1457
9	054-056	2,379,23	7 158,429,271	340	6,997,756	0.0666
10	062	3,741,39	7 315,354,332	1,285	2,911,593	0.0843
	063	401,21		29	13,834,862	0.0792
-	064	4,151,92		994	4,176,988	0.0721
-	065	1,018,52		62	16,427,774	0.0687
	067-068	5,720,97		396,992	14,411	0.1070
	069	19.98		516	38,736	0.0996
	070	1,276,53		2,569	496,898	0.0791
	071	8,39		1	8,394,000	0.0701
	072	21,492,54		94,255	228,025	
	073	67.03		18	3,724,333	
	074	50,80		8	6,350,875	
	075	40,36		3	13,456,000	
	085	18,86		5	3,773,200	0.0946
-	086	2		7	3,000	0.0891
	087	100,43		5,814	17,275	
	090	10,15		1	10,156,000	0.0710
	168	28,07		3,474	8,081	0.0985
	164	1,401,97		297	4,720,458	0.0718
	165	704,01		29	24,276,414	0.0692
	170	917,67		691	1,328,043	0.0729
	264, 364	874,62		381	2,295,591	0.0904
	265, 365	69,75		10	6,975,900	
	270, 370	656,09		1,590	412,640	
	851-853	2,90		4	726,000	
-	Subtotal	45,220,25		511,887	88,340	
-	Industrial:					
	011	46	7 62,802	14	33,357	0.1345
~~~	054	753,94		77	9,791,455	0.0666
	055	1,217,84		16	76,115,188	0.0571
_	056	23,96		15	1,597,467	0.0764
-	062	78,42		32	2,450,656	0.0886
		11=	5,2.5,1.10		, , , , , , , , , , , , , , , , , , , ,	
41	TOTAL Billed		0 0	0	0	
42	Total Unbilled Rev.(See Instr. 6)		0	0	0	
43	TOTAL		0 0	O	0	0.0000

Nar	ne of Respondent		This Report Is: (1) X An Original		ort Year/Pe	Year/Period of Report	
Flo	rida Power & Light Company	, , ,	A Resubmission	(Mo, Da, Yr)	End of	End of 2012/Q4	
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES			
1 F	Report below for each rate schedule in				number of customer a	verage Kwh per	
	omer, and average revenue per Kwh,					verage (Will per	
2. F	Provide a subheading and total for each	n prescribed operating re	evenue account in the	sequence followed in "	Electric Operating Rev	enues," Page	
	-301. If the sales under any rate sched	dule are classified in mo	re than one revenue a	account, List the rate sc	hedule and sales data	under each	
	licable revenue account subheading.		40	ma savanua assavint alg	esification (such as a	reneral regidential	
	Where the same customers are served edule and an off peak water heating sc						
	omers.	, 4.0 011,100 111 0	oldinii (a) ioi alio oper	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Total the daphostich in		
4. 7	he average number of customers shou	uld be the number of bill	s rendered during the	year divided by the nur	mber of billing periods	during the year (12	
	billings are made monthly).						
	for any rate schedule having a fuel adju Report amount of unbilled revenue as o				illed pursuant thereto.		
ine			Revenue	Average Number	KWh of Sales	Revenue Per	
No.		(b)	(c)	of Customers	Per Customer	Revenue Per KWh Sold (f)	
1	063	28,009	2,153,123	2	14,004,500	0.0769	
2		134,705	9,847,889	25	5,388,200	0.0731	
	065	119,151	8,340,118	9	13,239,000	0.0700	
	067-068	53,516	6,014,042	7,232	7,400	0.1124	
5		333	33,571	25	13,320	0.1008	
_	070	14,808	1,418,492	77	192,312	0.0958	
	071	21,444	1,568,961	1	21,444,000	0.0732	
	072	196,231	19,215,863	1,088	180,359	0.0979	
	073	19,826	1,928,544	9	2,202,889	0.0973	
	074	15,257	1,071,641	4	3,814,250	0.0702	
	075	11,093	871,017	1	11,093,000	0.0785	
	082	8,708	420,378	1	8,708,000	0.0483	
-				8		0.1019	
	085	59,443	6,054,846		7,430,375		
-	090	134,946	9,345,502	4	33,736,500	0.0693	
	168	24	2,554	6	4,000	0.1064	
	164	43,253	2,994,900	5	8,650,600	0.0692	
	165	20,291	1,410,969	2	10,145,500	0.0695	
	170	5,016	381,142	13	385,846	0.0760	
	264, 364	25,340	2,035,209	8	3,167,500	0.0803	
	265, 365	16,426	1,292,477	2	8,213,000	0.0787	
	270, 370	14,352	1,246,595	66	217,455	0.0869	
	852-853	7,002	662,219	0.740	7,002,000	0.0946	
	Subtotal	3,023,809	206,965,175	8,743	345,855	0.0684	
	Public Street & Highway Lighting:						
	086	31,410	2,891,104	861	36,481	0.0920	
	087	409,920	67,588,735	2,569	159,564	0.1649	
	Subtotal	441,330	70,479,839	3,430	128,668	0.1597	
	Other Sales to Public Authorities	44.553	4.4.5.4.5	100	61.11	2.122	
	019	11,803	1,440,143	184	64,147	0.1220	
	090	13,559	929,053	1	13,559,000	0.0685	
	Subtotal	25,362	2,369,196	185	137,092	0.0934	
-	Railroads and Railways:	00.500	0.514.454		0.050.050	0.0000	
_	080	80,598	6,741,454	24	3,358,250	0.0836	
	Subtotal	80,598	6,741,454	24	3,358,250	0.0836	
35							
36							
	Total	102,225,548	9,731,027,612	4,576,443	22,337	0.0952	
38							
39							
40							
11	TOTAL Billed					0.0000	
41 42	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	0	0	Q	0	0.0000	
42	TOTAL	0	0	0	0	0.0000	
	FORM NO 4 (FD 40 OF)	9	9	9	9	0.0000	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4		
FOOTNOTE DATA					

Schedule Page: 304.1	Line No.: 37	Column:	
Fuel adjustment i			
Schedule Page: 304	Line No.: 42	Column: b	
Includes 0 MWh of	unbilled re	evenues.	**************************************
Schedule Page: 304	Line No.: 42	Column: c	
Includes \$0 of ur	billed rever	ues.	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) A Resubmission	/ /	End of 2012/Q4
	SALES FOR RESALE (Account	nt 447)	
1. Report all sales for resale (i.e., sales	to purchasers other than ultimate consu	umers) transacted on a se	ttlement basis other than
power exchanges during the year. Do n			
for energy, capacity, etc.) and any settle			
Purchased Power schedule (Page 326-			
2. Enter the name of the purchaser in c		ite the name or use acrony	yms. Explain in a footnote an
ownership interest or affiliation the response			
In column (b), enter a Statistical Class			
RQ - for requirements service. Requirer			
supplier includes projected load for this			of requirements service mus
be the same as, or second only to, the s			
LF - for tong-term service. "Long-term"			
reasons and is intended to remain reliab	le even under adverse conditions (e.g.,	the supplier must attempt	to buy emergency energy

definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less

from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Municipal Power Agency	LU	72	NA	NA NA	NA NA
2	Orlando Utilitles Commission	LU	72	NA	NA	N/A
3	Blountstown, City of	RQ	310	7	7	7
4	Florida Keys Electric Cooperative	RQ	130	121	121	118
5	Florida Municipal Power Agency	RQ	138	45	45	45
6	Dade County Resource Recovery	LF	124	NA	NA	NA NA
7	Lee County Electric Cooperative	RQ	312	203	203	202
8	Wachula, City of	RQ	400	11	11	11
9	Cargill power Markets, LLC	os	T-7	NA	NA	N/A
10	Cargill Power Markets, LLC	AD	T-7	NA	. NA	NA NA
11	Cobb Electric Membership Corp.	OS	T-7	NA	NA	NA
12	Constellation Energy Committee	os	T-8	NA	. NA	NA NA
13	EDF Trading North America, LLC	os	T-7	NA	NA	NA NA
14	Energy Authority, The	OS	T-8	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report	Year/Period of Report
Florida Power & Light Company		(Mo, Da, Yr)	End of 2012/Q4
	SALES FOR RESALE (Account 447) (C	Continued)	

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401.iine 24.

10. Footnote entries as required and provide explanations following all required data.

Li	T-4-1 (6)		REVENUE		MegaWatt Hours
N	Total (\$) (h+i+j) (k)	Other Charges (\$) (j)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold (g)
	1,581,677		1,581,677		217,883
	1,172,549		1,172,549		150,672
	1,412,533	932,938		479,595	24,569
	46,246,237	26,399,147		19,847,090	735,227
	12,462,071	10,205,321		2,256,750	225,675
	289,799	213,156		76,643	5,956
	77,994,321	42,388,892		35,605,429	1,182,420
	3,911,586	2,529,627		1,381,959	63,153
	413,369		413,369		12,867
	11,799		11,799		
	29,981		29,981		1,106
	1,118,267		1,118,267		38,233
	633,118		633,118		18,637
	3,555,392		3,555,392		114,608
	142,026,748	82,455,925	. 0	59,570,823	2,231,044
-	15,052,549	213,156	14,762,750	76,643	744,338
-	157,079,297	82,669,081	14,762,750	59,647,466	2,975,382

Name	e of Respondent	This Rep		Date of Re		Period of Report
Flori	da Power & Light Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Y	End of	2012/Q4
		- I - I	S FOR RESALE (Acc			
power for e Purc 2. E owner 3. Ir RQ supp be th LF - reas from defir earli IF - than SF - one LU - serv	deport all sales for resale (i.e., sales to puter exchanges during the year. Do not represent the process of the purchaser in columnate the name of	ort exchanges for imbalan (a). Do note thas with the tion Code bat service is see er's service to service). Thi dentified as le illaterally get ame as LF see gory for all fil generating u must match t gnated gener	es of electricity (i.e. ced exchanges on e abbreviate or true e purchaser. sed on the original ervice which the sum resource planning its own ultimate or Longer and "firm erse conditions (excategory should LF, provide in a for out of the contract ervice except that "rm services where init. "Long-term" rhe availability and	e., transactions involutions schedule. Power this s	ving a balancing of of er exchanges must be acronyms. Explained conditions of the de on an ongoing bareliability of requirer attempt to buy emergeterm firm service with a contract the contract of the contract means longer than of period of commitments onger. The availabilited unit.	debits and credits be reported on the in in a footnote any service as follows: usis (i.e., the nents service must ed for economic ergency energy which meets the ct defined as the ne year but Less ent for service is
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW)
140.	(a)	cation (b)	(c)	(d)	(e)	(f)
1	Energy Authority, The	AD	T-8	NA	NA	N
2	Florida Municipal Power Agency	OS	T-8	NA	NA	N
3	Florida Power Corporation	OS	T-8	NA	NA	N
4	Gainesville Regional Utilities	08	T-8	NA		N
5	Gainesville Regional Utilities	AD	T-8	. NA		
6	City of Homestead	OS	T-8	NA		N
7	City of Homestead	AD	T-8	NA		N
8	JP Morgan Ventures Energy Corp	os	T-7	NA	NA	N
9	Morgan Stanley Capital Group, Inc.	os	T-7	NA	NA	N
10	City of New Smyrna Beach Utilities Comm	os	T-8	NA		N
11	Oglethorpe Power Corporation	OS	T-7	NA		N
12	Orlando Utilities Commission	os	T-8	NA		N
	Power South Energy Cooperative	OS	T-7	NA		N
14	Reedy Creek Improvement District	os	T-8	NA	NA	N
	Subtotal RQ			0	0	

0

0

0

0

0

0

Subtotal non-RQ

Total

2. E own 3. III and 3.	er exchanges during the year. Do not re nergy, capacity, etc.) and any settlementhased Power schedule (Page 326-327). Inter the name of the purchaser in columnership interest or affiliation the respondent column (b), enter a Statistical Classification requirements service. Requirements includes projected load for this service same as, or second only to, the supplifor tong-term service. "Long-term" meant ons and is intended to remain reliable exthird parties to maintain deliveries of LF intion of RQ service. For all transactions set date that either buyer or setter can unfor intermediate-term firm service. The set five years. For short-term firm service. Use this cate year or less. If or Long-term service from a designated ce, aside from transmission constraints, for intermediate-term service from a designated term than one year but Less than five year.	port exchange ts for imbalan (a). Do note that with the ation Code bas service is sece in its systeter's service to service). This identified as Inilaterally get same as LF secesory for all firms generating unmust match the grated generating units grated grateges gra	es of electricity (i.ced exchanges or electricity ced exchanges or electronic	e., transactions involute the name or under the duration of each reliability of designal	rer exchanges must se acronyms. Explaind conditions of the de on an ongoing bareliability of requirer excannot be interrupt attempt to buy emergeterm firm service with date of the contract means longer than on period of commitments onger. The availabilited unit.	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must ded for economic ergency energy which meets the ct defined as the ene year but Less ent for service is
		Statistical	FEDO D.		A street Dec	
_ine	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)		Average Monthly CP Demand
			Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Reedy Creek Improvement District	Classifi- cation (b)	Schedule or Tariff Number (c) T-8	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA NA
No.	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc.	Classification (b) AD AD	Schedule or Tariff Number (c) T-8 T-7	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No.	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc.	Classification (b) AD AD OS	Schedule or Tariff Number (c) T-8 T-7	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc.	Classification (b) AD AD OS AD	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-8 T-7 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc.	Classification (b) AD AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-7 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company Tampa Electric Company	Classification (b) AD AD OS AD OS AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-8 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company	Classification (b) AD AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-7 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company Tampa Electric Company	Classification (b) AD AD OS AD OS AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-8 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company Tampa Electric Company	Classification (b) AD AD OS AD OS AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-8 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company Tampa Electric Company	Classification (b) AD AD OS AD OS AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-8 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company Tampa Electric Company	Classification (b) AD AD OS AD OS AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-8 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company Tampa Electric Company	Classification (b) AD AD OS AD OS AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-8 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company Tampa Electric Company	Classification (b) AD AD OS AD OS AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-8 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Reedy Creek Improvement District Reliant Energy Services, Inc. Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Tallahassee, City of Tampa Electric Company Tampa Electric Company Tennessee Valley Authority	Classification (b) AD AD OS AD OS AD OS AD OS AD OS	Schedule or Tariff Number (c) T-8 T-7 T-8 T-8 T-7 T-8 T-7 T-8 T-8 T-8	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) , NA NA NA NA NA NA NA NA O NA O NA O NA	Average Monthly CP Demand (f) NA

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447)

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of

2012/Q4

Name of Respondent

Florida Power & Light Company

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2012/Q4
S	ALES FOR RESALE (Account 447) (C	ontinued)	
OS for other service use this category only fo	r those services which cannot be n	laced in the above-defin	ed categories, such as all

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

L	Total (\$)		REVENUE		MegaWatt Hours			
	(h+i+j)	and Charges Energy Charges Other Charges (\$) (\$) (\$)		Demand Charges	Sold			
	(k)	(i)	(\$) (i)	Demand Charges (\$) (h)	(g)			
_	-7,750		-7,750					
_	5,585		5,585		210			
-4-	171,022		171,022		4,947			
4	73,028		73,028		270			
٠.	-2,843		-2,843					
_	46,920		46,920		1,184			
-	33,030		33,030					
-	758,407		758,407		24,178			
_	520,661		520,661		15,498			
4	212,530		212,530		6,419			
_	302,793		302,793		8,431			
_	70,428		70,428		2,383			
4	201,250		201,250		5,725			
3	311,288		311,288		10,011			
1								
	142,026,748	82,455,925	0	59,570,823	2,231,044			
	15,052,549	213,156	14,762,750	76,643	744,338			
T	157,079,297	82,669,081	14,762,750	59,647,466	2,975,382			

Name of Respondent	This Report Is:		
Florida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	11	End of 2012/Q4
	SALES FOR RESALE (Account 447)	(Continued)	
OS - for other service, use this category only	for Al-		

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

gaWatt Hours			T-4-1 (@)		
Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Li
(g)	(\$) (h)	(\$) (i)	(j)	(k)	
		-950		-950	<u> </u>
		-19,008		-19,008	
50,621		1,528,896		1,528,896	
		-660		-660	_
27,726		989,618		989,618	L
		-4,352		-4,352	
14,949		518,417		518,417	_
		157,404		157,404	-
11,824		380,884		380,884	
					L
2,231,044	59,570,823	0	82,455,925	142,026,748	L
744,338	76,643	14,762,750	213,156	15,052,549	
2,975,382	59,647,466	14,762,750	82,669,081	157,079,297	

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	1 //	2012/Q4
	FOOTNOTE DATA		
White the control of			
Schedule Page: 310 Line No.: 1 Column Florida Municipal Power Agency for	n: a the Utility Board of Cit	y of Key West	
THE FOLLOWING PORTION OF THIS FOOTPOMER AGENCY" ON PAGE 310-311:			
St. Lucie Unit 2 is jointly owned b Municipal Power Agency (8.806%), as	nd Orlando Utilities Com	Company (85.1 mission (6.089	51%).
Schedule Page: 310 Line No.: 1 Column	n: g		
These MWhs are also reported on page	ges 328-330 column j.		
Schedule Page: 310 Line No.: 2 Column	1: a	DENCES OF "OR	LANDO UTILITIES
THE FOLLOWING PORTION OF THIS FOOTS COMMISSION" ON PAGES 310 AND 311.	NOTE APPLIES TO ALL OCCU	RRENCES OF OR	LIANDO GILLLIA
St. Lucie Unit 2 is jointly owned !	by Florida Power & Light	Company (85.1	.0449%), Florida
Municipal Power Agency (8.806%), as	nd Orlando Utilities Com	mission (6.089	051%).
Schedule Page: 310 Line No.: 2 Column	n: g		
These MWhs are also reported on page			
Schedule Page: 310 Line No.: 5 Column	n: g		4
These MWhs are also reported on pa			
Schedule Page: 310 Line No.: 6 Column	n: g		
These MWhs are also reported on pa			
Schedule Page: 310 Line No.: 9 Column Opportunity Sales Purchase - sale	of power when generation	costs are low	ver than market
prices.	02 power generales		
Schedule Page: 310 Line No.: 10 Colun	nn: b		
Prior Period Correction: Sale of p	ower was lower than mark	et prices.	
Schedule Page: 310 Line No.: 11 Colun	nn: b		
Opportunity Sales Purchase - Sale	of power when generation	costs are lov	ver than market
prices.			
Schedule Page: 310 Line No.: 12 Colun		TOTAL CONTRACTOR OF THE CONTRA	
Complete Name: Constellation Ener		C.	
Schedule Page: 310 Line No.: 12 Colun Opportunity Sales Purchase - Sale	of newer when generation	costs are lo	ver than market
prices.	or power when generacion	costs are rov	ver chair market
Schedule Page: 310 Line No.: 13 Colum	nn: b		
Opportunity Sales Purchase - Sale		costs are lov	ver than market
prices.			
Schedule Page: 310 Line No.: 14 Colun			
Opportunity Sales Purchase - Sale	of power when generation	costs are lov	ver than market
prices.			
Schedule Page: 310.1 Line No.: 1 Colum Opportunity Sales Purchase - Sale		costs are lo	er than market
prices. Prior period adjustment.	or power when generacion	COSCS are TOV	VEI CHAII MAIREC
Schedule Page: 310.1 Line No.: 2 Colur	mn: b		
Opportunity Sales Purchase - Sale		costs are lov	ver than market
prices.	F		
Schedule Page: 310.1 Line No.: 3 Colur			
Complete Name: Florida Power Corp		Florida, Inc.	
Schedule Page: 310.1 Line No.: 3 Colur			
		costs are low	er than market
Opportunity Sales Purchase - Sale	of power when generation	COSES are row	VCI CHAII MAINCC
Opportunity Sales Purchase - Sale oprices.			TOT GITAL HALFTON
Opportunity Sales Purchase - Sale	mn: b		

Name of Respondent	This R	eport is:	Date	e of Re	eport	Year/Pe	eriod of Repo
Florida Power & Light Company	(1) A A	n Original	(M	io, Da	Yr)		
3		Resubmission		//			2012/Q4
	FOOTNOTE	DATA					
Schedule Page: 310.1 Line No.: 5 Colum	am. b						
Opportunity Sales Purchase - Sale of Opices. Prior Period Adjustment	of nower wher						
prices. Prior Period Adjustment.	or power wner	n generation	costs	are	lower	than	market
Schedule Page: 310.1 Line No.: 6 Colun	n. h						
Opportunity Sales Purchase - Sale oprices	of nower when	generation	coata		7		
prices.	r power wher	generation	COSTS	are	Lower	than	market
Schedule Page: 310.1 Line No.: 7 Colun	nn: b			-		_	
Opportunity Sales Purchase - Sale o	of power when	generation	costs	are	lower	than	market
relieur.		3				CIICII	markee
Schedule Page: 310.1 Line No.: 8 Colum	ın: b						
Opportunity Sales Purchase - Sale c	f power when	generation	costs	are	lower	than	market
orices.							
Schedule Page: 310.1 Line No.: 9 Colum	n: b						
pportunity Sales Purchase - Sale o rices.	f power when	generation	costs	are	lower	than	market
Schedule Page: 310.1 Line No.: 10 Colu	***						
Complete Name: City of New Smyrna		·					
Schedule Page: 310.1 Line No.: 10 Colu	mn. h	les Commiss	lon.				
opportunity Sales Purchase - Sale o		generation	costs	220	lower	+ han	maxleat
prices.	r power when	generation	COSCS	are	LOWEI	Cilaii	market
Schedule Page: 310.1 Line No.: 11 Colui	nn: b						
pportunity Sales Purchase - Sale o		generation	costs	are	lower	than	market
rices.		_					
Schedule Page: 310.1 Line No.: 12 Colui							
pportunity Sales Purchase - Sale o	f power when	generation	costs	are	Lower	than	market
rices.							
Schedule Page: 310.1 Line No.: 13 Colui		1.7			-	4.1	
pportunity Sales Purchase - Sale orices.	r power when	generation	COSTS	are	Lower	than	market
Schedule Page: 310.1 Line No.: 14 Colu	nn· h						
pportunity Sales Purchase - Sale o		generation	costs	are	lower	than	market.
prices.	r power when	301101001011	00000	0.10		0110111	
Schedule Page: 310.2 Line No.: 1 Colum	n: b		1000		7 5 6-0		
pportunity Sales Purchase - Sale o		generation	costs	are	lower	than	market
rices. Prior Period Adjustment.	- W. A			-			
Schedule Page: 310.2 Line No.: 2 Colum					~		
pportunity Sales Purchase - Sale o	f power when	generation	costs	are	lower	than	market
rices. Prior Period Adjustment.							
Schedule Page: 310.2 Line No.: 3 Column pportunity Sales Purchase - Sale o	n: D	gonoration	costs	270	lower	than	market
rices.	r power when	generation	COSES	are	TOWET	Cilaii	market
Schedule Page: 310.2 Line No.: 4 Colum	n· h	7 / 484					
pportunity Sales Purchase - Sale o	f power when	generation	costs	are	lower	than	market
rices. Prior Period Adjustment.		5					
chedule Page: 310.2 Line No.: 5 Colum							
pportunity Sales Purchase - Sale o	f power when	generation	costs	are	lower	than	market
rices.							
chedule Page: 310.2 Line No.: 6 Colum					7	-1	
pportunity Sales Purchase - Sale o	r power when	generation	costs	are	rower	Lnan	market
rices. Prior Period Adjustment. Cchedule Page: 310.2 Line No.: 7 Colum	n· h						
pportunity Sales Purchase - Sale o		generation	costs	are	lower	than	market
rices.	- POWEL WINGII	50101401011					
chedule Page: 310.2 Line No.: 8 Colum	n: b						
pportunity Sales Purchase - Sale o	f power when	generation	costs	are	lower	than	market
rices. Prior Period Adjustment.							
ERC FORM NO. 1 (ED. 12-87)	Page 450						

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 310.2 Line No.: 9 Column: b
Opportunity Sales Purchase - Sale of power when generation costs are lower than market prices.

1	ne of Respondent	This Report Is:			
Flo	rida Power & Light Company	(1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report
-		(2) A Resubmission	n	11	End of2012/Q4
-	ELEC	TRIC OPERATION AND I	MAINTENANCE	EVDENCES	
If th	e amount for previous year is not derived from	previously reported fig	ures evolain	in footpoto	
	Account	The state of the s	gures, explain		
No.	(a)			Amount for Current Year	Amount for Previous Year
1	1. POWER PRODUCTION EXPENSES			(b)	(c)
2	A. Steam Power Generation		- lb		
3					建筑地位于1000
4	(500) Operation Supervision and Engineering		Still See .	A11 10 10 10 10 10 10 10 10 10 10 10 10 1	PLANT BURNINGS AND STREET
5				3,598,49	6,941,03
6				522,417,46	
7	(503) Steam from Other Sources			6,900,27	
	(Less) (504) Steam Transferred-Cr.				
9	(1-1-) - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			2,085,41	7 2,339,681
10	(506) Miscellaneous Steam Power Expenses			26,088,71	
11	(507) Rents			73,50	
12	(509) Allowances				31,701
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			561,163,86	4 670,851,409
14			The state of	10 May 120	010,001,700
	(510) Maintenance Supervision and Engineering			3,481,08	3 7,557,126
16	(511) Maintenance of Structures			10,355,70	
17	(512) Maintenance of Boiler Plant			31,456,09	
18	(513) Maintenance of Electric Plant			7,515,95	
19	(514) Maintenance of Miscellaneous Steam Plant			3,151,57	
	TOTAL Maintenance (Enter Total of Lines 15 thru 1	19)		55,960,400	
	TOTAL Power Production Expenses-Steam Power			617,124,270	
	B. Nuclear Power Generation	(Ent. 10t miles 10 d 20)		017,124,270	719,647,045
	Operation				
	(517) Operation Supervision and Engineering		24000	74 207 62	1
	(518) Fuel			74,297,62	
	(519) Coolants and Water			127,099,582	
	(520) Steam Expenses			12,462,980	
	(521) Steam from Other Sources			74,608,732	2 73,102,078
	(Less) (522) Steam Transferred-Cr.				
	(523) Electric Expenses			000.57	10701
_				289,570	
	(524) Miscellaneous Nuclear Power Expenses			103,625,790	
	(525) Rents			147,268	
-	TOTAL Operation (Enter Total of lines 24 thru 32)		554	392,531,543	448,697,019
	Maintenance		77767	1000	And the second second second
	(528) Maintenance Supervision and Engineering			87,862,454	
	(529) Maintenance of Structures			10,960,265	
	(530) Maintenance of Reactor Plant Equipment			27,885,105	
	(531) Maintenance of Electric Plant			15,064,426	
-	(532) Maintenance of Miscellaneous Nuclear Plant			23,316,630	
	TOTAL Maintenance (Enter Total of lines 35 thru 39			165,088,880	
	TOTAL Power Production Expenses-Nuc. Power (E	intr tot lines 33 & 40)		557,620,423	617,026,812
	C. Hydraulic Power Generation				
	Operation		N. Kita		
	(535) Operation Supervision and Engineering				
	(536) Water for Power				
	(537) Hydraulic Expenses				
_	(538) Electric Expenses				
	(539) Miscellaneous Hydraulic Power Generation E	xpenses			
	(540) Rents				
	TOTAL Operation (Enter Total of Lines 44 thru 49)				
	C. Hydraulic Power Generation (Continued)				
	Maintenance			5 Dune 5 Sc	
	(541) Mainentance Supervision and Engineering				
	(542) Maintenance of Structures				
	(543) Maintenance of Reservoirs, Dams, and Water	ways			
	(544) Maintenance of Electric Plant				
	(545) Maintenance of Miscellaneous Hydraulic Plan				
	TOTAL Maintenance (Enter Total of lines 53 thru 57	·			
59	TOTAL Power Production Expenses-Hydraulic Pow	er (tot of lines 50 & 58)			
					1

		This Report Is:	Date of Report	Year/P	eriod of Report
	of Respondent	(1) X An Original	(Mo, Da, Yr)	End of	2012/Q4
Florid	a Power & Light Company	(2) A Resubmission	11		
	ELECTRIC	OPERATION AND MAINTENANC	E EXPENSES (Continued)		
f the	amount for previous year is not derived from	m previously reported figures, e	explain in footnote.		Amount for
ine	Account		Amount for Current Year		Amount for Previous Year
No.	(a)		(b)		(c)
60	D. Other Power Generation		Server program of the program of the server	THE MALE	Section Section of the Section of the
	Operation		Comment of the second	100	12,352,927
62	(546) Operation Supervision and Engineering		12,936		2,966,575,137
	(547) Fuel		2,696,886		16,726,424
64	(548) Generation Expenses		20,693	1	34,052,593
65	(549) Miscellaneous Other Power Generation Ex	penses	36,194	1,502	04,002,000
66	(550) Rents		2,766,711	1.452	3,029,707,081
	TOTAL Operation (Enter Total of lines 62 thru 66	5)	2,700,711	,402	A STATE OF THE STA
	Maintenance		6,878	3 411	7,611,164
	(551) Maintenance Supervision and Engineering		8,850		7,800,158
	(552) Maintenance of Structures	loot	56,539		61,728,837
71	(553) Maintenance of Generating and Electric Pl (554) Maintenance of Miscellaneous Other Power	or Congration Plant	3,444		2,727,939
72	TOTAL Maintenance (Enter Total of lines 69 thru	72)	75,713		79,868,098
	TOTAL Power Production Expenses-Other Power	er (Enter Tot of 67 & 73)	2,842,424		3,109,575,179
74	E. Other Power Supply Expenses	or (Enter Fet et et et et e)	The second secon		
	(555) Purchased Power		836,932	2,996	976,228,566
77	(556) System Control and Load Dispatching		3,090	0,787	2,566,237
78	(557) Other Expenses		53,59	1,169	207,568,573
79	TOTAL Other Power Supply Exp (Enter Total of	lines 76 thru 78)	893,614		1,186,363,376
80	TOTAL Power Production Expenses (Total of lin		4,910,784	4,108	5,632,612,412
81	2. TRANSMISSION EXPENSES		Service The place of the place of	Plan St.	All Control of the Co
82	Operation		· 如性可能性的。		A STATE OF THE STA
83	(560) Operation Supervision and Engineering		7,17	1,253	8,188,637
84			李公尔林工则张红沙林红沙茶红沙茶到了金红沙		000 007
85	(561.1) Load Dispatch-Reliability			3,804	330,937
86	(561.2) Load Dispatch-Monitor and Operate Tra			9,881	2,319,499
87	(561.3) Load Dispatch-Transmission Service an		54	1,729	495,962
88	(561.4) Scheduling, System Control and Dispato		1.52	1,587	963,554
89	(561.5) Reliability, Planning and Standards Deve	elopment		1,486	262,648
90	(561.6) Transmission Service Studies			7,595	30,427
91 92	(561.7) Generation Interconnection Studies (561.8) Reliability, Planning and Standards Deve	alanment Services	3	7,090	30,427
		elopment Services	4 61	8,804	2,140,514
94	<u> </u>			0,847	675,222
	(564) Underground Lines Expenses				
	(565) Transmission of Electricity by Others		42,14	7,216	40,770,618
97	(566) Miscellaneous Transmission Expenses			0,203	3,583,827
	(567) Rents			8,876	7,889
	TOTAL Operation (Enter Total of lines 83 thru 9	98)	70,78	3,281	59,769,734
100	Maintenance		The second secon		# 1 To 1 To 1
101	(568) Maintenance Supervision and Engineering			0,067	1,036,635
	(569) Maintenance of Structures			2,832	566,406
	(569.1) Maintenance of Computer Hardware			7,422	1,480,846
	(569.2) Maintenance of Computer Software			2,211	1,808,516
	(569.3) Maintenance of Communication Equipm		3,78	4,486	2,106,509
	(569.4) Maintenance of Miscellaneous Regional	Transmission Plant	40.51	F 602	0.129.620
	(570) Maintenance of Station Equipment			5,683 0,195	9,128,620 12,611,110
	(571) Maintenance of Overhead Lines				1,524,446
	(572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmissi	on Plant		9,002 3,799	548,997
	TOTAL Maintenance (Total of lines 101 thru 110		30,65		30,812,085
	TOTAL Transmission Expenses (Total of lines 9		101,43		90,581,819
112	TO THE TRANSMISSION EXPONESS (Total of lines of	0 0.10 7.11)			
				Į.	

Nan	ne of Respondent	This Report Is:			
Flor	rida Power & Light Company	(1) X An Original	1	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission	1	(NO, Da, 11)	End of 2012/Q4
	ELECTRIC	OPERATION AND MAINTEN	JANCE EVDE	11050	
If the	e amount for previous year is not derived from	previously reported figur	es evolain	in footpote	
10	Account	protecting in a portecting of	co, explain		
No.	(a)		ĺ	Amount for Current Year	Amount for Previous Year
113	3. REGIONAL MARKET EXPENSES			(b)	(c)
	Operation		246	Substitution of the later of th	232 747 947
115	(575.1) Operation Supervision			ASSESSED TO SERVICE AND ADDRESS.	
116	(575.2) Day-Ahead and Real-Time Market Facilitat	tion			
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	Transfer of the state of the st				
121	(575.7) Market Facilitation, Monitoring and Complia	ance Services			
122	(575.8) Rents				
123	(2.1.00 1.10 1.1.12 1.22)				
	Maintenance		53420		All The Control of th
	the state of the s	nts			
	(576.2) Maintenance of Computer Hardware				
	(576.3) Maintenance of Computer Software				
	(576.4) Maintenance of Communication Equipment				
	(576.5) Maintenance of Miscellaneous Market Ope	ration Plant			
	Total Maintenance (Lines 125 thru 129)				
	TOTAL Regional Transmission and Market Op Exp	ns (Total 123 and 130)			
	4. DISTRIBUTION EXPENSES		2.216.41	MALE SECTION	
	Operation				The same of the sa
	(580) Operation Supervision and Engineering			19,368,334	19,031,592
	(581) Load Dispatching			1,540,929	831,810
	(582) Station Expenses			2,808,045	2,717,340
	(583) Overhead Line Expenses			4,007,169	
	(584) Underground Line Expenses			6,663,894	
	(585) Street Lighting and Signal System Expenses			1,628,003	
	(586) Meter Expenses			7,628,038	
	(587) Customer Installations Expenses			1,858,998	
	(588) Miscellaneous Expenses			26,720,593	
	(589) Rents			9,333,480	
	TOTAL Operation (Enter Total of lines 134 thru 143	5)		81,557,483	82,515,996
	Maintenance			20.005.071	10.642.200
	(590) Maintenance Supervision and Engineering			20,095,871 646,692	
	(591) Maintenance of Structures (592) Maintenance of Station Equipment			9,444,042	
	(593) Maintenance of Overhead Lines			122,763,694	
	(594) Maintenance of Underground Lines			31,452,289	
	(595) Maintenance of Line Transformers			42,067	
	(596) Maintenance of Street Lighting and Signal Sys	stems		9,459,608	
	(597) Maintenance of Meters			5,408,844	
	(598) Maintenance of Miscellaneous Distribution Pla	ant		5,488,418	
	TOTAL Maintenance (Total of lines 146 thru 154)			204,806,525	
-	TOTAL Distribution Expenses (Total of lines 144 an	nd 155)		286,364,008	
	5. CUSTOMER ACCOUNTS EXPENSES			The second of the second	THE PROPERTY OF THE PARTY OF TH
	Operation		Strang Marie	THE MEDICAL STREET	""
159	(901) Supervision			4,369,798	4,038,420
160	(902) Meter Reading Expenses			35,311,814	36,051,879
161	(903) Customer Records and Collection Expenses			94,760,909	89,510,971
162	(904) Uncollectible Accounts			9,560,774	7,192,511
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of line	s 159 thru 163)		144,003,295	136,793,781
					}
l					
1					
- 1			Į		ı

	(1) X An Original	(Mo, Da, Yr)	End of 2012/Q4
a Power & Light Company	(2) A Resubmission C OPERATION AND MAINTENANCE		
ELECTRIC	om previously reported figures. e)	oplain in footnote.	
Account	on providedly repertue again	Amount for	Amount for Previous Year
		(b)	(c)
	AL EXPENSES		
			TO SHARES SHOW
(907) Supervision			
(908) Customer Assistance Expenses			
(909) Informational and Instructional Expenses			
(910) Miscellaneous Customer Service and Info	ormational Expenses		
	enses (Total 167 thru 170)	193,720	
			43
(913) Advertising Expenses			
(916) Miscellaneous Sales Expenses			
		9,285	5,698 12,576,034
	SES		
		101 377	7,793 185,314,605
	red-Credit		
	od Olosti		
(924) Property Insurance			
(925) Injuries and Damages		34,604	1,734 29,853,380
(926) Employee Pensions and Benefits		86,959	9,155 68,100,588
		-41,313	3,633 -2,836,145
		20 723	3,069 27,044,400
	193)		
Maintenance			ARMAN ASSESSED OF
(935) Maintenance of General Plant		12,383	3,233 13,593,440
TOTAL Administrative & General Expenses (To	otal of lines 194 and 196)		
TOTAL Elec Op and Maint Expns (Total 80,112	.,131,156,164,171,178,197)	6,010,817	7,505 6,657,937,481
	Account (a) 6. CUSTOMER SERVICE AND INFORMATION Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Information Exp. 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 17 8. ADMINISTRATIVE AND GENERAL EXPENS Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transfer (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thrumaintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total Administrative & General Expen	Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses TOTAL Customer Service and Information Expenses (Total 167 thru 170) 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 8. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance	(a) (b) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses (910) Miscellaneous Customer Service and Informational Expenses (911) Supervision (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses (917) Advertising Expenses (918) Miscellaneous Sales Expenses (919) Advertising Expenses (919) Advertising Expenses (919) Advertising Expenses (919) Advertising Expenses (910) Administrative And General Salaries (920) Administrative and General Salaries (921) Office Supplies and Expenses (921) Office Supplies and Expenses (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Pranchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (41,313) (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents (935) Maintenance (935) Maintenance of General Plant (707AL Administrative & General Expenses (Total of lines 194 and 196)

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(Next Page is 326)

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	PURCHASED POWER (Account (Including power exchanges)	t 555)	i li alamaina of
1. Report all power purchases made d	uring the year. Also report exchanges of	electricity (i.e., transaction	ons involving a balancing of

- debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Maine of Company of Euplic Mullottly	FERC Rate	Average	Actual Der	Actual Demand (MW)		
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)		
1	Southern Company Services, Inc	AD	36					
2	Broward County Resource Recovery	LU	COG-1		55.4	50		
3	Broward County Resource Recovery	AD	COG-1					
4	Broward County Resource Recovery	LU	COG-2	11	55.4	50		
5	Broward County Resource Recovery	AD	COG-2					
6	Broward County Resource Recovery	LU	COG-2	4	56.5	48		
7	Broward County Resource Recovery	AD	COG-2					
8	Broward County Resource Recovery	LU	COG-1		56.5	48		
9	Broward County Resource Recovery	AD	COG-1					
10	Cedar Bay Generating Company	LU	COG-2	250	213.8	148		
11	Cedar Bay Generating Company	AD	COG-2					
12	First Solar, Inc	LU	COG-1					
13	First Solar, Inc	AD	COG-1					
14	Florida Municipal Power Agency	LU	72					
	Total							

Name of Respor	ndent	17	This Report Is:	5-4-			
Florida Power &	Light Company	(X An Original A Resubmission	l (Mo.	Da. Yr)	Year/Period of Repo End of 2012/Q	
			CHASED POWER(Account (Including power exc	int 555) (Continued)			
AD - for out-of-	period adjustment	t. Use this code for	r any accounting adju	stmonto or litrus	-11 f		
years. Provide	an explanation in	a footnote for each	h adjustment.	siments or "true-up	s" for service provid	ed in prior reportir	ng
4. In column (c) identify the FER	C Pata Schodula N	lumban an Tariss				
designation for	the contract. On s	separate lines, list a	Number or Tariff, or, fo all FERC rate schedul	or non-FERC jurisdi	ctional sellers, inclu	de an appropriate	<i>‡</i>
	arring (D), 13 provide	cu.					
5. For requirem	ents RQ purchase	es and any type of	service involving dem	and charges impos	ed on a monnthly (c	or longer) basis, ei	nter
and morning ave	orage billing dema	iria iri columni (a), m	he average monthly nolumn (f). For all other	On-coincident neak	(NCD) domand in a	- بالماد (م) محمد بالم	
jivoi domana is	o une maximum me	etered flourly (60-M	linute integration) den	and in a month M.	onthly CD domand i	0 4b0 mostared da	
during the nout	(oo-minute integra	ation) in which the :	Supplier's system read	ches its monthly ne	ak. Demand reporte	d in columns (e) a	and (f)
6. Report in col	umn (g) the mega	any demand not sta watthours shown o	ated on a megawatt be n bills rendered to the	asis and explain.	rt in columns (h) and	d (i) the measurett	h a
or power excitat	nges received and	i delivered, used as	s the basis for settlem	ient. Do not report i	net exchange		nours
7. кероп дета	and charges in col	umn (j), energy cha	arges in column (k), a	nd the total of any o	other types of charge	es, including	
the total charge	shown on bills red	ceived as settleme	footnote all component by the respondent.	nts of the amount s For power exchan	shown in column (I). ges report in colum	Report in column	ı (m)
amount for the r	net receipt of energ	gy. If more energy	was delivered than re	eceived, enter a ne	gative amount. If the	e settlement amou	unt (I)
include credits of	or charges other th vide an explanator	nan incremental gei	neration expenses, or	(2) excludes certa	in credits or charges	covered by the	
			ed on the last line of t	he schedule. The t	otal amount in colur	mn (a) must be	
reported as Pure	chases on Page 4	01, line 10. The to	tal amount in column	(h) must be reported	ed as Exchange Rec	eived on Page 40	11,
9 Footnote ent	al amount in colun	nn (i) must be repoi	rted as Exchange Del tions following all requ	ivered on Page 401	1, line 13.		
	. Too do roquiros di	na provide explana	tions following all requ	uired data.			
							j
MegaWatt Hours		EXCHANGES		COST/SETTLEM			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
				3,368,763		3,368,763	
119,168	3			2,805,290		2,805,290	i
06.106			2 720 000	18,360		18,360 5,811,837	3
96,106	2		3,729,000	2,082,837 -17,401		-17,401	5
29,677	7		1,186,500	648,440		1,834,940	
			1,100,000	-5,530		-5,530	
127,533	3			2,975,241		2,975,241	8
				6,227		6,227	9
680,500			146,237,625	27,046,185		173,283,810	
			179,162	185,362		364,524	
66				1,917		1,917	
207.000				-3		-3 1 653 075	
207,809				1,653,075		1,653,075	14
8 825 247			393 062 996	320 219 044	123 650 956	836 932 996	

2. E acro 3. Ir	eport all power purchases made during the sand credits for energy, capacity, etc.) are inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	n an excha p interest o on Code ba	nge transaction in our affiliation the responsed on the original	ondent has with the I contractual terms	and conditions of the s	service as follows:
supp be th	for requirements service. Requirements of the following projects load for this service he same as, or second only to, the supplies	r's service	m resource plannin to its own ultimate	consumers.	reliability of requireme	The delivine made
ecor ener	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For ned as the earliest date that either buyer or	eliable ever of LF serv all transact	n under adverse co ice). This category ion identified as LF	nditions (e.g., the sign should not be used for provide in a footnote.)	uppiler must attempt to d for long-term firm sei	rvice firm service
	for intermediate-term firm service. The sai five years.	me as LF s	ervice expect that '	'intermediate-term"	means longer than on	e year but less
SF -	for short-term service. Use this category or less.	for all firm	services, where the	duration of each p	eriod of commitment for	or service is one
LU -	for long-term service from a designated gice, aside from transmission constraints, n	enerating unust match	init. "Long-term" m the availability and	eans five years or li reliability of the de	onger. The availability signated unit.	y and reliability of
	for intermediate-term service from a desig er than one year but less than five years.	nated gene	erating unit. The sa	ime as LU service e	expect that "intermedia	te-term" means
	For exchanges of electricity. Use this cat		ransactions involvir	ng a balancing of de	bits and credits for en	ergy, capacity, etc.
OS non-	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	s. for those s e contract	ervices which cann	ot be placed in the	above-defined catego	ries, such as all
OS non-	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	for those s e contract it. Statistical Classifi- cation	ervices which cann and service from de FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	above-defined catego ess than one year. Do Actual Der Average Monthly NCP Demand	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand
OS non- of th	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	s. for those s e contract tt. Statistical Classifi- cation (b)	ervices which cann and service from de FERC Rate Schedule or Tariff Number (c)	ot be placed in the esignated units of L Average Monthly Billing	above-defined catego ess than one year. Do	ries, such as all escribe the nature mand (MW)
OS non- of the	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency	s. for those s e contract tt. Statistical Classifi- cation (b) AD	ervices which cann and service from de FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	above-defined catego ess than one year. De Actual Der Average Monthly NCP Demand (e)	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand
OS non of the Line No.	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation	s. for those s e contract tt. Statistical Classifi- cation (b) AD LU	ervices which cann and service from de FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	above-defined catego ess than one year. Do Actual Der Average Monthly NCP Demand	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand
OS non- of the	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation	s. for those s e contract tt. Statistical Classifi- cation (b) AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f)
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os non of the No.	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Indiantown Cogeneration LP	s. for those s e contract t. Statistical Classifi- cation (b) AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f)
and OS non-of the No.	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Indiantown Cogeneration LP Jacksonville Electric Authority	s. for those s e contract t. Statistical Classifi- cation (b) AD LU AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-2	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f)
and OS non-of the Line No.	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Indiantown Cogeneration LP Jacksonville Electric Authority Jacksonville Electric Authority	s. for those s e contract tt. Statistical Classification (b) AD LU AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-1 COG-2	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) 13.2	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f)
and OS non-of the Line No. 1 2 3 4 5 6 6 7 8	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Jacksonville Electric Authority Jacksonville Electric Authority MMA Bee Ridge	s. for those s e contract t. Statistical Classifi- cation (b) AD LU AD LU AD LU AD LU AD LU AD LU	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-2 COG-2	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) 1
and OS non-of the No. 1 2 3 4 4 5 6 7 8 9	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Jacksonville Electric Authority Jacksonville Electric Authority MMA Bee Ridge MMA Bee Ridge	s. for those s e contract t. Statistical Classifi- cation (b) AD LU AD LU AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-1 COG-2	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) 13.2	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) 1
and OS non-of the No. 1 2 3 4 4 5 6 7 8 9	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Jacksonville Electric Authority Jacksonville Electric Authority MMA Bee Ridge	s. for those s e contract t. Statistical Classification (b) AD LU	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-2 COG-2 COG-1 COG-1 COG-1	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) 13.2	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) 1 201
and OS non-of the Line No. 1 2 3 4 5 6 6 7 8 9 10 11	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Indiantown Cogeneration LP Jacksonville Electric Authority Jacksonville Electric Authority MMA Bee Ridge MMA Bee Ridge Okeelanta Power Limited Partners	s. for those s e contract t. Statistical Classification (b) AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-2 COG-2	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) 13.2	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) 1 201
and OS non-of the No. 1 2 3 4 4 5 6 7 8 9 10 11 12	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Jacksonville Electric Authority Jacksonville Electric Authority MMA Bee Ridge MMA Bee Ridge Okeelanta Power Limited Partners Okeelanta Power Limited Partners Orlando Utilities Commission	s. for those s e contract t. Statistical Classifi- cation (b) AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-2 COG-2 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) 13.2	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) 1 201
and OS non-of the No. 1 2 3 4 5 6 6 7 8 9 10 11 12 13	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Jacksonville Electric Authority Jacksonville Electric Authority MMA Bee Ridge MMA Bee Ridge Okeelanta Power Limited Partners Okeelanta Power Limited Partners	s. for those s e contract t. Statistical Classification (b) AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-2 COG-2 COG-1 Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) 13.2	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) 1 201	
and OS non-of the No. 1 2 3 4 5 6 6 7 8 9 10 11 12 13	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Florida Municipal Power Agency Georgia Pacific Corporation Georgia Pacific Corporation Indiantown Cogeneration LP Jacksonville Electric Authority Jacksonville Electric Authority MMA Bee Ridge MMA Bee Ridge Okeelanta Power Limited Partners Okeelanta Power Limited Partners Orlando Utilities Commission Orlando Utilities Commission	s. for those s e contract t. Statistical Classifi- cation (b) AD LU AD	FERC Rate Schedule or Tariff Number (c) 72 COG-1 COG-2 COG-2 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e) 13.2	ries, such as all escribe the nature mand (MW) Average Monthly CP Demand (f) 1 201

Page 326.1

This Report Is:

(1) X An Original

(2) A Resubmission

PURCHASED POWER (Account 555)

(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of

Name of Respondent

Florida Power & Light Company

FERC FORM NO. 1 (ED. 12-90)

Year/Period of Report

End of

2012/Q4

Date of Report (Mo, Da, Yr)

11

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2012/Q4
	PURCHASED POWER(Account 555) (Cincluding power exchanges)	1 ' '	
AD - for out-of-period adjustment. Use this	s code for any accounting adjustments or	r "true-ups" for service	provided in prior reporting
years. Provide an explanation in a footnot	e for each adjustment.		
4. In column (c), identify the FERC Rate So	chedule Number or Tariff or for pon-EEI	RC jurisdictional sellers	include an appropriate
designation for the contract. On separate li	ines, list all FERC rate schedules, tariffs	or contract designation	s under which service as
dentified in column (b), is provided.	and the same and the same and the same	o. contract designation	s ander willer service, as
5. For requirements RQ purchases and an	y type of service involving demand charg	ges imposed on a monn	thly (or longer) basis, enter
he monthly average billing demand in colu	umn (d), the average monthly non-coincid	dent peak (NCP) dernar	nd in column (e), and the
average monthly coincident peak (CP) den	nand in column (f). For all other types of	service, enter NA in col	umns (d), (e) and (f). Monthl
NCP demand is the maximum metered hou	urly (60-minute integration) demand in a	month. Monthly CP den	nand is the metered demand
luring the hour (60-minute integration) in w	which the supplier's system reaches its m	onthly peak. Demand r	eported in columns (e) and (
nust be in megawatts. Footnote any dema	nd not stated on a megawatt basis and e	explain.	
i. Report in column (g) the megawatthours	snown on bills rendered to the responde	ent. Report in columns ((h) and (i) the megawatthour
of power exchanges received and delivered . Report demand charges in column (j), e	u, used as the basis for settlement. Do no	ot report net exchange.	oborgoo including
out-of-period adjustments, in column (I). Ex	colain in a footnote all components of the	and any other types of	on (I) Penort in column (m)
ne total charge shown on bills received as	settlement by the respondent. For power	er exchanges report in	column (m) the settlement
mount for the net receipt of energy. If mo	re energy was delivered than received.	enter a negative amount	t. If the settlement amount (
nclude credits or charges other than increr	nental generation expenses, or (2) exclu	des certain credits or cl	narges covered by the
greement, provide an explanatory footnote	e.		,
The data in column (g) through (m) mus			
eported as Purchases on Page 401, line 1			ge Received on Page 401,
ne 12. The total amount in column (i) mus			
. Footnote entries as required and provide	e explanations following all required data	1.	

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
18				13,126		13,126	1
9,550				216,205		216,205	2
				2		2	3
801,060			137,904,919	49,321,160		187,226,079	4
			176,207			176,207	5
1,852,074			91,379,769	78,122,079		169,501,848	6
			236,214	-2,149,448		-1,913,234	7
320				9,111		9,111	8
				20		20	1
141,486				3,310,279		3,310,279	1
108				4,090		4,090	
143,703				1,050,414		1,050,414	L
12				4,504		4,504	13
237				5,438		5,438	14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Nami	e of Respondent		port Is:	Date of R	V=\	Period of Report
Flori	da Power & Light Company	(1) X	An Original A Resubmission	(Mo, Da,	End of	2012/Q4
			HASED POWER (Accluding power exchain	count 555)		
debition of the second of the	Report all power purchases made during the its and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification of column (b), enter a Statistical Classification of column (b), enter a Statistical Classification of column (c), enter a Statistical Classification (c), enter a same as, or second only to, the supplier for long-term firm service. "Long-term" meaning from third parties to maintain deliveries the meets the definition of RQ service. For a firm the column (c), enter a same as	e year. Al d any sett n an excha o interest o on Code b service is s n its syste 's service eans five y sliable eve of LF servall transact seller car	so report exchange lements for imbala ange transaction in or affiliation the response on the original service which the service which the service which the service planning to its own ultimate ears or longer and in under adverse covice). This category tion identified as Linunilaterally get out	es of electricity (i.e., need exchanges. column (a). Do not pondent has with the al contractual terms a upplier plans to proving). In addition, the consumers. "firm" means that se onditions (e.g., the single should not be used for provide in a footnot to of the contract.	abbreviate or truncate seller. and conditions of the ride on an ongoing bareliability of requirementations attempt if for long-term firm septe the termination da	service as follows: usis (i.e., the ent service must rupted for to buy emergency ervice firm service te of the contract
SF -	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment t	or service is one
U - 1 ong EX - and OS -	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	egory for to	erating unit. The sa ransactions involving	ame as LU service e	xpect that "intermedia bits and credits for er above-defined catego	nergy, capacity, etc.
ine	Name of Company or Public Authority	Statistical		Average	Actual Der	mand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	
1		LU	COG-2	40	49.7	(f) 46
		AD	COG-2	10	70.7	40
	· · · · · · · · · · · · · · · · · · ·	LU	COG-1		23.1	13
		AD	COG-1		23.1	13
		LU	COG-1		6.3	. 5
		AD	COG-1		0.3	5
		LU	COG-1		3.9	2
					3.9	3
		AD	COG-1			
		SF	A Share of the second			
		AD	B			
		AD	Berness			
-		AD	A			
		AD	A			
14	Progress Ventures, Inc.	AD	8			
	Total	W. 45 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				

Clasida Davisa C.	ent	(1)	Report Is: X An Original	Date of (Mo, Da	Vr)	Year/Period of Report End of 2012/Q4	
lorida Power & L	ignt Company	(2)	A Resubmission	11		Lild of	
		PURCH	ASED POWER(Account (Including power exch	anges) (Continued)			
		Use this code for a footnote for each	ny accounting adjust adjust adjustment.	ments or "true-ups"	for service provid	led in prior reporting	9
designation for the dentified in coluing. For requirements the monthly average monthly NCP demand is during the hour (must be in megas. Report in coluing the total charge is amount for the negative credits of the detail in coluing the data in coluing the data in coluing the total charge is amount for the negative credits of the data in coluing	the contract. On sem (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list all d. and any type of set d in column (d), the CP) demand in column (60-min tion) in which the suny demand not state atthours shown on delivered, used as mn (j), energy charm (l). Explain in a feived as settlement y. If more energy wan incremental generation (m) must be totalled (i), line 10. The total (i) must be report	mber or Tariff, or, for FERC rate schedule ervice involving dema a average monthly no umn (f). For all other pute integration) demay upplier's system reacted on a megawatt babills rendered to the the basis for settlemedges in column (k), and potente all componer by the respondent. It was delivered than reperation expenses, or don the last line of the all amount in column (ed as Exchange Delivered to the constitution of the last line of the constitution of the last line of the l	nd charges imposed in-coincident peak (I types of service, enternand in a month. More these its monthly peal sis and explain. It is an expondent. Report ent. Do not report need the total of any other of the amount should be excluded certain the schedule. The total of must be reported wered on Page 401,	designations und d on a monnthly (in NCP) demand in or er NA in columns withly CP demand in columns (h) an extra exchange. The rypes of charge own in column (l) es, report in colum ative amount. If the credits or charge tal amount in colum as Exchange Re	or longer) basis, en column (e), and the (d), (e) and (f). Mo is the metered demed in columns (e) and (i) the megawatth ges, including Report in column (m) the settlement amounts covered by the lamm (g) must be	nthiand (m)
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Lin
legaWatt Hours Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	-
legaWatt Hours Purchased (g)	MegaWatt Hours	MegaWatt Hours	(\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	Lin
legaWatt Hours Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	-

MagalMatt House	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
370,109			12,033,600	7,743,954		19,777,554	1
				2,019		2,019	2
25,849				709,952		709,952	3
-2,914				35		35	4
45,371				936,432		936,432	5
				442		442	6
29,303				694,383		694,383	7
				944		944	8
297,117				10,538,473	6,572,343	17,110,816	9
				82,800	244	83,044	10
				4,092	-107,850	-103,758	11
				131	-52	79	12
				65,369		65,369	13
					-82,500	-82,500	14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Nam	e of Respondent	This Re	eport Is:	Date of R	eport Year/F	Period of Report
Flori	ida Power & Light Company	(1)	An Original A Resubmission	(Mo, Da,		0010101
		1 ' '	CHASED POWER (Aciding power exchan		1	
debi 2. E acro 3. II RQ supp be tl	Report all power purchases made during the its and credits for energy, capacity, etc.) and enter the name of the seller or other party in myms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements service includes projects load for this service in same as, or second only to, the supplier's for long-term firm service. "Long-term" mean momic reasons and is intended to remain religions.	year. All any sett an excha interest on Code be ervice is its syste is service ans five yeable eve	so report exchanged lements for imbalar ange transaction in correction and the responsive which the sum resource planning to its own ultimate of the sum of the sum and the sum of the sum and the sum of the sum	s of electricity (i.e., aced exchanges. column (a). Do not condent has with the contractual terms upplier plans to provide a consumers. If irm means that senditions (e.g., the sonditions (e.g., the	abbreviate or truncate seller. and conditions of the vide on an ongoing bareliability of requiremental ervice cannot be interpoplier must attempt	e the name or use service as follows: asis (i.e., the ent service must rupted for to buy emergency
whic defir	rgy from third parties to maintain deliveries on the meets the definition of RQ service. For all ned as the earliest date that either buyer or so for intermediate-term firm service. The same	l transac seller car	tion identified as LF unilaterally get out	, provide in a footno of the contract.	ote the termination da	te of the contract
	five years.					,
	for short-term service. Use this category for less.	r all firm	services, where the	duration of each pe	eriod of commitment f	or service is one
EX - and OS - non- of the	for intermediate-term service from a designater than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for impalanced exchanges of the Length of the electricity in a footnote for each adjustment.	gory for to	erating unit. The sal	me as LU service e g a balancing of de	xpect that "intermedia bits and credits for er above-defined catego ess than one year. D	nergy, capacity, etc.
No.		Classifi-	Schedule or	Monthly Billing	Average	Average
	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1	Reliant Energy Services, Inc. A		B	(0)	(6)	(1)
2	Seminole Electric Cooperative S		C			
3	Southern Company Services, Inc IL	J	A			
4	Southern Company Services, Inc IL		A			
5	Southern Company Services, Inc III		A	**************************************		
	Southern Company Services, Inc IL		A			
_	Tampa Electric Company Si		A			
	The Energy Authority, Inc.	S	В			
	The Energy Authority, Inc.	D	В			
	Florida Municipal Power Agency O		C			
-	Florida Power Corporation O		A			
	Florida Power Corporation Al		A			
	Gainesville Regional Utilities Al		A			
-	New Smyrna Beach Utilities O		C			
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	End of 2012/Q4
	(2) A Resubmission	/ /	
	PURCHASED POWER(Account 555) ((Including power exchanges)		
AD - for out-of-period adjustment. Use this co	de for any accounting adjustments	or "true-ups" for service	provided in prior reporting
years. Provide an explanation in a footnote fo	or each adjustment.		
4. In column (c), identify the FERC Rate Scheo	dule Number or Tariff or for non-FF	ERC jurisdictional sallers	include an appropriate
designation for the contract. On separate lines	s list all FERC rate schedules tariffs	s or contract designation	s under which service as
dentified in column (b), is provided.	s, not an i Erro rate soriedates, tarino	s or contract designation	is under winch service, as
5. For requirements RQ purchases and any ty	pe of service involving demand char	rges imposed on a monr	othly (or longer) basis enter
he monthly average billing demand in column			
average monthly coincident peak (CP) demand			
NCP demand is the maximum metered hourly			
during the hour (60-minute integration) in whic	th the supplier's system reaches its	monthly peak. Demand i	eported in columns (e) and
nust be in megawatts. Footnote any demand i	not stated on a megawatt basis and	explain.	
Report in column (g) the megawatthours sho	own on bills rendered to the respond	dent. Report in columns	(h) and (i) the megawatthour
of power exchanges received and delivered, u			
 Report demand charges in column (j), energing 			
out-of-period adjustments, in column (I). Expla			
he total charge shown on bills received as set			
mount for the net receipt of energy. If more e			
nclude credits or charges other than incremen	ital generation expenses, or (2) excl	ludes certain credits or o	harges covered by the
greement, provide an explanatory footnote.			
	e totalled on the last line of the sche	dule. The total amount i	n column (a) much be
3. The data in column (g) through (m) must be			
eported as Purchases on Page 401, line 10.	. ,	t be reported as Exchan	
b. The data in column (g) through (m) must be eported as Purchases on Page 401, line 10. ⁻¹ ne 12. The total amount in column (i) must be b. Footnote entries as required and provide ex	e reported as Exchange Delivered o	t be reported as Exchang in Page 401, line 13.	

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
				18,912	1,365,950	1,384,862	1
43,700				2,313,324	1,605,000	3,918,324	2
648,558				19,297,441	14,572,996	33,870,437	3
1,919,857				60,347,544	50,341,500	110,689,044	4
112,521				3,569,071	3,419,920	6,988,991	5
275,101				7,737,151	42,973,863	50,711,014	6
37,300				1,633,042	2,989,542	4,622,584	7
212,607				8,618,680		8,618,680	8
				-300		-300	9
82				5,993		5,993	10
737				28,685		28,685	11
				-75,826		-75,826	12
				630		630	13
100				5,800		5,800	14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Florid	of Respondent	This Re			Date of R	Vel	Period of Report
1 10111	da Power & Light Company			Original Resubmission	(Mo, Da, '	End o	f 2012/Q4
		1 ' '	-		ount 555)		
1. R debit 2. E acroid 3. In RQ - supp be the LF - economic definition of the supp between	eport all power purchases made during the sand credits for energy, capacity, etc.) and the the name of the seller or other party in the party in the seller or other party in the service. Requirements alier includes projects load for this service in the same as, or second only to, the supplier of the seller or of the seller or other party in the seller or of the seller or other party in the seller of the seller or other party in the seller of the seller or other party in the seller or other seller or other party in the seller or othe	ne year. All nd any sett in an excha ip interest o ion Code b service is in its syste er's service eans five y eliable eve s of LF sen all transac or seller car me as LF s	so retilements of the service of the	ents for imbalance transaction in confiliation the respond on the original of the supples ource planning is own ultimate confiler adverse confiler adverse confiler adverse confiler ally get out to the supples of the	ount 555) of electricity (i.e., ed exchanges. blumn (a). Do not indent has with the contractual terms oplier plans to prov. In addition, the onsumers. orm" means that se ditions (e.g., the se should not be used provide in a footne of the contract.	abbreviate or truncate seller. and conditions of the vide on an ongoing be reliability of requirementation must attempt a for long-term firm select the termination dameans longer than or	te the name or use service as follows: asis (i.e., the tent service must rrupted for to buy emergency ervice firm service ate of the contract one year but less
LU -	for long-term service from a designated g ce, aside from transmission constraints, r	nust match	the	availability and r	eliability of the de	signated unit.	ty and renability of
IU - I longe EX - and OS - non-	for intermediate-term service from a design of than one year but less than five years. For exchanges of electricity. Use this care any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	tegory for tes. for those see contract	rans	eactions involving	a balancing of de	bits and credits for e	nergy, capacity, etc
IU - I longe EX - and OS - non-	For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only	tegory for tes. for those see contract	rans	eactions involving	a balancing of de	above-defined categores than one year.	nergy, capacity, etc ories, such as all Describe the nature
EX - and OS - non- of the	For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	for those see contract	rans servi	ces which cannot service from des	a balancing of de t be placed in the ignated units of L	above-defined categoress than one year. De	nergy, capacity, etc ories, such as all Describe the nature
IU - I longe EX - and OS - non-	For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen	for those see contract	servi	ces which cannot service from des	a balancing of de t be placed in the ignated units of L	above-defined categoriess than one year. E	nergy, capacity, etc ories, such as all Describe the nature
EX - and : OS - non- of the	For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations)	for those see contract nt. Statistical Classification	servi	ces which cannot service from des	a balancing of de t be placed in the signated units of L Average Monthly Billing Demand (MW)	above-defined categoriess than one year. Defined Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average of Monthly CP Demand
EX - and : OS - non- of the	For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations)	for those see contract of the	servi	ces which cannot service from des	a balancing of de t be placed in the signated units of L Average Monthly Billing Demand (MW)	above-defined categoriess than one year. Defined Actual Defined Average Monthly NCP Deman	nergy, capacity, etcories, such as all Describe the nature emand (MW) Average of Monthly CP Demand
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Name of Respond	Dent		nis Report Is:		of Report	Year/Period of Repor	t
Florida Power & L	Light Company	(1		(Mo, D		End of 2012/Q4	
		(2 PURCI		1 / /			-
		1 01(0)	HASED POWER(Account (Including power exch	nanges)			
AD - for out-of-p	period adjustment	. Use this code for	any accounting adjus-	tments or "true-ups	" for service prov	ided in prior reportin	a
years. Provide	an explanation in	a footnote for each	adjustment	,	p. 2.		9
designation for to identified in coluctions. For requirement the monthly average monthly NCP demand is during the hour (must be in megals). Report in coluctions power exchand reconsequenced adjust-of-period adjusted.	the contract. On somm (b), is provided that RQ purchased rage billing demand the maximum medicated from the maximum medicated from the maximum medicated from (g) the megand from (g) the megand from the maximum of the maximum of the megand from the megand from the medicated from	eparate lines, list a ed. as and any type of s and in column (d), the (CP) demand in column (60-mile) ation) in which the same demand not state watthours shown or delivered, used as umn (j), energy cha	umber or Tariff, or, for all FERC rate schedule service involving demande average monthly not all umn (f). For all other inute integration) demanded in the system reacted on a megawatt bath bills rendered to the sthe basis for settlement ges in column (k), an footnote all componer	es, tariffs or contract and charges impose on-coincident peak of types of service, er and in a month. Mo thes its monthly pea asis and explain. respondent. Report ent. Do not report no to the total of any o	t designations un ed on a monnthly (NCP) dernand in nter NA in column onthly CP demand ak. Demand repor t in columns (h) a et exchange. ther types of chai	(or longer) basis, er column (e), and the is (d), (e) and (f). Mo d is the metered dem red in columns (e) a and (i) the megawatth	nter onthly nand and (f
he total charge samount for the nanclude credits of agreement, proving. The data in comported as Purctine 12. The total	shown on bills receipt of energy reharges other thick an explanatory olumn (g) through thases on Page 40 amount in columies as required ar	eived as settlement gy. If more energy an incremental ger y footnote. (m) must be totalle 01, line 10. The tot in (i) must be repor ind provide explanat	at by the respondent, was delivered than re- was delivered than re- neration expenses, or ed on the last line of the cal amount in column (ted as Exchange Delivitions following all required	For power exchang aceived, enter a neg (2) excludes certain eschedule. The to (h) must be reported vered on Page 401 aired data.	ges, report in colugative amount. If n credits or chargotal amount in cold as Exchange Roy, line 13.	imn (m) the settleme the settlement amou les covered by the	nt (I)
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MegaWatt Hours	POWER E	EXCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
38,820				2,052,410		2,052,410	1
44,292				2,298,587		2,298,587	2
48,291				2,479,897		2,479,897	3
8,015				389,770		389,770	4
124,880				4,945,755		4,945,755	
				11,313		11,313	
185,942				7,039,408		7,039,408	7
30,751				1,258,824		1,258,824	
38,254				1,391,706		1,391,706	
15,817				657,548		657,548	
695				6,675		6,675	
				117,241		117,241	12
64,664				2,614,994		2,614,994	13
							14
8,825,247			393,062,996	320,219,044	123,650,956	836,932,996	

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 2 Column: a

Complete Name: Broward County Resource Recovery - North AA.

Schedule Page: 326 Line No.: 3 Column: a

Complete Name: Broward County Resource Recovery - North AA.

Schedule Page: 326 Line No.: 4 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 5 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 6 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 7 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 8 Column: a

Complete Name: Broward County Resource Recovery - South AA.

Schedule Page: 326 Line No.: 9 Column: a

Complete Name: Broward County Resource Recovery - South AA.

Schedule Page: 326 Line No.: 14 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municpal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 326.1 Line No.: 4 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 5 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 6 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.1 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326.1 Line No.: 12 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951).

Schedule Page: 326.2 Line No.: 1 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit #1 only under COG-1 (As Available) from April 1, 2010 through December 31, 2012.

Schedule Page: 326.2 Line No.: 2 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit #1 only under COG-1 (As Available) from April 1, 2010 through December 31, 2012.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Report
Florida Bower & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2012/Q4
Florida Power & Light Company		1 //	2012/Q4
	FOOTNOTE DATA		
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Schedule Page: 326.2 Line No.: 9 Column: c Utility Opportunity Purchase Contract.			
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Option Premium purchased for the right	to call on energy		
operen rremram parenasea rer ene rreno	of curr on energy.		
Schedule Page: 326.2 Line No.: 10 Column: 6	C		
Power Marketer Opportunity Purchaser.			
Schedule Page: 326.2 Line No.: 10 Column: I			
Calpine Energy Services, LP, Capacity a Schedule Page: 326.2 Line No.: 11 Column: 0		perioa.	
Power Marketer Opportunity Purchaser.	G		
Schedule Page: 326.2 Line No.: 11 Column: I			
Constellation Energy Committee, Capacit	y adjustment for price	or period.	
Schedule Page: 326.2 Line No.: 12 Column: 0			
Utility Opportunity Purchase Contract.			
Schedule Page: 326.2 Line No.: 12 Column: I			
Desoto County Generating Company, LLC,		for prior peri	.oa.
Schedule Page: 326.2 Line No.: 13 Column: a Complete Name; Florida Power Corp d/b/		orida	
complete Name; Florida Fower Corp d/b/	a Flogress Energy Fro	Jiida.	
Schedule Page: 326.2 Line No.: 13 Column: o	C		
Utility Opportunity Purchase Contract.			
Schedule Page: 326.2 Line No.: 14 Column: o	C		
Power Marketer Opportunity Purchaser.			
Schedule Page: 326.2 Line No.: 14 Column: I			
Progress Ventures, Inc., Capacity adjus	stment for prior perio	oa.	
Schedule Page: 326.3 Line No.: 1 Column: c			
Power Marketer Opportunity Purchaser. Schedule Page: 326.3 Line No.: 1 Column: I			
Reliant Energy Services, Inc., Capacity	v adjustment for prior	r period.	
Schedule Page: 326.3 Line No.: 2 Column: c			
Non-jurisdictional Opportunity Purchase	er.		
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Schedule Page: 326.3 Line No.: 3 Column: c			
Utility Opportunity Purchase Contract.			The state of the s
Schedule Page: 326.3 Line No.: 3 Column: I			
Option Premium purchased for the right	to call on energy.		
O La La Danier 206 2 Line No. 4 Column: c		Will be delivered	
Schedule Page: 326.3 Line No.: 4 Column: c Utility Opportunity Purchase Contract.			
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Option Premium purchased for the right	to call on energy.		
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Utility Opportunity Purchase Contract. Schedule Page: 326.3 Line No.: 5 Column: I			
Schedule Page: 326.3 Line No.: 5 Column: I Option Premium purchased for the right	to call on energy.		
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Utility Opportunity Purchase Contract.			
Schedule Page: 326.3 Line No.: 6 Column: I			
Option Premium purchased for the right	to call on energy.		
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		
FERO FORM NO. 1 (ED. 12-01)	-2		

Date of Report | Year/Period of Report This Report is: Name of Respondent (1) X An Original (Mo. Da. Yr) (2) A Resubmission 11 2012/Q4 Florida Power & Light Company FOOTNOTE DATA Schedule Page: 326.3 Line No.: 7 Column: c Utility Opportunity Purchase Contract. Schedule Page: 326.3 Line No.: 7 Column: I Option Premium purchased for the right to call on energy. Schedule Page: 326.3 Line No.: 8 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.3 Line No.: 9 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.3 Line No.: 10 Column: c Non-jurisdictional Opportunity Purchaser. Schedule Page: 326.3 Line No.: 11 Column: a Complete Name; Florida Power Corp d/b/a Progress Energy Florida. Schedule Page: 326.3 Line No.: 11 Column: c Utility Opportunity Purchase Contract. Schedule Page: 326.3 Line No.: 12 Column: a Complete Name; Florida Power Corp d/b/a Progress Energy Florida. Schedule Page: 326.3 Line No.: 12 Column: c Utility Opportunity Purchase Contract. Schedule Page: 326.3 Line No.: 13 Column: c Utility Opportunity Purchase Contract. Schedule Page: 326.3 Line No.: 14 Column: c Non-jurisdictional Opportunity Purchaser. Schedule Page: 326.4 Line No.: 1 Column: c Non-jurisdictional Opportunity Purchaser. Schedule Page: 326.4 Line No.: 2 Column: c Non-jurisdictional Opportunity Purchaser. Schedule Page: 326.4 Line No.: 3 Column: c Utility Opportunity Purchase Contract. Schedule Page: 326.4 Line No.: 4 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.4 Line No.: 5 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.4 Line No.: 6 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.4 Line No.: 7 Column: a Complete Name: Constellation Energy Commodities Group Inc. Schedule Page: 326.4 Line No.: 7 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.4 Line No.: 8 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.4 Line No.: 9 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.4 Line No.: 10 Column: c Power Marketer Opportunity Purchaser. Schedule Page: 326.4 Line No.: 11 Column: c Non-jurisdictional Opportunity Purchaser.

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FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA	10 in	

Schedule Page: 326.4	Line No.: 12	Column: c	
Power Marketer Opp	ortunity Pur	chaser.	
Schedule Page: 326.4	Line No.: 13	Column: c	
Utility Opportunit	y Purchase C	ontract.	

Name	of Respondent	This Report Is:	Date of Report Year/Period of (Mo, Da, Yr) End of 2	f Report 2012/Q4
Florid	la Power & Light Company	(2) A Resubmission	//	
	TRANS	MISSION OF ELECTRICITY FOR OTH neluding transactions referred to as 'who	ERS (Account 456.1) neeling')	
quality 2. Ut 3. Republicance 4. In FNO Tran Reserved	eport all transmission of electricity, i.e., where fying facilities, non-traditional utility supplies as a separate line of data for each distinct eport in column (a) the company or public content authority that the energy was received from the full name of each company or public ownership interest in or affiliation the responsive following the following and the following forms of the following following the following forms of the following following following and transmission services and pustments of the following forms of the following f	eeling, provided for other electric users and ultimate customers for the transmission and in column (c) the company ic authority. Do not abbreviate or to condent has with the entities listed in a code based on the original contrast firm Network Transmission Service, SFP - e., OS - Other Transmission Service or service provided in prior reporting	ntilities, cooperatives, other public authority quarter. Ing the entities listed in column (a), (b) are sion service. Report in column (b) the column or public authority that the energy was described and authority that the energy was described and authority that the energy was described and authority that the energy was described authority that the energy was described and an energy was described and an energy was described and the service and the service and AD - Out-of-Period Adjustments. Use	nd (c). Impany or relivered to. In a footnote as follows: Point Sion se this code
_ine	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (C)	Statistical Classifi- cation (d)
1	City of Blountstown	Florida Power & Light Company	Southern Company Services, Inc.	FNO
2	Brevard Energy, LLC	N/A	N/A	os
3	Calpine Energy Services, LP	Tampa Electric Company	JEA CONTRACTOR OF THE PROPERTY	NF
4	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
5		N/A	N/A	NF
6	Calpine Energy Services, LP	N/A	N/A	AD
7	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	SFP
	Cargill-Alliant, LLC	JEA	City of New Smyrna Beach	NF
9	Cargill-Alliant, LLC	Southern Company Services, Inc.	City of New Smyrna Beach	NF
	Cargill-Alliant, LLC	JEA	Progress Energy Florida	NF
11	Cargill-Alliant, LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
	Cargill-Alliant, LLC	N/A	N/A	NF
	Cargill-Alliant, LLC	N/A	N/A	AD
	Cargill-Alliant, LLC	JEA	City of New Smyrna Beach	SFP
15		Southern Company Services, Inc.	City of New Smyrna Beach	SFP
	Cargill-Alliant, LLC	N/A	N/A	SFP
17	Constellation Energy Commodities Group	Southern Company Services, Inc.	City of New Smyrna Beach	NF
18		N/A	N/A	AD
	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Power & Light Company	FNO
20	Florida Keys Electric Cooperative, Inc.	N/A	N/A	AD
	Florida Municipal Power Agency	N/A	N/A	os
21		Florida Municipal Power Pool	Florida Municipal Power Pool	NF
	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	NF
24	Florida Municipal Power Agency	N/A	N/A	NF
25	Florida Municipal Power Agency	N/A	N/a	AD
26	Florida Municipal Power Agency	N/A	N/A	SFP
27	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
28	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
29	Florida Municipal Power Agency	Florida Municipal Power Pool	City of Homestead Utilities	LFP
30	Florida Municipal Power Agency	N/A	N/A	LFP
31		N/A	N/A	AD
32	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Pool	LFP
33	Florida Municipal Power Agency	N/A	N/A	AD
34	Florida Municipal Power Agency		Florida Municipal Power Pool	FNO
			Total Manager Constitution	
	TOTAL			

Name of Res	pondent	This Report Is:		Date of Report	Year/Period of Repor	
Florida Powe	r & Light Company	(1) X An Origina	ai ((Mo, Da, Yr)	End of 2012/Q4	
	TRA	(2) A Resubm NSMISSION OF ELECTRICITY (Including transactions r		int 456)(Continued)		-
5. In column	(e), identify the FERC Ra	ate Schedule or Tariff Number	r On separate lines	list all EEPC rate sole	dulas or contract	
6. Report re designation (g) report the contract. 7. Report in reported in c	ceipt and delivery location for the substation, or other designation for the substation column (h) the number of olumn (h) must be in mega	dentified in column (d), is prons for all single contract path, appropriate identification for ation, or other appropriate identification, or other appropriate identification, or other appropriate identification, and awatts of billing demand awatts. Footnote any demand megawatthours received and	vided. "point to point" trans where energy was entification for where that is specified in to	smission service. In co received as specified in e energy was delivered	lumn (f), report the the contract. In column as specified in the	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW)	TRANSFER MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Deliyered	Line No.
310	System	System	(h) 51		(j)	-
315	N/A	N/A	51	27,613	26,408	1
183	System		444	440		2
183	System	System	444		435	
183	N/A	System N/A	7,517	7,473	7,332	
183	N/A					5
182		N/A				6
	System	System	26		400	
164	System	Smyrna Substation	388		481	
164	System	Smyrna Substation	1,498			
164	System	System	900	896	879	
164	System	System	60	60	60	
164	N/A	N/A				12
164	N/A	N/A				13
163	System	Smyrna Substation	12	210	206	
163	System	Smyrna Substation	11	205	201	
163	N/A	N/A				16
109	System	Smyrna Substation	150	134	133	
305	N/A	N/A				18
293	System	System	1,381	735,754	722,142	-
293	N/A	N/A				20
313	N/A	N/A			VIII.	21
72	System	System	87,402	85,912	84,326	
72	System	System	76	76	75	
72	N/A	N/A				24
72	N/A	N/A				25
71	N/A	N/A				26
92	System	Lucy Substation	96			
93	System	Lucy Substation	60	12,330	12,087	
2	System	Lucy Substation	96	54,442	53,330	
92, 93, 2	N/A	N/A				30
92, 93, 2	N/A	N/A				31
72	St. Lucie Plant	System	252	123,595	121,309	
72	N/A	N/A		A	0.700.000	33
30	System	System	5,474 751,099	2,777,649 12,241,724	2,726,263 12,006,362	
			151,033	12,271,124	12,000,302	

43,423,346	138,958	750,565	* 44,312,869	
9,219,987	9,649	229,918	9,459,554	34
0.240.007		727	727	33
422,316		8,628	430,944	
		784	784	1
		9,532	9,532	1
167,342			167,342	1
105,258			105,258	
157,857			157,857	27
		1,541	1,541	26
		413	413	-
		4.484	4,484	
372			372	
328,496		14,4400	328,496	_
	*	1,287 14,400	1,287 14,400	
2,215,782	· · · · · · · · · · · · · · · · · · ·	31,784	2,247,566	
2.245.700		-2,569	-2,569	
496			496	
		12,609	12,609	1
631			631	
688			688	
		1,983	1,983	13
		5,913	5,913	12
294			294	11
2,723			2,723	
8,989			8,989	-
1,885	·		1,885	-
1,491		Commence of the commence of th	1,491	
		73	73	-
20,661		875	20,661 875	-
2,053			2,053	3
		14,400	14,400	
94,385		-22	94,363	
(k)	(1)	(m)	(n)	
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	(k+l+m)	No.
	VENUE FROM TRANSMISSIO		Total Revenues (\$)	Line

	me of Respondent orida Power & Light Company	This Report Is: (1) X An Original	I (IVID. Da. Tr)	od of Report
		(2) A Resubmission	End of	2012/Q4
	I R	ANSMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe	RS (Account 456.1)	
1.	Report all transmission of electricity, i.e.	. wheeling provided for other electric util	lition cooperations atheres to	rition
۷.	use a separate line of data for each dist	inct type of transmission convice involving	a the entitles that I to I to I to	and (c).
-	The state of the s	WILLIAM IN COMMENT (C) The company of	r public outbouit. He -1 He	1 11
any	vide the full name of each company or p ownership interest in or affiliation the re	espondent has with the entities listed in	ncate name or use acronyms. Explai	n in a footnot
T. 11	Column (u) enter a Statistical Classifica	ation code based on the original contract	ual terms and conditions of the	a aa falla
	THE PROPERTY OF A PARTY OF THE STATE OF THE	3 - FILLI NEIWORK Transmission Service	or Salf ED "I ong Torm Firm Daint	4- D-:
1 6	risinission delvice, OLF - Other Long- 16	rm Firm Transmission Service SEP - SI	nort-Term Firm Point to Point Transmi	!
100	ervation, ivi - non-intil transmission ser	VICE, US - Other Transmission Service a	and AD - Out-of Pariod Adjustments I	laa ibia aaala
01 6	any accounting adjustments or "true-ups h adjustment. See General Instruction fo	for service provided in prior reporting of	eriods. Provide an explanation in a fo	otnote for
ac	· adjustment. See General Instruction in	or definitions of codes.		
ine	Payment By	Energy Received From	Energy Delivered To	Statistic
VO.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Authority)	Classifi
	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affiliation)	cation
1	Florida Municipal Power Agency	N/A	N/A	(d)
	Georgia Pacific Corporation	N/A	N/A	AD OS
	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	LFP
4	Georgia Transmission Corporation	N/A	N/A	AD
5	City of Homestead Utilities	Florida Municipal Power Pool	City of Homestead Utilities	NF
6	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	NF
	City of Homestead Utilities	Gainesville Regional Utilities	City of Homestead Utilities	NF
8	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	NF
9	City of Homestead Utilities	Tampa Electric Company	City of Homestead Utilities	NF
10	City of Homestead Utilities	N/A	N/A	NF
11	City of Homestead Utilities	N/A	N/A	AD
12	City of Homestead Utilities	N/A	N/A	SFP
13	City of Homestead Utilities	Progress Energy Florida	City of Homestead Utilities	LFP
14	City of Homestead Utilities	N/A	N/A	AD
15	City of Lakeland	Florida Municipal Power Pool	City of Homestead Utilities	NF
16	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
	Lee County Electric Cooperative	N/A	N/A	AD
	Metro-Dade County Resource Recovery	Florida Power & Light Company	Progress Energy Florida	LFP
	Metro-Dade County Resource Recovery	N/A	N/A	AD
	Metropolitan Dade County	N/A	N/A	os
21	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
-	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
27	New Hope Power Partnership	N/A	N/A	NF
	New Hope Power Partnership	N/A	N/A	AD
	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	SFP
	New Hope Power Partnership	N/A	N/A	OS
	New Hope Power Partnership	N/A	N/A	AD
	City of New Smyrna Beach	N/A	N/A	NF
	City of New Smyrna Beach	N/A	N/A	AD
34	City of New Smyrna Beach	Progress Energy Florida	City of New Smyrna Beach	SFP
	TOTAL			

Name of Respo	ondent	This Report Is:	(M	o, Da, Yr)	rear/Period of Report and of 2012/Q4	
Florida Power	& Light Company	(2) A Resubmis	sion /			
	TRAN	NSMISSION OF ELECTRICITY FO	OR OTHERS (Account fered to as 'wheeling')	456)(Continued)		
designations 6. Report red designation for (g) report the contract. 7. Report in or	(e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of	te Schedule or Tariff Number, lentified in column (d), is proving for all single contract path, "pappropriate identification for vation, or other appropriate identification, or other appropriate identified megawatts of billing demand the awatts. Footnote any demand megawatthours received and	On separate lines, lided. point to point" transnowhere energy was rentification for where enhat is specified in the not stated on a meg	st all FERC rate sched hission service. In colu- ceived as specified in te energy was delivered a e firm transmission ser	imn (f), report the the contract. In colu is specified in the vice contract. Dema	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW) (h)	TRANSFER (MegaWatt Hours Received (i)	MegaWatt Hours Delivered	Line No.
(e)	N/A	(g) N/A	(11)	(1)	0/	1
00	N/A	N/A				2
269	System	System	144	35,916	35,249	3
265	N/A	N/A				4
30	System	Lucy Substation	245	1,623	1,592	5
30	System	Lucy Substation	932	932	932	-
30	Deerhaven Substation	Lucy Substation	8	8	8	-
30	System	Lucy Substation	159	157	157	-
30	System	Lucy Substation	78	78	78	
30	N/A	N/A	,,,			10
30	N/A	N/A				11
29	N/A	N/A				12
244	System	Lucy Substation	420	197,750	194.095	-
244	N/A	N/A	. 420	107,700	101,000	14
45	N/A	N/A	36	36	35	
266	System	System	2,446	1,182,404	1,162,190	_
266	N/A	N/A	2,110	1,100,100	1,100,100	17
124	Doral Substation	System	720	330,183	323,322	1
124	N/A	N/A	120	10,931	10,729	
	N/A	N/A				20
229	System	Deerhaven Substation	11,075	9,557	9,404	-
229	System	System	1,202	1,201	1,189	
229	System	Smyrna Substation	51	46	45	
229	System	System	40,267	39,542	38,866	1
229	System	System	7,494	7,438	7,376	-
229	System	System	560	535	529	26
229	N/A	N/A				27
229	N/A	N/A				28
228	System	Deerhaven Substation	26	624	612	29
258	N/A	N/A				30
258	N/A	N/A				31
84	N/A	N/A				32
84	N/A	N/A				33
83	System	Smyrna Substation	10	118	116	34

751,099

12,241,724

12,006,362

Name of Respondent	This Report Is:	. Date of Report	Year/Period of Repo	ort
Florida Power & Light Company	(1) X An Origin (2) A Resubn	al (Mo, Da, Yr)	End of 2012/Q	
	TRANSMISSION OF ELECTRICITY	FOR OTHERS (Account 456) (Continue effered to as 'wheeling')	d)	
charges related to the billing demandance related to the billing demandance of energy transferred. In court of period adjustments. Explain charge shown on bills rendered to the provide a footnote explaining the endered.	t the revenue amounts as shown nd reported in column (h). In col olumn (m), provide the total reve in a footnote all components of the entity Listed in column (a). If the nature of the non-monetary so and (j) must be reported as Traff and 17, respectively.	on bills or vouchers. In column (k), umn (l), provide revenues from energinues from all other charges on bills he amount shown in column (m). Report the mount shown in column and the mount and ansmission Received and Transmission.	provide revenues from de rgy charges related to the or vouchers rendered, incl- eport in column (n) the tota enter zero (11011) in colu type of energy or service	luding al ımn
	REVENUE FROM TRANSMISSI	ON OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
		80,630	80,630	0
		658,498	658,498	8 2
254,676	-266,369		-9,382	2
459		-68,531	-68,531	
3,036			459	
27			3,036	-
442			442	-
303			303	
		90	90	-
		97	97	-
		10	10	12
715,487		13,480	728,967	1:
		1,179	1,179	
176			176	
3,920,038	the contribution was the contribution of the c	290,622	4,210,660	
1 226 540		6,361	6,361	
1,226,549		20,664 1,493	1,247,213 1,493	-
		14,944	14,944	-
30,548			30,548	
3,697			3,697	-
127			127	-
120,909		·	120,909	_
24,389			24,389	4
2,698			2,698	
		1,683	1,683	
4.464		94	94	1
1,491	13,847	Supplied Nav. — This 4	1,487	
	13,847	-623	13,847 -623	-
		4	-023	-
			2	-
573	Maria managari da managari		573	-
43,423,346	138,958	750,565	44,312,869	

	of Respondent	This Report Is: (1) X An Original	Date of Report Year (Mo, Da, Yr) End	/Period of Report of 2012/Q4
Floric	da Power & Light Company	(2) A Resubmission MISSION OF ELECTRICITY FOR OTHE	RS (Account 456.1)	
		including transactions referred to as wife	cility /	- the sition
quali 2. U 3. R publi Prov any o 4. In FNO Tran Rese for a	eport all transmission of electricity, i.e., where fying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public by the first interest in or affiliation the responsive form. (d) enter a Statistical Classification - Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission serviciny accounting adjustments or "true-ups" for adjustment. See General Instruction for design and the service of	type of transmission service involvir authority that paid for the transmission and in column (c) the company of the authority. Do not abbreviate or true authority. Do not abbreviate or true authority. Do not abbreviate or true and the swith the entities listed in an code based on the original contract Firm Network Transmission Service. Firm Transmission Service, SFP - Se, OS - Other Transmission Service or service provided in prior reporting	ong the entities listed in column (a on service. Report in column (b) or public authority that the energy uncate name or use acronyms. Ecolumns (a), (b) or (c) stual terms and conditions of the for Self, LFP - "Long-Term Firm Short-Term Firm Point to Point Trand AD - Out-of-Period Adjustments), (b) and (c).) the company or y was delivered to. Explain in a footnote service as follows: Point to Point ansmission ents. Use this code
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Delivered T (Company of Public Auth (Footnote Affiliation (c)	nority) Classifi-
1		Progress Energy Florida	City of New Smyrna Beach	OLF
2		N/A	N/A	os
	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	NF
4	Orlando Utilities Commission	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
5	Orlando Utilities Commission	Southern Company Services, Inc.	Florida Municipal Power Pool	NF
6	Orlando Utilities Commission	Florida Municipal Power Pool	City of Homestead Utilities	NF
7		Florida Municipal Power Pool	JEA	NF
8	Orlando Utilities Commission	Florida Municipal Power Pool	Progress Energy Florida	NF
9	Orlando Utilities Commission	Florida Municipal Power Pool	Tampa Electric Company	NF
10		N/A	N/A	NF
11	Orlando Utilities Commission	N/A	N/A	AD
12		Florida Power & Light Company	Florida Municipal Power Pool	
	Orlando Utilities Commission	N/A	N/A	AD
	Orlando Utilities Commission	Florida Power & Light Company	Florida Municipal Power Pool	annual Company of the
15		N/A	N/A	AD
16		JEA	Florida Power & Light Compa	
17		Florida Power & Light Company	Progress Energy Florida	NF
18		JEA	Progress Energy Florida	NF
	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
20	Progress Energy Florida	Progress Energy Florida	Southern Company Services,	
21	Progress Energy Florida	N/A	N/A	NF
22		N/A	N/A	AD
23		Progress Energy Florida	City of New Smyrna Beach	SFP
24		N/A	N/A	SFP
	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	NF
26		Florida Power & Light Company	City of New Smyrna Beach	NF
27	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
28	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services,	
29		N/A	N/A	NF
30		N/A	N/A	AD
31	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	SFP
32	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	SFP
33		Florida Power & Light Company	Progress Energy Florida	SFP
34	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services,	
			Countries Company Cervices,	
	TOTAL			

Name of Res Florida Powe	r & Light Company	This Report Is: (1) X An Origina	al (Date of Report (Mo, Da, Yr)	Year/Period of Report	
		(2) A Resubm	nission	11	End of 2012/Q4	-
	IRV	ANSMISSION OF ELECTRICITY (Including transactions re	FOR OTHERS (Account of the formal of the for	nt 456)(Continued)		
6. Report re designation (g) report the contract. 7. Report in reported in contract.	on (e), identify the FERC R s under which service, as eceipt and delivery location for the substation, or othe e designation for the subs column (h) the number of column (h) must be in meg	ate Schedule or Tariff Number identified in column (d), is promise for all single contract path, or appropriate identification for tation, or other appropriate identification for tation. So the appropriate identification for tation, or other appropriate identification.	r, On separate lines, vided. "point to point" trans where energy was rentification for where that is specified in the pot stated on a me	mission service. In conceceived as specified in energy was delivered	lumn (f), report the the contract. In co as specified in the	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER (MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Delivered (j)	Line
59	System	Smyrna Substation	372			
308	N/A	N/A				
10	System	System	1,474	1,474	1,454	
10	System	System	808	808	793	
10	System	System	1,860	1,860	1,825	
10	System	Lucy Substation	38	38	38	
10	System	System	306	306	300	
10	System	System	111	111	109	
10	System	System	100	100	98	
10	N/A	N/A				11
10	N/A	N/A	1			1
9	St. Lucie Plant	System	660	305,362	299,713	1
9	N/A	N/A				1
97	System	System	48	14,848	15,122	1
97	N/A	N/A				1
4	System	System	224	224	220	10
4	System	System	930	879	862	1
4	System	System	4,170	4,170	4,095	1
4	System	System	11,599	7,872	7,724	
.4	System	System	1,490	1,490	1,461	2
4	N/A	N/A				2
4	N/A	N/A				2:
3	System	Smyrna Substation	29	341	335	2:
3	N/A	N/A				2
	System	Lucy Substation	66,814	67,602	66,346	
	System	Smyrna Substation	28,298	28,126	27,620	
	System	System	218,119	159,271	156,348	2
	System	System	9,911	11,671	11,461	2
	N/A	N/A				29
	N/A	N/A				30
37	System	Lucy Substation	1,757	66,476	65,261	3
37	System	Smyrna Substation	104	65,168	63,927	32
37	System	System	1,712	38,805	38,095	
37	System	System	148	2,518	2,474	34
			751,099	12,241,724	12,006,362	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4	
Florida Power & Light Company	(2) A Resubmis	sion //		
	RANSMISSION OF ELECTRICITY FO	ered to as writeeling)		
charges related to the billing demaramount of energy transferred. In court of period adjustments. Explain charge shown on bills rendered to to (n). Provide a footnote explaining the rendered. 10. The total amounts in columns (purposes only on Page 401, Lines of the control o	nd reported in column (h). In column (m), provide the total revenuin a footnote all components of the he entity Listed in column (a). If n he nature of the non-monetary set i) and (j) must be reported as Tranta and 17, respectively.	nn (I), provide revenues from energies from all other charges on bills a amount shown in column (m). Ro monetary settlement was made, tlement, including the amount and assenting the settlement and the se	or vouchers rendered, included the control of the c	ling n
	DEVENUE EDOM TDANSMISSIO	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$) (m)	(k+l+m) (n)	No.
(k) 157,379	(l)	(11)	157,379	1
137,378		28,800	28,800	2
6,859			6,859	3
3.959			3,959	4
7,491			7,491	5
186			186	6
1,499	,		1,499	7
544			544	8
490			490	9
100	The state of the s	220	220	10
		88	88	11
1,125,128		21,088	1,146,216	
		1,795	1,795	13
81,770	1,428	Section 4. The section of the sectio	134,756	
		-4,372	-4,372	
1,098			1,098	16
3,039			3,039	17
20,433			20,433	18
45,384			45,384	19
5,310	and the same of th		5,310	20
		3,762	3,762	21
		486	486	22
1,663			1,663	23
	44 - 44	4,536	4,536	24
204,379			204,379	25
98,221			98,221	26
450,673	-		450,673	27
30,245			30,245	28
		13,740	13,740	29
		17 J. 417 L. 4771 Levis Livers 12 7 July 298	298	30
172,948			172,948	31
177,168	The state of the s		177,168	32
101,033			101,033	33
8,486			8,486	34
43,423,346	138,958	750,565	44,312,869	

	ne of Respondent rida Power & Light Company	This Report Is: (1) X An Original	Date of Report Year/Period (Mo, Da, Yr)	
FIU		(2) A Resubmission	//	2012/Q4
	TRA	ANSMISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as wheeling	(Account 456.1)	
1.	Report all transmission of electricity, i.e.	, wheeling, provided for other electric utilitie	s, cooperatives, other public authori	ties
qua	illying facilities, non-traditional utility su	ppliers and ultimate customers for the quarte	er.	
2.	Use a separate line of data for each dist	inct type of transmission service involving the	ne entities listed in column (a), (b) ar	nd (c).
3.	Report in column (a) the company or pu	blic authority that paid for the transmission s	service. Report in column (b) the co	mpany or
Pro	vide the full name of each company or	ed from and in column (c) the company or pu	ublic authority that the energy was d	elivered to.
anv	ownership interest in or affiliation the re	public authority. Do not abbreviate or trunca espondent has with the entities listed in colu	tte name or use acronyms. Explain	in a footnote
4. 1	column (d) enter a Statistical Classifica	ation code based on the original contractual	terms and conditions of the sonice	on follows:
FN(- Firm Network Service for Others, FN	S - Firm Network Transmission Service for S	Self. LFP - "Long-Term Firm Point to	Point
Ira	ismission Service, OLF - Other Long-Te	erm Firm Transmission Service, SFP - Short	-Term Firm Point to Point Transmiss	sion
Res	ervation, NF - non-firm transmission ser	vice, OS - Other Transmission Service and	AD - Out-of-Period Adjustments, Us	e this code
TOF 8	any accounting adjustments or "true-ups	" for service provided in prior reporting period	ods. Provide an explanation in a foo	note for
eac	n adjustment. See General Instruction for	or definitions of codes.		
	Payment By	Energy Received From	Farm Balling d'A	10000
ine No.	(Company of Public Authority)	(Company of Public Authority)	Energy Delivered To (Company of Public Authority)	Statistica Classifi-
40.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affiliation)	cation
	(a)	(b)	(c)	(d)
1	Rainbow Energy Marketing Corporation	N/A	N/A	SFP
3	Reedy Creek Improvement District	Florida Power & Light Company	Progress Energy Florida	NF
4	Reedy Creek Improvement District Reedy Creek Improvement District	N/A	N/A	NF
5	Reedy Creek Improvement District	N/A	N/A '	AD LFP
6	Reedy Creek Improvement District	Florida Power & Light Company N/A	Progress Energy Florida	
7		N/A	N/A	AD
8	Seminole Energy, LLC Seminole Electric Cooperative, Inc.		N/A	OS NF
9	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Gainesville Regional Utilities	NF NF
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative Seminole Electric Cooperative	JEA	NF
11	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	City of New Smyrna Beach	NF
12	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF
			Progress Energy Florida Seminole Electric Cooperative	NF
13	Seminole Electric Cooperative, Inc.	Florida Municipal Power Pool		NF
	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative	NF
	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Seminole Electric Cooperative Seminole Electric Cooperative	NF
16	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Tampa Electric Cornpany	NF
17	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Tampa Electric Company	NF
18	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative Florida Power & Light Company	Southern Company Services, Inc.	NF
19	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
20	Seminole Electric Cooperative, Inc.		N/A	NF
21	Seminole Electric Cooperative, Inc.	N/A N/A	N/A	AD
22		IN/A	INA	
22		NAME OF THE PERSON OF THE PERS	Florida Power & Light Company	FNO
23	Seminole Electric Cooperative, Inc.	N/A	Florida Power & Light Company	FNO
23 24	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc.	N/A N/A	N/A	AD
23 24 25	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc.	N/A	N/A N/A	AD NF
23 24 25 26	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Southern Company Services, Inc.	N/A N/A	N/A N/A N/A	AD NF SFP
23 24 25 26 27	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc.	N/A N/A N/A	N/A N/A N/A	AD NF SFP AD
23 24 25 26 27 28	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Tampa Electric Company	N/A N/A N/A Tampa Electric Company	N/A N/A N/A N/A Florida Power & Light Company	AD NF SFP AD NF
23 24 25 26 27 28 29	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Tampa Electric Company Tampa Electric Company	N/A N/A N/A Tampa Electric Company Tampa Electric Company	N/A N/A N/A N/A Florida Power & Light Company Gainesville Regional Utilities	AD NF SFP AD NF NF
23 24 25 26 27 28 29 30	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Tampa Electric Company Tampa Electric Company Tampa Electric Company	N/A N/A N/A Tampa Electric Company Tampa Electric Company Southern Company Services, Inc.	N/A N/A N/A N/A N/A Florida Power & Light Company Gainesville Regional Utilities City of Homestead Utilities	AD NF SFP AD NF NF NF
23 24 25 26 27 28 29 30 31	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company	N/A N/A N/A Tampa Electric Company Tampa Electric Company Southern Company Services, Inc. Tampa Electric Company	N/A N/A N/A N/A N/A Florida Power & Light Company Gainesville Regional Utilities City of Homestead Utilities City of Homestead Utilities	AD NF SFP AD NF NF NF NF
23 24 25 26 27 28 29 30 31 32	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Tampa Electric Company	N/A N/A N/A Tampa Electric Company Tampa Electric Company Southern Company Services, Inc. Tampa Electric Company Tampa Electric Company	N/A N/A N/A N/A N/A Florida Power & Light Company Gainesville Regional Utilities City of Homestead Utilities City of Homestead Utilities JEA	AD NF SFP AD NF NF NF NF NF NF
23 24 25 26 27 28 29 30 31 32 33	Seminole Electric Cooperative, Inc. Seminole Electric Cooperative, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Southern Company Services, Inc. Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company	N/A N/A N/A Tampa Electric Company Tampa Electric Company Southern Company Services, Inc. Tampa Electric Company	N/A N/A N/A N/A N/A Florida Power & Light Company Gainesville Regional Utilities City of Homestead Utilities City of Homestead Utilities	AD NF SFP AD NF NF NF NF

Name of Respo	ondent	This Report Is: (1) X An Original		a Da Vr)	End of 2012/Q4	
Florida Power	& Light Company	(2) A Resubmis	ssion /	1	2110 01	
	TRAI	NSMISSION OF ELECTRICITY FOR (Including transactions ref	OR OTHERS (Account fered to as 'wheeling')	456)(Continued)		
designations	(e), identify the FERC Ratunder which service, as it	te Schedule or Tariff Number, dentified in column (d), is provi s for all single contract path, "p appropriate identification for v	On separate lines, lided.	st all FERC rate sched nission service. In colu	mn (f), report the	umn
(g) report the contract. 7. Report in correction contract in correction contract in contra	designation for the substaction (h) the number of plumn (h) must be in mega	ation, or other appropriate ider megawatts of billing demand t awatts. Footnote any demand	hat is specified in the not stated on a meg	energy was delivered a e firm transmission ser	vice contract. Dema	
8. Report in o	column (i) and (j) the total	megawatthours received and	delivered.			
			Dilling	TRANSFER	DE ENERGY	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	MegaWatt Hours Received	MegaWatt Hours Delivered (i)	Line No.
(e) 237	(f) N/A	N/A	(1)		-	1
32	System	System	893	893	893	2
32	N/A	N/A				3
32	N/A	N/A			1	4
291	System	System	48	20,183	19,139	5
291	N/A	N/A				6
310	N/A	N/A				7
38	System	Deerhaven Substation	20	20	20	8
38	System	System	81,281	36,768	36,088	9
38	System	Smyrna Substation	68	68	68	10
38	System	System	211	211	209	11
38	System	System	1,256	1,076	1,056	12
38	System	System	76	76	75	13
38	System	System	754	652	640	14
38	System	System	1,385	451	443	15
38	System	System	18	18	18	16
38	System	System	. 51	51	50	-
38	System	System	25	25	25	
38	System	System	132	131	129	-
38	System	System	2,759	2,689	2,650	-
38	N/A	N/A				21
38	N/A	N/A				22
162	Seminole Plant	System	10,356	4,614,314	4,528,919	23
162	N/A	N/A		÷148	-8,601	
63	N/A	N/A				25
62	N/A	N/A				26
62	N/A	N/A				27
65	System	System	46	46	45	28
65	System	Deerhaven Substation	265	264	260	29
65	System	Lucy Substation	5	5	5	30
65	System	Lucy Substation	119	119	119	31
65	System	System	696	696	684	32
65	System	Smyrna Substation	308	306	303	33
65	System	Smyrna Substation	1,261	1,251	1,246	34
#*************************************			751,099	12,241,724	12,006,362	

Revenue Reve	Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
TRANSMISSION OF ELECTRICITY FOR OTHERS Account 489 (Continues)	Florida Power & Light Company				
2. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand reported in column (n), provide revenues from expense from the belling demand reported in column (n), provide the total revenues from all other charges on bills or vouchers rendered, including unit of period adjustments. Explain in a footnote all components of the amount shown in column (m), Report in column (n) the total harge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. On The total amounts in columns (f) and (f) must be reported as Transmission Received and Transmission Delivered for annual report surposes only on Page 401, Lines 16 and 17, respectively. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Berry Charges (Chine Charges) (Chine Charges) (Chine Charges) (Chine Charges) (Chine Charges) (Chine Charges) (A) (B) (Chine Charges) (Chine Char		TRANSMISSION OF ELECTRICITY	OR OTHERS (Account 456) (Continue	d)	
Revenue (In column (k) through (n) reno	(including transactions re	effered to as 'wheeling')		
Demand Charges	amount of energy transferred. In a put of period adjustments. Explain charge shown on bills rendered to in). Provide a footnote explaining endered. 10. The total amounts in columns burposes only on Page 401, Lines	and reported in column (h). In column (m), provide the total rever in a footnote all components of the entity Listed in column (a). If the nature of the non-monetary set (i) and (j) must be reported as Tract 16 and 17, respectively.	umn (I), provide revenues from energines from all other charges on bills the amount shown in column (m). Rependently settlement was made, ettlement, including the amount and insmission Received and Transmission.	rgy charges related to the or vouchers rendered, inclu eport in column (n) the total enter zero (11011) in colun type of energy or service	ding I nn
Demand Charges		REVENUE FROM TRANSMISSI	ON OF FLECTRICITY FOR OTHERS		
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)				Total Revenues (\$)	Line
2,561		(\$)	(\$)		No.
2,561 133 2,561 2 81,770 519 19,327 101,616 5 1,127 -1,127 -1,127 6 1,127 -1,127 6 6 50 14,400 14,400 14,400 6 50 50 50 8 338,936 338,936 9 282 10 766 66 766 11 3,127 3,127 12 3,127 3,127 3,127 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 12 13 14	(4)	(0)	Communication and Communication Communicatio		1
133	2.561		13/		2
81,770			133		
81,770 519 19,327 101,616 5 41,127 -1,127 6 14,400 14,400 14,400 14,400 16 6 8 338,936 9 338,936 9 282 10 282 10 766 11 3,127 12 3,127 12 3,127 13 12 3,127 13 12 3,127 13 2,608 14 4,668 14 14 14 14 14 14 14 14 14 14			The second secon		
1.127	81,770	510			
14,400					
50 50 338,936 338,936 282 282 766 766 3,127 3,127 372 372 2,608 2,608 6,766 6,786 45 45 250 250 62 62 329 329 10,434 10,434 2,712 2,712 15 18 10,434 2,712 2,712 12,712 17,445,798 274,621 461,759 18,182,179 23 3 3 3 3 25 71 71 71 27 115 115 115 28 1,176 1,176 1,176 29 24 24 3 3 3 511 1,1931 1,931 3 1,266 3 4,350 3 3					
338,936 338,936 9 282 282 10 766 766 11 3,127 3,127 12 372 372 372 13 2,608 2,608 14 6,786 15 45 45 45 16 250 250 17 16 16 62 62 62 18 10,434 20 10,434 2,712 2,7	50				
282 282 10 766 766 11 3,127 3,127 12 372 372 372 13 2,608 2,608 4,608 14 6,786 6,786 15 16 250 250 17 16 62 62 2 18 329 329 19 10,434 2,712 2,712 2 11,434 45 16 18 22 17,445,799 274,621 451,759 18,182,179 23 1,162,568 -1,162,568 -1,162,568 -1,162,568 1 1 27 115 15 15 15 1,176 1,176 28 1,176 24 30 511 511 511 31 1,931 1,931 32 1,266 1,266 33 4,350 34	338,936	The second secon		338.936	
3,127 3,127 12 372 372 372 13 2,608 2,608 45 6,786 15 45 45 45 16 250 250 17 62 62 18 329 329 19 10,434 20 10,434 2,712 2,712 21 18 18 18 22 17,445,799 274,621 451,759 18,182,179 23 11,162,568 -1,162,568 -1,162,568 -1,162,568 -1 3 3 3 25 71 71 71 26 1,176 1,176 29 24 24 24 3 511 511 31 1,931 3 1,266 1,266 3 4,350 34	282			282	10
372 372 372 372 13 2,608 2,608 14 6,786 6,786 15 45 45 45 16 250 250 250 17 62 62 18 329 329 19 10,434 10,434 20 2,712 2,712 2,712 21 48 18 22 17,445,799 274,621 461,759 18,182,179 23 -1,162,568 -1,162,568 24 3 3 3 25 115 3 115 28 1,176 29 24 24 30 511 31 1,931 511 31 1,931 1,931 32 1,266 3 34,350 34	766			766	11
2,608 2,608 14 6,786 6,786 15 45 45 16 250 250 17 62 62 18 329 329 10,434 10,434 20 2,712 21 18 18 22 17,445,799 274,621 461,759 18,182,179 23 -1,162,568 -1,162,568 -1,162,568 24 3 3 3 25 71 71 71 26 115 115 28 1,176 1,176 29 24 24 30 511 511 31 1,931 32 33 1,266 33 4,350	3,127			3,127	12
6,786 6,786 15 45 45 16 250 250 17 62 62 18 329 329 19 10,434 20 2,712 2,712 21 18 18 22 18 18,182,179 23 17,445,799 274,621 461,759 18,182,179 23 3 3 3 55 71 71 71 26 115 115 28 1,176 1,176 29 24 24 30 511 511 31 1,931 32 1,266 1,266 33 4,350 4,350 34	372			372	13
45 45 250 250 62 62 329 329 10,434 10,434 2,712 2,712 18 18 17,445,799 274,621 451,759 18,182,179 23 3 3 3 3 3 51 1 15 1 1,176 1 24 24 30 3 511 511 31 31 1,931 1,931 1,266 3 4,350 3	2,608			2,608	14
250 250 62 62 329 329 10,434 10,434 2,712 2,712 18 18 18 18 21 461,759 11,162,568 -1,162,568 -1,162,568 -1,162,568 11 1 15 115 115 115 24 24 25 30 511 511 1,1931 1,931 1,266 1,266 33 32 34 30 35 33 4,350 4,350	6,786			6,786	15
62 62 329 329 10,434 10,434 2,712 2,712 21 18 17,445,799 274,621 461,759 18,182,179 23 3 3 3 25 71 71 71 27 115 115 115 24 24 30 3 511 511 31 31 30 3 31 3 32 3 3 3 4 24 4 30 511 511 31 31 33 3 4 30 4 30 511 511 31 31 4 30 511 511 31 31 4,350 4,350	45			45	
329 19 10,434 20 2,712 21 21 21 21 21 21 21	250			250	200
10,434 10,434 20 2,712 2,712 21 18 18 22 17,445,799 274,621 461,759 18,182,179 23 -1,162,568 -1,162,568 24 3 3 3 25 71 71 71 26 115 115 28 1,176 29 24 24 30 511 511 31 1,931 1,931 32 1,266 33 4,350 34	62			62	
2,712 2,712 21 18 18 22 17,445,799 274,621 461,759 18,182,179 23 -1,162,568 -1,162,568 -1,162,568 24 3 3 25 71 71 26 15 115 28 1,176 1,176 29 24 24 30 511 511 31 1,931 1,931 32 1,266 33 4,350 34	329				
18 18 22 17,445,799 274,621 461,759 18,182,179 23 -1,162,568 -1,162,568 24 3 3 25 71 71 71 26 115 115 115 28 1,176 29 24 24 24 30 511 511 511 511 31 1,931 1,931 1,931 32 1,266 1,266 33 4,350 34	10,434				
17,445,799 274,621 461,759 18,182,179 23 -1,162,568 -1,162,568 24 3 3 25 71 71 71 26 115 115 28 1,176 1,176 29 24 24 30 511 511 31 1,931 1,931 32 1,266 33 34					
-1,162,5681,162,568 24 3 3 25 71 71 71 26 71 71 27 115 115 28 1,176 1,176 29 24 24 30 511 511 511 31 1,931 32 1,266 33 4,350 34			Santa Cara Cara Cara Cara Cara Cara Cara Ca		
3 3 25 71 71 26 1 1 27 115 115 28 1,176 29 24 24 30 511 511 31 1,931 1,931 32 1,266 33 4,350 34	17,445,799	274,621			
71 71 26 115 115 28 1,176 1,176 29 24 24 30 511 511 31 1,931 1,931 32 1,266 33 4,350 34					
1 1 27 115 115 28 1,176 1,176 29 24 24 30 511 511 31 1,931 1,931 32 1,266 33 4,350 34					
115 115 28 1,176 1,176 29 24 24 30 511 511 31 1,931 1,931 32 1,266 33 4,350 4,350 34			24/22		
1,176 1,176 29 24 24 30 511 511 31 1,931 1,931 32 1,266 1,266 33 4,350 4,350 34	115	man			
24 24 511 511 1,931 1,931 1,266 1,266 4,350 4,350					
511 511 31 1,931 1,931 32 1,266 1,266 33 4,350 4,350 34					
1,931 1,931 32 1,266 1,266 33 4,350 4,350 34					
1,266 33 4,350 4,350 34					
4,350 4,350 34					
		138,958	750,565		

Vame	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of F End of 201	Report 2/Q4
Florio	da Power & Light Company	(2) A Resubmission	/ /	Elia oi	
	TRANSII (II	MISSION OF ELECTRICITY FOR OTHERS including transactions referred to as 'wheeling' wheeling transactions referred to as 'wheeling' wheeling transactions are supplied to the s	ng')		
1. R	eport all transmission of electricity, i.e., who	eeling, provided for other electric utilitie	es, cooperatives, othe	r public authorities	3,
quali	fying facilities, non-traditional utility supplie	ers and ultimate customers for the quar	ter. the entities listed in co	lumn (a) (b) and	(c)
2. U	se a separate line of data for each distinct eport in column (a) the company or public a	type of transmission service involving	service. Report in co	lumn (b) the comp	any or
الطيية	a authority that the energy was received from	om and in column (c) the company or p	public authority that the	e energy was deliv	rered to.
Prov	ide the full name of each company or public	c authority. Do not abbreviate or trunc	ate name or use acro	nyms. Explain in a	a footnote
anv (ownership interest in or affiliation the respo	ndent has with the entities listed in col	umns (a), (b) or (c)		
4. In	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F	tode based on the original contractual con	s terms and condition Self LEP - "Long-Tei	m Firm Point to P	oint
Tran	smission Service OLF - Other Long-Term	Firm Transmission Service, SFP - Sho	rt-Term Firm Point to	Point Transmissio	n
Rese	envation NF - non-firm transmission service	e, OS - Other Transmission Service an	d AD - Out-of-Period A	Adjustments. Use t	inis code
for a	ny accounting adjustments or "true-ups" for	r service provided in prior reporting pe	riods. Provide an expl	anation in a footno	ote for
each	adjustment. See General Instruction for de	efinitions of codes.			
	Payment By	Energy Received From	Energy De		Statistical
.ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	* *	Classifi- cation
140.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Foothole /	,	(d)
1	\ /	Florida Power & Light Company	Seminole Electric Co	operative	NF
		Tampa Electric Company	Southern Company S	Services, Inc.	NF
		Florida Power & Light Company	Tampa Electric Comp	pany	NF
4	Tampa Electric Company	JEA	Tampa Electric Comp	pany	NF
5	Tampa Electric Company	Seminole Electric Cooperative	Tampa Electric Comp	pany	NF
6	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Comp	pany	NF
7	Tampa Electric Company	N/A	N/A		NF
8	Tampa Electric Company	N/A	N/A		AD
9	The Energy Authority	Southern Company Services, Inc.	Florida Municipal Pov	ver Pool	NF
10	The Energy Authority	JEA	Florida Power & Ligh	t Company	NF
11	The Energy Authority	Florida Municipal Power Pool	Gainesville Regional	Utilities	NF
12	The Energy Authority	Florida Power & Light Company	Gainesville Regional	Utilities	NF
13	The Energy Authority	JEA	Gainesville Regional	Utilities	NF
14	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional	Utilities	NF
15	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional	Utilities	NF
16	The Energy Authority	Tampa Electric Company	Gainesville Regional		NF
17	The Energy Authority	Florida Power & Light Company	City of Homestead U	tilities	NF
18		Gainesville Regional Utilities	City of Homestead U		NF
19		JEA	City of Homestead U		NF
20		Progress Energy Florida	City of Homestead U		NF
21		Seminole Electric Cooperative	City of Homestead U		NF
22		Southern Company Services, Inc.	City of Homestead U	tilities	NF
23		Florida Municipal Power Pool	JEA		NF
24		Florida Power & Light Company	JEA		NF
25		Gainesville Regional Utilities	JEA JEA		NF
26		Southern Company Services, Inc.	JEA		NF
27		Florida Bower & Light Company		Pooch	NF
		Florida Power & Light Company JEA	City of New Smyrna E City of New Smyrna E		NF
		Southern Company Services, Inc.	City of New Smyrna I		NF
31		Florida Power & Light Company	Progress Energy Flor		NF
		JEA	Progress Energy Flor		NF
		Southern Company Services, Inc.	Progress Energy Flor		NF
		Florida Power & Light Company	Southern Company S		NF
1	TOTAL		1		

Name of Resp	ondent	This Report Is:	D	ate of Report	Year/Period of Report	1
Florida Power & Light Company		(1) X An Original (2) A Resubmi	ssion	lo, Da, Yr)	End of 2012/Q4	
	TRA	NSMISSION OF ELECTRICITY F	OR OTHERS (Accountifiered to as 'wheeling')	t 456)(Continued)		
designations 6. Report re designation to (g) report the contract. 7. Report in reported in c	(e), identify the FERC Ra under which service, as i ceipt and delivery location or the substation, or other designation for the substaction column (h) the number of plumn (h) must be in meg-	ate Schedule or Tariff Number, dentified in column (d), is proving for all single contract path, "appropriate identification for ation, or other appropriate identification, or other appropriate identification appropriate identification, or other appropriate identification identifica	On separate lines, lided. point to point" transr where energy was re ntification for where that is specified in th not stated on a meg	ist all FERC rate scheonission service. In coluceived as specified in energy was delivered as efirm transmission ser	umn (f), report the the contract. In colo as specified in the vice contract. Dem	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MVV) (h)	TRANSFER O	DF ENERGY MegaWatt Hours Delivered (i)	Line No.
5	System	System	52	52	51	-
5	System	System	7,510	7,465	7,334	1
5	System	System	880	880	864	-
5	System.	System	2,127	2,077	2,038	-
5	System	System	49	49	48	5
5	System	System	19,929	23,095	22,665	
5	N/A	N/A				6
		I I I I I I I I I I I I I I I I I I I				6
	N/A	N/A				7
5	N/A System		612	555	544	
12		N/A	612	555	544	8
5 12 12	System	N/A System		555	544	7 8 9
5 12 12 12	System System	N/A System System	150			10
5 12 12 12 12	System System System	N/A System System Deerhaven Substation	150 25	25	25	10
5 12 12 12 12 12	System System System System	N/A System System Deerhaven Substation Deerhaven Substation	150 25 9,365	25 9,195	25 9,120	10 10 11 12
5 12 12 12 12 12 12	System System System System System	N/A System System Deerhaven Substation Deerhaven Substation Deerhaven Substation	150 25 9,365 15,397	25 9,195 16,996	25 9,120 16,704	10 10 11 12 13
5 12 12 12 12 12 12 12 12	System System System System System System System	N/A System System Deerhaven Substation Deerhaven Substation Deerhaven Substation Deerhaven Substation	150 25 9,365 15,397 100	25 9,195 16,996 100	25 9,120 16,704 98	10 10 11 11 11 14

(e)	Designation)	(g)	(MVV) (h)	Received (i)	Delivered (j)	
65	System	System	52	52	51	1
65	System	System	7,510	7,465	7,334	. 2
65	System	System	880	880	864	3
65	System.	System	2,127	2,077	2,038	4
65	System	System	49	49	48	5
65	System	System	19,929	23,095	22,665	6
65	N/A	N/A				7
65	N/A	N/A				8
112	System	System	612	555	544	9
112	System	System	150			10
112	System	Deerhaven Substation	25	25	25	11
112	System	Deerhaven Substation	9,365	9,195	9,120	12
112	System	Deerhaven Substation	15,397	16,996	16,704	13
112	System	Deerhaven Substation	100	100	98	14
112	System	Deerhaven Substation	38,024	37,731	37,122	15
112	System	Deerhaven Substation	997	997	978	16
112	System	Lucy Substation	100	100	99	17
112	Deerhaven Substation	Lucy Substation	195	190	190	18
112	System	Lucy Substation	832	832	824	19
112	System	Lucy Substation	19	16	16	20
112	System	Lucy Substation	5	5	. 5	21
112	System	Lucy Substation	2,605	2,559	2,543	22
112	System	System	351	351	345	23
112	System	System	4,780	4,725	4,688	24
112	Deerhaven Substation	System	1,088	1,088	1,075	25
112	System	System	761	736	721	26
112	System	System	2,278	2,200	2,160	27
112	System	Smyrna Substation	127	127	126	28
112	System	Smyrna Substation	5,332	26,318	25,915	29
112	System	Smyrna Substation	1,967	1,928	1,920	30
112	System	System	448	448	442	31
112	System	System	. 100	100	100	32
112	System	System	156	131	131	33
112	System	System	1,767	1,708	1,702	34
			751,099	12,241,724	12,006,362	

Name of Respondent	(1) X An Origin	nal (Mo, Da, Yr)	real/reliod of Report	
Florida Power & Light Company	(1) X An Origin (2) A Resub		End of 2012/Q4	
TRAN		FOR OTHERS (Account 456) (Continued reffered to as 'wheeling'))	
2. In column (k) through (n), report the charges related to the billing demand reamount of energy transferred. In column out of period adjustments. Explain in a charge shown on bills rendered to the e (n). Provide a footnote explaining the needered. 10. The total amounts in columns (i) an outposes only on Page 401, Lines 16 at 11. Footnote entries and provide explaining the needered.	eported in column (h). In conn (m), provide the total revision footnote all components of entity Listed in column (a), ature of the non-monetary and (j) must be reported as T and 17, respectively.	olumn (I), provide revenues from energenues from all other charges on bills of the amount shown in column (m). Relif no monetary settlement was made, settlement, including the amount and fransmission Received and Transmiss	by charges related to the or vouchers rendered, include port in column (n) the total enter zero (11011) in column type of energy or service	ding
F	REVENUE FROM TRANSMIS	SION OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
129	(1)		129	1
30,902			30,902	2
2,762			2,762	3
9,935			9.935	. 4
240			240	5
			85,667	6
85,667		2 242	3,342	7
		3,342	650	
0.700		650		9
2,720			2,720	10
494			494	
123			123	11
31,857			31,857	12
46,099			46,099	13
490			490	14
105,882			105,882	
3,950			3,950	16
362	And the second s		362	17
835			835	18
3,645			3,645	19
79			79	20
24			24	21
9,821			9,821	22
1,720	the state of the s		1,720	23
14,488			14,488	24
4,372			4,372	25
2,509			2,509	26
6,130			6,130	27
376			376	28
82,944	and the same of th		82,944	29
6,922			6,922	30
1,887			1,887	31
430			430	32
632			632	33
6,434			6,434	34
0,434				

Nam	e of Respondent	This Report Is:	Date of Report Year/Period	of Report
Flor	ida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) End of	2012/Q4
	TRA	NSMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'when		4
qual 2. U 3. F publ Prov any 4. In FNC Tran Res for a	Report all transmission of electricity, i.e., ifying facilities, non-traditional utility suples a separate line of data for each distinct authority that the energy was received it authority that the energy was received the full name of each company or prownership interest in or affiliation the response of the column (d) enter a Statistical Classification of the Network Service for Others, FNS as is a service, OLF - Other Long-Televation, NF - non-firm transmission serving accounting adjustments or "true-ups an adjustment. See General Instruction for	opliers and ultimate customers for the quant type of transmission service involving oblic authority that paid for the transmission of from and in column (c) the company of ublic authority. Do not abbreviate or truspondent has with the entities listed in cution code based on the original contract of S - Firm Network Transmission Service from Firm Transmission Service of the Color	garter. g the entities listed in column (a), (b) a on service. Report in column (b) the c r public authority that the energy was neate name or use acronyms. Explair columns (a), (b) or (c) ual terms and conditions of the service for Self, LFP - "Long-Term Firm Point to hort-Term Firm Point to Point Transmis and AD - Out-of-Period Adjustments. U	and (c). company or delivered to. in a footnote e as follows: o Point ssion lse this code
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation)	Statistica Classifi- cation (d)
1	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
2	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
3	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF
4	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
5	The Energy Authority	JEA	Tampa Electric Company	NF
6	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
7	The Energy Authority	N/A	N/A	NF
8	The Energy Authority	N/A	N/A	AD
9	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP
10	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
11	The Energy Authority	JEA	City of New Smyrna Beach	SFP
12	The Energy Authority	N/A	N/A	SFP
13	Tropicana Manufacturing Company, Inc.	N/A	N/A	os
14	Tropicana Manufacturing Company, Inc.	N/A	N/A	AD
15	City of Vero Beach	Florida Municipal Power Pool	Florida Municipal Power Pool	NF
16	City of Vero Beach	N/A	N/A	NF
17	City of Vero Beach		Florida Municipal Power Pool	FNO
18	City of Vero Beach	N/A	N/A	AD
19	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
20	Wheelabrator North Broward, Inc.	N/A	N/A	os
21	Wheelabrator North Broward, Inc.	N/A	N/A	AD
22	Wheelabrator South Broward, Inc.	N/A	N/A	OS
23	Wheelabrator South Broward, Inc.	N/A	N/A	AD
24		·		
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	
Florida Power	& Light Company	(1) X An Original (2) A Resubmi		(Mo, Da, Yr)	End of 2012/Q4	
	TRAI	NSMISSION OF ELECTRICITY F		int 456)(Continued)		
	(e), identify the FERC Rat	te Schedule or Tariff Number, lentified in column (d), is prov	On separate lines		edules or contract	
designation for (g) report the contract.	or the substation, or other designation for the substa	s for all single contract path, " appropriate identification for vation, or other appropriate identification appropriate identification of billing demand to the state of the stat	where energy was ntification for where	received as specified in e energy was delivered	n the contract. In cold I as specified in the	
reported in co	olumn (h) must be in mega	watts. Footnote any demand megawatthours received and	not stated on a me	egawatts basis and ex	plain.	aria
FF00 D-1	Point of Receipt					,
FERC Rate Schedule of Tariff Number (e)	(Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered	Line No.
12	Deerhaven Substation	System	950			,
12	System	System	1,559	1,45		
12	System	System	25			
12	Deerhaven Substation	System	79	7:		
12	System	System	263	26	3 258	
12	System	System	2,819	2,81	9 2,769	(
12	N/A	N/A				-
12	N/A	N/A				
29	System	Deerhaven Substation	10	16	0 157	9
29	System	Deerhaven Substation	196	12,54	12,304	1(
29	System	Smyrna Substation	278	125,36		
29	N/A	N/A				12
94	N/A	N/A				13
94	N/A	N/A				14
281	System	System	210	170	168	15
281	N/A	N/A				16
264	System	System	1,563	745,76	731,970	
264	N/A	N/A				18
99	System	System	137	63,29	61,052	
85	N/A	N/A				20
85	N/A	N/A				2
68	N/A	N/A				22
68	N/A	N/A				23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			751,099	12,241,724	12,006,362	

Name of Respondent	This Report Is:		Date of Report	Year/Period of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmis		(Mo, Da, Yr)	End of 2012/Q4	
TRANSMIS	SSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Ac	count 456) (Continued	1)	
9. In column (k) through (n), report the rever charges related to the billing demand reporter amount of energy transferred. In column (mout of period adjustments. Explain in a footr charge shown on bills rendered to the entity (n). Provide a footnote explaining the nature rendered. 10. The total amounts in columns (i) and (j) purposes only on Page 401, Lines 16 and 17. Footnote entries and provide explanation.	nue amounts as shown of the din column (h). In column (h), provide the total reventate all components of the Listed in column (a). If not the non-monetary set must be reported as Trant, respectively.	on bills or vouch mn (I), provide r ues from all othe e amount show no monetary set ttlement, includi	ers. In column (k), evenues from energer charges on bills on in column (m). Retlement was made, ng the amount and	provide revenues from dem gy charges related to the or vouchers rendered, inclu- eport in column (n) the total enter zero (11011) in colum type of energy or service	ding
				•	
	NUE FROM TRANSMISSIO			T-1-1 D (A)	Line
Demand Charges (\$)	Energy Charges (\$)		Charges) \$)	Total Revenues (\$) (k+l+m)	No.
(k)	(1)	(m)	(n)	
4,187				4,187	1
4,092				4,092	2
. 123				123	3
. 387				387	4
739				739	5
9,022				9,022	6
			19,121	19,121	7
		100	742	742	8
573				573	9
44,145				44,145	10
340,373				340,373	11
		Service Control	2,854	2,854	12
	1,556			1,556	13
			-257	-257	14
933				933	15
		Total Trail		-1	16
2,663,390	-4,277	1000	46,180	2,705,293	17
		All and the second	-4,687	-4,687	18
224,256			771	225,027	19
	71,833			71,833	20
	1000		3,283	3,283	21
	36,151		0,200	36,151	22
	00,101		1,192	1,192	23
			-139,258	-139,258	24
			-109,200	-135,230	25
					26
					27
					28
					29
					30
					31
					32
	440				33
					34
					34
43,423,346	138,958		750,565	44,312,869	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1 /	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in Column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" to which the energy was delivered by Florida Power & Light Company is used in all listings in Column (c).

Schedule Page: 328 Line No.: 1 Column: d

Terminates on May 1, 2017.

Schedule Page: 328 Line No.: 1 Column: m

Credit for Energy Imbalance Penalty Revenues and Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 2 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Brevard Energy, LLC.

Schedule Page: 328 Line No.: 3 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JEA" ON PAGES 328 THROUGH 328.5:

Florida Power & Light Company and JEA are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500 kV transmission lines.

Schedule Page: 328 Line No.: 5 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 6 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 8 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.5:

Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 12 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 13 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 16 Column: m

Charge for FERC Assessment Fee and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 18 Column: m

Refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328 Line No.: 19 Column: d

Terminates on January 1, 2032.

Schedule Page: 328 Line No.: 19 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328 Line No.: 20 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328 Line No.: 21 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGE 328:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 21 Column: m

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		
Generation Dynamic Transfer Service Ch			
Services and Treasure Coast Energy Cen		n between Flor	rida Power & Ligh
Company and Florida Municipal Power Ag Schedule Page: 328			ar sammer a
Charge for FERC Assessment Fee, credit		Denalty Rever	nues and credit
for Unreserved Use Penalty Revenues re			
Schedule Page: 328 Line No.: 25 Column: m			
Adjustment to Energy Imbalance Penalty		nreserved Use	Penalty Revenue
Refund refunded for non-offending tran			
Schedule Page: 328 Line No.: 26 Column: m		W W W C (1987)	
Charge for FERC Assessment Fee.			
Schedule Page: 328 Line No.: 27 Column: d			
Service shall be provided until the ea	rlier of the retireme	nt of Stanton	Unit No. 1 or
January 1, 2023. Schedule Page: 328 Line No.: 28 Column: d			
Service shall be provided until the ea	rlier of the retireme	nt of Stanton	Unit No 1 or
January 1, 2023.			00 = 0
Schedule Page: 328 Line No.: 29 Column: d			
Service shall be provided until the ea	rlier of the retireme	nt of Stanton	Unit No. 2 or
January 1, 2033.			
Schedule Page: 328 Line No.: 30 Column: d		- Las Additional Control of the Cont	
Service shall be provided until the ea			
January 1, 2023 and until the earlier	of the retirement of	Stanton Unit 1	No. 2 or January
1, 2033. Schedule Page: 328 Line No.: 30 Column: m			
Charge for FERC Assessment Fee, credit	for Energy Imbalance	Penalty Rever	nues and credit
for Unreserved Use Penalty Revenues re			
Schedule Page: 328 Line No.: 31 Column: m			
Adjustment to Energy Imbalance Penalty	Revenue Refund refun	ded for non-or	ffending
transactions.			
Schedule Page: 328 Line No.: 32 Column: d		a Navardarasin	N. C.
Expires when St. Lucie Unit No. 2 is d			
Schedule Page: 328 Line No.: 32 Column: m Charge for FERC Assessment Fee, credit		Denalty Perer	nues and sredit
for Unreserved Use Penalty Revenues re	funded for non-offend	ing transaction	ons.
Schedule Page: 328 Line No.: 33 Column: m			
Adjustment to Energy Imbalance Penalty		ded for non-of	ffending
transactions.			
Schedule Page: 328 Line No.: 34 Column: b			
nergy received from Florida Power & L			
Board of the City of Key West, City of			
Network Resources) and Florida Power Progress Energy Florida, Seminole Elec	& Light Company and F	lorida Municip	oal Power Pool,
Services, Inc. (Non-Network Resources)		. and southern	I Company
Schedule Page: 328 Line No.: 34 Column: d			
erminates on April 1, 2026.			Andread to the second s
Schedule Page: 328 Line No.: 34 Column: I			
harges for Energy Imbalance.			
Schedule Page: 328 Line No.: 34 Column: m			
harge for FERC Assessment Fee and Unre			redit for Energy
mbalance Penalty Revenues refunded for		actions.	
Schedule Page: 328.1 Line No.: 1 Column: m		nt for Donn't	2011 and waf
harge for Unreserved Use Penalty Reversor Energy Imbalance true-up for the pe			er zorr and retur
Schedule Page: 328.1 Line No.: 2 Column: e			

FERC FORM NO. 1 (ED. 12-87)

Schedule Page: 328.1 Line No.: 2 Column: e

Page 450.2

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Florida Power & Light Company	(2) _ A Resubmission	//	2012/Q4
	FOOTNOTE DATA		
to an area to the second secon			
Corporation. Schedule Page: 328.1 Line No.: 2 Column:			
ontrol Service Charge and Transmissi		pursuant to	Article VII of th
interconnection Agreement between Flo			
orporation.			A.V
Schedule Page: 328.1 Line No.: 3 Column:	d		
erminates on January 1, 2014. Schedule Page: 328.1 Line No.: 3 Column:			1.00
redit for Energy Imbalance and Energy		venues.	- Comment of the Comm
Schedule Page: 328.1 Line No.: 3 Column:			
harge for FERC Assessment Fee, credi	t for Energy Imbalance		
or Unreserved Use Penalty Revenues r		ing transaction	ons.
Schedule Page: 328.1 Line No.: 4 Column:		_ 1 7	
illing adjustment for December 2011 eriod June 2010 - November 2011.	and refund for Energy .	imbalance true	e-up for the
chedule Page: 328.1 Line No.: 10 Column	: m		
harge for FERC Assessment Fee, credit		Penalty Rever	nues and credit
or Unreserved Use Penalty Revenues re		ing transaction	ons.
chedule Page: 328.1 Line No.: 11 Column			
djustment to Energy Imbalance Penalty ransactions.	y Revenue Refund refund	ded for non-of	fending
chedule Page: 328.1 Line No.: 12 Column	· m		
harge for FERC Assessment Fee.			
Schedule Page: 328.1 Line No.: 13 Column	: d		
Terminates on January 1, 2020.			
Schedule Page: 328.1 Line No.: 13 Column		D14 - D	3 3
harge for FERC Assessment Fee, credit or Unreserved Use Penalty Revenues re			
Schedule Page: 328.1 Line No.: 14 Column		oranibacere	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
djustment to Energy Imbalance Penalt		ded for non-of	fending
ransactions.			
Schedule Page: 328.1 Line No.: 16 Column. Terminates on January 1, 2040.	: d		
Schedule Page: 328.1 Line No.: 16 Column	· m		A CONTRACTOR OF THE CONTRACTOR
harge for FERC Assessment Fee and Rac	dial Line Charge, cred	it for Energy	Imbalance Penalt
evenues and credit for Unreserved Use			
ransactions.			
chedule Page: 328.1 Line No.: 17 Column: djustment to Energy Imbalance Penalty		and for non of	fonding
ransactions.	y kevende kerund ferund	ded for hon-of	renaring
chedule Page: 328.1 Line No.: 18 Column:	: d		
erminates on November 1, 2013.			
chedule Page: 328.1 Line No.: 18 Column:			
harge for FERC Assessment Fee, credit or Unreserved Use Penalty Revenues re			
chedule Page: 328.1 Line No.: 19 Column:	The state of the s	ing cransaction	115.
djustment for December 2011.			M.F.
chedule Page: 328.1 Line No.: 19 Column:	j		
djustment for December 2011.			
chedule Page: 328.1 Line No.: 19 Column:		1 1 5	
djustment to Energy Imbalance Penalty ransactions.	y kevenue kerund refund	iea ior non-of	renaing
chedule Page: 328.1 Line No.: 20 Column:	е .		
nterconnection Agreement between Flor	rida Power & Light Comp	any and Metro	politan Dade
ounty South District Waste Water Trea	atment Plant Phase I.		
chedule Page: 328.1 Line No.: 20 Column:	m	MARKET STATE OF THE STATE OF TH	
ERC FORM NO. 1 (ED. 12-87)			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	.
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		
Control Service Charge pursuant to Ex			
Florida Power & Light Company and Met	ropolitan Dade County S	South District	t Waste Water
Treatment Plant Phase I.			
Schedule Page: 328.1 Line No.: 27 Column Charge for FERC Assessment Fee, credi		Denalty Rever	mes and credit
for Unreserved Use Penalty Revenues r			
Schedule Page: 328.1 Line No.: 28 Column			
Adjustment to Energy Imbalance Penalt	y Revenue Refund and Ur	reserved Use	Penalty Revenue
Refund refunded for non-offending tra			
Schedule Page: 328.1 Line No.: 29 Column		- 663	
Credit for Energy Imbalance Penalty R	evenues refunded for no	on-offending t	transactions.
Schedule Page: 328.1 Line No.: 30 Column			
Charge for Energy Imbalance and Energy		venues.	
Schedule Page: 328.1 Line No.: 31 Column			
Billing adjustment for December 2011		Imbalance true	e-up for the
period June 2010 - November 2011.			
Schedule Page: 328.1 Line No.: 32 Column	: m		
Charge for FERC Assessment Fee.			
Schedule Page: 328.1 Line No.: 33 Column Adjustment to Energy Imbalance Penalt		reserved lise	Penalty Revenue
Refund refunded for non-offending tra		iicberved obe	remarcy nevenue
Schedule Page: 328.2 Line No.: 1 Column:			
Contract shall continue so long as the		remain in effe	ect.
Schedule Page: 328.2 Line No.: 1 Column:	i		
No energy flowed.			
Schedule Page: 328.2 Line No.: 1 Column:	Ĵ		
No energy flowed. Schedule Page: 328.2 Line No.: 2 Column:	222		THE RESERVE THE PARTY OF THE PA
Generation Transfer Service Charge pu	rsuant to the Agreement	For Specifie	ed Services
between Florida Power & Light Company	and Oleander Power Pro	oject, L.P.	
Schedule Page: 328.2 Line No.: 3 Column:	а		
THIS FOOTNOTE APPLIES TO ALL OCCURREN	CES OF "ORLANDO UTILIT	ES COMMISSION	" ON PAGE 328.2:
o to to the state are of the defined armod	he Florida Dowor & Lie	tht Company (S	25 10449%)
St. Lucie Unit No. 2 is jointly owned Florida Municipal Power Agency (8.806	<pre>%) and Orlando Utilitie</pre>	es Commission	(6.08951%).
Schedule Page: 328.2 Line No.: 10 Column	: m		
Charge for FERC Assessment Fee, credi	t for Energy Imbalance	Penalty Rever	nues and credit
for Unreserved Use Penalty Revenues r	efunded for non-offendi	ing transaction	ons.
Schedule Page: 328.2 Line No.: 11 Column			
Adjustment to Energy Imbalance Penalt	y Revenue Refund and Ur	reserved Use	Penalty Revenue
Refund refunded for non-offending tra		7.00	
Schedule Page: 328.2 Line No.: 12 Column Expires when St. Lucie Unit No. 2 is	decommissioned		
Schedule Page: 328.2 Line No.: 12 Column			
Charge for FERC Assessment Fee, credi	t for Energy Imbalance	Penalty Rever	nues and credit
for Unreserved Use Penalty Revenues r	efunded for non-offend	ing transaction	ons.
Schedule Page: 328.2 Line No.: 13 Column	: m	1-4 Fox	Ffonding
Adjustment to Energy Imbalance Penalt	y Revenue Refund refund	ied for non-or	riending
transactions. Schedule Page: 328.2 Line No.: 14 Column	· d		
	. 54		
Terminates on October 1, 2016.			
Terminates on October 1, 2016. Schedule Page: 328.2 Line No.: 14 Column Charge for Energy Imbalance.			
Terminates on October 1, 2016. Schedule Page: 328.2 Line No.: 14 Column	: I	33.5	Fox Enough

Page 450.4

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4					
FOOTNOTE DATA								

Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 15 Column: m
Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.2 Line No.: 21 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 22 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 24 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 29 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 30 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 1 Column: m

Charge for FERC Assessment Fee and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 3 Column: m

Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 4 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 5 Column: d

Terminates on January 1, 2015.

Schedule Page: 328.3 Line No.: 5 Column: I

Charges for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.3 Line No.: 5 Column: m

Charge for FERC Assessment Fee and Distribution Wheeling Charge, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 6 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.3 Line No.: 7 Column: m

Generation Transfer Service Charge pursuant to the Agreement For Specified Services between Florida Power & Light Company and Seminole Energy, LLC.

Schedule Page: 328.3 Line No.: 9 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGE 328.3:

Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328.3 Line No.: 21 Column: m

Charge for FERC Assessment Fee and Unreserved Use Penalty Revenues and credit for Energy Imbalance Penalty Revenues refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 22 Column: m

Adjustment to Energy Imbalance Penalty Revenue Refund and Unreserved Use Penalty Revenue Refund refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 23 Column: b

Energy received from Florida Power & Light Company, Florida Municipal Power Pool, Seminole Electric Cooperative, Inc. and Tampa Electric Company (Network Resources) and Florida

FERC FORM NO. 1 (ED. 12-87)

No.			
Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
	(2) _ A Resubmission	1 1	2012/Q4
FC	DOTNOTE DATA		
Power & Light Company Harris			
Power & Light Company, Florida Municipal Southern Company Services Inc. and Tampa	Power Pool, Gainesvi	ille Regional	Utilities, JEA,
Colored Tampa	Electric Company (N	Non-Network R	esources).
Schedule Page: 328.3 Line No.: 23 Column: d Terminates on December 20, 2029.			
Schedule Page: 328.3 Line No.: 23 Column: I			
Charges for Energy Imbalance and Energy I	mbalance Donalti Des		
Schedule Page: 328.3 Line No.: 23 Column m			
Charge for FERC Assessment Fee, Radial Li	ne Charge and Distri	bution Wheel	ing Charge
creard for Energy imparance Penalty Reven	ues and credit for D	inreserved Use	e Penalty
Revenues retunded for non-offending trans	actions.		
Schedule Page: 328.3 Line No.: 24 Column: i			
Adjustment for August 2011.			
Schedule Page: 328.3 Line No.: 24 Column: j			
Adjustment for August 2011 and September:	2011.		
Schedule Page: 328.3 Line No.: 24 Column: m	1-1771		
Charge for Unreserved Use Penalty Revenue for Energy Imbalance true-up for the perio	, billing adjustment	for December	r 2011 and refund
Schedule Page: 328.3 Line No.: 25 Column: m	od bulle 2010 - Novelil	ber 2011.	
Charge for FERC Assessment Fee.			
Schedule Page: 328.3 Line No.: 26 Column: m			
Charge for FERC Assessment Fee and credit	for Energy Imbalanc	e Penalty Rev	venues refunded
for non-offending transactions.	31	2	
Schedule Page: 328.3 Line No.: 27 Column: m			
Adjustment to Energy Imbalance Penalty Rev	venue Refund and Unr	eserved Use I	Penalty Revenue
Refund refunded for non-offending transact	cions.		
Schedule Page: 328.4 Line No.: 7 Column: m	T-1-3	14. 3	
Charge for FERC Assessment Fee, credit for For Unreserved Use Penalty Revenues refund	r Energy Imbalance Po	enaity Revent	les and credit
Schedule Page: 328.4 Line No.: 8 Column: m	led for non-offendin	g transaction	15.
Adjustment to Energy Imbalance Penalty Rev	venue Refund and Unro	eserved Use I	Penalty Revenue
Refund refunded for non-offending transact			
Schedule Page: 328.4 Line No.: 10 Column: i			
No energy flowed.			
Schedule Page: 328.4 Line No.: 10 Column: j			
No energy flowed.			
Schedule Page: 328.5 Line No.: 7 Column: m			
charge for FERC Assessment Fee, credit for			
or Unreserved Use Penalty Revenues refund	led for non-offending	g transaction	15.
Schedule Page: 328.5 Line No.: 8 Column: m Adjustment to Energy Imbalance Penalty Rev	renue Befund and Unr	asarved lise I	Denalty Pevenue
Refund refunded for non-offending transact		eserved ose r	charty Revenue
Schedule Page: 328.5 Line No.: 12 Column: m			
harge for FERC Assessment Fee, credit for	Energy Imbalance Pe	enalty Revenu	ues and credit
or Unreserved Use Penalty Revenues refund			
Schedule Page: 328.5 Line No.: 13 Column: I			777777
harge for Energy Imbalance and Energy Imb	palance Penalty Reve	nues.	
Schedule Page: 328.5 Line No.: 14 Column: m			<i>C</i> - 1
silling adjustment for December 2011 and received June 2010 - November 2011.	refund for Energy Im	oalance true-	up for the
	The second secon		
Schedule Page: 328.5 Line No.: 16 Column: m Tredit for Energy Imbalance Penalty Revenu	es and credit for U	reserved Use	Penalty
evenues refunded for non-offending transa			
Schedule Page: 328.5 Line No.: 17 Column: b			
nergy received from Florida Power & Light			
Network Resources) and Florida Power & Li		a Municipal B	Power Pool and
Jampa Electric Company (Non-Network Pesour	cec)		

Page 450.6

FERC FORM NO. 1 (ED. 12-87)

Date of Report | Year/Period of Report Name of Respondent This Report is: (1) X An Original (Mo, Da, Yr) (2) A Resubmission 11 2012/Q4 Florida Power & Light Company **FOOTNOTE DATA** Schedule Page: 328.5 Line No.: 17 Column: d Terminates on January 1, 2040. Schedule Page: 328.5 Line No.: 17 Column: I Credit for Energy Imbalance. Schedule Page: 328.5 Line No.: 17 Column: m Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions. Schedule Page: 328.5 Line No.: 18 Column: m
Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011. Schedule Page: 328.5 Line No.: 19 Column: d Terminates on January 1, 2017. Schedule Page: 328.5 Line No.: 19 Column: m Charge for FERC Assessment Fee, credit for Energy Imbalance Penalty Revenues and credit for Unreserved Use Penalty Revenues refunded for non-offending transactions. Schedule Page: 328.5 Line No.: 20 Column: I Charge for Energy Imbalance and Energy Imbalance Penalty Revenues.

Schedule Page: 328.5 Line No.: 21 Column: m

Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011.

Schedule Page: 328.5 Line No.: 22 Column: I Charge for Energy Imbalance and Energy Imbalance Penalty Revenues. Schedule Page: 328.5 Line No.: 23 Column: m Billing adjustment for December 2011 and refund for Energy Imbalance true-up for the period June 2010 - November 2011. Schedule Page: 328.5 Line No.: 24 Column: m Adjustment of the accrual made in 2011 for the transmission service refund per Docket ER10-1149 for revenues billed from July 2010 through September 2011.

Name of Respondent	This Report Is:	Date of Donat	
Florida Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	(2) A Resubmission	11	End of2012/Q4
TF	RANSMISSION OF ELECTRICITY BY OT (Including transactions referred to as	THERS (Account 565)	
1. Report all transmission, i.e. wheeling or authorities, qualifying facilities, and others 2. In column (a) report each company or purabbreviate if necessary, but do not truncate transmission service provider. Use addition transmission service for the quarter reporte 3. In column (b) enter a Statistical Classification of the column (c) enter a Statistical Classification of the column (d) enter a Statistical Classification of the column (e) enter a Statistical Classification of the column (e) enter a Statistical Classification of the column (d) the total megasian of the column (e) enter total megasian of the column (f) energy content of the amount shown in column monetary settlement was made, enter zero in the column of	electricity provided by other electric use for the quarter. Jublic authority that provided transmiss a name or use acronyms. Explain in a national columns as necessary to report all ed. ation code based on the original control for Self, LFP - Long-Term Firm Point-P - Short-Term Firm Point-to- Point Traice. See General Instructions for defining awatt hours received and delivered as as shown on bills or vouchers rendered to the respondent, including any out of (g). Report in column (h) the total cite.	atilities, cooperatives, municipal sion service. Provide the first a footnote any ownership in a footnote any ownership in a companies or public authorizatual terms and condition to-Point Transmission Restransmission Reservations, initions of statistical classificity the provider of the transferred to the respondent. In a gy transferred. On column at of period adjustments. Expanded to the provider of the transferred on column at of period adjustments.	ull name of the company, neterest in or affiliation with the orities that provided ans of the service as follows: servations. OLF - Other NF - Non-Firm Transmission fications. assission service. column (e) report the (g) report the total of all sepain in a footnote all pred to the respondent. If no

Enter "TOTAL" in column (a) as the last line.
 Footnote entries and provide explanations following all required data.

Line				OF ENERGY	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHE			
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Received Power from						(0)	
2	Wheeler*							
3	Florida Power Corp	NF	2,371	2,371	10,918			10,918
4	Jacksonville Electric	NF	14,755	14,755	70,523			70,523
5	Orlando Utilities	NF .	581	581	1,162			1,162
6	Southern Company	LFP	2,857,002	2,857,002	9,602,962			9,602,962
7	Southern Company	LFP	3,508,284	3,508,284	15,137,838			15,137,838
8	Seminole Electric	NF	240	240	264			264
9	Tampa Electric Company	NF	67,190	67,190	126,789			126,789
10								
11								
12								
13				,				
14								
15								
16								
	TOTAL		12,459,253	12,459,253	42,147,216			42,147,216

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") 1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 5. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 6. Report in Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 7. Report in column (c) and (d) the total megawath hours received and delivered by the provider of the transmission service. 8. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary se		e of Respondent da Power & Light Company			t Is: n Original Resubmission		ate of Report No, Da, Yr)	Year/Per End of _	riod of Report 2012/Q4
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 5. Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (g) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line.	FIOIL	a Power & Light Company		//		V OTHERS /A	ccount 565)		
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 5. Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Reservations, one for the column firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all components of the amount shown in column (g). Report in column (a) any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. Value of Company or Public Column (a) as the last line			TRANSI	AISSION OF	actions referred	to as "wheeling"	")		
No. Name of Company or Public Authority (Footnote Affiliations) Name of Company or Public Authority (Footnote Affiliations) Name of Company or Public Statistical Augawatt- hours hours Peceived Delivered (\$) Name of Company or Public Charges Charges Charges (\$) Name of Company or Public Statistical Magawatt- hours Pours Charges (\$) Name of Company or Public Statistical Public Charges Charges (\$) Name of Company or Public Charges Charges (\$) Name of Company or Public Charges Charges (\$)	author 2. In abbre 12. In abbre 12. In abbre 14. In abbre 15. In FNS Long Serv 4. Re 15. Re 1	column (a) report each compeviate if necessary, but do not mission service provider. Use column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission Service, and Column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (f) reharges on bills or voucher ponents of the amount shown etary settlement was made, enter "TOTAL" in column (a) as	d others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - Service, SFP - Service total megawa expenses as energy charges rendered to the in column (g), anter zero in color service the last line.	e quarter. authority that e or use act umns as ne code based elf, LFP - Lo nort-Term Fi See Genera att hours rec shown on b es related to he respond Report in co- lumn (h). Pr ice renderec	t provided transconyms. Explainate essary to replant on the original of the original of the original of the amount of the original of the original of the amount of the amount of the original origi	smission servin in a footnote ort all compand contractual te Point-to-Point bint Transmissor definitions overed by the plant of energy transary out of periodal charge shall be explaining to the point of the explaining to the explaining the explai	ce. Provide the any ownership ies or public au erms and condit Transmission Rion Reservation f statistical clas rovider of the trespondent. ferred. On colured adjustments nown on bills rethe nature of the	e full name of the interest in or a thorities that putions of the servations. One, NF - Non-Fisifications. ransmission se In column (e) I mn (g) report the Explain in a fondered to the reservations.	ne company, affiliation with the rovided vice as follows: DLF - Other irm Transmission revice. report the ne total of all potnote all espondent. If no y settlement,
No. Name of Company or Public Statistical hours hours hours Authority (Footnote Affiliations) Classification Received Delivered (\$) (\$) (\$) (\$)	Line								
	No.	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	

Line			TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OT			RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Southern Company	LFP	5,232,023	5,232,023	15,673,438			15,673,438
4	Tampa Electric Company	NF	776,807	776,807	1,523,322			1,523,322
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		12,459,253	12,459,253	42,147,216			42,147,216

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA	-	

Schedule Page: 332 Line No.: 3 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 4 Column: a

Complete Name: Jacksonville Electric Authority.

Schedule Page: 332 Line No.: 5 Column: a

Complete Name: Orlando Utilities Commission.

Schedule Page: 332 Line No.: 6 Column: a

Complete Name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 7 Column: a

Complete Name: Southern Company Services, Inc.

Schedule Page: 332 Line No.: 8 Column: a

Complete Name: Seminole Electric Cooperative Inc.

Schedule Page: 332.1 Line No.: 3 Column: a

Complete Name: Southern Company Services Inc.

Name	of Respondent da Power & Light Company	This Repo	An Original A Resubmission	Date of Report (Mo, Da, Yr)	End of 2012/Q4
	MISCELLA	NEOUS GE	NERAL EXPENSES (Acc	ount 930.2) (ELECTRIC)	Amount
Line		Desci	ription		(b)
No.		(1	a)		6,013,297
1	Industry Association Dues				
2	Nuclear Power Research Expenses Other Experimental and General Research Experimental and General Research Expenses	20200			
3	Pub & Dist Info to Stkhldrsexpn servicing out	etanding Sec	curities		
4	Oth Expn >=5,000 show purpose, recipient, am	Standing Dec	if < \$5 000		·
5		lount. Oroup	11 - 40,000		8,025,145
6	Membership Fees/Dues				2,898,230
7	Directors' Fees and Expenses				500,021
8	Environmental Expenses				-159,749
9	PSL Joint Ownership				87,195
10	Payroll related items				1,067,296
11	Manatee Solar writeoff				1,382,572
12	FL Heartland Solar writeoff				346,443
13	Other Misc writeoffs				562,463
14	Other General Misc Expenses (Loc 10)				156
15	Other Expenses < \$5,000				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33		**************************************			
34					
35					
36					
37					
38				the state of the s	
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				20,723,069

	ne of Respondent	This Board Is				
	ida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Per End of	riod of Report 2012/Q4
	DEPRECIATION		Ibmission ON OF ELECTRIC PL	/ /		2012/Q4
		(Except amortization	in of aquisition adjusti	ments)		
Plan	Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortiza at (Account 405).	tion of Limited-Tel	m Electric Plant (A	ccount 404); and	(e) Amortization of	of Other Electric
3. R to co Unles accor nclud n col comp	Report in Section 8 the rates used to compute pute charges and whether any changes has beport all available information called for in plumns (c) through (g) from the complete resists composite depreciation accounting for to punt or functional classification, as appropriated in any sub-account used. Foliumn (b) report all depreciable plant balances total. Indicate at the bottom of sections of averaging used.	Section C every fi port of the preced otal depreciable p ate, to which a rat- ces to which rates on C the manner in	ne basis or rates u fth year beginning u ing year. lant is followed, list e is applied. Identi are applied showin n which column bal	sed from the prece with report year 19 numerically in color fy at the bottom of ag subtotals by fun- ances are obtained	eding report year. 171, reporting ann umn (a) each plar Section C the typ ctional Classificat d. If average bala	ually only changes at subaccount, be of plant ions and showing ances, state the
a). I	if plant mortality studies are prepared to as	sist in estimating a	average service Liv	es, show in colum	n (f) the type mor	tality curve
selec	sted as most appropriate for the account an	id in column (g), if	available, the weigh	ihted average rema	aining life of survi	ving plant. If
omp I. If :	posite depreciation accounting is used, representation were made duri	ort available inform	nation called for in	columns (b) through	gh (g) on this basi	S.
he bo	ottom of section C the amounts and nature	of the provisions	and the plant items	to which related.	ilication of reporter	u raies, siale ai
	A Summ	nany of Depreciation	and Amortization Cha	Draoc.		
ine	A. Guilli	Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of	
10.	Functional Classification (a)	Expense (Account 403) (b)	Retirement Costs (Account 403.1) (c)	Electric Plant (Account 404) (d)	Other Electric Plant (Acc 405) (e)	Total (f)
1 Ir	ntangible Plant	2,208,649		60,887,091		63,095,740
2 S	Steam Production Plant	87,965,534	2,062,182	1,134,774		91,162,490
3 N	Nuclear Production Plant	105,861,086		7,009,307		112,870,393
4 H	Hydraulic Production Plant-Conventional					
5 H	Hydraulic Production Plant-Pumped Storage					
6 C	Other Production Plant	281,135,850	72,428	1,018,850		282,227,128
7 T	ransmission Plant	96,064,644	4,230			96,068,874
8 D	Distribution Plant	370,276,749	41,729			370,318,478
9 R	Regional Transmission and Market Operation					:
10 G	General Plant	8,435,424		38,615,944		47,051,368
11 C	Common Plant-Electric					
12 T	TOTAL	951,947,936	2,180,569	108,665,966		1,062,794,471
1		B. Basis for Am	ortization Charges			

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Repor (Mo, Da, Yr)	End	Year/Period of Report End of 2012/Q4	
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Conti	nued)	
	C	. Factors Used in Estima	ating Depreciation Cl	harges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	5,106					
13	Cutler						
14	Manatee	604,305					
15	Martin	811,953					
16	Martin Pipeline	371					
17	Pt. Everglades	308,220)				
18	Riviera	5,028	3				
19	Sanford	527	7				
	Scherer Coal Cars	33,369					
21	Scherer	1,029,395					
	St. Johns River Power						
	Park	384,844	1				
	St. Johns River Power						
	Park Coal Cars	52					
	Turkey Point	207,707					
	316.3	421	<u> </u>				
	316.5	620					
	316.7	6,26	y				
	317	8,886	Name of the last o				
	Subtotal - Steam	3,407,070)				
32							
-	St. Lucie	3,777,523					
	St. Lucie Uprates	16,607					
	Turkey Point	2,776,655					
	Turkey Point Uprates	64,565					
	325.3	1,307					
-	325.5	271					
	325.7	46,165					
	Subtotal - Nuclear	6,683,100)				
41							
-	Desoto Solar	146,599					
	Ft. Myers GT's	88,548					
	Ft. Myers Unit 3	94,426					
	Ft. Myers CC	565,433					
	Lauderdale GT's	86,059					
	Lauderdale	568,173					
	Manatee Unit 3	478,473					
	Martin Unit 8	516,216					
50	Martin CC	550,311					

Name of Respondent Florida Power & Light Company		any	This Report Is: (1) X An Origina (2) A Resubm	1	Date of Repo (Mo, Da, Yr)	ort	Year/Pe End of	eriod of Report 2012/Q4
			N AND AMORTIZA		//		LIIG OI	
		C. Factors Used in Estimat			TRIC PLANT (Con	tinued)		
Line		Depreciable	Estimated	Net	Applied			
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Typ (f)	ve	Average Remaining Life
	Martin Solar	409,201		(0)	(6)	(1)		(g)
	Pt. Everglades GT's	56,606						
14	Putnam	224,179						
	Sanford	807,016						
	Space Coast Solar	61,572						
	Turkey Point Unit 5	475,286						
18	West County EC	2,003,926						
	346.3	486						
	346.5	338						
-	346.7	5,801						
22	347	3,844						
23	Subtotal - Other Prod	7,142,493						
24								
	Total - Production	17,232,663						
26								
27	350.2	195,767						
28	352	111,998						
29	353	1,224,706						
30	353.1	331,697						
31	354	293,204						
32	355	848,552						
33	356	651,367						
34	357	83,396						
	358	68,983						
36	359	95,456						
37	359.1	90						
38	Subtotal - Trans.	3,905,216						
39								
	361	179,658						
41	362	1,348,840						
	362.9 LMS	2,954						
	364	1,087,221						
	365	1,310,180						
	366.6	1,390,846						
	366.7	74,575						
_	367.5	5,229						
	367.6	1,542,858						
	367.7	445,424						
50	367.9	13,889						

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	End o	Year/Period of Report End of	
		DEPRECIATIO	N AND AMORTIZA	TION OF ELEC	TRIC PLANT (Cont	inued)	
	(C. Factors Used in Estima	ating Depreciation Cl	narges			
ine No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	368	1,981,234			-		
13	369.1	211,086					
14	369.6	686,317					
15	370	235,825					
16	370.1	529,639					
17	370.2	26,109					
18	371	68,993					
19	371.2 LMS	24,327					,
20	373	406,360					
21	374	951					
22	Subtotal - Dist.	11,572,515					
23							
24	390	351,626					
25	391.1	10,605					
26	391.2	4,346					
27	391.3	262					
28	391.4	3,867					
29	391.5	80,461					
30	391.9	19,848					
- 31	392.1	3,080					
32	392.2	33,655					
33	392.3	180,060					
34	392.4	751					
35	392.7						
36	392.9	14,318					
37	393.1						
38	393.2	3,269					
39	394.1	分下的产品的					
40	394.2	18,457					
41	395.2	9,288					
42	395.6 LMS						
43	396.1	4,755					
44	397.2	98,303					
45	397.3	21					
46	397.8	8,547					
47	398	11,425					
48	Subtotal- General Plt	856,958					
49							
50	Total - T&D and GP	16,334,689					

	e of Respondent ida Power & Light Compan	у	This Report Is: (1) X An Origina (2) A Resubm	l ission	Date of Re (Mo, Da, Y	port	Year/Pe End of	eriod of Report 2012/Q4
			N AND AMORTIZA		TRIC PLANT (Co	ntinued)		
	C	. Factors Used in Estima						
No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortal Curve Type (f)	e	Average Remaining Life (g)
12								
13	390.1 (Leaseholds)	1,194						
14								
15	END PLANT BALANCE	33,568,546						
16								
17								
18								
19			· · · · · · · · · · · · · · · · · · ·					
20			1 701					
21								
22					VIII			
23								
24			7		- Timber			
25								
26								
27					- White Co.			
28								
29								
30			and the second s					
31			The second secon					
32								
33	Constant Con							
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39	The state of the s							
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50	and the second s		tale and the same state of the					

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2012/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 27 Column: b
3 Year Amortizable Property.
The state of the s
5 Year Amortizable Property.
Schedule Page: 336 Line No.: 29 Column: b
7 Year Amortizable Property.
Schedule Page: 336 Line No.: 30 Column: b
Asset Retirement Costs for Steam Production
Schedule Page: 336 Line No.: 37 Column: b
3 Year Amortizable Property.
Schedule Page: 336 Line No.: 38 Column: b
5 Year Amortizable Property.
Schedule Page: 336 Line No.: 39 Column: b
7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 19 Column: b
3 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 20 Column: b
5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 21 Column: b
7 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 22 Column: b
Asset Retirement Costs for Other Production
Schedule Page: 336.1 Line No.: 37 Column: b
Asset Retirement Costs for Transmission Plant
Schedule Page: 336.1 Line No.: 42 Column: b
5 Year Amortizable Property.
Schedule Page: 336.1 Line No.: 50 Column: b
Account represents Cable Injection investment amortized over 10 years.
Schedule Page: 336.2 Line No.: 14 Column: b
Formerly known as 369.7
Schedule Page: 336.2 Line No.: 19 Column: b
5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 21 Column: b
Asset Retirement Costs for Distribution Plant
Schedule Page: 336.2 Line No.: 24 Column: b
FPL Only Excludes Leaseholds.
Schedule Page: 336.2 Line No.: 25 Column: b
7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 26 Column: b
5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 27 Column: b
7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 28 Column: b
7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 29 Column: b
5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 30 Column: b
5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 35 Column: b
5 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 37 Column: b 7 Year Amortizable Property.
Schedule Page: 336.2 Line No.: 38 Column: b
7 Year Amortizable Property.
FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2012/Q4
7 Ionaa 7 Ower at Eight Company			2012/04
	FOOTNOTE DATA		
Schedule Page: 336.2 Line No.: 39	Column: b		
7 Year Amortizable Property.			
Schedule Page: 336.2 Line No.: 40	Column: b		
7 Year Amortizable Property.	According to the state of the s		
Schedule Page: 336.2 Line No.: 41	Column: b		
7 Year Amortizable Property.			
Schedule Page: 336.2 Line No.: 42	Column: b		
5 Year Amortizable Property.			
Schedule Page: 336.2 Line No.: 44	Column: b		
7 Year Amortizable Property.			
Schedule Page: 336.2 Line No.: 45	Column: b	A decision of the second of th	
7 Year Amortizable Property.			
Schedule Page: 336.2 Line No.: 47	Column: b		
7 Year Amortizable Property.			
Schedule Page: 336.3 Line No.: 13	Column: b	11.00	
Leaseholds are amortized over	the life of each lease agreem	ent.	
Schedule Page: 336.3 Line No.: 15	Column: b		1
Total - Production			\$ 17,232,663
Total - Transmission, Distribu	tion and General Plant		16,334,689 1,194
390.1 (Leaseholds)			\$ 33,568,546
Total			\$ 33,300,340

Florida Power & Light Company (2)		(2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Po	2012/Q4
	RE	GULATORY COMMISSION EXPE	NŠES		
being 2. Re	eport particulars (details) of regulatory comm g amortized) relating to format cases before a eport in columns (b) and (c), only the current rred in previous years.				zation of amounts
Line No.	Description (Furnish name of regulatory commission or body docket or case number and a description of the c	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
	Fuel and Purchases Power Cost Recovery and				
	Generating Performance Incentive Factors -				
	Docket 120001-EI, Energy Conservation Cost				
6	Recovery - Docket 120002-EG, Environmental		12,794	12,794	
7	Cost Recovery Clause - Docket 120007-El		12,704	12,101	
8	Nuclear Cost Recovery - Docket 120009-EI		376,761	376,761	
10					
	Petition to determine need for modernization				
	of Port Everglades by Florida Power &				
	Light Company - Docket 110309-Ei		65,371	65,371	
14					
15	2009 Base Rate Case Amortization -			·	
16	Docket 080677-EI (4 year amortization				
17	beginning 3/1/2010)		801,750	801,750	1,737,125
18					
	Application for Authority to issue and Sell				
20	Securities - Docket 110273-Ei	·	12,580	12,580	
21					
	Petition for increase in rates by Florida		400.000	100.000	Section 1.2 According to the second
	Power & Light Company - Docket 120015-Ei		488,689	488,689	262,563
24					
	Before The Federal Energy Regulatory Commission:				
27					
	FGT Rate Case - Docket RP10-21-000		1,222	1,222	
29			1,222	1,555	
	Miscellaneous:				
	Various FPSC Dockets		679,972	679,972	
32	Various FERC Dockets		94,702	94,702	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
45					
-10					
46	TOTAL		2,533,841	2,533,841	1,999,688

Name of Respond Florida Power &		(1)	Report Is: X An Original A Resubmission	(Date of Report Mo, Da, Yr)	Year/Period of Repor	
. List in colum	imn (k) any expens n (f), (g), and (h) e (less than \$25,000)	ses incurred in prior y expenses incurred dur	DRY COMMISSION EX rears which are being ring year which were	amortized	ntinued) List in column (a) the rently to income, plant	period of amortization, or other accounts.	on.
EXF	PENSES INCURRED	DURING YEAR		-	AMORTIZED DURING Y	ΈΔR	
CUI Department	RRENTLY CHARGE		Deferred to	Contra	Amount		Line
(f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (j)	(k)	Deferred in Account 182.3 End of Year (I)	No.
							3
							-
							5
ectric	928	12,794					6
	320	12,754					8
ectric	928	376,761					9
							10
							11
ectric	928	65 274					12
ecinc	928	65,371					13
							15
							16
ectric				928	801,750	935,375	17
1							18
	000	40.500					19
ectric	928	12,580					20
							22
ectric	928	488,689	3,416,317			3,678,880	23
							24
							25
							26
ectric	928	1,222					28
COLLIC	320	1,555					29
							30
ectric	928	679,972					31
ectric	928	94,702					32
							33
							35
							36
						,	37
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		1.732.091	3.416.317		801,750	4.614.255	46

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4		
FOOTNOTE DATA					

Schedule Page: 350 Line No.: 17	Column: e
Deferred in account 186.	
Schedule Page: 350 Line No.: 17	Column: I
Deferred in account 186.	
Schedule Page: 350 Line No.: 23	Column: e
Deferred in account 186.	
Schedule Page: 350 Line No.: 23	Column:
Deferred to account 186.	
Schedule Page: 350 Line No.: 23	Column: I
Deferred in aggount 106	

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(Next Page is 352)

		This Report	ls:	Date of Report	Year/Period of Report
Name of Respondent		(1) X Ar	Original	(Mo, Da, Yr)	End of 2012/Q4
Florid	a Power & Light Company		Resubmission	/ /	
	RESE	EARCH, DEVELO	OPMENT, AND DEMO	ONSTRATION ACTIVITIES	and demonstration /P D &
D) pro	scribe and show below costs incurred and ac ject initiated, continued or concluded during t ent regardless of affiliation.) For any R, D & D s (See definition of research, development, an dicate in column (a) the applicable classification	work carried with demonstration	h others, show separa in Uniform System of	ately the respondent's cost for	
Class	ifications:				
	ectric R, D & D Performed Internally:		Overhead		
, ,	Generation	b. (3) Distrib	Underground		
	hydroelectric Recreation fish and wildlife		nal Transmission and	Market Operation	
ii	Other hydroelectric	(5) Enviro	onment (other than eq	uipment)	
b.	Fossil-fuel steam			items in excess of \$50,000.)	
	Internal combustion or gas turbine Nuclear		Cost Incurred c, R, D & D Performed	Externally:	
	Unconventional generation	(1) Resea	arch Support to the ele	ectrical Research Council or th	ne Electric
f.	Siting and heat rejection	Power	Research Institute		
(2)	ransmission		1		
Line	Classification			Description	
No.	(a)		EDDI Faran F#	(b) ciency and Demand Response	Activities
1	B1			Advancement through Techno	
2	B4			Advancement through Techno	
3	B4			Advancement through Techno	
5	B4			Advancement through Techno	
6	B4			ewable Electric Energy Deliver	
7	B4			ewable Electric Energy Deliver	
8				ewable Electric Energy Deliver	
9				on Through Innovation	
10					
11					
12					
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37					

Name of Respondent		This Report Is:	Date of David						
Florida Power & Light Company		(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Rep					
•		(2) A Resubmission	11	End of 2012/Q4					
	RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)								
(2) Research Support t	to Edison Electric Institute		The contains						
(3) Research Support to Nuclear Power Groups									
(4) Research Support t	o Others (Classify)								
(5) Total Cost Incurred	(5) Total Cost Incurred								
3. Include in column (c)	all R, D & D items performed in	nternally and in column (d) the	ose items performed outside the co						
, and a property	some died of it, b a b (such as	Salety, corrosion control hol	lition distoration magaziroment	impl=4!=== 4					
Group items under \$50,0	000 by classifications and indic	ate the number of items groun	ped. Under Other, (A (6) and B (4	Insulation, type of appliance	æ, etc.).				
- a a a a a a a a a a a a a a a a a a									
4. Show in column (e) the	he account number charged wit	h expenses during the year o	r the account to which amounts w	ere canitalized during the v	ear				
Inothing Account 101, Coll	Struction work in Progress, ills	 Show in column (t) the am 	nunts related to the account chara	od in column (a)	ear,				
13. Show in column (g) tr	te total unamortized accumulat	ing of costs of projects. This	total must equal the balance in Ac	count 188 Research					
Development, and Demic	mstration Expenditures, Outsta	nding at the end of the year.							
If costs have not beer	n segregated for R, D &D activi	ties or projects, submit estima	ates for columns (c), (d), and (f) w	ith such amounts identified	hv				
LSI.					. J				
7. Report separately res	earch and related testing facilit	ies operated by the responde	nt.						
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHAR	AMOUNTS CHARGED IN CURRENT YEAR						
Current Year	Current Year			Unamortized Accumulation	Line				
(c)	(d)	Account (e)	Amount	(g)	No.				
	286,672	910	(f) 286,672	(9)	+				
					1				
	3,720	566	3,720		2				
	18,600	568	18,600		3				
	14,880	560	14,880		4				
	86,800	107.1	86,800		5				
	4,935	560	4,935		6				
	5,565	580	5,565		7				
	4,500	107.1	4,500		8				
			ļ						
	500,000	566	500,000		9				
					10				
					11				
					12				
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Name of Respondent

Name of Respondent Florida Power & Light Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	1	Year/Period of Report End of2012/Q4	
1 10110	a rowor a cigin company	(2) A Resubmiss					
		DISTRIBUTION OF 37	Carrage of	ounts originally charge	ed to cle	aring accounts to	
Jtility provid	rt below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of sala substantially correct results may be used.	ic and tither Account	is and enter si	ICH allibulits in the ap	piopiiace	0 111100 01110	
ine	Classification		Direct Payro Distribution		of ged for	Total	
No.	(a)		(b)	Clearing Act	Counts	(d)	
1	Electric		7 清洁 一维			The Control of the Control	
2	Operation		. All 18 12	生物學 沙克斯		the said white	
3	Production		206	467,563		The second second	
4	Transmission		15	,403,008	740	The said and the said of the s	
5	Regional Market			(k = 1240 = 12		The Artist white	
6	Distribution		59	781,910		THE REAL PROPERTY.	
7	Customer Accounts		80	463,258	200	articles. The little	
8	Customer Service and Informational		28	550,793	an idea an	The same that a	
9	Sales			710,439	00000000000000000000000000000000000000	CANTER AND LINE SHOULD TO SHEET AND LINE AND ADDRESS OF THE SHEET ADDRESS OF THE SHEET ADDRESS OF THE SHEET AND ADDRESS OF THE SHEET AND ADDRESS OF THE SHEET AND ADDRESS OF THE SHEET ADDRESS OF THE SHEET ADDRESS OF THE SHEET AND ADDRESS OF THE SHEET ADDRESS OF THE SHEET AND ADDRESS OF THE SHEET AND ADDRESS OF THE SHEET AND ADDRESS OF THE SHEET	
10	Administrative and General			,461,087			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		,838,058			
12	Maintenance		- CH - 27	Tellar Balana		The Table - Tables	
13	Production		106	,076,859			
14	Transmission		11	,565,760			
15	Regional Market			A SHOW I			
16	Distribution		74	,354,248			
17	Administrative and General					Act The Minary	
18	TOTAL Maintenance (Total of lines 13 thru 17)		191	.996,867			
19	Total Operation and Maintenance				15:50 A. E. B.		
20	Production (Enter Total of lines 3 and 13)		312	,544,422		200 - 100 E	
	Transmission (Enter Total of lines 4 and 14)			,968,768	April 1	After 2004 September 2004	
21			20	,500,700			
22	Regional Market (Enter Total of Lines 5 and 15) Distribution (Enter Total of lines 6 and 16)		124	126 150		Total Helicity Helicity	
23				136,158			
24	Customer Accounts (Transcribe from line 7) Customer Service and Informational (Transcribe	from line (I)		,463,258	5000 State - 1		
25	<u> </u>	e from line o)		,550,793			
26 27	Sales (Transcribe from line 9) Administrative and General (Enter Total of lines	10 17)		,710,439	Photos see		
				,461,087		775 024 02	
28	TOTAL Oper. and Maint. (Total of lines 20 thru	21)	//5	,834,925		775,834,92	
29							
	Operation		150	THE SHARE STATES	4.00		
31					40.00	And the second second	
32					4142	And the second s	
33					170		
34				C. C. Line		1946 F	
	Transmission						
	Distribution Customer Accounts				100	The second	
37	Customer Accounts				100		
38							
39					1900		
40	Administrative and General	0)					
41	TOTAL Operation (Enter Total of lines 31 thru 4	.0)					
42	Maintenance		25 E. T.				
43	Production-Manufactured Gas	and Davids					
44	Production-Natural Gas (Including Exploration a	ina Development)		\$550 (1664)	20024	到	
45	Other Gas Supply			337 A. 71	(1988 - E		
46	Storage, LNG Terminaling and Processing			2000	12.24		
47	Transmission				SANTO	447 - 44 July 1	

	ne of Respondent	This R	eport Is:		Date	of Report	Vear	/Period of Report	
Florida Power & Light Company			(1) X An Original (Mo (2) A Resubmission / /		(Mo,	o, Da, Yr) /		End of2012/Q4	
	DISTE	RIBUTIO	N OF SAL	ARIES AND WAGE	S (Contir	nued)	-		
ine No.	Classification			Direct Payr Distribution	oli	Allocation Payroll charge	of of for	Total	
	(a)			(b)	'	Clearing Acco	ounts		
48	Distribution			(0)		(c)		(d)	
49	Administrative and General						The second	Mary Ann	
50	TOTAL Maint. (Enter Total of lines 43 thru 49)					· 使用管理 · · · · · · · · · · · · · · · · · · ·	Althoris .	STATES INDICATE	
51	Total Operation and Maintenance					-1900 (FE)	THE ACC.		
52	Production-Manufactured Gas (Enter Total of line						H. Michael		
53	Production-Natural Gas (Including Expl. and Dev.		ines 32,					0.00	
54	Other Gas Supply (Enter Total of lines 33 and 45)					100			
55	Storage, LNG Terminaling and Processing (Total	of lines 3	31 thru			清 益 - 20			
56	Transmission (Lines 35 and 47)								
57	Distribution (Lines 36 and 48)								
58	Customer Accounts (Line 37)							建筑是一个临床 。	
59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)						No.		
61	Administrative and General (Lines 40 and 49)				No.				
62	TOTAL Operation and Maint. (Total of lines 52 thr	u 61)							
63	Other Utility Departments								
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 6	54)	4-1	775,	834,925			775,834,925	
66	Utility Plant				132	700		国家社会主义	
67	Construction (By Utility Departments)			2007			-25(E)	Service - The service -	
68	Electric Plant			245,	205,824			245,205,824	
69	Gas Plant								
	Other (provide details in footnote):								
71	TOTAL Construction (Total of lines 68 thru 70)			245,	205,824			245,205,824	
_	Plant Removal (By Utility Departments)				004 450		100	10.001.150	
	Electric Plant			19,	061,456			19,061,456	
1	Gas Plant								
-	Other (provide details in footnote): TOTAL Plant Removal (Total of lines 73 thru 75)			10	061 456			19,061,456	
-	Other Accounts (Specify, provide details in footnot	.0).		15,	061,456			13,001,430	
	Accounts Reeivable from Associated Companies (26	085,338			26,085,338	
	Misc. Current and Accrued Assets-Job Accounts (448,871			9,448,871	
	Preliminary Survey and Investigation Charges (183				763,400			763,400	
	Misc. Deferred Debits (186)	-,			950,737			8,950,737	
	Other Electric Revenues (456)			+	565,580			565,580	
	Temporary Facilities				809,134			809,134	
	Various				426,799			6,426,799	
85									
86									
87	100000000000000000000000000000000000000								
88									
89									
90									
91									
92									
93									
94									
-	TOTAL Other Accounts				049,859			53,049,859	
96	TOTAL SALARIES AND WAGES			1,093,	152,064			1,093,152,064	
1									

	e of Respondent da Power & Light Company	- L	port Is: An Original	(Date of Report Mo, Da, Yr)	Year/Pe End of	riod of Report 2012/Q4
10110	ua i ower a Light Company	(2)		OF ANCILLARY SE		-	
Repo	ort the amounts for each type of an ondents Open Access Transmissio	cillary service sho	wn in colum	n (a) for the year a	s specified in Ord	er No. 888 ar	nd defined in the
	lumns for usage, report usage-rela		inant and the	e unit of measure.			
	on line 1 columns (b), (c), (d), (e), (
	on line 2 columns (b) (c), (d), (e), (fing the year.), and (g) report th	e amount of	reactive supply ar	nd voltage control	services purc	chased and sold
	on line 3 columns (b) (c), (d), (e), (fing the year.), and (g) report th	e amount of	regulation and fre	quency response	services purc	chased and sold
4) C	On line 4 columns (b), (c), (d), (e), (f), and (g) report t	he amount o	f energy imbalance	e services purchas	sed and sold	during the year.
5) C	On lines 5 and 6, columns (b), (c), (hased and sold during the period.	(d), (e), (f), and (g)	report the a	mount of operating	reserve spinning	and supplem	nent services
ne y	On line 7 columns (b), (c), (d), (e), (year. Include in a footnote and spec	f), and (g) report to cify the amount fo	ne total amo r each type o	unt of all other type of other ancillary se	ervice provided.	es purchased	Tot sold during
		Amount F	Purchased for	the Year	Amo	ount Sold for the	e Year
						Related Billing	
+		Usage - R	elated Billing Unit of	Determinant	Usage -	Unit of	Determinant
ine	Type of Ancillary Service (a)	Number of Units (b)	Measure (c)	Dollars (d)	Number of Units (e)	Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	8,173,922	MW	25,279,465	750,727	MW	327,2
2	Reactive Supply and Voltage	8,173,922	MW	3,620	750,727	MW	1,252,7
3	Regulation and Frequency Response				17,537	MW	690,6
4	Energy Imbalance	71,625	MWh		53,104	MWh	120,0
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	16,419,469		25,283,085	1,572,095		2,390,6

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
Florida Power & Light Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr)	2012/Q4	
	FOOTNOTE DATA		2012/04	

Schedule Page: 398 Line No.: 1 Column: b

Does not include 238,185 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$5,742.50 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 238,185 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$5,742.50 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 238,185 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$79,742.57 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 238,185 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$79,742.57 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy, Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: g

Dollars shown are net dollars received for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff and does not include (\$1,284,792.34) for the Energy Imbalance true-up refund for the period June 2010 through November 2011.

of Responder	nt			This Report Is:	iningl				Report 12/Q4
						11	,	End of	12700
			MC	NTHI Y TRANS	MISSION SYS	TEM PEAK LOAD			
ated, furnish the eport on Column eport on Column eport on Column	ne required inform on (b) by month th ons (c) and (d) tho ons (e) through (j)	e transmi e specifie by month	ssion sy	stem's peak load	em. d. onthiv transmiss	sion - system peak	load reported o	n Column (b).	
E OF SYSTEM	1:								
Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
January	19,739	4	800	17,535	2,032	44	105		
February	17,996	13	800	15,749	1,922	30			
March	17,610	23	1700	15,912	1,491	44	93	70	
Total for Quarter 1	55,345		1075 J. S. K	49,196	5,445	118	268	318	
April	19,600	4	1700	17,725	1,714	34	77	50	
May	21,660	30	1700	19,547	1,890	46	129	48	
June	22,008	4	1700	19,933	1,902	42	101	30	
Total for Quarter 2	63,268		*	57,205	5,506	122	307	128	
July	23,171	26	1700	20,879	2,072	47	108	65	
August	23,177	9	1700	20,980	2,014	47	86	50	
September	21,425	1	1700	19,318	1,933	45	84	45	
Total for Quarter 3	67,773			61,177	6,019	139	278	160	
October	20,839	5	1600	18,914	1,785	42	73	25	
November	15,397	12	1900	13,977	1,259	32	74	55	
December	17,260	10	1900	15,673	1,399	43	105	40	
Total for Quarter 4	53,496			48,564	4,443	117	252	120	
Total Year to Date/Year	239,882			216,142	21,413	496	1,105	726	
	eport the month rated, furnish the eport on Colume port on Colume efinition of each Month (a) January February March Total for Quarter 1 April May June Total for Quarter 2 July August September Total for Quarter 3 October November December Total for Quarter 4 Total for Quarter 4	rated, furnish the required informeport on Column (b) by month the port on Column (c) and (d) the port on Columns (c) and (d) the port on Columns (e) through (j) efinition of each statistical classical clas	eport the monthly peak load on the responsated, furnish the required information for eport on Column (b) by month the transmiseport on Columns (c) and (d) the specifie eport on Columns (e) through (j) by month efinition of each statistical classification. E OF SYSTEM: Month Month Monthly Peak MW - Total Monthly Peak (c) January 19,739 4 February 17,996 13 March 17,610 23 Total for Quarter 1 55,345 April 19,600 4 May 21,660 30 June 22,008 4 Total for Quarter 2 63,268 July 23,171 26 August 23,177 9 September 21,425 1 Total for Quarter 3 67,773 October 20,839 5 November 15,397 12 December 17,260 10 Total Year to	## Power & Light Company Mozer	A Power & Light Company	A Resubmission A Re	Company Comp	(1) X An Original (Mo, Da, Yr) da Power & Light Company (2) A Resubmission / / A Resubmission / /	A Resubmission

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2012/Q4
	FOOTNOTE DATA		2012/24

Schedule Page: 400 Line No.: 1 Column: g
Previously reported as "40."
Schedule Page: 400 Line No.: 1 Column: i
Previously reported as "27."
Schedule Page: 400 Line No.: 2 Column: g
Previously reported as "26."
Schedule Page: 400 Line No.: 2 Column: i
Previously reported as "229."
Schedule Page: 400 Line No.: 3 Column: g
Previously reported as "39."
Schedule Page: 400 Line No.: 3 Column: i
Previously reported as "75."
Schedule Page: 400 Line No.: 4 Column: g
Previously reported as "105."
Schedule Page: 400 Line No.: 4 Column: i
Previously reported as "331."
Schedule Page: 400 Line No.: 7 Column: b
Previously reported as "22,009."
Schedule Page: 400 Line No.: 7 Column: e
Previously reported as "19,934."
Schedule Page: 400 Line No.: 8 Column: b
Previously reported as "63,269."
Schedule Page: 400 Line No.: 8 Column: e
Previously reported as "57,206."
Schedule Page: 400 Line No.: 10 Column: g
Previously reported as "43."
Schedule Page: 400 Line No.: 10 Column: i
Previously reported as "54."
Schedule Page: 400 Line No.: 11 Column: g
Previously reported as "42."
Schedule Page: 400 Line No.: 11 Column: i
Previously reported as "48."
Schedule Page: 400 Line No.: 12 Column: g
Previously reported as "132."
Schedule Page: 400 Line No.: 12 Column: i
Previously reported as "167."

	e of Respondent da Power & Light Company	This Report Is: (1) X An Origina (2) A Resubr	nission		Year/Period of Report End of2012/Q4
Re	port below the information called for concerning	ELECTRIC E			and wheeled during the year.
Line	Item	MegaWatt Hours	Line	Item	MegaWatt Hours
No.	(a)	(b)	No.	(a)	(b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	*
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	g 102,127,929
3	Steam	10,667,514		Interdepartmental Sales)	
4	Nuclear	16,915,745	23	Requirements Sales for Resale (See	2,219,674
5	Hydro-Conventional			instruction 4, page 311.)	学家非常是多多
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale (S	See 744,338
7	Other	75,174,197		instruction 4, page 311.)	
8	Less Energy for Pumping	· · · · · · · · · · · · · · · · · · ·	25	Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3 through 8)	102,757,456	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	139,733
10	Purchases	8,825,247	27	Total Energy Losses	6,586,391
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through	th 111,818,065
12	Received	the state of the second st		27) (MUST EQUAL LINE 20)	
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	12,241,724			
17	Delivered	12,006,362			
18	Net Transmission for Other (Line 16 minus line 17)	235,362			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	111,818,065			

Nam	ne of Responden	t	This Report Is:	Date of Report	Year/Per	iod of Report
Flor	ida Power & Ligh	nt Company	(1) X An Original	(Mo, Da, Yr)	End of	2012/Q4
			(2) A Resubmission MONTHLY PEAKS AN	ID OUTDUT		
infor 2. Re 3. Re 4. Re	mation for each i eport in column (eport in column (eport in column (y peak load and energy output. If non- integrated system. b) by month the system's output c) by month the non-requirement d) by month the system's monthly e) and (f) the specified information	the respondent has two or mo in Megawatt hours for each m s sales for resale. Include in the y maximum megawatt load (60	ore power which are not physic onth. ne monthly amounts any energy of minute integration) associated	y losses associated	
NAM _ine	IE OF SYSTEM:		Monthly Non-Requirments	MO	NTHLY PEAK	
No.			Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	Associated Losses Mega	(d)	(e)	(f)
29	January	8,054,107	69,177	17,934	4	0800
30	February	7,788,489	72,463	16,228	24	1600
31	March	8,663,439	13,442	16,310	22	1700
32	April	8,553,304	20,915	18,108	4	1800
	May	9,957,404	24,385	19,981	30	1700
34	June	10,334,758	72,251	20,351	4	1700
-	July	11,314,770	62,459	21,343	26	1700
-	August	11,284,822	47,784	21,440	9	1700
	September	10,321,322	55,358	19,711	1	1700
	October	9,740,465	70,872	19,337	5	1600
	November	7,531,159	104,928	14,282	12	1900
	December	8,274,026	130,304	16,025	10	1900
41	TOTAL	111,818,065	744,338			

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2012/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 9 Column: b Net generation (mwh) includes the following plant with non-commercial generation: Cape Canaveral 3 10,193
Schedule Page: 401 Line No.: 18 Column: b Includes a net adjustment of 8,655 MWhs from 2011. Schedule Page: 401 Line No.: 22 Column: b Includes -97,619 mwh (decrease) in unbilled revenue. Schedule Page: 401 Line No.: 23 Column: b Includes -11,370 mwh (decrease) in unbilled revenue. Schedule Page: 401 Line No.: 33 Column: b Reflects correction of amount previously recorded in second quarter as 9,957,400. Schedule Page: 401 Line No.: 35 Column: b Reflects correction of amount previously recorded in third quarter as 11,315,770. Schedule Page: 401 Line No.: 36 Column: b Reflects correction of amount previously recorded in third quarter as 11,284,826.

Reflects correction of amount previously recorded in third quarter as 10,312,866.

Schedule Page: 401 Line No.: 37 Column: b

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(Next Page is 402)

Vame	of Respondent	This	Report Is:				ate of Report		Year/Period	of Report
	da Power & Light Company	(1)	X An Or			,	Mo, Da, Yr)		End of	2012/Q4
. 10.11		(2)		submission						
							S (Large Plan			
his p as a j nore herm	eport data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the q nit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	10,00 es is no averag uantity h charg	of Aw or motor available ge number of fuel burges to expense.	ore, and no e, give data of employ rned conve ense accor-	uclear pla a which is ees assigned to N	ants. 3. s availab gnable to Act. 7.	Indicate by a le, specifying beach plant. Quantities of	period. 5 6. If gas fuel burne	any plant leas 5. If any empl is used and p d (Line 38) ar	oyees attend urchased on a d average cost
	Item			Plant				Plant		
line No.	Item			Name: Ca	pe Cana	veral		Name:	utler	
	(a)			XXVIII		(b)			(c)	
						4.4.				S. 5-46745 20
	Kind of Plant (Internal Comb, Gas Turb, Nuclear						Steam			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, et	(c)					Full Outdoor			Full Outdoor
	Year Originally Constructed						1965			1954 1955
	Year Last Unit was Installed						1969			0.00
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				0.00			0.00
	Net Peak Demand on Plant - MW (60 minutes)						0			0
	Plant Hours Connected to Load						0			0
	Net Continuous Plant Capability (Megawatts)						0			0
9	When Not Limited by Condenser Water						0			0
	When Limited by Condenser Water		-				0			0
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh		-				0			-1282000
_	Cost of Plant: Land and Land Rights						804071			71255
13	Structures and Improvements						408589		· · · · · · ·	0
15	Equipment Costs.						4940878			130844
16	Asset Retirement Costs						0			0
17	Total Cost						6153538		11777	202099
	Cost per KW of Installed Capacity (line 17/5) Incl	udina					0			0
	Production Expenses: Oper, Supv. & Engr						2974			25450
20							1309270			0
21	Coolants and Water (Nuclear Plants Only)						O			0
22	Steam Expenses						4303			36827
23	Steam From Other Sources						0			0
24							0			0
25	Electric Expenses						2239			19162
26	Misc Steam (or Nuclear) Power Expenses						7687			214571
27	Rents						0			0
28	Allowances						0			0
29	Maintenance Supervision and Engineering						2729			23354
30							3559			31138
31							6017			59438
32							426475			16168
33							2659	-		22755
34							1767912			448863
35							0.0000			-0.3501
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	-1->			-			-		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)		_			^	0	-	0
38		locs)		0	0		0	0	0	0
39				0.000	0.000	,	0.000	0.000	0.000	0.000
40	Average Cost of Fuel per Unit Rumed	1		0.000	0.000		0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned Average Cost of Fuel Burned per Million BTU			0.000	0.000		0.000	0.000	0.000	0.000
42				0.000	0.000		0.000	0.000	0.000	0.000
43				0.000	0.000		0.000	0.000	0.000	0.000
44	Average BTO per NVIII Net Generation		-	0.000	0.000		0.000	3.000	0,000	10.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Policy Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT 1947 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, designed for peak load service. Designate automatically operated plants. 11. For a plant equipped team, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, or production with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a potnote (a) accounting method for cost of power generated including any excess costs attributed to respect to the various components of fuel cost; and (c) any other informative data concerning plant type deport period and other physical and operating characteristics of plant. Plant	Plants)(Continued) e Purchased Power, System Control and Load plants, report Operating Expenses, Account No 2, "Maintenance of Electric Plant." Indicate plants d with combinations of fossil fuel steam, nuclear ver, if a gas-turbine unit functions in a combined a nuclear power generating plant, briefly explain research and development; (b) types of cost unit e fuel used, fuel enrichment type and quantity fo Plant Name: Sanford (f) Steam Full Outdoor 1959 0.00 0 0	by		
Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT (47 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, designed for peak load service. Designate automatically operated plants. 11. For a plant equipped team, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, ycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a potnote (a) accounting method for cost of power generated including any excess costs attributed to resist of the various components of fuel cost; and (c) any other informative data concerning plant type deport period and other physical and operating characteristics of plant. Plant Name: Port Everglades (d) Steam Full Outdoor 1960 1962	e Purchased Power, System Control and Load T plants, report Operating Expenses, Account No 2, "Maintenance of Electric Plant." Indicate plants di with combinations of fossil fuel steam, nuclear ver, if a gas-turbine unit functions in a combined a nuclear power generating plant, briefly explain research and development; (b) types of cost unit e fuel used, fuel enrichment type and quantity fo Plant Name: Sanford (f) Steam Full Outdoor 1959 0.00 0 0 0	by s r the Line No.		
Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT 47 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, designed for peak load service. Designate automatically operated plants. 11. For a plant equipped team, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, yele operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a cotnote (a) accounting method for cost of power generated including any excess costs attributed to resed for the various components of fuel cost; and (c) any other informative data concerning plant type export period and other physical and operating characteristics of plant. Plant Name: Port Everglades (d) Steam Steam Full Outdoor Full Outdoor 1960 1962	Plant Name: Sanford (f) Steam Full Outdoor 1959 1959 0.00 0.	by s r the Line No.		
Name: Port Everglades (d) Steam Steam Full Outdoor Full Outdoor 1960	Name: Sanford (f) Steam Full Outdoor 1959 1959 0.00 0 0	No.		
Steam Steam Full Outdoor Full Outdoor 1960 1962	Steam Full Outdoor 1959 1959 0.00 0 0 0	2		
Full Outdoor Full Outdoor 1960 1962	Full Outdoor 1959 1959 0.00 0 0	2		
1960 1962	1959 1959 0.00 0 0			
The state of the s	1959 0.00 0 0	3		
1965	0.00 0 0			
	0 0 0	4		
804.00 0.00	0	5		
738 0	0	7		
3554 0		8		
752 0	0	9		
748 0	0	10		
36 0	0	11		
1088264000 0	-4817000			
305750 3626130	0	13		
34329529 1177937	526706	14		
274772537 4096486	275353	15		
7607017 0	691591	16		
317014833 8900553				
394.2971 0	0	18		
474302 3308	1811	19		
72164162 0	-7313415	20		
776930 4788	2620	22		
0 0	0	23		
0 0	0	24		
357121 2491	1363	25		
1757942 10290	154695	26		
0 0	0	27		
0 0	0	28		
435241 3036	1662	29		
638833 4048	3290	30		
1149179 6695	14181	31		
301196 177640	1150	32		
432911 2958 78487817 215254	-7131024	33		
0.0721 0.0000	1.4804	35		
Dil Gas		36		
Barrels Mcf		37		
112194 12365155 0 0 0 0 0	0 0 0	38		
152214 1015842 0 0 0 0 0 0		39		
	0.000 0.000 0.000	40		
	0.000 0.000 0.000	41		
The state of the s	0.000 0.000 0.000 0.000 0.000 0.000	43		
	0.000 0.000 0.000 0.000 0.000 0.000	43		
2.555 2.555	1000			

Nami	e of Respondent	This Repo	ort Is:		Date of Report		Year/Period of	f Report	
Flori	da Power & Light Company		An Original A Resubmission		(Mo, Da, Yr)		End of 20	012/Q4	
	STEAM-ELECTRIC	· · · L			o Plants) (Cor	tinued)			
this p as a j more	eport data for plant in Service only. 2. Large pla page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate	nts are stea 10,000 Kw es is not ava average nu	am plants with in or more, and nu ailable, give data mber of employe	stalled capacity iclear plants. a which is availa ees assignable	(name plate ra 3. Indicate by able, specifying to each plant.	ating) of 25, a footnote a period. 5 6. If gas	any plant leased	d or operated rees attend chased on a	
per u	nit of fuel burned (Line 41) must be consistent with s burned in a plant furnish only the composite heat	charges to	expense accou	ints 501 and 54	7 (Line 42) as	show on Lir	ne 20. 8. If m	ore than one	
Line No.	Item (a)		Plant Name: Tur	key Point (b)		Plant Name: M			
	(4)			(-)			(-)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam/Fossil			Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Full Outdoor			Full Outdoor	
3	Year Originally Constructed				1967	End of 2012/Q4 tinued) ting) of 25,000 Kw or more. Rep a footnote any plant leased or ope period. 5. If any employees att 6. If gas is used and purchased fuel burned (Line 38) and averag show on Line 20. 8. If more that Plant Name: Manatee (c) Full C 17113 60 1062 4983 6113 35 1170 6 6 33 31 18 5 1311 Oil Gas Barrels Mcf 367419 17013808 0 152190 1012201 0 90.066 4.937 0.000		1976	
4	Year Last Unit was Installed				1968	rating) of 25,000 Kw or more. Revaluation and a footnote any plant leased or complete greater and purchase of fuel burned (Line 38) and averages show on Line 20. 8. If more the show on Line 20. If more		1977	
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			804.00	Ant. 6. If gas is used and pures of fuel burned (Line 38) and as show on Line 20. 8. If must be as show on Line 20. If must be as show on Line 20. If must be as show on Line 20		1727.00	
6	Net Peak Demand on Plant - MW (60 minutes)							1591	
7	Plant Hours Connected to Load				8571	il F F F F F F F F F		4643	
8	Net Continuous Plant Capability (Megawatts)							0	
9	When Not Limited by Condenser Water					Name: Manatee (c) Sill (c) Fig. 7 F		1593	
10	When Limited by Condenser Water							1573	
	Average Number of Employees							58 1711385000	
	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights		594519000 2186686						
14	Structures and Improvements				12796172				
15	Equipment Costs		50 720	MILES NAME OF STREET	195683988				
16	Asset Retirement Costs			(1000 to 1000	107040			0	
17	Total Cost				210666846			611381316	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina		· · · · · · · · · · · · · · · · · · ·	262.0234			354.0135	
	Production Expenses: Oper, Supv, & Engr				-17011			514583	
20	Fuel				44558126			117091044	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				-24616			808247	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				-12808			387450	
26	Misc Steam (or Nuclear) Power Expenses				316528			2280293	
27	Rents							0	
28	Allowances							0	
29	Maintenance Supervision and Engineering				-15610			601860	
30	Maintenance of Structures				414787 222225			3955891 3133998	
31	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				8595			1889957	
33	Maintenance of Misc Steam (or Nuclear) Plant				48246			531408	
34	Total Production Expenses				45498462			131194731	
35	A CONTRACTOR OF THE CONTRACTOR				0.0765		3,111	0.0767	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Gas			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Barrels	Mcf		Barrels	Mcf		
38	Quantity (Units) of Fuel Burned		152328	6056000	0	367419	17013808	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	152214	1015684	0	152190	1012201	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		94.469	4.981	0.000	90.066	4.937	0.000	
41	Average Cost of Fuel per Unit Burned		94.469	4.981	0.000	90.066	4.937	0.000	
42	Average Cost of Fuel Burned per Million BTU		14.777	4.981	0.000	14.090	4.937	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.075	0.000	0.000	0.068	0.000	
44	Average BTU per KWh Net Generation		0.000	11984.000	0.000	0.000	11435.000	0.000	

Name of Res	spondent er & Light Compa	nv	This (1)	Report Is: X An Original		Date of Repor (Mo, Da, Yr)		r/Period of Repor	t
1 IOIIOa FOW	er & Light Compa		(2)	A Resubmission		11	End	1 of 2012/Q4	
		STEAM-ELE	CTRIC GENE	RATING PLANT S	STATISTICS (Larg	e Plants)(Con	tinued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operatio controte (a) a used for the v	and Other Expen- on Line 25 "Elect peak load service, internal combus on with a convent accounting methody various componer	 Designate autor tion or gas-turbine ional steam unit, ir d for cost of power nts of fuel cost; and 	Other Power S I Maintenance natically opera equipment, re nolude the gas generated inc d (c) any other	supply Expenses. Account Nos. 55: ated plants. 11. eport each as a sesturbine with the solution any excess rinformative data	10. For IC and 0 3 and 554 on Line For a plant equipp parate plant. How steam plant. 12. s costs attributed to	GT plants, repo 32, "Maintena ed with combi rever, if a gas- If a nuclear po o research and	ort Operating Exp ince of Electric Pl inations of fossil t turbine unit funct ower generating p d development; (I	penses, Account Nant." Indicate plant fuel steam, nucleations in a combine plant, briefly explate b) types of cost un	Nos. nts ar ed ain by nits
Full Outdo 19 1869. 15 58 16 25230320 95445 2580543 5563355 3032 8242376 441.00			Plant Name: Sch	perer Unit No. 4 (e)		Plant Name: St. Johns River (f)			
		Steam			Steam			Steam	1
		Full Outdoor			Conventional			Outdoor Boiler	2
	sed for the various components of fuel cosport period and other physical and operational lant ame: Martin (d) Ste Full Outd 18 1869 18 25230320 95448 2580543 5563358 3032 8242376 441.00 5622 1443188				1989			1987	3
	ant ame: Martin (d) Stea Full Outdo 199 1869.0 155 583 166 252303200 954450 25805431 55633556 30320 82423763 441.00 56224 14431883				1989			1988	4
	ed for the various components of fuel cost; port period and other physical and operating ant are: Martin (d) Stea Full Outdo 199 1869. 155 583 166 252303200 954450 25805430 55633556 30320 82423760 441.004 56224 14431880				680.00			272.00	5
	198 198 1869.0 151 583 161 160 6 252303200 954450 25805438				664			245 8784	6
1869.0 151 583 161 160 6 252303200 954450 25805438 55633556 30320 82423765					6948			0	8
6: 252303200i 954450								256	9
		1604			631			250	10
63				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	98	261			
2523032000			3510310000 124610						12
9544501					2697166			1332842	13
258054384					106711094		Manager 1	54921072	14
		556335568	957493187 33024197						15
			282874 172						16
	W				1067184321 1569.3887			386497619 1420.9471	18
		562249			791972			564324	19
		144318873			96931498			49830248	20
		0			0			0	21
		813607			2584250			1893318	22
		0			0			0	23
		0			0			0	24
		423340			595230			309829	25
		2169016			6905063			1713293	26
- w		0			0			73500	27
		515946			1639650			94359	28
		3046549			759178			364692	30
		3265750			18190950			4558303	31
		2313173			290419			853762	32
		777256			1056145			200009	33
		158205759			129744355			60455637	34
		0.0627			0.0370			0.0485	35
Oil	Gas	-	Oil	Coal		Gas	Coal		36
Barrels 69637	Mcf 27471605	0	Barrels 4090	Tons 2213546	0	Mcf 86929	Tons 578328	0	38
151095	1015852	0	138500	8356	0	1050000	11061	0	39
118.051	4.954	0.000	135.645	43.540	0.000	7.157	85.087	0.000	40
118.051	4.954	0.000	136.645	43.540	0.000	7.157	85.087	0.000	41
18.602	4.954	0.000	23.319	2.605	0.000	7.157	3.846	0.000	42
0.000	0.057	0.000	0.000	0.028	0.000	0.000	0.040	0.000	43
0.000	11236.000	0.000	0.000	10545.000	0.000	0.000	10340.000	0.000	44

Vam	e of Respondent		Report Is:			Date of Repor		Year/Perio	d of Report
Flori	da Power & Light Company	(1)	X An O	riginal submission		(Mo, Da, Yr)		End of	2012/Q4
		1							
his p	STEAM-ELECTRIC eport data for plant in Service only. 2. Large pla page gas-turbine and internal combustion plants of	ints are	steam pl	ants with inst	alled cap lear plant	acity (name plate ras. 3. Indicate by	ating) of 25,0 a footnote an	y plant lea	sed or operated
nore herm er u	joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate to basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with summed in a plant furnish only the composite hear	averag uantity h charg	ge number of fuel buges to exp	r of employed irned convert ense accoun	es assigna ed to Mct	able to each plant. 7. Quantities of	6. If gas is fuel burned	used and (Line 38) a	purchased on a and average cost
ine No.	Item (a)			Plant Name: St. Li	icie (b		Plant Name: Tur	key Point (c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			G TO THE		Nuclear			Nuclear
_	Type of Constr (Conventional, Outdoor, Boiler, et	tc)				Conventional			Conventional
	Year Originally Constructed					1976			1972
	Year Last Unit was Installed					1983	-		1973
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				2160.00			1754.40
	Net Peak Demand on Plant - MW (60 minutes)					1824			1502
	Plant Hours Connected to Load					8767			8784
	Net Continuous Plant Capability (Megawatts)					0			0
9	When Not Limited by Condenser Water					1865			1550
10	When Limited by Condenser Water					1824			1502
	Average Number of Employees					755			824
	Net Generation, Exclusive of Plant Use - KWh					9228314000			7687431000
	Cost of Plant: Land and Land Rights					2444839			9539791
14	Structures and Improvements					776162903			520902865
15						3041607846			2344426328
16	Asset Retirement Costs					0			0
17	Total Cost					3820215588			2874868984
	Cost per KW of Installed Capacity (line 17/5) Incl	uding				1768.6183			1638.6622
	Production Expenses: Oper, Supv, & Engr					29208740			45088881
20	Fuel					70592571			56507011
21	Coolants and Water (Nuclear Plants Only)					6741103			5721877
22	Steam Expenses					40389080			34219653
23						0			0
	Steam Transferred (Cr)					0			. 0
	Electric Expenses					21513			268057
26						41406950	-		62218840
27	Rents					0			147268
28						0			0
29						57275676			30586778
30						2412170			8548095
31	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant					9109151	-		18775955
33						6950979 13709280			8113446 9607350
34	Total Production Expenses					277817213			279803211
35	Expenses per Net KWh					0.0301			0.0364
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Nuclear	T	0.0301	Nuclear	T	0.0304
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)		MMbtu	-		MMbtu		
38		410)		96937902	0	0	83295271	0	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	lear)		0	0	0	0	0	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			0.728	0.000	0.000	0.678	0.000	0.000
41				0.728	0.000	0.000	0.678	0.000	0.000
	Average Cost of Fuel Burned per Million BTU			0.728	0.000	0.000	0.678	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen			0.008	0.000	0.000	0.007	0.000	0.000
-									
-						1-1000			
-	Average BTU per KWh Net Generation			10440.000	0.000	0.000	10792.000	0.000	0.000

Name of Resp Florida Powe	pondent er & Light Comp	pany	(1)	Report Is:	(Date of Repor (Mo, Da, Yr)	t Yea	r/Period of Report	
			(2)	A Resubmission					
				RATING PLANT S					
Dispatching, a fat and 549 of designed for pateam, hydro, cycle operatio ootnote (a) ac used for the value of	and Other Expendent Line 25 "Elector Lin	t are based on U. S. enses Classified as Coctric Expenses," and ce. Designate autonustion or gas-turbine intional steam unit, in add for cost of power ents of fuel cost; and ical and operating ch	Other Power S Maintenance natically opera equipment, re clude the gas generated inc (c) any other	upply Expenses. Account Nos. 553 ted plants. 11. F port each as a sep turbine with the ste luding any excess informative data c	10. For IC and G and 554 on Line of or a plant equipper arate plant. Howe eam plant. 12. costs attributed to	T plants, rep 32, "Maintena ed with comb ever, if a gas- If a nuclear po o research an	ort Operating Exp ance of Electric Pl inations of fossil f -turbine unit funct ower generating p d development; (I	enses, Account N lant." Indicate plan fuel steam, nuclea ions in a combined plant, briefly explai b) types of cost un	los. nts or d in by nits
Plant			Plant	***************************************		Plant			Line
Name: Ft. My	yers		Name: Lau	derdale		Name: Por	rt Everglades		No.
	(d)			(e)			(f)		
		Gas Turbines			Gas Turbines			Gas Turbines	1
		Conventional			Conventional			Conventional	2
		1974			1970			1971	3
		1974			1972			1971	4
		744.00			821.00			411.00	5
		152 19			634 161			50	7
		0			0			0	8
		627			766			383	9
		552			684			342	10
		5		200	0			18	11
		1854000	5-2-30-4		37686000			4485000	12
		0			216447			0	13
11		3741815			6962531			4513517	14
		84805677			79135473			52492044	15
		0			1058147			0	16
		88547492			87372598			57005561	17
		119.0154			106.4222			138.6997	18
		51750			0			840148	19
		982200			3130247			411937	20
		0		Paris - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900 - 1900	0			0	21
		0			0			0	22
		0			0			0	23
		0			0			702224	24
		47022			0			763384	25
		93792			0			1036647	2
		0			0			0	28
		27057			0			439266	29
		45298			0			619658	30
		0		· · · · · · · · · · · · · · · · · · ·	0			0	3
		320999			0			975162	32
		7881			0			127941	33
		1575999			3130247			5214143	34
		0.8501			0.0831			1.1626	35
Dil			Oil	Gas		Oil	Gas		36
Barrels			Barrels	Mcf		Barrels	Mcf		37
3101	0	0	288	647869	0	147	81821	0	38
138190	0	0	131833	1016160	0	131833	1015336	0	39
160.990	0.000	0.000	-213.601	4.927	0.000	101.048	4.853	0.000	40
160.990	0.000	0.000	-213.601	4.927	0.000	101.048	4.853	0.000	4
	0.000	0.000	-38.577	4.927	0.000	0.000	4.853 0.092	0.000	4:
	0.555	0.000				. (1 (1/1/1/1	The second secon		
27.738 0.530 19099.000	0.000	0.000	0.000	17511.000	0.000	0.000	18705.000	0.000	44

Vam	e of Respondent	This Report	ls:		Date of Report		Year/Period	of Report
Flori	da Power & Light Company		Original Resubmission		(Mo, Da, Yr) / /		End of _	2012/Q4
	STEAM-ELECTRIC	GENERATING	S PLANT STA	ATISTICS (Larg	e Plants) (Con	ntinued)		
his pas a j nore herm ber u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite hear	nts are steam 10,000 Kw or es is not availa average numb uantity of fuel n charges to es	plants with in more, and numble, give data per of employe burned conver xpense account	stalled capacity iclear plants. I which is available ees assignable erted to Mct.	y (name plate ra 3. Indicate by a able, specifying to each plant. 7. Quantities of	ating) of 25,0 a footnote ar period. 5. 6. If gas is fuel burned	ny plant leas If any empl used and p (Line 38) an	ed or operated oyees attend urchased on a id average cost
ine	Item		Plant			Plant		
No.			Name: Mai	tin 8		Name: Ft.	Myers	
	(a)		-	(b)			(c)	
-	Kind of Blood (Internal Comb. Com Tark, Northern		-					
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			C	ombined Cycle		(Combined Cycle
	Type of Constr (Conventional, Outdoor, Boiler, et Year Originally Constructed	C)	-		Conventional			Conventional
4	Year Last Unit was Installed		-		2001			2000
	Total Installed Cap (Max Gen Name Plate Rating	e_M/\AA			1225.00			2002 1775.00
	Net Peak Demand on Plant - MW (60 minutes)	5-10100)	+		1202			1517
	Plant Hours Connected to Load		-		8652			8573
	Net Continuous Plant Capability (Megawatts)		-		0			0575
9	When Not Limited by Condenser Water				1128	-		1425
10	When Limited by Condenser Water		1		1087			1349
11	Average Number of Employees				35			43
12	Net Generation, Exclusive of Plant Use - KWh				7078899000			9027151000
13	Cost of Plant: Land and Land Rights				0			1815662
14	Structures and Improvements				22804663			32531978
15	Equipment Costs		100	all all all of a	493410841			533630738
16	Asset Retirement Costs				0			769
17	Total Cost				516215504			567979147
	Cost per KW of installed Capacity (line 17/5) Incli	uding			421.4004			319.9883
19	Production Expenses: Oper, Supv, & Engr				1012994			1306519
20					244471147			326269787
21	Coolants and Water (Nuclear Plants Only)				0			0
	Steam Expenses				0			0
23	Steam From Other Sources				0			0
24					0			0
	Electric Expenses				920436			1187141
26	Misc Steam (or Nuclear) Power Expenses Rents		-		1499263			1810875
28			-		0			0
29			-		636061			683103
30			-		389908			560284
31					0			0
32	Maintenance of Electric Plant				2824577		-	3308637
33	Maintenance of Misc Steam (or Nuclear) Plant				287019			248835
34	Total Production Expenses				252041405			335375181
35	Expenses per Net KWh				0.0356			0.0372
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Gas		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Barrels	Mcf		Mcf		
38			9516	48386189	0	64514461	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl		139857	1013231	0	1015747	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		91.922	5.034	0.000	5.057	0.000	0.000
41			91.922	5.034	0.000	5.057	0.000	0.000
42			15.649	5.034	0.000	5.057	0.000	0.000
43	Average RTI Lor KW/h Not Generation		0.000	0.035	0.000	0.036	0.000	0.000
	Average BTU per KWh Net Generation		0.000	6934.000	0.000	7259.000	0.000	0.000

	Respondent			Report Is:		Date of Repo	ort Yea	ar/Period of Repo	rt
Florida Po	wer & Light Comp	any	(1)	An Origina A Resubm		(Mo, Da, Yr)		of 2012/Q4	
		STEAM-ELE	CTRIC GENE	RATING PLAN	IT STATISTICS (Lar	ge Plants)(Co	intinued)		
547 and 549 designed fo steam, hydrocycle opera footnote (a) used for the	g, and Other Expenses on peak load service on, internal combuntion with a convention with a convention was accounting methods of accounting methods of accounting methods of accounting methods	are based on U. S nses Classified as tric Expenses," an e. Designate auto stion or gas-turbine tional steam unit, in od for cost of powe	of A. Account Other Power S d Maintenance matically opera e equipment, re include the gas generated inc d (c) any other	is. Production Supply Expense Account Nos. ated plants. 1 Export each as a s-turbine with the cluding any exc r informative da	expenses do not inc es. 10. For IC and 553 and 554 on Line 1. For a plant equip separate plant. How e steam plant. 12. less costs attributed ta concerning plant	lude Purchase GT plants, re a 32, "Mainten ped with comi wever, if a gas If a nuclear p	ed Power, System port Operating Exp nance of Electric P binations of fossil s-turbine unit funct power generating p	penses, Account lant." Indicate pla fuel steam, nucle ions in a combine plant, briefly expla	Nos. ints ar ed ain by
Plant Name: Lau	iderdale (d)		Plant Name: Mar	tin 3 & 4 (e)		Plant Name: Pu	itnam (f)		Line No.
		Combined Cycle	-		Combined Cycle			0 1: 10 1	-
		Conventional		** ** ** ** ** ** ** ** ** ** ** ** **	Combined Cycle Conventional			Combined Cycle Full Outdoor	1 2
	100000000000000000000000000000000000000	1993			1994			1977	3
		1993			1994			1978	4
		1053.00			1224.00			580.00	5
		930			962			506	6
		8784			8587			3871	7
		0			0			0	8
		894 876			914	-		496	9
		44			862	-		478	10
,		4395252000			5265859000			928026000	12
		498219			1598813		· · · · · · · · · · · · · · · · · · ·	37983	13
		82062131			45416158			15181369	14
· · · · · · · · · · · · · · · · · · ·		487243315			505067403			209898406	15
		0			305142			33566	16
		569803665			552387516			225151324	17
		541.1241			451.2970			388.1919	18
		1242987			942941			1145310	19
		171144721			197529809			57217964	20
···		0			. 0			0	22
		0			0			0	23
		0			0			0	24
		1129415			856784			1135549	25
		1683370	7		1234166			1351719	26
		0			0			0	27
		0			0			Ö	28
		673687			691883			612096	29
		506627			341651			995062	30
		5843212			3284335			3034327	32
		330479			186006			299438	33
		182554498			205067575			65791465	34
		0.0415			0.0389			0.0709	35
Oil	Gas		Gas			Oil	Gas		36
Barrels	Mcf		Mcf			Barrels	Mcf		37
524	35601900	0	39230486	0	0	1143	9481640	0	38
131833	1015607	0.000	1013191 5.035	0.000	0.000	138310	6.021	0.000	39
151.460	4.805	0.000	5.035	0.000	0.000	112.823	6.021	0.000	41
27.354	4.805	0.000	5.035	0.000	0.000	19.422	6.021	0.000	42
0.000	0.039	0.000	0.038	0.000	0.000	0.000	0.082	0.000	43
0.000	8227.000	0.000	7548.000	0.000	0.000	0.000	10380.000	0.000	44
							W- W-		

lame	of Respondent	This	Report Is:		Date of Report		Year/Period of	Report
	a Power & Light Company	(1)	An Original A Resubmission		(Mo, Da, Yr)		End of 20	12/Q4
	CTEAM ELECTRIC	1 '	RATING PLANT STAT	ISTICS (La	arge Plants) (Cont	tinued)		
-	ned data for plant in Service only 2 Large pla	nts are	steam plants with inst	alled capac	city (name plate rat	ting) of 25,0	000 Kw or more	Report in
his pa as a jo more herm per ur	port data for plant in Service only. 2. Large plantage gas-turbine and internal combustion plants of birt facility. 4. If net peak demand for 60 minut than one plant, report on line 11 the approximate basis report the Btu content or the gas and the chit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	f 10,000 es is no averag quantity th charg	D Kw or more, and nuc ot available, give data value of number of employed of fuel burned convertions of to expense account	ear plants. which is availes assignabled to Mct.	 Indicate by a ailable, specifying ble to each plant. Quantities of 	period. 5. 6. If gas is fuel burned	If any employers used and purc (Line 38) and a	ees attend hased on a average cost
	14		Plant			Plant		
ine	Item		Name: Sanf	ord		Name: Ft.	Myers	
No.	(a)		Traine.	(b)			(c)	
	\-\frac{1}{2}							
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Combined Cycle			Simple Cycle
	Type of Constr (Conventional, Outdoor, Boiler, e				Conventional			Conventiona
	Year Originally Constructed				2002			2003
-	Year Last Unit was Installed				2003			2003
	Total Installed Cap (Max Gen Name Plate Rating	as-MW)		2378.00			376.00
	Net Peak Demand on Plant - MW (60 minutes)				2135			318
	Plant Hours Connected to Load				8779			1264
	Net Continuous Plant Capability (Megawatts)				0			C
9	When Not Limited by Condenser Water				1932			320
10	When Limited by Condenser Water	-			1840			295
	Average Number of Employees				62			3
	Net Generation, Exclusive of Plant Use - KWh				9814972000			254619000
	Cost of Plant: Land and Land Rights				2271090			(
14	Structures and Improvements				76919564			2905148
15	Equipment Costs		初来的		731273414			91520954
16	Asset Retirement Costs				0			. (
17	Total Cost				810464068			94426102
	Cost per KW of Installed Capacity (line 17/5) Inc	luding			340.8175			251.1333
	Production Expenses: Oper, Supv. & Engr	duning			2051238			63538
20	Fuel				363416208			14538176
21	Coolants and Water (Nuclear Plants Only)				0			14330176
22	Steam Expenses				0			(
23	Steam From Other Sources				0			(
24	Steam Transferred (Cr)				0			(
25					1473164			57740
26	Misc Steam (or Nuclear) Power Expenses				2848456			76450
27	Rents				2046436			70430
28	Allowances				0			
29	Maintenance Supervision and Engineering				845734			33219
30	Maintenance of Structures				2721609			8387
31	Maintenance of Boiler (or reactor) Plant				0			030
32	Maintenance of Electric Plant				12809482			177734
33	Maintenance of Misc Steam (or Nuclear) Plant				698861			9675
34	Total Production Expenses				386864752			14964916
35	Expenses per Net KWh				0.0394			0.0588
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	***************************************	Gas	T	0.0394	Oil	Gas	0.0560
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	cate)	Mcf	-		Barrrels	Mcf	
38	Quantity (Units) of Fuel Burned		71600378	0	0	3402	2837713	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	clear)	1014997	0	0	137659	1015593	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		5.076	0.000	0.000	116.822	4.983	0.000
41	Average Cost of Fuel per Unit Burned	-	5.076	0.000	0.000	116.822	4.983	0.000
7.1	Average Cost of Fuel Burned per Million BTU		5.076	0.000	0.000	20.206	4.983	0.000
42			0.037	0.000	0.000	0.000	0.057	0.000
42	Average Cost of Fuel Burned per KWh Net Gen							
42 43 44	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation	1	7404.000	0.000	0.000	0.000	11396.000	0.000

Florida Pow	er & Light Cor			s Report Is:					
		npany	(1)	An Original A Resubmis	sion	Date of Rep (Mo, Da, Yr))	ear/Period of Repond and of 2012/Q	
		STEAM-EL	ECTRIC GEN	IERATING PLANT	STATISTICS (Lai	rae Plants\(C	antinuo di		
9. Items und	er Cost of Pla	nt are based on U. S	of A. Accou	nts Production ex	voences de net ine	luda Durahaa	-15 0 1	04-111	
547 and 549 designed for steam, hydro cycle operation footnote (a) a used for the state of the s	on Line 25 "El peak load sen , internal comi on with a conv accounting mei /arious compo	penses Classified as lectric Expenses," an vice. Designate auto pustion or gas-turbing entional steam unit, thod for cost of power nents of fuel cost; ar sical and operating of	id Maintenand matically ope e equipment, include the ga ir generated in ind (c) any oth	ce Account Nos. 5: trated plants. 11. report each as a sas-turbine with the including any excesser informative data	53 and 554 on Line For a plant equip Exparate plant. Hosteam plant. 12.	GT plants, re e 32, "Mainter ped with com wever, if a gar If a nuclear	port Operating Ex- nance of Electric F binations of fossil s-turbine unit fund power generating	epenses, Account Plant." Indicate plat fuel steam, nucle ctions in a combine plant, briefly expla	Nos. ants ear ed lain by
Plant			Plant			Plant			Lin
Name: Mana	(d)		Name: Tu	rkey Point 5 (e)	**************************************		est County (f)		Lin
		Combined Cycle	-		0 11 10 1				
		Conventional			Combined Cycle	-		Combined Cycle	_
		2005			Conventional			Conventional	-
	1	2005			2007			2009	_
		1225.00			1225.00	-		4100.00	-
		1169			1164			3898	-
		8564			8343			8675	-
		0			0			0	-
		1113			1113			3651	1
		1052			1053			3657	10
		29			33			64	1
		6947330000			6561594000			24775739000	1:
		0			0			40449683	13
		28675759			31023473			204713704	14
		450151411	110		444607597	S. C.		1800409003	15
		478827170			475634070			2126466	16
		390.8793			475631070 388.2703			2047698856 499.4387	11
	***	974384			1203499			679618	19
7.00	, , , , , , , , , , , , , , , , , , , ,	240190701			231761503			843603473	20
		0			0			0	-
		0			0			0	-
	***************************************	0			0			0	2:
		0			0			0	24
		885354			1093534			11142714	2
		1539785			1619684			6417363	20
		0			0			0	-
		0			0			0	-
		561293			629241			884749	29
		138828		10	267799	-	P/M2-1	2841936	3
		1820316			2274681			6919311	3:
		160927			209142			782899	3
		246271588			239059083			873272063	34
		0.0354			0.0364			0.0352	35
Gas			Oil	Gas		Oil	Gas		36
Vicf			Barrels	Mcf		Barrels	Mcf		37
47798299	0	0	13969	45899269	0	33587	166385450	0	38
1012986	0	0	137476	1015723	0	137024	1013291	0	39
5.025	0.000	0.000	73.953	5.027	0.000	130.386	5.044	0.000	40
5.025	0.000	0.000	73.953	5.027	0.000	130.386	5.044	0.000	4
025	0.000	0.000	12.808	5.027	0.000	0.000	0.034	0.000	4:
5.025	I U.UUU	0.000	0.000	0,035				0.000	-
5.025 0.035 6969.000	0.000	0.000	0.000	7117.000	0.000	0.000	6813.000	0.000	44

		This Report Is			Date of Report	Y	ear/Period	of Report
	of Respondent a Power & Light Company	(1) X An C	Original esubmission		(Mo, Da, Yr)	E	nd of	2012/Q4
	STEAM-ELECTRIC	· ' L		ISTICS (Lar	ge Plants) (Cont	tinued)		
nis pa is a jo nore i herm	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minut than one plant, report on line 11 the approximate basis report the Btu content or the gas and the chit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	nts are steam p 10,000 Kw or r es is not availat average numbruantity of fuel to h charges to ex	plants with instance, and nucloble, give data ver of employee burned converted account	alled capacit ear plants. which is avait s assignable	ty (name plate rat 3. Indicate by a lable, specifying to each plant. 7. Quantities of	ting) of 25,00 footnote any period. 5. I 6. If gas is t fuel burned (l	f any emplo used and pu Line 38) and	oyees attend urchased on a d average cost
ine No.	Item		Plant Name: DeSo	to		Plant Name: Man	in Solar	
140.	(a)			(b)			(c)	
					alas Dhatavaltaia			Solar Thermal
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			31	olar Photovoltaic Full Outdoor			Full Outdoor
	Type of Constr (Conventional, Outdoor, Boiler, e	tc)	-		2009			2010
	Year Originally Constructed				2009			2010
	Year Last Unit was Installed Total Installed Cap (Max Gen Name Plate Rating	IS-M/M			27.00			75.00
	Net Peak Demand on Plant - MW (60 minutes)	35-14144)			16			0
	Plant Hours Connected to Load				8769			0
	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				25			75
10					25			75
11	Average Number of Employees				3			7
	Net Generation, Exclusive of Plant Use - KWh				52025000	37(da - 1)		0
13	Cost of Plant: Land and Land Rights				255507			216844
14					4502770			20741647
15					142177701			388486128
16	Asset Retirement Costs				4.40005070			409444619
17	Total Cost	h. dia a			146935978 5442.0733			5459.2616
	Cost per KW of Installed Capacity (line 17/5) Inc Production Expenses: Oper, Supv, & Engr	luaing			120055			0 0
19	Fuel Fuel		1		120033			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22					0		***************************************	0
23				***************************************	0			0
	Steam Transferred (Cr)				0			0
25	Electric Expenses				0			0
26	Misc Steam (or Nuclear) Power Expenses				343890			0
27	Rents				0			0
28					0			0
29					114087			0
30	The state of the s		-		145868			0
31	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				0 46441			4521075
32	Maintenance of Misc Steam (or Nuclear) Plant				39115	,		4321073
34			-		809456			4521075
	Expenses per Net KWh				0.0156			0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							
37		ate)						
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc		0	0	0	0	0	0
40		r	0.000	0.000	0.000	0.000	0.000	0.000
41			0.000	0.000	0.000	0.000	0.000	0.000
42			0.000	0.000	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000

Name of Res	spondent		Th	is Report Is:		Data of D			
Florida Powe	er & Light Con	npany	(1)	X An Origina		Date of Re (Mo, Da,)	epoπ Yr)	Year/Period of R	
		CTEANA EL	(2)			/ /		End of	:/Q4
O Itama und		STEAM-ELI	ECTRIC GEI	NERATING PLA	NT STATISTICS (Large Plants)(Continued)		
547 and 549 of designed for p steam, hydro, cycle operatio footnote (a) ac used for the vi	on Line 25 "Elloeak load servinternal combon with a conviccounting metarious compo	nt are based on U. Somenses Classified as ectric Expenses," an vice. Designate autopustion or gas-turbing entional steam unit, it hod for cost of power nents of fuel cost; an sical and operating cost.	of Maintenant matically open equipment, include the generated of (c) any official maintenant of the control of	ce Account Nos. erated plants. report each as a as-turbine with ti including any ex- per informative di	es. 10. For IC a . 553 and 554 on I 11. For a plant eq a separate plant. he steam plant.	and GT plants, Line 32, "Maint Juipped with co However, if a g 12. If a nuclea	report Operating lenance of Electrombinations of for gas-turbine unit for power generat	Expenses, Accordic Plant." Indicate ssil fuel steam, nu unctions in a coming plant, briefly e	unt Nos. plants uclear bined xplain by
Plant			Plant			Plant			Line
Name: Space			Name:			Name:			No
	(d)			(e)			(f)		
		Solar Photovoltaic	-						
		Full Outdoor							
		2010							- 2
		2010		71 11					
		10.00			0.	00		0	00 5
		10				0			0 6
		8774	<u> </u>			0			0 7
		0				0			0 8
		10				0			0 9
		1				0			0 10
		18509000				0			0 12
		0				0			0 13
		3838726				0			0 14
		57802362				0			0 15
		319780 61960868				0			0 16
		6196.0868				0			0 17
		44533				0			0 19
		0				0			0 20
		0				0			0 21
		0				0			0 22
		0				0			0 23
		0				0			0 24
		58994				0			0 26
		0				0			0 27
77.0		0				0			0 28
		43239				0			0 29
		16812				0			0 30
		10955				0			0 31
		4240				0			0 32
		178773				0			0 34
		0.0097			0.000	00		0.00	00 35
									36
0									37
0	0	0	0	0	0	0	0	0	38
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report 2012/Q4
Florida Fower & Light Company	FOOTNOTE DATA		

Schedule Page: 402 Line No.: -1 Column: b

Plant removed from service for modernization in June 2010. Capital cost primarily consist of land, manatee heater, intake structure, and amortizable equipment that my be usable in the new plant. Non-fuel O&M expenses are primarily related to the operation and maintenance of the Florida manatee heater system installed at the site while the plant is out of service for modernization.

Schedule Page: 402 Line No.: -1 Column: c

Plant removed from service in November 2012. Capital cost consist of amortizable property that was retired in January 2013.

Schedule Page: 402 Line No.: -1 Column: d

Units 1 & 2 were removed from service for modernization in November 2012.

Schedule Page: 402 Line No.: -1 Column: e

Plant removed from service for modernization in February 2011.

Schedule Page: 402 Line No.: -1 Column: f

Plant removed from service in November 2012. Capital cost consist of intake/discharge equipment that were transferred to Sanford combined cycle units 4 & 5 in January 2013.

Schedule Page: 402 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$719,018 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402.1 Line No.: -1 Column; f

Complete Name: St. Johns River Power Park (SJRPP)

Data shown relates to FPL's 20% ownership portion except number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRPP.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$176,696 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: 1 Column: b

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: c

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

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Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward

FERC FORM NO. 1 (ED. 12-87)

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ERC FORM NO. 1 (ED. 12-87) Page 450.2				

Page 450.2

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Available on a total fuel basis only. Schedule Page: 402.3 Line No.: 43 Column: f2 Available on a total fuel basis only. Schedule Page: 402.3 Line No.: 44 Column: b2 Reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution. Schedule Page: 402.4 Line No.: 43 Column: c2 Available on a total fuel basis only. Schedule Page: 402.4 Line No.: 43 Column: e2 Available on a total fuel basis only. Schedule Page: 402.4 Line No.: 43 Column: f2 Available on a total fuel basis only. Schedule Page: 402.5 Line No.: 36 Column: b1 This footnote applies to lines 36-44. Desoto is a photovoltaic (PV) Solar plant and as such, fuel related information is not applicable. Schedule Page: 402.5 Line No.: 36 Column: c1 This footnote applies to lines 36-44. Martin Solar is a Solar Thermal plant and as such, fuel related information is not applicable. Schedule Page: 402.5 Line No.: 36 Column: d1

This footnote applies to lines 36-44. Space Coast is a photovoltaic (PV) Solar plant and as such, fuel related information is not applicable.

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(Next Page is 422)

			This Report Is:	Da	te of Report	Year/	Period of Repo	ort
	e of Respondent		(1) X An Original	(M	o, Da, Yr)	End	of 2012/Q	4
Florid	da Power & Light Company		(2) A Resubmission		1			
			TRANSMISSION LINE S	TATISTICS				
	and information concerning	transmission lines	cost of lines, and expenses for y	ear. List each	transmission	line having nomi	nal voltage of	132
kilovo 2. Tr. subst 3. Re 4. Ex 5. Inc or (4) by the rema 6. Re repor	ansmission lines include all ation costs and expenses of a port data by individual line aclude from this page any tradicate whether the type of some use of brackets and extra inder of the line. The port in columns (f) and (g) the for the line designated; miles of line on leased or page answers.	is mission lines below to a lines covered by the control this page. It is for all voltages if so ransmission lines for we supporting structure real fatransmission line. If a transmission line lines. Minor portions the total pole miles of conversely, show in cartly owned structures	nese voltages in group totals on definition of transmission system required by a State commission system of the plant costs are included in aported in column (e) is: (1) singular more than one type of supply of a transmission line of a different feach transmission line. Show the column (g) the pole miles of line in column (g). In a footnote, experienced for the line designated	n plant as give Account 121, gle pole wood corting structure rent type of corting column (f) the	Nonutility Proor steel; (2) He, indicate the astruction needs the cost of whomas in the	pertyframe wood, or simileage of each do not be distinguished filme on structurich is reported for	steel poles; (3) type of constr ished from the res the cost of r another line.	tower; uction which is Report
Line	DESIGN		VOLTAGE (KV) (Indicate where		Type of	LENGTH (F (In the caundergrou	Pole miles)	Numbe
No.			other than 60 cycle, 3 phas	se)	Supporting	report circu	uit miles)	Of
	From (a)	To (b)		Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuit:
1	ANDYTOWN	CORBETT	500.00	500.00	Н	52.47		
-	ANDYTOWN	LEVEE 1	500.00	500.00	Н	15.69		
	ANDYTOWN	LEVEE 2	500.00	500.00	Н	15.60		
	ANDYTOWN	MARTIN	500.00	500.00	Н	81.84		
	ANDYTOWN	MARTIN	500.00	500.00	Н	2.11		
	ANDYTOWN	ORANGE RIVER	500.00	500.00		106.69		
-	CONSERVATION	CORBETT	500.00	500.00	Н	56.75		
	CORBETT	MARTIN 1	500.00	500.00	Н	0.99		
	CORBETT	MARTIN 1	500.00	500.00	Н	34.48		
	CORBETT	MARTIN 2	500.00	500.00	н	30.22		
	CORBETT	MARTIN 2	500.00	500.00	Н	1.30		
	CORBETT	MIDWAY	500.00	500.00		56.56		
	DUVAL	HATCH (GAP)	500.00	500.00		37.39		
	DUVAL	POINSETT	500.00	500.00		173.03		
	DUVAL	RICE	500.00	500.00		45.98		
	DUVAL	THALMANN (GA		500.00		37.45		
	MARTIN	MIDWAY	500.00	500.00		1.74		
	MARTIN	MIDWAY	500.00	500.00		26.68		
	MARTIN	POINSETT	500.00	500.00		109.50	- Indian - Indian - Indian	
	MIDWAY	POINSETT	500.00	500.00		92.76		
	POINSETT	RICE	500.00	500.00		127.08		
	137TH AVENUE	DAVIS	230.00	230.00		0.17		
	137TH AVENUE	DAVIS	230.00	230.00		18.42		
	137TH AVENUE	DAVIS	230.00	230.00			0.96	
	137TH AVENUE	DAVIS	230.00	230.00			1.79	
	137TH AVENUE	LEVEE	230.00	230.00		2.99		
	ALICO	COLLIER	230.00	230.00		0.21		
28	ALICO	COLLIER	230.00	230.00	SP	0.13		
29	ALICO	COLLIER	230.00	230.00	SP	0.42		
30	ALICO	COLLIER	230.00	230.00	Н		4.70	
31	ALICO	COLLIER	230.00	230.00	Н	7.56	14.40	
32	ALICO	ORANGE RIVER	R 230.00	230.00		7.72		
33	ALICO	ORANGE RIVER	230.00	230.00		0.37		
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		
	ALICO	ORANGE RIVER	230.00	230.00	Н	4.70		
36					TOTAL	6,069.33	655.39	1,50

Name of Respo	ndent		This Report Is		5			
	Light Company		(1) X An O	riginal	Date of Rep (Mo, Da, Yr)	ar/Period of Report	
				submission	//			
7 De set servet				LINE STATISTICS				
pole miles of the 8. Designate an give name of les which the responarrangement and expenses of the other party is an 9. Designate any determined. Spe	the Lower Voltage primary structure y transmission ling sor, date and term dent is not the side giving particular Line, and how the associated comp y transmission line ecify whether lesse	nission line structure lines with higher vole in column (f) and the period of the peri	tage lines. If two ne pole miles of the for which the respondent of the respondent of the respondent at the respondent accompany and give company.	or more transmission of the side of the respondent is not the side of the side	on line structures subturn (g) ble owner. If such possion line other than the operation of, fundent in the line, not accounts affected.	pport lines of the sa property is leased from a leased line, or rnish a succinct sta ame of co-owner, band. Specify whether	om another compa portion thereof, for tement explaining asis of sharing lessor, co-owner,	the ny, the
	COST OF LIN	E (Include in Colum	n (j) Land,	EVDE	NOTO EVOEDE D	EDDECIATION AND	D TAVEO	
Size of	Land rights,	and clearing right-of	-way)	EAPE	ENSES, EXCEPT D	EPRECIATION ANI	D TAXES	
Conductor	1	10 1						
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Totai Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
3-1127 AAAC								1
3-1272 ACSR AZ								2
3-1272 ACSR AW								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC						-		6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC							- A- II.	10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1113 ACSR								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1113 ACSR								16
3-1127 AAAC								17
3-1272 ACSR AW								18
3-1272 ACSR AW								19
3-1272 ACSR AW							Territoria de la constantidad de	20
3-1272 ACSR AW								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
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1-954 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AV								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AV								34
1-1431 ACSR AZ								35
1-1431 ACSR AW								
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

	e of Respondent da Power & Light Compan	(1)	s Report Is: X An Original A Resubmission	(N	ate of Report lo, Da, Yr) /	Yea End	of 2012/Q	
			TRANSMISSION LINE S					
4 D		ng transmission lines, cost of	lines, and expenses for	ear. List each	transmission	line having non	ninal voltage of	132
kilovo 2. Tra subst 3. Re 4. Ex 5. Inc or (4) by the remai 6. Re repor	olts or greater. Report transmission lines include a sation costs and expenses eport data by individual lines clude from this page any dicate whether the type of underground construction e use of brackets and extrinder of the line. eport in columns (f) and (gotted for the line designated miles of line on leased or page 1.	nsmission lines below these vall lines covered by the definit	cottages in group totals or tion of transmission syste ed by a State commission plant costs are included in d in column (e) is: (1) sin ore than one type of suppransmission line of a differ transmission line. Show in (g) the pole miles of line lumn (g). In a footnote, e	m plant as give n. n Account 121, gle pole wood o porting structure erent type of col in column (f) the on structures to	Nonutility Propression in the Uniformatility Propression steel; (2) He, indicate the instruction need the pole miles the cost of who	opertyframe wood, or mileage of eaced not be disting of line on structuich is reported f	steel poles; (3) in type of construished from the cures the cost of or another line.	tower; uction which is Report
Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than		Type of	LENGTH ((In the d undergro report circ	Pole miles) case of und lines	Numbe
	From (a)	To (b)	Operating (c)	Designed (d)	Supporting Structure (e)		On Structures of Another Line (g)	Circuits (h)
1	ALICO	ORANGE RIVER	230.00	230.00		1.07	5.47	
	ALVA	CORBETT	230.00	230.00	SP	0.17		
	ALVA	CORBETT	230.00	230.00	SP	67.83		
4	ALVA	CORBETT	230.00	230.00		2.12		
5	ALVA	CORBETT	230.00	230.00		0.13		
6	ALVA	CORBETT	230.00	230.00	SP	9.70		
7	ALVA	ORANGE RIVER	230.00	230.00		5.77		
8	ALVA	ORANGE RIVER	230.00	230.00		5.16		
	ALVA	ORANGE RIVER	230.00	230.00		2.23		
	ANDYTOWN	CONSERVATION 1	230.00	230.00		0.27		
	ANDYTOWN	CONSERVATION 1	230.00	230.00			1.98	
	ANDYTOWN	CONSERVATION 1	230.00	230.00		4.09	11.42	
	ANDYTOWN	CONSERVATION 1	230.00	230.00		0.40	0.15	
	ANDYTOWN	CONSERVATION 2	230.00	230.00		0.13		
	ANDYTOWN	CONSERVATION 2	230.00	230.00		0.12		
	ANDYTOWN	CONSERVATION 2	230.00	230.00 230.00		0.02		
	ANDYTOWN	CONSERVATION 2	230.00	230.00		10.48	4.95	
	ANDYTOWN	CONSERVATION 2	230.00	230.00		0.15	4.55	
	ANDYTOWN	CONSERVATION 2	230.00	230.00		0.08		
	ANDYTOWN	DADE	230.00	230.00		0.02		
	ANDYTOWN	DADE	230.00	230.00		14.80		
	ANDYTOWN	DADE	230.00	230.00		0.02		
	ANDYTOWN	DADE	230.00	230.00		0.09		
	ANDYTOWN .	DADE	230.00	230.00		0.58	2000	
26	ANDYTOWN	DADE	230.00	230.00	Н	4.19	8.17	
27	ANDYTOWN	FLAGAMI	230.00	230.00		12.89		
28	ANDYTOWN	FLAGAMI	230.00	230.00	L	4.40		
	ANDYTOWN	FLAGAMI	230.00	230.00		0.07		
	ANDYTOWN	FLAGAMI	230.00	230.00		0.34		
	ANDYTOWN	FLAGAMI	230.00	230.00		0.39		
	ANDYTOWN	FLAGAMI	230.00	230.00		0.58	7.00	
	ANDYTOWN	FLAGAMI	230.00	230.00		5.57	7.85	
	ANDYTOWN	FLAGAMI	230.00	230.00		0.23		
35	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.04		
36					TOTAL	6,069.33	655.39	1,50

Name of Respon	ndent		This Report Is		Date of Re	nort Va	ar/Period of Repor	
Florida Power &	Light Company	•	(1) X An O (2) A Re	riginal submission	(Mo, Da, Y	r) [d of 2012/Q4	
			'		1 / /			
7 Do not report	the same transm	mission line etweet	TRANSMISSION	LINE STATISTICS	S (Continued)			
pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	primary structury transmission linesor, date and tendent is not the sident is not the sident is not the satisfied comparticulary transmission linesify whether lessing primary transmission linesify transmission linesify transmission linesify the satisfy the satisfy transmission linesify linesify transmission linesify transmission linesify linesify linesify linesify linesify linesify linesify linesify linesify line	mission line structure e lines with higher vol- re in column (f) and ti- ne or portion thereof rms of Lease, and an sole owner but which rs (details) of such man e expenses borne by pany. ne leased to another see is an associated alled for in columns (trage lines. If two the pole miles of the for which the respondent op the respondent op the respondent at the respondent	or more transmission of the signal of the si	on line structures solumn (g) ole owner. If such points of the operation of, fundent in the line, not accounts affected accounts of leading to the operation of the operation of the line, not accounts affected accounts of leading the line operation operation of leading the line operation operatio	property is leased from a leased line, or surnish a succinct standard of co-owner, bed. Specify whethe	ame voltage, reportion another compared portion thereof, for atement explaining asis of sharing r lessor, co-owner,	rt the any, r the
	COST OF LIN	NE (Include in Colum	n (j) Land,	EVDE	NSES, EXCEPT D	EDDECIATION AND	DIAVEC	1
Size of	Land rights,	and clearing right-of	-way)	LXIL	INOLO, EXCEPT D	EFRECIATION AN	DIANES	
Conductor	Land	Construction and	Total Cook	0				_
and Material		Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR TW								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-3750 AL								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
2-556.5 ACSR AZ								31
1-3750 AL								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	4 36

		This P	eport Is:	Da	te of Report	Yea	ar/Period of Rep	ort
	of Respondent	(1)	X An Original	(N	lo, Da, Yr)	End	of 2012/Q	14
Florid	da Power & Light Compan	(-/	A Resubmission		1			
			RANSMISSION LINE S					
1 0	anort information concerni	ng transmission lines, cost of lin	es, and expenses for	year. List each	transmission	line having nor	minal voltage of	132
xilovo 2. Tr subst 3. Re 4. Ex 5. In- or (4) by the rema 6. Re repor	olts or greater. Report transmission lines include a lation costs and expenses eport data by individual line clude from this page any dicate whether the type of underground construction e use of brackets and extra inder of the line. eport in columns (f) and (geted for the line designated miles of line on leased or	nsmission lines below these volt all lines covered by the definition	ages in group totals of a of transmission system by a State commission in costs are included in column (e) is: (1) single than one type of supposmission line of a different system of the pole miles of line in (g). In a footnote, e	m plant as give n. n Account 121, gle pole wood o porting structure erent type of col in column (f) the on structures to	Nonutility Pro or steel; (2) H- e, indicate the enstruction need	perty. frame wood, o mileage of eaced not be distingtion in the construction is reported.	r steel poles; (3) th type of constr guished from the tures the cost of for another line.	tower; uction which is Report
	5500	NATION	LVOLTAGE (KV	1		LENGTH	(Pole miles)	
Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	(In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Numbe Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
1	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.16		
	ANDYTOWN	HUNTINGTON	230.00	230.00		4.84		
	ANDYTOWN	HUNTINGTON	230.00	230.00	Н		2.65	
	ANDYTOWN	LAUDERDALE 1	230,00	230.00	Н	5.88		
5	ANDYTOWN	LAUDERDALE 1	230.00	230.00	Н	7.75	3.36	
6	ANDYTOWN	LAUDERDALE 2	230.00	230.00	Н	0.33		
7	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		
8	ANDYTOWN	LAUDERDALE 2	230.00	230.00	Н	12.50	4.08	
9	ANDYTOWN	LAUDERDALE 3	230.00	230.00	Н	0.31		
10	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		
	ANDYTOWN	LAUDERDALE 3	230.00	230.00	Н	4.96	11.62	
	ANDYTOWN	NOB HILL	230.00	230.00		18.78		
	BALDWIN	DUVAL	230.00	230.00		1.87		
-	BALDWIN	DUVAL	230.00	230.00		0.34		
	BAREFOOT	EMERSON	230.00	230.00		23.77		
	BAREFOOT	EMERSON	230.00	230.00		0.03		
	BAREFOOT	EMERSON	230.00	230.00		1.80		
	BAREFOOT	EMERSON	230.00	230.00			2.86	
-	BAREFOOT	EMERSON	230.00	230.00		6.43	3	
	BAREFOOT	MALABAR	230.00	230.00		13,71	<u> </u>	
	BAREFOOT	MALABAR	230.00	230.00		0.18	3	
	BAREFOOT	MALABAR	230.00	230.00			6.44	
	BARNA	CAPE CANAVERAL	230.00	230.00		10.49		
	BARNA	CAPE CANAVERAL	230.00	230.00	Н		0.71	
	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		
	BARNA	NORRIS	230.00	230.00	Н	8.08	3	
	BARNA	NORRIS	230.00	230.00	SP	0.16	3	
28	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	
29	BRADFORD	DUVAL	230.00	230.00	Н	0.17	1	
30	BRADFORD	DUVAL	230.00	230.00	Н	26.99		
31	BRADFORD	RICE	230.00	138.00		3.87		
32	BRADFORD	RICE	230.00	230.00		22.96	1	
33	BRADFORD	RICE	230.00	230.00	SP	0.62	2	
34	BREVARD	CAPE CANAVERAL 1	230.00	230.00	Н	8.38	3	
35	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		
0.0					TOTAL	6.060.33	655.39	1,50
36					TOTAL	6,069.33	055.59	1,50

Name of Respo	ndent		This Report Is:		Date of Rep	ort Voc	r/Desired of Desired	
Florida Power 8	Light Company		(1) X An O		(Mo, Da, Yr)	End	ar/Period of Report of 2012/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued)			
pole miles of the 8. Designate an give name of les which the responarrangement and expenses of the other party is an 9. Designate and determined. Spe	primary structure of transmission line sor, date and term dent is not the side giving particular Line, and how the associated compy transmission line cify whether less	nission line structure lines with higher vol e in column (f) and the ne or portion thereof ms of Lease, and an ole owner but which rs (details) of such me e expenses borne by pany. ne leased to another see is an associated alled for in columns (tage lines. If two one pole miles of the for which the respondent op the respondent op the respondent a company and give company.	or more transmission of the color more transmission of the solor ondent is not the solor. For any transmiserates or shares in cownership by response accounted for, and a name of Lessee, of	on line structures sup- lumn (g) ble owner. If such pro- ission line other that the operation of, fur- ndent in the line, na- and accounts affected date and terms of leaf	roport lines of the sa roperty is leased front a leased line, or leased line, or leased line, or leased me of co-owner, batch. Specify whether	om another compa portion thereof, for tement explaining asis of sharing lessor, co-owner,	t the ny, the
	COSTOFILE	IF (Include to Column	- 75					
		E (Include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-of	-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	1
and Material		Other Costs		Expenses	Expenses		Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
1-954 ACSR AW								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ		 						14
1-795 ACSR AZ								15
1-1431 ACSR AW								16
								17
1-795 ACSR AZ		-						18
1-954 ACSR AW								19
1-1431 ACSR AW								20
1-795 ACSR AZ								21
1-954 ACSR AW								
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ		-						26
1-954 ACSR AW		ļ						27
1-954 ACSR AW								28
1-1431 ACSR AW		ļ						29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

la ma d	of Passandant	This Re	port is:		ate of Report	Yea	r/Period of Rep	
	of Respondent	(1) [X	An Original	,	lo, Da, Yr)	End	of 2012/Q	4
-lorio	da Power & Light Compar	\-/	A Resubmission		/	1		
			NSMISSION LINE S			r	-in-l voltage of	132
ubst	alts or greater. Report tra ansmission lines include ation costs and expenses eport data by individual lir cclude from this page any dicate whether the type o	ing transmission lines, cost of lines, namission lines below these voltage all lines covered by the definition of son this page. The second in the second i	ges in group totals or of transmission syste y a State commission costs are included in column (e) is: (1) sin than one type of supp	m plant as give n. n Account 121, gle pole wood oporting structure	Nonutility Propriet steel; (2) Hear indicate the	rm System of A perty. frame wood, or mileage of eac	steel poles; (3)	tower;
ema Repor	inder of the line. eport in columns (f) and (g ted for the line designated miles of line on leased or	g) the total pole miles of each transic d; conversely, show in column (g) partly owned structures in column included in the expenses reported	smission line. Show the pole miles of line (g). In a footnote, e	in column (f) the on structures to on structures to one of the column in the basis	ne pole miles of	of line on structuich is reported f	ures the cost of or another line.	which is
ine	DESIG	NATION	VOLTAGE (KV (Indicate where other than		Type of Supporting	LENGTH ((In the c undergro report circ	Pole miles) case of und lines cuit miles)	Numbe
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.05		
2	BREVARD	CAPE CANAVERAL 2	230.00	230.00	Н	8.35		
3	BREVARD	CAPE CANAVERAL 2	230.00	230.00	SP	0.10		
4	BREVARD	CAPE CANAVERAL 3	230.00	230.00		8.37		
5	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.06		
6	BREVARD	MALABAR 1	230.00	230.00	Н	25.72		
7	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		
8	BREVARD	MALABAR 2	230.00	230.00	SP	25.74		
9	BREVARD	MALABAR 3	230.00	230.00	SP		25.83	
10	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		
11	BREVARD	POINSETT 1	230.00	230.00	Н	0.07		
12	BREVARD	POINSETT 1	230.00	230.00	Н	4.39		
13	BREVARD	POINSETT 1	230.00	230.00	Н	6.91		
14	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		
15	BREVARD	POINSETT 2	230.00	230.00	Н	7.53		
16	BRIDGE	HOBE	230.00	230.00	Н	4.74		
17	BRIDGE	HOBE	230.00	230.00	SP	1.36		
18	BRIDGE	INDIANTOWN 1	230.00	230.00	Н	10.02		
19	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.06		
20	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.33		
21	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.09		
22	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.63		
23	BRIDGE	TURNPIKE	230.00	230.00	SP	18.94		
24	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.03		
25	BROWARD	CONSERVATION 2	230.00	230.00		9.80	3.86	
26	BROWARD	CONSERVATION 2	230.00	230.00	1	0.31	1.11	
27	BROWARD	DELMAR	230.00	230.00		7.24		
28	BROWARD	DELMAR	230.00	230.00	1	2.45		
29	BROWARD	KIMBERLY	230.00	230.00		0.07		
30	BROWARD	KIMBERLY	230.00	230.00			10.78	
31	BROWARD	KIMBERLY	230.00	230.00		4.78	6.12	
	BROWARD	MALLARD	230.00	230.00		0.03	,	
	BROWARD	MALLARD	230.00	230.00		3.90	4.30	
34	BROWARD	MALLARD	230.00	230.00		1.12		
35	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.55		
36					TOTAL	6,069.33	655.39	1,50

Name of Respon	ndent		This Report Is		Date of Reg	ort Ver	ar/Period of Report	
Florida Power &	Light Company		(1) X An O		(Mo, Da, Yr			
			TRANSMISSION	LINE STATISTICS	(Continued)			
7. Do not report	the same transm	nission line structure	twice. Report Lov	wer voltage Lines a	nd higher voltage lin	nes as one line. De	esignate in a footno	ote if
pole miles of the 8. Designate angive name of les which the respon arrangement and expenses of the	be Lower voltage primary structure y transmission lir sor, date and terrodent is not the so digiving particular Line, and how the	ines with higher vole in column (f) and the e or portion thereof ms of Lease, and an ole owner but which is (details) of such me e expenses borne by	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent	or more transmission or more transmission on condent is not the solution. For any transminerates or shares in ownership by responsership by responsership.	on line structures su lumn (g) ble owner. If such p hission line other tha the operation of, fu pndent in the line, no	property is leased from a leased line, or rnish a succinct sta	ame voltage, reportion another compa portion thereof, for tement explaining asis of sharing	t the iny, the
9. Designate an	associated comp y transmission lin	eany. se leased to another see is an associated	company and give					
10. Base the pla	ant cost figures ca	alled for in columns (j) to (I) on the boo	k cost at end of yea	ır.			
Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DI	EPRECIATION AN	D TAXES	
Conductor	Land	Construction and	Total Cost	Operation	A4-i-t	Danta	T-4-1	-
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	No.
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-795 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AW	****							8
1-1431 ACSR AW						W		9
2-795 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
2-795 ACSR AZ								15
1-1431 ACSR AZ	With the book of the control of the							16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW							***************************************	19
1-1431 ACSR AW								20
1-1431 ACSR TW								21
1-795 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
1-1431 ACSR AV								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AV								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ		-						34
1-1431 ACSR AW								35
1-1431 ACSR AW								
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name	of Respondent	This	Report Is:	Da	ate of Report lo, Da, Yr)		r/Period of Rep	
	da Power & Light Company	(2)	X An Original A Resubmission	1	/ / /	End	of 2012/Q	-
			RANSMISSION LINE S					
xilovo 2. Trasubst 3. Re 4. Ex 5. Inc or (4) by the remains 6. Re report	alts or greater. Report trans ansmission lines include all ation costs and expenses of eport data by individual lines clude from this page any tra- dicate whether the type of so underground construction is a use of brackets and extra- inder of the line. eport in columns (f) and (g) ted for the line designated; miles of line on leased or page	g transmission lines, cost of listing in the covered by the definition on this page. In this page, and the control of the con	itages in group totals of on of transmission systed by a State commission and costs are included in column (e) is: (1) single than one type of suppression line of a different ansmission line. Show (g) the pole miles of line mn (g). In a footnote, e	m plant as give n. n Account 121, gle pole wood o porting structure erent type of cor in column (f) the on structures t xplain the basis	Nonutility Propression in the Unifor Steel; (2) Head indicate the instruction needs the cost of who	perty. frame wood, or mileage of each not be distingtof line on structich is reported to	steel poles; (3) th type of construished from the ures the cost of for another line.	tower; uction which is Report
Line No.	DESIGN	ATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	undergro report circ	(Pole miles) case of und lines cuit miles)	Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BROWARD	SUGAR-YAMATO	230.00	230.00	Н		0.31	7
2	BROWARD	SUGAR-YAMATO	230.00	230.00	Н	31.02		2
3	BROWARD	SUGAR-YAMATO	230.00	230.00		8.20		
4	BROWARD	SUGAR-YAMATO	230.00	230.00		5.30	1.82	
5	BROWARD	SUGAR-YAMATO	230.00	230.00		0.16		
6	BROWARD	SUGAR-YAMATO	230.00	230.00			0.16	
7	BUNNELL	PELLICER	230.00	230.00		12.54		
8	BUNNELL	PELLICER	230.00	230.00		3.97		
9	BUNNELL	PUTNAM	230.00	230.00		27.11		
10	BUNNELL	VOLUSIA	230.00	230.00		22.26		
11	BUNNELL	VOLUSIA	230.00	230.00		0.63		
12	CALUSA	CHARLOTTE	230.00	230.00		20.33		
	CALUSA	CHARLOTTE	230.00	230.00		0.41		
	CALUSA	FT MYERS PLANT 1	230.00	230.00		1.18		
	CALUSA	FT MYERS PLANT 1	230.00	230.00		0.31		
-	CALUSA	FT MYERS PLANT 2	230.00	230.00			0.47	
	CALUSA	FT MYERS PLANT 2	230.00	230.00			0.96	
-	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00		0.71		
	CAPE CANAVERAL	INDIAN RIVER 1	230.00	230.00		1.59		
	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00		0.70		
	CAPE CANAVERAL	INDIAN RIVER 2	230.00	230.00			1.59	
22	CASTLE	BIG BEND (TEC)	230.00	230.00		5.44		
	CASTLE	BIG BEND (TEC)	230.00	230.00		3.63		
	CASTLE	BIG BEND (TEC)	230.00	230.00		13.25		
	CASTLE	BIG BEND (TEC)	230.00	230.00		3.89		
	CASTLE	RINGLING	230.00	230.00		0.07		
	CASTLE	RINGLING	230.00	230.00	The state of the s	0.06		
	CASTLE	RINGLING	230.00	230.00		9.71		
	CASTLE	RINGLING	230.00	230.00		0.16		
	CASTLE	RINGLING	230.00 230.00	230.00 230.00		9.23		
	CEDAR	CORBETT	230.00	230.00		10.43		
-	CEDAR	CORBETT	230.00	230.00		4.73	3.77	
	CEDAR	CORBETT	230.00	230.00		4./3	0.53	
	CEDAR	DELTRAIL	230.00	230.00		0.05		
35	CLUAR	DELIVAL	230.00	230.00	,	0.05		
36					TOTAL	6,069.33	655.39	1,504

Name of Respon	ndent		This Report Is		Data of Don	- 1 V		
Florida Power &	Light Company	r	(1) X An C		Date of Rep (Mo, Da, Yr)		ear/Period of Repond of 2012/Q	
				N LINE STATISTIC				
7. Do not report	the same transr	mission line structure	twice Report Lo	wer voltage Lines	and higher voltage lin			
god do not morac	ac Lower voitage	: iiiles with higher vo	illage lines. It two	or more transmissi	on line structures cur	es as one line. L	esignate in a foot	note if
polo mines of the	printary structur	e in column (i) and i	ne pole miles of tr	ie other line(s) in co	nlumn (a)			
B. Designate an	y transmission li	ne or portion thereof	for which the rest	condent is not the s	nle owner If such or	operty is leased	from another com	pany.
give name of les	soi, date and lei	ms of Lease, and ar	mount of rent for vi	ear For any transr	niccion line other that	a a lagged line -	a mandian dia a	
which the respon	ident is not the s	iole owner but which	the respondent of	perates or shares in	the operation of fur	nich a cuccinat a	etomont avalatati	ng the
expenses of the	line and how th	is (details) of such r	natters as percent	ownership by resp	ondent in the line, na	me of co-owner,	basis of sharing	
other party is an	associated comp	pany.	y the respondent a	are accounted for, a	and accounts affected	Specify wheth	er lessor, co-owne	er, or
			company and give	e name of Lessee	date and terms of lea	se annual rent f	or year and how	
determined. Spe	city whether less	see is an associated	l company.			oo, amaa rone r	or year, and now	
10. Base the pla	nt cost figures ca	alled for in columns	(j) to (l) on the boo	k cost at end of ye	ar.			
		NE (Include in Colum	**	FXP	ENSES, EXCEPT DE	PRECIATION AN	ID TAYES	
Size of	Land rights,	and clearing right-o	f-way)		-11020, 27021 1 52	, reolition A	TAXES	
Conductor	Land	Construction and	T-4-1 C4	0			1	_
and Material		Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	No
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR TW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR TW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
2-556.5 ACSR AZ								12
2-795 ACSR AW						The state of the s		13
1-1431 ACSR AW								14
2-556.5 ACSR AZ								15
1-1431 ACSR AW								16
2-556.5 ACSR AZ								17
954 ACSSHS AW								18
954 ACSSHS AW								19
954 ACSSHS AW								20
954 ACSSHS AW								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
I-954 ACSR AW								26
1-1431 ACSR AZ								27
1-954 ACSR AW								28
I-954 ACSR AZ								29
I-954 ACSR AW								30
1-1431 ACSR AW								31
I-1431 ACSR TW								32
I-1431 ACSR TW								33
-1431 ACSR AW								34
-1431 ACSR AZ								35
			İ					

Name of Respondent Florida Power & Light Company		y This Re (1) X	port Is: An Original A Resubmission	(M	ate of Report lo, Da, Yr)	Yea	of 2012/Q	
		\-',	ANSMISSION LINE S	TATISTICS				
		ng transmission lines, cost of line			transmission	line having non	ninal voltage of	132
kilovo 2. Tr. subst 3. Re 4. Ex 5. Inc or (4) by the rema 6. Re repor	alts or greater. Report transmission lines include a ation costs and expenses aport data by individual lined clude from this page any dicate whether the type of underground construction as use of brackets and extrinder of the line. Report in columns (f) and (gotted for the line designated miles of line on leased or individual lines.	esmission lines below these volta all lines covered by the definition	ges in group totals or of transmission syste by a State commission to costs are included in column (e) is: (1) singular than one type of supprinsision line of a different semission line. Show the pole miles of line in (g). In a footnote, experience of the content of the conte	m plant as give n. Account 121, gle pole wood o corting structure irent type of col in column (f) the on structures to	Nonutility Propression in the Unifor Steel; (2) Heart indicate the instruction need the pole miles whe cost of who	perty. frame wood, or mileage of eac d not be disting	steel poles; (3) h type of construished from the ures the cost of for another line.	tower; uction which is Report
Line No.	DESIG	NATION	VOLTAGE (KV) (Indicate where other than		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CEDAR	DELTRAIL	230.00	230.00	SP	5.60		
2	CEDAR	LAUDERDALE	230.00	230.00	Н	27.69		
	CEDAR	LAUDERDALE	230.00	230.00	SP	1.88		
4	CEDAR	LAUDERDALE	230.00	230.00	SP	3.85		
5	CEDAR	LAUDERDALE	230.00	230.00	Н	6.89		
6	CEDAR	LAUDERDALE	230.00	230.00	SP	1.50	1.45	
7	CEDAR	RANCH	230.00	230.00	Н	0.22		
8	CEDAR	RANCH	230.00	230.00	SP	0.27		
9	CEDAR	RANCH	230.00	230.00	Н		5.96	
10	CEDAR	RANCH	230.00	230.00	SP	9.02		
11	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00		2.71		
12	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00		0.19		
13	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00		0.22		
14	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00		19.04		
15	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00		22.65		
	CHARLOTTE	FT MYERS PLANT 2	230.00	230.00		0.21		
	CHARLOTTE	NORTH CAPE (LEC)	230.00	230.00		0.04		
	CHARLOTTE	PEACHLAND	230.00	230.00		4.71		
	CHARLOTTE	PEACHLAND	230.00	230.00	1	0.12		
	CHARLOTTE	PEACHLAND	230.00	230.00 230.00		6.06 39.40		
	CHARLOTTE	RINGLING	230.00	230.00		0.97		
	CHARLOTTE CHARLOTTE	RINGLING	230.00	230.00		4.94		
	CHARLOTTE	RINGLING	230.00	138.00		0.02		
	CHARLOTTE	VANDOLAH (FPC)	230.00	230.00		0.02		
	CHARLOTTE	WHIDDEN 1	230.00	230.00		28.57		
	CLINTMOORE	DELMAR	230.00	230.00		0.03		
	CLINTMOORE	DELMAR	230.00	230.00		5.51		
	CLINTMOORE	YAMATO	230.00	230.00		1.28		
	CLINTMOORE	YAMATO	230.00	230.00		0.15		
	CLINTMOORE	YAMATO	230.00	230.00		1.51		
	COAST	PEACHLAND	230.00	230.00		5.47		
	COLLIER	ORANGE RIVER 1	230.00	230.00		35.32		
	COLLIER	ORANGE RIVER 1	230.00	230.00		2.88		
-	COLLIER	ORANGE RIVER 2	230.00	230.00		65.91		
36					TOTAL	6,069.33	655.39	1,504
30						0,000.00		.,

Name of Respon	ndent		This Report Is		Date of Rep	ont Ver	ar/Period of Report		
Florida Power 8	ne of Respondent rida Power & Light Company		(1) X An O	•	(Mo, Da, Yr)	End of 2012/Q4		
	Do not report the same transmission line structu			submission	//				
7 Do not report	the same transm	ricaion lina et untura	TRANSMISSION	LINE STATISTICS	5 (Continued)				
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an	primary structure y transmission lin sor, date and terr ndent is not the so d giving particular Line, and how the associated comp	e in column (f) and to be or portion thereof ms of Lease, and an ole owner but which is (details) of such no e expenses borne be pany.	trage lines. If two he pole miles of the for which the respondent of the respondent	or more transmission of the condent is not the sear. For any transminerates or shares in ownership by response accounted for, a	on line structures sulumn (g) ble owner. If such phission line other that the operation of, fundent in the line, not accounts affected.	property is leased from a leased line, or a leased line, or arnish a succinct statement of co-owner, back. Specify whether	ame voltage, reportion another compa portion thereof, for tement explaining asis of sharing r lessor, co-owner,	t the ny, the	
determined. Spe	cory whether less	e leased to another see is an associated illed for in columns	company. (j) to (l) on the boo			ase, annual rent for	r year, and how		
		E (Include in Colum	, ,	EXPE	NSES, EXCEPT D	EPRECIATION AN	D TAXES		
Size of	Land rights,	and clearing right-of	-way)						
Conductor -	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total		
(i)	(j)	Other Costs (k)	(1)	Expenses	Expenses	(0)	Expenses	Line No.	
-1431 ACSR AZ	0)	(%)	(1)	(m)	(n)	(0)	(p)		
-1431 ACSR AZ								1	
-1431 ACSR AW								3	
-1431 ACSR AZ								4	
-1431 ACSR AZ								5	
-1431 ACSR AW								6	
-1431 ACSR AZ								7	
-1431 ACSR AW								8	
-1431 ACSR AZ								9	
-1431 ACSR AZ								10	
-954 ACSR AZ								11	
-1431 ACSR AW								12	
-954 ACSR AZ								13	
-1431 ACSR AW								14	
-1431 ACSR AV								15	
-1431 ACSR AZ								16	
								17	
-795 ACSR AW -1431 ACSR AZ								18	
-1431 ACSR AZ								19	
-1431 ACSR AV								20	
								21	
-954 ACSR AZ -954 ACSR AZ								22	
								23	
-954 ACSR AZ -954 ACSR AZ								24	
-795 ACSR AW								25	
-795 ACSR AW								26	
-1431 ACSR AW								27	
-1431 ACSR AZ								28	
-1431 ACSR AZ								29	
-1431 ACSR AW								30	
-1431 ACSR AZ								31	
-954 ACSR AW								32	
-1431 ACSR AW								33	
-1431 ACSR AW								34	
-1431 ACSR AW								35	
	;								
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36	

Name	e of Respondent		This Report Is:	Da	ate of Report	Yea	/Period of Rep	
		,	1) X An Original		lo, Da, Yr)	End	of 2012/C	14
FIORI	da Power & Light Compan	,	2) A Resubmission		1			
			TRANSMISSION LINE S				11lt	422
1.:1	the an executor Deport tran	emission lines below thes	of lines, and expenses for ye voltages in group totals on inition of transmission system	ly for each voil	age.			
2. Tr	ransmission lines include a tation costs and expenses	on this page	inition of transmission system	in plant do give		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
3 R	enort data by individual line	es for all voltages if so rec	uired by a State commission	١.				
4 5	solude from this page any	ransmission lines for which	th plant costs are included in	Account 121,	Nonutility Pro	perty.		
5 In	dicate whether the type of	supporting structure repo	ted in column (e) is: (1) since	gle pole wood o	or steel; (2) H	-trame wood, or	steel poles; (3)	tower;
or (4)	underground construction	If a transmission line has	more than one type of supp	orting structure	e, indicate the	mileage of each	type of consti	uction
		a lines. Minor portions of	a transmission line of a diffe	rent type of co	istruction nee	d flot be disting	uisilea iroin tire	
rema	inder of the line.	the total nele miles of as	ch transmission line. Show	in column (f) th	e pole miles	of line on structu	res the cost of	which is
b. K	eport in columns (i) and (g	conversely show in colu	mn (g) the pole miles of line	on structures t	he cost of wh	ich is reported f	or another line.	Report
pole	miles of line on leased or r	artly owned structures in	column (g). In a footnote, ex	xplain the basis	of such occu	pancy and state	whether expe	nses witl
resne	ect to such structures are i	ncluded in the expenses r	eported for the line designate	ed.				
respe	oct to such structures are r		•					
	DECIA	NATION	IVOLTAGE (KV)			I ENGTH (Pole miles)	
Line	DESIGI	NATION	VOLTAGE (KV) (Indicate where		Type of	(In the c	ase of	Numbe
No.			other than 60 cycle, 3 phas	se)	Supporting	(In the dundergrown report circ		Of
	F	То	Operating	Designed		On Structure of Line	On Structures of Another	Circuits
	From (a)	(b)	(c)	-	Structure (e)	Designated	Line	(h)
				(d) 230.00		(†)	(g)	(11)
	COLLIER	TERRY	230.00			0.23		
	COLLIER	TERRY	230.00	230.00		0.23		
	COLLIER	TERRY	230.00	230.00		12.40		
	CONSERVATION	MALLARD	230.00	230.00		0.03		
5	CONSERVATION	MALLARD	230.00	230.00			5.51	
6	CONSERVATION	MALLARD	230.00	230.00			0.31	
. 7	CONSERVATION	MOTOROLA	230.00	230.00		4.96		
	CONSERVATION	MOTOROLA	230.00	230.00			1.21	
9	CONSERVATION	NOB HILL	230.00	230.00		4.16		
	CONSERVATION	NOB HILL	230.00	230.00		1.21		
	CONSERVATION	OAKLAND PARK	230.00	230.00		8.08		
	CONSERVATION	OAKLAND PARK	230.00	230.00		11.53		
	CORBETT	RANCH 1	230.00	230.00		0.01		
14		RANCH 1	230.00	230.00		3.27		
	CORBETT	RANCH 1	230.00	230.00		0.03		
	CORBETT	RANCH 1	230.00	230.00		3.77	4.73	
	CORBETT	RANCH 1	230.00	230.00		0.52		
	CORBETT	RANCH 2	230.00	230.00		0.06		
	CORBETT	RANCH 2	230.00	230.00		2.80		
	CORBETT	RANCH 2	230.00	230.00		0.23		
	CORBETT	RANCH 2	230.00	230.00		0.42	8.48	
	CORBETT	RANCH 2	230.00	230.00		0.55		
	CORBETT	SUGAR	. 230.00	230.00		1.27		
	CORTEZ	JOHNSON 1	230.00	230.00	- Laboratoria de la companyo de la c	0.04		
	CORTEZ	JOHNSON 1	230.00	230.00 230.00		10.77 0.10		
	DADE	DORAL (RRDC)	230.00					
	DADE	DORAL (RRDC)	230.00	230.00 230.00		0.83		
	DADE	DORAL (RRDC)	230.00	230.00		1.50		
	DADE ·	DORAL (RRDC) GRATIGNY	230.00	230.00		2.67		
-	DADE	GRATIGNY	230.00	230.00		0.88		
	DADE	GRATIGNY	230.00	230.00		0.44		
	DADE	LEVEE 1	230.00	230.00		0.44		
	DADE	LEVEE 1	230.00	230.00		0.04		
	DADE	LEVEE 1	230.00	230.00		4.64		
35	DADE	LLVEE	230.00	230.00	OI .	4.04		
					TOTAL			
36					TOTAL	6,069.33	655.39	1,50

Name of Respo	ndent		This Report Is		Date of Ren	ort Ye	ar/Period of Report	
Florida Power &	& Light Company		(1) X An O	-	(Mo, Da, Yr	1	of 2012/Q4	
			1	submission	//			
7 Do not consid	4.41			LINE STATISTICS				
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an	de Lower voltage e primary structuriny transmission linesor, date and terindent is not the sid giving particular. Line, and how the associated comply transmission linester in the side of the side o	nission line structure lines with higher vo e in column (f) and to the or portion thereof ms of Lease, and an ole owner but which its (details) of such me e expenses borne by pany. the leased to another see is an associated	tage lines. If two he pole miles of the for which the respondent of the respondent on the respondent at the respondent at the respondent at company and give	or more transmission of the condent is not the sear. For any transmorates or shares in ownership by response accounted for, a	on line structures sublumn (g) ole owner. If such phission line other that the operation of, fundent in the line, national accounts affected	property is leased from a leased line, or a leased line, or arnish a succinct stateme of co-owner, but. Specify whethe	ame voltage, report om another compa portion thereof, for itement explaining asis of sharing r lessor, co-owner,	the ny, the
10. Base the pla	ant cost figures ca	alled for in columns (i) to (I) on the boo	k cost at end of vea	ar			
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	•			
	COST OF LIN	IE (Include in Colum	n (j) Land,	FXPF	ENSES, EXCEPT D	EPRECIATION AN	D TAYES	
Size of	Land rights,	and clearing right-of	-way)	27.17	THOLO, EXOLITE	LITTEONTIONAN	J TAKES	
Conductor	Land	Construction and	Total Cost	Operation	Maintanana	D4-	7-4-1	-
and Material		Other Costs (k)	1	Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
-1431 ACSR AZ								1
-1431 ACSR AW								2
-1431 ACSR AZ								3
-1431 ACSR AZ								4
-1431 ACSR AZ								5
-1431 ACSR AW								6
-1431 ACSR AZ								7
-1431 ACSR AW								8
-1431 ACSR AW								9
-1431 ACSR AW								10
-1431 ACSR AW								11
-1431 ACSR AW	7777							12
-1431 ACSR AW								13
-1431 ACSR TW								14
-954 ACSR AW								15
-1431 ACSR TW								16
-1431 ACSR TW								17
-1431 ACSR TW								18
-1431 ACSR AW								19
-1431 ACSR TW								20
-1431 ACSR TW								21
-1431 ACSR AW								22
1-954 ACSR AW								23
-954 ACSR AW								24
-954 ACSR AW								25
-1431 ACSR AZ								26
-556.5 ACSR AZ								27
-1431 ACSR AZ								ļ
-1431 ACSR AZ		-						30
-1431 ACSR AZ								31
-1431 ACSR AZ								32
-1431 ACSR AZ								33
-1431 ACSR AW		-						34
-1431 ACSR AZ								35
-1431 ACSR AW				1				33
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent

lame	of Respondent	This Repo	ort Is:	Da	ate of Report lo, Da, Yr)		r/Period of Repo	
	la Power & Light Company	y (1) X A	An Original A Resubmission		/ / / / / / / / / / / / / / / / / / /	End	of 2012/Q	_
10110			SMISSION LINE S					
					transmission	line having non	ninal voltage of	132
ilovo Traubst Re Incr (4) by the emails Re eportoole	Its or greater. Report transansmission lines include a ation costs and expenses eport data by individual line clude from this page any idicate whether the type of underground construction a use of brackets and extrander of the line. Report in columns (f) and (g) the line designated miles of line on leased or present in columns (f) and (g) the line of line on leased or present in columns (f) and (g) the line designated miles of line on leased or present in columns (g) and (g) the line of line on leased or present in columns (g) and (g) the line of line on leased or present in columns (g) and (g) the line of line on leased or present in columns (g) and (g) the line of line on leased or present in columns (g) and (g) the line of line on leased or present in columns (g) and (g) the line of line on leased or present in columns (g) and (g) the line of line on leased or present in columns (g) and (g) the line of line on leased or present in columns (g) and (g) the line of l	ng transmission lines, cost of lines, smission lines below these voltage ill lines covered by the definition of on this page. It is for all voltages if so required by a transmission lines for which plant of supporting structure reported in column a lines. Minor portions of a transmistion line has more that a lines. Minor portions of a transmistic conversely, show in column (g) the partly owned structures in column (g) included in the expenses reported for the converse of the content of the content of the converse of the	s in group totals or transmission syste a State commission osts are included in lumn (e) is: (1) sing an one type of supp ssion line of a differ mission line. Show e pole miles of line g). In a footnote, e	m plant as give n. Account 121, gle pole wood operting structure erent type of column (f) the on structures to xplain the basis	Nonutility Proor steel; (2) He, indicate the enstruction need the cost of wh	perty. frame wood, or mileage of eac d not be disting of line on structi	steel poles; (3) h type of construished from the ures the cost of for another line.	tower; uction which is Report
ine	DESIG	NATION	VOLTAGE (KV (Indicate where)	Type of	LENGTH ((Pole miles)	Numbe
No.			other than		Supporting	undergro	Pole miles) case of und lines cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)		On Structures of Another Line (g)	Circuits (h)
1	DADE	LEVEE 1	230.00	230.00	SP	0.10		
-	DADE	LEVEE 1	230.00	230.00		2.71	5.03	
-	DADE	LEVEE 2	230.00	230.00	Н	0.11		
-	DADE	LEVEE 2	230,00	230.00	Н	0.85		
	DADE	LEVEE 2	230.00	230.00	SP	1.33		
	DADE	LEVEE 2	230.00	230.00	Н	6.88		
	DADE	LEVEE 3	230.00	230.00	SP	9.03		
-	DADE	MIAMI SHORES	230.00	230.00		0.06		
	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		
	DADE	MIAMI SHORES	230.00	230.00	Н	0.44		
_	DADE	OVERTOWN	230.00	230.00	SP	1.57		
	DADE	OVERTOWN	230.00	230.00	SP	0.01		
-	DADE	OVERTOWN	230.00	230.00	SP	7.71		
14	DAVIS	LEVEE 1	230.00	230.00	Н	0.14		
	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		
	DAVIS	LEVEE 1	230.00	230.00		1.06		
	DAVIS	LEVEE 2	230.00	230.00		0.23		
	DAVIS	LEVEE 2	230.00	230.00		12.33	1.06	
	DAVIS	TURKEY POINT 2	230.00	230.00		0.17		
	DAVIS	TURKEY POINT 2	230.00	230.00			18.26	
	DAVIS	TURKEY POINT 3	230.00	230.00	1	0.17		
	DAVIS	TURKEY POINT 3	230.00	230.00	Н		18.29	
	DAVIS	PRINCETON 1	230.00	230.00		6.59		
	DAVIS	PRINCETON 1	230.00	230.00		0.13		
	DAVIS	PRINCETON 1	230.00	230.00	Н	1.46		
26	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		
27	DELTRAIL	YAMATO	230.00	230.00		0.42		
28	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00		0.84		
29	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00				
30	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00				
	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00				
	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00		0.09		
	DUVAL	KINGSLAND (GAP)	230.00	230.00		13.13		
34	DUVAL	KINGSLAND (GAP)	230.00	230.00		15.20		
35	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	0.22		
36					TOTAL	6,069.33	655.39	1,5

Name of Respor	ndent		This Report Is:		Date of Rep	ort Ye	ar/Period of Report	
Florida Power &	Light Company		(1) X An Or		(Mo, Da, Yr)	ļ	d of 2012/Q4	
				submission	/ /		3 01	
				LINE STATISTICS				
7. Do not report	the same transr	mission line structure	twice. Report Lov	ver voltage Lines ar	d higher voltage lin	es as one line. De	esignate in a footno	te if
you do not includ	ie Lower voltage	lines with higher vol	tage lines. If two o	or more transmissio	n line structures sui	port lines of the s	ame voltage, report	t the
pole miles of the	primary structur	re in column (f) and th	ne pole miles of the	e other line(s) in col	umn (a)			
8. Designate any	y transmission li	ne or portion thereof	for which the response	ondent is not the so	le owner. If such p	roperty is leased fi	rom another compa	ıny,
give name of less	sor, date and ter	rms of Lease, and an	nount of rent for ve	ar. For any transm	ission line other tha	n a leased line or	portion thereof, for	
which the respon	ident is not the s	sole owner but which	the respondent op	erates or shares in	the operation of, fu	nish a succinct st	atement explaining	the
arrangement and	giving particula	rs (details) of such m	atters as percent	ownership by respon	ndent in the line, na	me of co-owner, b	asis of sharing	
other party is an	Line, and now th	ne expenses borne by	the respondent a	re accounted for, ar	nd accounts affecte	 Specify whether 	r lessor, co-owner,	or
			company and sive	nome of leases of	ata and tames of la			
determined Sne	cify whether les	ne leased to another see is an associated	company and give	name of Lessee, o	ate and terms of le	ase, annual rent to	r year, and how	
10 Base the pla	nt cost figures c	alled for in columns (i) to (i) on the book	cost at and of you				
To Bass the pla	in cost nguics c	alica for ill coldifilis (j) to (i) on the book	Cost at end of year				
	COST OF LIN	NE (Include in Colum	n (j) Land,	EXPE	NSES, EXCEPT DE	PRECIATION AN	ID TAXES	T
Size of	Land rights,	and clearing right-of	-way)	LATE	TOLO, EXOLI I DI	THE OWN ON AN	D IANEO	
Conductor								
and Material	Land	Construction and Other Costs	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	(k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1-1431 ACSR AZ							1	1
1-1431 ACSR AZ		-						2
1-1431 ACSR AZ								3
2-556.5 ACSR AZ								4
								_
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
2-954 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
		1						18
1-1431 ACSR AZ								19
1-1691 AAAC								+
1-1691 AAAC								20
1-1691 AAAC								21
1-1691 AAAC								22
1-1691 AAAC								23
1-1431 ACSR AW								24
1-1691 AAAC								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-954 ACSR AZ								28
1-1590 ACSR								29
1-1590 ACSR								30
1-1590 ACSR								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
		-						34
2-954 ACSR AZ								35
1-1431 ACSR AW				İ				33
	342,418,89	8 1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,87	37,490,324	4 36
								-

Name	e of Respondent	This R	Report Is:		ate of Report	Yea	r/Period of Rep	
		(1)	X An Original	,	lo, Da, Yr)	End	of 2012/Q	24
Florid	da Power & Light Company	(4m)	A Resubmission		1			
			RANSMISSION LINE S				·	122
1. Re	eport information concerning	g transmission lines, cost of lin	es, and expenses for	year. List each	transmission	line having non	ninal voltage of	132
2. Tr subst 3. Re 4. Ex	ansmission lines include all ation costs and expenses of eport data by individual line sclude from this page any t	smission lines below these volt il lines covered by the definition on this page. es for all voltages if so required ransmission lines for which pla supporting structure reported in If a transmission line has more	by a State commission nt costs are included in	m plant as give n. n Account 121, gle pole wood o	Nonutility Pro	pperty. -frame wood, or	steel poles; (3)	tower;
by the rema	e use of brackets and extra inder of the line. eport in columns (f) and (g)	the total pole miles of each tra	esmission line of a difference of the same	in column (f) the	nstruction need the pole miles the cost of wh	of line on struct	ures the cost of for another line.	which is
pole	miles of line on leased or p	artly owned structures in colum acluded in the expenses reporte	nn (g). In a footnote, e	xplain the basis	s of such occu	upancy and stat	e whether expe	nses Witi
	DESIGN	VATION	I VOLTAGE (KV			LENGTH	Pole miles)	
No.	· DESIGN	ATION	(Indicate where other than 60 cycle, 3 pha		Type of Supporting		Pole miles) case of und lines cuit miles)	Numbe
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
1	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	20.96		
2	DUVAL	KINGSLAND (GAP)	230.00	230.00	SP	6.89		
3.	DUVAL	SPRINGBANK	230.00	230.00	Н	0.49		
4	DUVAL	SPRINGBANK	230.00	230.00		27.04		
5	DUVAL	SPRINGBANK	230.00	230.00		0.28		
6	EMERSON	MIDWAY	230.00	230.00		12.10		
7	EMERSON	MIDWAY	230.00	230.00		2.84		
	FLAGAMI	LEVEE	230.00	230.00		0.42		
	FLAGAMI	LEVEE	230.00	230.00		0.23		
- Trick	FLAGAMI	LEVEE	230.00	230.00		4.70	4.22	
	FLAGAMI	LEVEE	230.00	230.00	1	3.45	4.33	
	FLAGAMI	MIAMI 1	230.00	230.00 230.00		3.43 6.15		
-	FLAGAMI	MIAMI 1	230.00	230.00		0.13		
	FLAGAMI		230.00	230.00		8.58		
	FLACAMI	MIAMI 2 MIAMI 2	230.00	230.00		1.05		
	FLAGAMI FLAGAMI	TURKEY POINT 1	230.00	230.00		0.52		
	FLAGAMI	TURKEY POINT 1	230.00	230.00		0.33		
	FLAGAMI	TURKEY POINT 1	230.00	230.00		9.95		
	FLAGAMI	TURKEY POINT 1	230.00	230.00		0.09		
	FLAGAMI	TURKEY POINT 1	230:00	230.00			2.76	
	FLAGAMI	TURKEY POINT 1	230.00	230.00	Н	18.25		
23	FLAGAMI	TURKEY POINT 2	230.00	230.00	Н	0.76		
24	FLAGAMI	TURKEY POINT 2	230.00	230.00	Н	0.14		
25	FLAGAMI	TURKEY POINT 2	230.00	230.00	Н	9.95		
26	FLAGAMI	TURKEY POINT 2	230.00	230.00		1.54		
	FLAGAMI	TURKEY POINT 2	230.00	230.00		0.77	1.91	
	FLAGAMI	TURKEY POINT 2	230.00	230.00		18.29		
	FLORIDA CITY	TURKEY POINT	230.00	230.00		7.37		
	FLORIDA CITY	TURKEY POINT	230.00	230.00 230.00		0.90		-
	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00		0.30	2.23	
	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00		0.31	2.23	
	FT MYERS PLANT	ORANGE RIVER 2	230.00	230.00		2.35		
	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	-	2.25		
36					TOTAL	6,069.33	655.39	1,50

Name of Respon	ndent		This Report Is:		Date of Rep	ort Yea	r/Period of Report	
Florida Power &	Light Company		(1) X An O		(Mo, Da, Yr	End		
			1 1	submission	//			
7 0				LINE STATISTICS				
pole miles of the 8. Designate any give name of less	de Lower voltage primary structure y transmission lir sor, date and terr	nission line structure lines with higher vo e in column (f) and the e or portion thereof ms of Lease, and an ole owner but which	Itage lines. If two on the pole miles of the for which the respendent of rent for year.	or more transmission or or or or or or or or or or or or or o	on line structures su llumn (g) ole owner. If such p nission line other tha	pport lines of the sar roperty is leased from a leased line or	ame voltage, report	the
arrangement and expenses of the lother party is an 9. Designate any determined. Spe	d giving particular Line, and how the associated comp y transmission lin ecify whether less	is (details) of such me expenses borne be bany. The leased to another see is an associated	natters as percent y the respondent a company and give company.	ownership by response accounted for, a see name of Lessee, or	ondent in the line, na nd accounts affecte date and terms of le	ame of co-owner, ba d. Specify whether	asis of sharing lessor, co-owner,	
10. Base the pla	nt cost figures ca	alled for in columns	(j) to (l) on the boo	k cost at end of yea	ar.			
Size of		E (Include in Colum and clearing right-or		EXPE	NSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor		,	,					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-1431 ACSR AZ					()			1
-954 ACSR AW								2
-1431 ACSR AW								3
-1431 ACSR AZ								4
-1431 ACSR AZ								5
								-
-795 ACSR AZ								6
-954 ACSR AW								7
-1431 ACSR AZ								8
-1431 ACSR AZ								9
-556.5 ACSR AZ								10
-1431 ACSR AZ								11
-1431 ACSR AZ								12
-2000 CU SD								13
-2500 CU SD								14
-3000 AL								15
-3750 AL								16
-1431 ACSR AW								17
-1431 ACSR AZ		 						18
2-556.5 ACSR AZ								19
-1431 ACSR AZ								20
-1431 ACSR AZ								21
								22
-1691 AAAC								23
-1431 ACSR AZ								
-1691 AAAC								24
-556.5 ACSR AZ								25
-1431 ACSR AW								26
-1431 ACSR AZ								27
-1691 AAAC								28
-954 ACSR AW								29
-954 ACSR AW								30
-1431 ACSR AZ								31
-1431 ACSR AZ								32
-1431 ACSR AZ								33
-1431 ACSR AZ								34
-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name	of Respondent		This Report Is:	Di	ate of Report	Year	r/Period of Rep	
	a Power & Light Company	,	(1) X An Original	1 '	lo, Da, Yr)	End	of 2012/Q	14
Floric	a Power & Light Company	'	(2) A Resubmission		/			
			TRANSMISSION LINE S			l' l'alana	ingluckage of	132
kilovo 2. Tra subst: 3. Re 4. Ex 5. Inc or (4) by the remai 6. Re report	Its or greater. Report transansmission lines include a ation costs and expenses aport data by individual line clude from this page any thicate whether the type of underground construction a use of brackets and extrander of the line. Seport in columns (f) and (g	smission lines below the all lines covered by the do on this page. The second supporting structure reporting structure structures in the total pole miles of econversely, show in contrartly owned structures in the sound structure in the sound s	st of lines, and expenses for se voltages in group totals of affinition of transmission system quired by a State commission ich plant costs are included in column (e) is: (1) sing some than one type of supplier at transmission line of a different form (g) the pole miles of lines to column (g). In a footnote, or reported for the line designal	em plant as give em plant as give en. in Account 121, agle pole wood of porting structure erent type of control of the on structures to explain the basis	Nonutility Propression in the Uniformatility Propression steel; (2) He, indicate the instruction need the pole miles the cost of which	operty. -frame wood, or mileage of eacled not be disting of line on structulich is reported for	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; uction which is Report
Line No.	DESIGN	NATION	VOLTAGE (KV (Indicate where other than		Type of	LENGTH ((In the c undergroi report circ	Pole miles) case of und lines	Number
	From (a)	To (b)	60 cycle, 3 pha Operating (c)	Designed (d)	Supporting Structure (e)		On Structures of Another Line (g)	Circuits (h)
1	FT MYERS PLANT	ORANGE RIVER		230.00		0.47		
-	FT MYERS PLANT	ORANGE RIVER		230.00			2.01	7
	GERMANTOWN	SUGAR	230.00	230.00	SP	22.56		
-	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		
-	GERMANTOWN	SUGAR	230.00	230.00	Н	0.31		1
	GERMANTOWN	SUGAR	230.00	230.00	SP	2.50	10.28	
7	GERMANTOWN	YAMATO	230.00	230.00	SP	2.81		2
8	GRATIGNY	PORT EVERGLA	DES 230.00	230.00	Н	17.52		
9	GRATIGNY	PORT EVERGLA	DES 230.00	230.00	Н	4.29		
10	GRATIGNY	PORT EVERGLA	DES 230.00	230.00	SP	1.53		
11	GRATIGNY	PORT EVERGLA	DES 230.00	230.00	SP		0.25	1
12	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.89		
13	GREYNOLDS	LAUDANIA	230.00	230.00		2.34		
	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.59		
	GRIFFIN	LAUDERDALE	230.00			4.45		
	GRIFFIN	LAUDERDALE	230.00	230.00		0.47		
	GRIFFIN	PORT EVERGLA				2.57		
	HOWARD	LAURELWOOD	230.00			0.39		
	HOWARD	LAURELWOOD	230.00			10.53		-
	HOWARD	LAURELWOOD	230.00			3.58		
	HOWARD HOWARD	LAURELWOOD	230.00			4.36		
	HOWARD	RINGLING	230.00			3.15		-
	HOWARD	RINGLING	230.00	230.00		0.65		
	HUNTINGTON	PENNSUCO	230.00			9.15		
-	INDIANTOWN	MARTIN 1	230.00			1.91		
	INDIANTOWN	MARTIN 1	230.00			9.62		
28	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.29		
29	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.37		
30	INDIANTOWN	MIDWAY	230.00	230.00		23.49		
	INDIANTOWN	PRATT & WHITN		230.00		9.16		
	INDIANTOWN	RIVIERA	230.00	230.00		3.43		
	INDIANTOWN	RIVIERA	230.00	230.00		34.47		
	INDIANTOWN	WARFIELD	230.00	230.00		8.51		
35	JOHNSON	MANATEE	230.00	230.00	Н	16.83		
36					TOTAL	6,069.33	655.39	1,50

Name of Respor	ndent		This Report Is	,	Date of Ren	ort Yea	r/Period of Report	
Florida Power &	Light Company				(Mo, Da, Yr)		
			1 , ,		1			
7. D	Ab	-iilili						
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lin sor, date and tendent is not the side giving particular Line, and how the associated compy transmission linecify whether lessociated restricts.	lines with higher vo e in column (f) and the e or portion thereof ms of Lease, and an ole owner but which is (details) of such me expenses borne be pany. he leased to another see is an associated	Itage lines. If two he pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent	or more transmission of the other line(s) in condent is not the sear. For any transmorates or shares in ownership by response accounted for, are accounted for, are name of Lessee,	on line structures sublumn (g) ole owner. If such possible on the operation of, fundent in the line, not and accounts affected date and terms of less to the operation of less the operation of t	property is leased from a leased line, or a leased line, or arrish a succinct statement of co-owner, back. Specify whether	ame voltage, report om another compa portion thereof, for tement explaining asis of sharing lessor, co-owner,	the ny, the
				EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	T
TROPORT STATES TO THE SAME STATISTICS (Continued) 7. Do not report the same transmission line structure busice. Report Lover voltage Lines and higher voltage lines as one line. Designate in a foreign you do not include Lower voltage lines with higher voltage lines. If how or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the christian structure support lines of the same voltage, report the pole miles of the primary structure in column (g). 8. Designate any transmission line or portion thereof for which the respondent potenties in ord the sole work. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent potenties in ord the sole overhear but higher structure than the sole of the same voltage, report the potential structure than the sole of the same voltage, report the potential structure than the sole of the same voltage, report the potential structure than the sole of the same voltage, report the potential structure than the sole of the same voltage, report the potential structure than the sole of the same voltage, report the same volt								
	Land	Construction and	Total Cost	Operation	Maintenance	Pente	Total	
		Other Costs		Expenses	Expenses		Expenses	Line No.
	(J)	(K)	(1)	(m)	(n)	(0)	(p)	
								1
								2
								3
								4
-1431 ACSR TW								5
-1431 ACSR AW								6
-1431 ACSR AW								7
-1431 ACSR AZ								8
-900 CU HT								9
-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AW				****				12
-3000 AL								13
								14
	· · · · · · · · · · · · · · · · · · ·							15
								16
								17
		-						
		1						-
								-
								-
								-
								-
		ļ						31
								32
								33
								34
2-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Nam	e of Respondent		s Report Is:	D	ate of Report	Yea	ar/Period of Rep	
Flor	ida Power & Light Compar	ny (1)		,	/lo, Da, Yr)	End	of 2012/0	24
		(2)	TRANSMISSION LINE S					
		ing transmission lines, cost of			tranemiesion	line having nor	ninal voltage of	132
kilove 2. T subs 3. R 4. E 5. In or (4	ofts or greater. Report trainsmission lines include tation costs and expenses eport data by individual linux clude from this page any indicate whether the type of any or other trains of the type of any or other trains of the type of any or other trains of the type of any or other trains of the type of any other trains of the type of any other trains of the type of any other trains of the type of any other trains of the type of any other trains of the type of	nsmission lines below these wall lines covered by the definition	roltages in group totals or tion of transmission syste red by a State commission plant costs are included in d in column (e) is: (1) sin ore than one type of supp	nly for each vol m plant as give n. n Account 121, gle pole wood porting structure	tage. en in the Unifo Nonutility Pro or steel; (2) H e, indicate the	orm System of A operty. -frame wood, or mileage of eac	steel poles; (3)	tower;
rema	ainder of the line.							
6 R	eport in columns (f) and (c) the total pole miles of each	transmission line. Show	in column (f) th	ne pole miles	of line on struct	ures the cost of	which is
геро	rted for the line designated	; conversely, show in column	(g) the pole miles of line	on structures	the cost of wh	ich is reported f	or another line.	Report
pole	miles of line on leased or	partly owned structures in col included in the expenses repo	lumn (g). In a footnote, e	xpiain the basis	s of such occi	apancy and stat	e whether expe	IISCS WILLI
resp	ect to such structures are	included in the expenses repo	ofted for the line designat	cu.				
	DESIG	NATION	VOLTAGE (KV			I FNGTH	Pole miles)	
No.	DESIG	NATION	(Indicate where other than 60 cycle, 3 pha		Type of Supporting	(in the dundergro	Pole miles) case of und lines cuit miles)	Number Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	JOHNSON	MANATEE	230.00	230.00		0.05	(8)	1
_	JOHNSON	MANATEE	230.00	230.00		0.00	0.81	2
	JOHNSON	MANATEE	230.00	230.00		0.10		2
	JOHNSON	MANATEE	230.00	230.00		0.08		2
	JOHNSON	RINGLING	230.00	230.00		8.87		1
	JOHNSON	RINGLING	230.00	230.00		0.81		2
-	JOHNSON	RINGLING	230.00	230.00		0.14		2
	KEENTOWN	MANATEE	230.00	230.00		16.23	W	1
	KEENTOWN	MANATEE	230.00	230.00		3.00		1
	KEENTOWN	WHIDDEN	230.00	230.00		24.43		1
-	KEENTOWN	WHIDDEN	230.00	230.00		0.31		1
-	KEENTOWN	WHIDDEN	230.00	230.00		0.61	13.24	2
	KIMBERLY	RANCH	230.00	230.00	Н	0.21		1
	KIMBERLY	RANCH	230.00	230.00	SP	0.08		1
15	KIMBERLY	RANCH	230.00	230.00	н .		20.17	2
16	KORONA	PUTNAM	230.00	230.00	Н	32.98		1
17	KORONA	PUTNAM	230.00	230.00	SP	0.05		1
18	KORONA	PUTNAM	230.00	230.00	SP	0.77		1
19	KORONA	VOLUSIA	230.00	230.00		16.22		1
20	KORONA	VOLUSIA	230.00	230.00	SP	0.05		1
21	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
	KORONA	VOLUSIA	230.00	230.00		0.12		1
	KORONA	VOLUSIA	230.00	230.00		0.08	0.06	2
	LAUDANIA	LAUDERDALE	230.00	230.00		4.45		1
	LAUDANIA	LAUDERDALE	230.00	230.00		0.42		1
	LAUDANIA	PORT EVERGLADES	230.00	230.00		2.65		1
	LAUDERDALE	MOTOROLA	230.00 230.00	230.00		0.46 0.12		1
	LAUDERDALE	MOTOROLA	230.00	230.00		7.74		1
	LAUDERDALE	MOTOROLA PORT EVERGLADES		230.00		4.45		1
	LAUDERDALE	PORT EVERGLADES		230.00		3.05		1
	LAURELWOOD	MYAKKA	230.00	230.00		0.08		1
	LAURELWOOD	MYAKKA	230.00	230.00		16.75		1
	LAURELWOOD	PEACHLAND	230.00	230.00		0.42		1
-	LAURELWOOD	PEACHLAND	230.00	230.00		21.34		1
55				200,30				
36	Although				TOTAL	6,069.33	655.39	1,504
50						0,000.00		.,,,,,,,

Name of Respon	ondent		This Report Is		Date of Rep	ort Ver	ar/Period of Report	
Florida Power 8	& Light Company			submission	(Mo, Da, Yr)		of 2012/Q4	ĺ
			TRANSMISSION	LINE STATISTICS	(Continued)			
pole miles of the	primary structur	nission line structure lines with higher vo e in column (f) and t	twice. Report Low Itage lines. If two	wer voltage Lines ar or more transmissio	nd higher voltage lin- in line structures sup	port lines of the sa	ame voltage, repor	t the
give name of les which the respon arrangement and	ny transmission li ssor, date and ter ndent is not the s d giving particula	ne or portion thereof ms of Lease, and an ole owner but which rs (details) of such m	for which the resp mount of rent for ye the respondent op natters as percent	condent is not the so ear. For any transmoerates or shares in	ole owner. If such prission line other than the operation of, fur	n a leased line, or nish a succinct sta	portion thereof, for itement explaining	the
other party is an 9. Designate any determined. Spe	associated comp y transmission line ecify whether less	e expenses borne by pany. he leased to another see is an associated	company and give company.	re accounted for, are name of Lessee, d	nd accounts affected ate and terms of lea	Specify whether	lessor, co-owner,	or
va. Buod inc pia	ant oost nguves of	alled for in columns (y) to (i) on the book	k cost at end of yea	r.			
	COST OF LIN	IE (Include in Colum	n (j) Land,	FXPF	NSES, EXCEPT DE	DDECIATION AND	TAYES	T
Size of Conductor	Land rights,	and clearing right-of	-way)	LXI LI	NOLO, EXCEPT DE	FREGIATION AND	D TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-1431 ACSR AZ								1
-1431 ACSR AZ								2
-1431 ACSR AW								3
-1431 ACSR AZ -1431 ACSR AZ								5
-1431 ACSR AZ								6
-795 ACSR AW		 						7
-1431 ACSR AZ								8
-1431 ACSR AZ								9
-1431 ACSR AZ								10
-1431 ACSR AW								11
-1431 ACSR AW								12
-1431 ACSR AZ								13
-1431 ACSR AZ								14
-1431 ACSR AZ								15
-954 ACSR AZ								16
-1431 ACSR AW								17
-954 ACSR AZ -954 ACSR AZ		-						19
-1431 ACSR AW								20
-954 ACSR AW								21
-954 ACSR AZ								22
-954 ACSR AW								23
-1431 ACSR AZ								24
-900 CU HT								25
-900 CU HT								26
-1431 ACSR AZ								27
-1431 ACSR AW							V	28
-1431 ACSR AZ								29
-1431 ACSR AZ								30
-900 CU HT							- All All All All All All All All All Al	31
-1431 ACSR AW								32
-1431 ACSR AZ								34
-1431 ACSR AW -1431 ACSR AZ								35
-1401 ACON AZ								
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name	of Respondent		nis Report Is:) X An Original		ate of Report	Yea	r/Period of Repo	
Florid	a Power & Light Company	(1)		,	1	End	OI	_
			TRANSMISSION LINE S	STATISTICS				
	port information concerning	t			transmission	line having non	ninal voltage of	132
cilovo 2. Tra subst: 3. Re 4. Ex 5. Inc or (4) by the remains 6. Re report	port information concerning lits or greater. Report trans- ansmission lines include all ation costs and expenses o port data by individual lines clude from this page any tra- dicate whether the type of s underground construction I a use of brackets and extra inder of the line. eport in columns (f) and (g) ted for the line designated; miles of line on leased or pa ict to such structures are inc	mission lines below these lines covered by the defir n this page. If or all voltages if so requansmission lines for which upporting structure report of a transmission line has a lines. Minor portions of a the total pole miles of each conversely, show in coluntry owned structures in coluntry owned structures in coluntry owned structures in coluntry owned structures in coluntry owned structures in coluntry owned structures in coluntry owned structures in coluntry owned structures in columnical pole miles of each conversely, show in columnical pole miles of each conversely, show in columnical pole miles of each conversely, show in columnical pole miles of each conversely.	voltages in group totals of nition of transmission syste ired by a State commission plant costs are included in ed in column (e) is: (1) sin more than one type of supply transmission line of a differ th transmission line. Show on (g) the pole miles of line column (g). In a footnote, e	m plant as give n. n Account 121, igle pole wood oporting structure erent type of col in column (f) the e on structures to	Nonutility Proor steel; (2) He, indicate the enstruction need the cost of which	perty. frame wood, or mileage of eace d not be disting of line on struct	steel poles; (3) h type of construished from the ures the cost of for another line.	tower; uction which is Report
Line No.	DESIGN	ATION	VOLTAGE (KV (Indicate where other than		Type of Supporting	LENGTH (in the undergro report circ	(Pole miles) case of und lines cuit miles)	Numbe
	F	То	60 cycle, 3 pha	Designed	.,	On Structure	On Structures of Another	Circuits
	From (a)	(b)	Operating (c)	(d)	Structure (e)	of Line Designated (f)	Line (g)	(h)
1	LAURELWOOD	PEACHLAND	230.00	230.00		4.17	(9)	(.,,
	LAURELWOOD	RINGLING 1	230.00	230.00	Н	20.99		
	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		
4	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.65		
5	LAURELWOOD	RINGLING 2	230.00	230.00	Н		1.41	
6	LEVEE	TURKEY POINT	230.00	230.00	Н	1.18		
7	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		
8	LEVEE	TURKEY POINT	230.00	230.00	Н	12.53		
9	LEVEE	TURKEY POINT	230.00	230.00	Н	18.28		
10	LINDGREN	PENNSUCO	230.00	230.00	Н	3.16		
11	LINDGREN	PENNSUCO	230.00	230.00	SP	0.01		
12	LINDGREN	PENNSUCO	230.00	230.00	Н		12.40	
	LINDGREN	TURKEY POINT	230.00	230.00		0.06		
	LINDGREN	TURKEY POINT	230.00	230.00			4.24	
	LINDGREN	TURKEY POINT	230.00				18.29	
	MALABAR	MIDWAY	230.00	230.00		54.43		
17	MALABAR	MIDWAY	230.00	230.00		0.10		
18	MALABAR	MIDWAY	230.00	230.00		0.04		
	MALABAR	MIDWAY	230.00	230.00		0.06		
	MANATEE	BIG BEND (TEC) 1	230.00	230.00		10.07		
-	MANATEE	BIG BEND (TEC) 2	230.00	230.00				
	MANATEE	BIG BEND (TEC) 2	230.00	230.00		0.12		
-	MANATEE	BIG BEND (TEC) 2	230.00	230.00		9.93		
	MANATEE	RINGLING 2	230.00	230.00		24.27		
	MANATEE MANATEE	RINGLING 2 RINGLING 2	230.00 230.00	230.00		0.30	1.50	
	MANATEE	RINGLING 3	230.00	230.00		1.65		
	MANATEE	RINGLING 3	230.00	230.00		24.10		
	MARTIN	SHERMAN	230.00	230.00		4.32		
	MARTIN	SHERMAN	230.00	230.00		16.22		
	MARTIN	WARFIELD	230.00	230.00		3.35		
	MARTIN	WARFIELD	230.00	230.00			0.03	
	MIDWAY	RALLS	230.00	230.00		2.90		
34	MIDWAY	RANCH	230.00	230.00	-	17.32		
35	MIDWAY	RANCH	230.00	230.00	1	0.37		
36					TOTAL	6,069.33	655.39	1,50

Name of Respon	ndent		This Report Is		Date of Re	port Ye	ar/Period of Report	t
Florida Power &	Light Company		(1) X An O	•	(Mo, Da, Y	7)	d of 2012/Q4	
			1 1 1	submission N LINE STATISTICS	/ /			
7 Do not report	the same transm	sission line etcueture						
pou do not includ pole miles of the 8. Designate and give name of less which the respon- arrangement and expenses of the other party is an 9. Designate and	de Lower voltage primary structure y transmission lir sor, date and terrident is not the sold giving particular Line, and how the associated compy transmission line.	ne leased to another	Itage lines. If two the pole miles of the for which the respondent of the respondent	or more transmission of the size of the respondent is not the size of the size	on line structures solumn (g) ole owner. If such phission line other the theorem of function of, function of, function of the theorem of the condent in the line, in the decounts affected.	oroperty is leased fi an a leased line, or urnish a succinct strame of co-owner, be ed. Specify whethe	rom another compa portion thereof, fo atement explaining asis of sharing tr lessor, co-owner	any, or or of the
determined. Spe	ecify whether less	see is an associated alled for in columns	I company. (j) to (I) on the boo	ok cost at end of yea				
Size of Conductor	Land rights,	and clearing right-o	f-way)	LAFE	INGES, EXCEPT D	EFRECIATION AN	DIANES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1691 AAAC								9
1-1431 ACSR AZ								10
1-1431 ACSR AW					thin to the second of the seco			11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1691 AAAC								15
1-795 ACSR AZ								16
1-1431 ACSR AW								17
1-795 ACSR AW								18
1-795 ACSR AZ								19
2-795 ACSR AZ								20
2-795 ACSR AZ								21
2-1431 ACSR AZ								22
2-795 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AW								25
2-1431 ACSR AZ						P		26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
2-795 ACSR AW								31
2-795 ACSR AW								32
1-1431 ACSR AW								33
2-795 ACSR AZ								34
1-1431 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	4 36

Name	e of Respondent		This Report Is:		ate of Report		ar/Period of Rep	
Flori	da Power & Light Compan	ny	(1) X An Original (2) A Resubmission		Mo, Da, Yr)	End	of 2012/0	24
			TRANSMISSION LINE S					
		tii lines o			transmission	line having nor	minal voltage of	132
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro	olts or greater. Report transmission lines include a sation costs and expenses eport data by individual line colude from this page any dicate whether the type of underground construction e use of brackets and extrinder of the line.	nsmission lines below the countries on this page. es for all voltages if so retransmission lines for we supporting structure reported a transmission line has lines. Minor portions of the total pole miles of the conversely, show in conversely, show in conversely, show in conversely, show in conversely.	ost of lines, and expenses for ese voltages in group totals of lefinition of transmission system equired by a State commission hich plant costs are included in corted in column (e) is: (1) sin as more than one type of support a transmission line of a difference transmission line. Show plumn (g) the pole miles of lines.	nly for each volum plant as given. n. Account 121, gle pole wood corting structure erent type of continuous for column (f) the on structures of the contractures f the contracture of the c	Nonutility Proor steel; (2) He, indicate the instruction needs the cost of white	orm System of A opertyframe wood, or mileage of eaced not be disting of line on struct	r steel poles; (3) th type of construished from the ures the cost of for another line.	tower; ruction which is Report
respe	ect to such structures are i	partly owned structures included in the expenses	n column (g). In a footnote, es reported for the line designate VOLTAGE (KV (Indicate where	ed.	. Type of			
No.			(Indicate where other than 60 cycle, 3 pha		Supporting		(Pole miles) case of und lines cuit miles)	Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	MIDWAY	RANCH	230.00	230.00	SP	0.14		1
2	MIDWAY	RANCH	230.00	230.00	SP	6.02		1
3	MIDWAY	RANCH	230.00	230.00	SP	0.08		1
4	MIDWAY	RANCH	230.00	230.00		3.63		- 2
5	MIDWAY.	RANCH	230.00	230.00			9.19	
6	MIDWAY	RANCH	230.00	230.00			17.18	- 2
7	MIDWAY	SHERMAN	230.00	230.00		26.81		
	MIDWAY	SHERMAN	230.00	230.00		0.61	0.60	
9	MIDWAY	ST LUCIE 1	230.00	230.00		1.98		
	MIDWAY	ST LUCIE 1	230.00	230.00		9.70		
	MIDWAY	ST LUCIE 2	230.00	230.00		2.11		
	MIDWAY	ST LUCIE 2	230.00	230.00		9.66		
	MIDWAY	ST LUCIE 3	230.00	230.00		2.12		
	MIDWAY	ST LUCIE 3	230.00	230.00		9.75 5.09		
	MILLCREEK	SAMPSON (CJB)		230.00				
	MILLCREEK	SAMPSON (CJB)		230.00		0.08		
	MILLCREEK	TOCOI	230.00	230.00		0.06		
	MILLCREEK	TOCOL	230.00	230.00 230.00		7.99		
-	MILLCREEK	TOCOI	230.00			40.72		-
	NORRIS	VOLUSIA	230.00 230.00	230.00		0.15		
	NORRIS	VOLUSIA	230.00	230.00		0.13		
	NORRIS ORANGE RIVER	VOLUSIA	230.00	230.00		7.67		
_	ORANGE RIVER	TERRY	230.00	230.00		0.11		
	ORANGE RIVER	TERRY	230.00	230.00		0.05		
	ORANGE RIVER	TERRY	230.00	230.00		15.37	1.07	
	ORANGE RIVER	WHIDDEN	230.00	230.00		33.62		
-	ORANGE RIVER	WHIDDEN	230.00	230.00			19.15	
	OSTEEN	SANFORD PLAN		230.00		11.80		
	OSTEEN	SANFORD PLAN		230.00		4.40		
-	OSTEEN	SANFORD PLAN		230.00		0.07		
	OSTEEN	SANFORD PLAN	T. 230.00	230.00		2.42		
33	OSTEEN	SANFORD PLAN	T 230.00	230.00	SP	0.31		
34	OSTEEN	SANFORD PLAN	T 230.00	230.00	SP	1.06		
35	OSTEEN	VOLUSIA	230.00	230.00	Н	20.25		
36					TOTAL	6,069.33	655.39	1,50

Name of Respon	ndent		This Report Is:	: riginal	Date of Rep (Mo, Da, Yr)		r/Period of Report	
Florida Power &	Light Company			submission	//	End	of 2012/Q4	
			1 ' ' 1 1	LINE STATISTICS	(Continued)			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and	le Lower voltage primary structure y transmission lin sor, date and terrident is not the sol giving particular	nission line structure lines with higher vol e in column (f) and the ne or portion thereof ms of Lease, and an ole owner but which is (details) of such me e expenses borne by	twice. Report Lovatage lines. If two the pole miles of the for which the respondent of the respondent	wer voltage Lines at or more transmission e other line(s) in co- condent is not the so ear. For any transmi perates or shares in ownership by respondent	nd higher voltage line on line structures supplement (g) ble owner. If such posission line other that the operation of, fundent in the line, na	roperty is leased front a leased line, or limited a succinct statement of co-owner, ba	om another compar contion thereof, for tement explaining the	the ny, the
other party is an a 9. Designate any determined. Spe	associated comp y transmission lin ecify whether less int cost figures ca	pany. ne leased to another see is an associated alled for in columns (company and give company. (j) to (l) on the boo	e name of Lessee, o	date and terms of lea			
Size of		IE (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor								
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2-795 ACSR AW				(11)	(,			1
2-795 ACSR AZ								2
2-954 ACSR AZ								3
2-954 ACSR AZ								4
2-795 ACSR AZ		 						5
2-954 ACSR AZ								6
1-1431 ACSR AZ								7
								-
1-1431 ACSR AW		-						8
1-3400 ACSR AW								9
2-1691 AAAC								10
1-3400 ACSR AW								11
2-1691 AAAC								12
1-3400 ACSR AW								13
2-1691 AAAC								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-1431 ACSR AW								21
1-954 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
2-954 ACSR AW								27
2-954 ACSR AW								28
1-795 ACSR AZ								29
1-1431 ACSR AW								30
1-795 ACSR AW								31
1-795 ACSR AV								32
								33
1-954 ACSR AW								-
1-1431 ACSR AW								34
1-795 ACSR AZ								33
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent This Report Is:					ate of Report	Ye	ar/Period of Rep	ort				
Flori	da Power & Light Company	(1) <u>X</u> (2)	An Original A Resubmission	Ι,	Mo, Da, Yr) / /	En	d of2012/0	24				
			NSMISSION LINE									
					transmission	line having no	minal valtage of	122				
	eport information concerning tra olts or greater. Report transmis					line having no	minai voitage oi	132				
	ansmission lines include all line					orm System of	Accounts. Do no	ot report				
	tation costs and expenses on the			om premier gro		,						
	eport data by individual lines for											
	clude from this page any trans											
	dicate whether the type of supp											
	underground construction If a e use of brackets and extra line											
-	inder of the line.	s. Williof portions of a transf	illssion line of a dif	leterit type of co	instruction nee	d not be disting	guisilea iroini tile	^				
	port in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is											
	rted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report											
					s of such occu	ipancy and sta	te whether expe	nses with				
espe	e miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with pect to such structures are included in the expenses reported for the line designated.											
								1				
ine	DESIGNATION	N	VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)	Number				
No.			other than			undergro	case of ound lines cuit miles)	Of				
			60 cycle, 3 ph	ase)	Supporting	On Structure	,	Circuits				
	From	То	Operating	Designed	Structure	of Line Designated	of Another Line	Circuits				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)				
1	OSTEEN	VOLUSIA	230.00			8.69		1				
2	OSTEEN	VOLUSIA	230.00	230.00	SP	1.78		1				
3	OSTEEN	VOLUSIA	230.00	230.00	SP		1.05	2				
4	PENNSUCO	DORAL (RRDC)	230.00	230.00	Н	2.74		1				
5	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.32		1				
6	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.16		1				
7	PENNSUCO	DORAL (RRDC)	230.00	230.00	Н		0.88	2				
8	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.10		1				
9	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	Н	0.03		1				
10	POINSETT	BITHLO (PEC)	230.00	230.00	SP	19.64		1				
11	POINSETT	BITHLO (PEC)	230.00	230.00	SP	0.20		1				
12	POINSETT	BITHLO (PEC)	230.00	230.00	SP	1.11		2				
13	POINSETT	HOLOPAW	230.00	230.00	Н	0.08		1				
14	POINSETT	HOLOPAW	230.00		1		4.38	2				
15	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.01		1				
16	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	44.91	0.04	2				
17	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.12	2				
18	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2				
19	PORT EVERGLADES	SISTRUNK 1	230.00			3.44		1				
20	PORT EVERGLADES	SISTRUNK 1	230.00			1.03		1				
21	PRATT & WHITNEY	RANCH	230.00			20.88		1				
	PRINCETON	TURKEY POINT	230.00			0.87		1				
	PRINCETON	TURKEY POINT	230.00	1		6.52		1				
	PRINCETON	TURKEY POINT	230.00			3.20		1				
	PUTNAM	RICE	230.00			14.08		1				
	PUTNAM	RICE	230.00			0.13		1				
	PUTNAM	RICE	230.00			1.33		2				
	PUTNAM	SEMINOLE PLANT (SEC)	230.00			7.06						
-	PUTNAM	SEMINOLE PLANT (SEC)	230.00			3.71		1				
	PUTNAM	SEMINOLE PLANT (SEC)	230.00			0.51						
	PUTNAM	SEMINOLE PLANT (SEC)	230.00			2.62		1				
	PUTNAM	SEMINOLE PLANT (SEC)	230.00			0.43	1.33	2				
	PUTNAM	SEMINOLE PLANT (SEC)				0.04		2				
	PUTNAM	SEMINOLE PLANT (SEC)	230.00			0.04		2				
35	PUTNAM	TOCOI	230.00	230.00	lu Lu	16.24		1				
36					TOTAL	6,069.33	655.39	1,504				

Name of Respondent		This Report Is:		Date of Rep	Date of Report Ye			
Florida Power &	Light Company		(1) X An O	riginai submission	(Mo, Da, Yr)	End	of 2012/Q4	
			1 ' ' L	LINE STATISTICS	1			
7 0	41	:!!						1 - 15
you do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate an	de Lower voltage primary structure ty transmission lin sor, date and term dent is not the so digiving particular Line, and how the associated comp y transmission lin	nission line structure lines with higher vol e in column (f) and the e or portion thereof ms of Lease, and am pole owner but which is (details) of such me e expenses borne by pany. the leased to another see is an associated	tage lines. If two one pole miles of the for which the respondent of the respondent of the respondent at the respondent	or more transmission or more transmission of the solution of t	In line structures support line structures support line owner. If such possion line other that the operation of, fundent in the line, named accounts affected.	oport lines of the s roperty is leased fin n a leased line, or rnish a succinct sta me of co-owner, b d. Specify whethe	om another compa portion thereof, for atement explaining tasis of sharing tr lessor, co-owner,	ny, the
10. Base the pla	ant cost figures ca	alled for in columns ((j) to (ł) on the boo	k cost at end of yea	ır.			
Size of		IE (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT D	EPRECIATION AN	ID TAXES	
Conductor		Ta					T	-
and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
1-1431 ACSR AW								1
1-954 ACSR AW								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-795 ACSR AZ								8
1-1431 ACSR AW							-	9
1-1272 ACSR AW							-	10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AW								15
1-1272 ACSR AW								-
1-1272 ACSR AW								16
1-1431 ACSR TW								17
1-1272 ACSR AW								18
1-3000 AL								19
1-3750 AL							-	20
2-954 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AW								23
1?1431ÿACSRÿAW							 	24
1-954 ACSR AZ 1-954 ACSR AZ								26
1-954 ACSR AZ		-						27
1-1431 ACSR AZ								28
2-556.5 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW							 	32
1-1431 ACSR AZ							1	33
1-1431 ACSR AZ		 					 	34
1-954 ACSR AZ		1						35
0017001772		7						
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,87	37,490,32	4 36

Name of Respondent				This Report Is: (1) X↑An Original			Date of Report Year/Period of Report (Mo, Da, Yr)				
Flori	da Power & Light Company		L		Resubmission		/ /	,	En	d of 2012/0	24
			(2)		MISSION LINE	STATISTICS		/			
	eport information concerning tra								line having no	minal voltage of	132
	olts or greater. Report transmis ransmission lines include all line								rm System of	Accounts Do no	ot report
	tation costs and expenses on the	•	Chinton	01 11	ansimission syst	em plant as gi	IV CII	in the onne	ann cystein on	rioccarito. Bo in	остороле
	eport data by individual lines for		equired b	у а	State commission	on.					
	xclude from this page any trans						1, N	Ionutility Pro	perty.		
	dicate whether the type of supp										
	underground construction If a										
-	e use of brackets and extra line	s. Minor portions o	of a trans	mis	sion line of a diff	erent type of o	cons	struction nee	d not be distin	guished from the	•
	inder of the line. eport in columns (f) and (g) the	total note miles of e	ach trar	emi	ssion line Show	v in column (f)	the	nole miles	of line on struc	tures the cost of	which is
	ted for the line designated; con	•						-			1
	miles of line on leased or partly										
	ect to such structures are includ										
ino	DESIGNATION	ON			VOLTAGE (K)	/)			LENGTH	(Pole miles)	
ine No.					VOLTAGE (K) (Indicate when other than	e'		Type of	(In the undergro	case of ound lines	Number
10.					60 cycle, 3 ph	ase)	_	Supporting	report cir	cuit miles)	Of
	From	То			Operating	Designed		Structure	On Structure of Line	of Another	Circuits
	(a)	(b)			(c)	(d)		(e)	of Line Designated (f)	Line (g)	(h)
1	PUTNAM	TOCOI			230.00	230.0	00 SI	P	2.12		1
	RALLS	TURNPIKE			230.00	230.0			11.52		1
	RALLS	TURNPIKE			230.00	230.0	_		0.09		2
	RICE	SEMINOLE PLAN	T (SEC)	1	230.00	230.0	_		0.01	0.10	2
	RICE	SEMINOLE PLAN			230.00	230.0			0.01	0.01	2
-	SAMPSON (CJB)	SWITZERLAND (J			230.00	230.0			0.08		1
	SANDPIPER	TURNPIKE	ICA)		230.00	230.0			4.37		1
	SANDPIPER	TURNPIKE			230.00	230.0			1.62		2
	SANFORD		C\		230.00	230.0	-		0.05		1
	SANFORD	DEBARY (FPC)	C)		230.00	230.0	-		0.05		1
	SANFORD PLANT	BITHLO (PEC)			230.00	230.0			25.46		1
	SANFORD PLANT	<u> </u>			230.00	230.0			0.25		1
	SANFORD PLANT	BITHLO (PEC)			230.00				0.23	1,11	2
	SANFORD PLANT	NORTH LONGWO	OD (EP	<u>C\</u>	230.00				7.68		1
	SANFORD PLANT	NORTH LONGWO			230.00				0.30		1
	SANFORD PLANT	VOLUSIA 2	700 (11	0)	230.00				31.95		1
	SANFORD PLANT	VOLUSIA 2			230.00				0.30		1
	SANFORD PLANT	VOLUSIA 2			230.00				0.57		1
	SANFORD PLANT	VOLUSIA 2			230.00		_		0.42		2
	SPRINGBANK	SEMINOLE PLAN	T (SEC)		230.00				7.49		1
	SPRINGBANK	SEMINOLE PLAN			230.00				10.26		1
	SPRINGBANK	SEMINOLE PLAN			230.00				2.61		1
	ST JOHNS	TOCOL	. (020)		230.00				11.16		1
	ST LUCIE	HUTCHINSON ISL	AND 1	·	230.00				0.12		1
	ST LUCIE	HUTCHINSON ISL			230.00				0.13		1
	WHIDDEN	DESOTO (D.C.G.0	C.)		230.00		00 SI	Р	0.12		1
27	WHIDDEN	VANDOLAH (FPC)		230.00	230.0	00 \$1	P	0.50		1
28	WHIDDEN	VANDOLAH (FPC)		230.00	230.0	00 SI	P	12.64		2
	40TH STREET	LITTLE RIVER			138.00	138.0	000	G	3.63		1
$\overline{}$	40TH STREET	LITTLE RIVER			138.00	138.0	00 0	G	2.47		1
31	AIRPORT	DADE			138.00	138.0	00 H		0.22		1
32	AIRPORT	DADE			138.00	138.0	00 SI	Р	0.46		1
	AIRPORT	DADE			138.00	138.0			0.15		1
34	AIRPORT	DADE			138.00	138.0	00 SI	Р	0.68		1
35	AIRPORT	DADE			138.00	138.0	00 SI	P	0.31		1
	,										
								ļ			
36							+	TOTAL	6,069.33	655.39	1,504
20							Ι'		0,000.00	000.00	,,50-1

Name of Respon	ndent		This Report Is:		Date of Repo	ort Yea	r/Period of Report	
Florida Power &	Light Company		(1) X An Or (2) A Res	iginal ubmission	(Mo, Da, Yr)	End	of 2012/Q4	
			l ' '	LINE STATISTICS				····
7 0		-::			· · · · · · · · · · · · · · · · · · ·			4- :6
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an	de Lower voltage primary structure y transmission lir sor, date and term dent is not the sid giving particular Line, and how the associated comp	nission line structure lines with higher volte in column (f) and the or portion thereoforms of Lease, and amole owner but which its (details) of such me expenses borne by pany.	age lines. If two one pole miles of the for which the respondent op atters as percent of the respondent at the respondent a	or more transmission e other line(s) in colu- condent is not the solu- ar. For any transmi erates or shares in to ownership by respon- re accounted for, an	n line structures supumn (g) le owner. If such pr ssion line other that the operation of, fur ndent in the line, na id accounts affected	oport lines of the sa coperty is leased from a leased line, or nish a succinct sta me of co-owner, but d. Specify whether	ame voltage, report om another compa- portion thereof, for tement explaining asis of sharing r lessor, co-owner,	ny, the
	int cost figures ca	see is an associated alled for in columns (j) to (I) on the bool					
Size of		and clearing right-of	,	EXPE	NSES, EXCEPT DE	PRECIATION AN	DTAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material	(j)	Other Costs (k)		Expenses	Expenses	(o)	Expenses (p)	No.
(i) 1-954 ACSR AZ	U)	(K)	(1)	(m)	(n)		(P)	1
1-1431 ACSR AV								2
1-1431 ACSR AW								3
2-1780 ACSR SD								4
2-1780 ACSR SD								5
1-954 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
1-1431 ACSR AW								9
1-1431 ACSR AW								10
1-1272 ACSR AW								11
1-1431 ACSR AW	w 18 1/4 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2							12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AV								16
1-954 ACSR AZ								17
1-954 ACSR AV		-						18
1-954 ACSR AZ								19
1-1431 ACSR AZ								20
2-556.5 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-927.2 AAAC								25
1-1431 ACSR AW		-						26
2-795 ACSR AW								27
2-795 ACSR AW								28
1-1250 CU SD								29
1-2000 CU SD								30
1-795 AAC								31
1-556.5 ACSR AZ		 						32
1-600 CU HT								33
1-795 AAC								34
1-795 AAC								35
1-7-55 AUSK AZ								
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	4 36
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,4/3,063	8,876	37,490,324	4 3

	Name of Respondent Florida Power & Light Company			t ls: n Original Resubmission		Date of Report Mo, Da, Yr) / /		Year/Period of Report End of 2012/Q4	
			TRANS	MISSION LINE	STATISTICS				
cilov 2. T subs 3. R 4. E 5. Ir or (4 by th rema 6. R report	teport information concerning trolts or greater. Report transmis- ransmission lines include all lin- tation costs and expenses on the teport data by individual lines for xclude from this page any transmidicate whether the type of supply underground construction If any euse of brackets and extra line anider of the line. The eport in columns (f) and (g) the miles of line on leased or partly ect to such structures are included.	ssion lines below these covered by the deliberation of all voltages if so resimilation lines for what will be the deliberation of the deliberation of the deliberation of the deliberation of the deliberation lines are total pole miles of the deliberation of the deliberation of the deliberation lines are deliberation of the deliberation of the deliberation lines are deliberation of the deliberation lines are deliberation of the deliberation lines are delibe	ese voltages lefinition of transmission transmission (g) the n column (g) the n column (g).	in group totals of ansmission systems. State commission systems are included mn (e) is: (1) sign one type of supsion line of a different sion line. Show pole miles of line. In a footnote,	only for each votem plant as given. in Account 121 angle pole wood poporting structure ferent type of converse on structures explain the bas	en in the Uniform Nonutility Proof or steel; (2) Here, indicate the construction needs the pole miles the cost of wh	orm System of A opertyframe wood, or e mileage of eaced not be disting of line on struct	r steel poles; (3) th type of construished from the ures the cost of for another line.	ot report) tower; ruction e which is Report
ine No.	DESIGNATI	ON		VOLTAGE (K) (Indicate wher other than 60 cycle, 3 ph	e	Type of Supporting	report circ	,	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	AIRPORT	DADE		138.00	138.00	SP	1.26		1
2	AIRPORT	DADE		138.00	138.00	SP	0.57		1
3	AIRPORT	DADE		138.00	138.00	Н		0.14	2
4	AIRPORT	DADE		138.00	138.00	SP		0.30	2
5	AIRPORT	DADE		138.00	138.00	SP	0.12		2
6	AIRPORT	RIVERSIDE		138.00	138.00	SP	0.06		1
7	AIRPORT	RIVERSIDE		138.00	138.00	SP	1.06		1
8	AIRPORT	RIVERSIDE		138.00	138.00	SP	0.89		1
9	AIRPORT	RIVERSIDE		138.00	138.00	SP	2.01		1
10	AIRPORT	RIVERSIDE	······································	138.00	138.00	SP		0.06	2
11	AIRPORT	RIVERSIDE		138.00	138.00	SP	0.39	0.11	2
12	ALICO	BUCKINGHAM		138.00	138.00	Н	3.22		1
13	ALICO	BUCKINGHAM		138.00	138.00	SP	6.86		1
14	ALICO	BUCKINGHAM		138.00	138.00	SP	0.79		1
15	ALICO	BUCKINGHAM	***************************************	138.00	138.00	SP	0.17		1
	ALICO	BUCKINGHAM		138.00	138.00	SP	13.55	3.56	2
17	ALICO	BUCKINGHAM	 	138.00	138.00	SP	1.08	0.86	2
18	ALICO	BUCKINGHAM		138.00	138.00	SP	1.67		2
19	ALICO	COLLIER 1		138.00	138.00	Н	1.39		1
20	ALICO	COLLIER 1		138.00	138.00	Н	5.12		1
21	ALICO	COLLIER 1		138.00	138.00	Н	4.77		1
22	ALICO	COLLIER 1		138.00	230.00	SP	0.11		1
23	ALICO	COLLIER 1		138.00	138.00	SP	1.95		1
24	ALICO	COLLIER 1		138.00	138.00	SP	0.12		1
25	ALICO	COLLIER 1		138.00	138.00	SP	4.68		1
26	ALICO	COLLIER 1		138.00	138.00	SP	0.01		1
27	ALICO	COLLIER 1		138.00	138.00	UG	1.60		1
28	ALIÇO	COLLIER 1		138.00	138.00	SP	3.68		2
29	ALICO	COLLIER 1		138.00	138.00	SP		2.00	2
30	ALICO	COLLIER 1		138.00	138.00	SP	1.06		2
31	ALICO	ESTERO		138.00	138.00	SP	0.06		1
32	ALICO	ESTERO		138.00	138.00	SP		4.73	2
33	ALICO	FT MYERS PLAN	Τ1	138.00	230.00	SP	1.05		1
34	ALICO	FT MYERS PLAN	Τ1	138.00	138.00	SP	1.06	· · · · · · · · · · · · · · · · · · ·	1
	ALICO	FT MYERS PLAN	Т 1	138.00	138.00	SP	2.16		1
36						TOTAL	6,069.33	655.39	1,504

			This Report Is: (1) X An Original		Date of Repo		Year/Period of Report	
Florida Power &	Light Company			ubmission	(IVIO, Da, 11)	End	of 2012/Q4	
			1 ` ' 🗀	LINE STATISTICS	(Continued)			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the 1 other party is an 9. Designate any determined. Spe	e Lower voltage primary structure y transmission lin sor, date and terr dent is not the sol giving particular Line, and how the associated comp y transmission linecify whether less	ission line structure lines with higher volte in column (f) and the or portion thereof may be owner but which is (details) of such me expenses borne by any. The leased to another see is an associated alled for in columns (tage lines. If two of the pole miles of the for which the respondent of the respondent op the respondent a company and give company.	or more transmission of other line(s) in column onder the solution of the solu	in line structures sup- umn (g) e owner. If such pi- ssion line other that the operation of, fur- indent in the line, na- ind accounts affected ate and terms of lea	roport lines of the si roperty is leased from a leased line, or rhish a succinct sta me of co-owner, b d. Specify whethe	ame voltage, report om another compar portion thereof, for atement explaining t asis of sharing r lessor, co-owner,	the ny, the
	COST OF LIN	F /Include in Colum	- (1)			w		
0:		E (Include in Colum	- 1	EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Size of Conductor	Land rights,	and clearing right-of	-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1-954 ACSR AW		(K)	(1)	(11)	(11)		(P)	1
								-
1-954 ACSR AZ								2
1-795 AAC								3
1-795 AAC								4
1-795 ACSR AZ								5
1-350 CU HT								6
1-556.5 ACSR AZ		<u> </u>						7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-556.5 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR TW								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR TW								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AW								23
1-795 SSAC AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-2500 CU								27
1-795 SSAC AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-795 ACSR AW	-1411-1111-111-111-111-111-111-111-11-11							33
								34
1-795 ACSR AW 1-795 ACSR AZ								35
1-753 ACSR AZ	040 440 000	4.045.504.000	0.000.040.400	04.000.005	40 470 000	0.076	27 400 204	
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

		γ					γ		
	ne of Respondent	(1	nis Repoi	rt Is: n Original		Date of Report Mo, Da, Yr)		ar/Period of Rep	
Flor	ida Power & Light Company	(2		Resubmission	Ι,	/ /	En	d of 2012/0	
			TRANS	MISSION LINE	STATISTICS				
1. R	Report information concerning tra	ensmission lines cost	of lines a	and expenses fo	r vear List each	n transmission	line having no	minal voltage of	132
	olts or greater. Report transmis						Time having no	milai voitage oi	152
	ransmission lines include all line						orm System of A	Accounts. Do n	ot report
	tation costs and expenses on the			,	,		-		·
	eport data by individual lines for								
	xclude from this page any trans					-			
	ndicate whether the type of supp) underground construction If a								
	e use of brackets and extra line			• • • • • • • • • • • • • • • • • • • •		*		, ,	
-	ainder of the line.	, ,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,	
6. R	eport in columns (f) and (g) the	total pole miles of each	n transmi	ssion line. Show	w in column (f) t	he pole miles	of line on struct	ures the cost of	which is
,	rted for the line designated; con			•			•		' 1
	miles of line on leased or partly					s of such occi	upancy and stat	e whether expe	nses with
resp	ect to such structures are includ	ed in the expenses rep	orted for	the line designa	ated.				
Line	DESIGNATION	ON		VOLTAGE (K)	V)	Type of	LENGTH (Pole miles) case of und lines cuit miles)	Number
No.				other than 60 cycle, 3 ph			undergro	und lines cuit miles)	Of
					l	Supporting	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	ALICO	FT MYERS PLANT 1		138.00			9.40		1
	ALICO	FT MYERS PLANT 1		138.00			0.35		1
	ALICO	FT MYERS PLANT 1		138.00				0.18	2
	ALICO	FT MYERS PLANT 1		138.00				2.90	2
	ALICO	FT MYERS PLANT 1		138.00			0.01		2
	ALICO	FT MYERS PLANT 1		138.00			3.56	4.91	2
	ALICO	FT MYERS PLANT 1	-	138.00				1.54	2
	ALICO	FT MYERS PLANT 2		138.00		<u> </u>	1.06		1
	ALICO	FT MYERS PLANT 2		138.00			0.06		1
	ALICO	FT MYERS PLANT 2		138.00			3.92		1
	ALICO	FT MYERS PLANT 2		138.00			0.40	0.00	2
	ALICO	FT MYERS PLANT 2		138.00			5.29	8.63	2
	ALICO	TERRY		138.00			9.95		1
	ALICO	TERRY		138.00	£		0.07		1
	ALICO	TERRY		138.00			4.79 1.07		1
	ARCH CREEK	BOULEVARD #1		138.00			3.50		1
	ARCH CREEK	GREYNOLDS		138.00			1.02		1
	ARCH CREEK	GREYNOLDS		138.00			0.06		2
	ARCH CREEK	GREYNOLDS LAUDERDALE		138.00			1.48		1
	ARCH CREEK	LAUDERDALE		138.00		1	3.12		1
	ARCH CREEK	LAUDERDALE		138.00			5.23		1
	ARCH CREEK	LAUDERDALE		138.00			3.46		1
	ARCH CREEK	LAUDERDALE		138.00			2.88		2
	ARCH CREEK	MIAMI SHORES		138.00			5.86		1
	ARCH CREEK	NORMANDY BEACH		138.00			1.45		1
	ARCH CREEK	NORMANDY BEACH		138.00			2.34		1
	ASHMONT	LAUDERDALE		138.00			0.35		1
		MICCO		138.00			1.15		1
		MICCO		138.00		1	1.13		2
		WEST (VER)		138.00			0.53		1
_		WEST (VER)		138.00			17.94	***************************************	1
		WEST (VER)		138.00			17.54	1.07	2
		WEST (VER)		138.00			0.18	0.19	
	BENEVA	HOWARD		138.00			0.03	3.10	1
-					100.00		0.50		

TOTAL

6,069.33

655.39

1,504

36

Name of Respon	dent		This Report Is:	rinal	Date of Repo		Period of Report	
Florida Power &	Light Company		(1) X An Original (2) A Resu	ginai Jbmission	(Mo, Da, Yr)	End	of 2012/Q4	
			` ' _	LINE STATISTICS	(Continued)			
you do not include to the miles of the B. Designate any give name of less which the respondarrangement and expenses of the Lother party is an about the context of the Lother party is an about the context of the Lother party is an about the context of the Lother party is an about the context of the Lother party is an about the context of the Lother party is an about the context of the context o	e Lower voltage primary structure transmission lin sor, date and term dent is not the so giving particulars. Line, and how the associated comp transmission lin cify whether less	ission line structure lines with higher volte in column (f) and the or portion thereof ins of Lease, and ample owner but which is (details) of such me expenses borne by any. e leased to another see is an associated alled for in columns (age lines. If two or the pole miles of the for which the respondent of rent for year the respondent operatters as percent or the respondent are company and give company.	r more transmission other line(s) in colundent is not the solur. For any transmiserates or shares in twnership by response accounted for, an name of Lessee, da	line structures supporting (g) e owner. If such prosion line other than the operation of, furrident in the line, narid accounts affected ate and terms of lea	port lines of the sar operty is leased from a leased line, or p lish a succinct state the of co-owner, bas of Specify whether	me voltage, report m another compar ortion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, the
	COST OF LIN	E (Include in Colum	n (V Land					
Ci-o of		and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of Conductor	Land rights,	and cleaning right-or	-way)]
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
-954 ACSR AZ		(11)	(1)	(111)	(1)		(6)	1
								2
-954 ACSR TW								-
-795 ACSR AW								3
-795 ACSR AW								4
-795 ACSR AZ								5
-954 ACSR AW								6
-954 ACSR TW								7
-954 ACSR AZ								8
-954 ACSR AW			<u>_</u>					9
-954 ACSR AZ								10
-954 ACSR AZ								11
-954 ACSR AZ								12
-954 ACSR AZ								13
-1431 ACSR AW								14
-954 ACSR AW								15
-2000 CU SD								16
-954 ACSR AZ								17
-2000 CU SD		 						18
-954 ACSR AZ								19
-1431 ACSR AW								20
-1431 ACSR AZ								21
-954 ACSR AZ								22
-556.5 AAC								23
-1431 ACSR AZ								24
-954 ACSR AW		 						25
-1500 CU								26
-2000 CU SD								27
-556.5 ACSR AW								28
-954 ACSR AZ								29
-954 ACSR AW		 						30
-954 ACSR AW		 						31
-954 ACSR AZ								32
-954 ACSR AW								33
-954 ACSR AW		1						34
-795 ACSR AZ								35
-793 AUSK AZ								
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	4 36

A.1 -	and December 1	1 -	his Donot Is		loto of Danad		ar/Deriod of Da-	ort
	e of Respondent		his Report Is: 1) X An Original		Date of Report Mo, Da, Yr)	i	ar/Period of Rep d of 2012/0	
Flori	da Power & Light Company	(2	2) A Resubmission		/ /	-"	4 01	
			TRANSMISSION LINI	E STATISTICS		•		
cilovo 2. Ti subs 3. R 4. E: 5. In or (4) oy th rema 6. R repor	eport information concerning tra- olts or greater. Report transmiss ransmission lines include all line tation costs and expenses on the eport data by individual lines for exclude from this page any transmidicate whether the type of supply of underground construction If a transmider of brackets and extra lines inder of the line. eport in columns (f) and (g) the transmides of line on leased or partly ect to such structures are included	sion lines below these is covered by the definition of the definit	e voltages in group totals nition of transmission systematic by a State commission plant costs are included ed in column (e) is: (1) some than one type of sutransmission line of a distribution (g) the pole miles of lipolumn (g). In a footnote	only for each vostem plant as given. d in Account 121 single pole wood apporting structures ow in column (f) to the on structures, explain the basi	Itage. en in the Uniform, Nonutility Proof or steel; (2) He, indicate the enstruction need the pole miles the cost of who	orm System of a operty. -frame wood, of mileage of eaced not be distin- of line on structich is reported	Accounts. Do not ar steel poles; (3) ch type of constriguished from the tures the cost of for another line.	ot report) tower; ruction e which i
ine No.	DESIGNATIO	DESIGNATION VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		ere	Type of	I (In the undergro	(Pole miles) case of ound lines cuit miles)	Numb
	From (a)	To (b)	Operating (c)	Designed	Supporting Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuit
	` '		138.0	(d) 0 138.00	` '	(f) 1.37	(g)	(h)
		HOWARD HOWARD	138.0			7.71		
		HOWARD	138.0			7.71	0.66	
		RINGLING	138.0		1	0.41	0.00	
		RINGLING	138.0			1.03		
		RINGLING	138.0			5.11		
		RINGLING	138.0			0.11	1.02	
		CORTEZ	138.0			8.75		
	BRADENTON	CORTEZ	138.0			0.12		
		FRUIT INDUSTRIES				0.86	L	
		FRUIT INDUSTRIES	138.0			0.87		
		HAMPTON	138.0			0.03		
	BRADFORD BRADFORD	HAMPTON	138.0			5.82		
		CITY POINT TAP 1	138.0			1.70		
						3.33		
		CITY POINT TAP 1	138.0 138.0	4		0.54		
		CITY POINT TAP 1				0.54	2.19	
		CITY POINT TAP 1	138.0			11.75		
		COCOA BEACH	138.0 138.0			11.75 0.90		
		COCOA BEACH			 	0.90		ļ
		COCOA BEACH	138.0			0.09		
		EAU GALLIE	138.0			14.68		
		EAU GALLIE	138.0 138.0		4	1,27		
		EAU GALLIE EAU GALLIE	138.0			4.29		
			138.0			1.33		
		EAU GALLIE OLEANDER (CST)	138.0			0.20		
		ROCKLEDGE	138.0			0.20		-
		ROCKLEDGE	138.0			3.53		<u> </u>
		ROCKLEDGE	138.0			3.55	6.19	
		ROCKLEDGE	138.0			0.07		
		DEERFIELD BEACH				0.07		
		DEERFIELD BEACH				0.93		
		DEERFIELD BEACH				3.72		
						0.03		
		DEERFIELD BEACH DEERFIELD BEACH				0.10		
36					TOTAL	6,069.33	655.39	1,5

Name of Respond	dent		This Report Is:	-:1	Date of Report		Period of Report	
Florida Power &			(1) X An Orig	ginal ubmission	(Mo, Da, Yr)	End o	of 2012/Q4	
	FY		\ ' \ _					
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the 1 other party is an 3. Designate any determined. Spe	e Lower voltage I primary structure y transmission lin sor, date and tern dent is not the so giving particulars Line, and how the associated comp y transmission lin ecify whether less	ission line structure t lines with higher volta in column (f) and the e or portion thereof for ms of Lease, and amo ble owner but which t is (details) of such ma e expenses borne by	wice. Report Low- age lines. If two or e pole miles of the or which the respo- ount of rent for yea the respondent ope atters as percent of the respondent ar company and give company.	r more transmission other line(s) in columnate is not the solure. For any transmiserates or shares in townership by response accounted for, an name of Lessee, different columnate is the second of th	d higher voltage lines in line structures suppurn (g) e owner. If such prossion line other than the operation of, furnident in the line, nand accounts affected.	perty is leased from a leased line, or points a succinct state the of co-owner, bas Specify whether	m another compar ortion thereof, for ement explaining sis of sharing lessor, co-owner,	ny, the
		IE (Include in Columi		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	T
Size of	Land rights,	and clearing right-of-	-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-795 ACSR AW								4
1-795 ACSR AW								5
1-795 ACSR AZ								6
1-795 AC\$R AZ 1-795 AC\$R AZ								7
1-954 ACSR AZ								8
1-795 ACSR AV								9
1-954 ACSR AW								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-556.5 AAC								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR TW								23
1-954 ACSR AW								24
1-954 ACSR TW								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AZ 1-954 ACSR AW								28
1-954 ACSR AV	V	 						30
1-1431 ACSR AZ								31
1-1431 ACSR AZ		 						32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,32	4 36

Year/Period of Report

Nan	ne of Respondent	This Repo	nt Is:		Date of Report		or/Poriod of D	204
	rida Power & Light Company	(1) 🖾	An Original Resubmission		Date of Report (Mo, Da, Yr) //	1	ear/Period of Re nd of2012/	
			SMISSION LINE	STATISTICS				
cilov 2. T subs 3. R 4. E 5. Ir or (4 by th ema 6. R epole	rolts or greater. Report transmiransmission lines include all listation costs and expenses on teport data by individual lines fixelude from this page any transmission whether the type of sure use of brackets and extra lire use of brackets and extra lire inder of the line. eport in columns (f) and (g) the ted for the line designated; comiles of line on leased or partitions.	transmission lines, cost of lines, nission lines below these voltages nes covered by the definition of t	and expenses for a sin group totals or ansmission system. State commission system (e) is: (1) sin one type of supsion line of a difficulty of the sistem of	r year. List each conly for each voicem plant as given. in Account 121 ngle pole wood aporting structure erent type of cover in column (f) the on structures explain the basi	of tage. A nonutility Proof or steel; (2) Here, indicate the construction needs the pole miles the cost of which	orm System of operty. I-frame wood, or mileage of earlied not be distinged in the construction of line on struction is reported.	Accounts. Do not steel poles; (3) the type of constiguished from the tures the cost of for another line.	ot repo tower; ruction which Repor
ine	DESIGNAT	DESIGNATION VOLTAGE (KV) (Indicate where other than		Type of Supporting	LENGTH (in the undergro report circ	(Pole miles) case of und lines cuit miles)	Numb	
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circui (h)
1	BROWARD	DEERFIELD BEACH 2	138.00	138.00	` '	4.86	(8)	('')
-	BROWARD	DEERFIELD BEACH 2	138.00	138.00		2.70		
	BROWARD	LYONS	138.00	138.00		0.28		
	BROWARD	LYONS	138.00	138.00		8.10		
	BROWARD	MCARTHUR	138.00	138.00	Н	3.61		
	BROWARD	MCARTHUR	138.00	138.00	Н	4.61		
7	BROWARD	MCARTHUR	138.00	138.00	SP	0.07		
8	BROWARD	MCARTHUR	138.00	138.00	SP	1.43		
9	BROWARD	MCARTHUR	138.00	138.00	SP		4.52	
10	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		
11	BROWARD	PALM AIRE	138.00	138.00	SP	7.06		
12	BROWARD	POMPANO	138.00	138.00	SP	0.18		
13	BROWARD	POMPANO	138.00	138.00		2.74		
14	BROWARD	TRADEWINDS	138.00	138.00		0.99		
15	BROWARD	WESTINGHOUSE	138.00	138.00		3.28		
16	BROWARD	WESTINGHOUSE	138.00	138.00		0.55		
	BROWARD	WESTINGHOUSE	138.00	230.00		1.47		
	BROWARD	WESTINGHOUSE	138.00	138.00		4.50		
	BROWARD	WESTINGHOUSE	138.00	138.00		3.38		
-	BUCKINGHAM	FT MYERS PLANT	138.00	138.00		2.50		
	BUCKINGHAM	FT MYERS PLANT	138.00	138.00		0.12		
	BUCKINGHAM	FT MYERS PLANT	138.00	230.00		2.04 1.22		
	BUCKINGHAM	LAZY ACRES	138.00	138.00 138.00		0.11		
	BUCKINGHAM CEDAR	LAZY ACRES GERMANTOWN	138.00	230.00		0.08		
	CEDAR	GERMANTOWN	138.00	138.00		10.10		
	CEDAR	GERMANTOWN	138.00	138.00		10.10	0.54	
-	CEDAR	GERMANTOWN	138.00	230.00			1.61	
	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00		0.06		
-	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00		6.79		
	CEDAR	HYPOLUXO ROAD (LWU) 1	138.00	138.00		0.53		
-	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00		2.27		
	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.23		
-	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		
-	CEDAR	RANCH	138.00	138.00	Н	0.21		
36			1		TOTAL	6,069.33	655.39	1,

			This Depart Is:		Date of Repor	t Year/	Period of Report	
Name of Respond			This Report Is: (1) [X] An Orig	ginal	(Mo, Da, Yr)	End o		
Florida Power &	Light Company			ibmission	11	2,10		
			TRANSMISSION I	INE STATISTICS	(Continued)			
7. Do not report to	the same transmi	ission line structure	twice. Report Low	er voltage Lines and	d higher voltage line	s as one line. Des	ignate in a footnote ne voltage, report	e if the
pole miles of the	primary structure	in column (f) and the	e pole miles of the for which the respo	other line(s) in colu ndent is not the sole	ımn (g) e owner. If such pro	perty is leased from	m another compan	
which the respon	dent is not the so	ns of Lease, and am ble owner but which	the respondent ope	erates or shares in t	he operation of, furr	iish a succinct state	ement explaining t	he
arrangement and	giving particulars	s (details) of such m	atters as percent o	wnership by respon	ident in the line, nar	ne of co-owner, bas	sis of sharing	
expenses of the l	Line, and how the	e expenses borne by	the respondent ar	e accounted for, an	d accounts affected	. Specify whether	lessor, co-owner, c	OT .
other party is an	associated comp	any. e leased to another	according and sive	nome of Laccon de	ate and terms of lea	se annual rent for	vear and how	
9. Designate any	transmission line	ee is an associated	company and give	marile of Lessee, de	ate and terms or lea	50, 41111541 10111 101	, , , , , , , , , , , , , , , , , , , ,	
10 Base the pla	nt cost figures ca	Illed for in columns (i) to (i) on the book	cost at end of year				
	3		-, ,,					
		E (Include in Colum		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Size of	Land rights,	and clearing right-of	f-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material		Other Costs (k)	(1)	Expenses	Expenses	(o)	Expenses (p)	No.
(i)	(j)	(K)	(1)	(m)	(n)	(-)	(P)	1
1-954 ACSR AZ								2
2-556.5 AAC								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
2-336.4 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AW								9
2-336.4 ACSR AZ 1-954 ACSR AW								10
1-954 ACSR AV								11
1-954 ACSR AZ		1						12
1-954 ACSR AV	· · · · · · · · · · · · · · · · · · ·							13
1-556.5 ACSR AW								14
1-954 ACSR AZ								15
2-336.4 ACSR AZ								16
1-954 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-336.4 ACSR AZ								23
1-795 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ						-		30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
								-
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	4 36

A.1								
	ne of Respondent	Tr (1)	nis Report Is:) X An Original		Date of Report Mo, Da, Yr)	t Ye	ear/Period of Re	-
Flo	rida Power & Light Company	(2)		1 '	/ /	Er	nd of 2012/	Q4
			TRANSMISSION LINE	J				
1. F	Report information concerning tr	ansmission lines cost of			h transmission	n line having no	minot voltage of	. 422
kilov	olts or greater. Report transmi	ssion lines below these	voltages in group totals	only for each yo	ii transmissioi Itane	n line naving no	minai voitage of	132
2. T	ransmission lines include all lin	es covered by the defin	ition of transmission sys	stem plant as giv	en in the Unif	orm System of	Accounts. Do n	ot report
subs	station costs and expenses on t	his page.				,		
	Report data by individual lines fo							
4. E	xclude from this page any trans	smission lines for which	plant costs are included	in Account 121	Nonutility Pr	operty.		
5. II	ndicate whether the type of supp	porting structure reporte	d in column (e) is: (1) s	ingle pole wood	or steel; (2) H	I-frame wood, o	or steel poles; (3)) tower;
א) וע זע th) underground construction If a se use of brackets and extra line	transmission line has m	fore than one type of su	pporting structur	e, indicate the	e mileage of ear	ch type of consti	ruction
	ainder of the line.	sa. Willion portions of a t	ransmission line of a un	nerent type of co	mstruction net	ed not be distin	guisned from the	3
	eport in columns (f) and (g) the	total pole miles of each	transmission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
	rted for the line designated; cor							
oole	miles of line on leased or partly	owned structures in co	lumn (g). In a footnote,	explain the basi	s of such occu	upancy and sta	te whether expe	nses with
esp	ect to such structures are includ	ded in the expenses rep	orted for the line design.	ated.				
ine	DESIGNATI	ON	VOLTAGE (K	V)	T f	LENGTH	(Pole miles)	
No.			(Indicate where	re	Type of	(In the	case of cuit miles)	Number
			60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)	(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	CEDAR	RANCH	138.00	` '	` '	4.27	(97	1
	CEDAR	RANCH	138.00			0.22		1
	CEDAR	RANCH	138.00			6.24		1
	CEDAR	RANCH	138.00			5.63		1
	CEDAR	RANCH	138.00			0.00	0.97	2
	CHARLOTTE	CLEVELAND	138.00			0.13	0.57	1
7			138.00			2.18		1
	CHARLOTTE	HARBOR	138.00			14.87		1
	CHARLOTTE	HARBOR				0.07		1
		HARBOR	138.00			2.72		1
	CHARLOTTE	PUNTA GORDA RADI						1
	CHARLOTTE	PUNTA GORDA RADI				0.03		1
	CHARLOTTE	PUNTA GORDA RADI				6.38		1
	CHARLOTTE	PUNTA GORDA RADI				2.12		1
	COAST	HARBOR	138.00			2.86		1
	COAST	HARBOR	138.00			2.26		1
	COAST	HARBOR	138.00	1		0.61		1
	COAST	MYAKKA	138.00			13.78		1
	COAST	MYAKKA	138.00			2.62		1
	COAST	MYAKKA	138.00			0.46		1
	COAST	MYAKKA	138.00			0.22		2
	COCOA BEACH	PATRICK	138.00			2.25		1
	COCOA BEACH	PATRICK	138.00			1.84		1
	COCOA BEACH	PATRICK	138.00			6.40		1
	COCOA BEACH	PATRICK	138.00			0.96		1
	COCOA BEACH	SOUTH CAPE	138.00			0.02		1
	COCOA BEACH	SOUTH CAPE	138.00			7.84		1
	COCOA BEACH	SOUTH CAPE	138.00			0.01		1
	COCOA BEACH	SOUTH CAPE	138.00			0.39		- 2
	COCONUT GROVE	MIAMI	138.00			4.97		1
	COCONUT GROVE	RIVERSIDE	138.00			6.06		1
	COCONUT GROVE	RIVERSIDE	138.00			0.01		1
	COCONUT GROVE	RIVERSIDE	138.00			0.04	0.05	2
	COCONUT GROVE	SOUTH MIAMI	138.00					1
	COCONUT GROVE	SOUTH MIAMI	138.00			3.02		1
35	COLLIER	ALLIGATOR	138.00	138.00	SP	0.26		1
36					TOTAL	6,069.33	655.39	1,504

Name of Respon	dent		This Report Is:		Date of Repo		ar/Period of Report	
Florida Power &			(1) X An Ori	iginal ubmission	(Mo, Da, Yr)	En	d of 2012/Q4	
			1 ' ' 1 1	LINE STATISTICS				
						an an and line. D	ocianato in a factor	to if
you do not include pole miles of the B. Designate any give name of less which the respondarrangement and expenses of the Bother party is an B. Designate any gold in the B. Designate any gold	e Lower voltage if primary structure transmission line for, date and term dent is not the so giving particulars. Line, and how the associated compy transmission line.	ission line structure lines with higher volution in column (f) and the or portion thereof as of Lease, and are olde owner but which is (details) of such me expenses borne by any. The leased to another the is an associated	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent and the respondent and company and give	or more transmission e other line(s) in col- ondent is not the so ar. For any transmi- erates or shares in ownership by response re accounted for, ar	n line structures sur umn (g) le owner. If such pi ission line other tha the operation of, fur indent in the line, na and accounts affected	roperty is leased fin a leased line, or rnish a succinct si me of co-owner, I d. Specify whether	from another compa r portion thereof, for atement explaining pasis of sharing er lessor, co-owner,	t the any, the
	nt cost figures ca	alled for in columns (j) to (I) on the bool	k cost at end of yea	r.			
Size of		and clearing right-of	0,	EXPE	NSES, EXCEPT DE	EPRECIATION AI	ND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-954 ACSR AW								1
-1431 ACSR AW								2
-954 ACSR AW								3
-954 ACSR AZ								4
-954 ACSR AZ	-							5
-556.5 ACSR AZ								6
-795 ACSR AZ								7
-954 ACSR AW								8
-954 ACSR AZ								9
-954 ACSR AZ								10
-556.5 ACSR AZ								11
-954 ACSR AW								12
-954 ACSR AZ								13
-795 ACSR AW								14
-795 ACSR AZ								15
-954 ACSR AW								16
-795 ACSR AZ								17
-954 ACSR AW								18
-954 ACSR AZ								19
-954 ACSR AZ								20
-350 CU HT								21
-350 CU HT								22
-652.4 AAAC								23
-1250 CU SD								24
-600 CU HT								25
-927.2 AAAC								26
-954 ACSR AW								27
-556.5 ACSR AW								28
-700 CU								29
-795 ACSR AZ								30
-954 ACSR AZ							ļ	31
-795 ACSR AZ								32
-954 ACSR AW								33
-954 ACSR AZ								34
-556.5 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,87	76 37,490,32	4 36

Year/Period of Report

Nor	ne of Respondent	Т	This Page	t lo:		hate of Desiri	1 3	es/Desied of D	4
	ida Power & Light Company		This Repor	t is: n Original		oate of Report Mo, Da, Yr)	1	ear/Period of Rep and of 2012/0	
LIOL	ua Fower & Light Company		` '	Resubmission	1	1 1		U 01	M, T
			TRANS	MISSION LINE	STATISTICS				
kilov 2. T subs 3. R 4. E 5. In or (4) oy th rema 6. R repor	eport information concerning troots or greater. Report transmis ransmission lines include all linetation costs and expenses on the eport data by individual lines for xclude from this page any transedicate whether the type of supply underground construction If a eluse of brackets and extra linetation of the line. The eport in columns (f) and (g) the steed for the line designated; con miles of line on leased or partly ect to such structures are included.	escion lines below these covered by the de his page. If all voltages if so recommission lines for white porting structure reportransmission line hases. Minor portions of total pole miles of eactors and pole miles of eactors an	se voltages finition of traction in group totals ansmission sys State commissions are included mn (e) is: (1) so one type of supsion line of a diffusion line. Show pole miles of lint. In a footnote,	only for each vo tem plant as given. in Account 121, ingle pole wood prorting structur ferent type of cow in column (f) the on structures explain the basi	Nonutility Proof or steel; (2) He, indicate the instruction need pole miles the cost of whom the cost of who	opertyframe wood, or mileage of earlied not be distint of line on structich is reported	Accounts. Do not steel poles; (3) ch type of constriguished from the tures the cost of for another line.	ot report tower; ruction which is Report	
	DECIONATI	ON		I VOLTAGE //A	<u> </u>		LENGTH	(Dala milas)	
ine	DESIGNATION	ON		VOLTAGE (K)	e	Type of	(In the	(Pole miles) case of bund lines cuit miles)	Numbe
No.				other than 60 cycle, 3 ph	ase)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuit
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	COLLIER	ALLIGATOR		138.00	138.00	SP	0.04		
	COLLIER	ALLIGATOR		138.00	138.00	SP	1.76	1.07	
	COLLIER	BELLE MEADE (LE	C)	138.00	138.00	Н	2.83		
	COLLIER	BELLE MEADE (LE		138.00	138.00	SP	0.24		
	COLLIER	BELLE MEADE (LE		138.00	138.00	Н	0.37		
	COLLIER	BELLE MEADE (LE		138.00	138.00	SP	8.30		
	COLLIER	NAPLES	0/	138.00			0.11		
	COLLIER	NAPLES		138.00			2.39		
	COLLIER	NAPLES		138.00			2.00	1.52	
		RATTLESNAKE		138.00			0.43		
	COLLIER			138.00			0.43		
	COLLIER	RATTLESNAKE					0.08		
	COLLIER	RATTLESNAKE		138.00			1.92		
	COLLIER	RATTLESNAKE		138.00					
	COLLIER	RATTLESNAKE		138.00			2.85		
	COLLIER	RATTLESNAKE		138.00			13.69		
16	COLLIER	RATTLESNAKE		138.00	1		0.04		
17	COLLIER	TERRY		138.00			10.80		
18	COLLIER	TERRY		138.00			1.07		
19	COLLIER	TERRY		138.00			2.98		
20	COLLIER	TERRY		138.00			1.70		
21	COLLIER	TERRY		138.00	138.00	SP	0.18		
22	COLLIER	TERRY		138.00			2.36		
23	CORTEZ	JOHNSON		138.00			0.05		
24	CORTEZ	JOHNSON		138.00	L		8.81		
25	CORTEZ	WOODS		138.00	138.00	SP	6.73		
26	CORTEZ	WOODS		138.00	138.00	SP	0.50		
27	CORTEZ	WOODS		138.00	138.00	SP	1.15		
	COURT	CUTLER		138.00	230.00	Н	0.29		
	COURT	CUTLER		138.00	138.00	Н	3.62		
	COURT	CUTLER		138.00	138.00	Н	0.26		
	COURT	CUTLER		138.00			0.08		
_	COURT	CUTLER		138.00			0.04		
	COURT	CUTLER		138.00			1.91		
	COURT	DAVIS		138.00			0.03		
		DAVIS 2		138.00			0.33		
35	CUTLER	DAVIS 2		136.00	250.00				

TOTAL

6,069.33

655.39

1,504

36

Name of Respon	dent		This Report Is:		Date of Repo		r/Period of Report	
Florida Power &			(1) X An Ori		(Mo, Da, Yr)	End	of 2012/Q4	
- Ionda i ower a			1 '-'	ubmission	//			
				LINE STATISTICS				- :6
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 3. Designate any determined. Spe	e Lower voltage of primary structure of transmission lines or, date and term dent is not the soll giving particulars. Line, and how the associated comply transmission lines of the whether less	ission line structure lines with higher volt in column (f) and the e or portion thereof- ins of Lease, and am- ble owner but which is (details) of such me e expenses borne by any. e leased to another ee is an associated ulled for in columns (rage lines. If two one pole miles of the for which the respondent operatters as percent or the respondent are company and give company.	r more transmission other line(s) in column the solution of th	n line structures supurn (g) e owner. If such possion line other that the operation of, fundent in the line, naid accounts affected ate and terms of lession.	roperty is leased front is leased front is leased line, or prinish a succinct state of co-owner, back. Specify whether	om another compan portion thereof, for tement explaining the asis of sharing tlessor, co-owner, co	y, he
		E (Include in Colum		EXPE	NSES, EXCEPT D	EPRECIATION AN	D TAXES	
Size of	Land rights,	and clearing right-of	-way)					
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1-795 ACSR AZ	U)	(1/)	(1)	(111)	(11)	\-/	(P)	1
1-556.5 ACSR AW								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
								7
1-954 ACSR AZ								-
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ		<u> </u>						12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-336.4 ACSR AZ								18
1-795 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-1691 AAAC								23
1-954 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AZ								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
I-1431 ACSR AZ								31
1-350 CU HT								32
I-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

	ne of Respondent		This Report Is: (1) X An Original		Date of Report Mo, Da, Yr)		ear/Period of Re	
Floi	rida Power & Light Company		(2) A Resubmission	,	/ /	Er	nd of	<u>4</u>
			TRANSMISSION LIN	ESTATISTICS				
kilov 2. T subs 3. F 4. E 5. Ir or (4 by th rema 6. R	Report information concerning volts or greater. Report trans fransmission lines include all station costs and expenses of Report data by individual lines exclude from this page any transitional expension of the line. Report in columns (f) and (g) the port in columns (f) and (g) the lines of the line.	mission lines below the lines covered by the on this page. If for all voltages if so a sammission lines for warpporting structure reporting structure reportings. Minor portions the total pole miles of	required by a State commission system of the commission system of the commission system of the commission of the commiss	only for each vostem plant as given. d in Account 121 single pole wood apporting structure fferent type of cow in column (f) to	Itage. en in the Uniform , Nonutility Proof steel; (2) Hoe, indicate the enstruction needs	orm System of operty. I-frame wood, or mileage of eared not be disting of line on struc	Accounts. Do not steel poles; (3) ch type of constiguished from the stures the cost of	ot report) tower; ruction e
-	rted for the line designated; of miles of line on leased or pa	•						
	ect to such structures are inc	luded in the expenses		V) re	Type of	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cuit miles)	Numbe Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuit
1	CUTLER	DAVIS 2	138.0	1.1		3.69		('')
	CUTLER	DAVIS 2	138.0			0.23		
	CUTLER	DAVIS 2	138.0			2.76		
	CUTLER	DAVIS 4	138.0			0.35		
			138.0			4.41		
	CUTLER	DAVIS 4				0.16		
	CUTLER	DAVIS 4	138.0					
		DAVIS 4	138.0			2.12		
	CUTLER	DAVIS 4	138.0				0.17	
	CUTLER	DAVIS 4	138.0			0.30		
	CUTLER	GALLOWAY	138.0			0.01		
11	CUTLER	GALLOWAY	138.0			0.29		
12	CUTLER	GALLOWAY	138.0			6.97		
13	CUTLER	GALLOWAY	138.0			0.17		
14	CUTLER	GALLOWAY	138.0	138.00	SP	1.56	/	
15	CUTLER	SOUTH MIAMI	138.0			7.43		
16	CUTLER	SOUTH MIAMI	138.0	0 138.00	UG	0.78	,	
17	DADE	FLAGAMI	138.0	138.00	Н	0.51		
18	DADE	FLAGAMI	138.0	138.00	SP	2.77		
19	DADE	FLAGAMI	138.0	138.00	SP	0.46	i	
20	DADE	FLAGAMI	138.0	138.00	SP	2.85		
21	DADE	FLAGAMI	138.0	138.00	UG	0.38	,	
	DADE	FLAGAMI	138.0			0.23		
	DADE	GRATIGNY 1	138.0			3.06		
	DADE	GRATIGNY 1	138.0	230.00	SP	0.34	,	
	DADE	GRATIGNY 1	138.0		SP	0.03		
	DADE	GRATIGNY 1	138.0	230.00	SP	0.06		
	DADE	GRATIGNY 1	138.0				0.44	
	DADE	GRATIGNY 2	138.0			0.63	i	
	DADE	GRATIGNY 2	138.0			3.05	i	
	DADE	GRATIGNY 2	138.0			0.76		
	DADE	GRATIGNY 2	138.0			0.16		
	DADE	GRATIGNY 2	138.0			7.02		
	DADE	GRATIGNY 2	138.0				0.44	
	DADE	GRATIGNY 2	138.0			0.26		
	DADE	LITTLE RIVER 2	138.0			0.05		
36					TOTAL	6,069.33	655.39	1,50

Name of Respon	ndent		This Report Is:				ear/Period of Report	
Florida Power &	Light Company		(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr)	E	nd of 2012/Q4	
				LINE STATISTICS				
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lin sor, date and term dent is not the sod giving particulars. Line, and how the associated comp y transmission linecify whether less	lines with higher vole in column (f) and the or portion thereof ms of Lease, and anote owner but which is (details) of such me expenses borne beany. The leased to another see is an associated	Itage lines. If two he pole miles of the for which the respondent of the respondent of the respondent at the respondent	wer voltage Lines ar or more transmission de other line(s) in col- condent is not the so ear. For any transmin perates or shares in ownership by respo are accounted for, and e name of Lessee, of ok cost at end of year	n line structures su umn (g) ble owner. If such p ission line other that the operation of, fu ndent in the line, na nd accounts affected tate and terms of le	pport lines of the roperty is leased in a leased line, in the role of co-owner, d. Specify whether the post of the role of co-owner, d. Specify whether of co-owner, d.	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	any, or g the
		E (Include in Colum	•	EXPE	NSES, EXCEPT D	EPRECIATION A	AND TAXES	T
Size of	Land rights,	and clearing right-o	f-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-350 CU HT								1
-556.5 ACSR AZ								2
-1431 ACSR AZ								3
-600 CU HT								4
-795 AAC								5
-954 ACSR AW								6
-954 ACSR AZ								7
-600 CU HT	1							8
-954 ACSR AZ								9
-350 CU HT								10
				1				11
-600 CU HT								12
-954 ACSR AZ								13
-600 CU HT								
-954 ACSR AZ								14
-954 ACSR AZ								15
-2000 CU SD								16
-954 ACSR AZ								17
-795 ACSR AZ								18
-954 ACSR AW						1.00		19
-954 ACSR AZ								20
-2000 CU SD								21
-954 ACSR AW								22
-795 ACSR AZ								23
-1431 ACSR AZ								24
-795 ACSR AZ								25
-795 ACSR AZ								26
-1431 ACSR AZ								27
-1431 ACSR AZ								28
-600 CU HT								29
-795 AAC								30
-795 ACSR AZ								31
-954 ACSR AZ								32
-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	242 418 808	1 945 591 230	2 288 010 128	24 008 385	13 473 063	Ω.	876 37 490 3	24 26

Nam	e of Respondent		This Rep	ort Is:		Date of Report Mo, Da, Yr)	1	ar/Period of Rep	- 1
Flor	da Power & Light Company		(1) X (2)	An Original A Resubmission	, ,	/ /	En	d of	24
			` '	NSMISSION LINE	STATISTICS				
				,		h transpissionis	line having no	minal valtage of	132
	eport information concerning tra olts or greater. Report transmis						i line naving no	minai voitage oi	132
KIIOV	oits or greater. Report transmis ransmission lines include all line	es covered by the d	ese voltag	f transmission sys	tem plant as div	en in the Unifo	orm System of	Accounts Do no	ot report
1	tation costs and expenses on the			transmission eye	tom plant ao gr	o., o	0,0.0		,
	eport data by individual lines fo		equired by	a State commissi	on.				
4. E	xclude from this page any trans	mission lines for wh	nich plant	costs are included	in Account 121	, Nonutility Pro	perty.		
5. Ir	dicate whether the type of supp	oorting structure rep	orted in co	olumn (e) is: (1) s	ingle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)) tower;
or (4	underground construction If a	transmission line ha	as more th	an one type of su	pporting structu	re, indicate the	mileage of ea	ch type of consti	ruction
1 -	e use of brackets and extra line	es. Minor portions o	of a transm	ission line of a dif	ferent type of co	onstruction nee	ed not be distin	guished from the	•
	inder of the line. eport in columns (f) and (g) the	total note miles of s	anch trans	mission line Sho	w in column (f)	he note miles	of line on struc	tures the cost of	which is
o. K	ted for the line designated; con	versely show in co	lumn (a) th	ne note miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
nole	miles of line on leased or partly	owned structures in	n column ((a). In a footnote.	explain the bas	is of such occi	pancy and sta	te whether expe	nses with
	ect to such structures are include							•	
i '		·							
									ĺ
	DESIGNATION	ON		VOLTAGE (K	Λ	T	LENGTH	(Pole miles)	
Line	DESIGNATION	OIV		(Indicate where	e	Type of	(In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
1	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
ĺ	(a)	(b)		(c)	(d)	(e)	Designated	Line	(h)
-							(f) 0.24	(g)	(11)
	DADE	LITTLE RIVER 2		138.00			0.24		1
	DADE	LITTLE RIVER 2		138.00					1
	DADE	LITTLE RIVER 2		138.00			0.10		1
	DADE	LITTLE RIVER 2		138.00			0.01		
	DADE	LITTLE RIVER 2		138.00			0.52		1.
6	DADE	LITTLE RIVER 2		138.00			4.84		1
7	DADE	LITTLE RIVER 2		138.00	1		0.94		1
8	DADE	LITTLE RIVER 2		138.00			0.05		1
9	DADE	LITTLE RIVER 2		138.00			2.73		1
10	DADE	LITTLE RIVER 2		138.00			0.14		1
11	DADE	LITTLE RIVER 2		138.00	138.00	SP		0.12	2
12	DADE	LITTLE RIVER 2		138.00	138.00	SP	0.08		2
13	DADE	LITTLE RIVER 2		138.00	138.00	SP	0.11		2
14	DADE	LITTLE RIVER 3		138.00		. 1	0.06		1
15	DADE	LITTLE RIVER 3		138.00	138.00	SP	0.75		1
16	DADE	LITTLE RIVER 3		138.00	138.00	SP	0.22		1
17	DADE	LITTLE RIVER 3		138.00	138.00	SP	3.08		1
18	DADE	LITTLE RIVER 3		138.00	138.00	SP	4.29		1
19	DADE	LITTLE RIVER 3		138.00	138.00	Н	0.15		2
20	DADE	LITTLE RIVER 3		138.00	138.00	H	0.14		2
21	DADE	LITTLE RIVER 3		138.00	138.00	SP	0.59		2
22	DADE	LITTLE RIVER 3		138.00	138.00	SP	0.46		2
	DATURA STREET	RANCH		138.00	230.00	Н	0.33		1
	DATURA STREET	RANCH		138.00	230.00	Н	3.34		1
	DATURA STREET	RANCH		138.00	230.00	Н	0.02		1
26	DATURA STREET	RANCH		138.00	230.00	SP	6.96		1
	DATURA STREET	RANCH		138.00	138.00	SP	0.32		1
	DATURA STREET	RANCH		138.00	138.00	SP	0.21		1
	DATURA STREET	RANCH		138.00			0.28		1
	DATURA STREET	RANCH		138.00			0.42		2
	DATURA STREET	RANCH		138.00				7.06	2
	DATURA STREET	RANCH		138.00				0.51	2
	DATURA STREET	WEST PALM BEA	CH	138.00			0.31		1
	DATURA STREET	WEST PALM BEA		138.00			0.19		1
_	DATURA STREET	WEST PALM BEA		138.00			0.55		2
20	DISTORA OFFICE I	TIEST TALM DEA	J.,			1	3.00		-
						TOTAL	0.000.00	255.00	4.504
36						TOTAL	6,069.33	655.39	1,504

Name of Respon	ndent		This Report Is:		Date of Rep	ort Yea	r/Period of Report	
Florida Power &			(1) X An Or		(Mo, Da, Yr)	End	of 2012/Q4	
			1 ' '	submission	//			
				LINE STATISTICS				
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the l other party is an 9. Designate any determined. Spe	de Lower voltage in primary structure y transmission lin sor, date and term adent is not the sold giving particulars. Line, and how the associated comply transmission linecify whether less	ission line structure lines with higher vole in column (f) and the or portion thereof ms of Lease, and ample owner but which is (details) of such me expenses borne by any. e leased to another lee is an associated alled for in columns (tage lines. If two one pole miles of the for which the respondent of rent for yethe respondent operatters as percent of the respondent a company and give company.	or more transmission of other line(s) in column on the so ondent is not the so har. For any transmierates or shares in ownership by response accounted for, and ename of Lessee, or	In line structures supumn (g) Idea owner. If such possion line other that the operation of, fundent in the line, naind accounts affected that and terms of less that the supum of the line in the line, naind accounts affected that and terms of less that the line is the li	roport lines of the sa roperty is leased from a leased line, or prinish a succinct stateme of co-owner, badd. Specify whether	om another compan contion thereof, for tement explaining the asis of sharing lessor, co-owner, o	the ny, he
	COST OF LIN	E (Include in Colum	n (j) Land,	FYPE	NSES, EXCEPT DI	EPRECIATION AN	TAXES	
Size of	Land rights,	and clearing right-of	-way)	LXIL	INOLO, EXOLI I DI		3 170020	
Conductor		[04-4]	Tatal Cast	O T		Floreto.	Tatal	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
I-600 CU HT								1
1-266 CU HD								2
I-336.4 ACSR AZ								3
I-350 CU HT								4
1-4/0 CU HD								5
1-600 CU HT								6
1-795 AAC								7
I-795 ACSR AW								8
I-795 ACSR AZ								9
I-954 ACSR AZ								10
1-4/0 CU HD								11
1-600 CU HT								12
								13
1-795 ACSR AZ								14
1-1431 ACSR AW								15
1-4/0 CU HD								
I-600 CU HT								16
1-795 AAC								17
1-795 ACSR AZ								18
1-795 AAC								19
1-795 ACSR AZ								20
1-795 AAC								21
1-795 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-900 CU HT								25
I-1431 ACSR AW								26
1-954 ACSR AW								27
I-954 ACSR AZ								28
I-954 ACSR AZ								29
I-1431 ACSR AW								30
1-1431 ACSR AZ								31
I-954 ACSR AZ								32
I-795 AAC								33
1-954 ACSR AW								34
-795 AAC								35
	342,418.898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Nam	e of Respondent	This Re	eport Is:		ate of Report	Ye	ar/Period of Rep	oort
Flor	ida Power & Light Company	(1) [2]	An Original A Resubmission	Ι ,	vlo, Da, Yr) / /	Er	nd of2012/0	24
-			ANSMISSION LINE					
								100
	eport information concerning tra					line having no	minal voltage of	132
	olts or greater. Report transmis ransmission lines include all line					rm System of	Accounts Do n	ot report
1	tation costs and expenses on the	-	or transmission syst	em plant as give	en in the Onio	in System or	Accounts. Do n	ot report
	eport data by individual lines fo		ov a State commission	on.				
	xclude from this page any trans				Nonutility Pro	perty.		
	dicate whether the type of supp							
) underground construction If a							
	e use of brackets and extra line	es. Minor portions of a trans	mission line of a diff	erent type of co	nstruction nee	ed not be distin	guished from the	•
	inder of the line.	total and a Manager at the second				- f lima an atmis	t the east of	biab ia
6. R	eport in columns (f) and (g) the rted for the line designated; con	total pole miles of each tran	the pale miles of line	v in column (t) ti	the pose mises of	or line on struc	for another line	Which is
	miles of line on leased or partly							
	ect to such structures are included				s or such occu	ipancy and sta	te whether expe	IISCS WILLI
lesp	ect to such structures are morac	ied in the expenses reported	Tion the line designs	iteo.				
Line	DESIGNATI	ON	VOLTAGE (KV	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines	Number
No.			other than		Supporting	undergre report cir	ound lines cuit miles)	Of
	777		60 cycle, 3 pha		Supporting	On Structure		Circuits
	From	То	Operating	Designed	Structure	of Line Designated	of Another Line	Onound
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	24.28		1
2	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
3	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
4	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.25		2
5	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	2.95	0.70	2
	DAVIS	LUCY (HST)	138.00	138.00	SP	3.73		1
	DAVIS	LUCY (HST)	138.00			4.78		1
	DAVIS	LUCY (HST)	138.00	138.00		0.12		1
	DAVIS	LUCY (HST)	138.00	138.00		1.02		1
	DAVIS	LUCY (HST)	138.00			5.82		1
	DAVIS	PRINCETON 1	138.00	138.00		0.05		1
	DAVIS	PRINCETON 1	138.00			0.40		1
	DAVIS	PRINCETON 1	138.00	138.00		1.23		
			138.00			14.14		1
	DAVIS	PRINCETON 1	138.00		l	0.15		1
	DAVIS	PRINCETON 1				0.80		2
	DAVIS	PRINCETON 1	138.00					- 4
	DAVIS	PRINCETON 2	138.00			7.07		
	DAVIS	PRINCETON 2	138.00			2.82		1
	DAVIS	PRINCETON 2	138.00			0.15		2
	DAVIS	PRINCETON 2	138.00	138.00		0.80		2
	DAVIS	VILLAGE GREEN	138.00	138.00		2.10		1
	DAVIS	VILLAGE GREEN	138.00	138.00		4.33		1
	DAVIS	VILLAGE GREEN	138.00	230.00		0.79		2
	DAVIS	VILLAGE GREEN	138.00	138.00		0.16		2
	DEERFIELD BEACH	YAMATO 1	138.00	138.00		0.19		1
	DEERFIELD BEACH	YAMATO 1	138.00	138.00		9.42		1
	DEERFIELD BEACH	YAMATO 1	138.00	138.00		0.52		2
	DEERFIELD BEACH	YAMATO 1	138.00	230.00		1.02		2
	DEERFIELD BEACH	YAMATO 1	138.00	230.00	1		1.13	2
30	DEERFIELD BEACH	YAMATO 1	138.00	138.00		0.55		2
31	EAU GALLIE	HARRIS	138.00	138.00		0.12	1	1
32	EAU GALLIE	HARRIS	138.00	138.00		7.33		1
33	EAU GALLIE	HARRIS	138.00	138.00		1.90		1
34	EAU GALLIE	HARRIS	138.00	138.00	SP	0.09		1
35	EAU GALLIE	HARRIS	138.00	138.00	SP	0.24		1
20					TOTAL	6,069.33	655.39	1,504
36			1 1		101AL	0,009.33	000.39	1,304

Name of Respo			This Report Is	S:	Det - CE			
Florida Power 8	& Light Company		(1) X An C	Original esubmission	Date of Re (Mo, Da, Y	r)	ear/Period of Repo d of 2012/Q4	
7 0			TRANSMISSIO	V LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. Spe	primary structury transmission lines, date and tendent is not the selection of the selectio	ne leased to another see is an associated	e twice. Report Lo bitage lines. If two the pole miles of the for which the resp mount of rent for you the respondent of natters as percent y the respondent a	or more transmission more transmission or more transmission e other line(s) in condent is not the sear. For any transmorerates or shares in ownership by respare accounted for, are name of Lessee,	and higher voltage li ion line structures sublumn (g) sole owner. If such p mission line other than the operation of, fu ondent in the line, no and accounts affected date and terms of le	property is leased from a leased line, or irnish a succinct standard of co-owner, but. Specify whether	rom another composition thereof, for atement explaining tests of sharing transfer testor, co-owner.	ort the
10. Base the pla	COST OF LIN	alled for in columns (E (Include in Colum and clearing right-of	n (j) Land,		ar. ENSES, EXCEPT DI	EPRECIATION AN	D TAXES	
Conductor		and oldaring right-of	-way)					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir
1-954 ACSR AW					(1)		(F)	1
1-954 ACSR TW								2
1-2500 CU SD								3
1-954 ACSR AW								-
1-954 ACSR AW								4
1-795 AAC								5
								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
I-1431 ACSR AW								11
1-795 AAC								12
1-954 ACSR AW								13
I-954 ACSR AZ								14
I-954 ACSR AZ								15
I-954 ACSR AZ								16
I-1431 ACSR AW								17
1-954 ACSR AZ								18
								-
1-954 ACSR AZ								19
I-954 ACSR AZ								20
I-954 ACSR AW								21
I-954 ACSR AZ								22
I-954 ACSR AZ								23
-954 ACSR AZ								24
-954 ACSR AW								25
-954 ACSR AZ								26
-954 ACSR AZ								27
-954 ACSR AZ								28
-954 ACSR AZ								29
-954 ACSR AZ								30
-795 ACSR AW								31
-795 ACSR AZ								32
-954 ACSR AW								33
-350 CU HT								34
450 AAC								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	4 3

		This Rep	ort is:	Da	te of Report	Yea	r/Period of Repo	
	of Respondent	(1) X	An Original	(M	o, Da, Yr)	End	of 2012/Q	4
Florid	a Power & Light Company		A Resubmission		1			
		TRA	NSMISSION LINE S	TATISTICS		line having non	ainal voltage of	132
substa substa 3. Re 4. Ex 5. Incor (4) by the remail 6. Re report	Its or greater. Report transansmission lines include a ation costs and expenses aport data by individual line clude from this page any transaction whether the type of underground construction as use of brackets and extrander of the line. Export in columns (f) and (g) the line designated miles of line on leased or content of the line designated miles of line on leased or content.	ng transmission lines, cost of lines smission lines below these voltage li lines covered by the definition of on this page. The second lines for all voltages if so required by transmission lines for which plant is supporting structure reported in column. If a transmission line has more that lines. Minor portions of a transmit lines. Minor portions of a transmit lines of each transmit lines of each transmit lines of each transmit lines of each transmit lines lines. Since the total pole miles of each transmit lines lines lines lines in column (g) to artily owned structures in column included in the expenses reported	a State commission costs are included in plumn (e) is: (1) sin an one type of supprission line of a differentiation line. Show the pole miles of line (g). In a footnote, e	n plant as given Account 121, gle pole wood coorting structure rent type of cor in column (f) the on structures to	Nonutility Pro or steel; (2) H- c, indicate the astruction nee	perty. frame wood, or mileage of eac d not be disting of line on struct	steel poles; (3) h type of constriguished from the ures the cost of for another line.	tower; uction which is Report
Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of ound lines cuit miles)	Numbe
	From . (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	EAU GALLIE	MALABAR	138.00	138.00	SP	11.71		
-	EAU GALLIE	PATRICK	138.00	138.00	Н	0.44		
	EAU GALLIE	PATRICK	138.00	138.00	SP	7.32		
4	EAU GALLIE	PATRICK	138.00	138.00		0.02		
5	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		
6	EMERSON	COUNTY LINE (VER)	138.00	138.00		0.01		
7	EMERSON	COUNTY LINE (VER)	138.00	138.00				
8	EMERSON	HARTMAN (FTP)	138.00	138.00		2.95		
9	EMERSON	HARTMAN (FTP)	138.00	138.00		8.13	•	
10	EMERSON	WEST (VER)	138.00	138.00	SP	2.65		
11	EMERSON	WEST (VER)	138.00	138.00	SP	7.05		
12	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		
13	FLAGAMI	RIVERSIDE 1	138.00	230.00		2.04		
14	FLAGAMI	RIVERSIDE 1	138.00	138.00		3.01		
15	FLAGAMI	RIVERSIDE 1	138.00	138.00	1	0.01		
16	FLAGAMI	RIVERSIDE 1	138.00	138.00		0.09		
17	FLAGAMI	RIVERSIDE 2	138.00	138.00		3.72		
18	FLAGAMI	RIVERSIDE 2	138.00	138.00		1.40		
19	FLAGAMI	SOUTH MIAMI	138.00	138.00		0.02		
	FLAGAMI	SOUTH MIAMI	138.00	138.00	The state of the s	0.10		
	FLAGAMI	SOUTH MIAMI	138.00	138.00		5.89		
	FLAGAMI	SOUTH MIAMI	138.00	138.00		0.08		
	FLAGAMI	VILLAGE GREEN	138.00	138.00		0.03		
	FLAGAMI	VILLAGE GREEN	138.00	138.00		1.28		
	FLAGAMI	VILLAGE GREEN	138.00	138.00		0.23		-
	FLAGAMI	VILLAGE GREEN	138.00	138.00		5.03		
	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00	138.00		13.01		
	FLORIDA CITY	JEWFISH CREEK (FKE)	138.00 138.00	230.00 138.00		1.02	0.69	
-	FLORIDA CITY FLORIDA CITY	LUCY (HST)	138.00	138.00		0.12		
	FLORIDA CITY	LUCY (HST)	138.00	138.00		0.03		
-	FLORIDA CITY	PRINCETON	138.00	138.00		10.23		
	FLORIDA CITY	PRINCETON	138.00	138.00		0.68		
-	FLORIDA CITY	TAVERNIER (FKE)	138.00	138.00		0.06		
	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00		15.10		
36					TOTAL	6,069.33	655.39	1,50

Name of Respi	ondent		This Day 11					
1	& Light Company	,	This Report Is	s: Original	Date of Re (Mo, Da, Y	port Ye	ear/Period of Repor	rt
			(2) A Re	esubmission	1 / /) Er	id of2012/Q4	
			TRANSMISSIO	N LINE STATISTIC:	S (Continued)			
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the	e primary structurny transmission li ssor, date and ter ndent is not the s d giving particula Line, and how th	mission line structure e lines with higher vo e in column (f) and to ne or portion thereof rms of Lease, and an iole owner but which rs (details) of such r e expenses borne b	e twice. Report Lo bitage lines. If two the pole miles of the for which the respondent of the respondent of	ower voltage Lines a or more transmission ne other line(s) in co condent is not the si ear. For any transm perates or shares in	and higher voltage ling on line structures sublumn (g) sole owner. If such poission line other that the operation of, further than the operation of, further than the operation of, further than the operation of, further than the operation of, further than the operation of, further than the operation of, further than the operation of, further than the operation of the operation o	property is leased f an a leased line, or rnish a succinct st	rom another comparts portion thereof, for attement explaining	any, or or or or
Designate and determined. Specific specific	ny transmission lir ecify whether less	pany. ne leased to another see is an associated alled for in columns	company and give	e name of Lessee, o	date and terms of le			, or
	COST OF LIN	E (Include in Colum	in (i) Land					
Size of Conductor		and clearing right-of		EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-795 ACSR AZ					(.,		(P)	1
1-1127 AAAC								2
1-1127 AAAC								3
1-954 ACSR AZ								4
1-1127 AAAC								5
1-795 ACSR AW								-
-Conductor Foreig								6
1-954 ACSR AW								7
								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-795 AAC			-					23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AV								26
1-1127 AAAC								27
1-1127 AAAC								28
1-795 AAC								
								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
I-954 ACSR AW								34
1-954 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

		I This	s Report Is:		te of Report	Year	/Period of Repo	
	of Respondent	(1)	X An Original	(M	o, Da, Yr)	End	of 2012/Q	-
Florid	a Power & Light Company	(2)	A Resubmission					
			TRANSMISSION LINE S	TATISTICS		line having par	inal voltage of	132
silovo 2. Tra substi 3. Re 4. Ex 5. Inc or (4) by the remains 6. Re report	port information concerning Its or greater. Report trans ansmission lines include all ation costs and expenses of eport data by individual lines colude from this page any tradicate whether the type of se underground construction to use of brackets and extra inder of the line. The port in columns (f) and (g) ted for the line designated; miles of line on leased or pa tect to such structures are in	lines covered by the definition this page. Is for all voltages if so require ansmission lines for which supporting structure reporter a transmission line has maken being a transmission line has maken being a transmission line has maken being a transmission line has maken being a transmission line has maken being being a transmission line has maken being bein	red by a State commission plant costs are included in d in column (e) is: (1) sing ore than one type of suppransmission line of a differnal transmission line. Show in (g) the pole miles of line lumn (g). In a footnote, e)	Account 121, gle pole wood orting structure rent type of corin column (f) the on structures to the plain the basis	Nonutility Pro or steel; (2) H- , indicate the estruction nee	pertyframe wood, or mileage of each not be disting of line on struction ich is reported f	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; uction which is Report
Line No.	DESIGN	ATION	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phas		Type of Supporting	LENGTH (In the cundergro report circ	(Pole miles) case of und lines cuit miles)	Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
4	FLORIDA CITY	TAVERNIER (FKE)	138.00	230.00		(7)	0.77	2
	FRUIT INDUSTRIES	JOHNSON	138.00	138.00		4.33		
	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		
	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		
	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	Н	51.92		
	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.10		
7	FT MYERS PLANT	MCCARTHY (CLE)	138.00	230.00	SP	0.24		
8	FT MYERS PLANT	MCCARTHY (CLE)	138.00	138.00	SP	0.04		
9	FT MYERS PLANT	TICE	138.00	138.00	SP	2.15		
10	FT MYERS PLANT	TICE	138.00	138.00	Н		0.40	
11	FT MYERS PLANT	TICE	. 138.00	138.00		0.13	5.23	
	GALLOWAY	SOUTH MIAMI	138.00	138.00		4.10		
13	GALLOWAY	SOUTH MIAMI	138.00	138.00		0.47		
14		LAUDERDALE	138.00	230.00		0.06		
	GARDEN	LAUDERDALE	138.00	138.00		0.04		
	GARDEN	LAUDERDALE	138.00	138.00		13.17		
	GARDEN	LAUDERDALE	138.00	230.00			0.82	
	GARDEN	LITTLE RIVER	138.00	138.00		0.05		
	GARDEN	LITTLE RIVER	138.00	138.00		1.91		
	GARDEN	LITTLE RIVER	138.00	138.00 138.00		0.42		
	GARDEN	LITTLE RIVER	138.00	138.00		0.42		
	GARDEN	LITTLE RIVER	138.00	138.00		3.51		
	GARDEN	LITTLE RIVER	138.00	138.00		0.02		
	GARDEN	LITTLE RIVER	138.00	138.00		5.41		
	GARDEN	MEMORIAL	138.00	138.00		2.17		
	GARDEN	MEMORIAL	138.00	138.00		1.70		
	GERMANTOWN	YAMATO	138.00	138.00		0.29		
29	GERMANTOWN	YAMATO	138.00	138.00	SP	. 3.17		
30	GRATIGNY	LAUDERDALE	138.00	138.00	Н	0.24		
31	GRATIGNY	LAUDERDALE	138.00	138.00	Н	15.97		
32	GRATIGNY	LAUDERDALE	138.00	138.00		0.05		
33	GRATIGNY	LAUDERDALE	138.00	138.00		2.55		
34	GREYNOLDS	HALLANDALE	138.00	138.00		0.03		
35	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.81		
36					TOTAL	6,069.33	655.39	1,50

Name of Respo	ondent		This Report Is		7			
1	& Light Company		(1) X An O	riginal	Date of Rep (Mo, Da, Yr)	ar/Period of Repo	
				submission	11	End	of 2012/Q4	4
7 Do not 100 1	4.41		TRANSMISSION	LINE STATISTICS	(Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an	e primary structure by transmission linesor, date and termined it is not the so digiving particular Line, and how the associated comp	e in column (f) and to the or portion thereoforms of Lease, and are tole owner but which are (details) of such no e expenses borne be	the pole miles of the for which the respondent op the respondent op the respondent at the respondent a	e other line(s) in co ondent is not the so ear. For any transm perates or shares in ownership by respo re accounted for, a	ole owner. If such prission line other that the operation of, fur undent in the line, naind accounts affected	roperty is leased from a leased line, or raish a succinct stame of co-owner, but Specify whether	ame voltage, repo om another comp portion thereof, fo tement explaining asis of sharing r lessor, co-owner	ort the pany, or g the
determined. Ope	ant cost figures ca	le leased to another see is an associated alled for in columns	(j) to (l) on the book		date and terms of lea	ase, annual rent for	year, and how	
Size of		and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	0				_
and Material (i)	(j)	Other Costs (k)	(l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-954 ACSR AW							(F)	1
2-336.4 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
1-556.5 ACSR AZ								5
1-556.5 ACSR AW								6
1-556.5 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
								15
1-954 ACSR AZ								16
1-954 ACSR AZ								_
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-556.5 AAC								19
1-556.5 ACSR AZ								20
1-795 AAC								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-795 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-600 CU HT								30
1-795 ACSR AZ								31
1-795 ACSR AW								32
1-954 ACSR AW								33
1-350 CU HT								34
1-556.5 ACSR AZ								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,32	24 36

Name	of Respondent	This Re	eport Is: ∏An Original	Da (M	te of Report o, Da, Yr)	Year	r/Period of Repo of 2012/Q	
	a Power & Light Compan	y (2)	A Resubmission	1	1			
		TR	ANSMISSION LINE S	TATISTICS				
		ng transmission lines, cost of line	es, and expenses for y	ear. List each	transmission	line having nom	ninal voltage of	132
kilovol 2. Tra substa 3. Re 4. Ex 5. Ind or (4) by the remail 6. Re	Its or greater. Report transmission lines include a ation costs and expenses port data by individual linclude from this page any dicate whether the type of underground construction ause of brackets and extrander of the line. Export in columns (f) and (gotted for the line designated or lines of line on leased or lines of line on leased or	all lines covered by the definition	of transmission system by a State commission at costs are included in column (e) is: (1) sing than one type of supp smission line of a differ insmission line. Show the pole miles of line an (g). In a footnote, ear	n plant as given n. n Account 121, gle pole wood coorting structure rent type of cor in column (f) the on structures t xplain the basis	Nonutility Pro or steel; (2) H- e, indicate the enstruction need	perty. frame wood, or mileage of eaced not be distingtof line on structich is reported to	steel poles; (3) h type of construished from the ures the cost of for another line.	tower; uction which is Report
Line No.	DESIG	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	(in the	(Pole miles) case of und lines cuit miles)	Number
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.92		
-	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.78		
	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.65		
	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.95		
	GREYNOLDS	HAULOVER	138.00	138.00	SP	3.48		
	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		
	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.33		
8	GREYNOLDS	HAULOVER	138.00	138.00	UG	0.12		
9	GREYNOLDS	LAUDERDALE 1	138.00	138.00	Н	0.35		
10	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.80		
11	GREYNOLDS	LAUDERDALE 1	138.00	138.00	Н	0.06	1.75	5
12	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.51	
13	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.97		
14	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		
15	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.41		
16	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.17		
17	HALLANDALE	LAUDERDALE	138.00	230.00	н .	0.52		
18	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.79	
19	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	3
20	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.03		
21	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.45		
22	HARRIS	MALABAR	138.00	138.00	SP	0.10		
23	HARRIS	MALABAR	138.00	138.00	SP	0.83		
24	HARRIS	MALABAR	138.00	138.00	Н	2.06		
25	HARRIS	MALABAR	138.00	138.00	-	1.90		
	HAULOVER	NORMANDY BEACH	138.00	138.00		2.00		
	HOBE	COVE	138.00	138.00		9.29		-
	HOBE	COVE	138.00	138.00		2.49		-
	HOBE	PLUMOSUS 1	138.00	138.00		0.52		
	HOBE	PLUMOSUS 1	138.00	138.00	1	11.93		-
	HOBE	PLUMOSUS 2	138.00	138.00		4.13		-
-	HOBE	PLUMOSUS 2	138.00	138.00		6.61		
-	HOBE	PLUMOSUS 2	138.00	138.00	Auto-	0.53		-
-	HOBE	PLUMOSUS 2	138.00	138.00	1	1.00		-
35	HOBE	PLUMOSUS 2	138.00	138.00	5P	2.48		
					TOTAL	6,069.33	655.39	1,50

Name of Respo	ndent		This Report Is					
Florida Power 8	Light Company	v	(1) [X] An C	Driginal	Date of Re (Mo, Da, Y	r)	ar/Period of Repor	rt
				esubmission	11	.′ En	d of2012/Q4	
			TRANSMISSIO	V LINE STATISTIC	S (Continued)			
7. Do not report	the same transi	mission line structure	twice Penantle			nes as one line. D	opionata in a faut	-4 :5
you do not includ	de Lower voltage	e lines with higher vo	Itage lines. If two	or more transmissi	on line structures su	upport lines of the s	esignate in a rootni	ote if
8 Designate and	primary structui	re in column (f) and t	he pole miles of th	ne other line(s) in co	olumn (g)	77	arrio voltage, repor	n me
give name of les	y transmission ii sor date and te	ine or portion thereof	for which the resp	ondent is not the s	ole owner. If such p	property is leased f	rom another compa	any,
		sole owner but which						, the
		ic expenses point b	v the respondent	ownership by response	and accounts offerto	ame of co-owner, b	asis of sharing	
								, or
9. Designate any	transmission li	ne leased to another	company and give	e name of Lessee,	date and terms of le	ase, annual rent fo	rvear and how	
accommod. Opo	only willouter too	see is all associated	combany.			,	, , , , , , , , , , , , , , , , , , , ,	
10. Base the pla	nt cost figures c	alled for in columns	(j) to (l) on the boo	k cost at end of yea	ar.			
	COST OF LIN	NE (Include in Colum	n (j) Land,	EYDE	NSES, EXCEPT D	EDDECIATION AN	DIAVEC	T
Size of	Land rights,	and clearing right-of	-way)	LXFL	NOLO, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor	11	10						_
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance	Rents	Total	Line
(i)	(j)	(k)	(1)	(m)	Expenses (n)	(0)	Expenses (p)	No.
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-2000 CU SD								3
1-3750 AL								4
1-350 CU HT								5
1-556.5 ACSR AW								6
1-954 ACSR AW								7
1-3000 CU								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-350 CU HT								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-2000 CU SD								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-795 ACSR AW								29
1-795 ACSR AZ								30
1-556.5 ACSR AW		1						31
1-954 ACSR AW								32
1-2367 CU								33
1-556.5 ACSR AW		 						34
-954 ACSR AW								35
. 35471.5517711								
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	4 26
	342,418,898	1,945,591,230	2,200,010,128	24,008,385	13,473,063	0,0/0	31,480,324	4 36

		This Rep	oort Is:	Da	te of Report		/Period of Repo	
	of Respondent	(1) X	An Original	(M	o, Da, Yr)	End	of 2012/Q	-
Florid	a Power & Light Company	(2)	A Resubmission NSMISSION LINE S		1			
		TRA	NSMISSION LINE 3	ar List each	transmission	line having non	ninal voltage of	132
substractions of the control of the	Its or greater. Report trans ansmission lines include all ation costs and expenses of eport data by individual line clude from this page any tra- dicate whether the type of a underground construction a use of brackets and extra inder of the line. eport in columns (f) and (g) ted for the line designated;	g transmission lines, cost of lines smission lines below these voltag Il lines covered by the definition of on this page. It is for all voltages if so required by transmission lines for which plant supporting structure reported in column. If a transmission line has more that ines. Minor portions of a transmission line total pole miles of each transmission to the total pole miles of each transmission to column (g) that total pole miles of each transmission to column (g) that total pole miles of each transmission to column (g) that total pole miles of each transmission to column (g) that total pole miles of each transmission to column (g) that total pole miles of each transmission to column (g) that total pole miles of each transmission to column (g) that total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission to column (g) that the total pole miles of each transmission the total pole miles of each transmission to column (g) the total pole miles of each transmission to column (g) the total pole miles of each transmission to column (g) the total pole miles of each transmission to column (g) the total pole miles of each transmission to column (g) the total pole miles of each transmission to colu	f transmission system y a State commission costs are included in column (e) is: (1) sin than one type of supp mission line of a diffe smission line. Show the pole miles of line (g). In a footnote, e	n plant as given Account 121, gle pole wood coorting structure rent type of cor in column (f) the on structures to	Nonutility Pro or steel; (2) H- e, indicate the enstruction nee	perty. frame wood, or mileage of each not be distingted in the construction is reported to	steel poles; (3) h type of construished from the ures the cost of for another line.	tower; uction which is Report
Line No.	DESIGN	NATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	undergro report cire	(Pole miles) case of und lines cuit miles)	Numbe
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	of Another Line (g)	Circuits (h)
1	HOBE	SANDPIPER 1	138.00	138.00	SP	0.01		
	HOBE	SANDPIPER 1	138.00	138.00	SP	0.38		
	HOBE ·	SANDPIPER 1	138.00	138.00	SP	0.88		
	HOBE	SANDPIPER 1	138.00	138.00	SP	0.44		
	HOBE	SANDPIPER 1	138.00	138.00	SP	15.82		
	HOBE	SANDPIPER 1	138.00	138.00	SP	0.12		
	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		
	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	
	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		
	HOLLYWOOD	LAUDERDALE	138.00	138.00		1.17		
	HOLLYWOOD	LAUDERDALE	138.00	230.00	Н		0.40	
	HOLLYWOOD	LAUDERDALE	138.00	138.00		1.25		
	HOLLYWOOD	LAUDERDALE	138.00	138.00		0.25	0.47	
	HOLLYWOOD	LAUDERDALE	138.00	138.00			0.60	
	HOLLYWOOD	LAUDERDALE	138.00	138.00		0.63		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00		2.35		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00		0.76		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00		0.27		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	A STATE OF THE PARTY OF THE PAR	1.53		
	HOLLYWOOD	PORT EVERGLADES	138.00	138.00		0.86		
_	HOLLYWOOD	PORT EVERGLADES	138.00	138.00			1.65	5
	HOWARD	LAURELWOOD	138.00	138.00		0.02		
	HOWARD	LAURELWOOD	138.00	138.00	1	2.54		
	HOWARD	LAURELWOOD	138.00	138.00		11.96		
	HOWARD	LAURELWOOD	138.00	138.00		0.29		
	HOWARD	LAURELWOOD	138.00	138.00		3.31		
	HOWARD	LAURELWOOD	138.00	230.00			3.65	5
	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	
29	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.25		
	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		
31	JOHNSON	RINGLING	138.00	138.00	Н	0.09		
32	JOHNSON	RINGLING	138.00	138.00		3.84		
33	JOHNSON	RINGLING	138.00	230.00		2.56		
34	JOHNSON	RINGLING	138.00	138.00	SP	0.46		
35	JOHNSON	RINGLING	138.00	138.00	SP	0.10		
36					TOTAL	6,069.33	655.39	1,50

Name of Respo	ondent		This Report Is					
Florida Power	& Light Company	у	(1) X An (Original	Date of Re (Mo, Da, Y	r)	ar/Period of Repo	
			(2) A Re	esubmission	11	En	d of2012/Q4	4
7 Do not	A 4 L .		TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spe	e primary structury transmission lists or, date and tendent is not the sid giving particular Line, and how the associated comy transmission liectify whether les	mission line structure e lines with higher vo re in column (f) and t ine or portion thereof rms of Lease, and an sole owner but which ars (details) of such me expenses borne by pany. ne leased to another see is an associated for in columns (the pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent a	ne other line(s) in co- pondent is not the sear. For any transr perates or shares in ownership by resp are accounted for, a e name of Lessee,	on line structures sublumn (g) sole owner. If such possible in the operation of, fundament in the line, not accounts affected date and terms of le	proport lines of the some property is leased from a leased line, or trnish a succinct standard of co-owner, but. Specify whethe	ame voltage, reportion another comportion thereof, for atement explaining asis of sharing r lessor, co-owne	ort th pany, or ig the
Size of		NE (Include in Colum and clearing right-of		EXPE	ENSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Donto	T-4-4	-
(i)		Other Costs (k)		Expenses	Expenses	Rents	Total Expenses	Lin
-1431 ACSR AW	(j)	(K)	(1)	(m)	(n)	(0)	(p)	No
-350 CU HT								1
								2
-556.5 ACSR AZ								3
-795 ACSR AW				-				4
-795 ACSR AZ								5
-954 ACSR AW								6
-954 ACSR TW								7
-954 ACSR TW								8
-795 AAC								9
-954 ACSR AZ								10
-795 AAC								11
-954 ACSR AZ								12
-1431 ACSR AW								
								13
-795 AAC								14
-954 ACSR AZ								15
-795 ACSR AW								16
-795 ACSR AZ								17
-900 CU HT								18
-954 ACSR AW								19
-954 ACSR AZ								20
795 ACSR AZ							71	21
-954 ACSR AW								22
795 ACSR AW								23
795 ACSR AZ								24
954 ACSR AW								25
954 ACSR AZ		 						26
954 ACSR AZ							·	27
954 ACSR AW								28
1431 ACSR AZ								29
2000 CU SD								30
								31
954 ACSR AW								
336.4 ACSR AZ								32
556.5 ACSR AW								33
795 ACSR AZ								34
954 ACSR AW								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,32	4 36

			This Report I	8.		ate of Report	Year	/Period of Repo	ı
	of Respondent		(1) X An (Original	1 `	lo, Da, Yr)	End	of 2012/Q4	-
Florid	a Power & Light Company			esubmission	1	1			
			TRANSM	IISSION LINE S	STATISTICS			ingly of 1	32
kilovol 2. Tra substa 3. Re 4. Ex 5. Ind or (4) by the remail 6. Re report	port information concerning traits or greater. Report transmission lines include all lines ation costs and expenses on the port data by individual lines for clude from this page any transmicate whether the type of suppounderground construction If a tense of brackets and extra lines ander of the line. Sport in columns (f) and (g) the field for the line designated; convinites of line on leased or partly ct to such structures are included.	sion lines below these so covered by the desease. all voltages if so reconsission lines for which the sound in the sound	quired by a S ch plant cost when in column s more than of a transmissi ach transmis umn (g) the p column (g).	n group totals of nemission syste state commission size are included in n (e) is: (1) sinone type of supplion line of a diffession line. Show toole miles of line In a footnote, e	n. n Account 121 gle pole wood porting structure erent type of co	Nonutility Property of the cost of white cos	perty. frame wood, or mileage of eacl d not be disting of line on structo	steel poles; (3) h type of construished from the ures the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	9	Type of Supporting	LENGTH ((In the c undergro report circ	, I	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	JOHNSON	RINGLING		138.00	138.0	SP	2.76		1
	JOHNSON	RINGLING		138.00	230.0			0.93	2
	JOHNSON	RINGLING		138.00	230.0	SP		0.11	2
4	LANDINGS	PLUMOSUS		138.00	138.0	SP	0.02		1
5	LANDINGS	PLUMOSUS		138.00	138.0	SP	0.25		1
6	LANDINGS	PLUMOSUS		138.00	138.0	SP	3.47		1
7	LANDINGS	PLUMOSUS		138.00	138.0	SP	1.88		1
8	LANDINGS	PLUMOSUS		138.00	138.0	SP		0.87	2
	LANDINGS	RIVIERA		138.00	138.0	SP	0.09		1
	LANDINGS	RIVIERA		138.00			0.37		1
	LANDINGS	RIVIERA		138.00			6.17		1
	LANDINGS	RIVIERA		138.00			0.99		1
	LANDINGS	RIVIERA		138.00			0.01		2
	LAUDERDALE	MCARTHUR		138.00			0.01		1
	LAUDERDALE	MCARTHUR		138.00			0.15		1
	LAUDERDALE	MCARTHUR		138.00			3.77		
	LAUDERDALE	MCARTHUR		138.00			0.51		1
	LAUDERDALE	MCARTHUR		138.00			0.51	1.05	
	LAUDERDALE	MCARTHUR		138.00			0.66		2
	LAUDERDALE	MIAMI SHORES		138.00			0.80		1
	LAUDERDALE	MIAMI SHORES		138.00			0.00		1
									4
	LAUDERDALE LAUDERDALE	MIAMI SHORES		138.00			4.50		1
	LAUDERDALE	MIAMI SHORES		138.00			0.24		1
	LAUDERDALE	MIAMI SHORES		138.00 138.00			2.14		1
	LAUDERDALE	MIAMI SHORES		138.00			8.58		
	LAUDERDALE	MIAMI SHORES		138.00			0.00	0.24	2
		PALM AIRE					0.83		1
	LAUDERDALE	PALM AIRE		138.00			0.34		1
	LAUDERDALE	PALM AIRE		138.00			1.17		1
	LAUDERDALE	PALM AIRE		138.00			13.14		1
	LAUDERDALE	SISTRUNK		138.00			1.34		1
	LAUDERDALE	SISTRUNK		138.00			4.84		1
	LAUDERDALE	SISTRUNK		138.00			2.21		1
	LAUDERDALE	SISTRUNK		138.00			1.05		1
35	LAURELWOOD	VENICE TRAN. 1		138.00	138.0	O SP	2.25		1
36						TOTAL	6,069.33	655.39	1,504

Name of Respon			This Report Is:		Date of Rep	ort	Year/Period of Report	t
Florida Power &	Light Company	/		submission	(Mo, Da, Yr)	End of 2012/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued)			
7. Do not report	the same transi	mission line structure	twice Report Lov	ver voltage Lines an	d higher veltage li		Desired to the second	
pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. Spe	primary structury transmission listor, date and tendent is not the structural giving particular Line, and how the associated comy transmission listoffy whether lessociated coffy whether lessociated comy transmission listoffy whether lessociated comy transmission listoffy whether lessociated compared to the control of th	re in es with higher voil re in column (f) and the ine or portion thereof a rms of Lease, and am sole owner but which a ars (details) of such mane expenses borne by	rage lines. If two in the pole miles of the for which the respondent op atters as percent of the respondent a company and give company.	or more transmission of other line(s) in column ondent is not the solution are for any transminerates or shares in the country ownership by responsive accounted for, and the mame of Lessee, diese and the stransmission of the stransmission o	n line structures summ (g) le owner. If such p ssion line other tha the operation of, fu ndent in the line, na d accounts affecte ate and terms of le	pport lines of the property is leased in a leased line rnish a succinciane of co-owned. Specify who	ether lessor, co-owner,	rt the any, r the
Sizo of		NE (Include in Column		EXPEN	NSES, EXCEPT DI	EPRECIATION	AND TAXES	T
Size of Conductor	Land rights,	, and clearing right-of-	-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	٠
	(i)	Other Costs		Expenses	Expenses		Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No.
2-336.4 ACSR AZ								1
1-954 ACSR AW								2
2-336.4 ACSR AZ								3
1-1431 ACSR AW								4
1-795 ACSR AW								5
1-927.2 AAAC								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-1431 ACSR AW								9
1-927.2 AAAC								10
1-927.2 AAAC								11
1-954 ACSR AZ								12
1-927.2 AAAC								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
2-336.4 ACSR AZ								16
1-1431 ACSR AW								17
1-954 ACSR AZ								18
1-1431 ACSR AW								19
2-556.5 AAC								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-350 CU HT								23
2-350 CU HT								24
2-556.5 AAC								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
2-556.5 AAC								33
2-556.5 ACSR AZ								34
1-954 ACSR AW								35
	342,418,898	8 1,945,591,230	2,288,010,128	24,008,385	13,473,063	8	,876 37,490,324	4 36

Name	e of Respondent		s Report Is:		ate of Report	Yea	r/Period of Rep	
	da Power & Light Compan	v (1)	117		lo, Da, Yr)	End	of 2012/Q	14
1 10110	sa i onoi di Ligiti dompani	y (2)	TRANSMISSION LINE S		/			
						P L	-in-lunkana of	122
kilovo 2. Tr subst 3. Re 4. Ex	olts or greater. Report transmission lines include a ation costs and expenses eport data by individual line colude from this page any	es for all voltages if so requir transmission lines for which parties structure reported	voltages in group totals on tion of transmission system ed by a State commission plant costs are included in the column (e) is: (1) sint	ly for each volt in plant as give i. Account 121, ale pole wood o	Nonutility Propriete (2) Heart (2) Heart (2)	operty.	steel poles; (3)	tower;
or (4) by the rema 6. Re report	underground construction e use of brackets and extrinder of the line. eport in columns (f) and (g ted for the line designated miles of line on leased or p	n If a transmission line has m a lines. Minor portions of a to the total pole miles of each conversely, show in column partly owned structures in columciated in the expenses report	ore than one type of suppransmission line of a differ transmission line. Show in (g) the pole miles of line lumn (g). In a footnote, expenses the suppraction of the	orting structurerent type of colin column (f) the on structures to the plain the basis	e, indicate the instruction need the pole miles the cost of wh	ed not be disting of line on struct ich is reported i	ures the cost of for another line.	which is
Line No.	DESIG	NATION	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Numbe
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	LAURELWOOD	VENICE TRAN. 1	138.00	138.00	SP	0.18		
2	LAURELWOOD	VENICE TRAN. 1	138.00	230.00	Н	3.64		
3	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	Н	3.61		
. 4	LAURELWOOD	VENICE TRAN. 2	138.00	138.00	SP	2.13		
5	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		
6	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		
	LITTLE RIVER	MARKET	138.00	138.00		0.14		
	LITTLE RIVER	MARKET	138.00	138.00		0.15		
	LITTLE RIVER	MARKET	138.00	138.00		0.15	0.46	
	LITTLE RIVER	MIAMI SHORES	138.00	138.00		0.77		
	LITTLE RIVER	MIAMI SHORES	138.00	138.00		0.70		
	LYONS	OAKLAND PARK	138.00	138.00		4.94		
-	MALABAR	DAIRY	138.00	230.00		2.24		
	MALABAR	DAIRY	138.00	138.00		1.07		
	MALABAR	DAIRY	138.00	138.00		0.48		
	MALABAR	DAIRY	138.00	138.00		7.87		
	MALABAR	DAIRY	138.00	138.00		0.11		
	MALABAR	DAIRY	138.00	138.00		0.04		-
	MALABAR	DAIRY	138.00	230.00		2.09		
	MALABAR MALABAR	DAIRY	138.00	138.00			0.20	
	MALABAR	DAIRY	138.00	138.00			3.95	-
	MALABAR	MICCO	138.00 138.00	138.00 138.00		3.03		
	MALABAR	MICCO	138.00	138.00		20.19		-
-	MALABAR	MICCO	138.00	230.00		0.16		
-	MALABAR	MICCO	138.00	138.00		0.16		
	MARKET	OVERTOWN	138.00	138.00		0.10		
	MARKET	OVERTOWN	138.00	138.00		0.33		
	MARKET	OVERTOWN	138.00	138.00		2.15		
30	MIAMI	MIAMI BEACH	138.00	138.00		0.25		
31	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16	,	
32	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		
	MIAMI	MIAMI BEACH	138.00	138.00		0.26		
34	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.43		
35	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		
36					TOTAL	6,069.33	655.39	1,50

Name of Respon	ndent		This Report I	s:	Date of Rep		Year/Perio	od of Repor	t
Florida Power &	Florida Power & Light Company			(1) X An Original (2) A Resubmission)	End of 2012/Q4		
			1 ' ' []		1 / /		-		
7 D				N LINE STATISTIC					
pole miles of the 8. Designate any give name of less which the respon	te Lower voltage primary structury transmission I sor, date and te dent is not the	mission line structure e lines with higher vol re in column (f) and to ine or portion thereof trms of Lease, and an sole owner but which	Itage lines. If two he pole miles of t for which the res nount of rent for y the respondent of	o or more transmissing the other line(s) in compondent is not the series. For any transmissionerates or shares in	on line structures sublumn (g) sole owner. If such persion line other than the operation of fundamental structures.	property is lean a leased l	of the same vo	other composite explaining	ort the
expenses of the other party is an 9. Designate any	r giving particula Line, and how th associated com y transmission li	ars (details) of such m he expenses borne by	natters as percent y the respondent company and give	t ownership by resp are accounted for, a	ondent in the line, na and accounts affecte	ame of co-oved. Specify v	vner, basis of whether lesso	sharing r, co-owner	
10. Base the pla	nt cost figures o	called for in columns ((j) to (I) on the bo	ok cost at end of ye	ar.				
Size of		NE (Include in Colum , and clearing right-of	•	EXP	ENSES, EXCEPT D	EPRECIATION	ON AND TAX	ES	
Conductor - and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents		Total	Line
(i)	(j)	(K)	(1)	(m)	(n)	(0)		(p)	No
1-954 ACSR AZ									1
1-954 ACSR AZ									2
1-1431 ACSR AW									3
1-795 ACSR AZ									4
1-795 AAC									5
1-795 ACSR AZ									6
1-954 ACSR AZ									7
1-795 AAC									8
1-795 AAC									9
1-1431 ACSR AZ									10
2-350 CU HT									11
1-954 ACSR AZ									12
1-1127 AAAC									13
1-954 ACSR AZ									14
1-1127 AAAC									15
1-927.2 AAAC									16
1-954 ACSR AW									17
1-954 ACSR AZ									18
1-954 ACSR AZ									19
1-1127 AAAC									20
1-954 ACSR AZ									21
1-954 ACSR AZ									22
1-954 ACSR AW									23
1-954 ACSR AZ		-							24
1-954 ACSR AW									25
1-954 ACSR AZ									26
1-795 ACSR AZ									27
1-954 ACSR AW									28
1-954 ACSR AZ									29
1-1250 CU SD									30
1-1500 CU SD									31
1-2000 CU SD									32
1-3000 CU									33
1-954 ACSR AW									34
1-2000 CU									35
	342,418,89	8 1,945,591,230	2,288,010,128	24,008,385	13,473,063		8,876	37,490,32	4 36

Name	e of Respondent	This Re	port ls:		ate of Report	Yea	r/Period of Rep	
	da Power & Light Compan	(1) X (2)	An Original A Resubmission	1 '	lo, Da, Yr)	End	of 2012/C	24
			NSMISSION LINE S		,			
					transmission	line having nor	ninal voltage of	132
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re	alts or greater. Report transmission lines include a sation costs and expenses eport data by individual linesclude from this page any dicate whether the type of a underground construction e use of brackets and extrinder of the line. eport in columns (f) and (g ted for the line designated	ng transmission lines, cost of lines asmission lines below these voltage all lines covered by the definition of on this page. es for all voltages if so required by transmission lines for which plant is supporting structure reported in on if a transmission line has more that lines. Minor portions of a transmission line that transmission line has more that lines. Minor portions of a transmission line that transmission line has more that lines is lines. Minor portions of a transmission line total pole miles of each transmission lines of each transmission li	ges in group totals or fransmission systems of transmission systems of a State commission costs are included in column (e) is: (1) sin than one type of supprission line of a differentiation of a differentiation of the smission line. Show the pole miles of line	nly for each volum plant as given. n. Account 121, gle pole wood corting structure erent type of co- in column (f) the on structures.	Nonutility Proor steel; (2) Heap indicate the instruction need the cost of white the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost	orm System of A opertyframe wood, or mileage of eaced not be disting of line on structulich is reported f	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; uction which is Report
respe	ect to such structures are i	ncluded in the expenses reported	for the line designate VOLTAGE (KV (Indicate where other than	ed.	Type of	LENGTH (In the cundergro	Pole miles) case of und lines	Numbe
	From	To	60 cycle, 3 pha	Designed	Supporting	On Structure of Line Designated	On Structures of Another Line	Of Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	MIAMI	RAILWAY 2	138.00	138,00		1.18		
	MIAMI	RAILWAY 2	138.00	138.00		0.18		
	MIAMI	RIVERSIDE	138.00 138.00	138.00		3.19		-
4	MIAMI	RIVERSIDE				2.65		
	MIAMI	RIVERSIDE	138.00	138.00 138.00				
-	MIAMI	RIVERSIDE	138.00			0.06		
-	MIAMI	SIMPSON.	138.00	138.00		0.35		
	MIAMI	SIMPSON	138.00	138.00		0.48		
	MIDWAY	HARTMAN (FTP) 1	138.00	230.00		3.51		
-	MIDWAY	HARTMAN (FTP) 1	138.00	138.00		0.10		
	MIDWAY	HARTMAN (FTP) 1	138.00	138.00		3.62		
	MIDWAY	HARTMAN (FTP) 2	138.00	138.00		0.77		
		HARTMAN (FTP) 2	138.00	138.00		0.52		
	MIDWAY	HARTMAN (FTP) 2	138.00	138.00		6.00		
-	MIDWAY	HARTMAN (FTP) 2	138.00	138.00		2.91		
	MIDWAY	HARTMAN (FTP) 2	138.00	138.00		100	2.24	
-	MIDWAY	SANDPIPER	138.00	138.00		4.66		
-	MIDWAY	SANDPIPER	138.00	230.00		0.04		
	MIDWAY	SANDPIPER	138.00	138.00		1.46		
-	MIDWAY	SANDPIPER	138.00	138.00		3.97		
	MIDWAY	SANDPIPER	138.00	138.00		0.70	100	
	MIDWAY	SANDPIPER	138.00	230.00		0.00	1.62	
	MIDWAY	SANDPIPER	138.00	138.00		2.89		
-	MYAKKA	SANDPIPER VENICE TRAN.	138.00 138.00	138.00 138.00		1.94 6.26		
	MYAKKA		138.00	138.00				
	MYAKKA	VENICE TRAN. VENICE TRAN.	138.00	138.00		9.44		
	MYAKKA	VENICE TRAN.	138.00	138.00		4.59		
-	MYAKKA	VENICE TRAN.	138.00	138.00	1	0.41	0.08	
_	MYAKKA	VENICE TRAN.	138.00	138.00		0.41	0.08	
	OAKLAND PARK	OAKLAND PARK 13KV DIS		138.00		0.10		
	OAKLAND PARK	POMPANO	138.00	138.00		0.03		
	OAKLAND PARK	POMPANO	138.00	138.00		0.21		
	OAKLAND PARK	POMPANO	138.00	138.00		4.84		
	OAKLAND PARK	POMPANO	138.00	138.00		0.50		
36					TOTAL	6,069.33	655.39	1,50

Name of Respon	ndent		This Report Is		Date of Rep		ar/Period of Report	
Florida Power &	Florida Power & Light Company			riginal	(Mo, Da, Yr) End		
			1 ' '	submission	//			
7. D			The second secon	LINE STATISTICS				
you do not includ pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe-	le Lower voltage primary structure y transmission lir sor, date and tendent is not the sel giving particular Line, and how the associated compy transmission lincify whether less	lines with higher voice in column (f) and the or portion thereoforms of Lease, and an ole owner but which its (details) of such me expenses borne by any. The leased to another see is an associated	Itage lines. If two he pole miles of the for which the respondent of the respondent	wer voltage Lines a or more transmission be other line(s) in co- pondent is not the so- ear. For any transmin perates or shares in ownership by respondance accounted for, a e-name of Lessee, of	on line structures su lumn (g) ole owner. If such p dission line other that the operation of, fu andent in the line, nat accounts affected	pport lines of the saroperty is leased from a leased line, or rnish a succinct statement of co-owner, but. Specify whethe	ame voltage, report om another compa portion thereof, for atement explaining asis of sharing r lessor, co-owner,	t the ny, the
TO. base the plan		alled for in columns (k cost at end of yea	ENSES, EXCEPT D	EDBECIATION AND	D TAYEO	1
Size of	Land rights,	and clearing right-of	-way)	LXFL	NOLO, EXCEPT D	EFRECIATION AN	DIANES	
Conductor and Material (i)	Land (j)	Construction and Other Costs	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses (p)	Line No.
-2000 CU		(.,		(11)	(n)	(-/	(Þ)	1
-3000 CU								2
-954 ACSR AW								3
-954 ACSR AZ								4
-2000 CU SD								5
-954 ACSR AZ								6
-2000 CU SD								7
-3000 CU								8
-954 ACSR AZ								9
-954 ACSR AW		t						10
-954 ACSR AZ								11
-1033.5 ACSS/TW/								12
-795 ACSR AW								13
-795 ACSR AZ								14
-954 ACSR AW								15
-954 ACSR AW								16
-795 ACSR AW								17
-795 ACSR AZ								18
-795 ACSR AZ								19
-954 ACSR AW								20
-1033.5 ACSS/TW/								21
-795 ACSR AZ								22
-954 ACSR AW								23
-954 ACSR AZ								24
-795 ACSR AW								25
-795 ACSR AZ								26
-954 ACSR AW								27
-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							28
-954 ACSR AW								29
-954 ACSR AZ								30
-600 CU HT								31
-1431 ACSR AZ								32
-954 ACSR AW								33
-954 ACSR AZ								34
-556.5 AAC								35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Nam	e of Respondent		This Re	port Is:		ate of Report	Yea	r/Period of Rep	ort
	da Power & Light Company		(1) X	An Original A Resubmission	,	lo, Da, Yr)	End	of 2012/0	24
			TRA	NSMISSION LINE S	STATISTICS				
kilove 2. Ti subs 3. R 4. E: 5. In or (4) by th rema 6. R report	eport information concerning obts or greater. Report trans ransmission lines include all tation costs and expenses of eport data by individual lines xclude from this page any tradicate whether the type of so underground construction e use of brackets and extradinder of the line. eport in columns (f) and (g) tred for the line designated; miles of line on leased or page to to such structures are in	emission lines below the lines covered by the control of this page. It is for all voltages if so reassmission lines for we supporting structure replies. Minor portions the total pole miles of conversely, show in coartly owned structures.	ese voltage definition of equired by hich plant ported in cas more the fatrans of a transfelumn (g) to column	yes in group totals or if transmission system of a State commission costs are included in column (e) is: (1) sin than one type of supprission line of a different semission line. Show the pole miles of line (g). In a footnote, e	nly for each volum plant as given. n Account 121, gle pole wood opering structure rent type of co- in column (f) the on structures of explain the basis	Nonutility Proor steel; (2) He, indicate the instruction needs the cost of white the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost of white instruction of the cost	orm System of A operty. -frame wood, or mileage of eac ed not be disting of line on structuich is reported f	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; ruction which is Report
Line No.	DESIGN	ATION		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH ((In the c undergro report circ	Pole miles) case of und lines cuit miles)	Numbe
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)		Circuits (h)
1	OAKLAND PARK	POMPANO		138.00	138.00	SP	0.82		
2	OAKLAND PARK	POMPANO		138.00	138.00	SP	0.03	0.04	
3	OAKLAND PARK	SISTRUNK 1		138.00	138.00	SP	3.79	-	
4	OAKLAND PARK	SISTRUNK 1		138.00	138.00	SP		0.82	
5	OAKLAND PARK	SISTRUNK 2		138.00	138.00	SP	2.34		
6	OAKLAND PARK	SISTRUNK 2		138.00	138.00	SP	0.20		
7	OAKLAND PARK	SISTRUNK 2		138.00	138.00		2.46	W	
8	OKEELANTA	MCCARTHY (CL		138.00	138.00		4.20		
9		MCCARTHY (CL		138.00	138.00		9.34		
-	OKEELANTA	MCCARTHY (CL	·	138.00	138.00		0.04		
	OKEELANTA	MCCARTHY (CL		138.00	138.00			4.93	
	OKEELANTA	MCCARTHY (CL	Ξ)	138.00	138.00		470	0.40	
-	OKEELANTA	SOUTH BAY		138.00	138.00		1.70		
-	OKEELANTA	SOUTH BAY		138.00	138.00		0.01		
	OKEELANTA	SOUTH BAY		138.00	138.00		5.34		
	OSCEOLA OSCEOLA	RANCH RANCH		138.00	138.00		0.12 4.22		
	OSCEOLA	RANCH		138.00	230.00		4.89		
	OSCEOLA	RANCH		138.00	230.00		4.03	9.70	
	OSCEOLA	RANCH		138.00	138.00		11.94	3.70	
	OSCEOLA	RANCH		138.00	230.00		11.01	0.99	
	OSCEOLA	SOUTH BAY		138.00	138.00		11.63		
	OSCEOLA	SOUTH BAY		138.00	138.00		0.05		
24	OSCEOLA	SOUTH BAY		138.00	138.00	SP		11.88	
25	OVERTOWN	RAILWAY 1		138.00	138.00	SP	0.21		
26	OVERTOWN	RAILWAY 1		138.00	138.00	SP	0.54		
	OVERTOWN	RAILWAY 1		138.00	138.00		0.72		
	OVERTOWN	RAILWAY 2		138.00	138.00		1.38		
	OVERTOWN	VENETIAN		138.00	138.00		3.29		
	PLUMOSUS	RIVIERA 1		138.00	138.00		0.29		
	PLUMOSUS	RIVIERA 1		138.00	230.00 138.00		0.31		
	PLUMOSUS PLUMOSUS	RIVIERA 1		138.00	138.00		12.46		
	PORT EVERGLADES	SISTRUNK		138.00	138.00		0.08		
	PORT EVERGLADES	SISTRUNK		138.00	138.00		0.05		
36						TOTAL	6,069.33	655.39	1,50

Name of Respon	ident		This Report Is		Date of Repo		ear/Period of Report	
Florida Power &	orida Power & Light Company			Driginal	(Mo, Da, Yr)	E	nd of 2012/Q4	
			1 · · · LI	submission	11		***************************************	
			The state of the s	N LINE STATISTICS (
you do not includ pole miles of the 8. Designate any	le Lower voltage primary structur y transmission li	e lines with higher vol re in column (f) and the ine or portion thereof	tage lines. If two ne pole miles of the for which the resp	ower voltage Lines and or more transmission ne other line(s) in colur condent is not the sole ear. For any transmiss	line structures sur nn (g) owner. If such pr	oport lines of the	same voltage, report	t the
which the respon arrangement and	dent is not the solution is giving particular.	sole owner but which irs (details) of such n	the respondent o natters as percent	perates or shares in the cownership by respondare are accounted for, and	e operation of, fur dent in the line, na	nish a succinct s me of co-owner.	statement explaining basis of sharing	the
other party is an a	associated com	pany.						
 Designate any determined Specific 	transmission li	ne leased to another see is an associated	company and giv	e name of Lessee, da	te and terms of lea	ase, annual rent	for year, and how	
				ok cost at end of year.				
			.,	•				
	0007.051.0							
0		NE (Include in Colum		EXPEN	SES, EXCEPT DE	PRECIATION A	ND TAXES	
Size of	Land rights	, and clearing right-of	-way)					
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
1431 ACSR AZ	۵/	(11)	(1)	(11)	(11)		(P)	1
954 ACSR AZ		1						2
1431 ACSR AZ								3
1431 ACSR AZ								4
1431 ACSR AZ		1						5
954 ACSR AW								6
954 ACSR AZ								7
556.5 ACSR AW								8
-556.5 ACSR AZ								9
-556.5 ACSR AW								10
556.5 ACSR AW								11
-556.5 ACSR AW								12
-556.5 ACSR AZ								13
-556.5 ACSR AW								14
-556.5 ACSR AW								15
350 CU HT								16
-556.5 ACSR AW								17
-795 ACSR AW								18
-1431 ACSR AW -556.5 ACSR AW								20
-556.5 ACSR AZ								21
-556.5 ACSR AZ		-						22
-556.5 ACSR AW								23
-556.5 ACSR AW								24
954 ACSR AW								25
954 ACSR AZ								26
2000 CU SD								27
954 ACSR AW								28
3000 CU								29
795 ACSR AW								30
954 ACSR AW								31
954 ACSR AW								33
2400 AL		-						34
-1431 ACSR AW -900 CU HT								35
-500 00 HT								"
	342,418,89	8 1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,8	76 37,490,324	36
	U-12,4 10,00	1,010,001,200	_,,	,550,500	,	5/0		

Name	e of Respondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)	ì	ar/Period of Rep	
Flori	da Power & Light Company			Resubmission	-	(IVIO, Da, 11)	En	d of2012/C	-
			(-)	MISSION LINE	STATISTICS				
						ah transmission	line having no	minal voltage of	132
1. R	eport information concerning tra	ansmission lines, co	ost of lines, ar	na expenses for	year. List ea	oltane	illie naving no	illinai voltage or	102
kilovo	olts or greater. Report transmis ansmission lines include all line	ssion lines below the	ese voilages	in group totals o	em plant as d	ven in the Unifo	orm System of	Accounts. Do no	ot report
2. Ir	ansmission lines include all line ation costs and expenses on t	es covered by the d	emmuon or tra	ansimosion syst	em plant as g	1011 111 1110 01111	• , • • • • • • • • • • • • • • • •		.
3 8	eport data by individual lines fo	r all voltages if so re	equired by a	State commission	on.				į
4 =	clude from this nage any trans	mission lines for wi	nich plant cos	ts are included	in Account 12	1, Nonutility Pro	perty.		
5 In	dicate whether the type of SUDI	portina structure rec	orted in colur	mn (e) is: (1) sir	ngle pole woo	d or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction If a	transmission line ha	as more than	one type of sup	porting struct	ire, indicate the	mileage of eac	on type of constr	uction
	e use of brackets and extra line	es. Minor portions of	of a transmiss	sion line of a diffe	erent type of a	construction nee	ed not be disting	guisnea from the	1
rema	inder of the line. eport in columns (f) and (g) the	Antological mellow of	tnomic	scion line Show	v in column (f)	the note miles	of line on struc	tures the cost of	which is
6. R	eport in columns (f) and (g) the ted for the line designated; cor	total pole miles of t	lumn (a) the i	nole miles of line	e on structure	s the cost of wh	ich is reported	for another line.	Report
repor	miles of line on leased or partly	owned structures i	n column (a).	In a footnote.	explain the ba	sis of such occ	pancy and sta	te whether expe	nses with
resne	ect to such structures are included	ded in the expenses	reported for	the line designa	ited.				
leope		,							
	DESIGNATI	ON		VOLTAGE (KV	Λ		LENGTH	(Pole miles)	
Line	DESIGNATI	ON		(Indicate where	e	Type of	(In the	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of
	F	То		Operating	Designed	Ctrustura	On Structure of Line	On Structures of Another	Circuits
	From (a)	(b)		(c)		Structure (e)	Designated	Line	(h)
	` '				(d)		(f) 4.23	(g)	(11)
	PORT EVERGLADES	SISTRUNK		138.00		00 SP			
	PORT EVERGLADES	SISTRUNK		138.00		00 SP	0.80		1
	PORT EVERGLADES	SISTRUNK		138.00		00 SP	0.24		
	PORT EVERGLADES	SISTRUNK		138.00		00 SP	0.01		1
5	PORT EVERGLADES	SISTRUNK		138.00		00 UG	0.15		1
6	PORT EVERGLADES	SISTRUNK		138.00		00 SP	0.25		2
7	PRINCETON	PRINCETON DIS	T	138.00		00 SP	0.05		1
8	RANCH	ACME		138.00		00 H	0.11		1
9	RANCH	RIVIERA 1		138.00		00 H	0.03		1
10	RANCH	RIVIERA 1		138.00	230.	00 H	3.20		1
11	RANCH	RIVIERA 1		138.00	138.	00 H	6.97		1
12	RANCH	RIVIERA 1		138.00	230.	00 SP	0.64		1
13	RANCH	RIVIERA 1		138.00	230.	00 SP	0.06		1
14	RANCH	RIVIERA 1		138.00		00 SP	0.17		1
15	RANCH	RIVIERA 1		138.00	138.	00 SP	0.17	0.16	
16	RANCH	RIVIERA 1		138.00		00 SP	2.59		2
17	RANCH	RIVIERA 1		138.00	230.	00 SP		0.89	2
18	RANCH	RIVIERA 2		138.00		00 H	5.71		1
19	RANCH	RIVIERA 2		138.00		00 SP	2.67		1
20	RANCH	RIVIERA 2		138.00	230.	00 SP	5.65	į.	1
21	RANCH	RIVIERA 2		138.00	138.	00 SP	2.26		1
22	RANCH	RIVIERA 2		138.00	230.	00 SP	0.52		2
23	RANCH	RIVIERA 2		138.00		00 SP	1.37	0.92	2
24	RANCH	WEST PALM BEA	ACH	138.00		00 H	0.43		1
25	RANCH	WEST PALM BEA	\CH	138.00		00 SP	3.28		1
26	RANCH	WEST PALM BEA	\CH	138.00	138.	00 SP	9.16		1
27	RANCH	WEST PALM BEA	\CH	138.00	138.	00 SP	0.99		1
28	RANCH	\CH	138.00	138.	00 SP	1.67		1	
29	RANCH		138.00	138.	00 H	0.28		1	
30	RANCH		138.00	138.	00 H	0.11		1	
	RANCH	WESTINGHOUSE		138.00		юн	18.00		1
	RANCH	WESTINGHOUSE		138.00		00 SP	9.06		1
	RANCH	WESTINGHOUSE		138.00		00 SP	0.10		1
34 RANCH WESTINGHOUSE 138.00 230.00 H							3.42		2
	RECWAY	RIVIERA		138.00		00 H	2.31		1
							1		
							İ		
						TOTAL	0.000.00	055.00	4.504
36						TOTAL	6,069.33	655.39	1,504

Date of Report (Mo, Da, Yr)

Year/Period of Report

Name of Respon	ndent		This Report Is:		Date of Rep	ort	Year/	Period of Report	t
Florida Power &	Light Company		(1) X An O	riginal submission	(Mo, Da, Yr)	1	End o	f 2012/Q4	
				LINE STATISTICS	1				
7 Do not sonot	Ab a a series As	riceian tire at a state							
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the l other party is an 9. Designate any	le Lower voltage primary structur y transmission lines, date and ter dent is not the significant grant particula Line, and how the associated compy transmission lines.	ne leased to another	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent accompany and give company and give	or more transmission other line(s) in column on the scar. For any transmiserates or shares in ownership by response accounted for, a	n line structures sur umn (g) le owner. If such pi ission line other tha the operation of, fur ndent in the line, na nd accounts affected	roperty is le roperty is le n a leased l rnish a succ me of co-ov d. Specify	of the san ased from line, or po sinct state wner, bas whether le	ne voltage, report in another compa- ortion thereof, for ement explaining is of sharing essor, co-owner,	nt the any, r the
	nt cost figures c	see is an associated alled for in columns (j) to (I) on the boo	k cost at end of yea	r.				
Size of		and clearing right-of	1	EXPE	NSES, EXCEPT DE	PRECIATI	ON AND	TAXES	
Conductor	I and	[Ott]	7.1.10						-
and Material	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents		Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)		(p)	No.
1-1431 ACSR AW									1
1-1431 ACSR AZ									2
1-900 CU HT									3
1-954 ACSR AW									4
1-2000 CU SD									5
1-1431 ACSR AW									6
1-1431 ACSR AW									7
1-954 ACSR AZ									8
1-1431 ACSR AZ									9
2-556.5 ACSR AZ									10
2-556.5 ACSR AZ									11
1-1431 ACSR AW									12
2-556.5 ACSR AW									13
2-556.5 ACSR AZ									14
1-1431 ACSR AW									15
1-1431 ACSR AW	· · · · · · · · · · · · · · · · · · ·								16
2-556.5 ACSR AZ									17
1-1431 ACSR AZ									18
1-1431 ACSR AW									19
1-1431 ACSR AZ									20
1-954 ACSR AW									21
1-1431 ACSR AW									22
1-954 ACSR AW						***************************************			23
1-954 ACSR AZ									24
1-954 ACSR AW									25
1-954 ACSR AZ									26
2-556.5 ACSR AW									27
2-556.5P ACSR AZ									28
1-954 ACSR AW									29
1-954 ACSR AZ									30
2-336.4 ACSR AZ									31
1-954 ACSR AW									32
1-954 ACSR AZ									33
1-1431 ACSR AZ									34
1-1431 ACSR AZ		 							35
THOTAGONAL									
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063		8,876	37,490,324	4 36

Name	e of Respondent	This Repor	l Is:		ate of Report	Yea	ar/Period of Rep	
Florid	da Power & Light Company		Original	,	/lo, Da, Yr) ' /	End	d of2012/C	24
			Resubmission		1			
			MISSION LINE					
kilovo	its or greater. Report transmis	nsmission lines, cost of lines, a sion lines below these voltages	in group totals o	nly for each vol	tage.			1
		s covered by the definition of tr	ansmission syste	em plant as give	en in the Unifo	rm System of A	Accounts. Do no	ot report
subst	ation costs and expenses on th	is page.	State commission	20				
3. Re	eport data by individual lines for	all voltages if so required by a mission lines for which plant co	state commissions	in Account 121.	Nonutility Pro	perty.		
5 In	dicate whether the type of supp	orting structure reported in colu	mn (e) is: (1) sir	ngle pole wood	or steel; (2) H-	frame wood, o	r steel poles; (3)	tower;
or (4)	underground construction If a t	ransmission line has more than	one type of sup	porting structure	e, indicate the	mileage of eac	ch type of constr	uction
by the	e use of brackets and extra line	s. Minor portions of a transmiss	sion line of a diffe	erent type of co	nstruction nee	d not be disting	guished from the	}
rema	inder of the line.			t t (5) 41		ef line on etruet	ures the east of	which is
6. Re	eport in columns (f) and (g) the	total pole miles of each transmi versely, show in column (g) the	ssion line. Show	/ in column (i) ii	he cost of whi	ch is reported	for another line	Report
repor	ted for the line designated; con-	owned structures in column (g)	In a footnote	explain the basis	s of such occu	pancy and stat	e whether expe	nses with
resne	ect to such structures are includ	ed in the expenses reported for	the line designa	ted.		,	•	-
icope	of to such structures are more	od III tilo onpolioto i opolioto i i						į
								-
	DESIGNATION	NI .	VOLTAGE (KV	<u> </u>		LENGTH	(Pole miles)	
Line	DESIGNATION	214	(Indicate where	e'	Type of	(In the	(Pole miles) case of ound lines	Number
No.			60 cycle, 3 pha	ase)	Supporting	report cire	cuit miles)	Of
	From	То	Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits
l	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	RECWAY	RIVIERA	138.00	230.00	SP	0.43		1
	RECWAY	RIVIERA	138.00	138.00		2,62		1
	RECWAY	RIVIERA	138.00	138.00		0.57		1
	RECWAY	RIVIERA	138.00	230.00		0.07	0.85	2
	RINGLING	PAYNE	138.00	138.00		2.86	0.00	1
-	RINGLING	PAYNE	138.00	138.00		1.06		1
	RINGLING	PAYNE	138.00			1.00	1.29	2
	RINGLING	WOODS	138.00			0.68		1
	RINGLING	WOODS	138.00			1.08		1
	RINGLING	WOODS	138.00			8.77		1
	RINGLING	WOODS	138.00			0.92		1
	RINGLING	WOODS	138.00			0.07	0.03	2
	RINGLING	WOODS	138.00			0.05		2
	RINGLING	WOODS	138.00			0100	1.13	2
	RIVIERA	RIVIERA 1	138.00			0.07		1
	RIVIERA	WEST PALM BEACH	138.00			0.45		1
	RIVIERA	WEST PALM BEACH	138.00			0.70		1
	RIVIERA	WEST PALM BEACH	138.00			0.03		1
19	RIVIERA	WEST PALM BEACH	138.00	138.00	Н	2.00		1
20	RIVIERA	WEST PALM BEACH	138.00	138.00	Н	3.60		1
21	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.38		1
22	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
23	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
24	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
25	SISTRUNK	SISTRUNK DIST	138.00	138.00	Н	0.02		1
26	YAMATO	CALDWELL RADIAL	138.00			4.96		1
27	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
28	YAMATO	CALDWELL RADIAL	138.00				1.08	2
29		115 KV LINES	115.00			132.99		
30		115 KV LINES	115.00			555.81	52.08	
31		115 KV LINES	115.00			0.29		
32		69 KV LINES	69.00			17.17		
33		69 KV LINES	69.00			147.37		
34		69 KV LINES	69.00	69.00	UG	13.62		
35	Costs							
]					
36					TOTAL	6,069.33	655.39	1,504

Name of Respon	ndent		This Report Is:		Date of Rep		r/Period of Report	
Florida Power &	Light Company		(1) X An O	riginal submission	(Mo, Da, Yr)) End	of 2012/Q4	
			1 ' '	LINE STATISTICS				
7. Do	4ba aa /	dealer lier ett					-:	
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lin sor. date and terradent is not the sof giving particular Line, and how the associated compy transmission linecify whether less	nission line structure lines with higher vo e in column (f) and to the or portion thereof ms of Lease, and are tole owner but which is (details) of such not expenses borne be trany. The leased to another there is an associated alled for in columns	Itage lines. If two he pole miles of the for which the respondent of the respondent of the respondent at the respondent	or more transmission of the solution of the so	on line structures sur lumn (g) ble owner. If such p hission line other that the operation of, fur andent in the line, nat and accounts affected date and terms of le	pport lines of the sa roperty is leased fro an a leased line, or p rnish a succinct sta ame of co-owner, ba d. Specify whether	om another compar coortion thereof, for tement explaining t asis of sharing lessor, co-owner,	the ny, he
		E (Include in Colum	0,	EXPE	NSES, EXCEPT D	EPRECIATION ANI	D TAXES	
Size of	Land rights,	and clearing right-o	f-way)					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
-1431 ACSR AW								1
-556.5 ACSR AW								2
-900 CU HT								3
-1431 ACSR AZ								4
-795 AAC								5
-795 ACSR AZ								6
-795 ACSR AZ								7
-795 AAC								8
-795 ACSR AW								9
-795 ACSR AZ								10
-954 ACSR AW								11
-795 ACSR AZ								12
-795 ACSR AZ -954 ACSR AW								14
-7954 ACSR AW								15
		<u> </u>						16
-1431 ACSR AW -1431 ACSR AZ								17
-900 CU HT								18
2-350 CU HT								19
2-556.5 ACSR AZ								20
-1431 ACSR AW								21
-1431 ACSR AZ								22
-1431 ACSR AW								23
2-556.5 ACSR AZ								24
-1431 ACSR AZ								25
-954 ACSR AW								26
-954 ACSR AZ								27
-954 ACSR AW								28
								29
								30
								31
								32
								33
								34
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	35
	342,418,898	1,945,591,230	2,288,010,128	24,008,385	13,473,063	8,876	37,490,324	36

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) A Resubmission	11	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalmann 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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(Next Page is 424)

	ne of Respondent ida Power & Light Company			rt Is: n Original . Resubmissio	on	Date (Mo, I	of Report Da, Yr)	Year/Period End of	of Report 2012/Q4
					DDED DURIN				
mino 2. F	Report below the information or revisions of lines. Provide separate subheading soft competed construction	gs for overhead	erning Trans	mission line	s added or a	altered du	uring the year. I	line separately	y. If actual
		SIGNATION					TRUCTURE		R STRUCTUR
ine		T		Line Length			Average		1
No.	From	. To	0	in Miles	Туре	В	Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)		(e)	(f)	(g)
1	ALL POLE LINE MILES	AT 500KV	· · · · · · · · · · · · · · · · · · ·	0.02					
	ALL POLE LINE MILES	AT 230KV		-0.11					
	ALL POLE LINE MILES	AT 138KV		2.24					
	ALL POLE LINE MILES	AT 115KV		1.45				-	
	ALL POLE LINE MILES	AT 69KV		0.10					
6									
7									
8									
9									
10									
11									
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13									
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16							· · · · · · · · · · · · · · · · · · ·		
17									
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19				-		-	A 10 10 10 10 10 10 10 10 10 10 10 10 10		
								-	
20							4		
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41							· · · · · · · · · · · · · · · · · · ·		
42									
43							· · · · · · · · · · · · · · · · · · ·		
44	TOTAL			3.70					

	Respondent ower & Light Comp	any	This R (1) [eport Is: X] An Original A Resubmissi	00	Date of Repor (Mo, Da, Yr)	I	ar/Period of Report d of2012/Q4	
			1	N LINES ADDE	1				
D-	alamata barrara						Diabta of Mar	and Doods and	
		er, if estimated am					Rights-oi-vvay	, and Roads and	
		opropriate footnot					other than 60 a	avala 2 phana	
		from operating v	oltage, indica	ite such fact by	noothote; also	where line is	other than 60 t	lycle, 5 phase,	
noicate s	uch other charac								
0.	CONDUCTO	T	Voltage		In.L. T.	LINE CO		I	Line
Size	Specification	Configuration and Spacing	(Operating)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	No.
(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	
									1
									2
									3
									5
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1					1				
									44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	2012/Q4
F	DOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of 0.02 miles.

Schedule Page: 424 Line No.: 2 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of -0.11 miles.

Schedule Page: 424 Line No.: 3 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of 2.24 miles.

Schedule Page: 424 Line No.: 4 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of 1.45 miles.

Schedule Page: 424 Line No.: 5 Column: a

Mileage correction occurred in 2012 filing associated with using as-built GPS data of 0.10 miles.

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(Next Page is 426)

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of	2012/Q4	
		SUBSTATIONS				
2. Sto fu 4. In atter	Report below the information called for concertubstations which serve only one industrial or Substations with capacities of Less than 10 M Inctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, ann (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale, whether transmission or di	may be groupe	vhether	
Line	Name and Location of Substation	Character of Sub	estation	VOLTAGE (In M	Va)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	ABERDEEN	Distribution	230.	24.00		
2	ACME	Distribution	138.	24.00		
3	ACREAGE	Distribution	230.	24.00		
4	ADAMS	Distribution	230.	24.00		
5	AIRPORT	Distribution	138.	00 14.00		
6	ALEXANDER	Distribution	230.0	24.00		
	ALICO	Transmission	230.0	138.00	13.00	
	ALLAPATTA	Distribution	230.0	24.00		
	ALLIGATOR	Distribution	138.0	24.00		
	ALVA	Distribution	230.0	24.00		
	ANDREWS	Distribution	138.0	14.00		
	ANDYTOWN	Transmission	525.0		35.00	
	ANHINGA	Distribution	138.0			
	APOLLO	Distribution	138.0			
	ARCADIA	Distribution	69.0			
	ARCH CREEK	Distribution	138.0			
	ATLANTIC	Distribution	138.0			
	AUBURN	Distribution	230.0			
	AURORA	Distribution	138.0			
	AVENTURA	Distribution	230.0			
	AVOCADO	Distribution	138.0			
	BABCOCK	Distribution	138.0			
	BALDWIN	Transmission	230.0			
	BANANA RIVER	Distribution	138.0			
	BAREFOOT	Transmission	230.0			
	BARNA	Transmission	230.0			
	BARNA	Distribution	230.0			
	BARWICK	Distribution	115.0			
	BASSCREEK	Distribution	230.0			
	BEACON	Distribution	230.0			
	BEELINE	Distribution	138.0			
	BEKER	Distribution	138.0			
	BELL	Distribution	138.0			
	BELLE GLADE	Distribution	138.0			
	BELVEDERE	Distribution	138.0			
	BENEVA	Distribution	138.0			
	BEVERLY	Distribution	138.0			
	BIRD	Distribution	138.0			
	BISCAYNE	Distribution	138.0			
40	BLUE LAGOON	Distribution	138.0	0 14.00		

Name of Respondent		This Report Is	S:	Date of Report	Year/Period of Repor			
Florida Power & Light Com	pany	(1) X An ((2) A R	esubmission	(Mo, Da, Yr) / /	End of 2012/Q4	4		
		1 ' · · · · · · · · · · · · · · · · · ·	TATIONS (Continued)					
increasing capacity. 6. Designate substation	3. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by							
reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's	nual rent. For any sity, explain basis of	ubstation or equipn sharing expenses	nent operated other t or other accounting b	han by reason of sole of etween the parties, and	wnership or lease, give I state amounts and acc	name counts		
anected in respondents	books of docount.	opcony in caon oa		o current or current party in	y arr about acting a	,.		
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line		
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number of	of Units Total Capacity (In MVa)	_		
(f)	(g)	(h)	(i)	(j)				
110	2					1		
165	3					2		
165	3					3		
30	1					5		
132	3					6		
110	2					7		
624	2					8		
110	2					9		
60	2					10		
30	1					11		
3000	6					12		
30	1					13		
30	1					14		
53	2					15		
90	2					16		
135	3					17		
100	2					18		
90	2					19		
90	2					20		
60	2					21		
165	3					22		
300	1					23		
41	2					24		
224	1					25		
300	1					26		
30	1					27		
28	1					28		
165	3					29 30		
110	2					31		
135	3					32		
14	1					33		
60	2					34		
56	2					35		
90	3					36		
134	3					37		
110	2					38		
90	2					39		
56	2					40		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period o	f Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	012/Q4
		(2) A Resubmission SUBSTATIONS	1 1		
2. S 3. S to fu 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substations of the responder street railway customer should not Va except those serving customer ubstations must be shown.	of be listed below. To with energy for resale, The ther transmission or di	may be grouped	hether
Line				VOLTAGE (In M	√a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
1	(a) BOCA RATON	(b) Distribution	(c)	(d) 00 14.00	(e)
	BOCA TEECA	Distribution	138.0		
	BONITA SPRINGS	Distribution	138.0		
	BOULEVARD	Distribution	138.0		
4		Distribution	138.0		
	BOYNTON		138.0		
	BRADENTON	Distribution	138.0		13.00
7	BRADFORD	Transmission	230.0		14.00
8	BRADFORD	Transmission			14.00
9	BRANDON	Distribution	138.0		
	BREVARD	Transmission	230.0		
	BRIGHTON	Distribution	69.0		00.00
	BRONCO	Distribution	230.0		30.00
13	BROWARD	Transmission	230.0		13.00
	BUCKEYE	Distribution	230.0		
15	BUENA VISTA	Distribution	138.0		
16	BULOW	Distribution	115.0		
17	BUNNELL	Transmission	230.0		14.00
18	BUTTERFLY	Distribution	138.0		
19	BUTTS	Distribution	230.0		
20	CALDWELL	Distribution	138.0	14.00	
21	CAPE CANAVERAL PLANT	Transmission	238.0	22.00	
22	CAPE CANAVERAL PLANT	Transmission	230.0	115.00	13.00
23	CAPRI	Distribution	138.0	24.00	
24	CARLSTROM	Distribution	230.0	24.00	
25	CASTLE	Distribution	230.0	24.00	
26	CATCHMENT	Distribution	138.0	24.00	
27	CEDAR	Transmission	230.0	138.00	
28	CELERY	Distribution	115.0	24.00	
29	CHAPEL	Distribution	230.0	24.00	
30	CHARLOTTE	Transmission	230.0	138.00	14.00
31	CHARLOTTE	Transmission	138.0	69.00	13.00
32	CHULUOTA	Distribution	230.0	24.00	
33	CITY POINT	Distribution	138.0	14.00	
34	CLARK	Distribution	138.0	14.00	
35	CLEARLAKE	Distribution	138.0	14.00	
36	CLEVELAND	Distribution	138.0	00 14.00	
37	CLEWISTON	Distribution	138.0	14.00	
38	CLINTMOORE	Distribution	230.0	24.00	
39	COAST	Transmission	230.0	138.00	13.00
40	COCOA	Distribution	138.0	14.00	

Name of Respondent		This Report is:		Date of Re	ort Ye	ar/Period of Report	t
Florida Power & Light Com	npany	(1) X An O	-	(Mo, Da, Yi	Er Er	of 2012/Q4	
			submission ATIONS (Continued)				
5. Show in columns (I),	(i) and (k) special eq			ctifiers conde	nsers etc. and	auxiliany equinme	ent for
increasing capacity.	(j), and (k) special eq	uipinent such as i	lotary converters, rec	cuilers, conde	risers, etc. and	auxiliary equipme	711C 101
Designate substation	s or major items of ed	quipment leased fr	rom others, jointly ov	vned with othe	ers, or operated	otherwise than by	/
reason of sole ownership							
period of lease, and ann							
of co-owner or other par							
affected in respondent's	books of account. S	pecify in each cas	e whether lessor, co	-owner, or oth	er party is an as	sociated compar	ıy.
Capacity of Substation	Number of Transformers	Number of Spare -	CONVERSIO	ON APPARATU	S AND SPECIAL I	EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	ment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	ł
120	4		V				1
135	3						2
165	3					<u> </u>	3
112	2					-	4
88	3						5
							6
90	2						
224	1						7
500	2						8
60	2						9
1000	2						10
23	2						11
30	1						12
1120	2					 	13
110	2						14
							15
56	2					-	
60	2						16
300	1						17
30	1						18
135	3						19
58	2						20
920	2						21
448	2						22
60	2						23
60	2						24
145	3			1			25
							26
110	2						27
900	2						L
110	2						28
110	2						29
448	2						30
112	. 1						31
30	1						32
53	2						33
135	3						34
56	2,						35
44	2						36
45	2						37
165	3						38
							39
224	1						40
56	2			ļ			40
1				[

Name	e of Respondent	This Report	ls: Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of	
Flori	da Power & Light Company		Resubmission	(NO, Da, 11)		End of 20	012/Q4
			SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street railwa Va except the ubstations mand of each sub	ay customer should no nose serving customer nust be shown. estation, designating w	ot be listed below s with energy fo hether transmiss	v. r resale, ma sion or disti	ribution and w	hether
Line	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In MV	/a)
No.	(a)		(b)	31411011	Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA BEACH		Distribution		138.00	14.00	
2	COCONUT GROVE		Distribution		138.00	14.00	
3	COCOPLUM		Distribution		138.00	24.00	
4	COLLEGE		Distribution		230.00	14.00	
5	COLLIER		Transmission		230.00	138.00	13.00
6	COLLINS		Distribution		138.00	14.00	
7	COLONIAL		Distribution		138.00	14.00	
8	COLUMBIA		Distribution		115.00	14.00	
9	COMO		Distribution		115.00	14.00	
10	CONSERVATION		Transmission		525.00	242.00	35.00
11	CONSERVATION		Distribution		230.00	24.00	
12	CONGRESS		Distribution		138.00	14.00	
	COOPER		Distribution		138.00	24.00	
14	COPANS		Distribution		138.00	14.00	
	COQUINA		Distribution		115.00	24.00	
	CORAL REEF		Distribution		138.00	14.00	
	CORBETT		Distribution		230.00	24.00	
	CORBETT		Transmission		525.00	242.00	35.00
	CORKSCREW		Distribution		230.00	24.00	
	CORTEZ		Distribution		138.00	24.00	
	CORTEZ		Distribution		138.00		
	CORTEZ		Transmission		230.00	138.00	13.00
	COUNTRY CLUB		Distribution		138.00	14.00	10.00
	COUNTY LINE		Distribution		138.00	14.00	
	COURT		Distribution		138.00	24.00	
	COURTENAY		Distribution		131.00	14.00	
	COVE		Distribution		138.00	24.00	
	COX		Distribution		230.00	24.00	
	CRANE		Distribution		230.00	24.00	
	CRESCENT CITY		Distribution		115.00	14.00	
	CROSSBOW		Distribution		230.00	24.00	
	CRYSTAL		Distribution		138.00	14.00	
	CULLUM		Distribution		230.00	14.00	
	CUTLER		Distribution		138.00	14.00	
	CUTLER PLANT		Transmission		139.00	14.00	
	CUTLER PLANT		Transmission		139.00	17.00	
	CYPRESS CREEK		Distribution		138.00	14.00	
	DADE		Transmission		230.00	138.00	14.00
	DADE		Distribution		138.00	14.00	14.00
	DADELAND		Distribution		138.00	14.00	
40	DADELAND		DISTUDUTION		130.00	14.00	

Name of Respondent		This Repor		Date of Report	Year/Period of Repo			
Florida Power & Light Com	ipany		n Original Resubmission	(Mo, Da, Yr) / /	End of2012/Q4	‡ 		
		1 ' '	STATIONS (Continued)					
increasing capacity. 6. Designate substation reason of sole ownershi	5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for							
period of lease, and ann	ual rent. For any su	ubstation or equi	pment operated other t	han by reason of sole o	wnership or lease, give	name		
of co-owner or other par	ty, explain basis of	sharing expense	s or other accounting b	etween the parties, and	state amounts and acc	counts		
affected in respondent's	books of account.	Specify in each of	case whether lessor, co	o-owner, or other party is	s an associated compa	ny.		
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line		
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number of	of Units Total Capacity	No.		
(f)	(g)	(h)	(i)	(j)	(in MVa) (k)			
58	2					1		
155	4					2		
110	2					3		
60	2					4		
900	2					5		
30	1					6		
88	3					7		
135	3					8		
30 2000	3		1			10		
110	2					11		
30						12		
55	1					13		
84	3					14		
60	2					15		
60	2					16		
55	1					17		
2000	3		1			18		
110	2					19		
110	2					20		
90	2					21		
224 90	1 2					23		
90	2					24		
165	3					25		
56	2					26		
110	2					27		
85	2					28		
110	2					29		
60	2					30		
110	2					31		
84	3					33		
60 56	2					34		
80	1					35		
180	1					36		
135	3					37		
1120	2					38		
170	5					39		
110	3					40		
						ــــــا		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period o	
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	012/Q4
ļ		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such subdicate in column (b) the functional character add or unattended. At the end of the page, and (f).	rning substations of the responder street railway customer should review those serving customer ubstations must be shown. of each substation, designating	not be listed below. ers with energy for resale, i whether transmission or di	may be grouped	hether
Line				VOLTAGE (In M	Va)
No.	Name and Location of Substation	Character of Su	Primary	Secondary	Tertiary
1	DAIRY (a)	(b) Distribution	(c) 138.0	(d) 0 14.00	(e)
		Distribution	138.0		
	DANIA		138.0		
3	DATURA STREET	Distribution	230.0		
4	DAVIE	Distribution	230.0		13.00
5	DAVIS	Transmission			13.00
	DAYTONA BEACH	Distribution	115.0		
	DEAUVILLE	Distribution	69.0		
	DEEPCREEK	Distribution	230.0		
	DEERFIELD BEACH	Distribution	138.0		
10	DELAND	Distribution	115.0		
11	DELMAR	Distribution	230.0		
12	DELTONA	Distribution	230.0		
13	DELTRAIL	Distribution	230.0		
14	DERBY	Distribution	230.0		
15	DORR FIELD	Distribution	69.0		
16	DOUGLAS	Distribution	138.0		
17	DRIFTWOOD	Distribution	138.0	14.00	
18	DUMFOUNDLING	Distribution	138.0	0 14.00	
19	DURBIN	Distribution	115.0		
20	DUVAL	Transmission	525.0	0 242.00	35.00
21	EAGLE	Distribution	230.0	24.00	
22	EAU GALLIE	Distribution	138.0	14.00	
23	EDEN	Distribution	138.0	14.00	
24	EDGEWATER	Distribution	115.0	14.00	
25	EDISON	Distribution	138.0	14.00	
26	ELKTON	Distribution	115.0	0 14.00	
27	ELY	Distribution	138.0	14.00	
28	EMERSON	Transmission	230.0	138.00	
29	ENGLEWOOD	Distribution	138.0	24.00	
30	ESTERO	Distribution	138.0	0 24.00	
31	EUREKA	Distribution	138.0	0 24.00	
32	EVERNIA	Distribution	138.0	0 24.00	
33	FAIRMONT	Distribution	138.0	0 14.00	
34	FASHION	Distribution	138.0	0 24.00	
35	FELLSMERE	Distribution	230.0	0 24.00	
36	FIREHOUSE	Distribution	138.0	0 14.00	
37	FLAGAMI	Transmission	230.0	0 138.00	14.00
38	FLAGAMI	Distribution	138.0	0 24.00	
39	FLAGLER BEACH	Distribution	230.0	0 24.00	
40	FLAMINGO	Distribution	138.0	0 24.00	
		I was a second		1	

Name of Respondent		This Report		Date of Report	Year/Period of Repo	rt
Florida Power & Light Com	pany		Original Resubmission	(Mo, Da, Yr)	End of 2012/Q4	4
		1 ' '	STATIONS (Continued)			
5. Show in columns (I),	(i), and (k) special ed			ctifiers, condensers, etc	. and auxiliary equipme	ent for
increasing capacity.			-			
Designate substation						
reason of sole ownership						
period of lease, and ann of co-owner or other par						
affected in respondent's						
		,	,		,	•
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND SPI		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
90	2					1
90	2					2
110	2					3
90	3					4
1680	3					5
110	2					6
120	4					7
110	2					8
135	3					9
9.	1					10
90	2					11
110	2					12
165	3					13
60	2					14
60	2					15
135	3					16
90	2					17
88	3					18
60	2					19
3000	6					20
55	1					21
56	2					22
60	2					23
110	2					24
135	3					25
30	1					26
88	3					27
400	1					28
110	2					29
165	3					30
110	2					31
55	1					32
85	2					
60	2					34
55	1					35 36
110	2					37
1120	2					38
112	2					39
110	2					40
110	2					1

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period o	f Report
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	2012/Q4
	The state of the s	(2) A Resubmission SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	rning substations of the responder street railway customer should n IVa except those serving custome ubstations must be shown.	ot be listed below. rs with energy for resale, i	may be grouped	vhether
ine.	Name and Location of Substation	Character of Sul	ostation	VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	FLEMING	Distribution	115.0		
2	FLORIDA CITY	Transmission	230.0	00 138.00	
3	FLORIDA CITY	Distribution	138.0	00 14.00	
4	FLORIDA STEEL/PLATT	Distribution	230.0	00 14.00	
5	FOREST GROVE	Distribution	115.0	00 24.00	
6	FOUNTAIN	Distribution	230.0		
7	FRANKLIN	Distribution	138.0	24.00	
8	FRONTENAC	Distribution	115.0	0 14.00	
9	FRONTON	Distribution	138.0	14.00	
10	FRUIT INDUSTRIES	Distribution	138.0	0 4.00	
11	FRUITVILLE	Distribution	230.0		
12	FT. MYERS	Distribution	138.0	00 14.00	
13	FT. MYERS PLANT	Transmission	138.0	21.00	
14	FT. MYERS PLANT	Transmission	138.0	0 21.00	
	FT. MYERS PLANT	Transmission	230.0	138.00	14.00
	FT. MYERS PLANT	Transmission	239.0		
	FT. MYERS PLANT	Transmission	236.0		
18	FT. PIERCE	Distribution	138.0		
	FULFORD	Distribution	138.0		
	GALLOWAY	Distribution	138.0		
	GALLOWAY	Transmission	230.0		13.00
	GARDEN	Distribution	138.0		
	GATEWAY	Distribution	230.0		
	GATLIN	Distribution	230.0		
	GATOR	Distribution	115.0		
	GENERAL ELECTRIC	Distribution	115.0		
	GENEVA	Distribution	131.0		
	GERMANTOWN	Distribution	138.0		
	GERMANTOWN	Transmission	230.0		13.00
	GERONA	Distribution	115.0		
	GIFFORD	Distribution	138.0		
	GLADEVIEW	Distribution	138.0		
	GLADIOLUS	Distribution	138.0		
	GLENDALE	Distribution	230.0		
	GOLDEN GATE	Distribution	230.0		
36	GOLDEN GLADES	Distribution	138.0		
	GOLF	Distribution	138.0		
	GOOLSBY	Distribution	230.0		
	GOULDS	Distribution	138.0		
	GRAMERCY	Distribution	138.0		

Name of Respondent

Name of Respondent		This Report Is		Date of Report	Year/Period of Repo	
Florida Power & Light Com	npany	(1) X An C	onginal esubmission	(Mo, Da, Yr)	End of 2012/Q4	4
	- William Control Control		TATIONS (Continued)			
5. Show in columns (I),	(j), and (k) special e	quipment such as	rotary converters, re-	ctifiers, condensers, etc	and auxiliary equipm	ent for
increasing capacity.			-			
Designate substation						
reason of sole ownershi						
period of lease, and ann of co-owner or other par						
affected in respondent's						
anected in respondents	books of account.	opecity in each ca.	30 111101101103301, 00	b-owner, or other party is	3 an associated compa	
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number of	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
86	3					1
560	1					2
88	3					3
60	2					4
85	2					5
90	2					6
110	2					7
60	2					8
132	3					9
108	6					10
110	2					11
90	2					12
515	1					13
460	1					14
1120	2					15
720	6					16
1800	8					17
58	2					18
90	2					19
86	3					20
						21
400 116	1 4					22
110						23
	2					24
110	2					25
110	2					26
135	3					27
28	1					28
135	3					29
560	1					30
60	2					31
55	1					32
102	4					
110	2					33
60	2					34
165	3					35
86	3					36
135	3					37
60	2					38
86	3					39
30	1					40
			The state of the s			

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	of Report 2012/Q4
		(2) A Resubmission SUBSTATIONS	17		
 S S to fu Ir atter 	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, mn (f).	rning substations of the responder street railway customer should not be accept those serving custome substations must be shown.	ot be listed below. rs with energy for resale, in the same of the	may be grouped	vhether
ine	Name and Location of Substation	Character of Sul		VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	GRANADA	Distribution	230.0	00 24.00	
2	GRANDVIEW	Distribution	115.0	00 14.00	
3	GRANT	Distribution	138.0	00 24.00	
4	GRAPELAND	Distribution	138.0	00 14.00	
5	GRATIGNY	Distribution	138.0	00 14.00	
	GRATIGNY	Transmission	230.0	00 138.00	13.00
7	GREENACRES	Distribution	138.0	00 14.00	
8	GREYNOLDS	Transmission	230.0	138.00	13.00
	GREYNOLDS	Distribution	138.0	00 14.00	
	GRIFFIN	Distribution	230.0	24.00	
11		Distribution	115.0	00 4.00	
12		Distribution	115.0	00 24.00	
	HACIENDA	Distribution	230.0	00 14.00	
	HAINLIN	Distribution	138.0	00 14.00	
	HALIFAX	Distribution	115.0	00 14.00	
	HALLANDALE	Distribution	138.0	24.00	
17	HALLANDALE	Distribution	138.0	00 14.00	
	HAMLET	Distribution	230.0		
	HAMPTON	Distribution	138.0		
	HANSON	Distribution	138.0		<u> </u>
	HARBOR	Distribution	138.0		
	HARRIS	Distribution	138.0		
	HASTINGS	Distribution	115.0		
	HAULOVER	Distribution	138.0		
	HAWKINS	Distribution	138.0		
	HIALEAH	Distribution	138.0		
	HIATUS	Distribution	230.0		
	HIBISCUS	Distribution	138.0		
	HIELD	Distribution	230.0		
	HIGHLANDS	Distribution	138.0		
	HIGHRIDGE	Distribution	230.0		
	HILLCREST	Distribution	138.0		
	HILLS	Distribution	138.0		
	HILLSBORO	Distribution	138.0		
	HOBE	Transmission	230.0		
	HOLLAND PARK	Distribution	138.0		
	HOLLY HILL	Distribution	130.0		
			230.0		
	HOLLYBROOK	Distribution	138.0		
	HOLLYWOOD	Distribution Distribution	230.0		
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					I

Name of Respondent		I nis Report	is: Original	(Mo, Da, Yr)	1	ar/Period of Repon	١
Florida Power & Light Company			desubmission	(IVIO, Da, 11)	End	End of 2012/Q4	
			TATIONS (Continued)	, ,			
5. Show in columns (I),	(i) and (k) special equ			ctifiers condensers e	c and a	uvilian/ equipme	ent for
ncreasing capacity.	(j), and (k) special equ	iipinient such as	s totally converters, re-	cimers, condensers, e	ic. and a	damary equipme	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
6. Designate substation	s or major items of en	uinment leased	from others, jointly ou	whed with others or or	nerated o	therwise than by	,
reason of sole ownership							
period of lease, and ann							
of co-owner or other part							
affected in respondent's							
		,	,			•	
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND S	PECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number	of Units	Total Capacity	No.
						(In MVa)	
(f) 55	(g)	(h)	(i)		j)	(k)	1
							2
88	3						3
60	2						l
80	2						4
90	2						5
560	1						6
90	2						7
560	1						8
90	2						9
55	11						10
							11
38	2						12
55	1						
30	1						13
58	2						14
30	1						15
100	2						16
90	2				· · · · · · · · · · · · · · · · · · ·		17
55	1						18
30	1						19
	1						20
30	1						21
110	2						
90	3						22
60	2						23
111	2						24
86	3						25
149	4						26
110	2						27
135	3						28
110	2						29
							30
60	2						31
55	1						
60	2						32
60	2						33
84	3						34
800	2						35
58	2						36
112	2						37
160	2						38
118	4						39
	2						40
110							
						1	-

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of	Report
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 20	012/Q4
	And the second s	SUBSTATIONS			
2. S 3. S	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M	rning substations of the responder street railway customer should r	not be listed below.		according
4. Ir atter	nctional character, but the number of such s adicate in column (b) the functional character aded or unattended. At the end of the page, mn (f).	r of each substation, designating	whether transmission or dist the capacities reported for t	ribution and w he individual s	hether tations in
Line	Name and Location of Substation	Character of Su		OLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	HOLY CROSS	Distribution	138.00		
2	HOMELAND	Distribution	230.00	24.00	
3	HOMESTEAD	Distribution	138.00	14.00	
4	HOWARD	Transmission	230.00	138.00	
5	HUDSON	Distribution	230.00	14.00	
6	HUDSON	Distribution	115.00		
7	HUNTINGTON	Distribution	230.00	24.00	
8	HUTCHINSON ISLAND	Distribution	230.00		
9	HYDE PARK	Distribution	138.00	14.00	
10	IBM	Distribution	138.00	14.00	
11	IMAGINATION	Distribution	230.00	24.00	
12	IMPERIAL	Distribution	138.00	24.00	
13	INDIALANTIC	Distribution	138.00	14.00	
14	INDIAN CREEK	Transmission	138.00	69.00	13.00
15	INDIAN CREEK	Distribution	138.00	14.00	
16	INDIAN HARBOR	Distribution	138.00	14.00	
17	INDIAN RIVER	Distribution	115.00	14.00	
18	INDRIO	Distribution	138.00	24.00	
19	INDUSTRIAL	Distribution	138.00	14.00	
20	INLET	Distribution	138.00	14.00	
21	INTERLACHEN	Distribution	138.00	14.00	
22	INTERNATIONAL	Distribution	138.00	24.00	
23	INTERSTATE	Distribution	230.00	24.00	
24	IONA	Distribution	138.00	24.00	
25	IVES	Distribution	138.00	14.00	
26	IXORA	Distribution	230.00	24.00	
27	JACARANDA	Distribution	230.00	24.00	
28	JASMINE	Distribution	230.00	24.00	
29	JENSEN	Distribution	138.00	14.00	
30	JETPORT	Distribution	230.00	24.00	
31	JOHNSON	Transmission	230.00	138.00	
32	JOG.	Distribution	230.00	14.00	
33	JUNO BEACH	Distribution	138.00	14.00	
34	JUPITER	Distribution	138.00	14.00	
35	KACIE	Distribution	115.00		
36	KEENTOWN	Transmission	230.00	69.00	
37	KENDALL	Distribution	138.00	14.00	
38	KEY BISCAYNE	Distribution	138.00	14.00	
39	KILLIAN	Distribution	230.00	14.00	
40	KIMBERLEY	Distribution	230.00	24.00	

Name of Respondent		This Report Is		Date of Report	Year/Period of Repor	rt
Florida Power & Light Com	Power & Light Company (1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /	End of 2012/Q4		
		1	TATIONS (Continued)			
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par 	s or major items of p by the respondent ual rent. For any si ty, explain basis of	equipment leased to t. For any substation ubstation or equipments	from others, jointly over on or equipment open nent operated other the or other accounting b	vned with others, or operated under lease, give han by reason of sole or etween the parties, and	erated otherwise than by name of lessor, date ar wnership or lease, give I state amounts and acc	y nd name counts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party is	s an associated compa	ny.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)		
134	3					1
110	2					2
56	2					3
448	2					4
75	2					5
40	1					6
110	2					8
56 90	2					9
120	3					10
100	2					11
110	2					12
56	2					13
212	2					14
112	2					15
58	2					16
90	2					17
75	2					18
86	3					19
30	1					20
28	1,					21
110	2					22
55	1					23
165	3					24 25
86	3					26
110	2					27
110	2					28
90	3					29
110	2					30
448	2					31
60	2					32
135	3					33
84	3					34
60	2					35
75	1					36
110	3					37
90	2					38
90	2					40
110	2					","
						<u></u>

		SUBSTATIONS			
 S S S to fu Ir atter 	Report below the information called for concerning substatues which serve only one industrial or street rails substations with capacities of Less than 10 MVa except notional character, but the number of such substations indicate in column (b) the functional character of each sunded or unattended. At the end of the page, summarizemn (f).	vay customer should not be listed to those serving customers with energon must be shown. bstation, designating whether trans	pelow. gy for resale, ma smission or disti	ay be grouped	hether
·				OLTAGE (In MV	(2)
Line No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
1	(a) KNOWLTON	(b) Distribution	(c) 138.00	(d) 14.00	(e)
	KOGER	Distribution	230.00	24.00	
	KORONA	Transmission	230.00	115.00	13.00
4	LABELLE		138.00	24.00	13.00
	LAKE BUTLER	Distribution Distribution	115.00	14.00	
	LAKE IDA		138.00	14.00	
		Distribution			
7		Distribution	138.00	14.00	
8		Distribution	230.00	14.00	
9		Distribution	138.00	14.00	
	LANTANA	Distribution	138.00	14.00	
11		Distribution	230.00	14.00	
	LAUDERDALE PLANT	Transmission	138.00	14.00	40.00
	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
	LAUDERDALE PLANT	Transmission	239.00	13.00	
	LAUDERDALE PLANT	Transmission	138.00	17.00	
	LAUDERDALE PLANT	Transmission	239.00	17.00	
	LAUDERDALE PLANT	Transmission	239.00	18.00	
	LAUREL	Distribution	115.00	14.00	
	LAURELWOOD	Transmission	230.00	138.00	13.00
20		Distribution	138.00	14.00	
21		Distribution	115.00	14.00	
	LEJEUNE	Distribution	138.00	14.00	
	LEMON CITY	Distribution	138.00	14.00	
	LEVEE	Transmission	525.00	241.00	35.00
	LEWIS	Distribution	130.00	14.00	
26	LIGHTHOUSE	Distribution	115.00	14.00	
	LIME	Distribution	138.00	14.00	
	LINDGREN	Distribution	230.00	24.00	
	LINTON	Distribution	138.00	14.00	
	LITTLE RIVER	Distribution	138.00	14.00	
31	LIVE OAK	Distribution	115.00	14.00	
	LIVINGSTON	Distribution	230.00	24.00	
	LOXAHATCHEE	Distribution	230.00	24.00	
	LPGA	Distribution	230.00	24.00	
35	LUMMUS	Distribution	69.00	14.00	
36	LYONS	Distribution	138.00	24.00	
	LYONS	Distribution	138.00	14.00	
38	MACCLENNY	Distribution	115.00	24.00	
39	MADISON	Distribution	115.00	14.00	
40	MALABAR	Transmission	230.00	138.00	14.00

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report End of 2012/Q4

End of

Name of Respondent

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t
Florida Power & Light Com	pany	(1) X An Ori	ginal ubmission	(Mo, Da, Yr)	End of 2012/Q4	
			TIONS (Continued)			
5. Show in columns (I),	(i) and (k) special ed			ctifiers condensers etc	and auxiliary equipme	ent for
increasing capacity.	(), and (k) opeoidr or	dibilion adoli da ic	rary convertors, rec	silicio, condendere, etc	. and daxmary equipme	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
6. Designate substation	s or major items of e	quipment leased fro	om others, jointly ov	vned with others, or ope	erated otherwise than by	/
reason of sole ownership						
period of lease, and ann	ual rent. For any sub	ostation or equipme	nt operated other th	nan by reason of sole of	wnership or lease, give	name
of co-owner or other part	ty, explain basis of sl	haring expenses or	other accounting b	etween the parties, and	state amounts and acc	ounts
affected in respondent's	books of account. S	pecify in each case	whether lessor, co	-owner, or other party is	s an associated compar	٦y.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSIO	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	ment Number of	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
110	2	()		0/	(11)	1
110	2					2
300	1					3
	1					4
60	2					1
42	2					5
60	2					6
90	2					7
135	3					8
60	2					9
90	3					10
60	2					11
480	6					12
						13
1568	4					ŀ
480	3					14
660	3					15
210	1					16
450	2					17
60	2					18
448	2					19
90	2					20
58	2					21
90	2					22
						23
60	2					24
3000	6					L
74	3					25
60	2					26
30	1					27
220	4					28
110	2					29
90	2					30
56	2					31
110	2					32
						33
55	1					
55	1					34
120	3					35
111	2					36
90	2					37
60	2					38
90	2					39
1008	3					40
						1

	e of Respondent	This Report I:	s: Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of	f Report 012/Q4
Flori	da Power & Light Company		esubmission	11		End of	012/04
			SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	Report below the information called for concerdubstations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r street railwa IVa except the ubstations mu r of each subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed below rs with energy fo whether transmis	w. or resale, ma sion or distr	ribution and w	hether
ine					V	OLTAGE (In M\	√a)
No.	Name and Location of Substation		Character of Sub	ostation	Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1	MALLARD		Distribution		230.00	24.00	
	MANATEE PLANT		Transmission		239.00	21.00	
3	MANATEE PLANT		Transmission		230.00	18.00	
4	MARGATE		Distribution		138.00	14.00	
5	MARGATE		Distribution		230.00	24.00	
6	MARION		Distribution		138.00	13.00	
			Distribution		138.00	14.00	
8	MARLIN		Distribution		230.00	24.00	
9	MARTIN PLANT		Transmission		230.00	130.00	
10	MARTIN PLANT		Transmission		525.00	22.00	
11	MARTIN PLANT		Transmission		230.00	20.00	
12	MARTIN PLANT		Transmission		525.00	240.00	
13	MARTIN PLANT		Transmission		230.00	18.00	
14	MARYMOUNT		Distribution		230.00	14.00	
15	MASTER		Distribution		138.00	14.00	
16	MATANZAS		Distribution		115.00	14.00	
17	MCARTHUR		Distribution		138.00	14.00	
18	MCCALL		Distribution		138.00	24.00	
19	MCDONNELL		Distribution		115.00	14.00	
20	MCGREGOR		Distribution		230.00	14.00	
21	MCMEEKIN		Distribution		115.00	14.00	
22	MELBOURNE		Distribution		138.00	14.00	
23	MEMORIAL		Distribution		138.00	14.00	
24	MERCHANDISE		Distribution		138.00	14.00	
25	MERRITT		Distribution		138.00	14.00	
26	METRO		Distribution		138.00	24.00	
	MIAMI		Transmission		138.00	69.00	7.00
	MIAMI		Distribution		138.00	14.00	
	MIAMI		Transmission		230.00	138.00	13.00
30	MIAMI BEACH		Distribution		69.00	13.00	
31	MIAMI BEACH		Distribution		138.00	14.00	
	MIAMI BEACH		Transmission		138.00	69.00	14.00
	MIAMI LAKES		Distribution		230.00	24.00	
	MIAMI LAKES		Distribution		230.00	14.00	
	MIAMI SHORES		Transmission		230.00	138.00	
	MIAMI SHORES		Distribution		138.00	14.00	
	MICCO		Distribution		138.00	14.00	
	MIDWAY		Transmission		525.00	241.00	35.00
	MIDWAY		Transmission		230.00	138.00	14.00
	MILAM		Distribution		230.00	24.00	,
70	1771 Sar 1771					00	

Name of Respondent		This Report Is		Date of Report	Year/Period of Repo	
Florida Power & Light Com	pany	(1) X An C	original esubmission	(Mo, Da, Yr)	End of 2012/Q4	4
			TATIONS (Continued)			
5. Show in columns (I),	(i), and (k) special e			ctifiers, condensers, etc	and auxiliary equipm	ent for
increasing capacity.						
Designate substation						
reason of sole ownershi period of lease, and ann						
period or lease, and ani of co-owner or other par						
affected in respondent's						
		. ,			·	-
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	oment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
240	3					1
1900	4					2
1460	5					3
135	3					4
55	1					5
90	.2					6
165	4					7
55	1					8
112	1					9
2880	4					10
1320	6					11
2000	3	1				12
1460	5					13
30	1					14
88	3					15
56	2					16
118	3					17
55	1					18
60	2					19
60	2					20
60	2					21
90	2					22
60	2					23
90	2					24
58	2					25
110	2					26
224	1					27
255	5					28
1120	2					29
55	1					30
100	2					31
200	1					32
110	2					33
90	2					34
400	1					35
90	2					36
60	2					37
2000	3	1				38
800	2					39
166	3					40

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period o	
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(MO, Da, 11)	End of	2012/Q4
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	r street railway customer should no IVa except those serving custome ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale whether transmission or o	, may be groupe	whether
ine No.	Name and Location of Substation	Character of Sub		VOLTAGE (In M	<u> </u>
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	MILITARY TRAIL	Distribution		3.00 14.00	
2	MILLER	Distribution	230	0.00 14.00	
3	MILLCREEK	Transmission	230	0.00 130.00	
4	MILLS	Distribution	230	0.00 24.00	
5	MIMS	Distribution	115	5.00 14.00	
6	MINING	Distribution	115	.00 24.00	
7	MINUTEMAN	Distribution	138	14.00	
8	MIRAMAR	Distribution	138	14.00	
9	MITCHELL	Distribution	138	14.00	
10	MOBILE SUB - EASTERN	Distribution	138	.00 24.00	
11	MOBILE SUB - EASTERN	Distribution	230	0.00 24.00	
12	MOFFETT	Distribution	230	0.00 14.00	
13	MOFFETT	Distribution	230	0.00 24.00	
14	MONET	Distribution	138	3.00 14.00	
15	MONTEREY	Distribution	138	3.00 14.00	
16	MONTGOMERY	Distribution	138	3.00 24.00	
17	MOTOROLA	Distribution	230	0.00 24.00	
18	MOULTRIE	Distribution	115	5.00 13.00	
19	MURDOCK	Distribution	138	3.00 24.00	
20	MYAKKA	Transmission	230	0.00 138.00	
21	NAPLES	Distribution	138	3.00 14.00	
22	NASH	Distribution	115	5.00 14.00	
	NATOMA	Distribution	138	3.00 14.00	
24	NATURAL BRIDGE	Distribution	138	3.00 14.00	
25	NEW RIVER	Transmission	131	.00 69.00	14.00
26	NEWTON	Distribution	230	0.00 24.00	
27	NOBHILL	Distribution	230	24.00	
28	NORMANDY BEACH	Transmission	138	69.00	14.00
29	NORMANDY BEACH	Distribution	138	3.00 14.00	
30	NORRIS	Transmission	230	0.00 115.00	14.00
31	NORTHWOOD	Distribution	138	3.00 14.00	
32	NORTON	Distribution	138	3.00 24.00	
33	NOTRE DAME	Distribution	138	3.00 24.00	
34	NOVA	Distribution	115	.00 14.00	
35	OAKES	Distribution	138	1.00 14.00	
	OAKLAND PARK	Distribution	138	1.00 14.00	
	OAKLAND PARK	Distribution	138		
	OAKLANDPARK	Transmission	230		13.00
	OJUS	Distribution	138	1.00 14.00	
40	OKEECHOBEE	Distribution	69	14.00	

Name of Respondent		This Report Is	S:	Date of Report	Year/Period of Repo	rt			
Florida Dower X. Light Company		(1) X An C	Original esubmission	(Mo, Da, Yr) / /	End of 2012/Q4				
		l ` '	TATIONS (Continued)						
increasing capacity. 6. Designate substation	5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for ncreasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and								
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other party is	s an associated compa	ny.			
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line			
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	pment Number of	of Units Total Capacity				
(f)	(g)	(h)	(i)	(j)	∣ (In M∀a)				
90	2	(11)	(1)	0/		1			
90	2					2			
300	1					3			
60	2					4			
56	2					5			
14	1					6			
56	2					7			
101	3					8			
58	2					9			
172	6					10			
135	4					11			
90	2					12			
85	2					13			
84	3					14			
60	2					15			
110	2					16			
165	3					17			
60	2					18			
110	2					19			
224	1					20			
167	3.					21			
60	2					22			
100	4					23			
45	1					24			
112	1	1				26			
110	2					27			
110	2					28			
112	1					29			
101 187	2					30			
88	3					31			
56	2					32			
55	1					33			
30	1					34			
90	2					35			
141	3					36			
30	1					37			
224	1					38			
88	3					39			
80	2					40			

Name	e of Respondent	(1) X An	Original	(Mo, Da, Yr)		Teal/Fellou 0	012/Q4
Florid	da Power & Light Company		Resubmission	11		End of2	012/04
			SUBSTATIONS				
2. S 3. S to fur 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street railwa Va except the ubstations mand of each sub	ay customer should no nose serving customer nust be shown. ostation, designating w	ot be listed belons with energy for whether transmi	ow. for resale, ma ssion or distr	ribution and w	hether
Line					V	OLTAGE (in M	√a)
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
- 1	OLYMPIA (a)		(b) Distribution		(c) 138.00	(d) 24.00	(e)
			Distribution		230.00	14.00	
2	OLYMPIA HEIGHTS		Distribution		138.00	14.00	
	ONECO				230.00		
4	ONEIL		Distribution				
5	OPA LOCKA		Distribution		138.00	14.00	25.00
6	ORANGE RIVER		Transmission		525.00	241.00	35.00
7	ORANGEDALE		Distribution		230.00	24.00	
8	ORANGETREE		Distribution		230.00	24.00	
	ORCHID		Distribution		138.00	24.00	
	ORMOND		Distribution		115.00	14.00	
11	ORTIZ		Distribution		138.00	24.00	
12	OSBORNE		Distribution		138.00	14.00	
13	OSCEMILL		Distribution		138.00	14.00	
14	OSLO		Distribution		138.00	14.00	
15	OSPREY		Distribution		138.00	14.00	
16	OSTEEN		Distribution		230.00	24.00	
17	OSTEEN		Transmission		230.00	115.00	13.00
18	OVERTOWN		Distribution		138.00	14.00	
19	OVERTOWN		Transmission		230.00	138.00	13.00
20	PACIFIC		Distribution		115.00	14.00	·
21	PAHOKEE		Distribution		69.00	14.00	
22	PALATKA		Distribution		130.00	14.00	
23	PALM AIRE		Distribution		138.00	14.00	
24	PALM BAY		Distribution		138.00	14.00	
	PALMA SOLA		Distribution		138.00		
	PALMA SOLA		Distribution		138.00		
	PALMETTO		Distribution		230.00		
	PANACEA		Distribution		230.00	24.00	
	PARK		Distribution		230.00	24.00	
30	PARKLAND		Distribution		230.00	24.00	
	PARRISH		Distribution		230.00	24.00	
	PATRICK		Distribution		138.00	14.00	
	PAYNE		Distribution		138.00		
	PEACOCK		Distribution		230.00		
	PELLICER		Transmission		230.00	115.00	13.00
	PEMBROKE		Distribution		138.00		
	PENNSUCO		Distribution		230.00		
	PERRINE		Distribution		138.00		
					138.00		
	PERRY		Distribution Distribution		138.00		
40	PHILLIPPI		Distribution		130.00	14.00	

Name of Respondent		This Report Is		Date of Report	Year/Period of Re	port
Florida Power & Light Com	pany	(1) X An C	Original esubmission	(Mo, Da, Yr) / /	End of 2012	/Q4
		1 ` ' 🖂	TATIONS (Continued)	A de la companya de l		
5. Show in columns (I), increasing capacity.6. Designate substation	s or major items of e	equipment leased	from others, jointly ov	wned with others, or op-	erated otherwise than	n by
reason of sole ownershiperiod of lease, and ann of co-owner or other par	ual rent. For any su ty, explain basis of s	bstation or equipn haring expenses	nent operated other to or other accounting b	han by reason of sole of etween the parties, and	ownership or lease, g d state amounts and	ive name accounts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party i	is an associated com	pany.
	Number of	Number of	001111500	OU ADDADATIO AND OF	SOLAL FOURMENT	
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	oment Number		
(f)	(g)	(h)	(i)	(j)		
110	2					1
60	2					3
135	3					4
110	2					5
2000	3	1		•		6
85	2	I				7
110	2					8
55	1					9
110	2		**************************************			10
110	2					11
90	2					12
14	1					13
88	3					14
56	2					15
55	1					16
300	1					17
110	2					18
560	1					19
60	2					21
60	2					22
60	2					23
135 135	3			-		24
90	2					25
110	2					26
110	2					27
110	2					28
110	2					29
110	2					30
110	2					31
120	3					32
111	2					33
55	1					34
300	1					35
90	2					36 37
90	2					38
101	3					39
88 135	3					40
135	3					

		SUBSTATIONS			
2. S 3. S o fu 4. Ir atter	Report below the information called for concerning substations which serve only one industrial or street railway substations with capacities of Less than 10 MVa except the nctional character, but the number of such substations mundicate in column (b) the functional character of each substanded or unattended. At the end of the page, summarize as mn (f).	y customer should not be listed belose serving customers with energy ust be shown. Station, designating whether transm	low. for resale, ma hission or distr	ibution and wl	nether
ine	Name and Location of Substation	Character of Substation	V	OLTAGE (In MV	'a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	PHOENIX	Distribution	230.00	24.00	()
	PINEWOOD	Distribution	230.00	24.00	
	PINE RIDGE	Distribution	138.00	24.00	
	PINEHURST	Distribution	138.00	14.00	
	PLANTATION	Distribution	138.00	14.00	
	PLAYLAND	Distribution	138.00	14.00	
	PLAZA	Distribution	230.00	24.00	
8	PLUMOSUS	Distribution	230.00	24.00	
9	PLUMOSUS	Transmission	230.00	138.00	
	POINSETT	Transmission	525.00	242.00	35.00
	POLO	Distribution	230.00	24.00	
12	POMPANO	Distribution	138.00	14.00	
	PORT	Distribution	138.00	14.00	
14	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
	PORT EVERGLADES PLANT	Transmission	239.00	21.00	
	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
	PORT MAYACA	Distribution	138.00	24.00	
19	PORT ORANGE	Distribution	115.00	14.00	
	PORT SEWALL	Distribution	138.00	14.00	
	PRATT WHITNEY	Distribution	230.00	14.00	
	PRICE	Distribution	115.00	14.00	
	PRIMAVISTA	Distribution	138.00	14.00	
	PRINCETON	Distribution	138.00	14.00	
-	PRINCETON	Transmission	230.00	138.00	13.00
	PRINGLE	Distribution	230.00	24.00	
	PROCTOR	Distribution	230.00	24.00	
	PROGRESSO	Distribution	138.00	24.00	
	PUNTA GORDA	Distribution	138.00	14.00	
30	PURDY LANE	Distribution	138.00	14.00	
31	PUTNAM PLANT	Transmission	239.00	13.00	
32	PUTNAM PLANT	Transmission	230.00	115.00	
	QUAKER OATS	Distribution	69.00	4.00	
	QUANTUM	Distribution	138.00	14.00	
	RAILWAY	Distribution	138.00	14.00	
	RAINBERRY	Distribution	230.00	14.00	
	RANCH	Transmission	230.00	138.00	14.00
	RATTLESNAKE	Distribution	138.00	24.00	
	RAVENSWOOD	Distribution	138.00	14.00	
	RED ROAD	Distribution	138.00	14.00	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of 2012/Q4

Name of Respondent

Name of Respondent		This				Date of Re	port	Yea	r/Period of Repor	
Florida Power & Light Com	pany	(1)			Original esubmission	(Mo, Da, Y / /	r)	End	of 2012/Q4	
					TATIONS (Continued)					
5. Show in columns (i),	(j), and (k) special equ	ipment s				ctifiers, conde	nsers, etc.	and a	uxiliary equipme	ent for
increasing capacity.										
Designate substation										
reason of sole ownershi										
period of lease, and ann of co-owner or other par										
affected in respondent's										
anceted in respondents	books or account. Op	cony in c	- 401	1 00	SC WHETHER 103301, CC	-owner, or on	nor party to	, an asc	ociates compar	٠,٠
Capacity of Substation	Number of	Numbe			CONVERSI	ON APPARATU	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		;	Type of Equi	oment	Number o	f Units	Total Capacity	No.
(f)	(g)	(h)			(i)		(j)		(In MVa) (k)	
110	2									1
55	1									2
165	3									3
135	3									4
134	3									5
60	2									6
110	2			·						7
55	1									8
400	1									9
2000	3			1						10
110	2									11
81	3									12
56	2									13
480	3									14
920	2									15
560	1			1						16
520	2									17
60	2									18
135	3									19
135	3									20
60	2									21
30	1									22
60	2									23
58	2									24
560	1									25
55	1									26
110	2									27
110	2									28
135	3									29
110	2									30
585	4									31
336	2									32
16	2									33
60	2									34
166	4									35
90	2									36
1060	2									37
110	2									38
60	2									39
135	3									40
585 4 336 2 16 2 60 2 166 4 90 2 1060 2 110 2 60 2										

2. S 3. S to fu 4. In atter	Report below the information called for concerning substautions which serve only one industrial or street raisoubstations with capacities of Less than 10 MVa excepnctional character, but the number of such substations indicate in column (b) the functional character of each sinded or unattended. At the end of the page, summarizemn (f).	ilway customer should not be listed to the those serving customers with ener smust be shown. substation, designating whether tran	below. gy for resale, ma smission or distr	ibution and w	hether
ino			T ve	OLTAGE (In M\	/a)
ine No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	REED	Distribution	115.00	14.00	
2	REGIS	Distribution	115.00	24.00	101111111111111111111111111111111111111
3	REMSBURG	Distribution	138.00	24.00	
4	RESERVATION	Distribution	138.00	14.00	
5	RICE	Transmission	525.00	242.00	35.00
6	RINEHART	Distribution	230.00	14.00	
7	RINGLING	Transmission	230.00	138.00	14.00
8	RIO	Distribution	138.00	14.00	
9	RIVERSIDE	Distribution	138.00	14.00	
10	RIVIERA	Transmission	230.00	138.00	13.00
11	RIVIERA PLANT	Transmission	138.00	19.00	
12	RIVERTON	Distribution	115.00	24.00	
13	ROCK ISLAND	Distribution	138.00	14.00	
14	ROCKLEDGE	Distribution	138.00	14.00	
15	ROEBUCK	Distribution	138.00	14.00	-
16	ROHAN	Distribution	138.00	14.00	
17	RONEY	Distribution	138.00	14.00	
18	ROSEDALE	Distribution	138.00	24.00	
19	ROSELAWN	Distribution	138.00	14.00	
20	ROSS	Distribution	230.00	24.00	
21	ROTONDA	Distribution	138.00	24.00	
22	RUBONIA	Distribution	230.00	24.00	
23	RYDER	Distribution	230.00	24.00	
24	RYE	Distribution	230.00	24.00	
25	SABAL	Distribution	230.00	24.00	
26	SAGA	Distribution	138.00	14.00	
27	SAMPLE ROAD	Distribution	138.00	14.00	
28	SAN CARLOS	Distribution	230.00	24.00	
29	SAN MATEO	Distribution	115.00	14.00	
30	SANDALFOOT	Distribution	230.00	13.00	
31	SANDPIPER	Transmission	230.00	138.00	13.00
32	SANFORD	Distribution	115.00	14.00	
33	SANFORD PLANT	Transmission	230.00	130.00	13.00
34	SANFORD PLANT	Transmission	236.00	24.00	
35	SANFORD PLANT	Transmission	236.00	18.00	
36	SANFORD PLANT	Transmission	115.00	17.00	
37	SARASOTA	Distribution	138.00	14.00	
38	SARASOTA	Distribution	138.00	24.00	
39	SARNO	Distribution	230.00	14.00	
40	SATELLITE	Distribution	138.00	14.00	
				L	

This Report Is:
(1) X An Original
(2) A Resubmission

SUBSTATIONS

Date of Report (Mo, Da, Yr)

Year/Period of Report End of 2012/Q4

End of

Name of Respondent

Name of Respondent		This Report Is		Date of Report	Year/Period of Repo	
Florida Power & Light Com	pany	(1) X An C	original esubmission	(Mo, Da, Yr)	End of 2012/Q	4
		1 ' /	ATIONS (Continued)		1	
5. Show in columns (I),	(j), and (k) special ed			ctifiers, condensers, etc	and auxiliary equipm	ent for
increasing capacity.						
6. Designate substation						
reason of sole ownership period of lease, and ann						
of co-owner or other par						
affected in respondent's						
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
60	2					1
110	2					2
110	2					3
86	3.					4
1500	3					5
88	3					6
1120	2					7
60	2					8
88	3					9
560	1					10
730	2					11
110	2					12
84	3					13
56	2					14
90	3					15
56	2					16
145	. 3					17
55	1					18
135	3					19
165	3					20
110	2					21
60	2					22
55	1					23
55	1					24
110	2				Patrician Indiana Indi	25
58	2					26 27
146	. 3					1
110	2					28
60	2					30
90	2					31
400	1					32
336	2					33
920	2					34
1800	8					35
1800	1					36
90	2					37
85	2					38
60	2				•	39
60	2		· · · · · · · · · · · · · · · · · · ·			40
30	-					

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of	Report
	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 20	12/Q4
		(2) A Resubmission SUBSTATIONS			
	the least the second se		ent as of the and of the year	-	
2. S 3. S to fu 4. Ir atter	Report below the information called for concessions which serve only one industrial of substations which serve only one industrial of substations with capacities of Less than 10 Monctional character, but the number of such substance in column (b) the functional character and of unattended. At the end of the page, mn (f).	or street railway customer should raw was trailed to a street those serving custome substations must be shown.	not be listed below. ers with energy for resale, r whether transmission or dis	nay be grouped	nether
ine				VOLTAGE (In MV	' a)
No.	Name and Location of Substation (a)	Character of Su (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	SAVANNAH	Distribution	138.0	0 14.00	
2	SAWGRASS	Distribution	230.0	0 24.00	
3	SCOTTSMOOR	Distribution	115.0	0 24.00	
4	SEABOARD	Distribution	138.0	0 14.00	
	SEABROOK	Transmission	345.0	0 24.00	
	SEAGULL	Distribution	230.0	0 24.00	
7	SEBASTIAN	Distribution	138.0		
	SEMINOLA	Distribution	138.0		
	SHADE	Distribution	138.0	0 24.00	
10	SHERIDAN	Distribution	230.0		
11	SHERMAN	Distribution	230.0		
12		Transmission	230.0		14.00
	SILVERLAKES	Distribution	230.0		14.00
14		Distribution	138.0		
	SISTRUNK	Transmission	230.0		13.00
	SISTRUNK	Distribution	138.0	1	10.00
17	SKY PASS	Distribution	230.0		
	SNAKE CREEK	Distribution	138.0		
	SNAPPER CREEK	Distribution	138.0		
	SO. CAPE	Transmission	138.0		14.00
			138.0		14.00
	SO. CAPE	Distribution	138.0		
	SOLANA	Distribution	138.0		
	SORRENTO	Distribution			7.00
	SOUTH BAY	Transmission	138.0		7.00
	SOUTH BAY	Distribution	138.0		
	SOUTH DAYTONA	Distribution	115.0		
	SOUTHFORK	Distribution	230.0		
	SOUTH MIAMI	Distribution	138.0		
	SOUTH VENICE	Distribution	138.0		
	SOUTHSIDE	Distribution			
	SOUTHSIDE	Distribution	138.0		
	SPANGLER	Distribution	138.0		
	SPOONBILL	Distribution	230.0		W
	SPRINGANK	Transmission	230.0		
	SPRINGTREE	Distribution	230.0		***************************************
	SPRUCE	Distribution	115.0		
	SQUARELAKE	Distribution	138.0		
	ST. AUGUSTINE	Distribution	115.0		
	ST. JOE	Distribution	115.0		
40	ST. JOHNS	Transmission	230.0	0 115.00	

Name of Respondent		This Report Is		Date of Report	Yea	ar/Period of Repor	t
Florida Power & Light Con	npany	(1) X An C	Original esubmission	(Mo, Da, Yr) / /	End	d of 2012/Q4	
			TATIONS (Continued)				
5. Show in columns (I), increasing capacity.		equipment such as	rotary converters, re-				
 Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's 	p by the respondent nual rent. For any si ty, explain basis of	E. For any substation or equipments of the station or equipments of the state of th	on or equipment oper nent operated other the or other accounting b	ated under lease, given an by reason of sole etween the parties, a	e name o ownershi	f lessor, date an p or lease, give mounts and acc	d name ounts
	Number of	Niveshar of					
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Number of Spare Transformers	Type of Equip	ON APPARATUS AND Soment Number	SPECIAL E	Total Capacity	Line No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
60	2						1
110	2						2
85	2						3
106	4						4
1230	3.	1					5
110	2						6
110	2						7
78	3						8
110	2						9
58	2						10
110	2						11
188	2						12
55	1						13
86	3						14
560	1						15
155	3						16
90	2						17
88	3						18
56	2						19
168	1						20
30	1						21
112	2						22
58	2						23
125	2						24
58	2						25
88	3						26
55	1						27
145	4						28
90							29
90	2						30
110	2						31
30	1						32
85	2						33
300	1						34
165	3						35
85	2						36
60	2						37
58	2						38
110	2		·				39
200	1						40

		SUBSTATIONS			
2. S 3. S o fu 4. Ir	Report below the information called for concerning substations which serve only one industrial or street railward substations with capacities of Less than 10 MVa except the nectional character, but the number of such substations mundicate in column (b) the functional character of each substated or unattended. At the end of the page, summarize arm (f).	y customer should not be listed bel ose serving customers with energy ust be shown. station, designating whether transm	low. for resale, ma nission or distr	ibution and w	hether
ine			V	OLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
1	(a) ST. LUCIE PLANT	(b) Transmission	(c) 239.00	(d) 21.00	(e)
	STARKE	Distribution	115.00	24.00	
	STIRLING	Distribution	138.00	14.00	
	STONEBRIDGE	Distribution	230.00	24.00	
	STUART	Distribution	138.00	14.00	
	SUMMIT	Distribution	230.00	24.00	
7	SUNILAND	Distribution	138.00	14.00	
	SUNNY ISLES	Distribution	138.00	14.00	
	SUNSHINE	Distribution	230.00	24.00	
	SUNTREE	Distribution	138.00	24.00	
	SWEATT	Distribution	69.00	24.00	
	SWEETWATER	Distribution	230.00	24.00	
	SYKES CREEK	Distribution	138.00	14.00	
	SYLVAN	Distribution	230.00	14.00	
	TAMIAMI	Distribution	138.00	14.00	
	TARTAN	Distribution	230.00	24.00	
	TAYLOR	Distribution	115.00	13.00	
	TERMINAL	Distribution	138.00	14.00	
	TERRY	Transmission	230.00	138.00	13.00
	TERRY	Distribution	230.00	24.00	10.00
21		Distribution	230.00	24.00	
	TICE	Distribution	138.00	14.00	
	TIMBERLAKE	Distribution	230.00	14.00	
	TITUSVILLE	Distribution	131.00	14.00	
	TOLOMATO	Distribution	115.00	14.00	
	TOMOKA	Distribution	230.00	24.00	
	TRACE	Distribution	230.00	24.00	
	TRAIL RIDGE	Distribution	115.00	14.00	
	TRAIN	Distribution	138.00	14.00	
	TROPICAL	Distribution	138.00	14.00	
	TULSA	Distribution	230.00	14.00	
	TROPICANA	Distribution	138.00	14.00	
	TURKEY POINT PLANT	Transmission	239.00	21.00	
	TURKEY POINT PLANT	Transmission	238.00	18.00	
	TURNPIKE	Distribution	230.00	24.00	
	TUTTLE	Distribution	138.00	14.00	
	TWIN LAKES	Distribution	138.00	14.00	
	ULETA	Distribution	138.00	14.00	
	UNIVERSITY	Distribution	138.00	14.00	
	URBAN	Distribution	230.00	24.00	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

Year/Period of Report

End of 2012/Q4

Name of Respondent

Name of Respondent		This Report I		Date of Report	Year/Period of Repo	rt
Florida Power & Light Com	npany	(1) X An (Original esubmission	(Mo, Da, Yr)	End of 2012/Q	4
		1 ` ' —	TATIONS (Continued)			M
5. Show in columns (I),	(j), and (k) special e			ctifiers, condensers, etc	and auxiliary equipm	ent for
increasing capacity. 6. Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's	p by the respondent nual rent. For any su ty, explain basis of s	For any substati bstation or equipresharing expenses	ion or equipment oper ment operated other to or other accounting b	rated under lease, give han by reason of sole o etween the parties, and	name of lessor, date an wnership or lease, give I state amounts and ac	nd e name counts
		,	, , , , , , , , , , , , , , , , , , , ,	,		,
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	pment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)		1
2370	4					1
60	2					2
112	2					3
165	3					4
90	3					5
55	1					6
56	2					7
100	2					8
55	1					10
60	2					11
60	2					12
110	2					13
86	3					14
110	2					15
60	2					16
110	2					17
60	2					18
224	1		<u> </u>	i		19
55	1					20
55	1					21
56	2					22
90	2					23
90	2					24
56	2					25
60	2					26
165	3					27
42	2	The same of the sa				28
60	2					29
134	3					30
60	2					31
55	2					32
2620	4					33
1460	5					34
165	3		1			35
90	3					36
60	2					37
111	2					38
90	2					39
55	1					40

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period o	f Report
Flor	ida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2	2012/Q4
		(2) A Resubmission SUBSTATIONS	1 1		
2. 5 3. 5 to fu 4. In atter	Report below the information called for concerts bubstations which serve only one industrial or substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, amn (f).	rning substations of the responder ratreet railway customer should now accept those serving custome ubstations must be shown.	ot be listed below. rs with energy for resale, whether transmission or di	may be grouped	vhether
ine No.	Name and Location of Substation	Character of Sub		VOLTAGE (In M	¥
NO.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	VALENCIA	Distribution	230.0	00 24.00	
2	VAMO	Distribution	138.0	00 24.00	
3	VANDERBILT	Distribution	230.0	00 24.00	
4	VENETIAN	Distribution	138.0	00 14.00	
5	VENETIAN	Transmission	138.0	69.00	13.00
6	VENICE	Distribution	138.0	00 14.00	
7	VERENA	Distribution	138.0	00 14.00	
8	VIERA	Distribution	230.0	00 24.00	
9	VILLAGE GREEN	Distribution	138.0	14.00	
10	VIRGINIA KEY	Distribution	138.0		
11		Transmission	230.0		13.00
	WABASSO	Distribution	138.0		75.55
	WALKER	Distribution	138.0		
	WATKINS	Distribution	138.0		
	WELBORN	Distribution	115.0		
	WEST COUNTY	Transmission	525.0		
	WEST COUNTY	Transmission	525.0		
	WEST COUNTY	Transmission	241.0		
	WEST COUNTY		239.0		
	WEST PALM BEACH	Transmission			
-		Distribution	138.0		
	WESTINGHOUSE	Distribution	138.0		
	WESTINGHOUSE	Distribution	138.0		
	WESTON VILLAGE	Distribution	138.0		
	WESTWARD	Distribution	138.0		
	WHEELER	Distribution	69.0		
	WHIDDEN	Transmission	230.0		
	WHISPERING PINES	Distribution	138.0		
	WHITE CITY	Distribution	138.0		
	WHITFIELD	Distribution	138.0		
	WILCOX	Distribution	138.0		
	WILLIAMS	Distribution	230.0		
	WILLOW	Distribution	115.0		
	WINDMILL	Distribution	230.0		
	WINDOVER	Distribution	138.0		
	WINKLER	Distribution	138.0		
	WIREMILL	Distribution	115.0		
37	WOODLANDS	Distribution	230.0		
38	WOODS	Distribution	138.0	0 24.00	
39	WRIGHT	Distribution	115.0		
40	WYOMING	Distribution	230.0	0 24.00	
				1	

Name of Respondent		This Report Is		Date of Report	Year/Period of Report	
Florida Power & Light Com	pany		esubmission	(Mo, Da, Yr)	End of 2012/Q4	<u>+</u>
5. Show in columns (I), increasing capacity.	(j), and (k) special e		TATIONS (Continued) rotary converters, re	ctifiers, condensers, etc	and auxiliary equipme	ent for
 Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's 	p by the respondent lual rent. For any si ty, explain basis of	t. For any substati ubstation or equipn sharing expenses	on or equipment ope nent operated other t or other accounting b	rated under lease, give han by reason of sole o between the parties, and	name of lessor, date ar wnership or lease, give d state amounts and acc	nd name counts
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI Type of Equi	ON APPARATUS AND SP		Line No.
(In Service) (In MVa) (f)	In Service (g)	Transformers (h)	(i)	pment Number (j)	(In MVa)	110.
110	(9)	(11)	(1)	0)	(14)	1
85	2					2
165	3					3
167	3					4
224	1					5
135	3					6
130	3					7
110	2					8
90	2					9
56	2					10
1300	4					11
110	2					13
90	2					14
90	2					15
30 1110	3					16
580	3					17
1110	3					18
580	1					19
110	2					20
90	2					21
30	1					22
56	2					23
135	3					24
30	1					25
75	1					26
60	2					27
60	2					28
90	2					29
20	1					30
55	1					31
90	3					32
110	2					33
85	2					35
110	2					36
44	2					37
90	2					38
60	2					39
110	2					40
110	2					

Nam	e of Respondent	This Report Is	3:	Date of Re	port	Year/Period of	Report
Flori	da Power & Light Company	(1) X An C	Original esubmission	(Mo, Da, Y	r)	End of 2	012/Q4
		` '	SUBSTATIONS	, ,			
2. S 3. S to fu 4. Ir atter	Report below the information called for concert substations which serve only one industrial or substations with capacities of Less than 10 M anctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	rning substation street railway Va except the substations must of each substations.	ons of the responden y customer should no ose serving customer ast be shown. station, designating w	ot be listed be s with energy thether transm	low. for resale, m nission or dist	ay be grouped	hether
ine No.	Name and Location of Substation		Character of Sub	station		OLTAGE (In M	
	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	YAMATO		Transmission		230.00	138.00	13.00
2	YORKE		Distribution		138.00	4.00	
3	YORKE		Distribution		138.00	24.00	
4	YULEE		Distribution		230.00	24.00	
5	137TH AVENUE		Distribution		230.00	4.00	
6	40TH STREET		Distribution		69.00	14.00	
7	40TH STREET		Distribution		138.00	14.00	
8	40TH STREET		Transmission		138.00	69.00	14.00
9	62ND AVENUE		Distribution		138.00	14.00	
10	62ND AVENUE		Distribution		138.00	14.00	
11							
12	Total				113984.00	21058.00	1039.00
13							1
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34		1					
35							
36							
37							
38							
39							
40							

Name of Respondent		This Report Is	s:	Date of Report	Year/Period of Repor	rt	
Florida Power & Light Company		(1) X An ((2) A R	Original esubmission	(Mo, Da, Yr)	End of2012/Q4	End of 2012/Q4	
		SUBS	TATIONS (Continued)				
5. Show in columns (I), (increasing capacity.6. Designate substations							
reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's	by the respondent. ual rent. For any sul sy, explain basis of si	For any substation or equipment of the station or equipment of the state of the sta	on or equipment open nent operated other or other accounting	erated under lease, give than by reason of sole between the parties, an	e name of lessor, date an ownership or lease, give d state amounts and acc	name counts	
Capacity of Substation	Number of Transformers	Number of Spare		ION APPARATUS AND SI		Line	
(In Service) (In MVa) (f)	In Service (g)	Transformers (h)	Type of Equ	ipment Number	of Units Total Capacity (In MVa) (k)	No.	
1120	2					1	
14	1					2	
110	2					3	
60	2					4	
66	2					5	
45	1					6	
112	2					7	
224	1					8	
110	2					9	
110	2					10	
						11	
139363	1409	9				12	
						13	
						14	
						15	
						16	
						17	
	·					18	
			·			19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	1 1	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 426.16 Line No.: 12 Column: f
Capacity Summary (MVA):

 $\begin{array}{ccc} \text{Transmission} & 92,120 \\ \text{Distribution} & 47,243 \\ \text{Total} & 139,363 \end{array}$

Name	lame of Respondent This Repor		ort Is:	Date of Report (Mo, Da, Yr)	Year/Peri	od of Report	
Florid	Florida Power & Light Company (1)		An Original (Mo, Da, Yr) A Resubmission //		End of	2012/Q4	
		ITH ASSOCIATED (AFFIL	IATED) COMPANIE	S			
1. Re	port below the information called for concerning a	Il non-powe	r goods or services receive	d from or provided t	o associated (affiliate	d) companies.	
2. Th	e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo	50,000. The	threshold applies to the an	nual amount billed to	the respondent or bi	illed to	
att	empt to include or aggregate amounts in a nonspi	ecific catego	bry such as "general".				
3. W	nere amounts billed to or received from the assoc	lated (affiliat	Name		Account	Amount	
Line			Associated/		Charged or	Charged or	
No. Description of the Non-Power Good or Service (a)		Compa (b)	any	Credited (c)	Credited (d)		
1	Non-power Goods or Services Provided by A	ffiliated			(0)	(3)	
2	Marketing Program Administration Expenses	macca	FPL Ene	rgy Services, Inc.	916	793,660	
3	Fiber Network & Telephone Services		FPL FiberNet, LLC		Various	15,191,377	
4	Remittance of Bond Servicing Amounts Collecte	d	FPL Recovery Funding		234	74,085,400	
5	Purchase of Accounts Receivable Sold in Prior		KPB Financial Corporation		146	650,000,000	
6	Federal Tax Payments	Cui		incial Corporation	123	10,803,470	
	Storm Fund Bond Issue Administration Fees			incial Corporation	234	277,027	
7	Storm Fund Excess Transfer			incial Corporation	123	684,036	
8	Storm Fund Draw Down			incial Corporation	123	54.084.440	
9	Services Received by FPL			Point Beach, LLC	Various	390,137	
10	Services Received by FPL		NextEra Energy Power		920	275,066	
11	Services Received by FPL		NextEra Energy Project N	-	Various	1,762,454	
12				Resources, LLC	Various	3,599,697	
13				Resources, LLC	920	2,321,589	
14					Various	1,364,161	
-	15 Services Received by FPL			gy Seabrook, LLC	Various	260,355,989	
	16 Tax Payments, Deferred Comp and Benefit Plans			tEra Energy, Inc.	165	11,602,888	
	17 Insurance Policy Premiums		Palms insurance (ompany, Limited	100.	11,002,000	
18							
19							
20	Non-power Goods or Services Provided for A	ffiliate			146	9,537,301	
21	Services Rendered to Affiliates			rgy Services, Inc.	454	A STATE OF THE STA	
22				PL FiberNet, LLC		1,079,842	
23	Services Rendered to Affiliates			PL FiberNet, LLC	146	4,142,396	
24	Services Rendered to Affiliates			International, Inc.	146	1,654,385	
25	Services Rendered to Affiliates			PLE Forney, LLC	146	405,994	
26	Services Rendered to Affiliates			enesis Solar, LLC	146	482,519	
27	Services Rendered to Affiliates			ver Partners, LLC	146	546,269	
28	Services Rendered to Affiliates			ransmission, LLC	146	2,144,165	
29	Services Rendered to Affiliates		New Hampshire T		146	303,221	
30	Services Rendered to Affiliates			Capital Holdings	146	4,533,149	
31	Services Rendered to Affiliates		NextEra Energy D		146	7,220,566	
32	Services Rendered to Affiliates			Maine Hydro, LLC	146	399,838	
33	Services Rendered to Affiliates		NextEra Energy N		146	644,343	
34	Services Rendered to Affiliates		NextEra Energy Operat		146	363,179	
35	Services Rendered to Affiliates			Resources, LLC	146	87,785,550	
36	Services Rendered to Affiliates			y Seabrook, LLC	146	8,562,967	
37	Services Rendered to Affiliates			ktEra Energy, Inc.	Various	1,835,597	
38	38 Services Rendered to Affiliates		NextEra Energy T		146	256,503	
39	39 Services Rendered to Affiliates			Point Beach, LLC	146	8,281,955	
40	Services Rendered to Affiliates			er Marketing, LLC	146	2,574,635	
41	Services Rendered to Affiliates		NextEra Project N		146	3,659,526	
42	Reimbursement of Claim Expenses Paid by FPL		Palms Insurance (Company, Limited	146	5,258,398	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(2) _ A Resubmission	/ /	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 3 Column: d	the second of th		
Fiber Network & Telephone Services	Account Various	\$	10,967,393
Fiber Network & Telephone Services	Account 556		335,842
Fiber Network & Telephone Services	Account 569		335,842
Fiber Network & Telephone Services	Account 581		346,019
Fiber Network & Telephone Services	Account 910		259,055
Fiber Network & Telephone Services	Account 107		2,342,479
Fiber Network & Telephone Services	Account Various		604,747
Total		\$	15,191,377
O Late to December 400 Line No. 400 Octoors d	A AN IL		
Schedule Page: 429 Line No.: 12 Column: d	7.500174 224	6	1 267 457
Services Received by FPL	Account 234	\$	1,267,457
Services Received by FPL	Account 920		251,409
Services Received by FPL	Account Various		243,588
Total		\$	1,762,454
Schedule Page: 429 Line No.: 13 Column: d			
Services Received by FPL	Account 234	\$	657,510
Services Received by FPL	Account 426		259,586
Services Received by FPL	Account Various		2,682,601
Total		\$	3,599,697
Schedule Page: 429 Line No.: 15 Column: d			
Services Received by FPL	Account 517	\$	930,598
Services Received by FPL	Account 234		293,389
Services Received by FPL	Account Various		140,174
Total		\$	1,364,161
Schedule Page: 429 Line No.: 16 Column: d		Maries , Maries	
Federal Tax Payments	Account 236	\$	135,140,979
State Tax Payments	Account 236		36,603,829
Deferred Comp, Incentives & Stock Awards	Account Various		59,274,997
Thrift Plan Company Match Payments	Account 234		29,336,184
Total		\$	260,355,989

Schedule Page: 429 Line No.: 21 Column: d

THIS FOOTNOTE APPLIES TO ALL OCCURENCES IN WHICH THE DESCRIPTION READS "SERVICES RENDERED TO AFFILIATES" ON PAGE 429:

Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees and in territory gas sales. Services are allocated to affiliates using a combination of the Massachusetts Formula and specific

drivers such as headcount or number of workstations.

Schedule Page: 429 Line No.: 37 Column: d

Scriedule raye. 423	Lille No 37 Column. u		
Services Rendered	to Affiliates	Account 146	\$ 1,673,597
Services Rendered	to Affiliates	Account 549	162,000
	Total		\$ 1,835,597

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2012 to December 31, 2012, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2013	hi les dal
Date	Signature
Kim Ousdahl	Vice President, Controller and Chief Accounting Officer
Name	Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Lewis Hay, III (Director)

NextEra Energy Capital Holdings, Inc., Director NextEra Energy, Inc., Director and Executive Chairman of the Board Capital One Financial Corporation, Director Edison Electric Institute, Vice Chairman Harris Corporation, Director Institute of Nuclear Power Operators, Director Nuclear Energy Institute, Director

<u>James L. Robo (Director, Chairman of the Board and Chief Executive Officer)</u> ClearSky Power & Technology Fund I LLC, Member, Board of Managers

Contra Costa Capital, LLC, Vice President

FPL Investments, LLC, President
Mendocino Capital, LLC, Vice President
NextEra Energy Capital Holdings, Inc., Director, Chairman of the Board, President and Chief Executive Officer

NextEra Energy Equipment Leasing, LLC, Vice President

NextEra Energy Foundation, Inc., Director and Chairman of the Board

NextEra Energy, Inc., Director, President and Chief Executive Officer

JB Hunt Transport, Inc., Director

Eric E. Silagy (Director and President)

FPL Natural Gas, LLC, President

NextEra Energy Foundation, Inc., Director, President and Treasurer

NextEra Energy Foundation, Inc., President and Treasurer

Moray P. Dewhurst (Director and Executive Vice President, Finance and Chief Financial Officer)

Contra Costa Capital, LLC, Vice President
FPL Recovery Funding LLC, President
Mendocino Capital, LLC, Vice President
NextEra Energy Capital Holdings, Inc., Director, Senior Vice President, Finance and Chief Financial Officer

NextEra Energy, Inc., Vice Chairman and Chief Financial Officer, and Executive Vice President, Finance

Palms Insurance Company, Limited, Director

Pipeline Funding Company, LLC, President

Shaun J. Francis (Executive Vice President, Human Resources until 01/01/2013)

NextEra Energy Equipment Leasing, LLC, President

NextEra Energy Foundation, Inc., Vice President

NextEra Energy, Inc., Executive Vice President, Human Resources and Corporate Services

Robert L. McGrath (Executive Vice President, Engineering, Construction and Corporate Services) NextEra Energy Resources, LLC, Vice President

NextEra Energy, Inc., Executive Vice President, Engineering, Construction and Corporate Services

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Manoochehr K. Nazar (Executive Vice President, Nuclear Division and Chief Nuclear Officer)

NextEra Energy Duane Arnold, LLC, Vice President NextEra Energy Point Beach, LLC, Vice President

NextEra Energy Seabrook, LLC, Senior Vice President and Nuclear Chief Operating Officer

NextEra Energy, Inc., Executive Vice President, Nuclear Division and Chief Nuclear Officer

Antonio Rodriguez (Director and Executive Vice President, Power Generation Division) ESI Northeast Energy LP, LLC, President FPL Energy Virginia Power Services, Inc., Director and President FPL Historical Museum, Inc., Director and President

NextEra Energy Canadian Operating Services, Inc., Director and President

NextEra Energy Operating Services, LLC, President

NextEra Energy, Inc., Executive Vice President, Power Generation Division

<u>William L. Yeager (Vice President, Engineering, Construction and Integrated Supply Chain until 01/01/2013)</u> FPL Energy Callahan Wind GP, LLC, Vice President

FPL Energy MH700, LLC, Vice President

NextEra Energy Resources, LLC, Vice President

NextEra Energy, Inc., Vice President, Engineering, Construction and Integrated Supply Chain (until 01/01/2013)

Charles E. Sieving (Executive Vice President)

NextEra Energy Foundation, Inc., Director
NextEra Energy, Inc., Executive Vice President & General Counsel

Craig W. Arcari (Vice President, Engineering and Construction)

Algona Wind Energy, LLC, Vice President Aries Solar Holding, LLC, Vice President

Baldwin Wind Holdings, LLC, Vice President

Beacon Solar, LLC, Vice President Black Horse Wind, LLC, Vice President

Blackwell Wind, LLC, Vice President

Brackwell Wind, LLC, Vice President
Bornish Wind GP, Inc., Vice President
Cedar Bluff Wind, LLC, Vice President
Cimarron Wind Energy Holdings II, LLC, Vice President
Cimarron Wind Energy Holdings, LLC, Vice President
Conestogo Wind GP, Inc., Vice President
Crowned Ridge Wind Energy Center, LLC, Vice President
Crowned Ridge Wind II, LLC, Vice President
Day County Wind II, LLC, Vice President

Crowned Ridge Wind II, LLC, Vice President
Day County Wind II, LLC, Vice President
Desert Sunlight 250, LLC, Vice President
Desert Sunlight 300, LLC, Vice President
Desert Sunlight Holdings, LLC, Vice President
East Durham Wind, Inc., Vice President
EFB Constructors, LLC, Vice President
Elk City Wind Holdings III, LLC, Vice President
Elk City Wind III, LLC, Vice President
Ensign Wind, LLC, Vice President
Fortuna GP, Inc., Vice President
FPL Energy Mojaye Operating Services LLC, Vice President

FPL Energy Mojave Operating Services, LLC, Vice President FPL Energy Natural Gas Holdings, LLC, Vice President FPL Energy Texas Wind Marketing GP, LLC, Vice President FPL Natural Gas, LLC, Vice President Gateway Energy Center, LLC, Vice President Genesis Solar Holdings, LLC, Vice President Genesis Solar LLC, Vice President

Genesis Solar, LLC, Vice President

Golden Hills Wind, LLC, Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2012

Craig W. Arcari (continued)

Varna Wind, Inc., Vice President

Goshen Wind, Inc., Vice President Hatch Solar Energy Center I LLC, Vice President High Majestic Interconnection Services, LLC, Vice President High Majestic Wind II, LLC, Vice President Hyde County Wind, LLC, Vice President Jericho Wind, Inc., Vice President Kerwood Wind, Inc., Vice President Lamar Power Partners II, LLC, Vice President Lee North, LLC, Vice President Limon Wind II, LLC, Vice President Limon Wind III, LLC, Vice President Limon Wind, LLC, Vice President Lone Star Transmission, LLC, Vice President Lucerne Solar, LLC, Vice President Lucerne Valley Solar Holdings, LLC, Vice President Mantua Creek Solar, LLC, Vice President McCoy Solar, LLC, Vice President Minco Wind II, LLC, Vice President Minco Wind III, LLC, Vice President Minco Wind Interconnection Services, LLC, Vice President Minudie Wind, Inc., Vice President
Moore Solar, Inc., Vice President
NextEra Canada Development & Acquisitions, Inc., Vice President NextEra Canada Transmission Investments, Inc., Vice President NextEra Desert Sunlight Holdings, LLC, Vice President
NextEra Energy Bluff Point, LLC, Vice President
NextEra Energy Canada, ULC, Vice President
NextEra Energy Canada, ULC, Vice President NextEra Energy Honey Creek Wind, LLC, Vice President NextEra Energy Montezuma II Wind, LLC, Vice President NextEra Energy NextBridge Holding, Inc., Vice President NextEra Energy Resources, LLC, Vice President NextEra Energy Transmission, LLC, Vice President NextEra Energy UCT Holding, Inc., Vice President NextEra Energy Victory Solar I, LLC, Vice President NextEra Energy, Inc., Vice President, Engineering and Construction North Sky River Energy, LLC, Vice President North Sky River Land Holdings, LLC, Vice President Oliver Wind III, LLC, Vice President Osborn Wind Energy, LLC, Vice President Perrin Ranch Wind, LLC, Vice President Pheasant Run Wind Holdings, LLC, Vice President Rough Rider Wind I, LLC, Vice President Sentry Solar, LLC, Vice President Sombra Solar, Inc., Vice President Sonnoran Solar Energy I, LLC, Vice President
Sonoran Solar Energy, LLC, Vice President
Southwest Solar Holdings, LLC, Vice President
St. Clair Holding, Inc., Vice President
St. Clair Investment Holding, Inc., Vice President
Strathrow Wind CR Inc., Vice President Strathroy Wind GP, Inc., Vice President
Sunnee Solar, LLC, Vice President
Sunrise Solar, LLC, Vice President
Thunderhead Lake Wind, LLC, Vice President
Tuscola Bay Wind, LLC, Vice President
Tuscola Wind ILLC, Vice President Tuscola Wind II, LLC, Vice President Upper Canada Transmission, Inc., Vice President Vansycle III Wind, LLC, Vice President

Florida Power & Light Company For the Year Ended December 31, 2012

Craig W. Arcari (Continued)
Vasco Winds, LLC, Vice President
Victory Renewables, LLC, Vice President
West Fry Wind Energy, LLC, Vice President
White Oak Energy Holdings, LLC, Vice President
White Oak Energy LLC, Vice President
Yavapai Wind, LLC, Vice President

Alissa E. Ballot (Vice President & Corporate Secretary) 4263766 Canada Inc., Secretary Alandco I, Inc., Secretary Alandco I, Inc., Secretary
Alandco/Cascade, Inc., Secretary
Algona Wind Energy, LLC, Assistant Secretary Alternative Capital Resources Holdings I, LLC, Assistant Secretary Alternative Capital Resources I, LLC, Assistant Secretary Aquilo Holdings LP, ULC, Secretary Aquilo LP, ULC, Secretary Aries Solar Holding, LLC, Assistant Secretary
Ashtabula Wind II, LLC, Assistant Secretary
Ashtabula Wind III, LLC, Assistant Secretary Ashtabula Wind, LLC, Assistant Secretary Backbone Mountain Windpower LLC, Assistant Secretary Backbone Windpower Holdings, LLC, Assistant Secretary Baldwin Wind Holdings, LLC, Assistant Secretary
Baldwin Wind, LLC, Assistant Secretary
Bayswater Peaking Facility, LLC, Assistant Secretary
Beacon Solar, LLC, Assistant Secretary
Bison Wind Holdings, LLC, Assistant Secretary Bison Wind Holdings, LLC, Assistant Secretary Bison Wind Investments, LLC, Assistant Secretary Bison Wind LP, LLC, Assistant Secretary Bison Wind Portfolio, LLC, Assistant Secretary Bison Wind, LLC, Assistant Secretary Black Horse Wind, LLC, Assistant Secretary Blackwell Wind, LLC, Assistant Secretary Blue Sky Wind Energy Center, LLC, Assistant Secretary Blue Summit Generation Tie, LLC, Assistant Secretary Blue Summit Wind, LLC, Assistant Secretary Bornish-Conestogo LP, Inc., Secretary Boulevard Associates Canada, Inc., Assistant Secretary Boulevard Associates, LLC, Assistant Secretary Boulevard Associates, LLC, Assistant Secretary
Boulevard Gas Associates, LLC, Assistant Secretary
BSGA Gas Producing, LLC, Assistant Secretary
Buffalo Ridge Wind Energy, LLC, Assistant Secretary
Buffalo Ridge Wind Energy Center, LLC, Assistant Secretary
Canyon Wind Holdings, LLC, Assistant Secretary
Canyon Wind, LLC, Assistant Secretary
Capricorn Ridge B Holdings, LLC, Assistant Secretary
Capricorn Ridge B H.C. Assistant Secretary Capricorn Ridge B, LLC, Assistant Secretary
Capricorn Ridge Power Seller, LLC, Assistant Secretary
Capricorn Ridge Wind Funding, LLC, Assistant Secretary
Capricorn Ridge Wind Holdings, LLC, Assistant Secretary Capricorn Ridge Wind Holdings, LLC, Assistant Se Capricorn Ridge Wind II, LLC, Assistant Secretary Capricorn Ridge Wind, LLC, Assistant Secretary Cedar Bluff Wind, LLC, Assistant Secretary Centennial Wind Class B, LLC, Assistant Secretary Centennial Wind Funding, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued) Centennial Wind Holdings, LLC, Assistant Secretary Centennial Wind, LLC, Assistant Secretary Central States Wind Holdings, LLC, Assistant Secretary Central States Wind, LLC, Assistant Secretary Cherokee Power, LLC, Assistant Secretary Cimarron Wind Energy Holdings II, LLC, Assistant Secretary Cimarron Wind Energy Holdings, LLC, Assistant Secretary Cimarron Wind Energy, LLC, Assistant Secretary
Citranol Energy I, LLC, Secretary
Conestogo Wind, LLC, Assistant Secretary
Conestogo Wind, LLC, Assistant Secretary CP II Holdings LP, Inc., Secretary Crowned Ridge Wind Energy Center, LLC, Assistant Secretary Crowned Ridge Wind II, LLC, Assistant Secretary Crystal Lake Wind II Funding, LLC, Assistant Secretary Crystal Lake Wind II, LLC, Assistant Secretary Crystal Lake Wind III, LLC, Assistant Secretary Crystal Lake Wind, LLC, Assistant Secretary Day County Wind II, LLC, Assistant Secretary Day County Wind, LLC, Assistant Secretary Delaware Mountain Wind Farm, LLC, Assistant Secretary Desert Sunlight 250, LLC, Assistant Secretary Desert Sunlight 300, LLC, Assistant Secretary Desert Sunlight Holdings, LLC, Assistant Secretary Diablo Winds, LLC, Assistant Secretary DP II, LLC, Assistant Secretary EarthEra, LLC, Assistant Secretary East Durham Wind, Inc., Assistant Secretary EFB Constructors, LLC, Assistant Secretary Elk City II Wind Holdings, LLC, Assistant Secretary Elk City II Wind, LLC, Assistant Secretary Elk City Wind Holdings III, LLC, Assistant Secretary Elk City Wind Holdings, LLC, Assistant Secretary Elk City Wind III, LLC, Assistant Secretary Elk City Wind, LLC, Assistant Secretary Ellis County Wind Farm, LLC, Assistant Secretary Endeavor Wind II, LLC, Assistant Secretary Endeavor Wind, LLC, Assistant Secretary Energy Storage Holdings, LLC, Assistant Secretary Ensign Wind, LLC, Assistant Secretary ESI Altamont Acquisitions, Inc., Assistant Secretary ESI Bay Area GP, Inc., Assistant Secretary ESI Bay Area, Inc., Assistant Secretary ESI California Holdings, Inc., Assistant Secretary ESI Ebensburg, Inc., Assistant Secretary ESI Energy, LLC, Assistant Secretary ESI Mojave LLC, Assistant Secretary ESI Mojave, Inc., Assistant Secretary ESI Montgomery County, LLC, Assistant Secretary ESI Multitrade LP, Inc., Assistant Secretary ESI Northeast Energy Acquisition Funding, Inc., Assistant Secretary ESI Northeast Energy Funding, Inc., Assistant Secretary ESI Northeast Energy GP, Inc., Assistant Secretary ESI Northeast Energy LP, LLC, Assistant Secretary ESI Northeast Fuel Management, Inc., Assistant Secretary ESI Pittsylvania, Inc., Assistant Secretary ESI Prairie Winds GP, L.L.C., Assistant Secretary ESI Prairie Winds LP, L.L.C., Assistant Secretary ESI Sierra, Inc., Assistant Secretary ESI Sky River, Inc., Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued)
ESI Tehachapi Acquisitions, Inc., Assistant Secretary
ESI Vansycle GP, Inc., Assistant Secretary
ESI Vansycle LP, Inc., Assistant Secretary
ESI Victory, Inc., Assistant Secretary
ESI West Texas Energy LP, LLC, Assistant Secretary ESI West Texas Energy, Inc., Assistant Secretary ESI West Texas Energy, Inc., Assistant Secretary
FMD Enterprises, LLC, Assistant Secretary
Fortuna Limited Partner Holding, ULC, Secretary
FPL Energy Bastrop GP, LLC, Assistant Secretary
FPL Energy Burleigh County Wind, LLC, Assistant Secretary
FPL Energy Cabazon Wind, LLC, Assistant Secretary
FPL Energy California Wind, LLC, Assistant Secretary
FPL Energy Callahan Wind GP, LLC, Assistant Secretary
FPL Energy Callahan Wind LP, LLC, Assistant Secretary
FPL Energy Cane LLC, Assistant Secretary FPL Energy Cape, LLC, Assistant Secretary
FPL Energy Cowboy Wind, LLC, Assistant Secretary FPL Energy Doswell Holdings, Inc., Assistant Secretary FPL Energy East Mesa LLC, Assistant Secretary FPL Energy Geo East Mesa Partners, Inc., Assistant Secretary
FPL Energy Green Power Wind, LLC, Assistant Secretary
FPL Energy Hancock County Wind, LLC, Assistant Secretary FPL Energy Horse Hollow Wind II, LLC, Assistant Secretary FPL Energy Horse Hollow Wind, LLC, Assistant Secretary FPL Energy Illinois Wind, LLC, Assistant Secretary
FPL Energy Island End GP, LLC, Assistant Secretary
FPL Energy Maine Hydro LLC, Assistant Secretary
FPL Energy Marcus Hook LLC, Assistant Secretary FPL Energy Mason LLC, Assistant Secretary
FPL Energy MH50 GP, LLC, Assistant Secretary
FPL Energy MH50 LP, LLC, Assistant Secretary
FPL Energy MH500, LLC, Assistant Secretary
FPL Energy MH700, LLC, Assistant Secretary FPL Energy Mojave Operating Services, LLC, Assistant Secretary FPL Energy Montezuma Wind, LLC, Assistant Secretary FPL Energy Morwind, LLC, Assistant Secretary
FPL Energy Mower County, LLC, Assistant Secretary
FPL Energy National Wind Holdings, LLC, Assistant Secretary FPL Energy National Wind Investments, LLC, Assistant Secretary FPL Energy National Wind Portfolio, LLC, Assistant Secretary FPL Energy National Wind, LLC, Assistant Secretary FPL Energy Natural Gas Holdings, LLC, Assistant Secretary FPL Energy New Mexico Holdings, LLC, Assistant Secretary FPL Energy New Mexico Wind Financing, LLC, Assistant Secretary FPL Energy New Mexico Wind Holdings II, LLC, Assistant Secretary FPL Energy New Mexico Wind II, LLC, Assistant Secretary FPL Energy New Mexico Wind, LLC, Assistant Secretary FPL Energy New York, LLC, Assistant Secretary
FPL Energy North Dakota Wind II, LLC, Assistant Secretary FPL Energy North Dakota Wind, LLC, Assistant Secretary FPL Energy North Dakota Wind, LLC, Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC, Assistant Secretary
FPL Energy Oklahoma Wind, LLC, Assistant Secretary
FPL Energy Oliver Wind I, LLC, Assistant Secretary
FPL Energy Oliver Wind II, LLC, Assistant Secretary
FPL Energy Pacific Crest Partner, LLC, Assistant Secretary
FPL Energy Pecos Wind I, LLC, Assistant Secretary
FPL Energy Pecos Wind II, LLC, Assistant Secretary
FPL Energy Pennsylvania Wind, LLC, Assistant Secretary
FPL Energy Post Wind GP, LLC, Assistant Secretary
FPL Energy Post Wind LP, LLC, Assistant Secretary

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Alissa E. Ballot (continued)
FPL Energy SEGS III-VII GP, LLC, Assistant Secretary
 FPL Energy SEGS III-VII LP, LLC, Assistant Secretary
FPL Energy Services II, Inc., Secretary
FPL Energy Services, Inc. (FL Charter K25207), Secretary
  FPL Energy Sky River Wind, LLC, Assistant Secretary
 FPL Energy Solar Funding Corp., Assistant Secretary
FPL Energy Solar Partners III-VII, LLC, Assistant Secretary
 FPL Energy Sooner Wind, LLC, Assistant Secretary
 FPL Energy South Dakota Wind, LLC, Assistant Secretary
FPL Energy Spruce Point LLC, Assistant Secretary
FPL Energy Stateline Holdings, L.L.C., Assistant Secretary
FPL Energy Stateline II Holdings, LLC, Assistant Secretary
FPL Energy Stateline II, Inc., Assistant Secretary
FPL Energy Texas Keir, LLC, Assistant Secretary
FPL Energy Texas Wind GP, LLC, Assistant Secretary
 FPL Energy Texas Wind Marketing GP, LLC, Assistant Secretary
FPL Energy Texas Wind Marketing LP, Assistant Secretary
FPL Energy Texas Wind Marketing LP, LLC, Assistant Secretary
FPL Energy Texas, LLC, Assistant Secretary
 FPL Energy Tyler Texas LP, LLC, Assistant Secretary
FPL Energy Upton Wind I, LLC, Assistant Secretary
FPL Energy Upton Wind II, LLC, Assistant Secretary
FPL Energy Upton Wind III, LLC, Assistant Secretary
FPL Energy Upton Wind III, LLC, Assistant Secretary
FPL Energy Upton Wind IV, LLC, Assistant Secretary
FPL Energy Vansycle L.L.C., Assistant Secretary
FPL Energy VG Wind, LLC, Assistant Secretary FPL Energy Virginia Power Services, Inc., Assistant Secretary
FPL Energy Waymart GP, LLC, Assistant Secretary
FPL Energy Waymart LP, LLC, Assistant Secretary
FPL Energy Wind Financing, LLC, Assistant Secretary
FPL Energy Wind Funding Holdings, LLC, Assistant Secretary
FPL Energy Wind Funding Holdings, LLC, Assistant Secretary FPL Energy WPP 93 GP, LLC, Assistant Secretary FPL Energy WPP 93 LP, LLC, Assistant Secretary FPL Energy WPP94 GP, LLC, Assistant Secretary FPL Energy WPP94 LP, LLC, Assistant Secretary FPL Energy WPP94 LP, LLC, Assistant Secretary
FPL Energy Wyman IV LLC, Assistant Secretary FPL Energy Wyman LLC, Assistant Secretary FPL Energy Wyoming, LLC, Assistant Secretary
FPL Enersys, Inc., Secretary
FPL Ethanol Holdings, LLC, Secretary FPL FiberNet, LLC, Secretary
FPL Group International, Inc., Assistant Secretary
FPL Holdings Inc, Secretary
FPL Investments, LLC, Assistant Secretary
FPL Leasing I, LLC, Assistant Secretary
FPL Natural Gas, LLC, Secretary
FPL Services, LLC, Secretary FPL Tel, LLC, Assistant Secretary
FPLE Forney, LLC, Assistant Secretary
FPLE Forney, LLC, Assistant Secretary
FPLE Montana Wind, LLC, Assistant Secretary
FPLE Pecos Leasing GP, LLC, Assistant Secretary
FPLE Pecos Leasing LP, LLC, Assistant Secretary
FPLE Rhode Island State Energy GP, LLC, Assistant Secretary
FPLE Rhode Island State Energy LP, LLC, Assistant Secretary
FPLE Tribude Island State Life 19 1 1 120, Assistant Secretary
FPLE Upton Leasing GP, LLC, Assistant Secretary
FPLE Upton Leasing LP, LLC, Assistant Secretary
Garden Wind, LLC, Assistant Secretary
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Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued)
Gateway Energy Center, LLC, Assistant Secretary Generation Repair and Service, LLC, Assistant Secretary Genesis Solar Holdings, LLC, Assistant Secretary Genesis Solar, LLC, Assistant Secretary Gexa Energy California, LLC, Assistant Secretary GEXA Energy GP, LLC, Assistant Secretary
Golden Hills Wind, LLC, Assistant Secretary
Golden Winds Funding, LLC, Assistant Secretary
Golden Winds Holdings, LLC, Assistant Secretary
Golden Winds, LLC, Assistant Secretary
Golden Winds, LLC, Assistant Secretary Goshen Wind, Inc., Assistant Secretary
Gray County Wind Energy, LLC, Assistant Secretary Green Ridge Power LLC, Assistant Secretary Green Ridge Power LLC, Assistant Secretary
Green Ridge Power Ranch, LLC, Assistant Secretary
Green Ridge Services LLC, Assistant Secretary
Harper Lake Company VIII, Assistant Secretary
Hawkeye Power Partners, LLC, Assistant Secretary
Heartland Wind Funding, LLC, Assistant Secretary
Heartland Wind Holding II, LLC, Assistant Secretary
Heartland Wind Holding II, C. Assistant Secretary Heartland Wind Holding, LLC, Assistant Secretary Heartland Wind II, LLC, Assistant Secretary Heartland Wind, LLC, Assistant Secretary High Ground Investments, LLC, Assistant Secretary High Majestic II Funding, LLC, Assistant Secretary
High Majestic II Holdings, LLC, Assistant Secretary
High Majestic II Wind Properties, LLC, Assistant Secretary High Majestic Interconnection Services, LLC, Assistant Secretary High Majestic Wind Energy Center, LLC, Assistant Secretary High Majestic Wind II, LLC, Assistant Secretary High Point Wind, LLC, Assistant Secretary High Winds, LLC, Assistant Secretary HLC IX Company, Assistant Secretary Horse Hollow Generation Tie Holdings, LLC, Assistant Secretary Horse Hollow Generation Tie, LLC, Assistant Secretary HWFII, LLC, Assistant Secretary Hyde County Wind, LLC, Assistant Secretary Indian Mesa Wind Farm, LLC, Assistant Secretary Inventus Holdings, LLC, Assistant Secretary lowa Clean Energy Express, LLC, Assistant Secretary Jamaica Bay Peaking Facility, LLC, Assistant Secretary Jericho Wind, Inc., Assistant Secretary Joshua Tree Solar Farm, LLC, Assistant Secretary Keenan II Wind Energy Center, LLC, Assistant Secretary Kerwood Wind, Inc., Assistant Secretary La Salle County Gas Producing, LLC, Assistant Secretary Lake Benton Power Partners II, LLC, Assistant Secretary Lamar Power Partners II, LLC, Assistant Secretary Lamar Power Partners, LLC, Assistant Secretary Langdon Wind, LLC, Assistant Secretary
Lee North, LLC, Assistant Secretary
Legacy Renewables Holdings, LLC, Assistant Secretary Legacy Renewables, LLC, Assistant Secretary Legacy Renewables, LLC, Assistant Secretary
LET Holdings, LLC, Assistant Secretary
Limon Wind II, LLC, Assistant Secretary
Limon Wind III, LLC, Assistant Secretary
Limon Wind, LLC, Assistant Secretary
Logan Connect LLC, Assistant Secretary
Logan Energy Holdings, LLC, Assistant Secretary
Logan Wind Energy LLC, Assistant Secretary

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Alissa E. Ballot (continued)
 Lone Star Transmission, LLC, Secretary
 Lone Star Wind Holdings, LLC, Assistant Secretary
 Lone Star Wind, LLC, Assistant Secretary
 Long Island Offshore Wind Park, LLC, Assistant Secretary
 Lucerne Solar, LLC, Assistant Secretary
 Lucerne Valley Solar Holdings, LLC, Assistant Secretary Mantua Creek Solar, LLC, Assistant Secretary
 McCoy Solar, LLC, Assistant Secretary
 Meyersdale Windpower LLC, Assistant Secretary
 Mill Run Windpower LLC, Assistant Secretary
 Minco Redwood Holdings, LLC, Assistant Secretary
Minco Wind II, LLC, Assistant Secretary
Minco Wind III, LLC, Assistant Secretary
Minco Wind Interconnection Services, LLC, Assistant Secretary
Minco Wind, LLC, Assistant Secretary
Minudie Wind, Inc., Assistant Secretary
Mojave Holdings, LLC, Assistant Secretary
Moore Solar, Inc., Assistant Secretary
Mount Miller Holdco, Inc., Assistant Secretary
Mount Miller LP, Inc., Secretary
Mountain Prairie Wind Holdings, LLC, Assistant Secretary
Mountain Prairie Wind, LLC, Assistant Secretary Mountain View Solar, LLC, Assistant Secretary
NAPS Wind, LLC, Assistant Secretary
NEPM II, LLC, Assistant Secretary
New Mexico Energy Investments, LLC, Assistant Secretary
New Mexico Wind Investments, LLC, Assistant Secretary
NextEra Blythe Solar Energy Center, LLC, Assistant Secretary
NextEra Canada Development & Acquisitions, Inc., Assistant Secretary
NextEra Canada Transmission Investments, Inc., Assistant Secretary
NextEra Desert Center Blythe, LLC, Assistant Secretary
NextEra Desert Sunlight Holdings, LLC, Assistant Secretary
NextEra Energy Bluff Point, LLC, Assistant Secretary
NextEra Energy Canada Equipment, Inc., Assistant Secretary
NextEra Energy Canada, ULC, Secretary
NextEra Energy Canadian Operating Services, Inc., Assistant Secretary
NextEra Energy Capital Holdings, Inc., Secretary
NextEra Energy Duane Arnold, LLC, Assistant Secretary
NextEra Energy Equipment Leasing, LLC, Secretary
NextEra Energy Foundation, Inc., Secretary
NextEra Energy Gas Producing Wyoming, LLC, Assistant Secretary NextEra Energy Gas Producing, LLC, Assistant Secretary
NextEra Energy Honey Creek Wind, LLC, Assistant Secretary
NextEra Energy Maine Operating Services, LLC, Assistant Secretary
NextEra Energy Maine, LLC, Assistant Secretary
NextEra Energy Montezuma II Wind, LLC, Assistant Secretary
NextEra Energy New Mexico Operating Services, LLC, Assistant Secretary
NextEra Energy NextBridge Holding, Inc., Assistant Secretary NextEra Energy Operating Services, LLC, Assistant Secretary
NextEra Energy Point Beach, LLC, Assistant Secretary
NextEra Energy Power Marketing, LLC, Assistant Secretary
NextEra Energy Producer Services, LLC, Assistant Secretary
NextEra Energy Project Management, LLC, Assistant Secretary
NextEra Energy Resources Acquisitions, LLC, Assistant Secretary
NextEra Energy Resources, LLC, Secretary
NextEra Energy Seabrook, LLC, Assistant Secretary
NextEra Energy Services Connecticut, LLC, Assistant Secretary
NextEra Energy Services Delaware, LLC, Assistant Secretary
NextEra Energy Services District of Columbia, LLC, Assistant Secretary
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Florida Power & Light Company
For the Year Ended December 31, 2012

Alissa E. Ballot (continued) NextEra Energy Services Illinois, LLC, Assistant Secretary
NextEra Energy Services Maine, LLC, Assistant Secretary
NextEra Energy Services Maryland, LLC, Assistant Secretary
NextEra Energy Services Maryland, LLC, Assistant Secretary NextEra Energy Services Massachusetts, LLC, Assistant Secretary NextEra Energy Services New Hampshire, LLC, Assistant Secretary NextEra Energy Services New Jersey, LLC, Assistant Secretary NextEra Energy Services New York, LLC, Assistant Secretary NextEra Energy Services Ohio, LLC, Assistant Secretary NextEra Energy Services Pennsylvania, LLC, Assistant Secretary NextEra Energy Services Rhode Island, LLC, Assistant Secretary NextEra Energy Services, LLC, Assistant Secretary NextEra Energy Solar Holdings, LLC, Assistant Secretary NextEra Energy Victory Solar I, LLC, Assistant Secretary NextEra Energy, Inc., Vice President & Corporate Secretary
NextEra Fibernet, LLC, Assistant Secretary
NextEra Maine Fossil, LLC, Assistant Secretary
NextEra Retail of Texas GP, LLC, Assistant Secretary NextEra Seaside Solar Development, LLC, Assistant Secretary NextEra Seaside Solar I, LLC, Assistant Secretary NextEra Seaside Solar II, LLC, Assistant Secretary NextEra Texas Acquisition Holdco, LLC, Assistant Secretary NextEra Texas Acquisition Holdco, LLC, Assistant Secretary
NextEra Texas Acquisition LP, LLC, Assistant Secretary
NextEra US Gas Assets, LLC, Assistant Secretary
NextEra Wind Energy Center, LLC, Assistant Secretary
NG Pipeline of America, LLC, Assistant Secretary
NG Storage of American LLC, Assistant Secretary
North American Power Systems Solar LLC, Assistant Secretary North American Power Systems Solar, LLC, Assistant Secretary North American Power Systems, LLC, Assistant Secretary North Sky River Energy, LLC, Assistant Secretary
North Sky River Land Holdings, LLC, Assistant Secretary
Northern Colorado Wind Energy, LLC, Secretary
Northern Colorado Wind Holdings, LLC, Assistant Secretary Northern Frontier Wind Funding, LLC, Assistant Secretary
Northern Frontier Wind Holding, LLC, Secretary
Northern Frontier Wind, LLC, Assistant Secretary Oliver Wind III, LLC, Assistant Secretary Osborn Wind Energy, LLC, Assistant Secretary Osceola Windpower II, LLC, Assistant Secretary Osceola Windpower, LLC, Assistant Secretary OTG, LLC, Assistant Secretary Paradise Solar Urban Renewal, L.L.C., Assistant Secretary Peace Garden Wind Funding, LLC, Assistant Secretary Peace Garden Wind Holdings, LLC, Assistant Secretary Peace Garden Wind, LLC, Assistant Secretary Peetz Energy, LLC, Assistant Secretary Peetz Logan Interconnect, LLC, Assistant Secretary Peetz Table Transmission Line, LLC, Assistant Secretary
Peetz Table Wind Energy, LLC, Assistant Secretary
Pennsylvania Windfarms, LLC, Assistant Secretary
Penta Wind Holding, LLC, Assistant Secretary Penta Wind, LLC, Assistant Secretary Perrin Ranch Wind, LLC, Assistant Secretary Pheasant Run Wind Holdings, LLC, Assistant Secretary Praxis Group, Inc., Secretary Pubnico Point Wind Farm Inc., Secretary PWEC, LLC, Assistant Secretary Red Mesa Wind Investments, LLC, Assistant Secretary Red Mesa Wind, LLC, Assistant Secretary
Redwood Trails Wind Holdings, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued) Redwood Trails Wind, LLC, Assistant Secretary Retail Power Supply, LLC, Assistant Secretary Rough Rider Wind I, LLC, Assistant Secretary Seiling Wind, LLC, Assistant Secretary Sentry Solar, LLC, Assistant Secretary Sirius Solar, LLC, Assistant Secretary Sky River LLC, Assistant Secretary Sombra Solar, Inc., Assistant Secretary Somerset Windpower LLC, Assistant Secretary Sonoran Solar Energy I, LLC, Assistant Secretary Sonoran Solar Energy, LLC, Assistant Secretary South Texas Gen-Tie Holding, LLC, Assistant Secretary South Texas Gen-Tie, LLC, Assistant Secretary Southwest Solar Holdings, LLC, Assistant Secretary St. Clair Holding, Inc., Assistant Secretary St. Clair Investment Holding, Inc., Assistant Secretary Steele Flats Wind Project, LLC, Assistant Secretary Story Wind, LLC, Assistant Secretary Sunnee Solar, LLC, Assistant Secretary Sunrise Solar Holding, LLC, Assistant Secretary Sunrise Solar, LLC, Assistant Secretary Thunderhead Lake Wind, LLC, Assistant Secretary Tower Associates Canada, Inc., Assistant Secretary Tower Associates, LLC, Assistant Secretary Turner Foods Corporation (FL Charter K68405), Secretary Tuscola Bay Wind, LLC, Assistant Secretary Tuscola Wind II, LLC, Assistant Secretary Upper Canada Transmission, Inc., Assistant Secretary USG Energy Gas Producer Holdings, LLC, Assistant Secretary USG Midstream Bakken I, LLC, Assistant Secretary USG Midstream Haynesville Sands I, LLC, Assistant Secretary USG Midstream Holdings, LLC, Assistant Secretary USG Midstream Mississippian Lime I, LLC, Assistant Secretary USG Properties Austin Chalk Holdings, LLC, Assistant Secretary USG Properties Austin Chalk I, LLC, Assistant Secretary USG Properties Bakken Holdings, LLC, Assistant Secretary USG Properties Bakken I, LLC, Assistant Secretary USG Properties Bakken II, LLC, Assistant Secretary USG Properties Barnett Holdings, LLC, Assistant Secretary USG Properties Barnett II, LLC, Assistant Secretary
USG Properties Eagle Ford Holdings, LLC, Assistant Secretary
USG Properties Eagle Ford III, LLC, Assistant Secretary
USG Properties Eagle Ford IV, LLC, Assistant Secretary
USG Properties Eagle Ford IV, LLC, Assistant Secretary USG Properties Fayetteville Holdings, LLC, Assistant Secretary USG Properties Granite Wash Holdings, LLC, Assistant Secretary USG Properties Granite Wash I, LLC, Assistant Secretary USG Properties Haynesville Holdings, LLC, Assistant Secretary USG Properties Haynesville Sand I, LLC, Assistant Secretary USG Properties Haynesville Sands Holdings, LLC, Assistant Secretary USG Properties Jackfork Holdings, LLC, Assistant Secretary USG Properties Jackfork I, LLC, Assistant Secretary USG Properties Marcellus Holdings, LLC, Assistant Secretary USG Properties Marcellus I, LLC, Assistant Secretary USG Properties Mississippian Lime Holdings, LLC, Assistant Secretary USG Properties Mississippian Lime I, LLC, Assistant Secretary USG Properties Mississippian Lime II, LLC, Assistant Secretary USG Properties Niobrara Holdings, LLC, Assistant Secretary USG Properties Permian Basin Holdings, LLC, Assistant Secretary USG Properties Permian Basin I, LLC, Assistant Secretary

Florida Power & Light Company For the Year Ended December 31, 2012

Alissa E. Ballot (continued) USG Properties Wilcox Holdings, LLC, Assistant Secretary USG Properties Wilcox I, LLC, Assistant Secretary USG Properties Woodford Holdings, LLC, Assistant Secretary USG Surface Facilities Holdings, LLC, Assistant Secretary USG Surface Facilities I, LLC, Assistant Secretary USG Surface Facilities Mississippian Lime I, LLC, Assistant Secretary Vansycle III Wind, LLC, Assistant Secretary Varna Wind, Inc., Assistant Secretary Vasco Winds, LLC, Assistant Secretary Victory Garden Phase IV, LLC, Assistant Secretary
Victory Renewables, LLC, Assistant Secretary
Watkins Glen Wind, LLC, Assistant Secretary
Watonga Wind, LLC, Assistant Secretary
Watonga Wind, LLC, Assistant Secretary Wessington Wind Energy Center, LLC, Assistant Secretary
West Fry Wind Energy, LLC, Assistant Secretary
West Texas Wind, LLC, Assistant Secretary Western Wind Holdings, LLC, Assistant Secretary White Oak B Company, LLC, Assistant Secretary White Oak Energy Backleverage Holding, LLC, Assistant Secretary
White Oak Energy Funding Holding, LLC, Assistant Secretary
White Oak Energy Funding, LLC, Assistant Secretary
White Oak Energy Holdings, LLC, Assistant Secretary
White Oak Energy LLC, Assistant Secretary
White Oak Energy LLC, Assistant Secretary White Pine Hydro Holdings, LLC, Assistant Secretary White Pine Hydro Investments, LLC, Assistant Secretary White Pine Hydro Portfolio, LLC, Assistant Secretary White Pine Hydro, LLC, Assistant Secretary Wild Prairie Wind Holdings, LLC, Assistant Secretary
Wild Prairie Wind, LLC, Assistant Secretary
Wilton Wind Holdings, LLC, Assistant Secretary
Wilton Wind Holdings, LLC, Assistant Secretary Wilton Wind II, LLC, Assistant Secretary Wilton Wind IV, LLC, Assistant Secretary Windpower Partners 1993, LLC, Assistant Secretary Wolf Ridge Holdings, LLC, Assistant Secretary
Wolf Ridge Wind, LLC, Assistant Secretary
WSGP Gas Producing, LLC, Assistant Secretary Yavapai Wind, LLC, Assistant Secretary

Robert E. Barrett, Jr. (Vice President, Finance) None

Ashok S. Bhatnagar (Vice President, Nuclear Fleet Support)
NextEra Energy Duane Arnold, LLC, Vice President
NextEra Energy Point Beach, LLC, Vice President
NextEra Energy Seabrook, LLC, Vice President

<u>Deborah H. Caplan (Vice President and Chief Operating Officer)</u> None

Lakshman Charanjiva (Vice President and Chief Information Officer)
NextEra Energy, Inc., Vice President and Chief Information Officer

<u>Timothy Fitzpatrick (Vice President, Marketing & Communication)</u>
FPL Historical Museum, Inc., Director

Florida Power & Light Company For the Year Ended December 31, 2012

Sam A. Forrest (Vice President, Energy Marketing & Trading)

FPL Energy Services II, Inc., Director and President FPL Energy Services, Inc., Director and President

FPL Enersys, Inc., Director and President

FPL Readi-Power, LLC, President FPL Services, LLC, President

Mitchell P. Goldstein (Vice President Finance, Nuclear Fleet)

None

Paul W. Hamilton (Vice President, State Legislative Affairs)

None

G. Keith Hardy (Vice President, Distribution)

James P. Higgins (Vice President, Tax)

BAC Investment Corp., Director

BXR, LLC, Treasurer

EMB Investments, Inc., Director and Vice President

High Ground Investments, LLC, Vice President

KPB Financial Corp., Director and Vice President

NextEra Energy Capital Holdings, Inc., Vice President

NextEra Energy Equipment Leasing, LLC, Vice President NextEra Energy Global Holdings B.V., Managing Director (A)

NextEra Energy Global Holdings Cooperatieve U.A., Managing Director (A)

NextEra Energy, Inc., Vice President, Tax

Northern Cross Investments, Inc., Director

Square Lake Holdings, Inc., Director

Sullivan Street Investments, Inc., Director

Joseph N. Jensen (Vice President, St. Lucie Nuclear Power Plant) None

Terry O. Jones (Vice President, Nuclear Power Uprate)

None

<u>James A. Keener (Vice President, Power Generation Technical Services)</u> Energy Storage Holdings, LLC, Vice President

Roxane R. Kennedy (Vice President, Power Generation Operations)

Michael W. Kiley (Vice President, Turkey Point Nuclear Power Plant)

None

Randall R. LaBauve (Vice President, Environmental Services)

NextEra Energy, Inc., Vice President, Environmental Services

Florida Power & Light Company For the Year Ended December 31, 2012

R. Wade Litchfield (Vice President & General Counsel)
FPL Natural Gas, LLC, Assistant Secretary
FPL Recovery Funding LLC, Manager and Assistant Secretary
FPL Recovery Funding LLC, Manager

David K. Markarian (Vice President, Governmental Affairs - Federal)

NextEra Energy, Inc., Vice President, Governmental Affairs - Federal

Susan A. Melians (Vice President, Human Resources and Assistant Secretary)

None

Manual B. Miranda (Vice President, Transmission and Substation)

Kimberly Ousdahl (Vice President, Controller and Chief Accounting Officer)

Pamela M. Rauch (Vice President, Development and External Affairs)

BXR, LLC, Vice President and Secretary FPL Natural Gas, LLC, Vice President

Ronald R. Reagan (Vice President, Integrated Supply Chain)

NextEra Energy Canada Equipment, Inc., Vice President NextEra Energy Resources, LLC, Vice President

NextEra Energy, Inc., Vice President, Integrated Supply Chain

Marlene M. Santos (Vice President, Customer Service)

None

Paul I. Cutler (Treasurer)

Alandco I, Inc., Treasurer

Alandco Inc., Treasurer

Alandco/Cascade, Inc., Treasurer

Alternative Capital Resources Holdings I, LLC, Vice President and Assistant Treasurer

Alternative Capital Resources I, LLC, Vice President and Assistant Treasurer

Aquilo Holdings LP, ULC, Vice President
Aquilo LP, ULC, Vice President
Ashtabula Wind, LLC, Vice President and Assistant Treasurer

Backbone Mountain Windpower LLC, Executive Manager, Vice President and Treasurer Backbone Windpower Holdings, LLC, Executive Manager, Vice President and Treasurer Baldwin Wind Holdings, LLC, Vice President

Baldwin Wind, LLC, Vice President

Bayswater Peaking Facility, LLC, Vice President and Treasurer
Bison Wind Holdings, LLC, Executive Manager, Vice President and Treasurer
Bison Wind Investments, LLC, Vice President and Treasurer
Bison Wind Investments, LLC, Executive Manager

Bison Wind Portfolio, LLC, Executive Manager, Vice President and Treasurer

Bison Wind, LLC, Executive Manager, Vice President and Treasurer Blackwell Wind, LLC, Vice President

Butler Ridge Wind Energy Center, LLC, Vice President Canyon Wind Holdings, LLC, Vice President

Canyon Wind, LLC, Vice President

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Paul I. Cutler (continued)
    Capricorn Ridge B Holdings, LLC, Vice President
  Capricorn Ridge B, LLC, Vice President
Capricorn Ridge B, LLC, Vice President
Capricorn Ridge Power Seller, LLC, Vice President
Capricorn Ridge Wind Funding, LLC, Vice President
Capricorn Ridge Wind Holdings, LLC, Vice President
Centennial Wind Class B, LLC, Vice President
Centennial Wind Holdings, LLC, Vice President
Centennial Wind Holdings, LLC, Vice President
Centennial Wind LLC, Vice President
   Centennial Wind, LLC, Vice President
   Central States Wind Holdings, LLC, Vice President
   Central States Wind, LLC, Vice President
   Cherokee Power, LLC, Vice President
  Cimarron Wind Energy, LLC, Vice President
Colonial Penn Capital Holdings, Inc., Director, Vice President and Treasurer
  Conestogo Wind, ULC, Vice President
CP II Holdings LP, Inc., Vice President
  Crystal Lake Wind II Funding, LLC, Vice President
Crystal Lake Wind, LLC, Vice President and Assistant Treasurer
Diablo Winds, LLC, Vice President
  DP II, LLC, Vice President
 Elk City II Wind Holdings, LLC, Vice President and Treasurer Elk City Wind Holdings, LLC, Vice President and Treasurer Endeavor Wind II, LLC, Vice President
Endeavor Wind II, LLC, Vice President
Endeavor Wind, LLC, Vice President
ESI Energy, LLC, Treasurer
ESI Mojave LLC, Vice President
ESI Vansycle GP, Inc., Vice President and Treasurer
ESI Vansycle LP, Inc., Vice President and Treasurer
ESI West Texas Energy LP, LLC, Executive Manager, Vice President and Treasurer
ESI West Texas Energy, Inc., Vice President and Treasurer
ESI West Texas Energy Mind Holdings. LLC. Executive Manager, Vice President and
  FPL Energy American Wind Holdings, LLC, Executive Manager, Vice President and Treasurer
 FPL Energy American Wind, LLC, Executive Manager, Vice President and Treasurer FPL Energy Burleigh County Wind, LLC, Executive Manager, Vice President and Treasurer FPL Energy Cabazon Wind, LLC, Vice President
  FPL Energy Cowboy Wind, LLC, Executive Manager, Vice President and Treasurer
 FPL Energy Hancock County Wind, LLC, Executive Manager, Vice President and Treasurer FPL Energy Horse Hollow Wind II, LLC, Manager, Vice President and Treasurer FPL Energy Horse Hollow Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Horse Hollow Wind, LLC, Executive Manager, Vice President and Treasurer FPL Energy Maine Hydro LLC, Executive Manager, Vice President and Treasurer FPL Energy Marcus Hook LLC, Executive Manager, Vice President and Treasurer FPL Energy Morwind, LLC, Executive Manager and Vice President FPL Energy National Wind Holdings, LLC, Executive Manager, Vice President and Treasurer FPL Energy National Wind Investments, LLC, Executive Manager, Vice President and Treasurer FPL Energy National Wind Portfolio, LLC, Vice President FPL Energy National Wind Portfolio, LLC, Executive Manager and Treasurer FPL Energy National Wind Portfolio, LLC, Executive Manager and Treasurer FPL Energy National Wind LLC. Executive Manager Vice President and Treasurer
FPL Energy National Wind Portfolio, LLC, Executive Manager and Treasurer
FPL Energy National Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind Financing, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind Holdings II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy New York, LLC, Vice President and Treasurer
FPL Energy North Dakota Wind II, LLC, Executive Manager, Vice President and Treasurer
FPL Energy North Dakota Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, Vice President and Treasurer
 FPL Energy Oklahoma Wind Finance, LLC, Executive Manager, Vice President and Treasurer
 FPL Energy Oklahoma Wind, LLC, Executive Manager, Vice President and Treasurer FPL Energy Post Wind GP, LLC, Executive Manager, Vice President and Treasurer FPL Energy Post Wind LP, LLC, Manager, Vice President and Treasurer
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Paul I. Cutler (continued)
 FPL Energy Seckaway Peaking Facilities, LLC, Vice President
FPL Energy SEGS III-VII GP, LLC, Vice President
FPL Energy SEGS III-VII LP, LLC, Vice President
FPL Energy Services II, Inc., Treasurer and Assistant Secretary
FPL Energy Services, Inc., Treasurer
FPL Energy Sooner Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy South Deboto Wind, LLC, Executive Manager, Vice President and Treasurer
FPL Energy Sooner Wind, LLC, Executive Manager, Vice President and Treasurer FPL Energy Stateline Holdings, L.L.C., Vice President and Treasurer FPL Energy Stateline II Holdings, LLC, Vice President and Treasurer FPL Energy Stateline II, Inc., Vice President and Treasurer FPL Energy Stateline II, Inc., Vice President and Treasurer FPL Energy Texas Wind GP, LLC, Vice President and Treasurer FPL Energy Tyler Texas LP, LLC, Vice President and Treasurer FPL Energy Upton Wind I, LLC, Vice President FPL Energy Upton Wind II, LLC, Vice President FPL Energy Upton Wind III, LLC, Vice President FPL Energy Upton Wind IV, LLC, Vice President FPL Energy Vansycle L.L.C., Vice President FPL Energy Waymart GP, LLC, Executive Manager, Vice President and Treasurer FPL Energy Waymart LP, LLC, Executive Manager, Vice President and Treasurer FPL Energy Wind Financing, LLC, Executive Manager, Vice President and Treasurer FPL Energy Wind Funding Holdings, LLC, Executive Manager, Vice President and Treasurer FPL Energy Wind Funding, LLC, Executive Manager, Vice President and Treasurer FPL Energy Wyoming, LLC, Executive Manager, Vice President and Treasurer FPL Energy Wyoming, LLC, Executive Manager, Vice President and Treasurer FPL Energy Wyoming, LLC, Executive Manager, Vice President and Treasurer FPL Energy, Inc., Treasurer and Assistant Secretary
  FPL Enersys, Inc., Treasurer and Assistant Secretary FPL FiberNet, LLC, Treasurer FPL Group Capital Trust I, Administrative Trustee
   FPL Group Holdings 1, Inc., Treasurer FPL Group Holdings 2, Inc., Treasurer
   FPL Group Resources Marketing Holdings, LLC, Treasurer
 FPL Group Resources Marketing Holdings, LLC, Treasurer
FPL Historical Museum, Inc., Vice President and Assistant Secretary
FPL Holdings Inc, Director, Vice President and Treasurer
FPL Investments, LLC, Treasurer and Controller
FPL Natural Gas, LLC, Treasurer
FPL Readi-Power, LLC, Treasurer
FPL Recovery Funding LLC, Treasurer
FPL Recovery Funding LLC, Manager
   FPL Services, LLC, Treasurer
FPL Services, LLC, Treasurer
Golden Winds Funding, LLC, Vice President
Golden Winds Holdings, LLC, Vice President
Golden Winds, LLC, Vice President
Green Ridge Power LLC, Vice President
Green Ridge Services LLC, Vice President
Hawkeye Power Partners, LLC, Executive Manager, Vice President and Assistant Treasurer
Heartland Wind Funding, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding II, LLC, Vice President and Assistant Treasurer
Heartland Wind Holding, LLC, Vice President and Assistant Treasurer
Heartland Wind II, LLC, Vice President and Assistant Treasurer
Heartland Wind, LLC, Vice President and Assistant Treasurer
Heartland Wind, LLC, Vice President and Assistant Treasurer
High Majestic II Funding, LLC, Vice President
High Majestic II Wind Properties, LLC, Vice President
High Majestic Interconnection Services, LLC, Vice President
 High Majestic Interconnection Services, LLC, Vice President
High Majestic Wind Energy Center, LLC, Vice President
High Majestic Wind II, LLC, Vice President
 High Winds, LLC, Executive Manager, Vice President and Treasurer Horse Hollow Generation Tie Holdings, LLC, Vice President HWFII, LLC, Vice President and Assistant Treasurer
 Inventus Holdings, LLC, Vice President
 Jamaica Bay Peaking Facility, LLC, Vice President
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Florida Power & Light Company For the Year Ended December 31, 2012

Paul I. Cutler (continued) Jamaica Bay Peaking Facility, LLC, Treasurer Joshua Tree Solar Farm, LLC, Vice President Lake Benton Power Partners II, LLC, Executive Manager Langdon Wind, LLC, Vice President and Assistant Treasurer Legacy Renewables Holdings, LLC, Vice President Legacy Renewables Holdings, LLC, Manager and Vice President Legacy Renewables, LLC, Member and Vice President
Limon Wind III, LLC, Vice President
Lone Star Transmission Capital, LLC, Vice President and Treasurer
Lone Star Transmission Holdings, LLC, Vice President and Treasurer Lone Star Wind Holdings, LLC, Vice President and Treasurer Lone Star Wind Holdings, LLC, Executive Manager Lone Star Wind, LLC, Manager, Vice President and Treasurer Mantua Creek Solar, LLC, Vice President
Meyersdale Windpower LLC, Vice President and Treasurer
Meyersdale Windpower LLC, Executive Manager
Mill Run Windpower LLC, Vice President Minco Redwood Holdings, LLC, Vice President Minco Wind Interconnection Services, LLC, Vice President Mojave Holdings, LLC, Vice President Moore Solar, Inc., Vice President Mount Miller LP, Inc., Vice President Mountain Prairie Wind Holdings, LLC, Vice President Mountain Prairie Wind, LLC, Vice President NAPS Wind, LLC, Vice President NextEra Blythe Solar Energy Center, LLC, Vice President NextEra Energy Canada, ULC, Vice President NextEra Energy Canadian Operating Services, Inc., Vice President NextEra Energy Capital Holdings, Inc., Director, Vice President and Treasurer NextEra Energy Equipment Leasing, LLC, Treasurer NextEra Energy Foundation, Inc., Vice President and Assistant Treasurer NextEra Energy Infrastructure, LLC, Treasurer NextEra Energy Resources Acquisitions, LLC, Vice President NextEra Energy Resources Acquisitions, LLC, Vice President NextEra Energy Solar Holdings, LLC, Vice President NextEra Energy Victory Solar I, LLC, Vice President NextEra Energy, Inc., Treasurer and Assistant Secretary NextEra Fibernet, LLC, Treasurer
NextEra Maine Fossil, LLC, Vice President NextEra Seaside Solar Development, LLC, Vice President NextEra Seaside Solar I, LLC, Vice President
NextEra Seaside Solar II, LLC, Vice President
NextEra Seaside Solar II, LLC, Vice President
Northern Frontier Wind Funding, LLC, Executive Manager
Northern Frontier Wind Funding, LLC, Vice President Northern Frontier Wind, LLC, Vice President
Pacific Power Investments, LLC, Executive Manager
Pacific Power Investments, LLC, Vice President Palms Insurance Company, Limited, Director and Treasurer Paradise Solar Urban Renewal, L.L.C., Vice President Paradise Solar Orban Renewal, L.C.V., vice President
Peace Garden Wind Funding, LLC, Vice President and Treasurer
Peace Garden Wind Holdings, LLC, Vice President and Treasurer
Peace Garden Wind, LLC, Vice President and Treasurer
Pennsylvania Windfarms, LLC, Vice President
Penta Wind Holding, LLC, Vice President and Assistant Treasurer
Penta Wind, LLC, Vice President and Assistant Treasurer Pheasant Run Wind Holdings, LLC, Vice President
Pipeline Funding Company, LLC, Vice President and Treasurer Pipeline Funding, LLC, Vice President and Treasurer Praxis Group, Inc., Treasurer

Florida Power & Light Company For the Year Ended December 31, 2012

Paul I. Cutler (continued)
Pubnico Point Wind Farm Inc., Vice President Sirius Solar, LLC, Vice President Sky River LLC, Vice President Sombra Solar, Inc., Vice President Somerset Windpower LLC, Vice President South Texas Gen-Tie Holding, LLC, Vice President South Texas Gen-Tie, LLC, Vice President Southwest Solar Holdings, LLC, Vice President St. Clair Holding, Inc., Vice President St. Clair Investment Holding, Inc., Vice President Story Wind, LLC, Vice President and Assistant Treasurer Sunrise Solar Holding, LLC, Vice President Sunrise Solar Holding, LLC, Vice President
Sunrise Solar, LLC, Vice President
Turner Foods Corporation, Treasurer
USG Properties Bakken I, LLC, Vice President
USG Properties Haynesville Sand I, LLC, Vice President
USG Properties Mississippian Lime I, LLC, Vice President
Victory Garden Phase IV, LLC, Vice President Victory Garden Phase IV, LLC, Vice President Victory Renewables, LLC, Vice President Watkins Glen Wind, LLC, Vice President Wessington Wind Energy Center, LLC, Vice President
West Texas Wind, LLC, Vice President
Western Wind Holdings, LLC, Vice President
White Oak B Company, LLC, Vice President and Assistant Treasurer
White Oak Brongy Backley White Oak B Company, LLC, Vice President and Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding, LLC, Vice President and Assistant Treasurer
White Pine Hydro Holdings, LLC, Executive Manager and Vice President
White Pine Hydro Investments, LLC, Executive Manager and Vice President
White Pine Hydro Portfolio, LLC, Executive Manager and Vice President White Pine Hydro, LLC, Executive Manager and Vice President Wild Prairie Wind Holdings, LLC, Vice President Wild Prairie Wind, LLC, Vice President Wilton Wind Holdings, LLC, Vice President and Treasurer Wilton Wind II, LLC, Vice President
Wilton Wind IV, LLC, Vice President
Windpower Partners 1993, LLC, Vice President
Wolf Ridge Holdings, LLC, Vice President

Amy Black (Assistant Treasurer)
4263766 Canada Inc., Assistant Treasurer
Bison Wind, LLC, Assistant Treasurer
Canyon Wind Holdings, LLC, Assistant Treasurer
Canyon Wind, LLC, Assistant Treasurer
Capricorn Ridge B Holdings, LLC, Assistant Treasurer
Capricorn Ridge B, LLC, Assistant Treasurer
Centennial Wind Class B, LLC, Assistant Treasurer
Centennial Wind Funding, LLC, Assistant Treasurer
Centennial Wind Holdings, LLC, Assistant Treasurer
Centennial Wind, LLC, Assistant Treasurer
Centennial Wind, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings, LLC, Assistant Treasurer
Cimarron Wind Energy, LLC, Assistant Treasurer
Desert Sunlight 250, LLC, Assistant Treasurer
Desert Sunlight Holdings, LLC, Assistant Treasurer
Desert Sunlight Holdings, LLC, Assistant Treasurer
FPL Natural Gas, LLC, Assistant Treasurer

Florida Power & Light Company For the Year Ended December 31, 2012

Amy Black (continued)

Golden Winds Funding, LLC, Assistant Treasurer Golden Winds Holdings, LLC, Assistant Treasurer

Golden Winds, LLC, Assistant Treasurer

Heartland Wind II, LLC, Assistant Treasurer

High Majestic II Funding, LLC, Assistant Treasurer

High Majestic II Holdings, LLC, Assistant Treasurer

High Majestic II Wind Properties, LLC, Assistant Treasurer

High Majestic Interconnection Services, LLC, Assistant Treasurer

High Majestic Wind II, LLC, Assistant Treasurer
Minco Redwood Holdings, LLC, Assistant Treasurer

Minco Wind Interconnection Services, LLC, Assistant Treasurer

Moore Solar, Inc., Assistant Treasurer

Mount Miller GP Inc., Assistant Treasurer

Mount Miller Holdco, Inc., Assistant Treasurer

NextEra Desert Sunlight Holdings, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Designated Representative and Assistant Treasurer

NextEra Energy Capital Holdings, Inc., Assistant Treasurer

NextEra Energy Victory Solar I, LLC, Assistant Treasurer

NextEra Energy, Inc., Assistant Treasurer Penta Wind Holding, LLC, Vice President and Assistant Treasurer

Penta Wind, LLC, Vice President and Assistant Treasurer

Sombra Solar, Inc., Assistant Treasurer

St. Clair Holding, Inc., Assistant Treasurer St. Clair Investment Holding, Inc., Assistant Treasurer

Tuscola Bay Wind, LLC, Assistant Treasurer

Tuscola Wind II, LLC, Assistant Treasurer

Vasco Winds, LLC, Assistant Treasurer

Victory Renewables, LLC, Assistant Treasurer

Western Wind Holdings, LLC, Assistant Treasurer
White Oak B Company, LLC, Vice President and Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding Holding, LLC, Vice President and Assistant Treasurer
White Oak Energy Funding, LLC, Vice President and Assistant Treasurer
White Oak Energy Holdings, LLC, Vice President and Assistant Treasurer
White Oak Energy LLC, Vice President and Assistant Treasurer
White Oak Energy LLC, Vice President and Assistant Treasurer

Windpower Partners 1993, LLC, Assistant Treasurer

Beth M. Farr (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Charles Friedlander (Assistant Secretary)

NextEra Energy Capital Holdings, Inc., Assistant Secretary

NextEra Energy, Inc., Assistant Secretary

Pipeline Funding Company, LLC, Assistant Secretary

Frank V. Isabella (Assistant Controller)

Alandco I, Inc., Assistant Controller

Alandco Inc., Assistant Controller

Alandco/Cascade, Inc., Assistant Controller NextEra Energy Capital Holdings, Inc., Assistant Controller

NextEra Energy, Inc., Assistant Controller

Daisy Jacobs (Assistant Controller)

NextEra Energy, Inc., Assistant Controller

Florida Power & Light Company For the Year Ended December 31, 2012

Judith J. Kahn (Assistant Treasurer)

BAC Investment Corp., Director and Treasurer
Contra Costa Capital, LLC, Treasurer
EMB Investments, Inc., Director and Treasurer
FPL Energy American Wind Holdings, LLC, Assistant Treasurer
FPL Energy American Wind, LLC, Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC, Treasurer
FPL Energy Wind Funding, LLC, Assistant Treasurer
FPL Group Capital Trust I, Administrative Trustee
KPB Financial Corp., Director and Treasurer
Kramer Junction Solar Funding, LLC, Treasurer
Mendocino Capital, LLC, Treasurer
NextEra Energy Duane Arnold, LLC, Assistant Treasurer
NextEra Energy Point Beach, LLC, Assistant Treasurer
NextEra Energy Seabrook, LLC, Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer and Assistant Secretary
Northern Cross Investments, Inc., Director and Treasurer
Square Lake Holdings, Inc., Director and Treasurer

Joaquin E. Leon (Assistant Secretary) NextEra Energy, Inc., Assistant Secretary

Melissa A. Plotsky (Assistant Secretary)
4263766 Canada Inc., Assistant Secretary
Alandco Inc., Assistant Secretary
Algona Wind Energy, LLC, Secretary
Alternative Capital Resources Holdings I, LLC, Secretary
Alternative Capital Resources I, LLC, Secretary
Aries Solar Holding, LLC, Secretary
Ashtabula Wind II, LLC, Secretary
Ashtabula Wind III, LLC, Secretary
Ashtabula Wind, LLC, Secretary
Backbone Mountain Windpower LLC, Secretary
Backbone Windpower Holdings, LLC, Secretary
Baldwin Wind Holdings, LLC, Secretary
Baldwin Wind, LLC, Secretary
Bayswater Peaking Facility, LLC, Secretary
Beacon Solar, LLC, Secretary
Bison Wind GP, LLC, Secretary
Bison Wind Holdings, LLC, Secretary
Bison Wind Investments, LLC, Secretary
Bison Wind Investments, LLC, Secretary
Bison Wind Portfolio, LLC, Secretary
Bison Wind Portfolio, LLC, Secretary
Black Horse Wind, LLC, Secretary
Blackwell Wind, LLC, Secretary
Blue Sky Wind Energy Center, LLC, Secretary
Blue Summit Generation Tie, LLC, Secretary
Blue Summit Generation Tie, LLC, Secretary
Boulevard Associates Canada, Inc., Secretary
Boulevard Associates, LLC, Secretary
Boulevard Gas Associates, LLC, Secretary
Boulevard Gas Associates, LLC, Secretary
Buffalo Ridge Wind Energy, LLC, Secretary
Buffalo Ridge Wind Energy Center, LLC, Secretary

Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued) Canyon Wind Holdings, LLC, Secretary
Canyon Wind, LLC, Secretary
Capricorn Ridge B Holdings, LLC, Secretary
Capricorn Ridge B, LLC, Secretary
Capricorn Ridge Power Seler, LLC, Secretary
Capricorn Ridge Power Seler, LLC, Secretary Capricorn Ridge Wind Funding, LLC, Secretary Capricorn Ridge Wind Holdings, LLC, Secretary Capricorn Ridge Wind II, LLC, Secretary Capricorn Ridge Wind, LLC, Secretary Cedar Bluff Wind, LLC, Secretary Centennial Wind Class B, LLC, Secretary Centennial Wind Funding, LLC, Secretary Centennial Wind Holdings, LLC, Secretary Centennial Wind, LLC, Secretary Central States Wind Holdings, LLC, Secretary Central States Wind, LLC, Secretary Cherokee Power, LLC, Secretary Cimarron Wind Energy Holdings II, LLC, Secretary Cimarron Wind Energy Holdings, LLC, Secretary Cimarron Wind Energy, LLC, Secretary Citranol Energy I, LLC, Assistant Secretary Conestogo Wind GP, Inc., Secretary Conestogo Wind GI, Mo., Gostetary
Conestogo Wind GI, Mo., Gostetary
CP II Holdings GP, Inc., Secretary
Crowned Ridge Wind Energy Center, LLC, Secretary
Crowned Ridge Wind II, LLC, Secretary Crystal Lake Wind II Funding, LLC, Secretary
Crystal Lake Wind II, LLC, Secretary
Crystal Lake Wind III, LLC, Secretary
Crystal Lake Wind III, LLC, Secretary Crystal Lake Wind, LLC, Secretary Day County Wind II, LLC, Secretary Day County Wind, LLC, Secretary Delaware Mountain Wind Farm, LLC, Secretary Desert Sunlight 250, LLC, Secretary Desert Sunlight 300, LLC, Secretary Desert Sunlight Holdings, LLC, Secretary Diablo Winds, LLC, Secretary DP II, LLC, Secretary
EarthEra, LLC, Secretary
East Durham Wind, Inc., Secretary
EFB Constructors, LLC, Secretary Elk City II Wind Holdings, LLC, Secretary Elk City II Wind, LLC, Secretary Elk City Wind Holdings III, LLC, Secretary Elk City Wind Holdings, LLC, Secretary
Elk City Wind III, LLC, Secretary Elk City Wind, LLC, Secretary Ellis County Wind Farm, LLC, Secretary Endeavor Wind II, LLC, Secretary Endeavor Wind, LLC, Secretary Endeavor Wind, LLC, Secretary
Energy Storage Holdings, LLC, Secretary
Ensign Wind, LLC, Secretary
ESI Energy, LLC, Secretary
ESI Montgomery County, LLC, Secretary
ESI Northeast Energy LP, LLC, Secretary
ESI Prairie Winds LP, LLC, Secretary
ESI Prairie Winds LP, LLC, Secretary ESI Prairie Winds LP, L.L.C., Secretary ESI Sierra, Inc., Secretary

Florida Power & Light Company
For the Year Ended December 31, 2012

Melissa A. Plotsky (continued) ESI West Texas Energy LP, LLC, Secretary ESI West Texas Energy, Inc., Secretary FMD Enterprises, LLC, Secretary FMD Enterprises, LLC, Secretary
Fortuna GP, Inc., Secretary
FPL Energy Bastrop GP, LLC, Secretary
FPL Energy Bastrop LP, LLC, Secretary
FPL Energy Burleigh County Wind, LLC, Secretary
FPL Energy Cabazon Wind, LLC, Secretary
FPL Energy Callahan Wind GP, LLC, Secretary
FPL Energy Callahan Wind LP, LLC, Secretary
FPL Energy Cape, LLC, Secretary
FPL Energy Cowboy Wind, LLC, Secretary FPL Energy Cowboy Wind, LLC, Secretary FPL Energy East Mesa LLC, Secretary FPL Energy Green Power Wind, LLC, Secretary
FPL Energy Hancock County Wind, LLC, Secretary
FPL Energy Horse Hollow Wind II, LLC, Secretary FPL Energy Horse Hollow Wind, LLC, Secretary FPL Energy Illinois Wind, LLC, Secretary FPL Energy Illinois Wind, LLC, Secretary
FPL Energy Island End GP, LLC, Secretary
FPL Energy Maine Hydro LLC, Secretary
FPL Energy Marcus Hook LLC, Secretary
FPL Energy M450 GP, LLC, Secretary
FPL Energy M450 GP, LLC, Secretary
FPL Energy M450 LP, LLC, Secretary
FPL Energy M4700, LLC, Secretary
FPL Energy Mojave Operating Services, LLC, Secretary
FPL Energy Montezuma Wind, LLC, Secretary
FPL Energy Morwind, LLC, Secretary
FPL Energy Mower County, LLC, Secretary FPL Energy Mower County, LLC, Secretary
FPL Energy National Wind Holdings, LLC, Secretary
FPL Energy National Wind Investments, LLC, Secretary FPL Energy National Wind Portfolio, LLC, Secretary FPL Energy National Wind, LLC, Secretary FPL Energy National Willd, LLC, Secretary
FPL Energy New Mexico Holdings, LLC, Secretary
FPL Energy New Mexico Wind Financing, LLC, Secretary
FPL Energy New Mexico Wind Holdings II, LLC, Secretary
FPL Energy New Mexico Wind II, LLC, Secretary
FPL Energy New Mexico Wind II, LLC, Secretary FPL Energy New Mexico Wind II, LLC, Secretary
FPL Energy New York, LLC, Secretary
FPL Energy North Dakota Wind II, LLC, Secretary
FPL Energy North Dakota Wind, LLC, Secretary
FPL Energy North Dakota Wind, LLC, Secretary FPL Energy Oklahoma Wind Finance, LLC, Secretary FPL Energy Oklahoma Wind, LLC, Secretary FPL Energy Oklahoma Wind, LLC, Secretary
FPL Energy Oliver Wind I, LLC, Secretary
FPL Energy Oliver Wind II, LLC, Secretary
FPL Energy Pacific Crest Partner, LLC, Secretary
FPL Energy Pecos Wind I, LLC, Secretary
FPL Energy Pecos Wind II, LLC, Secretary
FPL Energy Pennsylvania Wind, LLC, Secretary
FPL Energy Post Wind GP, LLC, Secretary
FPL Energy SEGS III-VII GP, LLC, Secretary
FPL Energy SEGS III-VII LP, LLC, Secretary
FPL Energy SEGS III-VII LP, LLC, Secretary
FPL Energy Solar Partners III-VII, LLC, Secretary
FPL Energy Sooner Wind, LLC, Secretary
FPL Energy Sooner Wind, LLC, Secretary FPL Energy Sooner Wind, LLC, Secretary FPL Energy South Dakota Wind, LLC, Secretary

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Melissa A. Plotsky (continued)
FPL Energy Spruce Point LLC, Secretary
FPL Energy Stateline Holdings, L.L.C., Secretary
FPL Energy Stateline II Holdings, LLC, Secretary
FPL Energy Texas Keir, LLC, Secretary FPL Energy Texas Wind GP, LLC, Secretary
FPL Energy Texas Wind Marketing GP, LLC, Secretary
FPL Energy Texas Wind Marketing LP, Secretary
FPL Energy Texas Wind Marketing LP, LLC, Secretary
FPL Energy Texas, LLC, Secretary
FPL Energy Tyler Texas LP, LLC, Secretary
FPL Energy Upton Wind I, LLC, Secretary FPL Energy Upton Wind II, LLC, Secretary FPL Energy Upton Wind III, LLC, Secretary
FPL Energy Upton Wind IV, LLC, Secretary FPL Energy Vansycle L.L.C., Secretary FPL Energy VG Wind, LLC, Secretary
FPL Energy Waymart GP, LLC, Secretary FPL Energy Waymart LP, LLC, Secretary
FPL Energy Wind Financing, LLC, Secretary
FPL Energy Wind Funding Holdings, LLC, Secretary
FPL Energy Wind Funding, LLC, Secretary
FPL Energy WPP 93 GP, LLC, Secretary
FPL Energy WPP 93 LP, LLC, Secretary
FPL Energy WPP94 GP, LLC, Secretary
FPL Energy WPP94 GP, LLC, Secretary
FPL Energy WPP94 LP, LLC, Secretary
FPL Energy Wyman IV LLC, Secretary FPL Energy Wyman LLC, Secretary
FPL Energy Wyoming, LLC, Secretary
FPL Enersys, Inc., Assistant Secretary
FPL Ethanol Holdings, LLC, Assistant Secretary
FPL FiberNet, LLC, Assistant Secretary
FPL Group Holdings 1, Inc., Assistant Secretary
FPL Group Holdings 2, Inc., Assistant Secretary FPL Investments, LLC, Secretary
FPL Leasing I, LLC, Secretary
FPL Tel, LLC, Secretary
FPLE Forney Pipeline, LLC, Secretary FPLE Forney, LLC, Secretary
FPLE Montana Wind, LLC, Secretary
FPLE Pecos Leasing GP, LLC, Secretary
FPLE Pecos Leasing LP, LLC, Secretary
FPLE Rhode Island State Energy GP, LLC, Secretary
FPLE Rhode Island State Energy LP, LLC, Secretary
FPLE Texas Wind I, LLC, Secretary
FPLE Upton Leasing GP, LLC, Secretary
FPLE Upton Leasing LP, LLC, Secretary
Garden Wind, LLC, Secretary
Gateway Energy Center, LLC, Secretary
Generation Repair and Service, LLC, Secretary
Genesis Solar Holdings, LLC, Secretary
Genesis Solar, LLC, Secretary
Gexa Energy California, LLC, Secretary
GEXA Energy GP, LLC, Secretary
Golden Hills Wind, LLC, Secretary
Golden Winds Funding, LLC, Secretary
Golden Winds Holdings, LLC, Secretary
Golden Winds LLC, Secretary
Golden Winds, LLC, Secretary
Goshen Wind, Inc., Secretary
Gray County Wind Energy, LLC, Secretary
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Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued) Green Ridge Power LLC, Secretary Green Ridge Power Ranch, LLC, Secretary Green Ridge Services LLC, Secretary Harper Lake Company VIII, Secretary Hawkeye Power Partners, LLC, Secretary Heartland Wind Funding, LLC, Secretary Heartland Wind Holding II, LLC, Secretary Heartland Wind Holding, LLC, Secretary Heartland Wind II, LLC, Secretary Heartland Wind, LLC, Secretary High Ground Investments, LLC, Secretary High Majestic II Funding, LLC, Secretary
High Majestic II Holdings, LLC, Secretary
High Majestic II Wind Properties, LLC, Secretary High Majestic Interconnection Services, LLC, Secretary High Majestic Wind Energy Center, LLC, Secretary High Majestic Wind II, LLC, Secretary High Point Wind, LLC, Secretary High Winds, LLC, Secretary HLC IX Company, Secretary Horse Hollow Generation Tie Holdings, LLC, Secretary Horse Hollow Generation Tie, LLC, Secretary HWFII, LLC, Secretary Hyde County Wind, LLC, Secretary Indian Mesa Wind Farm, LLC, Secretary Inventus Holdings, LLC, Secretary Iowa Clean Energy Express, LLC, Secretary Jamaica Bay Peaking Facility, LLC, Secretary Jericho Wind, Inc., Secretary Joshua Tree Solar Farm, LLC, Secretary Keenan II Wind Energy Center, LLC, Secretary Kerwood Wind, Inc., Secretary La Salle County Gas Producing, LLC, Secretary Lake Benton Power Partners II, LLC, Secretary Lamar Power Partners II, LLC, Secretary Lamar Power Partners, LLC, Secretary Langdon Wind, LLC, Secretary Lee North, LLC, Secretary Legacy Renewables Holdings, LLC, Secretary Legacy Renewables, LLC, Secretary LET Holdings, LLC, Secretary Limon Wind II, LLC, Secretary Limon Wind III, LLC, Secretary Limon Wind, LLC, Secretary Logan Connect LLC, Secretary Logan Energy Holdings, LLC, Secretary
Logan Wind Energy LLC, Secretary
Lone Star Transmission Capital, LLC, Secretary Lone Star Transmission Holdings, LLC, Secretary Lone Star Wind Holdings, LLC, Secretary Lone Star Wind, LLC, Secretary Long Island Offshore Wind Park, LLC, Secretary Lucerne Solar, LLC, Secretary Lucerne Valley Solar Holdings, LLC, Secretary Mantua Creek Solar, LLC, Secretary McCoy Solar, LLC, Secretary Meyersdale Windpower LLC, Secretary Mill Run Windpower LLC, Secretary Minco Redwood Holdings, LLC, Secretary

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Melissa A. Plotsky (continued)
Minco Wind II, LLC, Secretary
Minco Wind III, LLC, Secretary
Minco Wind Interconnection Services, LLC, Secretary
Minco Wind, LLC, Secretary
Minudie Wind, Inc., Secretary
Mojave Holdings, LLC, Secretary
Moore Solar, Inc., Secretary
Mount Miller GP Inc., Secretary
Mount Miller Holdco, Inc., Assistant Secretary
Mountain Prairie Wind Holdings, LLC, Secretary
Mountain Prairie Wind, LLC, Secretary
Mountain View Solar, LLC, Secretary
NAPS Wind, LLC, Secretary
NEPM II, LLC, Secretary
New Hampshire Transmission, LLC, Secretary
New Mexico Energy Investments, LLC, Secretary
New Mexico Wind Investments, LLC, Secretary
NextEra Blythe Solar Energy Center, LLC, Secretary
NextEra Canada Development & Acquisitions, Inc., Secretary
NextEra Canada Transmission Investments, Inc., Secretary
NextEra Desert Sunlight Holdings, LLC, Secretary
NextEra Energy Bluff Point, LLC, Secretary
NextEra Energy Canada Equipment, Inc., Secretary
NextEra Energy Canadian Operating Services, Inc., Secretary
NextEra Energy Capital Holdings, Inc., Assistant Secretary
NextEra Energy Duane Arnold, LLC, Secretary
NextEra Energy Equipment Leasing, LLC, Assistant Secretary
NextEra Energy Gas Producing Wyoming, LLC, Secretary
NextEra Energy Gas Producing, LLC, Secretary
NextEra Energy Hawaii, LLC, Secretary
NextEra Energy Honey Creek Wind, LLC, Secretary
NextEra Energy Maine Operating Services, LLC, Secretary
NextEra Energy Maine, LLC, Secretary
NextEra Energy Montezuma II Wind, LLC, Secretary
NextEra Energy New Mexico Operating Services, LLC, Secretary
NextEra Energy NextBridge Holding, Inc., Secretary
NextEra Energy Operating Services, LLC, Secretary NextEra Energy Point Beach, LLC, Secretary
NextEra Energy Power Marketing, LLC, Secretary
NextEra Energy Producer Services, LLC, Secretary
NextEra Energy Project Management, LLC, Secretary
NextEra Energy Resources Acquisitions, LLC, Secretary
NextEra Energy Resources, LLC, Assistant Secretary
NextEra Energy Seabrook, LLC, Secretary
NextEra Energy Services Connecticut, LLC, Secretary
NextEra Energy Services Delaware, LLC, Secretary
NextEra Energy Services District of Columbia, LLC, Secretary
NextEra Energy Services Illinois, LLC, Secretary NextEra Energy Services Maine, LLC, Secretary
NextEra Energy Services Maryland, LLC, Secretary
NextEra Energy Services Massachusetts, LLC, Secretary
NextEra Energy Services New Hampshire, LLC, Secretary
NextEra Energy Services New Jersey, LLC, Secretary
NextEra Energy Services New York, LLC, Secretary
NextEra Energy Services Ohio, LLC, Secretary
NextEra Energy Services Pennsylvania, LLC, Secretary
NextEra Energy Services Rhode Island, LLC, Secretary
NextEra Energy Services, LLC, Secretary
NextEra Energy Solar Holdings, LLC, Secretary
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Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued) NextEra Energy Transmission Investments, LLC, Secretary NextEra Energy Transmission, LLC, Secretary NextEra Energy Victory Solar I, LLC, Secretary NextEra Energy, Inc., Assistant Secretary NextEra Fibernet, LLC, Secretary NextEra Maine Fossil, LLC, Secretary NextEra Retail of Texas GP, LLC, Secretary NextEra Seaside Solar Development, LLC, Secretary NextEra Seaside Solar I, LLC, Secretary NextEra Seaside Solar II, LLC, Secretary NextEra Texas Acquisition Holdco, LLC, Secretary NextEra Texas Acquisition LP, LLC, Secretary NextEra US Gas Assets, LLC, Secretary NextEra Wind Energy Center, LLC, Secretary NG Pipeline of America, LLC, Secretary NG Storage of America, LLC, Secretary North American Power Systems Solar, LLC, Secretary North Sky River Energy, LLC, Secretary North Sky River Land Holdings, LLC, Secretary Northern Colorado Wind Energy, LLC, Assistant Secretary Northern Colorado Wind Holdings, LLC, Secretary Northern Frontier Wind Funding, LLC, Secretary Northern Frontier Wind Holding, LLC, Assistant Secretary Oliver Wind III, LLC, Secretary Osborn Wind Energy, LLC, Secretary Osceola Windpower II, LLC, Secretary Osceola Windpower, LLC, Secretary OTG, LLC, Secretary Peace Garden Wind Funding, LLC, Secretary Peace Garden Wind Holdings, LLC, Secretary Peetz Energy, LLC, Secretary Peetz Logan Interconnect, LLC, Secretary Peetz Table Transmission Line, LLC, Secretary Peetz Table Wind Energy, LLC, Secretary Pennsylvania Windfarms, LLC, Secretary Penta Wind Holding, LLC, Secretary Perrin Ranch Wind, LLC, Secretary Pheasant Run Wind Holdings, LLC, Secretary Pubnico Point GP, Inc., Secretary PWEC, LLC, Secretary Red Mesa Wind Investments, LLC, Secretary Red Mesa Wind, LLC, Secretary Redwood Trails Wind Holdings, LLC, Secretary Redwood Trails Wind, LLC, Secretary Retail Power Supply, LLC, Secretary Rough Rider Wind I, LLC, Secretary Seiling Wind, LLC, Secretary Sentry Solar, LLC, Secretary Sirius Solar, LLC, Secretary Sky River LLC, Secretary SL Ship, Inc., Secretary SL Ship, Inc., Assistant Secretary Sombra Solar, Inc., Secretary Somerset Windpower LLC, Secretary Sonoran Solar Energy I, LLC, Secretary Sonoran Solar Energy, LLC, Secretary South Texas Gen-Tie Holding, LLC, Secretary South Texas Gen-Tie, LLC, Secretary Southwest Solar Holdings, LLC, Secretary

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Melissa A. Plotsky (continued)
St. Clair Holding, Inc., Secretary
St. Clair Investment Holding, Inc., Secretary
Story Wind, LLC, Secretary
Strathroy Wind GP, Inc., Secretary Sunnee Solar, LLC, Secretary
Sunrise Solar Holding, LLC, Secretary
Sunrise Solar, LLC, Secretary
Thunderhead Lake Wind, LLC, Secretary
Tower Associates Canada, Inc., Secretary
Tower Associates, LLC, Secretary
Turner Foods Corporation (FL Charter K68405), Assistant Secretary
Tuscola Bay Wind, LLC, Secretary
Tuscola Wind II, LLC, Secretary
Upper Canada Transmission, Inc., Secretary
USG Energy Gas Producer Holdings, LLC, Secretary USG Midstream Bakken I, LLC, Secretary
USG Midstream Haynesville Sands I, LLC, Secretary
USG Midstream Holdings, LLC, Secretary
USG Midstream Mississippian Lime I, LLC, Secretary
USG Properties Austin Chalk Holdings, LLC, Secretary
USG Properties Austin Chalk I, LLC, Secretary
USG Properties Bakken Holdings, LLC, Secretary
USG Properties Bakken I, LLC, Secretary USG Properties Bakken II, LLC, Secretary
USG Properties Barnett Holdings, LLC, Secretary
USG Properties Barnett II, LLC, Secretary
USG Properties Eagle Ford Holdings, LLC, Secretary
USG Properties Eagle Ford III, LLC, Secretary
USG Properties Eagle Ford IV, LLC, Secretary
USG Properties Fayetteville Holdings, LLC, Secretary USG Properties Granite Wash Holdings, LLC, Secretary
USG Properties Granite Wash I, LLC, Secretary
USG Properties Haynesville Holdings, LLC, Secretary USG Properties Haynesville Sand I, LLC, Secretary
USG Properties Haynesville Sands Holdings, LLC, Secretary
USG Properties Jackfork Holdings, LLC, Secretary
USG Properties Jackfork I, LLC, Secretary
USG Properties Marcellus Holdings, LLC, Secretary
USG Properties Marcellus I, LLC, Secretary
USG Properties Mississippian Lime Holdings, LLC, Secretary
USG Properties Mississippian Lime I, LLC, Secretary USG Properties Mississippian Lime II, LLC, Secretary
USG Properties Niobrara Holdings, LLC, Secretary
USG Properties Permian Basin Holdings, LLC, Secretary
USG Properties Permian Basin I, LLC, Secretary USG Properties Wilcox Holdings, LLC, Secretary
USG Properties Wilcox I, LLC, Secretary
USG Properties Woodford Holdings, LLC, Secretary
USG Surface Facilities Holdings, LLC, Secretary USG Surface Facilities I, LLC, Secretary
USG Surface Facilities Mississippian Lime I, LLC, Secretary Vansycle III Wind, LLC, Secretary
Varna Wind, Inc., Secretary
Vasco Winds, LLC, Secretary
Victory Garden Phase IV, LLC, Secretary
Victory Renewables, LLC, Secretary
Watkins Glen Wind, LLC, Secretary
Watonga Wind, LLC, Secretary
Wessington Wind Energy Center, LLC, Secretary
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Florida Power & Light Company For the Year Ended December 31, 2012

Melissa A. Plotsky (continued) West Fry Wind Energy, LLC, Secretary West Texas Wind, LLC, Secretary Western Wind Holdings, LLC, Secretary White Oak B Company, LLC, Secretary White Oak Energy Backleverage Holding, LLC, Secretary White Oak Energy Funding Holding, LLC, Secretary White Oak Energy Funding, LLC, Secretary White Oak Energy Holdings, LLC, Secretary White Oak Energy LLC, Secretary White Pine Hydro Holdings, LLC, Secretary White Pine Hydro Investments, LLC, Secretary White Pine Hydro Portfolio, LLC, Secretary White Pine Hydro, LLC, Secretary Wild Prairie Wind Holdings, LLC, Secretary Wild Prairie Wind, LLC, Secretary Wilton Wind Holdings, LLC, Secretary Wilton Wind II, LLC, Secretary Wilton Wind IV, LLC, Secretary Windpower Partners 1993, LLC, Secretary Wolf Ridge Holdings, LLC, Secretary Wolf Ridge Wind, LLC, Secretary WSGP Gas Producing, LLC, Secretary Yavapai Wind, LLC, Secretary

Aldo Portales (Assistant Treasurer) Aries Solar Holding, LLC, Assistant Treasurer Ashtabula Wind II, LLC, Assistant Treasurer Ashtabula Wind III, LLC, Assistant Treasurer Ashtabula Wind, LLC, Assistant Treasurer Baldwin Wind Holdings, LLC, Assistant Treasurer Baldwin Wind, LLC, Assistant Treasurer Bison Wind, LLC, Assistant Treasurer Blackwell Wind, LLC, Assistant Treasurer Blue Sky Wind Energy Center, LLC, Assistant Treasurer Butler Ridge Wind Energy Center, LLC, Assistant Treasurer Canyon Wind Holdings, LLC, Assistant Treasurer Canyon Wind, LLC, Assistant Treasurer Capricorn Ridge B Holdings, LLC, Assistant Treasurer Capricorn Ridge B, LLC, Assistant Treasurer Capricorn Ridge Power Seller, LLC, Assistant Treasurer Capricorn Ridge Wind Funding, LLC, Assistant Treasurer Capricorn Ridge Wind Holdings, LLC, Assistant Treasurer Capricorn Ridge Wind Close B. LLC, Assistant Treasurer Centennial Wind Class B, LLC, Assistant Treasurer Centennial Wind Funding, LLC, Assistant Treasurer Centennial Wind Holdings, LLC, Assistant Treasurer Centennial Wind, LLC, Assistant Treasurer Central States Wind Holdings, LLC, Assistant Treasurer Central States Wind, LLC, Assistant Treasurer Cherokee Power, LLC, Assistant Treasurer Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer Cimarron Wind Energy Holdings, LLC, Assistant Treasurer Cimarron Wind Energy, LLC, Assistant Treasurer Crystal Lake Wind II Funding, LLC, Assistant Treasurer Crystal Lake Wind II, LLC, Assistant Treasurer Crystal Lake Wind III, LLC, Assistant Treasurer Crystal Lake Wind, LLC, Assistant Treasurer Day County Wind, LLC, Assistant Treasurer DP II, LLC, Assistant Treasurer

Florida Power & Light Company For the Year Ended December 31, 2012

Aldo Portales (continued) Elk City II Wind Holdings, LLC, Assistant Treasurer Elk City II Wind, LLC, Assistant Treasurer Elk City Wind Holdings III, LLC, Assistant Treasurer Elk City Wind Holdings, LLC, Assistant Treasurer Elk City Wind III, LLC, Assistant Treasurer Elk City Wind, LLC, Assistant Treasurer Endeavor Wind II, LLC, Assistant Treasurer Endeavor Wind, LLC, Assistant Treasurer Ensign Wind, LLC, Assistant Treasurer FPL Energy Burleigh County Wind, LLC, Assistant Treasurer FPL Energy Montezuma Wind, LLC, Assistant Treasurer FPL Energy Morwind, LLC, Assistant Treasurer FPL Energy Mower County, LLC, Assistant Treasurer FPL Energy SEGS III-VII GP, LLC, Assistant Treasurer FPL Energy SEGS III-VII LP, LLC, Assistant Treasurer FPL Energy Vansyele L.L.C., Assistant Treasurer FPL Natural Gas, LLC, Assistant Treasurer Garden Wind, LLC, Assistant Treasurer Genesis Solar Holdings, LLC, Assistant Treasurer Genesis Solar, LLC, Assistant Treasurer Golden Winds Funding, LLC, Assistant Treasurer Golden Winds Holdings, LLC, Assistant Treasurer Golden Winds, LLC, Assistant Treasurer Heartland Wind Funding, LLC, Assistant Treasurer Heartland Wind Holding II, LLC, Assistant Treasurer Heartland Wind Holding, LLC, Assistant Treasurer Heartland Wind II, LLC, Assistant Treasurer Heartland Wind, LLC, Assistant Treasurer Heartland Wind, LLC, Assistant Treasurer High Majestic II Funding, LLC, Assistant Treasurer High Majestic II Holdings, LLC, Assistant Treasurer High Majestic II Wind Properties, LLC, Assistant Treasurer High Majestic Interconnection Services, LLC, Assistant Treasurer High Majestic Wind Energy Center, LLC, Assistant Treasurer High Majestic Wind II, LLC, Assistant Treasurer HWFII, LLC, Assistant Treasurer Inventus Holdings, LLC, Assistant Treasurer Langdon Wind, LLC, Assistant Treasurer Limon Wind II, LLC, Assistant Treasurer Limon Wind III, LLC, Assistant Treasurer Limon Wind, LLC, Assistant Treasurer Lone Star Transmission Capital, LLC, Vice President and Assistant Treasurer Lone Star Transmission Holdings, LLC, Vice President and Assistant Treasurer Lone Star Transmission, LLC, Assistant Treasurer Lucerne Solar, LLC, Assistant Treasurer Lucerne Valley Solar Holdings, LLC, Assistant Treasurer Mantua Creek Solar, LLC, Assistant Treasurer McCoy Solar, LLC, Assistant Treasurer Minco Redwood Holdings, LLC, Assistant Treasurer Minco Wind II, LLC, Assistant Treasurer Minco Wind Interconnection Services, LLC, Assistant Treasurer Minco Wind, LLC, Assistant Treasurer Mountain Prairie Wind Holdings, LLC, Assistant Treasurer Mountain Prairie Wind, LLC, Assistant Treasurer NextEra Blythe Solar Energy Center, LLC, Assistant Treasurer
NextEra Desert Center Blythe, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Designated Representative and Assistant Treasurer NextEra Energy Capital Holdings, Inc., Assistant Treasurer NextEra Energy Victory Solar I, LLC, Assistant Treasurer NextEra Energy, Inc., Assistant Treasurer

Florida Power & Light Company For the Year Ended December 31, 2012

Aldo Portales (continued) NextEra Seaside Solar Development, LLC, Assistant Treasurer NextEra Seaside Solar I, LLC, Assistant Treasurer NextEra Seaside Solar II, LLC, Assistant Treasurer Northern Colorado Wind Energy, LLC, Assistant Treasurer Northern Colorado Wind Holdings, LLC, Assistant Treasurer Northern Frontier Wind Holding, LLC, Assistant Treasurer Osceola Windpower II, LLC, Assistant Treasurer Osceola Windpower, LLC, Assistant Treasurer Paradise Solar Urban Renewal, L.L.C., Assistant Treasurer Peace Garden Wind Funding, LLC, Assistant Treasurer Peace Garden Wind Holdings, LLC, Assistant Treasurer Peace Garden Wind, LLC, Assistant Treasurer Penta Wind Holding, LLC, Assistant Treasurer Penta Wind, LLC, Assistant Treasurer Perrin Ranch Wind, LLC, Assistant Treasurer Pipeline Funding Company, LLC, Assistant Treasurer Redwood Trails Wind Holdings, LLC, Assistant Treasurer Redwood Trails Wind, LLC, Assistant Treasurer Sentry Solar, LLC, Assistant Treasurer Sentry Solar, LLC, Assistant Treasurer
Sirius Solar, LLC, Assistant Treasurer
Sonoran Solar Energy I, LLC, Assistant Treasurer
Sonoran Solar Energy, LLC, Assistant Treasurer
South Texas Gen-Tie, LLC, Assistant Treasurer
South Texas Gen-Tie, LLC, Assistant Treasurer Southwest Solar Holdings, LLC, Assistant Treasurer St. Clair Investment Holding, Inc., Assistant Treasurer Story Wind, LLC, Assistant Treasurer Sunrise Solar Holding, LLC, Assistant Treasurer Sunrise Solar, LLC, Assistant Treasurer Tuscola Bay Wind, LLC, Assistant Treasurer Tuscola Wind II, LLC, Assistant Treasurer USG Properties Bakken I, LLC, Assistant Treasurer USG Properties Granite Wash I, LLC, Assistant Treasurer USG Properties Haynesville Sand I, LLC, Assistant Treasurer USG Properties Mississippian Lime I, LLC, Assistant Treasurer Vasco Winds, LLC, Assistant Treasurer Victory Renewables, LLC, Assistant Treasurer Watkins Glen Wind, LLC, Assistant Treasurer Wessington Wind Energy Center, LLC, Assistant Treasurer West Texas Wind, LLC, Assistant Treasurer Western Wind Holdings, LLC, Assistant Treasurer
White Oak B Company, LLC, Assistant Treasurer
White Oak Energy Backleverage Holding, LLC, Assistant Treasurer
White Oak Energy Funding Holding, LLC, Assistant Treasurer
White Oak Energy Funding, LLC, Assistant Treasurer
White Oak Energy Holdings, LLC, Assistant Treasurer
White Oak Energy Holdings, LLC, Assistant Treasurer White Oak Energy LLC, Assistant Treasurer Wild Prairie Wind Holdings, LLC, Assistant Treasurer Wild Prairie Wind, LLC, Assistant Treasurer Wilton Wind II, LLC, Assistant Treasurer
Wilton Wind IV, LLC, Assistant Treasurer
Windpower Partners 1993, LLC, Assistant Treasurer Yavapai Wind, LLC, Assistant Treasurer

Florida Power & Light Company For the Year Ended December 31, 2012

Nicholas A. Vlisides (Assistant Treasurer)
Bison Wind, LLC, Assistant Treasurer
Canyon Wind Holdings, LLC, Assistant Treasurer
Centennial Wind Class B, LLC, Assistant Treasurer
Centennial Wind Funding, LLC, Assistant Treasurer
Centennial Wind Funding, LLC, Assistant Treasurer
Centennial Wind Holdings, LLC, Assistant Treasurer
Centennial Wind, LLC, Assistant Treasurer
Centennial Wind, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings II, LLC, Assistant Treasurer
Cimarron Wind Energy Holdings, LLC, Assistant Treasurer
Cimarron Wind Energy, LLC, Assistant Treasurer
FPL Natural Gas, LLC, Assistant Treasurer
High Majestic II Funding, LLC, Assistant Treasurer
High Majestic II Holdings, LLC, Assistant Treasurer
High Majestic II Wind Properties, LLC, Assistant Treasurer
High Majestic Unterconnection Services, LLC, Assistant Treasurer
High Majestic Wind II, LLC, Assistant Treasurer
NextEra Energy Canada, ULC, Assistant Treasurer
NextEra Energy Capital Holdings, Inc., Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer
NextEra Energy, Inc., Assistant Treasurer
St. Clair Investment Holding, Inc., Assistant Treasurer
Tuscola Bay Wind, LLC, Assistant Treasurer
Vasco Winds, LLC, Assistant Treasurer
Vasco Winds, LLC, Assistant Treasurer
Victory Renewables, LLC, Assistant Treasurer

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company For the Year Ended December 31, 2012

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service			
No such contracts, agr	l eements or other business arr 	rangements to report.				
Note: The above listing industry association activity.	excludes contributions, paymetions and other dues. See pag	ents to educational ins es 454 through 463 fo	stitutions, hospitals and r disclosure of diversification			

4 5 3

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

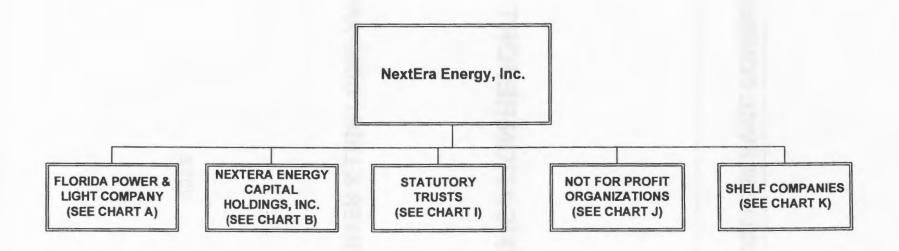
Company:	Florida Power & Light Company	/			Fo	r the YTD p	eriod ended De	cember 31,201	
	For the current year, reconcile the gross operating revenues as reported on Page 300 of this								
		report with the gross operating revenues as reported on the utility's regulatory assessment fee							
	Ì	return. Explain and justify any differences between the reported gross operating revenues in							
		column (h).							
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
		Gross Operating	Interstate and	Adjusted Intrastate	Gross Operating	Interstate and	Adjusted Intrastate	(.,	
Line	Description	Revenues per	Sales for Resale	Gross Operating	Revenues per	Sales for Resale		Difference	
No.		Page 300	Adjustments	Revenues	RAF Return	Adjustments	Revenues	(d) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$9,731,027,612		\$9,731,027,612	\$9,805,919,620		\$9,805,919,620	(\$74,892,009	
2	Sales for Resale (447)	157,079,297	157,079,297	0	\$157,079,297	157,079,297	0	(477,002,000	
3	Total Sales of Electricity	9,888,106,909	157,079,297	9,731,027,612	9,962,998,918	157,079,297	9,805,919,620	(74,892,009	
4	Provision for Rate Refunds (449.1)	0	0	0	\$0	0	0	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
5	Total Net Sales of Electricity	9,888,106,909	157,079,297	9,731,027,612	9,962,998,918	157,079,297	9,805,919,620	(74,892,009	
6	Total Other Operating Revenues (450-456)	145,339,457	39,949,190	105,390,268	\$146,018,362	39,949,190	106,069,173	(678,905	
7	Other (Specify)								
8	Storm Recovery Bond/Tax Charges-RAF Exclusion		0	0	0	0	(106,304,760)	106,304,760	
9					İ	i i	(100,000)	700,504,700	
10	Total Gross Operating Revenues	\$10,033,446,366	\$197,028,486	\$9,836,417,879	\$10,109,017,280	\$197,028,486	\$9,805,684,033	\$30,733,847	
	The difference of the Acc								
Notes:	The differences are due to:								
	Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not								
	subject to Regulatory Assessment Fees.	106,304,760							
	2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:								
	a. Pass Through revenue recorded by the utility on behalf of FPL Recovery, LLC	(74,892,009)							
	b. Revenues generated by FPL's Enersys subsidiary.	(678,905) 30,733,847	_						

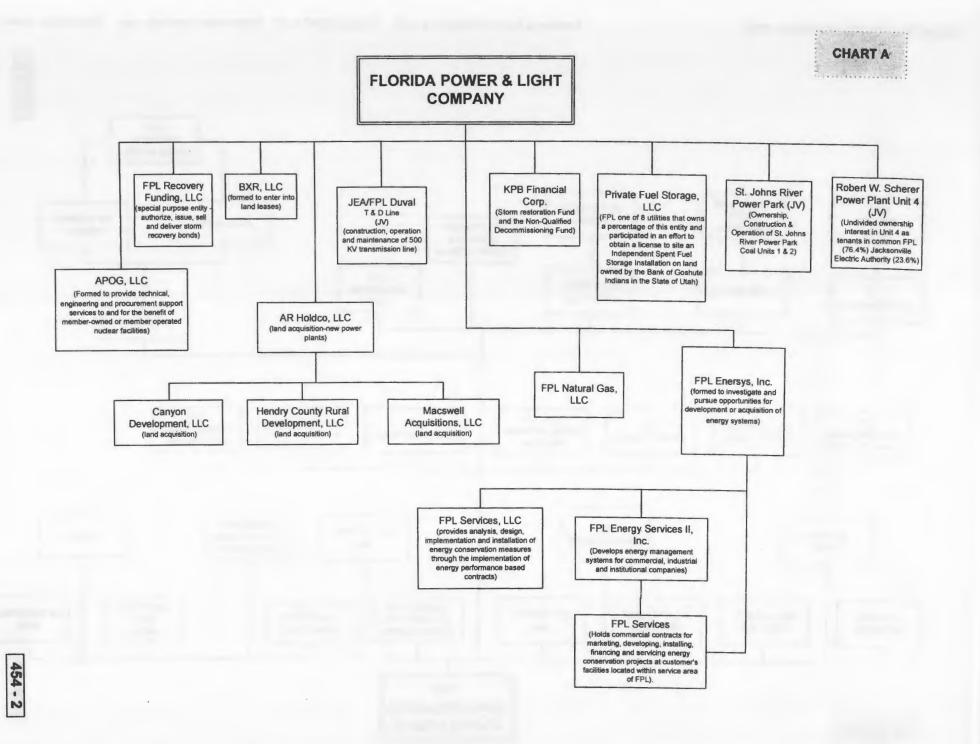
FLORIDA PUBLIC SERVICE COMMISSION

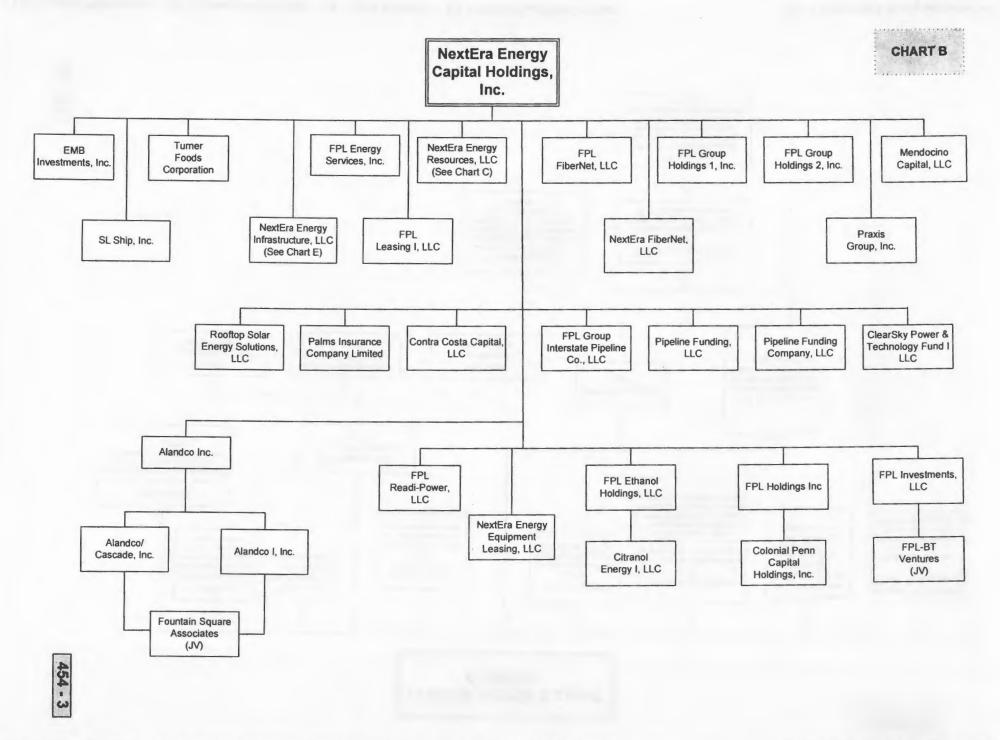
DIVERSIFICATION REPORT

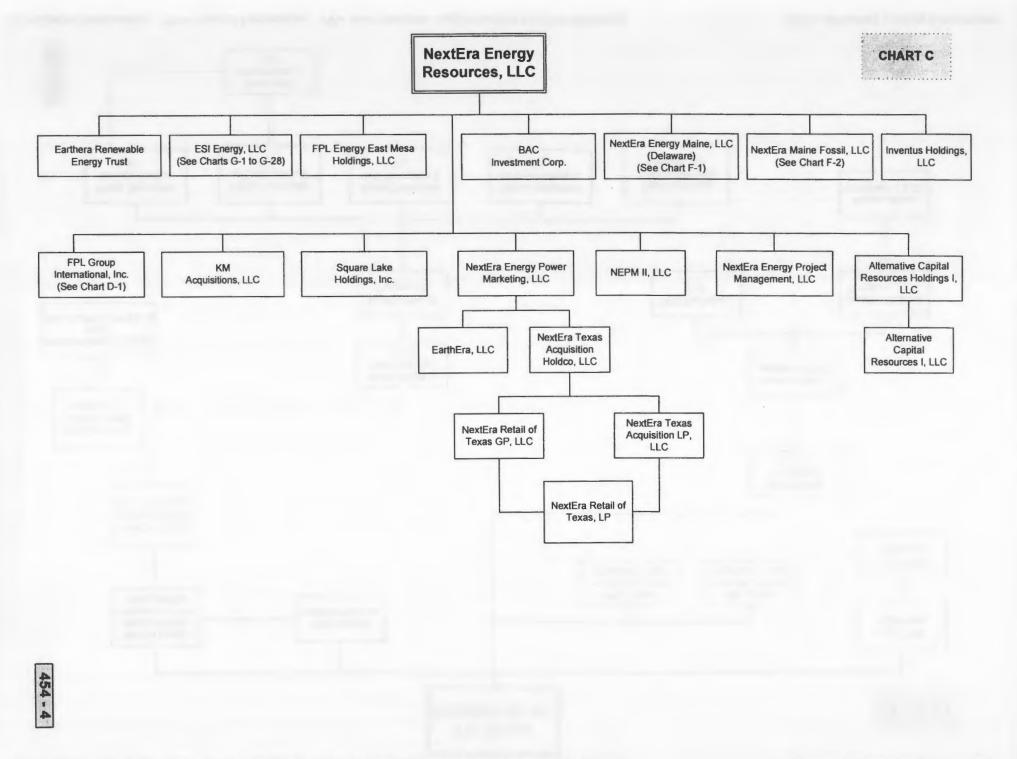
FLORIDA POWER & LIGHT COMPANY

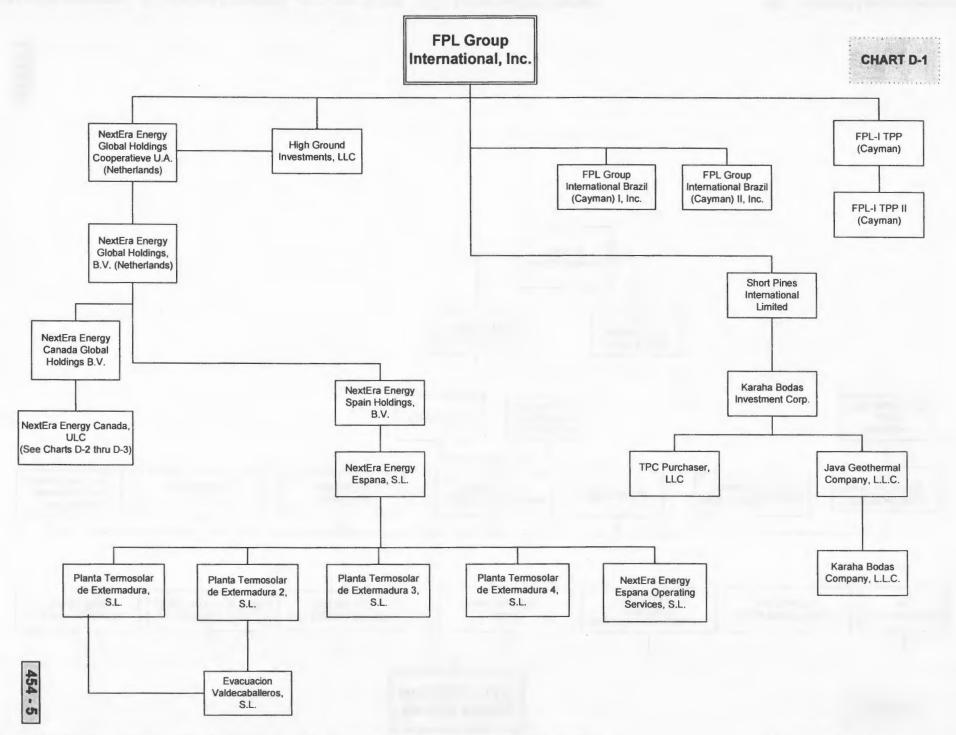
NextEra Energy, Inc. Entity Organization Chart

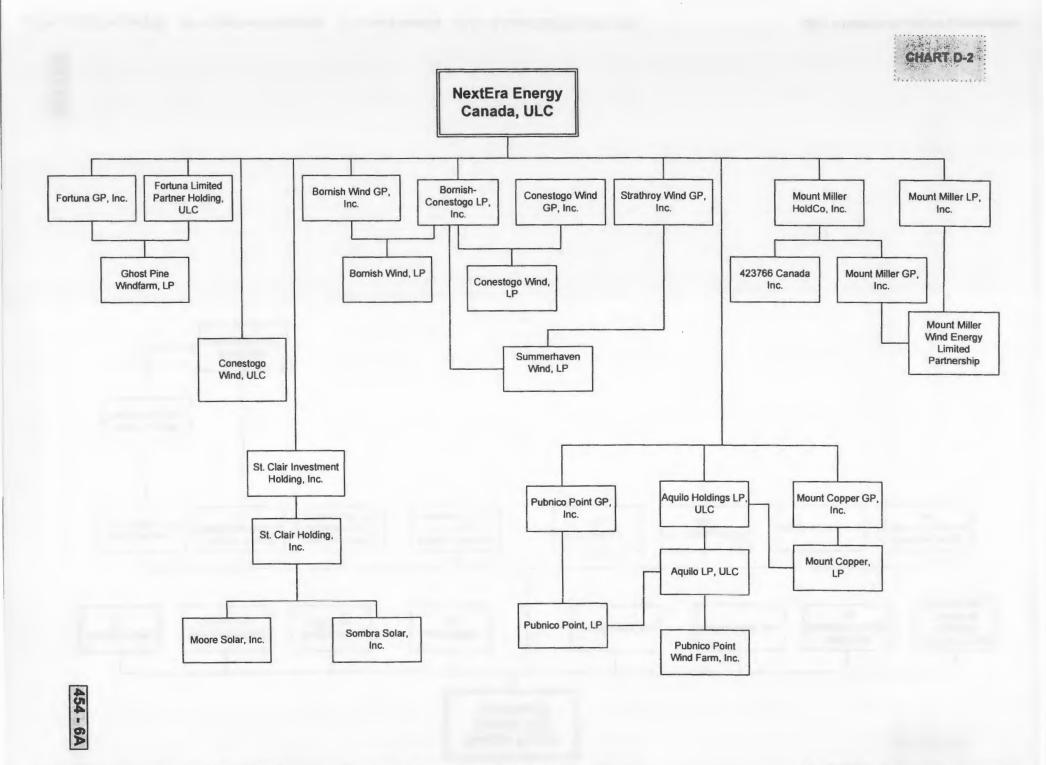


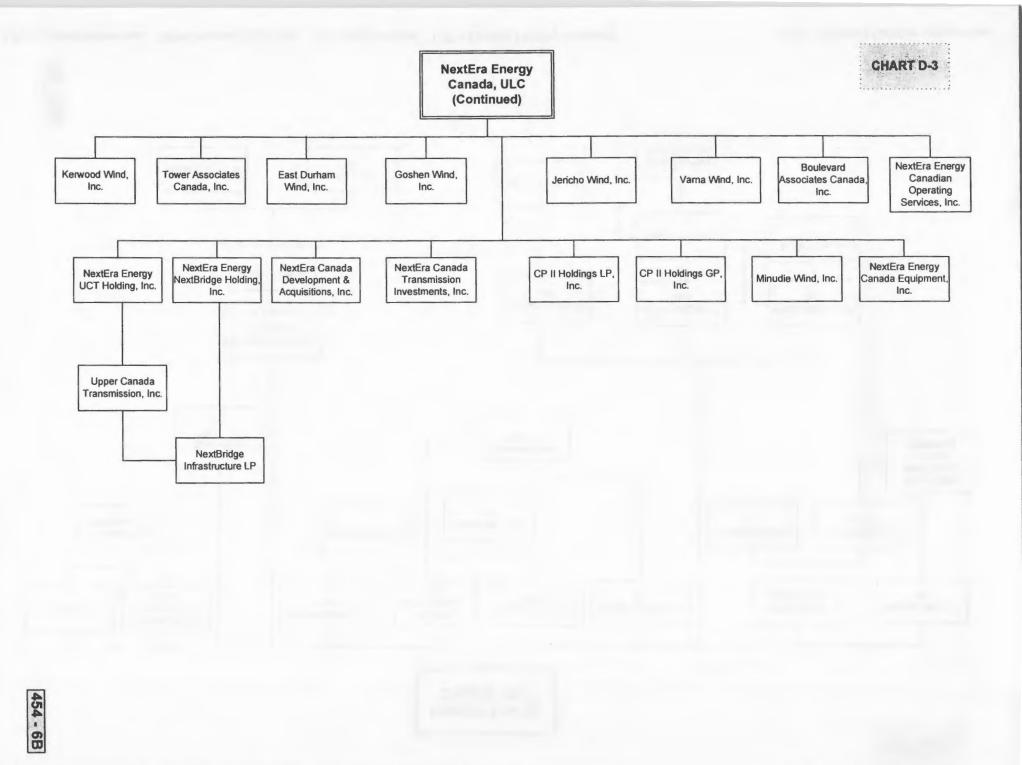


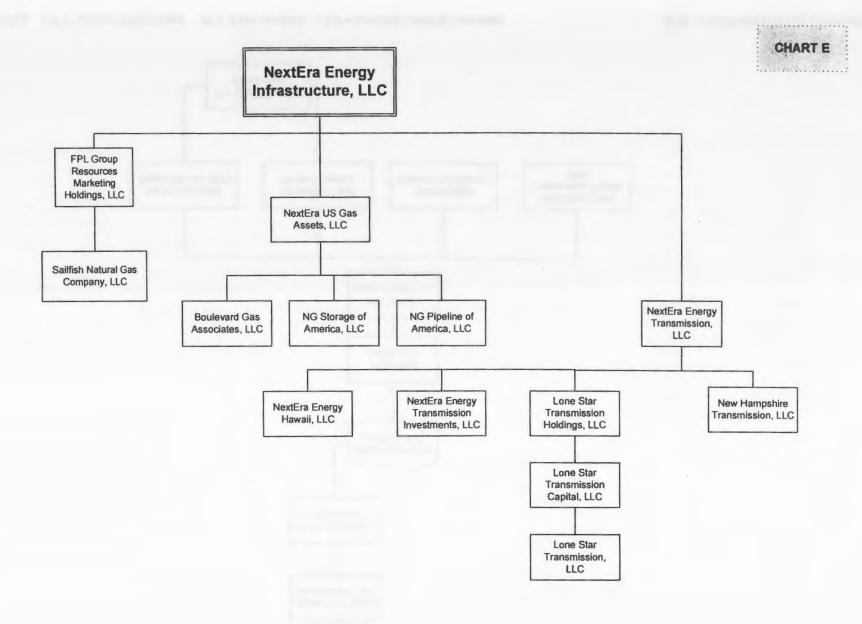




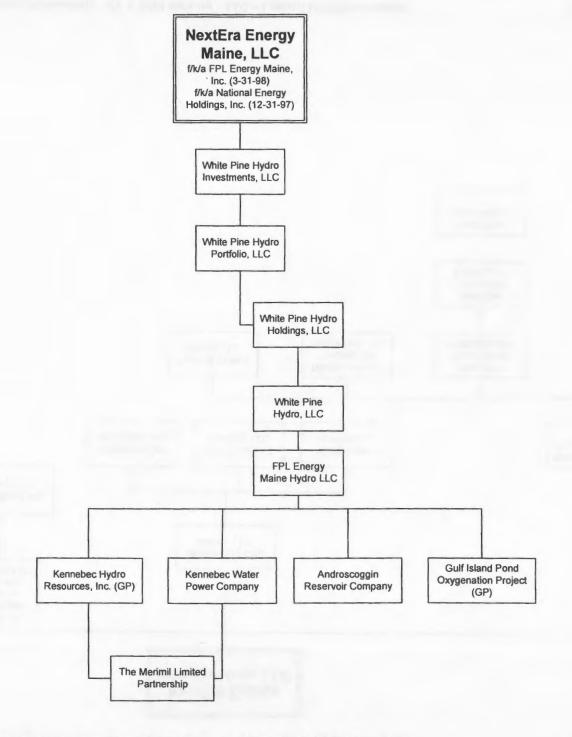


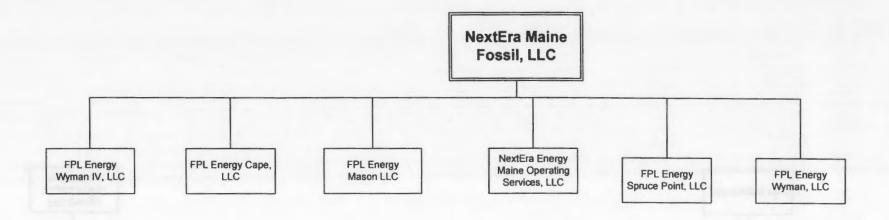


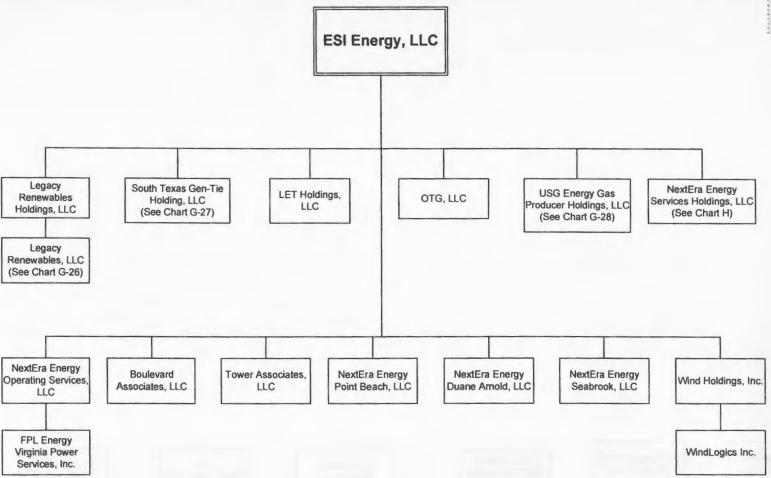


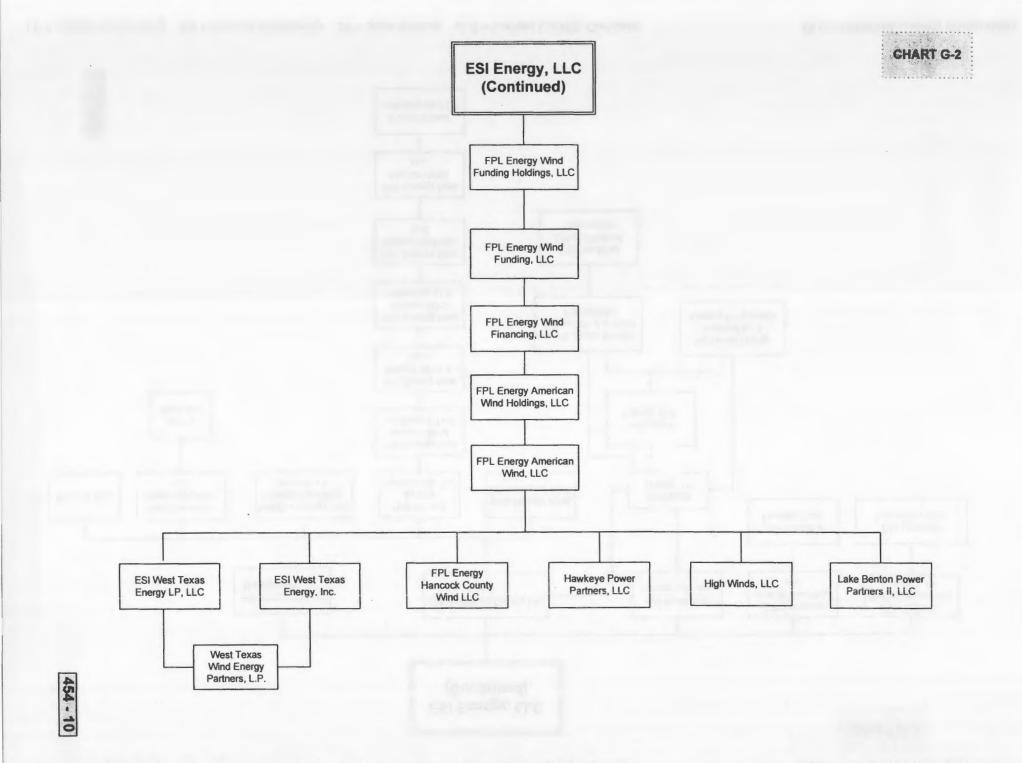


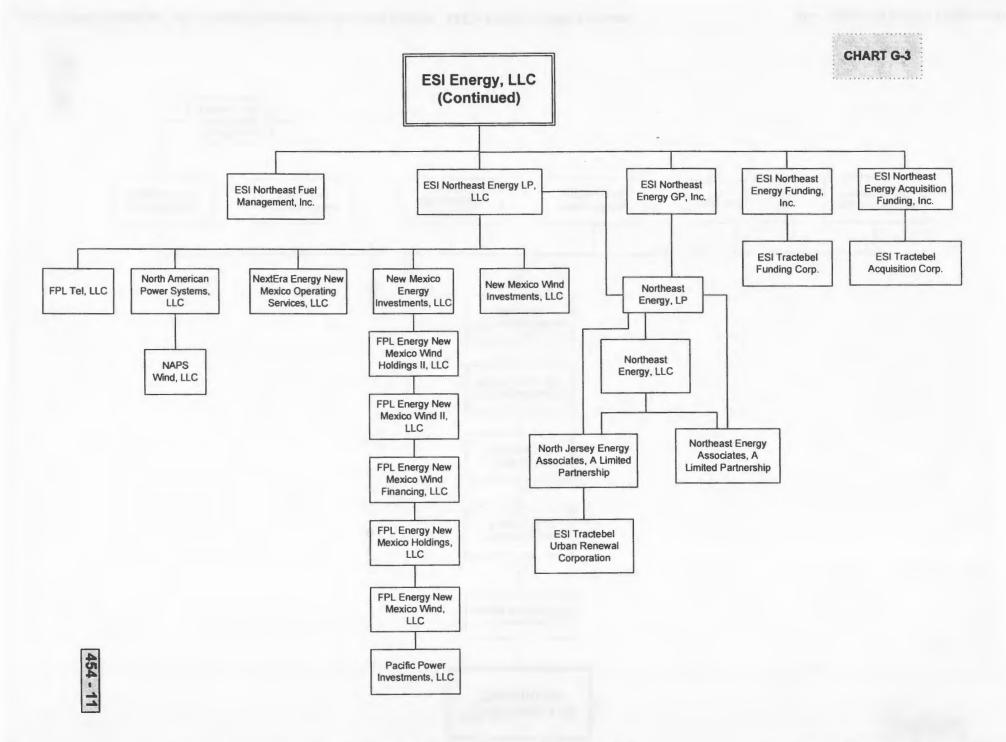




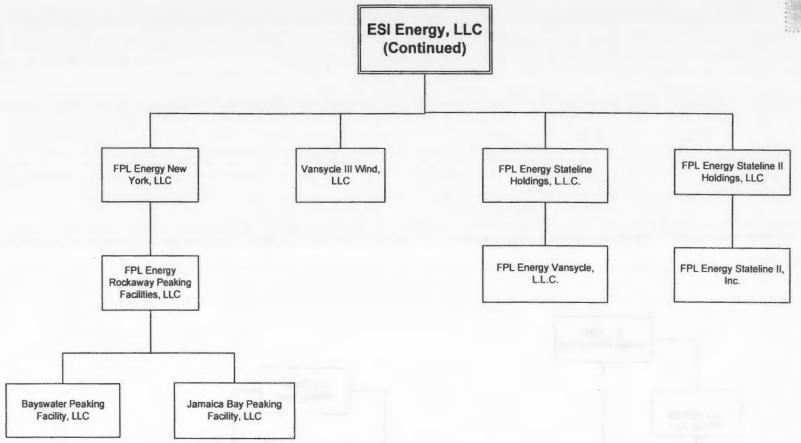




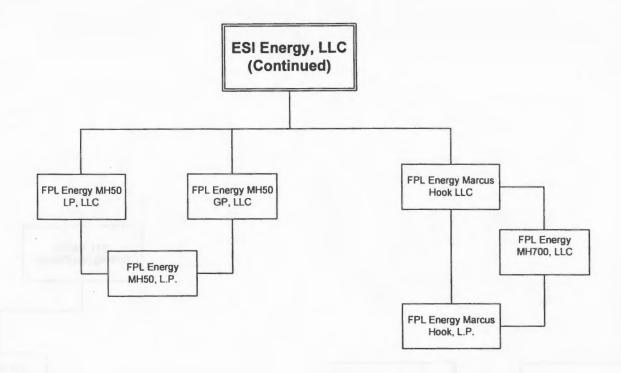


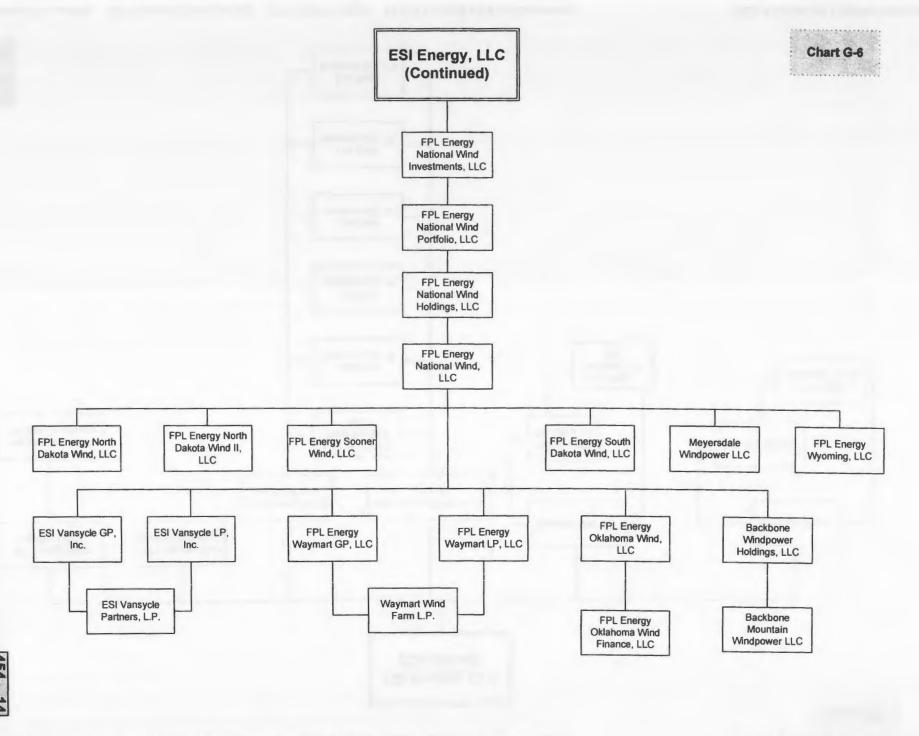


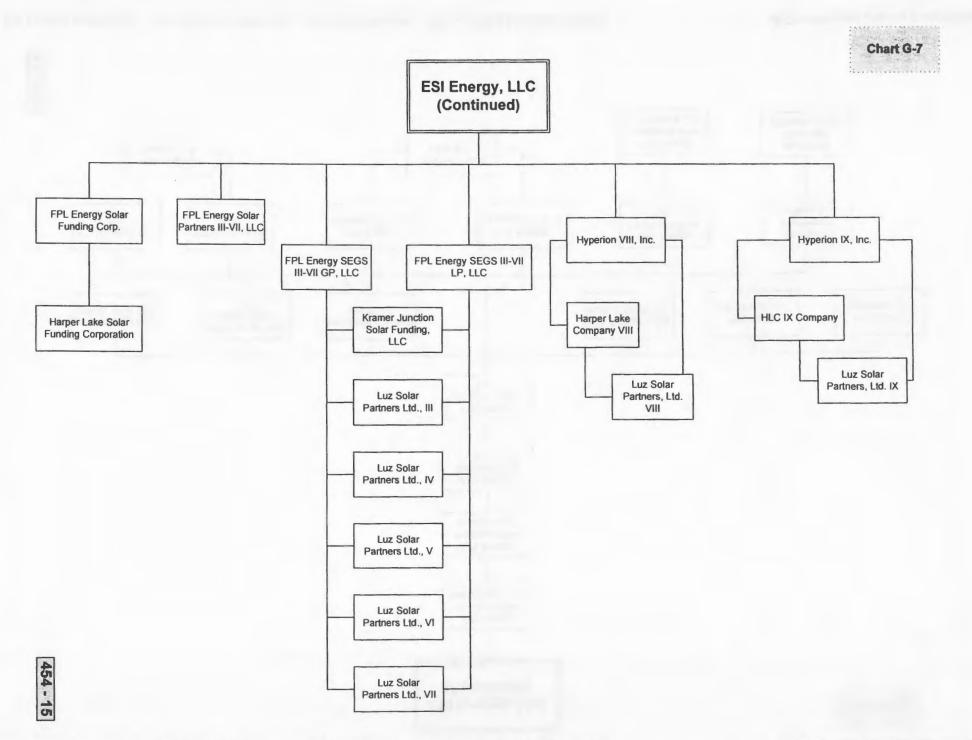


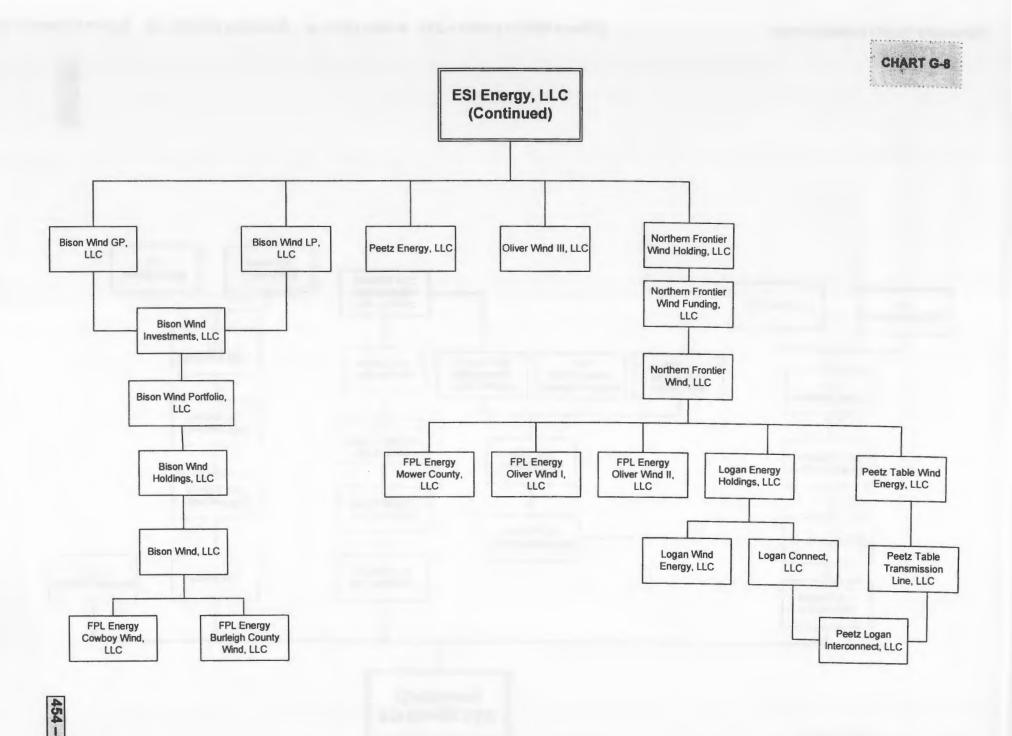


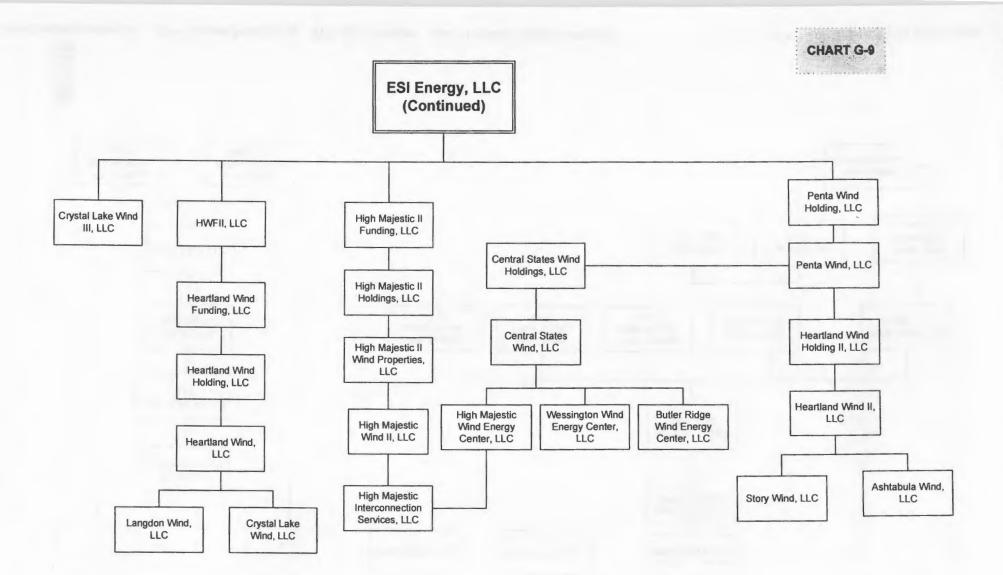
ULC = Unlimited Liability Corporation



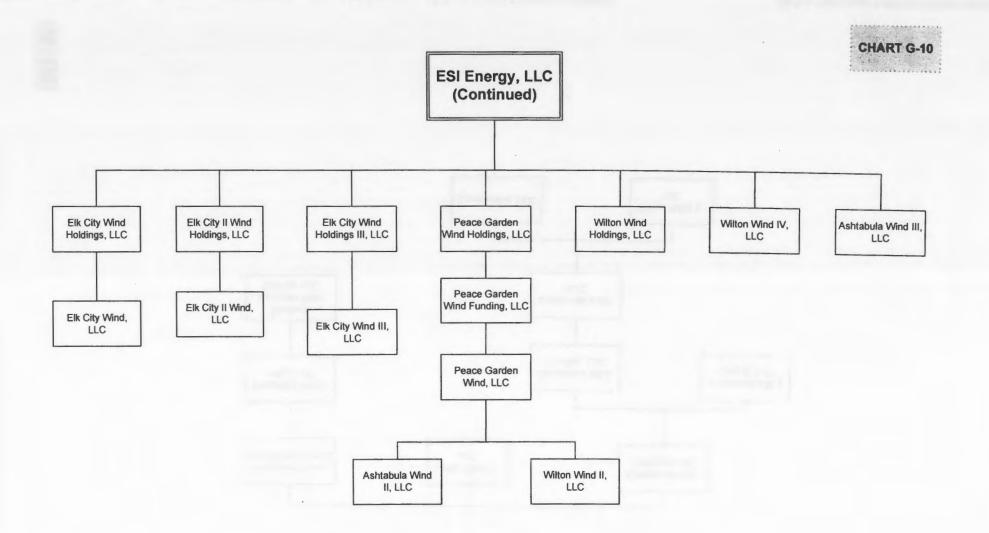














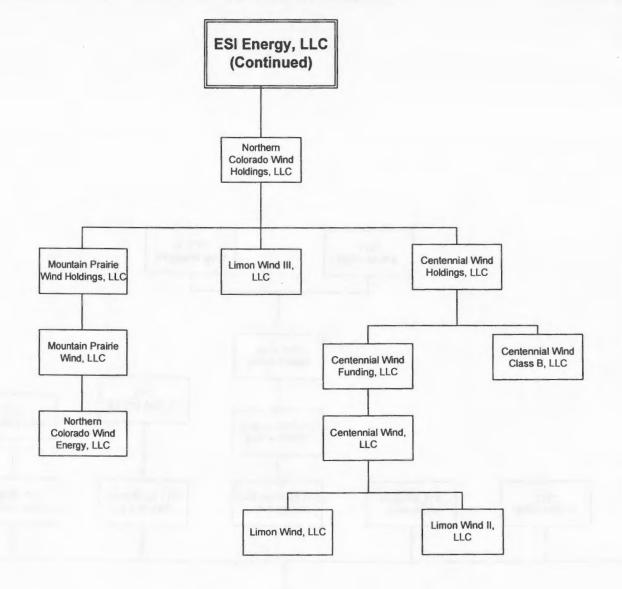


CHART G-12

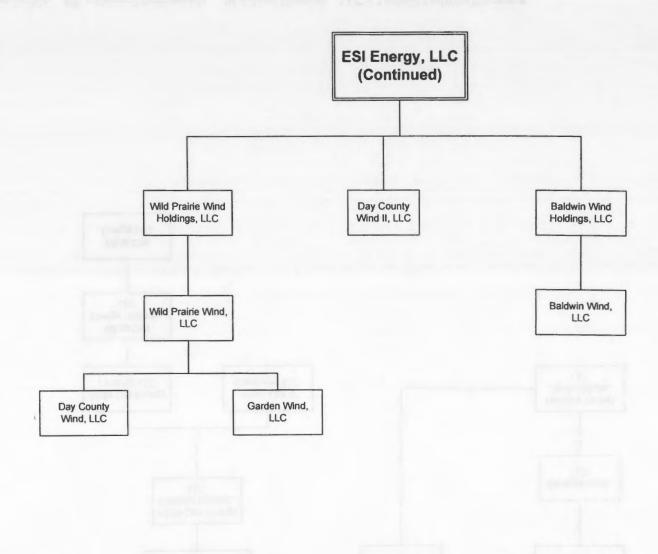
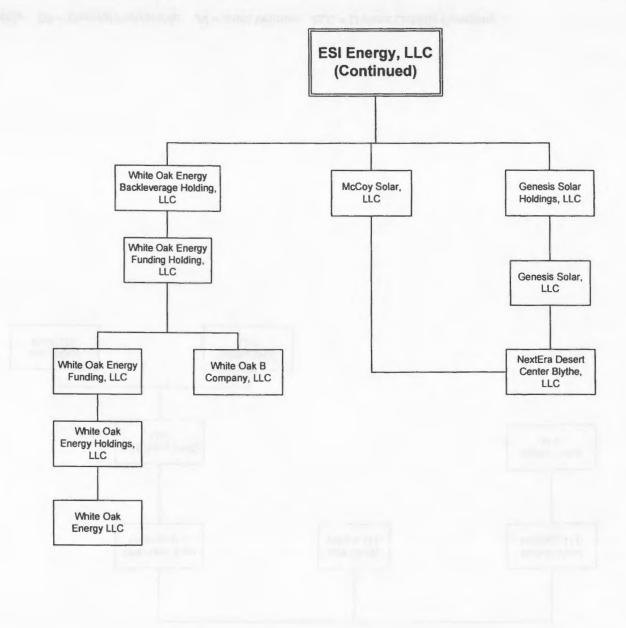
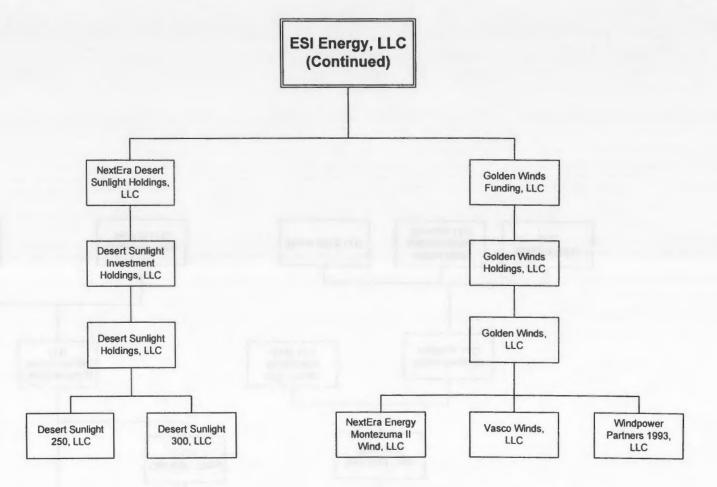
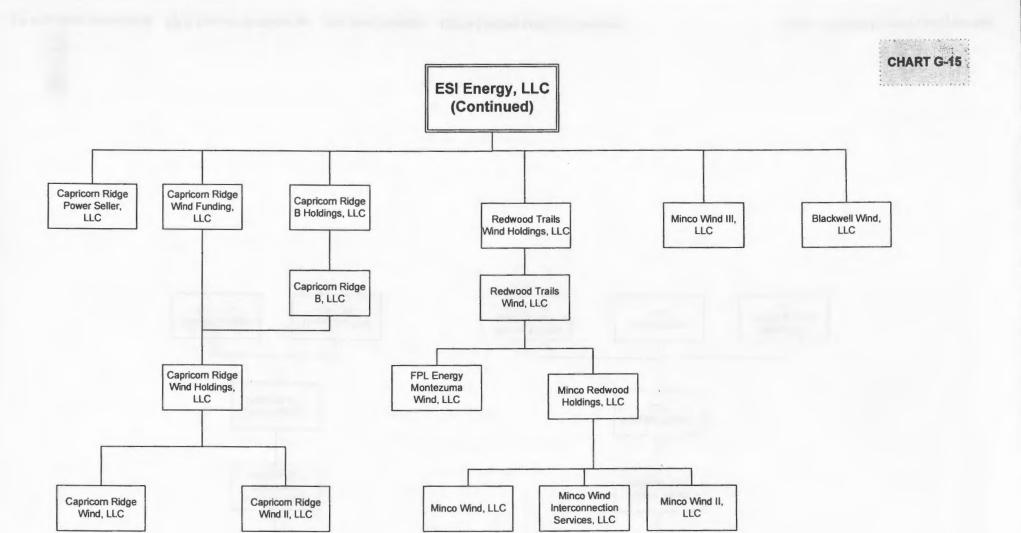


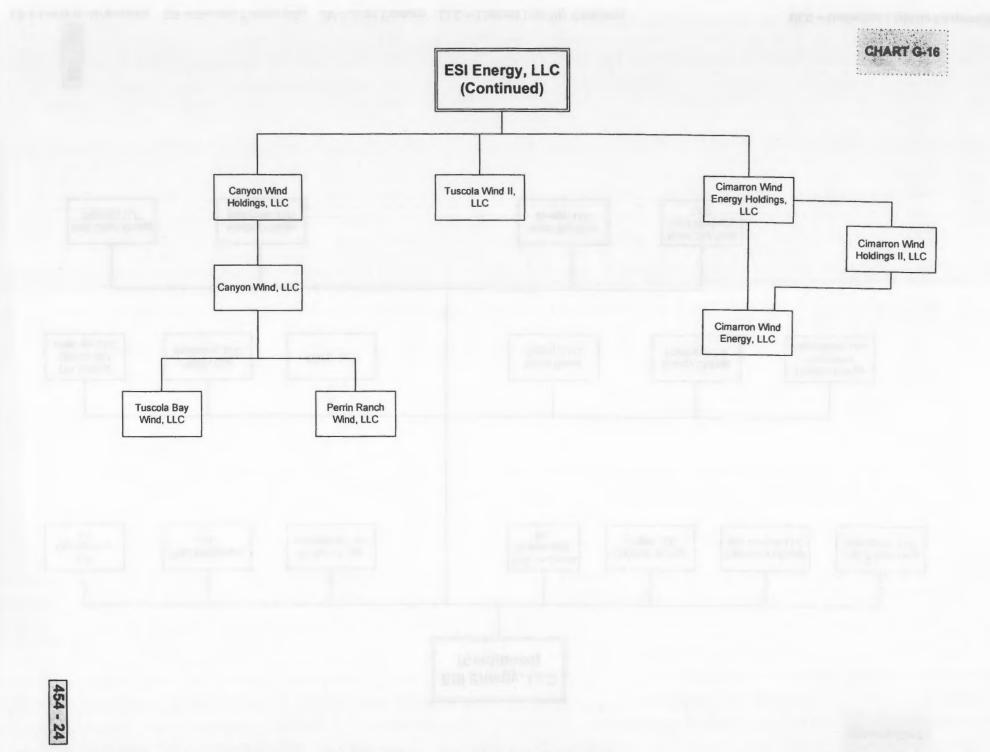
CHART G-13

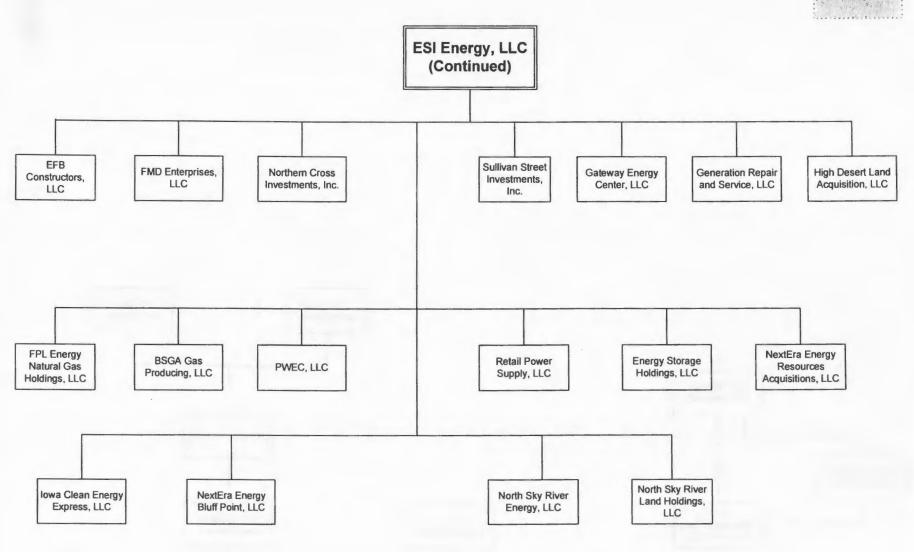


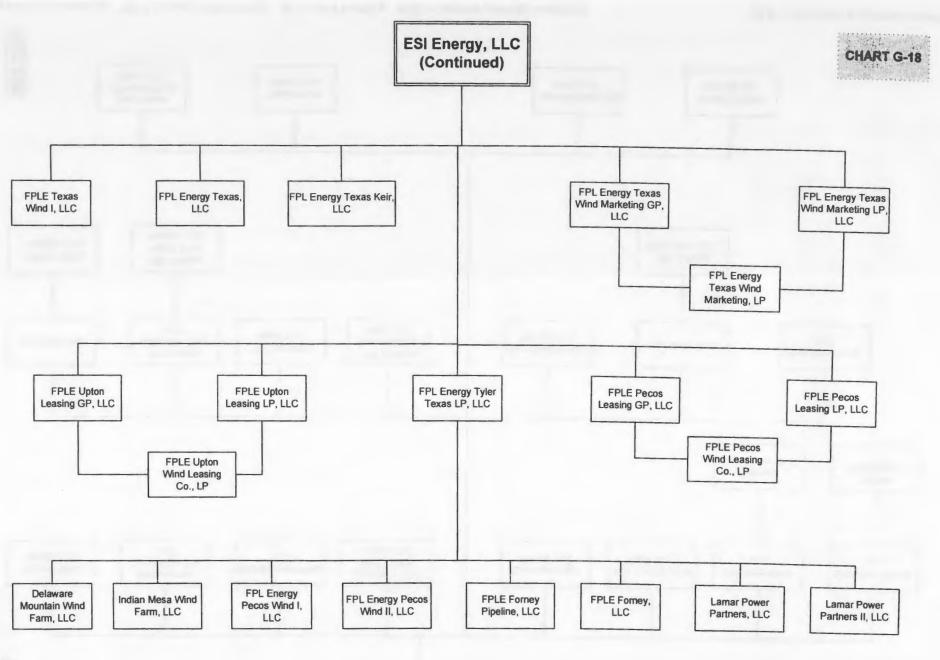


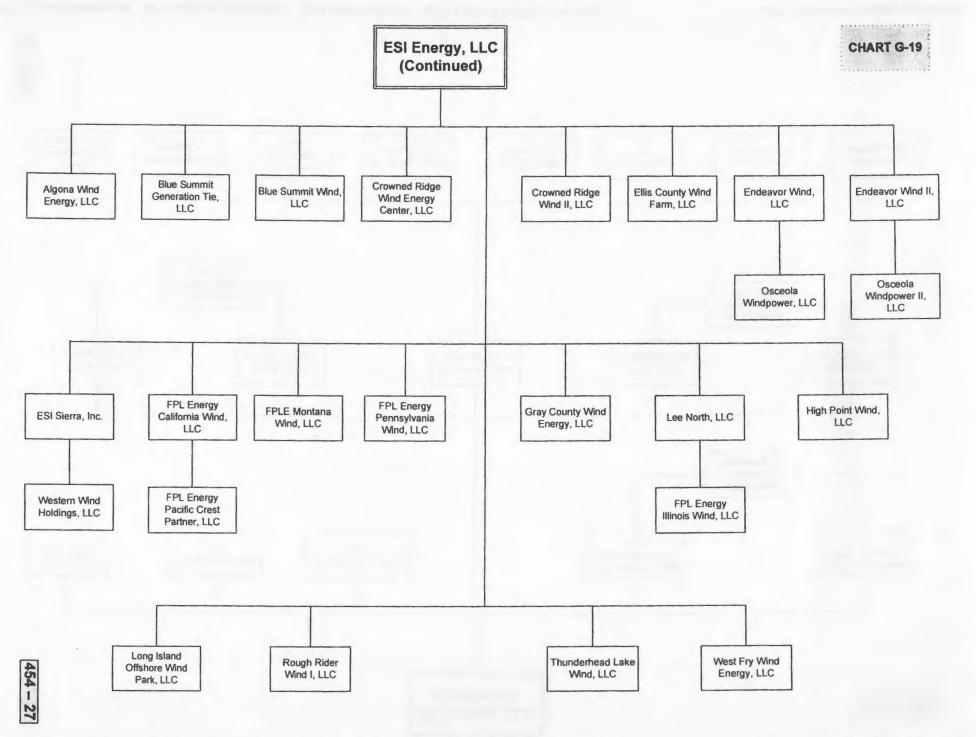


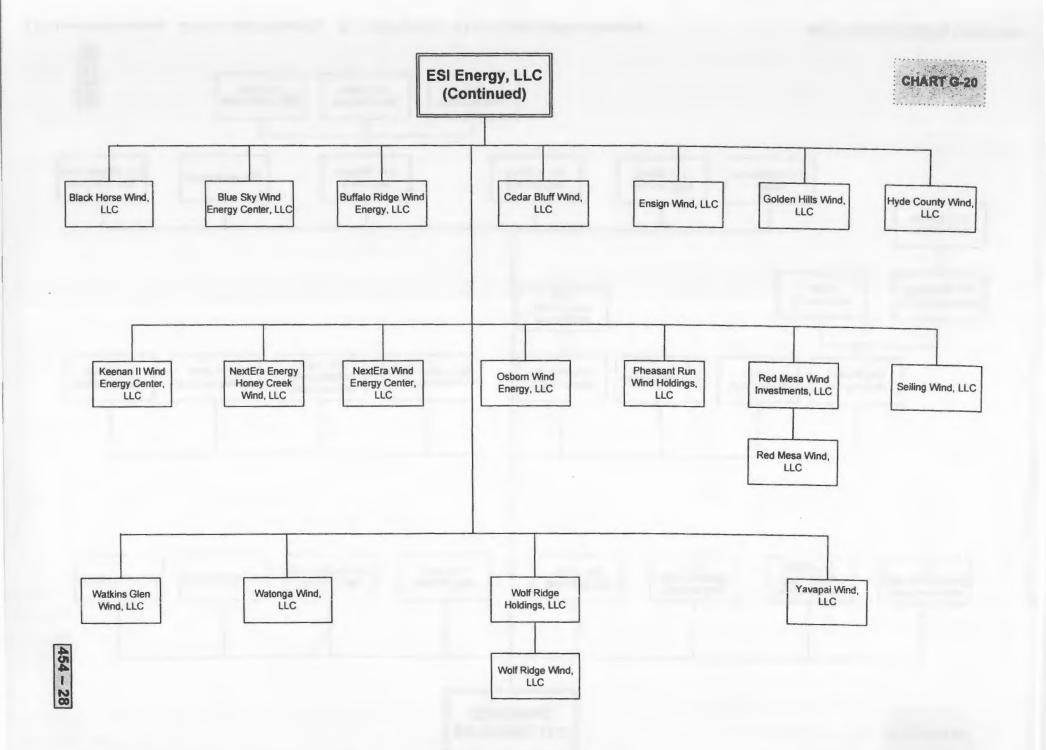


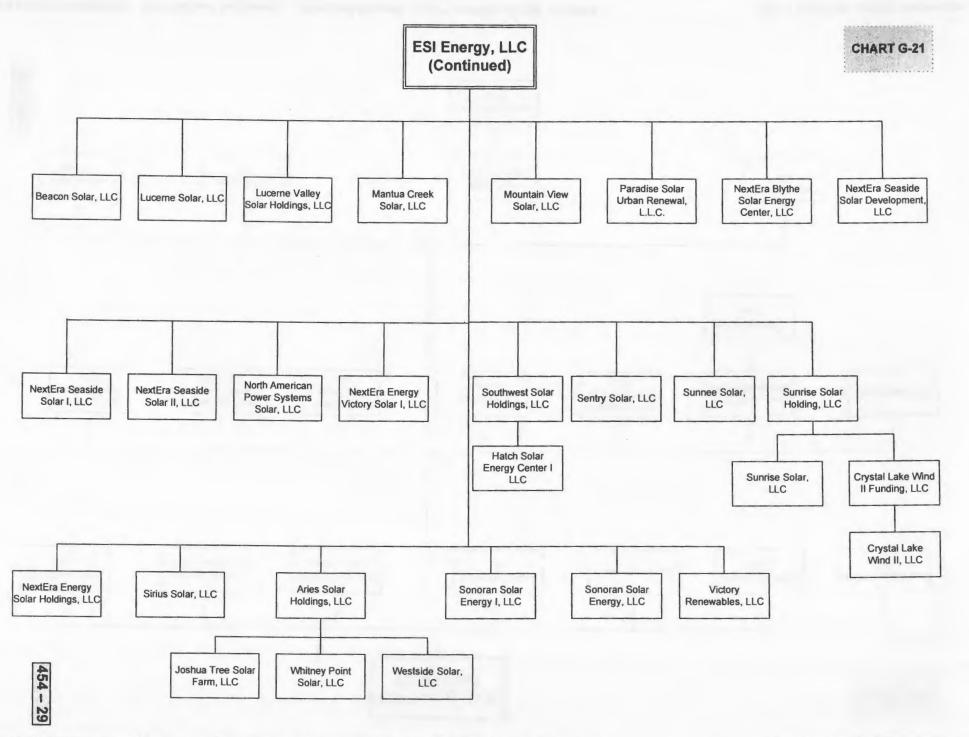


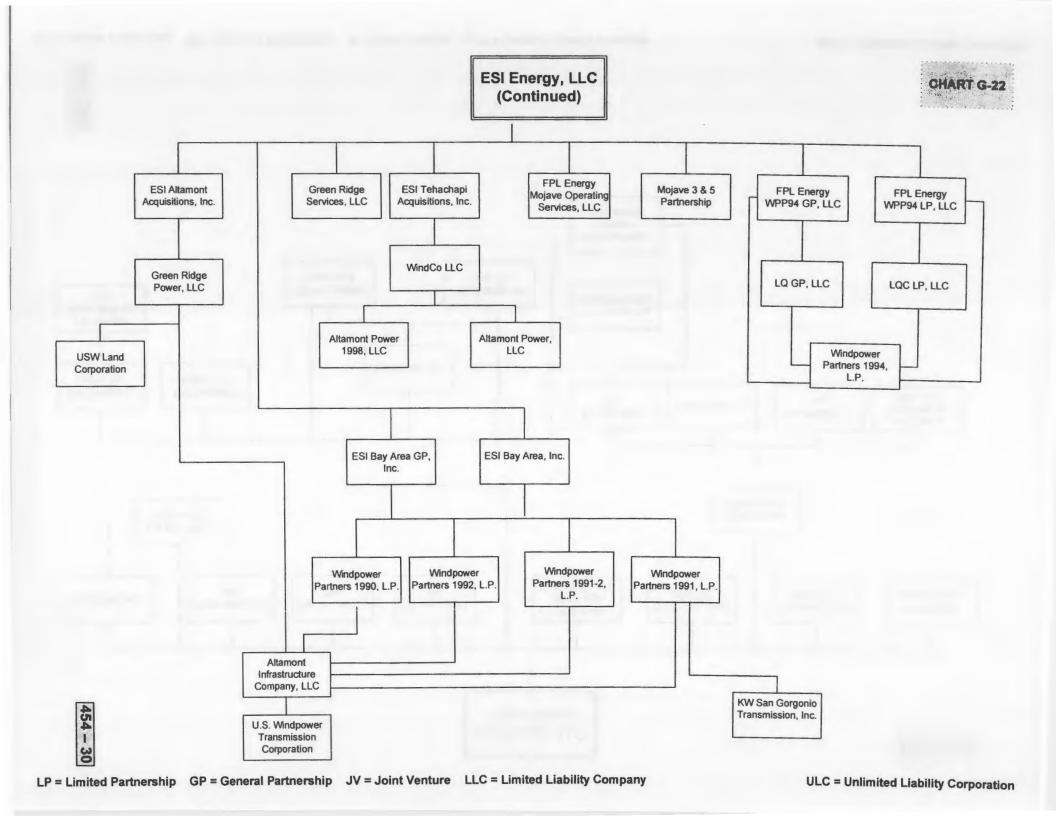


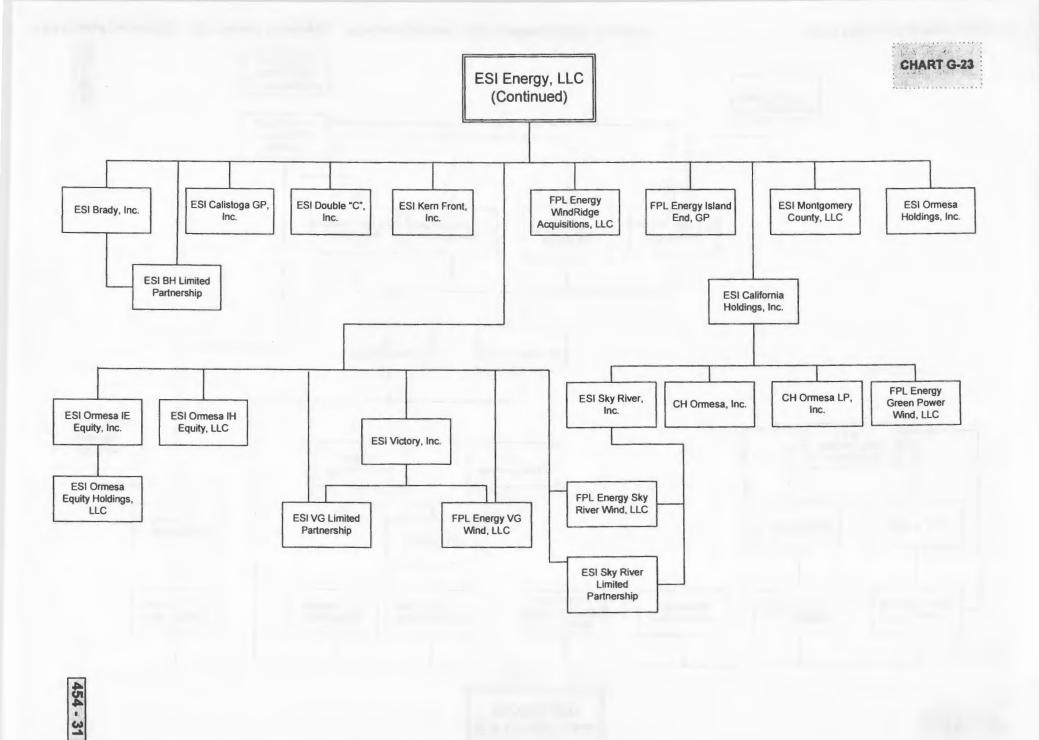


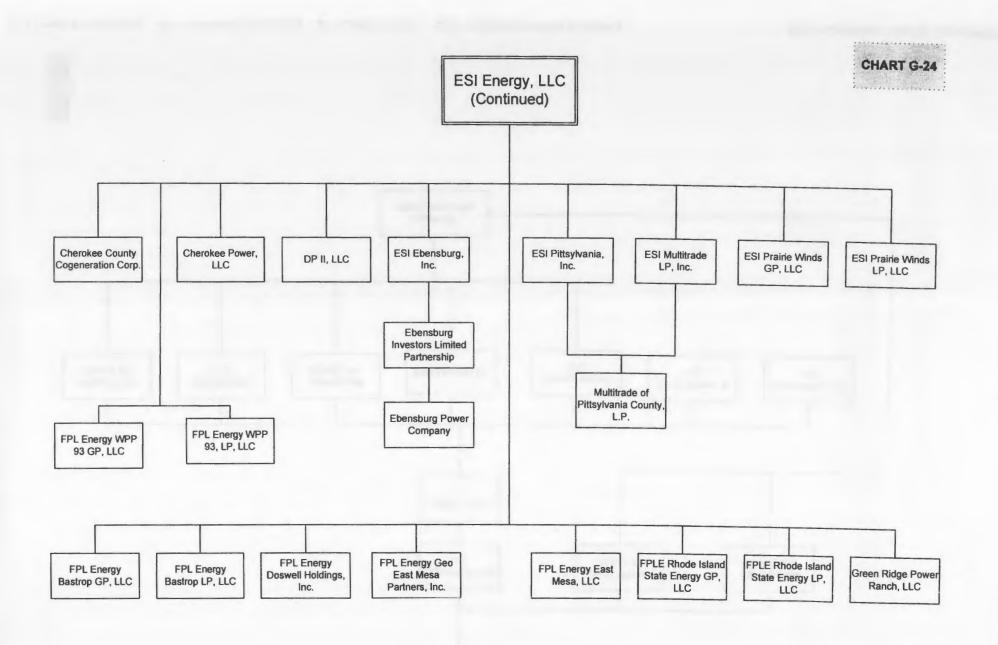


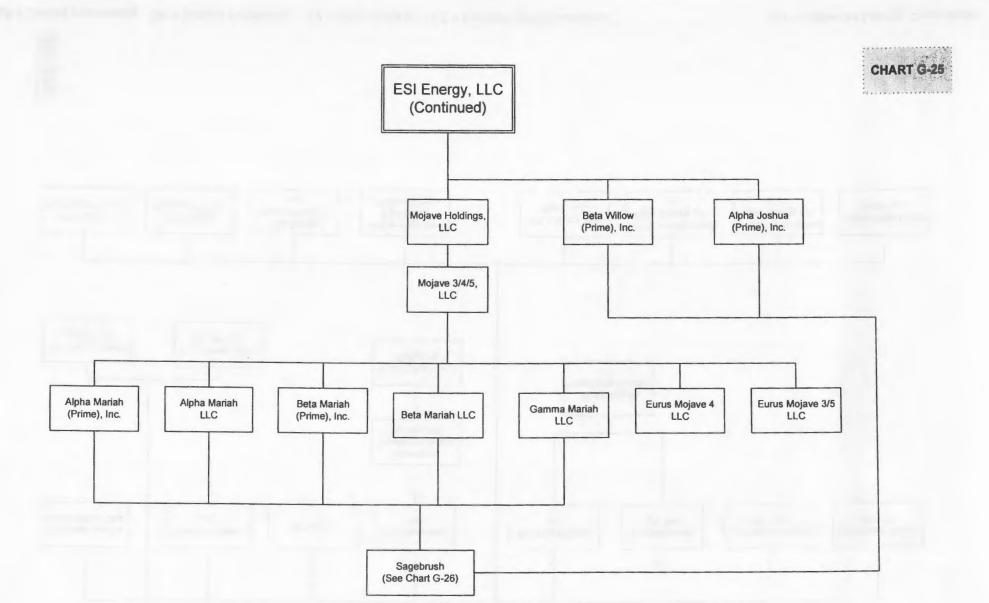




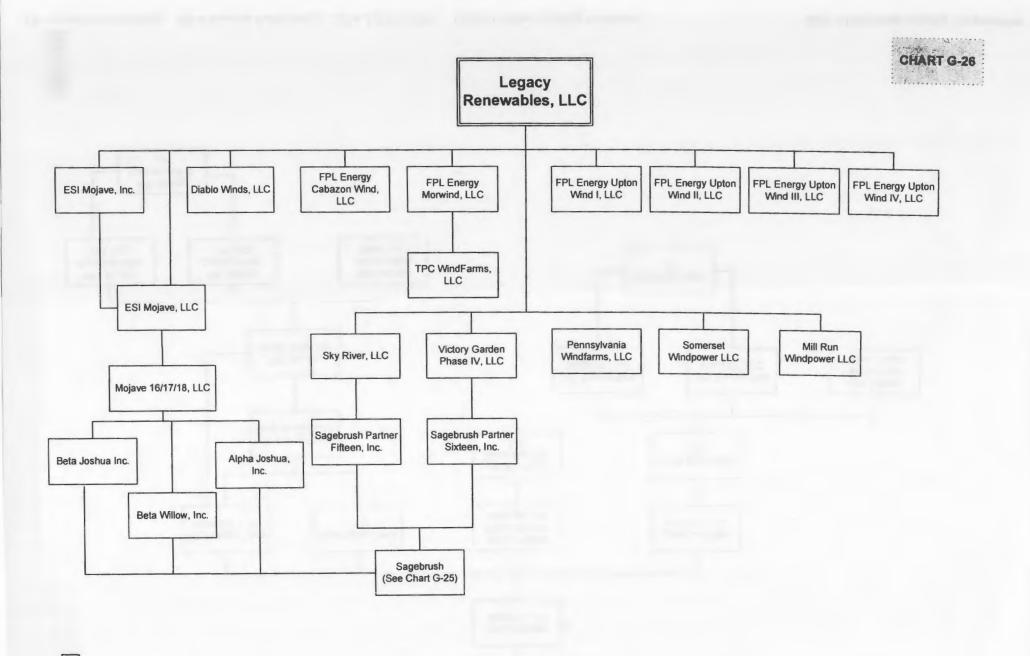


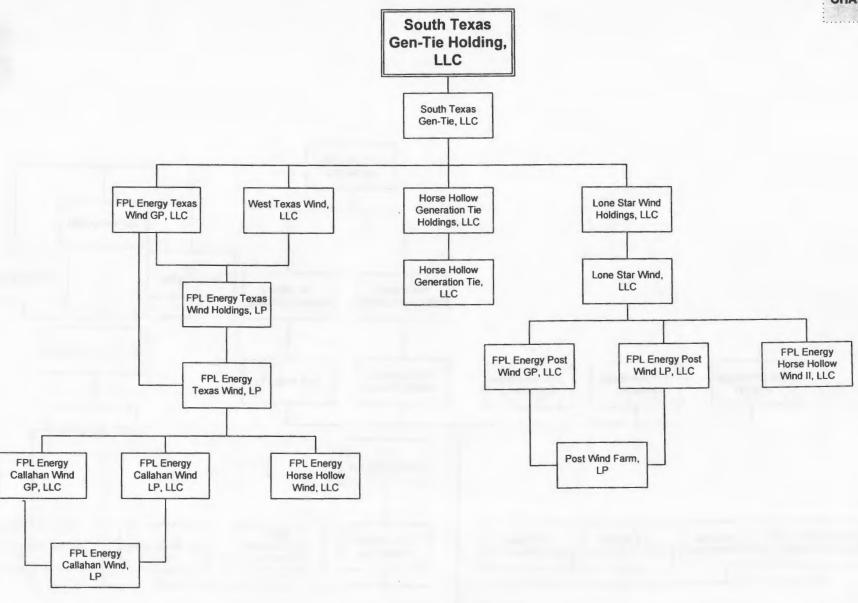


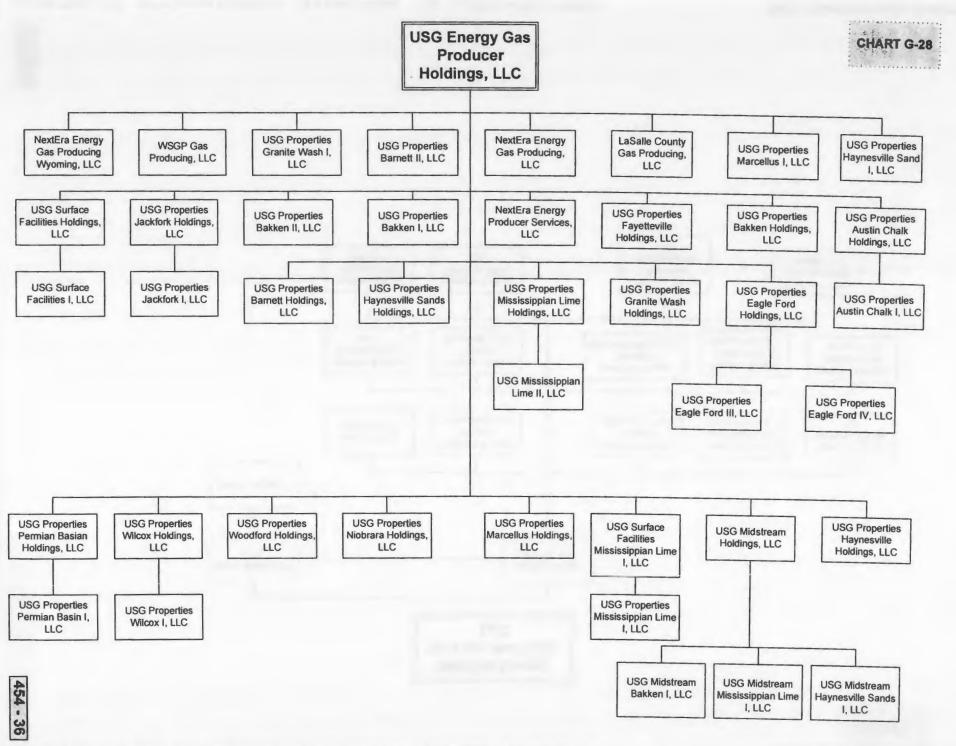


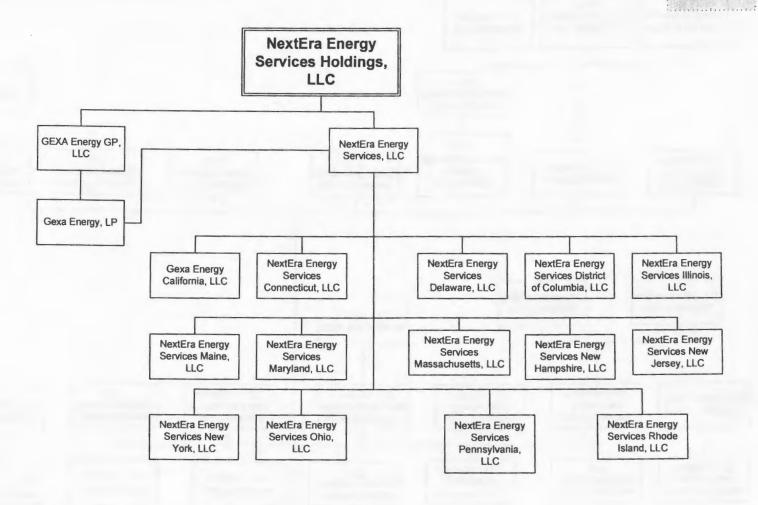




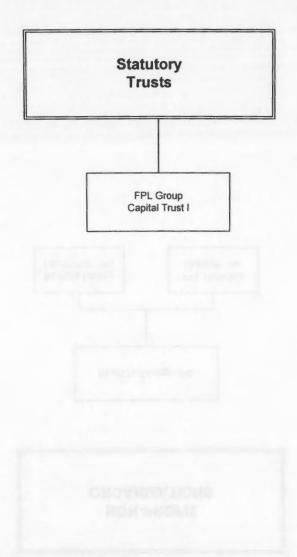








CHARTI



NON-PROFIT ORGANIZATIONS

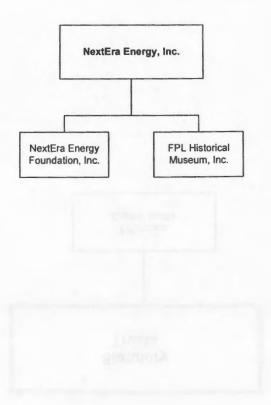
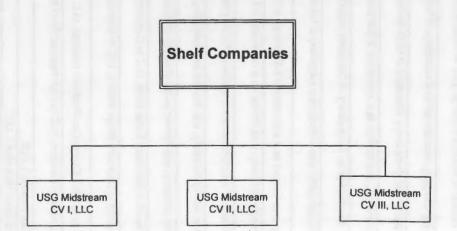


CHART K



Florida Power & Light Company For the Year Ended December 31, 2012

Line No	Effective Date (a)	Description of Change (b)
	1/1/2012	Capricorn Ridge Wind Funding, LLC assigned its ownership interest in Capricorn Ridge Wind, LLC to Capricorn Ridge Power Seller, LLC
	1/1/2012	Capricorn Ridge Wind Funding, LLC assigned its ownership interest in Capricorn Ridge Wind II, LLC to Capricorn Ridge Power Seller, LLC
	1/9/2012	NextEra Energy Capital Holdings, Inc. assigned its ownership interest in Inventus Holdings, LLC to NextEra Energy Resources, LLC
	1/24/2012	USG Surface Facilities Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	1/24/2012	USG Surface Facilities I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Surface Facilities Holdings, LLC
	1/26/2012	Capricorn Ridge B Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	1/26/2012	Capricorn Ridge B, LLC, a Delaware limited liability company, was formed as a subsidiary of Capricorn Ridge B Holdings, LLC
	2/2/2012	Eastern Colorado Interconnect, LLC, a Delaware limited liability company, was formed as a subsidiary of Limon Wind, LLC and Limon Wind II, LLC
	2/14/2012	Watkins Glen Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	2/14/2012	USG Properties Jackfork Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextE Energy Gas Producer Holdings, LLC
	2/14/2012	USG Properties Jackfork I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Jackfork Holdings, LLC
	2/14/2012	USG Properties Austin Chalk Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Gas Producer Holdings, LLC
	2/14/2012	USG Properties Austin Chalk I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Austin Chalk Holdings, LLC
	2/22/2012	Capricorn Ridge Power Seller, LLC assigned its ownership interest in Capricorn Ridge Wind, LLC to Capricorn Ridge Wind Holdings, LLC
	2/22/2012	Capricorn Ridge Power Seller, LLC assigned its ownership interest in Capricorn Ridge Wind II, LLC to Capricorn Ridge Wind Holdings, LLC
	3/26/2012	NextEra Energy Gas Producer Holdings, LLC changed its name to USG Energy Gas Producer Holdings, LLC
	3/26/2012	ESI Energy, LLC assigned its interest in High Majestic Interconnection Services, LLC to High Majestic Wind II, LLC and High Majestic Wind Energy Center, LLC
	3/27/2012	Aledo Gas Producing, LLC changed its name to USG Properties Barnett II, LLC
	3/27/2012	Chenango Gas Producing, LLC changed its name to USG Properties Marcellus I, LLC
	3/28/2012	NextEra Energy Capital Holdings, Inc. acquired partial ownership interest in ClearSky Power & Technology Fund I LLC, a Delaware limited liability company
	4/2/2012	Wise Wells Holdings, LLC, a Delaware limited liability company, was dissolved
	4/3/2012	USG Properties Bakken Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	4/3/2012	USG Properties Barnett Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	4/3/2012	USG Properties Granite Wash Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC
	4/3/2012	USG Properties Haynesville Sands Holdings, LLC, a Delaware limited liability company, was formed as a subsidiar of USG Energy Gas Producer Holdings, LLC
	4/3/2012	USG Properties Marcellus Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Energy Gas Producer Holdings, LLC

Florida Power & Light Company For the Year Ended December 31, 2012

Lima	Effective	
Line	Date	Description of Change
No	(a)	(b)
	(4)	
	4/3/2012	USG Properties Mississippian Lime Holdings, LLC, a Delaware limited liability company, was formed as a subsidered LISC Engree Con Product Line Holdings, LLC, a Delaware limited liability company, was formed as a subsidered LISC Engree Con Product Line Holdings, LLC, a Delaware limited liability company, was formed as a subsidered liability company.
		of OSG Energy Gas Producer Holdings, LLC
	4/13/2012	DABM, LLC, a Delaware limited liability company, was dissolved
	5/1/2012	USG Properties Eagle Ford Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Eagle Ford Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG
		Tenergy Gas Producer Holdings, LLC
	5/1/2012	USG Properties Eagle Ford III, LLC, a Delaware limited liability company, was formed as a subsidiary of USG
		TEnergy Eagle Ford Holdings, LLC
	5/3/2012	USG Properties Fayetteville Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of
		Energy Gas Producer Holdings, LLC
	5/3/2012	USG Properties Haynesville Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of
		Energy Gas Producer Holdings, LLC
	5/3/2012	USG Properties Niobrara Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of US
		Energy Gas Producer Holdings, LLC
	5/3/2012	USG Properties Woodford Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG
		Energy Gas Producer Holdings, LLC
	5/7/2012	Minudie Wind, Inc., a New Brunswick, Canada company, was formed as a subsidiary of Next Era Energy Canada ULC
	5/22/2012	
	3/22/2012	Sirius Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC NextEra Energy Canada, ULC assigned its ownership interest in St. Clair Holding, Inc. to St. Clair Investment
	5/31/2012	Holding, Inc.
		Centennial Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Northern
	6/5/2012	Colorado Wind Holdings, LLC
		Centennial Wind Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of Centennial V
	6/5/2012	Holdings, LLC
	0/5/0040	Centennial Wind Portfolio, LLC, a Delaware limited liability company, was formed as a subsidiary of Centennial V
	6/5/2012	Funding, LLC
	6/7/2012	Tuscola Wind II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	6/13/2012	High Majestic II Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, L
	0/13/2012	
	6/13/2012	High Majestic II Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of High Majestic
	07.1072012	Funding, LLC
	6/13/2012	High Majestic II Wind Properties, LLC, a Delaware limited liability company, was formed as a subsidiary of High
		Majestic II Holdings, LLC
	6/15/2012	USG Midstream Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra US
		Assets, LLC
	6/15/2012	USG Midstream Bakken I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Midstre
		Holdings, LLC NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company, was formed as a subsidiary of E
	6/15/2012	Energy, LLC
		USG Properties Wilcox Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of USG
	6/18/2012	Energy Gas Producer Holdings, LLC
		USG Properties Wilcox I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properti
	6/18/2012	Wilcox Holdings, LLC
	0/00/2012	
	6/20/2012	Golden Winds Purchaser, LLC, a Delaware limited liability company, was merged with and into Golden Winds, Ll
	6/24/2042	USG Midstream Mississippian Lime I, LLC, a Delaware limited liability company, was formed as a subsidiary of L
	6/21/2012	Midstream Holdings, LLC
	6/30/2012	Eurus Mojave 90 LLC assigned its interest in Mojave 3/4/5 LLC to Mojave Holdings, LLC
	7/5/2012	USG Midstream Haynesville Sands I, LLC, a Delaware limited liability company, was formed as a subsidiary of U
	11312012	Midstream Holdings, LLC

Florida Power & Light Company For the Year Ended December 31, 2012

Line No	Effective Date (a)	Description of Change (b)
	7/5/2012	ESI Energy, LLC assigned its ownership interest in High Majestic Wind II, LLC to High Majestic II Wind Properties, LLC
	7/19/2012	FPL Energy Island End GP, LLC sold its interest in Birch Limited Partnership to outside third party, Birch Power Corporation
	7/25/2012	USG Properties Eagle Ford IV, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Eagle Ford Holdings, LLC
	7/25/2012	USG Properties Mississippian Lime II, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Mississippian Lime Holdings, LLC
	8/1/2012	Cimarron Wind Energy Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/1/2012	Cimarron Wind Energy Holdings II, LLC, a Delaware limited liability company, was formed as a subsidiary of Cimarron Wind Energy Holdings, LLC
	8/1/2012	Canyon Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/1/2012	Canyon Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of Canyon Wind Holdings, LLC
	8/1/2012	Eastern Colorado Interconnect, LLC, a Delaware limited liability company, was merged with and into Limon Wind, LLC
	8/2/2012	Centennial Wind Portfolio, LLC changed its name to Centennial Wind, LLC
	8/13/2012	NextEra Energy Victory Solar I, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/13/2012	NextEra Energy Victory Solar II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	8/13/2012	Centennial Wind Class B, LLC, a Delaware limited liability company, was formed as a subsidiary of Centennial Wind Holdings, LLC
	8/16/2012	ESI Energy, LLC assigned its interest in Perrin Ranch Wind, LLC to Canyon Wind, LLC
	8/16/2012	ESI Energy, LLC assigned its interest in Tuscola Bay Wind, LLC to Canyon Wind, LLC
	8/22/2012	NextEra Energy Transmission Investments, LLC, a Delaware limited liability company, was formed as a subsidiary NextEra Energy Transmission, LLC
	8/31/2012	NextEra Energy Victory Solar II, LLC changed its name to Victory Renewables, LLC
	8/31/2012	Centennial Wind Funding, LLC assigned its interest in Centennial Wind, LLC to Centennial Wind Holdings, LLC and Centennial Wind Class B, LLC
	9/6/2012	NextEra Energy Resources Acquisitions, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	9/6/2012	NextEra Energy Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC
	9/7/2012	USG Surface Facilities Mississippian Lime I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Mississippian Lime I, LLC
	9/14/2012	NextBridge Infrastructure LP, an Ontario, Canada limited partnership, was formed as a subsidiary of NextEra Energ Canada, ULC
-	9/21/2012	NextEra Energy UCT Holding, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	9/21/2012	NextEra Energy NextBridge Holding, Inc., a New Brunswick, Canada, was formed as a subsidiary of NextEra Energ Canada, ULC
	9/30/2012	NextEra US Gas Assets, LLC assigned its interest in USG Midstream Holdings, LLC to USG Energy Gas Producer Holdings, LLC
	10/2/2012	NextEra Canada Development & Acquisitions, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC
	10/2/2012	NextEra Canada Transmission Investments, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC

Florida Power & Light Company For the Year Ended December 31, 2012

Line	Effective	Description of Change					
No	Date						
	(a)	(b)					
	10/5/2012	Aries Solar Holding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC					
	10/11/2012	NextEra Energy Hawaii, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra En					
	10/18/2012	FPL Natural Gas, LLC, a Florida limited liability company, was formed as a subsidiary of Florida Power & Light Company					
	11/5/2012	FPL Group Trust I, a Delaware trust, was dissolved					
	11/5/2012	FPL Group Trust II, a Delaware trust, was dissolved					
	11/5/2012	FPL Group Capital Trust II, a Delaware trust, was dissolved					
	11/5/2012	FPL Group Capital Trust III, a Delaware trust, was dissolved					
	11/5/2012	Florida Power & Light Company Trust I, a Delaware trust, was dissolved					
	11/5/2012	Florida Power & Light Company Trust II, a Delaware trust, was dissolved					
	11/30/2012	NextEra Energy Canada, ULC assigned its ownership interest in Upper Canada Transmission, Inc. to NextEra Energy UCT Holdings, Inc.					
	12/3/2012	Cimarron Energy Holdings, LLC and Cimarron Energy Holdings II, LLC acquired all of the interests in CPV Cima Renewable Energy Company, LLC, a Delaware limited liability company					
	12/3/2012	CPV Cimarron Renewable Energy Company, LLC changed its name to Cimarron Wind Energy, LLC					
	12/13/2012	Pheasant Run Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Ene LLC					
	12/13/2012	NextEra Energy UCT Holdings, Inc. assigned partial ownership interest in Upper Canada Transmission, Inc. to outside third parties, Enbridge Transmission Holdings, Inc. and Borealis EWT, Inc.					
	12/13/2012	NextEra Energy Canada ULC assigned partial ownership interest in NextBridge Infrastructure LP to NextEra Ene NextBridge Holdings, Inc. and assigned partial ownership to outside third parties, EnBridge, Inc. and BP Transmission Trust					
	12/14/2012	Horse Hollow Generation Tie Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of South Texas Gen-Tie, LLC					
	12/14/2012	Wolf Ridge Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC					
	12/14/2012	USG Properties Permian Basin Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary USG Gas Producer Holdings, LLC					
	12/14/2012	USG Properties Permian Basin I, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Permian Basin Holdings, LLC					
	12/19/2012	NextEra Maine Fossil, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resources, LLC					
	12/19/2012	CP II Holdings GP, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC					
	12/19/2012	CP II Holdings LP, Inc., a New Brunswick, Canada corporation, was formed as a subsidiary of NextEra Energy Canada, ULC					
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Cape, LLC to NextEra Maine Fossil, LLC					
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Mason LLC to NextEra Maine Fossil, LLC					
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Spruce Point LLC to NextEra Maine Fossil, LLC					
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Wyman IV LLC to NextEra Maine Fossil, LLC					
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in FPL Energy Wyman LLC to NextEra Maine Fossil, LLC					
	12/20/2012	NextEra Energy Maine, LLC assigned its interest in NextEra Energy Maine Operating Services, LLC to NextEra Maine Fossil, LLC					
	12/20/2012	USG Midstream CV I, LLC, a Delaware limited liability company, was formed as a shelf company					
	12/20/2012	USG Midstream CV II, LLC, a Delaware limited liability company, was formed as a shelf company					
	12/20/2012	USG Midstream CV III, LLC, a Delaware limited liability company, was formed as a shelf company					

Florida Power & Light Company
For the Year Ended December 31, 2012

Line No	Effective Date (a)	Description of Change (b)
	12/21/2012	FPL Energy American Wind, LLC sold its interest in Badger Windpower, LLC to outside third party, Wisconsin Power Company
	12/21/2012	Aries Solar Holding, LLC acquired Joshua Tree Solar Farm, LLC, a Delaware limited liability company
	12/21/2012	Aries Solar Holding, LLC acquired Whitney Point Solar, LLC, a California limited liability company
	12/21/2012	Aries Solar Holding, LLC acquired Westside Solar, LLC, a California limited liability company
	12/31/2012	ESI Energy, LLC assigned its interest in Wolf Ridge Wind, LLC to Wolf Ridge Wind Holdings, LLC
	12/31/2012	South Texas Gen-Tie, LLC assigned its interest in Horse Hollow Generation Tie, LLC to Horse Hollow Generation Tie Holdings, LLC

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2012

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated	Synopsis of
Company	Contract
NextEra Energy, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-29 through 454-35 would also be reflected in NEE's tax arrangement.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement on private property. Address: 4001 Lyons Rd., Coconut Creek, FL. Verizon site VZW 01-031. One time application fee \$500. Effective on 5/3/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve MetroPCS cell site, installing fiber in FPL easement. Address: Slydgemill Rd., Davie, FL. MetroPCS site VZW4_052. One time application fee \$500. Effective on 2/29/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement. Address: 4250 Haverhill Rd., West Palm Beach, FL. Verizon site VZW 01-201. One time application fee \$500. Effective on 7/5/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement. Address: 975 S Jog Rd, Boynton Beach, FL. MetroPCS 481. One time application fee \$500. Effective on 7/5/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve MetroPCS and TMobile cell sites, installing fiber on FPL easement. Address: Green Meadows Rd., Ft Myers, FL. MetroPCS 3_327. TMobile 6FM1088A R7170. One time application fee \$500. Effective on 7/17/2012 Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	Right of Way Consent Agreement to serve Verizon cell site, installing fiber in FPL easement. Address: 9301 Jog Rd., Boynton Beach, FL. Verizon 01-193. One time application fee \$500. Effective on 8/29/2012. Under this agreement the licensee may utilize and occupy the Land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified as long as contract specifications are followed.
FPL Fibernet, LLC	A Purchase Contract dated February 23, 2012 is entered into by FPL and FPL Fibernet LLC. The agreement is effective February 23, 2012, will expire on December 31, 2014, and will be subject to a Renewal Option at the sole option of FPL which is an extension for additional 2 year periods from the initial effective date of termination. As consideration for performing services for the installation of fiber optic cables for Transmission and Substation Services hereunder, FPL Fibernet LLC shall be paid for each request as specified up to the \$500,000 contract amount.

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2012

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated	Synopsis of
Company	Contract
FPL Services, Inc.	An Amended and Restated Guaranty Agreement was entered into by FPL on August 27, 2012 with a termination date of October 1, 2026. This guaranty amends the original Guaranty Agreement dated October 1, 2011, to reflect the assignment by FPL Services, LLC (FPLS, an indirect wholly owned subsidiary of FPL), to FPL Energy Services, Inc. of rights and obligations under a certain Guaranteed Energy, Water and Wastewater Performance Savings Contract (the contract) between FPLS and the Florida Department of Corrections (DOC). This amended agreement modifies the original guarantee to include only those conservation measures and associated activities and cost savings that have been or will be provided to the DOC inside of FPLS' service territory. Under this amended guaranty agreement, FPL guarantees the timely payment when due of the obligations of FPL Services, LLC, to pay for any shortfalls of guaranteed savings to the Department of Corrections pursuant to the contract as amended September 11, 2012.
Lone Star Transmission, LLC	Exhibit A of the corporate support service agreement dated October 10, 2011 and Amended November 15, 2011 between FPL and Lone Star Transmission, LLC, was amended effective March 24, 2012. This amended Exhibit A, which defines the scope of corporate support services, is to replace and supersede all prior versions of Exhibit A to the Amended agreement dated November 15, 2011.
Palms Insurance Company, Limited	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2012 to December 31, 2012 was \$5,567,426. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2012 to December 31, 2012 was \$2,513,602. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2012 to December 31, 2012 was \$2,255,468.
Palms Insurance Company, Limited	Palms writes a 5% line of FPL's Riviera Beach Energy Center builder's risk with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for the term February 1, 2012 to March 31, 2014 was \$101,051. Coverage will expire upon completion of the project. Palms writes a 2% line of a \$250,000,000 layer of FPL's property insurance excess of a \$500,000,000 layer. Premium for the term June 1, 2012 to May 31, 2013 was \$5,000.

ANALYSIS OF DIVERSIFICATION ACTIVITY Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2012

Provide information regarding individual affiliated transactions in excess of \$500,000.

Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar

sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line	Name of Affiliate	Description of	Dollar Amount
No.	(a)	Transaction	DR / (CR)
	(u)	(b)	(c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	(4,790,91
2	FPL FiberNet, LLC	Fiber Network & Telephone Services	10,967,39
3	FPL Recovery Funding	Remittance of Bond Servicing Amounts Collected	74,085,40
4	KPB Financial Corporation	Purchase of Accounts Receivable Sold To KPB in Prior Year	650,000,00
5	KPB Financial Corporation	Storm Fund Tax	751,73
6	KPB Financial Corporation	Nuclear Decommissioning Fund Tax	10,051,74
7	KPB Financial Corporation	Storm Fund Excess Transfer	645,27
8	KPB Financial Corporation	Storm Fund Draw Down	54,084,44
9	NextEra Energy, Inc.	Federal Tax Payments	135,140,97
10	NextEra Energy, Inc.	State Tax Payments	36,603,82
11	NextEra Energy, Inc.	Deferred Compensation, Incentives, & Stock Awards	37,773,92
12	NextEra Energy, Inc.	Thrift Plan Company Match Payment	29,336,18
13	Palms Insurance Company, Limited	Reimbursement of Claim Expenses Paid by FPL	(5,258,39
14	Palms Insurance Company, Limited	Worker's Compensation Insurance	5,567,42
15	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	2,255,46
16	Palms Insurance Company, Limited	Contractor Wrap-up Insurance	3,390,65

Footnotes and General Comments:

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees and in territory gas sales.

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2012

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of	Type of Service	Relevant Contract	"P" or	Total Charg	Dollar
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	"S"	Account Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
Alandco, Inc.	See Note 1		s	146	17,04
Androscoggin Reservoir Company	Services Provided by FPL		s	146	1,42
Ashtabula Wind, LLC	Services Provided by FPL		s	146	14,18
Ashtabula Wind II, LLC	Services Provided by FPL		s	146	8,86
Ashtabula Wind III, LLC	Services Provided by FPL		s	146	2,21
Backbone Mountain Windpower, LLC	Services Provided by FPL		S	146	7,57
Badger Wind Power, LLC	Services Provided by FPL		S	146	8,94
Baldwin Wind, LLC	Services Provided by FPL		s	146	1,484
Bayswater Peaking Facility, LLC	Services Provided by FPL		s		
Blackwell Wind, LLC	Services Provided by FPL			146	92,769
Blue Summit Wind, LLC			S	146	43,538
Buffalo Ridge Wind Energy, LLC	Services Provided by FPL		S	146	134,592
Butler Ridge Wind Energy Center	Services Provided by FPL		S	146	883
Canyon Wind, LLC	Services Provided by FPL		S	146	7,932
	Services Provided by FPL		S	146	11,073
Capricorn Ridge Wind, LLC	Services Provided by FPL		S	146	48,433
Capricom Ridge Wind II, LLC	Services Provided by FPL		S	146	5,345
Cherokee County Cogen Partners	Services Provided by FPL		S	146	2,859
Clearsky Tech	Services Provided by FPL		S	146	40,769
Crystal Lake Wind , LLC	Services Provided by FPL		S	146	22,217
Crystal Lake Wind II, LLC	Services Provided by FPL		S	146	43,705
Crystal Lake Wind III, LLC	Services Provided by FPL		s	146	9,753
Day County Wind, LLC	Services Provided by FPL		s	146	10,376
Delaware Mountain Wind Farm, LLC	Services Provided by FPL		s	146	8,066
Desert Sunlight 250 LLC	Services Provided by FPL		s	146	45,092
Desert Sunlight 300 LLC	Services Provided by FPL		s	146	162,050
Desert Sunlight Investment Holdings, LLC	Services Provided by FPL		s	146	41,490
Diablo Winds, LLC	Services Provided by FPL		s	146	22,316
lk City Wind, LLC	Services Provided by FPL		s	146	3,194
Ik City II Wind, LLC	Services Provided by FPL		s	146	8,341
nsign Wind LLC	Services Provided by FPL		s	146	66,214
SI Vansycle Partners LP	Services Provided by FPL		s	146	7,655

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2012

Name of	Type of Service and/or	Relevant Contract	"0"		arge for Year	
Affiliate	Name of Product	or Agreement and Effective Date	"P" or	Account Number	Dollar Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
Flagstaff Dam	Services Provided by FPL		s	146	608	
FPL Energy Burleigh County Wind, LLC	Services Provided by FPL		S	146	10,192	
FPL Energy Cabazon Wind, LLC	Services Provided by FPL		s	146	26,055	
FPL Energy Callahan Wind, LP	Services Provided by FPL		s	146	38,259	
FPL Energy Cape, LLC	Services Provided by FPL		s	146	62,652	
FPL Energy Cowboy Wind, LLC	Services Provided by FPL		s	146	47,479	
FPL Energy Hancock County Wind, LLC	Services Provided by FPL		s	146	43,004	
PL Energy Horse Hollow Wind, LP	Services Provided by FPL		s	146	48,048	
PL Energy Horse Hollow Wind II, LLC	Services Provided by FPL		s	146	58,084	
FPL Energy Illinois Wind, LLC	Services Provided by FPL		s	146	46,500	
FPL Energy MH50, LP	Services Provided by FPL		s	146	7,054	
FPL Energy Maine Hydro, LLC	Services Provided by FPL		s	146	399,838	
PL Energy Marcus Hook, LP	Services Provided by FPL		s	146	644,343	
PL Energy Mojave Operating Svcs LLC	Services Provided by FPL		s	146	8,306	
PL Energy Montezuma Wind	Services Provided by FPL		s	146	8,602	
PL Energy Mower County, LLC	Services Provided by FPL		s	146	4,872	
PL Energy New Mexico Wind, LLC	Services Provided by FPL		s	146	31,399	
PL Energy New Mexico Operations	Services Received by FPL		Р	902	497	
PL Energy North Dakota Wind, LLC	Services Provided by FPL		s	146	860	
PL Energy Oklahoma Wind, LLC	Services Provided by FPL		s	146	15,000	
PL Energy Oliver Wind II, LLC	Services Provided by FPL		s	146	8,104	
FPL Energy Oliver Wind I, LLC	Services Provided by FPL		S	146	9,365	
PL Energy Services, Inc.	See Note 1		s	146	4,746,387	
FPL Energy Services, Inc.	Services Received by FPL		Р	501	11,660	
PL Energy Services, Inc.	Services Received by FPL		Р	916	782,000	
FPL Energy South Dakota Wind, LLC	Services Provided by FPL		s	146	804	
PL Energy Stateline II, Inc	Services Provided by FPL		s	146	23,115	
PL Energy Upton Wind I, LLC	Services Provided by FPL		s	146	59,941	
FPL Energy Vanscycle, LLC	Services Provided by FPL		s	146	92,151	
PL Energy Wyman, LLC	Services Provided by FPL		s	146	50,763	
PL Energy Wyman, IV LLC	Services Provided by FPL		S	146	97,188	
PL Energy Wyoming, LLC	Services Provided by FPL		s	146	115,994	
PLE Forney, LLC	Services Provided by FPL		s	146	405,994	
PLE Green Power Wind, LLC	Services Provided by FPL		s	146	31,637	
PLE Pecos Wind, LLC	Services Provided by FPL		s	146	31,566	
PLE Rise, LP	Services Provided by FPL		s	146	9,445	

FLORIDA POWER & LIGHT COMPANY

News	Type of Service and/or	Relevant Contract or Agreement and	"P" or	Account	rge for Year Dollar
Name of Affiliate (a)	Name of Product (b)	Effective Date (c)	"S" (d)	Number (e)	Amount (f)
FPLE Solar Partners III-VII, LLC	Services Provided by FPL		s	146	45,056
FPL FiberNet, LLC	See Note 1		S	146	2,525,255
FPL FiberNet, LLC	Services Provided by FPL		S	146	1,611,472
FPL FiberNet, LLC	Services Provided by FPL		S	143	5,669
FPL FiberNet, LLC	Cell Tower Lease		s	454	1,079,842
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	506	2,827
FPL FiberNet, LLC	Fiber Network & Telephone Services		Р	549	4,814
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	556	335,842
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	557	145,845
FPL FiberNet, LLC	Fiber Network & Telephone Services		Р	560	16,655
FPL FiberNet, LLC	Fiber Network & Telephone Services		Р	569	335,842
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	580	59,496
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	581	346,019
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	588	2,975
FPL FiberNet, LLC	Fiber Network & Telephone Services		Р	590	48,115
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	902	40,973
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	908	89,625
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	910	259,055
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	107	2,342,479
FPL FiberNet, LLC	Fiber Network & Telephone Services		P	234	193,422
FPL Group International, Inc.	See Note 1		s	146	1,654,385
FPL Readi Power, LLC	Services Provided to FPL		P	548	475
FPL Services, LLC	Commercial/Industrial Lighting Program Incentives Paid		P	908	54,055
Garden Wind, LLC	Services Provided by FPL		s	146	49,578
Generation Repair and Services, LLC	Services Provided by FPL		s	146	37,873
Genesis Solar, LLC	Services Provided by FPL		s	146	482,519
Genesis Solar Holdings, LLC	Services Provided by FPL		s	146	8,434
Gray County Wind Energy, LLC	Services Provided by FPL		s	146	28,285
Green Ridge Power, LLC	Services Provided by FPL		s	146	2,582
Green Ridge Services, LLC	Services Provided by FPL		s	146	3,861
Gulf Island Pond Oxygenation Project	Services Provided by FPL		s	146	138
Hatch Solar Energy Center, LLC	Services Provided by FPL		s	146	134,247
High Majestic Wind II, LLC	Services Provided by FPL		s	146	25,357
High Winds, LLC	Services Provided by FPL		S	146	23,051
Horse Hollow Generation Tie Holdings, LLC	Services Provided by FPL		S	146	51,681
ndian Mesa Wind Farm, LLC	Services Provided by FPL		s	146	21,309
Jamaica Bay Peaking Facility, LLC	Services Provided by FPL		s	146	49,924

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2012

Name of	Type of Service and/or	Relevant Contract	Total Charge for Year			
Affiliate	Name of Product	or Agreement and Effective Date	"P" or "S"	Account Number	Dollar Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
KPB Financial Corporation	Capital Contribution		Ρ	123	38,76	
KPB Financial Corporation	Storm Fund Bond Issue Admin Fees		Р	234	277,02	
KPB Financial Corporation	Services Provided by FPL		s	146	13,05	
KPB Financial Corporation	Interest Income		s	146	9,02	
Lake Benton Power Partners , LLC	Services Provided by FPL		s	146	26,91	
amar Power Partners, LLC	Services Received by FPL		Р	546	3,256	
amar Power Partners, LLC	Services Received by FPL		Р	548	2,959	
amar Power Partners, LLC	Services Received by FPL		Р	549	3,994	
amar Power Partners, LLC	Services Received by FPL		Р	551	4,068	
amar Power Partners, LLC	Services Received by FPL		Р	552	430	
amar Power Partners, LLC	Services Received by FPL		Р	553	9,289	
amar Power Partners, LLC	Services Received by FPL		Р	554	496	
amar Power Partners, LLC	Products Purchased by FPL		Р	154	124,683	
amar Power Partners, LLC	Services Provided by FPL		s	146	546,269	
angdon Wind, LLC	Fleet Support Services Provided by FPL		s	146	27,122	
angdon Wind II LLC	Fleet Support Services Provided by FPL		S	146	844	
imon Wind LLC	Services Provided by FPL		s	146	10,294	
imon Wind II LLC	Services Provided by FPL		s	146	8,763	
ogan Wind Energy, LLC	Fleet Support Services Provided by FPL		s	146	21,624	
one Star Transmission, LLC	See Note 1		s	146	2,144,165	
one Star Transmission, LLC	Services Received by FPL		Р	560	4,554	
one Star Transmission, LLC	Services Received by FPL		Р	556	1,000	
one Star Transmission, LLC	Services Received by FPL		Р	588	1,000	
one Star Transmission, LLC	Services Received by FPL		Р	569	4,080	
one Star Transmission, LLC	Services Received by FPL		Р	234	34,612	
uz Solar Partners Ltd. III	Services Provided by FPL		s	146	24,100	
uz Solar Partners Ltd. IV	Services Provided by FPL		s	146	5,415	
uz Solar Partners Ltd. V	Services Provided by FPL		s	146	3,946	
uz Solar Partners Ltd. VI	Services Provided by FPL		s	146	8,352	
uz Solar Partners Ltd. VII	Services Provided by FPL		s	146	2,906	
uz Solar Partners Ltd. VIII	Services Provided by FPL		s	146	76,877	
uz Solar Partners Ltd. IX	Services Provided by FPL		s	146	54,762	
fleyersdale Windpower, LLC	Services Provided by FPL		s	146	3,323	
dill Run Windpower, LLC	Services Provided by FPL		s	146	21,586	
flinco Wind, LLC	Services Provided by FPL		s	146	9,530	
finco Wind II, LLC	Services Provided by FPL		s	146	4,953	
finco Wind III, LLC	Services Provided by FPL		s	146	108,305	
Mojave 16/17/18	Services Provided by FPL		s	146	25,698	

FLORIDA POWER & LIGHT COMPANY

	Type of Service	Relevant Contract or Agreement and	"P" or	Account	Dollar
Name of Affiliate	and/or Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
Naps Wind, LLC	Services Provided by FPL		S	146	15,38
NextEra Energy Global Hidgs Co-op UA	Services Provided by FPL		S	146	10,45
NextEra Energy Transmission, LLC	See Note 1		S	146	256,50
New Hampshire Transmission, LLC	See Note 1		S	146	303,22
NextEra Desert Center Blythe, LLC	Services Provided by FPL		S	146	1,45
NextEra Energy Canada, ULC	Services Provided by FPL		S	146	48,74
NextEra Energy Capital Holdings, Inc.	See Note 1		S	146	4,533,14
NextEra Energy Capital Holdings, Inc.	Services Received by FPL		Р	234	139,74
NextEra Energy Duane Arnold, LLC	See Note 1		S	146	7,220,56
NextEra Energy Duane Amold, LLC	Support for Nuclear Operations		P	517	15,43
NextEra Energy Duane Amold, LLC	Support for Nuclear Operations		P	524	64,13
NextEra Energy Duane Amold, LLC	Support for Nuclear Operations		P	234	23,56
NextEra Energy Espana SL	Services Provided by FPL		s	146	1,36
NextEra Energy Fibernet, LLC	See Note 1		s	146	97,66
NextEra Energy Fibernet, LLC	Services Provided by FPL		s	146	40,98
NextEra Energy, Inc.	See Note 1		s	146	1,673,59
NextEra Energy, Inc.	Services Provided by FPL		s	549	162,00
NextEra Energy, Inc.	Services Received by FPL		P	552	12,03
NextEra Energy, Inc.	Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	Various	21,501,07
NextEra Energy Infrastructure, LLC	Services Provided by FPL		s	146	207,66
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	566	10,76
NextEra Energy Infrastructure, LLC	Services Received by FPL		Р	588	10,76
NextEra Energy Infrastructure, LLC	Services Received by FPL		P	234	1,65
NextEra Energy Maine, LLC	See Note 1		s	146	55,88
NextEra Maine Operating Services,LLC	Services Provided by FPL		s	146	13,55
NextEra Maine Operating Services,LLC	Services Received by FPL		P	234	8,64
NextEra Energy Operating Services,LLC	Services Provided by FPL		S	146	363,17
NextEra Energy Operating Services,LLC	Services Received by FPL		Р	234	163,97
NextEra Point Beach, LLC	See Note 1		s	146	8,281,95
NextEra Point Beach, LLC	Services Received by FPL		P	517	2,72
NextEra Point Beach, LLC	Services Received by FPL		P	524	45,762
NextEra Point Beach, LLC	Services Received by FPL		P	520	188,749
NextEra Point Beach, LLC	Services Received by FPL		Р	920	62,280
NextEra Point Beach, LLC	Services Received by FPL		Р	530	8,104
lextEra Point Beach, LLC	Services Received by FPL		Р	234	82,52
lextEra Power Marketing, LLC	See Note 1		s	146	2,574,635
lextEra Power Marketing, LLC	Services Received by FPL		Р	920	242,858

FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2012

Name of	Type of Service	Relevant Contract	una di di di di di di di di di di di di di			
Affiliate	and/or Name of Product	or Agreement and Effective Date	"P" or Account Dolla "S" Number Amount			
(a)	(b)	(c)	(d)	Number (e)	Amount (f)	
NextEra Power Marketing, LLC	Services Received by FPL		Р	234	32,20	
NextEra Project Management, LLC	See Note 1		S	146	3,659,52	
NextEra Energy Project Management, LLC	Services Received by FPL		P	553	3,51	
NextEra Energy Project Management, LLC	Services Received by FPL		Р	517	44,45	
lextEra Energy Project Management, LLC	Services Received by FPL		Р	524	193,010	
lextEra Energy Project Management, LLC	Services Received by FPL		Р	234	1,267,45	
NextEra Energy Project Management, LLC	Services Received by FPL		Р	560	2,600	
NextEra Energy Project Management, LLC	Services Received by FPL		Р	920	251,409	
lextEra Energy Resources, LLC	Services Received by FPL		Р	Various	4,00	
lextEra Energy Resources, LLC	See Note 1		s	146	87,785,550	
lextEra Energy Resources, LLC	Services Received by FPL		Р	234	657,510	
extEra Energy Resources, LLC	Services Received by FPL		Р	506	56,339	
lextEra Energy Resources, LLC	Services Received by FPL		Р	426	259,586	
extEra Energy Resources, LLC	Services Received by FPL		Р	935	3,671	
extEra Energy Resources, LLC	Services Received by FPL		Р	524	97,558	
extEra Energy Resources, LLC	Services Received by FPL		Р	546	20,086	
extEra Energy Resources, LLC	Services Received by FPL		Р	553	95,007	
extEra Energy Resources, LLC	Services Received by FPL		Р	920	2,321,589	
extEra Energy Resources, LLC	Services Received by FPL		Р	922	241,128	
extEra Energy Resources, LLC	Services Received by FPL		Р	Various	2,168,81	
extEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	517	930,598	
extEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	524	112,71	
extEra Energy Seabrook, LLC	Services Received by FPL		Р	234	293,38	
extEra Energy Seabrook, LLC	See Note 1		s	146	8,562,96	
extEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	520	19,30	
extEra Energy Seabrook, LLC	Support for Nuclear Operations		Р	528	8,158	
orth American Power Systems	See Note 1		S	146	121,46	
orth American Power Systems	Products Purchased by FPL		Р	154	229,07	
ortheast Energy Associates, LP	Services Provided by FPL		s	146	100,88	
orth Jersey Energy Associates, LP	Services Provided by FPL		s	146	171,53	
orth Jersey Energy Associates, LP	Products Purchased by FPL		Р	154	77	
orth Sky River Energy LLC	Services Provided by FPL		s	146	7,04	
orthern Colorado Wind Energy, LLC	Fleet Support Services Provided by FPL		S	146	30,45	
Isceola Windpower, LLC	Fleet Support Services Provided by FPL		s	146	14,33	
Sceola Windpower II, LLC	Fleet Support Services Provided by FPL		s	146	12,05	
alms Insurance Company, Limited	Excess Property All Risk Insurance		Р	165	1,96	
alms Insurance Company, Limited	Builders Risk Insurance		Р	107	101,05	
alms Insurance Company, Limited	Contractor Wrap Up Insurance		Р	165	286,33	

FLORIDA POWER & LIGHT COMPANY

	Type of Service	Relevant Contract or Agreement and	"P" or	Account	Dollar
Name of	and/or Name of Product	Effective Date	"S"	Number	Amount
Affiliate a)	(b)	(c)	(d)	(e)	(1)
Paradise Solar Urban Renewal, LLC	Services Provided by FPL		s	146	5,678
Peetz Logan Interconnect, LLC	Services Provided by FPL		s	146	2,937
Peetz Table Wind Energy, LLC	Services Provided by FPL		s	146	34,783
Pennsylvania Wind Farms, LLC	Services Provided by FPL		s	146	126
Perrin Ranch Wind, LLC	Services Provided by FPL		S	146	14,366
Post Wind Farm, LP	Services Provided by FPL		s	146	10,237
Red Mesa Wind, LLC	Services Provided by FPL		s	146	90,639
Sky River, LLC	Services Provided by FPL		S	146	48,500
Somerset Windpower, LLC	Services Provided by FPL		S	146	26,230
Story Wind, LLC	Services Provided by FPL		S	146	25,308
FPC Wind Farms, LLC	Services Provided by FPL		S	146	22,620
Tuscola Bay Wind LLC	Services Provided by FPL		s	146	52,201
/asco Wind, LLC	Services Provided by FPL		s	146	26,154
Victory Garden Phase IV, LLC	Services Provided by FPL		s	146	20,916
Waymart Wind Farm, LP	Services Provided by FPL		s	146	16,468
Wessington Wind Energy Center, LLC	Services Provided by FPL		s	146	6,970
West Texas Wind , LLC	Services Provided by FPL		S	146	6,215
Western Dam Location	Services Provided by FPL		S	146	11,190
White Oak Energy, LLC	Services Provided by FPL		S	146	4,469
Wilton Wind II, LLC	Services Provided by FPL		S	146	6,342
Vindlogics, Inc	Services Provided by FPL		S	146	109,27
Nind Power Partners 1990, LP	Services Provided by FPL		S	146	356
Vind Power Partners 1991, LP	Services Provided by FPL		s	146	8,429
Vind Power Partners 1991-2, LP	Services Provided by FPL		s	146	1,714
Nind Power Partners 1992, LP	Services Provided by FPL		s	146	1,314
Nind Power Partners 1993, LP	Services Provided by FPL		s	146	17,349
Nind Power Partners 1994, LP	Services Provided by FPL		s	146	580
Nolf Ridge Wind, LLC	Services Provided by FPL		S	146	10,360
Nolf Ridge Wind, LLC ootnotes and General Comments: lote 1: Services primarily provided by FPL include accounting	Services Provided by FPL If, financial, consulting, human resources systems and programs, II, management and administrative, computer services, printing				10,

Florida Power & Light Company
For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
FPL Energy Marcus Hook LP	Wire/Cable:Thermocouple K	3,918		3,918	3,325	3,325	YES
FPL Energy Marcus Hook LP	Valve:Control, Flanged. 4in	28,088		28,088	144,345	28,088	YES
FPLE Forney, LLC	Stud: CMP Mid Case	58		58	138	58	YES
FPLE Forney, LLC	NUT:Hex 3/4 in dia, 10 TP!, CS,UNC,Gr B	625		625	323	323	YES
FPLE Forney, LLC	Ring:Piston	35		35	9,887	35	YES
FPLE Forney, LLC	Shim:Set, 2PC, Loaded thrust Bearing	1,784		1,784	5,766	1,784	YES
FPLE Forney, LLC	Transmitter:Control	2,395		2,395	2,394	2,394	YES
FPLE Forney, LLC	Module: 4 MADC;20 MADC	139		139	1,872	139	YES
FPLE SOLAR PARTNERS, III-IV	Element: Heater overload, Manual HTROVLD	46		46	45	45	YES
KPB Financial Corp.	Miscellaneous Accounts Receivable	650,000,000		650,000,000		650,000,000	YES
Lamar Power Partners, LLC	Nut:Twelve Point, 2 in Dia	46		46	1,023	46	YES
Lamar Power Partners, LLC	Screw:Cap, Hex HD	72		72	70	70	YES
Lamar Power Partners, LLC	Control: LCI Gating	21,839		21,839	24,473	21,839	YES
Lamar Power Partners, LLC	Kit: Seal, Hydrogen	116,808		116,808	84,198	84,198	YES
Lamar Power Partners, LLC	Deflector:Oil, End Shield	8,372		8,372	7,439	7,439	YES
Lamar Power Partners, LLC	Bracket	5,584		5,584	9,645	5,584	YES
Lamar Power Partners, LLC	Rectifier	5,325		5,325	7,830	5,325	YES
Lamar Power Partners, LLC	Amplifier:Gate Pulse	16,529		16,529	23,644	16,529	YES
Lamar Power Partners, LLC	Bolt: 1/2In Dia, 13 TP, 2 3/4 In Lg, SS	515	5	515	1,989	515	YES
Lamar Power Partners, LLC	Bolt: Hex	85	5	85	27	27	YES
Lamar Power Partners, LLC	Bolt:Fanged 12 pt, 5/8 in Dia, 11	187		187	158	158	YES
Lamar Power Partners, LLC	Hose: Flexible Metal Gas	g		9	648	9	YES
Luz Solar Partners, VIII	Motor:Gland Steam Exhuster, 5HP, 460	542	2	542	487	487	YES
NextEra Energy, Inc.	AFT Assembly	13,488	В	13,488	12,030	12,030	YES
NextEra Energy Duane Amold, LLC	Pressure Switch	204	1	204	203	203	YES
NextEra Energy Duane Arnold, LLC	HEPA Filtration Unit with Humidifier & Filters	142,929	9	142,929	127,877	127,877	YES
NextEra Energy Duane Amold, LLC	Receptable	316	6	316		316	
NextEra Energy Duane Amold, LLC	Primary Disconnect	44,888	В	44,888		42,396	
NextEra Energy Duane Amold, LLC	Control Cable	460		460		464	YES
NextEra Energy Point Beach, LLC	Digital Controller	22,824	4	22,824		20,683	
NextEra Energy Point Beach, LLC	O-Ring	6	6	66			
NextEra Energy Point Beach, LLC	Stainless Steel Cup Locking Bolt	68	5	685			
NextEra Energy Point Beach, LLC	Buiding Bolt	21,06	3	21,063	18,851	18,851	1 1 2 3

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Florida Power & Light Company
For the Period Ended December 31, 2012

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Purchases/Transfers from Affiliates: (co	ontinued)						
NextEra Energy Point Beach, LLC	Actuator Stem	48		48	21	21	YES
NextEra Energy Point Beach, LLC	Motor	25,939		25,939	35,557	25,939	YES
NextEra Energy Point Beach, LLC	Girard Clamps	2,812		2,812	1,785	1,785	YES
NextEra Energy Point Beach, LLC	Girard Clamps	371		371	892	371	YES
NextEra Energy Point Beach, LLC	Clamp	220		220	134	134	YES
NextEra Energy Point Beach, LLC	Resistor	50		50	7	7	YES
NextEra Energy Point Beach, LLC	Rotary Control Switch	576		576	1,676	576	YES
NextEra Energy Point Beach, LLC	Valve	1,793		1,793	1,146	1,146	YES
NextEra Energy Resources, LLC	2009 Ford Fusion	12,808		12,808	20,600	12,808	YES
NextEra Energy Seabrook, LLC	Test Block	527		527	7,500	527	YES
NextEra Energy Seabrook, LLC	Overload Heater	38		38	33	33	YES
NextEra Energy Seabrook, LLC	Overload Heater	51		51	63	51	YES
NextEra Energy Seabrook, LLC	Lamp Assembly	160		160	213	160	YES
NextEra Energy Seabrook, LLC	Teination Kit	175		175	229	175	YES
NextEra Energy Seabrook, LLC	Breaker	4,686		4,686	6,989	4,686	YES
NextEra Energy Seabrook, LLC	Gate Valve	600	1	600	1,532	600	YES
NextEra Energy Seabrook, LLC	Valve, Solenoid	2,936		2,936	20,000	2,936	YES
NextEra Energy Seabrook, LLC	Solenoid Valve	617		617	625	617	YES
NextEra Energy Seabrook, LLC	Probe	1,805		1,805	4,366	1,805	YES
NextEra Energy Seabrook, LLC	Kit for Heat Shrink Splice	1,057		1,057	1,981		
NextEra Energy Seabrook, LLC	Washer	2,104		2,104	1,800	1,057	YES
NextEra Energy Seabrook, LLC	Raychern Kit	368		368	571	1,800	YES
NextEra Energy Seabrook, LLC	Relay	122		122	65	368	YES
lextEra Energy Seabrook, LLC	Fuse	920		920	2,162	920	
lorth American Power Systems, LLC	Nozzle:Fuel, Gas Only	69,373		69,373	87,736	İ	YES
lorth American Power Systems, LLC	Cap:24K, DLN26	15,647		15,647	38,680	69,373 15,647	YES
ortheast Energy Associates LP	Sleeve:Coupling, Split	68		68	15		YES
ortheast Energy Associates LP	Washer:Belleville, 1/2 in OM, 1/2 in	561		561	869	15	
ortheast Energy Associates LP	Transformer:Variable, Linear	4,149		4,149	4,174	4,149	YES
ortheast Energy Associates LP	Stem:Actuator, 1-1/2 Dia, 18-3/4 LG, ASTM	2,336		2,336	2,383	2,336	YES
ortheast Energy Associates LP	Bolt: 5/8 IN Dia 2 IN Lg	230		230	180	180	YES
ortheast Energy Associates LP	NUT: Lock, Clamshell, 5/8 in Dia	1,233		1,233	1,188	1,188	YES
ortheast Energy Associates LP	Contact: Auxiliary Type J	93		93	428	93	YES

Florida Power & Light Company For the Period Ended December 31, 2012

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
urchases/Transfers from Affiliates: (continued	1						
ortheast Energy Associates LP	Contact: Auxiliary Type J	93		93	99	93	YES
orth Jersey Energy Associates, LP	Bolt:1/2 om doa. 13 RPI, 2 3/4" Lg, SS	499		499	978	499	YES
orth Jersey Energy Associates, LP	Pick Up:Magnetic Speed	6,871		6,871	6,108	6,108	YES
orth Jersey Energy Associates, LP	Kit:Contact Starter, 3 pole	93		93	4,738	93	YES
orth Jersey Energy Associates, LP	Starter: electric Motor, NEMA SZ 1,3,3	139		139	769	139	YES
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						650,561,015	-

Florida Power & Light Company
For the Period Ended December 31, 2012

Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates:							
Blue Summit Wind LP	ROD, ARMR, PREF, AL, 31"D, 50"L	917		917	532	917	YES
Blue Summit Wind LP	AHKL, ANC, GALV, 7/8"W, 3-1/2"L,3/4"BLT	263		263	195	263	YES
Blue Summit Wind LP	CLMP, SUSP, OHGM, GALV, 2"46",16K	303		303	231	303	YES
Blue Summit Wind LP	SHKL,ANC,GALV,7/8"W,2-13/16"L, 5/8"BT,30	160		160	105	160	YES
Blue Summit Wind LP	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	549		549	450	549	YES
Blue Summit Wind LP	WIRE,OHGW, GALV(A363)7/.12"S,3/8"D, 15K#	8,050		8,050	8,575	8,575	YES
Blue Summit Wind LP	WIRE,CND,AL,BARE,795ACSR/AW 26/7,1.1"D	79,040		79,040	65,312	79,100	YES
Blue Summit Wind LP	DMPR, VIBRATION, PLASTIC SPIRAL #3/0AAA	273		273	320	320	YES
Blue Summit Wind LP	DE,OHGW,BLTD,GLV,3/8"STL,25K#	403		403	354	403	YES
Blue Summit Wind LP	WASHER,SPRING,5/8"BOLT	180	1	180	105	180	YES
Blue Summit Wind LP	SHKL,ANC,GALV,7/8"W,2-13/16"L,5/8"BT,30	616		616	525	616	YES
Blue Summit Wind LP	SHKL,ANC,GALV,7/8"W,3-1/2"L,3/4"BLT,60K	936		936	814	936	YES
Blue Summit Wind LP	NUT,LOCK,PALNUT,GALV,5/8"D	16		16	14	16	YES
Blue Summit Wind LP	SHKL,ANC,GALV,1.25"W,3.5"L,7/8"CTTR,60K#	512		512	501	512	YES
Blue Summit Wind LP	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	810		810	720	810	YES
Blue Summit Wind LP	BOLT,MA,SS,1/2"-13X4-1/2 CHMFRD W/0 NUT	19		19	16	19	YES
Blue Summit Wind LP	BOLT,MA,SS,1/2"X1-1/2",HEX HD W/NUT	63		63	0	63	YES
Blue Summit Wind LP	NUT,1/2",HEX,SS 13UNC AISI 304 F-594C	11		11	7	11	YES
Blue Summit Wind LP	WSHR,LCK,SPRG,304SS,1/2"BLT	13		13	6	13	
Blue Summit Wind LP	INHIBITOR, CONTACT PASTE IN 9 OZ BOTTLE	75		75	66	75	YES
Blue Summit Wind LP	CON,ALUM,CMPR,H-TAP,6-2 AL TO 6-2 AL	29		29	40	40	YES
Blue Summit Wind LP	DMPR,VIBR,PVC,3/8"7STR,3X.167",7X#8/7,1	30		30	28	30	YES
Blue Summit Wind LP	ROD,ARMR,PREF,AL,.31"D,50"L,795ACSR,927	293		293	177	293	YES
Blue Summit Wind LP	BOLT,MA,SS,1/2"-13X3-1/2",HEX,W/O NUT	12		12	12	12	YES
PL Energy Horse Hollow Wind, LLC	Cable, CU, Cntl, #10/7S, 2C	750		750	620		
PL Energy Marcus Hook LP	WWW-RLY, Neutral, Overcurrent 3P BE1-851	1,932		1,932	1,690	1,932	YES
PL Energy Marcus Hook LP	WWW-RLY, Aux Typ AR WH 774B40A12	777		777	654	777	YES
PL Energy Marcus Hook LP	BELLOWS:CROSSFIRE TUBE ASSEMBLY	18,739		18,739	15,770	18,739	YES
PL Energy Marcus Hook LP	Bearing: Thrust, Active Face	36,325		36,325	42,477	42,477	YES
PL Energy Marcus Hook LP	Bearing: Thrust, Inactive Face, Repaired	23,576		23,576	24,664	24,664	YES
PL Energy Marcus Hook LP	SetL Flow Sleeve	174,513		174,513	160,827	174,513	YES
PL Energy Marcus Hook LP	BEARING:THRUST,ACTIVE FACE	36,325		36,325	42,477	42,477	YES
PL Energy Marcus Hook LP	BEARING:THRUST, INACTIVE FACE, REPAIRED	23,576		23,576	24,664	24,664	YES

Florida Power & Light Company For the Period Ended December 31, 2012

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
FPL Energy Marcus Hook LP	SET:FLOW SLEEVE	174,513		174,513	160,827	174,513	YES
FPLE Solar Partners III-VII	BSH,Bushing for TX, 115KV,800A	5,772		5,772	5,149	5,772	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 10.81" Extensn, 12.36"	646		646	477	646	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 3.94" Extensn, 5.89" Ova	310		310	239	310	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 5.5" EXTENSN, 7.25" OVA	367		367	315	367	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 8.19" EXTENSN,9.94"OVA	346		346	315	346	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 14.44" Extensn,16.19" OVA	367		367	318	367	YES
FPLE Solar Partners III-VII	WWW-Ext, DRW Lead 7" Extensn,8.75" OVA	368		368	315	368	YES
FPLE Wyman IV, LLC	RLY, GE, Overload, Overvolt	676		676	1,013	1,013	YES
Garden Wind LLC	Clv, Y-Skt,52-5-4"L,30K#	286		286	329	329	YES
Garden Wind LLC	PLT,GUY,TEE,CRVD,GALV,1-1/8"Hole,60K#	1,414		1,414	1,247	1,414	YES
Garden Wind LLC	STUD,DA,1"X36",A449-ALL THD	3,076		3,076	3,426	3,426	YES
Garden Wind LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	659		659	560	659	YES
Garden Wind LLC	CLV,Y-BALL,52-5,1.5OW,3.25L,3/4"BLT,30	373		373	275	373	YES
Garden Wind LLC	CLV-SKT,52-5,4"L30K#	1,714		1,714	1,523	1,714	YES
Garden Wind LLC	INS,LPOST, SIL,138K,2.5 X 80",180"LK,900#C	12,235	;	12,235	10,937	12,235	YES
Garden Wind LLC	INS,DE,SIL,138KV,86",15K#T,52-5 B&S	4,552	:	4,552	4,059	4,551	YES
Garden Wind LLC	STUD,DA,1"X36",A325/A449,ALL THD	1,043		1,043	1,508	1,508	YES
Garden Wind LLC	WSHR,FLT,RND,GALV,F436,1" BLT	53	3	53	18	53	YES
Garden Wind LLC	WSHR,LCK,HEL SPRG,GALV,1" BLT	112	2	112	45	112	YES
Garden Wind LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	636	5	636	513	636	YES
Garden Wind LLC	COATING, ZINC RICH, ORGANIC	55	5	55	43	51	YES
Horse Hollow Gen Tie	Cable, CU, Cntl, #10/7S, 2C	750		750	620	750	YES
Lamar Power Partners, LLC	Kit:Compound	33	1	331	510	510	YES
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 8.19" EXTESN, 9.94" OVA	340	6	346	315	346	YES
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 14.44" EXTESN, 16.19" OVA	36	7	367	318	367	
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 7.00" EXTESN, 8.75" OVA	36	8	368	315	368	İ
Luz Solar Partners Ltd III	BSH,BUSHING FOR TX, 115KV,800A	5,77	3	5,773	5,149	5,773	
Luz Solar Partners Ltd III	WWW-EXT.DRW LEAD 10.81" EXTESN, 12.36"	61	6	616	477		
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 3.94" EXTESN, 5.89" OVA	31	0	310	239		
Luz Solar Partners Ltd III	WWW-EXT,DRW LEAD 5.5" EXTESN, 7.25" OVA	36	57	36	7 315		
Luz Solar Partners Ltd VIII	WWW-Tray, CCVT,PCA8, ABB,5852C71G01	9,11	4	9,11	8,115	1	
Minco Wind III, LLC	GRIP, GUY, BGALV, 3/4"EHESM 2/3-1/8"LD, ORANGE	1,12	25	1,12	5 965	1,125	YES

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Florida Power & Light Company
For the Period Ended December 31, 2012

Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
NextEra Energy Duane Amold, LLC	Heater Overload	59		59	130	130	YES
NextEra Energy Duane Amold, LLC	Nuclear Cable Breakout Kit	333		333	257	333	YES
NextEra Energy Duane Arnold, LLC	Cleaner	1,285		1,285	616	1,285	YES
NextEra Energy Point Beach, LLC	Relay	4,984		4,984	4,414	4,984	YES
NextEra Energy Point Beach, LLC	Wire, CND, AL, Bare, 1113 ACSR 45/7, 1.259"D	153		153	238	238	YES
NextEra Energy Point Beach, LLC	UNIT: SWITCH, 440VAC, 60 CYCLE	50		50	8	50	YES
NextEra Energy Point Beach, LLC	O Ring Gasket, 5-5/8" ID, 6-1/8" OD, 1/4"	50		50	9	50	YES
NextEra Energy Point Beach, LLC	O Ring Gasket, 5 7/8" IN ID, 6 1/8" IN OD	74		74	6	74	YES
NextEra Energy Point Beach, LLC	O Ring Gasket, 1 1/2" IN ID, 1 3/4" IN OD	50		50	2	50	YES
NextEra Energy Point Beach, LLC	Fuse	219		219	155	219	YES
NextEra Energy Point Beach, LLC	Weld Wire	1,789		1,789	1,560	1,789	YES
NextEra Energy Resources, LLC	SW, LI,145KV,2000A,VB,DS-10-26 Linerup RG	55,936		55,936	51,606	55,936	YES
NextEra Energy Resources, LLC	CVL Ball, 15/16", OW,4-5/32"L,7/8" Pin, 52-8	455		455	361	455	YES
NextEra Energy Resources, LLC	PLT,DE,Cond, Galv, 5/8"X6"X10", 1" BLT, SQP	783		783	666	783	YES
NextEra Energy Resources, LLC	Con, CU, CMPR, C-Type #2 to #2	53		53	26	53	YES
NextEra Energy Resources, LLC	ANC,SCW, Multi Helix, Galv Steel	2,818		2,818	2,702	2,818	YES
NextEra Energy Resources, LLC	PLT,Guy,Tee,CRVD,Galv, 1-1/8" Hole, 60K#	413		413	360	413	YES
NextEra Energy Resources, LLC	CVI,Ball,15/16"OW,4-5/32"L,7/8"Pin,52-8	455		455	361	455	YES
NextEra Energy Resources, LLC	PLT,De,Cond,Galv,5/8"X6"X10",1" Bit,Sqp	784		784	666	783	YES
NextEra Energy Resources, LLC	DE,Cnd,Comp,795ACSR&ACSRT/TW-927AAA	288		288	295	295	YES
NextEra Energy Resources, LLC	INS, DE,Poly,138KV,86"L,20K#T,52-8 B&S	331		331	295	331	YES
NextEra Energy Resources, LLC	CLV,Skt,52-8&11,15/19"OW,4-(11-15)/32'L	94		94	88	94	YES
NextEra Energy Resources, LLC	Con,CU,Cmpr,C-Type,#2 to #2	53		53	26	53	YES
NextEra Energy Resources, LLC	ANC,SCW,Multi Helix, Galv Steel	2,818		2,818	2,702	2,818	YES
NextEra Energy Resources, LLC	PLT,GUY,TEE,CRVD,Galv, 1-1/8"hole, 60K#	413		413	360	413	YES
NextEra Energy Resources, LLC	DE,OHBW,BLTD, AL 3#7,7#7,7#8,19#9AW,15#U	47		47	42	47	YES
NextEra Energy Resources, LLC	CLPM, ALUM INSULATOR TOP,556-568,795-1431	21		21	19	21	YES
NextEra Energy Resources, LLC	CON,TRM,COMP,AL,15D,4HP,795ACSR	339		339	341	341	YES
NextEra Energy Resources, LLC	CON,PG,WEDGE, AL AMPACT602283(W)OHG	15		15	13	15	YES
NextEra Energy Resources, LLC	CON,PG,WEDGEE,AL,AMPACT 600411(B),OHGW/BD	20		20	18	20	YES
NextEra Energy Resources, LLC	WIRE/CABLE,7 STRAND SD,4/0AWG,50 COILS	158		158	134	158	YES
NextEra Energy Resources, LLC	CON,BNZ GRD TX TANK TO#6-#2 CU	15		15	13	15	YES
NextEra Energy Resources, LLC	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	161		161	144	161	YES

Florida Power & Light Company For the Period Ended December 31, 2012

Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)	o rigit	Cost	Depreciation	Value	Value	File	163/140
NextEra Energy Resources, LLC	CON,BRZ,GRD,TAP LUG,#6SOL TO 250 KCMIL	18		18	16	18	YES
NextEra Energy Resources, LLC	CLV,SKT,52-8&11,15/16"OW,4-(11-15)/32"L	286		286	264	286	YES
NextEra Energy Resources, LLC	THBL,GUY,1-1/16"OW,2-1/2"TD,1"PIN,60K#	499		499	450	499	YES
NextEra Energy Resources, LLC	ROD,GRD,BRZ,COUPLING	10		10	9	10	YES
NextEra Energy Resources, LLC	CLV,Y-EYE,0DEG, 3/4"WE,11"L,3/4"PIN,30K#U	363		363	324	363	YES
NextEra Energy Resources, LLC	INS,DE,POLY,138KV,86"L,20K#T,52-8B&S	79		79	73	79	YES
NextEra Energy Resources, LLC	INS,DE,POLY,138KV,86"L,20K#T,52-8B&S	991		991	886	991	YES
NextEra Energy Resources, LLC	INS,LPOST, POLY,138/230KV,96",700#UT,JMPR	1,085		1,085	971	1,085	YES
NextEra Energy Resources, LLC	BOLT,MA,GALV,1"X 5"(A325),4.25"THD	230		230	209	230	YES
NextEra Energy Resources, LLC	STUD,INSUL,1"X13",A325,W/FXNUT	113		113	101	113	YES
NextEra Energy Resources, LLC	BOLT,MA,GALV,1/8"X16"(A325),HVY HEX HD	37		37	33	37	YES
NextEra Energy Resources, LLC	STUD,DA, 1"X20",A325/A449,ALL THD	135		135	170	170	YES
NextEra Energy Resources, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	102		102	91	102	YES
NextEra Energy Resources, LLC	THIMBLE,EYE,GALV,1.06"GC.2.50"D LOOP	390		390	512	512	YES
NextEra Energy Resources, LLC	GAIN,GRID,CRVD,NT,12"-19"D,6"X10",1"BLT2	644		644	576	644	YES
NextEra Energy Resources, LLC	GRIP,GUY,BGALV,3/4"EHS,2/3-1/8"LD ORANGE	3,395		3,395	3,037	3,395	YES
NextEra Energy Resources, LLC	WIRE,OHGW,ALWLD,7#8S, 3/8"D,15,930#RBS	260		260	215	260	YES
NextEra Energy Resources, LLC	WIRE, GUY,GALV(A475),3/4"D,19S,58.3K#	10,530		10,530	8,880	10,961	YES
NextEra Energy Resources, LLC	LINK,EXT,CHAIN EYE, GALV,90D,12"L,40K#	375	,	375	335	375	YES
NextEra Energy Resources, LLC	PLT,TEE, DE,CRVD,GALV,1-1/8" HOLE, 60K#	358		358	321	358	YES
NextEra Energy Resources, LLC	MARKER, GUY,POLY,1"D,100"L,ORNG/YLW STRIP	143	3	143	128	143	YES
NextEra Energy Resources, LLC	SHFT,ANC,EXT, GALV, AQ, 1-1/2"D,3'6"L,40K#	991		991	923	991	YES
NextEra Energy Resources, LLC	SHFT,ANC,EXT, GALV, SQ, 1-1/2"D,7"L,40K#	1,862	2	1,862	2,011	2,011	YES
NextEra Energy Resources, LLC	SHKL,ANC,GALV,7/8"W,3-1/2"L,3/4"BLT,60K	141	1	141	126	141	YES
NextEra Energy Resources, LLC	STAPLE, 1-1/2"X3/8"X .148"	477	7	477	371	477	YES
NextEra Energy Resources, LLC	WSHR,FLT,RND,GALV,F436,1"BLT	10		10	8	10	YES
NextEra Energy Resources, LLC	WSHR,LCK, HEL SPRG,GALV, 1"BLT	23	3	23	18	23	YES
NextEra Energy Resources, LLC	CHRG,CADWELD PLUS, ONE SHOT, TYPE GT	15	3	13	12	13	YES
NextEra Energy Resources, LLC	WIRE, CND,AKL,BARE,795 ACSR/AW26/7,1.1"D	3,13	5	3,135	4,522		
NextEra Energy Resources, LLC	DE,CND,COMP,795 ACSR&ACSRT/W-927AAA	42	5	425	442	442	
NextEra Energy Resources, LLC	CON,TRM,COMP,CU,ST,1HP,#2 7SR TO,3/8"BLT		5	5	5 4	5	
NextEra Energy Resources, LLC	PLT,DE,COND,GALV,5/8"X6"X10"BLT,SQP	72	6	726	666		
NextEra Energy Seabrook, LLC	HANDWHEEL NUT	15	7	157	7 80	157	YES

Florida Power & Light Company
For the Period Ended December 31, 2012

Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates: (continued)							
North Jersey Energy Associates, LP	Bolt, MA Stainless Stell 1/2"-13X2-1/2"	84		84	59	84	YES
North Jersey Energy Associates, LP	Wshr, Belleville, sprg SS(17-7PH), 1/2" Bit	111		111	83	111	YES
North Jersey Energy Associates, LP	Wshr, Belleville, sprg SS(17-7PH), 1/2" Blt, 14"th	383		383	339	383	YES
North Jersey Energy Associates, LP	Wshr Stainless Stell 1/2 Bolt.078	29		29	10	29	YES
North Jersey Energy Associates, LP	Nut, 1/2" HEX,SS 13 UNC AISI 304 F-594C	34		34	14	34	YES
North Sky River, LLC	DMPR, Vibration, plastic spril #3/0AAA	756		756	875	875	YES
North Sky River, LLC	DMPR, Vib, Pref, OVC, .364"D,OPGW, Brugg	393		393	418	418	YES
Tuscola Bay Wind, LLC	Ins,DE,Poiy,138KV,86"L,20K#T,52-8B&S	3,348		3,348	2,954	3,348	YES
Tuscola Bay Wind, LLC	WWW-RLY,CURRENT DIFF, 5AMP,TYPE 387	5,798		5,798	5,147	5,798	YES
	Total					772,530	

Employee Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment
32892 Florida Power & Light Company	FPL Energy Services, Inc	Associate Account Specialist	Sr Inside Sales Rep
41536 Florida Power & Light Company	FPL Energy Services, Inc	Sr Sales Consultant	Scheduler
14635 Florida Power & Light Company	FPL Energy Services, Inc	Accounting Manager	Accounting Manager
17059 Florida Power & Light Company	FPL Energy Services, Inc	Sr Financial Analyst	Sr Financial Analyst
10487 Florida Power & Light Company	FPL FiberNet, LLC	Business Analyst I - Dsbn	Senior Budget Analyst
18238 Florida Power & Light Company	FPL FiberNet, LLC	Credit Risk Supervisor	Revenue Assurance Accounting Supv FBN
15076 Florida Power & Light Company	FPL FiberNet, LLC	Leader Customer Response - Dsbn	Service Delivery Coordinator - FBN
33577 Florida Power & Light Company	FPL FiberNet, LLC	Customer Response Specialist - Dsbn	Account Specialist
26784 Florida Power & Light Company	FPL FiberNet, LLC	Customer Service Rep II	Account Specialist
43559 Florida Power & Light Company	FPL FiberNet, LLC	Director ISC Bus Initiatives & Sourcing	Director - Construction
43526 Florida Power & Light Company	Gexa Energy LP	Manager Communications - Brand & Mktg	Manager Digital Marketing Gexa
43193 Florida Power & Light Company	Gexa Energy LP	Manager Contract Administration EMT	Attorney
43349 Florida Power & Light Company	Lone Star Transmission, LLC	Sr Engineer Control Center	Sr Engineer Control Center
25043 Florida Power & Light Company	Lone Star Transmission, LLC	Sr Engineer - T/S	Sr Compliance Specialist
11668 Florida Power & Light Company	Lone Star Transmission, LLC	Lead Elect	Field Operations HV Technician Leader
41835 Florida Power & Light Company	Lone Star Transmission, LLC	Engineer II - T/S	Sr Engineer - T/S
33329 Florida Power & Light Company	NextEra Duane Arnold	VP St. Lucie Nuclear Power Plant	VP Duane Arnold Nuclear Power Plant
35575 Florida Power & Light Company	NextEra Energy Infrastructure	Sr Accountant	Sr Financial Analyst
35678 Florida Power & Light Company	NextEra Energy Infrastructure	Associate Accountant	Accountant II
12864 Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Senior	N Engineer Senior
43087 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Rate Analyst	Associate Business Manager
23339 Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Business Services - Dsbn	Reporting & Financial Analytics Mgr
30737 Florida Power & Light Company	NextEra Energy Resources, LLC	Director Investor Relations	VP Business Management
35119 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Business Srvs Specialist	Lead Professional - Construction
41956 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	PGD Technical Services Leader
19321 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Plant General Manager	PGD Technical Services General Mgr
23253 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineer	PGD Engineer
17036 Florida Power & Light Company	NextEra Energy Resources, LLC	Director - Construction	Director - Construction
20672 Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Associate	N Engineer Senior
24809 Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Load Dispatch - T/S	System Operations Manager - NEER T/S
25093 Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Supervisor	Sourcing Leader
25840 Florida Power & Light Company	NextEra Energy Resources, LLC	Assoc Engineer - T/S	Black Belt Project Manager
10288 Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer
14063 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Specialist	Sr PGD Central Maintenance Specialist
20760 Florida Power & Light Company	NextEra Energy Resources, LLC	Lead Engineer - Power Systems	Field Operations Leader - NEER T/S
32713 Florida Power & Light Company	NextEra Energy Resources, LLC	Process Manager	Process Manager
34512 Florida Power & Light Company	NextEra Energy Resources, LLC	Project Engineering Manager	Projects Engineering Manager
19686 Florida Power & Light Company	NextEra Energy Resources, LLC	Human Resources Manager	Sr Human Resources Mgr
42559 Florida Power & Light Company	NextEra Energy Resources, LLC	HR Consultant I	Human Resources Manager
33412 Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer II	N Engineer I
18633 Florida Power & Light Company	NextEra Energy Resources, LLC	Project Manager I - Transmission	Manager Project Management - T/S
19628 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Manager	PGD Central Maintenance General Manager
41453 Florida Power & Light Company	NextEra Energy Resources, LLC	Customer Service Rep I	Associate Accounting Tech
43104 Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Financial Reporting Tech
15587 Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Principal Financial Analyst
19831 Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Project Development	Environmental Services Director
20698 Florida Power & Light Company	NextEra Energy Resources, LLC	Director ISC Support Services	Dir Nuclear Supply Chain - Regional
42035 Florida Power & Light Company	NextEra Energy Resources, LLC	Mgr of Finance	Director Development - NextEra

Employee Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment
33376 Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Leader	Attorney
41696 Florida Power & Light Company	NextEra Energy Resources, LLC	Recruiting Leader	Mgr Recruiting and Selection
33683 Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Investor Relations Analyst	Accounting Manager - NextEra
43455 Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Sr PGD Production Assurance Specialist
44037 Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Principal Financial Analyst
12013 Florida Power & Light Company	NextEra Energy Resources, LLC	VP & General Counsel Nuclear	VP & General Counsel NextEra Energy Re
28295 Florida Power & Light Company	NextEra Energy Resources, LLC	Rate Analyst	Associate Business Manager - Spain
34025 Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Financial Analyst	Mgr of Finance
43158 Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Business Services - T/S	Manager Business Services - T/S
73895 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer - T/S	Sr Engineer - T/S
10079 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Supply Chain Specialist	Sr Supply Chain Specialist
18905 Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Supply Chain Specialist
26723 Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	PGD Engineer
35669 Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Supply Chain Specialist
42063 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Technical Services Specialist	Lead Project Specialist
43889 Florida Power & Light Company	NextEra Energy Resources, LLC	Supply Chain Specialist	Sourcing Specialist II
72648 Florida Power & Light Company	NextEra Energy Resources, LLC	AMI Cross Dock Lead	Associate PGD Engineer
21417 Florida Power & Light Company	NextEra Energy Resources, LLC	NBO Manager, Fleet Business Planning & A	Accounts Payable Mgr - NextEra
11334 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
12058 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Leader	PGD Production Assurance Leader
13822 Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer
14566 Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Manager	Sourcing Manager
14813 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist
20346 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr HR Consultant	Sr HR Consultant
21421 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist
23205 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Production Assurance Specialist	Sr PGD Production Assurance Specialist
29788 Florida Power & Light Company	NextEra Energy Resources, LLC	•	PGD Production Assurance Specialist
		PGD Production Assurance Specialist	
31411 Florida Power & Light Company 32943 Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer
	NextEra Energy Resources, LLC	PGD Engineer	PGD Engineer
33756 Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Senior Sourcing Specialist
34995 Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Sr PGD Engineer
35439 Florida Power & Light Company	NextEra Energy Resources, LLC	EPU Project Implementation Owner - PSL	Senior Director - Construction
42239 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Manager	PGD Production Assurance Manager
43143 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
44181 Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Supply Chain Supervisor
44362 Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Production Assurance Specialist	PGD Production Assurance Specialist
72854 Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Supply Chain Specialist
22661 Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Licensing Fleet Manager	N Engineering Site Director
42884 Florida Power & Light Company	NextEra Energy Seabrook, LLC	VP Nuclear Operations South Region	VP Seabrook Nuclear Power Plant
24835 Florida Power & Light Company	NextEra Energy, Inc.	VP Governmental Relations	VP Governmental Affairs -Federal
14802 Florida Power & Light Company	NextEra Energy, Inc.	VP, Procurement & Materials Mgmt	VP Integrated Supply Chain
42156 Florida Power & Light Company	NextEra N Mex Op Srvs	Meter Reader	Wind Technician III Itinerant
15879 Florida Power & Light Company	NextEra Operating Srvs	PGD Technical Services Manager	Production Mgr II
24045 Florida Power & Light Company	NextEra Operating Srvs	Meter Reader	Wind Technician III Itinerant
14425 Florida Power & Light Company	NextEra Operating Srvs	Sr PGD Operations Specialist	Field Operations Leader - NEER T/S
25616 Florida Power & Light Company	NextEra Operating Srvs	Technician I - Dsbn	Assoc PGD Business Srvs Tech NextEra
32367 Florida Power & Light Company	NextEra Operating Srvs	AMI Cross Dock Lead	Wind Technician III Itinerant
13142 Florida Power & Light Company	NextEra Operating Srvs	Meter Reader	Wind Technician II Itinerant

Employee Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment
16398 Florida Power & Light Company	NextEra Operating Srvs	Sr Automotive Technician - Dsbn	Wind Technician III Itinerant
24855 Florida Power & Light Company	NextEra Operating Srvs	Meter Reader	Wind Technician III Itinerant
36508 Florida Power & Light Company	NextEra Operating Srvs	Meter Reader	Wind Technician II Itinerant
16819 Florida Power & Light Company	NextEra Operating Srvs	Meter Reader Lead	Wind Technician III Itinerant
31184 Florida Power & Light Company	NextEra Operating Srvs	Senior PGD Maintenance Specialist	Regional Wind Site Manager
32162 Florida Power & Light Company	NextEra Operating Srvs	Meter Reader	Wind Technician III Itinerant
28527 Florida Power & Light Company	NextEra Operating Srvs	Meter Reader	Wind Technician III
33165 Florida Power & Light Company	NextEra Operating Srvs	Comp Output Operator I	Wind Technician III Itinerant
13505 Florida Power & Light Company	NextEra Point Beach	Manager - Construction	N Project Site Manager
13764 Florida Power & Light Company	NextEra Power Mktg	Process Specialist III	Associate Business Analyst
33439 Florida Power & Light Company	NextEra Power Mktg	Sr Credit Analyst - Energy Mktg	Supervisor, Credit Risk
26540 Florida Power & Light Company	NextEra Power Mktg	Trading Risk Analyst	Trading Risk Analyst
29563 Florida Power & Light Company	NextEra Power Mktg	Sr Credit Analyst - Energy Mktg	Sr Credit Analyst - Energy Mktg
30472 Florida Power & Light Company	NextEra Power Mktg	Administrative Technician	Administrative Technician - NextEra
33085 Florida Power & Light Company	NextEra Power Mktg	Sr. Trading Risk Analyst	Sr Trading Risk Analyst
11165 Florida Power & Light Company	NextEra Power Mktg	Sr Credit Analyst - Energy Mktg	Sr Credit Analyst - Energy Mktg
21036 Florida Power & Light Company	NextEra Power Mktg	Accounting Manager EMT	Manager, Front Office Support
32080 Florida Power & Light Company	NextEra Project Mgmt	Sr HR Consultant	Sr HR Consultant
28050 Florida Power & Light Company	NextEra Project Mgmt	Elearning Programmer	IT Information Security Analyst A
73166 Florida Power & Light Company	NextEra Project Mgmt	Recruiting & Placement Specialist I	Recruiting & Placement Specialist I
43067 Florida Power & Light Company	NextEra Project Mgmt	IT Programmer Analyst Principal	IT Programmer Analyst Principal
44353 Florida Power & Light Company	NextEra Project Mgmt	Associate Environmental Specialist	Associate Environmental Specialist
30396 FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep	Associate Account Specialist
42520 FPL Energy Services, Inc	Florida Power & Light Company	Accountant II	Associate Accountant
42451 FPL Energy Services, Inc	Florida Power & Light Company	Inside Sales Rep	Customer Service Rep III
16988 FPL Energy Services, Inc	Florida Power & Light Company	Mgr Information Management - FPLES	IT Business Solutions Group Manager
33967 FPL FiberNet, LLC	Florida Power & Light Company	Program Manager - Fiber to Cell Sites	External Affairs Mgr
33678 FPL FiberNet, LLC	Florida Power & Light Company	Inventory Services Specialist	Inventory Services Specialist
27303 NextEra Duane Arnold	Florida Power & Light Company	N Plant General Manager - Duane Arnold	General Manager Fleet Engineering
31458 NextEra Duane Arnold	Florida Power & Light Company	VP Duane Arnold Nuclear Power Plant	VP CFAM & Outage Support
27311 NextEra Duane Arnold	Florida Power & Light Company	N Licensing Manager	N Licensing Fleet Manager
28818 NextEra Duane Arnold	Florida Power & Light Company	Supply Chain Supervisor	Manager Supply Chain
25401 NextEra Energy Resources, LLC	Florida Power & Light Company	Managing Attorney	Director Investor Relations
17134 NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Director Finance	Assistant Treasurer
24830 NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Leader	Sourcing Manager, Supplier Collaboration
41831 NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Supply Chain Specialist	Senior Sourcing Specialist
42205 NextEra Energy Resources, LLC	Florida Power & Light Company	IT Network Engineer S	IT Network Services Supervisor
43281 NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Management Analyst - NextEra	Sr Financial Analyst
42543 NextEra Energy Resources, LLC	Florida Power & Light Company	Accountant II	Internal Auditor
14348 NextEra Energy Resources, LLC	Florida Power & Light Company	System Operations Manager - NEER T/S	Sr Manager System Operations - T/S
29052 NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Business Developer - EMT
30000 NextEra Energy Resources, LLC	Florida Power & Light Company	Manager Quality	Director Quality & Process Improvement
32746 NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Attorney	Sr Attorney
41522 NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer
41720 NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer
23940 NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Technical Services Manager	PGD Technical Services Manager
28522 NextEra Energy Resources, LLC	Florida Power & Light Company	Regional Director Business Management	Director of Business Development EMT
11014 NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance General Manager	Production Mgr t

Employee	Company Transferred from	Company Transferred to	Old Job Assignment	New Job Assignment
34394	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Development - NextEra	Director Governmental Affairs - Federal
23808	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Compensation Consultant	Cost & Performance Leader
42584	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Maintenance Specialist
44181	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Senior Sourcing Specialist
24853	NextEra Energy Resources, LLC	Florida Power & Light Company	HR Consultant I	HR Consultant I
33022	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Business Srvs Specialist	Senior Compliance Analyst
35080	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Financial Analyst	Sr Financial Analyst
17215	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Manager	Compliance Analyst
33807	NextEra Energy Resources, LLC	Florida Power & Light Company	IT Systems Administrator P	Corporate IT Systems Administrator A
43274	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer
28450	NextEra Energy Resources, LLC	Florida Power & Light Company	Supply Chain Specialist	Senior Sourcing Specialist
41696	NextEra Energy Resources, LLC	Florida Power & Light Company	Mgr Recruiting and Selection	Manager Recruiting
	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Senior Sourcing Specialist
	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager - Project Valuation	Mgr of Finance
	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Quality Manager	Sr PGD Production Assurance Specialist
	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Quality and Process Project Mgr	Training Mgr Corp Operational Excellence
	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Production Assurance Specialist	PGD Operations Specialist
	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Leader	Sourcing Leader
	NextEra Energy Seabrook, LLC	Florida Power & Light Company	N Designer Lead	N Designer Principal - Mechanical
	NextEra Energy Seabrook, LLC	Florida Power & Light Company	99999999	N Maintenance Section Supervisor Temp
	NextEra Maine Op Srvs	Florida Power & Light Company	PGD Operations Leader	PGD Production Assurance Leader
	NextEra Operating Srvs	Florida Power & Light Company	PGD Inventory Tech NextEra	PGD Environmental Technician
	NextEra Operating Srvs	Florida Power & Light Company	PGD Business Srvs Specialist	Business Services Specialist II - Dsbn
	NextEra Operating Srvs	Florida Power & Light Company	Sourcing Specialist II	Supply Chain Specialist
	NextEra Operating Srvs	Florida Power & Light Company	Sourcing Specialist I	Sr Supply Chain Specialist
	NextEra Operating Srvs	Florida Power & Light Company	Sourcing Specialist II	Sourcing Specialist II
	NextEra Operating Srvs	Florida Power & Light Company	Wind Technician III	Connect & Disconnect Spec
	NextEra Point Beach	Florida Power & Light Company	Senior Sourcing Specialist	Sourcing Leader
	NextEra Power Mktg	Florida Power & Light Company	Sr Attorney	Sr Attorney
	NextEra Project Mgmt	Florida Power & Light Company	EPU Project Implementation Owner-MidWest	Implementation Assistant
	NextEra Project Mgmt	Florida Power & Light Company	NBO Manager, Fleet Business Planning & A	NBO Manager, Fleet Business Planning & A
	NextEra Project Mgmt	Florida Power & Light Company	N Analyst Senior	N Analyst Senior
	NextEra Project Mgmt	Florida Power & Light Company	Sr HR Consultant	Sr HR Consultant
	NextEra Project Mgmt	Florida Power & Light Company	N Specialist	N Specialist
	NextEra Project Mgmt	Florida Power & Light Company	Engineer I - T/S	Engineer I - T/S
	NextEra Project Mgmt	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Central Maintenance Planner
	NextEra Project Mgmt	Florida Power & Light Company	N Mtn Support Department Head	N Project Manager Lead
	NextEra Project Mgmt	Florida Power & Light Company	N Project Site Manager	EPU Lead - PSL Closeout
	NextEra Project Mgmt	Florida Power & Light Company	VP Nuclear Operations - North Region	VP St. Lucie Nuclear Power Plant
	NextEra Project Mgmt	Florida Power & Light Company	PGD Regional Plant General Manager	PGD Technical Services General Mgr
	NextEra Project Mgmt	Florida Power & Light Company	IT Network Engineer S	IT Network Engineer Principal
	NextEra Project Mgmt	Florida Power & Light Company	N Engineer Principal	N Engineer Principal

Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company For the Year Ended December 31, 2012

Provide the following	information regarding	g all non-tariffed services	and products provided b	v the utility.
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Description of		Regulated or
Product or Service	Account No.	Non-regulated
iscellaneous Service Revenues - Facility Relocation Work Orders	451.000	Regulated
iscellaneous Service Revenues - Temporary Construction Work Orders	451.100	Regulated
scellaneous Service Revenues - Job Orders	451.100	Regulated
iscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451.100	Regulated
ent from Electric Utility Plant	454.000	Regulated
ent from Electric Utility Plant - Affiliates	454.020	Regulated
ent from Telecomm Cell Attachments	454.020	Regulated
elecomm Cell Attachments Commissions	454.020	Regulated
tachment Revenues - FiberNet	454.020	Regulated
ent from Future Use Property	454.100	Regulated
ent from Leased Plant In Service Property	454.200	Regulated
ent from Cable TV Attachments	454.300	Regulated
ent from Pole Attachments	454.400	Regulated
ther Electric Revenues	456.000	Regulated
eclamation and Salvage Revenue	456.000	Regulated
hermoscan Revenues	456.000	Regulated
ill Statement Advertising Revenues	456.000	Regulated
levenue Enhancement Contract Fees	456.000	Regulated
levelopment & Construction Performance Contract Revenues	456.000	Regulated
Quality Power Conditioning Revenues	456.000	Regulated
larketing Program Revenues	456.000	Regulated
EA Reimbursement - 500 KV Line	456.000	Regulated
Royalty Revenues - Power Generation Technical Services	456.000	Regulated
Regulation Service Revenue	456.145	Regulated
Jse Charge Recoveries - OUC & FMPA	456.400	Regulated
		1

Analysis of Diversification Activity Nonutility Property (Account 121)

Florida Power & Light Company For the Year Ended December 31, 2012

- 1. Give a brief description and state the location of nonutility property included in Account 121.
- 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by
 previously devoted to public service, or (2) other property nonutility property.

Description and Location		Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end o
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:		-		
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)		338,275		338,27
3 Broward County-Andytown Switching Station (Transferred 1995)		658,345		658,34
Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)		272,421		272,42
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)		408,648		408,64
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)		359,069		359,00
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)		157,152	56,699	213,8
8 Martin County-Tequesta Substation Site (Transferred 1992)		116,288	,	116,2
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)		198,581		198,50
10 Indian River County-Sebastian Service Center (Transferred 1999)		109,082		
11 Flagler County-Substation Site (Transferred 1999)		553,043		109,08
12 Brevard County-Wickham Substation (Transferred 2001)		747,944		553,0
13 Brevard County-Eaugallie Section (Transferred 2001)		203,807		747,94
14 Palm Beach County-Alexander Substation(Transferred 1996)		198,112		203,80
15 Broward County-Harmony Substation Site (Transferred 2005)				198,11
16 Palm Beach County- Terminal Substation (Transferred 2005)		1,590,303		1,590,30
17 Dade-Farmers Subs (Transferred 2008) ** PFLASHCAT, CORP for Ag and pasture use	(not associated)	224,105		224,10
18 Broward County-Rodeo Substation (Transferred to account 121 in 2008 and transferred to	0 8ccount 105 in 2012)	202,879		202,87
19	TOTALS:	2,047,216 8,385,270	(2,047,216)	
20		0,000,210	(1,990,517)	6,394,75
OTHER NON-UTILITY PROPERTY:				
Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.		125,815		
23 Flagami Settlement (Transferred 2009)		5,000,000		125,81
24	TOTALS:	5,125,815		5,000,00
25	· · · · · ·	3,123,615	0	5,125,81
MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:				
Classified from Future Use to Non-Utility 12/2008				
8 Sales of Land & Land Rights		741,407	(271)	741,13
79 Transfer from 101 to 121				
Transfer from 121 to 105		0		(
Transfer from 105 to 121		0		(
2	TOTALS:	0		
3	TOTALS:	741,407	(271)	741,136
MINOR ITEMS - OTHER NONUTILITY PROPERTY:				
5		111,917		111,917
6	GRAND TOTAL:	14,364,409	(1,990,788)	12 272 624
		11,000,000	(1,330,788)	12,373,621

Anaylsis of Diversification Activity Number of Electric Department Employees

Florida Power & Light Company For the Year Ended December 31, 2012

1.	The data on number of employees should be reported for the payroll period ending nearest to October 31	, or any payroll period
	ending 60 days before or after October 31.	

- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1.	Payroll Period Ended (Date)	12/31/2012
2.	Total Regular Full-Time Employees	9,635
3.	Total Part-Time and Temporary Employees	59
4.	Total Employees	9,694
1		

3. Total Part-Time and Temporary Employees
4. Total Employees
9,694

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Analysis of Diversification Activity Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2012

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

_in		
9	Item	Amount
1 (2	a) Miscellaneous Amortization - Account 425:	
2	-,	
3 (t	o) Miscellaneous Income Deductions - Account 426:	
5	Donations - Account 426.1	
7	The Salvation Army	271,437
9	Miami Dade County	193,808
10	Broward County	129,342
12	Miscellaneous	631,794
14	Total Account 426.1	1,226,381
16 17	Life Insurance - Account 426.2	c
18	Penalties - Account 426.3	80,000
20 21 22	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
23	Lobbying Expenses	5,195,418
25	Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,785,537
27	Executive and Employee Performance Incentives	1,534,608
29	Professional Services	5,458,750
31	Total Account 426.4	16,974,313
33	Other Deductions - Account 426.5	
35	Community Services	3,812,934
37	Marketing and Communications	11,333,992
9	Contractor Charge Adjustment	1,508,971
1	Investigation Expenses	2,112,364
13	Miscellaneous	990,373
15	Total Account 426.5	19,758,634

Analysis of Diversification Activity Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company For the Year Ended December 31, 2012

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

L-		
Lin	lla-se-	Amount
e	Item	Amount
No. 1		
	(c) Interest on Debt to Associated Companies - Account 430:	0
	(d) Other Interest Expense - Account 431:	
5	Customer Deposits*	22,578,838
7 8	Credit Line Commitment Fees (Various Rates)	7,067,323
9	Great Line Commitment (ces (various (vales)	
10	Other Tax Audits (Various Rates)	5,619,900
11 12	Commercial Paper (Various Rates)	1,786,101
13		108,631
14	Interest Elmore Lit Reserve	100,001
16	FMPA and OUC	(131,175)
17	Interest on Customer Overbillings	162,320
19	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	10,007
20	Figure Scheler South Ownership Dilling Agreement (Vallous Nates)	
22	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	(3,704)
23	Wholesale Revenues Subject to Refund (Various Rates)	100,881
25		37,299,122
26 27	Total Account 431	37,299,122
28		
29		
30		
32		
33		
34 35		
36	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
37	service and have maintained a prompt payment record during the last 12 months are entitled	
38	to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.	
40		
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Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company For the Year Ended December 31, 2012

Report the budged and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item					_							
Plant Name: Turkey Point 6 & 7	_											
		al Costs as of mber 31, 2012		te Plant		Total Es	st (2022/2023)	P	stimated Cost etition for Nee	d d	etermination
			Low Range	High Range		Low Range	1	High Range		Low Range	ŀ	ligh Range
Site Selection	\$	6,118,105	\$	\$ -	\$	6,118,105	\$	6,118,105	\$	8,000,000	\$	8,000,000
Pre-Construction (e)	\$	167,244,704	\$ 53,510,929	\$ 53,509,929	\$	220,755,633	\$	220,754,633	\$	465,000,000	\$	465,000,000
Construction	\$	-	\$ 9,042,530,242	\$ 13,273,793,283	\$	9,042,530,242	\$1	3,273,793,283	\$	8,149,000,000	\$1	2,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$	19,556,821	\$ 3,377,307,968	\$ 4,966,799,853	\$	3,396,864,789	\$	4,986,356,674	\$	3,461,000,000	\$	5,160,000,000

192,919,630 \$12,473,349,140 \$ 18,294,103,065 \$12,666,268,770 \$18,487,022,695 \$12,083,000,000 \$17,757,000,000

Notes

Total

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2012. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) Carrying Charges filed on the T-3a schedule include Actual tax deductions which will be true-d up the following year in which the tax return is filed.
- d) AFUDC is on the non-incremental costs total company.
- e) Subsequent to the filing of the T-6, the final order adjusted the 2010 recoveries by \$3430. This adjustment is reflected in the May 2011 T-6. This adjustment resulted in a reduction of 2010 carrying charges by \$271
- f) Totals may not add due to rounding.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company For the Year Ended December 31, 2012

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per FPSC Rule 25-6.0423(8)(f)

ltem

Plant Name: St. Lucie Units 1 & 2 and Turkey Point Units 3 & 4 Extended Power Uprates

	Actual Costs as of 12/31/2012		S S				Estimated Cost Provided in the Petition for Need Determination		
Site Selection	\$ -	\$	-	\$	-	\$	-		
Pre-Construction	\$ -	\$		\$	-	\$	-		
Construction (a)(d)	\$ 2,868,489,643	\$	260,232,348	\$	3,128,721,991	\$	1,446,304,000		
AFUDC and Carrying Charges (c)(f)	\$ 249,282,232	\$	20,215,475	\$	269,497,706	\$	351,696,000		
Total	\$ 3,117,771,875	\$	280,447,823	\$	3,398,219,697	\$	1,798,000,000		

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements (NBV) less salvage, removal costs, and non-incremental costs on a total company basis (net of participants).
- (b) Non-binding cost estimate reflects potential costs to complete the currently known scope and potential growth in scope; and reflects reductions primarily related to reimbursement of the share of costs for which the St. Lucie Unit 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project.
- (c) Carrying Charges and interest are those filed on the T-3, T-3a, and T-4 NFR Schedule in Dkt 090009-El for 2008, Dkt. 110009 for 2009 & 2010, Dkt. 120009 for 2011, and Dkt 130009-El for 2012. AFUDC is on the non-incremental costs on a total company basis (net of participants). Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be trued up the following year in which the tax return is filed. Carrying Charges are jurisdictional (net of participants).
- (d) NBV of Retirements as of December 31, 2012 is net of participants and includes the amount approved by FPSC order number PSC-12-0647-PAA-EI of the base rate increase filed in October of 2012, and NBV of retirements from the capital recovery schedule as of December 31, 2009. As in prior years, FPL's non-binding cost estimate includes an estimate for the net book value of plant that will be retired due to the EPU project. There are no Nuclear Cost Recovery Clause charges associated with this estimate.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2012. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- (f) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.