

BUREAU OF ELECTRIC ACCOUNTING  
DIVISION OF ELECTRIC & GAS

Form Approved  
OMB No. 1902-0021  
(Expires 9/30/90)



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

FLORIDA POWER & LIGHT COMPANY

Year of Report

Dec. 31, 19 87



To: Timothy J. Devlin, Director  
Auditing & Financial Analysis Department  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended December 31, 1987, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084

J.J. Hudiburg  
Chairman of the Board and  
Chief Executive Officer

  
(Signature)

4/26/88  
(Date)

D.K. Baldwin  
Group Vice President  
and Chief Financial Officer

  
(Signature)

4/26/88  
(Date)

**EXECUTIVE SUMMARY**

Supplement  
to  
Annual Report  
of

**FLORIDA POWER & LIGHT COMPANY**  
Company Name

For the Year

1987

## PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: (305) 552-3552

B. Direct Telephone Numbers for each:

### OFFICERS

	<u>Name</u>	<u>Title</u>	<u>Number</u>
1.	J. J. Hudiburg	Chairman of the Board and Chief Executive Officer	(305)552-4159 or 552-4160
2.	R. E. Tallon	President and Chief Operating Officer	(305) 552-4875
3.	E. A. Adomat**		
4.	W. H. Brunetti	Executive Vice President	(305) 552-4873
5.	C. O. Woody	Executive Vice President	(305) 694-4222
6.	J. C. Collier, Jr.	Senior Vice President	(305) 552-4981
7.	W. F. Conway	Senior Vice President	(305) 694-4222
8.	R. J. Gardner***	Senior Vice President	
9.	L. C. Hunter****	Senior Vice President	
10.	J. C. Walden	Senior Vice President	(305) 552-4131
11.	D. K. Baldwin	Group Vice President	(305) 552-4320
12.	J. W. Williams, Jr.	Group Vice President	(305) 552-4117
13.	K. R. Beasley	Vice President	(305) 552-2249
14.	W. E. Coe	Vice President	(305) 552-3618
15.	H. J. Dager, Jr.	Vice President	(305) 694-3342
16.	Tracy Danese	Vice President	(305) 694-3527
17.	J. W. Dickey	Vice President	(305) 694-4223
18.	J. H. Francis, Jr.	Vice President	(305) 552-3880
19.	W. M. Klein	Vice President	(305) 552-4228
20.	O. F. Pearson	Vice President and Assistant Secretary	(305) 694-3602
21.	J. T. Petillo*		
22.	R. W. Wilkins	Vice President	(305) 552-3037
23.	J. S. Woodall	Vice President	(305) 552-4460
24.	E. L. Hoffman	Treasurer	(305) 552-4071
25.	H. P. Williams, Jr.	Comptroller	(305) 552-4327
26.	Astrid Pfeiffer	Secretary	(305) 552-3615

\*Mr. Petillo, who held executive positions in both Florida Power & Light Company (FPL) and FPL Group, Inc., the parent company of FPL, relinquished his position with FPL on 7/20/87.

\*\*Mr. Adomat relinquished his position as Executive Vice President on 10/12/87 to assume his current position as Executive Assistant to the President.

\*\*\*Mr. Gardner, who held executive positions in both FPL and FPL Group, Inc., the parent company of FPL, relinquished his position with FPL effective 1/1/88.

\*\*\*\*Mr. Hunter relinquished his executive position with FPL effective 3/1/88.



**PART 1 - TELEPHONE NUMBERS (Cont'd)**

**C. Direct Telephone Numbers for each:**

**DIRECTORS**

	<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
1.	M. P. Anthony	Director	Anthony's, Inc./ Former President	(305) 558-7336
2.	David Blumberg	Director	Planned Development Company Ltd./ Chairman and CEO	(305) 358-4100
3.	J. Hyatt Brown	Director	Brown and Brown, Inc./President and CEO	(904) 252-9601
4.	Jean McArthur Davis	Director	McArthur Management Company/President	(305) 573-1711
5.	J. J. Hudiburg	Chairman of the Board of Directors	Florida Power & Light Company/Chairman of the Board and CEO	(305) 552-4159
6.	Robert B. Knight	Director	Retired	(305) 443-1003 and (305) 443-1004
7.	John M. McCarty	Director	Retired	(305) 461-8300
8.	Marshall McDonald	Director	FPL Group, Inc./ President	(305) 694-3542
9.	Richard W. Ohman	Director	Colonial Penn Group, Inc./ President	(215) 988-8351
10.	Edgar H. Price, Jr.	Director	The Price Company/ President	(813) 746-1024
11.	R. E. Tallon	Director	Florida Power & Light Company/President and Chief Operating Officer	(305) 552-4875
12.	Gene A. Whiddon	Director	Causeway Lumber Company, Inc./ President	(305)763-1224) (Ft. Lauderdale) and (305)949-0492(Miami)

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## PART II - COMPANY PROFILE

### A. Brief Company History

Florida Power & Light Company (FPL) was incorporated under the laws of Florida in 1925 and is engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group) a holding company which became FPL's corporate parent pursuant to a corporate restructuring plan effected on December 31, 1984. The principal executive office of FPL is located at 9250 West Flagler Street, Miami, Florida 33174, telephone (305) 552-3552, and the mailing address is P.O. Box 029100, Miami, Florida 33102.

### B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which include most of the territory along the east and lower west coasts of Florida (except the Jacksonville area and six other areas which are served by municipal electric systems), the agricultural area around southern and eastern Lake Okeechobee and portions of central and north central Florida. The service area contains approximately 27,650 square miles with a population of approximately 5.6 million and its economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. More than 700 communities are located within the service area. The largest, based on total customers served, are Miami, Fort Lauderdale, Hollywood, Hialeah, Miami Beach, Pompano Beach, West Palm Beach, Boca Raton, Daytona Beach and Sarasota. As of December 31, 1987 FPL served approximately 2.9 million customers.

### C. Major Goals and Objectives

The primary objective of FPL is to provide reliable and safe electricity to its customers at a reasonable cost. FPL has made a concerted effort over the years to develop a diversified, dependable and economical fuel mix. The fuel diversification strategy offers the flexibility to use nuclear units with their low fuel costs in concert with generating units burning oil, natural gas and coal to achieve the most economical fuel mix. The result has been reduced fuel costs and an improved fuel supply picture.

As the electric utility market place undergoes significant changes - with emerging competition, new alternative forms of energy, the availability of purchased power and greater attention to satisfying customer needs - the industry is expanding beyond its sole emphasis on conservation. FPL's goal in this changing environment is to be the most competitive and service-oriented company in our field. In addition, during 1988 FPL plans to continue to broaden its marketing effort with new programs to meet customer needs and corporate goals.

During 1987, FPL's Quality Improvement Program (QIP), a management priority of total commitment to quality continued to make significant strides toward achieving its quality goals. QIP has evolved from the introduction and development phases into full implementation utility-wide. FPL's future goal for the QIP is to continue its full implementation utility-wide so as to achieve reduced operating costs, complete customer satisfaction and the highest possible degree of service reliability.

D. Major Operating Divisions and Functions

FPL's five operating divisions are Southern Division, Southeastern Division, Eastern Division, Northeastern Division and Western Division. Each division is responsible for all commercial, operating, marketing, energy conservation and community relations within its territorial boundaries.

E. Affiliates and Relationships

FPL's wholly-owned subsidiaries are Land Resources Investment Co. (LRIC) and FPL Enersys, Inc. LRIC holds real properties used or to be used by FPL in its utility operations. The purpose of establishing LRIC is to increase financing options beyond those permitted by FPL's Mortgage. The purpose of establishing FPL Enersys, Inc. is to investigate and pursue opportunities for the development or acquisition of energy systems. The operations of both LRIC and FPL Enersys, Inc. are not material.

As a result of the corporate restructuring described in Part IIA, the holding company structure allows for a more clearly defined separation of FPL's utility operations from Group's existing and planned non-utility operations. For a listing of Group's non-utility subsidiaries, see the Organizational Chart in Part IV of the Executive Summary.

F. Current and Projected Growth Patterns

In 1987 total energy sales increased to approximately 56.6 billion kilowatt hours (kwh), representing a 4.3% increase over the prior year. The average number of customers served increased by 4% over what it was in 1986. At year-end, customers totalled 2,906,829, representing an increase of 115,354 over what it was in 1986. The highest summer peak demand of 12,394 mw was reached on August 27, 1987. This peak exceeded the 1986 summer peak of 11,022 mw. The highest 60 minute net peak demand reached to-date, a winter peak of 12,533 mw, occurred on January 22, 1985. Operating revenues for 1987 reached a record \$4.4 billion, an increase of 8 percent over the \$4.1 billion recorded in 1986.

FPL evaluates, on an ongoing basis, its ten-year forecast of customers, sales and peak loads. Econometric/statistical models are employed to develop the majority of the forecasts. These models recognize both the physical environment (i.e. weather) and the socio-economic environment within which FPL must operate. Over the past ten years the population increase in FPL's service territory has resulted in an average growth of 4 percent in customers, 4.2 percent in sales and 2.54 percent in summer peak load. Lower growth rates are expected during the next ten years, however, and generating reserves are expected to be adequate to meet customer demand into the early 1990's.

### PART III - CORPORATE RECORDS

#### A. Location

Principal storage locations for corporate records include Executive and Documentary Files in the General Office facility at 9250 W. Flagler Street, Miami, and the Corporate Records Center, Riviera Beach.

#### B. Description

FPL uses the Federal Energy Regulatory Commission's Uniform System of Accounts for recording activities of the company.

Corporate records are retained by appropriate individual departments throughout FPL. Departmental retention schedules are being developed to provide a listing of record types and identify the department that is functionally responsible for interpreting and authenticating the record contents. This designation is identified as the Office of Record. Departments may send its records to designated FPL locations for storage.

Corporate Records Department is responsible for establishing a comprehensive records management program that provides for the security and retrievability of FPL records from the time they are created until their scheduled disposal. This is accomplished through the implementation of a uniform information and records management program at all plant, division and department levels. This program incorporates legal and regulatory requirements, allows FPL to reduce the costs of record keeping, and helps all employees to maximize the usefulness of their time.

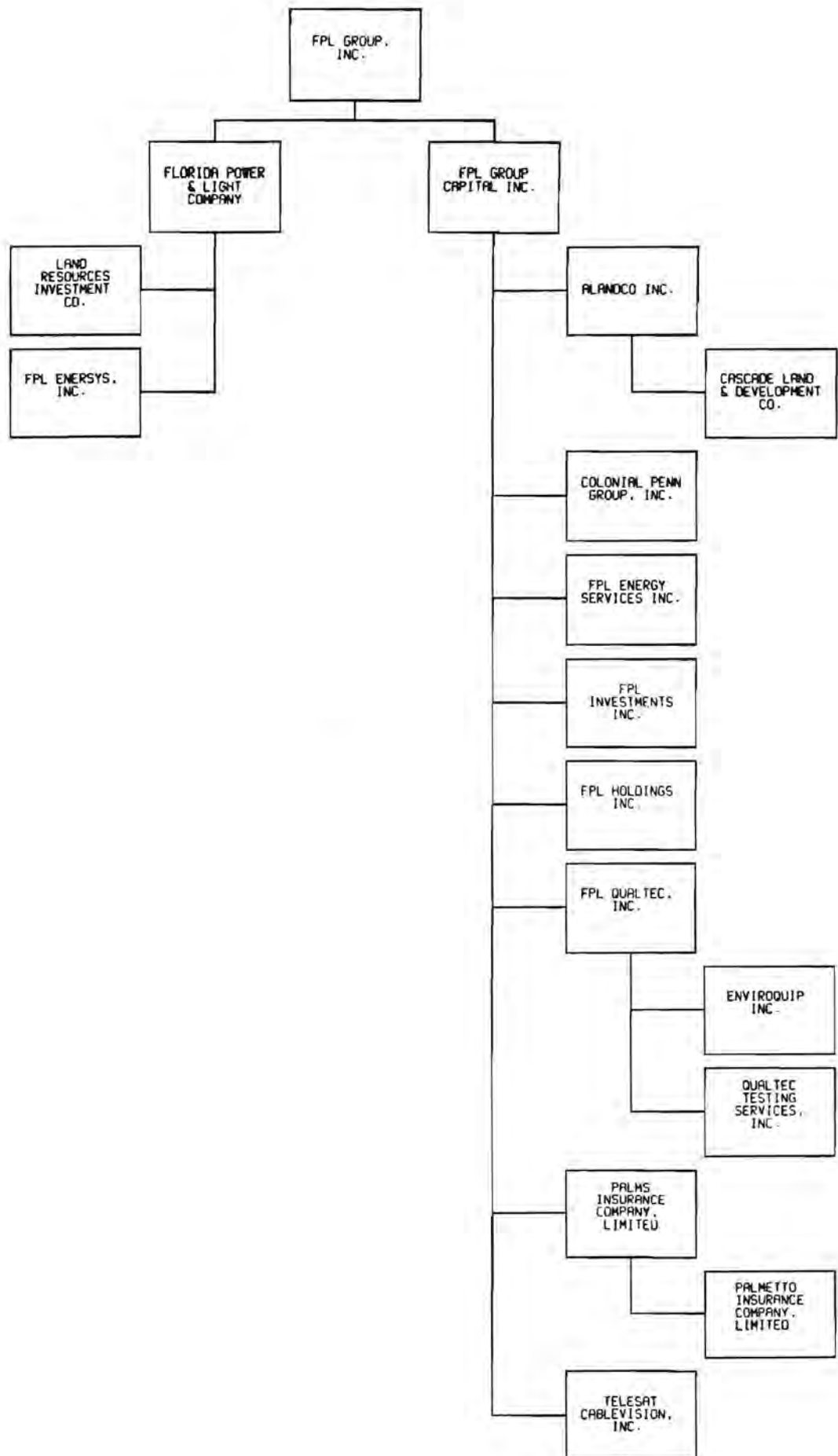
#### C. List Audit Groups Reviewing Records and Operations

1. Deloitte Haskins & Sells
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. Department of Revenue Auditors
5. Internal Revenue Service Auditors

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/87

See Page -5a-





**PART V - LIAISON PERSONNEL DIRECTORY (4)**

<b>Name of Company Representative (1)(2)</b>	<b>Title or Position</b>	<b>Organizational Unit (3) Title (Dept./Div./Etc.)</b>	<b>Name of Immediate Supervisor</b>	<b>State Usual Purpose for Contact with the FPSC</b>	<b>Name of Person Department Most often Contacted</b>
M. A. Andreasen	Consumer Affairs Technician	Customer Services	A. H. Player	Customer Inquiry	Consumer Affairs Department
L. T. Atkinson	Director	Rates and Regulation	J. C. Collier, Jr.	Various Dockets	Electric & Gas Department
D. L. Brown	Consumer Affairs Technician	Customer Services	A. H. Player	Customer Inquiry	Consumer Affairs Department
W. H. Brunetti	Executive Vice President	Divisions	R. E. Tallon	Various Dockets & Customer Inquiries	Commission and Staff
P. W. Carpenter	Consumer Affairs Specialist	Customer Services	A. H. Player	Customer Inquiry	Consumer Affairs Department
M. M. Childs, P.A.	Legal Counsel	Steel Hector & Davis	Not Applicable	Various Dockets	Commission and Staff
T. E. Danese	Vice President	Governmental Affairs	J. J. Hudiburg	Various Dockets	Commission and Staff
C. A. Entrekin	Customer Services Coordinator	Customer Services	W. A. Gilmore	Customer Related Regulatory Matters	Electric & Gas Department
J. C. Evelyn	Manager	Research, Economics and Forecasting	Jose Bestard	Economics, Forecast- ing, & Demand Side Planning	Electric & Gas Department and Research Department

(1) Also list appropriate legal counsels, and others who may not be on the general payroll.

(2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.

(3) Please provide appropriate organizational charts for all persons listed within the Company.

(4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.



PART V - LIAISON PERSONNEL DIRECTORY (4)

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department Most often Contacted
W. A. Gilmore	Manager	Customer Services	R. E. Lloyd	Customer Related Regulatory Matters	Electric & Gas Department
R. G. Livingston	Manager	Revenue & Regulatory Requirements	L. T. Atkinson	All Revenue & Rate Case Related Dockets	Electric & Gas Department
R. E. Lloyd	Director	Customer Services	R. E. Lloyd	Customer Inquiry	Consumer Affairs Department and Electric & Gas Department
A. H. Player	Manager	Customer Services	R. E. Lloyd	Customer Inquiry	Consumer Affairs Department and Electric & Gas Department
W. G. Walker, III	State Regulatory Representative	Governmental Affairs	T. E. Danese	Various Dockets	Commission and Staff
L. L. Williams	Director	Rate & Research	L. T. Atkinson	Fuel & Rates Dockets	Electric & Gas Department
D. L. Willis	Coordinator Marketing Services	Marketing	R. W. Wilkins	ECCR	Electric & Gas Department
R. W. Wilkins	Vice President	Marketing	W. H. Brunetti	ECCR	Electric & Gas Department

(1) Also list appropriate legal counsels, and others who may not be on the general payroll.

(2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.

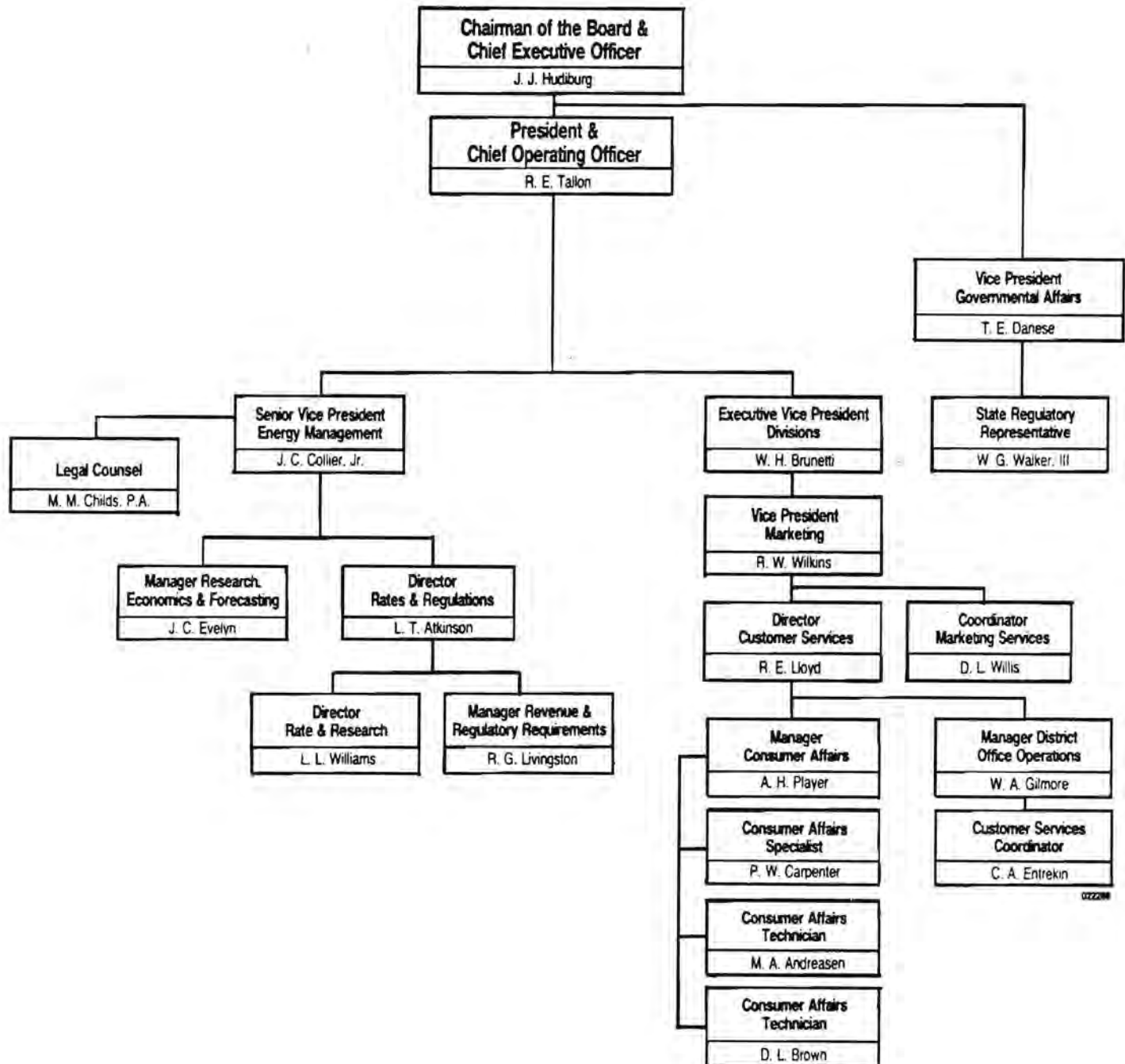
(3) Please provide appropriate organizational charts for all persons listed within the Company.

(4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

## PART V - LIAISON PERSONNEL


### B. Organizational Chart\*

Current as of: 12/31/87



\*For reporting chain for all personnel listed on pages 6 and 6a.

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
<b>01 Exact Legal Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>02 Year of Report</b> Dec. 31, 19 <u>87</u>	
<b>03 Previous Name and Date of Change (If name changed during year)</b> N/A		
<b>04 Address of Principal Business Office at End of year (Street, City, State, Zip Code)</b> 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102		
<b>05 Name of Contact Person</b> H. P. WILLIAMS, JR.	<b>06 Title of Contact Person</b> COMPTROLLER	
<b>07 Address of Contact Person (Street, City, State, Zip Code)</b> 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102		
<b>08 Telephone of Contact Person, Including Area Code</b> (305) 552-4327	<b>09 This Report is</b> (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	<b>10 Date of Report (Mo, Da, Yr)</b>
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including including December 31 of the year of the report.		
<b>01 Name</b> H. P. WILLIAMS, JR.	<b>03 Signature</b> 	<b>04 Date Signed (Mo, Da, Yr)</b> April 26, 1988
<b>02 Title</b> COMPTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
<b>01 Exact Legal Name of Respondent</b> <p style="text-align: center;"><b>FLORIDA POWER &amp; LIGHT COMPANY</b></p>	<b>02 Year of Report</b> <p style="text-align: center;">Dec. 31, 19 <u>87</u></p>	
<b>03 Previous Name and Date of Change (If name changed during year)</b> <p style="text-align: center;">N/A</p>		
<b>04 Address of Principal Business Office at End of year (Street, City, State, Zip Code)</b> <p style="text-align: center;">9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102</p>		
<b>05 Name of Contact Person</b> <p style="text-align: center;">H. P. WILLIAMS, JR.</p>	<b>06 Title of Contact Person</b> <p style="text-align: center;">COMPTROLLER</p>	
<b>07 Address of Contact Person (Street, City, State, Zip Code)</b> <p style="text-align: center;">9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102</p>		
<b>08 Telephone of Contact Person, including Area Code</b> <p style="text-align: center;">(305) 552-4327</p>	<b>09 This Report is</b> <p style="text-align: center;">(1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission</p>	<b>10 Date of Report (Mo, Da, Yr)</b>
ATTESTATION		
<p><small>The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including including December 31 of the year of the report.</small></p>		
<b>01 Name</b> <p style="text-align: center;">H. P. WILLIAMS, JR.</p>	<b>03 Signature</b> <p style="text-align: center;">(s) H.P. Williams, Jr.</p>	<b>04 Date Signed (Mo, Da, Yr)</b> <p style="text-align: center;">April 26, 1987</p>
<b>02 Title</b> <p style="text-align: center;">COMPTROLLER</p>		
<p><small>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</small></p>		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain

pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
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Corporations Controlled by Respondent .....	103	Ed. 12-87	
Officers .....	104	Ed. 12-87	
Directors .....	105	Ed. 12-87	
Security Holders and Voting Powers .....	106-107	Ed. 12-87	107 N/A
Important Changes During the Year .....	108-109	Ed. 12-87	
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Statement of Income for the Year .....	114-117	Ed. 12-87	116 N/A
Statement of Retained Earnings for the Year .....	118-119	Ed. 12-87	
Statement of Changes in Financial Position .....	120-121	Ed. 12-87	
Notes to Financial Statements .....	122-123	Ed. 12-87	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....			
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Electric Plant in Service .....	202-203	Ed. 12-87	
Electric Plant Leased to Others .....	204-207	Ed. 12-87	
Electric Plant Held for Future Use .....	213	Ed. 12-85	N/A
Construction Work in Progress—Electric .....	214	Ed. 12-87	
Construction Overheads—Electric .....	216	Ed. 12-85	
General Description of Construction Overhead Procedure .....	217	Ed. 12-87	
Accumulated Provision for Depreciation of Electric Utility Plant .....	218	Ed. 12-87	
Nonutility Property .....	219	Ed. 12-85	
Investment in Subsidiary Companies .....	221	Ed. 12-85	
Material and Supply .....	224-225	Ed. 12-86	N/A
Extraordinary Property Losses .....	227	Ed. 12-86	
Unrecovered Plant and Regulatory Study Costs .....	230	Ed. 12-85	
Miscellaneous Deferred Debits .....	230	Ed. 12-85	
Accumulated Deferred Income Taxes (Account 190) .....	233	Ed. 12-87	
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Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	252	Ed. 12-86	
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Discount on Capital Stock .....	254	Ed. 12-86	
Capital Stock Expenses .....	254	Ed. 12-86	
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
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Accumulated Deferred Income Taxes—Accelerated Amortization Property .....	272-273	Ed. 12-86	
Accumulated Deferred Income Taxes—Other Property .....	274-275	Ed. 12-86	
Accumulated Deferred Income Taxes—Other .....	276-277	Ed. 12-86	
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Sales of Electricity by Rate Schedules .....	304		
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Electric Operation and Maintenance Expenses .....	320-323	12-87	
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Purchased Power .....	326-327	Ed. 12-87	
Interchange Power .....	328-329	Ed. 12-86	
Transmission of Electricity for or by Others .....	332	Ed. 12-87	
Miscellaneous General Expenses—Electric .....	335	Ed. 12-86	
Depreciation and Amortization of Electric Plant .....	336-338	Ed. 12-86	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	340	Ed. 12-86	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350-351	Ed. 12-87	
Research, Development and Demonstration Activities .....	352-353	Ed. 12-87	
Distribution of Salaries and Wages .....	354-355	Ed. 12-87	
Common Utility Plant and Expenses .....	356	Ed. 12-87	N/A
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401	Ed. 12-87	
Monthly Peaks and Output .....	401	Ed. 12-87	
Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403	Ed. 12-87	
Steam-Electric Generating Plant Statistics (Large Plants) Average			
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407	Ed. 12-87	N/A
Pumped Storage Generating Plant Statistics (Large Plants) .....	408-409		N/A
Generating Plant Statistics (Small Plants) .....	410-411	Ed. 12-86	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Transmission Line Statistics .....	422-423	Ed. 12-87	N/A
Transmission Lines Added During Year .....	424-425	Ed. 12-86	
Substations .....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers .....	429	Ed. 12-86	
Environmental Protection Facilities .....	430	Ed. 12-86	
Environmental Protection Expenses .....	431	Ed. 12-86	
Footnote Date .....	450	Ed. 12-87	
Stockholders' Reports .....	—		

## OPINION OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

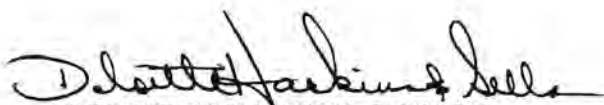
### Florida Power & Light Company:

In connection with our examination of the consolidated financial statements of Florida Power & Light Company and subsidiaries for the year ended December 31, 1987 on which we have reported separately under date of February 26, 1988, we have also examined the following schedules, (which agree in all material respects with the financial statements) filed with the Federal Energy Regulatory Commission as a part of the Company's annual report on Form 1 for the year ended December 31, 1987, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases:

<u>Description</u>	<u>Schedule Pages</u>
Comparative Balance Sheet	110-113
Statement of Income for the Year	114-117
Statement of Retained Earnings for the Year	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-135

Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records for the year and such other auditing procedures as we considered necessary in the circumstances.

Based on our examination, in our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

  
DELOITTE HASKINS & SELLS

February 26, 1988



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: center;">H. P. Williams, Jr., Comptroller, 9250 West Flagler Street, Miami, Florida 33174</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: center;">Florida, December 28, 1925</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p style="text-align: center;">Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="text-align: center;">Electric Utility Service - In Florida Only</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes. Enter the date when such independent accountant was initially engaged: _____</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements—Summary of Significant Accounting and Reporting Policies.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
<b>CORPORATIONS CONTROLLED BY RESPONDENT</b>			
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p>			
<b>DEFINITIONS</b>			
<p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>			
Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
FPL Enersys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remunera-

tion of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
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See Pages 104-A and 104-B

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19__87
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**EXECUTIVE COMPENSATION** (as filed with the SEC in the 1987 Form 10-K)

The following table sets forth, on an accrual basis, all compensation paid or distributed during 1987 by FPL to (i) each of the five most highly compensated executive officers of FPL, in all capacities in which they served, and (ii) all executive officers of FPL, in the aggregate.

**Cash Compensation Table**

Name of individuals or number of persons in group	Capacities in which served	Cash Compensation(1)(2)
J. J. Hudiburg	Chairman of the Board of Directors and Chief Executive Officer	\$ 536,089
R. E. Tallon	President and Chief Operating Officer and Director	\$ 374,909
L. C. Hunter	Senior Vice President until February 1988	\$ 232,360
W. H. Brunetti	Executive Vice President since November 1987 and Group Vice President prior thereto	\$ 217,640
R. J. Gardner	Senior Vice President until January 1988	\$ 209,686
All Executive Officers of FPL, in the aggregate, including those listed above (24 persons).		\$4,427,979(3)(4)(5)

(1) Cash Compensation has not been reduced by the amounts charged to FPL Group and its non-utility subsidiaries. See "Note 1 - Basis of Consolidation."

(2) Includes amounts paid only for the period served as executive officers.

(3) FPL maintains an Annual Incentive Plan for FPL officers, including during 1987 Messrs. Brunetti and Hunter. Under the plan participants may be awarded annual cash or deferred bonuses based upon both individual and corporate performance during each year measured against pre-established performance goals. The plan is administered and controlled by the Salary and Compensation Committee of both FPL and FPL Group. FPL Group maintains a similar plan in which Messrs. Hudiburg, Tallon and Gardner participate. Bonus awards paid during 1987 for services rendered in 1986 are reflected in the Cash Compensation Table. The following amounts were awarded in 1988 for services rendered in 1987 to the officers named in the Cash Compensation Table: J.J. Hudiburg - \$184,371, R.E. Tallon - \$149,117, L.C. Hunter - \$42,588, W.H. Brunetti - \$45,265, R. J. Gardner - \$71,734 and all executive officers of FPL as a group - \$921,629.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**EXECUTIVE COMPENSATION** (as filed with the SEC in the 1987 Form 10-K) contd.

- (4) Directors and principal officers of FPL and its affiliates may defer receipt of all or a portion of their fees or compensation. Amounts deferred bear interest at the prime rate and are included in the Cash Compensation Table.
- (5) Excludes aggregate moving expenses of \$2,433.



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
<b>DIRECTORS</b>			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director  (a)		Principal Business Address  (b)	
J. J. Pudiburg* Chairman of the Board and Chief Executive Officer		9250 West Flagler Street Miami, Florida 33174	
Marshall McDonald**		700 Universe Boulevard Juno Beach, Florida 33408	
R. E. Tallon President and Chief Operating Officer		9250 West Flagler Street Miami, Florida 33174	
M. P. Anthony		P. O. Box 2886 West Palm Beach, Florida 33402	
David Blumberg*		1440 Brickell Avenue Miami, Florida 33131	
J. Hyatt Brown		126 Volusia Avenue Daytona Beach, Florida 33214	
Jean McArthur Davis		2800 Biscayne Blvd. Suite 310 Miami, Florida 33137	
Robert B. Knight		2819 Alhambra Circle Coral Gables, Florida 33134	
John M. McCarty		111 Boston Avenue Ft. Pierce, Florida 33450	
Richard W. Ohman		19th & Market Streets, 15th Floor Philadelphia, Pennsylvania 19181	
Ed H. Price, Jr.*		P. O. Box 9270 Bradenton, Florida 34206	
Gene A. Whiddon		P. O. Box 21088 Ft. Lauderdale, Florida 33335	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 87 Dec. 31, 19
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### SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy  
Total: 1,000  
By proxy:

3. Give the date and place of such meeting:  
April 27, 1987  
King of Prussia, Pennsylvania

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): 12/31/87			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	1. FPL Group, Inc.	1,000	1,000		
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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### IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1987 Florida Power & Light Company (FPL) renewed 30-year franchise agreements without payment of consideration as follows:

<u>City</u>	<u>Effective Date</u>
City of Macclenny	8-1-87
Village Palm Springs	8-1-87

2. None.
3. See 3. on Page 109.
4. None.
5. None other than normal transmission and distribution lines to serve new customers.

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19 <u>87</u>						
<b>IMPORTANT CHANGES DURING THE YEAR (Continued)</b>									
<p>3. FPL sold a portion of its distribution facilities to the Utilities Commission of the City of New Smyrna Beach, pursuant to a territorial agreement approved by the FPSC. On August 8, 1985, the FPSC issued Order No. 14697 Docket No. 790380-EU approving a territorial agreement between FPL and the Utilities Commission of the City of New Smyrna Beach. On November 12, 1987 the journal entries were prepared in accordance with instructions in the Uniform System of Account approval. On January 19, 1988, the FERC approved the accounting treatment.</p> <p>6. See pages 256-B and 257-B for information on Long-Term Debt issued during 1987.</p> <p>During 1987 FPL issued, under FPSC Order No. 13770 Docket No. 840318-E.I., and FPSC Order No. 16777 Docket No. 861136-E.I., a total of \$2 billion in commercial paper of which \$83 million was outstanding at 12/31/87. The average amount of commercial paper outstanding for the year ended 12/31/87 was \$66 million.</p> <p>7. On January 21, 1987 FPL filed a Statement of Classification to issue a new series of Preferred Stock, \$100 par value. The new series is designated "6.84% Preferred Stock, Series Q" and is authorized to be issued up to a total of 500,000 shares. On August 31, 1987 FPL filed a Statement of Cancellation to cancel 293,900 shares of 14.38% Preferred Stock, Series N.</p> <p>8. FPL had approximately 14,600 employees at December 31, 1987. About 39% of its employees are represented by the International Brotherhood of Electrical Workers (IBEW). In 1986, the current collective bargaining agreement was finalized between FPL and IBEW. The agreement, which is due to expire 10/31/88, includes a wage increase clause retroactive to 11/1/85 as follows:</p> <table data-bbox="698 1081 1063 1176"> <tr> <td>11/1/85 - 10/31/86</td> <td>4.54%</td> </tr> <tr> <td>11/1/86 - 10/31/87</td> <td>4.25%</td> </tr> <tr> <td>11/1/87 - 10/31/88</td> <td>4.75%</td> </tr> </table> <p>The estimated annual effect of the wage increase in 1987 is \$8.0 million. A new collective bargaining agreement will be negotiated in 1988.</p> <p>9. See FPL's 1987 Form 10-K, Part I, Item 3. "Legal Proceedings." See "Note 6 of Notes to Consolidated Financial Statements" for the status of Commitments and Contingencies at December 31, 1987.</p> <p>10. FPL obtains insurance coverage from Associated Electric and Gas Insurance Services Limited. Chairman and Chief Executive Officer J. J. Hudiburg serves as a director of this insurance carrier at FPL's request. In 1987 FPL made premium payments to this carrier in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1988 in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year. FPL is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited, on whose Boards Group Vice President D. K. Baldwin serves as a director, at FPL's request. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1987 FPL made premium payments in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1988 in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year.</p> <p>In 1981 FPL renewed its lease with Cutler Ridge Regional Center, a partnership in which David Blumberg, an FPL director, has an interest. The rent is \$11,645.84 per month for 9 years, increasing with changes in the Consumer Price Index over the June 19, 1981 base. During 1987 the monthly rent was \$139,750.08. The lease may be cancelled upon six months notice at the end of the seventh year. FPL believes that these terms are at least as favorable as could have been obtained elsewhere for similar facilities.</p>				11/1/85 - 10/31/86	4.54%	11/1/86 - 10/31/87	4.25%	11/1/87 - 10/31/88	4.75%
11/1/85 - 10/31/86	4.54%								
11/1/86 - 10/31/87	4.25%								
11/1/87 - 10/31/88	4.75%								

Name of Respondent <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

Interest-free loans were made during 1986 by FPL in the aggregate amount of \$103,538 to Executive Vice President C.O. Woody in connection with the relocation of Mr. Woody to FPL facilities at Juno Beach. These loans were repaid in full on June 12, 1987. In 1987, an interest-free loan in the amount of \$213,000 was made to J.J. Hudiburg, Chairman of the Board and Chief Executive Officer of FPL, in connection with the relocation of Mr. Hudiburg to FPL facilities at Juno Beach. As of February 1, 1988, the entire amount remained outstanding.

FPL obtains insurance coverage for its directors and officers liability from Directors & Officers Liability Insurance Ltd. (D.O.L.I.) This company provides insurance coverage for directors and officers liability. J.J. Hudiburg serves as a director of D.O.L.I. In 1987, FPL made premium payments in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1988 in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year.



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	9,095,896,320	9,800,593,100	
3	Construction Work in Progress (107)	200-201	524,988,965	329,841,306	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,620,885,285	10,130,434,406	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,544,869,703	2,912,012,917	
6	Net Utility Plant (Enter Total of line 4 less 5)	—	7,076,015,582	7,218,421,489	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	433,402,182	549,008,629	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	177,938,689	194,344,645	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—	255,463,493	354,663,984	
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	7,331,479,075	7,573,085,473	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored Underground—Noncurrent (117)	—			
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	2,935,247	7,905,786	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	—			
16	Investments in Associated Companies (123)	—	417,026		
17	Investment in Subsidiary Companies (123.1)	224-225			
18	(For Cost of Account 123.1, See Footnote Page 224, line 23)	—			
19	Other Investments (124)		57,794,908	35,858,196	
20	Special Funds (125-128)	—	97,684,440	121,216,488	
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)		158,831,621	164,980,470	
22	CURRENT AND ACCRUED ASSETS				
23	Cash (131)	—	3,784,693	5,898,712	
24	Special Deposits (132-134)	—	732,947	1,884,657	
25	Working Fund (135)	—	1,100,225	1,182,575	
26	Temporary Cash Investments (136)	—	80,860,798		
27	Notes Receivable (141)				
28	Customer Accounts Receivable (142)	—	263,843,240	260,750,719	
29	Other Accounts Receivable (143)	—	22,421,264	28,550,758	
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	—	8,866,341	7,466,341	
31	Notes Receivable from Associated Companies (145)	—			
32	Accounts Receivable from Assoc. Companies (146)	—	4,598,957	1,422,880	
33	Fuel Stock (151)	227	56,816,210	68,707,978	
34	Fuel Stock Expense Undistributed (152)	227		77,386	
35	Residuals (Elec) and Extracted Products	227			
36	Plant Material and Operating Supplies (154)	227	161,829,671	165,489,048	
37	Merchandise (155)	227	6,960		
38	Other Material and Supplies (156)	227			
39	Nuclear Materials Held for Sale (157)	202-203/227			
40	Stores Expenses Undistributed (163)	—	4,069,025	2,506,743	
41	Gas Stored Underground — Current (164.1)	—			
42	Liquefied Natural Gas Stored (164.2)	—			
43	Liquefied Natural Gas Held for Processing (164.3)	—			
44	Prepayments (165)	—	34,131,148	30,051,664	
45	Advances for Gas Explor., Dvel. and Prod. (166)	—			
46	Other Advances for Gas (167)	—			
47	Interest and Dividends Receivable (171)	—	585,488	109,800	
48	Rents Receivable (172)	—	4,751,908	5,128,628	
49	Accrued Utility Revenues (173)	—	84,475,488	98,410,711	
50	Miscellaneous Current and Accrued Assets (174)		2,547,991	21,903,069	
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		717,689,672	684,608,987	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
COMPARTIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
52	DEFERRED DEBITS				
53	Unamortized Debt Expense (181)	—	10,486,285	10,413,056	
54	Extraordinary Property Losses (182.1)	230	2,527,431	1,148,832	
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	2,664,960	1,998,720	
56	Prelim. Survey and Investigation Charges (Electric) (183)		73,925	569,731	
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	231			
58	Clearing Accounts (184)	—	(1,302,196)	(3,013,671)	
59	Temporary Facilities (185)	—	2,605,229	(590,717)	
60	Miscellaneous Deferred Debits (186)	233	248,846,000	389,283,684	
61	Def. Losses from Disposition of Utility Plt. (187)	—	80,302	62,510	
62	Research, Devel. and Demonstration Expend. (188)	352-353			
63	Unamortized Loss on Reacquired Debt (189)	—	92,084,743	120,838,762	
64	Accumulated Deferred Income Taxes (190)	234-235	124,387,153	146,779,387	
65	Unrecovered Purchased Gas Costs (191)	—			
66	Unrecovered Incremental Gas Costs (192.1)	—			
67	Unrecovered Incremental Surcharges (192.2)	—			
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		482,453,832	667,490,294	
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		8,690,454,200	9,090,165,224	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	539,290,000	547,900,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	343,850	343,850
7	Other Paid-In Capital (208-211)	253	102,764,984	267,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	7,235,483	7,291,282
11	Retained Earnings (215, 215.1, 216)	118-119	961,237,390	955,386,403
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>	—	2,969,469,256	3,136,407,486
15	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257	2,861,816,000	2,815,639,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	7,402,913	10,619,695
20	Unamortized Premium on Long-Term Debt (225)	—	3,049,640	2,811,848
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	—	23,407,463	21,929,694
22	<b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>	—	2,848,861,090	2,807,140,849
23	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)	—	1,479,826	78,300,000
25	Accumulated Provision for Property Insurance (228.1)	—	37,260,987	43,146,731
26	Accumulated Provision for Injuries and Damages (228.2)	—	14,696,041	15,901,682
27	Accumulated provision for Pensions and Benefits (228.3)	—		
28	Accumulated Miscellaneous Operating Provisions (228.4)	—	328,203	1,501,379
29	Accumulated Provision for Rate Refunds (229)	—		51,700,000
30	<b>TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)</b>		53,765,057	190,549,792
31	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)	—		83,000,000
33	Accounts Payable (232)	—	102,060,796	126,272,375
34	Notes Payable to Associated Companies (233)	—		
35	Accounts Payable to Associated Companies (234)	—	1,182,699	
36	Customer Deposits (235)	—	173,375,669	184,388,317
37	Taxes Accrued (236)	262-263	210,035,742	128,028,021
38	Interest Accrued (237)	—	92,784,052	84,103,100
39	Dividends Declared (238)	—		
40	Matured Long-Term Debt (239)	—	662,825	291,489
41	Matured Interest (240)	—	28,226	44,907
42	Tax Collections Payable (241)	—	42,740,483	44,382,816
43	Miscellaneous Current and Accrued Liabilities (242)		118,834,223	123,029,321
44	Obligations Under Capital Leases-Current (243)		2,131,037	1,479,011
45	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)</b>		743,835,752	775,019,357

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account  (a)	Ref Page No.  (b)	Omit Cents		
			Blance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		5,117,244	5,673,714	
48	Accumulated Deferred Investment Tax Credits (255)	266-267	471,650,906	471,382,598	
49	Deferred Gains from Disposition of Utility Plant (256)		1,597,576	1,053,813	
50	Other Deferred Credits (253)	269	140,528,741	117,904,312	
51	Unamortized Gain on Reacquired Debt (257)	260			
52	Accumulated Deferred Income Taxes (281-283)	272-277	1,455,628,578	1,585,033,303	
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		2,074,523,045	2,181,047,740	
54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68					
69	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		8,690,454,200	9,090,165,224	



<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19 <u>87</u>
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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account  (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		4,349,721,520	4,087,203,388
3	Operating Expenses			
4	Operation Expenses (401)		2,278,831,195	2,102,881,885
5	Maintenance Expenses (402)		337,581,192	308,431,185
6	Depreciation Expense (403)		412,281,741	330,854,888
7	Amort. & Depl. of Utility Plant (404-405)		19,779,516	1,219,610
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		2,044,839	2,722,418
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	352,647,170	336,086,574
12	Income Taxes — Federal (409.1)	262-263	133,557,340	187,939,861
13	— Other (409.1)	262-263	23,977,336	28,358,920
14	Provision for Deferred Inc. Taxes (410.1)	234, 268-273	312,220,268	316,687,729
15	(Less) Provision for Deferred Income Taxes—Cr. (411.1)	234, 268-273	199,103,924	201,374,830
16	Investment Tax Credit Adj. — Net (411.4)	266-267	(83,729)	10,000,872
17	(Less) Gains from Disp. of Utility Plant (411.6)		758,348	2,151,767
18	Losses from Disp. of Utility Plant (411.7)		24,589	22,433
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		3,672,999,185	3,421,679,778
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		676,722,335	665,523,610



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19.87
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
4,349,721,520	4,087,203,388					2
						3
2,278,831,195	2,102,881,885					4
337,581,192	308,431,185					5
412,281,741	330,854,888					6
19,779,516	1,219,610					7
						8
2,044,839	2,722,418					9
						10
352,647,170	336,086,574					11
133,557,340	187,939,861					12
23,977,336	28,358,920					13
312,220,268	316,687,729					14
199,103,924	201,374,830					15
(83,729)	10,000,872					16
758,348	2,151,767					17
24,589	22,433					18
3,672,999,185	3,421,679,778					19
						20
676,722,335	665,523,610					

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	Ref. Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
21	Net Utility Operating Income (Carried forward from page 114)	—	676,722,335	665,523,610	
22	Other Income and Deductions				
23	Other Income				
24	Nonutility Operating Income				
25	Revenues From Merchandising, Jobbing and Contract Work (415)		141,542	92,809	
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		359,443	92,809	
27	Revenues From Nonutility Operations (417)				
28	(Less) Expenses of Nonutility Operations (417.1)			218	
29	Nonoperating Rental Income (418)		41,226	43,969	
30	Equity in Earnings of Subsidiary Companies (418.1)				
31	Interest and Dividend Income (419)		(1,671,738)	413,366	
32	Allowance for Other Funds Used During Construction (419.1)		14,955,331	34,783,869	
33	Miscellaneous Nonoperating Income (421)		4,833,658	1,867	
34	Gain on Disposition of Property (421.1)		2,834,691	2,236,923	
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		20,775,267	37,479,776	
36	Other Income Deductions				
37	Loss on Disposition of Property (421.2)		13,083	13,895	
38	Miscellaneous Amortization (425)	340			
39	Miscellaneous Income Deductions (426.1-426.6)	340	3,028,637	4,466,841	
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		3,041,720	4,480,736	
41	Taxes Applicable to Other Income and Deductions				
42	Taxes Other Than Income Taxes (408.2)	262-263	257,693	193,882	
43	Income Taxes—Federal (409.2)	262-263	879,554	(770,282)	
44	Income Taxes—Other (409.2)	262-263	697,388	352,706	
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277	1,072,341	152,537	
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	234,272-277	7,176,194	5,146,038	
47	Investment Tax Credit Adj.—Net (411.5)				
48	(Less) Investment Tax Credits (420)				
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		(4,269,218)	(5,217,195)	
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		22,002,765	38,216,235	
51	Interest Charges				
52	Interest on Long-Term Debt (427)		261,317,061	288,981,605	
53	Amort. of Debt Disc. and Expense (428)	256-257	1,358,809	1,231,902	
54	Amortization of Loss on Reacquired Debt (428.1)	256-257	4,625,070	2,576,926	
55	(Less) Amort. of Premium on Debt-Credit (429)	256-257	237,792	244,895	
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	256-257			
57	Interest on Debt to Assoc. Companies (430)	340			
58	Other Interest Expense (431)	340	21,302,579	21,398,210	
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr. (432)		15,833,324	41,327,230	
60	Net Interest Charges (Enter Total of lines 52 thru 59)		272,532,403	272,616,518	
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		426,192,697	431,123,327	
62	Extraordinary Items				
63	Extraordinary Income (434)				
64	(Less) Extraordinary Deductions (435)				
65	Net Extraordinary Items (Enter Total of line 63 less line 64)				
66	Income Taxes—Federal and Other (409.3)	262-263			
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)				
68	Net Income (Enter Total of lines 61 and 67)		426,192,697	431,123,327	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount of each reservation or appropriation of retained earnings.

4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance — Beginning of Year		961,237,390
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) ( <i>Total of lines 4 thru 8</i> )		
10	Debit: Loss on Reacquisition of Preferred Stock		3,055,768
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) ( <i>Total of lines 10 thru 14</i> )		3,055,768
16	Balance Transferred from Income (Account 433 less Account 418.1)		426,192,697
17	Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	(162,814)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) ( <i>Total of lines 18 thru 21</i> )		(162,814)
23	Dividends Declared — Preferred Stock (Account 437)		
24	See "A", Page 118 - A	238	48,457,668
25			
26			
27			
28			
29	TOTAL Dividends Declared — Preferred Stock (Acct. 437) ( <i>Total of lines 24 thru 28</i> )		48,457,668
30	Dividends Declared — Common Stock (Account 438)	238	380,693,062
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared — Common Stock (Acct. 438) ( <i>Total of lines 31 thru 35</i> )		380,693,062
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance — End of Year ( <i>Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i> )		955,386,403

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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# NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR

## (A) Detail of Dividends Declared - Preferred Stock:

	Number of Shares	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4-1/2% Preferred	100,000	\$4.50	238	450,000
4-1/2% Preferred, Series A	50,000	4.50	238	225,000
4-1/2% Preferred, Series B	50,000	4.50	238	225,000
4-1/2% Preferred, Series C	62,500	4.50	238	281,250
4.32% Preferred, Series D	50,000	4.32	238	216,000
4.35% Preferred, Series E	50,000	4.35	238	217,500
7.28% Preferred, Series F	600,000	7.28	238	4,368,000
7.40% Preferred, Series G	400,000	7.40	238	2,960,000
9.25% Preferred, Series H	500,000	9.25	238	4,625,000
10.08% Preferred, Series J	412,500	10.08	238	4,347,000
8.70% Preferred, Series K	750,000	8.70	238	6,525,000
8.84% Preferred, Series L	500,000	8.84	238	4,420,000
8.70% Preferred, Series M	419,000	8.70	238	3,743,175
14.38% Preferred, Series N	35,000	14.38	238	2,586,243
11.32% Preferred, Series O	650,000	11.32	238	7,358,000
8.50% Preferred, Series P	350,000	8.50	238	2,975,000
6.84% Preferred, Series Q	500,000	5.87	238	2,935,500
Total Preferred Dividends				<u>48,457,668</u>



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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	<p align="center"><b>APPROPRIATED RETAINED EARNINGS (Account 215)</b></p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>			
39				
40				
41				
42				
43				
44				
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>			
	<p align="center"><b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b></p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>			
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>			
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b>			
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216) Enter Total lines 29 and 47)</b>	<b>955,386,403</b>		
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</b>			
49	Balance — Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance — End of Year			

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**STATEMENT OF CHANGES IN FINANCIAL POSITION**

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	426,192,697
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	434,106,096
5	Amortization of (Specify) Nuclear Fuel Assemblies	
6	Provision for Deferred or Future Income Taxes (Net)	107,012,491
7	Investment Tax Credit Adjustments	(268,308)
8	(Less) Allowance for Other Funds Used During Construction	14,955,331
9	Other (Net) Gain from Sales and Transfers of Property	(3,555,368)
10	Deferred Return on Equity - Nuclear Fuel	(2,333,761)
11		
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	997,427,685
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	226,721,004
20	Preferred Stock (c)	50,000,000
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	83,000,000
23	Other (Net)	
24	Sale of Nuclear Fuel	23,325,364
25	Capital contribution - FPL Group Inc.	165,000,000
26	Provision for Revenues Refund	51,700,000
27	Reimbursement by Trustee from Pollution	
28	Control Financings for Construction Expenditures	26,054,578
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	625,800,946
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a) Other Sources	60,339,448
36		
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	1,683,568,079



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STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)				
Line No.	APPLICATION OF FUNDS (a)			Amounts (b)
44	Construction and Plant Expenditures (Including Land)			
45	Gross Additions to Utility Plant (Less Nuclear Fuel)			591,938,232
46	Gross Additions to Nuclear Fuel			95,455,023
47	Gross Additions to Common Utility Plant			
48	Gross Additions to Nonutility Plant			
49	(Less) Allowance for Other Funds Used During Construction			14,955,331
50	Other			
51	TOTAL Applications to Construction and Plant Expenditures (Incl. Land) (45 thru 50)			672,437,924
52	Dividends on Preferred Stock			48,294,854
53	Dividends on Common Stock			
54	Funds for Retirement of Securities and Short-Term Debt			
55	Long-term Debt (b) (c)			301,378,099
56	Preferred Stock (c)			44,795,740
57	Redemption of Capital Stock			
58	Net Decrease in Short-term Debt (d)			
59	Other (Net) Pollution Control Construction Account held by Trustee			3,479,087
60	Dividends to FPL Group, Inc.			380,693,062
61				
62				
63				
64				
65				
66	Purchase of Other Non-Current Assets (e)			
67				
68				
69	Investments in and Advances to Associated and Subsidiary Companies			
70	Other (Net) (a): Other Applications			5,879,734
71	Increase in Decommissioning Reserve Funds			17,093,211
72	Deferred Fuel Expenses			147,491,282
73	Deferred Conservation and Oil-Backout Expenses			43,289,376
74	Increase in Working Capital			18,735,710
75				
76				
77				
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)			1,683,568,079

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### NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

## FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

For the Years Ended December 31, 1987 and 1986

#### 1. Summary of Significant Accounting and Reporting Policies

##### Basis of Consolidation

The consolidated financial statements include the accounts of Florida Power & Light Company (FPL) and its wholly-owned subsidiaries, Land Resources Investment Co. and FPL Enersys, Inc. All significant intercompany balances and transactions have been eliminated in consolidation.

FPL is a wholly-owned subsidiary of FPL Group, Inc. (FPL Group). FPL provides certain services to FPL Group, the cost of which is charged to FPL Group on a "full cost" method of allocation. Such costs were not material in any year. FPL Group provides certain direct services to all its subsidiaries, including FPL. The full cost of such service is charged directly to FPL and to the other subsidiaries of FPL Group. In addition certain indirect costs of FPL Group are allocated to all subsidiaries, including FPL. Substantially all indirect costs are allocated based on each subsidiary's equity. Such direct and indirect costs were not material in any year. The balances outstanding at December 31, 1987 and 1986 for such services were not significant.

##### Regulation

Accounting and reporting policies of FPL are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). FPL maintains its records in conformity with the accounting and reporting policies of these commissions and generally accepted accounting principles.

##### Revenues and Rates

Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. Retail revenues include amounts resulting from a fuel and purchased power

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

cost recovery clause (Fuel adjustment clause) and an energy conservation cost recovery clause which are designed to permit full recovery of costs. The monthly adjustment factors are levelized rates which are projected over each ensuing six-month period. The net under or over recovery of costs during a projection period, plus interest, is used to adjust the rates in effect during succeeding projection periods. FPL achieves current matching of costs and related revenues under cost recovery clauses by deferring the net over or under recovery, and under base rates by recognizing the estimated amount of revenues for energy delivered but not billed.

The FPSC has adopted an oil back-out cost recovery clause (Oil-backout clause) which is designed to allow the recovery of non-fuel related costs and the accelerated recovery of the costs of certain projects that displace oil-fired generation. Depreciation of the costs of the projects is accelerated by an amount equal to two-thirds of the net savings of the projects, if any, while one-third of the net savings is realized by the customers through the Fuel adjustment clause. The Oil-backout clause factors are calculated in conjunction with the Fuel adjustment clause factors, and any over or under recovery is treated in a similar manner. During 1987 certain provisions of the Oil-backout clause became operative and resulted in the recording of approximately \$46 million of accelerated depreciation.

**Electric Utility Plant, Depreciation and Amortization**

The cost of additions, replacements and renewals of units of utility property is added to electric utility plant. The cost (estimated, if not known) of units of property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to operating expenses—maintenance.

Book depreciation of utility property, except for generating facilities, is provided primarily, on a straight-line average service-life basis by primary accounts as approved by the FPSC. Book depreciation of generating facilities is provided on a straight-line remaining service life basis, as approved by the FPSC. Depreciation expense also includes a provision for nuclear plants decommissioning costs. The weighted annual composite depreciation rate was approximately 3.9% and 3.6% for the years 1987 and 1986, respectively. These rates exclude depreciation expense related to nuclear decommissioning and accelerated depreciation under the Oil-backout clause and, in 1986, adjustments to depreciation expense related to the ratemaking treatment of federal job development investment tax credits (ITC). In 1987 FPL's depreciation rates were revised to reflect the expected remaining useful life of the properties.

The cost of nuclear fuel is amortized to fuel expense on a unit of production method. Also included in fuel expense is a provision for the estimated cost of disposal of spent nuclear fuel which suppliers are not under contract to remove. See "Note 6—Spent Nuclear Fuel."

Substantially all electric utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented, securing FPL's first mortgage bonds.

**Allowance for Funds Used During Construction (AFUDC)**

AFUDC is a non-cash item which represents the allowed cost of capital used to finance a portion of FPL's construction work in progress and nuclear fuel and is capitalized as an additional cost of property. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest charges and the remainder is recorded as other income. (See Note 10).



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#### Storm and Property Insurance Reserve Fund

The funded storm and property insurance reserve provides coverage toward storm damage costs and possible retroactive premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund consist of tax-exempt obligations and are carried at cost, which approximates market.

#### Nuclear Decommissioning Reserve Fund

The decommissioning reserve fund is restricted for the payment of the cost of decommissioning FPL's nuclear units. Amounts reflected in depreciation expense are deposited in the fund, net of taxes, and earnings, net of taxes, are reinvested in the fund. Securities held in the fund consist of tax-exempt obligations and preferred stock and are carried at cost, which approximates market.

#### Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. FPL's operations are included in the consolidated income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." (See Note 11).

In December 1987 the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards No. 96, "Accounting for Income Taxes." FPL will be required to comply with the provisions of this Statement no later than January 1, 1989. Since FPL's regulators require that the benefits of a reduction in deferred taxes be passed through to the rate payers, this Statement is not expected to have a significant impact on FPL's earnings.

#### Retirement of Long-Term Debt

The excess of the reacquisition cost over book value of long-term debt is deferred and amortized to expense ratably over the remainder of the life of the original issue.

#### Reclassifications

In 1987 FPL began allocating certain administrative and general expenses to the functional area benefited. As a result, other production, transmission and distribution and maintenance expenses increased by approximately \$40 million and administrative and general expenses decreased by an approximately equal amount. This reallocation had no material effect on total operating expenses or operating income.

## 2. Short-Term Borrowings

At December 31, 1987 FPL had \$83 million of commercial paper outstanding with a weighted average interest rate of 7.8%.

Available bank lines of credit were approximately \$395 million at December 31, 1987. Approximately two-thirds of this total is based on firm commitments, with the remainder based on informal arrangements which are subject to cancellation without notice. Compensating balances maintained in connection with certain of these credit lines arise in the normal course of business and are not material to the consolidated financial position and borrowing costs.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**3. Capitalization**

**Common Stock**

At December 31, 1987 FPL has outstanding 1,000 shares of Common Stock, no par value, all of which are owned by FPL Group.

**Preferred Stock With Sinking Fund Requirements**

The 10.08% Preferred Stock, Series J, is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 75,000 shares and 37,500 shares were retired in 1987 and 1986, respectively. For 1988 FPL has called 75,000 shares for redemption on April 1, 1988.

The 8.70% Preferred Stock, Series M, is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually through 1999 at \$100 per share plus accrued dividends and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 45,000 shares were retired in 1987 and 18,000 shares were retired in 1986. For 1988 FPL has called 18,000 shares for redemption on April 1, 1988.

The 14.38% Preferred Stock, Series N, is entitled to a sinking fund to retire a minimum of 17,500 shares and a maximum of 35,000 shares annually beginning in 1988 at \$100 per share plus accrued dividends. In 1987 and 1986 FPL purchased and retired 8,400 shares and 21,100 shares at an average purchase price of \$112.55 per share and \$115.66 per share, respectively. Also, under the redemption provisions of this series, 285,500 shares were redeemed and retired in 1987 at a redemption price of \$109.59 per share plus accrued dividends.

The 11.32% Preferred Stock, Series O, is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually from 1989 through 2008 at \$100 per share plus accrued dividends.

The 6.84% Preferred Stock, Series Q, is entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1993 through 2026 at \$100 per share plus accrued dividends.

Minimum annual sinking fund requirements are approximately \$7 million for 1988, \$11 million for 1989, and \$9 million for each of the years 1990, 1991 and 1992. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

**Long-Term Debt**

Annual maturities and sinking fund requirements of long-term debt are approximately \$21 million in 1988, \$26 million in 1989, \$10 million in 1990, \$1 million in 1991 and \$26 million in 1992.

In March 1987 FPL redeemed all \$125 million principal amount of its First Mortgage Bonds, 16-1/2% Series due March 1, 2012; in June 1987 it redeemed the remaining \$31.2 million principal amount of its 16-3/8% First Mortgage Bonds due June 1, 2012; and in October 1987 it redeemed all \$100 million principal amount of its First Mortgage Bonds, 12-1/2% Series due October 1, 2012. The excess of reacquisition cost over book value on the retirement of those bonds amounted to approximately \$33 million.

In April 1987 FPL sold \$125 million principal amount of First Mortgage Bonds, 9-3/4% Series due April 1, 2017 and in August 1987 sold \$100 million principal amount of First Mortgage Bonds, 10-1/8% Series due August 1, 2017.

In February 1988 FPL sold \$125 million principal amount of First Mortgage Bonds, 9-5/8% Series due February 1, 2018. FPL has called for redemption in March 1988 all \$125 million principal amount of its First Mortgage Bonds, 12-3/8% Series due March 1, 2013.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Changes in Capital Accounts**

The changes in additional contributed capital for 1987 and 1986 are shown below:

	Additional Contributed Capital	
	1987	1986
	In Thousands	
Balances, beginning of year	\$ 95,873	\$ (5,247)
Contribution from FPL Group	165,000	102,000
Costs incurred on the public offering of preferred stock:		
Series P	-	(442)
Series Q	(459)	-
Other	(362)	(438)
Balances, end of year	<u>\$260,052</u>	<u>\$ 95,873</u>

In 1986, FPL issued 350,000 shares of 8.50% Preferred Stock, Series P, \$100 Par Value without sinking fund requirements. Apart from those, there were no other changes in the outstanding number of shares of preferred stock without sinking fund requirements in 1987 and 1986.

FPL's Charter also authorizes the issuance of 10 million shares of preferred stock, no par value and 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock." None of these shares is outstanding.

**4. Rate Matters**

In 1986 the FPSC approved a stipulation entered into by FPL and other parties regarding a change in the ratemaking treatment of ITC which resolved all outstanding issues related to ITC in FPL's 1982 and 1984-85 rate orders. The stipulation required FPL to record a total of \$40.2 million as depreciation and interest expense. FPL had recorded a total of \$26.3 million as depreciation and interest expense in 1985 and the remaining \$13.9 million was recorded as depreciation and interest expense in 1986.

In 1986 the FPSC permitted FPL to include in rate base certain plant in service costs which the FPSC had excluded from rate base in previous rate orders. In addition, the FPSC determined that FPL should discontinue accruing AFUDC and deferring depreciation expense, effective January 1, 1986 on the costs associated with the repair and enhancement of the Martin Plant reservoir (Martin reservoir costs) and, effective January 1, 1987 on the costs associated with the replacement of the steam generators at Turkey Point Units Nos. 3 and 4 (Turkey Point costs). The Martin reservoir costs and the Turkey Point costs, together with all associated accrued AFUDC and deferred depreciation expense (collectively, Accumulated Deferred Costs), were placed in FPL's rate base effective January 1, 1986 and January 1, 1987, respectively. The Accumulated Deferred Costs are to be recovered over five years commencing with the effective date of new base rates to be established in a general ratemaking proceeding for FPL. The Accumulated Deferred Costs, which are included in deferred debits-deferred litigations items, totaled approximately \$111 million at December 31, 1987. The jurisdictional portion of both the Martin reservoir costs and the Turkey Point costs, excluding Accumulated Deferred Costs, are included in electric utility plant and totaled approximately \$150 million at December 31, 1987.

In December 1986 the Florida Public Counsel (Public Counsel) filed a petition seeking to reduce FPL's authorized return on equity (ROE) from 15.60%, as allowed in FPL's most recent FPSC rate order, to 12.25% and to use a 12.25% ROE for other rate-setting purposes. In December 1987 the FPSC dismissed the petition.



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**NOTES TO FINANCIAL STATEMENTS (Continued)**

In January 1987 the FPSC and FPL agreed on an ROE of 13.60% solely for application of the FPSC's rule related to the effect of corporate income tax rate changes on revenues (Tax Savings Rule) for 1987. Under the Tax Savings Rule any jurisdictional revenues associated with earnings in excess of those required to produce the 13.60% ROE are to be refunded in 1988 to the extent the jurisdictional earnings were generated by a reduction in the corporate income tax rate. In 1987 FPL recorded a provision of \$51.7 million for the revenue refund which is to be made in 1988 in accordance with the Tax Savings Rule. The provision for refund is based on certain preliminary estimates and assumptions which are expected to be finalized in 1988. In addition, the calculation is subject to any adjustments deemed necessary by the FPSC. The manner in which the refund will be made has not yet been established.

In October 1987 the FPSC and FPL agreed that a 13.60% ROE will be used by FPL in the application of the Tax Savings Rule and calculation of the AFUDC rate for 1988. Based on current projections of customer growth and sales, FPL estimates that the maximum refund for 1988 which could be required by the Tax Savings Rule is approximately \$120 million, which is the revenue requirement associated with the total tax savings estimated to be realized in 1988. The ultimate amount of any refund depends on FPL's jurisdictional earnings, capital structure and rate base in 1988. Any required refund for 1988 would be made in 1989.

The agreement with the FPSC with respect to 1988 also provides that the FPSC will use a 13.60% ROE for earnings surveillance purposes during 1988 and that the FPSC may issue, at any time during 1988, an order to show cause why rates should not be reduced. If such an order is issued, jurisdictional revenues in excess of those which would provide a 13.60% jurisdictional ROE would be collected subject to refund, after the provision for refund of the revenues associated with the total tax savings for 1988. FPL agreed not to file for any general rate increases that would become effective prior to January 1, 1989.

In January 1987 the FPSC opened a generic docket to study how authorized ROE for all utilities under the FPSC's jurisdiction could be periodically adjusted; the effect of changing the ROE for interim proceedings, AFUDC and surveillance of earnings; and whether such action is beneficial to ratepayers. The matter is pending.

In June 1987 Public Counsel filed a petition to amend the Tax Savings Rule. Public Counsel requested that the definition of the term midpoint be changed to be the midpoint of the most recently authorized ROE approved for the utility by the FPSC, whether in a rate case or some other proceeding and to use the utility's actual capital structure and debt rate during the year for which the tax savings or deficiency is being calculated. Although the FPSC has not ruled on the matter, the \$51.7 million provision for the Tax Savings Rule refund was calculated using FPL's actual capital structure and debt rate in 1987 and the most recently authorized ROE.

### **5. Employee Retirement Benefits**

Substantially all employees of FPL are covered by a noncontributory defined benefit pension plan (Plan). Plan benefits are generally based on years of service and employees' compensation during the last years of employment.

FPL's policy is to fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the Employee Retirement Income Security Act minimum funding standards and is not greater than the maximum tax deductible amount for the year.

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FPL elected to apply the provisions of FASB Statement No. 87, "Employer's Accounting for Pensions" (SFAS 87), as of January 1, 1986. The components of the 1987 and 1986 pension cost are as follows:

	December 31,	
	1987	1986
	Millions of Dollars	
Benefits earned during the year	\$ 33.6	\$ 21.0
Interest cost on projected benefit obligation	37.6	32.5
Actual return on plan assets	\$ (27.3)	\$(158.0)
Less amount deferred	(43.0)	99.5
Expected return on plan assets	(70.3)	\$ (58.5)
Amortization of unrecognized net asset at January 1, 1986	(23.4)	(23.4)
SFAS 87 negative pension cost	(22.5)	(28.4)
Regulatory adjustment	22.5	28.4
Pension cost recognized in the Consolidated Statements of Income	\$ -	\$ -

A regulatory adjustment, as shown above, is made to the SFAS 87 pension cost to reflect in the results of operations the pension cost calculated under the actuarial cost method currently used for ratemaking purposes. At December 31, 1987 the cumulative amount of these regulatory adjustments included in other deferred credits was \$50.9 million.

In 1986 FPL changed the actuarial cost method used for funding and ratemaking purposes from the entry age normal level dollar method to the entry age normal level percentage of pay method. This change resulted in no pension cost for 1987 and 1986. Had this change not been made, pension cost would have been approximately \$36 million for 1986; there would have been no pension cost for 1987.

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A reconciliation of the funded status of the Plan under SFAS 87 to the amounts recognized in the Consolidated Balance Sheets is presented below:

	<u>December 31,</u>	
	<u>1987</u>	<u>1986</u>
	<u>Millions of Dollars</u>	
Fair market value of plan assets, invested primarily in equity and fixed-income securities	<u>\$1,023.3</u>	<u>\$1,013.5</u>
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits of \$343.8 million and \$317.2 million for 1987 and 1986, respectively	359.8	334.0
Additional benefits based on estimated future salary levels	<u>203.6</u>	<u>231.2</u>
Projected benefit obligation	<u>563.4</u>	<u>565.2</u>
Plan assets in excess of projected benefit obligation	459.9	448.3
Unrecognized net asset at January 1, 1986 being amortized over 19 years - (net of accumulated amortization)	(397.0)	(420.4)
Unrecognized net (gain) loss	<u>(12.0)</u>	<u>.5</u>
Prepaid pension cost included in other deferred debits	<u>\$ 50.9</u>	<u>\$ 28.4</u>

The weighted-average discount rate and the assumed rate of increase in future compensation levels used in determining the actuarial present value of the projected benefit obligation as of December 31, 1987 were 7.25% and 6.50%, respectively. The corresponding rates as of December 31, 1986 were 6.75% and 6.50%. The expected long-term rate of return on plan assets used in determining the SFAS 87 pension cost for 1987 and 1986 was 7.0%.

In addition to pension benefits, certain health care and life insurance benefits are provided to retired employees. Substantially all employees may become eligible for those benefits upon reaching retirement age while employed. The benefits provided are similar to those of active employees; however, the health care benefits are designed to supplement Medicare, and the life insurance benefits begin reducing to lower amounts upon retirement. Health care and life insurance benefits are administered through insurance companies whose premiums are based on the benefits paid during the year and the maintenance of a required reserve. FPL recognizes the cost of providing these benefits by expensing the annual insurance premiums. The cost, as recognized, of providing the post-retirement health care and life insurance benefits is not material.



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## 6. Commitments and Contingencies

### Construction Program

FPL has made certain commitments in connection with its continuous construction program. FPL's construction expenditures for the years 1988-90 are currently estimated at \$2.3 billion, including \$167 million for nuclear fuel. Actual construction expenditures may vary from these estimates.

### Insurance

FPL is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. The coverage limits under those programs currently total approximately \$1.5 billion, above which FPL is self-insured. The terms of these programs provide that substantially all insurance proceeds in excess of \$500 million must first be used to satisfy decontamination and clean-up costs before they can be used for repair or restoration of the plants. The Nuclear Regulatory Commission (NRC) adopted in 1987 regulations under which nuclear plant license-holders must maintain not less than \$1.06 billion of property insurance and must also use the proceeds of that insurance to place a plant in safe and stable condition and to decontaminate if pursuant to a plan submitted to and approved by the NRC before the proceeds can be used for plant repair or restoration. These regulations also require that any of the \$1.06 billion of property insurance proceeds not already expended to place the plant in a safe and stable condition be payable to an independent trustee established for the sole purpose of paying the cost of decontamination and radioactive debris removal.

FPL also is a member of a replacement power insurance program which provides coverage for its nuclear generating plants in the event that one or more of the plants is out of service for an extended period of time. This insurance does not cover replacement power costs until a plant has been out of service for twenty-six weeks. Thereafter, the insurance will make weekly payments of 90% of the estimate of the plant's replacement power costs stated in the policy declarations (Base Payments), for up to fifty-two weeks and will make payments for up to an additional fifty-two weeks at half of the Base Payments.

Under both the property and replacement power insurance programs, FPL could be assessed retrospective premiums for losses in current or prior policy years. FPL could be assessed a maximum of approximately \$108 million under policies in effect on December 31, 1987; in the event of major accidents at nuclear plants of the utilities participating in these programs (including FPL).

FPL is subject to federal regulations under the Price-Anderson Act (Act) which was enacted to provide financial protection for the public in the event of a nuclear power plant accident. As the first layer of financial protection, FPL purchases \$160 million of public liability insurance from pools of commercial insurers. The second layer of financial protection is provided under an industry retrospective payment plan. Under that plan, FPL is subject to an assessment of \$5 million per nuclear unit per incident for accidents at any nuclear power plant covered by the Act, with a maximum charge of \$10 million for each of FPL's four nuclear units in any one calendar year. The 100th Congress is currently considering several proposals to modify the Act, all of which would significantly increase FPL's post-accident liability limits.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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#### Spent Nuclear Fuel

In 1975 FPL filed suit against Westinghouse Electric Corporation (Westinghouse) alleging that Westinghouse was contractually liable for removal and storage of certain spent fuel supplied by Westinghouse for Turkey Point Units Nos. 3 and 4. The suit was tried in the U.S. District Court for the Eastern District of Virginia. In August 1987 the U.S. Court of Appeals for the Fourth Circuit substantially reversed a 1984 District Court decision which was in FPL's favor. As a consequence of the Court of Appeal's decision, Westinghouse would bear the costs of two modifications of the spent fuel storage pools, which it has already paid or incurred, but would be relieved of any responsibility for the permanent disposal fee for the spent fuel (approximately \$83 million). FPL is filing a petition seeking U.S. Supreme Court review of the Court of Appeals' decision.

In 1985, pending the outcome of Westinghouse's appeal of the District Court's decision, FPL paid the U.S. Department of Energy (DOE) \$69.6 million, representing the portion of the approximately \$83 million permanent disposal fee which pertains to fuel burned prior to April 7, 1983. FPL has been recovering interest on the \$69.6 million payment through the Fuel adjustment clause. The remaining portion of the approximately \$83 million permanent disposal fee, which pertains to fuel burned after April 7, 1983, is being paid to the DOE in quarterly installments based on fuel consumption. FPL believes that if it is finally determined that Westinghouse is not liable for the removal of the spent fuel, the entire \$83 million disposal fee should also be recoverable through the Fuel adjustment clause.

FPL currently is storing spent fuel on site and plans to provide adequate spent fuel storage capacity for all its nuclear units up to and beyond the year 2003, pending removal by the DOE.

#### Purchased Power Contracts

FPL has a contract with certain of the generating companies of The Southern Company system to receive, subject to certain contingencies, varying amounts of coal-fired power through mid-1995. Under the terms of this contract, as amended in 1987, FPL is required to make, on a take-or-pay basis, subject to certain contingencies, capacity payments which are estimated to be approximately \$310 million in 1988, \$375 million in 1989, \$385 million in 1990, \$405 million in 1991 and \$415 million in 1992. Purchases, which consist of capacity and energy charges, under this contract for 1987 and 1986 totaled approximately \$661 million and \$490 million, respectively. Capacity and energy charges are recovered through the Oil-backout cost recovery clause and the Fuel-adjustment clause, respectively.

FPL has an agreement with the Jacksonville Electric Authority (JEA) for the joint ownership, construction and operation of two coal-fired units and a coal terminal at St. Johns River Power Park (SJRPP). FPL owns 20% of the project and a purchased power arrangement with JEA entitles FPL to receive a total of 50% of the output of the SJRPP units. SJRPP Unit No. 1 began commercial operation in late March 1987; it is anticipated that SJRPP Unit No. 2 will begin commercial operation in August 1988. Under the terms of the agreements with JEA, FPL is obligated to make to JEA, on a take-or-pay basis, capacity payments for these units of approximately \$40 million in 1988, \$60 million in 1989 and \$80 million for each of the years 1990, 1991 and 1992. Purchases from SJRPP Unit No. 1, which consist of capacity and energy charges, under this agreement totaled approximately \$46 million for 1987. There was no purchase in 1986. Capacity charges are recoverable through base rates and energy charges are recovered through the Fuel adjustment clause.



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### Natural Gas Contracts

In September 1987 FPL entered into two fifteen-year agreements, one with Citrus Trading Corp. and Enron Corp. and the other with Florida Gas Transmission Company (FGT) for the supply and transportation, respectively, of natural gas beginning in 1989. The agreements are contingent upon the construction of new pipeline facilities by FGT and approval by the FERC. Under the terms of these contracts, FPL will be required to make payments on a take-or-pay basis, subject to certain contingencies. Payments under these contracts are estimated to be approximately \$285 million in 1989, \$400 million in 1990, \$435 million in 1991 and \$485 million in 1992. These payments will be substantially reduced in the event of planned or unplanned outages at FPL's plants or facilities. The price of gas under the supply contract will be lower than the delivered cost of residual oil, on a per barrel equivalent basis. No payments will be required in 1988. FPL currently expects that these payments will be recoverable through the Fuel adjustment clause. Citrus Trading Corp. and FGT are subsidiaries of Citrus Corp. Citrus Corp., is owned jointly by Enron Corp. and Sonat Inc.

### 7. Leases

FPL has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to operating expenses, for the years ended December 31, 1987 and 1986 were \$39.3 million and \$49.7 million, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from FPL and from third parties. FPL during 1987 and 1986 were \$23 million and \$37 million, respectively. FPL has full responsibility for management of the fuel. Under certain circumstances of lease termination, FPL is required to purchase, within 270 days, all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel. For ratemaking purposes this lease has been classified as an operating lease. FPL began recording this lease as a capital lease for financial reporting purposes in 1987, in accordance with the effective date established by FASB Statement No. 71, "Accounting for the Effects of Certain Types of Regulation." Recording this lease as a capital lease resulted in additional nuclear fuel and a corresponding capitalized lease obligation at December 31, 1987 of \$78 million, reflecting the amount due in the event of lease termination. If the lease had been treated as a capital lease for financial reporting purposes at December 31, 1986, additional nuclear fuel and a corresponding capitalized lease obligation would have been recorded in the amount of \$84 million. Recording this lease as a capital lease had no income statement impact to FPL.

The annual lease expense and the minimum rental commitments under operating leases for real property and equipment leases are not material. Excluding the nuclear fuel lease, the amount of assets and capitalized lease obligations of other capital leases is not material.

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### 8. Jointly-Owned Facilities

FPL's percentage of ownership and investment in jointly-owned facilities at December 31, 1987 were as follows:

	Percent owned by FPL	Plant in Service	Accumulated Depreciation	Construction Work in Progress
		Thousands of Dollars		
Generating Facilities:				
St. Lucie Unit No. 2	85.1%	\$1,207,271	\$ 158,707	-
SJRPP Unit No. 1	20.0%	189,707	6,680	-
SJRPP Unit No. 2	20.0%	-	-	\$100,130
Other:				
Coal Terminal for SJRPP Units	20.0%	-	-	3,648
Total		<u>\$1,396,978</u>	<u>\$ 165,387</u>	<u>\$103,778</u>

FPL's share of the operating costs are included in the appropriate expense captions in the condensed statements of income.

### 9. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1987 and 1986 is as follows:

	December 31	September 30	June 30	March 31
	Thousands of Dollars			
<u>1987</u>				
Operating revenues	\$1,078,605	\$1,283,347	\$1,037,461	\$ 950,309
Operating income	\$ 139,682	\$ 222,030	\$ 161,334	\$ 153,676
Net income	\$ 75,583	\$ 156,852	\$ 98,277	\$ 95,481
<u>1986</u>				
Operating revenues	\$ 978,013	\$1,169,072	\$ 998,168	\$ 941,950
Operating income	\$ 165,215	\$ 218,228	\$ 142,684	\$ 139,397
Net income	\$ 105,650	\$ 162,792	\$ 82,593	\$ 80,088

In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

FPL is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the operations of FPL, and may be misleading to an understanding of the results of operations because the revenues and expenses of FPL are subject to periodic fluctuations due to such factors as outages of major generating units, actions of regulatory agencies, changes in weather conditions, customer usage and number of customers.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 87 Dec. 31, 19__
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### 10. Schedule of AFUDC

	Years Ended December 31,	
	1987	1986
	Millions of Dollars	
Monthly average construction work in progress (CWIP)	\$361.4	\$501.0
Less:		
AFUDC capitalized and included in monthly average CWIP (1)	37.9	53.5
Other	76.5	59.5
CWIP base for computing AFUDC	247.0	388.0
Nuclear fuel base for computing AFUDC	59.7	137.4
Total base for computing AFUDC	306.7	525.4
Capitalization rate (2)	10.04%	10.30%
AFUDC charged to CWIP and nuclear fuel	30.8	54.1
AFUDC charged to suspended rate base items (Note 4)	-	22.0
Total AFUDC	30.8	76.1
Amounts credited to interest charges (3)	15.8	41.3
Amounts credited to other income (3)	\$ 15.0	\$ 34.8

- (1) As authorized by the FPSC, AFUDC capitalized in prior years is included in the CWIP base for computing AFUDC.
- (2) The capitalization rate is a weighted average of the AFUDC rates applicable to the respective FPSC and FERC jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes. (See also Note 1).
- (3) As a result of a FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is utilized to compute the total amount of AFUDC, the borrowed funds portion is virtually identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.

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### 11. Income Taxes

The primary reconciling items between total income taxes and the amount computed by applying the statutory federal income tax rate to Income before income taxes are AFUDC, state income taxes net of federal income tax benefits, and amortization of investment tax credit.

The primary book-tax timing differences are accelerated depreciation, debt component of AFUDC, repair allowance, deferred fuel revenues/costs, deferred investment tax credit and amortization of investment tax credit.

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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item  (a)	Total  (b)	Electric  (c)	
1	<b>UTILITY PLANT</b>			
2	In Service			
3	Plant in Service (Classified)	9,009,789,621	9,009,789,621	
4	Property Under Capital Leases	7,589,537	7,589,537	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	745,277,533	745,277,533	
7	Experimental Plant Unclassified			
8	<b>TOTAL (Enter Total of lines 3 thru 7)</b>	<b>9,762,656,691</b>	<b>9,762,656,691</b>	
9	Leased to Others			
10	Held for Future Use	37,936,409	37,936,409	
11	Construction Work in Progress	329,841,306	329,841,306	
12	Acquisition Adjustments			
13	<b>TOTAL Utility Plant (Enter Total of lines 8 thru 12)</b>	<b>10,130,434,406</b>	<b>10,130,434,406</b>	
14	Accum. Prov. for Depr., Amort., & Dept.	2,764,548,607	2,764,548,607	
15	<b>Net Utility Plant (Enter Total of line 13 less 14)</b>	<b>7,365,885,799</b>	<b>7,365,885,799</b>	
<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
16				
17	In Service:			
18	Depreciation	2,738,347,626	2,738,347,626	
19	Amort. and Dept. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	26,200,981	26,200,981	
22	<b>TOTAL In Service (Enter Total of lines 18 thru 21)</b>	<b>2,764,548,607</b>	<b>2,764,548,607</b>	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	<b>TOTAL Leased to Others (Enter Total of lines 24 and 25)</b>			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	<b>TOTAL Held for Future Use (Enter Total of lines 28 and 29)</b>			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	<b>TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)</b>	<b>2,764,548,607</b>	<b>2,764,548,607</b>	

See Footnotes on Page 200-A



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**FOOTNOTE DATA**

Page Number  (a)	Item Number  (b)	Column Number  (c)	Comments  (d)						
200	14	c	<p>Does not include Decommissioning Reserve or Earnings on Decommissioning Fund, as detailed below.</p> <table><tr><td>Decommissioning Reserve</td><td>\$114,523,001</td></tr><tr><td>Earnings on Decommissioning Fund</td><td>32,941,309</td></tr><tr><td>Total not included on line 14</td><td><u>\$147,464,310</u></td></tr></table>	Decommissioning Reserve	\$114,523,001	Earnings on Decommissioning Fund	32,941,309	Total not included on line 14	<u>\$147,464,310</u>
Decommissioning Reserve	\$114,523,001								
Earnings on Decommissioning Fund	32,941,309								
Total not included on line 14	<u>\$147,464,310</u>								

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 87 Dec. 31, 19__
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.		
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)			
2	Fabrication			
3	Nuclear Materials	59,436,899	93,322,703	
4	Allowance for Funds Used during Construction	9,139,068	6,581,472	
5	Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	68,575,967	99,904,175	
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)	25,736,740	59,598,015	
9	In Reactor (120.3)	306,099,451	69,443,947	
10	SUBTOAL (Enter Total of lines 8 and 9)	331,836,191	129,041,962	
11	Spent Nuclear Fuel (120.6)	32,990,024	48,482,391	
12	Nuclear Fuel Under Capital Leases (120.6)	-	78,300,000*	
13	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	177,938,689		
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 11, and 12 less line 13)	255,463,493	355,728,528	
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21)			

\*Prior to January 1, 1987 nuclear fuel lease was treated as operating lease.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)			
Changes During the Year			Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
			1
			2
	104,545,492	48,214,110	3
	12,142,827	3,577,713	4
			5
	116,688,319	51,791,823	6
			7
	40,429,283	44,905,472	8
	50,014,455	325,528,943	9
	90,443,738	370,434,415	10
	32,990,024	48,482,391	11
		78,300,000	12
51,229,169	34,823,213	194,344,645	13
51,229,169	205,298,868	354,663,984	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
203	3	e	Sale of Nuclear Fuel Services to St. Lucie Fuel Company \$ 19,881,949 Completed assemblies and other costs associated with nuclear fuel transferred to Reactor - Account 120.3 83,776,302 Transfer adjustment between Accts. 120.100 and 120.200 887,241 Total <u>\$104,545,492</u>		
203	4	e	AFUDC charged to St. Lucie Fuel Company Sale \$ 5,264,926 AFUDC transferred to Account 120.3 5,971,243 Transfer adjustment between Accts. 120.100 and 120.200 906,658 Total <u>\$ 12,142,827</u>		
203	8	e	Material transferred to Account 120.1 <u>\$ 40,429,283</u>		
203	9	e	Fully-amortized costs associated with nuclear fuel in reactor written-off \$ 1,833,188 Nuclear fuel transferred to Account 120.4 48,181,267 Total <u>\$ 50,014,455</u>		
203	11	e	Fully-amortized spent fuel written-off <u>\$ 32,990,024</u>		
203	13	e	Fully-amortized nuclear fuel costs written-off <u>\$ 34,823,213</u>		

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	<b>1. INTANGIBLE PLANT</b>		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	<b>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</b>		
6	<b>2. PRODUCTION PLANT</b>		
7	<b>A. Steam Production Plant</b>		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	<b>TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)</b>		
16	<b>B. Nuclear Production Plant</b>		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	<b>TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)</b>		
24	<b>C. Hydraulic Production Plant</b>		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	<b>TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)</b>		
33	<b>D. Other Production Plant</b>		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

See Pages 204-A thru 204-D



FLORIDA POWER & LIGHT COMPANY  
ELECTRIC PLANT IN SERVICE (ACCTS 101,102,103 AND 106)  
AS OF DECEMBER 31, 1987

	ACCOUNT (A)	BALANCE AT BEG OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	
(1)	1. INTANGIBLE PLANT							(1)
(2)	301 ORGANIZATION	125,000					125,000	(2)
(3)	302 FRANCHISES AND CONSENTS	124,649					124,649	(3)
(4)	303 MISC. INTANGIBLES PLANT	2,586,546	9,590				2,596,136	(4)
(5)	TOTAL INTANGIBLE PLANT	2,836,195	9,590				2,845,785	(5)
(6)	2. PRODUCTION PLANT							(6)
(7)	A. Steam Production Plant							(7)
(8)	310 LAND & LAND RIGHTS	18,469,759	2,091,801	42,432		(24,531)	20,494,597	(8)
(9)	311 STRUCTURES & IMPROVEMENTS	466,011,642	30,466,156	2,389,099		(33,219,386)	460,869,313	(9)
(10)	312 BOILER PLANT EQUIPMENT	697,416,847	126,640,088	2,356,418			821,700,517	(10)
(11)	313 ENG. AND ENG. DR. GEN.							(11)
(12)	314 TURBOGENERATOR UNITS	331,521,177	30,969,950	1,549,782		33,218,002	394,159,347	(12)
(13)	315 ACCESS. ELECTRIC. EQUIP.	101,271,950	22,203,741	404,680		682,628	123,753,639	(13)
(14)	316 MISC. POWER PLANT EQUIP.	25,655,023	5,135,651	229,947		(2,091)	30,558,636	(14)
(15)	TOTAL STEAM PRODUCT. PLANT	1,640,346,398	217,507,387	6,972,358		654,622	1,851,536,049	(15)
(16)	B. Nuclear Production Plant							(16)
(17)	320 LAND & LAND RIGHTS	10,774,137				(8,431)	10,765,706	(17)
(18)	321 STRUCTURES & IMPROVEMENTS	867,752,082	42,660,231	190,785		(105,520,085)	804,701,443	(18)
(19)	322 REACTOR PLANT EQUIP.	1,121,347,534	63,657,682	6,967,132		98,223,905	1,276,261,989	(19)
(20)	323 TURBOGENERATOR UNITS	243,538,309	47,914,265	8,628,305		64,697,038	347,521,307	(20)
(21)	324 ACCESSORY ELECTRIC EQUIP.	376,988,280	35,366,788	490,200		(74,767,213)	337,097,655	(21)
(22)	325 MISC. POWER PLANT EQUIP.	52,309,148	20,427,772	165,467		17,145,406	89,716,859	(22)
(23)	TOTAL NUCLEAR PROD. PLT.	2,672,709,490	210,026,738	16,441,889		(229,380)	2,866,064,959	(23)
(24)	C. Hydraulic Production Plant							(24)
(25)	330 LAND & LAND RIGHTS							(25)
(26)	331 STRUCTURES & IMPROVEMENTS							(26)
(27)	332 RESERVOIRS, DAMS, AND WATERWAYS							(27)
(28)	333 WATER WHEELS, TURBINES & GEN.							(28)
(29)	334 ACCESSORY ELECTRIC EQUIPMENT							(29)
(30)	335 MISC. POWER PLANT EQUIPMENT							(30)
(31)	336 ROADS, RAILROADS, AND BRIDGES							(31)
(32)	TOTAL HYDRAULIC PRODUCTION PLANT							(32)
(33)	D. Other Production Plant							(33)
(34)	340 LAND & LAND RIGHTS	37,989				0	37,989	(34)
(35)	341 STRUCTURES & IMPROVEMENTS	43,503,294	137,997	41,533		(3,798,346)	39,801,412	(35)
(36)	342 FUEL HOLDERS, PROD. & ACCESS.	18,045,324	146,128	6,000		0	18,185,452	(36)
(37)	343 PRIME MOVERS	114,596,474	3,560,255	931,730		3,799,463	121,024,462	(37)
(38)	344 GENERATORS	79,053,665	25,785	19,368		0	79,060,082	(38)
(39)	345 ACCESSORY ELECTRIC EQUIP.	29,745,495	197,408	55,870		44,654	29,931,687	(39)

FLORIDA POWER & LIGHT COMPANY  
ELECTRIC PLANT IN SERVICE (ACCTS 101,102,103 AND 106)  
AS OF DECEMBER 31, 1987

	ACCOUNT (A)	BALANCE AT BEG OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	
(40)	346 MISC. POWER PLANT EQUIP.	5,058,394	241,506	62,515		(1,029)	5,236,356	(40)
(41)	TOTAL OTHER PRODUCTION PLT.	290,040,635	4,309,079	1,117,016		44,742	293,277,440	(41)
(42)	TOTAL PRODUCTION PLANT	4,603,096,523	431,843,204	24,531,263		469,984	5,010,878,448	(42)
(43)	3. TRANSMISSION PLANT							(43)
(44)	350 LAND & LAND RIGHTS	101,636,399	1,199,050	57,994		827,892	103,605,347	(44)
(45)	352 STRUCTURES & IMPROVEMENTS	20,692,234	410,146	45,310		594,364	21,651,434	(45)
(46)	353 STATION EQUIP.	423,106,133	32,838,706	363,074		(9,776,015)	445,805,750	(46)
(47)	354 TOWERS AND FIXTURES	218,386,449	4,652,945	(20,091)			223,059,485	(47)
(48)	355 POLES AND FIXTURES	202,940,007	7,429,322	1,069,699		(115,440)	209,184,190	(48)
(49)	356 OVERHEAD COND. & DEVICES	256,222,575	7,827,499	873,529		23,263	263,199,808	(49)
(50)	357 UNDERGROUND CONDUIT	27,222,848	(1,152,469)			0	26,070,379	(50)
(51)	358 UNDERGROUND COND. & DEV.	26,983,364	1,147,646	2,125		5	28,128,890	(51)
(52)	359 ROADS AND TRAILS	37,230,357	893,824	44,240		189,444	38,269,385	(52)
(53)	TOTAL TRANSMISSION PLANT	1,314,420,366	55,246,669	2,435,880		(8,256,487)	1,358,974,668	(53)
(54)	4. DISTRIBUTION PLANT							(54)
(55)	360 LAND & LAND RIGHTS	13,012,071	152,664	1,007		(579,189)	12,584,539	(55)
(56)	361 STRUCTURES & IMPROVEMENTS	25,480,983	2,937,732	35,397		(670,965)	27,712,353	(56)
(57)	362 STATION EQUIP.	348,546,271	26,129,932	2,908,916		(840,943)	370,926,344	(57)
(58)	363 STORAGE BATTERY EQUIPMENT							(58)
(59)	364 POLES, TOWERS & FIXT.	254,890,803	20,724,255	2,889,882		(1,217)	272,723,959	(59)
(60)	365 OVERHEAD COND. & DEVICES	371,091,526	33,145,837	4,438,508		(74)	399,798,781	(60)
(61)	366 UNDERGROUND CONDUIT	198,436,718	20,357,571	505,358			218,288,931	(61)
(62)	367 UNDERGROUND COND. & DEV.	497,594,684	31,918,368	3,214,522			526,298,530	(62)
(63)	368 LINE TRANSFORMERS	519,235,222	54,554,120	7,637,059		(449,419)	565,702,864	(63)
(64)	369 SERVICES-OVERHEAD	189,674,122	20,945,870	2,600,112		74	208,019,954	(64)
(65)	370 METERS	208,473,384	18,596,253	619,084		645	226,451,198	(65)
(66)	371 INSTALL. ON CUST. PREMISES	13,796,517	5,814,364	741,198		46,274	18,915,957	(66)
(67)	372 LEASED PROP. ON CUSTOMER PREMISES							(67)
(68)	373 STREET LIGHT & SIGNAL SYST.	112,471,839	9,632,180	1,798,583		(46,274)	120,259,162	(68)
(69)	TOTAL DISTRIBUTION PLANT	2,752,704,140	244,909,146	27,389,626		(2,541,088)	2,967,682,572	(69)
(70)	5. GENERAL PLANT							(70)
(71)	389 LAND & LAND RIGHTS	15,029,028	1,629,495	19,150		1,485	16,640,858	(71)
(72)	390 STRUCTURES & IMPROVEMENTS	151,167,619	9,671,451	468,400		213,292	160,583,962	(72)
(73)	391 OFFICE FURN. & EQUIP.	60,340,080	17,425,155	12,418,679		10,469,521	75,816,077	(73)
(74)	392 TRANSPORTATION EQUIP.	108,849,153	15,246,684	6,661,572		(10,255)	117,424,010	(74)
(75)	393 STORES EQUIP.	6,313,053	477,606	1,340,730		1,420	5,451,349	(75)
(76)	394 TOOLS SHOP & GAR. EQUIP.	13,792,082	1,551,971	4,348,707		80,904	11,076,250	(76)
(77)	395 LABORATORY EQUIP.	11,404,672	1,991,268	2,642,159		7,067	10,760,848	(77)
(78)	396 POWER OPERATED EQUIP.	3,980,672	987,127	389,602		10,255	4,588,452	(78)
(79)	397 COMMUNICATION EQUIP.	12,503,821	5,294,429	115,447		(229,365)	17,453,438	(79)
(80)	398 MISC. EQUIP.	3,047,468	991,879	1,559,873		500	2,479,974	(80)
(81)	SUBTOTAL GENERAL PLANT	386,427,648	55,267,065	29,964,319		10,544,824	422,275,218	(81)
(82)	399 OTHER TANGIBLE PROPERTY							(82)
(83)	TOTAL GENERAL PLANT	386,427,648	55,267,065	29,964,319		10,544,824	422,275,218	(83)
(84)	TOTAL (ACCOUNTS 101 & 106)	9,059,484,872	787,275,674	84,321,088		217,233	9,762,656,691	(84)
(85)	102 ELECTRIC PLANT PURCHASED	(134,349)	(6,127,921)			6,262,270	0	(85)
(86)	LESS (102) ELECTRIC PLANT SOLD							(86)
(87)	103 EXPERIMENTAL PLANT UNCLASSIFIED							(87)
(88)	TOTAL ELECTRIC PLANT IN SERVICE	9,059,350,523	781,147,753	84,321,088		6,479,503	9,762,656,691	(88)

FLORIDA PFLORIDA POWER & LIGHT COMPANY  
ELECTRIC PLANT IN SERVICE (ACCT 106)  
COMPLETED CONSTRUCTION NOT CLASSIFIED  
AS OF DECEMBER 31, 1987

		ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	
(1)	(1)	1. INTANGIBLE PLANT							(1)
(2)	(2)	301 ORGANIZATION							(2)
(3)	(3)	302 FRANCHISES AND CONSENTS							(3)
(4)	(4)	303 MISC. INTANGIBLES	74,155	(11,090)				63,065	(4)
(5)	(5)	TOTAL INTANGIBLE PLANT	74,155	(11,090)				63,065	(5)
(6)	(6)	2. PRODUCTION PLANT							(6)
(7)	(7)	A. Steam Production Plant							(7)
(8)	(8)	310 LAND & LAND RIGHTS	1,557,021	1,198,682				2,755,703	(8)
(9)	(9)	311 STRUCTURES & IMPROVEMENTS	23,162,966	27,498,118				50,661,084	(9)
(10)	(10)	312 BOILER PLANT EQUIPMENT	19,872,747	123,849,873				143,722,620	(10)
(11)	(11)	313 ENG. AND ENG. DRIVEN GEN.							(11)
(12)	(12)	314 TURBOGENERATOR UNITS	12,516,180	29,801,450				42,317,630	(12)
(13)	(13)	315 ACCESS. ELECTRIC EQUIP.	3,743,894	20,613,720			(44,654)	24,312,960	(13)
(14)	(14)	316 MISC. POWER PLANT EQUIP.	2,604,118	3,404,229				6,008,347	(14)
(15)	(15)	TOTAL STEAM PRODUCT. PLANT	63,456,926	206,366,072			(44,654)	269,778,344	(15)
(16)	(16)	B. Nuclear Production Plant							(16)
(17)	(17)	320 LAND & LAND RIGHTS							(17)
(18)	(18)	321 STRUCTURES & IMPROVEMENTS	42,097,357	(11,106,838)			309,990	31,300,509	(18)
(19)	(19)	322 REACTOR PLANT EQUIP.	118,968,172	(84,796,297)				34,171,875	(19)
(20)	(20)	323 TURBOGENERATOR UNITS	16,242,291	26,400,072				42,642,363	(20)
(21)	(21)	324 ACCESSORY ELECTRIC EQUIP.	66,295,420	15,520,445			0	81,815,865	(21)
(22)	(22)	325 MISC. POWER PLANT EQUIP.	11,117,565	12,162,718				23,280,283	(22)
(23)	(23)	TOTAL NUCLEAR PROD. PLT.	254,720,805	(41,819,900)			309,990	213,210,895	(23)
(24)	(24)	C. Hydraulic Production Plant							(24)
(25)	(25)	330 LAND & LAND RIGHTS							(25)
(26)	(26)	331 STRUCTURES & IMPROVEMENTS							(26)
(27)	(27)	332 RESERVOIRS, DAMS, AND WATERWAYS							(27)
(28)	(28)	333 WATER WHEELS, TURBINES & GEN.							(28)
(29)	(29)	334 ACCESSORY ELECTRIC EQUIPMENT							(29)
(30)	(30)	335 MISC. POWER PLANT EQUIPMENT							(30)
(31)	(31)	336 ROADS, RAILROADS, AND BRIDGES							(31)
(32)	(32)	TOTAL HYDRAULIC PRODUCTION PLANT							(32)
(33)	(33)	D. Other Production Plant							(33)
(34)	(34)	340 LAND & LAND RIGHTS							(34)
(35)	(35)	341 STRUCTURES & IMPROVEMENTS	3,503,666	(11,721)				3,491,945	(35)
(36)	(36)	342 FUEL HOLDERS, PROD. & ACCESS.	272,491	86,997				359,488	(36)
(37)	(37)	343 PRIME MOVERS	3,121,991	492,419				3,614,410	(37)
(38)	(38)	344 GENERATORS	84,542	(1,768)				82,774	(38)
(39)	(39)	345 ACCESSORY ELECTRIC EQUIP.	480,453	24,488			44,654	549,595	(39)

\* FLORIDA POWER & LIGHT COMPANY  
ELECTRIC PLANT IN SERVICE (ACCT 106)  
COMPLETED CONSTRUCTION NOT CLASSIFIED  
AS OF DECEMBER 31, 1987

	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	
(40)	346 MISC. POWER PLANT EQUIP.	168,634	17,364				185,998	(40)
(41)	TOTAL OTHER PRODUCTION PLT.	7,631,777	607,779			44,654	8,284,210	(41)
(42)	TOTAL PRODUCTION PLANT	325,809,508	165,153,951			309,990	491,273,449	(42)
(43)	3. TRANSMISSION PLANT							(43)
(44)	350 LAND & LAND RIGHTS	34,766,140	(30,444,267)				4,321,873	(44)
(45)	352 STRUCTURES & IMPROVEMENTS	2,332,580	(280,524)				2,052,056	(45)
(46)	353 STATION EQUIP.	15,516,329	9,927,065				25,443,394	(46)
(47)	354 TOWERS AND FIXTURES	0	4,652,945				4,652,945	(47)
(48)	355 POLES AND FIXTURES	16,131,741	(1,585,257)			2,009	14,548,493	(48)
(49)	356 OVERHEAD COND. & DEVICES	11,044,371	1,659,759			1,273	12,705,403	(49)
(50)	357 UNDERGROUND CONDUIT	3,271,697	(2,457,205)				814,492	(50)
(51)	358 UNDERGROUND COND. & DEV.	1,810,040	(533,113)				1,276,927	(51)
(52)	359 ROADS AND TRAILS	1,522,103	(937,986)				584,117	(52)
(53)	TOTAL TRANSMISSION PLANT	86,395,001	(19,998,583)			3,282	66,399,700	(53)
(54)	4. DISTRIBUTION PLANT							(54)
(55)	360 LAND & LAND RIGHTS	292,076	(74,248)				217,828	(55)
(56)	361 STRUCTURES & IMPROVEMENTS	3,834,546	1,778,970				5,613,516	(56)
(57)	362 STATION EQUIP.	24,131,305	2,061,645				26,192,950	(57)
(58)	363 STORAGE BATTERY EQUIPMENT							(58)
(59)	364 POLES, TOWERS & FIXT.	10,718,853	943,176				11,662,029	(59)
(60)	365 OVERHEAD COND. & DEVICES	15,752,986	4,306,688				20,059,674	(60)
(61)	366 UNDERGROUND CONDUIT	12,338,117	1,000,677				13,338,794	(61)
(62)	367 UNDERGROUND COND. & DEV.	24,299,564	(5,138,129)				19,161,435	(62)
(63)	368 LINE TRANSFORMERS	2,332,763	728,653				3,061,416	(63)
(64)	369 SERVICES-OVERHEAD	7,925,541	(440,100)				7,485,441	(64)
(65)	370 METERS	334,481	59,737				394,218	(65)
(66)	371 INSTALL. ON CUST. PREMISES	910,342	1,052,571				1,962,913	(66)
(67)	372 LEASED PROP. ON CUSTOMER PREMISES S							(67)
(68)	373 STREET LIGHT & SIGNAL SYST.	4,473,423	408,485				4,881,908	(68)
(69)	TOTAL DISTRIBUTION PLANT	107,343,997	6,688,125				114,032,122	(69)
(70)	5. GENERAL PLANT							(70)
(71)	389 LAND & LAND RIGHTS	3,738,836	741,934				4,480,770	(71)
(72)	390 STRUCTURES & IMPROVEMENTS	39,459,364	(825,114)			121,315	38,755,565	(72)
(73)	391 OFFICE FURN. & EQUIP.	19,699,724	(5,413,093)			(121,315)	14,165,316	(73)
(74)	392 TRANSPORTATION EQUIP.	2,830,748	3,365,594				6,196,342	(74)
(75)	393 STORES EQUIP.	1,750,322	(20,699)				1,729,623	(75)
(76)	394 TOOLS SHOP & GAR. EQUIP.	456,640	370,707				827,347	(76)
(77)	395 LABORATORY EQUIP.	433,628	673,980				1,107,608	(77)
(78)	396 POWER OPERATED EQUIP.	56,482	329,865				386,347	(78)
(79)	397 COMMUNICATION EQUIP.	3,083,470	1,974,813				5,058,283	(79)
(80)	398 MISC. EQUIP.	359,023	442,973				801,996	(80)
(81)	SUBTOTAL GENERAL PLANT	71,868,237	1,640,960			0	73,509,197	(81)
(82)	399 OTHER TANGIBLE PROPERTY					0		(82)
(83)	TOTAL GENERAL PLANT	71,868,237	1,640,960			0	73,509,197	(83)
(84)	TOTAL (ACCOUNT 106)	591,490,898	153,473,363			313,272	745,277,533	(84)
(85)	102 ELECTRIC PLANT PURCHASED							(85)
(86)	LESS (102) ELECTRIC PLANT SOLD							(86)
(87)	103 EXPERIMENTAL PLANT UNCLASSIFIED							(87)
(88)	TOTAL ELECTRIC PLANT IN SERVICE	591,490,898	153,473,363			313,272	745,277,533	(88)



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87	
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>				
<p>reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-</p>		<p>umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			(301)	2
			(302)	3
			(303)	4
				5
				6
				7
			(310)	8
			(311)	9
			(312)	10
			(313)	11
			(314)	12
			(315)	13
			(316)	14
				15
				16
			(320)	17
			(321)	18
			(322)	19
			(323)	20
			(324)	21
			(325)	22
				23
				24
			(330)	25
			(331)	26
			(332)	27
			(333)	28
			(344)	29
			(335)	30
			(336)	31
				32
				33
			(340)	34
			(341)	35
			(342)	36
			(343)	37
			(344)	38
			(345)	39



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)			
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)			
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights			
45	(352) Structures and Improvements			
46	(353) Station Equipment			
47	(354) Towers and Fixtures			
48	(355) Poles and Fixtures			
49	(356) Overhead Conductors and Devices			
50	(357) Underground Conduit			
51	(358) Underground Conductors and Devices			
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)			
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights			
56	(361) Structures and Improvements			
57	(362) Station Equipment			
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures			
60	(365) Overhead Conductors and Devices			
61	(366) Underground Conduit			
62	(367) Underground Conductors and Devices			
63	(368) Line Transformers			
64	(369) Services			
65	(370) Meters			
66	(371) Installations on Customer Premises			
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems			
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)			
70	5. GENERAL PLANT			
71	(389) Land and Land Rights			
72	(390) Structures and Improvements			
73	(391) Office Furniture and Equipment			
74	(392) Transportation Equipment			
75	(393) Stores Equipment			
76	(394) Tools, Shop and Garage Equipment			
77	(395) Laboratory Equipment			
78	(396) Power Operated Equipment			
79	(397) Communication Equipment			
80	(398) Miscellaneous Equipment			
81	SUBTOTAL (Enter Total of lines 71 thru 80)			
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)			
84	TOTAL (Accounts 101 and 106)			
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service			

See Pages 204-A thru 204-D

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
				41
				42
				43
			(350)	44
			(352)	45
			(353)	46
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			(356)	49
			(357)	50
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			(373)	68
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			(389)	71
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			(392)	74
			(393)	75
			(394)	76
			(395)	77
			(396)	78
			(397)	79
			(398)	80
				81
			(399)	82
				83
				84
			(102)	85
				86
			(103)	87
				88

See Pages 204-A thru 204-D

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
<b>ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)</b>				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.		future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Andytown Gas Turbine (Broward) Plant Site	3/73	Late 1990's	658,345
3	DeSoto Plant Site	9/74	Late 1990's	9,566,899
4	Martin Coal Waste Disposal Site	11/79	Late 1990's	1,017,541
5	South Dade Plant Site	2/72	Late 1990's	8,521,294
6	Florida City Service Center Site	6/73	*	418,816
7	GO - Additional Property	3/74	6/91	524,013
8	Palmetto Lakes Service Center Site	6/74	12/90	814,350
9	Kenkrome Substation Site	6/74	12/92	255,591
10	Latin Quarter (Shenandoah) Substation Site	1/74	6/93	506,821
11	Savannah Substation Site	4/84	9/87	267,121
12	Overtown Substation Site	12/84	6/94	697,416
13	Baldwin-Bradford Right-of-Way	8/77	Late 1990's	408,648
14	Bunnell-Angela (Flagler Beach) Right-of-Way	4/71	Late 1990's	396,999
15	Bunnell-St. Johns (St. Augustine) Right-of-Way	4/73	Late 1990's	718,138
16	DeSoto-Orange River Right-of-Way	6/73	Late 1990's	900,792
17	Rotonda-Myakka Right-of-Way	10/71	Early 1990's	363,908
18				
19				
20	Other Property:			
21	*Property considered surplus to the utility operations of FPL.			
22				
23				
24				
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46				
47	TOTAL			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for			future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights: (Cont'd)				
2	Corbett-Ranch Right-of-Way	4/70	5/88	1,506,644	
3	Andytown-Trace Right-of-Way	6/83	5/88	315,025	
4	Turkey Point-Levee Right-of-Way	11/76	12/95	2,654,426	
5	Live Oak - Suwanee Right-of-Way	5/87	12/88	260,661	
6	Quantum Substation Site	7/86	5/90	393,197	
7	Valencia Substation Site	3/86	4/89	283,046	
8	Walker Substation Site	12/74	6/90	476,930	
9					
10	Sub-total			31,926,621	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Other Property:				
21					
22	General Plant Sites			549,990	
23	Substations Sites			4,189,261	
24	Transmission Right-of-Way			1,270,537	
25					
26	Sub-total			6,009,788	
27					
28					
29					
30					
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46					
47	TOTAL			37,936,409	



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)		
1	<u>STEAM PRODUCTION PLANT</u>			
2	Sanford Plant:			
3	Motor overall of crane facility	\$ 108,657		
4	Ft. Lauderdale Plant:			
5	Unit 5 replace voltage regulator	107,031		
6	Port Everglades Plant:			
7	Protective relays and control	145,811		
8	Unit 4 high initial response exciter	881,673		
9	Auxiliary start-up transformer	912,457		
10	Martin Plant:			
11	Unit 1 high initial response exciter	584,778		
12	Unit 2 generator stator refurbishment	7,227,515		
13	Unit 2 fan motor replacements	463,864		
14	Turkey Point Plant:			
15	Unit 1 install 18 gas burner assemblies	130,657		
16	Unit 1 high initial response exciter	810,758		
17	Units 1 & 2 replace blades	580,486		
18	Unit 2 replace preheater hot end baskets	142,275		
19	Unit 2 boiler economizer inlet bypass valve	132,839		
20	Unit 2 high initial response exciter	968,608		
21	St. Johns River Power Park (jointly owned with			
22	Jacksonville Electric Authority):			
23	Unit 2 coal-fired steam generating	100,107,872		
24	Coal terminal project	3,647,066		
25	Manatee Plant:			
26	Pipeline supervisory control system	157,500		
27	<u>NUCLEAR PRODUCTION PLANT</u>			
28	St. Lucie Unit 2:			
29	Backup safety & control systems	107,863		
30	Upgrade turbine	817,046		
31	Condensate polisher tie line	1,682,110		
32	Safety assessment system	11,743,568		
33	Backfit phase I	484,011		
34	Upgrade instrument air systems	422,591		
35	Add advanced timer boards	653,993		
36	Turkey Point Plant:			
37	Condensate conductivity instrumentation	3,395,627		
38	Control room simulator	10,674,217		
39	Security lighting	1,256,997		
40	South Dade County property addition	622,579		
41	(CONTINUED)			
42				
43	TOTAL			



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)		
1	Turkey Point Unit 3:			
2	Heat exchanger cleaning system	\$1,157,618		
3	Intake cooling water piping	597,989		
4	Raceway installation	2,971,881		
5	Upgrade fuel transfer system	1,397,164		
6	Install C-Bus switchgear enclosure	174,469		
7	High initial response exciter	631,498		
8	Turkey Point Unit 4:			
9	Heat exchanger cleaning system	498,745		
10	Intake cooling water piping	693,753		
11	Bottled gas valve operator system	619,009		
12	Raceway installation	2,270,879		
13	Reactor coolant pump flow measuring system	244,670		
14	Station battery replacement	875,584		
15	Upgrade fuel transfer system	361,846		
16	Low pressure turbine rotors	28,821,955		
17	Install C-Bus switchgear enclosure	178,301		
18	Automatic reactor trip switchgear	263,875		
19	High initial response exciter	702,165		
20	Turkey Point Units 3 & 4:			
21	Alert & notification control cabinet modification	287,830		
22	Ventilation system	645,498		
23	Emergency response data acquisition & display system	1,158,676		
24	Chemistry online monitors	404,387		
25	Xerox duplicator	104,244		
26	Increase capacity of instrument air system	209,155		
27	Gas analyzer system	576,135		
28	Control room heating, ventilation & air conditioning	3,222,455		
29	Purchase spare reactor vessel level probes	902,394		
30	Maintenance building	3,408,794		
31	Emergency diesel generators	2,157,330		
32	St. Lucie Unit 1:			
33	Replace seismic restraints	122,502		
34	Breathing air equipment	174,875		
35	Safety parameters display system	24,167,779		
36	Turbine supervisory instrumentation	1,103,931		
37	Upgrade instrument air system	528,896		
38	High density spent fuel storage racks	2,425,548		
39	St. Lucie Plant:			
40	Simulator project	1,209,173		
41	Water treatment piping upgrade	185,694		
42	Public alerting & notification system	182,977		
43	TOTAL			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)		
1	<b>TRANSMISSION PLANT</b>			
2	Northeastern Division:			
3	Reconductor 115KV line	\$ 182,245		
4	Replace suspension insulators	183,667		
5	Acquire 115KV line right-of-way	374,248		
6	Substation expansion	2,360,667		
7	Construct 115KV line	1,005,635		
8	Eastern Division:			
9	Construct 230/500 KV substation	7,652,334		
10	Construct 500KV line	6,600,869		
11	Add 500KV terminal	2,792,546		
12	Reconstruct 69KV lines	807,187		
13	Construct 69/138KV line	176,066		
14	Replace oscillograph	103,839		
15	Replace differential relay panels	356,377		
16	Add local breaker failure schemes	262,942		
17	Polymer support insulation	129,061		
18	Install two programmable controllers	220,818		
19	Western Division:			
20	Acquire right-of-ways for 138/230KV lines	521,112		
21	Southeastern Division:			
22	Construct 230KV lines	1,955,596		
23	Relocate 138/230KV lines	1,680,077		
24	Southern Division:			
25	Upgrade 230KV line terminal	172,980		
26	Convert 69KV line to 138KV line	141,460		
27	Acquire 240KV line right-of-way	240,366		
28	Replace 138/230KV lines	505,544		
29	<b>DISTRIBUTION PLANT</b>			
30	Northeastern Division:			
31	Reconductor feeder cable	211,440		
32	Replace damaged submarine cable	112,014		
33	Replace deteriorated disconnect switches	110,655		
34	Relocate autotransformer & extend feeder	115,692		
35	Eastern Division:			
36	Install 55 street lights	140,468		
37	Relocate facilities for road improvements	109,802		
38	Install duct	339,723		
39	Install throwover indicating devices	141,201		
40	Install remote console	111,344		
41	(CONTINUED)			
42				
43	TOTAL			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)		
1	Eastern Division, continued:			
2	Replace transformer switches	\$ 119,519		
3	Extend feeder	184,645		
4	Western Division:			
5	Convert underground facilities to 23KV	218,728		
6	Increase capacity of substations	709,762		
7	Trouble office addition	135,579		
8	Extend feeder to water & sewer treatment plant	107,150		
9	Provide three phase service to apartment buildings	130,276		
10	Relocate facilities for road improvements	126,299		
11	Install underground feeder system	103,699		
12	Add substation feeder position	242,435		
13	Southeastern Division:			
14	Substation site preparation	402,658		
15	Replace substation breakers & transformer switches	182,867		
16	Add substation relay protection	233,384		
17	Increase substation capacity	289,399		
18	Provide duct system	200,472		
19	Install feeder cable	224,501		
20	Provide feeder extension	153,152		
21	Southern Division:			
22	Install feeder pulloff	133,180		
23	Provide underground service	103,940		
24	Provide duct bank	261,890		
25	Install sectionalizing & extend feeder	196,103		
26	Install feeder cable	116,022		
27	Relocate facilities for road improvements	124,770		
28	Provide emergency feeder	116,467		
29	Install breaker failure protection	532,517		
30	Install five substation transformers	123,799		
31	Add substation feeder position	166,782		
32	Load management system	2,144,596		
33	GENERAL PLANT			
34	General Office:			
35	Expand computer center	3,313,957		
36	Remote terminal equipment	2,272,305		
37	Electronic inserting machine	128,921		
38	Radio retirement program	1,016,739		
39	Data communications network expansion	1,723,778		
40	Fiber optic system	159,096		
41	(CONTINUED)			
42				
43	TOTAL			

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CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)		
1	Northeastern Division:			
2	Construct district office building	\$ 2,480,528		
3	Radio & communications equipment	232,016		
4	Land for district office	188,138		
5	Eastern Division:			
6	Land for district office	756,198		
7	Corporate records center expansion	424,957		
8	Purchase telephone system	261,377		
9	Service center buildings	896,917		
10	Material handling vehicle	133,551		
11	Western Division:			
12	Radio & communications equipment	593,079		
13	Install fuel tanks at service centers	207,874		
14	Building renovations	166,458		
15	Juno Beach Office:			
16	Computer aided drafting system	951,292		
17	Project improvements	451,517		
18	Southern Division:			
19	Radio and communications equipment	118,565		
20	Remodel district office	152,948		
21	Vehicle wash & oil containment areas	286,466		
22	Office furniture & fixtures	133,677		
23	Service center renovation	784,390		
24	Construct service center	258,754		
25	Load management system	2,398,615		
26	System control center	4,260,280		
27				
28	Total - projects with balances greater than \$100,000	\$296,965,082		
29				
30	Total - Production, transmission, distribution and			
31	general plant projects with balances less			
32	than \$100,000	\$ 32,876,224		
33				
34				
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42				
43	TOTAL	\$329,841,306		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**CONSTRUCTION OVERHEADS—ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page

212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering, Administrative & Construction	58,810,805
2	Engineering Charges for Specific Projects	28,124,538
3	Payroll Taxes and Insurance	6,500,792
4	Pension and Welfare	10,759,821
5	Stores Expense Overhead	20,153,955
6	Allowance for Funds Used During Construction	
7	(Excluding Nuclear Fuel):	
8	Amount Credited to Interest Charges	12,922,407
9	Amount Credited to Other Income	12,191,434
10		
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45		
46	<b>TOTAL</b>	<b>149,463,752</b>



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
217	8	b	AFUDC: AMOUNT CREDITED TO INTEREST CHARGES - Reported amount net of \$2,910,917 - Nuclear Fuel pertaining to FPSC (Acct. 120.109)
217	9	b	AFUDC: AMOUNT CREDITED TO OTHER INCOME - Reported amount net of \$2,763,897 - Nuclear Fuel pertaining to FPSC (Acct. 120.109)

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### GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U S of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

### GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

**1. Engineering, Administrative and Construction Overheads:**

- (a) These overheads are charged by the Engineering, Administrative and Construction Supervision Departments for actual time and expenses devoted to the various construction projects. Accumulation and clearing of these overheads are by Engineering and Construction Order Authorizations.
- (b-c) Separate engineering orders are established for Mass Distribution property, Distribution Substations, Transmission and Power Plants. Costs are allocated from the Engineering Orders to the applicable type of construction on the basis of charges to CWIP.
- (d-e) Rates will vary for different types of construction because of differences in Engineering, Administrative and Construction Department costs. Overhead costs are recorded in separate work orders to provide a basis for determining these different rates.
- (f) Overheads are indirectly assigned through Blanket Engineering Order Authorizations.

(Continued on Page 218-A)

### COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

**1. Components of Formula (Derived from actual book balances and actual cost rates):**

Line No.	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 122,649	-	-
(2)	Short-Term Interest	-	-	S 6.00
(3)	Long-Term Debt	D 2,749,484	48.08	d 10.25
(4)	Preferred Stock	P 539,290	9.43	P 9.05
(5)	Common Equity	C 2,430,179	42.49	C 15.60
(6)	Total Capitalization	5,718,953	100%	-
(7)	Average Construction Work in Progress Balance	W 552,941	-	-

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right) = 5.17\%$

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right] = 5.82\%$

**4. Weighted Average Rate Actually Used for the Year:**

- a. Rate for Borrowed Funds — 5.16%
- b. Rate for Other Funds -- 4.88%

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FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
218	1	-	<p>(Continued from Page 218)</p> <p><u>Engineering Charges for Specific Projects</u></p> <p>(a) Payroll, transportation and other expenses incurred by the Engineering Department for new Power Plant projects.</p> <p>(b-c) Actual time and expenses incurred are charged to each specific engineering order and are later transferred to the applicable work order.</p> <p>(d-e) Not applicable.</p> <p>(f) Overhead is directly assigned.</p> <p><u>Stores Expense Overhead</u></p> <p>(a) Payroll, transportation and miscellaneous expenses incurred in connection with the purchasing and handling of Materials and Supplies.</p> <p>(b-c) Charges are accumulated in Account 163, Stores Expenses and distributed to construction jobs based on direct material charges.</p> <p>(d-e) Materials delivered directly to a construction site are loaded at a lesser rate than materials delivered to a storeroom.</p> <p>(f) Stores Expense Overhead is charged indirectly to the project.</p> <p><u>Labor Overheads</u></p> <p>(a) Payroll Taxes, Pensions, Welfare and certain indirect labor costs are applied to construction payroll.</p> <p>(b-f) These overheads are indirectly assigned and are transferred for capitalization on a percentage basis of all the direct labor charges related to construction.</p>		
218	4	-	<p>The capitalization rate is a weighted average of the AFUDC rates applicable to the respective Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes.</p> <p>As a result of an FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is utilized to compute virtually the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.</p>		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>87</b>
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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,374,874,900	2,374,874,900		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	388,922,919	388,922,919		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses--Clearing	7,455,598	7,455,598		
6	Other Clearing Accounts	199,271	199,271		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	396,577,788	396,577,788		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	84,200,505	84,200,505		
12	Cost of Removal	13,733,713	13,733,713		
13	Salvage (Credit)	15,411,170	15,411,170		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	82,523,048	82,523,048		
15	Other Debit or Cr. Items (Describe):				
16	Adjustments	23,269,326	23,269,326		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,712,198,966	2,712,198,966		

Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production	635,630,270	635,630,270		
19	Nuclear Production	498,027,575	498,027,575		
20	Hydraulic Production--Conventional				
21	Hydraulic Production--Pumped Storage				
22	Other Production	180,781,377	180,781,377		
23	Transmission	399,449,348	399,449,348		
24	Distribution	913,819,029	913,819,029		
25	General	84,491,367	84,491,367		
26	TOTAL (Enter Total of lines 18 thru 25)	2,712,198,966	2,712,198,966		

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<b>FOOTNOTE DATA</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
219	1	c	Does not include decommissioning reserve and related fund earnings of \$117,342,656 of prior years.		
219	3	c	Does not include decommissioning reserve and related fund earnings of \$30,121,654 of current year.		
219	25	c	Includes General Plant of \$77,035,769 and Transportation of \$7,455,598.		
219	16	c	(1) Includes reversal of prior years adjustment of \$(995,841) and the transfer of \$12,364. (2) FERC audit adjustment for Turkey Point Spent Fuel Pits in the amount of \$168,575. (3) ITC Interest Synchronization transfer was made in the amount of \$44,113,365. It was not included in the Beginning Balance. (4) Includes Amortization of Carrying Charges - Martin Plant Reservoir of \$5,987,516. (5) Includes Transfer of \$(26,148,658) to Amortizable Reserve.		



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<b>NONUTILITY PROPERTY (Account 121)</b>				
<p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Property Previously			
4	Devoted to Public Service			
5	Date Transferred			
6	Dade County - Turkey Point			
7	Transmission Right-of-Way 1972(1)	537,851		537,851
8	Sub-total	537,851		537,851
9				
10	Property Not Previously			
11	Devoted to Public Service			
12	Manatee County - Bradenton U.S. 41			
13	and Buckeye Road	420,462		420,462
14	Manatee County - Property west and			
15	adjacent to the Manatee Plant	1,317,894	3,213	1,321,107
16	Dade County - Central Service Center	-0-	5,033,225	5,033,225
17				
18				
19	Sub-total	1,738,356	5,036,438	6,774,794
20				
21				
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43				
44	Minor Item Previously Devoted to Public Service	72,512		72,512
45	Minor Items—Other Nonutility Property	586,528	(65,899)	520,629
46	TOTAL	2,935,247	4,970,539	7,905,786

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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
221	4	(d)	(1) Leased property - Dade County - Turkey Point Transmission Right-of-Way leased to Jimmy's Nursery, Malayan Palm, Inc., Diaz Farm Inc., Sprinkle Farms, Redland Nursery and Native Tree Nursery, Inc. - not associated companies.
221	14&16	(c)	Reclassification of Minor Item and purchase.

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**MATERIAL AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected—debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Department or Departments Which Use Material  (d)
1	Fuel Stock (Account 151)	56,816,210	68,707,978	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-0-	77,386	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)	131,082,034	129,081,458	Electric
6	Assigned to — Operations and Maintenance			
7	Production Plant (Estimated)	19,419,560	23,168,467	Electric
8	Transmission Plant (Estimated)	1,618,297	1,654,890	Electric
9	Distribution Plant (Estimated)	9,709,780	11,584,233	Electric
10	Assigned to — Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	161,829,671	165,489,048	Electric
12	Merchandise (Account 155)	6,960	-0-	Electric
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	4,069,025	2,506,743	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	222,721,866	236,781,155	

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Martin Coal Units (1)	6,892,994	-0-	407	1,378,599	1,148,832	
2							
3							
4							
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20	TOTAL	6,892,994	-0-		1,378,599	1,148,832	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	Sanford Unit 4 (2)	351,705	-0-	407	70,344	211,032	
22	Sanford Unit 5 (2)	1,560,000	-0-	407	312,000	936,000	
23	Martin Coal Units (2)	1,419,511	-0-	407	283,896	851,688	
24							
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49	TOTAL	3,331,216	-0-		666,240	1,998,720	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
230	1	a-f	<p>(1) Based on the current load forecast, FPL plans to have coal-fired units at the Martin site in 1995. Accordingly, the licensing, engineering and construction of these units have been deferred. As a result of such deferral, some licensing, engineering and other studies would need to be renewed upon reactivation of the project and the result of existing studies would have little or no useful value to the project. Based on the aforementioned, FPL recorded \$6.9 million in costs to Account 186, Miscellaneous Deferred Debits, in November 1983. On November 17, 1983 an application was made to both the FPSC and the FERC for authorization to use Account 182.1. In addition, FPL requested both Commissions' approval to amortize this amount by charging Account 407, Amortization of Property Losses, ratably, over a 60-month period. On December 13, 1983 the FPSC approved the Accounting Treatment with amortization to begin November 1983. On January 12, 1984 the FERC approved the Accounting Treatment.</p>		
230	21 22 23	a-f	<p>(2) In December 1985 the Company determined that \$3.3 million of the licensing, engineering and construction costs incurred as a result of pulverized coal technology projects at the Martin and Sanford sites would have no useful value to the company. Based on recent cost effectiveness calculations, combined cycle units are projected to be the most cost effective unit additions for the company. In addition, coal conversion of the Sanford Units is not projected to be cost effective for several years. The combined cycle option, in addition to being cost effective, provides the Company more flexibility due to the capability of burning oil or gas, as well as increased reliability of supply. Accordingly, on February 10, 1986 an application was made to both the FERC and the FPSC for authorization to transfer \$351,705 for Sanford Unit 4, \$1,560,000 for Sanford Unit 5, and \$1,419,511 for Martin coal units 3 and 4 to Account 182.2. In addition, the company requested both Commissions' approval to amortize these amounts by charging Account 407, Amortization of Property Losses, ratably over a 60-month period beginning on January 1, 1986. On March 11, 1986 the FERC approved the accounting treatment and on March 24, 1986 the FPSC approved the accounting treatment.</p>		



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<b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a).				3. Minor Items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1 2 3 4	Depreciation Deferred - Expanded Fuel Storage Facility-Turkey Point	76,037		253	31,464	44,573	
5 6 7 8	Cost of Capital-Turkey Point Unit No. 3 Steam Generator Replacement	46,600,588		186	26,202,787	20,397,801	
9 10 11 12 13	Depreciation Deferred for Turkey Point Unit No. 3 Steam Generator Replacement	12,369,983				12,369,983	
14 15 16 17	Cost of Capital-Turkey Point Unit No. 4 Steam Generator Replacement	30,595,148		186	17,351,757	13,243,391	
18 19 20 21 22	Depreciation Deferred for Turkey Point Unit No. 4 Steam Generator Replacement	8,648,857				8,648,857	
23 24 25	Depreciation Deferral for Martin Reservoir	2,726,400				2,726,400	
26 27 28 29 30	Deferred Depreciation to be Amortized-Martin Reservoir (Amortized-5 years)	478,512		403	478,512	0	
31 32 33 34	Cost of Capital Deferral-Martin Plant Reservoir Debt	9,917,689		186	5,489,948	4,427,741	
35 36 37 38 39	Cost of Capital to be Amortized-Martin Reservoir (Amortized-5 years)	1,496,879		403	1,496,879	0	
40 41 42 43	Expanded Fuel Storage Facility-Turkey Point Cost of Capital	412,273		253	170,604	241,669	
44 45 46	Depreciation Deferred ITC FERC Juris.	0	864,968			864,968	
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)						
49	TOTAL						

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>87</u>	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a).				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Cost of Capital Deferral						
2	Martin Plant Reservoir-						
3	Equity	0	5,489,948			5,489,948	
4	PTP 3 Deferred AFUDC-						
5	Equity	0	26,202,787			26,202,787	
6	PTP 4 Deferred AFUDC-						
7	Equity	0	17,351,757			17,351,757	
8							
9	FPL Fuel Barge Expense	170,380	430,084	151	600,464	0	
10							
11	Storm Fund Maintenance	155	45,375	593	46,039	(509)	
12							
13	AFUDC-FPSC Nuclear						
14	Fuel in Process	2,328,019	2,827,151	186	2,866,354	2,288,816	
15							
16	AFUDC-FPSC Nuclear						
17	Fuel in Stock	1,031,464	6,806,062	186	2,996,287	4,841,239	
18							
19	AFUDC-FPSC Nuclear						
20	Fuel in Reactor						
21	(Amortized 3 years)	2,622,830	2,866,353	186	2,266	5,486,917	
22							
23	AFUDC-FPSC Nuclear						
24	Spent Fuel	0	2,266			2,266	
25							
26	AFUDC-FPSC Nuclear						
27	Amortization	(430,504)		518	501,671	(932,175)	
28							
29	Facilities Graphics						
30	Management System	404,871	539,202	707	1,292	942,781	
31							
32	EBASCO	15,000		143	15,000	0	
33							
34	Deferred Gross						
35	Receipts Tax	1,172,493	2,649,653	408	2,908,238	913,908	
36							
37	Martin Coal Project	1,336,752				1,336,752	
38							
39	Putnam Gas Pipe Line						
40	(Amortized-5 years)	743,712		549	743,712	0	
41							
42	St. Lucie Legal Costs						
43	(Amortized-5 years)	38,916		930.2	38,916	0	
44							
45							
46							
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)						
49	TOTAL						

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>87</u>	
<b>MISCELLANEOUS DEFERRED DEBITS (Account 186)</b>							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Settlement Broward						
2	County-Real and						
3	Personal Property						
4	Taxes-1980-1985						
5	(Amortized-5 years)	15,953,341	3,929,404	236.2	1,577,190		
6				408	2,971,022		
7				431	855,294	14,479,239	
8							
9	Tax Audit Deficiency						
10	Interest (Amortized -						
11	5 years)	78,116	236,684	431	39,041	275,759	
12							
13	Deferred Compensation	112,328	8,714	920	61,979		
14				146	14,938	44,125	
15							
16	Prepaid Pension Expense	28,448,054	23,915,053	926	1,411,431	50,951,676	
17							
18	Underrecovered						
19	Conservation Costs	0	1,361,612	929	1,361,612	0	
20							
21	Underrecovered Fuel						
22	Costs - FPSC	0	130,533,956	557	17,628,656	112,905,300	
23							
24	Underrecovered Fuel						
25	Costs - FERC	0	3,257,615	557	653,067	2,604,548	
26							
27	DOE Liability -						
28	Litigation	69,584,981				69,584,981	
29							
30	DOE Liability-Current						
31	Burn Litigation	11,415,536	381,530	232		11,797,066	
32							
33	Minor Items	497,190	479,948	Var.	1,226,018	(248,880)	
34							
35							
36							
37							
38							
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46							
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)						
49	TOTAL	248,846,000	230,180,122		89,742,438	389,283,684	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred oil-backout revenues	22,320,169	1,203,559
3	Injuries and damages reserve	10,704,485	9,108,833
4	Removal cost - nuclear plant	4,272,452	5,687,648
5	Storm fund contribution	7,034,853	8,332,437
6	Nuclear decommissioning costs (A)	46,000,857	46,861,441
7	Other	22,515,314	57,040,503
8	TOTAL Electric (Enter Total of lines 2 thru 7)	112,848,130	128,234,421
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	11,539,023	18,544,966
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	124,387,153	146,779,387

**NOTES**

Line 7 - Other

Deferred revenues - refund	\$ 0	\$23,092,675
Deferred revenues - misc.	0	2,611,684
Unbilled revenues - clauses	0	14,361,046
SJRPP deferred interest	0	6,285,671
Deferred fuel revenues	15,661,311	0
Deferred conservation revenues	449,599	183,994
FPSC rate change adjustment	3,766	3,430
Deferred orange grove expenditures	30,583	30,583
Bad debts	0	958,734
Deferred compensation	294,452	524,158
Amortization of FMPA gain	8	1
Various property sales	346,579	169,694
Contributions	6,428	6,428
Vacation pay accrual	0	2,511,535
Customer deposits	5,188,191	5,741,275
Capitalized leases	534,397	559,595
Total	<u>\$22,515,314</u>	<u>\$57,040,503</u>

Line 17 - Other

Other income and deductions:		
Earnings on Nuclear Decommissioning Fund	\$10,841,354	\$15,503,500
Amortization of acquisition adjustment - JEA	339,342	309,630
Various property sales	358,327	2,731,836
Total	<u>\$11,539,023</u>	<u>\$18,544,966</u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
234	6	b	(A) In the 1986 FERC Form 1, Earnings on Nuclear Decommissioning Fund were reflected in Nuclear decommissioning costs. In the current report, a reclassification has been effected to appropriately segregate those two items. Accordingly, the beginning balance shown on page 234 has been restated.		



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing,

a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	4-1/2% Preferred Series	100,000	100.00	101.00
2	4-1/2% Preferred, Series A	50,000	100.00	101.00
3	4-1/2% Preferred, Series B	50,000	100.00	101.00
4	4-1/2% Preferred, Series C	62,500	100.00	103.00
5	4.32% Preferred, Series D	50,000	100.00	103.50
6	4.35% Preferred, Series E	50,000	100.00	102.00
7	7.28% Preferred, Series F	600,000	100.00	102.93
8	7.40% Preferred, Series G	400,000	100.00	104.38
9	9.25% Preferred, Series H	500,000	100.00	104.50
10	10.08% Preferred, Series J	412,500	100.00	108.00
11	8.70% Preferred, Series K	750,000	100.00	104.00
12	8.84% Preferred, Series L	500,000	100.00	107.63
13	8.70% Preferred, Series M	419,000	100.00	105.39
14	14.38% Preferred, Series N	35,000	100.00	109.59
15	11.32% Preferred, Series O	650,000	100.00	111.32
16	8.50% Preferred, Series P	350,000	100.00	108.50
17	6.84% Preferred, Series Q	500,000	100.00	106.84
18	Series Not Designated	<u>13,975,000</u>	100.00	-
19				
20	Total Preferred Stock <sup>(1)</sup>	<u><u>19,454,000</u></u>	100.00	
21				
22	All Preferred Stock Cumulative			
23	as to Dividends			
24				
25	Common Stock	<u><u>1,000</u></u>	None	
26				
27				
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1987	
CAPITAL STOCK (Accounts 201 and 204) (Continued)							
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p>				<p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No	
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
100,000	10,000,000					1	
50,000	5,000,000					2	
50,000	5,000,000					3	
62,500	6,250,000					4	
50,000	5,000,000					5	
50,000	5,000,000					6	
600,000	60,000,000					7	
400,000	40,000,000					8	
500,000	50,000,000					9	
412,500	41,250,000					10	
750,000	75,000,000					11	
500,000	50,000,000					12	
419,000	41,900,000					13	
35,000	3,500,000					14	
650,000	65,000,000					15	
350,000	35,000,000					16	
500,000	50,000,000					17	
None	None					18	
5,479,000	547,900,000					19	
						20	
						21	
						22	
						23	
						24	
1,000	1,373,068,515					25	
						26	
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
250	20	a-c	(1) FPL's Charter also authorizes the issuance of 10 million shares of Preferred Stock, no par value and 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1				
2				
3	<u>Premium on Capital Stock - Account 207</u>			
4				
5	4-1/2% Preferred Stock, Series A	50,000	112,500	
6	4.32% Preferred Stock, Series D	50,000	5,950	
7	7.28% Preferred Stock, Series F	600,000	78,600	
8	7.40% Preferred Stock, Series G	400,000	12,800	
9	8.84% Preferred Stock, Series L	500,000	134,000	
10				
11				
12				
13				
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46	TOTAL	1,600,000	343,850	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders (Account 208)*—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock (Account 209)*—State amount and give brief explanation of the

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)*—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital (Account 211)*—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
2		
3		
4	Balance at January 1, 1987	764,984
5		
6	<u>75,000 Shares of 10.08% Preferred Stock Series J</u>	
7		
8	Pro rata Capital Stock Expense Plus Premium on Redemption	(190,650)
9		
10	<u>45,000 Shares of 8.70% Preferred Stock Series M</u>	
11		
12	Pro rata Capital Stock Expense Plus Premium on Redemption	(58,273)
13		
14	<u>293,900 Shares of 14.38% Preferred Stock Series N</u>	
15		
16	Pro rata Capital Stock Expense Plus Premium on Redemption	(516,061)
17		
18	Balance at December 31, 1987	<u>-0-</u>
19		
20	Miscellaneous Paid-In Capital (Account 211)	
21		
22	Balance at January 1, 1987	102,000,000
23		
24	Contribution from FPL Group, Inc.	165,000,000
25		
26	Balance at December 31, 1987	<u>267,000,000</u>
27		
28		
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39		
40	TOTAL	267,000,000



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
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14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock:	
2	4-1/2%	323,367
3	4-1/2% Series A	14,211
4	4-1/2% Series B	21,474
5	4-1/2% Series C	31,981
6	4.32% Series D	20,331
7	4.35% Series E	30,824
8	7.28% Series F	95,272
9	7.40% Series G	83,698
10	9.25% Series H	625,382
11	10.08% Series J	83,023 (1)
12	8.70% Series K	164,105
13	8.84% Series L	169,846
14	8.70% Series M	236,710 (2)
15	14.38% Series N	45,557 (3)
16	11.32% Series O	703,003 (4)
17	8.50% Series P	441,683
18	6.84% Series Q	459,343 (5)
19	Common Stock	3,741,472
20		
21		
22	TOTAL	7,291,282

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
<b>FOOTNOTE DATA</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
254	12		1. Decrease of \$15,150 is due to retirement of 75,000 shares of 10.08% Series J. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210.		
254	15		2. Decrease of \$25,422 is due to the retirement of 45,000 shares of 8.70% Series M. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210.		
254	16		3. Decrease of \$363,514 is due to the retirement of 293,900 shares of 14.38% Series N. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210.		
254	17		4. Increase due to additional cost relating to issuance of 11.32% Series O shares.		
254	19		5. Increase due to sale of 500,000 shares, 6.84% Series Q in January 1987.		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	<u>Account 221</u>			
2	1st Mortgage Bonds, 4-5/8% due 1987	15,000,000	66,076	
3			(177,000)	
4	1st Mortgage Bonds, 4-1/8% due 1988	20,000,000	77,967	
5			(121,800)	
6	1st Mortgage Bonds, 5% due 1989	25,000,000	88,602	
7			(37,500)	
8	1st Mortgage Bonds, 4-1/2% due 1992	25,000,000	91,611	
9			(137,750)	
10	1st Mortgage Bonds, 4-5/8% due 1994	35,000,000	117,954	
11			(490,000)	
12	1st Mortgage Bonds, 4-5/8% due 1995	40,000,000	120,318	
13			(492,000)	
14	1st Mortgage Bonds, 5% due 1995	40,000,000	114,798	
15			(723,600)	
16	1st Mortgage Bonds, 6% due 1996	40,000,000	76,886	
17			(184,000)	
18	1st Mortgage Bonds, 6-3/4% due 1997	60,000,000	86,899	
19			(139,800)	
20	1st Mortgage Bonds, 7% due 1998	60,000,000	85,467	
21			(761,400)	
22	1st Mortgage Bonds, 7% due 1998	50,000,000	81,306	
23			(615,000)	
24	1st Mortgage Bonds, 8% due 1999	50,000,000	78,850	
25			(265,000)	
26	1st Mortgage Bonds, 7-5/8% due 2001	80,000,000	119,319	
27			(120,800)	
28	1st Mortgage Bonds, 7-3/4% due 2001	100,000,000	138,205	
29			(670,000)	
30				
31				
32				
33	TOTAL			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a foot-

note including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
5-1-57	5-1-87	5-1-57	5-1-87	-0-	231,175	1
4-1-58	4-1-88	4-1-58	4-1-88	20,000,000	825,000	2
6-1-59	6-1-89	6-1-59	6-1-89	25,000,000	1,250,000	3
8-1-62	8-1-92	8-1-62	8-1-92	25,000,000	1,125,000	4
4-1-64	4-1-94	4-1-64	4-1-94	35,000,000	1,618,750	5
3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000	6
12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000	7
12-1-66	12-1-96	12-1-66	12-1-96	40,000,000	2,400,000	8
12-1-67	12-1-97	12-1-67	12-1-97	60,000,000	4,050,000	9
6-1-68	6-1-98	6-1-68	6-1-98	60,000,000	4,200,000	10
12-1-68	12-1-98	12-1-68	12-1-98	50,000,000	3,500,000	11
6-1-69	6-1-99	6-1-69	6-1-99	50,000,000	4,000,000	12
1-1-71	1-1-01	1-1-71	1-1-01	80,000,000	6,100,000	13
9-1-71	9-1-01	9-1-71	9-1-01	100,000,000	7,750,000	14
						15
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)  (a)	Principal Amount of Debt issued  (b)	Total Expense, Premium or Discount  (c)	
1	1st Mortgage Bonds, 7-5/8% due 2002	50,000,000	121,676	
2			(391,450)	
3	1st Mortgage Bonds, 7-1/2% due 2003	70,000,000	149,864	
4			(223,930)	
5	1st Mortgage Bonds, 8-1/2% due 2004	125,000,000	151,763	
6			(77,500)	
7	1st Mortgage Bonds, 10-1/8% due 2005 (1)	125,000,000	188,050	
8			(867,500)	
9	1st Mortgage Bonds, 9.85% due 2005	50,000,000	230,943	
10			(45,500)	
11	1st Mortgage Bonds, 9-3/8% due 2006	125,000,000	222,917	
12			(949,875)	
13	1st Mortgage Bonds, 9-1/8% due 2008	75,000,000	311,855	
14			(202,500)	
15	1st Mortgage Bonds, 11.30% due 2010	100,000,000	429,912	
16			1,299,000	
17	1st Mortgage Bonds, 16-1/2% due 2012 (2) (5)	125,000,000	457,634	
18			2,031,250	
19	1st Mortgage Bonds, 16-3/8% due 2012 (3) (5)	100,000,000	389,113	
20			1,250,000	
21	1st Mortgage Bonds, 12-1/2% due 2012 (4) (5)	100,000,000	387,937	
22			1,375,000	
23	1st Mortgage Bonds, 12-3/8% due 2013	125,000,000	554,001	
24			1,093,750	
25	1st Mortgage Poll Bds, 9-3/4% due 2020 (7)	8,040,000	109,297	
26			133,013	
27	1st Mortgage Poll Bds, 7-3/4% due 1990 (7)	4,025,000	66,665	
28			66,589	
29				
30				
31				
32				
33	TOTAL			



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a foot-

note including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
6-1-72	6-1-02	6-1-72	6-1-02	50,000,000	3,812,500	1
1-1-73	1-1-03	1-1-73	1-1-03	70,000,000	5,250,000	2
1-1-74	1-1-04	1-1-74	1-1-04	125,000,000	10,625,000	3
3-1-75	3-1-05	3-1-75	3-1-05	61,289,000	6,205,511	4
11-1-75	11-1-05	11-1-75	11-1-05	50,000,000	4,925,000	5
6-1-76	6-1-06	6-1-76	6-1-06	125,000,000	11,718,750	6
1-1-78	1-1-08	1-1-78	1-1-08	75,000,000	6,843,750	7
5-1-80	5-1-10	5-1-80	5-1-10	100,000,000	11,300,000	8
3-1-82	3-1-12	3-1-82	3-1-12	-0-	3,437,500	9
6-1-82	6-1-12	6-1-82	6-1-12	-0-	2,127,181	10
10-1-82	10-1-12	10-1-82	10-1-12	-0-	9,375,000	11
3-1-83	3-1-13	3-1-83	3-1-13	125,000,000	15,468,750	12
10-1-85	10-1-20	10-1-85	10-1-20	8,040,000	783,900	13
10-1-85	10-1-90	10-1-85	10-1-90	4,025,000	311,938	14
						15
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium of Discount	
	(a)	(b)	(c)	
1	1st Mortgage Bonds, 12-7/8% due 2013	125,000,000	554,001	
2			1,331,250	
3	1st Mortgage Bonds, 12-7/8% due 2014	125,000,000	325,220	
4			2,031,250	
5	1st Mortgage Bonds, 9-7/8% due 2016 (6)	150,000,000	398,542	
6			1,312,500	
7	1st Mortgage Bonds, 9-1/8% due 2016 (6)	100,000,000	362,938	
8			875,000	
9	1st Mortgage Bonds, 9% due 2016 (6)	125,000,000	507,139	
10			6,093,750	
11	1st Mortgage Bonds, 9-3/4% due 2017	125,000,000	411,703	
12			1,093,750	
13	1st Mortgage Bonds, 10-1/8% due 2017	100,000,000	441,922	
14			1,403,000	
15	1st Mortgage Poll Bds, 6.10% due 2008 (7)	19,400,000	406,292	
16			-	
17	1st Mortgage Poll Bds, 9.6% due 2000 (7)	26,300,000	690,432	
18			-	
19	1st Mortgage Poll Bds, 9.9% due 2015 (7)	50,000,000	1,312,543	
20			-	
21	1st Mortgage Poll Bds, 11-3/8% due 2019 (7)	60,000,000	263,565	
22			1,395,000	
23	1st Mortgage Poll Bds, 11% due 2019 (7)	147,260,000	403,655	
24			3,372,254	
25	1st Mortgage Poll Bds, 9-5/8% due 2019 (7)	41,900,000	1,159,909	
26			261,875	
27	1st Mortgage Poll Bds, 9-5/8% due 2019 (7)	24,300,000	516,293	
28			151,875	
29				
30				
31				
32				
33	TOTAL			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>87</b>
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a foot-

note including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
9-1-83	9-1-13	9-1-83	9-1-13	125,000,000	16,093,750	1
						2
1-1-84	1-1-14	1-1-84	1-1-14	125,000,000	16,093,750	3
						4
2-1-86	2-1-16	2-1-86	2-1-16	150,000,000	14,812,500	5
						6
5-1-86	5-1-16	5-1-86	5-1-16	100,000,000	9,125,000	7
						8
10-1-86	10-1-16	10-1-86	10-1-16	125,000,000	11,250,000	9
						10
4-1-87	4-1-17	4-1-87	4-1-17	125,000,000	8,395,833	11
						12
8-1-87	8-1-17	8-1-87	8-1-17	100,000,000	3,515,625	13
						14
1-1-78	1-1-08	1-1-78	1-1-08	19,400,000	1,183,400	15
						16
10-1-80	10-1-00	10-1-80	10-1-00	26,300,000	2,524,800	17
						18
10-1-80	10-1-15	10-1-80	10-1-15	50,000,000	4,950,000	19
						20
5-1-84	5-1-19	5-1-84	5-1-19	60,000,000	6,825,000	21
						22
10-1-84	10-1-19	10-1-84	10-1-19	147,260,000	16,198,600	23
						24
6-1-84	6-1-19	7-1-84	6-1-19	41,900,000	3,295,973	25
						26
9-1-84	9-1-19	9-1-84	9-1-19	24,300,000	(317,313)	27
						28
						29
						30
						31
						32
						33

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount	
	(a)	(b)	(c)	
1	1st Mortgage Poll Bds, 10% due 2020 (7)	61,200,000	290,018	
2			1,415,556	
3	1st Mortgage Poll Bds, 7-7/8% due 1990 (7)	4,300,000	175,273	
4			62,909	
5	1st Mortgage Poll Bds, 10% due 2020 (7)	8,635,000	82,194	
6			199,728	
7	1st Mortgage Poll Bds, 7.3% due 2016 (6)(7)	7,200,000	179,777	
8			43,200	
9	1st Mortgage Poll Bds, 7.3% due 2016 (6)(7)	4,700,000	118,012	
10			28,200	
11	Installment Purchase & Security Contracts:			
12	St. Lucie County Pollution Control	25,000,000	386,046	
13	Revenue Bonds, 6% Series A, due 2004		-	
14				
15	Dade County Pollution Control	36,000,000	493,204	
16	Revenue Bonds, 5.40% Series 1972, due 2007		-	
17				
18	St. Lucie County Pollution Control	10,250,000	268,717	
19	Revenue Bonds, 6.15% Series B, due 2007		111,725	
20				
21	Manatee County Pollution Control	16,510,000	271,404	
22	Revenue Bonds, 5.90% Series A, due 2007		330,842	
23				
24	Manatee County Industrial Development	1,000,000	72,417	
25	Revenue Bonds, 5.90% Series A, due 2007		20,039	
26				
27	Putnam County Pollution Control	4,480,000	117,075	
28	Revenue Bonds, 5.90% Series A, due 2007		89,774	
29				
30				
31				
32				
33	TOTAL			



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a foot-

note including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
4-1-85	4-1-20	4-1-85	4-1-20	61,200,000	6,120,000	1
						2
						3
4-1-85	4-1-90	4-1-85	4-1-90	4,300,000	310,039	4
						5
4-1-85	4-1-20	4-1-85	4-1-20	8,635,000	806,088	6
						7
						8
11-1-86	11-1-16	11-1-86	11-1-16	7,200,000	525,397	9
						10
11-1-86	11-1-16	11-1-86	11-1-16	4,700,000	342,968	11
						12
1-1-74	1-1-04	3-1-74	1-1-04	25,000,000	1,500,000	13
						14
						15
10-1-72	10-1-07	10-1-72	10-1-07	33,850,000	1,827,900	16
						17
						18
						19
3-1-77	1-1-07	3-1-77	1-1-07	10,250,000	630,375	20
						21
						22
9-1-77	9-1-07	9-1-77	9-1-07	16,510,000	974,090	23
						24
						25
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	26
						27
						28
						29
9-1-77	9-1-07	9-1-77	9-1-07	4,480,000	264,320	30
						31
						32
						33



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)  (a)	Principal Amount of Debt issued  (b)	Total Expense, Premium or Discount  (c)	
1	Putnam County Industrial Development Bonds, 5.90% Series A, due 2007	1,000,000	72,417	
2			20,039	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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21				
22				
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25				
26				
27				
28				
29				
30				
31				
32				
33	TOTAL Account 221	3,221,500,000	36,594,806	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a foot-

note including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue  (d)	Date of Maturity  (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (h)	Interest for Year Amount  (i)	Line No.
		Date From  (f)	Date To  (g)			
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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						12
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						31
						32
				2,815,639,000	260,450,800	33

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium of Discount	
	(a)	(b)	(c)	
1	<u>Account 224</u>			
2				
3	Head Promissory Note,	166,325	None	
4	due 9-6-87			
5				
6	First Federal of Cocoa Note,	213,750	None	
7	due 12-30-95			
8				
9	Federal Land Bank Note,	1,400,000	None	
10	due 1-1-21			
11				
12	Installment Purchase Agreement, 8- $\frac{1}{4}$ %, due 1991	4,372,689	None	
13				
14	E. F. & D. J. Price Note,	96,688	None	
15	due 8-21-90			
16				
17	Small Business Administration Note,	403,750	None	
18	due 2-27-90			
19				
20	Financial Federal S & L Note,	6,000,000	60,000	
21	due 10-1-95			
22				
23	Total Account 224	12,653,202	60,000	
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	TOTAL	3,234,153,202	36,654,806	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt—Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a foot-

note including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
1-9-75	9-6-87	N/A	N/A	-0-	644	1
						2
						3
						4
						5
						6
12-30-75	12-30-95	N/A	N/A	164,611	15,131	7
						8
						9
1-10-80	1-1-21	N/A	N/A	1,371,458	164,575	10
						11
						12
5-31-87	5-31-91	N/A	N/A	3,821,002	199,161	13
						14
						15
8-21-75	8-21-90	N/A	N/A	19,337	1,761	16
						17
						18
2-27-75	2-27-90	N/A	N/A	92,690	9,480	19
						20
						21
9-1-75	10-1-95	9-1-75	10-1-95	5,150,597	475,509	22
						23
						24
				10,619,695	866,261	25
						26
						27
						28
						29
						30
						31
						32
				2,826,258,695	261,317,061	33

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
256A 257A	7	(b)& (h)	(1) On September 2, 1977 FPL redeemed \$63,711,000 of its 10-1/8% Series due 3-1-2005.		
256A 257A	18	(b)& (h)	(2) FPL redeemed all \$125,000,000 of its 16 - 1/2% Series due 3-1-2012 in March 1987.		
256A 257A	21	(b)& (h)	(3) FPL reacquired \$68,823,000 and \$31,177,000 of its 16-3/8% Series due 6-1-2012 in October 1986 and June 1987, respectively.		
256A 257A	23	(b)& (h)	(4) FPL redeemed all \$100,000,000 of its 12-1/2% Series due 10-1-2012 in October 1987.		
256A	18 21 23	(c) (c) (c)	(5) The balance of unamortized debt expense and unamortized discount of the original issue and the redemption premium were recorded in the "Unamortized Loss on Reacquired Debt" account and are being amortized over the remaining life of the retired issue.		
256B	5 8 10	(a) (a) (a)	(6) These bonds were issued under FPSC Order No. 15352 dated November 14, 1985, Docket No. 850664-El.		
256C	8 10	(a) (a)			
256B	16 19 21 23 25 27 30	(a) (a) (a) (a) (a) (a) (a)	(7) Southeast Bank N.A. (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$467,260,000.		
256C	1 3 5 8 10	(a) (a) (a) (a) (a)			



<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 1987
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<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>		
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income</p>	<p>with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>	

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	426,192,697
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books	134,436,894
4	Taxable Income Not Reported on Books	
5	See Detail (A) on Page 261-B	113,749,638
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Detail (B) on Page 261-B	285,493,334
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Detail (C) on Page 261-B	(80,382,551)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Page 261-C	(488,727,036)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	390,762,976
28	Show Computation of Tax:	
29	Federal income tax @ 39.95%	\$156,109,808
30	Capital gains tax @ 34%	3,365,589
31	Investment credit	(12,098,841)
32	Other tax credits	(440,000)
33	ITC True-up to 1986 income tax return	(11,330,019)
34	To adjust income tax expense to the 1986 return as filed	3,841,520
35	Claim of right adjustment	(4,768,384)
36	Fuel tax credits - 1986	(242,779)
37		
38		
39	Total Accrual	<u>\$134,436,894</u>
40		
41		
42		
43		
44		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

Accrual charged to Accounts 409.1 and 409.4	\$133,557,340
Accrual charged to Account 409.2	879,554
	<u>\$134,436,894</u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

<b>(A) Taxable income not reported on books:</b>		
Unbilled revenues		\$ 54,321,453
Deferred revenues refund - including interest		53,390,000
Deferred miscellaneous revenues		6,038,185
		<u>\$ 113,749,638</u>
<b>(B) Deductions recorded on books not deducted for return:</b>		
Storm fund contribution		\$ 3,000,000
Deferred gross receipts tax		258,585
Vacation pay accrual		5,806,643
Construction period interest		4,139,431
SJRPP deferred interest		15,634,002
Provisions for deferred income taxes-1987		112,910,875
Investment tax credit - 1986 true-up to income tax return		11,330,019
Deferred compensation and interest on deferred compensation		534,134
Amortization of abandonment losses		2,044,836
Amortization of loss on reacquired debt		4,625,067
Business meals		747,000
Amortization of St. Lucie legal costs		38,916
Amortization of Broward County settlement		3,156,998
Nuclear fuel book expense		88,657,666
Contributions in aid of construction		26,370,210
Decommissioning accrual - net		1,989,638
Amortization of deficiency interest		29,918
Estimated injuries and damages expense		1,028,947
Penalties (426.3)		529,490
Expenditures for certain civic, political & related activities (426.4)		59
Storm and nuclear funds		2,660,900
		<u>\$285,493,334</u>
<b>(C) Income recorded on books not included in return:</b>		
Deferred conservation revenues		\$ (492,718)
Deferred fuel revenues		(74,778,092)
Amortization of gains		(3,511,741)
ESOP dividend		(1,600,000)
		<u>\$(80,382,551)</u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (Cont'd)

(D) Deductions on return not charged against book income:	
Loss on reacquired debt	\$ (33,169,220)
Depreciation	(216,861,491)
Pension and welfare costs capitalized	(1,096,354)
Taxes capitalized	(1,880,209)
Deferred tax adjustments for prior years	(5,898,411)
Removal cost	(12,934,972)
Capitalized interest - St. Lucie Fuel Company	(6,883,686)
Investment tax credit (Net) - 1987	(11,413,748)
Audit deficiency interest	(227,569)
Repair allowance	(30,000,000)
Broward County settlement	(14,418,750)
Allowance for other funds used during construction (419.1)	(14,955,331)
Allowance for borrowed funds used during construction (432)	(15,833,324)
Nuclear fuel - deferred return (421)	(4,832,884)
Deferred fuel cost	(115,509,848)
Amortization of SJRPP deferred interest	(1,101,601)
Bad debt	(900,496)
Amortization of construction period interest	(341,002)
Prior years state tax adjustment	(468,140)
	<u><u>\$ (488,727,036)</u></u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

**NOTE:** The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:

- (a) Names of companies in consolidated group and tax allocated to each group member:

<u>Name</u>	<u>Consolidated Tax Allocated Per Books</u>
Florida Power & Light Company	\$135,539,594
Land Resources Investment Co.	<u>(1,102,700)</u>
 Total	 <u><u>\$ 134,436,894</u></u>

- (b) Basis of allocation of the consolidated tax group members:

The consolidated income tax has been allocated on a separate return basis with 100% allocation to all consolidated group members in accordance with IRC Section 1552(a)(2) and Reg. 1.502-33(d)(2)(ii).



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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During	Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	<u>Federal</u>					
3						
4	Income Taxes	132,171,640		134,436,894	196,936,415	
5						
6	FICA.:					
7	Year 1986	1,307,678		57	1,307,735	
8						
9	Year 1987			37,858,385	36,457,717	
10						
11						
12						
13	Unemployment:					
14	Year 1986	13,274		1,790	15,064	
15						
16	Year 1987			851,340	835,572	
17						
18						
19						
20	Motor Vehicle:		72,833	122,682	110,855	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>				<p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>		
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Ote,s (Account 409.3) (j)	Adjustment to Ret. Earnings Account 439) (k)	Other (l)	Line No.
69,672,119		133,557,340			879,554	1
						2
						3
						4
						5
-0-		57				6
						7
1,400,668		31,823,164			6,035,221	8
						9
						10
						11
						12
						13
-0-		1,790				14
						15
15,768		737,490			113,850	16
						17
						18
	61,006				122,682	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
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						39
						40
						41

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__87
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1						
2	State					
3	Income Taxes	11,412,975		24,674,724	27,406,399	
4	Unemployment:					
5						
6	Year 1986	1,659		224	1,883	
7						
8	Year 1987			106,532	104,561	
9						
10	Gross Receipt:					
11						
12	Year 1986	15,841,118		6,055	15,847,173	
13						
14	Year 1987			61,904,394	45,124,394	
15						
16	Intangible:					
17						
18	Year 1984	-0-		122,703	122,703	
19	Year 1985	-0-		129,769	129,769	
20	Year 1986			98,929	98,929	
21	Year 1987	-0-		480,552	480,552	
22						
23						
24	Motor Vehicle:		350,359	445,624	461,799	
25						
26	Public Service					
27	Comm. Fee					
28	Year 1986	1,825,523		(59,514)	1,766,009	
29						
30	Year 1987			3,548,711	1,626,616	
31						
32						
33	Sales Tax Prpd.		4,554,420	32,947,385	31,102,752	
34						
35						
36	Superfund Tax			639,927	500,000	
37						
38						
39						
40						
41	TOTAL					

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>87</u>	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)							
<p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>				<p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>			
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
(Taxes Accrued (Account 236)  (g)	Prepaid Taxes (Incl. in Account 165)  (h)	Electric (Account 408.1, 409.1)  (i)	Extraordinary Ote,s (Account 409.3)  (j)	Adjustment to Ret. Earnings Account 439)  (k)	Other  (l)	Line No.	
8,681,300		23,977,336			697,388	1	
-0-		224				2	
1,971		92,367			14,165	3	
						4	
-0-						5	
						6	
						7	
-0-		6,055				8	
						9	
16,780,000		62,162,979			(258,585)	10	
						11	
-0-						12	
						13	
						14	
-0-		122,703				15	
-0-		129,769				16	
-0-		98,929				17	
-0-		480,552				18	
						19	
						20	
						21	
						22	
						23	
	366,534				445,624	24	
						25	
-0-		(59,514)				26	
						27	
1,922,095		3,548,711				28	
						29	
	2,709,787					30	
						31	
						32	
					32,947,385	33	
						34	
						35	
139,927		639,927				36	
						37	
						38	
						39	
						40	
						41	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During  (d)	Paid During Year  (e)	Adjustments  (f)
		Taxes Accrued  (b)	Prepaid Taxes  (c)			
1						
2	Local					
3						
4	Franch. Prpd.		13,483,454	24,870,083	22,773,257	
5						
6						
7	Franch. Accr'd					
8						
9	Year 1980-85	271,095		(1,577,190)	1,459,289	
10	Year 1986	31,390,014			31,390,014	
11						
12	Year 1987			140,394,441	108,902,961	
13						
14						
15	Occup Licenses		28,165	36,839	38,236	
16						
17						
18	Real and Personal					
19	Property Taxes					
20						
21	Year 1980-85	12,453,539		1,571,307	14,024,846	
22	Year 1986	3,347,227		(156,760)	3,190,467	
23						
24	Year 1987			85,665,238	84,977,161	
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	210,035,742	18,489,231	549,121,121	627,193,128	



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19__87	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)							
<p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>				<p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>			
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Ote,s (Account 409.3) (j)	Adjustment to Ret. Earnings Account 439) (k)	Other (l)	Line No.	
	11,386,628	24,870,083				1	
						2	
						3	
						4	
						5	
						6	
						7	
						8	
(2,765,384)		(287,505)			(1,289,685)	9	
-0-						10	
31,491,480		140,394,441				11	
						12	
						13	
						14	
	29,562	36,839				15	
						16	
						17	
						18	
						19	
-0-		2,589,212			(1,017,905)	20	
-0-		(148,648)			(8,112)	21	
						22	
688,077		85,407,545			257,693	23	
						24	
						25	
						26	
						27	
						28	
						29	
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						39	
						40	
128,028,021	14,553,517	510,181,846			38,939,275	41	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>87</u>	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any				correction adjustments to the account balance shown in col- umn (g). Include in column (i) the average period over which the tax credits are amortized.			
Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments  (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	5,209,304			411.4	(764,342)	
3	4%	32,761,430			411.4	(2,198,003)	(15,219)(1)
4	7%						
5	10%						
6		315,676,948	411.4	12,098,841	411.4	(15,712,672)	11,292,082 (1)
7	8%	118,003,224			411.4	(4,837,572)	(131,423)(1)
8	TOTAL	471,650,906		12,098,841		(23,512,589)	11,145,440
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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48							

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)			
Balance at End of Year  (h)	Average Period of Allocation to Income  (i)	Adjustment Explanation	Line No.
4,444,962	26 Years (2)		1
30,548,208	26 Years (2)	(1) To adjust estimated 1986 ITC to agree with the the 1986 Federal Tax Return.	2
			3
323,356,199	26 Years (2)	(2) Per a 1987 ITC amortization rate study the Company revised its 4.0% annual ITC amortization rate to 3.9%.	4
113,034,229	26 Years (2)		5
471,382,598		Note: The 1% ESOP based on payroll for 1986 was increased by \$59,210. The company qualified for a net 1% TRASOP of \$125,369. The ESOP & TRASOP credits and adjustments are not reflected in the line (8) totals above.	6
			7
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Westinghouse Electric Corp.	12,700,000		-0-	-0-	12,700,000
2						
3	Deferred Pension Credit	28,448,054	926.2	-0-	22,503,622	50,951,676
4						
5	St. Johns River Power Park Deferred Interest Payment	-0-	555.24	1,101,601	15,634,002	14,532,401
6						
7	Contingency Reserve	-0-	456.0	-0-	6,038,185	6,038,185
8						
9	Minor Items - Less Than 5% of the Balance at Year-end	99,380,687	Various	134,939,458	69,240,821	33,682,050
10						
11						
12						
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18						
19						
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22						
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36						
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41						
42						
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45						
46						
47	TOTAL	140,528,741		136,041,059	113,416,630	117,904,312

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to amortizable property.

2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	999,577		51,882
4	Pollution Control Facilities			
5	Other	4,105		
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,003,682		51,882
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,003,682		51,882
18	Classification of TOTAL			
19	Federal Income Tax	1,003,682		51,882
20	State Income Tax			
21	Local Income Tax			

**NOTES**



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_87
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						947,695	3
							4
				411.320	360	3,745	5
							6
							7
					360	951,440	8
							9
							10
							11
							12
							13
							14
							15
							16
					360	951,440	17
							18
					360	951,440	19
							20
							21

NOTES (Continued)

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to property not subject to accelerated amortization.

2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric	1,355,696,166	193,223,471	113,970,290
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	1,355,696,166	193,223,471	113,970,290
6	Other (Specify) Deferred Nuclear Return			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,355,696,166	193,223,471	113,970,290
10	Classification of TOTAL			
11	Federal Income Tax	1,217,333,277	168,501,312	99,573,946
12	State Income Tax	138,362,889	24,722,159	14,396,344
13	Local Income Tax			

**NOTES**

Name of Responder <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year  (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						1,434,949,347	2
							3
							4
						1,434,949,347	5
823,504						823,504	6
							7
							8
823,504						1,435,772,851	9
							10
719,983						1,286,980,626	11
103,521						148,792,225	12
							13

NOTES (Continued)

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3	Abandonment Losses	2,535,886	-0-	997,620
4	Deferred Fuel Costs	(3) 57,868,600	57,868,600	7,907,359
5	Unbilled Revenues	41,367,645	-0-	10,341,903
6	Loss on Reacquired Debt	45,057,681	14,362,928	2,216,707
7				
8	Other	9,967,521	1,627,650	3,093,893
9	TOTAL Electric (Total of lines 2 thru 8)	98,928,730	73,859,178	24,557,482
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	98,928,730	73,859,178	24,557,482
20	Classification of TOTAL			
21	Federal Income Tax	87,920,540	64,357,761	21,677,208
22	State Income Tax	11,008,190	9,501,417	2,880,274
23	Local Income Tax			

**NOTES**

Deferred Gross Receipts Tax	574,169	397,327	576,206
Interest on Amended State Return	6,744	-0-	-0-
Research & Development Expenditures	14,572	-0-	-0-
Deferred Legal Costs - PSL	26,818	-0-	18,948
Provision For Uncollectible Accounts	1,556,823	1,592,280	349,528
FPSC Rate Change Adjustment	903	-0-	84
Various Property Sales	51	-0-	-0-
Interconnection Homestead & Broward County Settlement	7,716,021	(1,071,640)	1,545,976
Deferred Conservation Costs	(1) 588,935	588,935	588,937
Involuntary Conversions	33,160	-0-	-0-
Interest on Audit Adjustments	38,261	120,748	14,214
	<u>9,967,521</u>	<u>1,627,650</u>	<u>3,093,893</u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)**

income and deductions. and 273. Include amounts relating to insignificant items listed under Other.

3. Provide in the space below explanations for pages 272

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						1,538,266	3
						49,961,238	4
						31,025,742	5
						57,203,902	6
							7
	(78,586)					8,579,864	8
	(78,586)					148,309,012	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	(78,586)					148,309,012	19
							20
-0-	(68,955)					130,670,048	21
-0-	(9,631)					17,638,964	22
							23

**NOTES (Continued)**

-0-	-0-	395,290
-0-	-0-	6,744
-0-	-0-	14,572
-0-	-0-	7,870
-0-	-0-	2,799,575
-0-	-0-	819
-0-	-0-	51
-0-	-0-	5,098,405
-0-	-0-	(3)
-0-	(78,586)	111,746
-0-	-0-	144,795
-0-	(78,586)	8,579,864



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are

added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,300,957,094	2,204,817,083
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,552,059,359	1,463,552,920
5	Large (or Ind.) (See Instr. 4)	235,824,597	239,570,565
6	(444) Public Street and Highway Lighting	42,663,805	41,816,820
7	(445) Other Sales to Public Authorities	32,382,652	31,996,204
8	(446) Sales to Railroads and Railways	5,308,305	4,935,139
9	(448) Interdepartmental Sales	-0-	
10	TOTAL Sales to Ultimate Consumers	4,169,195,812	3,986,688,731
11	(447) Sales for Resale	83,824,699	79,673,473
12	TOTAL Sales of Electricity	4,253,020,511*	4,066,362,204
13	(Less) (449.1) Provision for Rate Refunds	51,700,000	(28,839,710)
14	TOTAL Reve. Net of Prov. for Refunds	4,201,320,511	4,095,201,914
15	Other Operating Revenues	-	-
16	(450) Forfeited Discounts	2,167	2,220
17	(451) Miscellaneous Service Revenues	23,401,873	23,514,143
18	(453) Sales of Water and Water Power	-0-	
19	(454) Rent from Electric Property	11,652,311	9,264,934
20	(455) Interdepartmental Rents	-0-	
21	(456) Other Electric Revenues (1)	113,344,658	(40,779,823)
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	148,401,009	(7,998,526)
27	TOTAL Electric Operating Revenues	4,349,721,520	4,087,203,388

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**ELECTRIC OPERATING REVENUES (Account 400) (Continued)**

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
28,330,175	27,188,089	2,519,696	2,419,770	2
				3
22,371,689	21,077,616	299,632	283,543	4
3,962,223	3,999,496	17,824	17,373	5
302,882	302,959	2,682	2,497	6
602,485	594,155	337	339	7
77,804	72,956	22	22	8
				9
55,647,258	53,235,271	2,840,193	2,723,544	10
944,269	1,040,264	14	19	11
56,591,527**	54,275,535	2,840,207	2,723,563	12
				13
56,591,527	54,275,535	2,840,207	2,723,563	14

\*Includes \$ -0- unbilled revenues.

\*\*Includes -0- MWH relating to unbilled revenues.

(1) Includes \$13,935,223 and (\$16,867,808) balance in unbilled revenues for 1987 and 1986, respectively.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**FOOTNOTE DATA**

Page Number  (a)	Item Number  (b)	Column Number  (c)	Comments  (d)
300	11	b	<div> Sales for Resale 52,542,854 </div> <div> Nuclear Fuel Disposal Costs 706,610 </div> <div> Interchange Power Sales 30,575,235 </div> <div> <u>\$83,824,699</u> </div>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification

(such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

See Pages 304-A through 304-C

FLORIDA POWER & LIGHT COMPANY  
YEAR ENDING DECEMBER 31, 1987  
FERC FORM 1

RESIDENTIAL  
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 1 OF 3

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	21,716	3,794,845	2,238 *	*****	17.475
RS-1	RESIDENTIAL SERVICE	28,299,031	2,296,450,839	2,517,127	11,243	8.115
RST-1	RESIDENTIAL SERVICE TOU	9,428	711,409	331	28,490	7.546
SUBTOTAL RESIDENTIAL		28,330,175	2,300,957,094	2,519,696	11,243	8.122
*AVERAGE OL-1 USERS		30,666				

COMMERCIAL  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	28,187	3,790,032	1,613 *	*****	13.446
GS-1	GENERAL SERVICE NONDEMAND	3,539,336	302,128,653	240,903	14,692	8.536
GST-1	GEN. SERV. NONDEMAND TOU	1,787	143,063	93	19,128	8.006
GSD-1	GENERAL SERVICE DEMAND	12,709,146	873,577,142	55,384	229,476	6.874
GSDT-1	GEN. SERV. DEMAND TOU	27,480	2,285,874	263	104,320	8.318
GSLD-1	GEN. SERV. LARGE DEMAND	4,168,461	259,235,096	1,188	3,508,068	6.219
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	281,881	16,217,122	35	7,959,002	5.753
GSLD-2	GEN. SERV. LARGE DEMAND	293,460	18,004,486	21	13,919,068	6.135
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	640,638	37,224,056	39	16,497,128	5.810
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	290,281	17,384,022	68	4,242,835	5.989
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	51,645	3,127,665	3	15,493,392	6.056
CST-1	CURT. GEN. SERV. LG. DEM. TOU	47,746	2,720,018	9	5,405,237	5.697
CST-2	CURT. GEN. SERV. LG. DEM. TOU	291,641	16,222,129	13	23,024,259	5.562
SUBTOTAL COMMERCIAL		22,371,689	1,552,059,359	299,632	74,664	6.938
*AVERAGE OL-1 USERS		11,758				



FLORIDA POWER & LIGHT COMPANY  
YEAR ENDING DECEMBER 31, 1987  
FERC FORM 1

INDUSTRIAL  
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 2 OF 3

		MMH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	262	32,104	4 *	*****	12.264
GS-1	GENERAL SERVICE NONDEMAND	79,318	7,746,063	14,593	5,436	9.766
GST-1	GEN. SERV. NONDEMAND TOU	527	41,713	25	20,802	7.915
GSD-1	GENERAL SERVICE DEMAND	663,961	48,059,422	2,821	235,378	7.238
GSDT-1	GEN. SERV. DEMAND TOU	9,808	763,440	89	110,098	7.784
GS�D-1	GEN. SERV. LARGE DEMAND	628,279	38,975,322	161	3,896,303	6.204
GS�DT-1	GEN. SERV. LARGE DEMAND TOU	37,562	2,271,273	7	5,241,140	6.047
GS�D-2	GEN. SERV. LARGE DEMAND	103,274	6,114,059	7	14,410,275	5.920
GS�DT-2	GEN. SERV. LARGE DEMAND TOU	1,004,689	57,042,917	26	38,766,176	5.678
GS�D-3	GEN. SERV. LG. DEM. TRANSMISSION	0	0	0	0	0.000
GS�DT-3	GEN. SERV. LG. DEM. TRANS. TOU	169,967	9,064,743	3	56,655,613	5.333
CS-1	CURTAILABLE GEN. SERV. LG. DEMAND	170,756	10,388,586	45	3,759,754	6.084
CS-2	CURTAILABLE GEN. SERV. LG. DEMAND	57,842	3,517,550	5	11,195,301	6.081
CS-3	CURTAILABLE GEN. SERV. LG. DEMAND	0	0	0	0	0.000
CST-1	CURT. GEN. SERV. LG. DEM. TOU	64,367	3,552,880	12	5,401,399	5.520
CST-2	CURT. GEN. SERV. LG. DEM. TOU	381,246	20,567,165	19	20,243,165	5.395
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	590,365	27,687,360	7	85,354,008	4.690
SUBTOTAL INDUSTRIAL		3,962,223	235,824,597	17,824	222,297	5.952

\*AVERAGE OL-1 USERS 69

PUBLIC STREET AND HIGHWAY LIGHTING  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MMH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	245,644	38,526,872	2,302	106,720	15.684
SL-2	TRAFFIC SIGNAL SERVICE	57,238	4,136,932	380	150,627	7.228
SUBTOTAL STREET LIGHTING		302,882	42,663,805	2,682	112,931	*****

OTHER SALES TO PUBLIC AUTHORITY  
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 3 OF 3

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OS-2	SPORTS FIELD SERVICE	20,786	2,095,759	329	63,211	10.083
GLSDT-3	GEN. SERV. LG. DEN. TRANS. TOU	581,699	30,286,893	8	72,712,429	5.207
GSLO-3	GEN. SERV. LG. DEN. TRANS.	0	0	0	0	0.000
SUBTOTAL OTHER SALES P.A.		602,485	32,382,652	337	1,787,789	5.375

RAILROADS AND RAILWAYS  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
MET	METRORAIL	77,804	5,308,305	22	3,536,556	6.823
SUBTOTAL RAILROADS AND RAILWAYS		77,804	5,308,305	22	3,536,556	6.823

SALES FOR RESALE  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
ABPSA	AGGR. BILL. PART. REQT. SERV. AGREE. * DUE TO EXTREME LOW LOAD FACTOR	5,341	4,964,774	1	5,341,136	92.954
PR	PARTIAL REQUIREMENTS	825,308	41,354,164	8	103,163,539	5.011
SR-2/FR	TOTAL REQUIREMENTS	113,620	6,223,916	5	22,723,919	5.478
SUBTOTAL SALES FOR RESALE		944,269	52,542,854	14	67,447,786	5.564

TOTAL SALES OF ELECTRICITY

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
TOTAL COMPANY (A)		56,591,527	4,221,738,664	2,840,207	19,925	7.460

(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS 1,172,983,961

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987				
SALES FOR RESALE (Account 447)									
<p>1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.</p> <p>2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (i) and (j).</p>									
Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	Municipalities								
2	City of Clewiston	FP		FR2	Florida	CS	N/A	15	17
3	Ft. Pierce Utilities Authority	FP(P)		PR3	Florida	CS	10	9	11
4	City of Homestead	FP(P)		PR3	Florida	CS	5	5	6
5	City of Lake Worth								
6	Utilities Commission	FP		PR3	Florida	CS	2	2	2
7	City of New Smyrna Beach	FP(P)		PR3	Florida	CS	12	11	13
8	City of Starke	FP(P)		PR3	Florida	CS	2	1	1
9	City of Vero Beach	FP(P)		PR3	Florida	CS	7	7	8
10	Florida Municipal Power Agency	FP(P)		PR3	Florida	N/A	30	33	46
11	Total Municipalities								
12	Cooperatives								
13	Florida Keys Electric Cooperative Assn.	FP(P)		PR3	Florida	RS	70	64	79
14	Seminole Electric Cooperative, Inc.								
15	CEC #7 - Johnson	FP		FR2	Florida	CS	N/A	2	3
16	PRC #2 - Ft. Winder	FP		FR2	Florida	CS	N/A	1	1
17	PRC #7 - Arcadia	FP		FR2	Florida	CS	N/A	1	1
18	GEC #4 - Brighton	FP		FR2	Florida	CS	N/A	2	3
19	ABPRSA	FP(P)	ABPRSA		Florida	N/A	N/A	36	114
20	Total Seminole Electric Cooperative, Inc.								
21	Total Cooperatives								
22	Total Sales For Resale								
23									
24									
25									
26									
27									
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1987	
SALES FOR RESALE (Account 447) (Continued)								
<p>3. Report separately firm, dump, and other power sold to the same utility.</p> <p>4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.</p> <p>5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).</p> <p>6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.</p> <p>7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.</p> <p>8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.</p>								
Type of Demand Reading (i)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.	
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)		
15' Intg	138	80,382	2,267,665	489,526	1,573,084	4,330,275	1	
60' Intg	138	51,023	1,435,230	309,710	1,010,829	2,755,769	2	
15' Intg	240	27,812	749,940	168,819	555,546	1,474,305	3	
60' Intg	138	6,532	310,320	39,649	141,439	491,408	4	
60' Intg	115	84,533	1,745,550	513,115	1,654,646	3,913,311	5	
60' Intg	115	6,335	155,160	38,453	139,944	333,557	6	
60' Intg	138	37,268	1,060,260	226,217	748,212	2,034,689	7	
60' Intg	N /A	174,531	5,016,840	1,059,415	3,501,976	9,578,231	8	
		468,416	12,740,965	2,844,904	9,325,676	24,911,545	9	
60' Intg	138	412,202	9,974,073	2,502,068	8,066,948	20,543,089	10	
15' Intg	13.2	11,313	392,910	68,896	225,761	687,567	11	
15' Intg	13.2	4,201	171,318	25,587	86,767	283,672	12	
15' Intg	13.2	2,744	107,618	16,712	58,678	183,008	13	
15' Intg	13.2	15,647	494,424	95,289	310,203	899,916	14	
60' Intg	N /A	5,528	5,050,311	33,503	560,925	5,644,739	15	
		39,433	6,216,581	239,987	1,242,334	7,698,902	16	
		451,635	16,190,654	2,742,055	9,309,282	28,241,991	17	
		920,051	28,931,619	5,586,959	18,634,958	53,153,536	18	
					*Includes Reactive Charges		19	



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	9,871,826	7,177,463	
5	(501) Fuel	682,448,416	560,907,242	
6	(502) Steam Expenses	7,595,591	6,620,923	
7	(503) Steam from Other Sources	-		
8	(Less) (504) Steam Transferred—Cr.	-		
9	(505) Electric Expenses	4,108,597	4,090,059	
10	(506) Miscellaneous Steam Power Expenses	21,915,784	19,125,353	
11	(507) Rents	27,583	75,267	
12	<b>TOTAL Operation (Enter Total of Lines 4 thru 11)</b>	<b>725,967,797</b>	<b>597,996,307</b>	
13	Maintenance			
14	(510) Maintenance Supervision and Engineering	18,617,237	12,371,457	
15	(511) Maintenance of Structures	6,464,499	5,779,005	
16	(512) Maintenance of Boiler Plant	38,102,890	37,505,123	
17	(513) Maintenance of Electric Plant	17,359,895	19,492,361	
18	(514) Maintenance of Miscellaneous Steam Plant	6,617,225	6,105,203	
19	<b>TOTAL Maintenance (Enter Total of Lines 14 thru 18)</b>	<b>87,161,746</b>	<b>81,253,149</b>	
20	<b>TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)</b>	<b>813,129,543</b>	<b>679,249,456</b>	
21	<b>B. Nuclear Power Generation</b>			
22	Operation			
23	(517) Operation Supervision and Engineering	38,205,582	33,043,899	
24	(518) Fuel	105,066,338	150,256,012	
25	(519) Coolants and Water	1,920,054	1,916,620	
26	(520) Steam Expenses	10,254,675	7,605,187	
27	(521) Steam from Other Sources			
28	(Less) (522) Steam Transferred—Cr.			
29	(523) Electric Expenses	3,780,916	3,670,817	
30	(524) Miscellaneous Nuclear Power Expenses	74,796,844	58,031,294	
31	(525) Rents	107,458	184,185	
32	<b>TOTAL Operation (Enter Total of lines 23 thru 31)</b>	<b>234,131,867</b>	<b>254,708,014</b>	
33	Maintenance			
34	(528) Maintenance Supervision and Engineering	39,234,246	37,795,696	
35	(529) Maintenance of Structures	7,366,415	8,552,872	
36	(530) Maintenance of Reactor Plant Equipment	59,765,833	45,940,462	
37	(531) Maintenance of Electric Plant	14,465,490	16,544,565	
38	(532) Maintenance of Miscellaneous Nuclear Plant	6,398,177	7,450,420	
39	<b>TOTAL Maintenance (Enter Total of lines 34 thru 38)</b>	<b>127,230,161</b>	<b>116,284,015</b>	
40	<b>TOTAL Power Production Expenses—Nuclear Power (Enter total of lines 32 and 39)</b>	<b>361,362,028</b>	<b>370,992,029</b>	
41	<b>C. Hydraulic Power Generation</b>			
42	Operation			
43	(535) Operation Supervision and Engineering			
44	(536) Water for Power			
45	(537) Hydraulic Expenses			
46	(538) Electric Expenses			
47	(539) Miscellaneous Hydraulic Power Generation Expenses			
48	(540) Rents			
49	<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>	<b>None</b>	<b>None</b>	



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	<b>C. Hydraulic Power Generation (Continued)</b>			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	None	None	
58	TOTAL Power Production Expenses—Hydraulic Power (Enter total of lines 49 and 57)	None	None	
59	<b>D. Other Power Generation</b>			
60	Operation			
61	(546) Operation Supervision and Engineering	1,212,115	656,684	
62	(547) Fuel	62,251,484	48,653,188	
63	(548) Generation Expenses	929,344	1,218,692	
64	(549) Miscellaneous Other Power Generation Expenses	2,997,706	3,191,429	
65	(550) Rents			
66	TOTAL Operation (Enter Total of lines 61 thru 65)	67,390,649	53,719,993	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	2,695,965	2,172,653	
69	(552) Maintenance of Structures	838,280	1,012,066	
70	(553) Maintenance of Generating and Electric Plant	6,136,710	8,543,970	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	824,202	1,043,440	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	10,495,157	12,772,129	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	77,885,806	66,492,122	
74	<b>E. Other Power Supply Expenses</b>			
75	(555) Purchased Power	839,467,254	666,120,089	
76	(556) System Control and Load Dispatching	2,748,915	1,793,816	
77	(557) Other Expenses	(115,509,848)		
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	726,706,321	667,913,905	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	1,979,083,698	1,784,647,512	
80	<b>2. TRANSMISSION EXPENSES</b>			
81	Operation			
82	(560) Operation Supervision and Engineering	8,426,596	5,837,726	
83	(561) Load Dispatching	2,354,293	2,775,261	
84	(562) Station Expenses	2,303,243	2,229,981	
85	(563) Overhead Lines Expenses	1,861,663	1,319,681	
86	(564) Underground Lines Expenses	55,201	48,490	
87	(565) Transmission of Electricity by Others	3,862,609	46,915	
88	(566) Miscellaneous Transmission Expenses	1,755,127	720,411	
89	(567) Rents	141,118	142,759	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	20,759,850	13,121,224	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	3,064,667	2,312,558	
93	(569) Maintenance of Structures	170,854	138,121	
94	(570) Maintenance of Station Equipment	8,271,873	7,440,280	
95	(571) Maintenance of Overhead Lines	10,676,098	9,370,283	
96	(572) Maintenance of Underground Lines	325,214	451,808	
97	(573) Maintenance of Miscellaneous Transmission Plant	32,482	39,374	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	22,541,188	19,752,424	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	43,301,038	32,873,648	
100	<b>3. DISTRIBUTION EXPENSES</b>			
101	Operation			
102	(580) Operation Supervision and Engineering	27,488,702	17,091,107	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
103	3. DISTRIBUTION Expenses (Continued)			
104	(581) Load Dispatching			
105	(582) Station Expenses	3,838,690	4,025,444	
106	(583) Overhead Line Expenses	18,763,146	17,055,676	
107	(584) Underground Line Expenses	7,930,085	7,334,189	
108	(585) Street Lighting and Signal System Expenses	2,002,653	1,867,002	
109	(586) Meter Expenses	10,015,085	10,576,247	
110	(587) Customer Installations Expenses	6,430,259	5,788,954	
111	(588) Miscellaneous Expenses	27,351,964	24,364,309	
112	(589) Rents	4,836,532	4,709,451	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	108,657,116	92,812,379	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	9,486,233	5,691,256	
116	(591) Maintenance of Structures	883,763	901,515	
117	(592) Maintenance of Station Equipment	7,920,287	7,768,004	
118	(593) Maintenance of Overhead lines	46,848,912	42,441,442	
119	(594) Maintenance of Underground Lines	13,169,667	10,750,090	
120	(595) Maintenance of Line Transformers	1,961,335	1,704,125	
121	(596) Maintenance of Street Lighting and Signal Systems	3,768,060	3,518,822	
122	(597) Maintenance of Meters	831,458	728,524	
123	(598) Maintenance of Miscellaneous Distribution Plant	1,332,946	1,318,832	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	86,202,661	74,822,610	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	194,859,777	167,634,989	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	8,669,941	5,026,703	
129	(902) Meter Reading Expenses	10,564,147	11,203,247	
130	(903) Customer Records and Collection Expenses	62,697,012	57,807,296	
131	(904) Uncollectible Accounts	8,669,159	11,666,890	
132	(905) Miscellaneous Customer Accounts Expenses	229,704	240,720	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	90,829,963	85,944,856	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	6,074,792	5,402,919	
137	(908) Customer Assistance Expenses	35,230,157	42,219,571	
138	(909) Informational and Instructional Expenses	5,030,899	3,853,015	
139	(910) Miscellaneous Customer Service and Informational Expenses	4,073,542	2,595,348	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	50,409,390	54,070,853	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision			
144	(912) Demonstrating and Selling Expenses	22,179		
145	(913) Advertising Expenses			
146	(916) Miscellaneous Sales Expenses			
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	22,179	None	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	83,177,723	86,844,989	
151	(921) Office Supplies and Expenses	49,905,258	50,679,350	
152	(Less) (922) Administrative Expenses Transferred—Credit	1,647,469	1,278,313	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
154	(923) Outside Services Employed	9,444,426	9,543,105	
155	(924) Property Insurance	19,622,527	23,180,558	
156	(925) Injuries and Damages	25,147,403	29,140,250	
157	(926) Employee Pensions and Benefits	42,551,247	60,022,611	
158	(927) Franchise Requirements			
159	(928) Regulatory Commission Expenses	1,271,345	1,485,697	
160	(929) Duplicate Charges—Cr.			
161	(930.1) General Advertising Expenses	212,724	204,375	
162	(930.2) Miscellaneous General Expenses	18,508,367	17,952,853	
163	(931) Rents	5,762,512	4,818,874	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	253,956,063	282,594,352	
165	Maintenance			
166	(935) Maintenance of General Plant	3,950,279	3,546,860	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	257,906,342	286,141,212	
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	2,616,412,387	2,411,313,070	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>	<p>construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	December 31, 1987
2. Total Regular Full-Time Employees	14,608
3. Total Part-Time and Temporary Employees	N/A
4. Total Employees	14,608



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>				
PURCHASED POWER (Account 555) (Except interchange power)									
<p>1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.</p> <p>2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.</p> <p>3. Report separately firm, dump, and other power purchased</p>									
Line No.	Purchase From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	<u>Nonassociated Utilities</u>								
2	Southern Company	FP	X		Duval, Kingsland	RS, SS		2,033MW	2,033MW
3	Unit Power Sales								
4	(includes Schedule R)								
5	Tampa Electric Co.								
6	Unit Power Sales	FP			Manatee, Johnson	RS		107MW	107MW
7	<u>Other Nonutilities</u>								
8	U. S. Sugar Corp.	DP			Bryant Mill, FL	SS		17MW(1)	19MW
9	U. S. Sugar Corp.	DP			Clewiston, FL	RS		5MW(2)	8MW
10	Royster Company	DP			Manatee, Johnson	RS		8MW	12MW
11									
12	Resource Recovery								
13	(Dade County) Inc.	DP			Doral Substation	SS		32MW	44MW
14	Downtown Gov't Center	DP			Miami Substation	RS		12MW	20MW
15									
16	<u>Municipalities</u>								
17	Jacksonville								
18	Elec. Authority	0*	X						
19	Jacksonville Elec.								
20	Authority/SJRPP	FP			Duval, Normandy	RS, SS		187MW	187MW
21									
22									
23									
24									
25									
26	*Charges paid to Jacksonville Electric Authority for additional transmission capacity								
27	entitlement from jointly-owned transmission lines, which enables receipt of full								
28	entitlement of unit power sales from Southern Company.								
29									
30									
31									
32									
33									
34								(1)Jan-Apr	
35								Nov-Dec	
36								(2)Jan-Apr	
37								Oct-Dec	
38									
39									
40									
41									
42									
43									
44									
45									

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987	
PURCHASED POWER (Account 555) (Continued) (Except interchange power)							
<p>from the same company.</p> <p>4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.</p> <p>5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).</p> <p>6. For column (i) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.</p> <p>7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.</p>							
Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)	
60 Minute	500kv, 230kv	15,309,859	311,087,244	349,810,020		660,897,264	1
							2
							3
							4
60 Minute	230kv	400,735	22,445,448	8,625,141		31,070,589	5
							6
							7
60 Minute	69kv	35,211		796,080		796,080	8
60 Minute	138kv	13,754		305,534		305,534	9
60 Minute	230kv	34,934		755,260		755,260	10
							11
							12
60 Minute	230kv	113,494		2,708,318		2,708,318	13
60 Minute	138kv	23,673		597,722		597,722	14
							15
							16
							17
							18
					1,950,000*	1,950,000	19
							20
60 Minute	500kv, 230kv	1,121,752	28,210,500	17,876,796		46,087,296	21
							22
Total		17,053,412	361,743,192	381,474,871	1,950,000	745,168,063	23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
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							43
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\*Charges paid to Jacksonville Electric Authority for additional transmission capacity entitlement from jointly-owned transmission lines, which enables receipt of full entitlement of unit power sales from Southern Company.



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Included in Account 555)					
<p>1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.</p> <p>2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).</p> <p>3. Furnish particulars (details of settlements for interchange power in a footnote or on a supplemental Page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other</p>					
Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	
1	Nonassociated Util.				
2	Southern Co. Services, Inc.	x		Fla-Ga State Line on Hatch, Kingsland, Thalman Ties.	
3				Manatee, Johnson	
4	Tampa Electric Co.			Deland E, Poinsett, Sanford, East Oak,	
5	Florida Power Corp.			N Longwood & Barberville	
6				Tie with Southern Co. Serv.	
7	Middle South Services, Inc.	x		Tie with Southern Co. Serv.	
8	South Carolina Electric & Gas	x		Tie with Southern Co. Serv.	
9	South Carolina Public Serv. Auth.	x		Tie with Southern Co. Serv.	
10	Gulf States Utilities	x		Tie with Southern Co. Serv.	
11					
12					
13	Municipalities				
14	Orlando Util.Comm.			Indian River	
15	Jacksonville Elec.			Normandy, Greenland	
16	City of Vero Beach			Vero Beach	
17	Ft. Pierce Util.Auth.			Ft. Pierce	
18	Lake Worth Util.Auth.			Lake Worth	
19	City of New Smyrna Beach			New Smyrna Beach	
20	City of Homestead			Homestead	
21	City of Gainesville			Deerhaven	
22	City of Kissimmee			Tie with FPC & OUC	
23	Sebring Util. Comm.			Tie with FPC -	
24	City of Lakeland			Tie with FPC & OUC	
25	City of St. Cloud			Tie with FPC & OUC through KIS	
26	City of Starke			Starke	
27	City of Key West			Card Sound Road	
28					
29					
30	FMPA			(B)	
31					
32					
33	Cooperatives				
34	Seminole Electric			Black Creek, Rice	
35	Cooperative, Inc.			Putnam	
36					
37	Total				
38					
39	Note: FPC - Florida Power Corporation			FMPA - Florida Municipal Power Agency	
40	OUC - Orlando Utilities Commission			KIS - City of Kissimmee	
41					
42					
43					
44					
45					

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued) (Included in Account 555)					
component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions			and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.		
Voltage at Which Interchanged  (e)	Megawatt Hours			Amount Settlement  (f)	Line No.
	Received  (g)	Delivered  (h)	Net Difference  (i)		
500,230	75,092	0	75,092	(A) 2,158,953	1
					2
					3
					4
230	1,902,184	73,535	1,828,649	30,520,799	5
230,115,69	597,210	92,604	504,606	5,657,204	6
					7
500,230	608,061	0	608,061	11,963,361	8
500,230	48,222	0	48,222	976,200	9
500,230	59,097	0	59,097	1,188,447	10
500,230	263,706	0	263,706	4,850,372	11
					12
					13
230	236,493	182,117	54,376	923,369	14
230,115	98,380	17,124	81,256	1,656,945	15
138	150	98,221	(98,071)	(3,032,607)	16
138	211	100,411	(100,200)	(2,981,327)	17
138	13,591	611	12,980	319,395	18
115	0	59,543	(59,543)	(2,273,896)	19
138	181	3,077	(2,896)	(85,633)	20
230	145,850	9,545	136,305	2,484,725	21
-	0	8,448	(8,448)	(307,432)	22
-	189	1,523	(1,334)	(43,510)	23
-	92,549	2,502	90,047	1,780,399	24
-	0	1,947	(1,947)	(70,859)	25
115	0	2,414	(2,414)	(77,711)	26
138	0	110,291	(110,291)	(3,979,022)	27
(B)	260,910	258,450	2,460	(1,620,968)	28
					29
					30
					31
					32
					33
230KV	749,253	56,338	692,915	13,575,894	34
	5,151,329	1,078,701	4,072,628	63,583,098	35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
329	1	i	(A) All amounts in column (i) have been reduced by actual 1987 interchange sales totalling \$30,583,609.		
328 329	22	d-e	(B) Transactions via FMPA Utilities (Vero Beach, Ft. Pierce, Lake Worth, New Smyrna Beach, Homestead, Kissimmee and their respective tie points).		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**

(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

tlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If non-monetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)**

3(a)	3(b)		3(c)		3(d)
Name (Note)	Origin Companies	Termination KV	MWH		Trans- mission Charge(\$)
		Co.	Rec'd	Del'd	
FMFA(1)	LWU, HST, FTP, VER SEC JEA	138 230 230, 115	OUC	230	4,083 4,000 8,778
FPC(1)	VER, FTP, HST, LWU JEA	138 230, 115	FPC	230, 115	23,702 22,770 50,959
FTP(1)	LWU, HST TEC, OUC, SEC, GVL, LAK FPC, TAL, JEA, SEC	138 230 230, 115	FTP	138	115,946 110,945 216,124(2)
GVL(1)	LWU, HST, VER, FTP JEA	138 230, 115	GVL	230	969 929 2,083
HST(1)	VER, FTP, LWU TEC, OUC, SEC, GVL, LAK JEA, FPC, TAL,	138 230 230, 115	HST	138	68,757 65,802 139,820(2)
JEA(1)	NSB FTP, VER, LWU, HST TEC, OUC, SEC, GVL, LAK FPC, SEB, TAL,	115 138 230 230, 115	JEA	230, 115	30,591 29,181 65,771
KEY(1)	VER, FTP, LWU, HST SEC, LAK, GVL, TEC, OUC JEA, FPC, SEC	138 230 230, 115	KEY	138	58,401 56,187 106,821(2)

See Notes on Page 332-D



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (Included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

(a) Name of company and description of service rendered or received. Designate associated companies.

(b) Points of origin and termination of service specifying also any transformation service involved.

(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

tlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If non-monetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)**

3(a)	3(b)		3(c)		3(d)
Name (Note)	Origin Companies	Termination KV	MWH		Trans- mission Charge(\$)
		Co.	Rec'd	Del'd	
KIS(1)	VER, FTP, LWU, HST JEA	138 230,115	FPC OUC	230,115 230	2,073 1,999 4,457
LAK(1)	FTP, VER, LWU, HST JEA	138 230,115	OUC	230	595 576 1,279
LWU(1)	FTP, HST, VER LAK FPC, JEA	138 230,115	LWU	138	6,374 6,130 11,597(2)
NSB(1)	VER, FTP, LWU, HST TEC, OUC, SEC, GVL, LAK, TEC, OUC, SEC, GVL FPC, JEA, TAL	138 230 230 230 230,115	NSB	115	14,129 13,671 98,611
OUC(1)	JEA VER, LWU	230,115 138	OUC	230	440 425 1,419
SEB(1)	LWU, FTP, HST, VER JEA	138 230,115	FPC	230,115	574 552 1,234
SEC(1)	LWU, HST, FTP, VER GVL JEA NSB	138 230 230,115 115	SEC	230	2,927 2,840 6,535
STC(1)	FTP, VER, LWU, HST JEA	138 230,115	FPC	230,115	559 541 1,202

See Notes on Page 332-D



<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19 <u>87</u>	
<b>TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)</b> (Including transactions sometimes referred to as "wheeling")				
<p>1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.</p> <p>2. Provide separate subheadings for: (a) <i>Transmission of Electricity for Others</i> (Included in Account 456) and (b) <i>Transmission of Electricity by Others</i> (Account 565).</p> <p>3. Furnish the following information in the space below concerning each transaction:</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>(a) Name of company and description of service rendered or received. Designate associated companies.</p> <p>(b) Points of origin and termination of service specifying also any transformation service involved.</p> <p>(c) MWh received and MWh delivered.</p> <p>(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.</p> </div> <div style="width: 48%;"> <p>(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If non-monetary settlement was other than MWh describe the nature of such settlement and basis of determination.</p> <p>(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.</p> </div> </div>				
<b>TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)</b>				
3(a)	3(b)		3(c)	3(d)
Name (Note)	Origin Companies	Termination Co.    KV	MWh Rec'd    Del'd	Trans- mission Charge(\$)
STK(1)	HST, LWU, FTP SEC, OUC, TEC, GVL, LAK JEA, FPC	138 230 230, 115	STK    115    24,697    23,897	78,579(2)
TAL(1)	NSB FTP, LWU, HST, VER JEA	115 138 230, 115	FPC    230, 115    265    255	570
TEC(1)	FTP, VER, LWU, HST JEA	138 230, 115	TEC    230    3,871    3,727	8,323
VER(1)	LWU, HST TEC, OUC, SEC, GVL, LAK FPC, TAL, JEA, SEB	138 230 230, 115	VER    138    121,215    115,998	225,578(2)
FMPA(3)	OUC Stanton Plant	230	Previously listed termination points for FTP, HST, LWU, KEY, STK, VER	250,247    240,992    1,022,686(2)
FMPA(4)	LWU, GVL OUC	138 230	OUC    230    429,853    412,325	1,358,554
See Notes on Page 332-D				

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (Included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

tlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If non-monetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)**

3(a)	3(b)		3(c)		3(d)
Name (Note)	Origin Companies	KV	Termination Co. KV	MWH Rec'd Del'd	Trans- mission Charge(\$)
FMFA(5)	FPL St. Lucie Plant	230	GCS, JBH, 230 Pre- vious- ly listed ter- min- ation points for VER, FTP, LWU, NSB, HST, KIS, STK	495,169 492,212	1,779,777
OUC(5)	FPL St. Lucie Plant	230	OUC 230	342,419 340,374	1,232,753
NSB(6)	FPC	230,115	NSB 115	19,231 18,377	55,199
SEC(7)	SEC	230	FPL 230	3,040,714 2,916,509	15,462,086
Total(Included in Account 456)				5,057,801 4,881,214	21,940,795

See Notes on Page 332-I)

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**

(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (Included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

tlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If non-monetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)**

3(a)	3(b)		3(c)		3(d)	
Name (Note)	Origin Companies	KV	Termination Co.	KV	MWH Rec'd Del'd	Trans- mission Charge(\$)
OUC(1)	LAK	230,115	FPL	230	89,955 88,800	95,352
FPC(1)	SEB, LAK, OUC	230,115	FPL	230,115	4,321 4,137	6,463
JEA(1)	SCS	500	FPL	500	945,506(8) 945,506	1,021,146
SCS(1)	GSU, MSS, SCE&G, SCPSA	230,500	FPL	500	979,080(8) 979,080	2,739,648
Total (Included in Account 565)					<u>2,018,862</u> <u>2,017,523</u>	<u>3,862,609</u>

- NOTES:
- (1) Transmission service for interchange of energy and/or capacity.
  - (2) Includes replacement MWh as credit.
  - (3) Transmission service for FMPA's participation in the Stanton coal unit.
  - (4) Delivery service to serve load at Green Cove Springs & Jacksonville Beach.
  - (5) Delivery service for St. Lucie Plant Participation Agreement.
  - (6) City of NSB has part ownership of Crystal River nuclear unit located in FPC territory.
  - (7) Transmission service for SEC Load Replacement and unscheduled transmission service.
  - (8) MWh received are not available; used same as delivered.

All data shown is calendar year except for St. Lucie delivery service (5) which is fiscal year.

Company names found on Page 332-E

See Notes on Page 332-D

Next Page is 335



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
MISCELLANEOUS GENERAL EXPENSES (Accounting 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	2,927,905		
2	Nuclear Power Research Expenses	-0-		
3	Other Experimental and General Research Expenses	12,179,420		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,186,807		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	<u>Directors and Officers</u>			
7	M. P. Anthony (Fees and Expenses)	25,703		
8	J. Hyatt Brown (Fees and Expenses)	24,348		
9	David Blumberg (Fees and Expenses)	27,100		
10	Jean McArthur Davis (Fees and Expenses)	22,544		
11	Robert B. Knight (Fees and Expenses)	37,769		
12	John M. McCarty (Fees and Expenses)	27,181		
13	Richard W. Ohman (Fees and Expenses)	4,333		
14	Ed H. Price (Fees and Expenses)	32,031		
15	Gene A. Whiddon (Fees and Expenses)	27,289		
16	Meetings with legislative delegations	20,724		
17	Miscellaneous (64 items, each less than \$5,000)	9,077		
18	Subtotal	258,099		
20				
21	<u>Management and Employee Development</u>			
22	Quality Improvement Program	659,644		
23	Management Development	363,556		
24	Supervisory Training	300,984		
25	Staff Support Line Training	26,255		
26	NSC Management Program	69,858		
27	Effective Interviewing	32,571		
28	Management by Objectives	14,402		
29	Resource Library	5,809		
30	Outside Management Schools	285,285		
31	Speech Training	75,196		
32	Geronology Program	57,631		
33	Miscellaneous (1 item)	461		
34	Subtotal	1,891,652		
36				
37	Dormat Materials Write-off	48,676		
38				
39	<u>Miscellaneous</u>			
40	St. Lucie Legal Fee Amortization	38,916		
41	Reddy Communications	21,687		
42	Various (49 items, each less than \$5,000)	(44,825)		
43	Subtotal	15,778		
44				
45	Total Other Expenses	18,508,337		
46	TOTAL			



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifica-

tions and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		76,046		76,046
2	Steam Product Plant	78,210,920	4,508,638		82,719,558
3	Nuclear Production Plant	98,440,384			98,440,384
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	9,514,391			9,514,391
7	Transmission Plant	81,618,020			81,618,020
8	Distribution Plant	115,898,583			115,898,583
9	General Plant	5,240,622	15,194,832		20,435,454
10	Common Plant—Electric				
11	<b>TOTAL</b>	<b>388,922,920</b>	<b>19,779,516</b>		<b>408,702,436</b>

**B. Basis for Amortization Charges**

- A. Account 404 represents applicable annual amounts of purchase, leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant cost amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC).
- B. The lives assigned by the FPSC to general plant property were made in Rule 25-6.0142 of the Florida Administrative Code.
- C. Short-lived Production Property lives were assigned in FPL's last Depreciation Study approved in July 1987 retroactive to January 1, 1987. The same study permitted FPL to begin amortization of selected General Plant Property based on Rule 25-6.0142 retroactive to January 1, 1987.
- D. Account 403 does not include annual decommissioning expense of \$19,342,826, depreciation expense deferred spent fuel of \$19,600, amortization of deferred depreciation of Martin Reservoir of \$478,512, amortization of prior depreciation of carrying charges-Martin Reservoir of \$1,496,879 or depreciation expense of ITC interest synchronization of \$2,021,004.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
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See Pages 337-A and 337-B

FLORIDA POWER & LIGHT COMPANY  
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (CONTINUED)  
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES  
DECEMBER 31, 1987

Account a	Depreciable Plant Base b	Avg Service Life c	Net Salvage (Percent) d	Approved Depr Rate (Percent) e	Interim Retirement Rate f	Average Remaining Life g	Accumulated Depreciation g1
Sanford	135,935,976	32.6	(12.0)	4.8	0.0006	18.8	65,840,119
Cape Canaveral	71,980,934	30.3	(18.5)	6.7	0.0052	14.8	37,822,592
Martin	677,832,025	32.3	(4.4)	3.5	0.0023	26.6	150,987,013
Riviera #2	9,259,708	1.5 Year Amortization					
Riviera #3 & #4	54,822,219	28.3	(16.5)	6.3	0.0040	10.2	43,728,211
Ft Myers	60,552,903	28.6	(15.0)	5.8	0.0053	13.3	40,117,728
Manatee	361,657,462	32.3	(7.5)	4.1	0.0036	22.6	115,874,805
Ft Lauderdale	33,772,449	23.3	(14.4)	8.2	0.0003	5.5	31,420,581
Pt Everglades	132,391,210	26.8	(15.5)	6.3	0.0035	10.7	95,646,882
Cutler	31,281,579	2.9 Year Amortization					
Turkey Point	73,009,255	29.4	(18.5)	6.2	0.0051	14.6	41,525,376
St Johns River PP	188,545,731	31.7	(14.3)	4.6	0.0000	31.7	6,679,448
STEAM	1,831,041,451						629,642,755
St Lucie	2,042,753,615	31.3	(5.4)	3.2	0.0048	27.7	348,498,884
Turkey Point	812,545,637	25.0	(7.5)	4.5	0.0050	18.4	149,528,692
NUCLEAR	2,855,299,252						498,027,576
Putnam	115,697,920	29.6	(3.0)	2.9	0.0006	21.7	50,384,305
Ft Myers GT	58,022,276	24.6	0.0	2.9	0.0009	12.3	39,005,284
Ft Lauderdale GT	77,120,747	18.8	0.0	6.1	0.0003	4.6	57,376,600
Pt Everglades GT	42,398,508	19.1	0.0	5.7	0.0006	4.5	34,015,188
OTHER	293,239,451						180,781,377
350.2	76,120,992	65.0	0.0	1.6	0.0	56.0	12,270,836
352	21,651,434	50.0	(5.0)	1.9	0.0	44.0	5,433,213
353	445,805,750	34.0	10.0	2.4	0.0	27.0	127,163,794
354	223,059,486	45.0	(15.0)	2.5	0.0	41.0	50,609,358
355	209,184,190	35.0	(30.0)	3.4	0.0	27.0	81,018,899
356	263,199,808	35.0	(30.0)	3.7	0.0	27.0	96,431,400
357	26,070,379	55.0	0.0	1.6	0.0	45.0	8,298,041
358	28,128,890	35.0	0.0	2.5	0.0	24.0	11,549,719
359	38,269,385	65.0	0.0	1.5	0.0	59.0	6,674,088
TRANSMISSION	1,331,490,314						399,449,348
361	27,712,352	40.0	(5.0)	2.6	0.0	31.0	6,874,928
362	370,926,342	34.0	10.0	2.3	0.0	26.0	114,546,819
364	272,723,959	30.0	(30.0)	3.9	0.0	23.0	107,699,850
365	399,798,781	25.0	(40.0)	5.6	0.0	18.3	156,121,084
366.6	204,420,968	50.0	0.0	2.0	0.0	40.0	41,629,020
366.7	13,867,963	30.0	0.0	3.6	0.0	24.0	2,162,441
367.6	246,572,311	40.0	12.0	1.7	0.0	34.0	70,683,232
367.7	279,726,219	20.0	0.0	5.4	0.0	13.6	87,182,575
368	565,702,865	25.0	(10.0)	4.4	0.0	18.9	159,080,803
369.1	68,658,008	25.0	(60.0)	7.6	0.0	17.2	23,093,318
369.7	139,361,946	34.0	(20.0)	3.3	0.0	29.0	32,243,327
370	226,451,198	25.0	0.0	4.2	0.0	16.5	73,425,011
371	18,915,958	14.0	(20.0)	10.3	0.0	10.1	3,015,541
373	120,259,162	20.0	(20.0)	6.5	0.0	14.4	36,061,083
DISTRIBUTION	2,955,098,032						913,819,032

FLORIDA POWER & LIGHT COMPANY  
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (CONTINUED)  
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES  
DECEMBER 31, 1987

Account a	Depreciable Plant Base b	Avg Service Life c	Net Salvage (Percent) d	Approved Depr Rate (Percent) e	Interim Retirement Rate f	Average Remaining Life g	Accumulated Depreciation g1
390.0	156,479,749	47.0	0.0	2.1	0.0	39.0	27,214,358
391.1	12,000,286		7.0 Year Amortization				
391.2	1,032,702		5.0 Year Amortization				
391.3	4,409,673		7.0 Year Amortization				
391.4	3,886,537		7.0 Year Amortization				
391.5	46,897,342		5.0 Year Amortization				
392.0	5,704,447	10.0	20.0	7.0	0.0	6.7	878,405
392.1	2,494,239	7.0	15.0	12.8	0.0	3.2	989,241
392.2	12,272,922	7.0	15.0	11.1	0.0	3.7	5,454,315
392.3	90,253,927	12.0	10.0	5.7	0.0	8.1	39,307,609
392.7	6,699		5.0 Year Amortization				
392.8	0		5.0 Year Amortization				
392.9	6,691,773	20.0	10.0	3.4	0.0	13.4	2,908,275
393.1	4,900,610	30.0	0.0	3.3	0.0	24.0	1,109,072
393.2	341,484		7.0 Year Amortization				
393.3	209,254		7.0 Year Amortization				
394.1	6,023,177	25.0	5.0	3.7	0.0	18.9	1,481,651
394.2	5,053,074		7.0 Year Amortization				
395.1	7,989,960	30.0	0.0	3.4	0.0	25.0	1,278,910
395.2	2,770,888		7.0 Year Amortization				
396.1	4,521,948	11.0	20.0	14.3	0.0	5.6	389,589
396.8	66,504	11.0	20.0	10.3	0.0	5.6	23,528
397.1	12,799,966	11.0	0.0	11.0	0.0	7.2	3,024,794
397.3	4,479,623	12.0	0.0	8.0	0.0	8.0	759,111
397.8	173,850	10.0	0.0	10.0	0.0	10.0	18,150
398.0	2,479,974		7.0 Year Amortization				
GENERAL	393,940,608						84,837,008
390.0	4,104,213		Capital Leases are amortized over the life of each lease agreement.				
391.5	7,589,537						
CAPITAL LEASES	11,693,750						
GRAND TOTAL	9,671,802,858						2,706,557,096

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
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See Pages 337-A and 337-B



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) <u>Miscellaneous Amortization - Account 425</u>	<u>-0-</u>
2		
3	(b) <u>Miscellaneous Income Deductions</u>	
4		
5	<u>Donations-Account 426.1</u>	
6		
7	United Way	471,786
8	FPL Foundation, Inc.	55,000
9	Miscellaneous - 212 Items, each less than \$50,364	480,495
10		
11	Total Account 426.1	<u>1,007,281</u>
12		
13	<u>Life Insurance - Account 426.2</u>	<u>-0-</u>
14		
15	<u>Penalties - Account 426.3</u>	
16		
17		
18	NRC	475,000
19	EPA	54,000
20	Miscellaneous - 1 item	490
21		
22	Total Account 426.3	<u>529,490</u>
23		
24	<u>Expenditures for Certain Civic, Political, and Related Activities - Account 426.4</u>	
25		
26		
27		
28	Lobbying Expenses - legislative matters	56,220
29	Portion of salary, transportation and other expenses of	
30	Donald O'Neal in connection with legislative matters	45,674
31	Legal fees	31,396
32	Portion of salary, transportation and other expenses of	
33	Paul Hamilton in connection with legislative matters	26,503
34	Good Government Management Association	43,455
35	Miscellaneous - 75 Items, each less than \$16,883	134,406
36		
37	Total Account 426.4	<u>337,654</u>
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41		

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 1987
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other

Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Other Deductions - Account 426.5</u>	
2		
3	Civic, Social Club dues (103 items, each less than \$14,000)	105,638
4	Beber-Silverstein advertising agents	865,395
5	Community Service Activities - tickets (163 items, each less	
6	than \$40,000)	145,829
7	Miscellaneous - (2 items)	18,058
8		
9		
10	Total Account 426.5	1,134,920
11		
12	<u>Benefit Restoration Plan - Account 426.6</u>	19,292
13		
14	Total Miscellaneous Income Deductions (Accounts 426.1,	
15	426.2, 426.3, 426.4, 426.5, 426.6)	3,028,637
16		
17	(c) <u>Interest on Debt to Associated Companies - Account 435</u>	-0-
18		
19	(d) <u>Other Interest Expense - Account 431</u>	
20		
21	Interest on Customer Deposits*	13,959,841
22	Interest on Commercial Paper (various rates)	4,426,071
23	Interest associated with the 1987 Rate Refund	1,690,000
24	Interest Expense, Other (various rates)	922,324
25	Miscellaneous - 7 items, each less than \$350,000	304,343
26		
27		
28	Total Account 431	21,302,579
29		
30		
31		
32		
33	*Non-residential customers with cash deposits who have had 25	
34	months or more of continuous service and have maintained a	
35	prompt payment record during the last 12 months are entitled	
36	to receive interest at the simple rate of 9% per annum. All	
37	other customers with cash deposits receive interest at the	
38	simple rate of 8% per annum.	
39		
40		
41		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service				
2	Commission				
3					
4	Fuel & Purchased Power				
5	Cost Recovery with Generat-				
6	ion Performance Incentive				
7	Factor, and outages of				
8	FPC Crystal River #1 & 3,				
9	Dockets 860001-EI, 860001-				
10	E1-A and 86000-E1-B.		74,922		
11					
12	Petition of Dade County				
13	for self-service Wheeling,				
14	Docket 860786-EI		108,206		
15					
16	Petition of Public Counsel				
17	to reduce rates of FPL				
18	to reflect reduction in				
19	tax expenses, Docket				
19	861580-EI		30,758		
20					
21	Effect of IRS Nuclear				
22	Decommissioning Regulation				
23	on FPL and FPC, Docket				
24	870273-EI		103,587		
25					
26	Generic Investigation into				
27	making routine adjustments				
28	to authorized returns on				
29	equity, Docket 870076-PU		42,846		
30					
31	Petition of Lee County				
32	Electric Cooperative, Inc.				
33	to resolve a territorial				
34	dispute, Docket 850129-EU		42,441		
35					
36	Petition of FPL to Amend				
37	Rule 26-17.88, F.A.C.				
38	transmission service for				
39	Q.F.'s Docket 860599-EI		56,377		
40					
41	Generic investigation				
42	into Intrastate Wheel-				
43	ing Structures, Docket				
44	860767-EU		60,846		
45					
46	TOTAL				

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		<b>Date of Report</b> (Mo, Da, Yr)		<b>Year of Report</b> Dec. 31, 19 <sup>87</sup>	
<b>REGULATORY COMMISSION EXPENSES (Continued)</b>								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 4. The totals of columns (e), (l), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.					5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. 6. Minor items (less than \$25,000) may be grouped.			
<b>EXPENSES INCURRED DURING YEAR</b>				<b>AMORTIZED DURING YEAR</b>				Line No.
<b>CHARGED CURRENTLY TO</b>			Deferred to Account 186  (l)	Contra Account  (j)	Amount  (k)	Deferred in Account 186, End of Year  (i)		
Department (f)	Account No. (g)	Amount (h)						
							1	
							2	
							3	
							4	
							5	
							6	
							7	
							8	
							9	
Admin. & General	928	74,922					10	
							11	
							12	
Admin. & General	928	108,206					13	
							14	
							15	
							16	
Admin. & General	928	30,758					17	
							18	
							19	
							20	
Admin. & General	928	103,587					21	
							22	
							23	
Admin. & General	928	42,846					24	
							25	
							26	
Admin. & General	928	42,441					27	
							28	
							29	
Admin. & General	928	56,377					30	
							31	
							32	
Admin. & General	928	60,846					33	
							34	
							35	
							36	
							37	
							38	
Admin. & General	928						39	
							40	
							41	
Admin. & General	928						42	
							43	
							44	
							45	
							46	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service				
2	Commission (Cont'd)				
3					
4					
5	Complaint of AES Jacksonville				
6	and request for ruling, Docket				
7	870117-E6		34,713		
8					
9	Fuel and purchased power cost				
10	recovery, GPIF, Docket				
11	870001-EI		56,420		
12					
13	Investigation of the relation-				
14	ship between FPL and FPL				
15	Energy Services. Docket				
16	870687-EI		68,666		
17					
18	Proceedings to review fore-				
19	casted supply and demand				
20	needs, Docket 81027-EU		56,443		
21					
22					
23					
24	Before the Federal Energy				
25	Commission				
26					
27	Proceedings to revise certain				
28	specific agreements between				
29	FPL and Seminole				
30	Electric Cooperative, Inc.				
31	Docket ER86-383-001		51,789		
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	Miscellaneous				
44	Various FPSC Dockets		284,786		
45	Various FERC Dockets		85,421		
46	TOTAL		1,158,221		



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1987	
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.				
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.				6. Minor items (less than \$25,000) may be grouped.				
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (j)	Contra Account (l)	Amount (k)	Deferred in Account 186, End of Year (i)		
Department (f)	Account No. (g)	Amount (h)						
Admin. & General	928	34,713					1	
							2	
							3	
							4	
							5	
							6	
							7	
							8	
Admin. & General	928	56,420					9	
							10	
							11	
							12	
							13	
							14	
Admin. & General	928	68,666					15	
							16	
							17	
							18	
Admin. & General	928	56,443					19	
							20	
							21	
							22	
							23	
							24	
							25	
							26	
							27	
							28	
							29	
							30	
Admin. & General	928	51,789					31	
							32	
							33	
							34	
							35	
							36	
							37	
							38	
							39	
							40	
Admin. & General	928	284,786					41	
							42	
Admin. & General	928	85,421					43	
							44	
							45	
		1,158,221					46	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
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11		
12		
13		
14		
15		
16		
17		
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19		
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21		
22		
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24		
25		
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30		
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32		
33		
34		
35		
36		
37		
38		

See Pages 352-A through 352-G

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1987

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)d	FAILURE RESISTANT FUEL ASSEMBLY DESIGN FOR PSL#1	39,937		524	39,937	
A(2)	LOAD MODEL PARAMETERS AND DISTURBANCE VERIFICATION FOR STABILITY STUDIES	2,291		566	2,291	
A(3)a	ACCURACY AND STABILITY STUDY 500kv SYSTEM PARAMETER MEASURING DEVICES UNDER FIELD CONDITIONS	2,160		566	2,160	
A(3)a	REAL TIME THERMAL RATING OF TRANSMISSION LINES	90,081		566	90,081	
A(4)	COMPUTER DIRECTED SUBSTATION METERING	16,490		566	16,490	
A(4)	CAUSE AND MITIGATION OF CORROSION IN UNDER- GROUND STEEL STRUCTURES CAUSED BY ALTERNATE CURRENTS	1,740		566	1,740	
A(5)	ASBESTOS FIXATION, PHASE I	30,665		930	30,665	
A(5)	TOXICITY OF CREOSOTE AND CCA POLES IN AQUATIC/TERRESTRIAL ENVIRONMENT	14,517		930	14,517	
A(5)	FINE PARTICULATE MATTER PHYSICAL AND CHEMICAL CHARACTERISTICS	320		930	320	
A(6)	GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES	392,820		920	392,820	
A(7)	TOTAL COST INCURRED-INTERNALLY	591,021			591,021	

FLORIDA POWER & LIGHT COMPANY  
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1987

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR ----- ACCOUNT      AMOUNT (e)          (f)		UNAMORTIZED ACCUMULATION (g)
<b>EPRI RESEARCH SUPPORT</b> -----						
B(1)	SUPPORT OF EPRI RESEARCH		11,610,273	930	11,610,273	
<b>NUCLEAR POWER PLANT RELIABILITY</b> -----						
B(3)	CE NUCLEAR STEAM GENERATOR STRATEGIC MODEL, PHASE II		100,000	524	100,000	
B(3)	EPRI BELOW REGULATORY CONCERN (BRC) PROJECT		80,000	524	80,000	
<b>ENERGY MANAGEMENT</b> -----						
B(4)	JUND STORED COOLING DEMONSTRATION PROJECT, PHASE II		20,180	930	20,180	
<b>TRANSMISSION AND DISTRIBUTION</b> -----						
B(4)	TERRAFIX STREAM CROSSING		125	930	125	
B(4)	SF6 DISTRIBUTION BREAKER		40,000	588	40,000	

FLORIDA POWER & LIGHT COMPANY  
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1987

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS	COSTS	AMOUNT CHARGED		UNAMORTIZED ACCUMULATION (g)
		INCURRED INTERNALLY CURRENT YEAR (c)	INCURRED EXTERNALLY CURRENT YEAR (d)	IN CURRENT YEAR	ACCOUNT (e)	
-----						
COAL AND COAL BASED FUELS						
-----						
B(4)	ESEERCO COAL/WATER SLURRY LOOP TESTS, PHASE II		1,431	506	1,431	
B(4)	CHARACTERIZATION OF CLEANING OF CANDIDATE COAL FOR FPL OIL-BACKOUT APPLICATIONS, PHASE II		17	506	17	
OIL AND OIL BASED FUELS						
-----						
B(4)	COMBUSTION OF OIL IN WATER EMULSIONS, PHASE I		125	506	125	
B(4)	COMBUSTION OF OIL IN WATER EMULSIONS, PHASE II		30,330	506	30,330	
B(4)	CHARACTERIZATION OF THE PSEUDOPLASTIC AND VISCOELASTIC PROPERTIES OF HEAVY FUEL OILS, PHASE I		28,738	506	28,738	
B(4)	OIL-SOLUBLE MAGNESIUM ADDITIVE EVALUATION		2,602	506	2,602	
B(4)	RESIDUAL FUEL UTILIZATION		15,375	506	15,375	
GAS FUEL						
-----						
B(4)	LUMINOUS NATURAL GAS FLAMES		81,028	506	81,028	



FLORIDA POWER & LIGHT COMPANY  
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1987

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS	COSTS	AMOUNT CHARGED		UNAMORTIZED ACCUMULATION (g)
		INCURRED INTERNALLY CURRENT YEAR (c)	INCURRED EXTERNALLY CURRENT YEAR (d)	IN CURRENT YEAR	ACCOUNT (e)	
ENVIRONMENTAL IMPACT REDUCTION OF COMBUSTION						
B(4)	HIGH ASPHALTENE AND LOW NOx OIL BURNERS		22,238	506	22,238	
B(4)	POLYCYCLIC AROMATIC HYDROCARBONS (PAH) ASSOCIATED WITH OIL FLY ASH		30,516	930	30,516	
B(4)	LOW NOx OIL BURNER, PHASE II		11,850	506	11,850	
B(4)	EVALUATION OF NATURAL GAS REBURNING FOR CON- TROLLED POLLUTANT EMISSIONS FROM OIL-FIRED BOILERS		155,337	506	155,337	
B(4)	ROLE OF H2O AND CO2 IN CONTROLLING NOx EMISSIONS		7,000	506	7,000	
B(4)	REBURNING FOR NOx INCINERATION IN CT REPOWERING		70,000	506	70,000	
B(4)	PREVENTION OF NO2 FORMATION IN COMBINED-CYCLE AFTERBURNERS		86,207	506	86,207	
COAL GASIFICATION						
B(4)	IGCC SITE-SPECIFIC PLANT STUDY		(13,437)	506	(13,437)	
B(4)	DDW IGCC OPTION		110,558	506	110,558	
B(4)	BGC/LURGI IGCC OPTION		42,486	506	42,486	
B(4)	IGCC ALTERNATIVE FEEDSTOCK EVALUATION		20,558	506	20,558	
B(4)	TEXACO IGCC OPTION		34,263	506	34,263	
B(4)	COAL SLURRY VS. DRY COAL FOR IGCC		19,187	506	19,187	

FLORIDA POWER & LIGHT COMPANY  
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1987

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR ----- ACCOUNT      AMOUNT (e)          (f)		UNAMORTIZED ACCUMULATION (g)
<b>PLANT OPERATIONS</b> -----						
B(4)	NOVEL TECHNIQUES FOR USING HYDROGEN IN ELECTRICAL ENERGY STORAGE		45,274	506	45,274	
B(4)	WATER ELECTROLYSIS FOR GENERATOR COOLING HYDROGEN SUPPLY AT FPL		21,487	506	21,487	
B(4)	COOLING WATER SYSTEM EFFICIENCY TESTING OPTIMIZATION		18,583	930	18,583	
<b>PLANT REPOWERING</b> -----						
B(4)	COMBUSTION TURBINE REPOWER SITE-SPECIFIC STUDY		62,401	506	62,401	
<b>ELECTRICAL EQUIPMENT</b> -----						
B(4)	SF6 PUFFER BREAKER 242kV, 50 & 63kA RATING		120,000	588	120,000	
B(4)	SF6 PUFFER BREAKER 145kV, 50kA RATING		100,000	566	100,000	
<b>ENVIRONMENTAL - ELECTRICAL IMPACT</b> -----						
B(4)	ELECTRIC & MAGNETIC FIELD COMPUTER PROGRAM		15,363	566	15,363	

FLORIDA POWER & LIGHT COMPANY  
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1987

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR ----- ACCOUNT      AMOUNT (e)          (f)		UNAMORTIZED ACCUMULATION (g)
<u>ENVIRONMENTAL TRANSMISSION IMPACT</u>						
B(4)	IMPACTS OF SUBAQUEOUS CABLE INSTALLATIONS UPON TIDAL WETLANDS		6,617	930	6,617	
B(4)	TRANSMISSION LINE IMPACTS ON UPLAND ECOSYSTEMS		43,190	930	43,190	
<u>TOXIC MATERIALS</u>						
B(4)	PCB RESEARCH, PHASE II		9,256	930	9,256	
<u>WATER AND AIR QUALITY</u>						
B(4)	FCG ACID PRECIPITATION MONITORING, 7TH YEAR		230,953	930	230,953	
B(4)	FCG ACID PRECIPITATION MONITORING SIXTH YEAR PHASE B		125,805	930	125,805	
B(4)	UTILIZATION OF OIL/COAL ASH FOR ARTIFICIAL REEFS, PHASE III		91,900	930	91,900	
B(4)	PRIMARY INHALABLE PARTICULATE MONITORING OF AIR QUALITY		4,538	930	4,538	
B(4)	UTILIZATION OF OIL/COAL ASH FOR ARTIFICIAL REEFS, PHASE IV		48,610	930	48,610	
<u>ENDANGERED SPECIES</u>						
B(4)	MOVEMENTS AND STATUS OF WEST INDIAN MANATEE		19,100	930	19,100	

DECEMBER 31, 1987

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<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19 87
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
<b>DISTRIBUTION OF SALARIES AND WAGES</b>				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the		appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	87,061,123		
4	Transmission	11,779,351		
5	Distribution	76,212,776		
6	Customer Accounts	64,139,750		
7	Customer Service and Informational	18,474,651		
8	Sales			
9	Administrative and General	83,668,511		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	341,336,162		
11	Maintenance			
12	Production	71,976,046		
13	Transmission	9,726,496		
14	Distribution	41,209,781		
15	Administrative and General	82,562		
16	TOTAL Maint. (Total of lines 12 thru 15)	122,994,885		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	159,037,169		
19	Transmission (Enter Total of lines 4 and 13)	21,505,847		
20	Distribution (Enter Total of lines 5 and 14)	117,422,557		
21	Customer Accounts (Transcribe from line 6)	64,139,750		
22	Customer Service and Informational (Transcribe from line 7)	18,474,651		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	83,751,073		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	464,331,047	10,202,987	474,534,034
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	464,331,047	10,202,987	474,534,034
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	88,544,441	8,443,016	96,987,457
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	88,544,441	8,443,016	96,987,457
69	Plant Removal (By Utility Departments)			
70	Electric Plant	4,021,261	98,005	4,119,266
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	4,021,261	98,005	4,119,266
74	Other Accounts (Specify):			
75	Receivables from Associated Companies (146)		5,338,814	5,338,814
76				
77	Miscellaneous Current and Accrued Assets (174)		1,668,204	1,668,204
78				
79	Accounts Payable Taxable Fringe Benefits (232)		1,210,734	1,210,734
80				
81	Temporary Facilities (185)		1,201,446	1,201,446
82				
83	Stores Expense (163)		441,902	441,902
84				
85	Costs of Merchandising, Jobbing and Construction (416)		277,172	277,172
86				
87	Transportation (703)		118,282	118,282
88				
89	Various		214,502	214,502
90				
91				
92				
93				
94				
95	TOTAL Other Accounts		10,471,056	10,471,056
96	TOTAL SALARIES AND WAGES	556,896,749	29,215,064	586,111,813

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>87</b>
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### ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	55,647,258
3	Steam	23,942,047	22	Sales for Resale	944,269
4	Nuclear	14,266,906	23	Energy Furnished Without Charge	None
5	Combined Cycle	2,047,281	24	Energy Used by the Company (Excluding Station Use):	
6	Gas Turbine	140,895	25	Electric Department Only	148,232
7	Other	480	26	Energy Losses:	
8	Less Energy for Pumping	None	27	Transmission and Conversion Losses	Not Available
9	Net Generation (Enter Total of lines 3 thru 8)	40,397,609	28	Distribution Losses	Not Available
10	Purchases	15,786,870	29	Unaccounted for Losses	Not Available
11	Interchanges:		30	TOTAL Energy Losses	4,875,857
12	In (gross)	9,434,049	31	Energy Losses as Percent of Total on Line 19	7.91 %
13	Out (gross)	4,070,062	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	61,615,616
14	Net Interchanges (Lines 12 and 13)	5,363,987			
15	Transmission for/by Others (Wheeling)				
16	Received 1,776,526 MWh				
17	Delivered 1,709,376 MWh				
18	Net Transmission (Lines 16 and 17)	67,150			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	61,615,616			

### MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases,

report peaks which include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

#### NAME OF SYSTEM:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	10,779	Wednesday	1/28	7-8 AM	60Min Integ	4,658,563
34	February	10,571	Tuesday	2/10	7-8 AM	60Min Integ	4,051,959
35	March	8,117	Saturday	3/28	7-8 PM	60Min Integ	4,411,387
36	April	8,699	Friday	4/24	4-5 PM	60Min Integ	4,459,355
37	May	9,495	Wednesday	5/20	5-6 PM	60Min Integ	4,934,120
38	June	11,490	Wednesday	6/24	5-6 PM	60Min Integ	6,036,463
39	July	11,914	Monday	7/13	4-5 PM	60Min Integ	6,138,791
40	August	12,394	Friday	8/7	4-5 PM	60Min Integ	6,647,962
41	September	11,996	Wednesday	9/9	4-5 PM	60Min Integ	6,265,952
42	October	9,768	Thursday	10/1	4-5 PM	60Min Integ	4,835,750
43	November	9,667	Wednesday	11/4	6-7 PM	60Min Integ	4,758,225
44	December	9,376	Friday	12/18	7-8 AM	60Min Integ	4,417,089
45	TOTAL						61,615,616



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>					
Line No.	Item (a)	Plant Name (b)	Cape Canaveral	Plant Name (c)	Cutler
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		STEAM		STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		FULL OUTDOOR		FULL OUTDOOR
3	Year Originally Constructed		1965		1948
4	Year Last Unit was Installed		1969		1971 (a)
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	(b)	804.1		236.5
6	Net Peak Demand on Plant—MW (60 minutes)		753		
7	Plant Hours Connected to Load		7511		
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water		740		199
10	When Limited by Condenser Water		734		197
11	Average Number of Employees		129		22
12	Net Generation, Exclusive of Plant Use—KWh		2,592,210,000		
13	Cost of Plant				
14	Land and Land Rights		729,224		71,629
15	Structures and Improvements		10,518,047		5,002,927
16	Equipment Costs		61,462,887		26,278,652
17	Total Cost		72,710,158		31,353,208
18	Cost per KW of Installed Capacity (Line 5)		90.43		132.58
19	Production Expenses:				
20	Operation Supervision and Engineering		506,697		64,661
21	Fuel		72,454,465		
22	Coolants and Water (Nuclear Plants Only)				
23	Steam Expenses		576,615		115
24	Steam From Other Sources				
25	Steam Transferred (Cr.)				
26	Electric Expenses		497,475		88,959
27	Misc. Steam (or Nuclear) Power Expenses		1,438,881		421,895
28	Rents		13,559		1,761
29	Maintenance Supervision and Engineering		1,030,079		173,709
30	Maintenance of Structures		337,490		558,765
31	Maintenance of Boiler (or Reactor) Plant		3,338,853		645,666
32	Maintenance of Electric Plant		1,768,805		53,863
33	Maintenance of Misc. Steam (or Nuclear) Plant		512,423		82,107
34	Total Production Expenses		82,475,342		2,091,501
35	Expenses per Net KWh (Mills)		31.82		
36	Fuel, Kind (Coal, Gas, Oil, or Nuclear)		GAS		OIL
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)		Mcf		Bbl
38	Quantity (Units) of Fuel Burned		21,804,861		769,395
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		1,000		150,952
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		2.72		17.00
41	Average Cost of Fuel per Unit Burned		SAME AS DELIVERED COSTS ABOVE		
42	Avg. Cost of Fuel Burned per Million Btu		2.72		2.68
43	Avg. Cost of Fuel Burned per KWh Net Gen.		28.26		26.63
44	Average Btu per KWh Net Generation				10,294

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.  
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.  
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.  
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Fort Myers</u> (d)	Plant Name <u>Fort Myers</u> (e)	Plant Name <u>Lauderdale</u> (f)	Line No.
STEAM	GAS TURBINES	STEAM	1
FULL OUTDOOR	CONVENTIONAL	FULL OUTDOOR	2
1958	1974	1926	3
1969	1974	1958	4
558.3	744.0	312.5	5
520	470	278	6
7,341	98	2,548	7
			8
508	756	276	9
504	618	274	10
143	(c)	153	11
2,056,607,000	16,362,000	395,485,000	12
			13
1,026,565	-	422,733	14
10,367,600	15,946,255	8,458,558	15
50,185,303	42,076,021	25,313,891	16
61,579,468	58,022,276	34,195,182	17
110.30	77.99	109.43	18
			19
266,411	88,198	205,208	20
55,280,689	1,150,284	12,769,142	21
			22
736,970	167,156	104,727	23
	111,249		24
			25
336,757		14,928	26
1,600,774		1,541,008	27
			28
842,367	253,869	500,938	29
445,183	61,675	175,091	30
2,741,007		701,126	31
1,522,857	318,047	224,748	32
534,143	71,727	365,139	33
64,307,158	2,222,205	16,602,055	34
31.27	135.82	41.98	35
OIL	OIL	GAS	OIL
Bbl	Bbl	Mcf	Bbl
3,087,141	41,254	4,206,295	66,128
151,500	138,928	1,000	147,785
17.91	27.88	2.73	19.43
SAME AS DELIVERED COSTS ABOVE			
2.81	4.78	2.73	3.13
26.88	70.30	32.01	34.96
9,552	14,713		11,674



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)			
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.		6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.	

Line No.	Item (a)	Plant Name <u>Lauderdale</u> (b)	Plant Name <u>Manatee</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	821.472	1,726.6
6	Net Peak Demand on Plant—MW (60 minutes)	682	1,598
7	Plant Hours Connected to Load	402	6,862
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	972	1,580
10	When Limited by Condenser Water	852	1,566
11	Average Number of Employees (c)		148
12	Net Generation, Exclusive of Plant Use—KWh	94,449,000	4,011,209,000
13	Cost of Plant		
14	Land and Land Rights	-	3,861,553
15	Structures and Improvements	4,271,055	89,757,895
16	Equipment Costs	72,849,692	271,899,567
17	Total Cost	77,120,747	365,519,015
18	Cost per KW of Installed Capacity (Line 5)	93.89	211.70
19	Production Expenses:		
20	Operation Supervision and Engineering	148,750	372,796
21	Fuel	4,905,202	114,290,836
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	103	1,184,324
24	Steam From Other Sources	452,324	
25	Steam Transferred (Cr.)		
26	Electric Expenses		580,130
27	Misc. Steam (or Nuclear) Power Expenses		2,079,254
28	Rents		
29	Maintenance Supervision and Engineering	547,049	1,184,374
30	Maintenance of Structures	236,235	872,711
31	Maintenance of Boiler (or Reactor) Plant		4,405,106
32	Maintenance of Electric Plant	2,046,005	3,163,631
33	Maintenance of Misc. Steam (or Nuclear) Plant	152,021	757,245
34	Total Production Expenses	8,487,689	128,890,407
35	Expenses per Net KWh (Mills)	89.87	32.14
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	1,520,242	6,387,352
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,000	151,333
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.79	17.89
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	2.79	2.82
43	Avg. Cost of Fuel Burned per KWh Net Gen.	48.54	28.49
44	Average Btu per KWh Net Generation	17,241	10,122

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Martin</u> (d)	Plant Name <u>Port Everglades</u> (e)	Plant Name <u>Port Everglades</u> (f)	Line No.			
STEAM	STEAM	GAS TURBINES	1			
FULL OUTDOOR	FULL OUTDOOR	CONVENTIONAL	2			
1980	1960	1971	3			
1981	1965	1971	4			
1,726.6	1,254.6	410,736	5			
1,472	1,167	297	6			
6,745	8,410	204	7			
			8			
1,580	1148	486	9			
1,566	1,142	426	10			
152	260	(c)	11			
3,533,976,000	5,096,243,000	30,084,000	12			
			13			
8,525,004	305,750	-	14			
251,138,460	14,448,141	3,413,518	15			
426,693,565	117,943,069	38,984,990	16			
686,357,029	132,696,960	42,398,508	17			
397.52	105.77	103.23	18			
			19			
404,736	447,417	27,298	20			
105,419,713	143,937,795	1,622,714	21			
			22			
895,873	1,191,671	46,256	23			
		154,421	24			
			25			
820,112		674,020	26			
1,878,243	2,959,218		27			
	330		28			
1,144,614	2,034,948	128,997	29			
553,769	323,707	2,002	30			
3,945,437	5,752,151		31			
2,520,392	3,201,362	1,280,643	32			
753,930	1,292,678	37,532	33			
118,336,819	161,141,277	3,973,883	34			
33.49	31.62	132.10	35			
GAS	OIL	GAS	OIL	36		
Mcf	Bbl	Mcf	Bbl	37		
21,948,039	2,464,212	25,130,181	4,255,092	479,108	7,245	38
1,000	150,523	1,000	151,261	1,000	138,214	39
2.70	18.74	2.65	18.17	2.82	37.38	40
SAME AS DELIVERED COSTS ABOVE						41
2.70	2.96	2.65	2.86	2.82	6.44	42
28.64	31.52	27.70	28.73	49.04	107.54	43
	10,619		10,236		17,324	44

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		<b>Date of Report</b> (Mo, Da, Yr)		<b>Year of Report</b> Dec. 31, 19 <u>87</u>	
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name (b)	Plant Name (c)				
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	INTERNAL COMBUSTION	COMBINED CYCLE				
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	CONVENTIONAL				
3	Year Originally Constructed	1968	1977				
4	Year Last Unit was Installed	1968	1978				
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	13.75	580.0				
6	Net Peak Demand on Plant—MW (60 minutes)		522				
7	Plant Hours Connected to Load	47	7,391				
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	14	540				
10	When Limited by Condenser Water	14	472				
11	Average Number of Employees (c)		119				
12	Net Generation, Exclusive of Plant Use—KWh	188,000	2,047,281,000				
13	Cost of Plant						
14	Land and Land Rights		37,989				
15	Structures and Improvements		16,170,584				
16	Equipment Costs		99,527,335				
17	Total Cost		115,735,908				
18	Cost per KW of Installed Capacity (Line 5)		199.55				
19	Production Expenses:						
20	Operation Supervision and Engineering	This installation	260,443				
21	Fuel	consists of 5 diesel-	54,573,285				
22	Coolants and Water (Nuclear Plants Only)	driven generators each					
23	Steam Expenses	having a nameplate of	715,829				
24	Steam From Other Sources	2.750 kw. They were	1,521,459				
25	Steam Transferred (Cr.)	installed primarily for					
26	Electric Expenses	cranking purposes, but					
27	Misc. Steam (or Nuclear) Power Expenses	are used occasionally for	3,182				
28	Rents	peaking and in emergency					
29	Maintenance Supervision and Engineering	situations. These units	1,064,696				
30	Maintenance of Structures	operate semiautomatically	537,994				
31	Maintenance of Boiler (or Reactor) Plant	inasmuch as an operator					
32	Maintenance of Electric Plant	is required to start	2,440,357				
33	Maintenance of Misc. Steam (or Nuclear) Plant	first unit while others	484,376				
34	Total Production Expenses	follow automatically.	61,601,621				
35	Expenses per Net KWh (Mills)		30.09				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS		OIL		
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)		MCF		BBL		
38	Quantity (Units) of Fuel Burned	All costs and operating	20,094,678		7,553		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	data are included in fossil Steam Plant	1,000		138,595		
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	figures	2.70		38.46		
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COST ABOVE					
42	Avg. Cost of Fuel Burned per Million Btu		2.70		6.61		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		26.57		62.46		
44	Average Btu per KWh Net Generation				9,837		



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <sup>87</sup>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Riviera</u> (d)	Plant Name <u>Sanford</u> (e)	Plant Name <u>St. Johns River</u> (f)	Line No.			
STEAM	STEAM	COAL FIRED PLANT	1			
OUTDOOR BOILER & FULL OUTDOOR	FULL OUTDOOR	CONVENTIONAL	2			
1953	1926	1987	3			
1963	1973	1987	4			
695.84	1,028.45	661.5	5			
558	716	653,105	6			
6,952	1,586	5,721	7			
			8			
619	871	125	9			
613	861	125	10			
128	135	397	11			
1,674,367,000	295,517,000	745,396,000(a)	12			
			13			
152,217	2,051,260	1,161,736	14			
6,928,401	25,667,064	28,910,502	15			
57,153,527	110,268,912	159,635,229	16			
64,234,415	137,987,236	189,707,467	17			
92.32	134.17	286.79	18			
			19			
454,318	683,927	72,489	20			
47,968,263	9,708,191	10,570,784	21			
			22			
680,478	716,057	488,894	23			
			24			
			25			
470,012	428,708	74,286	26			
1,366,768	1,495,918	950,862	27			
2,856		2,653	28			
1,134,245	1,061,270	141,644	29			
99,652	933,244	154,185	30			
4,982,619	2,713,261	703,044	31			
973,966	1,691,064	107,634	32			
405,655	362,751	47,021	33			
58,538,832	19,794,391	13,313,496	34			
34.97	66.99	17.86	35			
GAS	OIL	GAS	OIL	COAL		36
Mcf	Bbl	Mcf	Bbl	Tons		37
15,706,740	347,435	1,084,667	394,949	290,463	(Incl. Equip.	38
1,000	152,071	1,000	152,238	12,363	tons & \$	39
					of Dist. Oil)	40
2.68	16.85	2.75	17.04	40.55		
SAME AS DELIVERED COSTS ABOVE						41
2.68	2.64	2.75	2.66	1.58		42
28.86	27.24	33.86	32.42	16.48		43
	10,706		12,216	9,559		44

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 87 Dec. 31, 19__
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### STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name (b) <u>St. Lucie</u>	Plant Name (c) <u>Turkey Point</u>
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	NUCLEAR	STEAM/FOSSIL
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1976	1967
4	Year Last Unit was Installed	1983	1968
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	1700.0	804.1
6	Net Peak Demand on Plant—MW (60 minutes)	1,749	760
7	Plant Hours Connected to Load	8,459	8,287
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	1,579 (d)	740
10	When Limited by Condenser Water	1,553 (d)	734
11	Average Number of Employees	682	131
12	Net Generation, Exclusive of Plant Use—KWh	10,780,991,000 (d)	3,541,037,000
13	Cost of Plant		
14	Land and Land Rights	2,444,839	2,186,926
15	Structures and Improvements	631,947,576	9,671,719
16	Equipment Costs	1,410,806,039	63,337,536
17	Total Cost	2,045,198,454	75,196,181
18	Cost per KW of Installed Capacity (Line 5)	1,203.06	
19	Production Expenses:		
20	Operation Supervision and Engineering	1,874,458	526,052
21	Fuel	81,032,742	98,131,654
22	Coolants and Water (Nuclear Plants Only)	631,187	
23	Steam Expenses	5,854,451	963,074
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	3,220,534	123,210
27	Misc. Steam (or Nuclear) Power Expenses	34,088,305	1,816,358
28	Rents	34,874	
29	Maintenance Supervision and Engineering	5,927,605	1,229,588
30	Maintenance of Structures	2,668,598	1,278,916
31	Maintenance of Boiler (or Reactor) Plant	21,484,726	8,112,509
32	Maintenance of Electric Plant	7,485,351	1,558,851
33	Maintenance of Misc. Steam (or Nuclear) Plant	2,385,202	771,836
34	Total Production Expenses	166,688,033 (d)	114,512,048
35	Expenses per Net KWh (Mills)	15.46	32.34
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NUCLEAR	GAS OIL
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)	Mbtu	Mcf Bbl
38	Quantity (Units) of Fuel Burned	116,915,747	21,519,251 2,219,875
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		1,000 151,690
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	0.69	2.75 17.52
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	0.69	2.75 2.75
43	Avg. Cost of Fuel Burned per KWh Net Gen.	7.52	28.22 26.97
44	Average Btu per KWh Net Generation	10,848	10,071



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate</p>			<p>plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.</p>		
Plant Name <u>Turkey Point</u> (d)	Plant Name <u>Turkey Point</u> (e)	Plant Name _____ (f)	Line No.		
STEAM-NUCLEAR	INTERNAL COMBUSTION	EXPENSES COMMON TO	1		
CONVENTIONAL	FULL OUTDOOR	ALL STEAM PLANTS	2		
1972	1968		3		
1973	1968		4		
			5		
1,519.94	13.75		6		
1,413			7		
4,442	51		8		
			9		
1,376	14		10		
1,332	14		11		
668			12		
3,485,915,000	292,000		13		
			14		
8,320,868			15		
172,753,866			16		
639,791,770			17		
820,866,504			18		
540.07			19		
11,956,103	This installation consists of	5,866,926	20		
24,033,650	5 Diesel-driven generators	9,296,208	21		
1,349,072	each having a nameplate		22		
2,117,468	rating of 2,750 KW. They	2,556,716	23		
	were installed primarily		24		
	for cranking purposes, but		25		
82,264	are used occasionally for		26		
36,433,684	peaking and in emergency	3,900,940	27		
77,978	situations. These units	295	28		
17,729,296	operate semi-automati-	8,139,459	29		
4,887,853	cally inasmuch as an	729,498	30		
37,526,063	operator is required to	62,112	31		
6,785,904	start first unit while others	572,721	32		
3,789,425	follow automatically.	302,627	33		
147,507,760		31,427,502	34		
42.32			35		
NUCLEAR			36		
Mbtu	All costs and operating		37		
39,662,841	data are included in fossil		38		
	steam plant figures.		39		
			40		
0.61			41		
	SAME AS DELIVERED COST		42		
0.61			43		
6.89			44		
11,378					

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 1987
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for Plant in Service only.  
 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.  
 3. Indicate by a footnote any plant leased or operated as a joint facility.  
 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.  
 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.  
 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.  
 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.  
 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	EXPENSES COMMON TO	EXPENSES COMMON TO
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	ALL NUCLEAR PLANTS	ALL GAS TURBINES
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use—KWh		
13	Cost of Plant		
14	Land and Land Rights		
15	Structures and Improvements		
16	Equipment Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (Line 5)		
19	Production Expenses:		
20	Operation Supervision and Engineering	24,375,210	687,426
21	Fuel		
22	Coolants and Water (Nuclear Plants Only)	(60,205)	
23	Steam Expenses	(267,596)	
24	Steam From Other Sources		758,253
25	Steam Transferred (Cr.)		
26	Electric Expenses	(260,882)	
27	Misc. Steam (or Nuclear) Power Expenses	4,496,406	
28	Rents	733	
29	Maintenance Supervision and Engineering	15,577,346	701,353
30	Maintenance of Structures	(187,651)	272
31	Maintenance of Boiler (or Reactor) Plant	755,043	
32	Maintenance of Electric Plant	194,236	51,659
33	Maintenance of Misc. Steam (or Nuclear) Plant	225,122	78,546
34	Total Production Expenses	44,847,762	2,277,509
35	Expenses per Net KWh (Mills)		
36	Fuel: Kind (Coal, GAs, Oil, or Nuclear)		
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrels of 42 gals.) (Gas—Mcf) (Nuclear—indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		
44	Average Btu per KWh Net Generation		



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 1987	
<b>GENERATING PLANT STATISTICS (Small Plants)</b>							
1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).				2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.			
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
1	INTERNAL COMBUSTION						
2	MOBILE UNITS (7)	-	1.89	-	-0-	-	
3							
4							
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.			5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.			
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.						
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (j)	Maintenance (j)			
-	127	-0-	-0-	OIL	-	1
						2
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1987</b>
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### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission

line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
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36	TOTAL							

See Pages 422-A through 422-BB

9205-502-01/07/88

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	ANDYTOWN	LEVEE #1	500	500	H	15.62	0.00	1	3-1272	ACSR AZ
3	ANDYTOWN	LEVEE #2	500	500	H	15.62	0.00	1	3-1272	ACSR AW
4	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	82.11	0.00	1	3-1127	AAAC
5	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	1.48	0.00	1	3-1272	ACSR AW
6	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	83.61	0.00	1	3-1127	AAAC
7	ANDYTOWN	ORANGE RIVER	500	500	H	106.78	0.00	1	3-1127	AAAC
8	MIDWAY	POINSETT	500	500	H	92.72	0.00	1	3-1272	ACSR AW
9	MARTIN	MIDWAY	500	500	H	1.76	0.00	1	3-1127	AAAC
10	MARTIN	MIDWAY	500	500	H	24.48	0.00	1	3-1272	ACSR AW
11	MARTIN	POINSETT	500	500	H	109.24	0.00	1	3-1272	ACSR AW
12	DUVAL	HATCH (GAP)	500	500	T	37.53	0.00	1	3-1113	ACSR
13	DUVAL	THALMAN (GAP)	500	500	T	37.53	0.00	1	3-1113	ACSR
14	POINSETT	RICE	500	500	H	126.53	0.00	1	3-1272	ACSR AW
15	DUVAL	RICE	500	500	H	45.92	0.00	1	3-1272	ACSR AW
16	DUVAL	POINSETT	500	500	H	172.47	0.00	1	3-1272	ACSR AW
17	TOTAL POLE LINE MILES OPERATING AT 500 KV = 953.40									
18										
19	FLORIDA CITY	TURKEY POINT	230	230	SP	7.54	0.00	1	954	ACSR AW
20	FLORIDA CITY	TURKEY POINT	230	230	SP	0.75	0.00	2	954	ACSR AW
21	DAVIS	TURKEY POINT NO 1	230	230	H	18.34	0.00	1	1691	AAAC
22	DAVIS	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
23	DAVIS	TURKEY POINT NO 2	230	230	H	0.00	18.24	2	1691	AAAC
24	DAVIS	TURKEY POINT NO 3	230	230	H	0.23	0.00	1	1691	AAAC
25	DAVIS	TURKEY POINT NO 3	230	230	H	0.00	18.27	2	1691	AAAC
26	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.22	0.00	1	1691	AAAC
27	FLAGAMI	TURKEY POINT NO 1	230	230	H	18.24	0.00	2	1691	AAAC
28	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.15	0.00	1	1431	ACSR AZ
29	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.59	0.00	1	1431	ACSR AZ
30	FLAGAMI	TURKEY POINT NO 1	230	230	H	2.71	0.00	2	1431	ACSR AZ
31	FLAGAMI	TURKEY POINT NO 1	230	230	H	9.96	0.00	1	2-556B	ACSR AZ
32	FLAGAMI	TURKEY POINT NO 1	230	230	SP	0.10	0.00	1	1431	ACSR AZ
33	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.00	0.00	1	2-556B	ACSR AZ
34	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
35	FLAGAMI	TURKEY POINT NO 2	230	230	H	18.27	0.00	2	1691	AAAC

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.15	0.00	1	1431	ACSR AZ
3	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.55	0.00	1	1431	ACSR AZ
4	FLAGAMI	TURKEY POINT NO 2	230	230	H	2.69	0.00	2	1431	ACSR AZ
5	FLAGAMI	TURKEY POINT NO 2	230	230	H	10.02	0.00	1	2-556B	ACSR AZ
6	LEVEE	TURKEY POINT	230	230	H	0.06	0.00	1	1691	AAAC
7	LEVEE	TURKEY POINT	230	230	H	18.21	0.00	2	1691	AAAC
8	LEVEE	TURKEY POINT	230	230	H	12.57	0.00	2	1431	ACSR AZ
9	LEVEE	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
10	LEVEE	TURKEY POINT	230	230	H	1.10	0.00	1	1431	ACSR AZ
11	DADE	LEVEE NO 1	230	230	H	0.00	1.12	2	1431	ACSR AZ
12	DADE	LEVEE NO 1	230	230	H	6.75	0.24	2	1431	ACSR AZ
13	DADE	LEVEE NO 1	230	230	H	0.09	0.00	1	1431	ACSR AZ
14	DADE	LEVEE NO 1	230	230	H	0.00	0.61	2	1431	ACSR AZ
15	DADE	LEVEE NO 2	230	230	SP	1.13	0.00	1	1431	ACSR AZ
16	DADE	LEVEE NO 2	230	230	H	6.87	0.00	2	1431	ACSR AZ
17	DADE	LEVEE NO 2	230	230	H	0.21	0.00	1	1431	ACSR AZ
18	DADE	LEVEE NO 2	230	230	H	0.61	0.00	2	1431	ACSR AZ
19	DORAL	TURKEY POINT	230	230	H	0.07	0.00	1	1691	AAAC
20	DORAL	TURKEY POINT	230	230	H	0.00	18.21	2	1691	AAAC
21	DORAL	TURKEY POINT	230	230	H	0.00	17.22	2	1431	ACSR AZ
22	DORAL	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
23	DORAL	TURKEY POINT	230	230	H	6.08	0.00	1	1431	ACSR AZ
24	DORAL	TURKEY POINT	230	230	SP	0.15	0.00	1	1431	ACSR AZ
25	DORAL	TURKEY POINT	230	230	SP	0.10	0.00	1	795	ACSR AZ
26	DADE	DORAL	230	230	SP	0.16	0.00	1	1431	ACSR AZ
27	DADE	DORAL	230	230	H	0.00	2.01	2	1431	ACSR AZ
28	DADE	DORAL	230	230	H	0.17	0.00	1	1431	ACSR AZ
29	DADE	DORAL	230	230	H	0.98	0.00	1	2-556B	ACSR AZ
30	DORAL	RES RCVRY DADE(RRDC)	230	230	SP	0.76	0.00	1	954	ACSR AZ
31	FLAGAMI	MIAMI NO 1	230	230	SP	3.41	0.00	1	1431	ACSR AZ
32	FLAGAMI	MIAMI NO 1	230	230	UG	0.88	0.00	1	2500	CU
33	FLAGAMI	MIAMI NO 1	230	230	UG	6.31	0.00	1	2000	CU
34	FLAGAMI	MIAMI NO 2	230	230	UG	1.05	0.00	1	3750	AL
35	FLAGAMI	MIAMI NO 2	230	230	UG	8.58	0.00	1	3000	AL

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (S)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)					SIZE	TYPE
2	DAVIS	LEVEE NO 1	230	230	H	0.13	0.00	1	1431	ACSR AZ
3	DAVIS	LEVEE NO 1	230	230	H	0.00	12.32	2	1431	ACSR AZ
4	DAVIS	LEVEE NO 1	230	230	H	1.12	0.00	2	1431	ACSR AZ
5	DAVIS	LEVEE NO 2	230	230	H	0.13	0.00	1	1431	ACSR AZ
6	DAVIS	LEVEE NO 2	230	230	H	12.32	0.00	2	1431	ACSR AZ
7	DAVIS	LEVEE NO 2	230	230	H	0.00	1.12	2	1431	ACSR AZ
8	FLAGAMI	LEVEE	230	230	H	1.12	0.00	2	1431	ACSR AZ
9	FLAGAMI	LEVEE	230	230	H	0.00	6.74	2	1431	ACSR AZ
10	FLAGAMI	LEVEE	230	230	H	0.59	0.00	1	1431	ACSR AZ
11	FLAGAMI	LEVEE	230	230	H	4.71	0.00	1	2-556B	ACSR AZ
12	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	14.63	0.00	1	1431	ACSR AZ
13	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	4.71	0.00	1	2-556B	ACSR AZ
14	ANDYTOWN	FLAGAMI (LAUD.)	230	230	UG	0.25	0.00	2	2-3750	AL
15	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	6.32	0.00	2	1431	ACSR AZ
16	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	6.73	0.00	2	1431	ACSR AZ
17	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	5.28	0.00	1	1431	ACSR AZ
18	ANDYTOWN	DADE (LAUD.)	230	230	H	0.26	0.00	2	1431	ACSR AZ
19	ANDYTOWN	DADE (LAUD.)	230	230	H	0.98	0.00	1	2-556B	ACSR AZ
20	ANDYTOWN	DADE (LAUD.)	230	230	H	0.17	0.00	1	1431	ACSR AZ
21	ANDYTOWN	DADE (LAUD.)	230	230	H	20.76	0.00	1	1431	ACSR AZ
22	ANDYTOWN	DADE (LAUD.)	230	230	UG	0.25	0.00	2	2-3750	AL
23	ANDYTOWN	DADE (LAUD.)	230	230	H	0.57	10.96	2	1431	ACSR AZ
24	ANDYTOWN	DADE (LAUD.)	230	230	H	0.09	0.00	1	1431	ACSR AZ
25	DADE	PORT EVERGLADES PLT	230	230	SP	0.44	0.00	1	1431	ACSR AZ
26	DADE	PORT EVERGLADES PLT	230	230	H	0.43	0.00	2	1431	ACSR AZ
27	DADE	PORT EVERGLADES PLT	230	230	H	22.39	0.00	1	1431	ACSR AZ
28	DADE	PORT EVERGLADES PLT	230	230	T	4.63	0.00	1	1431	ACSR AZ
29	DADE	PORT EVERGLADES PLT	230	230	T	3.02	0.00	1	900	CUHT
30	DADE	MIAMI SHORES	230	230	SP	8.48	0.00	1	1431	ACSR AZ
31	DADE	MIAMI SHORES	230	230	H	0.43	0.00	2	1431	ACSR AZ
32	GREYNOLDS	LAUDANIA	230	230	UG	1.25	0.00	1	3750	AL
33	GREYNOLDS	LAUDANIA	230	230	UG	8.40	0.00	1	3000	AL
34	LAUDANIA	LAUDERDALE PLANT	230	230	T	0.68	0.00	1	900	CUHT
35	LAUDANIA	LAUDERDALE PLANT	230	230	T	4.26	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	LAUDANIA	PORT EVERGLADES	230	230	T	2.70	0.00	1	900	CUHT
3	PORT EVERGLADES	SISTRUNK	230	230	UG	1.03	0.00	1	3750	AL
4	PORT EVERGLADES	SISTRUNK	230	230	UG	3.44	0.00	1	3000	AL
5	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	3.39	0.00	1	900	CUHT
6	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	4.26	0.00	1	1431	ACSR AZ
7	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	3.39	0.00	1	900	CUHT
8	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	4.26	0.00	1	1431	ACSR AZ
9	ANDYTOWN	LAUDERDALE NO 1	230	230	H	10.99	6.00	2	1431	ACSR AZ
10	ANDYTOWN	LAUDERDALE NO 1	230	230	H	0.04	0.00	1	1431	ACSR AZ
11	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	16.90	2	1431	ACSR AZ
12	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
13	ANDYTOWN	LAUDERDALE NO 3	230	230	H	4.85	0.00	2	1431	ACSR AZ
14	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.12	0.00	2	1431	ACSR AZ
15	ANDYTOWN	LAUDERDALE NO 3	230	230	H	12.07	0.00	2	1431	ACSR AZ
16	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.05	0.00	1	1431	ACSR AZ
17	ANDYTOWN	LAUDERDALE NO 3	230	230	SP	0.07	0.00	1	1431	ACSR AZ
18	ANDYTOWN	BROWARD NO 1	230	230	H	4.85	26.45	2	1431	ACSR AZ
19	ANDYTOWN	BROWARD NO 1	230	230	H	0.12	0.00	2	1431	ACSR AZ
20	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.45	2	1431	ACSR AZ
21	ANDYTOWN	BROWARD NO 1	230	230	H	0.06	0.00	1	1431	ACSR AZ
22	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.38	2	1431	ACSR AZ
23	ANDYTOWN	BROWARD NO 1	230	230	SP	3.19	0.00	1	1431	ACSR AW
24	ANDYTOWN	BROWARD NO 1	230	230	H	0.32	0.00	1	1431	ACSR AW
25	ANDYTOWN	BROWARD NO 2	230	230	H	0.45	4.85	2	1431	ACSR AZ
26	ANDYTOWN	BROWARD NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
27	ANDYTOWN	BROWARD NO 2	230	230	H	0.06	0.00	2	1431	ACSR AZ
28	ANDYTOWN	BROWARD NO 2	230	230	H	26.38	0.00	2	1431	ACSR AZ
29	ANDYTOWN	BROWARD NO 2	230	230	SP	2.61	0.00	1	1431	ACSR AZ
30	ANDYTOWN	BROWARD NO 2	230	230	H	0.38	0.00	2	1431	ACSR AZ
31	ANDYTOWN	BROWARD NO 2	230	230	SP	2.35	0.00	1	1431	ACSR AW
32	LAUDERDALE	SPRINGTREE	230	230	H	0.18	0.00	1	1431	ACSR AZ
33	LAUDERDALE	SPRINGTREE	230	230	SP	10.59	0.00	1	1431	ACSR AZ
34	LAUDERDALE	SPRINGTREE	230	230	SP	0.07	0.00	1	1431	ACSR AZ
35	CEDAR	LAUDERDALE	230	230	H	32.79	0.00	1	1431	ACSR AZ



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ANNUAL REPORT OF FLORIDA POWER & LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (I)
2	CEDAR	LAUDERDALE	230	230	H	1.15	0.00	2	1431	ACSR AZ
3	CEDAR	LAUDERDALE	230	230	H	0.02	0.00	1	1431	ACSR AZ
4	CEDAR	LAUDERDALE	230	230	H	6.25	0.00	2	1431	ACSR AZ
5	CEDAR	RANCH	230	230	H	0.00	6.25	2	1431	ACSR AZ
6	CEDAR	RANCH	230	230	H	9.12	0.00	1	1431	ACSR AZ
7	CEDAR	YAMATO	230	230	H	0.13	0.00	1	1431	ACSR AW
8	CEDAR	YAMATO	230	230	SP	7.78	0.00	1	1431	ACSR AW
9	CEDAR	YAMATO	230	230	SP	5.54	0.00	1	1431	ACSR AZ
10	BROWARD	YAMATO NO 1	230	230	SP	8.39	0.00	1	1431	ACSR AZ
11	BROWARD	YAMATO NO 1	230	230	SP	2.64	0.00	1	1431	ACSR AZ
12	BROWARD	YAMATO NO 1	230	230	H	1.21	0.00	1	1431	ACSR AZ
13	BROWARD	YAMATO NO 1	230	230	H	0.05	0.00	1	1431	ACSR AZ
14	BROWARD	RANCH NO 1	230	230	H	31.81	0.00	2	1431	ACSR AZ
15	BROWARD	RANCH NO 1	230	230	H	0.13	0.00	2	1431	ACSR AZ
16	BROWARD	RANCH NO 1	230	230	H	0.05	0.00	2	1431	ACSR AZ
17	BROWARD	RANCH NO 2	230	230	H	0.00	31.81	2	1431	ACSR AZ
18	BROWARD	RANCH NO 2	230	230	H	0.13	0.00	1	1431	ACSR AZ
19	BROWARD	RANCH NO 2	230	230	H	0.00	0.13	2	1431	ACSR AZ
20	BROWARD	RANCH NO 2	230	230	H	0.00	0.05	2	1431	ACSR AZ
21	MIDWAY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
22	MIDWAY	RANCH	230	230	H	31.57	0.00	1	2-795B	ACSR AZ
23	MIDWAY	RANCH	230	230	H	0.95	0.00	1	2-795B	ACSR AZ
24	PRATT & WHITNEY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
25	INDIANTOWN	PRATT & WHITNEY	230	230	H	8.45	0.00	1	2-954B	ACSR AZ
26	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
27	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
28	MARTIN	SHERMAN	230	230	H	3.85	0.00	1	954	ACSR AZ
29	MARTIN	SHERMAN	230	230	SP	16.22	0.00	1	954	ACSR AZ
30	MIDWAY	SHERMAN	230	230	H	15.54	0.00	1	1431	ACSR AZ
31	MIDWAY	SHERMAN	230	230	H	11.23	0.00	1	1431	ACSR AZ
32	INDIANTOWN	MIDWAY	230	230	H	23.17	0.00	1	2-954B	ACSR AZ
33	INDIANTOWN	MIDWAY	230	230	H	0.95	0.00	1	2-954B	ACSR AZ
34	MIDWAY	SANDPIPER	230	230	SP	13.99	0.00	1	1431	ACSR AW
35	MIDWAY	SANDPIPER	230	230	SP	1.68	0.00	2	1431	ACSR AW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	MIDWAY	SANDPIPER	230	230	SP	0.31	0.00	1	1431	ACSR AW
3	INDIANTOWN	MARTIN PLANT	230	230	H	7.86	0.00	1	954	ACSR AZ
4	INDIANTOWN	MARTIN PLANT	230	230	H	4.25	0.00	1	954	ACSR AZ
5	INDIANTOWN	MARTIN PLANT	230	230	H	0.12	0.00	1	954	ACSR AZ
6	HOBE	INDIANTOWN	230	230	H	0.01	0.00	1	1431	ACSR AZ
7	HOBE	INDIANTOWN	230	230	H	16.21	0.00	1	1431	ACSR AZ
8	HOBE	INDIANTOWN	230	230	H	0.02	0.00	1	1431	ACSR AZ
9	MIDWAY	ST LUCIE PLANT NO 1	230	230	T	2.13	0.00	1	3400	ACSR AW
10	MIDWAY	ST LUCIE PLANT NO 1	230	230	H	9.49	0.00	1	2-1691	AAAC
11	MIDWAY	ST LUCIE PLANT NO 2	230	230	T	2.13	0.00	1	3400	ACSR AW
12	MIDWAY	ST LUCIE PLANT NO 2	230	230	H	9.64	0.00	1	2-1691	AAAC
13	MIDWAY	ST LUCIE PLANT NO 3	230	230	T	2.11	0.00	1	3400	ACSR AW
14	MIDWAY	ST LUCIE PLANT NO 3	230	230	H	9.64	0.00	1	2-1691	AAAC
15	ST LUCIE PLANT	HUTCHINSON ISL RDIAL	230	230	H	0.04	0.00	1	927.2	AAAC
16	EMERSON	MIDWAY	230	230	H	11.97	0.00	1	795	ACSR AZ
17	EMERSON	MIDWAY	230	230	H	3.00	0.00	2	954	ACSR AW
18	EMERSON	MALABAR	230	230	H	0.00	3.00	2	954	ACSR AW
19	EMERSON	MALABAR	230	230	H	38.42	0.00	1	795	ACSR AZ
20	MALABAR	MIDWAY	230	230	H	53.74	0.00	1	795	ACSR AZ
21	MALABAR	MIDWAY	230	230	H	0.00	0.00	1	1431	ACSR AZ
22	BREVARD	MALABAR NO 1	230	230	H	26.39	0.00	1	795	ACSR AZ
23	BREVARD	MALABAR NO 2	230	230	H	26.39	0.00	1	795	ACSR AZ
24	BREVARD	POINSETT NO 1	230	230	H	4.86	0.00	1	954	ACSR AZ
25	BREVARD	POINSETT NO 1	230	230	T	2.11	0.00	1	954	ACSR AZ
26	BREVARD	POINSETT NO 1	230	230	H	4.31	0.00	2	954	ACSR AW
27	BREVARD	POINSETT NO 1	230	230	H	0.12	0.00	1	954	ACSR AW
28	BREVARD	POINSETT NO 2	230	230	H	7.63	0.00	1	2-795B	ACSR AZ
29	BREVARD	POINSETT NO 2	230	230	H	0.19	0.00	2	1431	ACSR AZ
30	POINSETT	WEST LAKE WALES(FPC)	230	230	H	0.12	0.00	1	954	ACSR AW
31	POINSETT	WEST LAKE WALES(FPC)	230	230	H	0.00	4.31	2	954	ACSR AW
32	POINSETT	SANFORD	230	230	H	0.19	0.00	2	1431	ACSR AZ
33	POINSETT	SANFORD	230	230	H	40.32	0.00	1	795	ACSR AZ
34	POINSETT	SANFORD	230	230	H	4.64	0.00	1	795	ACSR AZ
35	BREVARD	CAPE CANAVERAL NO 1	230	230	H	7.75	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	BREVARD	CAPE CANAVERAL NO 1	230	230	H	0.68	0.00	1	1431	ACSR AZ
3	BREVARD	CAPE CANAVERAL NO 2	230	230	H	7.75	0.00	1	1431	ACSR AZ
4	BREVARD	CAPE CANAVERAL NO 2	230	230	H	0.69	0.00	1	1431	ACSR AZ
5	BREVARD	CAPE CANAVERAL NO 3	230	230	H	7.73	0.00	1	1431	ACSR AZ
6	BREVARD	CAPE CANAVERAL NO 3	230	230	H	0.71	0.00	1	1431	ACSR AZ
7	CAPE CANAVERAL	INDIAN RIVER (DUC)	230	230	H	0.71	0.00	2	1431	ACSR AZ
8	CAPE CANAVERAL	INDIAN RIVER (DUC)	230	230	H	1.56	0.00	1	954	ACSR AZ
9	CAPE CANAVERAL	NORRIS	230	230	H	0.00	0.73	2	1431	ACSR AZ
10	CAPE CANAVERAL	NORRIS	230	230	H	18.34	0.00	1	954	ACSR AZ
11	CAPE CANAVERAL	NORRIS	230	230	H	0.30	0.00	1	954	ACSR AZ
12	NORRIS	VOLUSIA	230	230	H	40.75	0.00	1	954	ACSR AZ
13	SANFORD	N. LONGWOOD (FPC)	230	230	H	0.03	0.00	1	2-954	ACSR AW
14	SANFORD	N. LONGWOOD (FPC)	230	230	H	1.17	0.00	1	954	ACSR AZ
15	SANFORD	N. LONGWOOD (FPC)	230	230	H	6.70	0.00	1	954	ACSR AZ
16	DEBARY	(FPC) NORTH LONGWOOD (FPC)	230	230	H	1.01	0.00	1	954	ACSR AZ
17	DEBARY	(FPC) NORTH LONGWOOD (FPC)	230	230	H	6.70	0.00	1	954	ACSR AZ
18	SANFORD	VOLUSIA NO 1	230	230	H	33.31	0.00	1	795	ACSR AZ
19	SANFORD	VOLUSIA NO 1	230	230	SP	2.49	0.00	1	795	ACSR AZ
20	SANFORD	VOLUSIA NO 2	230	230	H	33.31	0.00	1	954	ACSR AZ
21	BUNNELL	VOLUSIA	230	230	H	23.39	0.00	1	954	ACSR AZ
22	BUNNELL	PUTNAM	230	230	H	26.74	0.00	1	954	ACSR AZ
23	PUTNAM	VOLUSIA	230	230	H	49.78	0.00	1	954	ACSR AZ
24	PUTNAM	VOLUSIA	230	230	H	0.20	0.00	1	954	ACSR AZ
25	PUTNAM	VOLUSIA	230	230	SP	0.20	0.00	1	954	ACSR AZ
26	BRADFORD	DUVAL	230	230	H	27.18	0.00	1	954	ACSR AZ
27	DUVAL	KINGSLAND (GAP)	230	230	H	0.09	0.00	1	1431	ACSR AZ
28	DUVAL	KINGSLAND (GAP)	230	230	H	13.00	0.00	1	1431	ACSR AZ
29	DUVAL	KINGSLAND (GAP)	230	230	H	0.38	0.00	1	1431	ACSR AZ
30	DUVAL	KINGSLAND (GAP)	230	230	SP	20.48	0.00	1	1431	ACSR AZ
31	DUVAL	KINGSLAND (GAP)	230	230	H	15.06	0.00	1	2-954B	ACSR AZ
32	PUTNAM	TOCOI	230	230	H	18.36	0.00	1	954	ACSR AZ
33	PUTNAM	TOCOI	230	230	H	0.07	0.00	1	954	ACSR AZ
34	TOCOI	SAMPSON (JBH)	230	230	H	0.12	0.00	1	954	ACSR AZ
35	TOCOI	SAMPSON (JBH)	230	230	H	13.13	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	GREENLAND (JEA)	SAMPSON (JBH)	230	230	H	0.03	0.00	1	954	ACSR AZ
3	GREENLAND (JEA)	SAMPSON (JBH)	230	138	H	0.15	0.00	1	954	ACSR AZ
4	ST JOHNS	TOCOI	230	230	SP	11.20	0.00	1	954	ACSR AZ
5	BALDWIN	DUVAL	230	230	H	0.06	0.00	1	954	ACSR AZ
6	BALDWIN	DUVAL	230	230	SP	0.83	0.00	1	954	ACSR AZ
7	BALDWIN	DUVAL	230	230	H	1.83	0.00	1	954	ACSR AZ
8	PUTNAM	SEMINOLE (SEC)	230	230	SP	2.59	0.00	1	1431	ACSR AZ
9	PUTNAM	SEMINOLE (SEC)	230	230	H	6.92	0.00	1	1431	ACSR AZ
10	PUTNAM	SEMINOLE (SEC)	230	230	H	0.00	1.50	2	1431	ACSR AZ
11	PUTNAM	SEMINOLE (SEC)	230	230	H	3.85	0.00	1	2-556B	ACSR AZ
12	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	SP	2.24	0.00	1	1431	ACSR AZ
13	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	H	10.20	0.00	1	2-556B	ACSR AZ
14	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	H	19.76	0.00	1	1431	ACSR AZ
15	DUVAL	BLACK CREEK (CEC)	230	230	H	15.68	0.00	1	1431	ACSR AZ
16	BRADFORD	RICE	230	230	H	24.03	0.00	1	954	ACSR AZ
17	BRADFORD	RICE	230	138	H	3.87	0.00	1	954	ACSR AZ
18	BRADFORD	RICE	230	230	SP	0.48	0.00	1	954	ACSR AZ
19	PUTNAM	RICE	230	230	SP	0.12	0.00	1	954	ACSR AZ
20	PUTNAM	RICE	230	230	H	12.87	0.00	1	954	ACSR AZ
21	PUTNAM	RICE	230	230	H	1.50	0.00	2	954	ACSR AZ
22	RICE	SEMINOLE NO 1 (SEC)	230	230	T	0.01	0.00	1	2-1780	ACSR SD
23	RICE	SEMINOLE NO 2 (SEC)	230	230	T	0.01	0.00	1	2-1780	ACSR SD
24	COLLIER	ORANGE RIVER NO 1	230	230	H	6.46	0.00	2	1431	ACSR AZ
25	COLLIER	ORANGE RIVER NO 1	230	230	H	7.56	0.00	1	1431	ACSR AZ
26	COLLIER	ORANGE RIVER NO 1	230	230	H	22.48	0.00	2	1431	ACSR AZ
27	COLLIER	ORANGE RIVER NO 2	230	230	H	0.00	28.99	2	1431	ACSR AZ
28	COLLIER	ORANGE RIVER NO 2	230	230	H	0.04	0.00	1	1431	ACSR AZ
29	COLLIER	ORANGE RIVER NO 2	230	230	H	7.53	0.00	1	1431	ACSR AZ
30	COLLIER	ORANGE RIVER NO 2	230	230	SP	0.04	0.00	1	1431	ACSR AZ
31	ORANGE RIVER	RANCH	230	230	H	96.26	0.00	1	954	ACSR AZ
32	ORANGE RIVER	RANCH	230	230	H	2.40	0.00	2	954	ACSR AZ
33	ORANGE RIVER	RANCH	230	230	H	0.00	1.98	2	954	ACSR AZ
34	ORANGE RIVER	RANCH	230	230	H	0.00	0.24	2	954	ACSR AZ
35	CHARLOTTE	FT MYERS PLANT NO 1	230	230	H	22.21	0.00	1	954	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (J)
2	CALUSA	FT MYERS PLANT	230	230	H	1.35	0.00	1	2-556B	ACSR AZ
3	CALUSA	FT MYERS PLANT	230	230	H	0.16	0.00	1	2-556B	ACSR AZ
4	CALUSA	FT MYERS PLANT	230	230	H	0.07	0.00	1	2-556B	ACSR AZ
5	CALUSA	CHARLOTTE	230	230	H	0.07	0.00	1	2-556B	ACSR AZ
6	CALUSA	CHARLOTTE	230	230	H	20.63	0.00	1	2-556B	ACSR AZ
7	CALUSA	LEE SUB NO. 2 (LEC)	230	230	H	0.00	0.00	1	1272	ACSR AW
8	CHARLOTTE	RINGLING	230	230	H	39.78	0.00	1	954	ACSR AZ
9	CHARLOTTE	RINGLING	230	230	H	4.94	0.00	2	954	ACSR AZ
10	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	20.18	0.00	1	1431	ACSR AZ
11	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	2.47	0.00	1	1431	ACSR AZ
12	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.05	0.00	1	1431	ACSR AZ
13	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.03	0.00	1	1431	ACSR AZ
14	CHARLOTTE	LAURELWOOD	230	230	SP	0.03	0.00	1	1431	ACSR AZ
15	CHARLOTTE	LAURELWOOD	230	230	H	0.07	0.00	1	1431	ACSR AZ
16	CHARLOTTE	LAURELWOOD	230	230	H	30.73	0.00	1	1431	ACSR AZ
17	CHARLOTTE	LAURELWOOD	230	230	H	1.36	0.00	1	1431	ACSR AZ
18	CHARLOTTE	LAURELWOOD	230	230	H	0.06	0.00	1	1431	ACSR AZ
19	CHARLOTTE	WHIDDEN	230	230	H	1.05	0.00	1	1431	ACSR AZ
20	CHARLOTTE	WHIDDEN	230	230	H	22.13	0.00	1	1431	ACSR AZ
21	CHARLOTTE	WHIDDEN	230	230	H	5.26	0.00	1	795	ACSR AZ
22	CHARLOTTE	WHIDDEN	230	230	SP	0.08	0.00	1	1431	ACSR AZ
23	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.38	0.00	1	2-1431	ACSR AZ
24	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.32	0.00	1	1431	ACSR AZ
25	LAURELWOOD	MYAKKA	230	230	SP	16.60	0.00	1	1431	ACSR AZ
26	LAURELWOOD	RINGLING NO 1	230	230	SP	0.06	0.00	1	1431	ACSR AZ
27	LAURELWOOD	RINGLING NO 1	230	230	H	20.91	0.00	1	1431	ACSR AZ
28	LAURELWOOD	RINGLING NO 2	230	230	SP	19.79	0.00	1	1431	ACSR AZ
29	LAURELWOOD	RINGLING NO 2	230	230	H	0.00	1.35	2	1431	ACSR AZ
30	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
31	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.16	0.00	1	2-1431	ACSR AZ
32	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.15	0.00	1	2-1431	ACSR AZ
33	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	1.98	0.00	2	2-1431	ACSR AZ
34	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.24	0.00	2	2-1431	ACSR AZ
35	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	SP	0.15	0.00	1	2-1431	ACSR AZ



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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	DESIGNATION		VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	2.11	0.00	1	2-1431	ACSR AZ
3	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.29	0.00	1	2-1431	ACSR AZ
4	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.10	0.00	1	2-1431	ACSR AZ
5	KEENTOWN	MANATEE	230	230	H	19.25	0.00	1	1431	ACSR AZ
6	KEENTOWN	WHIDDEN	230	230	H	37.34	0.00	1	1431	ACSR AZ
7	MANATEE	RINGLING NO 1	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
8	MANATEE	RINGLING NO 1	230	230	H	25.65	0.00	1	2-1431	ACSR AZ
9	MANATEE	RINGLING NO 2	230	230	H	0.03	0.00	1	2-1431	ACSR AZ
10	MANATEE	RINGLING NO 2	230	230	H	1.62	0.00	2	2-1431	ACSR AZ
11	MANATEE	RINGLING NO 2	230	230	H	24.01	0.00	1	2-1431	ACSR AZ
12	MANATEE	RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
13	MANATEE	RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
14	MANATEE	RINGLING NO 3	230	230	H	1.59	0.00	1	2-1431	ACSR AZ
15	MANATEE	RINGLING NO 3	230	230	SP	24.06	0.00	1	2-1431	ACSR AZ
16	MANATEE	BIG BEND NO 1 (TEC)	230	230	H	7.24	0.00	1	2-795	ACSR AZ
17	MANATEE	BIG BEND NO 1 (TEC)	230	230	H	2.74	0.00	1	2-795	ACSR AZ
18	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	0.12	0.00	1	2-1431	ACSR AZ
19	MANATEE	BIG BEND NO 2 (TEC)	230	230	SP	9.86	0.00	1	2-795	ACSR AZ
20	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	0.20	0.00	1	2-795	ACSR AZ
21	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	11.40	0.00	1	2-795	ACSR AZ
22	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	1.25	0.00	1	2-795	ACSR AZ
23	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	0.32	0.00	1	2-795	ACSR AZ
24	MANATEE	BIG BEND NO 2 (TEC)	230	230	H	0.18	0.00	1	2-795	ACSR AZ
25	JOHNSON	RINGLING	230	230	SP	0.15	0.00	1	954	ACSR AZ
26	JOHNSON	RINGLING	230	230	H	7.94	0.00	1	2-336B	ACSR AZ
27	JOHNSON	RINGLING	230	230	SP	0.12	0.00	1	1431	ACSR AZ
28	JOHNSON	BIG BEND (TEC)	230	230	H	12.66	0.00	1	2-336B	ACSR AZ
29	JOHNSON	BIG BEND (TEC)	230	230	H	0.20	0.00	1	2-336B	ACSR AZ
30	JOHNSON	BIG BEND (TEC)	230	230	SP	0.47	0.00	1	954	ACSR AZ
31	JOHNSON	BIG BEND (TEC)	230	230	H	0.20	0.00	1	954	ACSR AZ
32	JOHNSON	BIG BEND (TEC)	230	230	H	0.22	0.00	1	954	ACSR AZ
33	JOHNSON	BIG BEND (TEC)	230	230	H	0.04	0.00	1	954	ACSR AZ
34	JOHNSON	BIG BEND (TEC)	230	230	H	0.11	0.00	1	2-336B	ACSR AZ
35	JOHNSON	BIG BEND (TEC)	230	230	SP	4.71	0.00	1	954	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	JOHNSON	BIG BEND (TEC)	230	230	H	6.20	0.00	1	954	ACSR AZ
3		TOTAL POLE LINE MILES OPERATING AT 230 KV =	2015.64							
4		TOTAL UNDERGROUND MILES OPERATING AT 230 KV =	31.44							
5										
6	FLORIDA CITY	JEWFISH CK (FKE)	138	138	H	0.02	0.00	1	1127	AAAC
7	FLORIDA CITY	JEWFISH CK (FKE)	138	138	SP	12.86	0.00	1	1127	AAAC
8	FLORIDA CITY	JEWFISH CK (FKE)	138	230	SP	0.00	0.75	2	1127	AAAC
9	FLORIDA CITY	JEWFISH CK (FKE)	138	138	H	0.06	0.00	1	1127	AAAC
10	CUTLER	DAVIS NO 1	138	138	H	3.57	0.00	1	350	CUHT
11	CUTLER	DAVIS NO 1	138	138	SP	0.08	0.00	1	1431	ACSR AZ
12	CUTLER	DAVIS NO 1	138	138	H	0.25	0.00	1	556.5	ACSR AZ
13	CUTLER	DAVIS NO 1	138	230	H	0.00	2.69	2	1431	ACSR AZ
14	CUTLER	DAVIS NO 1	138	230	H	0.38	0.00	1	1431	ACSR AZ
15	CUTLER	DAVIS NO 1	138	230	H	0.03	0.00	1	1431	ACSR AZ
16	CUTLER	DAVIS NO 2	138	138	H	3.59	0.00	1	350	CUHT
17	CUTLER	DAVIS NO 2	138	138	H	0.23	0.00	1	556.5	ACSR AZ
18	CUTLER	DAVIS NO 2	138	230	H	0.00	2.71	2	1431	ACSR AZ
19	CUTLER	DAVIS NO 2	138	230	H	0.38	0.00	1	1431	ACSR AZ
20	CUTLER	DAVIS NO 4	138	138	SP	0.13	0.00	1	600	CUHT
21	CUTLER	DAVIS NO 4	138	138	H	0.00	0.17	3	600	CUHT
22	CUTLER	DAVIS NO 4	138	138	SP	0.19	0.00	1	600	CUHT
23	CUTLER	DAVIS NO 4	138	138	SP	4.33	0.00	1	795	AA
24	CUTLER	DAVIS NO 4	138	138	SP	0.05	0.00	1	954	ACSR AZ
25	CUTLER	DAVIS NO 4	138	138	SP	2.23	0.00	1	954	ACSR AZ
26	CUTLER	DAVIS NO 4	138	138	H	1.09	0.00	2	954	ACSR AZ
27	DAVIS	PRINCETON	138	138	H	0.15	0.00	2	954	ACSR AZ
28	DAVIS	PRINCETON	138	138	SP	0.78	0.00	1	954	ACSR AZ
29	DAVIS	PRINCETON	138	138	SP	1.07	0.00	1	954	ACSR AZ
30	DAVIS	PRINCETON	138	138	SP	0.80	0.00	2	954	ACSR AZ
31	DAVIS	PRINCETON	138	138	SP	2.18	0.00	1	954	ACSR AZ
32	DAVIS	PRINCETON	138	138	SP	3.95	0.00	1	336.4	ACSR AZ
33	DAVIS	PRINCETON	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
34	DAVIS	PRINCETON	138	138	SP	0.60	0.00	1	795	ACSR AZ
35	DAVIS	PRINCETON	138	138	SP	0.16	0.00	1	954	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES DOWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	CONDUCTOR TYPE	
2	CUTLER	SOUTH MIAMI NO 1	138	138	SP	6.09	0.00	1	954	ACSR	AZ
3	CUTLER	SOUTH MIAMI NO 1	138	138	UG	0.78	0.00	1	2000	CU	
4	CUTLER	SOUTH MIAMI NO 1	138	138	SP	1.44	0.00	1	954	ACSR	AZ
5	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.15	0.00	1	600	CUHT	
6	CUTLER	SOUTH MIAMI NO 2	138	138	H	0.17	0.00	3	600	CUHT	
7	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.12	0.00	1	600	CUHT	
8	CUTLER	SOUTH MIAMI NO 2	138	138	SP	7.75	0.00	1	954	ACSR	AZ
9	CUTLER	SOUTH MIAMI NO 2	138	138	SP	3.73	0.00	1	954	ACSR	AZ
10	CUTLER	SOUTH MIAMI NO 2	138	138	SP	1.00	0.00	1	954	ACSR	AZ
11	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.64	0.00	2	954	ACSR	AZ
12	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	6.84	0.00	1	954	ACSR	AZ
13	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.08	1.42	2	954	ACSR	AZ
14	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	2.45	0.00	1	954	ACSR	AZ
15	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.00	0.50	2	954	ACSR	AZ
16	DAVIS	FLORIDA CITY NO 1	138	138	H	0.00	0.15	2	954	ACSR	AZ
17	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.21	0.00	1	795	AA	
18	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.41	0.00	1	795	AA	
19	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.80	2	954	ACSR	AZ
20	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.79	0.00	1	954	ACSR	AZ
21	DAVIS	FLORIDA CITY NO 1	138	138	SP	12.92	0.00	1	954	ACSR	AZ
22	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.06	0.00	1	954	ACSR	AZ
23	DAVIS	FLORIDA CITY NO 1	138	138	SP	4.89	0.00	1	336.4	ACSR	AZ
24	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.11	0.00	1	336.4	ACSR	AZ
25	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.67	0.56	2	336.4	ACSR	AZ
26	DAVIS	FLORIDA CITY NO 1	138	138	H	4.99	0.00	1	336.4	ACSR	AZ
27	DAVIS	LUCY ST (HST)	138	138	SP	0.31	0.00	1	954	ACSR	AZ
28	DAVIS	LUCY ST (HST)	138	138	SP	0.85	0.00	1	954	ACSR	AZ
29	DAVIS	LUCY ST (HST)	138	138	SP	13.89	0.00	1	795	AA	
30	DAVIS	LUCY ST (HST)	138	138	SP	0.06	0.00	1	795	ACSR	AZ
31	DAVIS	LUCY ST (HST)	138	138	SP	0.24	0.00	1	795	AA	
32	DAVIS	LUCY ST (HST)	138	138	SP	0.09	0.00	1	795	ACSR	AZ
33	FLORIDA CITY	LUCY ST (HST)	138	138	SP	0.13	0.00	1	795	ACSR	AZ
34	FLORIDA CITY	LUCY ST (HST)	138	138	SP	1.00	0.00	1	795	AA	
35	DAVIS	FLAGAMI NO 3	138	138	H	0.00	1.09	2	954	ACSR	AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DAVIS	FLAGAMI NO 3	138	138	SP	0.65	0.00	1	954	ACSR AZ
3	DAVIS	FLAGAMI NO 3	138	138	SP	10.42	0.00	1	954	ACSR AZ
4	DAVIS	FLAGAMI NO 3	138	138	SP	0.18	0.18	2	954	ACSR AZ
5	DAVIS	FLAGAMI NO 3	138	138	SP	1.13	0.00	1	795	ACSR AZ
6	DAVIS	FLAGAMI NO 3	138	138	SP	0.02	0.00	1	795	AA
7	COCONUT GROVE	RIVERSIDE	138	138	SP	3.95	0.00	1	795	ACSR AZ
8	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR AZ
9	COCONUT GROVE	RIVERSIDE	138	138	SP	2.04	0.00	1	795	ACSR AZ
10	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.00	1	954	ACSR AZ
11	AIRPORT	RIVERSIDE	138	138	SP	0.04	0.00	1	350	CUHT
12	AIRPORT	RIVERSIDE	138	138	SP	1.36	0.00	1	556.5	ACSR AZ
13	AIRPORT	RIVERSIDE	138	138	SP	0.00	0.14	2	556.5	ACSR AZ
14	AIRPORT	RIVERSIDE	138	138	SP	0.37	0.00	1	954	ACSR AZ
15	AIRPORT	RIVERSIDE	138	138	SP	2.54	0.00	1	954	ACSR AZ
16	AIRPORT	RIVERSIDE	138	138	H	0.07	0.00	1	954	ACSR AZ
17	AIRPORT	DADE	138	138	SP	0.05	0.00	1	954	ACSR AZ
18	AIRPORT	DADE	138	138	SP	0.07	0.00	1	556.5	ACSR AZ
19	AIRPORT	DADE	138	138	SP	1.38	0.00	1	556.5	ACSR AZ
20	AIRPORT	DADE	138	138	SP	0.77	0.00	1	954	ACSR AZ
21	AIRPORT	DADE	138	138	SP	0.34	0.00	1	600	CUHT
22	AIRPORT	DADE	138	138	SP	0.64	0.00	1	795	AA
23	AIRPORT	DADE	138	138	H	0.00	0.15	2	795	AA
24	AIRPORT	DADE	138	138	SP	0.00	0.30	2	795	AA
25	AIRPORT	DADE	138	138	SP	0.29	0.00	1	795	ACSR AZ
26	AIRPORT	DADE	138	138	H	0.22	0.00	1	795	AA
27	AIRPORT	DADE	138	138	SP	0.00	0.11	2	795	ACSR AZ
28	FLAGAMI	RIVERSIDE NO 1	138	138	SP	3.88	0.00	1	954	ACSR AZ
29	FLAGAMI	RIVERSIDE NO 1	138	138	SP	1.21	0.00	1	954	ACSR AZ
30	FLAGAMI	RIVERSIDE NO 1	138	138	SP	0.08	0.00	2	954	ACSR AZ
31	FLAGAMI	RIVERSIDE NO 2	138	138	SP	3.60	0.00	1	954	ACSR AZ
32	FLAGAMI	RIVERSIDE NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
33	FLAGAMI	RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR AZ
34	MIAMI	RIVERSIDE	138	138	SP	3.21	0.00	1	954	ACSR AZ
35	MIAMI	RIVERSIDE	138	138	SP	0.06	0.00	2	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (I)
2	MIAMI	RIVERSIDE	138	138	UG	2.65	0.00	1	2000	CU
3	COCONUT GROVE	MIAMI PLANT	138	138	UG	4.97	0.00	1	700	CU
4	MIAMI	MIAMI BCH	138	138	UG	5.75	0.00	1	2000	CU
5	MIAMI	MIAMI BCH	138	138	UG	5.16	0.00	1	1500	CU
6	MIAMI	MIAMI BCH	138	138	UG	0.25	0.00	1	1250	CU
7	DADE	FLAGAMI	138	138	SP	3.26	0.00	1	954	ACSR AZ
8	DADE	FLAGAMI	138	138	H	0.51	0.00	1	954	ACSR AZ
9	DADE	FLAGAMI	138	138	UG	0.37	0.00	1	2000	CU
10	DADE	FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR AZ
11	DADE	FLAGAMI	138	138	SP	0.07	0.00	1	954	ACSR AZ
12	DADE	FLAGAMI	138	138	SP	2.56	0.00	1	795	ACSR AZ
13	DADE	FLAGAMI	138	138	SP	0.61	0.00	1	795	ACSR AZ
14	DADE	FLAGAMI	138	230	H	0.01	0.00	1	795	ACSR AZ
15	DADE	FLAGAMI	138	230	H	0.04	0.00	1	1431	ACSR AZ
16	DADE	GRATIGNY NO 1	138	138	SP	0.03	0.00	1	795	ACSR AZ
17	DADE	GRATIGNY NO 1	138	230	SP	0.29	0.00	1	1431	ACSR AZ
18	DADE	GRATIGNY NO 1	138	230	H	0.00	0.43	2	1431	ACSR AZ
19	DADE	GRATIGNY NO 1	138	138	H	0.92	0.00	1	795	ACSR AZ
20	DADE	GRATIGNY NO 1	138	138	SP	2.09	0.00	1	795	ACSR AZ
21	DADE	GRATIGNY NO 2	138	138	SP	2.13	0.00	1	600	CUHT
22	DADE	GRATIGNY NO 2	138	230	SP	0.71	0.00	1	1431	ACSR AZ
23	DADE	GRATIGNY NO 2	138	230	H	0.00	0.43	2	1431	ACSR AZ
24	DADE	GRATIGNY NO 2	138	138	SP	0.85	0.00	1	600	CUHT
25	DADE	GRATIGNY NO 2	138	138	SP	2.73	0.00	1	954	ACSR AZ
26	DADE	GRATIGNY NO 2	138	138	SP	0.76	0.00	1	795	AA
27	DADE	GRATIGNY NO 2	138	138	SP	0.15	0.00	1	795	ACSR AZ
28	DADE	GRATIGNY NO 2	138	138	SP	0.26	0.26	2	954	ACSR AZ
29	DADE	GRATIGNY NO 2	138	138	SP	4.25	0.00	1	954	ACSR AZ
30	DADE	LITTLE RIVER NO 2	138	138	H	0.05	0.00	1	1431	ACSR AZ
31	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	954	ACSR AZ
32	DADE	LITTLE RIVER NO 2	138	138	H	0.18	0.00	1	600	CUHT
33	DADE	LITTLE RIVER NO 2	138	138	SP	4.88	0.00	1	600	CUHT
34	DADE	LITTLE RIVER NO 2	138	138	SP	2.73	0.00	1	795	ACSR AZ
35	DADE	LITTLE RIVER NO 2	138	138	SP	0.11	0.00	2	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		DWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DADE	LITTLE RIVER NO 2	138	138	SP	0.90	0.00	1	795	AA
3	DADE	LITTLE RIVER NO 2	138	138	SP	0.00	0.12	2	4/0	CU
4	DADE	LITTLE RIVER NO 2	138	138	SP	0.48	0.00	1	4/0	CU
5	DADE	LITTLE RIVER NO 2	138	138	SP	0.67	0.00	1	266	CU
6	DADE	LITTLE RIVER NO 2	138	138	SP	0.04	0.00	1	350	CUHT
7	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	336.4	ACSR AZ
8	DADE	LITTLE RIVER NO 3	138	138	H	0.05	0.00	1	1431	ACSR AZ
9	DADE	LITTLE RIVER NO 3	138	138	SP	2.88	0.00	1	795	ACSR AZ
10	DADE	LITTLE RIVER NO 3	138	138	SP	0.41	0.00	2	795	ACSR AZ
11	DADE	LITTLE RIVER NO 3	138	138	H	0.15	0.00	2	795	ACSR AZ
12	DADE	LITTLE RIVER NO 3	138	138	SP	0.20	0.00	1	600	CUHT
13	DADE	LITTLE RIVER NO 3	138	138	SP	4.49	0.00	1	795	AA
14	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
15	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
16	DADE	LITTLE RIVER NO 3	138	138	H	0.22	0.00	2	795	AA
17	DADE	LITTLE RIVER NO 3	138	138	SP	0.76	0.00	1	4/0	CU
18	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
19	LITTLE RIVER	MARKET	138	138	H	0.00	0.22	2	795	AA
20	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
21	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	795	AA
22	LITTLE RIVER	MARKET	138	138	SP	2.99	0.00	1	795	AA
23	LITTLE RIVER	MARKET	138	138	SP	0.13	0.00	1	954	ACSR AZ
24	LITTLE RIVER	MARKET	138	138	SP	0.53	0.00	1	795	ACSR AZ
25	MARKET	RAILWAY	138	138	SP	2.11	0.00	1	954	ACSR AZ
26	MARKET	RAILWAY	138	138	SP	0.02	0.00	1	795	ACSR AZ
27	MARKET	RAILWAY	138	138	SP	0.70	0.00	1	954	ACSR AZ
28	MARKET	RAILWAY	138	138	UG	0.72	0.00	1	2000	CU
29	MIAMI	RAILWAY NO 1	138	138	UG	1.16	0.00	1	2000	CU
30	MIAMI	RAILWAY NO 2	138	138	UG	1.20	0.00	1	2000	CU
31	INDIAN CREEK	LITTLE RIVER	138	138	UG	4.72	0.00	1	2000	CU
32	INDIAN CREEK	LITTLE RIVER	138	138	SP	1.24	0.00	1	1431	ACSR AZ
33	40TH STREET	LITTLE RIVER	138	138	UG	2.47	0.00	1	2000	CU
34	40TH STREET	LITTLE RIVER	138	138	UG	3.63	0.00	1	1250	CU
35	GRATIGNY	LAUDERDALE	138	138	H	18.76	0.00	1	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987 VPB  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	GRATIGNY	LAUDERDALE	138	138	H	0.03	0.00	1	600	CUHT
3	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.09	0.00	1	1431	ACSR AZ
4	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.67	0.00	1	1431	ACSR AZ
5	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.71	0.00	1	2-350B	CUHT
6	LAUDERDALE	MIAMI SHORES	138	138	SP	2.24	0.00	1	1431	ACSR AZ
7	LAUDERDALE	MIAMI SHORES	138	138	SP	1.37	0.00	1	2-350B	CUHT
8	LAUDERDALE	MIAMI SHORES	138	138	SP	0.73	0.00	1	2-350B	CUHT
9	LAUDERDALE	MIAMI SHORES	138	138	SP	2.41	0.00	1	1431	ACSR AZ
10	LAUDERDALE	MIAMI SHORES	138	138	SP	0.99	0.00	1	2-556B	AA
11	LAUDERDALE	MIAMI SHORES	138	138	SP	7.44	0.00	1	2-556B	AA
12	LAUDERDALE	MIAMI SHORES	138	138	H	0.80	0.00	1	2-556B	AA
13	LAUDERDALE	MIAMI SHORES	138	138	SP	0.27	0.00	2	1431	ACSR AZ
14	LAUDERDALE	MIAMI SHORES	138	138	SP	0.26	0.00	1	350	CUHT
15	LAUDERDALE	LITTLE RIVER	138	138	SP	0.38	0.00	1	795	AA
16	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	795	ACSR AZ
17	LAUDERDALE	LITTLE RIVER	138	138	SP	3.00	0.00	1	795	ACSR AZ
18	LAUDERDALE	LITTLE RIVER	138	138	SP	2.23	0.00	1	954	ACSR AZ
19	LAUDERDALE	LITTLE RIVER	138	138	SP	15.82	0.00	1	954	ACSR AZ
20	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	954	ACSR AZ
21	LAUDERDALE	LITTLE RIVER	138	138	SP	2.73	0.00	1	556.5	ACSR AZ
22	LAUDERDALE	LITTLE RIVER	138	138	SP	0.02	0.02	2	1431	ACSR AZ
23	LAUDERDALE	LITTLE RIVER	138	138	SP	1.91	0.00	1	556.5	AA
24	LAUDERDALE	LITTLE RIVER	138	138	H	0.02	0.00	1	954	ACSR AZ
25	LAUDERDALE	LITTLE RIVER	138	230	H	0.02	0.00	1	1431	ACSR AZ
26	LAUDERDALE	LITTLE RIVER	138	230	H	0.00	0.83	2	1431	ACSR AZ
27	ARCH CREEK	NORMANDY CABLE	138	138	UG	2.34	0.00	1	2000	CU
28	ARCH CREEK	NORMANDY CABLE	138	138	UG	1.45	0.00	1	1500	CU
29	ARCH CREEK	GREYNOLDS	138	138	SP	3.51	0.00	1	954	ACSR AZ
30	ARCH CREEK	GREYNOLDS	138	138	H	0.00	0.06	2	954	ACSR AZ
31	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.00	1	2000	CU
32	ARCH CREEK	LAUDERDALE	138	138	SP	4.13	0.00	1	954	ACSR AZ
33	ARCH CREEK	LAUDERDALE	138	138	SP	1.27	0.00	1	954	ACSR AZ
34	ARCH CREEK	LAUDERDALE	138	138	SP	3.05	0.00	1	1431	ACSR AZ
35	ARCH CREEK	LAUDERDALE	138	138	SP	0.01	0.00	1	1431	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	PCLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	ARCH CREEK	LAUDERDALE	138	138	SP	0.18	0.00	1	2-556B	AA
3	ARCH CREEK	LAUDERDALE	138	138	SP	2.01	0.00	1	2-556B	AA
4	ARCH CREEK	LAUDERDALE	138	138	H	2.69	0.00	1	2-556B	AA
5	ARCH CREEK	LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR AZ
6	ARCH CREEK	LAUDERDALE	138	138	UG	1.02	0.00	1	2000	CU
7	HAULOVER	NORMANDY	138	138	UG	2.00	0.00	1	2000	CU
8	GREYNOLDS	HAULOVER	138	138	SP	3.09	0.00	1	350	CUHT
9	GREYNOLDS	HAULOVER	138	138	SP	0.23	0.00	1	556.5	ACSR AW
10	GREYNOLDS	HAULOVER	138	138	SP	0.65	0.00	1	350	CUHT
11	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
12	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.06	0.00	2	954	ACSR AZ
13	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	3.87	0.00	1	954	ACSR AZ
14	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	7.07	0.00	1	954	ACSR AZ
15	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	0.14	0.15	2	954	ACSR AZ
16	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	1.31	0.00	1	954	ACSR AZ
17	GREYNOLDS	LAUDERDALE NO 1	138	138	H	1.79	0.00	2	954	ACSR AZ
18	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.19	0.00	1	1431	ACSR AZ
19	GREYNOLDS	LAUDERDALE NO 1	138	230	H	0.03	0.00	1	900	CUHT
20	GREYNOLDS	LAUDERDALE NO 2	138	138	UG	1.76	0.00	1	2000	CU
21	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	4.45	0.00	1	954	ACSR AZ
22	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	1	954	ACSR AZ
23	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.04	0.00	1	556.5	ACSR AZ
24	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.69	0.00	1	556.5	ACSR AZ
25	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.66	0.00	1	954	ACSR AZ
26	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	2.21	0.00	1	350	CUHT
27	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.12	0.00	1	350	CUHT
28	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	2	350	CUHT
29	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.22	0.00	1	795	ACSR AZ
30	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.76	0.00	2	795	ACSR AZ
31	GREYNOLDS	LAUDERDALE NO 2	138	138	H	2.95	0.00	2	795	ACSR AZ
32	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.29	0.00	1	795	ACSR AZ
33	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.80	0.00	1	954	ACSR AZ
34	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.00	1.70	2	795	ACSR AZ
35	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.54	0.00	1	795	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	HOLLYWOOD	PORT EVERGLADES	138	138	SP	3.73	0.00	1	795	AA
3	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.20	0.00	1	795	ACSR AZ
4	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.06	0.00	1	795	AA
5	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.05	0.00	1	795	AA
6	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.16	0.00	1	900	CUHT
7	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.11	0.00	2	900	CUHT
8	PORT	PORT EVERGLADES	138	138	UG	0.15	0.00	1	2000	CU
9	PORT EVERGLADES	SISTRUNK	138	138	SP	0.18	0.00	1	900	CUHT
10	PORT EVERGLADES	SISTRUNK	138	138	H	0.00	0.11	2	900	CUHT
11	PORT EVERGLADES	SISTRUNK	138	138	SP	0.92	0.00	1	1691	AAAC
12	PORT EVERGLADES	SISTRUNK	138	138	SP	0.12	0.00	1	1691	AAAC
13	PORT EVERGLADES	SISTRUNK	138	138	SP	1.53	0.00	1	1431	ACSR AZ
14	PORT EVERGLADES	SISTRUNK	138	138	SP	1.53	0.00	1	1431	ACSR AZ
15	PORT EVERGLADES	SISTRUNK	138	138	SP	0.16	0.00	1	1431	ACSR AZ
16	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.15	0.00	1	1431	ACSR AZ
17	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.85	0.00	2	1431	ACSR AZ
18	BROWARD	OAKLAND PARK NO 1	138	138	SP	2.13	0.00	1	954	ACSR AZ
19	BROWARD	OAKLAND PARK NO 1	138	138	SP	5.43	0.00	1	954	ACSR AZ
20	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.08	0.08	2	954	ACSR AZ
21	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.54	0.00	1	2-556B	AA
22	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	2.29	0.00	1	1431	ACSR AZ
23	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	1.42	0.00	1	1431	ACSR AZ
24	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	0.00	0.85	2	1431	ACSR AZ
25	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	0.94	0.00	1	1431	ACSR AZ
26	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	1.37	0.00	1	1431	ACSR AZ
27	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	2.63	0.00	1	954	ACSR AZ
28	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	0.28	0.00	1	954	ACSR AZ
29	BROWARD	OAKLAND PARK NO 2	138	138	SP	7.65	0.00	1	954	ACSR AZ
30	BROWARD	OAKLAND PARK NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
31	BROWARD	OAKLAND PARK NO 2	138	138	SP	1.69	0.00	1	954	ACSR AZ
32	BROWARD	OAKLAND PARK NO 2	138	138	H	0.08	0.00	1	954	ACSR AZ
33	BROWARD	OAKLAND PARK NO 2	138	138	H	0.00	0.52	2	954	ACSR AZ
34	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.27	2	954	ACSR AZ
35	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.38	0.00	1	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.29	0.00	1	795	AA
3	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	2.50	2	795	AA
4	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	1.50	2	954	ACSR AZ
5	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.19	0.00	1	795	AA
6	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.92	0.00	1	795	AA
7	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.25	2	954	ACSR AZ
8	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.44	0.00	1	1431	ACSR AZ
9	LAUDERDALE PLANT	SISTRUNK	138	138	H	0.51	0.00	1	2-556B	ACSR AZ
10	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.83	0.00	1	2-556B	AA
11	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.82	0.00	1	2-556B	ACSR AZ
12	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.52	0.00	1	1431	ACSR AZ
13	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.94	0.00	1	1431	ACSR AZ
14	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.06	0.00	1	1431	ACSR AW
15	BROWARD	LAUDERDALE PLT NO 1	138	138	H	4.11	0.00	1	954	ACSR AZ
16	BROWARD	LAUDERDALE PLT NO 1	138	138	H	4.28	0.00	1	2-336B	ACSR AZ
17	BROWARD	LAUDERDALE PLT NO 1	138	230	H	0.00	1.15	2	954	ACSR AZ
18	BROWARD	LAUDERDALE PLT NO 1	138	138	H	9.73	0.00	1	2-336B	ACSR AZ
19	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.02	0.00	1	1431	ACSR AZ
20	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.06	0.00	1	1431	ACSR AZ
21	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.16	0.00	1	954	ACSR AZ
22	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
23	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
24	BROWARD	DEERFIELD NO 1	138	138	SP	0.34	0.00	1	1431	ACSR AZ
25	BROWARD	DEERFIELD NO 1	138	230	SP	0.07	0.00	1	1431	ACSR AZ
26	BROWARD	DEERFIELD NO 1	138	138	SP	0.63	0.00	1	1431	ACSR AZ
27	BROWARD	DEERFIELD NO 1	138	138	SP	3.78	0.00	1	954	ACSR AZ
28	BROWARD	LAUDERDALE PLT NO 2	138	138	H	2.17	0.00	1	954	ACSR AZ
29	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	15.09	0.00	1	954	ACSR AZ
30	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	4.75	0.00	1	954	ACSR AZ
31	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.32	0.00	1	1431	ACSR AZ
32	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.08	0.00	1	954	ACSR AZ
33	BROWARD	RANCH	138	138	H	4.39	0.00	1	954	ACSR AZ
34	BROWARD	RANCH	138	138	H	27.38	0.00	1	2-336B	ACSR AZ
35	BROWARD	RANCH	138	230	H	4.50	4.50	2	1431	ACSR AZ



## ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.00	1	954	ACSR AZ
3	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.00	2	954	ACSR AZ
4	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.00	1	954	ACSR AZ
5	BROWARD	DEERFIELD NO 2	138	138	SP	2.58	0.00	1	2-556B	AA
6	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	1431	ACSR AZ
7	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	2-556B	AA
8	BROWARD	DEERFIELD NO 2	138	138	SP	3.26	0.00	1	954	ACSR AZ
9	DEERFIELD	YAMATO	138	138	SP	0.62	0.00	1	954	ACSR AZ
10	DEERFIELD	YAMATO	138	138	SP	13.17	0.00	1	954	ACSR AZ
11	DEERFIELD	YAMATO	138	138	H	0.53	0.53	2	954	ACSR AZ
12	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR AZ
13	DEERFIELD	YAMATO	138	138	SP	0.05	0.03	2	954	ACSR AZ
14	CEDAR	YAMATO	138	138	SP	0.53	0.02	2	954	ACSR AZ
15	CEDAR	YAMATO	138	138	SP	2.20	0.00	1	954	ACSR AZ
16	CEDAR	YAMATO	138	138	SP	2.98	0.00	1	954	ACSR AZ
17	CEDAR	YAMATO	138	138	SP	0.03	0.00	1	954	ACSR AZ
18	CEDAR	YAMATO	138	138	SP	9.60	0.00	1	954	ACSR AZ
19	CEDAR	YAMATO	138	138	SP	0.05	0.05	2	954	ACSR AZ
20	CEDAR	HYPOLUXO (LWU)	138	138	SP	0.00	0.53	2	954	ACSR AZ
21	CEDAR	HYPOLUXO (LWU)	138	138	SP	2.78	0.00	1	954	ACSR AZ
22	CEDAR	HYPOLUXO (LWU)	138	138	SP	2.71	0.00	1	954	ACSR AZ
23	CEDAR	HYPOLUXO (LWU)	138	138	SP	1.28	0.00	1	954	ACSR AZ
24	RANCH	WEST PALM BEACH	138	138	H	4.81	0.00	1	954	ACSR AZ
25	RANCH	WEST PALM BEACH	138	138	SP	2.40	0.00	1	954	ACSR AZ
26	RANCH	WEST PALM BEACH	138	138	SP	4.07	0.00	1	954	ACSR AZ
27	RANCH	WEST PALM BEACH	138	138	SP	2.54	0.00	1	2-556P	ACSR AZ
28	RANCH	WEST PALM BEACH	138	138	SP	4.76	0.00	1	954	ACSR AZ
29	RANCH	WEST PALM BEACH	138	138	SP	0.02	0.00	1	350	CUHT
30	RANCH	HYPOLUXO (LWU)	138	138	SP	11.95	0.00	1	954	ACSR AZ
31	RANCH	HYPOLUXO (LWU)	138	138	SP	0.10	0.00	1	954	ACSR AZ
32	RANCH	HYPOLUXO (LWU)	138	138	H	4.89	0.00	1	954	ACSR AZ
33	RANCH	HYPOLUXO (LWU)	138	138	SP	3.33	0.00	1	954	ACSR AZ
34	RANCH	RIVIERA NO 1	138	138	H	0.04	0.00	1	1431	ACSR AZ
35	RANCH	RIVIERA NO 1	138	138	H	11.25	0.00	1	2-556B	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1937  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	RANCH	RIVIERA NO 1	138	138	H	2.99	0.00	1	2-350B	CUHT
3	RANCH	RIVIERA NO 1	138	138	T	0.27	0.00	1	2-350B	CUHT
4	RANCH	RIVIERA NO 2	138	138	H	13.59	0.00	1	1431	ACSR AZ
5	RANCH	RIVIERA NO 2	138	138	H	0.67	0.00	1	900	CUHT
6	RANCH	RIVIERA NO 2	138	138	T	0.27	0.00	1	900	CUHT
7	RANCH	RIVIERA NO 3	138	138	H	0.02	0.00	1	900	CUHT
8	RANCH	RIVIERA NO 3	138	138	H	13.67	0.00	1	1431	ACSR AZ
9	RANCH	RIVIERA NO 3	138	138	SP	0.69	0.00	1	900	CUHT
10	RANCH	RIVIERA NO 3	138	138	T	0.27	0.00	1	900	CUHT
11	RIVIERA	WEST PALM BEACH	138	138	SP	0.03	0.00	1	1431	ACSR AZ
12	RIVIERA	WEST PALM BEACH	138	138	H	3.78	0.00	1	2-350B	CUHT
13	RIVIERA	WEST PALM BEACH	138	138	H	0.59	0.00	1	1431	ACSR AZ
14	RIVIERA	WEST PALM BEACH	138	138	H	0.03	0.00	1	900	CUHT
15	RIVIERA	WEST PALM BEACH	138	138	H	3.57	0.00	1	2-556B	ACSR AZ
16	RIVIERA	WEST PALM BEACH	138	138	H	0.02	0.00	1	2-556B	ACSR AZ
17	RIVIERA	WEST PALM BEACH	138	230	H	0.45	0.00	1	1431	ACSR AW
18	RIVIERA	WEST PALM BEACH	138	230	H	0.07	0.00	1	1431	ACSR AW
19	RIVIERA	WEST PALM BEACH	138	138	H	0.55	0.00	2	2-350B	CUHT
20	RIVIERA	WEST PALM BEACH	138	138	SP	0.64	0.00	1	1691	AAAC
21	RIVIERA	WEST PALM BEACH	138	138	T	0.27	0.00	1	1691	AAAC
22	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.03	0.00	1	600	CUHT
23	PLUMOSUS	RIVIERA NO 1	138	138	T	0.32	0.00	1	350	CUHT
24	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.66	0.00	1	350	CUHT
25	PLUMOSUS	RIVIERA NO 1	138	138	H	0.00	0.55	2	336.4	ACSR AZ
26	PLUMOSUS	RIVIERA NO 1	138	138	SP	11.83	0.00	1	336.4	ACSR AZ
27	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.52	0.00	1	336.4	ACSR AZ
28	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.89	0.00	1	556.5	ACSR AZ
29	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.14	0.00	1	795	ACSR AZ
30	PLUMOSUS	RIVIERA NO 2	138	138	SP	5.15	0.00	1	927.2	AAAC
31	PLUMOSUS	RIVIERA NO 2	138	138	SP	6.42	0.00	1	927.2	AAAC
32	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
33	PLUMOSUS	RIVIERA NO 2	138	138	SP	1.71	0.00	1	927.2	AAAC
34	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.02	0.00	1	954	ACSR AZ
35	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.07	0.00	1	795	ACSR AW

## ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987

## FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	DESIGNATION		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (I)
2	HOBE	PLUMOSUS	138	138	SP	12.35	0.00	1	795	ACSR AZ
3	HOBE	PLUMOSUS	138	138	SP	0.20	0.00	1	795	ACSR AZ
4	HOBE	PLUMOSUS	138	138	SP	0.04	0.00	1	795	ACSR AZ
5	HOBE	SANDPIPER	138	138	SP	0.04	0.00	1	795	ACSR AZ
6	HOBE	SANDPIPER	138	138	SP	15.36	0.00	1	795	ACSR AZ
7	HOBE	SANDPIPER	138	138	SP	1.04	0.00	1	795	ACSR AZ
8	HOBE	SANDPIPER	138	138	SP	0.64	0.00	1	556.5	ACSR AZ
9	HOBE	SANDPIPER	138	138	H	0.27	0.00	1	350	CUHT
10	HOBE	SANDPIPER	138	138	SP	0.42	0.00	1	350	CUHT
11	MIDWAY	SANDPIPER	138	138	SP	8.48	0.00	1	795	ACSR AZ
12	MIDWAY	SANDPIPER	138	230	SP	0.00	1.13	2	795	ACSR AZ
13	MIDWAY	SANDPIPER	138	230	SP	0.00	0.50	2	795	ACSR AZ
14	MIDWAY	SANDPIPER	138	230	SP	0.16	0.00	1	795	ACSR AZ
15	MIDWAY	SANDPIPER	138	138	SP	6.38	0.00	1	795	ACSR AZ
16	MIDWAY	SANDPIPER	138	138	SP	0.57	0.00	1	954	ACSR AZ
17	MIDWAY	SANDPIPER	138	138	H	5.10	0.00	1	954	ACSR AZ
18	MIDWAY	HARTMAN (FTP)	138	138	SP	0.26	0.00	1	954	ACSR AZ
19	MIDWAY	HARTMAN (FTP)	138	138	H	3.49	0.00	1	954	ACSR AZ
20	MIDWAY	HARTMAN (FTP)	138	138	SP	3.58	0.00	1	954	ACSR AZ
21	EMERSON	HARTMAN (FTP)	138	138	SP	10.71	0.00	1	954	ACSR AZ
22	EMERSON	HARTMAN (FTP)	138	138	SP	0.07	0.00	1	954	ACSR AW
23	EMERSON	WEST (VER)	138	138	SP	0.07	0.00	1	954	ACSR AW
24	EMERSON	WEST (VER)	138	138	SP	6.98	0.00	1	954	ACSR AZ
25	EMERSON	WEST (VER)	138	138	SP	0.32	0.00	1	556.5	ACSR AZ
26	EMERSON	WEST (VER)	138	138	SP	1.80	0.00	1	556.5	ACSR AZ
27	MALABAR	WEST (VER)	138	138	SP	31.24	0.00	1	954	ACSR AZ
28	MALABAR	WEST (VER)	138	230	SP	0.01	0.00	1	954	ACSR AZ
29	MALABAR	WEST (VER)	138	138	H	0.31	0.00	1	1127	AAAC
30	MALABAR	WEST (VER)	138	138	SP	0.10	0.00	1	1127	AAAC
31	MALABAR	WEST (VER)	138	138	H	0.02	0.00	1	954	ACSR AZ
32	MALABAR	WEST (VER)	138	138	SP	2.00	0.00	1	954	ACSR AZ
33	MALABAR	WEST (VER)	138	138	SP	2.96	0.00	1	954	ACSR AW
34	MALABAR	WEST (VER)	138	230	SP	0.12	0.16	2	954	ACSR AW
35	MALABAR	WEST (VER)	138	138	SP	0.15	0.00	2	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE	
2	MALABAR	WEST (VER)	138	138	H	6.23	0.00	1	795	ACSR	AZ
3	EAU GALLIE	MALABAR NO 1	138	138	H	6.31	0.00	1	795	ACSR	AZ
4	EAU GALLIE	MALABAR NO 1	138	138	SP	2.90	0.00	1	795	ACSR	AZ
5	EAU GALLIE	MALABAR NO 1	138	138	SP	5.52	0.00	1	795	ACSR	AZ
6	EAU GALLIE	MALABAR NO 1	138	138	SP	0.01	0.00	1	795	AA	
7	EAU GALLIE	MALABAR NO 1	138	138	SP	1.62	0.00	1	2-450B	AA	
8	EAU GALLIE	MALABAR NO 1	138	138	SP	0.16	0.00	1	2-350B	CUHT	
9	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.00	1	350	CUHT	
10	EAU GALLIE	MALABAR NO 1	138	138	SP	0.00	0.15	2	795	ACSR	AZ
11	EAU GALLIE	MALABAR NO 1	138	138	SP	0.04	0.00	1	795	ACSR	AW
12	EAU GALLIE	MALABAR NO 2	138	138	SP	1.91	0.00	1	795	ACSR	AZ
13	EAU GALLIE	MALABAR NO 2	138	138	SP	9.81	0.00	1	795	ACSR	AZ
14	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	6.23	0.00	1	954	ACSR	AZ
15	MALABAR	INDIAN HARBOR RADIAL	138	138	H	1.05	0.00	1	954	ACSR	AZ
16	MALABAR	INDIAN HARBOR RADIAL	138	133	SP	0.33	0.00	1	1127	AAAC	
17	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.31	0.00	1	1127	AAAC	
18	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	7.32	0.00	1	927.2	AAAC	
19	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.08	0.00	1	1127	AAAC	
20	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.00	0.26	2	1127	AAAC	
21	COCOA BEACH	EAU GALLIE	138	138	SP	0.02	0.00	1	954	ACSR	AZ
22	COCOA BEACH	EAU GALLIE	138	138	SP	6.93	0.00	1	1127	AAAC	
23	COCOA BEACH	EAU GALLIE	138	138	H	0.48	0.00	1	1127	AAAC	
24	COCOA BEACH	EAU GALLIE	138	138	SP	0.26	0.00	2	1127	AAAC	
25	COCOA BEACH	EAU GALLIE	138	138	SP	0.22	0.00	1	1127	AAAC	
26	COCOA BEACH	EAU GALLIE	138	138	SP	0.48	0.00	1	350	CUHT	
27	COCOA BEACH	EAU GALLIE	138	138	UG	0.98	0.00	1	1250	CU	
28	COCOA BEACH	EAU GALLIE	138	138	H	3.65	0.00	1	350	CUHT	
29	COCOA BEACH	EAU GALLIE	138	133	SP	0.01	0.00	1	350	CUHT	
30	COCOA BEACH	EAU GALLIE	138	138	SP	6.41	0.00	1	652.4	AAAC	
31	BREVARD	EAU GALLIE	138	138	SP	0.56	0.00	1	954	ACSR	AZ
32	BREVARD	EAU GALLIE	138	138	SP	17.91	0.00	1	954	ACSR	AZ
33	BREVARD	EAU GALLIE	138	138	SP	0.06	0.00	2	954	ACSR	AZ
34	BREVARD	EAU GALLIE	138	138	SP	0.00	0.07	2	350	CUHT	
35	BREVARD	EAU GALLIE	138	138	SP	0.06	0.00	1	350	CUHT	

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (J)
2	BREVARD	EAU GALLIE	138	138	SP	4.14	0.00	1	556.5	AA
3	BREVARD	EAU GALLIE	138	138	SP	0.12	0.00	1	556.5	ACSR AZ
4	BREVARD	EAU GALLIE	138	138	H	1.00	0.00	1	556.5	ACSR AZ
5	BREVARD	COCOA BEACH	138	138	H	2.60	0.00	1	556.5	ACSR AZ
6	BREVARD	COCOA BEACH	138	138	SP	2.06	0.00	1	954	ACSR AZ
7	BREVARD	COCOA BEACH	138	138	SP	2.77	0.00	1	954	ACSR AZ
8	BREVARD	COCOA BEACH	138	138	SP	1.90	0.00	1	350	CUHT
9	BREVARD	COCOA BEACH	138	138	H	0.81	0.00	1	350	CUHT
10	BREVARD	COCOA BEACH	138	138	SP	1.00	0.00	1	350	CUHT
11	BREVARD	COCOA BEACH	138	138	H	0.12	0.12	2	350	CUHT
12	BREVARD	COCOA BEACH	138	138	SP	3.93	0.00	1	4/0	CUHT
13	BREVARD	COCOA BEACH	138	138	H	0.28	0.00	1	4/0	CUHT
14	BREVARD	COCOA BEACH	138	138	SP	0.53	0.00	2	556.5	AA
15	BREVARD	COCOA BEACH	138	138	SP	0.02	0.00	1	556.5	AA
16	COCOA BEACH	SOUTH CAPE	138	138	SP	0.02	0.00	1	600	CUHT
17	COCOA BEACH	SOUTH CAPE	138	138	SP	5.43	0.00	1	927.2	AAAC
18	COCOA BEACH	SOUTH CAPE	138	138	SP	2.38	0.00	1	927.2	AAAC
19	COCOA BEACH	SOUTH CAPE	138	138	H	0.09	0.00	1	927.2	AAAC
20	BRADFORD	DEERHAVEN (GVL)	138	138	SP	11.27	0.00	1	795	ACSR AZ
21	RANCH	SOUTH BAY	138	138	H	0.04	0.00	1	350	CUHT
22	RANCH	SOUTH BAY	138	138	H	29.03	0.00	1	556.5	ACSR AZ
23	RANCH	SOUTH BAY	138	138	H	0.00	2.40	2	556.5	ACSR AZ
24	FT MYERS PLANT	SOUTH BAY	138	138	H	67.39	0.00	1	556.5	ACSR AZ
25	FT MYERS PLANT	SOUTH BAY	138	138	SP	0.05	0.00	1	350	CUHT
26	FT MYERS PLANT	SOUTH BAY	138	138	H	0.05	0.00	1	350	CUHT
27	FT MYERS PLANT	SOUTH BAY	138	138	H	0.02	0.00	1	556.5	ACSR AZ
28	ALICO	FT MYERS PLANT NO 1	138	138	SP	2.86	0.00	1	954	ACSR AZ
29	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.04	0.00	1	954	ACSR AZ
30	ALICO	FT MYERS PLANT NO 1	138	138	H	5.30	0.00	1	556.5	ACSR AZ
31	ALICO	FT MYERS PLANT NO 1	138	138	H	15.01	0.00	1	954	ACSR AZ
32	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.85	0.00	1	795	ACSR AZ
33	ALICO	FT MYERS PLANT NO 1	138	138	SP	1.35	0.00	1	795	ACSR AZ
34	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.01	0.00	2	795	ACSR AZ
35	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.00	0.01	2	795	ACSR AZ



ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES DOWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	ALICO	FT MYERS PLANT NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
3	ALICO	FT MYERS PLANT NO 1	138	138	H	6.00	0.00	1	3367#7	ACSR AW
4	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.95	0.00	1	556.5	ACSR AZ
5	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
6	ALICO	FT MYERS PLANT NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
7	ALICO	FT MYERS PLANT NO 2	138	138	H	9.22	0.00	1	954	ACSR AZ
8	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	5.22	2	954	ACSR AZ
9	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	0.37	2	954	ACSR AZ
10	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.81	0.00	1	336.4	ACSR AZ
11	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.03	0.00	1	954	ACSR AZ
12	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.34	0.00	1	954	ACSR AZ
13	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	H	6.63	0.00	1	954	ACSR AZ
14	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	H	0.44	0.00	1	954	ACSR AZ
15	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	SP	0.73	0.00	1	954	ACSR AZ
16	ALICO	NAPLES	138	138	H	1.00	0.00	1	954	ACSR AZ
17	ALICO	NAPLES	138	138	H	3.80	0.00	1	795	SSAC AW
18	ALICO	NAPLES	138	138	H	8.26	0.00	1	795	ACSR
19	ALICO	NAPLES	138	138	H	8.12	0.00	1	336.4	ACSR AZ
20	ALICO	NAPLES	138	138	SP	0.08	0.00	1	336.4	ACSR AZ
21	ALICO	NAPLES	138	138	SP	0.22	0.00	1	954	ACSR AZ
22	ALICO	NAPLES	138	138	SP	3.03	0.00	1	795	ACSR AZ
23	ALICO	NAPLES	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
24	COLLIER	NAPLES	138	138	H	1.80	0.00	1	954	ACSR AZ
25	COLLIER	NAPLES	138	138	SP	2.24	0.00	1	954	ACSR AZ
26	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.04	0.00	1	795	ACSR AZ
27	COLLIER	ALLIGATOR RADIAL	138	138	H	11.42	0.00	1	795	ACSR AZ
28	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.25	0.00	1	795	ACSR AZ
29	COLLIER	ALLIGATOR RADIAL	138	138	H	0.03	0.00	1	795	ACSR AZ
30	COLLIER	CAPRI RADIAL	138	138	H	0.03	0.00	1	1431	ACSR AZ
31	COLLIER	CAPRI RADIAL	138	138	SP	18.30	0.00	1	954	ACSR AZ
32	COLLIER	CAPRI RADIAL	138	138	H	0.43	0.00	1	954	ACSR AZ
33	FT MYERS PLANT	LEE SUB NO 2 (LEC)	138	138	H	0.96	0.00	1	556.5	ACSR AZ
34	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	0.52	0.00	1	954	ACSR AZ
35	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	5.22	0.00	2	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	OPERATING VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	0.37	0.00	2	954	ACSR AZ
3	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	1.86	0.00	1	954	ACSR AZ
4	CHARLOTTE	RINGLING	138	138	H	0.11	0.00	1	556.5	ACSR AZ
5	CHARLOTTE	RINGLING	138	138	H	0.02	0.00	1	556.5	ACSR AZ
6	CHARLOTTE	RINGLING	138	138	H	37.68	0.00	1	556.5	ACSR AZ
7	CHARLOTTE	RINGLING	138	138	H	0.00	7.00	2	556.5	ACSR AZ
8	CHARLOTTE	RINGLING	138	138	H	0.03	0.00	1	350	CUHT
9	VENICE	VENICE DIST RADIAL	138	138	H	0.00	0.13	2	954	ACSR AZ
10	VENICE	VENICE DIST RADIAL	138	138	SP	0.01	0.00	1	954	ACSR AZ
11	RINGLING	FRUITVILLE RADIAL	138	138	H	0.13	0.00	1	795	ACSR AZ
12	RINGLING	FRUITVILLE RADIAL	138	138	H	2.06	0.00	2	795	ACSR AZ
13	RINGLING	FRUITVILLE RADIAL	138	138	SP	1.90	0.00	1	795	ACSR AZ
14	RINGLING	FRUITVILLE RADIAL	138	138	SP	4.29	0.00	1	795	ACSR AZ
15	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.79	0.00	1	954	ACSR AZ
16	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.37	0.00	1	954	ACSR AZ
17	RINGLING	FRUITVILLE RADIAL	138	138	H	0.01	0.00	1	795	ACSR AZ
18	CHARLOTTE	MYAKKA	138	138	H	2.83	0.00	1	954	ACSR AZ
19	CHARLOTTE	MYAKKA	138	138	H	0.06	0.00	1	954	ACSR AZ
20	CHARLOTTE	MYAKKA	138	138	SP	2.53	0.00	1	954	ACSR AZ
21	CHARLOTTE	MYAKKA	138	138	SP	0.02	0.00	1	954	ACSR AZ
22	CHARLOTTE	MYAKKA	138	138	SP	6.55	0.00	1	795	ACSR AZ
23	CHARLOTTE	MYAKKA	138	230	H	0.72	0.00	1	795	ACSR AZ
24	CHARLOTTE	MYAKKA	138	138	SP	17.83	0.00	1	795	ACSR AZ
25	CHARLOTTE	MYAKKA	138	230	H	0.62	0.00	2	954	ACSR AZ
26	MYAKKA	VENICE	138	230	H	0.00	0.62	2	954	ACSR AZ
27	MYAKKA	VENICE	138	138	SP	15.50	0.00	1	795	ACSR AZ
28	MYAKKA	VENICE	138	138	SP	0.12	0.00	1	954	ACSR AZ
29	MYAKKA	VENICE	138	138	SP	0.13	0.00	1	954	ACSR AZ
30	MYAKKA	ROTONDA RADIAL	138	138	SP	6.91	0.00	1	954	ACSR AW
31	LAURELWOOD	VENICE NO 1	138	138	H	0.13	0.00	2	954	ACSR AZ
32	LAURELWOOD	VENICE NO 1	138	138	SP	2.05	0.00	1	795	ACSR AZ
33	LAURELWOOD	VENICE NO 1	138	230	H	3.83	0.00	2	954	ACSR AZ
34	LAURELWOOD	VENICE NO 1	138	138	SP	0.01	0.00	1	954	ACSR AZ
35	LAURELWOOD	VENICE NO 2	138	230	H	0.00	3.83	2	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1997  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (3)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	LAURELWOOD	VENICE NO 2	138	138	SP	14.69	0.00	1	795	ACSR AZ
3	LAURELWOOD	VENICE NO 2	138	138	SP	3.32	0.00	1	954	ACSR AZ
4	LAURELWOOD	VENICE NO 2	138	138	SP	2.76	0.00	1	795	ACSR AZ
5	LAURELWOOD	VENICE NO 2	138	138	SP	0.12	0.00	1	954	ACSR AW
6	LAURELWOOD	VENICE NO 2	138	138	H	0.04	0.00	1	954	ACSR AW
7	LAURELWOOD	VENICE NO 2	138	138	H	8.81	0.00	1	795	ACSR AZ
8	LAURELWOOD	VENICE NO 2	138	138	SP	2.50	0.00	1	954	ACSR AZ
9	LAURELWOOD	VENICE NO 2	138	138	H	0.01	0.00	1	795	ACSR AZ
10	RINGLING	BENEVA RADIAL	138	138	SP	1.72	0.00	1	795	ACSR AZ
11	RINGLING	BENEVA RADIAL	138	138	H	0.00	1.25	2	795	ACSR AZ
12	RINGLING	BENEVA RADIAL	138	138	SP	1.06	0.00	1	795	AA
13	RINGLING	BENEVA RADIAL	138	138	SP	3.53	0.00	1	795	ACSR AZ
14	BRADENTON	RINGLING	138	138	H	0.15	0.00	1	795	ACSR AZ
15	BRADENTON	RINGLING	138	138	SP	3.55	0.00	1	795	ACSR AZ
16	BRADENTON	RINGLING	138	138	H	12.26	0.00	1	2-3368	ACSR AZ
17	BRADENTON	RINGLING	138	138	SP	0.36	0.00	1	795	ACSR AZ
18	CORTEZ	RINGLING	138	138	H	1.33	0.00	1	795	ACSR AZ
19	CORTEZ	RINGLING	138	138	H	0.50	0.00	2	795	ACSR AZ
20	CORTEZ	RINGLING	138	138	SP	13.60	0.00	1	795	ACSR AZ
21	CORTEZ	RINGLING	138	138	SP	1.67	0.00	1	795	ACSR AZ
22	CORTEZ	RINGLING	138	138	SP	1.20	0.00	1	795	AA
23	BRADENTON	CORTEZ	138	138	SP	7.39	0.00	1	795	ACSR AZ
24	BRADENTON	CORTEZ	138	138	SP	2.57	0.00	1	795	ACSR AZ
25	BRADENTON	CORTEZ	138	138	SP	0.29	0.00	1	336.4	ACSR AZ
26	CORTEZ	JOHNSON	138	138	SP	8.61	0.00	1	954	ACSR AZ
27	CORTEZ	JOHNSON	138	138	H	0.23	0.00	1	1127	AAAC
28	RINGLING	SARASOTA	138	138	SP	0.26	0.00	1	795	ACSR AZ
29	RINGLING	SARASOTA	138	138	H	1.26	0.50	2	795	ACSR AZ
30	RINGLING	SARASOTA	138	138	SP	3.16	0.00	1	795	AA
31	RINGLING	SARASOTA	138	138	SP	0.05	0.00	1	795	AA
32	TOTAL POLE LINE MILES OPERATING AT 138 KV =					1276.97				
33	TOTAL UNDERGROUND MILES OPERATING AT 138 KV =					44.55				
34										
35	TOTAL POLE LINE MILES OPERATING AT 115 KV =					601.63				

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1987  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C) DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F) ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2		TOTAL UNDERGROUND MILES OPERATING AT 115 KV = 0.21						
3								
4		TOTAL POLE LINE MILES OPERATING AT 69 KV = 252.09						
5		TOTAL UNDERGROUND MILES OPERATING AT 69 KV = 17.22						
6								
7		TOTAL POLE LINE MILES OPERATING AT ALL KV = 5119.73						
8		TOTAL UNDERGROUND MILES OPERATING AT ALL KV = 93.42						
9								
10		GRAND TOTAL POLE LINE MILES = 5213.15						
11								
12		SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER						

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	141,874,732	1,217,099,936	1,358,974,668	20,618,732	22,541,188	141,118	43,301,038	1
								2
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
<b>FOOTNOTE DATA</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
422-A	11&12	B	<p>FPL and Jacksonville Electric Authority (JEA) jointly undertook the construction of a 500 KV Tie with Georgia Power Company of the Southern Companies. The project consisted of the building of two 500 KV lines (approximately 38 miles each in length) from FPL's Duval substation North to the St. Mary's River (Florida/Georgia Border). The project also consisted of the building of a 500 KV substation at Duval and a 230 KV line from Duval substation to JEA's Normandy substation.</p> <p>The costs for the project were shared equally by JEA &amp; FPL. But the ownership was divided as follows:  FPL owns 100% of Duval Substation  JEA owns 100% of 230 KV line  FPL owns 0.5% of two 500 KV lines (but has the right to 50% of the capacity of the lines)  JEA owns 99.5% of the two 500 KV lines (but has right to 50% of the capacity of the lines)</p> <p>The accounting for the investments is based on FPL's ownership interest. FPL has recorded on its books 100% of the capital costs to construct Duval Substation and 0.5% of the capital costs to construct the two 500 KV lines.</p> <p>FPL has sole responsibility to operate and maintain the two 500 KV lines. The operating and maintenance costs are shared by FPL and JEA, based on their respective ownership interests (FPL, 0.5%; JEA, 99.5%). Per the contract, FPL allocates a portion of its Administrative and General expenses as well as indirect transmission line O&amp;M expenses to the lines and bills JEA for 99.5% of such allocations.</p>		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__ 87		
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Changes	1/1/87-3/31/87					
2							
3	Myakka	Rotonda Radial	+0.39	SPC	8	1	1
4	"	"	+1.02	SPC	8	1	1
5	"	"	+0.09	SPC	8	1	1
6	"	"	+0.99	SPC	8	1	1
7	"	"	+0.82	SPC	8	1	1
8	"	"	+3.13	SPC	12	1	1
9	"	"	+0.41	SPC	12	1	1
10	"	"	+0.06	SPC	12	1	1
11							
12	Johnson	Big Bend	-0.68	HW		1	1
13	"	"	-0.67	HW		1	1
14	"	"	+0.59	SPC	8	1	1
15	"	"	+0.56	SPC	8	1	1
16							
17	Daytona	Port Orange Radial	-0.02	SPW		1	1
18	"	"	+0.02	SPC		1	1
19	"	"	-1.45	SPW	20	1	1
20	"	"	+1.45	SPC		1	1
21							
22	Pahokee	Bryant (USSC)	-2.31	SPW	9	1	1
23			+2.31	SPWW		1	1
24							
25							
26							
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44	TOTAL						

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <sup>87</sup>	
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).					3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)		
954	ACSR/AW	31T	138	193,212	331,171	393,696	918,079	1	
954	ACSR/AW	31T	138					2	
954	ACSR/AW	31V	138					3	
954	ACSR/AW	31T	138					4	
954	ACSR/AW	31V	138					5	
954	ACSR/AW	31V	138					6	
954	ACSR/AW	31V	138					7	
954	ACSR/AW	31V	138					8	
954	ACSR/AW	31V	138					9	
900	CUHT	41H	230	142,516	117,621	260,137	10		
900	CUHT	41H	230				11		
954	ACSR/AW	41T	230				12		
954	ACSR/AW	41T	230				13		
954	ACSR/AZ	21V	115	367,281	281,657	648,939	14		
954	ACSR/AZ	31V	115				15		
450	AA	21T	115				16		
954	ACSR/AW	31T	115				17		
2	CU	11T	69	3,808	145,759	33,827	183,394	18	
556.5	ACSR/AW	11T	69					19	
								20	
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__ 87		
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Changes	1/1/87-3/31/87					
2							
3	Johnson	Ringling	+0.04	HW	10	1	1
4	"	"	+0.12	SPC	10	1	1
5							
6	Changes	4/1/87-6/30/87					
7							
8	Hobe	Sandpiper	-0.70	SPW		1	1
9	"	"	+0.70	SPC		1	1
10							
11	Ranch	Hypoluxo	+0.06	SPC		1	1
12							
13	Palatka	St. Johns	+0.42	HC		1	1
14							
15	Riviera	West Palm Beach	+0.02	3PC		1	1
16	"	"	+0.01	HW		1	1
17							
18	Bunnell	St. Johns	-26.94	HW		1	1
19	"	"	+25.98	HW		1	1
20	"	"	+0.98	SPST		1	1
21	"	"	-0.02	SPW		1	1
22							
23							
24							
25							
26							
27							
28							
29							
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41							
42							
43							
44	TOTAL						

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>87</u>	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
2.336B	ACSR/AZ	41H1	230		52,874	74,302	127,176	1
1431	ACSR/AZ	41V	230					2
								3
								4
								5
								6
795	ACSR/AZ	31T	138		95,279	75,130	170,409	7
795	ACSR/AZ	31V	138					8
								9
954	ACSR/AZ	31V	138		46,796	4,322	51,118	10
								11
556.5	ACSR/AW	31H	115	19,435	62,723	33,106	115,264	12
								13
556B	ACSR/AZ	31H	138		22,237	12,734	34,971	14
1431	ACSR/AZ	31H	138					15
								16
2/0	CU	21H	115	22,488	1,441,447	1,084,072	2,548,007	17
795	ACSR/AW/ TW	21H	115					18
								19
795	ACSR/AW/ TW	41H1	115					20
								21
4/0	CUHT	21V	115					22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>87</u>	
TRANSMISSION LINES ADDED DURING YEAR								
<p>1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion</p>								
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	
1	Changes	7/1/87-9/30/87						
2	Lauderdale	Sistrunk	-0.13	SPW		1	1	
3	"	"	+0.07	SPC		1	1	
4	"	"	+0.11	SPC		1	1	
5								
6	Cedar	Hypoluxo	-0.87	SPW		1	1	
7	"	"	+0.87	SPC		1	1	
8								
9	Midway	Sandpiper	-0.06	SPW		1	1	
10			+0.16	SPC		1	1	
11								
12	Bunnell	Putnam	-0.02	HW		1	1	
13								
14	Bunnell	Volusia	+0.07	HW		1	1	
15								
16	Norris	Sanford	+0.01	SPW		1	1	
17								
18	Bunnell	Ormond	-0.02	HW		1	1	
19	"	"	-0.12	SPW		1	1	
20	"	"	+0.27	SPC		1	1	
21								
22	Deland	Palatka	+0.08	SPC		1	1	
23								
24								
25								
26								
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43								
44	TOTAL							

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19_87	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
2-556B	ACSR/AZ	31T	138	69,388	111,184	71,455	252,027	1
1431	ACSR	31V1	138					2
1431	ACSR	31V1	138					3
								4
								5
954	ACSR/AZ	31T	138	167,231	34,054	201,285	116,836	6
954	ACSR/AZ	31V1	138					7
								8
795	ACSR/AZ	31T	138	82,548	34,288	116,836	178,028	9
795	ACSR/AZ	41V1	138					10
								11
954	ACSR/AZ	41H	230	27,136	62,579	88,313	178,028	12
								13
954	ACSR/AZ	41H	230					(See Line 12)
								15
795	ACSR/AZ	31T	115	(See Line 12)		2,138	2,138	16
								17
2/0	CU	21H	115					18
4/0	CU	21V	115					19
795	ACSR/AW	31V1	115					20
								21
336.4	ACSR/AZ	31V	115	10,935	16,396	16,396	27,331	22
								23
								24
								25
								26
								27
								28
								29
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>		
<b>TRANSMISSION LINES ADDED DURING YEAR</b>							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion			
2. Provide separate subheadings for overhead and							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Changes	7/1/87-9/30/87(cont'd)					
2							
3	Volusia	Smyrna #1	+0.04	SPW		1	1
4	"	"	+0.08	SPC		1	1
5							
6	Lauderdale	Playland #1 Radial	-0.09	SPW		1	1
7	"	"	+0.01	SPW		1	1
8	"	"	+0.56	SPW		1	1
9	"	"	-0.70	SPW		1	1
10	"	"	+0.21	SPC		1	1
11							
12	Lauderdale	Playland #1 Radial	-0.20	SPW		1	1
13	"	"	+0.20	SPC		1	1
14							
15	Hollywood	Lauderdale Plant	+0.03	SPC		1	1
16	"	"	-0.29	SPW		1	1
17	"	"	+0.29	3PC		1	1
18	"	"	-2.50	HW		2	2
19	"	"	+2.50	3PWC		2	2
20							
21	Brevard	Cocoa Beach	+0.52	SPC		1	1
22							
23							
24							
25							
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44	TOTAL						

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>87</u>	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specifi- cation (l)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
2/0	CU	21T	115		20,243	14,076	34,319	1
954	ACSR/AW	31V	115					2
								3
								4
350	CUHT	11V	115		50,113	105,475	155,588	5
350	CUHT	11H	115					6
556.5	AA	11V	115					7
556.5	AA	11T	115					8
556.5	AA	11V	115					9
								10
795	AA	11V	115	(See Line 5)				11
795	AA	12V	115					12
								13
954	ACSR/AZ	32V	138	(See Line 5)				14
795	AA	31T	138					15
795	AA	32V	138					16
795	AA	32V	138					17
795	AA	32V	138					18
								19
350	CUHT	31V	138	20,937	67,209		88,146	20
								21
								22
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 87		
TRANSMISSION LINES ADDED DURING YEAR							
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Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Changes	7/1/87-9/30/87 (cont'd)					
2	Hobe	Sandpiper	-0.34	SPW		1	1
3	"	"	+0.34	SPC		1	1
4							
5	Changes	10/1/87-12/31/87	+0.84	SPC		1	1
6	Lauderdale	Sistrunk	-0.31	SPW		1	1
7							
8	Andytown	Levee #2	+15.62	HST		1	1
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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44	TOTAL						



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <sup>87</sup>	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
795	ACSR/AZ	31T	138		43,365	13,402	56,767	1
795	ACSR/AZ	31V	138					2
								3
								4
1431	ACSR/AZ	31V1	138	212,969	291,920	158,600	663,489	5
2.556B	ACSR/AZ	31T	138					6
								7
3.1272	ACSR/AW	51H	500	541,867	4,633,828	1,433,959	6,609,654	8
								9
								10
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__ 87
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### SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may

be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
8					
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See Pages 426-A through 426-Q, 427-A through 427-O

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1987	Dec. 31, 1987
	(2) A Resubmission		

Division: NORTHEASTERN-DAYTONA

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
BULOW	D	115	13.8	
BUNNELL	T	230	130	13.8
COMO	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8	
DAYTONA BEACH	D	115	13.8	
DELAND	D	115	13.8	
EAST PALATKA	D	115	13.8	
EAST PALATKA	D	66/33	13.8	
EDGEWATER	D	130	13.8	
FLAGLER BEACH	D	22.9	13.2	
FLAGLER BEACH	D	115	13.8	
FLEMING	D	115	13.8	
GENERAL ELECTRIC	D	115	13.8	
HASTINGS	D	115	13.8	
HOLLY HILL	D	130	24/13.8	
HUDSON	D	131	13.8	
HUDSON	D	115	13	
INTERLACHEN	D	115	13.8	
LEWIS	D	130	13.8	
MADISON	D	131	13.8	
MATANZAS	D	115	13.8	
MCMEEKIN	D	115	13.8	
MOBILE SUB - DAYTONA	D	66/33	13/4/2.4	
MOBILE SUB - DAYTONA	D	138/115	24/13.8	
ORANGEDALE	D	230	13.8	
ORMOND	D	115	13.8	
PACIFIC	D	115	13.8	
PALATKA	D	130	13.8	
PALATKA PLANT	T**	115	13.8	
PALATKA PLANT	T**	69.4	13.8	
PORT ORANGE	D	130	13.8	
PUTNAM PLANT	T**	115	4.16	
PUTNAM PLANT	T**	239	13.2	
PUTNAM PLANT	T**	239	13.2/13.2	
PUTNAM PLANT	T**	230	130	
RICE	T	525	241.5	34.5
SOUTH DAYTONA	D	131	13.8	
SOUTH DAYTONA	D	115	13.8	
ST. AUGUSTINE	D	115	13.8	
ST. JOE	D	115	24	
ST. JOHNS	T	230	115	
TAYLOR	D	115	13	
VOLUSIA	T	230	115	13.2
WILLOW	D	115	13	
WILLOW	D	131	13.8	

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power &amp; Light

(1) \* An Original

(2) A Resubmission

Dec. 31, 1987

Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
23.00	2	0
300.00	1	0
6.30	1	0
10.50	1	0
10.50	1	0
89.60	2	0
2.50	1	0
15.70	2	0
6.25	1	0
56.00	2	0
11.20	1	0
25.00	2	0
56.00	2	0
56.00	2	0
15.65	2	0
112.00	2	0
30.00	1	0
30.00	1	0
9.40	1	0
44.00	2	0
56.00	2	0
56.00	2	0
10.50	1	0
3.00	0	1
27.00	0	1
44.00	2	0
90.00	2	0
10.50	1	0
58.00	2	0
85.00	0	1
43.70	0	1
86.00	3	0
14.25	1	0
240.00	2	0
320.00	2	0
336.00	2	0
1,500.00	3	1
56.00	2	0
30.00	1	0
56.00	2	0
60.00	2	0
200.00	1	0
30.00	1	0
800.00	3	0
30.00	1	0
28.00	1	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1987	Dec. 31, 1987
	(2) A Resubmission		

Division: NORTHEASTERN-COCOA

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
AURORA	D	138	13.8	
BABCOCK	D	138	24	
BANANA RIVER	D	138	13.8	
BREVARD	T	230	138	
BREVARD	T	230	130	13.2
CAPE CANAVERAL PLANT	T**	230	130/69	11.4
CAPE CANAVERAL PLANT	T**	239	20.9	
CAPE CANAVERAL PLANT	T**	230	130	13.2
CELERY	D	22.9	13.2	
CELERY	D	115	13.8	
CITY POINT	D	138/69	13.8	
CITY POINT	D	131	13.8	
CLEARLAKE	D	138	13.8	
COCOA	D	138	13.8	
COCOA	D	138/69	13.8	
COCOA	D	66	13/4.16	
COCOA BEACH	D	138	13.8	
COLLEGE	D	230	13.8	
COURTENAY	D	131	13.8	
DELTONA	D	230	24.0	
EAU GALLIE	D	138/69	13.8	
EAU GALLIE	D	138	13.8	
FRONTENAC	D	131	13.8	
FRONTENAC	D	115	13.8	
GENEVA	D	131/69	24	
GRANDVIEW	D	131	13.8	
GRISSOM	D	115	4.16	
HARRIS	D	138	13.8	
HIBISCUS	D	138	13.8	
HOLLAND PARK	D	138	13.8	
INDIALANTIC	D	138	13.8	
INDIAN HARBOR	D	138/69	13.8	
INDIAN RIVER	D	131	13.8	
LAUREL	D	115	4.16	
MALABAR	T	230	138	13.2
MALABAR	T	230	130/69	13.8
MCDONNELL	D	115	13.8	
MELBOURNE	D	138	13.8	
MELBOURNE	D	138/69	13.8	
MELBOURNE	D	33/13.8	4/2.4	
MELBOURNE	D	138/69	13/4.16	
MERRITT	D	138	13.8	
MICCO	D	138/69	13.8	
MICCO	D	138	13.8	
MIMS	D	115/69	13.8	
MOBILE SUB - COCOA	D	138/115	24/13.8	
NORRIS	T	230	115	13.5



Name of Respondent  
Florida Power & Light

This Report Is:  
(1) \* An Original  
(2) A Resubmission

Date of Report  
Dec. 31, 1987

Year of Report  
Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
90.00	2	0
60.00	2	0
40.50	2	0
200.00	2	0
224.00	1	0
224.00	2	0
920.00	2	0
392.00	2	0
22.40	2	0
60.00	2	0
25.00	1	0
28.00	1	0
56.00	2	0
28.00	1	0
28.00	1	0
11.30	2	0
56.00	2	0
30.00	1	0
56.00	2	0
30.00	1	0
28.00	1	0
28.00	1	0
28.00	1	0
12.50	1	0
28.00	1	0
56.00	2	0
12.50	1	0
88.00	3	0
88.00	3	0
56.00	2	0
56.00	2	0
56.00	2	0
56.00	2	0
15.00	2	0
224.00	1	0
224.00	2	0
30.00	1	0
44.80	1	0
44.80	1	0
3.00	1	0
14.00	1	0
30.00	1	0
12.50	1	0
12.50	1	0
56.00	2	0
27.00	0	1
150.00	2	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original		
	(2) A Resubmission	Dec. 31, 1987	Dec. 31, 1987

Division: NORTHEASTERN-COCOA

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
PALM BAY	D	138/69	13.8	
PALM BAY	D	138	13.8	
PATRICK	D	138/69	13.8	
PATRICK	D	138	13.8	
POINSETT	T	525	241.5	34.5
ROCKLEDGE	D	138	13.8	
SANFORD	D	115	13.8	
SANFORD PLANT	T**	230	130	13.2
SANFORD PLANT	T**	239	22.8	
SANFORD PLANT	T**	115	17	
SO. CAPE	T	138	115	13.8
SOUTH COCOA BEACH	D	138/69	13.8	
SYKES CREEK	D	138/69	13.8	
SYKES CREEK	D	138	13.8	
TITUSVILLE	D	131	13.8	
TROPICANA	D	138	13.8	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1987	Dec. 31, 1987
	(2) A Resubmission		

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
44.80	1	0
44.80	1	0
89.60	2	0
28.00	1	0
1,500.00	3	1
56.00	2	0
60.00	2	0
336.00	2	0
920.00	2	0
180.00	1	0
168.00	1	0
56.00	2	0
56.00	2	0
28.00	1	0
89.60	2	0
25.00	2	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original (2) A Resubmission	Dec. 31, 1987	Dec. 31, 1987

Division: NORTHEASTERN-LAKE CITY

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Terti Voltage (kV)
-----	----	-----	-----	-----
BALDWIN	T	230	115	13.2
BRADFORD	T	138	115	13.2
BRADFORD	T	230	115	13.8
CALLAHAN	D	115	24	
COLUMBIA	T	131/115	69	13.8
COLUMBIA	T	115	69	8.3
COLUMBIA	D	115	13.8	
DUVAL	T	525	241.5	34.5
LAKE BUTLER	D	115	13.8	
LAWTEY	D	115	13.8	
LIVE OAK	D	66	13.8	
MACCLENNY	D	115	24/13.8	
MACCLENNY	D	115	24	
MOULTRI	D	115	13	
NEW RIVER	T	131	69	13.8
STARKE	T	115	69	2.4
STARKE	D	67	13.8	
STEELBALD	D	230	24	
TRAIL RIDGE	D	22.9	13.2	
TRAIL RIDGE	D	115	13.8	
WIREMILL	D	115	24/13.8	
YULEE	D	230	24	

Name of Respondent  
Florida Power & Light

This Report Is:  
(1) \* An Original  
(2) A Resubmission

Date of Report  
Dec. 31, 1987

Year of Report  
Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
200.00	1	0
224.00	1	0
200.00	1	0
60.00	2	0
56.00	1	0
20.00	1	0
90.00	2	0
3,000.00	6	0
15.65	2	0
5.60	1	0
31.30	3	0
14.00	1	0
21.00	2	0
30.00	1	0
112.00	2	0
56.00	3	0
23.20	2	0
140.00	2	0
16.20	2	0
26.50	2	0
14.00	2	0
60.00	2	0



Division: EASTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
ACME	D	138	24	
ATLANTIC	D	138	13.8	
BEELINE	D	138	13.8	
BELLE GLADE	D	138/69	13.8	
BELVEDERE	D	138/69	13/4.16	
BELVEDERE	D	138/69	13.8	
BIG THREE	D	66/33	13/4/2.4	
BOCA RATON	D	138	13.8	
BOCA TEECA	D	138	13.8	
BOYNTON	D	138	13.8	
BRIGHTON	D	66	13.8	
BUTTS	D	230	13.8	
CEDAR	T	230	138	
CLEWISTON	D	138/69	13.8	
CLEWISTON	D	138	13.8	
CLINTMOORE	D	230	24	
DATURA STREET	D	138/69	13.8	
DATURA STREET	D	66	4.16	
DELRAY BEACH	D	13.8	2.4	
DELTRAIL	D	230	24.0	
EMERSON	T	230	138	
FLORIDA STEEL	D	230/133	13.8	
FLORIDA STEEL	D	230	13.8	
FOUNTAIN	D	138	13.8	
FRONTIER	D	230	13.8	
FT. PIERCE	D	138	13.8	
GERMANTOWN	D	138	13	
GOLF	D	138	13.8	
GREENACRES	D	138	13.8	
HILLCREST	D	138	13.8	
HILLCREST	D	13.2	4.16	
HILLCREST	D	66	13/4.16	
HILLSBORO	D	138	13.8	
HOBE	T	230	138	
HUTCHINSON ISLAND	D	230	13/4.16	
IBM	D	138	13.8	
JENSEN	D	138	13.8	
JUNO BEACH	D	138/69	13.8	
JUNO BEACH	D	138	13.8	
JUPITER	D	138/69	13.8	
JUPITER	D	138	13.8	
LAKE PARK	D	138	13.8	
LANTANA	D	138	13.8	
LINTON	D	138	13.8	
MARTIN PLANT	T**	230	69	
MARTIN PLANT	T**	525	22	
MIDWAY	T	525	241	34.5

Name of Respondent  
Florida Power & Light

This Report Is:  
(1) \* An Original  
(2) A Resubmission

Date of Report  
Dec. 31, 1987

Year of Report  
Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
110.00	2	0
56.00	2	0
56.00	2	0
56.00	2	0
28.00	2	0
28.00	1	0
17.92	3	0
88.00	3	0
89.60	2	0
86.00	3	0
11.40	2	0
60.00	2	0
400.00	1	0
12.50	1	0
4.69	1	0
110.00	2	0
56.00	2	0
16.90	2	0
2.50	3	1
110.00	2	0
400.00	1	0
20.00	1	0
90.00	2	0
60.00	2	0
28.00	1	0
56.00	2	0
90.00	2	0
90.00	2	0
75.00	2	0
60.00	2	0
7.50	1	0
3.33	1	0
56.00	2	0
400.00	1	0
56.00	2	0
90.00	3	0
88.00	3	0
28.00	1	0
56.00	2	0
28.00	1	0
56.00	2	0
90.00	2	0
86.00	3	0
89.60	2	0
50.00	1	0
2,880.00	4	0
2,000.00	3	1

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power &amp; Light

(1) \* An Original

(2) A Resubmission

Dec. 31, 1987

Dec. 31, 1987

Division: EASTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
MIDWAY	T	138	69	6.3
MIDWAY	T	230	138	13.8
MILITARY TRAIL	D	138	13.8	
MOBILE SUB - WPB	D	66/33	13/4/2.4	
MONET	D	138/69	13.8	
MONET	D	138	13.8	
NORTHWOOD	D	138/69	13.8	
NORTHWOOD	D	66	4/2.4	
NORTON	D	138	24/13.8	
OAKES	D	138	13	
OKEECHOBEE	D	67	13.8	
OKEECHOBEE	D	138/69	13.8	
OLYMPIA	D	138	24	
OSBORNE	D	138/69	13.8	
OSLO	D	138	13.8	
OSLO	D	138/69	13.8	
PAHOKEE	D	67	13.8	
PORT MAYACA	D	22.9	13.2	
PORT MAYACA	D	138/69	24	
PORT SEWALL	D	138	13.8	
PRATT WHITNEY	D	230	13.8	
PRATT WHITNEY	D	69/34.6	13.8	
PRIMAVISTA	D	138	13.8	
PURDY LANE	D	138	13.8	
QUAKER OATS	D	66/33	4.16	
QUAKER OATS	D	66	4.16	
RANCH	T	230	138	13.8
RIVIERA	D	138/69	13.8	
RIVIERA PLANT	T**	69.4	13.8	
RIVIERA PLANT	T**	138	19	
RIVIERA PLANT	T**	138	69	14.4
ROEBUCK	D	138	13.8	
SANDALFOOT	D	230	13	
SANDPIPER	T	230	138	13.2
SAVANNAH	D	138	13.8	
SEBASTIAN	D	138	24	
SHERMAN	D	230	24	
SHERMAN	T	230	130/69	
SHERMAN	T	230	69	13.8
SOUTH BAY	T	138	69	7.1
SOUTH BAY	D	138	13.8	
ST. LUCIE PLANT	T**	239	20.9	
STUART	D	138	13.8	
TERMINAL	D	13.8	4.16	
TERMINAL	D	67	4.16	
TERMINAL	D	138/69	13.8	
TURNPIKE	D	230	24	

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power &amp; Light

(1) \* An Original  
(2) A Resubmission

Dec. 31, 1987

Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
50.00	1	0
448.00	2	0
90.00	2	0
3.00	0	1
28.00	1	0
28.00	1	0
53.00	2	0
10.00	2	0
56.00	2	0
30.00	1	0
12.50	1	0
56.00	2	0
60.00	2	0
28.00	1	0
60.00	2	0
42.00	2	0
25.00	2	0
11.20	1	0
60.00	2	0
90.00	3	0
70.00	2	0
25.00	2	0
60.00	2	0
90.00	2	0
7.50	1	0
6.70	1	0
960.00	2	0
56.00	2	0
85.00	1	0
650.00	2	0
150.00	2	0
28.00	1	0
90.00	2	0
400.00	1	0
30.00	1	0
60.00	2	0
30.00	1	0
75.00	1	0
50.00	1	0
125.00	2	0
26.50	2	0
2,060.00	4	0
86.00	3	0
5.00	1	0
7.50	1	0
56.00	2	0
110.00	2	0

Name of Respondent

Florida Power & Light

Division: EASTERN

This Report Is:

(1) \* An Original

(2) A Resubmission

Date of Report

Dec. 31, 1987

Year of Report

Dec. 31, 1987

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
WABASSO	D	138/69	13.8	
WABASSO	D	138	13.8	
WEST PALM BEACH	D	67	13.8	
WEST PALM BEACH	D	66/33	12.5/4.16	2.4
WEST PALM BEACH	D	66	13.8/4.16	
WEST PALM BEACH	T	138	69	13.2
WESTWARD	D	138	13.8	
WHITE CITY	D	138	13.8	
YAMATO	T	230	138	13.2



Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1987	Dec. 31, 1987
	(2) A Resubmission		

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
12.50	1	0
14.00	1	0
70.00	2	0
3.00	1	0
10.00	2	0
224.00	2	0
88.00	3	0
60.00	2	0
560.00	1	0

Name of Respondent

Florida Power &amp; Light

This Report Is:

(1) \* An Original

(2) A Resubmission

Date of Report Year of Report

Dec. 31, 1987 Dec. 31, 1987

Division: WESTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
ALLIGATOR	D	138	13.8	
ALVA	D	138	24	
ARCADIA	D	67	13.8	
ARCADIA	D	138/69	13.8	
AUBURN	D	230	24	
BEKER	D	138/69	13.8/4.16	
BENEVA	D	138	13.8	
BONITA SPRINGS	D	138	13.8	
BORDEN	D	13.2	4.16	
BORDEN	D	22.9	13.2	
BORDEN	D	230	13.8	
BRADENTON	D	138/69	13.8	
BUCKEYE	D	230	24	
CAPRI	D	138	24	
CARLSTROM	D	230	24	
CASTLE	D	230	24	
CHARLOTTE	T	230	138	13.8
CHARLOTTE	T	138	69	7.6
CLARK	D	138	13.8	
CLEVELAND	D	138/69	13.8	
CLEVELAND	D	138	13.8	
COCOPLUM	D	138	13.8	
COLLIER	T	230	138	13.2
COLONIAL	D	138/69	13.8	
COLONIAL	D	138	13.8	
CORTEZ	D	138	24	
CORTEZ	D	138/69	13.8	
DORR FIELD	D	67	13.8	
EDISON	D	138/69	13.8	
EDISON	D	138	13.8	
ENGLEWOOD	D	138	24	
ESTERO	D	138	23	
FRUIT INDUSTRIES	D	138/69	13/4.16	
FRUIT INDUSTRIES	D	13.8/4/2.4	4/2.4	
FRUIT INDUSTRIES	D	138/69	13/4/2.4	
FRUITVILLE	D	138/69	13.8	
FRUITVILLE	D	138	13.8	
FT. MYERS	D	138/69	13.8	
FT. MYERS PLANT	T**	138	21	
FT. MYERS PLANT	T**	138	69	7.2
FT. MYERS PLANT	T**	230	138	13.8
FT. MYERS PLANT	T**	239	13.2/13.2	
FT. MYERS PLANT	T**	138	17	
GOLDEN GATE	D	138	24	
HARBOR	D	138	13.8	
HARBOR	D	138/69	13.8	
HYDE PARK	D	138/69	13.8	

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power &amp; Light

(1) \* An Original

(2) A Resubmission

Dec. 31, 1987

Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
90.00	2	0
30.00	1	0
14.00	1	0
28.00	2	0
45.00	1	0
14.00	1	0
60.00	2	0
58.00	2	0
22.40	2	0
11.20	1	0
60.00	2	0
89.60	2	0
110.00	2	0
60.00	2	0
30.00	1	0
90.00	2	0
224.00	2	0
50.00	1	0
90.00	2	0
14.00	1	0
30.00	1	0
60.00	2	0
624.00	2	0
28.00	1	0
60.00	2	0
110.00	2	0
89.60	2	0
9.40	1	0
44.80	1	0
44.80	1	0
110.00	2	0
110.00	2	0
14.00	1	0
14.00	1	0
28.00	2	0
28.00	1	0
28.00	1	0
89.60	2	0
460.00	1	0
50.00	1	0
672.00	3	0
720.00	6	0
180.00	1	0
60.00	2	0
28.00	1	0
28.00	1	0
89.60	2	0

Name of Respondent

Florida Power &amp; Light

This Report Is:

(1) \* An Original

(2) A Resubmission

Date of Report

Dec. 31, 1987

Year of Report

Dec. 31, 1987

Division: WESTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
IONA	D	138/69	13.8	
IONA	D	138	13.8	
JETPORT	D	230	24	
JOHNSON	T	230	138	
KEENTOWN	T	230	69	
LABELLE	D	138	13.8	
LABELLE	D	138	24	
LAURELWOOD	T	230	138	13.2
MANATEE PLANT	T**	239	20.9	
MOBILE SUB - PG	D	66/33	13/4/2.4	
MURDOCK	D	138/69	13.8	
MYAKKA	T	230	138	
NAPLES	D	138	13.8	
NOCATEE	D	66/33	13.8	
NOCATEE	D	67	13.8	
ONECO	D	138	13.8	
ORANGE RIVER	T	525	241	34.5
ORTIZ	D	138/69	13.8	
OSPREY	D	138	13.8	
PALMA SOLA	D	138	13.8	
PARK	D	230	24	
PAYNE	D	138	13.8	
PHILLIPPI	D	138/69	13.8	
PHILLIPPI	D	138	13.8	
PINE RIDGE	D	138	13.8	
PROCTOR	D	138	24	
PUNTA GORDA	D	13.8	2.4	
PUNTA GORDA	D	138/69	13.8	
RINGLING	T	230	138	13.8
ROTONDA	D	138	24	
RUBONIA	D	230	24	
SARASOTA	D	138/69	13.8/4.16	
SARASOTA	D	138/69	13.8	
SARASOTA	D	138	13/4.16	
SOLANA	D	138	13.8	
SORRENTO	D	138	13.8	
SOUTH VENICE	D	138/69	13.8	
SOUTH VENICE	D	138	13.8	
TICE	D	138/69	13.8	
TUTTLE	D	138	13.8	
VAMO	D	138	24	
VENICE	D	138/69	13.8	
VENICE	D	138	13.8	
WHIDDEN	T	230/130	69	
WHITFIELD	D	138	13.8	
WINKLER	D	138	24	

Name of Respondent  
Florida Power & Light

This Report Is:  
(1) \* An Original  
(2) A Resubmission

Date of Report  
Dec. 31, 1987

Year of Report  
Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
28.00	1	0
28.00	1	0
60.00	2	0
224.00	1	0
75.00	1	0
12.50	1	0
30.00	1	0
448.00	2	0
1,900.00	4	0
3.00	0	1
56.00	2	0
224.00	1	0
112.00	2	0
6.30	1	0
9.37	1	0
84.00	3	0
2,000.00	3	1
58.00	2	0
56.00	2	0
90.00	2	0
30.00	1	0
112.00	2	0
53.00	2	0
30.00	1	0
58.00	2	0
110.00	2	0
3.75	1	0
84.00	3	0
1,120.00	2	0
30.00	1	0
30.00	1	0
14.00	1	0
89.60	2	0
14.00	1	0
112.00	2	0
58.00	2	0
44.80	1	0
44.80	1	0
56.00	2	0
60.00	2	0
30.00	1	0
50.00	2	0
30.00	1	0
75.00	1	0
90.00	2	0
30.00	1	0



Name of Respondent

This Report Is:

Date of Report Year of Report

Florida Power &amp; Light

(1) \* An Original

(2) A Resubmission

Dec. 31, 1987

Dec. 31, 1987

Division: SOUTHEASTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
ANDYTOWN	T	525	241	34.5
BEVERLY	D	138/69	13.8	
BROWARD	T	230	138	13.2
COPANS	D	138	13.8	
COPANS	D	138/69	13.8	
CRYSTAL	D	138	13.8	
CYPRESS CREEK	D	138	13.8	
DANIA	D	138	13.8	
DAVIE	D	230	13.8	
DEERFIELD BEACH	D	138	13.8	
DRIFTWOOD	D	138	13.8	
ELY	D	138	13.8	
FAIRMONT	D	138	13.8	
FASHION	D	138	24	
HALLANDALE	D	138	24	
HALLANDALE	D	138	24/13.8	
HALLANDALE	D	138	13.8	
HAWKINS	D	138	13.8	
HIATUS	D	230	24	
HIGHLANDS	D	138	13.8	
HOLLYWOOD	D	138/69	13.8	
HOLY CROSS	D	138	13.8	
IMAGINATION	D	230	24	
JACARANDA	D	230	24	
LAKEVIEW	D	230	13.8	
LAUDERDALE PLANT	T**	69	17	
LAUDERDALE PLANT	T**	138	13.8/13.8	
LAUDERDALE PLANT	T**	138	69	7.2
LAUDERDALE PLANT	T**	230	138	13.2
LAUDERDALE PLANT	T**	239	13.2/13.2	
LAUDERDALE PLANT	T**	69	13.8	
LYONS	D	138	24/13.8	
LYONS	D	22.9	13.2	
LYONS	D	138	13.8	
MALLARD	D	230	24	
MARGATE	D	138	13.8	
MCARTHUR	D	138	13.8	
MOBILE SUB - FL	D	138	24/13.8	
MOFFETT	D	138	13.8	
MOTOROLA	D	22.9	13.2	
MOTOROLA	D	230	24	
OAKLAND PARK	D	138/69	13.8	
OAKLAND PARK	D	138	13.8	
PALM AIRE	D	138	13.8	
PEMBROKE	D	138	13.8	
PERRY	D	138	13.8	
PHOENIX	D	230	24	

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power &amp; Light

(1) \* An Original

(2) A Resubmission

Dec. 31, 1987

Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
3,000.00	6	0
134.40	3	0
1,120.00	2	0
28.00	1	0
28.00	1	0
56.00	2	0
90.00	2	0
56.00	2	0
60.00	2	0
86.00	3	0
90.00	2	0
86.00	3	0
84.80	2	0
60.00	2	0
55.00	1	0
44.80	1	0
89.60	2	0
84.00	3	0
55.00	1	0
60.00	2	0
86.00	3	0
134.40	3	0
100.00	2	0
110.00	2	0
60.00	2	0
360.00	2	0
480.00	6	0
448.00	2	0
1,120.00	2	0
480.00	3	0
32.50	1	0
56.00	1	0
22.40	2	0
89.60	2	0
160.00	2	0
84.00	3	0
117.80	3	0
27.00	0	1
60.00	2	0
11.20	1	0
165.00	3	0
40.00	1	0
100.80	2	0
90.00	2	0
56.00	2	0
56.00	2	0
110.00	2	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1987	Dec. 31, 1987
	(2) A Resubmission		

Division: SOUTHEASTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
-----	----	-----	-----	-----
PINEHURST	D	138/69	13.8	
PLANTATION	D**	138	13.8	
PLAYLAND	D	138/69	13.8	
PLAYLAND	D	67	13.8	
POMPANO	D	138/69	13.8	
PORT	D	138	13.8	
PORT	D	138	4.16	
PORT EVERGLADES PLANT	T**	239	13.2/13.2	
PORT EVERGLADES PLANT	T**	239/138	20.9	
PORT EVERGLADES PLANT	T**	230	138	
PORT EVERGLADES PLANT	T**	138	21	
RAVENSWOOD	D	138	13.8	
REMSBURG	D	138	24.0	
RESERVATION	D	138/69	13.8	
ROCK ISLAND	D	138	13.8	
ROHAN	D	138	13.8	
SAMPLE ROAD	D	138	13.8	
SISTRUNK	T	230	138	13.2
SISTRUNK	D	138	13.8	
SOUTHSIDE	D	138	13.8	
SPRINGTREE	D	230	24	
STIRLING	D	138	13.8	
STONEBRIDGE	D	230	23	
TIMBERLAKE	D	230	13.8	
TRACE	D	230	24	
VERENA	D	138/69	13.8	
VERENA	D	138	13.8	
WESTINGHOUSE	D	138	13.8	
WOODLANDS	D	230	13.8	

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power &amp; Light

(1) \* An Original  
(2) A Resubmission

Dec. 31, 1987

Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
89.60	2	0
134.40	3	0
25.00	1	0
26.00	2	0
56.00	2	0
56.00	2	0
16.00	1	0
480.00	3	0
920.00	2	0
560.00	2	0
520.00	2	0
58.00	2	0
55.00	1	0
56.00	2	0
56.00	2	0
56.00	2	0
140.80	3	0
560.00	1	0
124.80	3	0
60.00	2	0
110.00	2	0
112.00	2	0
110.00	2	0
60.00	2	0
55.00	1	0
84.80	2	0
44.80	1	0
90.00	2	0
89.60	2	0

Name of Respondent

Florida Power &amp; Light

Division: SOUTHERN

This Report Is:

(1) \* An Original

(2) A Resubmission

Date of Report Year of Report

Dec. 31, 1987

Dec. 31, 1987

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
AIRPORT	D	138/69	13/4.16	
AIRPORT	D	138	13.8	
ARCH CREEK	D	138/69	13.8	
AVENTURA	D	22.9	13.2	
AVENTURA	D	230	13.8	
BIRD	D	138	13.8	
BISCAYNE	D	138/69	13.8	
BOULEVARD	D	138	13.8	
BRANDON	D	138	13.8	
BUENA VISTA	D	138	13/4.16	
BUENA VISTA	D	13.8	4.16	
BUENA VISTA	D	138	13.8	
COCONUT GROVE	D	138	13.8	
CORAL REEF	D	138	13.8	
COUNTRY CLUB	D	138	13.8	
COUNTY LINE	D	138/69	13.8	
COURT	D	138	24	
CUTLER	D	138	13.8	
CUTLER PLANT	T**	138.8	13.8	
CUTLER PLANT	T**	138.8	17.3	
CUTLER PLANT	T**	138/69	13.8	
DADE	T	230	138	13.8
DADE	D	138	13.8	
DADELAND	D	138	13.8	
DAVIS	T	230	138	13.2
DAVIS	T	138	69	
DEAUVILLE	D	67/33.5	13.8	
DEAUVILLE	D	67	13.8	
DOUGLAS	D	138	13.8	
DUMFOUNDLING	D	138	13.8	
FISHERMAN	D	13.2	4.16/2.4	
FLAGAMI	T	230	138	13.8
FLAGAMI	T	138	69	7.2
FLAGAMI	D	138	24	
FLORIDA CITY	T	230	138	
FLORIDA CITY	T	138	69	7.1
FLORIDA CITY	D	138/69	35/13.8	
FRONTON	D	138	13.8	
FULFORD	D	138	13.8	
FULFORD	D	138/69	13.8	
GALLOWAY	D	138	13.8	
GARDEN	D	138/69	13.8	
GARDEN	D	138	13.8	
GLADEVIEW	D	138/69	13.8	
GLADEVIEW	D	138	13.8	
GOLDEN GLADES	D	138/69	13.8	
GOLDEN GLADES	D	138	13.8	



Name of Respondent  
Florida Power & Light

This Report Is:  
(1) \* An Original  
(2) A Resubmission

Date of Report  
Dec. 31, 1987

Year of Report  
Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
28.00	2	0
112.00	2	0
89.60	2	0
11.20	1	0
45.00	1	0
89.60	2	0
89.60	2	0
112.00	2	0
60.00	2	0
28.00	2	0
5.00	1	0
56.00	2	0
110.00	3	0
56.00	2	0
58.00	2	0
89.60	2	0
110.00	2	0
56.00	2	0
85.00	1	0
176.00	2	0
85.00	1	0
1,120.00	2	0
109.60	3	0
109.60	3	0
1,120.00	2	0
50.00	1	0
50.00	2	0
50.00	2	0
89.60	2	0
58.00	2	0
4.00	2	0
1,120.00	2	0
112.00	1	0
112.00	2	0
400.00	1	0
84.00	1	0
56.00	2	0
132.00	3	0
44.80	1	0
44.80	1	0
86.00	3	0
25.00	1	0
30.00	1	0
25.00	1	0
76.00	3	0
28.00	1	0
28.00	1	0

Name of Respondent

Florida Power &amp; Light

Division: SOUTHERN

This Report Is:

(1) \* An Original

(2) A Resubmission

Date of Report

Dec. 31, 1987

Year of Report

Dec. 31, 1987

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
GOULDS	D	138	13.8	
GRAPELAND	D	138	13.8	
GRATIGNY	D	138	13.8	
GREYNOLDS	T	230	138	13.2
GREYNOLDS	D	138	13.8	
HAINLIN	D	138	13.8	
HAULOVER	D	138	13.8	
HIALEAH	D	138/69	13.8	
HIALEAH	D	138	13.8	
HOMESTEAD	D	138/69	13.8	
INDIAN CREEK	T	138	69	7.2
INDIAN CREEK	D	138/69	13.8	
INDUSTRIAL	D	138	13.8	
IVES	D	138	13.8	
KENDALL	D	138	13.8	
KEY BISCAYNE	D	138	13.8	
KILLIAN	D	230	13.8	
KROME	D	66	4.16/2.4	7.5
KROME	D	66	4.16	
LAWRENCE	D	138	24/13.8	
LAWRENCE	D	138	13.8	
LEJEUNE	D	138	13.8	
LEJEUNE	D	138/69	13.8	
LEMON CITY	D	138	13.8	
LEVEE	T	525	241	34.5
LINDGREN	D	230	24	
LITTLE RIVER	D	138	13.8	
LITTLE RIVER	T	138	69	13.2
LITTLE RIVER	D	67	13.8	
MARION	D	138	13	
MARKET	D	138	13.8	
MASTER	D	138/69	13.8	
MASTER	D	138	13.8	
MERCHANDISE	D	138	13.8	
MIAMI	T	138	69	7.2
MIAMI	D	13.8	4/2.5	
MIAMI	D	66	13.8	
MIAMI	T	230	138	13.2
MIAMI BEACH	D	66	4.16	
MIAMI BEACH	D	66/33	13.8	
MIAMI BEACH	D	66/33	13/4/2.4	
MIAMI BEACH	D	66	32/13.8	
MIAMI BEACH	D	138	13.8	
MIAMI BEACH	D	66	4/2.4	
MIAMI BEACH	T	138	69	13.8
MIAMI LAKES	D	230	13.8	
MIAMI SHORES	T	230	138	

Name of Respondent  
Florida Power & Light

This Report Is:  
(1) \* An Original  
(2) A Resubmission

Date of Report  
Dec. 31, 1987

Year of Report  
Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
56.00	2	0
80.00	2	0
89.60	2	0
560.00	1	0
89.60	2	0
26.50	2	0
111.00	2	0
14.00	1	0
89.60	2	0
56.00	2	0
200.00	2	0
112.00	2	0
86.00	3	0
86.00	3	0
109.60	3	0
58.00	2	0
89.60	2	0
7.50	1	0
15.00	2	0
45.00	1	0
45.00	1	0
45.00	1	0
44.80	1	0
56.00	2	0
3,500.00	6	1
165.00	3	0
44.80	1	0
224.00	1	0
70.00	2	0
90.00	2	0
109.60	3	0
25.00	1	0
28.00	1	0
89.60	2	0
448.00	2	0
12.00	1	0
170.00	5	0
1,120.00	2	0
9.38	1	0
30.00	2	0
5.00	1	0
40.00	1	0
44.80	1	0
6.70	1	0
200.00	1	0
89.60	2	0
400.00	1	0

Name of Respondent      This Report Is:      Date of Report      Year of Report  
 Florida Power & Light      (1) \* An Original      Dec. 31, 1987      Dec. 31, 1987  
                                  (2) A Resubmission  
 Division: SOUTHERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
MIAMI SHORES	D	138/69	13.8	
MILAM	D	22.9	13.2	
MILAM	D	230	24	
MILLER	D	230	13.8	
MIRAMAR	D	138/69	13.8/4.16	
MIRAMAR	D	66/33	13/4.16	
MIRAMAR	D	138/69	13.8	
MIRAMAR	D	66/33	4/2.4	
MITCHELL	D	138	13.8	
MOBILE SUB - MIAMI	D	66	13/4.16	
MOBILE SUB - MIAMI	D	138/69	24/13.8	
NATOMA	D	138	13.8	
NATOMA	D	138/69	13.8	
NORMANDY BEACH	T	138/115	69	13.8
NORMANDY BEACH	D	138/69	13.8	
OJUS	D	138	13.8	
OLYMPIA HEIGHTS	D	230	13.8	
OPA LOCKA	D	138/69	13.8	
OPA LOCKA	D	138	13.8	
PENNSUCO	D	230	24	
PERRINE	D	138/69	13.8	
PERRINE	D	138	13.8	
PRINCETON	D	138/69	13.8	
PRINCETON	D	138	13.8	
RAILWAY	D	138	13.8	
RED ROAD	D	138	13.8	
RIVERSIDE	D	138/69	13/4.16	
RIVERSIDE	D	138	13.8	
RONEY	D	138/69	13.8	
ROSELAWN	D	138	13.8	
SAGA	D	138	13.8	
SEABOARD	D	138	13.8	
SEMINOLA	D	138	13.8	
SIMPSON	D	138	13.8	
SNAKE CREEK	D	138	13.8	
SNAPPER CREEK	D	138/69	13.8	
SNAPPER CREEK	D	138	13.8	
SOUTH MIAMI	D	138/69	13.8	
SOUTH MIAMI	D	138	13.8	
SUNILAND	D	138	13.8	
SUNNY ISLES	D	138	13.8	
SUNNY ISLES	D	138/69	13.8	
SWEETWATER	D	230	24.0	
TAMIAMI	D	138	13.8	
TROPICAL	D	138	13.8	
TURKEY POINT PLANT	T**	239	21	
ULETA	D	138/69	13.8	

Name of Respondent  
Florida Power & Light

This Report Is:  
(1) \* An Original  
(2) A Resubmission

Date of Report  
Dec. 31, 1987

Year of Report  
Dec. 31, 1987

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
89.60	2	0
22.40	2	0
112.00	2	0
89.60	2	0
28.00	1	0
3.00	1	0
28.00	1	0
5.00	1	0
56.00	2	0
6.25	0	1
25.00	0	1
50.00	2	0
50.00	2	0
112.00	1	0
89.60	2	0
88.00	3	0
60.00	2	0
53.00	2	0
30.00	1	0
90.00	2	0
56.00	2	0
28.00	1	0
28.00	1	0
28.00	1	0
242.00	4	0
86.00	3	0
28.00	2	0
86.00	3	0
89.60	2	0
86.00	3	0
30.00	1	0
104.00	4	0
80.00	3	0
56.00	2	0
60.00	2	0
28.00	1	0
28.00	1	0
80.00	2	0
64.80	2	0
56.00	2	0
44.80	1	0
44.80	1	0
110.00	2	0
60.00	2	0
134.40	3	0
3,470.00	4	1
56.00	1	0



Name of Respondent

Florida Power &amp; Light

This Report Is:

(1) \* An Original

(2) A Resubmission

Date of Report

Dec. 31, 1987

Year of Report

Dec. 31, 1987

Division: SOUTHERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
UETA	D	138	13.8	
UNIVERSITY	D	138/69	13.8	
VENETIAN	D	138/69	13.8	
VILLAGE GREEN	D	138	13.8	
VIRGINIA KEY	D	138	13.8	
WESTON VILLAGE	D	138	13.8	
WESTSIDE	D	138	13.8	
WHISPERING PINES	D	138	13.8	
137TH AVENUE	D	138	4.16	
137TH AVENUE	D	67	4.16	
40TH STREET	D	66/33	13/4/2.4	
40TH STREET	D	138/69	13.8	
40TH STREET	D	67	4.16	
40TH STREET	T	138	69	13.8
62ND AVENUE	D	138/69	13.8	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1987	Dec. 31, 1987
	(2) A Resubmission		

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
55.00	1	0
50.00	2	0
112.00	2	0
56.00	2	0
56.00	2	0
56.00	2	0
58.00	2	0
60.00	2	0
14.00	1	0
7.50	1	0
5.00	1	0
112.00	2	0
7.50	1	0
280.00	1	0
84.80	2	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1987	Dec. 31, 1987
Capacity Summary	(2) A Resubmission		

Type	Total Capacity (MVA)
-----	-----
DISTRIBUTION	25,092.46
TRANSMISSION	59,328.45

FLORIDA POWER & LIGHT  
SUBSTATION CAPACITY REPORT  
D = DISTRIBUTION      T = TRANSMISSION

S/U OR S/D LESS THAN 12 MVA

\*ATTENDED

December 31, 1987

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
7 Stations	D	7.6	2.4		2.08	7	0
2 Stations	D	13.2	2.4		2.00	4	0
19 Stations	D	13.2	4.16		38.10	53	1
3 Stations	D	13.2	7.6		0.50	3	0
237 Stations	D	22.90	13.2		2684.80	269	0
2 Stations	D	33	2.4		3.00	6	0

TOTAL COMPANY CAPACITY SUMMARY

STATION  
CAPACITY  
(MVA)

TYPE TOTAL	DISTRIBUTION	27,822.94
TYPE TOTAL	TRANSMISSION	0.00
SYSTEM TOTAL		59,328.45

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987			
SUBSTATIONS (Continued)						
<p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA) (i)	Number of Trans- formers In Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (j)	Number of Units (l)	Total Capacity (k)	
See Pages 426-A through 426 Q, 427-A through 427-Q						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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						38
						39
						40



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>					
1. Report below the information called for concerning distribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a			lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.		
Line No.	Item (a)	Number of Watt Hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (In MVA) (d)	
1	Number at Beginning of Year	3,078,669	554,575	30,307	
2	Additions During Year				
3	Purchases	169,762	32,610	1,588	
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)	169,762	32,610	1,588	
6	Reductions During Year				
7	Retirements	19,952	4,565	570	
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)	19,952	4,565	570	
10	Number at End of Year (Lines 1 + 5 - 9)	3,228,479	582,620	31,325	
11	In Stock	183,007	18,020	1,166	
12	Locked Meters on Customers' Premises	145,753			
13	Inactive Transformers on System				
14	In Customers' Use	2,899,330	563,149	30,070	
15	In Company's Use	389	1,451	89	
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,228,479	582,620	31,325	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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### ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

**A. Air pollution control facilities:**

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

**B. Water pollution control facilities:**

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

**C. Solid waste disposal costs:**

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

**D. Noise abatement equipment:**

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

**E. Esthetic costs:**

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

**F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.**

**G. Miscellaneous:**

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	283,668,129	45,668,986	27,820	-0-	329,309,295	Not Available
2	Water Pollution Control Facilities	493,562,427	19,937,301	13,902	-0-	513,485,826	Not Available
3	Solid Waste Disposal Costs	6,980,689	4,962,953	-0-	-0-	11,943,642	Not Available
4	Noise Abatement Equipment	45,002,051	-0-	-0-	-0-	45,002,051	Not Available
5	Esthetic Costs	7,130,891	292,033	-0-	-0-	7,422,924	Not Available
6	Additional Plant Capacity	2,426,000	-0-	-0-	-0-	2,426,000	Not Available
7	Miscellaneous (Identify significant)	1,326,565	16,194	-0-	-0-	1,342,759	Not Available
8	TOTAL (Total of lines 1 thru 7)	840,096,752	70,877,467	41,722	-0-	910,932,497	Not Available
9	Construction Work in Progress	91,479,737	52,625,695	-0-	-0-	38,854,042	Not Available

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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ENVIRONMENTAL PROTECTION EXPENSES			
<p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-</p>	<p>tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>		

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation (1)	36,013,483	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	9,132,827	Not Available
3	Fuel Related Costs		
4	Operation of Facilities	5,080,313	Not Available
5	Fly Ash and Sulfur Sludge Removal	507,758	" "
6	Difference in Cost of Environmentally Clean Fuels (2)	19,819,288	" "
7	Replacement Power Costs (3)	1,688,842	" "
8	Taxes and Fees	56,965	" "
9	Administrative and General	97,000	" "
10	Other (Identify significant)	4,044,753	" "
11	TOTAL	76,441,229	Not Available

	(1) For power plants placed in service prior to 1/1/88 but subsequent to 1/1/69, depreciation expense related to environmental costs was computed by applying the estimated costs to the weighted average depreciation rate by functional classification. Depreciation expense for property other than generating plants was computed by applying the composite weighted average depreciation rate to the average balance of such property.		
	(2) Difference in cost of environmentally clean fuels was calculated based upon the average per barrel price differential between 1.0% or less sulfur fuel oil and 2.5% sulfur fuel oil.		
	(3) Replacement power costs of \$1,688,842 (est.) are for power generated to compensate for the deficiency in output due to addition of pollution control items.		

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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 1987
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income</p>		<p>with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>		
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117) (Utility Operating Income)	404,189,932		
2	Reconciling Items for the Year			
3	Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books	133,557,340		
4	Taxable Income Not Reported on Books			
5	See Detail (A) on Page 261-A	113,749,638		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10				
11				
12	See Detail (D) on Page 261-A	288,443,138		
13				
14	Income Recorded on Books Not Included in Return			
15				
16				
17	See Detail (C) on Page 261-A	(75,964,298)		
18				
19	Deductions on Return Not Charged Against Book Income			
20				
21				
22	See Detail (D) on Page 261-A	(468,927,238)		
23				
24				
25				
26				
27	Federal Tax Net Income	395,048,512		
28	Show Computation of Tax:			
29	Federal income tax @ 39.95%	\$157,821,880		
30	Capital gains tax @ 34%	113,466		
31	Investment credit	(12,098,841)		
32	Other tax credits	(440,000)		
33	ITC True-up to 1986 income tax return	(11,330,019)		
34	To adjust income tax expense to the 1986 return as filed	4,502,017		
35	Claim of right adjustment	(4,768,384)		
36	Fuel tax credits - 1986	(242,779)		
37				
38				
39	Accrual charged to accounts 409.1 and 409.4	<u>\$133,557,340</u>		
40				
41				
42				
43				
44				

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

<b>(A) Taxable income not reported on books:</b>		
Unbilled revenues		\$ 54,321,453
Deferred revenues refund - including interest		53,390,000
Deferred miscellaneous revenues		6,038,185
		<u>\$ 113,749,638</u>
<b>(B) Deductions recorded on books not deducted for return:</b>		
Storm fund contribution		\$ 3,000,000
Deferred gross receipts tax		258,585
Vacation pay accrual		5,806,643
Construction period interest		4,139,431
SJRPP deferred interest		15,634,002
Provisions for deferred income taxes-1987		119,051,128
Investment tax credit - 1986 true-up to income tax return		11,330,019
Deferred compensation and interest on deferred compensation		534,134
Amortization of abandonment losses		2,044,836
Amortization of loss on reacquired debt		4,625,067
Business meals		747,000
Amortization of St. Lucie legal costs		38,916
Amortization of Broward County settlement		3,156,998
Nuclear fuel book expense		88,657,666
Contributions in aid of construction		26,370,210
Decommissioning accrual - net		1,989,638
Amortization of deficiency interest		29,918
Estimated injuries and damages expense		1,028,947
		<u>\$288,443,138</u>
<b>(C) Income recorded on books not included in return:</b>		
Deferred conservation revenues		\$ (492,718)
Deferred fuel revenues		(74,778,092)
Amortization of gains		(693,488)
		<u>\$(75,964,298)</u>
<b>(D) Deductions on return not charged against book income:</b>		
Loss on reacquired debt		\$ (33,169,220)
Allowance for borrowed funds used during construction		(15,833,324)
Depreciation		(216,861,491)
Pension and welfare costs capitalized		(1,096,354)
Taxes capitalized		(1,880,209)
Deferred tax adjustments for prior years		(5,934,810)
Removal cost		(12,934,972)
Capitalized interest - St. Lucie Fuel Company		(6,883,686)
Investment tax credit (Net) - 1987		(11,413,748)
Audit deficiency interest		(227,569)
Repair allowance		(30,000,000)
Broward County settlement		(14,418,750)
Deferred fuel cost		(115,509,848)
Amortization of SJRPP deferred interest		(1,101,601)
Bad debt		(900,496)
Amortization of construction period interest		(341,002)
Prior years state tax adjustment		(420,158)
		<u>\$(468,927,238)</u>



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1987
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income</p>		<p>with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.</p>		
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117) (Non-Utility Income)	22,002,765		
2	Reconciling Items for the Year			
3	Federal income taxes (a/c 409.2) deducted in the books	879,554		
4	Taxable Income Not Reported on Books			
5	See detail (A) on Page 261-C	None		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	See detail (B) on Page 261-C	3,226,848		
11				
12				
13				
14	Income Recorded on Books Not Included in Return			
15	See detail (C) on Page 261-C	(4,418,253)		
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	See detail (D) on Page 261-C	(25,976,450)		
21				
22				
23				
24				
25				
26				
27	Federal Tax Net Income	(4,285,536)		
28	Show Computation of Tax:			
29	Federal income tax @ 39.95%	\$ (1,712,072)		
30	Capital gains tax @ 34%	3,252,123		
31	To adjust income tax to the 1986 return as filed	(660,497)		
32	Accrual charged to a/c 409.2	\$ 879,554		
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>87</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES  
(NON-UTILITY INCOME)**

(A) Taxable income not reported on books	None
(B) Deductions recorded on books not deducted for return:	
Penalties (a/c 426.3)	\$ 529,490
Expenditures for certain civic, political and related activities (A/C 426.4)	59
Storm and nuclear funds expense	2,660,900
Deferred tax adjustment for prior years	36,399
	<u>\$3,226,848</u>
(C) Income recorded on books not included in return:	
Amortization of gains	\$ (2,818,253)
ESOP dividend	(1,600,000)
	<u>\$ (4,418,253)</u>
(D) Deductions on return not charged against book income	
Provision for deferred taxes	\$ (6,140,253)
Allowance for other funds used during construction (A/C 419.1)	(14,955,331)
Nuclear fuel - deferred return (A/C 421)	(4,832,884)
Prior years state tax adjustment	(47,982)
	<u>\$(25,976,450)</u>

SCHEDULE 2

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 1987

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of Officer or Director</u>	<u>Name and Address of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of Product or Service</u>
--	--	---------------	---

None, other than renewal of Insurance Contracts. See disclosures on pages 452's and 453's.

\*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and Directors

For the Year Ended December 31, 1987

For each of the officials named in Schedule \_\_\_\_, list the principal occupation or business affiliation if other than listed in Schedule \_\_\_\_, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
<u>DIRECTORS OF FLORIDA POWER &amp; LIGHT COMPANY</u>			
M. P. Anthony	Former President - Anthony's, Inc.	Director (until 6/13/86)	Sun Bank of Palm Beach County P. O. Box 2468 West Palm Beach, FL 33444
		Director (until 2/2/87)	FPL QualTec, Inc. c/o P. O. Box 03459 Palm Beach Gardens, FL 33410
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Norton Gallery and School of Art 1451 S. Olive Avenue W. Palm Beach, FL 33416
David Blumberg	Chairman and Chief Executive Officer, Planned Develop- ment Company, Ltd.	Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director Director	Southeast Banking Corp. Southeast Bank, N.A. 100 South Biscayne Blvd. Miami, FL 33131

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
David Blumberg (Cont'd)		Director (until 11/11/87)	Land Resources Investment Co. P. O. Box 029500 Miami, FL 33102
		Trustee	University of Miami P. O. Box 248042 Coral Gables, FL 33124
		Chairman	Florida High Speed Rail Transportation Commission 605 Suwannee Street Tallahassee, FL 32301
		Owner	*Brickell Leasing
		President and Director	*Key Lime Corp.
		President and Director	*Airport Executive Tower, Inc.
		President and Director	Shops Management, Corp.
		Partner	*Cutler Ridge Associates
		Partner	Cutler Ridge Regional Center
		Vice President and Director	*P. D. Construction Management Corp.
		Managing Partner	*Broward Executive Park
			*All located at: 1440 Brickell Avenue Miami, FL 33131



Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. Hyatt Brown	President & CEO Brown & Brown, Inc.	Regent	Board of Regents State of Florida 107 W. Gaines Street Room 210A Tallahassee, FL 32301
		Director	Southern Bell Telephone & Telegraph Co. Southern Bell Center Atlanta, GA 30375
		Director	American Pioneer Corporation P.O. Box 3509 Orlando, FL 32802
		Director	Sun Banks, Inc. 200 S. Orange Avenue Orlando, FL 32801
		Director	Rock-Tenn Company P.O. Box 98 Norcross, Ga 30091-0016
		Director	Suntrust Banks, Inc. P.O. Box 4418 Atlanta, GA 30312
		Director	Sun Banks of Volusia County P.O. Box 2120 Daytona Beach, FL 32015
		Trustee	Stetson University 421 N. Woodland Boulevard DeLand, FL 32720
		Director	International Speedway Corporation 1801 Speedway Blvd. Daytona Beach, FL 32015

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Jean McArthur Davis	Chairman McArthur Dairy Management Company	President	McArthur Farms Inc. Route 2, Box 457 Okeechobee, FL 33472
		Director	Dean Foods Company 3600 North River Road Franklin Park, IL 60131
		Director	FPL QualTec, Inc. P. O. Box 30459 Palm Beach Gardens, FL 3341
		Trustee	University of Miami P. O. Box 248042 Coral Gables, FL 33124
		Board of Visitors Member	Fuqua Graduate School of Business Duke University Durham, N.C.
		Director	Barnett Banks of Florida, Inc. 100 Laura Street P. O. Box 40789 Jacksonville, FL 32231
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Bok Tower Gardens P. O. Drawer 3810 Lake Wales, FL 33859-3810
		Trustee	Baptist Hospital 8900 N. Kendall Drive Miami, FL 33176

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Jean McArthur Davis (Cont'd)		Trustee	Presbyterian Fund 1204 Commercial Center Charlotte, N.C. 28202
Robert B. Knight	Retired	Director (until 11/11/87)	Land Resources Investment Co. P. O. Box 029500 Miami, FL 33102
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Coral Gables Youth Center Association 400 Anastasia Avenue Coral Gables, FL 33134
John M. McCarty	Citrus grower and rancher	Director	Ace High Farms Inc. 111 Boston Avenue Ft. Pierce, FL 33450
		Director	Packers Supply Co. North 2nd Street Ft. Pierce, FL 33450
		Emeritus Director	Barnett Bank of St. Lucie County 900 Prima Vista Blvd. Port St. Lucie, FL 33452
		Director	FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Marshall McDonald	President, FPL Group, Inc.	Director	FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408
		Director	Alandco Inc. 515 N. Flagler Dr. Tower 1, 11th Floor W. Palm Beach, FL 33401
		Director	Florida Citizens Against Crime 403 N. Morgan Street Tampa, FL 33602
		Board of Advisors	Productivity Center, Inc. P.O. Box 650963 Miami, FL 33165
		Director	Hospice, Inc., of Palm Beach County 444 Bunker Road W. Palm Beach, FL 33405
		Director	FPL Group Capital Inc P.O. Box 08801 North Palm Beach, FL 33408
		Director and Chairman of the Board	Colonial Penn Group, Inc. 19th & Market Streets, 15th Floor Philadelphia, PA 19181
		Director	Florida Power & Light Company P. O. Box 029100 - Miami, FL 33102

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Marshall McDonald		Director	FPL Holding Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	FPL Investments Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director (until 7/31/87)	Foreign Commerce Company, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Praxis Group, Inc. 8401 Old Courthouse Rd #110 Vienna, VA 22180
		Director	Norton Gallery of Art 1451 S. Olive Avenue W. Palm Beach, FL 33416
		Director	Royal Poinciana Chapel P.O. Box 2233 Palm Beach, FL 33480
		Board of Governors	Governors Club Philips Point 777 S. Flagler Dr. W. Palm Beach, FL 33401
		Director	Palm Beach Club Community Foundation 324 Datura Street, Suite 340 W. Palm Beach, FL 33401



Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Richard W. Ohman	President & CEO Colonial Penn Group, Inc.	Director	Colonial Penn Group, Inc. 5 Penn Center Plaza Philadelphia, PA 19181
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	FPL Group Capital Inc P.O. Box 08801 North Palm Beach, FL 33408
		Director	FPL QualTec, Inc. P. O. Box 34059 Palm Beach Gardens, FL 33410
		Director	FPL Holdings Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director	FPL Investments Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Trustee	Gordon College Wenham, MA
Ed H. Price, Jr.	President The Price Company, Inc.	Trustee (until 10/22/87)	The Aurora Foundation P. O. Box 1894 Bradenton, FL 33506
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
Gene A. Whiddon	President Causeway Lumber Company, Inc.	Director	Citizens & Southern National Bank One Financial Plaza Ft. Lauderdale, FL 33394
		Director	Citizens & Southern Florida Corp. One Financial Plaza Ft. Lauderdale, FL 33394
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Opera Guild, Inc. 1040 Bayview Drive Ft. Lauderdale, FL 33304
		Chairman of Foundation Trustees	Broward Community College Foundation, Inc. 225 E. Las Olas Blvd. Ft. Lauderdale, FL 33301
		Trustee	Palm Beach Atlantic College 1101 S. Olive Avenue W. Palm Beach, FL 33401

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
<u>OFFICERS OF FLORIDA POWER &amp; LIGHT COMPANY</u>			
J. J. Hudiburg	Chairman of the Board and Chief Executive Officer	Director (until 10/26/87)	FPL QualTec, Inc. P. O. Box 30459 Palm Beach Gardens, FL 33410
		Director	Associated Electric & Gas Insurance Services Limited Arlie House P. O. Box 1017 Hamilton 5-24, Bermuda
		Director	NCNB National Bank of Florida P.O. Box 25900 Tampa, FL 33630
		Director	FPL Group, Inc P.O. Box 08801 North Palm Beach FL 33408
		Director (until 10/26/87)	FPL Group Capital Inc P.O. Box 08801 North Palm Beach, FL 33408
		Director	Directors and Officers Liability Limited Argus Insurance Building 12 Wesley Street P. O. Box 1064 Hamilton 5, Bermuda
		Director	Colonial Penn Group, Inc. 19th & Market Streets 15th Floor Philadelphia, PA 19181
		Director	FPL Holdings Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408

FLORIDA POWER &  
LIGHT COMPANY

December 31, 1987

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. J. Hudiburg (Cont'd)		Director	FPL Investments Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director (until 10/26/87)	FPL QualTec, Inc. P. O. Box 30459 Palm Beach Gardens, FL 33410
		Director (until 10/26/87)	Alandco Inc. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Director (until 7/31/87)	Foreign Commerce Company, Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director	Edison Electric Institute 1111-19 St. N.W. Washington, D.C. 20036-3691
		Director	Electric Power Research Institute (EPRI) 3412 Hillview Avenue Palo Alto, CA 94303
		Director	Miami Childrens Hospital 6125 SW 31 Street Miami, FL 33155
		Director	Southeast Electric Exchange 3379 Peachtree Rd., N.E. Suite 245 Atlanta, GA 30326

December 31, 1987

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
R. E. Tallon	President and Chief Operating Officer	President and Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Director (until 10/16/87)	Cascade Land and Development Co. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Chairman of the Board (until 10/16/87)	Alandco Inc 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Chairman of the Board (until 10/16/87)	Palms Insurance Company, Limited c/o P. O. Box 029100 Miami, FL 33102
		Executive Committee Member	Florida Electric Power Coordinating Group, Inc. 402 Reo Street Suite 214 Tampa, FL 33609
		Chairman of the Board (until 10/16/87)	Palmetto Insurance Company, Limited c/o P. O. Box 029100 Miami, FL 33102
		Director and Member of Executive Committee	Florida Chamber of Commerce P. O. Box 5497 Tallahassee, FL 32301
		Chairman of the Board of Trustees	Florida Chamber of Commerce Foundation P. O. Box 5497 Tallahassee, FL 32301



Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
R. E. Tallon (Cont'd)		Director	Bank of Palm Beach & Trust Co. 40 Coconut Row Palm Beach, FL 33480
		Trustee	Greater Miami Chamber of Commerce 1601 Biscayne Blvd. Miami, FL 33132
		Advisory Board	Salvation Army 1398 S.W. 1st Street Miami, FL 33155
		President	International Association of Quality Circles 801-B West 8 Street Suite 301 Cincinnati, OH 45203
		Director	The Community Television Foundation of South Florida, Inc. 14901 N.E. 20 Avenue Miami, FL 33181
		Director	Association of Edison Illuminating Companies 51 East 42 Street New York, New York 10017
		Trustee	Florida International University Foundation University Park Miami, FL 33199
E. A. Adomat	Executive Vice President (until 10/12/87)	Chairman of the Board (until 11/13/87)	FPL QualTec, Inc. c/o P.O. Box 029100 Miami, FL 33102

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
E. A. Adomat (Cont'd)		Committee Member	Nuclear Power Executive Advisory Committee Edison Electric Institute 1111-19 St N.W. Washington, D.C. 20036-3691
W. H. Brunetti	Executive Vice President (as of 11/16/87) Group Vice President (until 11/16/87)	Director	The Haven Center, Inc. 11300 S.W. 80 Terrace Miami, FL 33173
		Director	South Miami Hospital Foundation 7400 S.W. 62 Avenue Miami, FL 33143
		Director	South Miami Hospital Foundation Board of Governors 7400 S.W. 62 Avenue Miami, FL 33143
		Director and Secretary	Associated Industries 203 S. Adam St. Tallahassee, FL 32302
		Treasurer and Director	Cape Dunes Construction Co. c/o Matt Childs 320 Barnett Bank Building Tallahassee, FL 32301
		Board Member and Trustee (as of 4/30/86)	United Way of of Dade County 600 Brickell Ave. Miami, FL 33131
		Director and President (as of 11/2/87)	FPL Enersys, Inc. P. O. Box 029100 Miami, FL 33102
		Director (as of 12/14/87)	Sun Trust Bank 777 Brickell Ave. Miami, FL 33133

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
C. O. Woody	Executive Vice President (as of 11/16/87) Group Vice President (until 11/16/87)	Director	National Nuclear Training Academy Accrediting Board 1100 Circle 75 Parkway Suite 1500 Atlanta, GA 30339
J. C. Collier, Jr.	Senior Vice President	Director (until 10/15/87)	FPL Energy Services Inc 100 Australian Ave. Bldg #1, Suite 304 W. Palm Beach, FL 33406
		Director and Vice President (as of 11/3/87)	FPL Enersys, Inc. P. O. Box 029100 Miami, FL 33102
		Director	Center For Business Information P. O. Box 11309 Tallahassee, FL 32302
		Director	Florida Chamber of Commerce 136 South Bronough Tallahassee, FL 32302
		Director	Providers Group Inc. 13500 S.W. 63 Ave. Miami, FL 33156
R. J. Gardner	Senior Vice President (retired 1/1/88)	President and Director (until 10/15/87)	Telesat Cablevision, Inc. Suite 500 2100 N.W. 33 Street Pompano Beach, FL 33069
		Director (as of 7/16/86)	Colonial Penn Group, Inc. 19th & Market Streets 15th Floor Philadephia, PA 19181

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
R. J. Gardner (Cont'd)		President (until 1/2/87) Director	Telesat Cablevision of South Florida, Inc. 2200 N. W. 32 Street Suite 700 Miami, FL 33069
		Director	Praxis Group, Inc. 8401 Old Courthouse Rd. #110 Vienna, VA 22180
		President (until 9/8/87) Director	FPL Energy Services Inc 100 Australian Ave. Bldg. #1, Suite 304 W. Palm Beach, FL 33406
		Director	Family Counseling Service of Greater Miami 2190 N.W. 7 St. Miami, FL 33125
		President and Director	FPL Group Cable, Inc. c/o P. O. Box 08801 North Palm Beach, FL 33408
		Director	Deaf Services Bureau, Inc. 4800 W. Flagler Street Miami, FL 33134
		Chairman of Board & Director	Victoria Hospital 955 N.W. 3rd Street Miami, FL 33101
L. C. Hunter	Senior Vice President (retired 2/29/88)		
J. C. Walden	Senior Vice President	Director (until 10/26/87)	FPL Energy Services Inc 1 Australian Ave. Bldg. 1, Suite 304 W. Palm Beach, FL 33406
		Director (as of 11/3/87)	FPL Enersys, Inc. P.O. Box 029100 Miami, FL 33102

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
D. K. Baldwin	Group Vice President and Chief Financial Officer	Director Member of Exec. Comm.	Nuclear Mutual Limited P. O. Box 2025 Hamilton 5, Bermuda
		Director Member of Investment Comm.	Nuclear Electric Insurance Limited P. O. Box 1262 Hamilton 5, Bermuda
		Director	Westminster Christian School 6855 S.W. 152 Street Miami, FL 33157
		Director, VP and Treasurer (as of 5/20/86)	Land Resources Investment Co. P. O. Box 029500 Miami, FL 33102
		Director & President (until 10/15/87)	Palms Insurance Company, Limited c/o P. O. Box 029100 Miami, FL 33102
		Director & President (until 10/15/87)	Palmetto Insurance Company, Limited c/o P. O. Box 029100 Miami, FL 33102
J. W. Williams, Jr.	Group Vice President	Chairman Steering Comm. on Design Construction & Engineering of Nuclear Plants	Atomic Industrial Forum, Inc. 7101 Wisconsin Ave. Bethesda, MD 20814
K. R. Beasley	Vice President	None	
W. E. Coe	Vice President	Director	South Florida Blood Service American Red Cross P. O. Box 013201 Miami, FL 33101



Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
H. J. Dager, Jr.	Vice President	Director	Florida Business Roundtable P. O. Box 1788 Pointe Verde, FL 32082
Tracy Danese	Vice President	Board of Trustees	Palm Beach Marine Institute 301 Broadway Riviera Beach, FL 33404
		Director	Prison Rehabilitative Industries & Diversified Enterprises, Inc. (PRIDE) 1180 Jasper St. NW Largo, FL 33540
		Board of Trustees	Florida Tax Watch, Inc. 201 S. Monroe Suite 400 Tallahassee, FL 32301
		Director	Florida Civil Justice Foundation P. O. Box 12622 Tallahassee, FL 32317-2622
		Director	American Nuclear Energy Council 410-First St. S.E. Washington, D.C. 20003
J. W. Dickey	Vice President	None	
J. H. Francis, Jr.	Vice President	Director	Florida Foundation For Future Scientists University of Florida Peabody Hall Gainesville, FL 32611
		Director	Florida Press Association 306 S. Duval St. Tallahassee, FL 32301

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. H. Francis, Jr. (Cont'd)		Director	Law & Economics Center University of Miami P.O. Box 248000 Coral Gables, FL 33124
		Director Secretary	Economic Society of South Florida c/o Lorraine Kanaack 10621-C S.W. 113 Pl. Miami, FL 33176
		Director	National Association for Industry-Education Coop. 235 Hendricks Blvs. Buffalo, NY 14226
		Director	Florida Association Workers for the Blind 601 S.W. 8 Ave. Miami, FL 33130
W. M. Klein	Vice President	Director	South Florida Mfgs. Association 6450 N.W. 5th Way Suite 203 Ft. Lauderdale, FL 33309
		Director	Employers Association of Florida Drawer 68 Maitland, FL 32751
		Director	Downtown Development Authority 2099-1 Biscayne Tower Miami, FL 33131
		Co-Chairman	Florida High Technology & Industry Council Barnett Bank Bldg. Suite 203 Annex 315 S. Calhoun St. Tallahassee, FL 32301

December 31, 1987

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
W. M. Klein (Cont'd)		Co-Chairman	Industry Services Advisory Council c/o Div. of Voc. Education Florida Dept. of Education 302 Pennington Bldg. Tallahassee, FL 32301
		Trustee	Florida Center for Industrial Excellence University of South Florida Faculty Office Room 226 Tampa, FL 33620
		Member	Florida State Advisory Committee for Industrial Education c/o Talmadge Rushing Industrial Education Knott Building Tallahassee, FL 32301
O. F. Pearson	Vice President and Asst-Secretary	None	
J. T. Petillo	Vice President (until 7/20/87)	Director (as of 9/9/87)	Colonial Penn Group, Inc. 19th & Market Streets 15th Floor Philadelphia, PA 19181
		Chairman of the Board (as of 9/2/87)	Praxis Group, Inc. 8401 Old Courthouse Road #110 Vienna, VA 22180
		Chairman of the Board (as of 9/25/87)	Telesat Cablevision, Inc. c/o P.O. Box 14000 Juno Beach, FL 33408

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. T. Petillo (Cont'd)		Chairman of the Board (as of 9/25/87)	FPL Energy Services Inc. c/o P.O. Box 14000 Juno Beach, FL 33408
		Chairman of the Board (as of 11/9/87) and Director (as of 11/9/87)	FPL QualTec, Inc. c/o P.O. Box 14000 Juno Beach, FL 33408
		Director (9/25/87 thru 12/7/87)	Alandco Inc. c/o P. O. Box 14000 Juno Beach, FL 33408
		Director (as of 9/14/87)	QualTec Testing Services Inc. c/o P.O. Box 14000 Juno Beach, FL 33408
		Director	Cascade Land and Development Company 515 North Flagler Drive Tower 1, 11th Floor West Palm Beach, FL 33401
		Director (as of 10/15/87)	FPL Group Cable, Inc. c/o P.O. Box 08801 North Palm Beach, FL 33408
		Director (as of 11/9/87)	FPL Group Capital Inc. P.O. Box 08801 North Palm Beach, FL 33408
		Director (as of 11/9/87)	Telesat Cablevision, Inc. Suite 700 2200 N.W. 32 Street Pompano Beach, FL 33069
		Vice President (as of 8/17/87)	FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
H. P. Williams, Jr.	Comptroller	Vice President	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102
		Vice President (until 10/19/87)	FPL QualTec, Inc. c/o P.O. Box 30459 Palm Beach Gardens, FL 33410
		Comptroller (until 10/19/87)	Alandco Inc. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
J. S. Woodall	Vice President	Director	FPL Employees' Federal Credit Union 6450 W. 21 Court Hialeah, FL 33016
		Member of Official Board	1st Christian Church of North Dade 175 N.W. 128 Street Miami, FL 33168
E. L. Hoffman	Treasurer (as of 1/12/87) Assistant Treasurer (until 1/12/87)	Treasurer	FPL Energys, Inc. P. O. Box 029100 Miami, FL 33102
Astrid Pfeiffer	Secretary	Secretary	FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408
		Secretary (until 10/14/87)	FPL QualTec, Inc. P.O. Box 30459 Palm Beach Gardens, FL 33410
		Secretary	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102



Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Astrid Pfeiffer (Cont'd)		Secretary (until 10/14/87)	Alandco Inc. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Secretary (until 10/14/87)	Cascade Land and Development Co. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Secretary (until 10/14/87)	Telesat Cablevision, Inc. 2101 N.W. 33 Street #500 Pompano Beach, FL 33069
		Secretary (until 10/14/87)	Telesat Cablevision of South Florida, Inc. 2200 N.W. 32 Street #700 Pompano Beach, FL 33069
		Secretary (until 10/14/87)	EnviroQuip Inc. P. O. Box 30459 Palm Beh Gardens, FL 33410

Business Transactions with Related Parties  
For the Year Ended December 31, 1987

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - Management, legal, and accounting services
  - Computer services
  - Engineering and construction services
  - Repairing and servicing of equipment
  - Material, fuel, and supplies furnished
  - Leasing of structures, land, and equipment
  - All rental transactions
  - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "S" (d)	Amount(\$) (e)
Energy Services Inc	See Note 1 on page 453-C		S	240,010
Alandco Inc.	" "		S	656,645
FPL QualTec, Inc.	" "		S	655,381
FPL Group, Inc.	" "		S	1,385,871
FPL Group Capital Inc	" "		S	603,831
Telesat Cablevision, Inc.	" "		S	125,078
Colonial Penn Group, Inc.	" "		S	256,322

Business Transactions with Related Parties (Cont'd)  
For the Year Ended December 31, 1987

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - Management, legal, and accounting services
  - Computer services
  - Engineering and construction services
  - Repairing and servicing of equipment
  - Material, fuel, and supplies furnished
  - Leasing of structures, land, and equipment
  - All rental transactions
  - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "S" (d)	Amount(\$) (e)
FPL Investments Inc	See Note 1 on page 453-C		S	8,852
Palms Insurance Co.	" "		S	9,286
Palmetto Insurance Co.	" "		S	2,674
FPL Holdings Inc.	" "		S	395
Praxis Group, Inc.	" "		S	11,422
Real Estate Data, Inc.	" "		S	1,940
FPL Group, Inc.	See Note 2 on page 453-C		P	7,789,582

Business Transactions with Related Parties (Cont'd)  
For the Year Ended December 31, 1987

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - Management, legal, and accounting services
  - Computer services
  - Engineering and construction services
  - Repairing and servicing of equipment
  - Material, fuel, and supplies furnished
  - Leasing of structures, land, and equipment
  - All rental transactions
  - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"P" or "S" (d)	Amount(\$) (e)
Nuclear Mutual Limited	Nuclear property damage insurance	4/1/86-4/1/87 4/1/87-4/1/88	P	4,646,811
Associated Electric and Gas Insurance Services	Excess liability Insurance Worker's Compensation	3/31/87-3/31/88	P	7,281,400
Nuclear Electric Insurance Limited	Excess nuclear property damage insurance	11/15/86 - 11/15/87 11/15/87 - 11/15/88	P	3,918,070
Nuclear Electric Insurance Limited	Nuclear extra expense insurance	9/15/87 - 9/15/88	P	4,821,323
Energy Insurance Mutual Limited	Excess liability insurance	7/1/87-7/1/88	P	2,527,146
Directors & Officers Liability Insurance, Ltd.	Directors & officers insurance	1/1/87-1/1/88	P	3,462,900

Business Transactions with Related Parties  
For the Year Ended December 31, 1987

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

**Part I. Specific Instructions: Services and Products Received or Provided**

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
  - Management, legal, and accounting services
  - Computer services
  - Engineering and construction services
  - Repairing and servicing of equipment
  - Material, fuel, and supplies furnished
  - Leasing of structures, land, and equipment
  - All rental transactions
  - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "S" (d)	Amount(\$) (e)

**Note 1:**

Services provided by FPL are for accounting, financial, consulting, land management, legal, purchasing and administrative, physical facilities, printing and duplicating, and tax services.

**Note 2:**

Services received by FPL are for the following: (1) investor relations including responding to inquiries from holders of FPL preferred stock and debt; (2) corporate communications including media inquiries, shareholder meetings and shareholder reports; (3) financial services including issuances of common stock, coordination of issuances of FPL preferred stock and debt, consolidation of financial and tax information and auditing; (4) human resources including compensation and incentive programs; (5) coordination of banking services and investment policies and (6) risk management.



Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 1987

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
  - Purchase, sale, and transfer of equipment
  - Purchase, sale, and transfer of land and structure
  - Purchase, sale, and transfer of securities
  - Noncash transfer of assets
  - Noncash dividends other than stock dividends
  - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letters "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

The following assets were transferred from Respondent to Land Resources Investment Co. (LRIC):

Name Of Company Or Related Party (a)	Description Of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
LRIC	Transfer of costs associated with Central Broward Office from FPL to LRIC	86,667	86,667	-0-	86,667
LRIC	Transfer of costs associated with Miami District Office from LRIC to FPL	86,170	86,170	-0-	86,170
LRIC	Transfer of costs associated with Haileah District Office from FPL to LRIC	114,090	114,090	-0-	114,090

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 1987

The following assets were transferred from Respondent to affiliated companies:

Name Of Company Or Related Party (a)	Description Of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain <sup>(1)</sup> Or Loss (e)	Fair Market Value (f)
LRIC	Transfer of costs associated with Juno Beach Office, Building "C" from FPL to LRIC	1,702,184	1,702,184	-0-	1,702,184
LRIC	Transfer of costs associated with Juno Beach Site work from FPL to LRIC	12,412	12,412	-0-	12,412
LRIC	Transfer of costs associated with Juno Beach consulting from FPL to LRIC	197,147	197,147	-0-	197,147
LRIC	Transfer of costs associated with Miami General Office Improvements from FPL to LRIC	14,595	14,595	-0-	14,595
LRIC	Transfer of costs associated with Southern Division Improvements from FPL to LRIC	74,650	74,650	-0-	74,650
FPL Group, Inc.	Transfer of property formerly known as the Miami Meter Shop in the form of a dividend, from FPL to FPL Group, Inc.	2,150,000	19,150	2,130,850	2,150,000
FPL Group, Inc.	Transfer of Securities in the form of a non cash dividend from FPL to FPL Group, Inc.	517,504	517,504	-0-	517,504
		<u>4,955,419</u>	<u>2,824,569</u>	<u>2,130,850</u>	<u>4,955,419</u>

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing  
Electric Services

For the Year Ended December 31, 1987

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

<u>Business or Service Conducted</u>	<u>Book Cost of Assets</u>	<u>Account No. Recorded</u>	<u>Revenues Generated</u>	<u>Account No. Recorded</u>	<u>Expenses Generated</u>	<u>Account No. Recorded</u>
None	None	None	None	None	None	None

Composite of Statistics for All  
Privately Owned Electric Utilities Under Agency Jurisdiction

As of December 31, 1987

	<u>Amounts</u>
<u>Plant (Intrastate Only) (000 omitted)</u>	
Plant in Service (includes Nuclear fuel net of accumulated amortization)	\$10,117,321
Construction Work in Progress	329,841
Plant Acquisition Adjustment	-0-
Plant Held for Future Use	37,936
Materials and Supplies	236,781
Less:	
Depreciation and Amortization Reserves	2,764,549
Contributions in Aid of Construction*	-0-
Net Book Costs	<u>\$7,957,330 (A)</u>
<u>Revenues and Expenses (Intrastate Only) (000 omitted)</u>	
Operating Revenues	\$4,349,722
Depreciation and Amortization Expenses	434,106
Income Taxes	270,567
Other Taxes	352,648
Other Operating Expenses	2,615,679
Total Operating Expenses	<u>3,673,000</u>
Net Operating Income	676,722
Other Income	20,775
Other Deductions	271,304
Net Income	<u>\$ 426,193</u>
<u>Customers (Intrastate Only)</u>	
Residential - Yearly Average	2,519,694
Commercial - Yearly Average	299,634
Industrial - Yearly Average	17,826
Others - Yearly Average	3,060
Total	<u>2,840,214 (B)</u>
<u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH	11,243
Average Residential Cost per KWH	\$8.12
Average Residential Monthly Bill	\$76.10
Gross Plant Investment Per Customer ((A)÷(B))	\$2,801.67

\*In accordance with the procedures prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

## BALANCE SHEET ACCOUNTS - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>UTILITY PLANT</b>				
Electric Plant in Service (101).....	\$9,009,789,621	\$8,887,577,526	\$122,212,095	\$0
Property Under Capital Leases (101.1).....	7,589,537	\$7,486,590	102,947	0
Electric Plant Purchased or Sold (102).....	0	0	0	0
Experimental Electric Plant Unclassified (103.1)...	0	0	0	0
Electric Plant Leased to Others (104).....	0	0	0	0
Electric Plant Held For Future Use (105).....	37,936,409	37,396,574	539,835	0
Completed Construction Not Classified (106).....	745,277,533	\$735,168,315	10,109,218	0
Construction Work in Progress - AFUDC (107.1)....	329,841,306	324,250,496	5,590,810	0
Construction Work in Progress - NON-AFUDC (107.2)...	0	0	0	0
Accumulated Provision for Depreciation of Electric Utility Plant (108).....	(2,885,811,936)	(2,849,488,608)	(36,323,328)	0
Accumulated Provision for Amortization of Electric Utility Plant (111).....	(26,200,981)	(25,871,193)	(329,788)	0
Electric Plant Acquisition Adjustments (114).....	0	0	0	0
Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (115)...	0	0	0	0
Other Electric Plant Adjustments (116).....	0	0	0	0
Other Utility Plant (118).....	0	0	0	0
Accumulated Provision for Depreciation and Amortization of Other Utility Property (119)...	0	0	0	0
Nuclear Fuel in Process of Refinement, Conversion, Enrichment and Fabrication (120.1).....	51,791,823	50,952,795	839,028	0
Nuclear Fuel Materials and Assemblies - Stock Account (120.2).....	44,905,472	44,178,003	727,469	0
Nuclear Fuel Assemblies in Reactor (120.3).....	325,528,943	320,255,374	5,273,569	0
Spent Nuclear Fuel (120.4).....	48,482,391	47,696,976	785,415	0
Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5).....	(194,344,645)	(191,196,261)	(3,148,384)	0
Nuclear Fuel Under Capital Leases (120.6).....	78,300,000	77,031,540	1,268,460	0
<b>TOTAL UTILITY PLANT.....</b>	<b>\$7,573,085,473</b>	<b>\$7,465,438,127</b>	<b>\$107,647,346</b>	<b>\$0</b>
<b>OTHER PROPERTY AND INVESTMENTS</b>				
Nonutility Property (121).....	\$7,905,786	\$0	\$0	\$7,905,786
Accumulated Provision for Depreciation and Amortization of Nonutility Property (122).....	0	0	0	0
Investment in Associated Companies (123).....	0	0	0	0
Investment in Subsidiary Companies (123.1).....	0	0	0	0
Other Investments (124).....	35,858,196	35,414,272	443,924	0
Sinking Funds (125).....	0	0	0	0
Depreciation Fund (126).....	0	0	0	0
Amortization Fund - Federal (127).....	0	0	0	0
Other Special Funds (128).....	121,216,488	119,001,068	2,215,420	0
<b>TOTAL OTHER PROPERTY AND INVESTMENTS.....</b>	<b>\$164,980,470</b>	<b>\$154,415,340</b>	<b>\$2,659,344</b>	<b>\$7,905,786</b>



## BALANCE SHEET ACCOUNTS - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>CURRENT AND ACCRUED ASSETS</b>				
Cash (131).....	\$5,898,712	\$5,835,124	\$63,588	\$0
Interest Special Deposits (132).....	44,907	44,423	484	0
Dividend Special Deposits (133).....	0	0	0	0
Other Special Deposits (134).....	1,839,750	1,819,917	19,833	0
Working Funds (135).....	1,182,575	1,169,827	12,748	0
Temporary Cash Investments (136).....	0	0	0	0
Notes Receivable (141).....	0	0	0	0
Customer Accounts Receivable (142).....	260,750,719	257,619,103	3,131,616	0
Other Accounts Receivable (143).....	28,550,758	28,242,981	307,777	0
Accumulated Provision for Uncollectible Accounts - Credit (144).....	7,466,341	7,466,341	0	0
Notes Receivable From Associated Companies (145)...	0	0	0	0
Accounts Receivable From Associated Companies (146)	1,422,880	0	0	1,422,880
Fuel Stock (151).....	68,707,978	67,594,909	1,113,069	0
Fuel Stock Expenses Undistributed (152).....	77,386	76,132	1,254	0
Residuals (153).....	0	0	0	0
Plant Materials and Operating Supplies (154).....	165,489,048	163,425,400	2,063,648	0
Merchandise (155).....	0	0	0	0
Other Materials and Supplies (156).....	0	0	0	0
Nuclear Materials Held for Sale (157).....	0	0	0	0
Stores Expense Undistributed (163).....	2,506,743	2,475,634	31,109	0
Prepayments (165).....	30,051,664	29,839,890	211,774	0
Interest and Dividends Receivable (171).....	109,800	108,616	1,184	0
Rents receivable (172).....	5,128,628	5,073,341	55,287	0
Accrued Utility Revenues (173).....	98,410,711	96,261,999	2,148,712	0
Miscellaneous Current and Accrued Assets (174)....	21,903,069	21,666,954	236,115	0
<b>TOTAL CURRENT AND ACCRUED ASSETS.....</b>	<b>\$684,608,987</b>	<b>\$673,787,909</b>	<b>\$9,398,198</b>	<b>\$1,422,880</b>

## BALANCE SHEET ACCOUNTS - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>DEFERRED DEBITS</b>				
Unamortized Debt Expense (181).....	\$10,413,056	\$10,284,142	\$128,914	\$0
Extraordinary Property Losses (182.1).....	1,148,832	1,136,448	12,384	0
Unrecovered Plant and Regulatory Study Costs (182.2).....	1,998,720	1,977,174	21,546	0
Preliminary Survey and Investigation Charges (183)	569,731	563,589	6,142	0
Clearing Accounts (184).....	(3,013,671)	(2,981,184)	(32,487)	0
Temporary Facilities (185).....	(590,717)	(584,349)	(6,368)	0
Miscellaneous Deferred Debits (186).....	389,283,684	385,598,335	3,685,349	0
Deferred Losses From Disposition of Utility Plant (187).....	62,510	61,836	674	0
Research, Development and Demonstration Expenditures (188).....	0	0	0	0
Unamortized Loss on Reacquired Debt (189).....	120,838,762	119,342,778	1,495,984	0
Accumulated Deferred Income Taxes (190).....	146,779,387	144,962,258	1,817,129	0
TOTAL DEFERRED DEBITS.....	\$667,490,294	\$660,361,027	\$7,129,267	\$0
TOTAL ASSETS AND OTHER DEBITS.....	\$9,090,165,224	\$8,954,002,403	\$126,834,155	\$9,328,666

<b>PROPRIETARY CAPITAL</b>				
Common Stock Issued (201).....	\$1,373,068,515	\$1,352,880,219	\$20,188,296	\$0
Common Stock Subscribed (202).....	0	0	0	0
Common Stock Liability for Conversion (203).....	0	0	0	0
Preferred Stock Issued (204).....	547,900,000	539,844,198	8,055,802	0
Preferred Stock Subscribed (205).....	0	0	0	0
Preferred Stock Liability for Conversion (206)....	0	0	0	0
Premium on Capital Stock (207).....	343,850	338,796	5,054	0
Donations Received from Stockholders (208).....	0	0	0	0
Reduction in Par or Stated Value of Capital Stock (209).....	0	0	0	0
Gain on Resale or Cancellation of Reacquired Capital Stock (210).....	0	0	0	0
Miscellaneous Paid-In Capital (211).....	267,000,000	263,074,285	3,925,715	0
Installments Received on Capital Stock (212).....	0	0	0	0
Discount on Capital Stock (213).....	0	0	0	0
Capital Stock Expense (214).....	7,291,282	7,184,078	107,204	0
Appropriated Retained Earnings (215).....	0	0	0	0
Appropriated Retained Earnings - Amortization Reserve, Federal (215.1).....	0	0	0	0
Unappropriated Retained Earnings (216).....	955,386,403	932,159,652	13,898,085	9,328,666
Unappropriated Undistributed Subsidiary Earnings (216.1).....	0	0	0	0
Reacquired Capital Stock (217).....	0	0	0	0
TOTAL PROPRIETARY CAPITAL.....	\$3,136,407,486	\$3,081,113,072	\$45,965,748	\$9,328,666

## BALANCE SHEET ACCOUNTS - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>LONG-TERM DEBT</b>				
Bonds (221).....	\$2,815,639,000	\$2,774,240,516	\$41,398,484	\$0
Reacquired Bonds (222).....	0	0	0	0
Advances from Associated Companies (223).....	0	0	0	0
Other Long-Term Debt (224).....	10,619,695	10,463,553	156,142	0
Unamortized Premium on Long-Term Debt (225).....	2,811,848	2,770,496	41,352	0
Unamortized Discount on Long-Term Debt -Debit(226)	21,929,694	21,607,260	322,434	0
TOTAL LONG-TERM DEBT.....	\$2,807,140,849	\$2,765,867,305	\$41,273,544	\$0
<b>OTHER NONCURRENT LIABILITIES</b>				
Obligations Under Capital Leases -Noncurrent (227)	\$78,300,000	\$77,148,751	\$1,151,249	\$0
Accumulated Provision for Property Insurance (228.1).....	43,146,731	42,681,609	465,122	0
Accumulated Provision for Injuries and Damages (228.2).....	15,901,682	15,730,262	171,420	0
Accumulated Provision for Pensions and Benefits (228.3).....	0	0	0	0
Accumulated Miscellaneous Operating Provisions (228.4).....	1,501,379	1,485,194	16,185	0
Accumulated Provision for Rate Refunds (229).....	51,700,000	51,700,000	0	0
TOTAL OTHER NONCURRENT LIABILITIES.....	\$190,549,792	\$188,745,816	\$1,803,976	\$0
<b>CURRENT AND ACCRUED LIABILITIES</b>				
Notes Payable (231).....	\$83,000,000	\$81,779,647	\$1,220,353	\$0
Accounts Payable (232).....	126,272,375	124,911,159	1,361,216	0
Notes Payable to Associated Companies (233).....	0	0	0	0
Accounts Payable to Associated Companies (234)....	0	0	0	0
Customer Deposits (235).....	184,388,317	184,388,317	0	0
Taxes Accrued (236).....	128,028,021	126,647,879	1,380,142	0
Interest Accrued (237).....	84,103,100	83,435,490	667,610	0
Dividends Declared (238).....	0	0	0	0
Matured Long-Term Debt (239).....	291,489	288,347	3,142	0
Matured Interest (240).....	44,907	44,423	484	0
Tax Collections Payable (241).....	44,382,816	43,904,192	478,624	0
Miscellaneous Current and Accrued Liabilities(242)	123,029,321	121,617,437	1,411,884	0
Obligations Under Capital Leases - Current (243)...	1,479,011	1,457,265	21,746	0
TOTAL CURRENT AND ACCRUED LIABILITIES.....	\$775,019,357	\$768,474,156	\$6,545,201	\$0

## BALANCE SHEET ACCOUNTS - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>DEFERRED CREDITS</b>				
Customer Advances for Construction (252).....	\$5,673,714	\$5,612,551	\$61,163	\$0
Other Deferred Credits (253).....	117,904,312	116,966,737	937,575	0
Accumulated Deferred Investment Tax Credits (255).....	471,382,598	464,451,835	6,930,763	0
Deferred Gains from Disposition of Utility Plant (256).....	1,053,813	1,042,453	11,360	0
Unamortized Gain on Rescquired Debt (257).....	0	0	0	0
Accumulated Deferred Income Taxes - Accelerated Amortization Property (281).....	951,440	937,451	13,989	0
Accumulated Deferred Income Taxes - Other Property (282).....	1,435,772,851	1,414,662,610	21,110,241	0
Accumulated Deferred Income Taxes - Other (283)...	148,309,012	146,128,417	2,180,595	0
TOTAL DEFERRED CREDITS.....	2,181,047,740	2,149,802,054	31,245,686	0
TOTAL LIABILITIES AND OTHER CREDITS.....	\$9,090,165,224	\$8,954,002,403	\$126,834,155	\$9,328,666
<b>ELECTRIC PLANT IN SERVICE</b>				
<b>INTANGIBLE PLANT:</b>				
Organization (301).....	\$125,000	\$123,861	\$1,139	\$0
Franchises and Consents (302).....	124,649	123,513	1,136	0
Miscellaneous Intangible Plant (303).....	2,596,136	2,572,485	23,651	0
TOTAL INTANGIBLE PLANT.....	\$2,845,785	\$2,819,859	\$25,926	\$0
<b>PRODUCTION PLANT - STEAM:</b>				
Land and Land Rights (310).....	\$20,494,597	\$20,121,674	\$372,923	\$0
Structures and Improvements (311).....	460,869,313	452,483,263	8,386,050	0
Boiler Plant Equipment (312).....	821,700,517	806,748,726	14,951,791	0
Engines and Engine Driven Generators (313).....	0	0	0	0
Turbogenerator Units (314).....	394,159,347	386,987,162	7,172,185	0
Accessory Electric Equipment (315).....	123,753,639	121,501,798	2,251,841	0
Miscellaneous Power Plant Equipment (316).....	30,558,636	30,002,586	556,050	0
TOTAL STEAM PRODUCTION PLANT.....	\$1,851,536,049	\$1,817,845,209	\$33,690,840	\$0
<b>PRODUCTION PLANT - NUCLEAR:</b>				
Land and Land Rights (320).....	\$10,765,706	\$10,539,909	\$225,797	\$0
Structures and Improvements (321).....	804,701,443	787,823,827	16,877,616	0
Reactor Plant Equipment (322).....	1,276,261,989	1,249,493,974	26,768,015	0
Turbogenerator Units (323).....	347,521,307	340,232,478	7,288,829	0
Accessory Electric Equipment (324).....	337,097,655	330,027,449	7,070,206	0
Miscellaneous Power Plant Equipment (325).....	89,716,859	87,835,159	1,881,700	0
TOTAL NUCLEAR PRODUCTION PLANT.....	\$2,866,064,959	\$2,805,952,796	\$60,112,163	\$0

## BALANCE SHEET ACCOUNTS - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>PRODUCTION PLANT - HYDRAULIC:</b>				
Land and Land Rights (330).....	\$0	\$0	\$0	\$0
Structures and Improvements (331).....	0	0	0	0
Reservoirs, Dams and Waterways (332).....	0	0	0	0
Water Wheels, Turbines and Generators (333).....	0	0	0	0
Accessory Electric Equipment (334).....	0	0	0	0
Miscellaneous Power Plant Equipment (335).....	0	0	0	0
Roads, Railroads and Bridges (336).....	0	0	0	0
<b>TOTAL HYDRAULIC PRODUCTION PLANT.....</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>PRODUCTION PLANT - OTHER:</b>				
Land and Land Rights (340).....	\$37,989	\$37,304	\$685	\$0
Structures and Improvements (341).....	39,801,412	39,083,963	717,449	0
Fuel Holders, Products and Accessories (342).....	18,185,452	17,857,646	327,806	0
Prime Movers (343).....	121,024,462	118,842,910	2,181,552	0
Generators (344).....	79,060,082	77,634,968	1,425,114	0
Accessory Electric Equipment (345).....	29,931,687	29,392,147	539,540	0
Miscellaneous Power Plant Equipment (346).....	5,236,356	5,141,967	94,389	0
<b>TOTAL OTHER PRODUCTION PLANT.....</b>	<b>\$293,277,440</b>	<b>\$287,990,905</b>	<b>\$5,286,535</b>	<b>\$0</b>
<b>TOTAL PRODUCTION PLANT.....</b>	<b>\$5,010,878,448</b>	<b>\$4,911,788,910</b>	<b>\$99,089,538</b>	<b>\$0</b>
<b>TRANSMISSION PLANT:</b>				
Land and Land Rights (350).....	\$103,605,347	\$101,722,175	\$1,883,172	\$0
Structures and Improvements (352).....	21,651,434	21,257,889	393,545	0
Station Equipment (353).....	445,805,750	437,702,606	8,103,144	0
Towers and Fixtures (354).....	223,059,485	219,005,066	4,054,419	0
Poles and Fixtures (355).....	209,184,190	205,381,974	3,802,216	0
Overhead Conductors and Devices (356).....	263,199,808	258,415,783	4,784,025	0
Underground Conduit (357).....	26,070,379	25,596,513	473,866	0
Underground Conductors and Devices (358).....	28,128,890	27,617,608	511,282	0
Roads and Trails (359).....	38,269,385	37,573,785	695,600	0
<b>TOTAL TRANSMISSION PLANT.....</b>	<b>\$1,358,974,668</b>	<b>\$1,334,273,399</b>	<b>\$24,701,269</b>	<b>\$0</b>



## BALANCE SHEET ACCOUNTS - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
DISTRIBUTION PLANT:				
Land and Land Rights (360).....	\$12,584,539	\$12,564,653	\$19,886	\$0
Structures and Improvements (361).....	27,712,353	27,668,562	43,791	0
Station Equipment (362).....	370,926,344	370,340,202	586,142	0
Storage Battery Equipment (363).....	0	0	0	0
Poles, Towers and Fixtures (364).....	272,723,959	272,292,998	430,961	0
Overhead Conductors and Devices (365).....	399,798,781	399,167,015	631,766	0
Underground Conduit (366).....	218,288,931	217,943,989	344,942	0
Underground Conductors and Devices (367).....	526,298,530	525,466,868	831,662	0
Line Transformers (368).....	565,702,864	564,808,935	893,929	0
Services (369).....	208,019,954	207,691,239	328,715	0
Meters (370).....	226,451,198	226,093,358	357,840	0
Installations on Customer Premises (371).....	18,915,957	18,886,066	29,891	0
Leased Property on Customer Premises (372).....	0	0	0	0
Street Lighting and Signal Systems (373).....	120,259,162	120,069,127	190,035	0
TOTAL DISTRIBUTION PLANT.....	\$2,967,682,572	\$2,962,993,012	\$4,689,560	\$0
GENERAL PLANT:				
Land and Land Rights (389).....	\$16,640,858	\$16,486,460	\$154,398	\$0
Structures and Improvements (390).....	160,583,962	159,094,027	1,489,935	0
Office Furniture and Equipment (391).....	75,816,077	75,112,638	703,439	0
Transportation Equipment (392).....	117,424,010	116,334,523	1,089,487	0
Stores Equipment (393).....	5,451,349	5,400,770	50,579	0
Tools, Shop and Garage Equipment (394).....	11,076,250	10,973,482	102,768	0
Laboratory Equipment (395).....	10,760,848	10,661,006	99,842	0
Power Operated Equipment (396).....	4,588,452	4,545,879	42,573	0
Communication Equipment (397).....	17,453,438	17,291,501	161,937	0
Miscellaneous Equipment (398).....	2,479,974	2,456,964	23,010	0
Other Tangible Property (399).....	0	0	0	0
TOTAL GENERAL PLANT.....	\$422,275,218	\$418,357,250	\$3,917,968	\$0
TOTAL ELECTRIC PLANT IN SERVICE (101 & 106).....	\$9,762,656,691	\$9,630,232,430	\$132,424,261	\$0

## INCOME STATEMENT - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>ELECTRIC OPERATING REVENUES</b>				
SALES OF ELECTRICITY:				
Residential Sales (440).....	\$2,300,957,094	\$2,300,957,094	\$0	\$0
Commercial and Industrial Sales (442).....	1,787,883,956	1,787,883,956	0	0
Public Street and Highway Lighting (444).....	42,663,805	42,663,805	0	0
Other Sales to Public Authorities (445).....	32,382,652	32,382,652	0	0
Sales to Railroads and Railways (446).....	5,308,305	5,308,305	0	0
Interdepartmental Sales (448).....	0	0	0	0
Total Sales to Ultimate Consumers.....	\$4,169,195,812	\$4,169,195,812	\$0	\$0
Sales for Resale (447).....	83,824,699	30,086,901	53,737,798	0
Total Sales of Electricity.....	\$4,253,020,511	\$4,199,282,713	\$53,737,798	\$0
Provision for Rate Refunds (449.1).....	51,700,000	51,700,000	0	0
Net Sales of Electricity.....	\$4,201,320,511	\$4,147,582,713	\$53,737,798	\$0
OTHER OPERATING REVENUES:				
Forfeited Discounts (450).....	\$2,167	\$2,167	\$0	\$0
Miscellaneous Service Revenues (451).....	23,401,873	23,399,990	1,883	0
Sales of Water and Water Power (453).....	0	0	0	0
Rent from Electric Property (454).....	11,652,311	11,588,340	63,971	0
Interdepartmental Rents (455).....	0	0	0	0
Other Electric Revenues (456).....	113,344,658	112,967,446	377,212	0
Total Other Operating Revenues.....	\$148,401,009	\$147,957,943	\$443,066	\$0
TOTAL ELECTRIC OPERATING REVENUES (400).....	\$4,349,721,520	\$4,295,540,656	\$54,180,864	\$0
<b>ELECTRIC OPERATING EXPENSES</b>				
OPERATION AND MAINTENANCE EXPENSES:				
[*] Steam Power Generation - Operation [*] Operation Supervision and Engineering (500).....	\$9,871,826	\$9,694,331	\$177,495	\$0
Fuel - Recoverable (501.1).....	670,952,810	660,194,882	10,757,928	0
Fuel - Non-Recoverable (501.2).....	11,495,606	11,309,377	186,229	0
Steam Expenses (502).....	7,595,591	7,459,022	136,569	0
Steam from Other Sources (503).....	0	0	0	0
Steam Transferred - Credit (504).....	0	0	0	0
Electric Expenses (505).....	4,108,597	4,034,724	73,873	0
Miscellaneous Steam Power Expenses (506).....	21,915,784	21,521,738	394,046	0
Rents (507).....	27,583	27,087	496	0
Total Operation.....	\$725,967,797	\$714,241,161	\$11,726,636	\$0
[*] Steam Power Generation - Maintenance [*] Maintenance Supervision and Engineering (510).....	\$18,617,237	\$18,313,218	\$304,019	\$0
Maintenance of Structures (511).....	6,464,499	6,358,934	105,565	0
Maintenance of Boiler Plant (512).....	38,102,890	37,480,670	622,220	0
Maintenance of Electric Plant (513).....	17,359,895	17,076,408	283,487	0
Maintenance of Miscellaneous Steam Plant (514)....	6,617,225	6,509,166	108,059	0
Total Maintenance.....	\$87,161,746	\$85,738,396	\$1,423,350	\$0
Total Steam Power Generation O&M.....	\$813,129,543	\$799,979,557	\$13,149,986	\$0

INCOME STATEMENT - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<hr/>				
[*]Nuclear Power Generation - Operation[*] Operation Supervision and Engineering (517).....	\$38,205,582	\$37,518,646	\$686,936	\$0
Fuel - Recoverable (518.1).....	105,066,338	103,361,172	1,705,166	0
Fuel - Non-Recoverable (518.2).....	0	0	0	0
Coolants and Water (519).....	1,920,054	1,885,531	34,523	0
Steam Expenses (520).....	10,254,675	10,070,296	184,379	0
Steam Transferred - Credit (522)	0	0	0	0
Electric Expenses (523).....	3,780,916	3,712,935	67,981	0
Miscellaneous Nuclear Power Expenses (524).....	74,796,844	73,451,997	1,344,847	0
Rents (525).....	107,458	105,526	1,932	0
Total Operation.....	\$234,131,867	\$230,106,103	\$4,025,764	\$0
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[*]Nuclear Power Generation - Maintenance[*] Maintenance Supervision and Engineering (528).....	39,234,246	\$38,594,335	\$639,911	\$0
Maintenance of Structures (529).....	7,366,415	7,246,269	120,146	0
Maintenance of Reactor Plant Equipment (530).....	59,765,833	58,791,052	974,781	0
Maintenance of Electric Plant (531).....	14,465,490	14,229,558	235,932	0
Maintenance of Miscellaneous Nuclear Plant (532).....	6,398,177	6,293,823	104,354	0
Total Maintenance.....	\$127,230,161	\$125,155,037	\$2,075,124	\$0
Total Nuclear Power Generation O&M.....	\$361,362,028	\$355,261,140	\$6,100,888	\$0
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[*]Hydraulic Power Generation - Operation[*] Operation Supervision and Engineering (535).....	\$0	\$0	\$0	\$0
Water for Power (536).....	0	0	0	0
Hydraulic Expenses (537).....	0	0	0	0
Electric Expenses (538).....	0	0	0	0
Miscellaneous Hydraulic Power Generation Expenses (539).....	0	0	0	0
Rents (540).....	0	0	0	0
Total Operation.....	\$0	\$0	\$0	\$0
<hr/>				
[*]Hydraulic Power Generation - Maintenance[*] Maintenance Supervision and Engineering (541).....	\$0	\$0	\$0	\$0
Maintenance of Structures (542).....	0	0	0	0
Maintenance of Reservoirs, Dams and Waterways(543)	0	0	0	0
Maintenance of Electric Plant (544).....	0	0	0	0
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	0	0
Total Maintenance.....	\$0	\$0	\$0	\$0
Total Hydraulic Power Generation O&M.....	\$0	\$0	\$0	\$0
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INCOME STATEMENT - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----				
[*]Other Power Generation - Operation[*] Operation Supervision and Engineering (546).....	\$1,212,115	\$1,190,321	\$21,794	\$0
Fuel - Recoverable (547.1).....	62,251,410	61,243,475	1,007,935	0
Fuel - Non-Recoverable (547.2).....	74	73	1	0
Generation Expenses (548).....	929,344	912,634	16,710	0
Miscellaneous Other Power Expenses (549).....	2,997,706	2,943,807	53,899	0
Rents (550).....	0	0	0	0
Total Operation.....	\$67,390,649	\$66,290,310	\$1,100,339	\$0
-----				
[*] Other Power Generation - Maintenance [*] Maintenance Supervision and Engineering (551).....	\$2,695,965	\$2,647,492	\$48,473	\$0
Maintenance of Structures (552).....	838,280	823,208	15,072	0
Maintenance of Generating and Electric Plant (553)	6,136,710	6,026,372	110,338	0
Maintenance of Miscellaneous Other Power Generation Plant (554).....	824,202	809,383	14,819	0
Total Maintenance.....	\$10,495,157	\$10,306,455	\$188,702	\$0
Total Other Power Generation O&M.....	\$77,885,806	\$76,596,765	\$1,289,041	\$0
=====				
[*]Other Power Supply Expenses - Operation[*] Purchased Power - Recoverable (555.1).....	\$479,663,918	\$471,840,515	\$7,823,403	\$0
Purchased Power - Non-Recoverable (555.2).....	359,803,336	353,643,031	6,160,305	0
System Control and Load Dispatching (556).....	2,748,915	2,704,383	44,532	0
Other Expenses (557).....	(115,509,848)	(112,905,300)	(2,604,548)	0
Total Other Power Supply Expenses O&M.....	\$726,706,321	\$715,282,629	\$11,423,692	\$0
Total Power Production Expenses .....	\$1,979,083,698	\$1,947,120,091	\$31,963,607	\$0
=====				
[*]Transmission Expenses - Operation[*] Operation Supervision and Engineering (560).....	\$8,426,596	\$8,275,143	\$151,453	\$0
Load Dispatching (561).....	2,354,293	2,311,979	42,314	0
Station Expenses (562).....	2,303,243	2,261,846	41,397	0
Overhead Lines Expenses (563).....	1,861,663	1,828,203	33,460	0
Underground Lines Expenses (564).....	55,201	54,209	992	0
Transmission of Electricity by Others (565).....	3,862,609	3,793,185	69,424	0
Miscellaneous Transmission Expenses (566).....	1,755,127	1,723,582	31,545	0
Rents (567).....	141,118	138,582	2,536	0
Total Operation.....	\$20,759,850	\$20,386,729	\$373,121	\$0
-----				
[*]Transmission Expenses - Maintenance[*] Maintenance Supervision and Engineering (568).....	\$3,064,667	\$3,009,594	\$55,073	\$0
Maintenance of Structures (569).....	170,854	167,784	3,070	0
Maintenance of Station Equipment (570).....	8,271,873	8,123,226	148,647	0
Maintenance of Overhead Lines (571).....	10,676,098	10,484,247	191,851	0
Maintenance of Underground Lines (572).....	325,214	319,370	5,844	0
Maintenance of Miscellaneous Transmission Plant (573).....	32,482	31,898	584	0
Total Maintenance.....	\$22,541,188	\$22,136,119	\$405,069	\$0
Total Transmission Expenses O&M.....	\$43,301,038	\$42,522,848	\$778,190	\$0
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INCOME STATEMENT - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
[*]Distribution Expenses - Operation[*]				
Operation Supervision and Engineering (580).....	\$27,488,702	\$27,433,450	\$55,252	\$0
Load Dispatching (581).....	0	0	0	0
Station Expenses (582).....	3,838,690	3,830,974	7,716	0
Overhead Lines Expenses (583).....	18,763,146	18,725,432	37,714	0
Underground Lines Expenses (584).....	7,930,085	7,914,146	15,939	0
Street Lighting and Signal System Expenses (585)...	2,002,653	1,998,628	4,025	0
Meter Expenses (586).....	10,015,085	9,994,955	20,130	0
Customer Installations Expenses (587).....	6,430,259	6,417,334	12,925	0
Miscellaneous Expenses (588).....	27,351,964	27,296,987	54,977	0
Rents (589).....	4,836,532	4,826,811	9,721	0
Total Operation.....	\$108,657,116	\$108,438,717	\$218,399	\$0
[*]Distribution Expenses - Maintenance[*]				
Maintenance Supervision and Engineering (590).....	\$9,486,233	\$9,476,178	\$10,055	\$0
Maintenance of Structures (591).....	883,763	882,826	937	0
Maintenance of Station Equipment (592).....	7,920,287	7,911,891	8,396	0
Maintenance of Overhead Lines (593).....	46,848,912	46,799,252	49,660	0
Maintenance of Underground Lines (594).....	13,169,667	13,155,707	13,960	0
Maintenance of Line Transformers (595).....	1,961,335	1,959,256	2,079	0
Maintenance of Street Lighting and Signal Systems (596).....	3,768,060	3,764,066	3,994	0
Maintenance of Meters (597).....	831,458	830,577	881	0
Maintenance of Miscellaneous Distribution Plant (598).....	1,332,946	1,331,533	1,413	0
Total Maintenance.....	\$86,202,661	\$86,111,286	\$91,375	\$0
Total Distribution Expenses O&M.....	\$194,859,777	\$194,550,003	\$309,774	\$0
[*]Customer Accounts Expenses - Operation[*]				
Supervision (901).....	\$8,669,941	\$8,669,247	\$694	\$0
Meter Reading Expenses (902).....	10,564,147	10,563,302	845	0
Customer Records and Collection Expenses (903)....	62,697,012	62,691,996	5,016	0
Uncollectible Accounts (904).....	8,669,159	8,668,465	694	0
Miscellaneous Customer Accounts Expenses (905)....	229,704	229,686	18	0
Total Customer Accounts Expenses O&M.....	\$90,829,963	\$90,822,696	\$7,267	\$0
[*]Customer Service and Informational Expenses[*]				
[*]Operation[*]				
Supervision (907).....	\$6,074,792	\$6,074,792	\$0	\$0
Customer Assistance Expenses (908).....	35,230,157	35,230,157	0	0
Informational and Instructional Expenses (909)....	5,030,899	5,030,899	0	0
Miscellaneous Customer Service and Informational Expenses (910).....	4,073,542	4,073,542	0	0
Total Customer Service & Informational Exp. O&M	\$50,409,390	\$50,409,390	\$0	\$0



INCOME STATEMENT - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
*****				
[*]Sales Expenses - Operation[*]				
Supervision (911).....	\$0	\$0	\$0	\$0
Demonstrating and Selling Expenses (912).....	22,179	22,179	0	0
Advertising Expenses (913).....	0	0	0	0
Miscellaneous Sales Expenses (914).....	0	0	0	0
Total Sales Expenses O&M.....	\$22,179	\$22,179	\$0	\$0
*****				
[*]Administrative & General Expense - Operation[*]				
Administrative and General Salaries (920).....	\$83,177,723	\$82,394,834	\$782,889	\$0
Office Supplies and Expenses (921).....	49,905,258	49,435,538	469,720	0
Administrative Expenses Transferred - Credit (922)	(1,647,469)	(1,631,963)	(15,506)	0
Outside Services Employed (923).....	9,444,426	9,355,533	88,893	0
Property Insurance (924).....	19,622,527	19,437,835	184,692	0
Injuries and Damages (925).....	25,147,403	24,910,710	236,693	0
Employee Pensions and Benefits (926).....	42,551,247	42,150,744	400,503	0
Franchise Requirements (927).....	0	0	0	0
Regulatory Commission Expenses (928).....	1,271,345	1,259,379	11,966	0
Duplicate Charges - Credit (929).....	0	0	0	0
General Advertising Expenses (930.1).....	212,724	210,722	2,002	0
Miscellaneous General Expenses (930.2).....	18,508,367	18,334,162	174,205	0
Rents (931).....	5,762,512	5,708,274	54,238	0
Total Operation.....	\$253,956,063	\$251,565,768	\$2,390,295	\$0
*****				
[*]Administrative & General Exp. - Maintenance[*]				
Maintenance of General Plant (935).....	3,950,279	3,914,292	35,987	0
Total Administrative and General Expenses O&M.....	\$257,906,342	\$255,480,060	\$2,426,282	\$0
*****				
TOTAL ELECTRIC OPERATION EXPENSES (401).....	\$2,278,831,195	\$2,247,565,682	\$31,265,513	\$0
TOTAL ELECTRIC MAINTENANCE EXPENSES (402).....	337,581,192	333,361,585	4,219,607	0
TOTAL ELECTRIC OPERATION & MAINTENANCE EXPENSES....	\$2,616,412,387	\$2,580,927,267	\$35,485,120	\$0
*****				
DEPRECIATION EXPENSE:				
Intangible Plant.....	\$0	\$0	\$0	\$0
Steam Production Plant.....	78,210,920	76,588,826	1,622,094	0
Nuclear Production Plant.....	98,440,384	96,375,105	2,065,279	0
Hydraulic Production Plant - Conventional.....	0	0	0	0
Hydraulic Production Plant - Pumped Storage.....	0	0	0	0
Other Production Plant.....	9,514,391	9,342,847	171,544	0
Transmission Plant.....	81,618,020	81,041,931	576,089	0
Distribution Plant.....	115,898,583	115,652,878	245,705	0
General Plant.....	5,240,622	5,107,377	133,245	0
Common Plant - Electric.....	0	0	0	0
Decommissioning.....	19,342,826	18,995,042	347,784	0
Adjustments.....	4,015,995	4,015,995	0	0
TOTAL DEPRECIATION EXPENSE (403).....	\$412,281,741	\$407,120,001	\$5,161,740	\$0
*****				

INCOME STATEMENT - YEAR 1987

Title of Account	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
<b>AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT:</b>				
Intangible Plant.....	\$76,046	\$74,679	\$1,367	\$0
Steam Production Plant.....	4,508,638	4,473,826	34,812	
Nuclear Production Plant.....	0	0	0	0
Hydraulic Production Plant - Conventional.....	0	0	0	0
Hydraulic Production Plant - Pumped Storage.....	0	0	0	0
Other Production Plant.....	0	0	0	0
Transmission Plant.....	0	0	0	0
Distribution Plant.....	0	0	0	0
General Plant.....	15,194,832	15,077,509	117,323	
Common Plant - Electric.....	0	0	0	0
<b>TOTAL AMORTIZATION OF LIMITED-TERM PLANT (404)...</b>	<b>\$19,779,516</b>	<b>\$19,626,014</b>	<b>\$153,502</b>	<b>\$0</b>
<b>AMORTIZATION OF OTHER ELECTRIC PLANT:</b>				
Intangible Plant.....	\$0	\$0	\$0	\$0
Steam Production Plant.....	0	0	0	0
Nuclear Production Plant.....	0	0	0	0
Hydraulic Production Plant - Conventional.....	0	0	0	0
Hydraulic Production Plant - Pumped Storage.....	0	0	0	0
Other Production Plant.....	0	0	0	0
Transmission Plant.....	0	0	0	0
Distribution Plant.....	0	0	0	0
General Plant.....	0	0	0	0
Common Plant - Electric.....	0	0	0	0
<b>TOTAL AMORTIZATION OF OTHER ELECTRIC PLANT (405)...</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>AMORT. OF ELECTRIC PLANT ACQUISITION ADJS. (406)...</b>	<b>\$0</b>	<b>\$</b>	<b>\$</b>	
<b>AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY COSTS (407).....</b>				
	\$2,044,839	\$2,019,524	\$25,315	\$0
<b>TAXES OTHER THAN INCOME TAXES (408.1).....</b>	<b>\$352,647,170</b>	<b>\$351,234,692</b>	<b>\$1,412,478</b>	<b>\$0</b>
<b>INCOME TAXES (409.1).....</b>	<b>\$157,534,676</b>	<b>\$155,458,073</b>	<b>\$2,076,603</b>	<b>\$0</b>
<b>PROVISION FOR DEFERRED INCOME TAXES (410.1).....</b>	<b>\$312,220,268</b>	<b>\$308,715,974</b>	<b>\$3,504,294</b>	<b>\$0</b>
<b>PROVISION FOR DEFERRED INCOME TAXES - CR. (411.1)...</b>	<b>(\$199,103,924)</b>	<b>(\$196,869,248)</b>	<b>(\$2,234,676)</b>	<b>\$0</b>
<b>INVESTMENT TAX CREDIT ADJUSTMENTS (411.4).....</b>	<b>(\$83,729)</b>	<b>(\$82,625)</b>	<b>(\$1,104)</b>	<b>\$0</b>
<b>GAINS FROM DISPOSITION OF UTILITY PLANT (411.6)...</b>	<b>(\$758,348)</b>	<b>(\$755,120)</b>	<b>(\$3,228)</b>	<b>\$0</b>
<b>LOSSES FROM DISPOSITION OF UTILITY PLANT (411.7)...</b>	<b>\$24,589</b>	<b>\$24,484</b>	<b>\$105</b>	<b>\$0</b>
<b>TOTAL ELECTRIC OPERATING EXPENSES.....</b>	<b>\$3,672,999,185</b>	<b>\$3,627,419,036</b>	<b>\$45,580,149</b>	<b>\$0</b>
<b>NET ELECTRIC OPERATING INCOME.....</b>	<b>\$676,722,335</b>	<b>\$668,121,620</b>	<b>\$8,600,715</b>	<b>\$0</b>