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FLORIDA PUBLIC SERVICE COMM.
APR 30 1990
ELECTRIC AND GAS

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

FLORIDA POWER & LIGHT COMPANY

Year of Report

Dec. 31, 19 89

EXECUTIVE SUMMARY

Supplement
to
Annual Report
of

FLORIDA POWER & LIGHT COMPANY

for the Year
1989

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PART I - TELEPHONE NUMBERS

- A. Company's Universal Telephone Number: (305) 552-3552
- B. Direct Telephone Numbers for each:

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. J.L. Broadhead	Chairman of the Board and Chief Executive Officer	(407) 694-6450
2. J.J. Hudiburg (until 8/31/89)	Chairman of the Board and Chief Executive Officer	
3. R.E. Tallon	President and Chief Operating Officer	(305) 552-4875
4. W.H. Brunetti	Executive Vice President	(305) 552-4873
5. D.P. Coyle (as of 3/12/90)	General Counsel	(407) 694-6231
6. J.H. Goldberg (as of 9/13/89)	Executive Vice President	(407) 694-4222
7. J. L. Howard (as of 3/12/90)	Chief Financial Officer	(407) 694-6347
8. C.O. Woody	Executive Vice President	(305) 694-3838
9. J.C. Collier, Jr. (until 6/30/89)	Senior Vice President	
10. W.F. Conway (until 5/4/89)	Senior Vice President	
11. J.W. Williams, Jr.	Senior Vice President	(305) 552-4117
12. J.S. Woodall	Senior Vice President	(305) 552-4460
13. D.K. Baldwin	Group Vice President	(305) 552-4320
14. J.T. Petillo	Group Vice President	(407) 694-3547
15. L.H. Adams	Vice President	(305) 552-3362
16. J. T. Blount (as of 3/12/90)	Vice President and Assistant Secretary	(305) 552-4148
17. S. Levin	Vice President	(305) 552-3880
18. T.E. Danese	Vice President	(407) 694-3527
19. J.W. Dickey	Vice President	(407) 640-2082
20. J.M. Bestard	Vice President	(305) 552-4946
21. J.E. Geiger (as of 1/22/90)	Vice President	(407) 694-4630
22. A. Olivera	Vice President	(305) 552-4138

PART 1 - TELEPHONE NUMBERS (Cont'd)

B. Direct Telephone Numbers for each:

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
23. O.F. Pearson	Vice President and Assistant Secretary	(407) 694-3406
24. J.E. Scalf	Vice President	(407) 694-3342
25. R.W. Wilkins	Vice President	(305) 227-4451
26. K.M. Davis	Comptroller	(305) 552-4327
27. E.L. Hoffman	Treasurer	(305) 552-4071
28. A.E. Pfeiffer	Secretary	(305) 552-3615

PART 1 - TELEPHONE NUMBERS (Cont'd)

C. Direct Telephone Numbers for each:

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
1. M.P. Anthony (Until 12/31/89)	Director	Anthony's, Inc./ Former President Retired	(407) 588-7336
2. David Blumberg (Until 12/31/89)	Director	Planned Development Company Ltd./ Chairman and CEO	(305) 358-4100
3. James L. Broadhead	Chairman of the Board of Directors	FPL Group, Inc./ President and CEO Florida Power & Light Company/Chairman of the Board and CEO (as of 1/15/90)	(407) 694-6450
4. J. Hyatt Brown (Until 12/31/89)	Director	Brown and Brown, Inc./President and CEO	(904) 252-9601
5. Wayne H. Brunetti (As of 01/01/90)	Director	Florida Power & Light Company/Executive Vice President	(305) 552-4873
6. Dennis P. Coyle (As of 01/01/90)	Director	FPL Group, Inc./ Vice President and General Counsel Florida Power & Light Company/General Counsel (as of 3/12/90)	(407) 694-6231
7. Marshall M. Criser (Until 12/31/89)	Director	Mahoney Adams and Criser/ Partner	(904) 354-1100
8. Jean McArthur Davis (Until 12/31/89)	Director	McArthur Management Company/Chairman of the Board	(305) 573-1711
9. Willard D. Dover (Until 12/31/89)	Director	Fleming, O'Bryan & Fleming/Attorney	(305) 764-3000
10. Jerome H. Goldberg (As of 01/01/90)	Director	Florida Power & Light Company/Executive Vice President	(407) 694-4222
11. Joe L. Howard (As of 01/01/90)	Director	FPL Group, Inc./ Vice President & CFO Florida Power & Light Company/CFO (as of 3/12/90)	(407) 694-6347

PART 1 - TELEPHONE NUMBERS (Cont'd)

C. Direct Telephone Numbers for each:

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
12. John J. Hudiburg (Until 08/31/89)	Chairman of the Board of Directors	Florida Power & Light Company/Chairman of the Board and CEO	
13. Robert B. Knight (Until 12/31/89)	Director	Retired	(305) 443-1003 and 443-1004
14. Marshall McDonald (Until 12/31/89)	Director	FPL Group, Inc./ Chairman of the Board	(407) 694-3542
15. Richard W. Ohman (Until 12/31/89)	Director	Colonial Penn Group, Inc./Chairman of the Board and CEO	(215) 988-8351
16. Edgar H. Price, Jr. (Until 12/31/89)	Director	The Price Company/ President	(813) 746-1024
17. Robert E. Tallon	Director	Florida Power & Light Company/President and Chief Operating Officer	(305) 552-4875
18. G.A. Whiddon (Deceased 02/10/89)	Director		
19. C.O. Woody (As of 01/01/90)	Director	Florida Power & Light Company/Executive Vice President	(407) 694-3838

PART II - COMPANY PROFILE

A. Brief Company History

Florida Power & Light Company (FPL) was incorporated under the laws of Florida in 1925 and is engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group) a holding company which became FPL's corporate parent pursuant to a corporate restructuring effected on December 31, 1984. The principal executive office of FPL is located at 9250 West Flagler Street, Miami, Florida 33174, telephone (305) 552-3552. The mailing address is P.O. Box 029100, Miami, Florida 33102.

B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which includes most of the territory along the east and lower west coasts of Florida. The service area contains approximately 27,650 square miles with a population of approximately 5.9 million. The economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. As of December 31, 1989 FPL served approximately 3.1 million customers.

C. Major Goals and Objectives

The primary objective of FPL is to provide reliable and safe electricity to its customers at a reasonable cost. FPL is committed to provide the most flexible, economical and environmentally sound fuel mix to serve its growing number of customers. The diversification of fuel options, along with the purchased power contracts, enables FPL to shift between different sources of generation to achieve the most economical fuel mix thereby reducing costs. In addition, diversification helps to strengthen FPL's supply reliability.

In 1989 the Company focused attention on achieving the following goals: (1) raising the overall level of customer satisfaction; (2) increasing off-peak sales to improve utilization of FPL's operating system; (3) retaining base sales by offering favorable alternatives to FPL customers; and (4) deferring the need for new capacity through conservation programs and the expansion of load management systems.

In support of these goals and objectives, significant improvements have occurred since the introduction of FPL's Quality Improvement Program, as the Company continues to

pursue its vision to be the best managed utility in the U.S. by 1992. As part of that effort, FPL was awarded the Overseas Category of the Deming Prize in November of 1989.

The Deming Prize, established in 1951 by the Union of Japanese Scientists and Engineers (JUSE), is Japan's top award for Total Quality Control in business. In 1986, JUSE initiated a new Deming Prize category for companies outside of Japan. FPL is the first overseas company to win the award.

D. Major Operating Divisions and Functions

FPL's five operating divisions are the Southern Division, Southeastern Division, Eastern Division, Northeastern Division and Western Division. Each division is responsible for all commercial, operating, marketing, energy conservation and community relations within its territorial boundaries.

E. Affiliates and Relationships

FPL's wholly-owned subsidiaries are Land Resources Investment Co. (LRIC) and FPL Enersys, Inc. LRIC holds real properties used or to be used by FPL in its utility operations. The purpose of establishing LRIC is to increase financing options beyond those permitted by FPL's Mortgage. The purpose of establishing FPL Enersys, Inc. is to investigate and pursue opportunities for the development or acquisition of energy systems. FPL Enersys, Inc. has a wholly-owned subsidiary, FPL Enersys Services, Inc., which provides conservation services to its customers by analyzing each customer's energy usage, and installing and monitoring energy efficient equipment. The purpose of acquiring FPL Enersys Services, Inc., is to complement the conservation activities of FPL's Marketing Department. The operations of LRIC, FPL Enersys, Inc. and FPL Enersys Services, Inc. are not material.

As a result of the corporate restructuring described in Part IIA, the holding company structure allows for a more clearly defined separation of FPL's utility operations from Group's existing and planned non-utility operations. For a listing of Group's non-utility subsidiaries, see the Organizational Chart in Part IV of the Executive Summary.

F. Current and Projected Growth Patterns

In 1989 total energy sales increased to approximately 64.1 billion kilowatt hours (kwh), representing a 7% increase over the prior year. The average number of customers served increased by 3.8% over the 1988 average. At year-end, customers totalled 3,122,859, representing an increase of 104,357 over year-end 1988. The highest summer peak demand

of 13,425 was reached on August 7, 1989. This peak was higher than the 1988 summer peak of 12,382 mw. The highest 60 minute net peak demand to date is a winter peak of approximately 13,988 mw, which occurred on December 24, 1989. Because of planned and unanticipated plant outages, FPL had insufficient available capability. The energy shortfall necessitated intentional rotating outages of customers' service. Operating revenues for 1989 reached a record \$4.9 billion, an increase of 7% over the \$4.6 billion recorded in 1988.

FPL's construction expenditures, including net nuclear fuel additions and AFUDC, were \$783 million during 1989. FPL estimates that such expenditures under its 1990 through 1994 construction program will approximate \$6.9 billion. The construction program includes approximately \$3.2 billion for projects to add or improve generating plant, including \$441 million for the repowering of Ft. Lauderdale, \$586 million for two combined cycle units burning natural gas, and \$1.3 billion for two combined cycle units burning coal gas. The construction program for 1990 through 1994 also includes building 150 miles of a 500 KV transmission line planned for commercial operation in 1995. The line will substantially improve FPL's system reliability and increase electrical transfer capabilities into southeast Florida.

PART III - CORPORATE RECORDS

A. Location

The principal locations for corporate records including Executive and Documentary Files are at the General Office facility at 9250 West Flagler Street, Miami, and the Corporate Records Center at 2455 Port West Boulevard, Building D, Riviera Beach.

B. Description

FPL uses the Federal Energy Regulatory Commission's Uniform System of Accounts for recording transactions on its books and records.

Corporate records are retained by appropriate individual departments throughout FPL. Departmental retention schedules have been developed and are being maintained to provide a listing of record types and to identify the department that is functionally responsible for interpreting and authenticating the record contents. This designation is identified as the Office of Record. Departments may send its records to designed locations for storage.

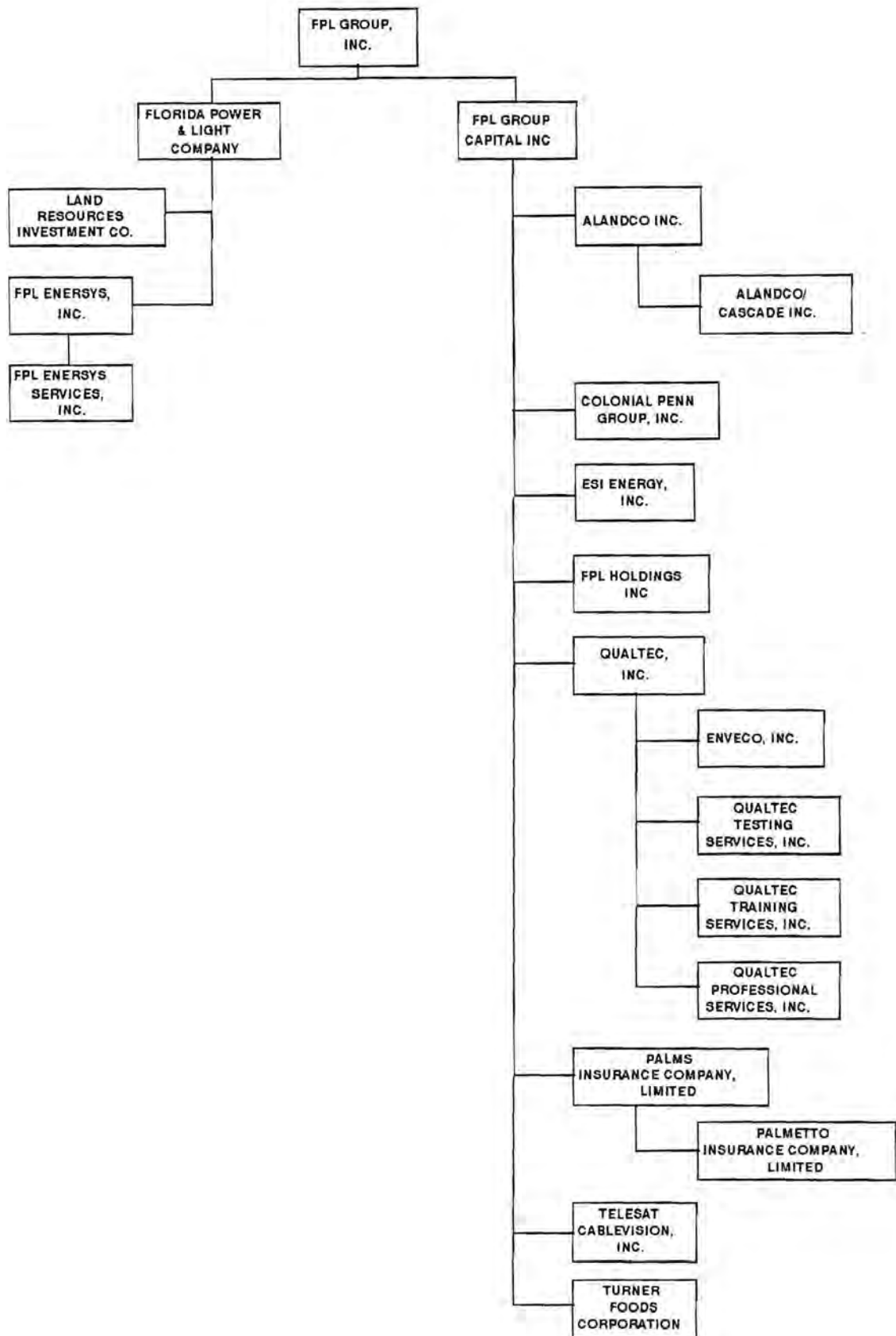
C. List Audit Groups Reviewing Records and Operations

1. Deloitte & Touche formerly Deloitte Haskins & Sells
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. Department of Revenue Auditors
5. Internal Revenue Service Auditors
6. Department of Environmental Regulation
7. Nuclear Regulatory Commission

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/89

See Page -5a-



PART V - LIAISON PERSONNEL DIRECTORY (4)

Name of Company Representative	Title or Position	Organization Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department Most often Contacted
B. T. Birkett	Acting Manager	Rates & Research	R. G. Livingston	Fuel & Rates Dockets	Electric & Gas Department
W. H. Brunetti	Executive Vice President	Executive	R. E. Tallon	Various Dockets	Commission and Staff
M. M. Childs, P. A.	Legal Counsel	Steel Hector & Davis (904) 222-2300	Not Applicable	Various Dockets	Commission Staff
E. D. Colonnese	Consumer Affairs Specialist	Customer Services	K. W. McDonald	Customer Inquiry	Consumer Affairs Department
K. M. Davis	Comptroller	Accounting	J. L. Howard	Accounting Matters	Commission Staff
J. C. Evelyn	Manager	Research, Economics and Forecasting	J. M. Bestard	Economics, Forecasting, & Demand Side Planning	Electric & Gas Department and Research Department
W. A. Gilmore	Manager	Customer Services	C. S. Warrington	Customer Related Regulatory Matters	Electric & Gas Department, Consumer Affairs
A. M. Grealy	Manager	Revenue & Regulatory Requirements	R. G. Livingston	All Revenue & Rate Case Related Dockets	Electric & Gas Department, AFAD
R. G. Livingston	Director	Rates & Regulation	W. H. Brunetti	Various Dockets	Commission Staff
K. W. McDonald	Manager	Customer Services	C. S. Warrington	Customer Inquiry	Consumer Affairs Department and Electric & Gas Department
D. L. Smith	Senior Attorney	Law	J. T. Blount	Various Dockets	Commission Staff

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

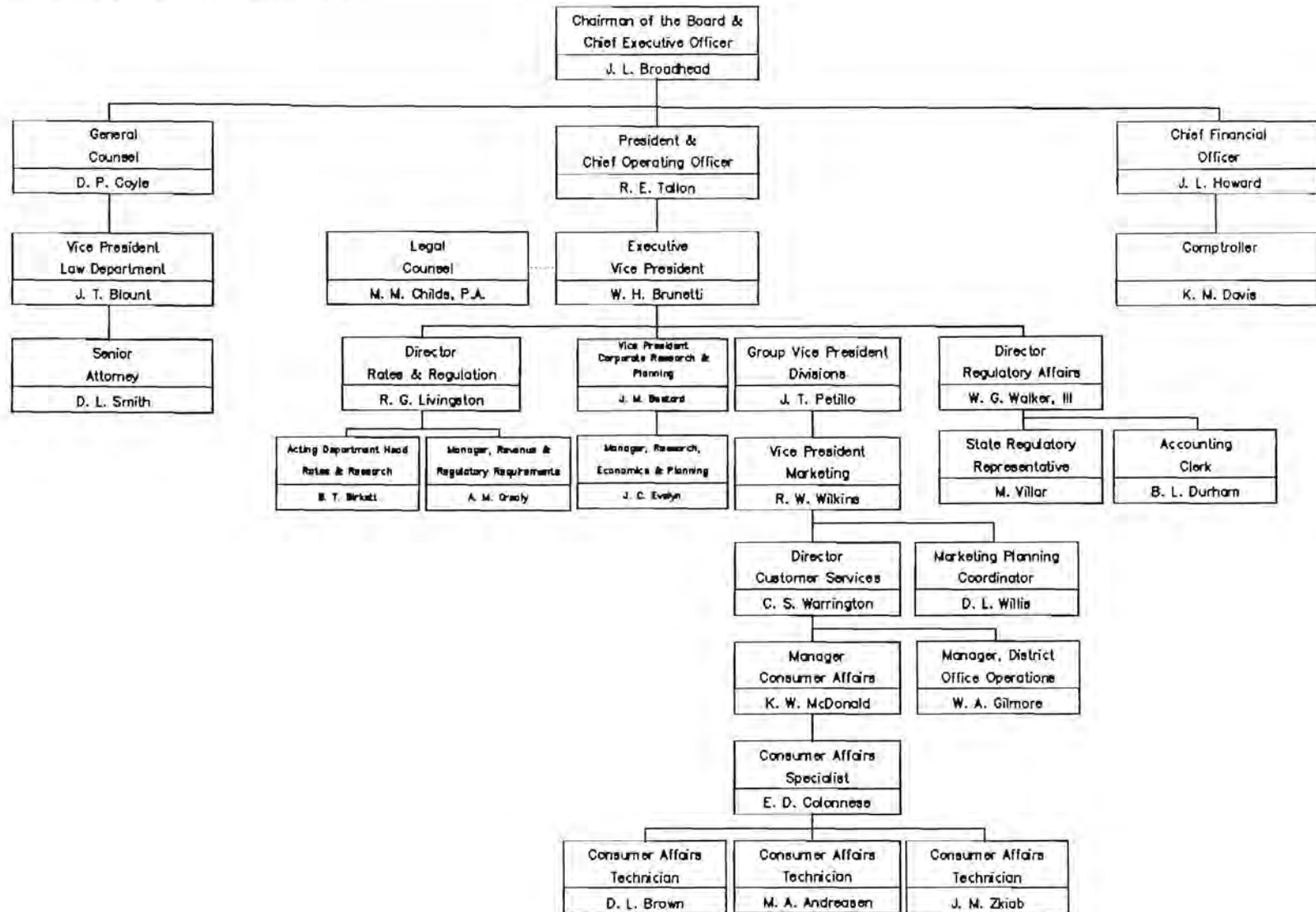
PART V - LIAISON PERSONNEL DIRECTORY (4)

Name of Company Representative	Title or Position	Organization Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department Most often Contacted
M. Villar	State Regulatory Representative	Regulatory Affairs	W. G. Walker, III	Various Dockets	Commission Staff
W. G. Walker, III	Director	Regulatory Affairs	W. H. Brunetti	Various Dockets	Commission and Staff
C. S. Warrington	Director	Customer Services	R. W. Wilkins	Customer Inquiry and Customer Related Regulatory Matters	Consumer Affairs Department and Electric & Gas Department
D. L. Willis	Coordinator Marketing Planning	Marketing Services	R. W. Wilkins	ECCR	Electric & Gas Department


- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

PART V — LIAISON PERSONNEL

B. Organizational Chart*
Current as of: 3/12/90



**FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION			
01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year of Report Dec. 31, 19 <u>89</u>	
03 Previous Name and Date of Change (If name changed during year) N/A			
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) 9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102			
05 Name of Contact Person K. M. Davis		06 Title of Contact Person Comptroller	
07 Address of Contact Person (Street, City, State, Zip Code) 9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102			
08 Telephone of Contact Person, Including Area Code (305) 552-4327		09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
10 Date of Report (Mo, Da, Yr) 04/27/90			
ATTESTATION			
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.			
01 Name K. M. Davis		03 Signature 	
02 Title Comptroller		04 Date Signed (Mo, Da, Yr) 04/27/90	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	
Control Over Respondent.....	102	Ed. 12-87	
Corporations Controlled by Respondent.....	103	Ed. 12-87	
Officers.....	104	Ed. 12-87	
Directors.....	105	Ed. 12-87	
Security Holders and Voting Powers.....	106-107	Ed. 12-87	107 N/A
Important Changes During the Year.....	108-109	Ed. 12-88	
Comparative Balance Sheet.....	110-113	Ed. 12-89	
Statement of Income for the Year.....	114-117	Ed. 12-89	116 N/A
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-89	
Statement of Cash Flows.....	120-121	Ed. 12-89	
Notes to Financial Statements.....	122-123	Ed. 12-89	Cont. to 133
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	201 N/A
Nuclear Fuel Materials.....	202-203	Ed. 12-89	
Electric Plant in Service.....	204-207	Ed. 12-88	
Electric Plant Leased to Others.....	213	Ed. 12-89	N/A
Electric Plant Held for Future Use.....	214	Ed. 12-89	
Construction Work in Progress - Electric.....	216	Ed. 12-87	
Construction Overheads - Electric.....	217	Ed. 12-89	
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.....	219	Ed. 12-88	
Nonutility Property.....	221	Ed. 12-87	
Investment in Subsidiary Companies.....	224-225	Ed. 12-89	N/A
Materials and Supplies.....	227	Ed. 12-89	
Extraordinary Property Losses.....	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	
Miscellaneous Deferred Debits.....	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190).....	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock.....	250-251	Ed. 12-88	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-87	
Other Paid-in Capital.....	253	Ed. 12-87	
Discount on Capital Stock.....	254	Ed. 12-87	
Capital Stock Expense.....	254	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-88	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for			
Federal Income Taxes.....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-89	
Accumulated Deferred Investment Tax Credits.....	266-267	Ed. 12-89	
Other Deferred Credits.....	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization Property.....	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues.....	300-301	Ed. 12-89	
Sales of Electricity by Rate Schedules.....	304	Ed. 12-88	
Sales for Resale.....	310-311	Ed. 12-88	
Electric Operation and Maintenance Expenses.....	320-323	Ed. 12-88	
Number of Electric Department Employees.....	323	Ed. 12-88	
Purchased Power.....	326-327	Ed. 12-88	
Interchange Power.....	328-329	Ed. 12-88	
Transmission of Electricity for or by Others.....	332	Ed. 12-87	
Miscellaneous General Expenses - Electric.....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-88	
Research, Development and Demonstration Activities.....	352-353	Ed. 12-87	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	
Common Utility Plant and Expenses.....	356	Ed. 12-87	N/A
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account.....	401	Ed. 12-89	
Monthly Peaks and Output.....	401	Ed. 12-88	
Steam-Electric Generating Plant Statistics (Large Plants).....	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants).....	406-407	Ed. 12-89	N/A
Pumped Storage Generating Plant Statistics (Large Plants).....	408-409	Ed. 12-88	N/A
Generating Plant Statistics (Small Plants).....	410-411	Ed. 12-87	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics.....	422-423	Ed. 12-87	
Transmission Lines Added During Year.....	424-425	Ed. 12-86	
Substations.....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers.....	429	Ed. 12-88	
Environmental Protection Facilities.....	430	Ed. 12-88	
Environmental Protection Expenses.....	431	Ed. 12-88	
Footnote Data.....	450	Ed. 12-87	N/A
Stockholders' Reports.....	---		N/A



INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the consolidated balance sheet of Florida Power & Light Company and subsidiaries as of December 31, 1989, and the related consolidated statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 133 of the accompanying Federal Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Florida Power & Light Company and subsidiaries as of December 31, 1989, and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.


DELOITTE & TOUCHE

February 16, 1990

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Comptroller
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged: _____

(2) ☒ NO

CONTROL OVER RESPONDENT

1.If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust
2.If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements - Summary of Significant Accounting and Reporting Policies.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can

effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
FPL Enersys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A
FPL Enersys Services, Inc.	Provides conservation services by analyzing energy efficient equipment.	---	(1)
(1) Wholly owned subsidiary of FPL Enersys, Inc.			

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice-president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). the substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
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See Page 104-A

OFFICERS (Continued)

EXECUTIVE COMPENSATION (as filed with the SEC in the 1989 Form 10-K)

The following table sets forth, on an accrual basis, all compensation paid or distributed during 1989 by FPL to (i) each of the five most highly compensated executive officers of FPL, in all capacities in which they served, and to (ii) all executive officers of FPL in the aggregate.

Cash Compensation Table

Name of individuals or number of persons in group	Capacities in which served	Cash Compensation (1)(2)
J. J. Hudiburg	Chairman of the Board and Chief Executive Officer (until August 1989)	\$ 646,138
R. E. Tallon	President and Chief Operating Officer	\$ 475,470
W. H. Brunetti	Executive Vice President	\$ 295,616
C. O. Woody	Executive Vice President	\$ 281,646
J. W. Williams, Jr.	Senior Vice President	\$ 214,577
All executive officers in the aggregate, including those listed above (11 persons).		\$ 2,881,255 (3)(4)

(1) Cash Compensation has not been reduced by the amounts charged to FPL Group and its non-utility subsidiaries. See "Note 9."

(2) Includes amounts paid only for the period served as executive officer(s).

(3) FPL maintains an Annual Incentive Plan for FPL executive officers. Under the plan participants may be awarded annual cash or deferred bonuses based upon both individual and corporate performance during each year measured against pre-established performance goals. The plan is administered and controlled by the Compensation Committee of the FPL Group Board of Directors (the Compensation Committee). FPL Group maintains a similar plan in which Mr. Tallon participates and Mr. Hudiburg participated. Bonus awards paid during 1990 for services rendered in 1989 are reflected in the Cash Compensation Table.

(4) Executive officers of FPL and its affiliates may defer receipt of all or a portion of their compensation. Amounts deferred bear interest at the prime rate or are treated as if invested in FPL Group Common Stock (Common Stock) and are included in the Cash Compensation Table.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
James. L. Broadhead* Chairman of the Board and Chief Executive Officer as of 01/15/90	P. O. Box 088801 North Palm Beach, Florida 33408
Wayne H. Brunetti (as of 01/01/90) Executive Vice President	9250 W. Flagler Street Miami, Florida 33174
Dennis P. Coyle (as of 01/01/90)	P. O. Box 088801 North Palm Beach, Florida 33408
Jerome H. Goldberg (as of 01/01/90) Executive Vice President	700 Universe Boulevard Juno Beach, Florida 33408
Joe L. Howard (as of 01/01/90)	P. O. Box 088801 North Palm Beach, Florida 33408
R. E. Tallon** President and Chief Operating Officer	9250 West Flagler Street Miami, Florida 33174
C. D. Woody (as of 01/01/90) Executive Vice President	700 Universe Boulevard Juno Beach, Florida 33408
M. P. Anthony (until 12/31/89)	P. O. Box 18769 West Palm Beach, Florida 33416-8769
David Blumberg (until 12/31/89)	1440 Brickell Avenue Miami, Florida 33131
J. Hyatt Brown* (until 12/31/89)	220 South Ridgewood Avenue Daytona Beach, Florida 32014
Marshall M. Criser (until 12/31/89)	100 Laura Street Jacksonville, Florida 32201
Jean McArthur Davis (until 12/31/89)	2800 Biscayne Blvd., Suite 310 Miami, Florida 33137
Willard D. Dover (from 03/13/89 until 12/31/89)	500 East Broward Blvd. Ft. Lauderdale, Florida 33394
J.J. Hudiburg Chairman of the Board and Chief Executive Officer (until 08/31/89)	700 Universe Boulevard Juno Beach, Florida 33408
Robert B. Knight* (until 12/31/89)	2819 Alhambra Circle Coral Gables, Florida 33134
Marshall McDonald (until 12/31/89)	700 Universe Boulevard Juno Beach, Florida 33408
Richard W. Ohman (until 12/31/89)	19th & Market Streets, 15th Floor Philadelphia, Pennsylvania 19181
Ed H. Price, Jr.* (until 12/31/89)	P. O. Box 9270 Bradenton, Florida 34206
Gene A. Whiddon (deceased 02/10/89)	

Note: As of 01-01-90 there are no committees for the FPL Board of Directors.

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Record Dates for Payment of Dividends

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and

Total: 1,000
By Proxy:

3. Give the date and place of such meeting:

May 9, 1989
Daytona Beach,
Florida

		VOTING SECURITIES			
		Number of votes as of (date): December 31, 1989			
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8					
9					
10					
11					
12					
13					
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15					
16					
17					
18					

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state the fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1989 Florida Power & Light Company (FPL) renewed a 30-year franchise agreement without payment of consideration as follows:

City	Effective Date
City of Pahokee	3-30-89

2. None.

3. None.

4. None.

5. None other than normal transmission and distribution lines to serve new customers.

6. See pages 256 and 257 for information on Long-Term Debt issued during 1989.

During 1989 FPL issued, under FPSC Order No. 20284 Docket No. 881159-E.1., a total of \$3.5 billion in commercial paper of which \$92.3 million was outstanding at 12/31/89. The average amount of commercial paper outstanding for the year ended 12/31/89 was \$111 million.

IMPORTANT CHANGES DURING THE YEAR (Continued)

7. On June 27, 1989, FPL filed a statement of Cancellation of Shares to cancel 286,000 shares of preferred stock, par value of \$100 per share, which shares are itemized under the following series:
- 150,000 shares of 10.08% Preferred Stock, series J
 - 36,000 shares of 8.70% Preferred Stock, series M
 - 35,000 shares of 14.38% Preferred Stock, series N
 - 65,000 shares of 11.32% Preferred Stock, series O
8. FPL had approximately 15,100 employees at December 31, 1989. The International Brotherhood of Electrical Workers (IBEW) represents approximately 35% of FPL employees. The term of the current bargaining agreement between FPL and the IBEW extends through October 31, 1991. The National Labor Relations Board (NLRB) has been asked by the IBEW to order that certain non-bargaining job classifications be included as part of the current collective bargaining agreement. These non-bargaining job classifications represent approximately 4% of FPL employees. The Regional Director of the NLRB dismissed the case. However, the IBEW has until mid May 1990 to appeal the decision. There were no important wage scale changes during 1989.
9. See Part 1, Item 3, "Legal Proceedings" of FPL's 1989 Form 10-K which is filed with this filing. See "Note 6 of Notes to Consolidated Financial Statements" for the status of commitments and Contingencies at December 31, 1989.
10. FPL obtains insurance coverage from Associated Electric and Gas Insurance Services Limited (A.E.G.I.S.). Former Chairman and Chief Executive Officer, J.J. Hudiburg served as a director of this insurance carrier at FPL's request until August 1989 when he retired from FPL. Mr Hudiburg continues to serve as a director of the insurance carrier, but is no longer at FPL's request. In 1989 FPL made premium payments to this carrier in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1990 in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year. FPL is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited, on whose Boards Group Vice President D. K. Baldwin serves as a director, at FPL's request. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1989 FPL made premium payments in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1990 in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year.

Prior to 1989, FPL obtained insurance coverage for its directors and officers liability from Directors & Officers Liability Insurance Ltd. (D.O.L.I.). This company provided insurance coverage for directors and officers liability. J. J. Hudiburg served as a director of D.O.L.I. Beginning on 1/1/89, FPL obtained insurance coverage for its directors and officers from A.E.G.I.S. . The assets of D.O.L.I. were purchased by A.E.G.I.S. . In 1989 FPL expects to make premium payments in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT (1)			
2	Utility Plant (101-106, 114)	200-201	10,360,162,758	11,012,974,150
3	Construction Work in Progress (107)	200-201	297,924,718	299,705,225
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,658,087,476	11,312,679,375
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,320,257,167	3,848,018,610
6	Net Utility Plant (Enter Total of line 4 less 5)		7,337,830,309	7,464,660,765
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	532,143,072	475,421,625
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	222,257,552	182,972,187
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		309,885,520	292,449,438
10	Net Utility Plant (Enter Total of lines 6 and 9)		7,647,715,829	7,757,110,203
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS (2)			
14	Nonutility Property (121)	221	11,308,549	5,932,609
15	(Less) Accum. Prov. for Depr. and Amort. (122)		317,875	821,612
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Other Investments (124)		17,902,904	13,484,933
20	Special Funds (125-128)		157,586,737	201,922,164
21	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20)		186,480,315	220,518,094
22	CURRENT AND ACCRUED ASSETS (3)			
23	Cash (131)		3,831,468	111,799
24	Special Deposits (132-134)		276,814	450,909
25	Working Fund (135)		1,535,175	1,780,925
26	Temporary Cash Investments (136)		54,000,000	
27	Notes Receivable (141)			
28	Customer Accounts Receivable (142)		323,082,396	331,927,539
29	Other Accounts Receivable (143)		60,670,733	57,590,515
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,366,341	13,435,791
31	Notes Receivable from Associated Companies (145)			
32	Accounts Receivable from Assoc. Companies (146)		382,270	1,564,350
33	Fuel Stock (151)	227	50,668,561	55,445,220
34	Fuel Stock Expense Undistributed (152)	227	129,084	353,739
35	Residuals (Elec) and Extracted Products	227		
36	Plant Material and Operating Supplies (154)	227	181,050,268	225,395,407
37	Merchandise (155)	227	512,069	9,623
38	Other Materials and Supplies (156)	227		
39	Nuclear Materials Held for Sale (157)	202-203/227		
40	Stores Expenses Undistributed (163)	227	3,602,110	4,204,474
41	Gas Stored Underground - Current (164.1)			
42	Liquefied Natural Gas Stored (164.2)			
43	Liquefied Natural Gas Held for Processing (164.3)			
44	Prepayments (165)		29,705,806	28,956,137
45	Advances for Gas Explor., Devel., and Prod. (166)			
46	Other Advances for Gas (167)			
47	Interest and Dividends Receivable (171)		940,199	522,617
48	Rents Receivable (172)		5,707,082	5,413,689
49	Accrued Utility Revenues (173)		99,980,837	125,260,775
50	Miscellaneous Current and Accrued Assets (174)		5,540,622	4,518,648
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		808,249,153	830,070,575

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS (4)			
53	Unamortized Debt Expenses (181)		10,025,175	9,968,989
54	Extraordinary Property Losses (182.1)	230	14,969,341	12,449,525
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	2,401,882	1,468,291
56	Prelim. Survey and Investigation Charges (Electric) (183)		331,079	227,975
57	Prelim. Survey and Investigation Charges (Gas) (183.1,183.2)			
58	Clearing Accounts (184)		(1,328,448)	(203,810)
59	Temporary Facilities (185)		(776,060)	(785,594)
60	Miscellaneous Deferred Debits (186)	233	172,120,519	201,033,091
61	Def. Losses from Disposition of Utility Plt. (187)		38,714	67,116
62	Research, Devel. and Demonstration Expend. (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)		142,908,770	150,087,879
64	Accumulated Deferred Income Taxes (190)	234	185,073,121	197,503,265
65	Unrecovered Purchased Gas Costs (191)			
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		525,764,093	571,816,727
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		9,168,209,390	9,379,515,599

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL (5)			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	535,100,000	519,300,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	343,850	343,850
7	Other Paid-In Capital (208-211)	253	337,000,000	452,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	7,247,838	7,152,218
11	Retained Earnings (215, 215.1, 216)	118-119	943,656,568	938,338,873
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		3,181,921,095	3,275,899,020
15	LONG-TERM DEBT (6)			
16	Bonds (221)	256-257	2,920,639,000	2,985,139,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	8,063,483	8,565,427
20	Unamortized Premium on Long-Term Debt (225)		2,579,068	2,348,032
21	(Less) Unamortized Discount on Long-Term Debt Debit (226)		23,457,441	24,205,653
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,907,824,110	2,971,846,806
23	OTHER NONCURRENT LIABILITIES (7)			
24	Obligations Under Capital Leases - Noncurrent (227)		76,697,930	84,609,335
25	Accumulated Provision for Property Insurance (228.1)		48,916,342	55,165,913
26	Accumulated Provision for Injuries and Damages (228.2)		14,232,908	14,400,400
27	Accumulated Provision for Pensions and Benefits (228.3)		760,238	894,508
28	Accumulated Miscellaneous Operating Provisions (228.4)		929,200	2,871,389
29	Accumulated Provision for Rate Refunds (229)		37,692,000	38,848,678
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		179,228,618	196,790,223
31	CURRENT AND ACCRUED LIABILITIES (8)			
32	Notes Payable (231)			92,300,000
33	Accounts Payable (232)		106,444,860	147,243,834
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)		1,373,550	1,401,840
36	Customer Deposits (235)		189,098,261	185,353,959
37	Taxes Accrued (236)	262-263	96,828,615	72,252,249
38	Interest Accrued (237)		88,210,484	87,334,211
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)		179,682	199,437
41	Matured Interest (240)		8,027	4,611
42	Tax Collections Payable (241)		46,315,911	48,404,829
43	Miscellaneous Current and Accrued Liabilities (242)		147,548,350	178,695,457
44	Obligations Under Capital Leases-Current (243)			
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		676,007,740	813,190,427

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS 9			
47	Customer Advances for Construction (252)		6,517,093	7,392,367
48	Accumulated Deferred Investment Tax Credits (255)	266-267	453,447,277	430,351,346
49	Deferred Gains from Disposition of Utility Plant (256)		661,126	299,387
50	Other Deferred Credits (253)	269	188,657,358	121,052,785
51	Unamortized Gain on Reacquired Debt (257)			28,307
52	Accumulated Deferred Income Taxes (281-283)	272-277	1,573,944,973	1,562,664,931
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		2,223,227,827	2,121,789,123
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 and 53)		9,168,209,390	9,379,515,599

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the right of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME ①			
2	Operating Revenues (400)	300-301	4,946,290,617	4,627,277,803
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,608,191,599	2,482,846,501
5	Maintenance Expenses (402)	320-323	385,472,395	372,757,769
6	Depreciation Expense (403)	336-338	590,995,314	457,202,083
7	Amort. & Depl. of Utility Plant (404-405)	336-338	29,660,689	27,697,364
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		4,808,011	5,824,758
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	407,000,148	381,038,527
12	Income Taxes - Federal (409.1)	262-263	217,139,635	229,977,331
13	- Other (409.1)	262-263	39,417,935	45,358,314
14	Provision for Deferred Inc. Taxes (410.1)	234,272-277	322,654,097	199,869,405
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	345,770,183	253,253,065
16	Investment Tax Credit Adj. - Net (411.4)	266	(23,095,931)	(17,935,321)
17	(Less) Gains from Disp. of Utility Plant (411.6)		396,431	505,692
18	Losses from Disp. of Utility Plant (411.7)		82,031	25,001
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		4,236,159,309	3,930,902,975
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		710,131,308	696,374,828

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
4,946,290,617	4,627,277,803					1
						2
2,608,191,599	2,482,846,501					3
385,472,395	372,757,769					4
590,995,314	457,202,083					5
29,660,689	27,697,364					6
						7
4,808,011	5,824,758					8
						9
407,000,148	381,038,527					10
217,139,635	229,977,331					11
39,417,935	45,358,314					12
322,654,097	199,869,405					13
345,770,183	253,253,065					14
(23,095,931)	(17,935,321)					15
396,431	505,692					16
82,031	25,001					17
						18
4,236,159,309	3,930,902,975					19
710,131,308	696,374,828					20

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		710,131,308	696,374,828
22	Other Income and Deductions (2)			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		2,508,121	1,092,399
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		4,957,516	1,808,701
27	Revenues From Nonutility Operations (417)		523,255	217,129
28	(Less) Expenses of Nonutility Operations (417.1)		3,628,458	1,295,250
29	Nonoperating Rental Income (418)		82,525	59,219
30	Equity in Earnings of Subsidiary Companies (418.1)	119		
31	Interest and Dividend Income (419)		1,319,254	4,183,796
32	Allowance for Other Funds Used During Construction (419.1)		6,380,671	6,350,522
33	Miscellaneous Nonoperating Income (421)		3,714,365	5,529,900
34	Gain on Disposition of Property (421.1)		3,149,589	5,119,866
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		9,091,806	19,448,880
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		14,378	13,885
38	Miscellaneous Amortization (425)	340		
39	Miscellaneous Income Deductions (426.1-426.5)	340	10,056,458	4,605,946
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		10,070,836	4,619,831
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	245,260	246,023
43	Income Taxes - Federal (409.2)	262-263	(4,550,258)	(4,167,182)
44	Income Taxes - Other (409.2)	262-263	(339,322)	136,309
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277	716,267	1,727,361
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	1,310,368	(2,274,235)
47	Investment Tax Credit Adj.- Net (411.5)			
48	(Less) Investment Tax Credits (420)			
49	TOTAL Taxes on Other Inc. and Deduct. (Enter Total of 42 thru 48)		(5,238,421)	216,746
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		4,259,391	14,612,303
51	Interest Charges (2)			
52	Interest on Long-Term Debt (427)		254,247,454	258,260,887
53	Amort. of Debt Disc. and Expense (428)		1,372,696	1,289,569
54	Amortization of Loss on Reacquired Debt (428.1)		6,824,839	5,778,606
55	(Less) Amort. of Premium on Debt-Credit (429)		231,036	232,780
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		505	
57	Interest on Debt to Assoc. Companies (430)	340		
58	Other Interest Expense (431)	340	30,533,803	20,031,417
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		15,241,890	9,760,845
60	Net Interest Charges (Total of lines 52 thru 59)		277,505,361	275,366,854
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		436,885,338	435,620,277
62	Extraordinary Items (4)			
63	Extraordinary income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary Items (Enter Total of line 63 less line 64)			
66	Income Taxes - Federal and Other (409.3)	262-263		
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
68	Net Income (Enter Total of lines 61 and 67)		436,885,338	435,620,277

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216) 5			
1	Balance - Beginning of Year		943,656,568
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		
10	Debit: Loss and expense resulting from redemption of 75,000 shares of Series J Preferred Stock	210	190,650
11	Debit: Loss and expense resulting from redemption of 18,000 shares of Series M Preferred Stock	210	23,309
12	Debit: Loss and expense resulting from redemption of 65,000 shares of Series O preferred Stock	210	131,400
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		345,359
16	Balance Transferred from Income (Account 433 less Account 418.1)		436,885,338
17	Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	(137,366)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		(137,366)
23	Dividends Declared - Preferred Stock (Account 437)		
24	See "A", Page 118-A	238	43,920,150
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		43,920,150
30	Dividends Declared - Common Stock (Account 438)		
31		238	398,074,890
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		398,074,890
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		938,338,873

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

(A) Detail of Dividends Declared - Preferred Stock:

	Number of Shares	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4.50% Preferred Series.	100,000	4.50	238	\$450,000
4.50% Preferred, Series A	50,000	4.50	238	225,000
4.50% Preferred, Series B	50,000	4.50	238	225,000
4.50% Preferred, Series C	62,500	4.50	238	281,250
4.32% Preferred, Series D	50,000	4.32	238	216,000
4.35% Preferred, Series E	50,000	4.35	238	217,500
7.28% Preferred, Series F	600,000	7.28	238	4,368,000
7.40% Preferred, Series G	400,000	7.40	238	2,960,000
9.25% Preferred, Series H	500,000	9.25	238	4,625,000
10.08% Preferred, Series J	262,500	10.08	238	2,835,000
8.70% Preferred, Series K	750,000	8.70	238	6,525,000
8.84% Preferred, Series L	500,000	8.84	238	4,420,000
8.70% Preferred, Series M	383,000	8.70	238	3,371,250
11.32% Preferred, Series O	585,000	11.32	238	6,806,150
8.50% Preferred, Series P	350,000	8.50	238	2,975,000
6.84% Preferred, Series Q	500,000	6.84	238	3,420,000
Total Preferred Dividends				\$43,920,150

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) (6)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1) (7)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	938,338,873
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1) (8)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	XXXXXXXXXXXXXX
2	Net Income (Line 68(c) on page 117)	436,885,338
3	Noncash Charges (Credits) to Income:	XXXXXXXXXXXXXX
4	Depreciation and Depletion	590,995,314
5	Amortization of (Specify): Amortization of Utility Plant	29,660,689
6	Amortization of Property Losses, Unrec. Plant & Regulatory Studies	4,808,011
7	Amortization of Nuclear Fuel Assemblies	51,431,055
8	Deferred Income Taxes (Net)	(23,710,186)
9	Investment Tax Credit Adjustment (Net)	(23,095,931)
10	Net (Increase) Decrease in Receivables (Includes Accrued Revenues)	(24,129,446)
11	Net (Increase) Decrease in Inventory (Materials & Supplies & Fuel)	(49,446,372)
12	Net Increase (Decrease) in Payables and Accrued Expenses	54,732,171
13	(Less) Allowance for Other Funds Used During Construction	6,380,671
14	(Less) Undistributed Earnings from Subsidiary Companies	0
15	Other: Write Off - Disposal Fee for Spent Nuclear Fuel	2,341,539
16	Deferrals Under Cost Recovery Clauses (Note A)	(117,340,239)
17	Revenue Refund/Provision (Net) (Note B)	1,156,678
18	Other Adjustments	36,674,909
19	(Inc)/Dec in Other Current Assets	2,482,618
20	Inc/(Dec) in Other Current Items	(3,744,302)
21		XXXXXXXXXXXXXX
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	963,321,175
23		XXXXXXXXXXXXXX
24	Cash Flows from Investment Activities:	XXXXXXXXXXXXXX
25	Construction and Acquisition of Plant (including land):	XXXXXXXXXXXXXX
26	Gross Additions to Utility Plant (less nuclear fuel)	XXXXXXXXXXXXXX
27	Gross Additions to Nuclear Fuel	(81,785,008)
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	(6,380,671)
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(836,493,081)
35		XXXXXXXXXXXXXX
36	Acquisition of Other Noncurrent Assets (d) (Inc) in Nuclear Decommissioning Funds	(32,546,901)
37	Proceeds from Disposal of Noncurrent Assets (d) Sale of Nuclear Fuel	47,398,612
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	XXXXXXXXXXXXXX
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net Increase (Decrease) in Payables and Accrued Expenses	
52	Other:	
53	Other Investing Activities	(2,698,048)
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	XXXXXXXXXXXXXXXX
57	(Total of lines 34 thru 55)	(824,339,418)
58		XXXXXXXXXXXXXXXX
59	Cash Flows from Financing Activities:	XXXXXXXXXXXXXXXX
60	Proceeds from Issuance of:	XXXXXXXXXXXXXXXX
61	Long-Term Debt (b)	213,541,866
62	Preferred Stock	--
63	Common Stock	--
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	92,300,000
67	Other: Capital Contributions FPL Group, Inc.	115,000,000
68	Reimbursement by Trustee for Construction Expenditures	4,715,006
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	425,556,872
71		
72	Payment for Retirement of:	XXXXXXXXXXXXXXXX
73	Long-term Debt (b)	(163,793,673)
74	Preferred Stock	(16,049,740)
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79	Dividends to FPL Group, Inc.	(398,074,890)
80	Dividends on Preferred Stock	(43,920,150)
81	Dividends on Common Stock	
82	Net Cash Provided by (used in) Financing Activities	XXXXXXXXXXXXXXXX
83	(Total of lines 70 thru 81)	(196,281,581)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	XXXXXXXXXXXXXXXX
86	(Total of lines 22, 57, and 83) (Note C)	(57,299,824)
87		XXXXXXXXXXXXXXXX
88	Cash and Cash Equivalents at Beginning of Year (Note C)	59,643,457
89		XXXXXXXXXXXXXXXX
90	Cash and Cash Equivalents at End of Year (Note C)	2,343,633

STATEMENT OF CASH FLOWS (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
120	16	b	NOTE A - Represents effect on cash flows from operating activities of the net amounts deferred or recovered under the Fuel and Purchased Power, the Oil Backout and the Energy Conservation Cost Recovery Clauses.
120	17	b	NOTE B - Represents the Refund of 1988 Revenues of \$37,692,000 and the Provision for Refund of 1988 and 1989 Revenues of \$198,678 and \$38,650,000, respectively, under FPSC Rule No. 25-14.003 (Tax Savings Rule).
121	85		NOTE C - Cash Equivalent as used in this schedule is defined as Temporary Investments which are readily convertible to known amounts of cash per Notes to Financial Statements beginning on page 122.
			Year ended December 31, 1989
			Supplemental disclosures of cash flow information
			Cash paid during the period for:
			Interest (net amount capitalized) 270,999,502
			Federal income taxes 209,949,970
			State income taxes 61,650,000
			Supplemental schedule of non-cash investing activities:
			Additions to capital lease obligations 49,404,683

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, *Utility Plant Adjustment*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

For the Years Ended December 31, 1989 and 1988

1. Summary of Significant Accounting and Reporting Policies

Basis of Consolidation

The financial statements included in this report were prepared on a consolidated basis and include the accounts of Florida Power & Light Company (FPL) and its wholly-owned subsidiaries, Land Resources Investment Co. and FPL Enersys, Inc. (Enersys), as well as FPL Enersys Services, Inc., a wholly-owned subsidiary of Enersys. All significant intercompany balances and transactions have been eliminated in consolidation. FPL is a wholly-owned subsidiary of FPL Group, Inc. (FPL Group).

Regulation

Accounting and reporting policies of FPL are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). FPL maintains its records in conformity with the accounting and reporting policies of these commissions and generally accepted accounting principles. The consolidated financial statements have been prepared substantially in accordance with the FERC's Uniform System of Accounts.

NOTES TO FINANCIAL STATEMENTS (continued)

Revenues and Rates.

Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. Retail revenues include amounts resulting from a fuel and purchased power cost recovery clause (fuel adjustment clause) and an energy conservation cost recovery clause which are designed to permit full recovery of costs. The monthly adjustment factors are levelized rates which are projected over each ensuing six-month period. The net under or over recovery of costs during a projection period, plus interest, is used to adjust the rates in effect during succeeding projection periods. FPL achieves current matching of costs and related revenues under cost recovery clauses by deferring the net over or under recovery, and under base rates by recognizing the estimated amount of revenues for energy delivered but not billed.

The FPSC has adopted an oil-backout cost recovery clause (oil-backout clause) which is designed to allow the recovery of non-fuel related costs and the accelerated recovery of the costs of certain projects that displace oil-fired generation. Depreciation of the costs of the projects is accelerated by an amount equal to two-thirds of the net savings of the projects, if any, while one-third of the net savings is realized by the customers through the fuel adjustment clause. The oil-backout clause factors are calculated in conjunction with the fuel adjustment clause factors and any over or under recovery is treated in a similar manner. In 1989 and 1988 FPL recorded approximately \$154 million and \$72 million of accelerated depreciation, respectively. The 500 kilovolt transmission lines, which were eligible for accelerated recovery of costs through the oil-backout clause, were fully depreciated as of September 1989.

Electric Utility Plant, Depreciation and Amortization

The cost of additions, replacements and renewals of units of utility property is added to electric utility plant. The cost of units of property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to operating expenses—maintenance.

Book depreciation of utility property, except for generating facilities and certain general plant accounts, is provided primarily on a straight-line average remaining life basis by primary accounts as approved by the FPSC. Book depreciation of generating facilities is provided on a straight-line remaining service-life basis, as approved by the FPSC. Certain general plant accounts are recovered through amortization of vintage groups as approved by the FPSC. Depreciation expense also includes a provision of \$38 million and \$19 million for 1989 and 1988, respectively, for decommissioning costs of nuclear plants. The weighted annual composite depreciation rate was approximately 4.1% and 3.9% for the years 1989 and 1988, respectively. These rates exclude nuclear decommissioning expense and accelerated depreciation under the oil-backout clause.

The cost of nuclear fuel is amortized to fuel expense on a unit of production method. Fuel expense also includes a charge of one mill per kilowatt-hour of nuclear production for spent nuclear fuel disposal costs, which is paid quarterly to the U.S. Department of Energy. These payments are recovered through the fuel adjustment clause.

Substantially all electric utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented, securing FPL's first mortgage bonds.

NOTES TO FINANCIAL STATEMENTS (continued)

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash item which represents the allowed cost of capital used to finance a portion of FPL's construction work in progress and nuclear fuel in process and is capitalized as an additional cost of property. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest charges and the remainder is recorded as other income. The capitalization rate used in computing AFUDC was 8.56% in 1989 and 8.50% in 1988.

Storm and Property Insurance Reserve Fund

The storm and property insurance reserve fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Earnings from the fund, net of taxes, are reinvested in the fund. Deposits to the fund are made monthly. Securities held in the fund consist primarily of tax-exempt obligations and are carried at cost, which approximates market.

Nuclear Decommissioning Reserve Funds

The decommissioning reserve funds are restricted for the payment of the cost of decommissioning FPL's nuclear units. Contributions for any year may be made to either funds which are qualified in accordance with the Internal Revenue Code (qualified funds) or non-qualified (non-qualified funds). Securities held in the funds consist primarily of tax-exempt obligations and are carried at cost, which approximates market. Amounts equal to decommissioning expense, which are included in depreciation expense, are deposited in either qualified funds on a pre-tax basis or the non-qualified fund on a net of tax basis. Fund earnings, net of taxes, are reinvested in the funds.

Decommissioning of the Turkey Point nuclear units is scheduled to commence in the year 2005 while St. Lucie Units Nos. 1 and 2 are scheduled to commence in 2014 and 2021, respectively. FPL's portion of the future cost of decommissioning these units, expressed in 1989 dollars, is currently estimated to be \$770 million.

Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." See "Note 11".

The required implementation date of Statement of Financial Accounting Standards (SFAS) No. 96, "Accounting for Income Taxes," has been delayed until the first quarter of 1992. SFAS No. 96 is not expected to have a material impact on the results of operations, since any adjustment to the deferred tax balance would be recorded as a liability to customers.

Long-Term Debt

Discount, premium and expense on long-term debt are amortized over the lives of the respective issues. The excess of the reacquisition cost over book value of long-term debt retired is deferred and amortized to expense ratably over the remaining life of the original issue.

NOTES TO FINANCIAL STATEMENTS (continued)

Temporary Investments

FPL classifies as temporary investments highly liquid short-term investments which are readily convertible to known amounts of cash.

2. Short-Term Borrowings

At December 31, 1989 FPL had approximately \$92 million of commercial paper outstanding with a weighted average interest rate of 9.0%.

Available bank lines of credit aggregated approximately \$395 million at December 31, 1989.

3. Capitalization*Common Stock*

At December 31, 1989, FPL has outstanding 1,000 shares of Common Stock no par value, all of which are owned by FPL Group.

Preferred Stock With Sinking Fund Requirements

The 10.08% Preferred Stock, Series J, is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 75,000 shares were retired in 1989 and 1988. For 1990, FPL has called 75,000 shares for redemption on April 1, 1990.

The 8.70% Preferred Stock, Series M, is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually through 1999 and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 18,000 shares were retired in each of the years 1989 and 1988.

The 11.32% Preferred Stock, Series O, is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually through 2008 at \$100 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 65,000 shares were retired in 1989. For 1990 FPL has called 65,000 shares for redemption on April 1, 1990.

The 6.84% Preferred Stock, Series Q, is entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1993 through 2026 at \$100 per share plus accrued dividends.

There were no issuances of preferred stock in 1989 or 1988. In January 1990 FPL issued 500,000 shares of 8.625% Preferred Stock, Series R, \$100 Par Value. The Series R Preferred Stock is entitled to a sinking fund to retire a minimum of 25,000 shares and a maximum of 50,000 shares annually from 1996 through 2015 at \$100 per share plus accrued dividends.

Minimum annual sinking fund requirements on preferred stock are approximately \$9 million for each of the years 1990 through 1992 and \$10 million for 1993 and for 1994. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

NOTES TO FINANCIAL STATEMENTS (continued)

Long-Term Debt

FPL's long-term debt has maturities that range from 1990 through 2020 with interest rates ranging from 4-1/2% to 11-3/8%.

Annual maturities and sinking fund requirements of long-term debt are approximately \$10 million in 1990, \$1 million in 1991, \$26 million in 1992, \$2 million in 1993 and \$37 million in 1994.

In January 1989 FPL redeemed \$125 million principal amount of First Mortgage Bonds, 12-7/8% Series due January 1, 2014 and in July 1989 sold \$150 million principal amount of First Mortgage Bonds, 9-3/8% Series due July 1, 2019. During 1989 FPL sold \$65 million principal amount of secured medium-term notes at a weighted average interest rate of 9.24% with maturities ranging from approximately 8 years to 30 years.

Changes in Capital Accounts

The changes in additional contributed capital for 1989 and 1988 are shown below:

	Additional Contributed Capital	
	1989	1988
	(In Thousands)	
Balances, beginning of year	\$330,096	\$260,052
Contributions from FPL Group	115,000	70,000
Other Changes	95	44
Balances, end of year	<u>\$445,191</u>	<u>\$330,096</u>

FPL's Charter also authorizes the issuance of 10 million shares of preferred stock, no par value and 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock". None of these shares are outstanding.

4. Employee Retirement Benefits

Substantially all employees of FPL are covered by a noncontributory defined benefit pension plan (Plan). Plan benefits are generally based on years of service and employees' compensation during the last years of employment. Effective January 1, 1989 vesting was reduced from 10 years to 5 years. Plan assets consist primarily of bonds, common stocks and short-term investments.

FPL's policy is to fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the Employee Retirement Income Security Act minimum funding standards and is not greater than the maximum tax deductible amount for the year. No contributions were required under this policy for 1989 or 1988.

During 1988 FPL offered a Special Voluntary Retirement Program (SVRP) to non-bargaining unit employees. This program was offered to bargaining unit employees in 1989. Approximately 750 employees or 75% of those eligible elected to retire under this program. Those eligible were

NOTES TO FINANCIAL STATEMENTS (continued)

employees who had attained the age of 55 and had ten or more years of accredited service. The program added 5 additional years to an employee's age and to years of accredited service for the determination of benefits to be received by eligible employees. The benefits will be paid from the pension trust fund. The cost of the SVRP as determined under the provisions of SFAS No. 88, "Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination of Benefits" was \$12.9 million in 1989 and \$50.2 million in 1988.

In 1988 pension assets and liabilities relating to employees of FPL Group and its non utility affiliates previously included in the Plan, were transferred to a separate FPL Group pension plan (Transfer). The Transfer resulted in a \$3.5 million reduction in prepaid pension cost as determined under the provisions of SFAS No. 87, "Employers' Accounting for Pensions" and SFAS No. 88.

The components of pension cost for 1989 and 1988, as determined under the provisions of SFAS No. 87, are as follows:

	<u>Years Ended December 31,</u>	
	<u>1989</u>	<u>1988</u>
	<u>Millions of Dollars</u>	
Benefits earned during the year	\$ 30.4	\$ 27.2
Interest cost on projected benefit obligation	53.1	39.5
Actual return on Plan assets	(234.2)	(162.1)
Net amortization and deferral	<u>138.4</u>	<u>72.7</u>
SFAS No. 87 negative pension cost	(12.3)	(22.7)
Effect of SVRP	12.9	50.2
Reduction in prepaid pension cost due to Transfer	-	3.5
Regulatory adjustment	<u>(.6)</u>	<u>(31.0)</u>
Pension cost recognized in the Consolidated Statements of Income	<u>\$ -</u>	<u>\$ -</u>

A regulatory adjustment, as shown above, is made to reflect in the results of operations the pension cost calculated under the actuarial cost method currently used for ratemaking purposes. At December 31, 1989 and December 31, 1988 the cumulative amount of these regulatory adjustments included in other deferred credits was \$19.3 million and \$19.9 million, respectively.

NOTES TO FINANCIAL STATEMENTS (continued)

A reconciliation of the funded status of the Plan under SFAS No. 87 to the amounts recognized in the Consolidated Balance Sheets is presented below:

	December 31,	
	1989	1988
	Millions of Dollars	
Fair market value of plan assets, invested primarily in equity and fixed-income securities	\$1,355.5	\$1,155.4
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits of \$590.6 million and \$426.8 million for 1989 and 1988, respectively	598.1	447.4
Additional benefits based on estimated future salary levels	191.4	206.8
Projected benefit obligation	789.5	654.2
Plan assets in excess of projected benefit obligation	566.0	501.2
Prior service cost not recognized in net periodic pension cost	72.5	-
Unrecognized net asset at January 1, 1986 being amortized over 19 years—net of accumulated amortization	(346.6)	(369.7)
Unrecognized net gain	(272.6)	(111.6)
Prepaid pension cost included in other deferred debits	\$ 19.3	\$ 19.9

As of December 31, 1989 and 1988 the weighted-average discount rate used in determining the projected benefit obligation was 7.25%; the assumed rate of increase in future compensation levels at those respective dates was 6.50%. The expected long-term rate of return on Plan assets used in determining the SFAS No. 87 pension cost for 1989 and 1988 was 7.0%.

In addition to pension benefits, certain health care and life insurance benefits are provided to retired employees. Substantially all employees may become eligible for those benefits upon reaching retirement age while employed. The benefits provided are similar to those of active employees; however, the health care benefits are designed to supplement Medicare, and the life insurance benefits begin reducing to lower amounts upon retirement. Health care and life insurance benefits are administered through insurance companies whose premiums are based on the benefits paid during the year and the maintenance of a required reserve. FPL recognizes the cost of providing these benefits by expensing the annual insurance premiums. The cost, as recognized, of providing the post-retirement health care and life insurance benefits was \$7 million and \$4 million in 1989 and 1988, respectively.

5. Rate Matters

In 1986 the FPSC permitted FPL to include in rate base certain plant in service costs which the FPSC had excluded from rate base in previous rate orders, pending the outcome of litigation concerning replacement of steam generators at Turkey Point. In addition the FPSC determined that accrued AFUDC and deferred depreciation expense (collectively, Accumulated Deferred Costs), associated with these costs, are to be recovered over five years commencing with the effective date

NOTES TO FINANCIAL STATEMENTS (continued)

of new base rates to be established in the next general ratemaking proceeding for FPL. At December 31, 1989 and 1988 the Accumulated Deferred Costs represent substantially all of the deferred debits—deferred litigation items.

In 1989 and 1988 FPL recorded provisions for refund to customers of approximately \$39 million and \$38 million, respectively, pursuant to the FPSC's tax savings rule, which requires FPL to refund, in the subsequent year, retail revenues associated with earnings in excess of an allowed return on equity (ROE), to the extent those earnings were generated by a reduction in the income tax rate. The 1989 and 1988 provisions are subject to FPSC review and approval. The FPSC staff has recommended an increase in the 1988 refund ranging from \$57 million (primary recommendation) to \$108 million (alternate recommendation). Both staff recommendations are predicated largely on the proposed disallowances of certain operating and maintenance expenses. FPL believes its expenses were reasonably and prudently incurred and that its position should be sustained. Hearings on this matter are scheduled for May 1990. FPSC consideration of the 1989 tax savings rule refund has not been scheduled.

In December 1989 the FPSC ordered FPL to reduce its retail base rates effective January 1990. This reduced retail base rates by approximately .065 cents per kwh. Based on forecasted 1990 sales this rate reduction is expected to reduce annual revenues by approximately \$43 million. FPL believes this action will discontinue the application of the tax savings rule beginning January 1, 1990. In January 1990 a ROE range of 12.3% to 13.3% with a midpoint of 12.8% was approved pending an FPSC review of FPL's rates and charges. In February 1990 the FPSC ordered a full review of FPL's rates and charges and required FPL to submit the minimum filing requirements for a full rate proceeding by August 1, 1990. Also the FPSC ordered FPL to collect approximately \$26 million (on an annualized basis) of 1990 revenues subject to refund pending the outcome of the full rate review. The FPSC will have until the end of April 1991 to determine if FPL's rates and charges are appropriate.

6. Commitments and Contingencies

Construction Program

FPL has made certain commitments in connection with its construction program. FPL's construction expenditures, including AFUDC, for the years 1990-94 are currently estimated at \$6.9 billion, including \$303 million for nuclear fuel. Actual construction expenditures may vary from these estimates. These estimates assume that FPL will construct, own and conventionally finance all units.

Insurance Coverage

FPL is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. The coverage limits under these programs currently total approximately \$1.9 billion, above which FPL is self-insured. The terms of these programs provide that substantially all insurance proceeds in excess of \$500 million must first be used to satisfy decontamination and clean-up costs before they can be used for repair or restoration of the plants. Nuclear Regulatory Commission (NRC) regulations require that nuclear plant license-holders maintain not less than \$1.06 billion of property insurance and use the proceeds of that insurance to place a plant in a safe and stable condition and to decontaminate it pursuant to a plan submitted to and approved by the NRC before the proceeds can be used for plant repair or restoration.

NOTES TO FINANCIAL STATEMENTS (continued)

FPL is a member of a replacement power insurance program which provides coverage for its nuclear generating plants in the event that one or more of the plants is out of service for more than twenty-one weeks. Thereafter the insurers will make weekly payments of 100% of the estimate of the plant's replacement power costs stated in the policy declarations (Base Payments) for up to fifty-two weeks, will make payments for up to an additional fifty-two weeks at 67% of the Base Payments and will make payments for up to an additional fifty-two weeks at 33% of the Base Payments.

Under both the property and replacement power insurance programs, FPL could be assessed retrospective premiums for losses in current or prior policy years. FPL could be assessed a maximum of approximately \$100 million under policies in effect on December 31, 1989 in the event of major accidents at nuclear plants of the utilities participating in these programs (including FPL).

FPL is subject to the Price-Anderson Act which was enacted to provide financial protection for the public in the event of a nuclear power plant accident. As the first layer of financial protection FPL has purchased \$200 million of public liability insurance from pools of commercial insurers. The second layer of financial protection is provided under an industry retrospective payment plan. Under that plan FPL is subject to an assessment of \$252 million per incident with provision for payment of such assessment to be made over time as necessary to limit the payment in any one year to no more than \$40 million per incident.

FPL's contingent liability for retrospective premium assessments is partially offset by the storm and property insurance reserve fund. At December 31, 1989 the balance of the fund was approximately \$55 million.

Purchased Power Contracts

FPL has two contracts with certain of the generating companies of The Southern Company system to receive, subject to certain contingencies, 2,000 megawatts of coal-fired power through 1992 with declining amounts thereafter through mid-2010. Under the terms of these contracts FPL is required to make, on a take-or-pay basis, subject to certain contingencies, capacity payments which are estimated to be approximately \$365 million in 1990, \$385 million in 1991, \$395 million in 1992, \$295 million in 1993, and \$215 million in 1994 with declining amounts from 1995 through 2010. Capacity charges for 1989 and 1988 totaled approximately \$339 million and \$290 million, respectively; energy charges for those respective periods amounted to \$327 million and \$245 million. Capacity and energy charges are recovered through the oil-backout clause and the fuel adjustment clause, respectively.

FPL has an agreement with the Jacksonville Electric Authority (JEA) for the joint ownership and operation of two coal-fired units and a coal terminal at St. Johns River Power Park (SJRPP). FPL owns 20% of the project and a purchased power arrangement with JEA entitles FPL to receive an additional 30% of the output of the SJRPP units. Under the terms of the agreement with JEA, FPL is obligated to JEA, on a take-or-pay basis for capacity costs for these units which are estimated to be \$100 million for 1990, \$100 million for 1991, \$105 million for 1992, \$100 million for 1993 and \$100 million for 1994, with varying amounts thereafter through 2020. Capacity charges for 1989 and 1988 totaled approximately \$86 million and \$65 million, respectively; energy charges for those respective periods amounted to \$46 million and \$37 million. Capacity charges are recoverable through base rates and energy charges are recovered through the fuel adjustment clause.

NOTES TO FINANCIAL STATEMENTS (continued)

Natural Gas Contracts

In 1989 FPL entered into two fifteen-year agreements, one with Florida Gas Transmission Company and the other with Citrus Trading Corp., for the transportation and supply, respectively, of natural gas. Both the agreements are contingent on approval by the FERC of the transportation agreement. Under the terms of these agreements, FPL will be required to make payments on a take-or-pay basis, subject to certain contingencies, payments which are estimated to be \$205 million for 1990, \$280 million for 1991 and \$295 million for each of the years 1992 through 1994, based on December 1989 prices.

Antitrust Litigation

In 1988 two antitrust suits were filed against FPL. One suit alleges, among other matters, that through a territorial agreement, FPL and Florida Power Corporation (Florida Power) have conspired to eliminate competition, thereby unreasonably restraining trade and commerce in violation of the Sherman Antitrust Act (Sherman Act). The other suit alleges that FPL and certain of its affiliates have engaged in anti-competitive conduct intended to prevent and defeat competition from cogenerators and that the defendants' actions constitute monopolization and conspiracy in restraint of trade in violation of the Sherman Act and unlawful discrimination in prices, services or facilities in violation of the Clayton Act. The first suit seeks treble damages of unspecified amounts. The second suit claims damages of \$45 million to \$80 million and seeks an award of three times such damages as well as compensatory and punitive damages under Florida law. FPL has filed motions for summary judgment in both suits, which are pending. FPL believes that its actions are lawful and is vigorously defending these suits.

In connection with the first suit, in February 1989 the FPSC granted FPL's request for a declaratory statement affirming that a request that FPL wheel power contravened the territorial agreement between FPL and Florida Power and was inconsistent with the state law and public policy. As a result the FPSC ordered FPL not to wheel power under such circumstances.

7. Leases

FPL has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to operating expenses, for the years ended December 31, 1989 and 1988 were \$48 million and \$44 million, respectively. Included in these payments was an interest component of \$6 million and \$5 million in 1989 and 1988, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from FPL and from third parties. Purchases from FPL during 1989 and 1988 were \$47 million and \$19 million, respectively. FPL has full responsibility for management of the fuel. Under certain circumstances of lease termination, FPL is required to purchase, within 270 days, all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel. For ratemaking purposes this lease has been classified as an operating lease. For financial reporting purposes this lease is recorded as a capital lease based on the amount due in the event of lease termination. Recording this lease as a capital lease had no income statement impact to FPL. Excluding the nuclear fuel lease, the amount of assets and capitalized lease obligations for other capital leases is not material.

At December 31, 1989 minimum annual rental commitments under noncancelable operating leases, primarily for real property and equipment, are approximately \$25 million for 1990, \$25 million for 1991, \$10 million for 1992, \$5 million for 1993 and \$10 million thereafter.

NOTES TO FINANCIAL STATEMENTS (continued)

8. Jointly-Owned Facilities

FPL owns 85.1% of the St. Lucie Nuclear Unit No. 2 and 20% of the SJRPP units and coal terminal. FPL is responsible for its share of the operating costs, which are included in the appropriate expense captions in the Consolidated Statements of Income, as well as providing its own financing. At December 31, 1989 FPL's investment in St. Lucie Unit No. 2 was \$993 million, net of accumulated depreciation of \$200 million; the investment in the SJRPP units and coal terminal was \$291 million, net of accumulated depreciation of \$35 million. At December 31, 1989 there was no significant balance of construction work in progress on these facilities.

9. Transactions with Related Parties

FPL provides certain services to FPL Group, the costs of which are charged to FPL Group on a "full cost" method of allocation. Such costs were not material in any year. FPL Group provides certain services to all its subsidiaries, including FPL. The full cost of such services is charged directly to FPL and to the other subsidiaries of FPL Group. In addition certain common costs of FPL Group are allocated to all subsidiaries, including FPL, based primarily on each subsidiary's equity. Such costs were not material in any year. The balances outstanding at December 31, 1989 and 1988 for such services were not significant. See "Note 1"—"Income Taxes" and "Note 4"—"Employee Retirement Benefits".

10. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1989 and 1988 is as follows:

	<u>December 31</u>	<u>September 30</u>	<u>June 30</u>	<u>March 31</u>
	<u>Thousands of Dollars</u>			
1989				
Operating revenues	\$1,159,490	\$1,453,175	\$1,241,856	\$1,091,770
Operating income	\$139,857	\$247,195	\$181,099	\$141,980
Net income	\$65,240	\$175,719	\$113,156	\$82,770
1988				
Operating revenues	\$1,077,892	\$1,357,267	\$1,146,179	\$1,045,940
Operating income	\$113,935	\$253,150	\$167,418	\$161,872
Net income	\$46,172	\$188,160	\$101,535	\$99,753

In the opinion of FPL all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

FPL is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the operations of FPL, and may be misleading to an understanding of the results of operations because the revenues and expenses of FPL are subject to periodic fluctuations due to such factors as outages of major generating units, actions of regulatory agencies, changes in weather conditions, customer usage and number of customers.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Concluded)

11. Income Taxes

The reconciling items between total income taxes and the amount computed by applying the statutory federal income tax rate to Income before income taxes are primarily due to Allowance for Other Funds Used During Construction, State income taxes net of Federal income tax benefits, and the amortization of investment tax credit.

The book-tax timing differences are primarily due to depreciation and related items, cost recovery clauses, unbilled revenues, revenues to be refunded, spent nuclear fuel settlement, nuclear decommissioning reserve, and amortization of investment tax credit.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	9,874,957,511	9,874,957,511
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,089,640,181	1,089,640,181
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	10,964,597,692	10,964,597,692
9	Leased to Others		
10	Held for Future Use	48,376,458	48,376,458
11	Construction Work in Progress	299,705,225	299,705,225
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	11,312,679,375	11,312,679,375
14	Accum. Prov. for Depr., Amort., & Depl.	3,625,936,162	3,625,936,162
15	Net Utility Plant (Enter total of line 13 less 14)	7,686,743,213	7,686,743,213
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	3,596,854,390	3,596,854,390
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	29,081,772	29,081,772
22	TOTAL In Service (Enter Total of lines 18 thru 21)	3,625,936,162	3,625,936,162
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	3,625,936,162	3,625,936,162

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)										
200	14	c	<p>Does not include the nuclear decommissioning reserve or earnings on the nuclear decommissioning fund, as detailed below.</p> <table><tr><td>Decommissioning Reserve</td><td>\$205,254,825</td></tr><tr><td>Earnings on Decommissioning Fund</td><td>16,827,623</td></tr><tr><td></td><td>-----</td></tr><tr><td>Total Not Included on Line 14</td><td>\$222,082,448</td></tr><tr><td></td><td>=====</td></tr></table>	Decommissioning Reserve	\$205,254,825	Earnings on Decommissioning Fund	16,827,623		-----	Total Not Included on Line 14	\$222,082,448		=====
Decommissioning Reserve	\$205,254,825												
Earnings on Decommissioning Fund	16,827,623												

Total Not Included on Line 14	\$222,082,448												
	=====												

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent:

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity

used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement		
2	Conversion, Enrichment & Fabrication (120.1)		
3	Fabrication		
4	Nuclear Materials	64,263,053	31,070,737
5	Allowance for Funds Used during Construction (Other Overhead Construction Costs)	2,814,585	5,116,024
6	SUBTOTAL (Enter Total of lines 2 thru 5)	67,077,638	36,186,761
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	59,022,440	31,489,896
9	In Reactor (120.3)	329,345,064	
10	SUBTOTAL (Enter Total of lines 8 and 9)	388,367,504	31,489,896
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	76,697,930	49,404,684
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	222,257,552	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	309,885,520	117,081,341
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20 and 21)		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
	90,874,144	4,459,646	2
	6,851,843	1,078,766	3
			4
			5
	97,725,987	5,538,412	6
	18,830,948	71,681,388	7
	15,752,574	313,592,490	8
			9
	34,583,522	385,273,878	10
41,493,279		84,609,335	11
51,431,055	90,716,420	182,972,187	12
			13
92,924,334	41,593,089	292,449,438	14
			15
			16
			17
			18
			19
			20
			21
			22

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
203	3	e	Sale of Nuclear Fuel Services to St. Lucie Fuel Company Transfer adjustment between Accts. 120.100 and 120.200	44,904,120 45,970,024 ----- 90,874,144 =====
			Total	
203	4	e	AFUDC charged to St. Lucie Fuel Company Sale Transfer adjustment between Accts. 120.100 and 120.200	2,494,492 4,357,351 ----- 6,851,843 =====
			Total	
203	8	e	Material transferred to Account 120.100	18,830,948 =====
203	9	e	Fully-amortized costs associated with nuclear fuel in reactor written-off Reversal of previous write-off Completed assemblies and other costs associated with nuclear fuel transferred from Reactor - Account 120.300	3,547,243 (2,790,104) ----- 14,995,435 ----- 15,752,574 =====
			Total	
202-203	12		The Respondent has a lease arrangement for the Nuclear Fuel for St. Lucie Unit No. 1. Below is a detail of this arrangement:	
		f	Nuclear Fuel Leased	84,609,335 =====
		d	Nuclear Fuel Used	41,493,279 =====
		f	Nuclear Fuel on Hand	84,609,335 =====
		c	Costs Incurred	49,404,684 =====
203	13	e	Fully-amortized spent fuel written-off Engineering Costs	89,959,282 757,138 ----- 90,716,420 =====
			Total	

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts,

on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of the prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the rever-

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	SEE PAGES 204-A AND 204-B	
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
1	1. INTANGIBLE PLANT							1
2	(301) 301 ORGANIZATION	125,000					125,000	2
3	(302) 302 FRANCHISES & CONSENTS	124,649					124,649	3
4	(303) MISCELLANEOUS INTANGIBLES	3,397,239	1,006,042				4,403,281	4
5	TOTAL INTANGIBLE PLANT	3,646,888	1,006,042				4,652,930	5
6	2) PRODUCTION PLANT							6
7	A. Steam Production Plant							7
8	(310) LAND & LAND RIGHTS	20,525,341	522,783	42,339		34,300	21,040,085	8
9	(311) STRUCTURES & IMPROVEMENTS	471,064,139	7,130,602	536,550		16,042	477,674,233	9
10	(312) BOILER PLANT EQUIPMENT	897,723,707	59,571,846	5,258,424		(4,099)	952,033,030	10
11	(313) ENGINES AND ENGINE-DRIVEN GENERATORS							11
12	(314) TURBOGENERATOR UNITS	422,380,713	13,000,680	11,835,459		12,523	423,558,457	12
13	(315) ACCESS. ELECTRIC EQUIPMENT	142,527,336	9,281,206	772,715		(18,864)	151,016,963	13
14	(316) MISC. POWER PLANT EQUIPMENT	28,784,807	3,527,396	1,067,938		3,000	31,247,265	14
15	TOTAL STEAM PRODUCTION PLANT	1,983,006,043	93,034,513	19,513,425		42,902	2,056,570,033	15
16	B. Nuclear Production Plant							16
17	(320) LAND & LAND RIGHTS	10,770,419	3,475,322				14,245,741	17
18	(321) STRUCTURES & IMPROVEMENTS	817,482,703	21,147,027	735,929		(1,897,346)	835,996,455	18
19	(322) REACTOR PLANT EQUIPMENT	1,305,318,716	11,107,871	7,651,213		(3,429,283)	1,305,346,091	19
20	(323) TURBOGENERATOR UNITS	349,191,976	52,712,741	7,824,017		5,474,033	399,554,733	20
21	(324) ACCESSORY ELECTRIC EQUIPMENT	353,079,710	11,770,742	501,380		(6,656,963)	357,692,109	21
22	(325) MISC. POWER PLANT EQUIPMENT	101,051,516	12,945,934	4,210,015		6,782,241	116,569,676	22
23	TOTAL NUCLEAR PRODUCTION PLANT	2,936,895,040	113,159,637	20,922,554		272,682	3,029,404,805	23
24	C. Hydraulic Production Plant							24
25	(330) LAND & LAND RIGHTS							25
26	(331) STRUCTURES & IMPROVEMENTS							26
27	(332) RESERVOIRS, DAMS AND WATERWAYS							27
28	(333) WATER WHEELS, TURBINES AND GENS.							28
29	(334) ACCESSORY ELECTRIC EQUIPMENT							29
30	(335) MISC. POWER PLANT EQUIPMENT							30
31	(336) ROADS RAILROADS, AND BRIDGES							31
32	TOTAL HYDRAULIC PRODUCTION PLANT							32
33	D. Other Production Plant							33
34	(340) LAND & LAND RIGHTS	74,551	(73,124)				1,427	34
35	(341) STRUCTURES & IMPROVEMENTS	39,860,651	722,491				40,583,142	35
36	(342) FUEL HOLDERS, PROD. & ACCESS.	18,188,253	(3,172)			43,398	18,228,479	36
37	(343) PRIME MOVERS	122,780,192	3,342,586	1,423,527		(43,398)	124,655,853	37
38	(344) GENERATORS	79,060,082	(756)			(11)	79,059,315	38
39	(345) ACCESSORY ELECTRIC EQUIP.	30,362,238	161,877	13,983		11	30,510,143	39
40	(346) MISC. POWER PLANT EQUIP.	3,784,301	245,661	115,936			3,914,026	40
41	TOTAL OTHER PRODUCTION PLANT	294,110,268	4,395,563	1,553,446		0	296,952,385	41
42	TOTAL PRODUCTION PLANT	5,214,011,351	210,589,713	41,989,425		315,584	5,382,927,223	42

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
43	3. TRANSMISSION PLANT							43
44	(350) LAND & LAND RIGHTS	109,751,797	4,274,940	17,360			114,009,377	44
45	(352) STRUCTURES & IMPROVEMENTS	25,422,476	2,391,301	45,691		(250,322)	27,517,764	45
46	(353) STATION EQUIP.	477,943,576	20,295,965	1,413,638		(3,533,608)	493,292,295	46
47	(354) TOWERS & FIXTURES	217,525,813	192,341				217,718,154	47
48	(355) POLES & FIXTURES	237,183,965	13,940,789	1,567,017		(41,547)	249,516,190	48
49	(356) OVERHEAD CONDUIT & DEVICES	282,864,207	11,585,227	1,453,543		35,147	293,031,038	49
50	(357) UNDERGROUND CONDUIT	26,264,303	36,480				26,300,783	50
51	(358) UNDERGROUND CONDUIT & DEVICES	28,296,136	(674)	15,719			28,279,743	51
52	(359) ROADS & TRAILS	41,011,395	656,228	30,438		(2,584)	41,634,601	52
53	TOTAL TRANSMISSION PLANT	1,446,263,668	53,372,597	4,543,406		(3,792,914)	1,491,299,945	53
54	DISTRIBUTION PLANT							54
55	(360) LAND & LAND RIGHTS	12,721,991	(27,637)	23,064		76,292	12,747,582	55
56	(361) STRUCTURES & IMPROVEMENTS	28,051,652	1,757,880	43,624		946	29,766,854	56
57	(362) STATION EQUIP.	391,603,059	50,216,025	3,790,198		(150,349)	437,878,537	57
58	(363) STORAGE BATTERY EQUIPMENT					3,547	316,178,134	58
59	(364) POLES, TOWERS & FIXT.	292,914,195	26,561,737	3,301,345		(985)	484,636,571	59
60	(365) OVERHEAD CONDUIT & DEVICES	436,261,926	55,212,985	6,837,355			273,294,054	60
61	(366) UNDERGROUND CONDUIT	241,882,246	31,945,158	533,350			600,388,652	61
62	(367) UNDERGROUND CONDUIT & DEVICES	557,313,466	47,805,712	4,730,526			676,697,560	62
63	(368) LINE TRANSFORMERS	616,938,370	68,044,899	7,995,548		(290,161)	257,753,397	63
64	(369) SERVICES-OVERHEAD & UNDERGROUND	230,094,885	29,309,092	1,650,580			254,825,856	64
65	(370) METERS	242,375,983	13,466,646	1,016,773			40,561,118	65
66	(371) INSTALLATION ON CUST. PREMISES	23,184,608	18,271,813	907,506		12,203	139,823,854	66
67	(372) LEASED PROPERTY ON CUSTOMER PREMISES					(8,366)		67
68	(373) STREET LIGHT & SIGNAL SYSTEM	128,455,727	12,882,788	1,506,295				68
69	TOTAL DISTRIBUTION PLANT	3,201,798,108	355,447,098	32,336,164		(356,873)	3,524,552,169	69
70	5. GENERAL PLANT							70
71	(389) LAND & LAND RIGHTS	16,580,469	6,128,728				22,709,197	71
72	(390) STRUCTURES & IMPROVEMENTS	173,317,670	31,345,279	573,576		149,089	204,238,462	72
73	(391) OFFICE FURNITURE & EQUIPMENT	75,635,922	39,260,579	14,085,273		3,883,490	104,694,718	73
74	(392) TRANSPORTATION EQUIPMENT	130,065,514	22,697,604	9,364,784		(57,338)	143,340,996	74
75	(393) STORES EQUIPMENT	6,343,265	1,226,803	202,516		1,047	7,368,599	75
76	(394) TOOLS, SHOP, & GARAGE EQUIPMENT	12,605,724	2,511,373	750,548		62,489	14,429,038	76
77	(395) LABORATORY EQUIPMENT	12,834,126	3,977,605	289,496		39,617	16,561,852	77
78	(396) POWER OPERATED EQUIPMENT	4,979,200	1,137,711	395,336		57,338	5,778,913	78
79	(397) COMMUNICATIONS EQUIPMENT	19,445,831	18,629,909	148,374		(188,844)	37,738,522	79
80	(398) MISCELLANEOUS EQUIPMENT	2,947,043	1,790,237	430,059		(2,094)	4,305,127	80
81	SUBTOTAL	454,754,764	128,705,828	26,239,962		3,944,794	561,165,424	81
82	(399) OTHER TANGIBLE PROPERTY							82
83	TOTAL GENERAL PLANT	454,754,764	128,705,828	26,239,962		3,944,794	561,165,424	83
84	TOTAL (ACCOUNTS 101 AND 106)	10,320,474,779	749,121,278	105,108,957		110,591	10,964,597,691	84
85	(102) ELECTRIC PLANT PURCHASED							85
86	LESS (102) ELECTRIC PLANT SOLD (SEE INSTR. 8)							86
87	(103) EXPERIMENTAL PLANT UNCLASSIFIED							87
88	TOTAL ELECTRIC PLANT IN SERVICE	10,320,474,779	749,121,278	105,108,957		110,591	10,964,597,691	88

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

sals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or

credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classifications of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(301)	1
				(302)	2
				(303)	3
					4
					5
					6
					7
	SEE PAGES 204-A AND 204-B			(310)	8
				(311)	9
				(312)	10
				(313)	11
				(314)	12
				(315)	13
				(316)	14
					15
				(320)	16
				(321)	17
				(322)	18
				(323)	19
				(324)	20
				(325)	21
					22
					23
				(330)	24
				(331)	25
				(332)	26
				(333)	27
				(334)	28
				(335)	29
				(336)	30
					31
					32
				(340)	33
				(341)	34
				(342)	35
				(343)	36
				(344)	37
				(345)	38
					39

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		
45	(352) Structures and Improvements		
46	(353) Station Equipment		
47	(354) Towers and Fixtures		
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices		
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		
74	(392) Transportation Equipment		
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment		
79	(397) Communication Equipment		
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)		
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)		
84	TOTAL (Accounts 101 and 106)		
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service		

SEE PAGES 204-A AND 204-B

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
				41
				42
				43
			(350)	44
			(352)	45
			(353)	46
			(354)	47
			(355)	48
			(356)	49
			(357)	50
			(358)	51
			(359)	52
				53
				54
			(360)	55
			(361)	56
			(362)	57
			(363)	58
			(364)	59
			(365)	60
			(366)	61
			(367)	62
			(368)	63
			(369)	64
			(370)	65
			(371)	66
			(372)	67
			(373)	68
				69
				70
			(389)	71
			(390)	72
			(391)	73
			(392)	74
			(393)	75
			(394)	76
			(395)	77
			(396)	78
			(397)	79
			(398)	80
				81
			(399)	82
				83
				84
			(102)	85
			(103)	86
				87
				88

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2				
3	Riviera Plant Site - Additional Land	10/89	3/91	2,094,218
4	Andytown Gas Turbine(Broward) Plant Site	3/73	12/94	658,345
5	DeSoto Plant Site	9/74	Late 1990's	9,566,899
6	Martin Coal Waste Disposal Site	11/79	1/97	1,017,541
7	South Dade Plant Site	2/72	Late 1990's	8,521,294
8	Florida City Service Center Site	6/73	*	418,816
9	General Office - Additional Property	3/74	6/91	524,013
10	Palmetto Lakes Service Center Site	6/74	12/90	814,350
11	Kenkrome Substation Site	6/74	12/92	255,591
12	Latin Quarter (Shenandoah) Substation Site	1/74	6/93	506,821
13	Hollybrook Substation Site	2/73	5/91	444,334
14	Overtown Substation Site	12/84	6/94	705,182
15	Quantum Substation Site	7/86	5/90	395,935
16	Valencia Substation Site	3/86	5/91	283,046
17	Walker Substation Site	12/74	5/90	474,609
18				
19	Subtotal			Continued
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights (Continued):			
2				
3	Relocation Central Service Center Site	12/89	3/91	5,285,433
4	Alexander Substation Site	11/89	Late 1990's	834,965
5	Gerona Substation Site	10/88	11/90	564,609
6	Baldwin-Bradford Right-of-Way	8/77	*	408,649
7	Bunnell-Angela(Flagler Beach) Right-of-Way	4/71	*	396,999
8	Bunnell-St.Johns(St. Augustine) Right-of-Way	4/73	*	718,138
9	DeSoto-Orange River Right-of-Way	6/73	Late 1990's	900,792
10	Rotonda-Myakka Right-of-Way	10/71	*	363,908
11	Corbett-Ranch Right-of-Way	4/70	1990	483,210
12	Crane-Bridge-Plumosus	12/87	5/92	1,286,219
13	Rima-240 KV	10/88	Mid 1990's	851,166
14	Turkey Point-Levee Right-of-Way	11/76	12/95	2,654,426
15				
16				
17				
18	Subtotal			41,429,508
19				
20				
21				
22				
23	Other Property:			
24				
25	Power Plant Sites			377,362
26	General Plant Sites			354,115
27	Substations Sites			5,065,021
28	Transmission Right-of-Way			1,150,452
29				
30	Subtotal			6,946,950
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	* Property considered surplus to the utility operations of FPL.			
42				
43				
44				
45				
46				
47	TOTAL			48,376,458

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).			3. Minor projects (5% of the Balance End of the Year for for Account 107 or \$100,000, whichever is less) may be grouped.		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).					
Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)			
1	STEAM PRODUCTION PLANT				
2					
3	Cutler Plant:				
4	Unit 5 burner management system replaced	430,199			
5	Unit 6 burner management system replaced	238,784			
6	Riviera Plant:				
7	Digital integrated control system	246,416			
8	Riviera Plant Unit 4:				
9	12th stage feedwater Heater replaced	239,918			
10	Fuel oil system insulation replaced	111,995			
11	Ft. Lauderdale Unit 4:				
12	Nozzle block	139,056			
13	Turbine supervisory system	103,064			
14	Ft. Lauderdale Unit 5:				
15	Turbine supervisory system	307,317			
16	Asbestos abatement and reinsulation	4,687,926			
17	Ft. Myers Unit 1:				
18	Fuel oil unloading & transfer pipe insulation	283,711			
19	Gas recirculation & gas outlet duct insulation	341,447			
20	Front waterwall & windbox insulation	109,100			
21	Ft. Myers Unit 2:				
22	Combustion feedwater & boiler turbine control system	273,275			
23	Port Everglades Plant:				
24	Auxiliary start-up transformer	2,319,470			
25	Sewer system	517,167			
26	Port Everglades Plant Units 1 & 2:				
27	Stack sampling test	104,218			
28	Port Everglades Unit 4:				
29	Main steam lead valve	146,630			
30	Turbine bypass	1,099,410			
31	Boiler feedpump drivers upgraded	4,016,666			
32	Bull nose panels	387,597			
33	Reheater tube panels	2,453,321			
34	Pendant super heater tubes	1,432,424			
35	Air preheater baskets	2,046,946			
36	Convection superheater	5,069,233			
37	Penthouse enclosure	1,518,973			
38	Boiler insulation and lagging	1,332,000			
39	Boiler circulation improvements	5,011,319			
40	Reheat and superheat pass dampers	1,391,886			
41	Sequence of events computer	103,363			
42	Heat exchangers	107,845			
43	TOTAL		(CONTINUED)		

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1	Furnace thermoprobes	105,451
2	Data logger system	221,715
3	Circulating waterpump valves	130,269
4	Digital microprocessor control system	136,719
5	Asbestos abatement and reinsulation	237,467
6	Control room modifications	875,890
7	Turbine supervisory instrumentation	150,558
8	Cape Canaveral Plant:	
9	Superheater modification	4,397,568
10	Cape Canaveral Unit 2:	
11	Forced draft fans	315,578
12	Steam bypass feedwater prewarming system	189,756
13	Manatee Plant:	
14	Service building addition & modification	441,311
15	Data acquisition & monitoring system	132,604
16	Air preheater hot end baskets	957,039
17	Turbine generator bearing monitoring equipment	134,827
18	Blades	178,015
19	Pond toe ditch pipe diversion modifications	214,210
20	Cooling pond house	107,722
21	Manatee Unit 1:	
22	Feedwater heater	367,085
23	Generator retrofit	1,324,847
24	Low pressure turbine rotor	863,419
25	Manatee Unit 2:	
26	Low pressure turbine rotor	863,419
27	Generator retrofit	1,254,692
28	Turbine blading governor	440,628
29	Martin Unit 1:	
30	Gas conversion reliability enhancements	564,978
31	Generator	7,386,821
32	Low pressure turbine rotor	687,571
33	Martin Unit 2:	
34	Low pressure turbine rotor	687,571
35	Flue gas analyzer	111,878
36	Martin Units 1 & 2:	
37	Generator test equipment	147,682
38	Turkey Point Unit 1:	
39	Main steam piping asbestos insulation	356,221
40	Condensate pumps	472,448
41	Reheat steam piping asbestos insulation	225,159
42	Turbine supervisory instrumentation system	139,629
43	TOTAL (CONTINUED)	

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).			3. Minor projects (5% of the Balance End of the Year for for Account 107 or \$100,000, whichever is less) may be grouped.		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).					
Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)			
1	Feedwater prewarming and turbine bypass system	516,262			
2	Turkey Point Unit 2:				
3	Boiler economizer inlet bypass valve	246,517			
4	Turkey Point Units 1 & 2:				
5	Hazardous waste storage building	274,856			
6	Ash pit liner	101,349			
7	Sanford Plant:				
8	Pond ditch pipe diversion modifications	237,409			
9	St. Johns River Power Park (jointly owned with Jacksonville Electric Authority):				
10	Unit 1 cash advance forecast	172,000			
12	Turkey Point Plant:				
13	Storeroom gas tanks	169,302			
14	NUCLEAR PRODUCTION PLANT				
15					
16	St. Lucie Plant:				
17	Recreation building and ramp	137,741			
18	St. Lucie Unit 2:				
19	Backup safety & control systems	549,851			
20	Waste gas oxygen analyzer	102,843			
21	Turkey Point Plant:				
22	Perimeter control	3,614,397			
23	Perimeter lighting	1,269,257			
24	Security system computer	7,887,334			
25	Vital area barriers	2,793,101			
26	Backfit building	870,418			
27	Chemical storage building airconditioning	171,323			
28	Security building	1,117,916			
29	Swing station battery	157,532			
30	Chloride analyzer	257,536			
31	Drainage & grading	2,493,426			
32	Turkey Point Unit 3:				
33	Intake cooling water piping	2,031,925			
34	Install C-Bus switchgear enclosure	164,507			
35	High initial response exciter	874,088			
36	Turbine cooling water valves replaced	494,275			
37	Thermowells replaced	223,949			
38	Auxiliary mitigating system actuation circuitry	143,882			
39	Spent fuel pool bridge crane	607,615			
40	Seal table and guide tubes	480,999			
41	Containment cooler tube bundles	290,394			
42	Intake cooling water chemical injection system	659,466			
43	TOTAL	(CONTINUED)			

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1	Turkey Point Unit 4:	
2	Heat exchanger cleaning system	1,020,359
3	Auxiliary mitigating system actuation circuitry	144,291
4	C-Bus switchgear enclosure installed	153,582
5	Spent fuel pool bridge crane	597,384
6	Spent fuel storage	5,375,246
7	Intake cooling water piping	2,754,364
8	Station battery chargers	111,935
9	Turbine lube oil filters	122,097
10	Detectors and accelerometers	210,627
11	Flux map system	305,727
12	Turkey Point Units 3 & 4:	
13	Alert & notification control cabinet modification	262,900
14	Ventilation system	425,532
15	Machine shop	190,178
16	Gas analyzer system	593,553
17	Emergency diesel generators	34,059,944
18	Chemistry laboratory	341,310
19	Transducers	317,331
20	Bridge	2,038,615
21	Idle start modifications	880,366
22	Plant lighting	259,558
23	Raceway protection	172,726
24	Stop logs	210,460
25	Access facility	197,758
26	St. Lucie Plant:	
27	Fiber optic cable	147,745
28	Training facility visitor center	296,400
29	Electrical power distribution	254,795
30	Field security system	504,288
31	St. Lucie Unit 1:	
32	Auxiliary mitigating system	824,579
33	Metrascope replaced	487,736
34	Main steam isolation valves	461,323
35	Turbine governor valves	793,653
36	Reactor coolant pump motor	212,507
37	Lead group control element assemblies	1,419,401
38	St. Lucie Unit 2:	
39	Underwater intrusion	199,084
40	OTHER PRODUCTION PLANT	
41		
42	Ft. Lauderdale Plant:	
43	TOTAL	(CONTINUED)

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).		3. Minor projects (5% of the Balance End of the Year for for Account 107 or \$100,000, whichever is less) may be grouped.
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1	Gas turbine exhaust stacks	429,859
2	Ft. Lauderdale Unit 4:	
3	Combustion turbine repowered	3,376,594
4	Ft. Lauderdale Unit 5:	
5	Combustion turbine repowered	3,378,609
6	Port Everglades Plant:	
7	Gas flow meters	108,755
8	TRANSMISSION PLANT	
9		
10	Northeastern Division:	
11	Substation backup protection installed	222,350
12	115KV line tap switches installed	420,035
13	230KV breakers replaced	106,852
14	138KV substation upgraded	144,500
15	500KV bus tie breaker installed	129,831
16	Deteriorated 115KV line insulators replaced	395,453
17	230KV line to substation extended	175,733
18	115KV interconnection tie added	145,870
19	115KV line upgraded	217,388
20	115KV line transmission reliability improved	296,153
21	Eastern Division:	
22	Polymer support insulation	149,657
23	500KV line corridor study	2,293,946
24	138KV line constructed	855,289
25	138KV line terminal added	352,059
26	230KV line constructed	1,228,202
27	Switchyard station service upgraded	166,341
28	230KV line rebuilt	1,933,578
29	138/230KV line extended to substation	1,071,191
30	Western Division:	
31	Right-of-ways for 138/230KV line	478,246
32	Southeastern Division:	
33	230KV line relocated	237,071
34	Prestressed concrete bridges	107,851
35	138KV tie line constructed	582,042
36	230/138KV autotransformer	182,743
37	230KV circuit breakers replaced	112,535
38	Southern Division:	
39	69KV line converted to 138KV	3,358,167
40	Right-of-ways for 138/240KV lines	547,547
41	230KV breakers replaced	815,095
42	Local backup system	151,474
43	TOTAL	

(CONTINUED)

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1	Local backup panel	153,752
2	138KV line relocated	188,966
3	Breaker failure protection	475,958
4	Duct bank	148,496
5	DISTRIBUTION PLANT	
6		
7	Northeastern Division:	
8	Facilities installed	399,069
9	Overhead facilities installed	326,638
10	3 phase extended	161,604
11	Transformer fault interrupters installed	131,424
12	Feeder extended	155,828
13	Substation converted to 230KV	573,364
14	Capacity increased & feeder position added	106,726
15	Feeder dips installed	152,894
16	138/13KV substation	148,244
17	Overhead feeder	177,591
18	Capacity increased & line switches replaced	109,664
19	Feeder reconducted	129,629
20	Feeder relocated & reconducted	308,556
21	Eastern Division:	
22	Line relocated	117,904
23	Line reconducted	107,633
24	230KV line terminal added	171,765
25	Duct bank	200,417
26	Line rerouted	136,028
27	Western Division:	
28	Underground service provided	512,368
29	Underground feeder installed	127,163
30	3 phase service provided	114,857
31	138KV line converted	213,669
32	138-13KV substation	327,204
33	Substation site	512,439
34	Overhead converted to underground	107,895
35	Load management systems installed	657,427
36	Southeastern Division:	
37	Breakers & transformer switches replaced	262,878
38	230-23KV substation	685,716
39	Overhead facility relocated	147,073
40	Load management systems installed	1,130,405
41	Transformer breakers replaced	169,622
42	240-23KV substation	372,734
43	TOTAL (CONTINUED)	

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1	Feeder installed	184,671
2	Service provided	283,497
3	Southern Division:	
4	Duct bank rerouted	286,417
5	Load management systems installed	3,019,704
6	Street lights installed	318,151
7	Service provided	661,030
8	Cable Pulled	253,535
9	Vault provided	107,351
10	Equipment removed	119,384
11	Feeder reconductored	126,159
12	Breakers replaced	135,139
13	Relaying	323,001
14	Feeder position added	354,482
15	GENERAL PLANT	
16	-----	
17	General Offices:	
18	Corporate computer center expanded	142,850
19	Financial accounting management system	1,076,603
20	Computer interface	149,846
21	Customer information system	5,850,861
22	Construction estimating system	392,806
23	Budget control system	673,545
24	Employee information system	1,631,384
25	Maintenance management system	289,947
26	Collection management system	244,531
27	Material requirements planning system	778,831
28	Nuclear information management system	3,519,659
29	Data communications network expanded	211,955
30	Northeastern Division:	
31	District office building	2,663,370
32	District office site	218,807
33	Service center	232,431
34	Eastern Division:	
35	District office sites	1,701,268
36	Physical distribution center	1,368,914
37	Radio communications equipment	251,250
38	Service center addition	154,662
39	District office building	425,404
40	Data communications equipment	170,931
41	Service center building	452,081
42	Service center site	108,851
43	TOTAL	

(CONTINUED)

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107) (Continued)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1	Lab facility improvements	131,523
2	Western Division:	
3	Data communications equipment	166,327
4	Radio tower site	181,733
5	Personal computers	140,131
6	Juno Beach Offices:	
7	Computer facility expanded	1,665,978
8	Radio communication equipment	185,104
9	Office additions	119,420
10	Parking lot expanded	440,754
11	Project consultants & support	173,000
12	Southern Division:	
13	System control center	19,792,852
14	Sewer assessment	129,877
15	Laptop formatter-reader system	334,964
16	District office site	2,026,288
17		
18	Total - projects with balances greater than \$100,000	235,316,122
19		
20	Total - Production, transmission, distribution and	
21	general plant projects with balances less	
22	than \$100,000	64,389,103
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43	TOTAL	299,705,225

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering, Administrative & Construction	97,701,041
2	Engineering Charges for Specific Projects	17,402,642
3	Payroll Taxes and Insurance	8,064,797
4	Pension & Welfare	9,911,891
5	Stores Expense Overhead	22,271,605
6	Allowance for Funds Used During Construction	
7	(Excluding Nuclear Fuel):	
8	Amount Credited to Interest Charges	11,404,130
9	Amount Credited to Other Income	5,102,407
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46	TOTAL	171,858,513

CONSTRUCTION OVERHEADS-ELECTRIC (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
217	8	b	AFUDC: AMOUNT CREDITED TO INTEREST CHARGES - Reported amount net of \$3,837,760 - Nuclear Fuel pertaining to FPSC (Acct. 120.109).
217	9	b	AFUDC: AMOUNT CREDITED TO OTHER INCOME - Reported amount net of \$1,278,264 - Nuclear Fuel pertaining to FPSC (Acct. 120.109).

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering, Administrative, and Construction Overheads
(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

(Continued on Page 218-A)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 110,557		
(2)	Short-Term Interest			s 9.40%
(3)	Long-Term Debt	D 2,754,890	46.41%	d 9.35%
(4)	Preferred Stock	P 535,100	9.01%	p 8.49%
(5)	Common Equity	C 2,646,821	44.58%	c 15.60%
(6)	Total Capitalization	5,936,811	100.00%	
(7)	Average Construction Work in Progress Balance	W 331,876		

2. Gross Rate for Borrowed Funds

$$\frac{S}{W} + \frac{D}{D+P+C} (1 - \frac{S}{W}) = 6.03\%$$

3. Rate for Other Funds

$$\frac{P}{W} [1 - \frac{P}{D+P+C}] + \frac{C}{D+P+C} = 5.15\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 6.03%
- b. Rate for Other Funds - 2.53%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			(Continued from Page 218)
218	1	-	<p>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Allocation to Specific Expenditure Requisitions)</p> <p>a) Includes 1) the actual time and expenses of company employees involved in the design, planning, and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.</p> <p>d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.</p> <p>e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.</p> <p>f) Overheads are directly assigned.</p> <p>Stores Expense Overhead</p> <p>a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expense are cleared out by applying the overhead rate to the materials issued from the storeroom.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system.</p> <p>d-e) Materials delivered directly to a construction site and materials not directly handled by the storeroom are applied a lesser rate than materials handled and delivered from a storeroom.</p> <p>f) Overheads are indirectly assigned.</p> <p>Labor Overheads</p> <p>a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.</p> <p>b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.</p> <p>c) Overhead rates are applied to construction payroll through a work order system.</p> <p>d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.</p> <p>f) Overheads are indirectly assigned.</p>

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
218	4	-	<p>Weighted Average Rate Actually Used for the Year</p> <p>The capitalization rate is a weighted average of the AFUDC rates applicable to the respective Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate and investment tax credits differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore receive greater weight in the calculation of the embedded cost of capital; also, accumulated deferred income taxes and investment tax credits are excluded. The debt component of each rate are not reduced by the applicable income taxes.</p> <p>As a result of a FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is utilized to compute virtually the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.</p>

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,120,095,810	3,120,095,810		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	552,851,804	552,851,804		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	8,940,543	8,940,543		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	ITC Interest Synchronization - FERC	40,416	40,416		
	SJRPP Coal Cars Depreciation	262,084	262,084		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	562,094,847	562,094,847		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	97,519,422	97,519,422		
12	Cost of Removal	23,107,209	23,107,209		
13	Salvage (Credit)	16,405,688	16,405,688		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	104,220,943	104,220,943		
15	Other Debit or Cr. Items (Describe):				
16	Adjustments	18,884,676	18,884,676		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	3,596,854,390	3,596,854,390		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	811,062,115	811,062,115		
19	Nuclear Production	677,301,430	677,301,430		
20	Hydraulic Production - Conventional				
21	Hydraulic Production - Pumped Storage				
22	Other Production	203,213,432	203,213,432		
23	Transmission	694,558,342	694,558,342		
24	Distribution	1,107,842,330	1,107,842,330		
25	General	102,876,741	102,876,741		
26	TOTAL (Enter Total of lines 18 thru 25)	3,596,854,390	3,596,854,390		

unfunded
industrial
in production
in production

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
219	1	c	Excludes prior years' nuclear decommissioning reserve and related fund earnings of \$174,263,444.
219	3	c	Excludes: \$38,190,676 - Current year's nuclear decommissioning accrual.
219	11	c	Excludes retirement of capital leases of \$7,589,535 recorded in Account 111, Accumulated Provision for Amortization of Electric Utility Plant.
219	16	c	<div>Reversal of prior year's transfer</div> <div>To amortizable reserve \$12,815,470</div> <div>Transfer of Cutler Plant</div> <div>Amortization reserve \$6,066,065</div> <div>Miscellaneous Adjustments \$3,141</div> <div>=====</div> <div>\$18,884,676</div> <div>=====</div>
219	25	c	Includes general plant of \$93,936,198 and transportation equipment of \$8,940,543.

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (Line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Property Previously			
4	Devoted to Public Service			
5				
6	Dade County - Turkey Point			
7	Transmission Right-of-Way	537,851		537,851
8				
9	Sub-Total	537,851		537,851
10				
11	Property Not Previously			
12	Devoted to Public Service			
13				
14				
15	Manatee County - Bradenton U.S. 41 and Buckeye Road	420,462		420,462
16				
17	Manatee County - Property west and adjacent to the Manatee			
18	Plant (1)	1,338,146	(34,301)	1,303,845
19	Dade County - Central Service Center (2)	5,272,298	(5,272,298)	
20	Martin County - lot 19 (Knowles) (3)		797,020	797,020
21	Marion County - Oklawaha Lands (4)	37,444	73,098	110,542
22				
23				
24				
25				
26	Sub-total	7,068,350	(4,436,481)	2,631,869
27				
28				
29				
30	Property held for Non Regulated Activities			
31	of FPL Energys, Inc. (located in the state of Florida)			
32				
33	Construction Work In Process	1,177,622	(1,064,511)	113,111
34	Energy Management Systems	1,764,191	(737,515)	1,026,676
35	Office Furniture & Equipment	207,238	65,784	273,022
36	Investments in Contracts		835,831	835,831
37				
38	Sub-total	3,149,051	(900,411)	2,248,640
39				
40				
41				
42				
43				
44	Minor Items Previously Donated to Public Service	70,112		70,112
45	Minor Items - Other Nonutility Property	483,185	(39,048)	444,137
46	TOTAL	11,308,549	(5,375,940)	5,932,609

NONUTILITY PROPERTY (Account 121) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments
			(d)
221	18	c	(1) Refund in the amount of \$34,301 recorded in May 1989.
221	19	c	(2) Transfer of property to Property Held for Future Use (Account 105).
221	20	c	(3) Purchase of land.
221	21	c	(4) Additional expenses for appraisal, legal fees, and surveys.

MATERIALS AND SUPPLIES

1. For account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments Which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)	50,668,561	55,445,220	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)	129,084	353,739	ELECTRIC
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	141,219,209	180,316,326	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	25,347,037	27,047,449	ELECTRIC
8	Transmission Plant (Estimated)	1,810,503	2,253,954	ELECTRIC
9	Distribution Plant (Estimated)	12,673,519	15,777,678	ELECTRIC
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	181,050,268	225,395,407	ELECTRIC
12	Merchandise (Account 155)	512,069	9,623	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	3,602,110	4,204,474	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	235,962,092	285,408,463	

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [[Include in the description the date of loss the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Pepper's Steel & Alloy's Inc. (1)	21,632,421	2,920,745	407	3,874,420	12,449,525
2				923	1,566,141	
3						
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19						
20	TOTAL	21,632,421	2,920,745		5,440,561	12,449,525

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [[Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Sanford Unit 4 (2)	351,705		407	70,344	70,344
22	Sanford Unit 5 (2)	1,560,000		407	312,000	312,000
23	Martin Coal Units (2)	1,419,511		407	283,896	283,896
24	Martin Site Selection Study (3)	1,336,753		407	267,351	802,051
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49	TOTAL	4,667,969	0		933,591	1,468,291

EXTRAORDINARY PROPERTY LOSSES (Account 182.1) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
230	1	a-f	<p>(1) Pepper's Steel was a salvage operation to which FPL sold scrapped transformers. These transformers contained chemical compounds called PCB's in the fluid which lubricated and insulated the transformers. The PCB's are contaminants which are under the Toxic Control Substance Act of the Environmental Protection Agency. Concentrations of PCB's at the Pepper's Steel site were found to exceed allowed levels. FPL, the EPA and certain of the other parties involved signed a Consent Decree under which FPL agreed to undertake the clean-up of the site. The clean-up was completed in January 1989. FPL has initiated litigation to recover the costs associated with the clean-up.</p> <p>On February 14, 1989, FPL requested both Commissions' approval to transfer the costs from Account 174, Miscellaneous Current and Accrued Assets to Account 182.1, Extraordinary Property Losses, and to amortize these costs over a five-year period beginning January 1, 1988. On February 22, 1989, the FPSC approved the accounting treatment but modified FPL's request by requiring that all legal expenses related to the recovery of the clean-up costs be expensed. The FERC approval of the accounting treatment as amended by the FPSC was received on June 1, 1989. Legal costs related to the recovery of the clean-up costs are expensed to Account 923.</p>
230	21 22 23	a-f	<p>(2) In December 1985, the Company determined that \$3.3 million of the licensing, engineering and construction costs incurred as a result of pulverized coal technology projects at the Martin and Sanford sites would have no useful value to the Company. Based on recent cost effectiveness calculations, combined cycle units were projected to be the most cost effective unit additions for the Company. In addition, coal conversion of the Sanford Units was not projected to be cost effective for several years. The combined cycle option, in addition to being cost effective, provides the Company more flexibility due to the capability of burning oil or gas, as well as increased reliability of supply. Accordingly, on February 10, 1986 an application was made to both the FERC and the FPSC for authorization to transfer \$351,705 for Sanford Unit 4, \$1,560,000 for Sanford Unit 5, and \$1,419,511 for Martin coal units 3 and 4 to Account 182.2. In addition, the Company requested both Commissions' approval to amortize these amounts by charging Account 407, Amortization of Property Losses, ratably over a 60-month period beginning on January 1, 1986. On March 11, 1986 the FERC approved the Accounting Treatment and on March 24, 1986 the FPSC approved the Accounting Treatment.</p>
230	24	a-f	<p>(3) In July 1988, the Company requested both Commissions' approval to transfer \$1,336,753 in costs relating to the Martin Site Selection Study to Account 182.2 and to amortize these costs over a five year period beginning January 1, 1988. On August 10, 1988 the FERC approved the Accounting Treatment and on August 31, 1988 the FPSC approved the Accounting Treatment.</p>

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Turkey Point Unit No. 3 - Steam					
2	Generator Repair					
3	- Deferred Cost of Capital - Debt	20,397,801				20,397,801
4	- Deferred Cost of Capital - Equity	26,202,787				26,202,787
5	- Deferred Depreciation	12,369,983				12,369,983
6						
7	Turkey Point Unit No. 4 - Steam					
8	Generator Repair					
9	- Deferred Cost of Capital - Debt	13,243,391				13,243,391
10	- Deferred Cost of Capital - Equity	17,351,757				17,351,757
11	- Deferred Depreciation	8,648,857				8,648,857
12						
13	Martin Plant Reservoir					
14	- Deferred Cost of Capital - Debt	4,427,741				4,427,741
15	- Deferred Cost of Cap. - Equity	5,489,948				5,489,948
16	- Deferred Depreciation	2,726,400				2,726,400
17						
18	Expanded Fuel Storage Facility -					
19	Turkey Pt. Cost of Capital	71,065	20	253	71,085	0
20						
21	Deferred Depreciation Relating to the					
22	FERC Portion of Imputed Interest					
23	on JDIC Capital	905,384	40,416			945,800
24						
25	AFUDC - FPSC Nuclear Fuel In					
26	Process	6,114,954	1,982,518	186	2,613,881	
27				120	3,543,474	1,940,117
28	AFUDC - FPSC Nuclear Fuel In					
29	Stock	8,831,929	2,877,232	186	6,810,724	
30				120	2,286,927	2,611,510
31	AFUDC - FPSC Nuclear Fuel In					
32	Reactor	5,486,917	8,067,848	186	45,996	13,508,769
33						
34	AFUDC - FPSC Nuclear Amortization					
35	(Amortized over the life of the					
36	Nuclear Fuel Assemblies)	(2,436,789)		518	2,016,295	(4,453,084)
37						
38	Facilities Graphics Management					
39	System	1,388,669	433,146	242	46,033	1,775,782
40						
41	Deferred Gross Tax Receipts	2,036,361	1,187,692	408	2,271,591	952,462
42						
43	Settlement Broward County - Real					
44	and Personal Property Taxes					
45	1980-1985 (Amortized - 5 years)	10,782,412		408	2,853,492	
46				431	843,335	7,085,585
47	Misc. Work in Progress		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
48	DEFERRED REGULATORY COMM.					
	EXPENSES (See pages 350-351)					
49	TOTAL		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	

MISCELLANEOUS DEFERRED DEBITS (Account 186) (Continued)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Tax Audit Deficiency Interest	166,217	443,195	431	73,188	536,224
3						
4	Prepaid Pension Expense	23,414,424	14,982,343	926	19,145,383	19,251,384
5						
6	Underrecovered Fuel Costs - FPSC	0	83,930,730	557	41,325,380	42,605,350
7						
8	Underrecovered Fuel Costs - FERC	0	1,417,781	557	1,060,226	357,555
9						
10	Westinghouse Litigation Disposal Cost -					
11	Prior Burn - FERC	3,554,091		518	2,030,909	1,523,182
12						
13	Westinghouse Litigation Disposal Cost -					
14	Current Burn - FERC	544,223		518	310,630	233,593
15						
16						
17	Deferred Debits - Right of Way - Land	30,548	1,500,016	106	1,047,469	483,095
18						
19						
20	Minor Items	371,449	1,593,638	various	1,147,985	817,102
21						
22						
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45						
46						
47	Misc. Work in Progress		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	172,120,519	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	201,033,091

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.	
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred oil-backout revenues	18,295,301	7,351,215
3	Injuries and damages reserve	12,458,939	13,062,355
4	Removal cost - nuclear plant	8,410,692	12,750,995
5	Storm fund contribution	9,461,337	10,590,237
6	Nuclear Decommissioning costs	29,492,833	43,497,496
7	Other (Specify)*	91,038,841	93,723,739
8	TOTAL Electric (Enter Total of lines 2 thru 7)	169,157,943	180,976,037
9	GAS		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL GAS (Enter Total of lines 10 thru 15)		
17	Other (Specify) **	15,915,178	16,527,228
18	TOTAL (Acct 190)(Total of lines 8, 16 and 17)	185,073,121	197,503,265

NOTES

* Line 7 - Other :

Unbilled revenues - clauses	12,497,914	21,947,960
SJRPP deferred interest	12,552,728	18,306,837
Deferred fuel revenues	18,436,952	0
Deferred conservation revenues	531,364	1,924,209
Bad debts	1,792,830	4,869,190
Deferred compensation	497,020	1,535,355
Westinghouse litigation disposal costs	29,071,570	29,954,242
Vacation pay accrual	9,407,492	8,949,127
Customer deposits	5,729,679	5,803,335
Miscellaneous other	521,292	433,484

Subtotal	91,038,841	93,723,739
----------	------------	------------

** Line 17 - Other :

Other income and deductions:		
Nuclear Decommissioning Fund	13,906,665	15,174,111
Amortization of acquisition adjustment-JEA	279,918	250,206
Various property sales	1,728,595	1,102,911
Subtotal	15,915,178	16,527,228

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	4.50% Preferred Series	100,000	100.00	101.00
2	4.50% Preferred, Series A	50,000	100.00	101.00
3	4.50% Preferred, Series B	50,000	100.00	101.00
4	4.50% Preferred, Series C	62,500	100.00	103.00
5	4.32% Preferred, Series D	50,000	100.00	103.50
6	4.35% Preferred, Series E	50,000	100.00	102.00
7	7.28% Preferred, Series F	600,000	100.00	102.93
8	7.40% Preferred, Series G	400,000	100.00	102.53
9	9.25% Preferred, Series H	500,000	100.00	102.00
10	10.08% Preferred, Series J	262,500	100.00	108.00
11	8.70% Preferred, Series K	750,000	100.00	104.00
12	8.84% Preferred, Series L	500,000	100.00	105.42
13	8.70% Preferred, Series M	383,000	100.00	104.56
14	11.32% Preferred, Series O	585,000	100.00	106.79
15	8.50% Preferred, Series P	350,000	100.00	108.50
16	6.84% Preferred, Series Q	500,000	100.00	106.84
17	Series Not Designated	13,975,000	100.00	-
18				
19	Total Preferred Stock (1)	19,168,000	100.00	
20		=====		
21				
22				
23				
24	Common Stock	1,000	None	
25		=====		
26				
27				
28				
29				
30				
31				
32				
33	(1) FPL's Charter also authorizes the issuance of 10 million shares of Preferred Stock, no par value and 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock."			
34	None of these shares are outstanding. All of the preferred stock are cumulative as to dividends.			
35				
36				
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42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100,000	10,000,000	None	N/A	None	N/A	1
50,000	5,000,000					2
50,000	5,000,000					3
62,500	6,250,000					4
50,000	5,000,000					5
50,000	5,000,000					6
600,000	60,000,000					7
400,000	40,000,000					8
500,000	50,000,000					9
262,500	26,250,000					10
750,000	75,000,000					11
500,000	50,000,000					12
383,000	38,300,000					13
585,000	58,500,000					14
350,000	35,000,000					15
500,000	50,000,000					16
None	None					17
5,193,000	519,300,000	18				
=====						19
						20
						21
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1,000	1,373,068,515	24				
=====						25
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
 4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207		
2			
3			
4	4.50% Preferred Stock, Series A	50,000	112,500
5	4.32% Preferred Stock, Series D	50,000	5,950
6	7.28% Preferred Stock, Series F	600,000	78,600
7	7.40% Preferred Stock, Series G	400,000	12,800
8	8.84% Preferred Stock, Series L	500,000	134,000
9			
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46	TOTAL	1,600,000	343,850

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	0
2		
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	0
6		
7		
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	0
10		
11		
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14		
15	Balance at January 1, 1989	337,000,000
16		
17	Contributions from FPL Group, Inc.	115,000,000
18		
19	Balance at December 31, 1989	452,000,000
20		=====
21		
22		
23		
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40	TOTAL	452,000,000

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change. State the reason for any charge-off during the year and and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
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21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each of the class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock:	
2	4.50%	323,367
3	4.50% Series A	14,211
4	4.50% Series B	21,474
5	4.50% Series C	31,981
6	4.32% Series D	20,331
7	4.35% Series E	30,824
8	7.28% Series F	95,272
9	7.40% Series G	83,697
10	9.25% Series H	625,382
11	10.08% Series J	53,235 (1)
12	8.70% Series K	164,105
13	8.84% Series L	169,846
14	8.70% Series M	217,327 (2)
15	11.32% Series O	632,703 (3)
16	8.50% Series P	456,871
17	6.84% Series Q	470,120
18	Common Stock	3,741,472
19		
20		
21		
22	TOTAL	7,152,218

CAPITAL STOCK EXPENSE (Account 214) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
254	11		1. Decrease of \$15,150 is due to the retirement of 75,000 shares of 10.08% Series J.
254	14		2. Decrease of \$10,169 is due to the retirement of 18,000 shares of 8.70% Series M.
254	15		3. Decrease of \$70,301 is due to the retirement of 65,000 shares of 11.32% Series O.

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221		
2			
3	1st Mortgage Bonds:		
4			
5	5.000 % due 1989	25,000,000	88,602
6			(37,500)(P)
7	4.500 % due 1992	25,000,000	91,611
8			(137,750)(P)
9	4.625 % due 1994	35,000,000	117,954
10			(490,000)(P)
11	4.625 % due 1995	40,000,000	120,318
12			(492,000)(P)
13	5.000 % due 1995	40,000,000	114,798
14			(723,600)(P)
15	6.000 % due 1996	40,000,000	76,886
16			(184,000)(P)
17	6.750 % due 1997	60,000,000	86,899
18			(139,800)(P)
19	7.000 % due 1998	60,000,000	85,467
20			(761,400)(P)
21	7.000 % due 1998	50,000,000	81,306
22			(615,000)(P)
23	8.000 % due 1999	50,000,000	78,850
24			(265,000)(P)
25	7.625 % due 2001	80,000,000	119,319
26			(120,800)(P)
27	7.750 % due 2001	100,000,000	138,205
28			(670,000)(P)
29	7.625 % due 2002	50,000,000	121,676
30			(391,450)(P)
31	7.500 % due 2003	70,000,000	149,864
32			(223,930)(P)
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
6-1-59	6-1-89	6-1-59	6-1-89	0	520,833	5
						6
8-1-62	8-1-92	8-1-62	8-1-92	25,000,000	1,125,000	7
						8
4-1-64	4-1-94	4-1-64	4-1-94	35,000,000	1,618,750	9
						10
3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000	11
						12
12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000	13
						14
12-1-66	12-1-96	12-1-66	12-1-96	40,000,000	2,400,000	15
						16
12-1-67	12-1-97	12-1-67	12-1-97	60,000,000	4,050,000	17
						18
6-1-68	6-1-98	6-1-68	6-1-98	60,000,000	4,200,000	19
						20
12-1-68	12-1-98	12-1-68	12-1-98	50,000,000	3,500,000	21
						22
6-1-69	6-1-99	6-1-69	6-1-99	50,000,000	4,000,000	23
						24
1-1-71	1-1-01	1-1-71	1-1-01	80,000,000	6,100,000	25
						26
9-1-71	9-1-01	9-1-71	9-1-01	100,000,000	7,750,000	27
						28
6-1-72	6-1-02	6-1-72	6-1-02	50,000,000	3,812,500	29
						30
1-1-73	1-1-03	1-1-73	1-1-03	70,000,000	5,250,000	31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221		
1	8.500 % due 2004	125,000,000	151,763
2			(77,500)(P)
3	10.125 % due 2005	125,000,000	188,050
4			(867,500)(P)
5	9.850 % due 2005	50,000,000	230,943
6			(45,500)(P)
7	9.375 % due 2006	125,000,000	222,917
8			(949,875)(P)
9	9.125 % due 2008	75,000,000	311,855
10			(202,500)(P)
11	11.300 % due 2010	100,000,000	429,912
12			1,299,000 (D)
13	12.875 % due 2014 (1) (5)	125,000,000	325,220
14			2,031,250 (D)
15	9.875 % due 2016	150,000,000	398,542
16			1,312,500 (D)
17	9.125 % due 2016	100,000,000	362,921
18			875,000 (D)
19	9.000 % due 2016	125,000,000	455,996
20			6,093,750 (D)
21	9.750 % due 2017	125,000,000	411,703
22			1,093,750 (D)
23	10.125 % due 2017	100,000,000	385,223
24			1,403,000 (D)
25	9.625 % due 2018	125,000,000	458,113
26			1,406,250 (D)
27	10.250 % due 2018	125,000,000	438,535
28			1,406,250 (D)
29	9.800 % due 2018	125,000,000	436,584
30			1,562,500 (D)
31	9.375 % due 2019 (2)	150,000,000	446,445
32			2,887,500 (D)
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
1-1-74	1-1-04	1-1-74	1-1-04	125,000,000	10,625,000	1
3-1-75	3-1-05	3-1-75	3-1-05	61,289,000	6,205,511	2
11-1-75	11-1-05	11-1-75	11-1-05	50,000,000	4,925,000	3
6-1-76	6-1-06	6-1-76	6-1-06	125,000,000	11,718,750	4
1-1-78	1-1-08	1-1-78	1-1-08	75,000,000	6,843,750	5
5-1-80	5-1-10	5-1-80	5-1-10	100,000,000	11,300,000	6
1-1-84	1-1-14	1-1-84	1-1-14	0	0	7
2-1-86	2-1-16	2-1-86	2-1-16	150,000,000	14,812,500	8
5-1-86	5-1-16	5-1-86	5-1-16	100,000,000	9,125,000	9
10-1-86	10-1-16	10-1-86	10-1-16	125,000,000	11,250,000	10
4-1-87	4-1-17	4-1-87	4-1-17	125,000,000	12,187,500	11
8-1-87	8-1-17	8-1-87	8-1-17	100,000,000	10,125,000	12
2-1-88	2-1-18	2-1-88	2-1-18	125,000,000	12,031,250	13
7-1-88	7-1-18	7-1-88	7-1-18	125,000,000	12,812,500	14
11-1-88	11-1-18	11-1-88	11-1-18	125,000,000	12,250,000	15
7-1-89	7-1-19	7-1-89	7-1-19	150,000,000	6,562,500	16
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221		
1	Pollution Control Bonds 6.100 % due 2008 (3)	19,400,000	406,292
2			
3	Pollution Control Bonds 9.600 % due 2000 (3)	26,300,000	690,432
4			
5	Pollution Control Bonds 9.900 % due 2015 (3)	50,000,000	1,312,543
6			
7	Pollution Control Bonds 11.375 % due 2019 (3)	60,000,000	263,565
8			1,395,000 (D)
9	Pollution Control Bonds 11.000 % due 2019 (3)	147,260,000	403,655
10			3,372,254 (D)
11	Pollution Control Bonds 9.625 % due 2019 (3)	41,900,000	1,159,909
12			261,875 (D)
13	Pollution Control Bonds 9.625 % due 2019 (3)	24,300,000	516,293
14			151,875 (D)
15	Pollution Control Bonds 10.000 % due 2020 (3)	61,200,000	290,018
16			1,415,556 (D)
17	Pollution Control Bonds 7.875 % due 1990 (3)	4,300,000	175,273
18			62,909 (D)
19	Pollution Control Bonds 10.000 % due 2020 (3)	8,635,000	82,194
20			199,728 (D)
21	Pollution Control Bonds 9.750 % due 2020 (3)	8,040,000	109,297
22			133,013 (D)
23	Pollution Control Bonds 7.750 % due 1990 (3)	4,025,000	66,665
24			66,589 (D)
25	Pollution Control Bonds 7.300 % due 2016 (3)	7,200,000	183,360
26			43,200 (D)
27	Pollution Control Bonds 7.300 % due 2016 (3)	4,700,000	120,351
28			28,200 (D)
29	Medium Term Note, 9.450 % due 2019 (2)	10,000,000	11,491
30			60,000 (D)
31	Medium Term Note, 9.400 % due 2009 (2)	5,000,000	5,746
32			30,000 (D)
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
1-1-78	1-1-08	1-1-78	1-1-08	19,400,000	1,183,400	1
10-1-80	10-1-00	10-1-80	10-1-00	26,300,000	2,524,800	2
10-1-80	10-1-15	10-1-80	10-1-15	50,000,000	4,950,000	3
5-1-84	5-1-19	5-1-84	5-1-19	60,000,000	6,825,000	4
10-1-84	10-1-19	10-1-84	10-1-19	147,260,000	16,198,600	5
6-1-84	6-1-19	6-1-84	6-1-19	41,900,000	4,032,875	6
9-1-84	9-1-19	9-1-84	9-1-19	24,300,000	1,286,948	7
4-1-85	4-1-20	4-1-85	4-1-20	61,200,000	6,120,000	8
4-1-85	4-1-90	4-1-85	4-1-90	4,300,000	320,653	9
4-1-85	4-1-20	4-1-85	4-1-20	8,635,000	827,404	10
10-1-85	10-1-20	10-1-85	10-1-20	8,040,000	783,900	11
10-1-85	10-1-90	10-1-85	10-1-90	4,025,000	311,938	12
11-1-86	11-1-16	11-1-86	11-1-16	7,200,000	525,600	13
11-1-86	11-1-16	11-1-86	11-1-16	4,700,000	343,100	14
10-12-89	10-15-19	10-15-89	10-15-19	10,000,000	207,375	15
10-13-89	10-15-09	10-15-89	10-15-09	5,000,000	101,833	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221		
1	Medium Term Note, 8.840 % due 1992 (2)	10,000,000	11,491
2			62,500 (D)
3	Medium Term Note, 9.400 % due 2019 (2)	10,000,000	11,491
4			60,000 (D)
5	Medium Term Note, 8.800 % due 1998 (2)	5,000,000	5,746
6			30,000 (D)
7	Medium Term Note, 9.280 % due 2017 (2)	15,000,000	17,237
8			93,750 (D)
9	Medium Term Note, 9.330 % due 2019 (2)	10,000,000	11,491
10			62,500 (D)
11			
12	Installment Purchase & Security Contracts:		
13	St. Lucie County Pollution Control	25,000,000	386,046
14	Revenue Bonds, 6.000 % Series A, due 2004 (4) (5)		
15			
16	Dade County Pollution Control	36,000,000	493,204
17	Revenue Bonds, 5.400 % Series 1972, due 2007		
18			
19	St. Lucie County Pollution Control	10,250,000	268,717
20	Revenue Bonds, 6.150 % Series B, due 2007		111,725 (D)
21			
22	Manatee County Pollution Control	16,510,000	271,404
23	Revenue Bonds, 5.900 % Series A, due 2007		330,842 (D)
24			
25	Manatee County Industrial Development	1,000,000	72,417
26	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
27			
28	Putnam County Pollution Control	4,480,000	117,075
29	Revenue Bonds, 5.900 % Series A, due 2007		89,774 (D)
30			
31	Putnam County Industrial Development	1,000,000	72,417
32	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
33	TOTAL Account 221	3,201,500,000	36,739,310

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
10-16-89	10-18-99	10-15-89	10-15-99	10,000,000	184,167	1
10-31-89	11-1-19	10-15-89	10-15-19	10,000,000	156,667	2
11-1-89	11-6-98	11-15-89	11-15-98	5,000,000	73,334	3
11-1-89	11-1-17	11-15-89	11-15-17	15,000,000	232,000	4
12-7-89	12-9-19	12-15-89	12-15-19	10,000,000	62,200	5
1-1-74	1-1-04	1-1-74	1-1-04	24,500,000	1,494,333	6
10-1-72	10-1-07	10-1-72	10-1-07	33,850,000	1,827,900	7
3-1-77	3-1-07	3-1-77	3-1-07	10,250,000	630,375	8
9-1-77	9-1-07	9-1-77	9-1-07	16,510,000	974,090	9
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	10
9-1-77	9-1-07	9-1-77	9-1-07	4,480,000	264,320	11
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	12
				2,985,139,000	253,512,156	13

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221		
2	-----		
3	Promissory Notes:		
4	First Federal of Cocoa Note, (6)	213,750	None
5	due 12-30-95		
6			
7	Installment Purchase Agreement, (6)	4,372,689	None
8	8.250 %, due 1991		
9			
10	E.F. & D.J. Price Note, (6)	96,688	None
11	due 8-21-90		
12			
13	Small Business Administration Note, (6)	403,750	None
14	due 2-27-90		
15			
16	Financial Federal S & L Note, (6)	6,000,000	60,000
17	due 10-1-95		
18			
19	8.000 % Note, due 9-7-97 (2) (6)	933,669	None
20			
21	8.000 % Note, due 4-24-98 (2)	894,447	None
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32	TOTAL Account 224	12,914,993	60,000
33	TOTAL Account 221 - 224	3,214,414,993	36,799,310

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12-30-75	12-30-95	N/A	N/A	149,966	13,875	1
						2
						3
5-31-87	5-31-91	N/A	N/A	1,715,408	191,116	4
						5
						6
8-21-75	8-21-90	N/A	N/A	6,446	794	7
						8
						9
2-27-75	2-27-90	N/A	N/A	7,396	2,678	10
						11
						12
9-1-75	10-1-95	9-1-75	10-1-95	4,897,494	453,516	13
						14
						15
3-7-89	9-7-97	N/A	N/A	894,270	60,002	16
						17
						18
10-24-89	4-24-98	N/A	N/A	894,447	13,317	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
				8,565,427	735,298	32
				2,993,704,427	254,247,454	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
256A & 257A	13	(b) & (h)	(1) FPL redeemed all \$125,000,000 of its 12-7/8% Series due January 1, 2014 in January 1989.
256A 256B 256C	31 29 31 1 3 5 7 9	(a)	(2) These bonds and notes were issued under FPSC Order No. 20340 dated November 18, 1988, Docket No. 881158-EI, authorizing the issuance of up to and including \$600 million in debt and equity securities during calendar year 1989.
256D	19 21		
256B	1 3 5 7 9 11 13 15 17 19 21 23 25 27	(a)	(3) Southeast Bank N.A. (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$467,260,000.
257C	13	(h)	(4) In October 1989 FPL redeemed \$500,000 of its 6% Series A St. Lucie County Pollution Control Revenue Bonds to satisfy the January 1, 1990 sinking fund requirement.
256A 256C	13	(c)	(5) The balance of unamortized debt expense and unamortized discount of the original issue and the redemption premium or discount were recorded in the "Unamortized Loss on Reacquired Debt" (account 189) or the "Unamortized Gain on Reacquired Debt" (account 257) and are being amortized over the remaining life of the retired issue. The December 31, 1989 balance in account 189 includes \$13,416,343 that relates to redemptions of long-term debt during 1989. The entire December 31, 1989 balance in account 257 relates to redemptions of long-term debt that occurred during 1989.
257D	4 7 10 13 16 19	(h)	(6) Decrease in amount outstanding results from routine debt service payments on the installment method.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	436,885,338
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books (See Detail (A) on Page 261-A)	212,589,377
4	Taxable Income Not Reported on Books	
5	(See Detail (B) on Page 261-A)	84,810,934
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return (See Detail (C) on Page 261-A)	204,279,939
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return (See Detail (D) on Page 261-A)	(82,297,229)
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income (See Detail (E) on Page 261-B)	(233,293,981)
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	622,974,378
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	211,811,288
30	Capital Gains @ 34%	4,199
31	Investment Credit	(1,747,908)
32	Claim of right adjustment	(237,968)
33	ITC True-up to 1988 income tax return	(175,491)
34	To adjust income tax expense to the 1988 return as filed	3,415,566
35	Other tax credits - 1988 adjustment	(480,309)
36		
37		
38	Total Accrual	212,589,377
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
261	3	(b)	(A) Federal Income Taxes (A/C 409.1 - 409.4) Accrual charged to Accounts 409.1 and 409.4 Accrual charged to Account 409.2	217,139,635 (4,550,258)
			TOTAL	212,589,377
261	4	(b)	(B) Taxable income not reported on books: Unbilled revenues Storm and nuclear funds Deferred conservation revenues Contributions in aid of construction	46,231,971 33,478 3,701,421 34,844,064
			TOTAL	84,810,934
261	9	(b)	(C) Deductions recorded on books not deducted for return: Storm fund contribution Audit interest Vacation pay accrual Construction period interest St. John River Power Park (SJRP) deferred interest Investment tax credit - 1988 true-up to income tax return Deferred compensation and interest on deferred compensation Amortization of abandonment losses Amortization of loss on reacquired debt Business meals Bad debts Amortization of Broward County settlement Nuclear fuel book expense Decommissioning accrual Amortization of deficiency interest Early capacity payment Spent nuclear fuel Injuries and damages Deferred gross receipts tax Broward County settlement Prior years state tax adjustments Penalties (426.3) Write down of assets Other	3,000,000 463,958 1,116,776 13,435,490 16,083,163 175,491 2,705,022 4,808,008 6,824,841 862,854 2,988,999 3,568,378 101,633,305 38,190,678 73,177 237,500 2,345,652 64,492 1,101,314 1,926,754 821,370 100,940 1,709,000 42,777
			TOTAL	204,279,939
261	14	(b)	(D) Income recorded on books not included in return: Amortizations of gains Deferred fuel revenues ESOP dividend	(3,301,474) (78,078,755) (917,000)
			TOTAL	(82,297,229)

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261	19	(b)	<p>(E) Deductions on return not charged against book income:</p> <p>Loss on reacquired debt (13,975,357)</p> <p>Allowance for borrowed funds used during construction (432) (15,241,890)</p> <p>Allowance for other funds used during construction (419.1) (6,380,671)</p> <p>Depreciation (41,543,221)</p> <p>Welfare costs capitalized (99,990)</p> <p>Taxes capitalized (76,309)</p> <p>Provision for deferred income taxes - 1989 (19,705,069)</p> <p>Removal cost (23,107,209)</p> <p>Capitalized interest - St. Lucie Fuel Company (8,081,314)</p> <p>Investment tax credit (Net) - 1989 (23,271,421)</p> <p>Repair allowance (27,000,000)</p> <p>Amortization of SJRPP deferred interest (1,072,710)</p> <p>Amortization of construction period interest (341,004)</p> <p>Prior years deferred tax adjustment (4,005,121)</p> <p>Deferred fuel cost (42,962,905)</p> <p>Abandonment Loss (1,932,027)</p> <p>Nuclear fuel - deferred return (421) (3,697,763)</p> <p>Customer deposits (800,000)</p> <p style="text-align: right;">TOTAL (233,293,981)</p> <p style="text-align: right;">=====</p>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)										
			<p>Note: The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:</p> <p>(a) The Company is a member of a consolidated group, FPL Group, Inc., and Subsidiaries, which will file a consolidated Federal income tax return for 1989.</p> <p>(b) Basis of allocation to the consolidated tax group members:</p> <p>The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with with IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1989 are as follows:</p> <table><tr><th>Name</th><th>Federal Income Tax</th></tr><tr><td>Florida Power & Light Company</td><td>215,598,547</td></tr><tr><td>Land Resources Investment Co.</td><td>(2,469,426)</td></tr><tr><td>FPL Enersys, Inc.</td><td>(539,744)</td></tr><tr><td>TOTAL</td><td>212,589,377</td></tr></table>	Name	Federal Income Tax	Florida Power & Light Company	215,598,547	Land Resources Investment Co.	(2,469,426)	FPL Enersys, Inc.	(539,744)	TOTAL	212,589,377
Name	Federal Income Tax												
Florida Power & Light Company	215,598,547												
Land Resources Investment Co.	(2,469,426)												
FPL Enersys, Inc.	(539,744)												
TOTAL	212,589,377												

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Federal					
2	-----					
3	Income Taxes	14,168,017		212,589,377	208,844,963	
4						
5	FICA:					
6	Year 1988	933,045			933,045	
7	Year 1989			44,190,068	43,210,306	
8						
9	Unemployment:					
10	Year 1988	16,268		95	16,363	
11	Year 1989			898,155	883,552	
12						
13	Motor Vehicle		110,358	161,677	134,931	
14	Superfund Tax	1,253,235		661,387	1,786,355	
15	Total Federal	16,370,565	110,358	258,500,759	255,809,515	
	State					
16	Income Taxes	31,263,637		39,078,613	61,645,079	
17						
18	Unemployment:					
19	Year 1988	2,033		12	2,045	
20	Year 1989			112,335	110,510	
21						
22	Gross Receipts:					
23	Year 1988	17,035,421		(198,070)	16,837,351	
24	Year 1989			69,209,191	63,970,206	
25						
26	Intangible:					
27	Year 1988					
28	Year 1989			460,706	460,706	
29						
30	Motor Vehicles		565,912	671,837	638,604	
31						
32	Public Service Comm. Fee:					
33	Year 1988	1,982,613		7	1,982,620	
34	Year 1989			6,044,163	2,849,892	
35						
36	Sales Tax Prepaid		2,289,418	21,460,702	20,942,910	
37						
38						
39	Total State	50,283,704	2,855,330	136,839,496	169,439,923	
40						
41	TOTAL					

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Account	
17,912,431		217,139,635 ✓					1
0						409.2 (4,550,258)	2
979,762		36,697,674 ✓					3
0		95				107 & 108 7,492,394	4
14,603		775,103 ✓					5
	83,612					107 & 108 123,052	6
						184 161,677	7
128,267		661,387					8
19,035,063	83,612	255,273,894					9
						3,226,865	10
8,697,171		39,417,935 ✓				409.2 (339,322)	11
0		12					12
1,825		96,942 ✓				107 & 108 15,393	13
0		(198,070)					14
5,238,985		70,251,379				186 (1,083,899)	15
						143 41,711	16
		460,706					17
	532,679					184 671,837	18
0		7					19
3,194,271		6,044,163					20
	1,771,626					241 21,460,702	21
17,132,252	2,304,305	116,073,074					22
						20,766,422	23
							24
							25
							26
							27
							28
							29
							30
							31
							32
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							34
							35
							36
							37
							38
							39
							40
							41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Local					
2	-----					
3	Franchise Prepaid		11,932,205	24,593,652	25,322,893	
4						
5	Franchise Accrued					
6	Year 1980-1985	(1,700,778)			(598,397)	
7	Year 1988	31,718,402			31,718,402	
8	Year 1989			157,239,675	123,724,972	
9						
10	Occupational Licenses		27,656	40,358	47,554	
11						
12	Real and Personal					
13	Property Taxes:					
	Year 1981-1986			(26,545)	(26,545)	
14	Year 1988	156,722		(46,921)	109,801	
15	Year 1989			108,806,404	105,133,791	
16						
17						
18						
	Total Local	30,174,346	11,959,861	290,606,623	285,432,471	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	96,828,615	14,925,549	685,946,878	710,681,909	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Account	
	12,661,446	24,593,652					1
							2
							3
							4
(1,102,381)		(261,219)			186	(291,858)	5
0					253	553,077	6
33,514,703		157,239,675					7
	34,852	40,358					8
							9
							10
0		2,406,639			253	128,450	11
0		(70,846)			186	(2,561,634)	12
3,672,613		108,262,491			143	23,925	13
					143	298,653	14
					408.2	245,260	15
							16
							17
36,084,935	12,696,298	292,210,750				(1,604,127)	18
							19
							20
							21
							22
							23
							24
							25
							26
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							37
							38
							39
72,252,250	15,084,215	663,557,718				22,389,160	40
							41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255.
Where appropriate, segregate the balances and trans-
actions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account
balance shown in column (g). Include in column (i) the
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	3,661,026			411.4	(783,936)	
3	4%	28,293,852			411.4	(2,254,356)	
4	7%						
5	10%	313,752,538	411.4	1,747,907	411.4	(16,814,120)	(1) 175,491
6							
7							
8	TOTAL	345,707,416		1,747,907		(19,852,412)	175,491
9	Other List separately						
10	and show 3%, 4%, 7%,						
11	10% and TOTAL						
12							
13	8%	107,739,861			411.4	(5,166,917)	
14							
15							
16	TOTAL OTHER	107,739,861				(5,166,917)	
17							
18							
19							
20							
21							
22	TOTAL	453,447,277		1,747,907		(25,019,329)	175,491
23							
24							
25							
26							
27							
28							
29							
30							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
2,877,090	25 Years	(1) To adjust estimated 1988 ITC to agree with the 1988 Federal Tax Return.	1
26,039,496	25 Years		2
			3
			4
298,861,816	25 Years		5
	25 Years		6
			7
327,778,402			8
			9
			10
			11
102,572,944	25 Years		12
			13
			14
			15
102,572,944			16
			17
			18
			19
			20
			21
430,351,346			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
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			38
			39
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			45
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			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	ST. JOHN'S RIVER POWER PARK -					
2	DEFERRED INTEREST PAYMENT	31,253,126	555	303,153	15,313,605	46,263,578
3						
4						
5	DEFERRED PENSION CREDIT	23,414,424	926	19,145,383	14,982,343	19,251,384
6						
7						
8	OVERRECOVERED OIL BACKOUT					
9	REVENUES	48,618,915	456	48,618,915	19,535,514	19,535,514
13						
14						
15	OVERRECOVERED FUEL REVENUES	48,039,295	456	48,039,295	0	0
16						
17						
18	WORKERS COMPENSATION -	8,430,833	228	0	138,225	8,569,058
19	CONTRACTOR WRAP UP					
20						
21	MINOR ITEMS	28,900,765	VARIOUS	29,218,324	27,750,810	27,433,251
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	188,657,358		145,325,070	77,720,497	121,052,785

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating		to amortizable property.		
		2. For Other (Specify), include deferreals relating to other		
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	782,097		55,019
4	Pollution Control Facilities			
5	Other	3,385		
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	785,482		55,019
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281)(Total of lines 8, 15 and 16)	785,482		55,019
18	Classification of TOTAL			
19	Federal Income Tax	785,482		55,019
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						727,078	3
				411	360	3,025	4
							5
							6
							7
					360	730,103	8
							9
							10
							11
							12
							13
							14
							15
							16
					360	730,103	17
							18
					360	730,103	19
							20
							21

NOTES (continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,472,063,923	216,586,709	229,042,523
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of Lines 2 thru 4)	1,472,063,923	216,586,709	229,042,523
6	Other (Specify)	1,723,841		
7				
8				
9	TOTAL Account 282 (Enter Total of Lines 5 thru 8)	1,473,787,764	216,586,709	229,042,523
10	Classification of TOTAL			
11	Federal Income Tax	1,318,749,188	187,405,844	198,990,809
12	State Income Tax	155,038,576	29,180,865	30,051,714
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

other income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
				282	30,878	1,459,577,231	1
							2
							3
							4
(38,723)		282	30,878		30,878	1,459,577,231	5
						1,715,996	6
							7
							8
(38,723)			30,878		30,878	1,461,293,227	9
(33,194)			26,365		26,365	1,307,131,029	10
(5,529)			4,513		4,513	154,162,198	11
							12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Abandonment Losses	5,548,296	(1,816,098)	1,884,784
4	Deferred Fuel Costs	0	31,986,900	15,819,961
5	Unbilled Revenues	20,683,835	0	10,341,900
6	Loss on Reacquired Debt	65,065,485	5,258,927	3,074,264
7				
8	Other	8,074,112	5,366,993	8,462,613
9	TOTAL Electric (Total of lines 3 thru 8)	99,371,728	40,796,722	39,583,522
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	99,371,728	40,796,722	39,583,522
20	Classification of TOTAL			
21	Federal Income Tax	87,466,180	34,834,133	34,279,596
22	State Income Tax	11,905,548	5,962,589	5,303,926
23	Local Income Tax			

NOTES

Deferred Gross Receipts Tax	582,672	163,462	548,776
Provision for Uncollectible Accounts	1,471,867	179,645	349,524
Interconnection Homestead & Broward County Settlement	5,308,563	(725,037)	1,611,229
Involuntary Conversions	583,217		
Miscellaneous Other	127,793	5,748,923	5,953,084
	8,074,112	5,366,993	8,462,613

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

to other income and deductions.

3. Provide in the space below explanations for pages 276

and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
							2
						1,847,414	3
						16,166,939	4
						10,341,935	5
						67,250,148	6
							7
	(56,673)					5,035,165	8
	(56,673)					100,641,601	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	(56,673)					100,641,601	19
	(49,344)					88,070,061	20
	(7,329)					12,571,540	21
							22
							23

NOTES (continued)

197,358
1,301,988

(56,673)

2,972,297
639,890
(76,368)

(56,673)

5,035,165

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,601,950,796	2,503,985,176
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,750,415,605	1,698,321,749
5	Large (or Ind.) (See Instr. 4)	238,458,674	249,900,663
6	(444) Public Street and Highway Lighting	45,498,570	44,605,444
7	(445) Other Sales to Public Authorities	36,325,471	35,752,379
8	(446) Sales to Railroads and Railways	5,046,358	5,051,070
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,677,695,474	4,537,616,481
11	(447) Sales for Resale	105,199,962	99,073,732
12	TOTAL Sales of Electricity	4,782,895,436 *	4,636,690,213
13	(Less) (449.1) Provision for Rate Refunds	1,156,678	(14,008,000)
14	TOTAL Revenues Net of Provision for Refunds	4,781,738,758	4,650,698,213
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,096	3,894
17	(451) Miscellaneous Service Revenues	22,393,984	23,399,793
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	12,764,234	13,124,171
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues (1)	129,390,545	(59,948,268)
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	164,551,859	(23,420,410)
27	TOTAL Electric Operating Revenues	4,946,290,617	4,627,277,803

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
32,308,033	30,083,049	2,715,993	2,618,097	1
25,687,987	23,911,681	327,279	314,364	2
4,200,205	4,131,648	17,643	17,924	3
322,959	310,350	3,169	2,931	4
692,562	650,795	326	329	5
79,981	75,316	23	22	6
				7
				8
				9
63,291,727	59,162,839	3,064,433	2,953,667	10
854,477	729,197	13	14	11
64,146,204 **	59,892,036	3,064,446	2,953,681	12
				13
64,146,204	59,892,036	3,064,446	2,953,681	14

* Includes \$ 0 unbilled revenues.

** Includes 0 MWH relating to unbilled revenues.

(1) Includes \$25,279,938 and \$1,570,126 balance in unbilled revenues for 1989 and 1988, respectively.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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26						
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28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Revenues(See instr.6)					
43	TOTAL					

See Pages 304-A through 304-C

FLORIDA POWER & LIGHT COMPANY
YEAR ENDING DECEMBER 31, 1989
FERC FORM 1

PAGE 1 OF 3

		RESIDENTIAL SALES OF ELECTRICITY BY RATE SCHEDULES				
		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	32,834	6,215,425	2,020	16,255	18.930
RS-1	RESIDENTIAL SERVICE	32,266,066	2,595,053,022	2,713,667	11,890	8.043
RST-1	RESIDENTIAL SERVICE TOU	9,133	682,349	306	29,847	7.471
SUBTOTAL RESIDENTIAL		32,308,033	2,601,950,796	2,715,993	11,895	8.054
* AVERAGE OL-1 USERS		54,707				

		COMMERCIAL SALES OF ELECTRICITY BY RATE SCHEDULES				
		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	43,381	5,667,244	1,567	27,684	13.064
GS-1	GENERAL SERVICE NONDEMAND	4,064,860	342,286,831	263,011	15,455	8.421
GST-1	GEN. SERV. NONDEMAND TOU	2,147	164,822	114	18,830	7.678
GSD-1	GENERAL SERVICE DEMAND	14,624,916	984,166,129	60,635	241,196	6.729
GSDT-1	GEN. SERV. DEMAND TOU	55,799	4,340,240	408	136,761	7.778
GSLD-1	GEN. SERV. LARGE DEMAND	4,257,056	262,053,122	1,248	3,411,103	6.156
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	786,014	45,037,445	132	5,954,648	5.730
GSLD-2	GEN. SERV. LARGE DEMAND	393,156	23,631,214	26	15,121,393	6.011
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	910,695	51,113,889	49	18,585,611	5.613
GSLDT-3	GEN. SERV. LARGE DEMAND TOU	1,665	112,395	0	832,407	6.751
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	238,555	14,227,185	60	3,975,922	5.964
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	56,516	3,421,455	4	14,129,120	6.054
CST-1	CURT. GEN. SERV. LG. DEM. TOU	84,814	4,669,840	15	5,654,261	5.506
CST-2	CURT. GEN. SERV. LG. DEM. TOU	129,577	7,322,724	7	18,510,983	5.651
IST-1(D)	INTERRUPTIBLE - TOU DISTRIBUTION	14,652	719,180	1	14,652,000	4.908
IST-1(T)	INTERRUPTIBLE - TOU TRANSMISSION	0	0	0	0	0.000
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	0	0	0	0	0.000
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
SST-1	SUPPLEMENTAL/STANDBY	24,184	1,481,890	2	12,091,847	6.128
SUBTOTAL COMMERCIAL		25,687,987	1,750,415,605	327,279	78,490	6.814
* AVERAGE OL-1 USERS		17,455				

PAGE 2 OF 3

INDUSTRIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	378	45,281	4	93,918	12.053
GS-1	GENERAL SERVICE NONDEMAND	81,740	7,870,518	14,601	5,598	9.629
GST-1	GEN. SERV. NONDEMAND TOU	617	46,136	28	22,042	7.475
GSD-1	GENERAL SERVICE DEMAND	636,712	44,921,341	2,586	246,215	7.055
GSDT-1	GEN. SERV. DEMAND TOU	11,539	862,044	119	96,963	7.471
GSLD-1	GEN. SERV. LARGE DEMAND	625,579	38,236,063	153	4,088,751	6.112
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	61,565	3,609,988	11	5,596,846	5.864
GSLD-2	GEN. SERV. LARGE DEMAND	133,955	7,920,441	12	11,162,937	5.913
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	671,086	37,230,092	24	27,961,918	5.548
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	934,457	44,720,052	9	103,828,556	4.786
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	157,578	9,621,322	43	3,664,613	6.106
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	80,212	3,440,935	5	12,042,360	5.715
CS-3	CURTAINABLE GEN. SERV. LG. DEMAND	0	0	0	0	0.000
CST-1	CURT. GEN. SERV. LG. DEM. TOU	108,121	5,913,390	21	5,148,601	5.469
CST-2	CURT. GEN. SERV. LG. DEM. TOU	239,038	13,017,561	11	21,730,732	5.446
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	107,520	4,994,881	3	35,840,093	4.646
IST-1(D)	INTERRUPTIBLE - TOU DISTRIBUTION	4,145	200,050	0	2,072,400	4.827
IST-1(T)	INTERRUPTIBLE - TOU TRANSMISSION	313,086	12,539,179	5	62,617,204	4.005
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	1,118	72,041	1	1,118,274	6.442
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
SST-1	SUPPLEMENTAL/STANDBY	51,761	3,197,379	7	7,394,387	6.177
SUBTOTAL INDUSTRIAL		4,200,205	238,458,674	17,643	238,065	5.677

*AVERAGE OL-1 USERS 101

PUBLIC STREET AND HIGHWAY LIGHTING
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	261,411	41,102,766	2,752	94,955	15.723
SL-2	TRAFFIC SIGNAL SERVICE	61,548	4,395,804	417	147,598	7.142
SUBTOTAL STREET LIGHTING		322,959	45,498,570	3,169	101,912	14.088

PAGE 3 OF 3

OTHER SALES TO PUBLIC AUTHORITY
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OS-2	SPORTS FIELD SERVICE	21,998	2,192,068	318	89,388	9.966
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	670,566	34,133,403	8	83,820,851	5.090
SUBTOTAL OTHER SALES P.A.		692,562	36,325,471	326	2,124,422	5.245

RAILROADS AND RAILWAYS
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
MET	METRORAIL	79,981	5,046,358	23	3,477,441	6.309
SUBTOTAL RAILROADS AND RAILWAYS		79,981	5,046,358	23	3,477,441	6.309

SALES FOR RESALE
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
ABPRSA	AGGR. BILL. PART. REQT. SERV. AGREE. * DUE TO EXTREME LOW LOAD FACTOR	41,028	16,801,480	1	41,027,999	40.951
PR	PARTIAL REQUIREMENTS	693,367	36,526,721	7	99,052,376	5.268
SR-2/FR	TOTAL REQUIREMENTS	120,082	6,497,078	5	24,016,427	5.411
SUBTOTAL SALES FOR RESALE		854,477	59,825,279	13	65,729,000	7.001

TOTAL SALES OF ELECTRICITY

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
TOTAL COMPANY (A)		64,146,204	4,737,520,753	3,064,446	20,932	7.386

(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS INCLUDED IN REVENUE 1,280,451,578

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C),

firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or County) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Max. Demand (i)
1	Municipalities						(MW)	(MW)	(MW)
2									
3	City of Clewiston	FP		FR2	Florida	CS	N/A	16	18
4	Ft. Pierce Utilities Authority	FP(P)		PR3	Florida	CS	6	6	6
5	City of Homestead	FP(P)		PR3	Florida	CS	4	4	4
6	City of New Smyrna Beach	FP(P)		PR3	Florida	CS	11	10	11
7	City of Starke	FP(P)		PR3	Florida	CS	2	1	1
8	City of Vero Beach	FP(P)		PR3	Florida	CS	5	5	5
9	Florida Municipal Power Agency	FP(P)		PR3	Florida	N/A	28	28	31
10									
11	Total Municipalities								
12									
13	Cooperatives								
14									
15	Florida Keys Electric Cooperative Assn.	FP(P)		PR3	Florida	RS	73	73	81
16									
17	Seminole Electric Cooperative, Inc.								
18	CEC # 7 - Johnson	FP		FR2	Florida	CS	N/A	3	3
19	PRC # 2 - Ft. Winder	FP		FR2	Florida	CS	N/A	1	2
20	PRC # 7 - Arcadia	FP		FR2	Florida	CS	N/A	1	1
21	GEC # 4 - Brighton **	FP		FR2	Florida	CS	N/A	3 **	4 **
22	ABPRSA	FP(P)		ABPRSA	Florida	N/A	N/A	108	269
23									
24	Total Seminole Electric Cooperative, Inc.								
25									
26	Total Cooperatives								
27									
28	Total Sales for Resale								
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** Contract Expired - July 1989

SALES OF SALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these fig-

ures whether or not, they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
15' INTG	138	88,256	2,392,375	537,482	1,617,730	4,547,587	1
60' INTG	138	25,472	853,380	154,615	496,711	1,504,706	2
15' INTG	240	18,691	594,780	113,454	369,416	1,077,650	3
60' INTG	115	75,029	1,474,020	455,426	1,406,432	3,335,878	4
60' INTG	115	5,512	155,160	33,458	117,244	305,862	5
60' INTG	138	21,495	698,220	130,475	421,791	1,250,486	6
60' INTG	N/A	60,119	4,253,970	364,922	1,172,034	5,790,926	7
		294,574	10,421,905	1,789,832	5,601,358	17,813,095	8
60' INTG	138	487,049	11,286,855	2,956,385	* 9,017,972	23,261,212	9
15' INTG	13.2	12,294	461,034	74,872	* 229,948	765,854	10
15' INTG	13.2	4,759	200,676	28,980	* 92,006	321,662	11
15' INTG	13.2	3,002	110,572	18,280	* 59,724	188,576	12
15' INTG	13.2	11,771	389,886	71,687	* 211,827	673,400	13
60' INTG	N/A	41,028	15,284,480	248,508	* 1,268,492	16,801,480	14
		72,854	16,446,648	442,327	1,861,997	18,750,972	15
		559,903	27,733,503	3,398,712	10,879,969	42,012,184	16
		854,477	38,155,408	5,188,544	16,481,327	59,825,279	17
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* Includes Reactive Charges

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,648,007	12,657,071
5	(501) Fuel	731,974,766	605,162,973
6	(502) Steam Expenses	17,113,859	8,710,669
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,796,077	4,460,269
10	(506) Miscellaneous Steam Power Expenses	31,764,706	28,021,814
11	(507) Rents	38,573	73,109
12	TOTAL Operation (Enter Total of Lines 4 thru 11)	793,335,988	659,085,905
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	18,630,707	24,843,826
15	(511) Maintenance of Structures	6,823,355	7,316,915
16	(512) Maintenance of Boiler Plant	39,814,924	38,766,372
17	(513) Maintenance of Electric Plant	30,361,480	29,611,291
18	(514) Maintenance of Miscellaneous Steam Plant	11,911,885	7,465,316
19	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	107,542,351	108,003,720
20	TOTAL Power Production Expenses-Steam Plant (Enter Total of Lines 12 and 19)	900,878,339	767,089,625
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	70,182,137	56,340,043
24	(518) Fuel	121,742,906	217,083,780
25	(519) Coolants and Water	1,883,485	3,805,996
26	(520) Steam Expenses	7,908,235	4,477,668
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses	154,352	3,249,323
30	(524) Miscellaneous Nuclear Power Expenses	98,907,227	85,518,025
31	(525) Rents	39,689	57,206
32	TOTAL Operation (Enter Total of Lines 23 thru 31)	300,818,031	370,532,041
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	47,747,342	62,677,841
35	(529) Maintenance of Structures	7,898,785	7,423,702
36	(530) Maintenance of Reactor Plant Equipment	54,076,570	38,436,113
37	(531) Maintenance of Electric Plant	16,281,793	17,378,898
38	(532) Maintenance of Miscellaneous Nuclear Plant	9,156,792	6,977,658
39	TOTAL Maintenance (Enter Total of Lines 34 thru 38)	135,161,282	132,894,212
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of Lines 32 and 39)	435,979,313	503,426,253
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)	None	None

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of Lines 52 thru 56)	None	None
58	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of Lines 49 and 57)	None	None
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	1,020,979	1,375,352
62	(547) Fuel	73,968,444	45,340,988
63	(548) Generation Expenses	1,752,514	1,123,705
64	(549) Miscellaneous Other Power Generation Expenses	3,949,707	2,596,449
65	(550) Rents	0	0
66	TOTAL Operation (Enter Total of Lines 61 thru 65)	80,691,644	50,436,494
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	1,418,902	2,383,845
69	(552) Maintenance of Structures	1,039,174	558,762
70	(553) Maintenance of Generating and Electric Plant	6,680,244	9,182,810
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	835,630	804,211
72	TOTAL Maintenance (Enter Total of Lines 68 thru 71)	9,973,950	12,929,628
73	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 66 and 72)	90,665,594	63,366,122
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	890,833,698	709,207,411
76	(556) System Control and Load Dispatching	3,280,454	3,829,115
77	(557) Other Expenses <i>Substantially no record kept for these</i>	(42,962,905)	115,509,848
78	TOTAL Other Power Supply Expenses (Enter Total of Lines 75 thru 77)	851,151,247	828,546,374
79	TOTAL Power Production Expenses (Enter Total of Lines 20,40, 58,73, and 78)	2,278,674,493	2,162,428,374
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	7,729,308	8,446,036
83	(561) Load Dispatching	2,333,950	2,332,462
84	(562) Station Expenses	2,480,126	2,259,312
85	(563) Overhead Line Expenses	2,218,980	1,645,208
86	(564) Underground Line Expenses	101,823	128,142
87	(565) Transmission of Electricity by Others	1,668,194	896,103
88	(566) Miscellaneous Transmission Expenses	1,505,186	1,826,174
89	(567) Rents	103,475	143,706
90	TOTAL Operation (Enter Total of Lines 82 thru 89)	18,141,042	17,677,143
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	2,586,982	3,132,986
93	(569) Maintenance of Structures	159,431	206,867
94	(570) Maintenance of Station Equipment	8,716,829	8,192,564
95	(571) Maintenance of Overhead Lines	15,194,644	11,208,005
96	(572) Maintenance of Underground Lines	523,925	316,896
97	(573) Maintenance of Miscellaneous Transmission Plant	714	1,546
98	TOTAL Maintenance (Enter Total of Lines 92 thru 97)	27,182,525	23,058,864
99	TOTAL Transmission Expenses (Enter Total of Lines 90 and 98)	45,323,567	40,736,007
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	26,361,818	31,733,223

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching		
105	(582) Station Expenses	4,998,492	4,216,352
106	(583) Overhead Line Expenses	23,367,951	21,011,136
107	(584) Underground Line Expenses	8,808,962	8,570,188
108	(585) Street Lighting and Signal System Expenses	2,305,228	2,185,498
109	(586) Meter Expenses	11,601,469	10,466,795
110	(587) Customer Installations Expenses	5,369,677	6,549,483
111	(588) Miscellaneous Expenses	35,529,319	35,414,210
112	(589) Rents	4,889,135	4,920,488
113	TOTAL Operation (Enter Total of Lines 102 thru 112)	123,232,051	125,067,373
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	9,147,174	10,788,692
116	(591) Maintenance of Structures	1,080,434	1,189,612
117	(592) Maintenance of Station Equipment	8,544,963	8,115,861
118	(593) Maintenance of Overhead Lines	58,284,698	50,833,560
119	(594) Maintenance of Underground Lines	15,030,058	12,512,768
120	(595) Maintenance of Line Transformers	2,053,741	1,972,891
121	(596) Maintenance of Street Lighting and Signal Systems	4,362,316	3,918,066
122	(597) Maintenance of Meters	871,774	1,036,283
123	(598) Maintenance of Miscellaneous Distribution Plant	1,544,908	1,440,887
124	TOTAL Maintenance (Enter Total of Lines 115 thru 123)	100,920,066	91,808,620
125	TOTAL Distribution Expenses (Enter Total of Lines 113 and 124)	224,152,117	216,875,993
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	7,266,561	7,934,216
129	(902) Meter Reading Expenses	11,358,886	10,907,199
130	(903) Customer Records and Collection Expenses	72,947,487	71,104,747
131	(904) Uncollectible Accounts	15,952,584	17,408,081
132	(905) Miscellaneous Customer Accounts Expenses	662,888	2,275,855
133	TOTAL Customer Accounts Expenses (Enter Total of Lines 128 thru 132)	108,188,406	109,630,098
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	9,678,501	6,567,326
137	(908) Customer Assistance Expenses	18,849,107	28,588,811
138	(909) Informational and Instructional Expenses	5,656,268	5,308,971
139	(910) Miscellaneous Customer Service and Informational Expenses	4,603,506	5,636,192
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	38,787,382	46,101,300
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	523,065	8,869
144	(912) Demonstrating and Selling Expenses	3,340,988	334,774
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses		
147	TOTAL Sales Expenses (Enter Total of Lines 143 thru 146)	3,864,053	343,643
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	88,845,358	90,990,577
151	(921) Office Supplies and Expenses	52,834,285	48,678,859
152	(Less) (922) Administrative Expenses Transferred-Credit	1,014,374	1,533,947

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	14,066,694	8,802,251
155	(924) Property Insurance	18,744,078	24,279,015
156	(925) Injuries and Damages	22,479,423	27,235,362
157	(926) Employee Pensions and Benefits	64,035,051	50,585,341
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	1,723,947	1,174,133
160	(929) Duplicate Charges-Cr.		
161	(930.1) General Advertising Expenses	353,213	1,142
162	(930.2) Miscellaneous General Expenses	20,275,393	18,216,802
163	(931) Rents	7,638,687	6,996,595
164	TOTAL Operation (Enter Total of Lines 150 thru 163)	289,981,755	275,426,130
165	Maintenance		
166	(935) Maintenance of General Plant	4,692,221	4,062,725
167	TOTAL Administrative and General Expenses (Enter Total of Lines 164 thru 166)	294,673,976	279,488,855
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of Lines 79, 99, 125, 133, 140, 147, and 167)	2,993,663,994	2,855,604,270

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	December 31, 1989
2	Total Regular Full-Time Employees	15,124
3	Total Part-Time and Temporary Employees	N/A
4	Total Employees	15,124
		=====

PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Non-associated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6)

Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as other Power. Enter an "x" in column (c) if purchase involves import across a state line.
3. Report separately firm, dump, and other power purchased from the same company.

Line No.	Purchase From (a)	Stat. Class. (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery (State or County) (e)	Substation Ownership (If Applicable) (f)	MW or MVA of Demand (specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	Nonassociated Utilities								
2									
3	Southern Company Services	FP	X		Duval, Kingsland	RS, SS		2,067 MW	2,071 MW
4	Unit Power Sales								
5	(includes Schedule R)								
6									
7									
8	Other Nonutilities								
9									
10	U.S. Sugar Corporation	DP			Bryant Mill, FL	SS		17 MW	19 MW
11	U.S. Sugar Corporation	DP			Clewiston, FL	RS		5 MW	5 MW
12	Royster Company	DP			Manatee, Johnson	RS		7 MW	10 MW
13	Downtown Gov't Center	DP			Miami Substation	RS		24 MW	28 MW
14	Resource Recovery								
15	(Dade County) Inc.	DP			Doral Substation	SS		43 MW	58 MW
16	Palm Beach County								
17	Resource Recovery	DP			Recway Substation	RS		39 MW	54 MW
18	Bio-Energy Partners								
19	(Pompano Beach)	DP			Tradewinds Substation	RS		12 MW	14 MW
20									
21									
22	Municipalities								
23									
24	Jacksonville Electric								
25	Authority	O*	X						
26	Jacksonville Electric								
27	Authority/SJRPP	FP			Duval, Normandy	RS, SS		343 MW	374 MW
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PURCHASED POWER (Account 555) (Continue)
(Except interchange power)

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not

in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minute integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	COST OF ENERGY				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m+n+o) (p)	
60 Minute	500 kv 230 kv	16,338,507	339,444,667	326,891,705		666,336,372	1 2 3 4 5 6 7 8 9
60 Minute	69 kv	17,491		377,835		377,835	10
60 Minute	138 kv	7,084		161,542		161,542	11
60 Minute	230 kv	15,762		348,206		348,206	12
60 Minute	138 kv	89,241		2,533,845		2,533,845	13 14
60 Minute	230 kv	181,128		4,495,980		4,495,980	15 16
60 Minute	138 kv	123,660		2,913,897		2,913,897	17 18
60 Minute	138 kv	50,940	237,500	1,318,466		1,555,966	19 20 21 22 23
					* 1,950,000	1,950,000	24 25 26
60 Minute	500 kv, 230 kv	2,622,685	85,714,880	46,355,152		132,070,032	27 28 29
Total		19,446,498	425,397,047	385,396,628	1,950,000	812,743,675	30 31 32 33 34
* Charges paid to Jacksonville Electric Authority for additional transmission capacity entitlement from jointly-owned transmission lines, which enables receipt of full entitlement of Unit Power Sales from Southern Company Services.							35 36 37 38 39 40 41 42 43 44 45

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE

(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other

Public Authorities. For each interchange across a state line place an "X" in column (b).

3. Furnish particulars (details of settlements for interchange power) in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)
1	Nonassociated Utilities			
2				
3	Cajun Electric Power Coop., Inc.	X		Tie with Southern Company Services
4	Duke Power Company	X		Tie with Southern Company Services
5	Florida Power Corporation			Deland E., Poinsett, Sanford, East Oak, N. Longwood, Barberville & Suwannee
6				
7	Middle South Services, Inc.	X		Tie with Southern Company Services
8	Southern Company Services, Inc.	X		FL-GA state line on Hatch, Kingsland, Thalmann ties.
9				
10	Tampa Electric Company			Manatee, Ruskin
11				
12				
13	Municipalities			
14				
15	FMPA			(A)
16	Ft. Pierce Utilities Authority			Hartman
17	City of Gainesville			Deerhaven
18	City of Homestead			Lucy
19	Jacksonville Electric Authority			Normandy, Greenland
20	Util. Board of the City of Key West			Card Sound Road
21	Kissimmee Utility Authority			Tie with FPC & OUC
22	City of Lakeland			Tie with FPC & OUC
23	Lake Worth Utilities Authority			Hypoluxo
24	Util.Comm., City of New Smyrna Beach			Smyrna
25	Orlando Utilities Commission			Indian River
26	Sebring Utilities Commission			Tie with FPC
27	City of St. Cloud			Tie with FPC & OUC through KIS
28	City of Starke			Starke
29	City of Tallahassee			Tie with FPC
30	City of Vero Beach			West
31				
32	Cooperatives			
33				
34	Seminole Electric Cooperative, Inc.			Rice, Seminole Plant
35				
36	Total			
37				
38				
39	Note: FPC - Florida Power Corporation			KIS - Kissimmee Utility Authority
40	FMP - Florida Municipal Power Agency			OUC - Orlando Utilities Commission
41				
42				
43				
44				
45				

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued)

(Included in Account 555)

component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings

among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Voltage at Which Interchanged (e)	Megawatt Hours			Amount Settlement (i)	Line No.
	Received (f)	Delivered (g)	Net Difference (h)		
				(B), (C)	1
					2
500, 230	35,982	0	35,982	665,975	3
500, 230	2,556	0	2,556	31,050	4
230, 115, 69	366,465	161,501	204,964	(1,431,517)	5
					6
500, 230	94,385	0	94,385	1,790,250	7
500, 230	862,560	46,334	816,226	19,721,364	8
					9
230	1,518,412	94,680	1,423,732	19,664,839	10
					11
					12
					13
					14
(A)	238,543	312,484	(73,941)	(611,894)	15
138	607	7,375	(6,768)	(173,440)	16
230	96,807	17,201	79,606	1,364,610	17
138	618	1,098	(480)	(8,272)	18
230, 115	192,495	26,627	165,868	2,807,013	19
138	51	247,680	(247,629)	(5,587,051)	20
-	0	7,975	(7,975)	(305,701)	21
-	0	741	(741)	(34,024)	22
138	10,034	1,376	8,658	177,586	23
115	1	57,424	(57,423)	(3,066,941)	24
230	203,465	225,280	(21,815)	38,949	25
-	175	1,635	(1,460)	(51,641)	26
-	1,736	6,003	(4,267)	(186,070)	27
115	0	784	(784)	(24,520)	28
-	2,955	11,582	(8,627)	(487,421)	29
138	2,057	4,280	(2,223)	676,094	30
					31
					32
					33
230	348,647	128,646	220,001	(158,333)	34
					35
	3,978,551	1,360,706	2,617,845	34,810,905	36
					37
					38
					39
(A) - Transactions via FMPA Utilities (Vero Beach, Ft. Pierce, Lake Worth, New Smyrna Beach, Homestead, Kissimmee and their respective tie points.)					40
(B) - All amounts in column (i) have been reduced by 1989 interchange sales totalling \$43,033,144.					41
(C) - Column (i) does not include charges totalling \$245,974 which was charged by the Florida Electric Power Coordinating Group for energy broker usage.					42
					43
					44
					45

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

(a) Name of company and description of service rendered or received. Designate associated companies.

(b) Points of origin and termination of service specifying also any transformation service involved.

(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Transmission of Electricity for Others (Included in Account 456)

3(a)	3(b)		3(c)		3(d)		
Name (Note)	Origin		Termination		MWh		Transmission Charge (\$)
	Companies	KV	Co.	KV	Rec'd	Del'd	
FMP (1)	SEC, TEC JEA	230 230, 115	OUC	230	91	89	90,360
FPC (1)	NSB FTP, HST, KEY, LWU, VER JEA	115 138 230, 115	FPC	230, 115	37,192	35,642	80,137
FTP (1)	HST, LWU GVL, OUC, SEC, STC, TEC FPC, JEA, TAL	138 230 230, 115	FTP	138	62,889	60,331	108,356 (2)
GVL (1)	FTP, HST, LWU, VER JEA	138 230, 115	GVL	230	13,489	12,984	29,001
HST (1)	FTP, LWU GVL, OUC, SEC, STC, TEC FPC, JEA, TAL	138 230 230, 115	HST	138	18,540	17,820	12,756 (2)
JEA (1)	NSB FTP, HST, LWU, VER GVL, OUC, SEC, STC, TEC FPC, SEB, TAL	115 138 230 230, 115	JEA	230, 115	47,171	45,148	101,418
KEY (1)	NSB FTP, LWU, VER GVL, OUC, SEC, STC, TEC FPC, JEA, SEB, TAL	115 138 230 230, 115	KEY	138	115,552	110,830	224,654 (2)
KIS (1)	NSB FTP, HST, LWU, VER JEA	115 138 230, 115	FPC OUC	230, 115 230	4,209	4,038	9,049
LAK (1)	FTP, HST, LWU, VER JEA	138 230, 115	OUC	230	210	202	452
LWU (1)	FTP, HST, KEY, VER GVL, OUC, SEC, TEC FPC, JEA, SEB, TAL	138 230 230, 115	LWU	138	4,278	4,117	6,970 (2)
NSB (1)	FTP, HST, LWU, VER GVL, OUC, SEC, STC, TEC FPC, JEA, SEB, TAL	138 230 230, 115	NSB	115	69,451	66,571	172,912
OUC (1)	NSB FTP, HST, LWU, VER JEA	115 138 230, 115	OUC	230	2,014	1,931	4,330

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)(Continued)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
(b) Points of origin and termination of service specifying also any transformation service involved.
(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Transmission of Electricity for Others (Included in Account 456) (continued)

3(a)		3(b)		3(c)		3(d)
Name (Note)	Origin	Termination		MWh		Transmission Charge (\$)
	Companies	Co.	KV	Rec'd	Del'd	
SEB (1)	NSB FTP, HST, LWU, VER JEA	FPC	115 138 230, 115	468	449	1,006
SEC (1)	JEA	SEC	230, 115 230	739	707	1,589
STC (1)	FTP, HST, KEY, LWU, VER JEA	FPC	138 230, 115	3,188	3,057	6,886
STK (1)	FTP, HST, LWU, VER GVL, OUC, SEC, TEC FPC, JEA, SEB, TAL	STK	138 230 230, 115	26,905	25,771	81,687 (2)
TAL (1)	FTP, LWU JEA	FPC	138 230, 115	60	57	129
TEC (1)	NSB FTP, HST, KEY, LWU, VER SEC JEA	TEC	115 138 230 230, 115	9,029	8,644	19,412
VER (1)	LWU GVL, LAK, OUC, SEC, STC, TEC FPC, JEA, SEB, TAL	VER	138 230 230, 115	55,150	52,965	96,346 (2)
FMP (3)	OUC Stanton Plant	Previously listed termination points for FTP, HST, LWU, KEY, STK, VER		544,367	509,513	1,867,126
FMP (4)	GVL, LWU OUC	OUC	138 230	510,679	490,346	1,673,998
FMP (5)	FPL St. Lucie Plant	GCS, JBH Previously listed termination points for FTP, HST, KIS, LWU, NSB, STK, VER.	230	545,496	531,718	1,660,337
OUC (5)	FPL St. Lucie Plant	OUC	230	377,221	367,693	1,150,356
NSB (6)	FPC	NSB	230, 115 115	15,662	15,008	41,769
SEC (7)	SEC	FPL	230	3,542,720	3,401,829	14,239,252
TOTAL (Included in Account 456)				6,006,770	5,767,460	21,680,288

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)(Continued)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) Transmission of Electricity for Others (included in Account 456) and (b) Transmission of Electricity by Others (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
(b) Points of origin and termination of service specifying also any transformation service involved.
(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

Transmission of Electricity by Others (Included in Account 565)

3(a)		3(b)		3(c)		3(d)
Name (Note)	Origin		Termination		MWh	
	Companies	KV	Co.	KV	Rec'd	Del'd
FPC (1)	GVL SEB, TAL	230 230, 115	FPL	230, 115	3,972	3,813
OUC (1)	STC	230	FPL	230	1,752	1,736
JEA (1)	SCS	500	FPL	500	1,187,337 (8)	1,187,337
SCS (1)	CJN, DP, MSS		FPL	500	142,900	132,923
TOTAL (Included in Account 565)					1,335,961	1,325,809
					=====	=====

NOTES:

- (1) Transmission service for interchange of energy and/or capacity.
(2) Includes replacement MWh's as credit.
(3) Transmission service for FMP's participation in the Stanton coal unit.
(4) Delivery service to serve load at Green Cove Springs & Jacksonville Beach.
(5) Delivery service for St. Lucie Plant Participation Agreement.
(6) City of MSB has part ownership of Crystal River nuclear unit located in FPC territory.
(7) Transmission service for SEC Load Replacement and unscheduled transmission service.
(8) MWh's received are not available; used same as delivered.

All data shown is calendar year except for St. Lucie delivery service (5) which is fiscal year.

Company names are as follows:

CJN - Cajun Electric Power Cooperative, Inc.
DP - Duke Power Company
FMP - Florida Municipal Power Agency
FPC - Florida Power Corporation
FTP - Ft. Pierce Utilities Authority
GCS - Green Cove Springs
GVL - City of Gainesville
HST - City of Homestead
JBH - Jacksonville Beach
JEA - Jacksonville Electric Authority
KEY - Utility Board of the City of Key West
KIS - Kissimmee Utility Authority
LAK - City of Lakeland

LWU - Lake Worth Utilities Authority
MSS - Middle South Systems
NSB - Utilities Commission, City of New Smyrna Beach
OUC - Orlando Utilities Commission
SCS - Southern Company Services, Inc.
SEB - Sebring Utilities Commission
SEC - Seminole Electric Cooperative, Inc.
STC - City of St. Cloud
STK - City of Starke
TAL - City of Tallahassee
TEC - Tampa Electric Company
VER - City of Vero Beach

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,116,821
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	13,337,144
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,211,114
5	Other Expenses (List items of \$5000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6	Directors and Officers	
7		
8	M. P. Anthony (Fees and Expenses)	25,879
9	David Blumberg (Fees and Expenses)	27,600
10	J. Hyatt Brown (Fees and Expenses)	29,438
11	Marshall M. Criser (Fees and Expenses)	31,712
12	Jean McArthur Davis (Fees and Expenses)	27,365
13	Willard D. Dover (Fees and Expenses)	25,621
14	Robert B. Knight (Fees and Expenses)	31,863
15	Ed H. Price (Fees and Expenses)	30,700
16	Miscellaneous (62 items, each less than \$5,000)	15,576
17		
18	Subtotal	245,754
19		
20	Management and Employee Development	
21		
22	Quality Improvement Program	193,191
23	Management Development	757,718
24	Supervisory Training	85,911
25	Staff Support Line Training	10,942
26	Outside Management Schools	547,689
27	Speech Training	24,070
28	Computer Fair	50,538
29	Resource Library	5,121
30	Gerontology Program	149,420
31	Miscellaneous (2 Items)	1,831
32		
33	Subtotal	1,826,431
34		
35	Miscellaneous	
36		
37		
38	Dormant Materials Write-Off	566,526
39	Various Other Items Less than \$5,000	(28,397)
40		
41	Subtotal	538,129
42		
43		
44		
45	Total Other Expenses	2,610,314
46	TOTAL	20,275,393

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances

to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	2,021,004	87,952		2,108,956
2	Steam Production Plant	90,193,558	1,842,289		92,035,847
3	Nuclear Production Plant	106,499,319	5,309,357		111,808,676
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	18,949,193	239,966		19,189,159
7	Transmission Plant	190,533,401			190,533,401
8	Distribution Plant	136,510,631			136,510,631
9	General Plant	8,144,698	22,181,125		30,325,823
10	Common Plant-Electric				
11	TOTAL	552,851,804	29,660,689		582,512,493

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Continued)
(Except amortization of acquisition adjustments)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
336	2	b	Excludes expense of \$262,084 which flows through depreciation to fuel handling account 151.000.
336	3	b	Excludes annual nuclear decommissioning expense of \$38,190,676 and \$(47,166) of amortization Turkey Point Spent Fuel Pit deferred credit.
336	9	b	Excludes transportation expense of \$8,940,543 which is recorded in clearing account 703.400. Includes Enersys depreciation expense of \$15,781.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2							
3							
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28			(See pages 337-A and 337-B)				
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Depreciation And Amortization (g1)
1	Sanford	139,744,463						76,112,113
2	Cape Canaveral	74,744,434						48,937,183
3	Martin	680,598,218						192,357,774
4	Riviera #2	9,242,357						10,709,426
5	Riviera #3 & #4	56,510,608						49,138,678
6	Ft Myers	61,558,290						45,735,724
7	Manatee	360,500,402						141,242,624
8	Lauderdale	36,554,875						35,475,338
9	Pt Everglades	173,373,336						100,903,943
10	Cutler	37,494,946						29,616,643
11	Turkey Point	80,988,312						47,663,464
12	St Johns River Power							
13	Park 1	198,477,729						25,234,824
14	St Johns River Power							
15	Park 2	113,578,900						8,835,895
16	St Johns River Coal							
17	Terminal	12,163,081	30.8	(16.00)	4.5	0.0000	30.8	519,841
18								
19	STEAM	2,035,529,951						812,483,470
20								
21	St Lucie	2,094,773,617	33.7	(6.00)	3.1	0.0000	27.4	435,117,300
22	Turkey Point	920,385,448	23.1	(11.00)	4.7	0.0000	17.5	246,581,435
23								
24	NUCLEAR	3,015,159,065						681,698,735
25								
26	Putnam	119,274,306						52,957,664
27	Ft Myers GT	57,988,770						42,297,455
28	Ft Lauderdale GT	77,257,770						68,766,759
29	Pt Everglades GT	42,430,111						38,817,223
30								
31	OTHER	296,950,957						202,839,101
32								
33	350.2	86,115,198						30,730,160
34	352	27,517,764						9,441,573
35	353	493,292,295						194,556,765
36	354	217,718,154						150,236,285
37	355	249,516,190						101,967,740
38	356	293,031,038						173,106,287
39	357	26,300,783						9,116,281
40	358	28,279,743						13,169,864
41	359	41,634,600						12,244,104
42								
43	TRANSMISSION	1,463,405,765						694,569,059
44								
45	361	29,766,854						8,122,885
46	362	437,878,536						127,162,122
47	364	316,178,134						123,031,026
48	365	484,636,571						190,551,411
49	366.6	257,392,168						50,405,711
50	366.7	15,901,886						3,206,486
51	367.6	314,613,298						74,757,400
52	367.7	285,775,354						116,150,879
53	368	676,697,561						194,838,569
54	369.1	77,270,830						31,854,000
55	369.7	180,482,568						40,855,812
56	370	254,825,856						91,264,465
57	371	40,561,119						6,772,821
58	373	139,823,854						48,868,743
59								
60	DISTRIBUTION	3,511,804,589						1,107,842,330
61								
62								
63								

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Depreciation And Amortization (g1)
1	390	88,966,715						14,856,552
2	391.1	19,858,855						2,751,147
3	391.2	1,112,793						(24,274)
4	391.3	2,928,272						278,263
5	391.4	3,343,985						426,815
6	391.5	77,434,514						22,250,966
7	392.0	6,469,274						1,408,779
8	392.1	2,106,250						844,377
9	392.2	15,034,205						5,476,469
10	392.3	111,594,902						40,270,736
11	392.7	37,623						33,779
12	392.8	0						(109)
13	392.9	8,098,741						3,980,405
14	393.1	5,680,631						1,147,506
15	393.2	1,426,199						193,460
16	393.3	261,770						(4,433)
17	394.1	8,410,220						952,028
18	394.2	6,018,818						652,126
19	395.1	12,184,848						1,834,110
20	395.2	4,110,695						(41,607)
21	396.1	5,608,530						1,372,565
22	396.8	170,383						57,157
23	397.1	20,618,392						5,204,389
24	397.3	12,332,843						1,091,268
25	397.8	4,675,769						226,833
26	398	3,843,990						636,638
27								
28	GENERAL	422,329,217						105,875,945
29								
30	390.101	4,832,490						1,012,834
31								
32								
33								
34								
35	GRAND TOTAL	10,750,012,034						3,606,321,474
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48	Notes :							
49	(a)	Excludes Decommissioning						
50	(b)	Excludes Leaseholds						
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								

Capital Leases are amortized over the life of each Lease Agreement.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64							
65							
66							
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89							
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91			(See pages 337-A and 337-B)				
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112							
113							
114							
115							

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425	0
2		=====
3	(b) Miscellaneous Income Deductions:	
4		
5	Donations - Account 426.1	
6		
7	United Way	537,155
8	FPL Foundation, Inc.	107,500
9	University of Miami - Quality Institute	180,561
10	Miscellaneous - 263 Items, each less than \$75,650	687,783
11		-----
12	Total Account 426.1	1,512,999
13		
14		
15	Life Insurance - Account 426.2	0
16		
17		
18		
19		
20	Penalties - Account 426.3	
21	Nuclear Regulatory Commission	100,000
22	Miscellaneous - 4 Items, each less than 5,047	940
23		
24		-----
25	Total Account 426.3	100,940
26		
27		
28	Expenditures for Certain Civic, Political and	
29	Related Activities - Account 426.4	
30		
31		
32	Portion of salary, transportation and other expenses of	
33	Florida Power & Light Company Employees in connection	
34	with legislative matters	204,787
35	Legal and Consulting Fees	205,129
36	Miscellaneous - 63 Items, each less than \$31,120	212,481
37		-----
38	Total Account 426.4	622,397
39		
40		
41		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Deductions - Account 426.5	
2		
3	Accrued Liability for Potential Litigation	
4	Losses	5,100,000
5	Beber - Silverstein Advertising Agents	1,805,772
6	Miscellaneous - 230 Items, each less than \$387,348	841,190
7		-----
8	Total Account 426.5	7,746,962
9		
10		
11	Benefit Restoration Plan - Account 426.6	73,160
12		
13		
14	Total Miscellaneous Income Deductions (Accounts 426.1 - 426.6)	
15		10,056,458
16		=====
17	(c) Interest on Debt to Associated Companies - Account 430	0
18		=====
19		
20		
21	(d) Other Interest Expense - Account 431	
22		
23	Interest on Customer Deposits*	14,975,729
24	Interest on Commercial Paper (various rates)	10,333,093
25	Interest associated with the Tax Savings Refunds.**	3,512,193
26	Miscellaneous - 11 Items (Various Rates)	1,712,763
27		-----
28		
29	Total Account 431	30,533,803
30		=====
31	*Non-residential customers with cash deposits who have had 23 months (in October 1988 there was a change from the previous 25 months to 23 months) or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 9% per annum. All other customers with cash deposits receive interest at the simple rate of 8% per annum.	
32		
33		
34		
35		
36		
37	**Based on the average monthly interest rate on thirty (30) day commercial paper for high grade, unsecured notes sold through dealers by major corporations in multiples of \$1,000 as regularly published in the Wall Street Journal.	
38		
39		
40		
41		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Lee County Co-op. vs. FPL territorial dispute				
4	(Fl Mining and Material Corp.) Dkt 850219-EU.		46,751		
5					
6	Petitions for approval of an increase in the				
7	the accrual of Nuclear Decommissioning				
8	Costs by FPC and FPL - Dkt 870098-EI.		80,954		
9					
10	Clay Electric Co-op. vs. FPL to resolve				
11	territorial dispute - Dkt 870358-EU.		36,833		
12					
13	Petition of FPL for approval of "Tax Saving				
14	Refund" for 1987 - Dkt 880355-EI.		262,562		
15					
16	Petition of FPL for declaratory statement				
17	regarding territorial agreement with City				
18	of Homestead - Dkt 880986-EU.		29,292		
19					
20	Fuel and Purchased Power Cost Recovery Clause				
21	and Generating Performance Incentive Factor				
22	- Dkt 890001-EI.		121,738		
23					
24	Conservation Cost Recovery Clause -				
25	Dkt 890002-EG.		62,936		
26					
27	Annual Hearings on Load Forecasts, Genera-				
28	tion Expansion Plans and Cogeneration Prices				
29	for Peninsular Florida's Electric Utilities -				
30	Dkt 890004-EU.		86,838		
31					
32	Petition of the Florida Industrial Power				
33	Users Group to Discontinue FPL's Oil Backout				
34	Cost Recovery Factor - Dkt 890148-EI.		226,103		
35					
36	Petition of FPL for approval of Tax Savings				
37	Refund for 1988 - Dkt 890319-EI.		36,623		
38					
39					
40					
41	Miscellaneous				
42					
43	Various FPSC Dockets		311,958		
44	Various FERC Dockets		21,092		
45					
46	TOTAL		1,323,680		

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	46,751					1
							2
							3
Electric	928	80,954					4
							5
							6
Electric	928	36,833					7
							8
							9
Electric	928	262,562					10
							11
							12
Electric	928	29,292					13
							14
							15
Electric	928	121,738					16
							17
							18
Electric	928	62,936					19
							20
							21
Electric	928	86,838					22
							23
							24
Electric	928	226,103					25
							26
							27
Electric	928	36,623					28
							29
							30
Electric	928	311,958					31
Electric	928	21,092					32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		1,323,680					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat generation

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research

Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		
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12		
13		
14		
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See Pages 352-A through 352-E

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	OIL-SOLUBLE MAGNESIUM ADDITIVE EVALUATION	7,153		506	7,153	
A(1)b	IGCC SITE-SPECIFIC PLANT STUDY	(205,471)		506	(205,471)	
A(1)b	DOW IGCC OPTION	3,378		506	3,378	
A(1)b	IGCC ALTERNATIVE FEEDSTOCK EVALUATION	3,378		506	3,378	
A(1)b	TEXACO IGCC OPTION	6,002		506	6,002	
A(1)b	COAL SLURRY VS. DRY COAL FOR IGCC	3,378		506	3,378	
A(1)b	WATER ELECTROLYSIS FOR GENERATOR COOLING HYDROGEN SUPPLY AT FPL	130		506	130	
A(1)b	HRSG CATALYTIC NOx REDUCTION USING NATURAL GAS OR MBG	5,328		506	5,328	
A(1)b	METHANOL AND MIXED ALCOHOL CO-PRODUCTION WITH IGCC	117,409		506	117,409	
A(1)b	EPRI/FOUS GROUP	30,000		506	30,000	
A(1)b	RESIDUAL OIL PARTICULATE, PHASE VI	60,000		506	60,000	
A(1)b	ALTERNATE FUELS: ORIMULSION	7,198		506	7,198	
A(6)	ZERO WASTEWATER FROM GCC POWER PLANTS	200,000		549	200,000	
A(1)b	COM DEMONSTRATION TANK RESTORATION	130,505		506	130,505	
A(1)c	IMPROVING EXISTING GAS TURBINE RELIABILITY	213,680		549	213,680	
A(1)d	FAILURE RESISTANT FUEL ASSEMBLY DESIGN FOR PSL#1	330		524	330	
A(1)d	STEAM GENERATOR CHEMICAL CLEANING	205,194		524	205,194	
A(1)d	RCS FUEL SYSTEM DECONTAMINATE	42,601		524	42,601	
A(1)d	REACTOR VESSEL INTEGRITY PROGRAM	150,542		524	150,542	
A(1)e	THIN FILM PHOTOVOLTAIC (PV) SYSTEM STUDY (20 kW)	94,686		549	94,686	
A(2)	LOAD MODEL PARAMETERS AND DISTURBANCE VERIFICATION FOR STABILITY STUDIES	40,031		566	40,031	
A(2)	DYNAMIC STORAGE ASSESSMENT	8,122		549	8,122	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(3)a	ACCURACY AND STABILITY STUDY 500KV SYSTEM PARAMETER MEASURING DEVICES UNDER FIELD CONDITIONS	1,559		566	1,559	
A(3)a	REAL TIME THERMAL RATING OF TRANSMISSION LINES	40,190		566	40,190	
A(3)a	VERIFY CONDUCTOR WIND DRAG COEFFICIENTS	39,904		566	39,904	
A(3)a	RECORDING & ANALYSIS OF THE FREQUENCY SPECTRUM OF TRANSIENTS ON TRANSMISSION LINES	25,318		566	25,318	
A(3)a	DEMONSTRATION AND EVALUATION OF TRANSMISSION LINE DIGITAL PROTECTIVE RELAYING DEVICES	11,401		566	11,401	
A(3)a	DRILLED SHAFT FOUNDATION	5,000		566	5,000	
A(3)a	LIGHTNING PROTECTION EVALUATION	43,778		588	43,778	
A(3)a	OCT SYSTEM: FIELD PERFORMANCE DEMONSTRATION	8,688		566	8,688	
A(3)a	PROTECTION SYSTEMS SIMULATOR DEVELOPMENT	3,964		588	3,964	
A(3)a	EEI/FPL POWERLINE MARKING	20,000		930	20,000	
A(3)a	AGING OF POLYMER INSULATORS	25,000		566	25,000	
A(4)	COMPUTER DIRECTED SUBSTATION METERING	186,579		506	186,579	
A(4)	URD PRIMARY CABLE LAB TEST	60,749		588	60,749	
A(4)	CORONA DETECTION ON DISTRIBUTION CABLES	63,312		588	63,312	
A(5)	ASBESTOS FIXATION, PHASE II	1,414		930	1,414	
A(5)	FINE PARTICULATE MATTER PHYSICAL AND CHEMICAL CHARACTERISTICS	7		930	7	
A(5)	LOW NOX OIL BURNER, PHASE II	84,939		506	84,939	
A(5)	RESIDUAL OIL NOx	60,000		506	60,000	
A(5)	RESIDUAL OIL OPACITY (II)	60,000		506	60,000	
A(5)	PCB RESEARCH, PHASE II	65,450		930	65,450	
A(5)	BIO-REMOVAL OF PETROLEUM PRODUCTS AND PCB's FROM SOIL AND WATER	63,001		930	63,001	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(5)	PRIMARY INHALABLE PARTICULATE MONITORING OF AIR QUALITY	(1,483)		930	(1,483)	
A(5)	UTILIZATION OF OIL/COAL ASH FOR ARTIFICIAL REEFS, PHASE IV	77,959		930	77,959	
A(5)	EFFECTS OF LIGHT ON TURTLE HATCHLING ORIENTATION	13,343		930	13,343	
A(5)	ELECTRIC AND MAGNETIC FIELD STUDIES	11,405		930	11,405	
A(5)	FCG SEEPAGE LAKE STUDY	125,268		930	125,268	
A(5)	FCG ACID PRECIPITATION MONITORING, 8TH YEAR	157,795		930	157,795	
A(6)	REDUCTION OF MUSCULOSKELETAL INJURIES IN A LARGE UTILITY	60,374		930	60,374	
A(6)	COOLING/HOT-HUMID CLIMATES	149,000		930	149,000	
A(6)	POWER ELECTRONICS	50,511		930	50,511	
A(6)	CRYSTALLITE ELECTRICAL PROPERTIES SYN-FUEL CATALYSTS AND PV	28,250		549	28,250	
		28,250		506	28,250	
A(6)	DEVELOPMENT OF ELECTRIC SMART HOUSE	(12,000)		930	(12,000)	
A(6)	CUSTOMER TECHNOLOGY INNOVATION OPPORTUNITIES	57,306		930	57,306	
A(6)	LAB TEST MAX SYSTEM	48,000		930	48,000	
A(6)	MAX SYSTEM DEVELOPMENT	14,614		930	14,614	
A(6)	LOAD MANAGEMENT HARDWARE DEVELOPMENT	174,000		588	174,000	
A(6)	GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES	468,381		920	468,381	
A(7)	TOTAL COST INCURRED-INTERNALLY	3,444,800			3,444,800	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
EPRI RESEARCH SUPPORT						
B(1)	SUPPORT OF EPRI RESEARCH		12,497,299	930	12,497,299	
	TOTAL COST INCURRED-EXTERNALLY		12,497,299 =====		15,942,099 -----	
	TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES	3,444,800 =====	12,497,299 =====		15,942,099 =====	

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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		See pages 352-A through 352-E			16
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the

the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	122,060,294		
4	Transmission	11,410,111		
5	Distribution	81,143,985		
6	Customer Accounts	68,214,533		
7	Customer Service and Informational	17,861,480		
8	Sales	2,964,744		
9	Administrative and General	82,907,117		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	386,562,264		
11	Maintenance			
12	Production	73,854,056		
13	Transmission	10,025,428		
14	Distribution	43,050,013		
15	Administrative and General	45,012		
16	TOTAL Maintenance (Total of lines 12 thru 15)	126,974,509		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	195,914,350		
19	Transmission (Enter Total of lines 4 and 13)	21,435,539		
20	Distribution (Enter Total of lines 5 and 14)	124,193,998		
21	Customer Accounts (Transcribe from line 6)	68,214,533		
22	Customer Service and Information (Transcribe from line 7)	17,861,480		
23	Sales (Transcribe from line 8)	2,964,744		
24	Administrative and General (Enter Total of lines 9 and 15)	82,952,129		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	513,536,773	12,199,965	525,736,738
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of Lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of Lines 30 and 42)			
52	Storage, LNG, Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	513,536,773	12,199,965	525,736,738
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	103,686,553	16,797,005	120,483,558
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	103,686,553	16,797,005	120,483,558
69	Plant Removal (By Utility Departments)			
70	Electric Plant	3,464,760	101,324	3,566,084
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	3,464,760	101,324	3,566,084
74	Other Accounts (Specify):			
75	Nonutility Property (121)	73,303		73,303
76				
77	Other Accounts Receivable (143)	66,319		66,319
78				
79	Accounts Receivable from Associated Companies (146)	405,331	1,110	406,441
80				
81	Miscellaneous Current and Accrued Assets (174)	2,143,668	255,717	2,399,385
82				
83	Preliminary Survey and Investigation Charges (183)	108,405		108,405
84				
85	Temporary Facilities (185)	1,289,744	80,547	1,370,291
86				
87	Costs of Merchandising, Jobbing and Contract Work (416)	1,108,689	2,320	1,111,009
88				
89	Expenses of Nonutility Operations (417.1)	648,195		648,195
90				
91	Expenditures for Certain Civic, Political and Related Activities (426.4)	112,019		112,019
92				
93	Various	68		68
94				
95	TOTAL Other Accounts	5,955,741	339,694	6,295,435
96	TOTAL SALARIES AND WAGES	626,643,827	29,437,988	656,081,815

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	63,291,727
3	Steam	27,776,854	22	Sales for Resale	854,477
4	Nuclear	17,171,330	23	Energy Furnished Without Charge	None
5	Hydro-Conventional	0	24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage	0	25	Electric Department Only	169,578
7	Other	2,658,939	26	Energy Losses:	
8	(Less) Energy for Pumping	0	27	Transmission and Conversion Losses	Not Available
9	Net Generation (Enter Total of lines 3 thru 8)	47,607,123	28	Distribution Losses	Not Available
10	Purchases	19,446,498	29	Unaccounted for Losses	Not Available
11	Interchanges:		30	TOTAL Energy Losses	5,594,994
12	In (gross)	3,978,551	31	Energy Losses as Percent of Total on Line 19	8.00%
13	Out (gross)	1,360,706			
14	Net Interchanges (Lines 12 & 13)	2,617,845	32	TOTAL (Enter Total of Lines 21, 22, 23, 25, and 30)	69,910,776
15	Transmission for/by Others (Wheeling)				
16	Received (MWh)	6,006,770			
17	Delivered (MWh)	5,767,460			
18	Net Transmission (lines 16 & 17)	239,310			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	69,910,776			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and the monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

NAME OF SYSTEM:

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	8,993	Wednesday	1/11	6/7 PM	60 Minute Integ	4,913,738
34	February	12,876	Saturday	2/25	8/9 AM	60 Minute Integ	4,689,548
35	March	10,874	Thursday	3/09	7/8 PM	60 Minute Integ	5,309,269
36	April	10,449	Friday	4/28	4/5 PM	60 Minute Integ	5,324,697
37	May	11,998	Friday	5/26	4/5 PM	60 Minute Integ	5,862,719
38	June	12,675	Wednesday	6/14	4/5 PM	60 Minute Integ	6,627,208
39	July	12,979	Monday	7/10	5/6 PM	60 Minute Integ	6,580,110
40	August	13,425	Monday	8/07	4/5 PM	60 Minute Integ	6,968,103
41	September	12,927	Wednesday	9/06	4/5 PM	60 Minute Integ	6,967,367
42	October	12,278	Monday	10/16	4/5 PM	60 Minute Integ	5,971,138
43	November	10,420	Wednesday	11/15	6/7 PM	60 Minute Integ	5,207,135
44	December	13,988	Sunday	12/24	6/7 PM	60 Minute Integ	5,489,744
45	TOTAL						69,910,776

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

Line No.	Item (a)	Plant Name Cape Canaveral (b)	Plant Name Cutler (c)
1.	Report data for Plant in Service only.		
2.	Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.		
3.	Indicate by a footnote any plant leased or operated as a joint facility.		
4.	If net peak demand for 60 minutes is not available, give data which is available, specifying period.		
5.	If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.		
6.	If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.		
7.	Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.		
8.	If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971 (a)
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5
6	Net Peak Demand on Plant-MW (60 minutes)	779	216
7	Plant Hours Connected to Load	8,080	4,198
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	740	199
10	When Limited by Condenser Water	734	197
11	Average Number of Employees	133	105
12	Net Generation, Exclusive of Plant Use - KWh	2,676,327,000	404,283,000
13	Cost of Plant:		
14	Land and Land Rights	729,224	71,629
15	Structures and Improvements	10,637,241	5,610,041
16	Equipment Costs	64,107,194	31,884,905
17	Total Cost	75,473,659	37,566,575
18	Cost per KW of Installed Capacity (Line 5)	93.86	158.84
19	Production Expenses:		
20	Operation Supervision and Engineering	137,417	160,993
21	Fuel	69,686,490	12,326,755
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	1,607,576	1,443,778
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	119,219	80,401
27	Misc. Steam (or Nuclear) Power Expenses	1,665,159	1,791,021
28	Rents	13,698	1,768
29	Maintenance Supervision and Engineering	465,971	482,264
30	Maintenance of Structures	412,270	316,751
31	Maintenance of Boiler (or Reactor) Plant	4,021,823	943,700
32	Maintenance of Electric Plant	1,456,041	970,750
33	Maintenance of Misc. Steam (or Nuclear) Plant	1,175,760	1,027,997
34	Total Production Expenses	80,761,424	19,546,178
35	Expenses per Net KWh (Mills)	30.18	48.35
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	14,993,317	4,930,637
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000	1,000
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.42	2.50
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu	2.42	2.50
43	Avg. Cost of Fuel Burned per KWh Net Gen.	25.34	30.49
44	Average Btu per KWh Net Generation	10,180	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Fort Myers (d)	Plant Name Fort Myers (e)	Plant Name Lauderdale (f)	Line No.
STEAM	GAS TURBINES	STEAM	1
FULL OUTDOOR	CONVENTIONAL	FULL OUTDOOR	2
1958	1974	1926	3
1969	1974	1958	4
558.3	744.0	312.5	5
554	0.760	282	6
7,969	499	4,018	7
508	756	276	8
504	618	274	9
146	(c)	152	10
2,236,651,000	117,160,000	415,287,000	11
1,072,407		420,600	12
10,627,583	15,948,300	8,896,350	13
50,930,707	42,040,470	27,658,525	14
62,630,697	57,988,770	36,975,475	15
112.18	77.94	118.32	16
117,999	10,721	73,907	17
58,035,119	6,578,171	11,753,376	18
1,386,445	27,761	1,094,661	19
62,163	202,937		20
2,285,802		35,821	21
324,094	79,241	2,251,429	22
881,936	118,563	331,517	23
1,805,405		214,152	24
875,141	725,340	1,083,433	25
858,295	97,002	2,501,448	26
66,632,399	7,839,736	905,670	27
29.79	66.91	20,245,414	28
		48.75	29
Oil	Oil	Gas	30
Bbl	Bbl	Mcf	31
3,408,230	291,973	3,356,548	32
151,262	138,429	1,000	33
17.03	22.53	2.41	34
SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	35
2.68	3.88	2.41	36
25.95	56.15	28.68	37
9,682	14,490		38
			39
			40
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			43
			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Lauderdale (b)	Plant Name Manatee (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (d)	821,472	1,726.6
6	Net Peak Demand on Plant-MW (60 minutes)	0.932	1,654
7	Plant Hours Connected to Load	563	6,946
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	972	1,580
10	When Limited by Condenser Water	852	1,566
11	Average Number of Employees	(e)	158
12	Net Generation, Exclusive of Plant Use - KWh	155,977,000	4,619,096,000
13	Cost of Plant:		
14	Land and Land Rights		3,985,670
15	Structures and Improvements	4,332,947	90,503,870
16	Equipment Costs	72,924,824	269,996,529
17	Total Cost	77,257,771	364,486,069
18	Cost per KW of Installed Capacity (Line 5)	94.05	211.10
19	Production Expenses:		
20	Operation Supervision and Engineering	14,536	911,211
21	Fuel	8,060,775	128,391,452
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	114,722	1,928,051
24	Steam From Other Sources	918,887	
25	Steam Transferred (Cr.)		
26	Electric Expenses		96,757
27	Misc. Steam (or Nuclear) Power Expenses		2,851,028
28	Rents		
29	Maintenance Supervision and Engineering	210,220	992,286
30	Maintenance of Structures	95,991	1,061,471
31	Maintenance of Boiler (or Reactor) Plant		3,664,071
32	Maintenance of Electric Plant	1,837,589	2,731,981
33	Maintenance of Misc. Steam (or Nuclear) Plant	320,344	1,189,107
34	Total Production Expenses	11,573,064	143,817,415
35	Expenses per Net KWh (Mills)	74.20	31.14
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	1,909,038	117,586
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000	138,643
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.44	29.00
41	Average Cost of Fuel per Unit Burned		17.29
42	Avg. Cost of Fuel Burned per Million Btu	2.44	4.98
43	Avg. Cost of Fuel Burned per KWh Net Gen.	41.04	79.93
44	Average Btu per KWh Net Generation		16,630

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Martin (d)		Plant Name Port Everglades (e)		Plant Name Port Everglades (f)		Line No.
STEAM		STEAM		GAS TURBINES		1
FULL OUTDOOR		CONVENTIONAL		CONVENTIONAL		2
1980		1960		1971		3
1981		1965		1971		4
	1,726.6		1,254.6		410.736	5
	1,680		1,036		0.360	6
	7,275		8,728		323	7
	1,580		1,148		486	8
	1,566		1,142		426	9
	155		290		(f)	10
	3,715,112,000		4,829,687,000		43,259,000	11
	8,490,827		305,750			12
	250,135,664		15,359,825		3,452,121	13
	430,462,555		158,013,511		38,977,990	14
	689,089,046		173,679,086		42,430,111	15
	399.10		138.43		103.30	16
	608,646		243,545		3,106	17
	101,776,897		124,243,576		2,588,991	18
	1,148,039		2,483,465		427,743	19
	872,167		123,973		307,028	20
	2,254,878		5,361,669			21
	1,793,913		131			22
	1,347,806		1,973,051		132,711	23
	4,848,712		497,523		39,136	24
	4,060,794		8,932,703			25
	1,045,385		8,354,988		1,334,766	26
	119,757,237		2,154,022		66,130	27
	32.24		154,368,646		4,899,611	28
			31.96		113.26	29
Gas Mcf	Oil Bbl	Gas Mcf	Oil Bbl	Gas Mcf	Oil Bbl	30
23,918,675	2,408,149	22,635,521	4,132,072	437,976	48,256	31
1000	151,000	1000	151,381	1,000	138,571	32
2.43	17.92	2.47	16.47	2.45	31.45	33
SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		34
2.43	2.83	2.47	2.59	2.45	5.40	35
26.22	28.78	25.61	25.71	40.72	89.54	36
	10,549		10,127		16,617	37

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

Line No.	Item (a)	Plant Name Port Everglades (b)	Plant Name Putnam (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	INTERNAL COMBUSTION	COMBINED CYCLE
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1968	1977
4	Year Last Unit was Installed	1968	1978
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (g)	13.75	580.0
6	Net Peak Demand on Plant-MW (60 minutes)		498
7	Plant Hours Connected to Load	12	8,125
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	14	468
10	When Limited by Condenser Water	14	448
11	Average Number of Employees	(h)	119
12	Net Generation, Exclusive of Plant Use - KWh	64,000	2,341,963,000
13	Cost of Plant:		
14	Land and Land Rights	This installation consists of 5 diesel-driven generators each having a name-plate of 2,750 kw. They were installed primarily for cranking purposes, but are used occasionally for peaking and in emergency situations. These units operate semi-automatically inasmuch as an operator is required to start first unit while others follow automatically.	1,427
15	Structures and Improvements		16,849,773
16	Equipment Costs		102,424,533
17	Total Cost		119,275,733
18	Cost per KW of Installed Capacity (Line 5)		205.65
19	Production Expenses:		
20	Operation Supervision and Engineering		407,061
21	Fuel		56,740,508
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		1,182,288
24	Steam From Other Sources		1,943,477
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering		803,853
30	Maintenance of Structures		785,485
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant		2,703,924
33	Maintenance of Misc. Steam (or Nuclear) Plant		352,153
34	Total Production Expenses		64,918,749
35	Expenses per Net KWh (Mills)		27.72
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	All costs and operating data are included in fossil Steam Plant figures.	Oil
38	Quantity (Units) of Fuel Burned		Mcf
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		22,405,677
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		1,000
41	Average Cost of Fuel per Unit Burned		2.45
42	Avg. Cost of Fuel Burned per Million Btu		44.023
43	Avg. Cost of Fuel Burned per KWh Net Gen.		139,452
44	Average Btu per KWh Net Generation		43.43
		SAME AS DELIVERED COSTS ABOVE	
			2.45
			23.61
			7.42
			95.65
			9,677

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Riviera (d)	Plant Name Sanford (e)	Plant Name St. John's River (f)	Line No.	
STEAM	STEAM	COAL FIRED PLANT	1	
OUTDOOR BOILER & FULL OUTDOOR	FULL OUTDOOR	CONVENTIONAL	2	
1953	1926	1987	3	
1963	1973	1988	4	
695.84	1,028.45	(i) 271.84	5	
584	943	1,459	6	
8,496	4,675	7,922	7	
619	871	(i) 250	8	
613	861	(i) 250	9	
135	146	418	10	
2,277,655,000	1,185,786,000	(i),(j) 1,667,510,000	11	
152,217	2,050,585	1,574,249	12	
7,346,245	26,176,510	42,264,431	13	
58,406,718	113,567,953	281,955,279	14	
65,905,180	141,795,048	325,793,959	15	
94.71	137.87	1,198.48	16	
59,780	173,561	203,699	17	
61,788,868	31,687,268	29,116,752	18	
1,499,155	1,704,894	1,106,074	19	
95,588	78,233	159,385	20	
1,651,064	2,105,626	1,996,080	21	
5,181	608,989	11,610	22	
524,910	626,713	384,404	23	
151,654	3,301,351	302,908	24	
4,399,788	5,382,020	2,018,664	25	
1,362,132	948,648	631,167	26	
1,019,724		89,428	27	
72,557,844	46,617,303	36,020,171	28	
31.86	39.31	21.60	29	
Gas Mcf	Oil Bbl	Coal Tons	Oil Bbl	36
10,751,027	2,072,711	651,505	6,061	37
1000	151,214	12,116	138,135	38
2.41	17.30	44.51	19.53	39
SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE		40
2.41	2.52	1.82	3.36	41
26.32	29.38	17.43	33.46	42
	10,505	9,417	(Incl. dist. oil)	43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name St. Lucie (b)	Plant Name Turkey Point (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	NUCLEAR	STEAM/FOSSIL
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1976	1967
4	Year Last Unit was Installed	1983	1968
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (k)	(l) 1,700	804.1
6	Net Peak Demand on Plant-MW (60 minutes)	1,751	814
7	Plant Hours Connected to Load	8,632	8,774
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	(l) 1,579	740
10	When Limited by Condenser Water	(l) 1,553	734
11	Average Number of Employees	719	138
12	Net Generation, Exclusive of Plant Use - KWh	(l) 11,576,658,000	3,749,460,000
13	Cost of Plant:		
14	Land and Land Rights	2,444,839	2,186,926
15	Structures and Improvements	650,049,425	10,116,474
16	Equipment Costs	1,444,724,194	70,871,838
17	Total Cost	2,097,218,458	83,175,238
18	Cost per KW of Installed Capacity (Line 5)	1,233.66	103.44
19	Production Expenses:		
20	Operation Supervision and Engineering	4,659,522	72,951
21	Fuel	83,034,076	98,080,384
22	Coolants and Water (Nuclear Plants Only)	2,086,316	
23	Steam Expenses	4,482,927	1,710,698
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	9,498	25,451
27	Misc. Steam (or Nuclear) Power Expenses	33,106,524	2,852,827
28	Rents	347	6,185
29	Maintenance Supervision and Engineering	7,438,900	672,479
30	Maintenance of Structures	2,423,659	581,640
31	Maintenance of Boiler (or Reactor) Plant	14,015,882	4,409,193
32	Maintenance of Electric Plant	6,074,272	1,215,196
33	Maintenance of Misc. Steam (or Nuclear) Plant	2,417,061	1,090,275
34	Total Production Expenses	(l) 159,748,984	110,717,279
35	Expenses per Net KWh (Mills)	13.80	29.53
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Gas Oil
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mbtu	Mcf Bbl
38	Quantity (Units) of Fuel Burned	(l) 125,132,098	23,947,913 2,240,758
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		1,000 150,976
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	0.66	2.40 17.33
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	0.66	2.40 2.73
43	Avg. Cost of Fuel Burned per KWh Net Gen.	7.17	24.88 26.99
44	Average Btu per KWh Net Generation	10,813	10,177

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Turkey Point (d)	Plant Name Turkey Point (e)	Plant Name (f)	Line No.
STEAM-NUCLEAR	INTERNAL COMBUSTION	EXPENSES COMMON TO	1
CONVENTIONAL	FULL OUTDOOR	ALL STEAM PLANTS & MISC. EXPENSES	2
1972	1968		3
1973	1968		4
1,519.94	13.75		5
1410			6
5,833	108		7
1,376	14		8
1,332	14		9
838			10
5,594,672,000	516,000		11
			12
11,800,902			13
185,947,030			14
734,438,416			15
			16
932,186,348			17
613.30			18
24,039,218	This installation consists of 5	7,884,297	19
38,708,830	Diesel-driven generators each	5,087,829	20
(202,831)	having a nameplate rating of 2,750.		21
91,319	They were installed primarily for	1,023	22
	cranking purposes, but are used		23
78,582	occasionally for peaking and in		24
55,006,059	emergency situations. These units	46,920	25
39,342	operate semi-automatically	4,698,125	26
19,153,610	inasmuch an an operator is required	428,532	27
5,474,714	to start first unit while others	10,076,828	28
40,016,904	follow automatically.		29
9,636,910		386,081	30
6,533,337		819,821	31
		407,573	32
198,575,994			33
35.49		29,837,029	34
			35
NUCLEAR	All costs and operating data are		36
Mbtu	included in fossil steam plant		37
63,889,650	figures.		38
			39
0.66			40
SAME AS DELIVERED COSTS ABOVE			41
0.66			42
7.17			43
11,420			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	(b)	(c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	EXPENSES COMMON TO ALL NUCLEAR PLANTS	EXPENSES COMMON TO ALL GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	&	&
3	Year Originally Constructed	MISC. EXPENSES	MISC. EXPENSES
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Equipment Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (Line 5)		
19	Production Expenses:		
20	Operation Supervision and Engineering	41,483,397	585,555
21	Fuel		
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	3,333,989	
24	Steam From Other Sources		577,377
25	Steam Transferred (Cr.)		
26	Electric Expenses	66,271	
27	Misc. Steam (or Nuclear) Power Expenses	10,794,643	
28	Rents		
29	Maintenance Supervision and Engineering	21,154,832	192,877
30	Maintenance of Structures	412	
31	Maintenance of Boiler (or Reactor) Plant	43,785	
32	Maintenance of Electric Plant	570,611	78,625
33	Maintenance of Misc. Steam (or Nuclear) Plant	206,395	
34	Total Production Expenses	77,654,335	1,434,434
35	Expenses per Net KWh (Mills)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		
44	Average Btu per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
402	4	c	(a) New turbine generator for Unit #6.
402	5	a	(b) Excluding house units.
403	11	e	(c) Employees included in steam plant.
402-A	5	a	(d) Excluding house units.
402-A	11	b	(e) Employees included in steam plant.
403-A	11	f	(f) Employees included in steam plant.
402-B	5	a	(g) Excluding house units.
402-B	11	b	(h) Employees included in steam plant.
403-B	5 9 10 12	f	(i) FPL owns 20% of St. Johns Unit #1 & #2 and Jacksonville Electric Authority owns the remaining 80%. Capacity & Capability reported for this unit is the FPL share only.
403-B	12	f	(j) Calculated on generation received net of line losses.
402-C	5	a	(k) Excluding house units.
402-C	5 9 10 12 34 38	b	(l) Amount reflects 100% ownership of St. Lucie Unit No.1 and 85.1% ownership of St. Lucie Unit No.2 by FPL. The co-owners of St. Lucie Unit No.2 and their respective percentage of ownership are: <div style="margin-left: 100px;"> (1) Orlando Utilities Commission (OUC) 6.08951% (2) Florida Municipal Power Agency (FMPA) 8.80600% ----- 14.89551% ===== </div> Output and expenses of St. Lucie Unit No.2 and one-half of the expenses of St. Lucie Common Plant are shared based on ownership percentage. Expenses collected from co-owners are credited to the expense accounts originally charged. Data shown relates to FPL's portion only.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	None					
2						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
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36								
	TOTAL							

See pages 422-A through 422-CC

9205-502-01/12/90

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	ANDYTOWN	LEVEE #1	500	500	H	15.62	0.00	1	3-1272 ACSR AZ
3	ANDYTOWN	LEVEE NO 2	500	500	H	15.62	0.00	1	3-1272 ACSR AW
4	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	82.11	0.00	1	3-1127 AAAC
5	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	1.50	0.00	1	3-1272 ACSR AW
6	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	82.11	0.00	1	3-1127 AAAC
7	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	1.48	0.00	1	3-1272 ACSR AW
8	CORBETT	MARTIN	500	500	H	29.97	0.00	1	3-1272 ACSR AW
9	CORBETT	MARTIN	500	500	H	1.50	0.00	1	3-1127 AAAC
10	ANDYTOWN	ORANGE RIVER	500	500	H	106.78	0.00	1	3-1127 AAAC
11	MIDWAY	POINSETT	500	500	H	92.72	0.00	1	3-1272 ACSR AW
12	MARTIN	MIDWAY	500	500	H	1.76	0.00	1	3-1127 AAAC
13	MARTIN	MIDWAY	500	500	H	24.48	0.00	1	3-1272 ACSR AW
14	MARTIN	POINSETT	500	500	H	109.24	0.00	1	3-1272 ACSR AW
15	DUVAL	HATCH (GAP)	500	500	T	37.53	0.00	1	3-1113 ACSR
16	DUVAL	THALMAN (GAP)	500	500	T	37.53	0.00	1	3-1113 ACSR
17	POINSETT	RICE	500	500	H	126.53	0.00	1	3-1272 ACSR AW
18	DUVAL	RICE	500	500	H	45.92	0.00	1	3-1272 ACSR AW
19	DUVAL	POINSETT	500	500	H	172.47	0.00	1	3-1272 ACSR AW
20	TOTAL POLE LINE MILES OPERATING AT 500 KV =					984.87			
21									
22	FLORIDA CITY	TURKEY POINT	230	230	SP	7.54	0.00	1	954 ACSR AW
23	FLORIDA CITY	TURKEY POINT	230	230	SP	0.75	0.00	2	954 ACSR AW
24	DAVIS	TURKEY POINT NO 1	230	230	H	18.34	0.00	1	1691 AAAC
25	DAVIS	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691 AAAC
26	DAVIS	TURKEY POINT NO 2	230	230	H	0.00	18.24	2	1691 AAAC
27	DAVIS	TURKEY POINT NO 3	230	230	H	0.23	0.00	1	1691 AAAC
28	DAVIS	TURKEY POINT NO 3	230	230	H	0.00	18.27	2	1691 AAAC
29	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.22	0.00	1	1691 AAAC
30	FLAGAMI	TURKEY POINT NO 1	230	230	H	18.24	0.00	2	1691 AAAC
31	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.15	0.00	1	1431 ACSR AZ
32	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.59	0.00	1	1431 ACSR AZ
33	FLAGAMI	TURKEY POINT NO 1	230	230	H	2.71	0.00	2	1431 ACSR AZ
34	FLAGAMI	TURKEY POINT NO 1	230	230	H	9.96	0.00	1	2-556B ACSR AZ
35	FLAGAMI	TURKEY POINT NO 1	230	230	SP	0.10	0.00	1	1431 ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLUME		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.00	0.00	1	2-556B	ACSR AZ
3	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
4	FLAGAMI	TURKEY POINT NO 2	230	230	H	18.27	0.00	2	1691	AAAC
5	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.15	0.00	1	1431	ACSR AZ
6	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.55	0.00	1	1431	ACSR AZ
7	FLAGAMI	TURKEY POINT NO 2	230	230	H	2.69	0.00	2	1431	ACSR AZ
8	FLAGAMI	TURKEY POINT NO 2	230	230	H	10.02	0.00	1	2-556B	ACSR AZ
9	LEVEE	TURKEY POINT	230	230	H	0.06	0.00	1	1691	AAAC
10	LEVEE	TURKEY POINT	230	230	H	18.21	0.00	2	1691	AAAC
11	LEVEE	TURKEY POINT	230	230	H	12.57	0.00	2	1431	ACSR AZ
12	LEVEE	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
13	LEVEE	TURKEY POINT	230	230	H	1.10	0.00	1	1431	ACSR AZ
14	DADE	LEVEE NO 1	230	230	H	6.75	1.97	2	1431	ACSR AZ
15	DADE	LEVEE NO 1	230	230	H	0.09	0.00	1	1431	ACSR AZ
16	DADE	LEVEE NO 2	230	230	SP	1.13	0.00	1	1431	ACSR AZ
17	DADE	LEVEE NO 2	230	230	H	7.48	0.00	2	1431	ACSR AZ
18	DADE	LEVEE NO 2	230	230	H	0.21	0.00	1	1431	ACSR AZ
19	DORAL	TURKEY POINT	230	230	H	0.07	0.00	1	1691	AAAC
20	DORAL	TURKEY POINT	230	230	H	0.00	18.21	2	1691	AAAC
21	DORAL	TURKEY POINT	230	230	H	0.00	17.22	2	1431	ACSR AZ
22	DORAL	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
23	DORAL	TURKEY POINT	230	230	H	6.08	0.00	1	1431	ACSR AZ
24	DORAL	TURKEY POINT	230	230	SP	0.15	0.00	1	1431	ACSR AZ
25	DORAL	TURKEY POINT	230	230	SP	0.10	0.00	1	795	ACSR AZ
26	DADE	DORAL	230	230	SP	0.16	0.00	1	1431	ACSR AZ
27	DADE	DORAL	230	230	H	0.00	2.01	2	1431	ACSR AZ
28	DADE	DORAL	230	230	H	0.17	0.00	1	1431	ACSR AZ
29	DADE	DORAL	230	230	H	0.98	0.00	1	2-556B	ACSR AZ
30	DORAL	RES RCVRY DADE(RRDC)	230	230	SP	0.76	0.00	1	954	ACSR AZ
31	FLAGAMI	MIAMI NO 1	230	230	SP	3.41	0.00	1	1431	ACSR AZ
32	FLAGAMI	MIAMI NO 1	230	230	UG	0.88	0.00	1	2500	CU
33	FLAGAMI	MIAMI NO 1	230	230	UG	6.31	0.00	1	2000	CU
34	FLAGAMI	MIAMI NO 2	230	230	UG	1.05	0.00	1	3750	AL
35	FLAGAMI	MIAMI NO 2	230	230	UG	8.58	0.00	1	3000	AL

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DAVIS	LEVEE NO 1		230	230	H	0.13	0.00	1	1431	ACSR AZ
3	DAVIS	LEVEE NO 1		230	230	H	0.00	12.32	2	1431	ACSR AZ
4	DAVIS	LEVEE NO 1		230	230	H	1.12	0.00	2	1431	ACSR AZ
5	DAVIS	LEVEE NO 2		230	230	H	0.13	0.00	1	1431	ACSR AZ
6	DAVIS	LEVEE NO 2		230	230	H	12.32	0.00	2	1431	ACSR AZ
7	DAVIS	LEVEE NO 2		230	230	H	0.00	1.12	2	1431	ACSR AZ
8	FLAGAMI	LEVEE		230	230	H	1.12	6.74	2	1431	ACSR AZ
9	FLAGAMI	LEVEE		230	230	H	0.59	0.00	1	1431	ACSR AZ
10	FLAGAMI	LEVEE		230	230	SP	4.71	0.00	1	2-556B	ACSR AZ
11	ANDYTOWN	FLAGAMI (LAUD.)		230	230	H	14.63	0.00	1	1431	ACSR AZ
12	ANDYTOWN	FLAGAMI (LAUD.)		230	230	H	4.71	0.00	1	2-556B	ACSR AZ
13	ANDYTOWN	FLAGAMI (LAUD.)		230	230	UG	0.25	0.00	2	2-3750	AL
14	ANDYTOWN	FLAGAMI (LAUD.)		230	230	H	6.32	0.00	2	1431	ACSR AZ
15	ANDYTOWN	FLAGAMI (LAUD.)		230	230	SP	0.06	0.00	1	1431	ACSR AZ
16	ANDYTOWN	FLAGAMI (LAUD.)		230	230	H	6.73	0.00	2	1431	ACSR AZ
17	ANDYTOWN	FLAGAMI (LAUD.)		230	230	H	5.28	0.00	1	1431	ACSR AZ
18	ANDYTOWN	DADE (LAUD.)		230	230	H	0.26	0.00	2	1431	ACSR AZ
19	ANDYTOWN	DADE (LAUD.)		230	230	H	0.98	0.00	1	2-556B	ACSR AZ
20	ANDYTOWN	DADE (LAUD.)		230	230	H	0.17	0.00	1	1431	ACSR AZ
21	ANDYTOWN	DADE (LAUD.)		230	230	H	20.76	0.00	1	1431	ACSR AZ
22	ANDYTOWN	DADE (LAUD.)		230	230	UG	0.25	0.00	2	2-3750	AL
23	ANDYTOWN	DADE (LAUD.)		230	230	H	0.57	10.96	2	1431	ACSR AZ
24	ANDYTOWN	DADE (LAUD.)		230	230	H	0.09	0.00	1	1431	ACSR AZ
25	DADE	PORT EVERGLADES PLT		230	230	SP	0.44	0.00	1	1431	ACSR AZ
26	DADE	PORT EVERGLADES PLT		230	230	H	0.43	0.00	2	1431	ACSR AZ
27	DADE	PORT EVERGLADES PLT		230	230	H	22.39	0.00	1	1431	ACSR AZ
28	DADE	PORT EVERGLADES PLT		230	230	T	4.63	0.00	1	1431	ACSR AZ
29	DADE	PORT EVERGLADES PLT		230	230	T	3.02	0.00	1	900	CUHT
30	DADE	MIAMI SHORES		230	230	SP	8.48	0.00	1	1431	ACSR AZ
31	DADE	MIAMI SHORES		230	230	H	0.43	0.00	2	1431	ACSR AZ
32	GREYNOLDS	LAUDANIA		230	230	UG	1.25	0.00	1	3750	AL
33	GREYNOLDS	LAUDANIA		230	230	UG	8.40	0.00	1	3000	AL
34	LAUDANIA	LAUDERDALE PLANT		230	230	T	0.68	0.00	1	900	CUHT
35	LAUDANIA	LAUDERDALE PLANT		230	230	T	4.26	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	LAUDANIA	PORT EVERGLADES	230	230	T	2.70	0.00	1	900	CUHT
3	PORT EVERGLADES	SISTRUNK	230	230	UG	1.03	0.00	1	3750	AL
4	PORT EVERGLADES	SISTRUNK	230	230	UG	3.44	0.00	1	3000	AL
5	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	3.39	0.00	1	900	CUHT
6	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	4.26	0.00	1	1431	ACSR AZ
7	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	3.39	0.00	1	900	CUHT
8	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	4.26	0.00	1	1431	ACSR AZ
9	ANDYTOWN	LAUDERDALE NO 1	230	230	H	10.99	6.00	2	1431	ACSR AZ
10	ANDYTOWN	LAUDERDALE NO 1	230	230	H	0.04	0.00	1	1431	ACSR AZ
11	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	16.73	2	1431	ACSR AZ
12	ANDYTOWN	LAUDERDALE NO 2	230	230	SP	0.17	0.00	1	1431	ACSR AZ
13	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
14	ANDYTOWN	LAUDERDALE NO 3	230	230	H	4.85	0.00	2	1431	ACSR AZ
15	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.12	0.00	2	1431	ACSR AZ
16	ANDYTOWN	LAUDERDALE NO 3	230	230	H	12.06	0.00	2	1431	ACSR AZ
17	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.11	0.00	1	1431	ACSR AZ
18	ANDYTOWN	LAUDERDALE NO 3	230	230	SP	0.07	0.00	1	1431	ACSR AZ
19	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	22.26	0.00	1	1431	ACSR AW
20	ANDYTOWN	LAUDERDALE NO 4	230	230	H	0.32	0.00	1	1431	ACSR AW
21	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	10.23	0.00	1	1431	ACSR AZ
22	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	2.43	0.00	1	1431	ACSR AZ
23	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	0.15	0.00	1	1431	ACSR AZ
24	ANDYTOWN	LAUDERDALE NO 4	230	230	H	0.39	0.00	1	1431	ACSR AZ
25	ANDYTOWN	BROWARD NO 1	230	230	H	4.85	26.46	2	1431	ACSR AZ
26	ANDYTOWN	BROWARD NO 1	230	230	H	0.12	0.00	2	1431	ACSR AZ
27	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.45	2	1431	ACSR AZ
28	ANDYTOWN	BROWARD NO 1	230	230	H	0.06	0.00	1	1431	ACSR AZ
29	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.38	2	1431	ACSR AZ
30	ANDYTOWN	BROWARD NO 2	230	230	H	0.45	4.85	2	1431	ACSR AZ
31	ANDYTOWN	BROWARD NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
32	ANDYTOWN	BROWARD NO 2	230	230	H	0.06	0.00	2	1431	ACSR AZ
33	ANDYTOWN	BROWARD NO 2	230	230	H	26.38	0.00	2	1431	ACSR AZ
34	ANDYTOWN	BROWARD NO 2	230	230	SP	0.69	0.00	1	1431	ACSR AZ
35	ANDYTOWN	BROWARD NO 2	230	230	H	0.38	0.00	2	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1989 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	CEDAR	LAUDERDALE	230	230	H	2.32	0.00	1	1431	ACSR AZ
3	CEDAR	LAUDERDALE	230	230	SP	0.64	0.00	1	1431	ACSR AW
4	CEDAR	LAUDERDALE	230	230	H	1.15	0.00	2	1431	ACSR AZ
5	CEDAR	LAUDERDALE	230	230	H	29.83	0.00	1	1431	ACSR AZ
6	CEDAR	LAUDERDALE	230	230	H	0.02	0.00	1	1431	ACSR AZ
7	CEDAR	LAUDERDALE	230	230	H	6.25	0.00	2	1431	ACSR AZ
8	CEDAR	RANCH	230	230	H	0.00	6.25	2	1431	ACSR AZ
9	CEDAR	RANCH	230	230	H	9.12	0.00	1	1431	ACSR AZ
10	CEDAR	YAMATO	230	230	H	0.13	0.00	1	1431	ACSR AW
11	CEDAR	YAMATO	230	230	SP	7.78	0.00	1	1431	ACSR AW
12	CEDAR	YAMATO	230	230	SP	5.54	0.00	1	1431	ACSR AZ
13	BROWARD	YAMATO NO 1	230	230	SP	8.18	0.00	1	1431	ACSR AZ
14	BROWARD	YAMATO NO 1	230	230	SP	0.87	0.00	1	1431	ACSR AW
15	BROWARD	YAMATO NO 1	230	230	SP	2.64	0.00	1	1431	ACSR AZ
16	BROWARD	YAMATO NO 1	230	230	H	1.21	0.00	1	1431	ACSR AZ
17	BROWARD	YAMATO NO 1	230	230	H	0.05	0.00	1	1431	ACSR AZ
18	BROWARD	RANCH NO 1	230	230	H	31.81	0.00	2	1431	ACSR AZ
19	BROWARD	RANCH NO 1	230	230	H	0.13	0.00	2	1431	ACSR AZ
20	BROWARD	RANCH NO 1	230	230	H	0.05	0.00	2	1431	ACSR AZ
21	BROWARD	CORBETT	230	230	H	0.00	31.68	2	1431	ACSR AZ
22	BROWARD	CORBETT	230	230	H	0.13	0.00	1	1431	ACSR AZ
23	BROWARD	CORBETT	230	230	SP	0.06	0.00	1	1431	ACSR AZ
24	BROWARD	CORBETT	230	230	SP	0.06	0.00	1	1431	ACSR AZ
25	BROWARD	CORBETT	230	230	SP	0.02	0.00	1	1431	ACSR AZ
26	BROWARD	CORBETT	230	230	H	0.00	0.05	2	1431	ACSR AZ
27	BROWARD	CORBETT	230	230	H	11.82	0.00	2	1431	ACSR TW
28	CORBETT	RANCH NO 1	230	230	H	9.99	0.00	1	954	ACSR AZ
29	CORBETT	RANCH NO 1	230	230	H	2.50	0.00	2	1431	ACSR TW
30	CORBETT	RANCH NO 2	230	230	H	0.00	11.81	2	1431	ACSR TW
31	CORBETT	RANCH NO 2	230	230	SP	0.10	0.00	1	1431	ACSR AW
32	CORBETT	RANCH NO 2	230	230	H	0.00	0.08	2	1431	ACSR AZ
33	CORBETT	RANCH NO 2	230	230	H	0.00	0.05	2	1431	ACSR AZ
34	MIDWAY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
35	MIDWAY	RANCH	230	230	H	30.98	0.00	1	2-795B	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	MIDWAY	RANCH	230	230	H	1.54	0.00	1	2-795B	ACSR AZ
3	PRATT & WHITNEY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
4	INDIANTOWN	PRATT & WHITNEY	230	230	H	8.45	0.00	1	2-954B	ACSR AZ
5	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
6	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
7	MARTIN	SHERMAN	230	230	H	3.85	0.00	1	954	ACSR AZ
8	MARTIN	SHERMAN	230	230	SP	16.22	0.00	1	954	ACSR AZ
9	MIDWAY	SHERMAN	230	230	H	15.54	0.00	1	1431	ACSR AZ
10	MIDWAY	SHERMAN	230	230	H	11.23	0.00	1	1431	ACSR AZ
11	INDIANTOWN	MIDWAY	230	230	H	22.58	0.00	1	2-954B	ACSR AZ
12	INDIANTOWN	MIDWAY	230	230	H	1.54	0.00	1	2-954B	ACSR AZ
13	MIDWAY	SANDPIPER	230	230	SP	13.99	0.00	1	1431	ACSR AW
14	MIDWAY	SANDPIPER	230	230	SP	1.68	0.00	2	1431	ACSR AW
15	MIDWAY	SANDPIPER	230	230	SP	0.31	0.00	1	1431	ACSR AW
16	INDIANTOWN	MARTIN PLANT	230	230	H	7.86	0.00	1	954	ACSR AZ
17	INDIANTOWN	MARTIN PLANT	230	230	H	4.25	0.00	1	954	ACSR AZ
18	INDIANTOWN	MARTIN PLANT	230	230	H	0.12	0.00	1	954	ACSR AZ
19	HOBE	INDIANTOWN	230	230	H	0.01	0.00	1	1431	ACSR AZ
20	HOBE	INDIANTOWN	230	230	H	16.21	0.00	1	1431	ACSR AZ
21	HOBE	INDIANTOWN	230	230	H	0.02	0.00	1	1431	ACSR AZ
22	MIDWAY	ST LUCIE PLANT NO 1	230	230	T	2.13	0.00	1	3400	ACSR AW
23	MIDWAY	ST LUCIE PLANT NO 1	230	230	H	9.49	0.00	1	2-1691	AAAC
24	MIDWAY	ST LUCIE PLANT NO 2	230	230	T	2.13	0.00	1	3400	ACSR AW
25	MIDWAY	ST LUCIE PLANT NO 2	230	230	H	9.64	0.00	1	2-1691	AAAC
26	MIDWAY	ST LUCIE PLANT NO 3	230	230	T	2.11	0.00	1	3400	ACSR AW
27	MIDWAY	ST LUCIE PLANT NO 3	230	230	H	9.64	0.00	1	2-1691	AAAC
28	ST LUCIE PLANT	HUTCHINSON ISL RDIAL	230	230	H	0.04	0.00	1	927.2	AAAC
29	EMERSON	MIDWAY	230	230	H	11.97	0.00	1	795	ACSR AZ
30	EMERSON	MIDWAY	230	230	H	3.00	0.00	2	954	ACSR AW
31	EMERSON	MALABAR	230	230	H	0.00	3.00	2	954	ACSR AW
32	EMERSON	MALABAR	230	230	H	38.42	0.00	1	795	ACSR AZ
33	MALABAR	MIDWAY	230	230	H	53.74	0.00	1	795	ACSR AZ
34	MALABAR	MIDWAY	230	230	H	0.00	0.00	1	1431	ACSR AZ
35	BREVARD	MALABAR NO 1	230	230	H	26.39	0.00	1	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1989 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BREVARD	MALABAR NO 2	230	230	H	26.39	0.00	1	795	ACSR AZ
3	BREVARD	POINSETT NO 1	230	230	H	4.86	0.00	1	954	ACSR AZ
4	BREVARD	POINSETT NO 1	230	230	T	2.11	0.00	1	954	ACSR AZ
5	BREVARD	POINSETT NO 1	230	230	H	4.31	0.00	2	954	ACSR AW
6	BREVARD	POINSETT NO 1	230	230	H	0.12	0.00	1	954	ACSR AW
7	BREVARD	POINSETT NO 2	230	230	H	7.63	0.00	1	2-795B	ACSR AZ
8	BREVARD	POINSETT NO 2	230	230	H	0.19	0.00	2	1431	ACSR AZ
9	POINSETT	WEST LAKE WALES(FPC)	230	230	H	0.12	0.00	1	954	ACSR AW
10	POINSETT	WEST LAKE WALES(FPC)	230	230	H	0.00	4.31	2	954	ACSR AW
11	POINSETT	SANFORD	230	230	H	0.19	0.00	2	954	ACSR AZ
12	POINSETT	SANFORD	230	230	H	40.32	0.00	1	795	ACSR AZ
13	POINSETT	SANFORD	230	230	H	4.64	0.00	1	795	ACSR AZ
14	BREVARD	CAPE CANAVERAL NO 1	230	230	H	7.75	0.00	1	1431	ACSR AZ
15	BREVARD	CAPE CANAVERAL NO 1	230	230	H	0.68	0.00	1	1431	ACSR AZ
16	BREVARD	CAPE CANAVERAL NO 2	230	230	H	7.75	0.00	1	1431	ACSR AZ
17	BREVARD	CAPE CANAVERAL NO 2	230	230	H	0.69	0.00	1	1431	ACSR AZ
18	BREVARD	CAPE CANAVERAL NO 3	230	230	H	7.73	0.00	1	1431	ACSR AZ
19	BREVARD	CAPE CANAVERAL NO 3	230	230	H	0.71	0.00	1	1431	ACSR AZ
20	CAPE CANAVERAL	INDIAN RIVER (OUC)	230	230	H	0.71	0.00	2	1431	ACSR AZ
21	CAPE CANAVERAL	INDIAN RIVER (OUC)	230	230	H	1.56	0.00	1	954	ACSR AZ
22	CAPE CANAVERAL	NORRIS	230	230	H	0.00	0.73	2	1431	ACSR AZ
23	CAPE CANAVERAL	NORRIS	230	230	H	18.34	0.00	1	954	ACSR AZ
24	CAPE CANAVERAL	NORRIS	230	230	H	0.30	0.00	1	954	ACSR AZ
25	NORRIS	VOLUSIA	230	230	H	40.75	0.00	1	954	ACSR AZ
26	SANFORD	N. LONGWOOD (FPC)	230	230	H	0.03	0.00	1	2-954	ACSR AW
27	SANFORD	N. LONGWOOD (FPC)	230	230	H	1.17	0.00	1	954	ACSR AZ
28	SANFORD	N. LONGWOOD (FPC)	230	230	H	6.70	0.00	1	954	ACSR AZ
29	DEBARY (FPC)	NORTH LONGWOOD (FPC)	230	230	H	1.01	0.00	1	954	ACSR AZ
30	DEBARY (FPC)	NORTH LONGWOOD (FPC)	230	230	H	6.70	0.00	1	954	ACSR AZ
31	SANFORD	VOLUSIA NO 1	230	230	H	33.31	0.00	1	795	ACSR AZ
32	SANFORD	VOLUSIA NO 1	230	230	SP	2.49	0.00	1	795	ACSR AZ
33	SANFORD	VOLUSIA NO 2	230	230	H	33.31	0.00	1	954	ACSR AZ
34	BUNNELL	VOLUSIA	230	230	H	23.39	0.00	1	954	ACSR AZ
35	BUNNELL	PUTNAM	230	230	H	26.74	0.00	1	954	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	DESIGNATION	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	PUTNAM		VOLUSIA	230	230	H	49.78	0.00	1	954	ACSR AZ
3	PUTNAM		VOLUSIA	230	230	H	0.20	0.00	1	954	ACSR AZ
4	PUTNAM		VOLUSIA	230	230	SP	0.20	0.00	1	954	ACSR AZ
5	BRADFORD		DUVAL	230	230	H	27.18	0.00	1	954	ACSR AZ
6	DUVAL		KINGSLAND (GAP)	230	230	H	0.09	0.00	1	1431	ACSR AZ
7	DUVAL		KINGSLAND (GAP)	230	230	H	13.00	0.00	1	1431	ACSR AZ
8	DUVAL		KINGSLAND (GAP)	230	230	H	0.38	0.00	1	1431	ACSR AZ
9	DUVAL		KINGSLAND (GAP)	230	230	SP	20.48	0.00	1	1431	ACSR AZ
10	DUVAL		KINGSLAND (GAP)	230	230	H	15.06	0.00	1	2-954B	ACSR AZ
11	PUTNAM		TOCOI	230	230	H	18.36	0.00	1	954	ACSR AZ
12	PUTNAM		TOCOI	230	230	H	0.07	0.00	1	954	ACSR AZ
13	TOCOI		SAMPSON (JBH)	230	230	H	0.12	0.00	1	954	ACSR AZ
14	TOCOI		SAMPSON (JBH)	230	230	H	13.13	0.00	1	954	ACSR AZ
15	GREENLAND (JEA)		SAMPSON (JBH)	230	230	H	0.03	0.00	1	954	ACSR AZ
16	GREENLAND (JEA)		SAMPSON (JBH)	230	138	H	0.15	0.00	1	954	ACSR AZ
17	ST JOHNS		TOCOI	230	230	SP	11.20	0.00	1	954	ACSR AZ
18	BALDWIN		DUVAL	230	230	H	0.06	0.00	1	954	ACSR AZ
19	BALDWIN		DUVAL	230	230	SP	0.83	0.00	1	954	ACSR AZ
20	BALDWIN		DUVAL	230	230	H	1.83	0.00	1	954	ACSR AZ
21	PUTNAM		SEMINOLE (SEC)	230	230	SP	2.59	0.00	1	1431	ACSR AZ
22	PUTNAM		SEMINOLE (SEC)	230	230	H	6.92	0.00	1	1431	ACSR AZ
23	PUTNAM		SEMINOLE (SEC)	230	230	H	0.00	1.50	2	1431	ACSR AZ
24	PUTNAM		SEMINOLE (SEC)	230	230	H	3.85	0.00	1	2-556B	ACSR AZ
25	BLACK CREEK (CEC)		SEMINOLE (SEC)	230	230	SP	2.24	0.00	1	1431	ACSR AZ
26	BLACK CREEK (CEC)		SEMINOLE (SEC)	230	230	H	10.20	0.00	1	2-556B	ACSR AZ
27	BLACK CREEK (CEC)		SEMINOLE (SEC)	230	230	H	19.76	0.00	1	1431	ACSR AZ
28	DUVAL		BLACK CREEK (CEC)	230	230	H	15.68	0.00	1	1431	ACSR AZ
29	BRADFORD		RICE	230	230	H	24.03	0.00	1	954	ACSR AZ
30	BRADFORD		RICE	230	138	H	3.87	0.00	1	954	ACSR AZ
31	BRADFORD		RICE	230	230	SP	0.48	0.00	1	954	ACSR AZ
32	PUTNAM		RICE	230	230	SP	0.12	0.00	1	954	ACSR AZ
33	PUTNAM		RICE	230	230	H	12.87	0.00	1	954	ACSR AZ
34	PUTNAM		RICE	230	230	H	1.50	0.00	2	954	ACSR AZ
35	RICE		SEMINOLE NO 1 (SEC)	230	230	T	0.01	0.00	1	2-1780	ACSR SD

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	OPERATING VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	RICE	SEMINOLE NO 2 (SEC)	230	230	T	0.01	0.00	1	2-1780	ACSR SD
3	COLLIER	ORANGE RIVER NO 1	230	230	H	6.46	0.00	2	1431	ACSR AZ
4	COLLIER	ORANGE RIVER NO 1	230	230	H	7.56	0.00	1	1431	ACSR AZ
5	COLLIER	ORANGE RIVER NO 1	230	230	H	22.48	0.00	2	1431	ACSR AZ
6	COLLIER	ORANGE RIVER NO 2	230	230	H	0.00	28.99	2	1431	ACSR AZ
7	COLLIER	ORANGE RIVER NO 2	230	230	H	0.04	0.00	1	1431	ACSR AZ
8	COLLIER	ORANGE RIVER NO 2	230	230	H	7.53	0.00	1	1431	ACSR AZ
9	COLLIER	ORANGE RIVER NO 2	230	230	SP	0.04	0.00	1	1431	ACSR AZ
10	CORBETT	ORANGE RIVER	230	230	H	0.00	2.50	2	1431	ACSR TW
11	CORBETT	ORANGE RIVER	230	230	H	0.91	0.00	1	954	ACSR AZ
12	CORBETT	ORANGE RIVER	230	230	H	85.35	0.00	1	954	ACSR AZ
13	CORBETT	ORANGE RIVER	230	230	H	2.40	0.00	2	954	ACSR AZ
14	CORBETT	ORANGE RIVER	230	230	H	0.00	1.98	2	954	ACSR AZ
15	CORBETT	ORANGE RIVER	230	230	H	0.00	0.24	2	954	ACSR AZ
16	CHARLOTTE	FT MYERS PLANT NO 1	230	230	H	22.21	0.00	1	954	ACSR AZ
17	CALUSA	FT MYERS PLANT	230	230	H	1.35	0.00	1	2-556B	ACSR AZ
18	CALUSA	FT MYERS PLANT	230	230	H	0.16	0.00	1	2-556B	ACSR AZ
19	CALUSA	FT MYERS PLANT	230	230	H	0.07	0.00	1	2-556B	ACSR AZ
20	CALUSA	CHARLOTTE	230	230	H	0.07	0.00	1	2-556B	ACSR AZ
21	CALUSA	CHARLOTTE	230	230	H	20.63	0.00	1	2-556B	ACSR AZ
22	CALUSA	LEE SUB NO. 2 (LEC)	230	230	H	0.00	0.00	1	1272	ACSR AW
23	CHARLOTTE	RINGLING	230	230	H	39.78	0.00	1	954	ACSR AZ
24	CHARLOTTE	RINGLING	230	230	H	4.94	0.00	2	954	ACSR AZ
25	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	20.18	0.00	1	1431	ACSR AZ
26	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	2.47	0.00	1	1431	ACSR AZ
27	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.05	0.00	1	1431	ACSR AZ
28	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.03	0.00	1	1431	ACSR AZ
29	CHARLOTTE	LAURELWOOD	230	230	SP	0.03	0.00	1	1431	ACSR AZ
30	CHARLOTTE	LAURELWOOD	230	230	H	0.07	0.00	1	1431	ACSR AZ
31	CHARLOTTE	LAURELWOOD	230	230	H	30.73	0.00	1	1431	ACSR AZ
32	CHARLOTTE	LAURELWOOD	230	230	H	1.36	0.00	1	1431	ACSR AZ
33	CHARLOTTE	LAURELWOOD	230	230	H	0.06	0.00	1	1431	ACSR AZ
34	CHARLOTTE	WHIDDEN	230	230	H	1.05	0.00	1	1431	ACSR AZ
35	CHARLOTTE	WHIDDEN	230	230	H	22.13	0.00	1	1431	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	CHARLOTTE		WHIDDEN	230	230	H	5.26	0.00	1	795	ACSR AZ
3	CHARLOTTE		WHIDDEN	230	230	SP	0.08	0.00	1	1431	ACSR AZ
4	FM PLANT	STRING BUS	FM GT SITE	230	230	SP	0.38	0.00	1	2-1431	ACSR AZ
5	FM PLANT	STRING BUS	FM GT SITE	230	230	SP	0.32	0.00	1	1431	ACSR AZ
6	LAURELWOOD		MYAKKA	230	230	SP	16.60	0.00	1	1431	ACSR AZ
7	LAURELWOOD		RINGLING NO 1	230	230	SP	0.06	0.00	1	1431	ACSR AZ
8	LAURELWOOD		RINGLING NO 1	230	230	H	20.91	0.00	1	1431	ACSR AZ
9	LAURELWOOD		RINGLING NO 2	230	230	SP	19.79	0.00	1	1431	ACSR AZ
10	LAURELWOOD		RINGLING NO 2	230	230	H	0.00	1.35	2	1431	ACSR AZ
11	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
12	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.16	0.00	1	2-1431	ACSR AZ
13	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.15	0.00	1	2-1431	ACSR AZ
14	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	1.98	0.00	2	2-1431	ACSR AZ
15	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.24	0.00	2	2-1431	ACSR AZ
16	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	SP	0.15	0.00	1	2-1431	ACSR AZ
17	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	2.11	0.00	1	2-1431	ACSR AZ
18	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	0.29	0.00	1	2-1431	ACSR AZ
19	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	0.10	0.00	1	2-1431	ACSR AZ
20	KEENTOWN		MANATEE	230	230	H	19.25	0.00	1	1431	ACSR AZ
21	KEENTOWN		WHIDDEN	230	230	H	37.34	0.00	1	1431	ACSR AZ
22	MANATEE		RINGLING NO 1	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
23	MANATEE		RINGLING NO 1	230	230	H	25.65	0.00	1	2-1431	ACSR AZ
24	MANATEE		RINGLING NO 2	230	230	H	0.03	0.00	1	2-1431	ACSR AZ
25	MANATEE		RINGLING NO 2	230	230	H	1.62	0.00	2	2-1431	ACSR AZ
26	MANATEE		RINGLING NO 2	230	230	H	24.01	0.00	1	2-1431	ACSR AZ
27	MANATEE		RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
28	MANATEE		RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
29	MANATEE		RINGLING NO 3	230	230	H	1.59	0.00	1	2-1431	ACSR AZ
30	MANATEE		RINGLING NO 3	230	230	SP	24.06	0.00	1	2-1431	ACSR AZ
31	MANATEE		BIG BEND NO 1 (TEC)	230	230	H	7.24	0.00	1	2-795	ACSR AZ
32	MANATEE		BIG BEND NO 1 (TEC)	230	230	H	2.74	0.00	1	2-795	ACSR AZ
33	MANATEE		BIG BEND NO 2 (TEC)	230	230	H	0.12	0.00	1	2-1431	ACSR AZ
34	MANATEE		BIG BEND NO 2 (TEC)	230	230	SP	9.86	0.00	1	2-795	ACSR AZ
35	MANATEE		BIG BEND NO 2 (TEC)	230	230	H	0.20	0.00	1	2-795	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

CROPPED FORM NO. 17 TRANSMISSION LINE STATISTICS												
LINE NO	FROM (A)		DESIGNATION	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	MANATEE		BIG BEND	NO 2 (TEC)	230	230	H	11.40	0.00	1	2-795	ACSR AZ
3	MANATEE		BIG BEND	NO 2 (TEC)	230	230	H	1.25	0.00	1	2-795	ACSR AZ
4	MANATEE		BIG BEND	NO 2 (TEC)	230	230	H	0.32	0.00	1	2-795	ACSR AZ
5	MANATEE		BIG BEND	NO 2 (TEC)	230	230	H	0.18	0.00	1	2-795	ACSR AZ
6	JOHNSON		RINGLING		230	230	SP	0.15	0.00	1	954	ACSR AZ
7	JOHNSON		RINGLING		230	230	H	7.94	0.00	1	2-336B	ACSR AZ
8	JOHNSON		RINGLING		230	230	SP	0.12	0.00	1	1431	ACSR AZ
9	JOHNSON		BIG BEND	(TEC)	230	230	H	12.65	0.00	1	2-336B	ACSR AZ
10	JOHNSON		BIG BEND	(TEC)	230	230	H	0.20	0.00	1	2-336B	ACSR AZ
11	JOHNSON		BIG BEND	(TEC)	230	230	SP	0.47	0.00	1	954	ACSR AZ
12	JOHNSON		BIG BEND	(TEC)	230	230	SP	8.28	0.00	1	954	ACSR AZ
13	JOHNSON		BIG BEND	(TEC)	230	230	H	0.20	0.00	1	954	ACSR AZ
14	JOHNSON		BIG BEND	(TEC)	230	230	H	0.22	0.00	1	954	ACSR AZ
15	JOHNSON		BIG BEND	(TEC)	230	230	H	6.24	0.00	1	954	ACSR AZ
16	JOHNSON		BIG BEND	(TEC)	230	230	H	0.11	0.00	1	2-336B	ACSR AZ
17	TOTAL POLE LINE MILES OPERATING AT 230 KV =				2051.85							
18	TOTAL UNDERGROUND MILES OPERATING AT 230 KV =				31.44							
19												
20	FLORIDA	CITY	JEWFISH CK (FKE)		138	138	H	0.02	0.00	1	1127	AAAC
21	FLORIDA	CITY	JEWFISH CK (FKE)		138	138	SP	12.86	0.00	1	1127	AAAC
22	FLORIDA	CITY	JEWFISH CK (FKE)		138	230	SP	0.00	0.75	2	1127	AAAC
23	FLORIDA	CITY	JEWFISH CK (FKE)		138	138	H	0.06	0.00	1	1127	AAAC
24	CUTLER		DAVIS NO 1		138	138	H	3.57	0.00	1	350	CUHT
25	CUTLER		DAVIS NO 1		138	138	SP	0.08	0.00	1	1431	ACSR AZ
26	CUTLER		DAVIS NO 1		138	138	H	0.25	0.00	1	556.5	ACSR AZ
27	CUTLER		DAVIS NO 1		138	230	H	0.00	2.69	2	1431	ACSR AZ
28	CUTLER		DAVIS NO 1		138	230	H	0.38	0.00	1	1431	ACSR AZ
29	CUTLER		DAVIS NO 1		138	230	H	0.03	0.00	1	1431	ACSR AZ
30	CUTLER		DAVIS NO 2		138	138	H	3.59	0.00	1	350	CUHT
31	CUTLER		DAVIS NO 2		138	138	H	0.23	0.00	1	556.5	ACSR AZ
32	CUTLER		DAVIS NO 2		138	230	H	0.00	2.71	2	1431	ACSR AZ
33	CUTLER		DAVIS NO 2		138	230	H	0.38	0.00	1	1431	ACSR AZ
34	CUTLER		DAVIS NO 4		138	138	SP	0.13	0.00	1	600	CUHT
35	CUTLER		DAVIS NO 4		138	138	H	0.00	0.17	3	600	CUHT

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	CUTLER	DAVIS NO 4	138	138	SP	0.19	0.00	1	600	CUHT
3	CUTLER	DAVIS NO 4	138	138	SP	4.33	0.00	1	795	AA
4	CUTLER	DAVIS NO 4	138	138	SP	0.05	0.00	1	954	ACSR AZ
5	CUTLER	DAVIS NO 4	138	138	SP	2.23	0.00	1	954	ACSR AZ
6	CUTLER	DAVIS NO 4	138	138	H	1.09	0.00	2	954	ACSR AZ
7	DAVIS	PRINCETON	138	138	H	0.15	0.00	2	954	ACSR AZ
8	DAVIS	PRINCETON	138	138	SP	0.78	0.00	1	954	ACSR AZ
9	DAVIS	PRINCETON	138	138	SP	1.07	0.00	1	954	ACSR AZ
10	DAVIS	PRINCETON	138	138	SP	0.80	0.00	2	954	ACSR AZ
11	DAVIS	PRINCETON	138	138	SP	2.18	0.00	1	954	ACSR AZ
12	DAVIS	PRINCETON	138	138	SP	3.95	0.00	1	336.4	ACSR AZ
13	DAVIS	PRINCETON	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
14	DAVIS	PRINCETON	138	138	SP	0.60	0.00	1	795	ACSR AZ
15	DAVIS	PRINCETON	138	138	SP	0.16	0.00	1	954	ACSR AZ
16	CUTLER	SOUTH MIAMI NO 1	138	138	SP	6.09	0.00	1	954	ACSR AZ
17	CUTLER	SOUTH MIAMI NO 1	138	138	UG	0.78	0.00	1	2000	CU
18	CUTLER	SOUTH MIAMI NO 1	138	138	SP	1.44	0.00	1	954	ACSR AZ
19	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.15	0.00	1	600	CUHT
20	CUTLER	SOUTH MIAMI NO 2	138	138	H	0.17	0.00	3	600	CUHT
21	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.12	0.00	1	600	CUHT
22	CUTLER	SOUTH MIAMI NO 2	138	138	SP	7.75	0.00	1	954	ACSR AZ
23	CUTLER	SOUTH MIAMI NO 2	138	138	SP	3.73	0.00	1	954	ACSR AZ
24	CUTLER	SOUTH MIAMI NO 2	138	138	SP	1.00	0.00	1	954	ACSR AZ
25	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.64	0.00	2	954	ACSR AZ
26	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	6.84	0.00	1	954	ACSR AZ
27	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.08	1.42	2	954	ACSR AZ
28	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	2.45	0.00	1	954	ACSR AZ
29	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.00	0.50	2	954	ACSR AZ
30	DAVIS	FLORIDA CITY NO 1	138	138	H	0.00	0.15	2	954	ACSR AZ
31	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.21	0.00	1	795	AA
32	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.41	0.00	1	795	AA
33	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.80	2	954	ACSR AZ
34	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.79	0.00	1	954	ACSR AZ
35	DAVIS	FLORIDA CITY NO 1	138	138	SP	12.92	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.06	0.00	1	954	ACSR	AZ
3	DAVIS	FLORIDA CITY NO 1	138	138	SP	4.89	0.00	1	336.4	ACSR	AZ
4	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.11	0.00	1	336.4	ACSR	AZ
5	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.67	0.66	2	336.4	ACSR	AZ
6	DAVIS	FLORIDA CITY NO 1	138	138	H	4.99	0.00	1	336.4	ACSR	AZ
7	DAVIS	LUCY ST (HST)	138	138	SP	0.31	0.00	1	954	ACSR	AZ
8	DAVIS	LUCY ST (HST)	138	138	SP	0.85	0.00	1	954	ACSR	AZ
9	DAVIS	LUCY ST (HST)	138	138	SP	13.89	0.00	1	795	AA	
10	DAVIS	LUCY ST (HST)	138	138	SP	0.06	0.00	1	795	ACSR	AZ
11	DAVIS	LUCY ST (HST)	138	138	SP	0.24	0.00	1	795	AA	
12	DAVIS	LUCY ST (HST)	138	138	SP	0.09	0.00	1	795	ACSR	AZ
13	FLORIDA CITY	LUCY ST (HST)	138	138	SP	0.13	0.00	1	795	ACSR	AZ
14	FLORIDA CITY	LUCY ST (HST)	138	138	SP	1.00	0.00	1	795	AA	
15	DAVIS	FLAGAMI NO 3	138	138	H	0.00	1.09	2	954	ACSR	AZ
16	DAVIS	FLAGAMI NO 3	138	138	SP	1.05	0.00	1	954	ACSR	AZ
17	DAVIS	FLAGAMI NO 3	138	138	SP	10.02	0.00	1	954	ACSR	AZ
18	DAVIS	FLAGAMI NO 3	138	138	SP	0.18	0.18	2	954	ACSR	AZ
19	DAVIS	FLAGAMI NO 3	138	138	SP	1.13	0.00	1	795	ACSR	AZ
20	DAVIS	FLAGAMI NO 3	138	138	SP	0.02	0.00	1	795	AA	
21	COCONUT GROVE	RIVERSIDE	138	138	SP	3.95	0.00	1	795	ACSR	AZ
22	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR	AZ
23	COCONUT GROVE	RIVERSIDE	138	138	SP	2.04	0.00	1	795	ACSR	AZ
24	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.00	1	954	ACSR	AZ
25	AIRPORT	RIVERSIDE	138	138	SP	0.04	0.00	1	350	CUHT	
26	AIRPORT	RIVERSIDE	138	138	SP	1.36	0.00	1	556.5	ACSR	AZ
27	AIRPORT	RIVERSIDE	138	138	SP	0.00	0.14	2	556.5	ACSR	AZ
28	AIRPORT	RIVERSIDE	138	138	SP	0.37	0.00	1	954	ACSR	AZ
29	AIRPORT	RIVERSIDE	138	138	SP	2.54	0.00	1	954	ACSR	AZ
30	AIRPORT	RIVERSIDE	138	138	H	0.07	0.00	1	954	ACSR	AZ
31	AIRPORT	DADE	138	138	SP	0.05	0.00	1	954	ACSR	AZ
32	AIRPORT	DADE	138	138	SP	0.07	0.00	1	556.5	ACSR	AZ
33	AIRPORT	DADE	138	138	SP	1.38	0.00	1	556.5	ACSR	AZ
34	AIRPORT	DADE	138	138	SP	0.77	0.00	1	954	ACSR	AZ
35	AIRPORT	DADE	138	138	SP	0.34	0.00	1	600	CUHT	

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	AIRPORT	DADE	138	138	SP	0.64	0.00	1	795	AA
3	AIRPORT	DADE	138	138	H	0.00	0.15	2	795	AA
4	AIRPORT	DADE	138	138	SP	0.00	0.30	2	795	AA
5	AIRPORT	DADE	138	138	SP	0.29	0.00	1	795	ACSR AZ
6	AIRPORT	DADE	138	138	H	0.22	0.00	1	795	AA
7	AIRPORT	DADE	138	138	SP	0.00	0.11	2	795	ACSR AZ
8	FLAGAMI	RIVERSIDE NO 1	138	138	SP	3.88	0.00	1	954	ACSR AZ
9	FLAGAMI	RIVERSIDE NO 1	138	138	SP	1.21	0.00	1	954	ACSR AZ
10	FLAGAMI	RIVERSIDE NO 1	138	138	SP	0.08	0.00	2	954	ACSR AZ
11	FLAGAMI	RIVERSIDE NO 2	138	138	SP	3.60	0.00	1	954	ACSR AZ
12	FLAGAMI	RIVERSIDE NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
13	FLAGAMI	RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR AZ
14	MIAMI	RIVERSIDE	138	138	SP	3.21	0.00	1	954	ACSR AZ
15	MIAMI	RIVERSIDE	138	138	SP	0.06	0.00	2	954	ACSR AZ
16	MIAMI	RIVERSIDE	138	138	UG	2.65	0.00	1	2000	CU
17	COCONUT GROVE	MIAMI PLANT	138	138	UG	4.97	0.00	1	700	CU
18	MIAMI	MIAMI BCH	138	138	UG	5.75	0.00	1	2000	CU
19	MIAMI	MIAMI BCH	138	138	UG	5.16	0.00	1	1500	CU
20	MIAMI	MIAMI BCH	138	138	UG	0.25	0.00	1	1250	CU
21	DADE	FLAGAMI	138	138	SP	3.26	0.00	1	954	ACSR AZ
22	DADE	FLAGAMI	138	138	H	0.51	0.00	1	954	ACSR AZ
23	DADE	FLAGAMI	138	138	UG	0.37	0.00	1	2000	CU
24	DADE	FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR AZ
25	DADE	FLAGAMI	138	138	SP	0.07	0.00	1	954	ACSR AZ
26	DADE	FLAGAMI	138	138	SP	2.56	0.00	1	795	ACSR AZ
27	DADE	FLAGAMI	138	138	SP	0.61	0.00	1	795	ACSR AZ
28	DADE	FLAGAMI	138	230	H	0.01	0.00	1	795	ACSR AZ
29	DADE	FLAGAMI	138	230	H	0.04	0.00	1	1431	ACSR AZ
30	DADE	GRATIGNY NO 1	138	138	SP	0.03	0.00	1	795	ACSR AZ
31	DADE	GRATIGNY NO 1	138	230	SP	0.29	0.00	1	1431	ACSR AZ
32	DADE	GRATIGNY NO 1	138	230	H	0.00	0.43	2	1431	ACSR AZ
33	DADE	GRATIGNY NO 1	138	138	H	0.92	0.00	1	795	ACSR AZ
34	DADE	GRATIGNY NO 1	138	138	SP	2.09	0.00	1	795	ACSR AZ
35	DADE	GRATIGNY NO 2	138	138	SP	2.13	0.00	1	600	CUHT

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	DADE	GRATIGNY NO 2	138	230	SP	0.71	0.00	1	1431	ACSR AZ
3	DADE	GRATIGNY NO 2	138	230	H	0.00	0.43	2	1431	ACSR AZ
4	DADE	GRATIGNY NO 2	138	138	SP	0.85	0.00	1	600	CUHT
5	DADE	GRATIGNY NO 2	138	138	SP	2.73	0.00	1	954	ACSR AZ
6	DADE	GRATIGNY NO 2	138	138	SP	0.76	0.00	1	795	AA
7	DADE	GRATIGNY NO 2	138	138	SP	0.15	0.00	1	795	ACSR AZ
8	DADE	GRATIGNY NO 2	138	138	SP	0.26	0.26	2	954	ACSR AZ
9	DADE	GRATIGNY NO 2	138	138	SP	4.25	0.00	1	954	ACSR AZ
10	DADE	LITTLE RIVER NO 2	138	138	H	0.05	0.00	1	1431	ACSR AZ
11	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	954	ACSR AZ
12	DADE	LITTLE RIVER NO 2	138	138	H	0.18	0.00	1	600	CUHT
13	DADE	LITTLE RIVER NO 2	138	138	SP	4.88	0.00	1	600	CUHT
14	DADE	LITTLE RIVER NO 2	138	138	SP	2.73	0.00	1	795	ACSR AZ
15	DADE	LITTLE RIVER NO 2	138	138	SP	0.11	0.00	2	795	ACSR AZ
16	DADE	LITTLE RIVER NO 2	138	138	SP	0.90	0.00	1	795	AA
17	DADE	LITTLE RIVER NO 2	138	138	SP	0.00	0.12	2	4/0	CU
18	DADE	LITTLE RIVER NO 2	138	138	SP	0.48	0.00	1	4/0	CU
19	DADE	LITTLE RIVER NO 2	138	138	SP	0.67	0.00	1	266	CU
20	DADE	LITTLE RIVER NO 2	138	138	SP	0.04	0.00	1	350	CUHT
21	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	336.4	ACSR AZ
22	DADE	LITTLE RIVER NO 3	138	138	H	0.05	0.00	1	1431	ACSR AZ
23	DADE	LITTLE RIVER NO 3	138	138	SP	2.88	0.00	1	795	ACSR AZ
24	DADE	LITTLE RIVER NO 3	138	138	SP	0.41	0.00	2	795	ACSR AZ
25	DADE	LITTLE RIVER NO 3	138	138	H	0.15	0.00	2	795	ACSR AZ
26	DADE	LITTLE RIVER NO 3	138	138	SP	0.20	0.00	1	600	CUHT
27	DADE	LITTLE RIVER NO 3	138	138	SP	4.49	0.00	1	795	AA
28	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
29	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
30	DADE	LITTLE RIVER NO 3	138	138	H	0.22	0.00	2	795	AA
31	DADE	LITTLE RIVER NO 3	138	138	SP	0.76	0.00	1	4/0	CU
32	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
33	LITTLE RIVER	MARKET	138	138	H	0.00	0.22	2	795	AA
34	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
35	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	795	AA

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	LITTLE RIVER	MARKET		138	138	SP	2.99	0.00	1	795	AA
3	LITTLE RIVER	MARKET		138	138	SP	0.13	0.00	1	954	ACSR AZ
4	LITTLE RIVER	MARKET		138	138	SP	0.53	0.00	1	795	ACSR AZ
5	MARKET	RAILWAY		138	138	SP	2.11	0.00	1	954	ACSR AZ
6	MARKET	RAILWAY		138	138	SP	0.02	0.00	1	795	ACSR AZ
7	MARKET	RAILWAY		138	138	SP	0.70	0.00	1	954	ACSR AZ
8	MARKET	RAILWAY		138	138	UG	0.72	0.00	1	2000	CU
9	MIAMI	RAILWAY NO 1		138	138	UG	1.16	0.00	1	2000	CU
10	MIAMI	RAILWAY NO 2		138	138	UG	1.20	0.00	1	2000	CU
11	INDIAN CREEK	LITTLE RIVER		138	138	UG	4.72	0.00	1	2000	CU
12	INDIAN CREEK	LITTLE RIVER		138	138	SP	1.24	0.00	1	1431	ACSR AZ
13	40TH STREET	LITTLE RIVER		138	138	UG	2.47	0.00	1	2000	CU
14	40TH STREET	LITTLE RIVER		138	138	UG	3.63	0.00	1	1250	CU
15	GRATIGNY	LAUDERDALE		138	138	H	18.76	0.00	1	795	ACSR AZ
16	GRATIGNY	LAUDERDALE		138	138	H	0.03	0.00	1	600	CUHT
17	LITTLE RIVER	MIAMI SHORES		138	138	SP	0.09	0.00	1	1431	ACSR AZ
18	LITTLE RIVER	MIAMI SHORES		138	138	SP	0.67	0.00	1	1431	ACSR AZ
19	LITTLE RIVER	MIAMI SHORES		138	138	SP	0.71	0.00	1	2-350B	CUHT
20	LAUDERDALE	MIAMI SHORES		138	138	SP	2.24	0.00	1	1431	ACSR AZ
21	LAUDERDALE	MIAMI SHORES		138	138	SP	1.37	0.00	1	2-350B	CUHT
22	LAUDERDALE	MIAMI SHORES		138	138	SP	0.73	0.00	1	2-350B	CUHT
23	LAUDERDALE	MIAMI SHORES		138	138	SP	2.41	0.00	1	1431	ACSR AZ
24	LAUDERDALE	MIAMI SHORES		138	138	SP	0.99	0.00	1	2-556B	AA
25	LAUDERDALE	MIAMI SHORES		138	138	SP	7.44	0.00	1	2-556B	AA
26	LAUDERDALE	MIAMI SHORES		138	138	H	0.80	0.00	1	2-556B	AA
27	LAUDERDALE	MIAMI SHORES		138	138	SP	0.27	0.00	2	1431	ACSR AZ
28	LAUDERDALE	MIAMI SHORES		138	138	SP	0.26	0.00	1	350	CUHT
29	LAUDERDALE	LITTLE RIVER		138	138	SP	0.38	0.00	1	795	AA
30	LAUDERDALE	LITTLE RIVER		138	138	SP	0.49	0.00	1	795	ACSR AZ
31	LAUDERDALE	LITTLE RIVER		138	138	SP	3.00	0.00	1	795	ACSR AZ
32	LAUDERDALE	LITTLE RIVER		138	138	SP	2.23	0.00	1	954	ACSR AZ
33	LAUDERDALE	LITTLE RIVER		138	138	SP	15.82	0.00	1	954	ACSR AZ
34	LAUDERDALE	LITTLE RIVER		138	138	SP	0.49	0.00	1	954	ACSR AZ
35	LAUDERDALE	LITTLE RIVER		138	138	SP	2.73	0.00	1	556.5	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	LAUDERDALE	LITTLE RIVER	138	138	SP	0.02	0.02	2	1431	ACSR AZ
3	LAUDERDALE	LITTLE RIVER	138	138	SP	1.91	0.00	1	556.5	AA
4	LAUDERDALE	LITTLE RIVER	138	138	H	0.02	0.00	1	954	ACSR AZ
5	LAUDERDALE	LITTLE RIVER	138	230	H	0.02	0.00	1	1431	ACSR AZ
6	LAUDERDALE	LITTLE RIVER	138	230	H	0.00	0.83	2	1431	ACSR AZ
7	ARCH CREEK	NORMANDY CABLE	138	138	UG	2.34	0.00	1	2000	CU
8	ARCH CREEK	NORMANDY CABLE	138	138	UG	1.45	0.00	1	1500	CU
9	ARCH CREEK	GREYNOLDS	138	138	SP	3.51	0.00	1	954	ACSR AZ
10	ARCH CREEK	GREYNOLDS	138	138	H	0.00	0.06	2	954	ACSR AZ
11	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.00	1	2000	CU
12	ARCH CREEK	LAUDERDALE	138	138	SP	4.13	0.00	1	954	ACSR AZ
13	ARCH CREEK	LAUDERDALE	138	138	SP	1.27	0.00	1	954	ACSR AZ
14	ARCH CREEK	LAUDERDALE	138	138	SP	3.05	0.00	1	1431	ACSR AZ
15	ARCH CREEK	LAUDERDALE	138	138	SP	0.01	0.00	1	1431	ACSR AZ
16	ARCH CREEK	LAUDERDALE	138	138	SP	0.18	0.00	1	2-556B	AA
17	ARCH CREEK	LAUDERDALE	138	138	SP	2.01	0.00	1	2-556B	AA
18	ARCH CREEK	LAUDERDALE	138	138	H	2.69	0.00	1	2-556B	AA
19	ARCH CREEK	LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR AZ
20	ARCH CREEK	LAUDERDALE	138	138	UG	1.02	0.00	1	2000	CU
21	HAULOVER	NORMANDY	138	138	UG	2.00	0.00	1	2000	CU
22	GREYNOLDS	HAULOVER	138	138	SP	2.79	0.00	1	350	CUHT
23	GREYNOLDS	HAULOVER	138	138	SP	0.23	0.00	1	556.5	ACSR AH
24	GREYNOLDS	HAULOVER	138	138	SP	1.03	0.00	1	350	CUHT
25	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
26	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.06	0.00	2	954	ACSR AZ
27	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	3.87	0.00	1	954	ACSR AZ
28	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	7.07	0.00	1	954	ACSR AZ
29	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	0.14	0.15	2	954	ACSR AZ
30	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	1.31	0.00	1	954	ACSR AZ
31	GREYNOLDS	LAUDERDALE NO 1	138	138	H	1.79	0.00	2	954	ACSR AZ
32	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.19	0.00	1	1431	ACSR AZ
33	GREYNOLDS	LAUDERDALE NO 1	138	230	H	0.03	0.00	1	900	CUHT
34	GREYNOLDS	LAUDERDALE NO 2	138	138	UG	1.76	0.00	1	2000	CU
35	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	4.58	0.00	1	954	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN ANOTHER (F) (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41 0.00	1	954 ACSR AZ
3	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.04 0.00	1	954 ACSR AH
4	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.09 0.00	1	954 ACSR AH
5	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.66 0.00	1	954 ACSR AZ
6	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.60 0.00	1	556.5 ACSR AZ
7	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	2.21 0.00	1	350 CUHT
8	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.12 0.00	1	350 CUHT
9	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41 0.00	2	350 CUHT
10	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.22 0.00	1	795 ACSR AZ
11	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.76 0.00	2	795 ACSR AZ
12	GREYNOLDS	LAUDERDALE NO 2	138	138	H	2.95 0.00	2	795 ACSR AZ
13	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.29 0.00	1	795 ACSR AZ
14	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.80 0.00	1	954 ACSR AZ
15	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.00 1.70	2	795 ACSR AZ
16	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.54 0.00	1	795 ACSR AZ
17	HOLLYWOOD	PORT EVERGLADES	138	138	SP	3.73 0.00	1	795 AA
18	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.20 0.00	1	795 ACSR AZ
19	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.06 0.00	1	795 AA
20	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.05 0.00	1	795 AA
21	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.16 0.00	1	900 CUHT
22	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.11 0.00	2	900 CUHT
23	PORT	PORT EVERGLADES	138	138	UG	0.15 0.00	1	2000 CU
24	PORT EVERGLADES	SISTRUNK	138	138	SP	0.18 0.00	1	900 CUHT
25	PORT EVERGLADES	SISTRUNK	138	138	H	0.00 0.11	2	900 CUHT
26	PORT EVERGLADES	SISTRUNK	138	138	SP	0.92 0.00	1	1691 AAAC
27	PORT EVERGLADES	SISTRUNK	138	138	SP	0.12 0.00	1	1691 AAAC
28	PORT EVERGLADES	SISTRUNK	138	138	SP	1.53 0.00	1	1431 ACSR AZ
29	PORT EVERGLADES	SISTRUNK	138	138	SP	1.53 0.00	1	1431 ACSR AZ
30	PORT EVERGLADES	SISTRUNK	138	138	SP	0.16 0.00	1	1431 ACSR AZ
31	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.15 0.00	1	1431 ACSR AZ
32	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.85 0.00	2	1431 ACSR AZ
33	BROWARD	OAKLAND PARK NO 1	138	138	SP	2.13 0.00	1	954 ACSR AZ
34	BROWARD	OAKLAND PARK NO 1	138	138	SP	5.43 0.00	1	954 ACSR AZ
35	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.08 0.08	2	954 ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BROWARD		OAKLAND PARK NO 1	138	138	SP	0.54	0.00	1	2-556B	AA
3	OAKLAND	PARK NO 1	SISTRUNK	138	138	SP	2.29	0.00	1	1431	ACSR AZ
4	OAKLAND	PARK NO 1	SISTRUNK	138	138	SP	1.42	0.00	1	1431	ACSR AZ
5	OAKLAND	PARK NO 1	SISTRUNK	138	138	SP	0.00	0.85	2	1431	ACSR AZ
6	OAKLAND	PARK NO 2	SISTRUNK	138	138	SP	0.94	0.00	1	1431	ACSR AZ
7	OAKLAND	PARK NO 2	SISTRUNK	138	138	SP	1.37	0.00	1	1431	ACSR AZ
8	OAKLAND	PARK NO 2	SISTRUNK	138	138	SP	2.63	0.00	1	954	ACSR AZ
9	OAKLAND	PARK NO 2	SISTRUNK	138	138	SP	0.28	0.00	1	954	ACSR AZ
10	BROWARD		OAKLAND PARK NO 2	138	138	SP	6.99	0.00	1	954	ACSR AZ
11	BROWARD		OAKLAND PARK NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
12	BROWARD		OAKLAND PARK NO 2	138	138	SP	1.69	0.00	1	954	ACSR AZ
13	BROWARD		OAKLAND PARK NO 2	138	138	SP	0.58	0.00	1	954	ACSR AZ
14	BROWARD		OAKLAND PARK NO 2	138	138	H	0.08	0.00	1	954	ACSR AZ
15	BROWARD		OAKLAND PARK NO 2	138	138	H	0.00	0.52	2	954	ACSR AZ
16	BROWARD		TRADEWINDS (BCRR)	138	138	SP	0.99	0.00	1	556.5	ACSR AH
17	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	0.00	0.27	2	954	ACSR AZ
18	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	1.38	0.00	1	954	ACSR AZ
19	HOLLYWOOD		LAUDERDALE PLANT	138	138	H	0.29	0.00	1	795	AA
20	HOLLYWOOD		LAUDERDALE PLANT	138	138	H	0.00	2.50	2	795	AA
21	HOLLYWOOD		LAUDERDALE PLANT	138	138	H	0.00	1.50	2	954	ACSR AZ
22	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	1.19	0.00	1	795	AA
23	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	1.92	0.00	1	795	AA
24	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	0.00	0.25	2	954	ACSR AZ
25	LAUDERDALE	PLANT	SISTRUNK	138	138	SP	1.44	0.00	1	1431	ACSR AZ
26	LAUDERDALE	PLANT	SISTRUNK	138	138	H	0.51	0.00	1	2-556B	ACSR AZ
27	LAUDERDALE	PLANT	SISTRUNK	138	138	SP	1.83	0.00	1	2-556B	AA
28	LAUDERDALE	PLANT	SISTRUNK	138	138	SP	0.75	0.00	1	2-556B	ACSR AZ
29	LAUDERDALE	PLANT	SISTRUNK	138	138	SP	1.52	0.00	1	1431	ACSR AZ
30	LAUDERDALE	PLANT	SISTRUNK	138	138	SP	0.68	0.00	1	1431	ACSR AH
31	LAUDERDALE	PLANT	SISTRUNK	138	138	SP	0.31	0.00	1	1431	ACSR AH
32	LAUDERDALE	PLANT	SISTRUNK	138	138	SP	1.94	0.00	1	1431	ACSR AZ
33	BROWARD		LAUDERDALE NO 1	138	138	H	4.11	0.00	1	954	ACSR AZ
34	BROWARD		LAUDERDALE NO 1	138	138	H	3.80	0.00	1	2-336B	ACSR AZ
35	BROWARD		LAUDERDALE NO 1	138	138	SP	0.64	0.00	1	1431	ACSR AH

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BROWARD	LAUDERDALE NO 1	138	230	H	0.00	1.15	2	954	ACSR AZ
3	BROWARD	LAUDERDALE NO 1	138	138	H	9.73	0.00	1	2-336B	ACSR AZ
4	BROWARD	LAUDERDALE NO 1	138	138	H	0.02	0.00	1	1431	ACSR AZ
5	BROWARD	LAUDERDALE NO 1	138	138	SP	0.06	0.00	1	1431	ACSR AZ
6	BROWARD	LAUDERDALE NO 1	138	138	H	0.16	0.00	1	954	ACSR AZ
7	BROWARD	LAUDERDALE NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
8	BROWARD	LAUDERDALE NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
9	BROWARD	DEERFIELD NO 1	138	138	SP	0.34	0.00	1	1431	ACSR AZ
10	BROWARD	DEERFIELD NO 1	138	230	SP	0.07	0.00	1	1431	ACSR AZ
11	BROWARD	DEERFIELD NO 1	138	138	SP	0.63	0.00	1	1431	ACSR AZ
12	BROWARD	DEERFIELD NO 1	138	138	SP	3.78	0.00	1	954	ACSR AZ
13	BROWARD	LAUDERDALE NO 2	138	138	H	2.17	0.00	1	954	ACSR AZ
14	BROWARD	LAUDERDALE NO 2	138	138	SP	15.09	0.00	1	954	ACSR AZ
15	BROWARD	LAUDERDALE NO 2	138	138	SP	4.75	0.00	1	954	ACSR AZ
16	BROWARD	LAUDERDALE NO 2	138	138	SP	0.32	0.00	1	1431	ACSR AZ
17	BROWARD	LAUDERDALE NO 2	138	138	SP	0.08	0.00	1	954	ACSR AZ
18	BROWARD	RANCH	138	138	H	4.39	0.00	1	954	ACSR AZ
19	BROWARD	RANCH	138	138	H	27.38	0.00	1	2-336B	ACSR AZ
20	BROWARD	RANCH	138	230	H	4.50	4.50	2	1431	ACSR AZ
21	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.00	1	954	ACSR AZ
22	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.00	2	954	ACSR AZ
23	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.00	1	954	ACSR AZ
24	BROWARD	DEERFIELD NO 2	138	138	SP	2.58	0.00	1	2-556B	AA
25	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	1431	ACSR AZ
26	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	2-556B	AA
27	BROWARD	DEERFIELD NO 2	138	138	SP	3.86	0.00	1	954	ACSR AZ
28	DEERFIELD	YAMATO	138	138	SP	0.62	0.00	1	954	ACSR AZ
29	DEERFIELD	YAMATO	138	138	SP	13.17	0.00	1	954	ACSR AZ
30	DEERFIELD	YAMATO	138	138	H	0.53	0.53	2	954	ACSR AZ
31	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR AZ
32	DEERFIELD	YAMATO	138	138	SP	0.05	0.03	2	954	ACSR AZ
33	CEDAR	YAMATO	138	138	SP	0.53	0.02	2	954	ACSR AZ
34	CEDAR	YAMATO	138	138	SP	2.20	0.00	1	954	ACSR AZ
35	CEDAR	YAMATO	138	138	SP	2.98	0.00	1	954	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	CEDAR	YAMATO	138	138	SP	0.03	0.00	1	954	ACSR AZ
3	CEDAR	YAMATO	138	138	SP	9.60	0.00	1	954	ACSR AZ
4	CEDAR	YAMATO	138	138	SP	0.05	0.05	2	954	ACSR AZ
5	CEDAR	HYPOLUXO (LWU)	138	138	SP	0.00	0.53	2	954	ACSR AZ
6	CEDAR	HYPOLUXO (LWU)	138	138	SP	2.78	0.00	1	954	ACSR AZ
7	CEDAR	HYPOLUXO (LWU)	138	138	SP	2.71	0.00	1	954	ACSR AZ
8	CEDAR	HYPOLUXO (LWU)	138	138	SP	1.28	0.00	1	954	ACSR AZ
9	RANCH	WEST PALM BEACH NO 1	138	138	H	4.81	0.00	1	954	ACSR AZ
10	RANCH	WEST PALM BEACH NO 1	138	138	SP	2.40	0.00	1	954	ACSR AZ
11	RANCH	WEST PALM BEACH NO 1	138	138	SP	1.68	0.00	1	954	ACSR AZ
12	RANCH	WEST PALM BEACH NO 1	138	138	SP	2.54	0.00	1	2-556P	ACSR AZ
13	RANCH	WEST PALM BEACH NO 1	138	138	SP	3.46	0.00	1	954	ACSR AZ
14	RANCH	HYPOLUXO (LWU)	138	138	SP	11.95	0.00	1	954	ACSR AZ
15	RANCH	HYPOLUXO (LWU)	138	138	SP	0.10	0.00	1	954	ACSR AZ
16	RANCH	HYPOLUXO (LWU)	138	138	H	4.89	0.00	1	954	ACSR AZ
17	RANCH	RIVIERA NO 1	138	138	H	0.04	0.00	1	1431	ACSR AZ
18	RANCH	RIVIERA NO 1	138	138	H	11.25	0.00	1	2-556B	ACSR AZ
19	RANCH	RIVIERA NO 1	138	138	H	2.99	0.00	1	2-350B	CUHT
20	RANCH	RIVIERA NO 1	138	138	T	0.27	0.00	1	2-350B	CUHT
21	RANCH	RIVIERA NO 2	138	138	H	13.59	0.00	1	1431	ACSR AZ
22	RANCH	RIVIERA NO 2	138	138	H	0.67	0.00	1	900	CUHT
23	RANCH	RIVIERA NO 2	138	138	T	0.27	0.00	1	900	CUHT
24	RANCH	WEST PALM BEACH NO 2	138	138	H	0.05	0.00	1	900	CUHT
25	RANCH	WEST PALM BEACH NO 2	138	138	H	11.07	0.00	1	1431	ACSR AZ
26	RANCH	WEST PALM BEACH NO 2	138	230	SP	0.99	0.00	1	1431	ACSR AW
27	RANCH	WEST PALM BEACH NO 2	138	138	H	3.54	0.00	1	2-556B	ACSR AZ
28	RANCH	WEST PALM BEACH NO 2	138	138	H	0.01	0.01	2	2-556B	ACSR AZ
29	RANCH	WEST PALM BEACH NO 2	138	138	H	3.78	0.00	1	2-350B	CUHT
30	RANCH	WEST PALM BEACH NO 2	138	138	T	0.03	0.00	1	1431	ACSR AZ
31	RANCH	WEST PALM BEACH NO 2	138	230	H	0.17	0.00	1	1431	ACSR AW
32	RANCH	WEST PALM BEACH NO 2	138	230	H	0.38	0.00	1	1431	ACSR AW
33	RANCH	WEST PALM BEACH NO 2	138	138	H	0.55	0.00	2	2-350B	CUHT
34	RANCH	WEST PALM BEACH NO 2	138	138	SP	0.64	0.00	1	1691	AAAC
35	RANCH	WEST PALM BEACH NO 2	138	138	T	0.27	0.00	1	1691	AAAC

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	CEDAR	RANCH	138	138	SP	2.40	0.00	1	954	ACSR AW
3	CEDAR	RANCH	138	138	SP	4.63	0.00	1	954	ACSR AZ
4	CEDAR	RANCH	138	138	SP	0.02	0.00	1	350	CUHT
5	CEDAR	RANCH	138	138	SP	2.39	0.00	1	954	ACSR AZ
6	RECHWAY	RIVIERA	138	138	SP	2.47	0.00	1	556.5	ACSR AW
7	RECHWAY	RIVIERA	138	138	H	3.17	0.00	1	1431	ACSR AZ
8	RECHWAY	RIVIERA	138	138	SP	0.69	0.00	1	900	CUHT
9	RECHWAY	RIVIERA	138	138	T	0.27	0.00	1	900	CUHT
10	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.03	0.00	1	600	CUHT
11	PLUMOSUS	RIVIERA NO 1	138	138	T	0.32	0.00	1	350	CUHT
12	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.66	0.00	1	350	CUHT
13	PLUMOSUS	RIVIERA NO 1	138	138	H	0.00	0.55	2	336.4	ACSR AZ
14	PLUMOSUS	RIVIERA NO 1	138	138	SP	11.83	0.00	1	336.4	ACSR AZ
15	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.52	0.00	1	336.4	ACSR AZ
16	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.89	0.00	1	556.5	ACSR AZ
17	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.14	0.00	1	795	ACSR AZ
18	PLUMOSUS	RIVIERA NO 2	138	138	SP	4.49	0.00	1	927.2	AAAC
19	PLUMOSUS	RIVIERA NO 2	138	138	SP	7.08	0.00	1	927.2	AAAC
20	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
21	PLUMOSUS	RIVIERA NO 2	138	138	SP	1.71	0.00	1	927.2	AAAC
22	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.02	0.00	1	954	ACSR AZ
23	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.07	0.00	1	795	ACSR AW
24	HOBE	PLUMOSUS	138	138	SP	12.17	0.00	1	795	ACSR AZ
25	HOBE	PLUMOSUS	138	138	SP	0.38	0.00	1	795	ACSR AZ
26	HOBE	PLUMOSUS	138	138	SP	0.04	0.00	1	795	ACSR AZ
27	HOBE	SANDPIPER	138	138	SP	0.04	0.00	1	795	ACSR AZ
28	HOBE	SANDPIPER	138	138	SP	15.36	0.00	1	795	ACSR AZ
29	HOBE	SANDPIPER	138	138	SP	1.04	0.00	1	795	ACSR AZ
30	HOBE	SANDPIPER	138	138	SP	0.64	0.00	1	556.5	ACSR AZ
31	HOBE	SANDPIPER	138	138	H	0.27	0.00	1	350	CUHT
32	HOBE	SANDPIPER	138	138	SP	0.42	0.00	1	350	CUHT
33	MIDWAY	SANDPIPER	138	138	SP	8.48	0.00	1	795	ACSR AZ
34	MIDWAY	SANDPIPER	138	230	SP	0.00	1.13	2	795	ACSR AZ
35	MIDWAY	SANDPIPER	138	230	SP	0.00	0.50	2	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	MIDWAY	SANDPIPER	138	230	SP	0.16	0.00	1	795	ACSR AZ
3	MIDWAY	SANDPIPER	138	138	SP	6.38	0.00	1	795	ACSR AZ
4	MIDWAY	SANDPIPER	138	138	SP	0.57	0.00	1	954	ACSR AZ
5	MIDWAY	SANDPIPER	138	138	H	5.10	0.00	1	954	ACSR AZ
6	MIDWAY	HARTMAN (FTP)	138	138	SP	0.26	0.00	1	954	ACSR AZ
7	MIDWAY	HARTMAN (FTP)	138	138	H	3.49	0.00	1	954	ACSR AZ
8	MIDWAY	HARTMAN (FTP)	138	138	SP	3.58	0.00	1	954	ACSR AZ
9	EMERSON	HARTMAN (FTP)	138	138	SP	10.71	0.00	1	954	ACSR AZ
10	EMERSON	HARTMAN (FTP)	138	138	SP	0.07	0.00	1	954	ACSR AH
11	EMERSON	WEST (VER)	138	138	SP	0.07	0.00	1	954	ACSR AH
12	EMERSON	WEST (VER)	138	138	SP	6.98	0.00	1	954	ACSR AZ
13	EMERSON	WEST (VER)	138	138	SP	0.32	0.00	1	556.5	ACSR AZ
14	EMERSON	WEST (VER)	138	138	SP	1.80	0.00	1	556.5	ACSR AZ
15	MALABAR	WEST (VER)	138	138	SP	30.73	0.00	1	954	ACSR AZ
16	MALABAR	WEST (VER)	138	230	SP	0.01	0.00	1	954	ACSR AZ
17	MALABAR	WEST (VER)	138	138	H	0.31	0.00	1	1127	AAAC
18	MALABAR	WEST (VER)	138	138	SP	0.10	0.00	1	1127	AAAC
19	MALABAR	WEST (VER)	138	138	H	0.02	0.00	1	954	ACSR AZ
20	MALABAR	WEST (VER)	138	138	SP	2.00	0.00	1	954	ACSR AZ
21	MALABAR	WEST (VER)	138	138	SP	7.21	0.00	1	954	ACSR AH
22	MALABAR	WEST (VER)	138	230	SP	0.12	0.16	2	954	ACSR AH
23	MALABAR	WEST (VER)	138	138	SP	2.40	0.00	1	954	ACSR AZ
24	MALABAR	WEST (VER)	138	138	SP	0.15	0.00	2	954	ACSR AZ
25	EAU GALLIE	MALABAR NO 1	138	138	SP	5.69	0.00	1	795	ACSR AZ
26	EAU GALLIE	MALABAR NO 1	138	230	H	2.06	0.00	2	795	ACSR AZ
27	EAU GALLIE	MALABAR NO 1	138	138	H	4.01	0.00	1	795	ACSR AZ
28	EAU GALLIE	MALABAR NO 1	138	138	SP	2.90	0.00	1	795	ACSR AZ
29	EAU GALLIE	MALABAR NO 1	138	138	SP	0.01	0.00	1	795	AA
30	EAU GALLIE	MALABAR NO 1	138	138	SP	1.62	0.00	1	2-450B	AA
31	EAU GALLIE	MALABAR NO 1	138	138	SP	0.16	0.00	1	2-350B	CUHT
32	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.00	1	350	CUHT
33	EAU GALLIE	MALABAR NO 1	138	138	SP	0.00	0.15	2	795	ACSR AZ
34	EAU GALLIE	MALABAR NO 1	138	138	SP	0.04	0.00	1	795	ACSR AH
35	EAU GALLIE	MALABAR NO 2	138	138	SP	1.91	0.00	1	795	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	EAU GALLIE	MALABAR NO 2	138	138	SP	9.81	0.00	1	795	ACSR AZ
3	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.04	0.00	1	954	ACSR AZ
4	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.10	0.00	2	954	ACSR AW
5	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	4.06	0.00	1	954	ACSR AZ
6	MALABAR	INDIAN HARBOR RADIAL	138	138	H	1.05	0.00	1	954	ACSR AZ
7	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.33	0.00	1	1127	AAAC
8	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.31	0.00	1	1127	AAAC
9	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	7.82	0.00	1	927.2	AAAC
10	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.08	0.00	1	1127	AAAC
11	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.00	0.26	2	1127	AAAC
12	COCOA BEACH	EAU GALLIE	138	138	SP	0.02	0.00	1	954	ACSR AZ
13	COCOA BEACH	EAU GALLIE	138	138	SP	6.93	0.00	1	1127	AAAC
14	COCOA BEACH	EAU GALLIE	138	138	H	0.48	0.00	1	1127	AAAC
15	COCOA BEACH	EAU GALLIE	138	138	SP	0.26	0.00	2	1127	AAAC
16	COCOA BEACH	EAU GALLIE	138	138	SP	0.22	0.00	1	1127	AAAC
17	COCOA BEACH	EAU GALLIE	138	138	SP	0.48	0.00	1	350	CUHT
18	COCOA BEACH	EAU GALLIE	138	138	UG	0.98	0.00	1	1250	CU
19	COCOA BEACH	EAU GALLIE	138	138	H	3.65	0.00	1	350	CUHT
20	COCOA BEACH	EAU GALLIE	138	138	SP	0.01	0.00	1	350	CUHT
21	COCOA BEACH	EAU GALLIE	138	138	SP	6.41	0.00	1	652.4	AAAC
22	BREVARD	EAU GALLIE	138	138	SP	8.23	0.00	1	954	ACSR AZ
23	BREVARD	EAU GALLIE	138	138	SP	10.00	0.00	1	954	ACSR AZ
24	BREVARD	EAU GALLIE	138	138	SP	1.38	0.00	1	954	ACSR TH
25	BREVARD	EAU GALLIE	138	138	SP	2.27	0.00	2	954	ACSR TH
26	BREVARD	EAU GALLIE	138	138	SP	0.06	0.00	2	954	ACSR AZ
27	BREVARD	EAU GALLIE	138	138	SP	0.00	0.07	2	350	CUHT
28	BREVARD	EAU GALLIE	138	138	SP	0.06	0.00	1	350	CUHT
29	BREVARD	EAU GALLIE	138	138	SP	4.14	0.00	1	556.5	AA
30	BREVARD	EAU GALLIE	138	138	SP	0.12	0.00	1	556.5	ACSR AZ
31	BREVARD	EAU GALLIE	138	138	H	1.00	0.00	1	556.5	ACSR AZ
32	BREVARD	COCOA BEACH	138	138	H	2.60	0.00	1	556.5	ACSR AZ
33	BREVARD	COCOA BEACH	138	138	SP	2.06	0.00	1	954	ACSR AZ
34	BREVARD	COCOA BEACH	138	138	SP	2.77	0.00	1	954	ACSR AZ
35	BREVARD	COCOA BEACH	138	138	SP	1.46	0.00	1	350	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	BREVARD	COCOA BEACH	138	138	H	0.69	0.00	1	350	CUHT
3	BREVARD	COCOA BEACH	138	138	SP	1.22	0.00	1	350	CUHT
4	BREVARD	COCOA BEACH	138	138	H	0.12	0.12	2	350	CUHT
5	BREVARD	COCOA BEACH	138	138	SP	3.93	0.00	1	4/0	CUHT
6	BREVARD	COCOA BEACH	138	138	H	0.28	0.00	1	4/0	CUHT
7	BREVARD	COCOA BEACH	138	138	SP	0.53	0.00	2	556.5	AA
8	BREVARD	COCOA BEACH	138	138	SP	0.02	0.00	1	556.5	AA
9	COCOA BEACH	SOUTH CAPE	138	138	SP	0.02	0.00	1	600	CUHT
10	COCOA BEACH	SOUTH CAPE	138	138	SP	5.43	0.00	1	927.2	AAAC
11	COCOA BEACH	SOUTH CAPE	138	138	SP	2.38	0.00	1	927.2	AAAC
12	COCOA BEACH	SOUTH CAPE	138	138	H	0.09	0.00	1	927.2	AAAC
13	BRADFORD	DEERHAVEN (GVL)	138	138	SP	11.27	0.00	1	795	ACSR AZ
14	RANCH	SOUTH BAY	138	138	H	0.04	0.00	1	350	CUHT
15	RANCH	SOUTH BAY	138	138	H	29.03	0.00	1	556.5	ACSR AZ
16	RANCH	SOUTH BAY	138	138	H	0.00	2.40	2	556.5	ACSR AZ
17	FT MYERS PLANT	SOUTH BAY	138	138	H	63.15	0.00	1	556.5	ACSR AZ
18	FT MYERS PLANT	SOUTH BAY	138	138	H	4.24	0.00	1	556.5	ACSR AW
19	FT MYERS PLANT	SOUTH BAY	138	138	SP	0.05	0.00	1	556.5	ACSR AW
20	FT MYERS PLANT	SOUTH BAY	138	138	H	0.05	0.00	1	350	CUHT
21	FT MYERS PLANT	SOUTH BAY	138	138	H	0.02	0.00	1	556.5	ACSR AZ
22	ALICO	FT MYERS PLANT NO 1	138	138	SP	2.86	0.00	1	954	ACSR AZ
23	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.04	0.00	1	954	ACSR AZ
24	ALICO	FT MYERS PLANT NO 1	138	138	H	5.30	0.00	1	556.5	ACSR AZ
25	ALICO	FT MYERS PLANT NO 1	138	138	H	15.01	0.00	1	954	ACSR AZ
26	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.85	0.00	1	795	ACSR AZ
27	ALICO	FT MYERS PLANT NO 1	138	138	SP	1.35	0.00	1	795	ACSR AZ
28	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.01	0.00	2	795	ACSR AZ
29	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.00	0.01	2	795	ACSR AZ
30	ALICO	FT MYERS PLANT NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
31	ALICO	FT MYERS PLANT NO 1	138	138	H	6.00	0.00	1	3367 #7	ACSR AW
32	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.95	0.00	1	556.5	ACSR AZ
33	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
34	ALICO	FT MYERS PLANT NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
35	ALICO	FT MYERS PLANT NO 2	138	138	H	9.22	0.00	1	954	ACSR AZ

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 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	5.22	2	954	ACSR AZ
3	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	0.37	2	954	ACSR AZ
4	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.81	0.00	1	336.4	ACSR AZ
5	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.03	0.00	1	954	ACSR AZ
6	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.34	0.00	1	954	ACSR AZ
7	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	H	6.63	0.00	1	954	ACSR AZ
8	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	H	0.44	0.00	1	954	ACSR AZ
9	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	SP	0.73	0.00	1	954	ACSR AZ
10	ALICO	NAPLES	138	138	H	1.00	0.00	1	954	ACSR AZ
11	ALICO	NAPLES	138	138	H	3.80	0.00	1	795	SSAC AW
12	ALICO	NAPLES	138	138	H	8.26	0.00	1	795	ACSR
13	ALICO	NAPLES	138	138	H	8.12	0.00	1	336.4	ACSR AZ
14	ALICO	NAPLES	138	138	SP	0.08	0.00	1	336.4	ACSR AZ
15	ALICO	NAPLES	138	138	SP	0.22	0.00	1	954	ACSR AZ
16	ALICO	NAPLES	138	138	SP	3.03	0.00	1	795	ACSR AZ
17	ALICO	NAPLES	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
18	COLLIER	NAPLES	138	138	H	1.80	0.00	1	954	ACSR AZ
19	COLLIER	NAPLES	138	138	SP	2.24	0.00	1	954	ACSR AZ
20	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.04	0.00	1	795	ACSR AZ
21	COLLIER	ALLIGATOR RADIAL	138	138	H	11.42	0.00	1	795	ACSR AZ
22	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.25	0.00	1	795	ACSR AZ
23	COLLIER	ALLIGATOR RADIAL	138	138	H	0.03	0.00	1	795	ACSR AZ
24	COLLIER	CAPRI RADIAL	138	138	H	0.03	0.00	1	1431	ACSR AZ
25	COLLIER	CAPRI RADIAL	138	138	SP	18.30	0.00	1	954	ACSR AZ
26	COLLIER	CAPRI RADIAL	138	138	H	0.43	0.00	1	954	ACSR AZ
27	FT MYERS PLANT	LEE SUB NO 2 (LEC)	138	138	H	0.96	0.00	1	556.5	ACSR AZ
28	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	0.52	0.00	1	954	ACSR AZ
29	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	5.22	0.00	2	954	ACSR AZ
30	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	0.37	0.00	2	954	ACSR AZ
31	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	1.86	0.00	1	954	ACSR AZ
32	CHARLOTTE	RINGLING	138	138	H	0.11	0.00	1	556.5	ACSR AZ
33	CHARLOTTE	RINGLING	138	138	H	0.02	0.00	1	556.5	ACSR AZ
34	CHARLOTTE	RINGLING	138	138	H	37.68	0.00	1	556.5	ACSR AZ
35	CHARLOTTE	RINGLING	138	138	H	0.00	7.00	2	556.5	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	CHARLOTTE	RINGLING	138	138	H	0.03	0.00	1	350	CUHT
3	ALICO	COLLIER	138	138	SP	0.04	0.00	1	1431	ACSR AZ
4	ALICO	COLLIER	138	230	H	4.76	0.00	1	1431	ACSR AZ
5	ALICO	COLLIER	138	138	H	21.75	0.00	1	954	ACSR AZ
6	ALICO	COLLIER	138	138	H	0.64	0.00	1	954	ACSR AZ
7	VENICE	VENICE DIST RADIAL	138	138	H	0.00	0.13	2	954	ACSR AZ
8	VENICE	VENICE DIST RADIAL	138	138	SP	0.01	0.00	1	954	ACSR AZ
9	RINGLING	FRUITVILLE RADIAL	138	138	H	0.13	0.00	1	795	ACSR AZ
10	RINGLING	FRUITVILLE RADIAL	138	138	H	2.06	0.00	2	795	ACSR AZ
11	RINGLING	FRUITVILLE RADIAL	138	138	SP	1.46	0.00	1	795	ACSR AZ
12	RINGLING	FRUITVILLE RADIAL	138	138	SP	4.29	0.00	1	795	ACSR AZ
13	RINGLING	FRUITVILLE RADIAL	138	230	SP	0.44	0.00	1	795	ACSR AZ
14	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.79	0.00	1	954	ACSR AZ
15	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.37	0.00	1	954	ACSR AZ
16	RINGLING	FRUITVILLE RADIAL	138	138	H	0.01	0.00	1	795	ACSR AZ
17	CHARLOTTE	MYAKKA	138	138	H	2.83	0.00	1	954	ACSR AZ
18	CHARLOTTE	MYAKKA	138	138	H	0.06	0.00	1	954	ACSR AZ
19	CHARLOTTE	MYAKKA	138	138	SP	2.53	0.00	1	954	ACSR AZ
20	CHARLOTTE	MYAKKA	138	138	SP	0.02	0.00	1	954	ACSR AZ
21	CHARLOTTE	MYAKKA	138	138	SP	6.55	0.00	1	795	ACSR AZ
22	CHARLOTTE	MYAKKA	138	230	H	0.72	0.00	1	795	ACSR AZ
23	CHARLOTTE	MYAKKA	138	138	SP	17.83	0.00	1	795	ACSR AZ
24	CHARLOTTE	MYAKKA	138	230	H	0.62	0.00	2	954	ACSR AZ
25	MYAKKA	VENICE	138	230	H	0.00	0.62	2	954	ACSR AZ
26	MYAKKA	VENICE	138	138	SP	15.50	0.00	1	795	ACSR AZ
27	MYAKKA	VENICE	138	138	SP	0.12	0.00	1	954	ACSR AZ
28	MYAKKA	VENICE	138	138	SP	0.13	0.00	1	954	ACSR AZ
29	MYAKKA	ROTONDA RADIAL	138	138	SP	6.91	0.00	1	954	ACSR AW
30	LAURELWOOD	VENICE NO 1	138	138	H	0.13	0.00	2	954	ACSR AZ
31	LAURELWOOD	VENICE NO 1	138	138	SP	2.05	0.00	1	795	ACSR AZ
32	LAURELWOOD	VENICE NO 1	138	230	H	3.83	0.00	2	954	ACSR AZ
33	LAURELWOOD	VENICE NO 1	138	138	SP	0.01	0.00	1	954	ACSR AZ
34	LAURELWOOD	VENICE NO 2	138	230	H	0.00	3.83	2	954	ACSR AZ
35	LAURELWOOD	VENICE NO 2	138	138	SP	13.62	0.00	1	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	LAURELWOOD		VENICE NO 2	138	138	SP	3.32	0.00	1	954	ACSR AZ
3	LAURELWOOD		VENICE NO 2	138	138	SP	2.76	0.00	1	795	ACSR AZ
4	LAURELWOOD		VENICE NO 2	138	138	SP	2.54	0.00	1	795	ACSR AW
5	LAURELWOOD		VENICE NO 2	138	138	SP	0.12	0.00	1	954	ACSR AW
6	LAURELWOOD		VENICE NO 2	138	138	H	0.04	0.00	1	954	ACSR AW
7	LAURELWOOD		VENICE NO 2	138	138	H	8.81	0.00	1	795	ACSR AZ
8	LAURELWOOD		VENICE NO 2	138	138	SP	2.50	0.00	1	954	ACSR AZ
9	LAURELWOOD		VENICE NO 2	138	138	H	0.01	0.00	1	795	ACSR AZ
10	RINGLING		BENEVA RADIAL	138	138	SP	1.72	0.00	1	795	ACSR AZ
11	RINGLING		BENEVA RADIAL	138	138	H	0.00	1.26	2	795	ACSR AZ
12	RINGLING		BENEVA RADIAL	138	138	SP	0.70	0.00	1	795	AA
13	RINGLING		BENEVA RADIAL	138	138	SP	0.36	0.00	1	795	AA
14	RINGLING		BENEVA RADIAL	138	138	SP	3.53	0.00	1	795	ACSR AZ
15	BRADENTON SUB		FRUIT INDUSTRIES SUB	138	138	SP	0.95	0.00	1	795	ACSR AZ
16	BRADENTON SUB		FRUIT INDUSTRIES SUB	138	138	SP	0.74	0.00	1	795	ACSR AZ
17	BRADENTON SUB		FRUIT INDUSTRIES SUB	138	138	SP	0.29	0.00	1	336.4	ACSR AZ
18	CORTEZ		RINGLING	138	138	H	1.33	0.00	1	795	ACSR AZ
19	CORTEZ		RINGLING	138	138	H	0.50	0.00	2	795	ACSR AZ
20	CORTEZ		RINGLING	138	138	SP	13.60	0.00	1	795	ACSR AZ
21	CORTEZ		RINGLING	138	138	SP	1.67	0.00	1	795	ACSR AZ
22	CORTEZ		RINGLING	138	138	SP	1.30	0.00	1	795	AA
23	FRUIT INDUSTRIES		RINGLING	138	138	H	0.15	0.00	1	795	ACSR AZ
24	FRUIT INDUSTRIES		RINGLING	138	138	SP	2.07	0.00	1	795	ACSR AZ
25	FRUIT INDUSTRIES		RINGLING	138	138	H	12.26	0.00	1	2-336B	ACSR AZ
26	FRUIT INDUSTRIES		RINGLING	138	138	SP	0.42	0.00	1	795	ACSR AZ
27	BRADENTON		CORTEZ	138	138	SP	6.26	0.00	1	795	ACSR AZ
28	BRADENTON		CORTEZ	138	138	SP	2.51	0.00	1	795	ACSR AZ
29	CORTEZ		JOHNSON	138	138	SP	8.61	0.00	1	954	ACSR AZ
30	CORTEZ		JOHNSON	138	138	H	0.23	0.00	1	1127	AAAC
31	RINGLING		SARASOTA	138	138	SP	0.26	0.00	1	795	ACSR AZ
32	RINGLING		SARASOTA	138	138	H	1.26	0.50	2	795	ACSR AZ
33	RINGLING		SARASOTA	138	138	SP	3.16	0.00	1	795	AA
34	RINGLING		SARASOTA	138	138	SP	0.05	0.00	1	795	AA
35	TOTAL POLE LINE MILES OPERATING AT 138 KV = 1334.56										

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1989 TLD

FLRC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C) DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F) ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2		TOTAL UNDERGROUND MILES OPERATING AT 138 KV =				44.55		
3								
4		TOTAL POLE LINE MILES OPERATING AT 115 KV =				650.07		
5		TOTAL UNDERGROUND MILES OPERATING AT 115 KV =				0.21		
6								
7		TOTAL POLE LINE MILES OPERATING AT 69 KV =				199.51		
8		TOTAL UNDERGROUND MILES OPERATING AT 69 KV =				17.23		
9								
10		TOTAL POLE LINE MILES OPERATING AT ALL KV =				5220.86		
11		TOTAL UNDERGROUND MILES OPERATING AT ALL KV =				93.43		
12								
13		GRAND TOTAL POLE LINE MILES =				5314.29		
14								
15		SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER						

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a

succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(See pages 422-422CC)	155,643,977	1,335,655,967	1,491,299,944	18,037,567	27,182,525	103,475	45,323,567	1
								2
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								36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CHANGES		1/1/89 - 3/31/89				
2							
3	RINGLING	FRUITVILLE RADIAL	(0.44)	SPW		1	1
4	RINGLING	FRUITVILLE RADIAL	0.44	SPC		1	1
5							
6	GREYNOLDS	HAULOVER	(0.30)	SPW		1	1
7	GREYNOLDS	HAULOVER	0.27	SPC		1	1
8	GREYNOLDS	HAULOVER	0.11	SPC		1	1
9							
10	HOBE	PLUMOSUS	(0.18)	SPW		1	1
11	HOBE	PLUMOSUS	0.18	SPC		1	1
12							
13	LAURELWOOD	VENICE NO 2	(0.02)	SPC		1	1
14	LAURELWOOD	VENICE NO 2	(1.05)	SPW		1	1
15	LAURELWOOD	VENICE NO 2	2.54	SPC		1	1
16							
17	BROWARD	YAMATO NO 1	0.07	SPC		1	1
18							
19	CORBETT	RANCH NO 2	(0.01)	HC		2	2
20	CORBETT	RANCH NO 2	0.10	SPC		1	1
21							
22	ANDYTOWN	LAUDERDALE NO 4	(0.48)	SPC		1	1
23	ANDYTOWN	LAUDERDALE NO 4	0.29	SPST		1	1
24	ANDYTOWN	LAUDERDALE NO 4	0.07	HC		1	1
25							
26	VOLUSIA	SMYRNA NO 1	(5.16)	SPW		1	1
27	VOLUSIA	SMYRNA NO 1	3.95	SPC		1	1
28	VOLUSIA	SMYRNA NO 1	1.05	SPC		1	1
29	VOLUSIA	SMYRNA NO 1	0.33	SPST		1	1
30							
31	COLUMBIA	LIVE OAK	(2.64)	SPW		1	1
32	COLUMBIA	LIVE OAK	0.09	SPW		1	1
33	COLUMBIA	LIVE OAK	1.75	SPC		1	1
34	COLUMBIA	LIVE OAK	0.77	SPC		1	1
35							
36	ST. JOHNS	ST. AUGUSTINE RADIAL	(0.13)	HW		1	1
37	ST. JOHNS	ST. AUGUSTINE RADIAL	(0.73)	SPW		1	1
38	ST. JOHNS	ST. AUGUSTINE RADIAL	(2.40)	SPW		1	1
39	ST. JOHNS	ST. AUGUSTINE RADIAL	(0.21)	HC		1	1
40	ST. JOHNS	ST. AUGUSTINE RADIAL	2.13	SPC		1	1
41	ST. JOHNS	ST. AUGUSTINE RADIAL	1.80	HC		2	2
42	ST. JOHNS	ST. AUGUSTINE RADIAL	0.18	SPC		2	2
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
795	ACSR/AZ	31T	138					1
795	ACSR/AZ	41V1	138	35	74,292	4,582	78,909	2
								3
350	CUHT	31T	138					4
350	CUHT	31T	138					5
350	CUHT	31V1	138		97,137	47,945	145,082	6
								7
795	ACSR/AZ	31T	138					8
795	ACSR/AZ	31V	138		59,612	33,960	93,572	9
								10
795	ACSR/AW	31V1	138					11
795	ACSR/AZ	31T2	138					12
795	ACSR/AW	31V1	138		289,126	242,325	531,451	13
								14
1431	ACSR/AW	41V1	230	760	96,460	43,597	140,817	15
								16
1431	ACSR/AW/TW	42H	230					17
1431	ACSR/AW	41H1	230		19,995	60,693	80,688	18
								19
1431	ACSR/AZ	41V1	230					20
1431	ACSR/AZ	41V1	230					21
1431	ACSR/AZ	41H1	230	129,172	635,381	380,719	1,145,272	22
								23
2/0	CU	31T	115					24
954	ACSR/AW	31V1	115					25
954	ACSR/AW	31T	115					26
954	ACSR/AW	31T	115	23,482	1,043,780	520,099	1,587,361	27
								28
2	CU	11T	69					29
795	ACSR/TW/AW/LDX	31V	69					30
795	ACSR/TW/AW/LDX	31T	69					31
795	ACSR/TW/AW/LDX	31V	69	215,131	1,454,672	1,823,201	3,493,004	32
								33
2/0	CU	22V	115					34
2/0	CU	22V	115					35
2/0	CU	21T	115					36
556.5	ACSR/AW	32T	115					37
556.5	ACSR/AW	21V	115					38
556.5	ACSR/AW	42T	115					39
556.5	ACSR/AW	32V1	115					40
								41
								42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CHANGES		1/1/89 - 3/31/89 CONTINUED				
2							
3	ST. JOHNS	LEWIS RADIAL	(1.74)	HW		1	1
4	ST. JOHNS	LEWIS RADIAL	(0.18)	SPW		1	1
5	ST. JOHNS	LEWIS RADIAL	1.74	HC		1	1
6	ST. JOHNS	LEWIS RADIAL	0.18	SPC		1	1
7							
8	CHANGES		4/1/89 - 6/30/89				
9							
10	BROWARD	YAMATO # 1	(0.29)	SPC		1	1
11	BROWARD	YAMATO # 1	0.08	SPC		1	1
12	BROWARD	YAMATO # 1	0.80	SPC		1	1
13							
14	ANDYTOWN	LAUDERDALE # 2	(0.17)	HC		2	2
15	ANDYTOWN	LAUDERDALE # 2	0.17	SPC		1	1
16							
17	ANDYTOWN	LAUDERDALE # 3	(0.03)	HC		1	1
18	ANDYTOWN	LAUDERDALE # 3	0.08	HC		2	2
19							
20	BROWARD	CORBETT	(0.13)	HC		2	2
21	BROWARD	CORBETT	0.08	SPC		1	1
22	BROWARD	CORBETT	0.06	SPST		1	1
23							
24	GREYNOLDS	LAUDERDALE # 2	0.13	SPC		1	1
25							
26	BROWARD	TRADEWINDS	0.99	SPC		1	1
27							
28	COLUMBIA	LIVE OAK RADIAL	(0.12)	SPW		1	1
29	COLUMBIA	LIVE OAK RADIAL	(4.48)	SPC		1	1
30	COLUMBIA	LIVE OAK RADIAL	(0.05)	SPC		1	1
31	COLUMBIA	LIVE OAK RADIAL	(9.98)	SPW		1	1
32	COLUMBIA	LIVE OAK RADIAL	(0.09)	SPW		1	1
33	COLUMBIA	LIVE OAK RADIAL	(0.03)	SPW		1	1
34	COLUMBIA	LIVE OAK RADIAL	(0.77)	SPC		1	1
35	COLUMBIA	LIVE OAK RADIAL	(9.83)	SPW		1	1
36	COLUMBIA	LIVE OAK RADIAL	(0.03)	SPW		1	1
37	COLUMBIA	LIVE OAK RADIAL	0.09	SPC		1	1
38	COLUMBIA	LIVE OAK RADIAL	8.16	SPC		1	1
39	COLUMBIA	LIVE OAK RADIAL	7.39	SPC		1	1
40	COLUMBIA	LIVE OAK RADIAL	9.98	SPW		1	1
41	COLUMBIA	LIVE OAK RADIAL	0.08	SPW		1	1
42							
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
2/0	CU	21H	115					1
2/0	CU	21T	115					2
556.5	ACSR/AW	42T	115					3
556.5	ACSR/AW	32V1	115	51,125	824,790	397,958	1,273,873	4
								5
								6
								7
								8
								9
1431	ACSR/AZ	41V1	230					10
1431	ACSR/AZ	41T	230					11
1431	ACSR/AW	41V1	230		104,833	117,409	222,242	12
								13
1431	ACSR/AZ	42T	230					14
1431	ACSR/AZ	41T	230	18,752	189,849	32,983	241,584	15
								16
1431	ACSR/AZ	41T	230					17
1431	ACSR/AZ	42T	230				(SEE LINE 15)	18
								19
1431	ACSR/AZ	42T	230					20
1431	ACSR/AZ	41H	230					21
1431	ACSR/AZ	41H	230		51,749	33,487	85,236	22
								23
954	ACSR/AZ	32V	138	491	20,847	20,053	41,391	24
								25
556.5	ACSR/AW	31V1	138		117,371	133,593	250,964	26
								27
556.5	ACSR/AZ	21V	69					28
795	ACSR/LD	31T	69					29
795	ACSR/LD	31H	69					30
795	ACSR/LD	31T	69					31
795	ACSR/LD	31V	69					32
2/0	CU	11V	69					33
795	ACSR/LD	31V	69					34
2	CU	11T	69					35
2/0	CU	21T	69					36
795	ACSR/LD	31H	115					37
795	ACSR/LD	31V	115					38
795	ACSR/LD	31T	115					39
795	ACSR/LD	31T	115				(SEE LINE 34)	40
795	ACSR/LD	31V	115				(PAGE 425)	41
								42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

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2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CHANGES		4/1/89 - 6/30/89 CONTINUED				
2							
3	RANCH	WEST PALM BEACH # 2	(0.02)	HW		1	1
4	RANCH	WEST PALM BEACH # 2	0.24	SPC		1	1
5	RANCH	WEST PALM BEACH # 2	0.75	SPC		1	1
6	RANCH	WEST PALM BEACH # 2	(0.03)	SPW		1	1
7	RANCH	WEST PALM BEACH # 2	0.03	PORT		1	1
8	RANCH	WEST PALM BEACH # 2	(0.10)	HC		1	1
9	RANCH	WEST PALM BEACH # 2	0.10	3PC		1	1
10							
11	COLUMBIA	LAKE CITY RADIAL	(0.13)	SPW		1	1
12	COLUMBIA	LAKE CITY RADIAL	(0.11)	SPW		2	2
13							
14	CHANGES		7/1/89 - 9/30/89				
15							
16	BREVARD	COCOA BEACH	(0.12)	HW		1	1
17	BREVARD	COCOA BEACH	0.37	SPC		1	1
18	BREVARD	COCOA BEACH	(0.27)	SPW		1	1
19	BREVARD	COCOA BEACH	(0.48)	SPC		1	1
20	BREVARD	COCOA BEACH	(0.08)	SPW		1	1
21	BREVARD	COCOA BEACH	(0.09)	SPW		1	1
22	BREVARD	COCOA BEACH	0.33	SPC		1	1
23							
24	CHANGES		10/1/89 - 12/31/89				
25							
26	JOHNSON	BIG BEND	3.46	SPC		1	1
27	JOHNSON	BIG BEND	0.10	SPC		1	1
28							
29	CEDAR	RANCH	1.48	SPC		1	1
30	CEDAR	RANCH	0.92	SPC		1	1
31	CEDAR	RANCH	3.47	SPC		1	1
32	CEDAR	RANCH	0.06	SPC		1	1
33	CEDAR	RANCH	0.05	SPC		1	1
34	CEDAR	RANCH	0.02	SPW		1	1
35	CEDAR	RANCH	2.38	SPW		1	1
36	CEDAR	RANCH	1.05	SPC		1	1
37	CEDAR	RANCH	0.01	SPW		1	1
38							
39	RANCH	HYPOLUXO	(3.24)	SPC		1	1
40	RANCH	HYPOLUXO	(0.06)	SPC		1	1
41	RANCH	HYPOLUXO	(0.03)	SPC		1	1
42	RANCH	HYPOLUXO	(1.05)	SPC		1	1
43	RANCH	HYPOLUXO	(0.01)	SPW		1	1
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
1431	ACSR/AZ	31H	138					1
1431	ACSR/AW	41V1	138					2
1431	ACSR/AW	41V1	138					3
1431	ACSR/AZ	31V	138					4
1431	ACSR/AZ	31V	138					5
1431	ACSR/AZ	41H1	138					6
1431	ACSR/AW	41H1	138		192,478	286,739	479,217	7
556.5	ACSR/AZ	21V	69					8
2	CU	12V	69				(SEE LINE 9)	9
350	CUHT	31H	138					10
350	CUHT	31V	138					11
350	CUHT	31T	138					12
350	CUHT	31V	138					13
350	CUHT	31T	138					14
350	CUHT	31T	138					15
350	CUHT	31V	138	23,793	319,242	162,397	505,432	16
954	ACSR/AW	41T	230					17
954	ACSR/AW	41V1	230	79,935	487,348	176,295	743,578	18
954	ACSR/AW	32V	138					19
954	ACSR/AW	31V	138					20
954	ACSR/AZ	31V1	138					21
954	ACSR/AZ	31V	138					22
954	ACSR/AZ	31V	138					23
350	CUHT	31V	138					24
954	ACSR/AZ	31T	138					25
954	ACSR/AZ	31T	138					26
954	ACSR/AZ	31V	138		537,537	231,395	768,932	27
954	ACSR/AZ	31V1	138					28
954	ACSR/AZ	31V	138					29
954	ACSR/AZ	31V	138					30
954	ACSR/AZ	31T	138					31
954	ACSR/AZ	31V	138					32
							(SEE LINE 37)	33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and

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Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present	Ultimate (g)
1	CHANGES		10/1/89 - 12/31/89 CONTINUED				
2							
3	RANCH	WEST PALM BEACH # 1	(0.23)	SPC		1	1
4	RANCH	WEST PALM BEACH # 1	(0.02)	SPC		1	1
5	RANCH	WEST PALM BEACH # 1	(0.02)	SPW		1	1
6	RANCH	WEST PALM BEACH # 1	(2.38)	SPW		1	1
7							
8	MALABAR	WEST (VER)	(6.09)	HW		1	1
9	MALABAR	WEST (VER)	4.02	SPC		1	1
10	MALABAR	WEST (VER)	1.92	SPC		1	1
11	MALABAR	WEST (VER)	(0.03)	SPC		1	1
12	MALABAR	WEST (VER)	(0.09)	HW		1	1
13							
14	EAU GALLIE	MALABAR # 1	(6.31)	HW		1	1
15	EAU GALLIE	MALABAR # 1	0.17	SPW		1	1
16	EAU GALLIE	MALABAR # 1	2.06	HC		1	1
17	EAU GALLIE	MALABAR # 1	4.01	HW		1	1
18							
19	MALABAR	INDIAN HARBOR RADIAL	(2.17)	SPW		1	1
20	MALABAR	INDIAN HARBOR RADIAL	(0.04)	SPC		1	1
21	MALABAR	INDIAN HARBOR RADIAL	2.10	HC		1	1
22							
23	BELLE GLADE	SOUTH BAY	(0.06)	SPC		1	1
24	BELLE GLADE	SOUTH BAY	(1.33)	SPW		1	1
25	BELLE GLADE	SOUTH BAY	(1.34)	SPW		1	1
26	BELLE GLADE	SOUTH BAY	(0.15)	SPW		1	1
27	BELLE GLADE	SOUTH BAY	(0.03)	SPW		1	1
28							
29	SOUTH BAY	BRYANT SMITH (USSC)	(1.58)	HW		1	1
30	SOUTH BAY	BRYANT SMITH (USSC)	4.57	SPC		1	1
31	SOUTH BAY	BRYANT SMITH (USSC)	0.42	SPC		1	1
32	SOUTH BAY	BRYANT SMITH (USSC)	0.91	SPC		1	1
33	SOUTH BAY	BRYANT SMITH (USSC)	(6.70)	SPW		1	1
34							
35	FRUIT INDUSTRIES	RINGLING	(1.41)	SPW		1	1
36	FRUIT INDUSTRIES	RINGLING	(0.06)	SPW		1	1
37	FRUIT INDUSTRIES	RINGLING	0.06	SPC		1	1
38							
39							
40							
41							
42							
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

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3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
954	ACSR/AZ	31V1	138					1
954	ACSR/AZ	31V	138					2
350	CUHT	31V	138					3
954	ACSR/AZ	31T	138				(SEE LINE 37) (PAGE 425-B)	4
795	ACSR/AZ	31H	138					5
954	ACSR/AW	31T	138					6
954	ACSR/AZ	31T	138					7
954	ACSR/AZ	31V	138					8
795	ACSR/AZ	31H	138	2,574	1,071,263	597,354	1,671,191	9
795	ACSR/AZ	31H	138					10
795	ACSR/AZ	31V	138					11
795	ACSR/AZ	42H	138					12
795	ACSR/AZ	31H	138				(SEE LINE 12)	13
954	ACSR/AZ	31T	138					14
954	ACSR/AZ	31V	138					15
954	ACSR/AW	42H	138				(SEE LINE 12)	16
795	ACSR/AZ	11V	69					17
2	CU	11T	69					18
795	ACSR/AZ	31T2	69					19
795	ACSR/AZ	32V2	69					20
795	ACSR/AZ	31T	69		599,231	404,819	1,004,050	21
954	ACSR/AZ	31H	69					22
795	ACSR/AW	31V	69					23
954	ACSR/AW	31T	69					24
795	ACSR/AW	31T	69					25
795	ACSR/AZ	11T	69		162,649	432,894	595,543	26
795	ACSR/AZ	31T	138					27
795	ACSR/AZ	31T	138					28
795	ACSR/AZ	31V	138		106,854	183,084	289,938	29
								30
								31
								32
								33
								34
								35
								36
								37
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

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Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CHANGES		10/1/89 - 12/31/89 CONTINUED				
2							
3	BRADENTON	CORTEZ	(0.73)	SPW		1	1
4	BRADENTON	CORTEZ	(0.46)	SPC		1	1
5	BRADENTON	CORTEZ	(0.29)	SPW		1	1
6							
7	BRADENTON	FRUIT INDUSTRIES	0.95	SPW		1	1
8	BRADENTON	FRUIT INDUSTRIES	0.17	SPC		1	1
9	BRADENTON	FRUIT INDUSTRIES	0.57	SPC		1	1
10	BRADENTON	FRUIT INDUSTRIES	0.29	SPW		1	1
11	BRADENTON	FRUIT INDUSTRIES	0.57	SPW		1	1
12	BRADENTON	FRUIT INDUSTRIES	(0.57)	SPW		1	1
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
795	ACSR/AZ	31T	138					1
795	ACSR/AZ	31T	138					2
336.4	ACSR/AZ	31T	138				(SEE LINE 40) (PAGE 425-C)	3
								4
795	ACSR/AZ	31T	138					5
795	ACSR/AZ	31V	138					6
795	ACSR/AZ	31T	138					7
336.4	ACSR/AZ	31T	138					8
795	ACSR/AZ	31T	138				(SEE LINE 40) (PAGE 425-C)	9
795	ACSR/AZ	31T	138					10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
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								31
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								42
								43
				545,250	8,556,496	6,367,581	15,469,327	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the

number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	See Pages 426-a through 426-t, 427-a through 427-r				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-DAYTONA				
BULOW	D	115	13.8	
BUNNELL	T	230	130	13.8
COMO	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8	
DAYTONA BEACH	D	115	13.8	
DELAND	D	115	13.8	
EAST PALATKA	D	115	13.8	
EDGEWATER	D	130	13.8	
FLAGLER BEACH	D	22.9	13.2	
FLAGLER BEACH	D	115	13.8	
FLEMING	D	115	13.8	
GENERAL ELECTRIC	D	115	13.8	
HASTINGS	D	115	13.8	
HOLLY HILL	D	130	24/13.8	
HUDSON	D	131	13.8	
HUDSON	D	115	13	
INTERLACHEN	D	115	13.8	
LEWIS	D	130	13.8	
MADISON	D	131	13.8	
MATANZAS	D	115	13.8	
MCMEEKIN	D	115	13.8	
MOBILE SUB - DAYTONA	D	66/33	13/4/2.4	
MOBILE SUB - DAYTONA	D	138/115	24/13.8	
MOBILE SUB - DAYTONA	D	115	24	
ORANGEDALE	D	230	13.8	
ORMOND	D	115	13.8	
PACIFIC	D	115	13.8	
PALATKA	D	130	13.8	
PALATKA PLANT	T**	115	13.8	
PALATKA PLANT	T**	69.4	13.8	
PORT ORANGE	D	130	13.8	
PUTNAM PLANT	T**	115	4.16	
PUTNAM PLANT	T**	239	13.2	
PUTNAM PLANT	T**	239	13.2/13.2	
PUTNAM PLANT	T**	230	130	
RICE	T	525	241.5	34.5
SOUTH DAYTONA	D	131	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
300.00	1	0			
6.30	1	0			
10.50	1	0			
10.50	1	0			
89.60	2	0			
2.50	1	0			
15.70	2	0			
56.00	2	0			
11.20	1	0			
25.00	2	0			
56.00	2	0			
90.00	2	0			
15.65	2	0			
112.00	2	0			
30.00	1	0			
30.00	1	0			
9.40	1	0			
44.00	2	0			
56.00	2	0			
56.00	2	0			
10.50	1	0			
3.00	0	1			
27.00	0	1			
7.50	0	1			
42.00	2	0			
90.00	2	0			
10.50	1	0			
58.00	2	0			
85.00	0	1			
43.70	0	1			
86.00	3	0			
14.25	1	0			
240.00	2	0			
320.00	2	0			
300.00	1	0			
2,000.00	3	1			
56.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----

Division: NORTHEASTERN-DAYTONA

SOUTH DAYTONA	D	115	13.8	
ST. AUGUSTINE	D	115	13.8	
ST. JOE	D	115	24	
ST. JOHNS	T	230	115	
TAYLOR	D	115	13	
VOLUSIA	T	230	115	13.2
WILLOW	D	115	13	
WILLOW	D	131	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f) -----	Number of Transf. in Service (g) -----	Number of Spare Transf. (h) -----	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i) -----	Number of Units (j) -----	Total Capacity (k) -----
30.00	1	0			
56.00	2	0			
60.00	2	0			
200.00	1	0			
30.00	1	0			
1,000.00	3	0			
30.00	1	0			
28.00	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-COCOA				
AURORA	D	138	13.8	
BABCOCK	D	138	24	
BANANA RIVER	D	138	13.8	
BREVARD	T	230	138	
BREVARD	T	230	130	13.2
CAPE CANAVERAL PLANT	T**	239	20.9	
CAPE CANAVERAL PLANT	T**	230	130	13.2
CELERY	D	22.9	13.2	
CELERY	D	115	13.8	
CITY POINT	D	138/69	13.8	
CITY POINT	D	131	13.8	
CLEARLAKE	D	138	13.8	
COCOA	D	138	13.8	
COCOA	D	138/69	13.8	
COCOA	D	66	13/4.16	
COCOA BEACH	D	138	13.8	
COLLEGE	D	230	13.8	
COURTENAY	D	131	13.8	
DELTONA	D	230	24.0	
EAU GALLIE	D	138/69	13.8	
EAU GALLIE	D	138	13.8	
FRONTENAC	D	131	13.8	
FRONTENAC	D	115	13.8	
GENEVA	D	131/69	24	
GRANDVIEW	D	131	13.8	
GRISSOM	D	115	4.16	
HARRIS	D	138	13.8	
HIBISCUS	D	138	13.8	
HOLLAND PARK	D	138	13.8	
INDIALANTIC	D	138	13.8	
INDIAN HARBOR	D	138/69	13.8	
INDIAN RIVER	D	131	13.8	
LAUREL	D	115	4.16	
MALABAR	T	230	138	13.2
MALABAR	T	230	130/69	13.8
MCDONNELL	D	115	13.8	
MELBOURNE	D	138	13.8	
MELBOURNE	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
60.00	2	0			
40.50	2	0			
200.00	2	0			
224.00	1	0			
920.00	2	0			
392.00	2	0			
22.40	2	0			
60.00	2	0			
25.00	1	0			
28.00	1	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
11.30	2	0			
56.00	2	0			
30.00	1	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
30.00	1	0			
28.00	1	0			
56.00	2	0			
12.50	1	0			
88.00	3	0			
105.00	3	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
15.00	2	0			
224.00	1	0			
224.00	2	0			
30.00	1	0			
44.80	1	0			
44.80	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-COCOA

MELBOURNE	D	33/13.8	4/2.4	
MELBOURNE	D	138/69	13/4.16	
MERRITT	D	138	13.8	
MICCO	D	138	13.8	
MIMS	D	115/69	13.8	
MINUTEMAN	D	138/69	13.8	
MOBILE SUB - COCOA	D	138/115	24/13.8	
NORRIS	T	230	115	13.5
PALM BAY	D	138/69	13.8	
PALM BAY	D	138	13.8	
PATRICK	D	138/69	13.8	
PATRICK	D	138	13.8	
POINSETT	T	525	241.5	34.5
ROCKLEDGE	D	138	13.8	
SANFORD	D	115	13.8	
SANFORD PLANT	T**	230	130	13.2
SANFORD PLANT	T**	239	22.8	
SANFORD PLANT	T**	115	17	
SO. CAPE	T	138	115	13.8
SUNTREE	D	138	24.0	
SYKES CREEK	D	138/69	13.8	
SYKES CREEK	D	138	13.8	
TITUSVILLE	D	131	13.8	
TROPICANA	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
3.00	1	0			
14.00	1	0			
30.00	1	0			
60.00	2	0			
56.00	2	0			
56.00	2	0			
27.00	0	1			
150.00	2	0			
44.80	1	0			
44.80	1	0			
89.60	2	0			
28.00	1	0			
2,000.00	3	1			
56.00	2	0			
60.00	2	0			
336.00	2	0			
920.00	2	0			
180.00	1	0			
168.00	1	0			
60.00	2	0			
56.00	2	0			
28.00	1	0			
89.60	2	0			
53.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-LAKE CITY

BALDWIN	T	230	115	13.2
BRADFORD	T	138	115	13.2
BRADFORD	T	230	115	13.8
CALLAHAN	D	115	24	
COLUMBIA	D	115	13.8	
DUVAL	T	525	241.5	34.5
LAKE BUTLER	D	115	13.8	
LAWTEY	D	115	13.8	
LIVE OAK	D	115	13.8	
MACCLENLY	D	115	24/13.8	
MACCLENLY	D	115	24	
MOULTRIE	D	115	13	
NEW RIVER	T	131	69	13.8
STARKE	T	115	69	2.4
STARKE	D	67	13.8	
STEELBALD	D	230	24	
TRAIL RIDGE	D	22.9	13.2	
TRAIL RIDGE	D	115	13.8	
WIREMILL	D	115	24/13.8	
YULEE	D	230	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
200.00	1	0			
224.00	1	0			
400.00	2	0			
60.00	2	0			
135.00	3	0			
3,000.00	6	0			
15.65	2	0			
5.60	1	0			
56.00	2	0			
14.00	1	0			
21.00	2	0			
60.00	2	0			
112.00	2	0			
56.00	3	0			
23.20	2	0			
140.00	2	0			
16.20	2	0			
26.50	2	0			
14.00	2	0			
60.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
ACME	D	138	24	
ATLANTIC	D	138	13.8	
BEELINE	D	138	13.8	
BELLE GLADE	D	138/69	13.8	
BELVEDERE	D	138	13.8	
BELVEDERE	D	138/69	13/4.16	
BELVEDERE	D	138/69	13.8	
BIG THREE	D	66/33	13/4/2.4	
BOCA RATON	D	138	13.8	
BOCA TEECA	D	138	13.8	
BOYNTON	D	138	13.8	
BRIGHTON	D	66	13.8	
BUTTS	D	230	13.8	
CEDAR	T	230	138	
CLEWISTON	D	138/69	13.8	
CLINTMOORE	D	230	24	
CORBETT	T	525	241.5	34.5
DATURA STREET	D	138/69	13.8	
DATURA STREET	D	66	4.16	
DELMAR	D	230	13.8	
DELRAY BEACH	D	13.8	2.4	
DELTRAIL	D	230	24.0	
EMERSON	T	230	138	
FLORIDA STEEL	D	230/133	13.8	
FLORIDA STEEL	D	230	13.8	
FOUNTAIN	D	138	13.8	
FRONTIER	D	230	13.8	
FT. PIERCE	D	138	13.8	
GERMANTOWN	D	138	13	
GOLF	D	138	13.8	
GREENACRES	D	138	13.8	
HILLCREST	D	138	13.8	
HILLCREST	D	13.2	4.16	
HILLCREST	D	66	13/4.16	
HILLSBORO	D	138	13.8	
HOBE	T	230	138	
HUTCHINSON ISLAND	D	230	13/4.16	
IBM	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
110.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
28.00	1	0			
14.00	1	0			
28.00	1	0			
17.92	3	0			
88.00	3	0			
89.60	2	0			
86.00	3	0			
16.06	2	0			
90.00	2	0			
400.00	1	0			
26.50	2	0			
110.00	2	0			
2,000.00	3	1			
56.00	2	0			
16.90	2	0			
60.00	2	0			
10.00	3	1			
110.00	2	0			
400.00	1	0			
20.00	1	0			
90.00	2	0			
60.00	2	0			
28.00	1	0			
56.00	2	0			
90.00	2	0			
90.00	2	0			
75.00	2	0			
60.00	2	0			
7.50	1	0			
3.33	1	0			
56.00	2	0			
400.00	1	0			
56.00	2	0			
90.00	3	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
JENSEN	D	138	13.8	
JUNO BEACH	D	138/69	13.8	
JUNO BEACH	D	138	13.8	
JUPITER	D	138/69	13.8	
JUPITER	D	138	13.8	
KIMBERLEY	D	230	24	
LAKE PARK	D	138	13.8	
LANTANA	D	138	13.8	
LINTON	D	138	13.8	
LOXAHATCHEE	D	230	24	
MARTIN PLANT	T**	230	138/69	
MARTIN PLANT	T**	525	22	
MIDWAY	T	525	241	34.5
MIDWAY	T	138	69	6.3
MIDWAY	T	230	138	13.8
MILITARY TRAIL	D	138	13.8	
MOBILE SUB - WPB	D	66/33	13/4/2.4	
MONET	D	138	13.8	
MONET	D	138/69	13.8	
NORTHWOOD	D	138/69	13.8	
NORTHWOOD	D	66	4/2.4	
NORTON	D	138	24/13.8	
OAKES	D	138	13	
OKEECHOBEE	D	67	13.8	
OKEECHOBEE	D	138/69	13.8	
OLYMPIA	D	138	24	
OSBORNE	D	138	13.8	
OSBORNE	D	138/69	13.8	
OSLO	D	138	13.8	
OSLO	D	138/69	13.8	
PAHOKEE	D	67	13.8	
PORT MAYACA	D	22.9	13.2	
PORT MAYACA	D	138/69	24	
PORT SEWALL	D	138	13.8	
PRATT WHITNEY	D	230	13.8	
PRIMAVISTA	D	138	13.8	
PURDY LANE	D	138	13.8	
QUAKER OATS	D	66/33	4.16	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
88.00	3	0			
28.00	1	0			
56.00	2	0			
28.00	1	0			
56.00	2	0			
55.00	1	0			
90.00	2	0			
86.00	3	0			
89.60	2	0			
110.00	2	0			
112.00	1	0			
2,880.00	3	1			
2,000.00	3	1			
50.00	1	0			
448.00	2	0			
90.00	2	0			
3.00	0	1			
28.00	1	0			
56.00	2	0			
53.00	2	0			
10.00	2	0			
56.00	2	0			
58.00	2	0			
12.50	1	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
60.00	2	0			
28.00	1	0			
25.00	2	0			
11.20	1	0			
60.00	2	0			
90.00	3	0			
70.00	2	0			
60.00	2	0			
90.00	2	0			
7.50	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
QUAKER OATS	D	66	4.16	
RANCH	T	230	138	13.8
RIVIERA	D	138/69	13.8	
RIVIERA PLANT	T**	69.4	13.8	
RIVIERA PLANT	T**	138	19	
RIVIERA PLANT	T**	138	69	14.4
ROEBUCK	D	138	13.8	
SANDALFOOT	D	230	13	
SANDPIPER	T	230	138	13.2
SAVANNAH	D	138/69	13.8	
SAVANNAH	D	138	13.8	
SEBASTIAN	D	138	24	
SHERMAN	D	230	24	
SHERMAN	T	230	130/69	
SHERMAN	T	230	69	13.8
SOUTH BAY	T	138	69	7.1
SOUTH BAY	D	138	13.8	
ST. LUCIE PLANT	T**	239	20.9	
STUART	D	138	13.8	
TERMINAL	D	13.8	4.16	
TERMINAL	D	138/69	13.8	
TURNPIKE	D	230	24	
WABASSO	D	138/69	13.8	
WABASSO	D	138	13.8	
WEST PALM BEACH	D	67	13.8	
WEST PALM BEACH	D	66/33	12.5/4.16	2.4
WEST PALM BEACH	D	66	13.8/4.16	
WEST PALM BEACH	T	138	69	13.2
WESTWARD	D	138	13.8	
WHITE CITY	D	138	13.8	
YAMATO	T	230	138	13.2

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
6.70	1	0			
1,060.00	2	0			
56.00	2	0			
85.00	1	0			
650.00	2	0			
150.00	2	0			
58.00	2	0			
90.00	2	0			
400.00	1	0			
28.00	1	0			
30.00	1	0			
60.00	2	0			
60.00	2	0			
75.00	1	0			
50.00	1	0			
125.00	2	0			
26.50	2	0			
2,060.00	4	0			
86.00	3	0			
5.00	1	0			
56.00	2	0			
110.00	2	0			
12.50	1	0			
14.00	1	0			
70.00	2	0			
3.00	1	0			
10.00	2	0			
224.00	2	0			
135.00	3	0			
60.00	2	0			
560.00	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: WESTERN				
ALLIGATOR	D	138	13.8	
ALVA	D	138	24	
ARCADIA	D	67	13.8	
ARCADIA	D	138/69	13.8	
AUBURN	D	230	24	
BEKER	D	138/69	13.8/4.16	
BENEVA	D	138	13.8	
BONITA SPRINGS	D	138	24	
BORDEN	D	13.2	4.16	
BORDEN	D	22.9	13.2	
BORDEN	D	230	13.8	
BRADENTON	D	138/69	13.8	
BUCKEYE	D	230	24	
CAPRI	D	138	24	
CARLSTROM	D	230	24	
CASTLE	D	230	24	
CHARLOTTE	T	230	138	13.8
CHARLOTTE	T	138	69	7.6
CLARK	D	138	13.8	
CLEVELAND	D	138/69	13.8	
CLEVELAND	D	138	13.8	
COCOPLUM	D	138	13.8	
COLLIER	T	230	138	13.2
COLONIAL	D	138/69	13.8	
COLONIAL	D	138	13.8	
CORTEZ	D	138	24	
CORTEZ	D	138/69	13.8	
DORR FIELD	D	138/69	24.0	
EDISON	D	138/69	13.8	
EDISON	D	138	13.8	
ENGLEWOOD	D	138	24	
ESTERO	D	138	23	
FRUIT INDUSTRIES	D	138/69	13/4.16	
FRUIT INDUSTRIES	D	138	13.8/4.16/2	.4
FRUIT INDUSTRIES	D	138/69	13/4/2.4	
FRUITVILLE	D	138/69	13.8	
FRUITVILLE	D	138	13.8	
FT. MYERS	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
60.00	2	0			
14.00	1	0			
28.00	2	0			
45.00	1	0			
14.00	1	0			
60.00	2	0			
110.00	2	0			
22.40	2	0			
11.20	1	0			
60.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
30.00	1	0			
90.00	2	0			
224.00	2	0			
50.00	1	0			
90.00	2	0			
14.00	1	0			
30.00	1	0			
60.00	2	0			
624.00	2	0			
28.00	1	0			
60.00	2	0			
110.00	2	0			
89.60	2	0			
60.00	2	0			
44.80	1	0			
44.80	1	0			
110.00	2	0			
110.00	2	0			
28.00	2	0			
42.00	3	0			
14.00	1	0			
28.00	1	0			
28.00	1	0			
89.60	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: WESTERN				
FT. MYERS PLANT	T**	138	21	
FT. MYERS PLANT	T**	138	69	7.2
FT. MYERS PLANT	T**	230	138	13.8
FT. MYERS PLANT	T**	239	13.2/13.2	
FT. MYERS PLANT	T**	138	17	
GOLDEN GATE	D	138	24	
HARBOR	D	138	24	
HYDE PARK	D	138/69	13.8	
IONA	D	138	24	
JETPORT	D	230	24	
JOHNSON	T	230	138	
KEENTOWN	T	230	69	
LABELLE	D	138	24	
LAURELWOOD	T	230	138	13.2
MANATEE PLANT	T**	239	20.9	
MOBILE SUB - PG	D	66/33	13/4/2.4	
MURDOCK	D	138	24	
MYAKKA	T	230	138	
NAPLES	D	138	13.8	
NOCATEE	D	66/33	13.8	
NOCATEE	D	67	13.8	
ONECO	D	138	13.8	
ORANGE RIVER	T	525	241	34.5
ORTIZ	D	138/69	13.8	
OSPREY	D	138	13.8	
PALMA SOLA	D	138	13.8	
PARK	D	230	24	
PAYNE	D	138	13.8	
PHILLIPPI	D	138/69	13.8	
PHILLIPPI	D	138	13.8	
PINE RIDGE	D	138	13.8	
PROCTOR	D	138	24	
PUNTA GORDA	D	13.8	2.4	
PUNTA GORDA	D	138/69	13.8	
RINGLING	T	230	138	13.8
ROTONDA	D	138	24	
RUBONIA	D	230	24	
SARASOTA	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
460.00	1	0			
50.00	1	0			
672.00	3	0			
720.00	6	0			
180.00	1	0			
60.00	2	0			
110.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
224.00	1	0			
75.00	1	0			
60.00	2	0			
448.00	2	0			
1,900.00	4	0			
3.00	0	1			
110.00	2	0			
224.00	1	0			
112.00	2	0			
6.30	1	0			
9.37	1	0			
84.00	3	0			
2,000.00	3	1			
58.00	2	0			
56.00	2	0			
90.00	2	0			
85.00	2	0			
112.00	2	0			
53.00	2	0			
30.00	1	0			
58.00	2	0			
110.00	2	0			
3.75	1	0			
84.00	3	0			
1,120.00	2	0			
30.00	1	0			
30.00	1	0			
89.60	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
SOLANA	D	138	13.8	
SORRENTO	D	138	13.8	
SOUTH VENICE	D	138/69	13.8	
SOUTH VENICE	D	138	13.8	
TICE	D	138/69	13.8	
TUTTLE	D	138	13.8	
VAMO	D	138	24	
VENICE	D	138/69	13.8	
VENICE	D	138	13.8	
WHIDDEN	T	230/130	69	
WHITFIELD	D	138	13.8	
WINKLER	D	138	24	

Division: WESTERN

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
112.00	2	0			
58.00	2	0			
44.80	1	0			
44.80	1	0			
56.00	2	0			
60.00	2	0			
30.00	1	0			
50.00	2	0			
30.00	1	0			
75.00	1	0			
90.00	2	0			
85.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHEASTERN

ANDYTOWN	T	525	241	34.5
BEVERLY	D	138/69	13.8	
BROWARD	T	230	138	13.2
COPANS	D	138	13.8	
COPANS	D	138/69	13.8	
CRYSTAL	D	138	13.8	
CYPRESS CREEK	D	138	13.8	
DANIA	D	138	13.8	
DAVIE	D	230	13.8	
DEERFIELD BEACH	D	138	13.8	
DRIFTWOOD	D	138	13.8	
ELY	D	138	13.8	
FAIRMONT	D	138	13.8	
FASHION	D	138	24	
HALLANDALE	D	138	24	
HALLANDALE	D	138	24/13.8	
HALLANDALE	D	138	13.8	
HAWKINS	D	138	13.8	
HIATUS	D	230	24	
HIGHLANDS	D	138	13.8	
HOLLYWOOD	D	138/69	13.8	
HOLY CROSS	D	138	13.8	
IMAGINATION	D	230	24	
JACARANDA	D	230	24	
LAKEVIEW	D	230	13.8	
LAUDERDALE PLANT	T**	69	17	
LAUDERDALE PLANT	T**	138	13.8/13.8	
LAUDERDALE PLANT	T**	138	69	7.2
LAUDERDALE PLANT	T**	230	138	13.2
LAUDERDALE PLANT	T**	239	13.2/13.2	
LAUDERDALE PLANT	T**	69	13.8	
LYONS	D	138	24/13.8	
LYONS	D	22.9	13.2	
LYONS	D	138	13.8	
MALLARD	D	230	24	
MARGATE	D	138	13.8	
MCARTHUR	D	138	13.8	
MOBILE SUB - FL	D	138	24/13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
3,000.00	6	0			
134.40	3	0			
1,120.00	2	0			
28.00	1	0			
28.00	1	0			
56.00	2	0			
90.00	2	0			
56.00	2	0			
60.00	2	0			
86.00	3	0			
90.00	2	0			
86.00	3	0			
84.80	2	0			
60.00	2	0			
55.00	1	0			
44.80	1	0			
89.60	2	0			
84.00	3	0			
110.00	2	0			
60.00	2	0			
86.00	3	0			
134.40	3	0			
100.00	2	0			
110.00	2	0			
60.00	2	0			
360.00	2	0			
480.00	6	0			
448.00	2	0			
1,120.00	2	0			
480.00	3	0			
32.50	1	0			
56.00	1	0			
22.40	2	0			
89.60	2	0			
160.00	2	0			
84.00	3	0			
117.80	3	0			
27.00	0	1			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHEASTERN				
MOFFETT	D	138	13.8	
MOTOROLA	D	22.9	13.2	
MOTOROLA	D	230	24	
OAKLAND PARK	D	138/69	13.8	
OAKLAND PARK	D	138	13.8	
PALM AIRE	D	138	13.8	
PEMBROKE	D	138	13.8	
PERRY	D	138	13.8	
PHOENIX	D	230	24	
PINEHURST	D	138/69	13.8	
PLANTATION	D	138	13.8	
PLAYLAND	D	138/69	13.8	
PLAYLAND	D	67	13.8	
POMPANO	D	138/69	13.8	
PORT	D	138	13.8	
PORT EVERGLADES PLANT	T**	239	13.2/13.2	
PORT EVERGLADES PLANT	T**	239/138	20.9	
PORT EVERGLADES PLANT	T**	230	138	
PORT EVERGLADES PLANT	T**	138	21	
RAVENSWOOD	D	138	13.8	
REMSBURG	D	138	24.0	
RESERVATION	D	138/69	13.8	
ROCK ISLAND	D	138	13.8	
ROHAN	D	138	13.8	
SAMPLE ROAD	D	138	13.8	
SISTRUNK	T	230	138	13.2
SISTRUNK	D	138	13.8	
SOUTHSIDE	D	138	13.8	
SPRINGTREE	D	230	24	
STIRLING	D	138	13.8	
STONEBRIDGE	D	230	23	
TIMBERLAKE	D	230	13.8	
TRACE	D	230	24	
VERENA	D	138/69	13.8	
VERENA	D	138	13.8	
WESTINGHOUSE	D	138	13.8	
WOODLANDS	D	230	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
11.20	1	0			
165.00	3	0			
40.00	1	0			
100.80	2	0			
90.00	2	0			
56.00	2	0			
56.00	2	0			
110.00	2	0			
89.60	2	0			
134.40	3	0			
25.00	1	0			
26.00	2	0			
56.00	2	0			
56.00	2	0			
480.00	3	0			
920.00	2	0			
560.00	2	0			
520.00	2	0			
58.00	2	0			
110.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
140.80	3	0			
560.00	1	0			
124.80	3	0			
60.00	2	0			
110.00	2	0			
112.00	2	0			
110.00	2	0			
60.00	2	0			
110.00	2	0			
84.80	2	0			
44.80	1	0			
90.00	2	0			
89.60	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHERN				
AIRPORT	D	138/69	13/4.16	
AIRPORT	D	138	13.8	
ARCH CREEK	D	138/69	13.8	
AVENTURA	D	22.9	13.2	
AVENTURA	D	230	13.8	
BIRD	D	138	13.8	
BISCAYNE	D	138/69	13.8	
BOULEVARD	D	138	13.8	
BRANDON	D	138	13.8	
BUENA VISTA	D	138	13/4.16	
BUENA VISTA	D	13.8	4.16	
BUENA VISTA	D	138	13.8	
COCONUT GROVE	D	138	13.8	
CORAL REEF	D	138	13.8	
COUNTRY CLUB	D	138	13.8	
COUNTY LINE	D	138/69	13.8	
COURT	D	138	24	
CUTLER	D	138	13.8	
CUTLER PLANT	T**	138.8	13.8	
CUTLER PLANT	T**	138.8	17.3	
CUTLER PLANT	T**	138/69	13.8	
DADE	T	230	138	13.8
DADE	D	138	13.8	
DADELAND	D	138	13.8	
DAVIS	T	230	138	13.2
DAVIS	T	138	69	
DEAUVILLE	D	67/33.5	13.8	
DEAUVILLE	D	67	13.8	
DOUGLAS	D	138	13.8	
DUMFOUNDLING	D	138	13.8	
FISHERMAN	D	13.2	4.16/2.4	
FLAGAMI	T	230	138	13.8
FLAGAMI	T	138	69	7.2
FLAGAMI	D	138	24	
FLORIDA CITY	T	230	138	
FLORIDA CITY	T	138/115	69	7.1
FLORIDA CITY	D	138/69	35/13.8	
FRONTON	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
28.00	2	0			
112.00	2	0			
89.60	2	0			
11.20	1	0			
45.00	1	0			
89.60	2	0			
89.60	2	0			
112.00	2	0			
60.00	2	0			
28.00	2	0			
5.00	1	0			
56.00	2	0			
110.00	3	0			
56.00	2	0			
58.00	2	0			
89.60	2	0			
110.00	2	0			
56.00	2	0			
85.00	1	0			
176.00	2	0			
85.00	1	0			
1,120.00	2	0			
109.60	3	0			
109.60	3	0			
1,120.00	2	0			
50.00	1	0			
50.00	2	0			
50.00	2	0			
89.60	2	0			
58.00	2	0			
4.00	2	0			
1,120.00	2	0			
112.00	1	0			
112.00	2	0			
400.00	1	0			
112.00	1	0			
56.00	2	0			
132.00	3	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
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Division: SOUTHERN				
FULFORD	D	138	13.8	
FULFORD	D	138/69	13.8	
GALLOWAY	D	138	13.8	
GARDEN	D	138/69	13.8	
GARDEN	D	138	13.8	
GLADEVIEW	D	138/69	13.8	
GLADEVIEW	D	138	13.8	
GOLDEN GLADES	D	138/69	13.8	
GOLDEN GLADES	D	138	13.8	
GOULDS	D	138	13.8	
GRAPELAND	D	138	13.8	
GRATIGNY	D	138	13.8	
GREYNOLDS	T	230	138	13.2
GREYNOLDS	D	138	13.8	
HAINLIN	D	138	13.8	
HAUOVER	D	138	13.8	
HIALEAH	D	138/69	13.8	
HIALEAH	D	138	13.8	
HOMESTEAD	D	138/69	13.8	
INDIAN CREEK	T	138	69	7.2
INDIAN CREEK	D	138/69	13.8	
INDUSTRIAL	D	138	13.8	
IVES	D	138	13.8	
KENDALL	D	138	13.8	
KEY BISCAYNE	D	138	13.8	
KILLIAN	D	230	13.8	
KROME	D	66	4.16/2.4	7.5
KROME	D	66	4.16	
LAWRENCE	D	138	24/13.8	
LAWRENCE	D	138	13.8	
LEJEUNE	D	138	13.8	
LEJEUNE	D	138/69	13.8	
LEMON CITY	D	138	13.8	
LEVEE	T	525	241	34.5
LINDGREN	D	230	24	
LITTLE RIVER	D	138	13.8	
LITTLE RIVER	T	138	69	13.2
LITTLE RIVER	D	67	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
44.80	1	0			
44.80	1	0			
86.00	3	0			
25.00	1	0			
58.00	2	0			
25.00	1	0			
76.00	3	0			
28.00	1	0			
28.00	1	0			
56.00	2	0			
80.00	2	0			
89.60	2	0			
560.00	1	0			
89.60	2	0			
58.00	2	0			
111.00	2	0			
14.00	1	0			
89.60	2	0			
56.00	2	0			
200.00	2	0			
112.00	2	0			
86.00	3	0			
86.00	3	0			
109.60	3	0			
58.00	2	0			
89.60	2	0			
7.50	1	0			
15.00	2	0			
45.00	1	0			
45.00	1	0			
45.00	1	0			
44.80	1	0			
56.00	2	0			
3,500.00	6	1			
165.00	3	0			
44.80	1	0			
224.00	1	0			
70.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHERN				
MARION	D	138	13	
MARKET	D	138	13.8	
MASTER	D	138/69	13.8	
MASTER	D	138	13.8	
MERCHANDISE	D	138	13.8	
MIAMI	T	138	69	7.2
MIAMI	D	13.8	4/2.5	
MIAMI	D	138	13.8	
MIAMI	T	230	138	13.2
MIAMI BEACH	D	66	4.16	
MIAMI BEACH	D	66/33	13.8	
MIAMI BEACH	D	66/33	13/4/2.4	
MIAMI BEACH	D	66	32/13.8	
MIAMI BEACH	D	138/69	13.8	
MIAMI BEACH	D	66	4/2.4	
MIAMI BEACH	T	138	69	13.8
MIAMI LAKES	D	230	24	
MIAMI LAKES	D	230	13.8	
MIAMI SHORES	T	230	138	
MIAMI SHORES	D	138/69	13.8	
MILAM	D	22.9	15.2	
MILAM	D	230	24	
MILLER	D	230	13.8	
MIRAMAR	D	138/69	13.8/4.16	
MIRAMAR	D	138	4.16	
MIRAMAR	D	67	4.16	
MIRAMAR	D	138/69	13.8	
MIRAMAR	D	66/33	4/2.4	
MITCHELL	D	138	13.8	
MOBILE SUB - MIAMI	D	66	13/4.16	
MOBILE SUB - MIAMI	D	138/69	24/13.8	
NATOMA	D	138	13.8	
NATOMA	D	138/69	13.8	
NORMANDY BEACH	T	138/115	69	13.8
NORMANDY BEACH	D	138/69	13.8	
OJUS	D	138	13.8	
OLYMPIA HEIGHTS	D	230	13.8	
OPA LOCKA	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
109.60	3	0			
25.00	1	0			
28.00	1	0			
89.60	2	0			
224.00	1	0			
12.00	1	0			
255.00	5	0			
1,120.00	2	0			
9.38	1	0			
30.00	2	0			
5.00	1	0			
40.00	1	0			
44.80	1	0			
6.70	1	0			
200.00	1	0			
110.00	2	0			
89.60	2	0			
400.00	1	0			
89.60	2	0			
22.40	2	0			
112.00	2	0			
89.60	2	0			
28.00	1	0			
5.00	1	0			
7.50	1	0			
28.00	1	0			
5.00	1	0			
56.00	2	0			
6.25	0	1			
25.00	0	1			
50.00	2	0			
50.00	2	0			
112.00	1	0			
89.60	2	0			
88.00	3	0			
60.00	2	0			
53.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHERN				
OPA LOCKA	D	138	13.8	
PENNSUCO	D	230	24	
PERRINE	D	138/69	13.8	
PERRINE	D	138	13.8	
PRINCETON	D	138/69	13.8	
PRINCETON	D	138	13.8	
RAILWAY	D	138	13.8	
RED ROAD	D	138	13.8	
RIVERSIDE	D	138	13.8	
RONEY	D	138/69	13.8	
ROSELAWN	D	138	13.8	
SAGA	D	138	13.8	
SEABOARD	D	138	13.8	
SEMINOLA	D	138	13.8	
SIMPSON	D	138	13.8	
SNAKE CREEK	D	138	13.8	
SNAPPER CREEK	D	138/69	13.8	
SNAPPER CREEK	D	138	13.8	
SOUTH MIAMI	D	138/69	13.8	
SOUTH MIAMI	D	138	13.8	
SUNILAND	D	138	13.8	
SUNNY ISLES	D	138	13.8	
SUNNY ISLES	D	138/69	13.8	
SWEETWATER	D	230	24.0	
TAMIAMI	D	138	13.8	
TROPICAL	D	138	13.8	
TURKEY POINT PLANT	T**	239	21	
ULETA	D	138/69	13.8	
ULETA	D	138	13.8	
UNIVERSITY	D	138/69	13.8	
VENETIAN	D	138/69	13.8	
VILLAGE GREEN	D	138	13.8	
VIRGINIA KEY	D	138	13.8	
WESTON VILLAGE	D	138	13.8	
WESTSIDE	D	138	13.8	
WHISPERING PINES	D	138	13.8	
137TH AVENUE	D	138/69	13.8/4.16	
40TH STREET	D	66/33	13/4/2.4	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
30.00	1	0			
90.00	2	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
242.00	4	0			
86.00	3	0			
86.00	3	0			
89.60	2	0			
86.00	3	0			
58.00	2	0			
104.00	4	0			
80.00	3	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
80.00	2	0			
64.80	2	0			
56.00	2	0			
44.80	1	0			
44.80	1	0			
110.00	2	0			
60.00	2	0			
134.40	3	0			
3,470.00	4	1			
56.00	1	0			
55.00	1	0			
50.00	2	0			
112.00	2	0			
90.00	2	0			
56.00	2	0			
56.00	2	0			
58.00	2	0			
60.00	2	0			
28.00	2	0			
5.00	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
40TH STREET	D	138/69	13.8	
40TH STREET	D	67	4.16	
40TH STREET	T	138	69	13.8
62ND AVENUE	D	138/69	13.8	

Division: SOUTHERN

SUBSTATION (Continued)

Station Capacity (MVA) (f) -----	Number of Transf. in Service (g) -----	Number of Spare Transf. (h) -----	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i) -----	Number of Units (j) -----	Total Capacity (k) -----
112.00	2	0			
7.50	1	0			
280.00	1	0			
84.80	2	0			

SUBSTATION

Capacity Summary

Type	Total Capacity (MVA)
DISTRIBUTION	26,788.48
TRANSMISSION	62,358.45

TRANSFORMERS OUTSIDE OF SUBSTATIONS

SUBSTATION CAPACITY REPORT

D = DISTRIBUTION T = TRANSMISSION

TRANSFORMERS OUTSIDE OF SUBSTATIONS

S/U OR S/D LESS THAN 12 MVA

* ATTENDED

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
7 Stations	D	7.6	2.4		2.08	7	0
2 Stations	D	13.2	2.4		2.00	4	0
19 Stations	D	13.2	4.16		38.10	53	1
3 Stations	D	13.2	7.6		0.50	3	0
304 Stations	D	22.9	13.2		3506.6	336	9
2 Stations	D	33	2.4		3.00	6	0

TOTAL COMPANY CAPACITY SUMMARY

	STATION CAPACITY (MVA)
TYPE TOTAL	30,340.76
TYPE TOTAL	62,358.45
SYSTEM TOTAL	92,699.21

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						38
						39
						40

See Pages 426-a through 426-t, 427-a through 427-r

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	* 3,227,206	609,128	32,464
2	Additions During Year			
3	Purchases	119,246	36,588	1,826
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	119,246	36,588	1,826
6	Reductions During Year			
7	Retirements	936	6,322	587
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	936	6,322	587
10	Number at End of Year (Lines 1 + 5 - 9)	3,345,516	639,394	33,703
11	In Stock	76,588	18,544	1,385
12	Locked Meters on Customers' Premises	153,185		
13	Inactive Transformers on System			
14	In Customers' Use	3,115,319	619,771	32,222
15	In Company's Use	424	1,079	96
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,345,516	639,394	33,703

* Beginning inventory adjusted to reflect actual in-stock inventory.

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

(3) Monitoring equipment

(4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	3,069,036			365,226,556	365,226,556
2	Water Pollution Control Facilities	1,944,928			524,106,529	524,106,529
3	Solid Waste Disposal Costs	4,170,248			21,680,898	21,680,898
4	Noise Abatement Equipment	(19,542)			44,982,509	44,982,509
5	Esthetic Costs	392,097			8,211,621	8,211,621
6	Additional Plant Capacity				2,561,000	2,561,000
7	Miscellaneous (Identify significant)	343,144	107,691		3,914,745	3,914,745
8	TOTAL (Total of lines 1 thru 7)	9,899,911	107,691		970,683,858	970,683,858
9	Construction Work in Progress	14,839,544			20,479,218	20,479,218

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environ-

mentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	40,712,393	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	14,107,581	Not Available
3	Fuel Related Costs		Not Available
4	Operation of Facilities	1,987,108	Not Available
5	Fly Ash and Sulfur Sludge Removal	444,350	Not Available
6	Difference in Cost of Environmentally Clean Fuels	57,268,123	Not Available
7	Replacement Power Costs	2,527,042	Not Available
8	Taxes and Fees	283,465	Not Available
9	Administrative and General		Not Available
10	Other (Identify significant)	4,592,748	Not Available
11	TOTAL	121,922,810	Not Available

Notes:

- (1) Depreciation expense related to environmental costs was computed by applying composite depreciation rates (by function) to average plant balances (by function).
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average barrel price differential between 1.0% or 0.7% sulfur fuel oil and 2.5% sulfur fuel oil.
- (3) Replacement power costs of \$2,527,042 (est.) are for power generated to compensate for the deficiency in output due to the addition of pollution control items.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Utility Operating Income)	432,625,947
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1 - 409.4) Deducted on the Books	217,139,635
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 261-A)	84,777,456
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 261-A)	202,430,301
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 261-A)	(78,352,879)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 261-A)	(222,650,980)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	635,969,480
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	216,229,623
30	Capital Gains @ 34%	(19,703)
31	Investment Credit	(1,747,908)
32	Claim of right adjustment	(237,968)
33	ITC True-up to 1988 income tax return	(175,491)
34	To adjust income tax expense to the 1988 return as filed	3,571,391
35	Other tax credits - 1988 adjustments	(480,309)
36		
37		
38	Accrual charged to 409.1 and 409.4	217,139,635
39		=====
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
261	4	(b)	(A) Taxable income not reported on books:	
			Unbilled revenues	46,231,971
			Deferred conservation revenues	3,701,421
			Contributions in aid of construction	34,844,064
			TOTAL	84,777,456
				=====
261	9	(b)	(B) Deductions recorded on books not deducted for return:	
			Storm fund contribution	3,000,000
			Audit interest	463,958
			Vacation pay accrual	1,116,776
			Construction period interest	13,435,490
			St. John River Power Park (SJPPP) deferred interest	16,083,163
			Investment tax credit - 1988 true-up to income tax return	175,491
			Deferred compensation and interest on deferred compensation	2,705,022
			Amortization of abandonment losses	4,808,008
			Amortization of loss on reacquired debt	6,824,841
			Business meals	862,854
			Bad debts	2,988,999
			Amortization of Broward County settlement	3,568,378
			Nuclear fuel book expense	101,633,305
			Decommissioning accrual	38,190,678
			Amortization of deficiency interest	73,177
			Early capacity payment	237,500
			Spent nuclear fuel	2,345,652
			Injuries and damages	64,492
			Deferred gross receipts	1,101,314
			Broward County settlement	1,926,754
			Prior years state tax adjustment	824,449
			TOTAL	202,430,301
				=====
261	14	(b)	(C) Income recorded on books not included in return:	
			Amortizations of gains	(274,124)
			Deferred fuel revenues	(78,078,755)
			TOTAL	(78,352,879)
				=====
261	19	(b)	(D) Deductions on return not charged against book income:	
			Loss on reacquired debt	(13,975,357)
			Allowance for borrowed funds used during construction	(15,241,890)
			Depreciation	(41,441,787)
			Welfare costs capitalized	(99,990)
			Taxes capitalized	(76,309)
			Provision for deferred income taxes - 1989	(19,110,909)
			Removal cost	(23,107,209)
			Capitalized interest - St. Lucie Fuel Company	(8,081,314)
			Investment tax credit (Net) - 1989	(23,271,421)
			Repair allowance	(27,000,000)
			Amortization of SJPPP deferred interest	(1,072,710)
			Amortization of construction period interest	(341,004)
			Prior years deferred tax adjustments	(4,005,180)
			Deferred fuel cost	(42,962,905)
			Abandonment Loss	(1,932,027)
			Other	(130,968)
			Customer deposits	(800,000)
			TOTAL	(222,650,980)
				=====

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Non-Utility Income)	4,259,391
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.2) Deducted on the Books	(4,550,258)
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 261-C)	33,478
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 261-C)	1,983,744
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 261-C)	(3,944,350)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 261-C)	(10,777,107)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(12,995,102)
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	(4,418,335)
30	Capital Gains @ 34%	23,902
32	To adjust income tax expense to the 1988 return as filed	(155,825)
33		
34	Accrual charged to 409.2	(4,550,258)
35		=====
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261-B	4	(b)	(A) Taxable income not reported on books: Storm and nuclear funds 33,478 =====
261-B	9	(b)	(B) Deductions recorded on books not deducted for return: Penalties(426.3) 100,940 Write down of assets 1,709,000 Deferred tax adjustment for prior years 59 Other 173,745 ----- TOTAL 1,983,744 =====
261-B	14	(b)	(C) Income recorded on books not included in return: Amortizations of gains (3,027,350) ESOP dividend (917,000) ----- TOTAL (3,944,350) =====
261	19	(b)	(D) Deductions on return not charged against book income: Allowance for other funds used during construction(419.1) (6,380,671) Nuclear fuel - deferred return (421) (3,697,763) Prior years state tax adjustment (3,079) Depreciation (101,434) Provision for deferred taxes (594,160) ----- TOTAL (10,777,107) =====

Business Contracts with Officers, Directors and AffiliatesFor the Year Ended December 31, 1989

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of Officer or Director</u>	<u>Name and Address of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of Product or Service</u>
--	--	---------------	---

None, other than renewal of Insurance Contracts.

See disclosures on pages 452 and 453.

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

**FLORIDA POWER & LIGHT
LIGHT COMPANY**

December 31, 1989

Affiliation of Officers and Directors

For the Year Ended December 31, 1989

For each of the officials named in Schedule _____, list the principal occupation or business affiliation if other than listed in Schedule _____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firms or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
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DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

M. P. Anthony (until 12/31/89)	Former President- Anthony's, Inc.	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	Norton Gallery and School of Art 1451 S. Olive Ave. W. Palm Beach, FL 33416
David Blumberg (until 12/31/89)	Chairman and Chief Executive Officer, Planned Develop- ment Company, Ltd.	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	Southeast Banking Corp.
		Director	Southeast Bank, N.A. 100 South Biscayne Blvd. Miami, FL 33131

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
David Blumberg (Cont'd)		Trustee Chairman of the Executive Committee	University of Miami P.O. Box 248042 Coral Gables, FL 33124
		Chairman	Florida High Speed Rail Transporta- tion Commission 605 Suwannee Street Tallahassee, FL 23201
		Owner	*Brickell Leasing
		President and Director	*Key Lime Corp.
		President and Director	*Airport Executive Tower, Inc.
		President and Director	*Shops Management, Corp.
		Partner	*Cutler Ridge Associates
		Partner	Cutler Ridge Regional Center
		Vice President and Director	*P.D. Construction Management Corp.
		Managing Partner	*Broward Executive Park
			*All located at: 1440 Brickell Ave. Miami, FL 33131
James L. Broadhead	President & CEO FPL Group, Inc.	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach FL 33408
		Chairman of the Board and CEO (as of 1/15/90)	Florida Power & Light Company 9250 W. Flagler St. Miami, FL 33174

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u> <u>Affiliation or Connection</u>	<u>Name and Address</u>
James L. Broadhead (cont'd)		Director (as of 1/6/89)	Colonial Penn Group, Inc 19th & Market Streets 15th Floor Philadelphia, PA 19181
		Director	FPL Group Capital Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director (From 1/9/89 to 10/27/89)	FPL Investments, Inc. P. O. Box 088801 North Palm Beach, FL 33408
		Director (as of 3/1/89)	Barnett Banks 100 Laura Street Jacksonville, FL 32231
		Director	The Pittston Company One Pickwick Plaza Greenwich, CT 06830
J. Hyatt Brown (until 12/31/89)	President & CEO Brown & Brown, Inc.	Regent	Board of Regents State of Florida 107 W Gaines St. Room 210A Tallahassee, FL 32301
		Director	Southern Bell Telephone & Telegraph Co. Southern Bell Center Atlanta, GA 30375
		Director	American Pioneer Corporation P.O. Box 3509 Orlando, FL 32802

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
J. Hyatt Brown (Cont'd)		Director	Suntrust Banks, Inc.-Atlanta P.O. Box 4418 Atlanta, GA 30312
		Director	Sun Banks, Inc. 200 S. Orange Ave. Orlando, FL 32801
		Director	Sun Banks of Volusia County P.O. Box 2120 Daytona Beach, FL 32015
		Director	Rock-Tenn Company P.O. Box 98 Norcross, Ga 30091
		Trustee	Stetson University 421 N. Woodland Blvd. DeLand, FL 32720
		Director	International Speedway Corp. 1801 Speedway Blvd. Daytona Beach, FL 32015
		Director (as of 1/17/89)	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
Marshall M. Criser (until 12/31/89)	Partner Mahoney Adams & Criser (as of 10/2/89)	Director (as of 8/21/89)	FPL Group, Inc. P. O. Box 08801 North Palm Beach FL 33408
	President University of Florida (until 3/31/89)	Director	Perini Corporation 73 Mount Wayte Ave. Box 9160 Framingham, MA 01701

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Marshall M. Criser (Cont'd)		Director & President	Shands Teaching Hospital, Inc. University, of Florida Gainesville, FL 32611
		Director (as of 8/22/89)	Rinker Materials Corporation 1501 Belvedere Road West Palm Beach, FL 33406
		Director	The Emerald Fund 156 West 56 Street 19th Floor New York, N.Y. 10019
		Director (as of 2/1/89)	Barnett Banks 100 Laura Street Jacksonville, FL 32231
		Director	Bell South Corporation 1155 Peachtree N.E. Atlanta, Ga 80367-6000
Jean McArthur Davis (until 12/31/89)	Chairman McArthur Management Company	President	McArthur Farms Inc. Route 2, Box 457 Okeechobee, FL 33472
		Director	Dean Foods Company 3600 North River Road Franklin Park, IL 60131
		Trustee	University of Miami P.O. Box 248042 Coral Gables, FL 33124

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Jean McArthur Davis (cont.)		Director	Barnett Banks of Florida, Inc. 100 Laura Street P.O. Box 40789 Jacksonville, FL 32231
		Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Board of Visitors Member	Fuqua Graduate School of Business Duke University Durham, N.C.
		Director	Bok Tower Gardens P.O. Drawer 3810 Lake Wales, FL 33859-3810
		Trustee	Baptist Hospital 8900 N. Kendall Dr. Miami, FL 33176
		Trustee	Presbyterian Fund 1204 Commercial Center Charlotte, N.C. 28202
Willard D. Dover (from 3/13/89 until 12/31/89)	Attorney Fleming, O'Bryan & Fleming	Director (as of 12/18/89)	FPL Group, Inc. P. O. Box 088801 North Palm Beach, FL 33408
		Chairman of the Board	Florida Council of 100 Austin Center West 1408 Northeast Shore Blvd. Suite 1009 Tampa, FL 33607

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
Willard D. Dover (Cont'd)		Director	Florida Council on Economic Education 1211 Northwest Shore Blvd. Interstate Building Tampa, FL 33607
		Director	Florida Citizens Against Crime 117 West College Avenue Tallahassee, FL 32301
Robert B. Knight (until 12/31/89)	Retired	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
Marshall McDonald (until 12/31/89)	Director-Chairman of the Board FPL Group, Inc.	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	Florida Citizens Against Crime 403 N. Morgan Street Tampa, FL 33602
		Board of Advisors	Productivity Center, Inc. P.O. Box 650963 Miami, FL 33165
		Director	Hospice, Inc., of Palm Beach County 444 Bunker Road W. Palm Beach, FL 33405
		Director (until 12/31/89)	Florida Power & Light Company P.O. Box 029100 Miami, FL 33102

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Marshall McDonald (Cont'd)		Director	Good Samaritan Health Systems, Hospital & Foundation P.O. Box 3166 W. Palm Beach, FL 33402
		Board of Governors	Governors Club Phillips Point 777 S. Flagler Dr. West Palm Beach, FL 33401
		Trustee	Emerald Funds Trust 156 West 56 Street 19th Floor New York, N.Y. 10019
		Director	Royal Poinciana Chapel P.O. Box 2233 Palm Beach, FL 33480
Richard W. Ohman (until 12/31/89)	Chairman & CEO Colonial Penn Group, Inc.	Director	Colonial Penn Group, Inc. 5 Penn Center Plaza Philadelphia, PA 19181
		Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director (until 10/31/89)	FPL Group Capital Inc. P.O. Box 088801 North Palm Beach, FL 33408

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Richard W. Ohman (Cont'd)		Director (until 3/6/89)	FPL Taiwan Investment Co., LTD P.O. Box 088801 North Palm Beach, FL 33408
		Director (until 10/27/89)	FPL Investments Inc. c/o P.O. Box 088801 N. Palm Beach, FL 22308
		Trustee	Gordon College Wenham, MA
Ed H. Price, Jr. (until 12/31/89)	President The Price Company, Inc.	Director	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
Gene A. Whiddon (deceased 2/10/89)	President Causeway Lumber Company, Inc.	Director	FPL Group, Inc. P. O. Box 088801 North Palm Beach, FL 33408

**FLORIDA POWER & LIGHT
LIGHT COMPANY**

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u> <u>Affiliation or</u> <u>Connection</u>	<u>Name and Address</u>
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OFFICERS OF FLORIDA POWER & LIGHT COMPANY

W. H. Brunetti	Executive Vice President	Director (as of 1/1/90)	Florida Power & Light Company 9250 W. Flagler St. Miami, FL 33174
		Director	South Miami Hospital Foundation, Inc. 7400 S.W. 62 Ave. Miami, FL 33143
		Director	South Miami Hospital Health Systems, Inc. Board of Governors 7400 S.W. 62 Ave. Miami, FL 33143
		Director	Associated Industries of Florida 203 S. Adam St. Tallahassee, FL 32302
		Treasurer and Director	Cape Dunes Construction Co. c/o Matt Childs 320 Barnett Bank Building Tallahassee, FL 32301
		Board Member and Trustee	United Way of Dade County 600 Brickell Ave. Miami, FL 33131
		Director and President	FPL Enersys, Inc. P.O. Box 029100 Miami, FL 33102

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
W. H. Brunetti (Cont'd)		Director	Sun Bank/Miami N.A. 777 Brickell Ave. Miami, FL 33133
		Director & Vice President	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174
		Director	FPL Enersys Services, Inc. 100 Australian Ave. Suite 304 West Palm Beach, FL 33406
		Director	The Dade Foundation Board of Governors Suite 4970 200 S. Biscayne Blvd. Miami, FL 33131
		Director (as of 6/89)	The Florida Chamber of Commerce P. O. Box 5497 Tallahassee, FL 32301
Dennis P. Coyle	General Counsel (as of 3/12/90)	Director (as of 1/1/90)	Florida Power & Light Company 9250 W. Flagler St. Miami, FL 33174
		General Counsel (as of 6/12/89)	FPL Group, Inc. P. O. Box 088801 North Palm Beach FL 33408
Jerome H. Goldberg	Executive Vice President (as of 9/13/89)	Director (as of 1/1/90)	Florida Power & Light Company 9250 W. Flagler St. Miami, FL 33174
Joe L. Howard	Chief Financial Officer (as of 3/12/90)	Director (as of 1/1/90)	Florida Power & Light Company 9250 W. Flagler St. Miami, FL 33174

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Joe L. Howard (Cont'd)		Director	Arkwright Mutual Insurance Co. 225 Wyman Street Waltham, MA 02254
		Director	Energy Insurance Mutual Insurance 6200 Courtney Campbell Road Tampa, FL 33607
		Vice President and Chief Financial Officer	FPL Group, Inc. P. O. Box 088801 West Palm Beach FL 33408
		Director	Colonial Penn Group, Inc. 5 Penn Center Plaza Philadelphia, PA 19181
		Director	Alandco Inc. 515 N. Flagler St. Tower 1, 11th Floor West Palm Beach, FL 33401
		Director (until 1/1/90)	Alandco/Cascade, Inc. 515 N. Flagler St. Tower 1, 11th Floor West Palm Beach, FL 33401
		Director & President	Palmetto Insurance Company, Ltd. P. O. Box 309 Albert Panton St. Grand Cayman Cayman Islands, B.W.I.
		Director	ESI Energy, Inc. Airport Centre Building I 100 Australian Ave. West Palm Beach, FL 33406

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Joe L. Howard (Cont')		Director & President	Palms Insurance Company, Ltd. P. O. Box 309 Albert Panton St. Grand Cayman Cayman Islands, B.W.I.
		Director & President	FPL Group Capital, Inc. P. O. Box 088801 North Palm Beach, FL 33408
		Director & President	FPL Holdings, Inc. P. O. Box 088801 North Palm Beach, FL 33408
		Director	QUALTEC, INC. P. O. Box 30459 Palm Beach Gardens, FL 33408
		Director & Chairman of the Board	Telesat Cablevision, Inc. 2200 N.W. 32nd St. Suite 700 Pompano Beach, FL 33069
		Director and President (until 9/11/89)	FPL Asia, Inc. P. O. Box 088801 North Palm Beach, FL 33408
		Director	Telesat Cablevision of South Florida Inc. 2200 N.W. 32nd St. Suite 700 Pompano Beach, FL 33069
		Director	Turner Foods Corporation 25450 Airport Road Punta Gorda, FL 33950

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
Joe L. Howard (Cont'd)		Director and President (until 9/11/89)	FPL Taiwan I-VI, Inc. P. O. Box 088801 North Palm Beach, FL 33408
		Director	FPL Investments, Inc. P. O. Box 088801 North Palm Beach, FL 33408
		Director (until 1/1/90)	A I Miami, Inc. 515 N. Flagler Drive Tower I, 11th Floor West Palm Beach, FL 33401
		Director and Chairman of the Board (until 11/16/89)	AGRI + LAN INC. 515 N. Flagler Drive Tower I, 11th Floor West Palm Beach, FL 33401
		Director (as of 7/27/89)	Bay Loan & Investment Bank 414 Main Street East Greenwich, R.I. 02818
		Director (until 1/3/90)	QualTec Testing Services, Inc. P. O. Box 30459 Palm Beach Gardens, FL 33408
		Director and President	Praxis Group, Inc. P. O. Box 088801 North Palm Beach, FL 33408
J.J. Hudiburg	Chairman of the Board and Chief Executive Officer (until 8/31/89)	Director	Associated Electric & Gas Insurance Services Limited Archie House P.O. Box 1017 Hamilton 5-24, Bermuda

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
J. J. Hudiburg (Cont'd)		Director	Directors and Officers Liability Limited Argus Insurance Building 12 Wesley Street P.O. Box 1064 Hamilton 5, Bermuda
		Director (until 8/31/89)	FPL Group, Inc. P.O. Box 088801 North Palm Beach, FL 33408
		Director	NCNB National Bank of Florida P.O. Box 25900 Tampa, FL 33630
		Director (until 8/31/89)	Colonial Penn Group, Inc. 19th & Market St. 15th Floor Philadelphia, PA 19181
		Director (until 3/6/89)	FPL Taiwan Investment Co. LTD P.O. Box 088801 North Palm Beach, FL 33408
		Director (until 8/31/89)	FPL Investments Inc. c/o P.O. Box 088801 N. Palm Beach, FL 33408
		Director (until 8/1/89)	Edison Electric Institute 1111-19 St. N.W. Washington, D.C. 20036-3691

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
J. J. Hudiburg (Cont'd)		Director (until 8/1/89)	Southeast Electric Exchange 3379 Peachtree Rd., N.E. Suite 245 Atlanta, GA 30326
		Director	Foundation for the Malcolm Baldrige Quality Award c/o FPL P.O. Box 029100 Miami, FL 33102
		Director	Miami Childrens Hospital 6125 SW 31 Street Miami, FL 33155
R.E. Tallon	President and Chief Operating Officer	Director	Florida Power & Light Company 9250 W. Flagler St. Miami, FL 33174
		Director (as of 9/1/89)	FPL Group, Inc. P. O. Box 088801 North Palm Beach, FL 33408
		President and Director	Land Resources Investment Co. 9250 W. Flagler St. Miami, FL 33174
		Director (as of (10/2/89)	Southeast Electric Exchange 3379 Peachtree Rd. N.E. Suite 245 Atlanta, GA 30326
		Director (as of 9/1/89)	Edison Electric Institute 1111-19 St. N.W. Washington, D.C. 20036-3691

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
R. E. Tallon (Cont'd)		Executive Committee Member	Florida Electric Power Coordinat- ing Group, Inc. 402 Reo Street Suite 214 Tampa, FL 33609
		Board of Trustees	Florida Chamber of Commerce Foundation P.O. Box 5497 Tallahassee, FL 32301
		Director	Bank of Palm Beach & Trust Co. 40 Coconut Row Palm Beach, FL 33480
		Trustee	Greater Miami Chamber of Commerce 1601 Biscayne Blvd. Miami, FL 33132
		Advisory Board	Salvation Army 1398 S.W. 1st St. Miami, FL 33155
		Director	The Community Television Foundation of South Florida, Inc. (WPBTZ) P. O. Box 2 Miami, FL 33261

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
R. E. Tallon (Cont'd)		Trustee	Florida International University Foundation University Park Miami, FL 33199
		Director	Association of Edison Illumi- nating Companies 51 East 42 Street New York, New York 10017
		Director	First Union National Bank of Florida P.O. Box 2080 Jacksonville, FL 32231
		Director	Florida Council on Economic Education The Interstate Building Suite 300 1211 N. Westshore Blvd. Tampa, FL 33607
		Director	The Miami Coalition University of Miami James L. Knight Center 4th Floor 400 S.E. 2nd Avenue Miami, FL 33131
		Vice Chairman (as of 8/89)	Florida Electric Power Coordinating Group, Inc. 405 Reo Street Suite 100 Tampa, FL 33609

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	<u>Name and Address</u>
C.O. Woody	Executive Vice President	Director (as of 1/1/90)	Florida Power & Light Company 9250 W. Flagler St. Miami, FL 33174
		Director (as of 1/1/89)	FPL Enersys, Inc. 9250 W. Flagler St. Miami, FL 33174
		Chairman (until 1/11/90)	National Nuclear Training Academy Accredi- -ing Board 1100 Circle 75 Parkway Suite 1500 Atlanta, GA 30339
		Director (until 1/1/90)	Nuclear Utility Management and Resource Committee 1776 I St., N.W. Suite 300 Washington, D.C. 20006

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Lawrence H. Adams	Vice President (as of 1/17/89)	Director	Beacon Council 80 S.W. 8th Street Suite 2400 Miami, FL 33130
		Board of Governors	Greater Miami Chamber of Commerce 1601 Biscayne Blvd. Miami, FL 33132
D. K. Baldwin	Group Vice President and Chief Financial Officer	Director Member of Exec. Comm.	Nuclear Mutual Limited P.O. Box 2025 Hamilton 5, Bermuda
		Director Member of Investment Comm.	Nuclear Electric Insurance Limited P.O. Box 1262 Hamilton 5, Bermuda
		Director	Westminster Christian School 6855 S.W. 152 St. Miami, FL 33157
		Director, VP and Treasurer	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102
		Director	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174
Jose M. Bestard	Vice President	President & Director	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
J. T. Blount	Vice President and Asst. Secretary (as of 3/12/90)	Chairman	Legal Advisory Board of Southeastern Legal Foundation 2900 Chamblee- Tucker Road Bldg. 4 Atlanta, GA 30341
J.C. Collier, Jr.	Senior Vice President (until 6/30/89)	Director and Vice President (until 6/30/89)	FPL Enersys, Inc. P.O. Box 029100 Miami, FL 33102
		Director (until 6/30/89)	Florida Chamber of Commerce 136 South Bronough Tallahassee, FL 32302
		Director & President (as of 7/1/89)	Central Maine Power Co. Edison Drive Augusta, ME 04336
		Director (until 6/30/89)	Center For Business Information P.O. Box 11309 Tallahassee, FL 32302
		Director (until 6/30/89)	FPL Enersys Services, Inc. 100 Australian Ave. Suite 304 West Palm Beach FL 33406
William F. Conway	Senior Vice President (until 5/4/89)	None	
Tracy Danese	Vice President	Board of Trustees	Palm Beach Marine Institute 301 Broadway Riviera Beach, FL 33404

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Tracey Danese (Cont'd)		Director	Prison Rehabilita- tive Industries & Diversified Enterprises, Inc. (PRIDE) 1180 Jasper St. NW Largo, FL 33540
		Director	Florida Civil Justice Foundation P.O. Box 12622 Tallahassee, FL 32317-2622
		Board of Trustees	Florida Tax Watch, Inc. 201 S. Monroe Suite 400 Tallahassee, FL 32301
		Director	American Nuclear Energy Council 410-First St. S.E. Washington, D.C. 20003
K. M. Davis	Comptroller (as of 1/17/89)	Vice President	Land Resources Investment, Inc. 9250 W. Flagler St. Miami, FL 33174
J. W. Dickey	Vice President	None	
J. E. Geiger	Vice President (as of 1/22/90)	None	
E. L. Hoffman	Treasurer	Treasurer	FPL Enersys, Inc. P.O. Box 029100 Miami, FL 33102
		Treasurer	FPL Foundation, Inc. P.O. Box 029100 Miami, FL 33102

FLORIDA POWER & LIGHT
LIGHT COMPANY

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Sidney Levin	Vice President (as of 1/17/89)	Vice President (as of 3/15/89)	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174
Armando Olivera	Vice President	None	
O. F. Pearson	Vice President and Asst. Secretary	Vice President (as of 3/15/89)	FPL Foundation, Inc. 9250 W. Flagler St. Miami, FL 33174
J. T. Petillo	Group Vice President	Director (until 5/9/89)	Colonial Penn Group, Inc. 19th & Market Sts. 15th Floor Philadelphia, PA 19181
		Director (until 3/14/89)	QualTec Testing Services Inc. c/o P.O. Box 14000 Juno Beach, FL 33408
		Director and Vice President (as of 7/1/89)	FPL Enersys, Inc. 9250 W. Flagler St. Miami, FL 33174
		Director (as of 7/1/89)	FPL Enersys Services, Inc. 701 Northpoint Pkwy. Suite 400 West Palm Beach, FL 33407
Astrid Pfeiffer	Secretary	Secretary	FPL Group, Inc. P.O. Box 088801 North Palm Beach FL 33408
		Secretary	Land Resources Investment Co. P.O. Box 029500 Miami, FL 33102
J. E. Scalf	Vice President (as of 5/9/89)	None	

December 31, 1989

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership Affiliation or Connection</u>	<u>Name and Address</u>
Robert W. Wilkins	Vice President	Chairman & Director	FPL Enersys Service, Inc. 100 Australian Ave Suite 304 West Palm Beach, FL 33406
J. W. Williams, Jr.	Senior Vice President	Chairman Steering Comm. on Design Construction & Engineering of Nuclear Plants	Atomic Industrial Forum, Inc. 7101 Wisconsin Ave Bethesda, MD 20814
J. S. Woodall	Senior Vice President (as of 1/17/89) Vice President (until 1/16/89)	Member of Official Board	1st Christian Church of North Dade 175 N.W. 128 St. Miami, FL 33168

BUSINESS TRANSACTIONS WITH RELATED PARTIES
FOR THE YEAR ENDED DECEMBER 31, 1989

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge	
			"p" or "s" (d)	Amount(\$) (e)
Nuclear Mutual Limited	Nuclear property damage insurance	4/01/88-4/01/89 4/01/89-4/01/90	P	5,606,176
Associated Electric and Gas Insurance Services	Excess liability insurance &	3/31/88-3/31/89 3/31/89-3/31/90	P	4,819,277
	Worker's Compensation	3/31/88-3/31/89 3/31/89-3/31/90	P	511,117
	Wrap-Up	3/31/88-3/31/89 3/31/89-3/31/90	P	1,368,887
	Directors and officers insurance	1/1/89-12/31/89	P	3,152,971
Nuclear Electric Insurance Limited	Excess nuclear property damage insurance	11/15/88-11/15/89 11/15/89-11/15/90	P	2,749,353
	Excess nuclear property damage insurance	9/15/88-9/15/89 9/15/89-9/15/90	P	864,172
Energy Insurance Mutual Limited	Directors and officers insurance	1/01/89-1/01/90	P	6,769,135
Arkwright Mutual Insurance Company	Crime/All Risk	5/01/88-5/01/89 5/01/89-5/01/90	P	

Note: See pages 456 & 457 for additional disclosure of diversification activity.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1989

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge "p" or "s" (d)	Amount(\$) (e)
Barnett Bank	Banking Services		P	82,325
First Union National Bank	Banking Services		P	18,353
NCNB National Bank	Banking Services		P	39,989
Southeast Bank	Banking Services		P	488,259
Sun Bank	Banking Services		P	97,744
Cutler Ridge Regional Center	Leases for South Dade Office	10/1/81-9/30/90	P	181,343
Rinker Materials Corp.	Materials		P	27,713
Southern Bell	Telephone Services		P	10,005,115

Note: The above listing of Business Transactions excludes contributions, other payments to educational institutions, hospitals and industry associations and other dues.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)
FOR THE YEAR ENDED DECEMBER 31, 1989

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

The following assets were transferred from Respondent to Land Resources Investment Co. (LRIC):

Name of Company Or Related Party (a)	Description of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
LRIC	Adjustment of costs associated with Central Broward District Office from FPL to LRIC	(777)	(777)		(777)
LRIC	Transfer of costs associated with Juno Beach Office Building "C" from FPL to LRIC	(83,020)	(83,020)		(83,020)
LRIC	Transfer of costs associated with Juno Beach wetland landscaping enhancements from FPL to LRIC	(61,279)	(61,279)		(61,279)
LRIC	Transfer of costs associated with Juno Beach consulting from FPL to LRIC	6,878	6,878		6,878
LRIC	Transfer of costs associated with Juno Beach Site Preparation	67,750	67,750		67,750
LRIC	Transfer of costs associated with Barnett Bank building from FPL To LRIC	12,936,803	12,936,803		12,936,803
LRIC	Transfer of costs associated with G.O. Computer Center from FPL To LRIC	8,980,823	8,980,823		8,980,823
		-----	-----	-----	-----
		21,847,178	21,847,178		21,847,178
		=====	=====	=====	=====

Note: See page 458 for additional asset transfers.

Analysis of Diversification Activity

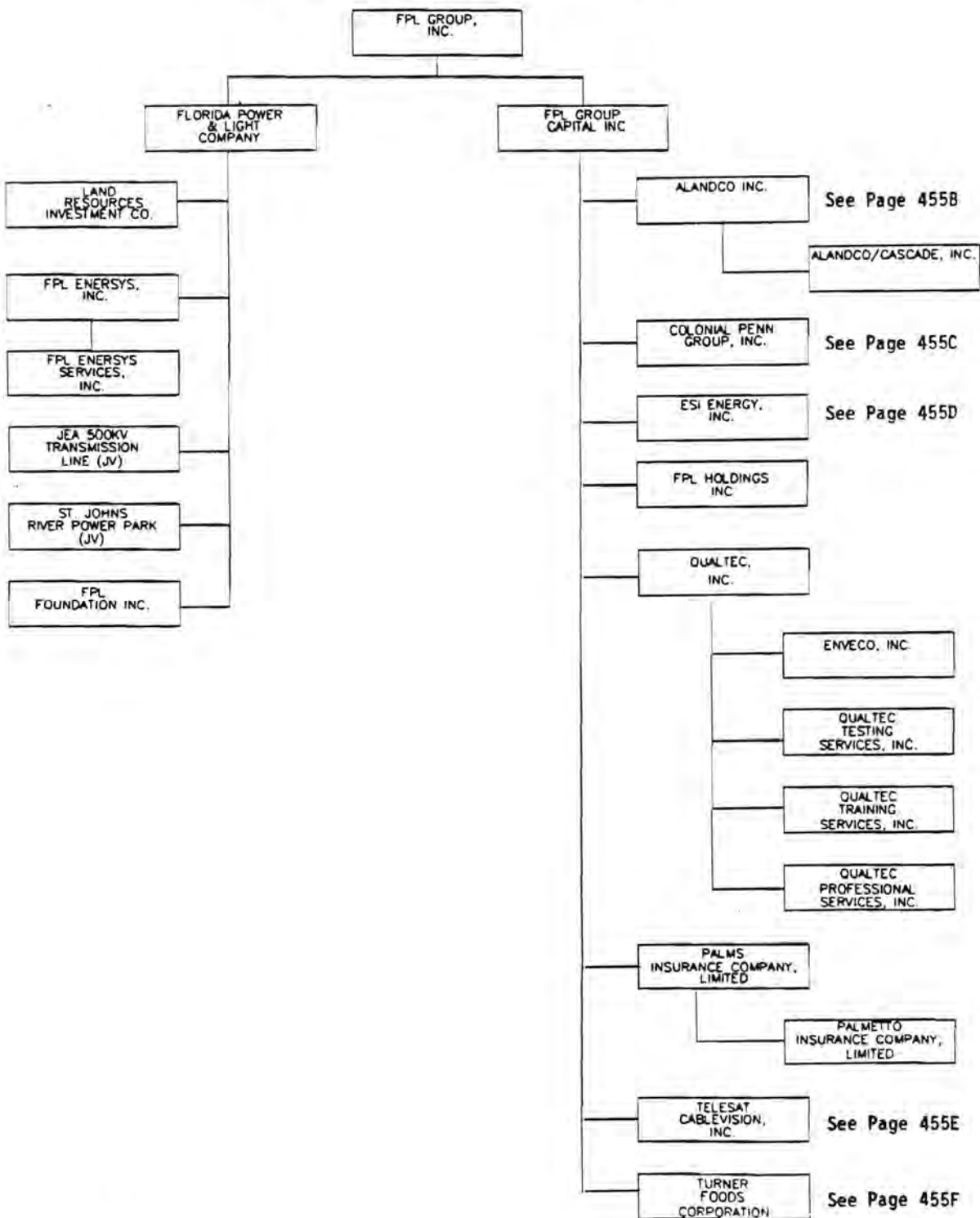
Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1		See Pages 455A through 455F for updated organizational
2		charts as of 12/31/89.
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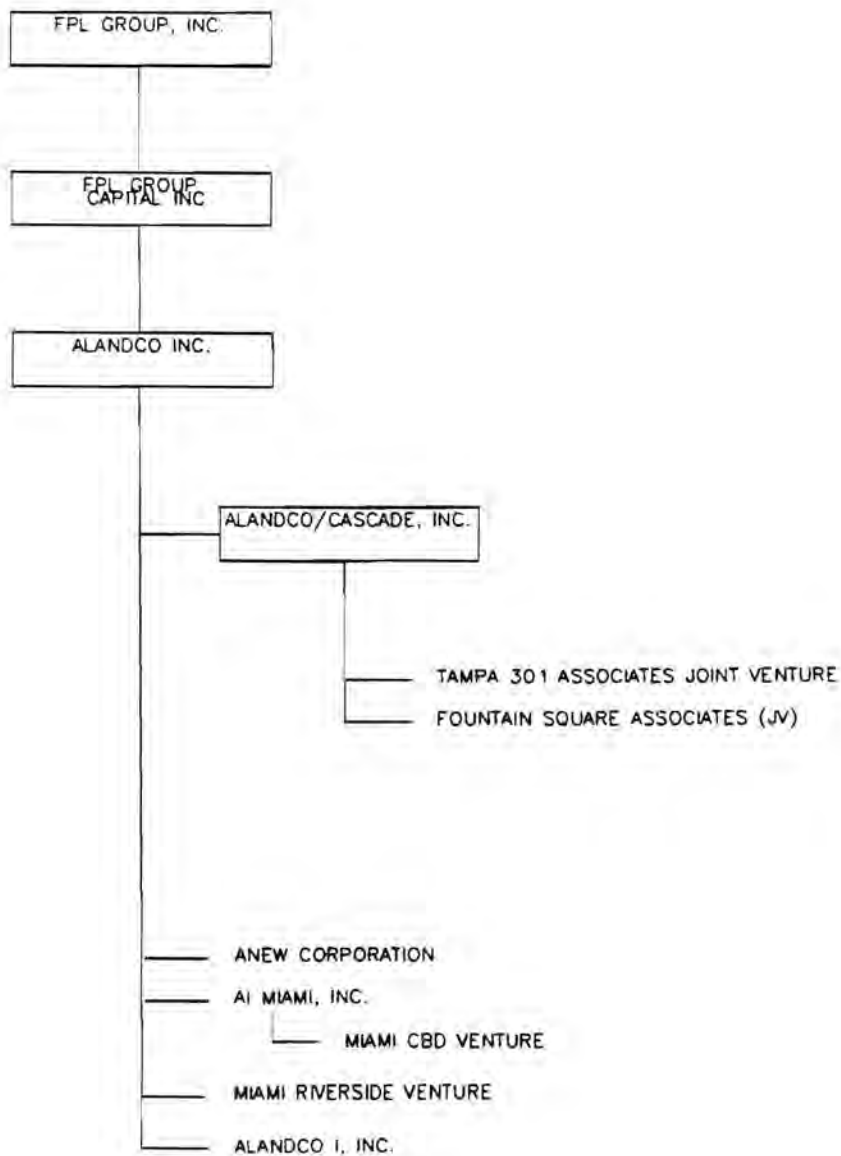
Schedule 1 - PSC/AFA/6 (7/89)

FPL GROUP, INC. AND SUBSIDIARIES



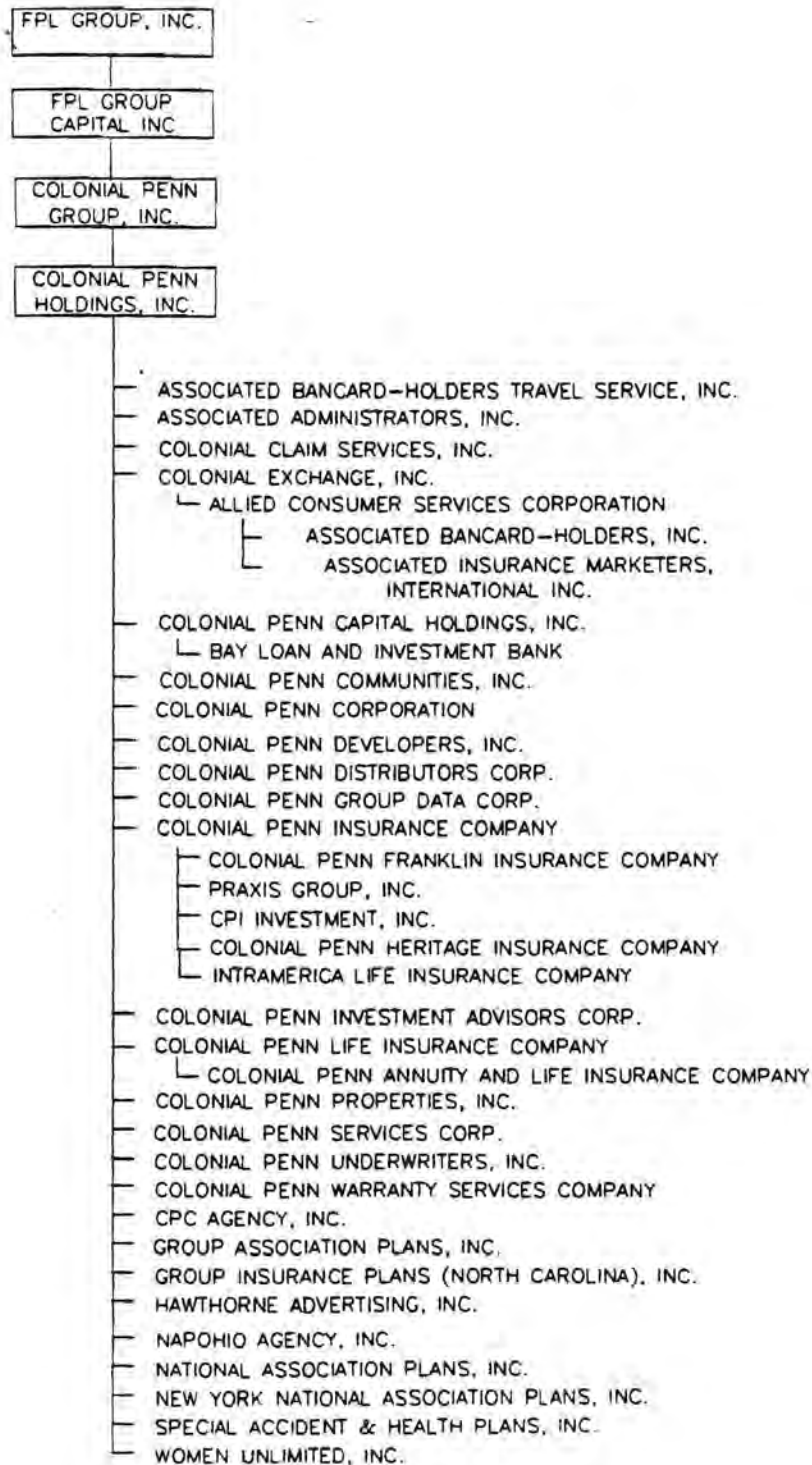
(JV) = JOINT VENTURE

ALANDCO, INC.

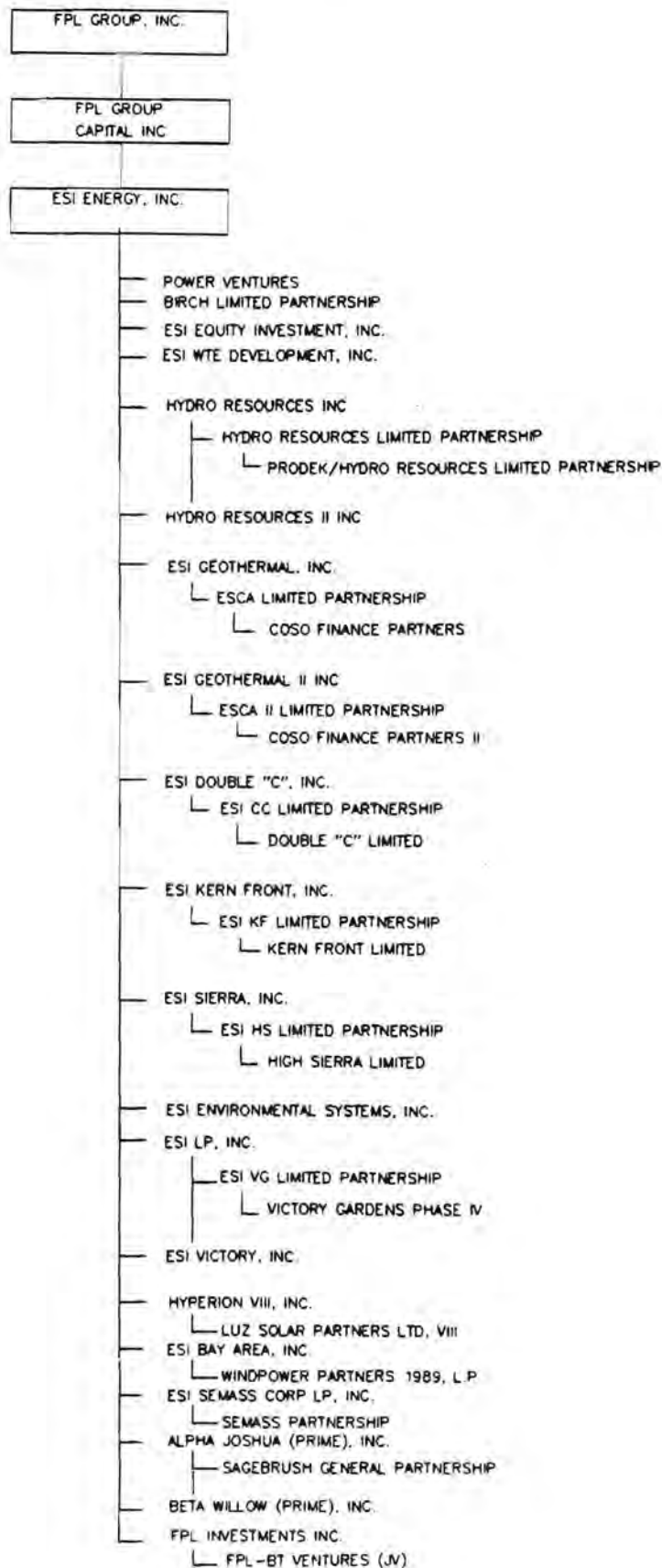


(JV) = JOINT VENTURE

COLONIAL PENN GROUP, INC.

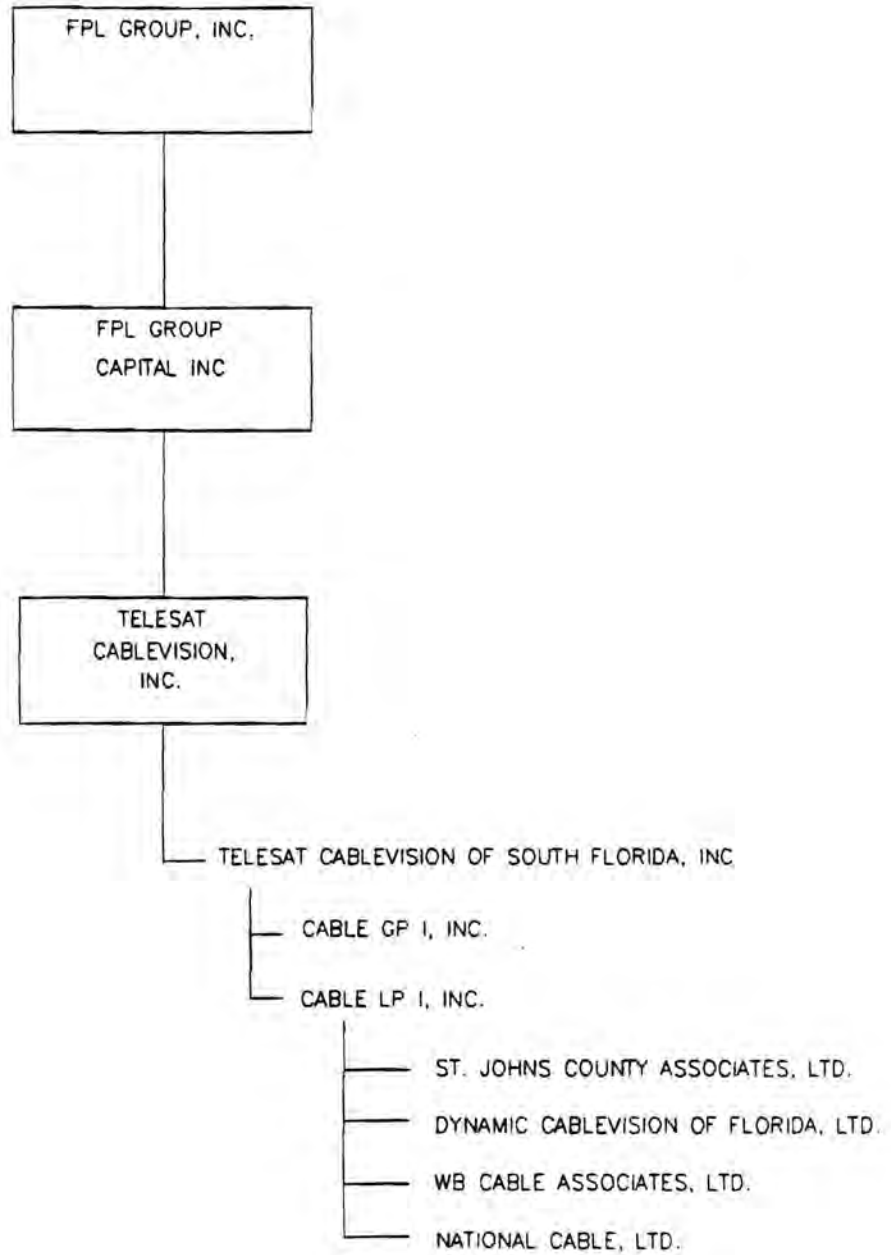


ESI ENERGY, INC.

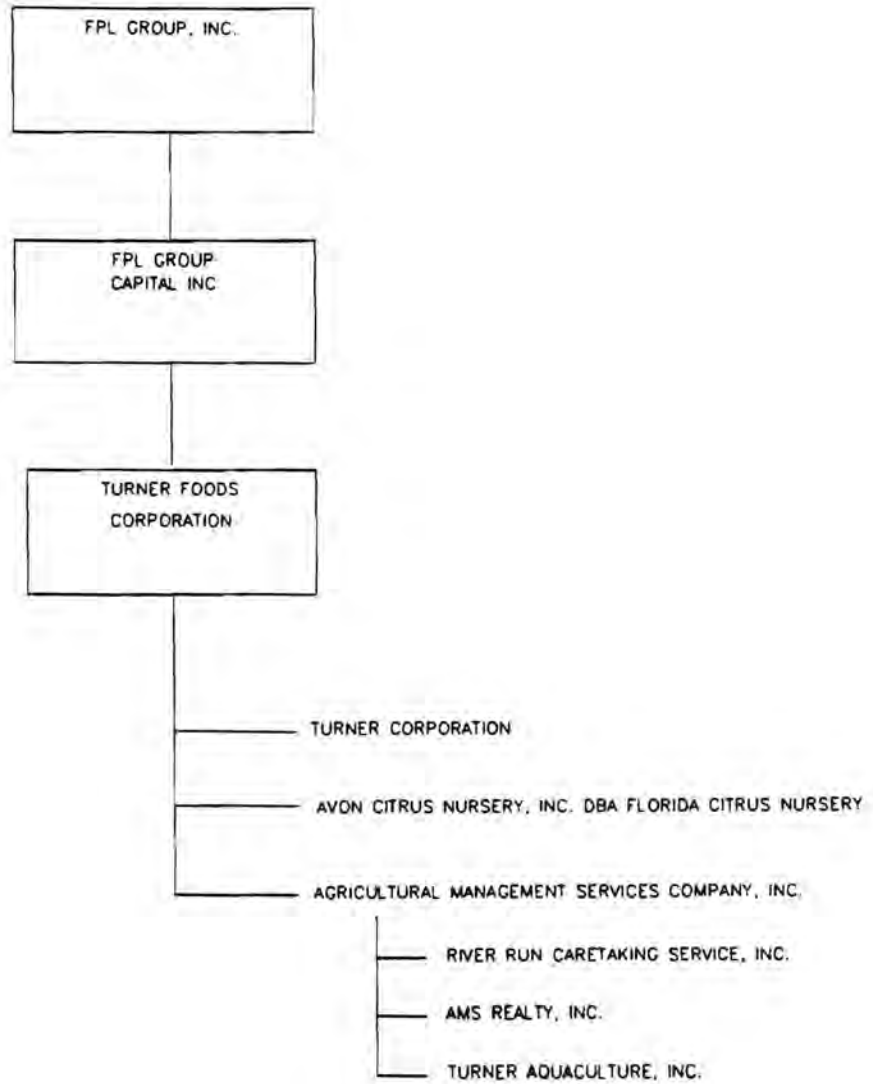


(JV) = JOINT VENTURE

TELESAT CABLEVISION, INC.



TURNER FOODS CORPORATION



Analysis of Diversification Activity

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	FPL Group, Inc.	See Note 1		P	3,417,176
2	FPL Group, Inc.	See Note 2		S	419,049
3	Qualtec, Inc.	See Note 2		S	472,294
4	Telesat Cablevision, Inc.	See Note 2		S	170,630
5	Alandco Inc.	See Note 2		S	41,166
6	ESI Energy, Inc.	See Note 2		S	14,382
7	FPL Group Capital Inc.	See Note 2		S	8,233
8	Colonial Penn Group, Inc.	See Note 2		S	3,334
9	FPL Investments Inc.	See Note 2		S	630
10	FPL Holdings Inc.	See Note 2		S	540
11					
12					
13					
14					
15	Note 1:				
16	Services primarily received by FPL include the following: (1) investor relations including responding to				
17	inquiries from holders of FPL preferred stock and debt; (2) corporate communications including media inquiries,				
18	shareholder meetings and shareholder reports; (3) financial services including issuances of common stock,				
19	coordination of issuances of FPL preferred stock and debt, consolidation of financial and tax information				
20	and auditing; (4) human resources including compensation and incentive programs; (5) coordination of banking				
21	services and investment policies and (6) risk management.				
22					
23	Note 2:				
24	Services primarily provided by FPL include accounting, financial, consulting, land management, legal, management				
25	and administrative, computer services, printing and duplicating, physical facilities and license fees.				

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	ANEW, Corp.	Renewal fee and operating expenses for Dolphin Stadium Suite # 211A	No purchase order 1989 annual fee.	P	15,325
2					
3					
4					
5	ENVECO, Inc.	Lease of grout pump for the Pepper's Steel & Alloys project.	No purchase order February 11, 1988	P	2,590
6					
7					
8					
9	ESI Energy, Inc.	Legal expenses in conjunction with addition of employees acquired in purchase of ESI Services.	No purchase order March 21, 1989	P	4,012
10					
11					
12					
14	Qualtec Testing Services, Inc.	Personnel, expenses and equipment cost for testing services at Turkey Point Plant.	Purchase Order No. 888950-90232 Issued August 30, 1988.	P	194,175
15					
16					
17					
18		Personnel, expenses and equipment cost for snubber testing at St. Lucie Plant.	Purchase Order No. 889630-90049 Issued January 18, 1989.	P	301,636
19					
20					
21					
22		Macintosh operators for Nuclear Energy staff.	Purchase Order No. 889670-80025 Issued June 15, 1989.	P	14,665
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec, Inc.	Charges for Florida Innovation Group QIP training classes.	No purchase order, 1989 classes	P	6,959
2					
3					
4					
5		Building permit for loading dock at Martin Coal warehouse.	No purchase order, September 9, 1989	P	900
6					
7		Consulting services and expenses provided to Systems & Programming Dept.	Purchase Order No. 888806-00223 Issued June 2, 1988	P	11,710
8					
9		Modify 3000# unit pulling rig for St. Lucie Service Center.	Purchase Order No. 889523-22532, Issued July 22, 1989.	P	2,389
10					
11		Work completed on 3000# IR Airmotor and gear box for Central Broward Service Center.	Purchase Order No. 889540-21493, Issued May 24, 1989.	P	2,058
12					
13		Ten Accounting Dept. participants in Effective Writing in a Technical Environment class.	Purchase Order No. 889802-00190 Issued May 6, 1989.	P	6,539
14					
15					
16					
17					
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21					
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec, Inc. (Cont.)	Professional services provided for Southern Division Claims Dept.	No purchase order, January - December, 1989.	P	96,853
2					
3					
4					
5					
6		Professional services provided to Project Management Dept.	No purchase order, December 1988 & January 1989.	P	15,469
7					
8					
9					
10					
11		Consulting services and expenses to build the Accumen Tie File and Historical data bases for the Regulatory Information Management System. Provide INTRAC training to Accounting Dept.	Purchase Order No. B88806-00327 Issued August 1, 1988	P	13,478
12					
13					
14					
15					
16		Provide services and materials for Ash Fixation at Turkey Point fossil plant.	Purchase Order No. B88814-90141, Issued September 30, 1988	P	178,951
17					
18					
19					
20					
21		Additional paving as required by DERM at Turkey Point fossil plant.	Purchase Order No. B88814-90141, Issued September 30, 1988	P	14,395
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec, Inc. (Cont.)	Construct hazardous waste drum storage facility at Cape Canaveral Plant.	Purchase Order No. 888878-90101, Issued July 11, 1988.	P	67,218
2					
3					
4					
5		Personnel services and expenses in support of Port Everglades Unit # 3 startup.	Purchase Order No. 889840-90000, Issued January 1, 1989.	P	166,420
6					
7					
8					
9	Qualtec Professional Services, Inc.	Technical writer services for Nuclear Engineering.	Purchase Order No. 888619-90012, Issued October 24, 1988.	P	16,443
10					
11					
12					
13		Professional scheduling services for Project Management Dept.	No purchase order, January 1989.	P	2,659
14					
15					
16					
17		Diesel technician services provided to Power Systems Controls Dept.	No purchase order, May 1989.	P	2,888
18					
19					
20					
21		Equipment repair services and expenses provided to Equipment Repair Center.	No purchase order, September 1989.	P	2,308
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	Purchasing agent services provided to Project Management Dept. for the SJRPP project.	Purchase Order No. 888624-90008 Issued February 16, 1988	P	17,007
2					
3					
4					
5					
6		Emergency Medical Technician and Nurse services provided to St. Lucie Plant.	Purchase Order No. 888630-90256 Issued June 28, 1988.	P	21,704
7					
8					
9					
10		Clerical, administrative and programming support provided to Turkey Point Nuclear Plant.	Purchase Order No. 888633-90038 Issued April 25, 1988.	P	984,412
11					
12					
13					
14		Professional training, instructional technologist, and Sr. design specialist services provided to the Nuclear Energy Training Dept.	Purchase Order No. 888633-90078 Issued August 16, 1988.	P	142,309
15					
16					
17					
18					
19					
20					
21		Purchasing agent services and expenses provided to Project Management Dept. at Turkey Point Nuclear Plant.	Purchase Order No. 888633-90096 Issued October 10, 1988.	P	52,982
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	QIP Application Expert program administration services provided to the Personnel Organization Development and Training Dept.	Purchase Order No. 888806-00049 Issued January 22, 1988.	P	9,925
2					
3					
4		Purchasing agent services provided for the Purchasing Dept.; Assistant Travel Coordinator services provided to Travel Management Dept.; Contracts Agent services provided to Corporate Contracts Dept.	Purchase Order No. 888806-00105 Issued March 1, 1988.	P	136,008
5					
6					
7		Professional video and training services and expenses provided to the Organization Development and Training Dept.	Purchase Order No. 888806-00122 Issued March 15, 1988.	P	603,066
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Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	Training, training program support administration, publishing design specialist, development specialist, program administration application expert, instructional technologist services and expenses provided to the Organization Development and Training Dept.	Purchase Order No. 888806-00388, Issued September 20, 1988.	P	447,657
2					
3					
4					
5					
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9					
10					
11					
12					
13					
14		Special projects coordination, Quality Improvement support, steam turbine quality control, consulting engineer services and expenses provided to Power Resources Dept. and Port Everglades Plant.	Purchase Order No. 888877-90099, Issued December 30, 1988.	P	127,040
15					
16					
17					
18					
19					
20					
21					
22					
23					
24		Cost Engineer services and expenses provided to Turkey Point Nuclear Plant.	Purchase Order No. 888950-90198, Issued July 1, 1988.	P	66,022
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
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Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	Consulting services provided to Power Resources Dept.	Purchase Order No. 888814-90095 Issued June 2, 1988.	P	3,112
2					
3		Sr. cost and scheduling analyst services provided to Turkey Point Nuclear Plant.	Purchase Order No. 888950-90329 Issued October 19, 1988.	P	160,907
4					
5		Outage contract personnel and expenses provided to St. Lucie Nuclear Plant.	Purchase Order No. 889630-90035 Issued January 10, 1989.	P	135,846
6					
7		Professional engineer and technician services provided to the Nuclear Licensing Dept.	Purchase Order No. 889633-80001 Issued January 1, 1989.	P	113,625
8					
9		Industrial relations and special project analyst services provided to the Nuclear Energy Department.	Purchase Order No. 889633-80005 Issued January 9, 1989.	P	192,102
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Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	Procedure writer services provided to St. Lucie Nuclear Plant.	Purchase order No. 889681-90221 Issued October 13, 1989.	P	25,000
2		Professional services provided to Corporate Communications Department.	Purchase order No. 889802-00250 Issued August 1, 1989.	P	10,174
3		Training specialist and HP developer services provided to Turkey Point Nuclear Plant.	Purchase order No. 889950-90158 Issued July 21, 1989.	P	32,691
4					
5	Turner Foods Corporation	Lease of land for growing oranges at Manatee Plant Buffer Property.	Grove license August 1, 1984 - July 31, 1991	S	26,597
6					
7					
8					
9	FPL Group, Inc.	Capital Contributions from FPL Group.	January 1 - December 31, 1989	N/A	115,000,000
10		Dividends declared to FPL Group.	January 1 - December 31, 1989	N/A	398,074,890
11					
12					
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Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent: "f" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1	FPL Group, Inc.	See Note 1, page 456		P	9,318,007
2	FPL Group, Inc.	See Note 2, page 456		F	222,956
3					
4					
5	Human Resources	OLD POSITION	NEW POSITION		
6					
7	From Florida Power & Light Company to:				
8	Qualtec, Inc.	ASC QI Specialist	ASC Consultant	N/A	N/A
9					
10		Division Customer Service & Sales manager	Coordinator	N/A	N/A
11					
12		Customer Service & Sales Manager II	Consultant	N/A	N/A
13					
14		Principle QI Specialist	Consultant	N/A	N/A
15					
16		Principle QI Specialist	Consultant	N/A	N/A
17					
18		Principle QI Specialist	Consultant	N/A	N/A
19					
20		Senior QI Specialist	Consultant	N/A	N/A
21					
22		Quality Specialist I	Consultant	N/A	N/A
23					
24					
25	FPL Group, Inc.	Executive Secretary	Executive Secretary	N/A	N/A

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "f" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "f" (d)	Dollar Amount (e)
1					
2	Human Resources (Cont'd)	OLD POSITION	NEW POSITION		
3					
4	From FPL Group Inc. to:				
5					
6	Florida Power & Light Company	Manager Business Planning	Division Construction Services Manager	N/A	N/A
7					
8					
9		Executive Secretary	Executive Secretary	N/A	N/A
10					
11					
12					
13					
14	From Qualtec, Inc. to:				
15					
16	Florida Power & Light Company	President	Director Government Affairs - State	N/A	N/A
17					
18					
19					
20					
21					
22	Note: All transfers noted above were considered permanent.				
23					
24					
25					

Schedule 3 - PSC/AFB/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "f" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "f" (d)	Dollar Amount (e)
1					
2					
3	ALLOCATIONS TO NON UTILITY OPERATIONS				
4					
5					
6					
7	N/A	Payroll, material and supplies, and vehicle expenses allocated to the Customer Owned Lighting Program.	N/A	F	2,653,962
8					
9					
10					
11					
12					
13	N/A	Payroll expenses allocated to "Electric Water Pump Re-Start Controller" patenting efforts.	N/A	F	9,700
14					
15					
16					
17					
18					
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Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity

Transfer of Real Assets or Rights

Provide a summary of affiliated transactions involving asset transfers or the rights to use assets.
Provide:

- An indication that title has passed and the names of the purchasing and selling parties.
- A description of the asset or right transferred
- A description of the financial or other considerations associated with the transfer.

Line No.	Names of Purchasing and Selling Parties (a)	Has Title Passed (Yes/No) (b)	Description of Asset or Right Transferred (c)	Financial or Other Considerations Associated with Transfer (d)
1	P - Qualtec, Inc.	YES	Misc. materials and supplies	54,309
2	S - Florida Power & Light			
3				
4	P - Florida Power & Light	YES	1 automobile	6,394
5	S - ESI Energy, Inc.			
6				
7	P - Florida Power & Light	YES	Personal computer equipment	5,931
8	S - FPL Group, Inc.			
9				
10	P - ESI Energy, Inc.	YES	Communication equipment	1,731
11	S - Florida Power & Light			
12				
13	P - Florida Power & Light	YES	Microfiche equipment	153
14	S - Mainstreet Marketing			
15				
16				
17				
18				
19				
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35				

Schedule 4 - PSC/AFA/6 (7/89)

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING
ELECTRIC SERVICES

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
Boat Ramp for Employees use at Cutler Plant	Unknown	Unknown	30,020	456.120	None	N/A
Recreational Development at Manatee Plant	428,733	101	86,309	456.100	51,366 18,780	506.900 514.900
Orange Groves at Manatee Plant	80,983	101	26,597	143.100	29,488	408.105
SJRPP Fly & Bottom ash	Unknown	Unknown	71,223	501.260	196,409	501.260
SJRPP Gypsum	Unknown	Unknown	27,222	502.400	30,643	502.400
Pt. Everglades Fuel Oil Tank (Belcher)	554,880	101	83,475 205,706	143.100 454.200	90,281	511.020
Friendly User Generated Inquiry Transactions Software - Sale	None	N/A	51,179	456.000	0	N/A
Software License Fees	None	N/A	38,171	456.000	None	N/A
QIP License Fees	None	N/A	285,125	456.000	None	N/A
Aviation Charges	6,494,119	101	27,352	456.000	1,812,836	Various
Sod Farm at Desoto Plant	7,802,240	105	134,132	454.000	30,257	408.105
Vegetable Farm at Manatee Plant & Right-of-way	811,029	101	46,283	454.000	949	408.105
All other rents less than \$25,000	N/A	N/A	517,440	454.000	N/A	N/A
All other misc. revenues less than \$25,000	N/A	N/A	53,147	456.000	N/A	N/A

FLORIDA POWER & LIGHT COMPANY

COMPOSITE OF STATISTICS FOR ALL
PRIVATELY OWNED ELECTRIC UTILITIES UNDER AGENCY JURISDICTION

AS OF DECEMBER 31, 1989

	AMOUNTS

PLANT (INTRASTATE ONLY) (000 OMITTED)	

PLANT IN SERVICE	\$ 11,257,047
CONSTRUCTION WORK IN PROGRESS	299,705
PLANT ACQUISITION ADJUSTMENT	
PLANT HELD FOR FUTURE USE	48,376
MATERIALS AND SUPPLIES	285,408
LESS:	
DEPRECIATION AND AMORTIZATION (EXCLUDING DECOMMISSIONING)	3,625,936
CONTRIBUTIONS IN AID OF CONSTRUCTION *	

NET BOOK COSTS	\$ 8,264,600 (A)
	=====
REVENUES AND EXPENSES (INTRASTATE ONLY) (000 OMITTED)	

OPERATING REVENUES	\$ 4,946,291

DEPRECIATION AND AMORTIZATION EXPENSES	625,464
INCOME TAXES	210,346
OTHER TAXES	407,000
OTHER OPERATING EXPENSES	2,993,350

TOTAL OPERATING EXPENSES	\$ 4,236,160

NET OPERATING INCOME	\$ 710,131
OTHER INCOME	9,092
OTHER DEDUCTIONS	282,338

NET INCOME	\$ 436,885
	=====
CUSTOMERS (INTRASTATE ONLY)	

RESIDENTIAL - YEARLY AVERAGE	2,715,993
COMMERCIAL - YEARLY AVERAGE	327,279
INDUSTRIAL - YEARLY AVERAGE	17,643
OTHERS - YEARLY AVERAGE	3,531

TOTAL	3,064,446 (B)
	=====
OTHER STATISTICS (INTRASTATE ONLY)	

AVERAGE ANNUAL RESIDENTIAL USE - KWH	11,895
AVERAGE RESIDENTIAL COST PER KWH (CENTS/KWH)	8.05
AVERAGE RESIDENTIAL MONTHLY BILL	79.83
GROSS PLANT INVESTMENT PER CUSTOMER ((A)/(B))	\$ 2,696.93

* In accordance with the procedure prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

BALANCE SHEET ACCOUNTS - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
UTILITY PLANT				
ELECTRIC PLANT IN SERVICE (101).....	\$ 9,874,957,510	\$ 9,721,421,741	\$ 163,535,769	\$ 0
PROPERTY UNDER CAPITAL LEASES (101.1).....	0	0	0	0
ELECTRIC PLANT PURCHASED OR SOLD (102).....	0	0	0	0
EXPERIMENTAL ELECTRIC PLANT UNCLASSIFIED (103.1)...	0	0	0	0
ELECTRIC PLANT LEASED TO OTHERS (104).....	0	0	0	0
ELECTRIC PLANT HELD FOR FUTURE USE (105).....	48,375,458	47,549,579	826,779	0
COMPLETED CONSTRUCTION NOT CLASSIFIED (106).....	1,089,640,161	1,072,896,463	16,941,718	0
CONSTRUCTION WORK IN PROGRESS - AFUDC (107.1).....	299,391,066	294,170,439	5,220,627	0
CONSTRUCTION WORK IN PROGRESS - NON-AFUDC (107.2)...	314,159	308,681	5,478	0
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (108).....	3,818,936,837	3,762,516,744	56,420,093	0
ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC UTILITY PLANT (111).....	29,081,773	28,652,126	429,647	0
ELECTRIC PLANT ACQUISITION ADJUSTMENTS (114).....	0	0	0	0
ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (115).....	0	0	0	0
OTHER ELECTRIC PLANT ADJUSTMENTS (116).....	0	0	0	0
OTHER UTILITY PLANT (118).....	0	0	0	0
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PROPERTY (119).....	0	0	0	0
NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION, ENRICHMENT AND FABRICATION (120.1)...	5,538,412	5,465,812	72,601	0
NUCLEAR FUEL MATERIALS & ASSEMBLIES - STOCK ACCOUNT (120.2).....	71,681,386	70,741,746	939,642	0
NUCLEAR FUEL ASSEMBLIES IN REACTOR (120.3).....	313,592,490	309,481,734	4,110,756	0
SPENT NUCLEAR FUEL (120.4).....	0	0	0	0
ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5).....	182,972,187	180,573,679	2,398,507	0
NUCLEAR FUEL UNDER CAPITAL LEASES (120.6).....	84,609,336	83,600,226	1,109,109	0
TOTAL UTILITY PLANT.....	\$ 7,757,110,203	\$ 7,633,595,972	\$ 123,514,231	\$ 0
OTHER PROPERTY AND INVESTMENTS				
NONUTILITY PROPERTY (121).....	\$ 5,932,609	\$ 0	\$ 0	\$ 5,932,609
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (122).....	821,612	0	0	821,612
INVESTMENT IN ASSOCIATED COMPANIES (123).....	0	0	0	0
INVESTMENT IN SUBSIDIARY COMPANIES (123.1).....	0	0	0	0
OTHER INVESTMENTS (124).....	13,484,932	13,282,016	202,917	0
SINKING FUNDS (125).....	0	0	0	0
DEPRECIATION FUND (126).....	0	0	0	0
AMORTIZATION FUND - FEDERAL (127).....	0	0	0	0
OTHER SPECIAL FUNDS (128).....	201,922,154	197,856,649	4,065,515	0
TOTAL OTHER PROPERTY AND INVESTMENTS.....	\$ 220,518,093	\$ 211,138,664	\$ 4,268,432	\$ 6,110,997

BALANCE SHEET ACCOUNTS - YEAR 1988

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
CURRENT AND ACCRUED ASSETS				
CASH (131).....	\$ 111,799	\$ 110,324	\$ 1,475	0
INTEREST SPECIAL DEPOSITS (132).....	4,612	4,661	61	0
DIVIDEND SPECIAL DEPOSITS (133).....	0	0	0	0
OTHER SPECIAL DEPOSITS (134).....	446,297	440,409	6,889	0
WORKING FUNDS (135).....	1,780,925	1,757,427	23,498	0
TEMPORARY CASH INVESTMENTS (138).....	0	0	0	0
NOTES RECEIVABLE (141).....	0	0	0	0
CUSTOMER ACCOUNTS RECEIVABLE (142).....	331,927,639	331,927,627	(86)	0
OTHER ACCOUNTS RECEIVABLE (143).....	67,690,616	66,830,639	759,876	0
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS -CREDIT (144).....	13,436,791	13,436,791	0	0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (145)...	0	0	0	0
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146).....	1,664,360	1,543,709	20,641	0
FUEL STOCK (151).....	55,446,220	54,718,412	726,809	0
FUEL STOCK EXPENSES UNDISTRIBUTED (152).....	363,739	349,102	4,637	0
RESIDUALS (153).....	0	0	0	0
PLANT MATERIALS & OPERATING SUPPLIES (154).....	226,396,407	221,996,773	3,398,634	0
MERCHANDISE (155).....	9,623	9,623	0	0
OTHER MATERIALS AND SUPPLIES (156).....	0	0	0	0
NUCLEAR MATERIALS HELD FOR SALE (157).....	0	0	0	0
STORES EXPENSE UNDISTRIBUTED (163).....	4,204,474	4,141,676	62,898	0
PREPAYMENTS (165).....	28,966,137	26,716,962	240,175	0
INTEREST AND DIVIDENDS RECEIVABLE (171).....	622,617	616,722	6,895	0
RENTS RECEIVABLE (172).....	5,413,689	5,342,268	71,431	0
ACCRUED UTILITY REVENUES (173).....	126,260,776	118,008,149	7,262,626	0
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)....	4,616,649	4,459,027	69,621	0
TOTAL CURRENT AND ACCRUED ASSETS.....	\$ 830,070,676	\$ 817,436,497	\$ 12,636,078	0

BALANCE SHEET ACCOUNTS - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DEFERRED DEBITS				
UNAMORTIZED DEBT EXPENSE (181).....	\$ 9,968,989	\$ 9,804,435	\$ 164,554	\$ 0
EXTRAORDINARY PROPERTY LOSSES (182.1).....	12,449,525	12,285,260	164,265	0
UNRECOVERED PLANT & REGULATORY STUDY COSTS (182.2)	1,468,292	1,448,918	19,373	0
PRELIMINARY SURVEY & INVESTIGATION CHARGES (183)...	227,975	224,967	3,008	0
CLEARING ACCOUNTS (184).....	(203,810)	(201,121)	(2,689)	0
TEMPORARY FACILITIES (185).....	(785,594)	(776,228)	(10,365)	0
MISCELLANEOUS DEFERRED DEBITS (186).....	201,033,091	197,677,798	3,455,293	0
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (187)	67,116	66,230	886	0
RESEARCH, DEVELOPMENT AND DEMONSTRATION EXPENDITURES (188).....	0	0	0	0
UNAMORTIZED LOSS ON REACQUIRED DEBT (189).....	150,067,679	147,610,444	2,477,434	0
ACCUMULATED DEFERRED INCOME TAXES (190).....	197,603,265	194,243,186	3,260,099	0
TOTAL DEFERRED DEBITS.....	\$ 571,816,727	\$ 562,284,870	\$ 9,631,858	\$ 0
TOTAL ASSETS AND OTHER DEBITS.....	\$ 9,379,615,599	\$ 9,224,466,003	\$ 149,949,699	\$ 5,110,997
PROPRIETARY CAPITAL				
COMMON STOCK ISSUED (201).....	\$ 1,373,058,615	\$ 1,350,403,879	\$ 22,654,636	\$ 0
COMMON STOCK SUBSCRIBED (202).....	0	0	0	0
COMMON STOCK LIABILITY FOR CONVERSION (203).....	0	0	0	0
PREFERRED STOCK ISSUED (204).....	619,300,000	610,728,144	8,571,856	0
PREFERRED STOCK SUBSCRIBED (205).....	0	0	0	0
PREFERRED STOCK LIABILITY FOR CONVERSION (206)....	0	0	0	0
PREMIUM ON CAPITAL STOCK (207).....	343,860	338,174	5,676	0
DONATIONS RECEIVED FROM STOCKHOLDERS (208).....	0	0	0	0
DONATIONS IN PAR OR STATED VALUE OF CAPITAL STOCK (209)	0	0	0	0
GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210).....	0	0	0	0
MISCELLANEOUS PAID-IN CAPITAL (211).....	462,000,000	444,539,038	7,460,964	0
INSTALLMENTS RECEIVED ON CAPITAL STOCK (212).....	0	0	0	0
DISCOUNT ON CAPITAL STOCK (213).....	0	0	0	0
CAPITAL STOCK EXPENSE (214).....	7,152,218	7,034,160	118,059	0
APPROPRIATED RETAINED EARNINGS (215).....	0	0	0	0
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (216.1).....	0	0	0	0
UNAPPROPRIATED RETAINED EARNINGS (216).....	938,338,673	917,823,496	16,404,360	5,110,997
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1).....	0	0	0	0
REACQUIRED CAPITAL STOCK (217).....	0	0	0	0
TOTAL PROPRIETARY CAPITAL.....	\$ 3,275,899,020	\$ 3,216,798,670	\$ 63,989,463	\$ 5,110,997

BALANCE SHEET ACCOUNTS - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>LONG-TERM DEBT</u>				
BONDS (221).....	\$ 2,986,139,000	\$ 2,936,664,629	\$ 49,274,371	\$ 0
REACQUIRED BONDS (222).....	0	0	0	0
ADVANCES FROM ASSOCIATED COMPANIES (223).....	0	0	0	0
OTHER LONG-TERM DEBT (224).....	8,666,427	8,424,041	141,386	0
UNAMORTIZED PREMIUM ON LONG-TERM DEBT (225).....	2,348,032	2,309,274	38,758	0
UNAMORTIZED DISCOUNT ON LONG-TERM DEBT -DEBIT (226).....	24,206,663	23,806,100	399,562	0
TOTAL LONG-TERM DEBT.....	\$ 2,971,846,806	\$ 2,922,791,844	\$ 49,064,962	\$ 0
<u>OTHER NONCURRENT LIABILITIES</u>				
OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT (227).....	\$ 84,809,336	\$ 83,212,726	\$ 1,396,609	\$ 0
ACCUMULATED PROVISION FOR PROPERTY INSURANCE (228.1).....	55,165,913	54,436,026	727,886	0
ACCUMULATED PROVISION FOR INJURIES & DAMAGES (228.2).....	14,400,400	14,210,394	190,006	0
ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS (228.3).....	(694,508)	(682,705)	(11,803)	0
ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS (228.4).....	2,671,389	2,633,503	37,886	0
ACCUMULATED PROVISION FOR RATE REFUNDS (229).....	38,846,676	38,846,676	0	0
TOTAL OTHER NONCURRENT LIABILITIES.....	\$ 196,790,223	\$ 194,426,034	\$ 2,364,188	\$ 0
<u>CURRENT AND ACCRUED LIABILITIES</u>				
NOTES PAYABLE (231).....	\$ 92,300,000	\$ 88,360,704	\$ 3,939,296	\$ 0
ACCOUNTS PAYABLE (232).....	147,243,634	146,301,030	1,842,604	0
NOTES PAYABLE TO ASSOCIATED COMPANIES (233).....	0	0	0	0
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234)....	1,401,840	1,383,344	18,497	0
CUSTOMER DEPOSITS (236).....	186,353,959	186,353,959	0	0
TAXES ACCRUED (236).....	72,262,249	71,837,854	414,394	0
INTEREST ACCRUED (237).....	87,334,212	86,292,622	1,041,590	0
DIVIDENDS DECLARED (238).....	0	0	0	0
MATURED LONG-TERM DEBT (239).....	199,437	196,806	2,631	0
MATURED INTEREST (240).....	4,612	4,561	51	0
TAX COLLECTIONS PAYABLE (241).....	48,404,829	47,863,506	541,324	0
MISCELLANEOUS CURRENT & ACCRUED LIABILITIES (242)...	178,696,467	176,337,665	2,357,792	0
OBLIGATIONS UNDER CAPITAL LEASES - CURRENT (243)...	0	0	0	0
TOTAL CURRENT AND ACCRUED LIABILITIES.....	\$ 813,190,427	\$ 802,921,938	\$ 10,266,489	\$ 0

BALANCE SHEET ACCOUNTS - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>DEFERRED CREDITS</u>				
CUSTOMER ADVANCES FOR CONSTRUCTION (252).....	\$ 7,392,367	\$ 7,294,829	\$ 97,538	0
OTHER DEFERRED CREDITS (253).....	121,062,786	119,780,789	1,271,997	0
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (255).....	430,361,348	423,247,727	7,103,620	0
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (256).....	299,387	296,437	3,950	0
UNAMORTIZED GAIN ON REACQUIRED DEBT (257).....	(26,307)	(27,126)	(1,181)	0
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (261).....	730,103	718,062	12,051	0
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (262).....	1,461,283,227	1,437,172,306	24,120,922	0
ACCUMULATED DEFERRED INCOME TAXES - OTHER (263)....	100,641,601	98,980,366	1,661,246	0
TOTAL DEFERRED CREDITS.....	\$ 2,121,788,123	\$ 2,087,616,618	\$ 34,272,506	0
TOTAL LIABILITIES AND OTHER CREDITS.....	\$ 9,379,616,699	\$ 9,224,466,003	\$ 149,949,599	5,110,997
<u>ELECTRIC PLANT IN SERVICE</u>				
INTANGIBLE PLANT:				
ORGANIZATION (301).....	\$ 126,000	\$ 123,640	\$ 1,460	0
FRANCHISE AND CONSENTS (302).....	124,649	123,193	1,456	0
MISCELLANEOUS INTANGIBLE PLANT (303).....	4,403,261	4,361,641	51,440	0
TOTAL INTANGIBLE PLANT.....	\$ 4,662,930	\$ 4,598,674	\$ 54,356	0
PRODUCTION PLANT - STEAM:				
LAND AND LAND RIGHTS (310).....	\$ 21,040,086	\$ 20,674,041	\$ 466,044	0
STRUCTURE AND IMPROVEMENTS (311).....	477,674,233	467,093,801	10,680,632	0
BOILER PLANT EQUIPMENT (312).....	962,033,030	930,946,206	21,087,826	0
ENGINES AND ENGINE DRIVEN GENERATORS (313).....	0	0	0	0
TURBOGENERATOR UNITS (314).....	423,668,467	414,176,607	9,381,860	0
ACCESSORY ELECTRIC EQUIPMENT (316).....	161,016,963	147,671,691	3,346,072	0
MISCELLANEOUS POWER PLANT EQUIPMENT (316).....	31,247,266	30,666,128	682,137	0
TOTAL STEAM PRODUCTION PLANT.....	\$ 2,066,670,033	\$ 2,011,016,373	\$ 46,653,660	0
PRODUCTION PLANT - NUCLEAR:				
LAND AND LAND RIGHTS (320).....	\$ 14,246,741	\$ 13,893,749	\$ 361,992	0
STRUCTURE AND IMPROVEMENTS (321).....	638,996,466	616,340,176	20,666,280	0
REACTOR PLANT EQUIPMENT (322).....	1,306,346,091	1,273,092,661	32,263,240	0
TURBOGENERATOR UNITS (323).....	399,664,733	389,682,306	9,872,428	0
ACCESSORY ELECTRIC EQUIPMENT (324).....	367,692,109	348,664,047	8,838,062	0
MISCELLANEOUS POWER PLANT EQUIPMENT (325).....	116,669,676	113,669,406	2,880,270	0
TOTAL NUCLEAR PRODUCTION PLANT.....	\$ 3,029,404,805	\$ 2,964,662,633	\$ 74,852,272	0

BALANCE SHEET ACCOUNTS - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
PRODUCTION PLANT - HYDRAULIC:				
LAND AND LAND RIGHTS (330).....	\$ 0	\$ 0	\$ 0	\$ 0
STRUCTURE AND IMPROVEMENTS (331).....	0	0	0	0
RESERVOIRS, DAMS AND WATERWAYS (332).....	0	0	0	0
WATER WHEELS, TURBINES AND GENERATORS (333).....	0	0	0	0
ACCESSORY ELECTRIC EQUIPMENT (334).....	0	0	0	0
MISCELLANEOUS POWER PLANT EQUIPMENT (335).....	0	0	0	0
ROADS, RAILROADS AND BRIDGES (336).....	0	0	0	0
TOTAL HYDRAULIC PRODUCTION PLANT.....	\$ 0	\$ 0	\$ 0	\$ 0
PRODUCTION PLANT - OTHER:				
LAND AND LAND RIGHTS (340).....	\$ 1,427	\$ 1,396	\$ 31	\$ 0
STRUCTURE AND IMPROVEMENTS (341).....	40,583,142	39,889,898	893,244	0
FUEL HOLDERS, PRODUCTS AND ACCESSORIES (342).....	18,228,479	17,827,266	401,213	0
PRIME MOVERS (343).....	124,855,853	121,912,150	2,743,703	0
GENERATORS (344).....	79,059,315	77,319,202	1,740,113	0
ACCESSORY ELECTRIC EQUIPMENT (345).....	30,510,143	29,838,608	671,535	0
MISCELLANEOUS POWER PLANT EQUIPMENT (346).....	3,914,026	3,827,877	86,149	0
TOTAL OTHER PRODUCTION PLANT.....	\$ 296,952,385	\$ 290,415,397	\$ 5,535,988	\$ 0
TOTAL PRODUCTION PLANT.....	\$ 5,382,927,223	\$ 5,255,965,303	\$ 126,941,920	\$ 0
TRANSMISSION PLANT:				
LAND AND LAND RIGHTS (350).....	\$ 114,009,377	\$ 111,723,397	\$ 2,285,980	\$ 0
STRUCTURE AND IMPROVEMENTS (352).....	27,517,764	26,986,011	531,753	0
STATION EQUIPMENT (353).....	493,292,295	483,401,388	9,890,907	0
TOWERS AND FIXTURES (354).....	217,716,164	213,352,730	4,363,424	0
POLES AND FIXTURES (355).....	249,515,190	244,513,190	5,002,000	0
OVERHEAD CONDUCTORS AND DEVICES (356).....	293,031,038	287,155,530	5,875,508	0
UNDERGROUND CONDUIT (357).....	26,300,783	26,773,431	527,352	0
UNDERGROUND CONDUCTORS AND DEVICES (358).....	28,279,743	27,712,711	567,032	0
ROADS AND TRAILS (359).....	41,634,801	40,799,794	835,007	0
TOTAL TRANSMISSION PLANT.....	\$ 1,491,299,945	\$ 1,451,395,182	\$ 29,901,753	\$ 0

BALANCE SHEET ACCOUNTS - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DISTRIBUTION PLANT:				
LAND AND LAND RIGHTS (360).....	\$ 12,747,562	\$ 12,722,401	\$ 25,161	\$ 0
STRUCTURE AND IMPROVEMENTS (361).....	29,766,854	29,708,054	58,800	0
STATION EQUIPMENT (362).....	437,878,637	437,013,587	864,970	0
STORAGE BATTERY EQUIPMENT (363).....	0	0	0	0
POLES TOWERS AND FIXTURES (364).....	315,176,134	315,553,557	824,567	0
OVERHEAD CONDUCTORS AND DEVICES (365).....	484,836,571	483,878,237	957,334	0
UNDERGROUND CONDUIT (366).....	273,294,054	272,754,188	539,866	0
UNDERGROUND CONDUCTORS AND DEVICES (367).....	600,388,852	598,202,855	1,185,987	0
LINE TRANSFORMERS (368).....	875,597,550	875,350,835	1,336,725	0
SERVICES (369).....	257,753,397	257,244,240	509,157	0
METERS (370).....	254,825,855	254,322,482	503,374	0
INSTALLATIONS ON CUSTOMERS PREMISES (371).....	40,661,118	40,460,895	80,123	0
LEASED PROPERTY ON CUSTOMER PREMISES (372).....	0	0	0	0
STREET LIGHTING AND SIGNAL SYSTEMS (373).....	139,823,854	139,547,851	276,203	0
TOTAL DISTRIBUTION PLANT.....	\$ 3,524,552,159	\$ 3,517,589,891	\$ 6,952,278	\$ 0
GENERAL PLANT:				
LAND AND LAND RIGHTS (389).....	\$ 22,709,197	\$ 22,441,414	\$ 267,783	\$ 0
STRUCTURE AND IMPROVEMENTS (390).....	204,238,460	201,830,115	2,408,345	0
OFFICE FURNITURE AND EQUIPMENT (391).....	104,594,718	103,450,175	1,234,542	0
TRANSPORTATION EQUIPMENT (392).....	143,340,996	141,850,743	1,490,253	0
STORES EQUIPMENT (393).....	7,358,599	7,261,710	86,889	0
TOOLS, SHOP AND GARAGE EQUIPMENT (394).....	14,429,038	14,255,893	170,145	0
LABORATORY EQUIPMENT (395).....	15,551,852	15,386,557	165,295	0
POWER OPERATED EQUIPMENT (396).....	5,776,913	5,710,759	86,144	0
COMMUNICATION EQUIPMENT (397).....	37,738,522	37,293,518	445,006	0
MISCELLANEOUS EQUIPMENT (398).....	4,305,127	4,254,352	50,785	0
OTHER TANGIBLE PROPERTY (399).....	0	0	0	0
TOTAL GENERAL PLANT.....	\$ 551,155,422	\$ 554,548,254	\$ 5,517,188	\$ 0
TOTAL ELECTRIC PLANT IN SERVICE (101 & 106)....	\$ 10,954,597,589	\$ 10,794,120,205	\$ 170,477,484	\$ 0

INCOME STATEMENT - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>ELECTRIC OPERATING REVENUES</u>				
SALES OF ELECTRICITY:				
RESIDENTIAL SALES (440).....	\$ 2,601,950,796	\$ 2,601,950,796	\$ 0	0
COMMERCIAL AND INDUSTRIAL SALES (442).....	1,988,874,279	1,988,874,279	0	0
PUBLIC STREET AND HIGHWAY LIGHTING (444).....	46,498,670	46,498,670	0	0
OTHER SALES TO PUBLIC AUTHORITIES (445).....	36,325,471	36,325,471	0	0
SALES TO RAILROADS AND RAILWAYS (446).....	5,046,358	5,046,358	0	0
INTERDEPARTMENTAL SALES (448).....	0	0	0	0
TOTAL SALES TO ULTIMATE CUSTOMERS.....	\$ 4,677,695,474	\$ 4,677,695,474	\$ 0	0
SALES FOR RESALE (447).....	106,199,962	42,400,168	62,799,794	0
TOTAL SALES OF ELECTRICITY.....	\$ 4,782,895,436	\$ 4,720,095,642	\$ 62,799,794	0
PROVISION FOR RATE REFUNDS (449.1).....	(1,156,678)	(1,156,678)	0	0
NET SALES OF ELECTRICITY.....	\$ 4,781,738,758	\$ 4,718,938,964	\$ 62,799,794	0
OTHER OPERATING REVENUES:				
FORFEITED DISCOUNTS (450).....	\$ 3,086	\$ 2,286	\$ 631	0
MISCELLANEOUS SERVICE REVENUES (451).....	22,393,984	22,392,669	1,425	0
SALES OF WATER AND WATER POWER (453).....	0	0	0	0
RENT FROM ELECTRIC PROPERTY (454).....	12,764,234	12,652,679	111,555	0
INTERDEPARTMENTAL RENTS (455).....	0	0	0	0
OTHER ELECTRIC REVENUES (456).....	129,390,545	122,934,312	6,456,234	0
TOTAL OTHER OPERATING REVENUES.....	\$ 184,561,859	\$ 157,981,814	\$ 6,670,044	0
TOTAL ELECTRIC OPERATING REVENUES.....	\$ 4,946,290,617	\$ 4,876,920,778	\$ 69,369,839	0
<u>ELECTRIC OPERATING EXPENSES</u>				
OPERATION AND MAINTENANCE EXPENSES:				
STEAM POWER GENERATION - OPERATION				
OPERATION SUPERVISION AND ENGINEERING (500).....	\$ 10,648,007	\$ 10,414,132	\$ 233,875	0
FUEL - RECOVERABLE (501.1).....	722,164,741	712,786,902	9,377,839	0
FUEL - NON-RECOVERABLE (501.2).....	9,810,026	9,681,429	128,596	0
STEAM EXPENSES (502).....	17,113,859	16,737,968	375,893	0
STEAM FROM OTHER SOURCES (503).....	0	0	0	0
STEAM TRANSFERRED - CREDIT (504).....	0	0	0	0
ELECTRIC EXPENSES (505).....	1,798,077	1,758,827	39,449	0
MISCELLANEOUS STEAM POWER EXPENSES (506).....	31,764,706	31,067,018	697,687	0
RENTS (507).....	38,673	37,726	947	0
TOTAL OPERATION.....	\$ 793,335,988	\$ 782,481,801	\$ 10,864,187	0
STEAM POWER GENERATION - MAINTENANCE				
MAINTENANCE SUPERVISION AND ENGINEERING (510).....	\$ 18,630,707	\$ 18,386,484	\$ 244,222	0
MAINTENANCE OF STRUCTURES (511).....	8,823,365	6,673,486	149,870	0
MAINTENANCE OF BOILER PLANT (512).....	39,814,924	39,293,007	521,918	0
MAINTENANCE OF ELECTRIC PLANT (513).....	30,361,480	29,963,484	397,996	0
MAINTENANCE OF MISCELLANEOUS STEAM PLANT (514).....	11,911,885	11,756,737	155,148	0
TOTAL MAINTENANCE.....	\$ 107,542,361	\$ 106,072,197	\$ 1,470,164	0
TOTAL STEAM POWER GENERATION O&M.....	\$ 900,878,338	\$ 888,553,998	\$ 12,324,341	0

INCOME STATEMENT - YEAR 1988

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
NUCLEAR POWER GENERATION - OPERATION OPERATION SUPERVISION AND ENGINEERING (517).....	\$ 70,182,137	\$ 68,640,640	\$ 1,541,497	\$ 0
FUEL - RECOVERABLE (518.1).....	119,159,993	117,869,684	1,490,309	0
FUEL - NON-RECOVERABLE (518.2).....	2,682,913	238,210	2,344,703	0
COOLANTS AND WATER (519).....	1,883,485	1,842,116	41,369	0
STEAM EXPENSES (520).....	7,908,236	7,734,537	173,698	0
STEAM TRANSFERRED - CREDIT (522).....	0	0	0	0
ELECTRIC EXPENSES (523).....	164,362	160,961	3,390	0
MISCELLANEOUS NUCLEAR POWER EXPENSES (524).....	98,907,227	96,734,806	2,172,422	0
RENTS (525).....	39,689	38,817	872	0
TOTAL OPERATION.....	\$ 300,818,031	\$ 293,049,770	\$ 7,768,260	\$ 0
NUCLEAR POWER GENERATION - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (528).....	\$ 47,747,342	\$ 47,121,441	\$ 625,900	\$ 0
MAINTENANCE OF STRUCTURES (529).....	7,898,786	7,726,294	173,491	0
MAINTENANCE OF REACTOR PLANT EQUIPMENT (530).....	54,076,670	53,387,703	708,868	0
MAINTENANCE OF ELECTRIC PLANT (531).....	16,281,793	16,068,362	213,431	0
MAINTENANCE OF MISCELLANEOUS NUCLEAR PLANT (532).....	9,156,792	9,036,759	120,033	0
TOTAL MAINTENANCE.....	\$ 135,161,282	\$ 133,319,659	\$ 1,841,723	\$ 0
TOTAL NUCLEAR POWER GENERATION O&M.....	\$ 435,979,313	\$ 426,369,330	\$ 9,609,983	\$ 0
HYDRAULIC POWER GENERATION - OPERATION OPERATION SUPERVISION AND ENGINEERING (536).....	\$ 0	\$ 0	\$ 0	\$ 0
WATER FOR POWER (536).....	0	0	0	0
HYDRAULIC EXPENSES (537).....	0	0	0	0
ELECTRIC EXPENSES (538).....	0	0	0	0
MISCELLANEOUS HYDRAULIC POWER GENERATION EXPENSES (539).....	0	0	0	0
RENTS (540).....	0	0	0	0
TOTAL OPERATION.....	\$ 0	\$ 0	\$ 0	\$ 0
HYDRAULIC POWER GENERATION - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (541).....	\$ 0	\$ 0	\$ 0	\$ 0
MAINTENANCE OF STRUCTURES (542).....	0	0	0	0
MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS(543)	0	0	0	0
MAINTENANCE OF ELECTRIC PLANT (544).....	0	0	0	0
MAINTENANCE OF MISCELLANEOUS HYDRAULIC PLANT (545)	0	0	0	0
TOTAL MAINTENANCE.....	\$ 0	\$ 0	\$ 0	\$ 0
TOTAL HYDRAULIC POWER GENERATION O&M.....	\$ 0	\$ 0	\$ 0	\$ 0

INCOME STATEMENT - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
OTHER POWER GENERATION - OPERATION OPERATION SUPERVISION & ENGINEERING (546).....	\$ 1,020,979	\$ 988,554	\$ 22,425	\$ 0
FUEL - RECOVERABLE (547.1).....	73,966,939	73,007,039	959,900	0
FUEL - NON-RECOVERABLE (547.2).....	1,505	1,486	20	0
GENERATION EXPENSES (548).....	1,752,514	1,714,021	38,493	0
MISCELLANEOUS OTHER POWER EXPENSES (549).....	3,949,707	3,882,955	86,752	0
RENTS (550).....	0	0	0	0
TOTAL OPERATION.....	\$ 80,691,644	\$ 79,684,054	\$ 1,107,590	\$ 0
OTHER POWER GENERATION - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (551).....	\$ 1,415,902	\$ 1,387,737	\$ 31,165	\$ 0
MAINTENANCE OF STRUCTURES (552).....	1,039,174	1,016,349	22,825	0
MAINTENANCE OF GENERATING AND ELECTRIC PLANT (553)	5,680,245	5,533,518	146,726	0
MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT (554).....	835,630	817,276	18,354	0
TOTAL MAINTENANCE.....	\$ 9,973,950	\$ 9,754,880	\$ 219,070	\$ 0
TOTAL OTHER POWER GENERATION O&M.....	\$ 90,665,594	\$ 89,338,934	\$ 1,326,660	\$ 0
OTHER POWER SUPPLY EXPENSES - OPERATION PURCHASED POWER - RECOVERABLE (555.1).....	\$ 465,140,744	\$ 459,138,403	\$ 6,002,341	\$ 0
PURCHASED POWER - NON-RECOVERABLE (555.2).....	425,692,954	419,299,241	6,393,713	0
SYSTEM CONTROL AND LOAD DISPATCHING (556).....	3,280,454	3,237,452	43,002	0
OTHER EXPENSES (557).....	(42,962,905)	(42,605,350)	(357,555)	0
TOTAL OTHER POWER SUPPLY EXPENSES O&M.....	\$ 851,151,247	\$ 839,069,747	\$ 12,081,501	\$ 0
TOTAL POWER PRODUCTION EXPENSES.....	\$ 2,278,674,493	\$ 2,243,332,008	\$ 35,342,464	\$ 0
TRANSMISSION EXPENSES - OPERATION OPERATION SUPERVISION AND ENGINEERING (560).....	\$ 7,729,308	\$ 7,559,540	\$ 169,768	\$ 0
LOAD DISPATCHING (561).....	2,333,950	2,282,585	51,263	0
STATION EXPENSES (562).....	2,480,125	2,426,330	53,795	0
OVERHEAD LINE EXPENSES (563).....	2,218,979	2,171,688	47,291	0
UNDERGROUND LINE EXPENSES (564).....	101,523	99,587	2,236	0
TRANSMISSION OF ELECTRICITY BY OTHERS (565).....	1,868,194	1,831,553	36,641	0
MISCELLANEOUS TRANSMISSION EXPENSES (566).....	1,505,188	1,472,137	33,050	0
RENTS (567).....	103,475	101,202	2,273	0
TOTAL OPERATION.....	\$ 18,141,041	\$ 17,744,723	\$ 395,319	\$ 0
TRANSMISSION EXPENSES - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (568).....	\$ 2,585,982	\$ 2,530,181	\$ 55,821	\$ 0
MAINTENANCE OF STRUCTURES (569).....	159,431	155,830	3,601	0
MAINTENANCE OF STATION EQUIPMENT (570).....	5,715,829	5,525,871	189,959	0
MAINTENANCE OF OVERHEAD LINES (571).....	15,194,844	14,858,925	335,719	0
MAINTENANCE OF UNDERGROUND LINES (572).....	523,925	512,418	11,508	0
MAINTENANCE OF MISCELLANEOUS TRANSMISSION PLANT (573).....	714	598	16	0
TOTAL MAINTENANCE.....	\$ 27,182,525	\$ 26,587,002	\$ 595,523	\$ 0
TOTAL TRANSMISSION EXPENSES O&M.....	\$ 45,323,567	\$ 44,331,725	\$ 991,842	\$ 0

INCOME STATEMENT - YEAR 1969

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DISTRIBUTION EXPENSES - OPERATION				
OPERATION SUPERVISION AND ENGINEERING (580).....	\$ 26,361,816	\$ 26,309,269	\$ 52,549	0
LOAD DISPATCHING (581).....	0	0	0	0
STATION EXPENSES (582).....	4,988,482	4,984,739	13,753	0
OVERHEAD LINE EXPENSES (583).....	23,367,951	23,314,375	53,576	0
UNDERGROUND LINE EXPENSES (584).....	8,808,862	8,787,423	21,539	0
STREET LIGHTING AND SIGNAL SYSTEM EXPENSES (585)...	2,305,228	2,305,228	0	0
METER EXPENSES (586).....	11,801,469	11,524,928	76,541	0
CUSTOMER INSTALLATIONS EXPENSES (587).....	5,369,677	5,369,677	0	0
MISCELLANEOUS DISTRIBUTION EXPENSES (588).....	35,529,319	35,458,496	70,823	0
RENTS (589).....	4,889,125	4,878,518	12,617	0
TOTAL OPERATION.....	\$ 123,232,051	\$ 122,930,663	\$ 301,399	0
DISTRIBUTION EXPENSES - MAINTENANCE				
MAINTENANCE SUPERVISION AND ENGINEERING (590).....	\$ 9,147,174	\$ 9,128,940	\$ 18,234	0
MAINTENANCE OF STRUCTURES (591).....	1,080,434	1,077,480	2,974	0
MAINTENANCE OF STATION EQUIPMENT (592).....	8,544,964	8,521,459	23,505	0
MAINTENANCE OF OVERHEAD LINES (593).....	58,284,698	58,151,057	133,631	0
MAINTENANCE OF UNDERGROUND LINES (594).....	15,030,058	14,993,307	36,751	0
MAINTENANCE OF LINE TRANSFORMERS (595).....	2,053,742	2,053,742	0	0
MAINTENANCE OF STREET LIGHTING & SIGNAL SYSTEMS (596).....	4,352,315	4,382,315	0	0
MAINTENANCE OF METERS (597).....	871,774	886,089	5,685	0
MAINTENANCE OF MISCELLANEOUS DISTRIBUTION PLANT (598).....	1,544,808	1,542,000	2,907	0
TOTAL MAINTENANCE.....	\$ 100,920,066	\$ 100,695,380	\$ 223,586	0
TOTAL DISTRIBUTION EXPENSES O&M.....	\$ 224,152,118	\$ 223,627,033	\$ 524,985	0
CUSTOMER ACCOUNTS EXPENSES - OPERATION				
SUPERVISION (901).....	\$ 7,265,561	\$ 7,215,723	\$ 50,838	0
METER READING EXPENSES (902).....	11,358,888	11,283,981	74,925	0
CUSTOMER RECORDS AND COLLECTION EXPENSES (903)....	72,947,487	72,437,136	510,351	0
UNCOLLECTIBLE ACCOUNTS (904).....	15,952,584	15,952,584	0	0
MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES (905)....	552,888	558,250	4,638	0
TOTAL CUSTOMER ACCOUNTS EXPENSES O&M.....	\$ 108,188,408	\$ 107,547,653	\$ 840,752	0
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES - OPERATION				
SUPERVISION (907).....	\$ 9,676,501	\$ 9,676,501	\$ 0	0
CUSTOMER ASSISTANCE EXPENSES (908).....	18,849,107	18,849,107	0	0
INFORMATIONAL AND INSTRUCTIONAL EXPENSES (909)....	5,655,268	5,655,268	0	0
MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSES (910).....	4,803,506	4,803,506	0	0
TOTAL CUSTOMER SERVICE & INFORMATIONAL EXP. O&M	\$ 38,787,382	\$ 38,787,382	\$ 0	0

INCOME STATEMENT - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
SALES EXPENSES - OPERATION				
SUPERVISION (911).....	\$ 523,066	\$ 523,066	\$ 0	\$ 0
DEMONSTRATING AND SELLING EXPENSES (912).....	3,340,988	3,340,988	0	0
ADVERTISING EXPENSES (913).....	0	0	0	0
MISCELLANEOUS SALES EXPENSES (914).....	0	0	0	0
TOTAL SALES EXPENSES D&M.....	\$ 3,864,053	\$ 3,864,053	\$ 0	\$ 0
ADMINISTRATIVE & GENERAL EXP. - OPERATION				
ADMINISTRATIVE & GENERAL SALARIES (920).....	\$ 88,846,367	\$ 87,807,463	\$ 1,037,906	\$ 0
OFFICE SUPPLIES AND EXPENSES (921).....	52,834,285	52,217,067	617,218	0
ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT (922)	1,014,374	1,002,624	11,650	0
OUTSIDE SERVICES EMPLOYED (923).....	14,056,694	13,902,366	164,329	0
PROPERTY INSURANCE (924).....	18,744,078	18,458,816	285,260	0
INJURIES AND DAMAGES (925).....	22,479,423	22,216,816	262,608	0
EMPLOYEE PENSIONS & BENEFITS (926).....	64,036,061	63,286,973	748,078	0
FRANCHISE REQUIREMENTS (927).....	0	0	0	0
REGULATORY COMMISSION EXPENSES (928).....	1,723,947	1,323,880	400,287	0
DUPLICATE CHARGES - CREDIT (929).....	0	0	0	0
GENERAL ADVERTISING EXPENSES (930.1).....	363,213	349,086	4,126	0
MISCELLANEOUS GENERAL EXPENSES (930.2).....	20,275,394	20,194,768	80,628	0
RENTS (931).....	7,638,667	7,553,717	84,970	0
TOTAL OPERATION.....	\$ 289,981,755	\$ 288,308,216	\$ 3,673,639	\$ 0
ADMINISTRATIVE & GENERAL EXP. - MAINTENANCE				
MAINTENANCE OF GENERAL PLANT (936).....	\$ 4,692,221	\$ 4,837,406	\$ 64,815	\$ 0
TOTAL ADMINISTRATIVE AND GENERAL EXPENSES D&M.....	\$ 294,673,975	\$ 290,946,622	\$ 3,728,354	\$ 0
TOTAL ELECTRIC OPERATION EXPENSES (401).....	\$ 2,608,191,800	\$ 2,571,388,053	\$ 36,823,646	\$ 0
TOTAL ELECTRIC MAINTENANCE EXPENSES (402).....	\$ 385,472,395	\$ 381,067,424	\$ 4,404,971	\$ 0
TOTAL ELECTRIC OPERATION & MAINTENANCE EXPENSES.....	\$ 2,993,663,994	\$ 2,952,435,477	\$ 41,228,617	\$ 0
DEPRECIATION EXPENSE:				
INTANGIBLE PLANT.....	2,021,004	2,021,004	0	0
STEAM PRODUCTION PLANT.....	90,193,568	88,182,568	2,010,999	0
NUCLEAR PRODUCTION PLANT.....	106,499,319	103,428,600	3,070,819	0
HYDRAULIC PRODUCTION PLANT - CONVENTIONAL.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	18,949,193	18,531,913	417,280	0
TRANSMISSION PLANT.....	180,633,401	189,713,332	820,069	0
DISTRIBUTION PLANT.....	136,610,631	136,266,837	244,794	0
GENERAL PLANT.....	8,144,898	8,049,466	95,232	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
DECOMMISSIONING.....	38,190,676	37,351,847	638,829	0
ADJUSTMENTS.....	(47,188)	(47,188)	0	0
TOTAL DEPRECIATION EXPENSE (403).....	690,896,314	683,497,292	7,498,022	0

INCOME STATEMENT - YEAR 1989

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT:				
INTANGIBLE PLANT.....	87,952	86,925	1,027	0
STEAM PRODUCTION PLANT.....	1,842,289	1,801,212	41,077	0
NUCLEAR PRODUCTION PLANT.....	5,309,357	5,161,891	147,466	0
HYDRAULIC PRODUCTION PLANT - CONVENTIONAL.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	239,966	234,682	5,284	0
TRANSMISSION PLANT.....	0	0	0	0
DISTRIBUTION PLANT.....	0	0	0	0
GENERAL PLANT.....	22,181,126	21,921,773	259,352	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
TOTAL AMORTIZATION OF LIMITED-TERM PLANT (404)....	29,660,689	29,206,483	454,206	0
AMORTIZATION OF OTHER ELECTRIC PLANT:				
INTANGIBLE PLANT.....	0	0	0	0
STEAM PRODUCTION PLANT.....	0	0	0	0
NUCLEAR PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PRODUCTION PLANT - CONVENTIONAL.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	0	0	0	0
TRANSMISSION PLANT.....	0	0	0	0
DISTRIBUTION PLANT.....	0	0	0	0
GENERAL PLANT.....	0	0	0	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
TOTAL AMORTIZATION OF OTHER ELECTRIC PLANT (405)...	0	0	0	0
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJS. (406)	0	0	0	0
AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY COSTS (407).....	\$ 4,808,011	\$ 4,738,138	\$ 71,873	\$ 0
TAXES OTHER THAN INCOME TAXES (408.1).....	\$ 407,000,148	\$ 404,898,952	\$ 2,103,197	\$ 0
INCOME TAXES (409.1).....	\$ 266,567,570	\$ 249,778,986	\$ 6,778,583	\$ 0
PROVISION FOR DEFERRED INCOME TAXES (410.1).....	\$ 322,664,097	\$ 300,002,689	\$ 22,661,408	\$ 0
PROVISION FOR DEFERRED INCOME TAXES - CR (411.1)...	\$ 346,770,163	\$ 321,495,948	\$ 24,274,235	\$ 0
INVESTMENT TAX CREDIT ADJUSTMENTS (411.4).....	\$ (23,096,931)	\$ (22,752,129)	\$ (343,801)	\$ 0
GAIN FROM DISPOSITION OF UTILITY PLANT (411.6)....	\$ 396,431	\$ 390,605	\$ 5,826	\$ 0
LOSSES FROM DISPOSITION OF UTILITY PLANT (411.7)...	\$ (82,031)	\$ (80,806)	\$ (1,226)	\$ 0
TOTAL ELECTRIC OPERATING EXPENSES.....	\$ 4,235,169,309	\$ 4,179,996,240	\$ 56,163,069	\$ 0
NET ELECTRIC OPERATING INCOME.....	\$ 710,131,308	\$ 696,924,638	\$ 13,206,770	\$ 0

INCOME STATEMENT - YEAR 1988

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME:				
NONUTILITY OPERATING INCOME (415 - 418).....	\$ (5,472,072)	\$ 0	\$ 0	\$ (5,472,072)
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (418.1)	0	0	0	0
INTEREST AND DIVIDEND INCOME (419).....	1,319,254	1,304,298	(182)	15,138
ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1).....	6,380,671	6,286,289	95,382	0
MISCELLANEOUS NONOPERATING INCOME (421).....	3,714,365	3,832,898	64,863	16,603
GAIN ON DISPOSITION OF PROPERTY (421.1).....	3,149,589	3,100,908	48,681	0
TOTAL OTHER INCOME.....	\$ 9,091,806	\$ 14,323,393	\$ 208,744	\$ (5,440,331)
OTHER INCOME DEDUCTIONS:				
LOSS ON DISPOSITION OF PROPERTY (421.2).....	\$ 14,378	\$ 14,163	\$ 215	\$ 0
MISCELLANEOUS AMORTIZATION (426).....	0	0	0	0
MISCELLANEOUS INCOME DEDUCTIONS (426.1 - 426.6)...	10,056,458	9,937,939	118,519	0
TOTAL OTHER INCOME DEDUCTIONS.....	\$ 10,070,836	\$ 9,952,102	\$ 118,734	\$ 0
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS:				
TAXES OTHER THAN INCOME TAXES (408.2).....	\$ 246,260	\$ 241,694	\$ 3,666	\$ 0
INCOME TAXES - FEDERAL AND OTHER (409.2).....	(4,889,581)	(2,814,042)	(28,343)	(2,047,197)
PROVISION FOR DEFERRED INCOME TAXES (410.2).....	716,267	689,933	26,334	0
PROVISION FOR DEFERRED INCOME TAXES (411.2).....	1,310,368	1,282,191	46,177	0
INVESTMENT TAX CREDITS (420).....	0	0	0	0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS.....	\$ (5,238,421)	\$ (3,144,706)	\$ (46,519)	\$ (2,047,197)
NET OTHER INCOME AND DEDUCTIONS.....	\$ 4,259,391	\$ 7,515,997	\$ 136,529	\$ (3,393,135)
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT (427).....	\$ 264,247,454	\$ 260,446,819	\$ 3,800,636	\$ 0
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE (428)...	1,372,696	1,352,176	20,520	0
AMORTIZATION OF LOSS ON REACQUIRED DEBT (428.1)...	8,824,839	8,722,817	102,022	0
AMORTIZATION OF PREMIUM ON DEBT-CREDIT (429).....	231,036	227,662	3,464	0
AMORTIZATION OF GAIN ON REACQUIRED DEBT - CR(429.1).....	506	498	8	0
INTEREST ON DEBT TO ASSOCIATED COMPANIES (430)....	0	0	0	0
OTHER INTEREST INCOME (431).....	30,533,803	30,363,847	179,856	0
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION - CREDIT (432).....	15,241,890	15,014,045	227,844	0
NET INTEREST CHARGES.....	\$ 277,506,361	\$ 273,633,633	\$ 3,871,726	\$ 0
INCOME BEFORE EXTRAORDINARY ITEMS.....	\$ 436,885,338	\$ 430,806,802	\$ 9,471,571	\$ (3,393,135)
EXTRAORDINARY ITEMS				
EXTRAORDINARY INCOME (434).....	0	0	0	0
EXTRAORDINARY DEDUCTIONS (435).....	0	0	0	0
INCOME TAXES - FEDERAL AND OTHER (409.3).....	0	0	0	0
NET INCOME.....	436,885,338	430,806,802	9,471,571	(3,393,135)