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OMB No. 1902-0021
(Expires 11/30/92)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)
FLORIDA POWER & LIGHT COMPANY

Year of Report
Dec. 31, 19 91

EXECUTIVE SUMMARY

Supplement
to
Annual Report
of

FLORIDA POWER & LIGHT COMPANY

for the Year
1991

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PART 1 - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: (407) 694-4000

B. Direct Telephone Numbers for each:

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. James L. Broadhead	Chairman of the Board and Chief Executive Officer	(407) 694-3545
2. Stephen E. Frank	President and Chief Operating Officer	(407) 694-3542
3. Dennis P. Coyle	General Counsel (until 6/30/91) General Counsel and Secretary (as of 7/01/91)	(407) 694-4644
4. Wayne H. Brunetti	Executive Vice President (until 3/22/91)	
5. Jerome H. Goldberg	Executive Vice President (until 06/30/91) President, Nuclear Division	(407) 694-4222
6. Joe L. Howard	Vice President and Chief Financial Officer (until 6/30/91) Senior Vice President and Chief Financial Officer (as of 07/01/91) Resigned 3/06/92	
7. Lawrence J. Kelleher	Chief Human Resources Officer (until 6/30/91) Senior Vice President, Human Resources (as of 07/01/91)	(407) 694-4642
8. J. Thomas Petillo	Group Vice President (until 6/30/91) Senior Vice President, External Affairs (as of 07/01/91)	(407) 694-3547
9. C. O. Woody	Executive Vice President (until 06/30/91) Senior Vice President, Power Generation (as of 07/01/91)	(407) 694-3838
10. Michael W. Yackira	Chief Planning Officer (until 6/30/91) Senior Vice President, Market and Regulatory Services (as of 7/01/91)	(407) 694-4648
11. Kenneth N. Harris	Senior Vice President, Nuclear Operations (until 6/30/91) Vice President, Nuclear Operations (as of 7/01/91) Retired 4/30/92	
12. Jack S. Woodall	Senior Vice President (until 7/01/91)	
13. David K. Baldwin	Group Vice President (until 7/01/91)	
14. Dilek L. Samil	Treasurer and Assistant Secretary (as of 7/01/91)	(407) 694-6324

PART 1 - TELEPHONE NUMBERS (Continued)

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
15. Edgar L.Hoffman	Treasurer (until 6/30/91) Assistant Controller (as of 7/01/91)	(305) 552-4071
16. L. H. Adams	Vice President (until 5/31/91)	
17. Jose M. Bestard	Vice President (until 5/31/91)	
18. John T. Blount	Vice President and Assistant Secretary (until 6/30/91) Vice President, Law and Assistant Secretary (as of 7/01/91)	(305) 552-4148
19. William H. Bohlke	Vice President, Nuclear Engineering & Licensing	(407) 694-3241
20. Tracy E. Danese	Vice President (until 6/01/91)	
21. K. Michael Davis	Comptroller (until 6/30/91) Vice President, Accounting, Controller and Chief Accounting Officer (as of 7/01/91)	(305) 552-4327
22. J. W. Dickey	Vice President (until 4/26/91)	
23. Michael T. Fraga	Vice President, Quality Services (as of 7/01/91)	(305) 552-4119
24. James E. Geiger	Vice President (until 6/30/91) Vice President, Nuclear Assurance (as of 7/01/91)	(407) 694-4630
25. William W. Hamilton	Vice President, Customer Services-Residential and Small Business (as of 7/01/91)	(305) 552-4875
26. James E. Hertz	Vice President, Corporate Services (as of 7/01/91)	(407) 627-8770
27. Sidney H. Levin	Vice President (until 6/30/91) Vice President, Corporate and External Affairs (as of 7/01/91)	(305) 552-3880
28. Robert M. Marshall	Vice President, Distribution (as of 7/01/91)	(305) 552-3741
29. Jack G. Milne	Vice President, Corporate Communications (as of 7/01/91)	(407) 694-6321
30. William A. O'Brien	Vice President (until 6/30/91) Vice President, Information Management (as of 7/01/91)	(305) 552-4161
31. Armando J. Olivera	Vice President (until 6/30/91) Vice President, Planning and Resource Allocation (as of 7/01/91)	(305) 552-4138
32. O. F. Pearson	Vice President and Assistant Secretary (until 6/30/91)	

PART 1 - TELEPHONE NUMBERS (Continued)

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
33. Thomas F. Plunkett	Plant Vice President, Turkey Point (until 6/30/91) Vice President, Turkey Point Nuclear Station (as of 7/01/91)	(305) 246-6190
34. Antonio Rodriguez	Vice President, Non-Nuclear Operations (as of 7/01/91)	(407) 640-2082
35. David A. Sager	Plant Vice President, St. Lucie (until 6/30/91) Vice President, St. Lucie Nuclear Station (as of 7/01/91)	(407) 465-4100
36. James E. Scalf	Vice President (until 6/30/91) Vice President, Non-Nuclear Engineering and Technology (as of 7/01/91)	(407) 650-2654
37. Robert E. Stewart, Jr.	Vice President, Marketing (as of 7/01/91)	(305) 227-4451
38. George E. Sullivan	Vice President, Customer Services-Commercial and Industrial (as of 7/01/91)	(305) 552-4873
39. Richard Larry Taylor	Vice President (until 6/30/91), Vice President, Power Delivery (as of 7/01/91)	(305) 552-4117
40. William G. Walker, III	Vice President, Regulatory Affairs (as of 7/01/91)	(305) 552-4981
41. Robert W. Wilkins	Vice President (until 6/01/91)	
42. Astrid E. Pfeiffer	Secretary (until 6/01/91)	

PART 1 - TELEPHONE NUMBERS (Continued)

C. Direct Telephone Numbers for each:

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
1. James L. Broadhead	Chairman of the Board	Florida Power & Light Company Chairman of the Board and Chief Executive Officer FPL Group, Inc. Chairman of the Board, President and Chief Executive Officer	(407) 694-3534
2. Wayne H. Brunetti	Director	Florida Power & Light Company Executive Vice President (until 3/22/91)	
3. Dennis P. Coyle	Director	Florida Power & Light Company General Counsel (until 6/30/91) General Counsel and Secretary (as of 7/01/91) FPL Group, Inc. Vice President and General Counsel (until 6/30/91) General Counsel and Secretary (as of 6/01/91)	(407) 694-4644
4. Stephen E. Frank	Director	Florida Power & Light Company President and Chief Operating Officer	(407) 694-3542
5. Jerome H. Goldberg	Director	Florida Power & Light Company Executive Vice President (until 6/30/91) President, Nuclear Division	(407) 694-4222
6. Joe L. Howard	Director	Florida Power & Light Company Chief Financial Officer Vice President (until 6/30/91) Senior Vice President (as of 7/01/91) Resigned 3/06/92 FPL Group, Inc. Vice President; Treasurer (until 5/13/91) Vice President, Finance & Chief Financial Officer (as of 7/01/91) Resigned 3/06/92	
7. Lawrence J. Kelleher	Director	Florida Power & Light Company Chief Human Resources Officer (until 6/30/91) Senior Vice President, Human Resources (as of 7/01/91)	(407) 694-4642

PART 1 - TELEPHONE NUMBERS (Continued)

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
Lawrence J. Kelleher (Continued)	Director	FPL Group, Inc. Vice President (as of 6/30/91) Vice President, Human Resources (as of 7/01/91)	
8. J. Thomas Petillo	Director	Florida Power & Light Company Group Vice President (until 6/30/91) Senior Vice President, External Affairs (as of 7/01/91)	(407) 694-3547
9. C. O. Woody	Director	Florida Power & Light Company Executive Vice President (until 6/30/91) Senior Vice President, Power Generation (as of 7/01/91)	(407) 694-3838
10. Michael W. Yackira	Director	Florida Power & Light Company Chief Planning Officer (until 6/30/91) Senior Vice President, Market and Regulatory Services (as of 7/01/91) FPL Group, Inc. Vice President (until 6/30/91)	(407) 694-4648

PART II - COMPANY PROFILE

A. Brief Company History

Florida Power & Light Company (FPL) was incorporated under the laws of Florida in 1925 and is engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group). The principal executive office of FPL is located at 700 Universe Boulevard, Juno Beach, Florida 33408, telephone (407) 694-4000.

B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which includes most of the territory along the east and lower west coasts of Florida. The service area contains approximately 27,650 square miles with a population of approximately 6.2 million. The economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. During 1991, FPL served approximately 3.2 million customers.

C. Major Goals and Objectives

Early in 1991, FPL published a new Vision Statement clearly communicating its primary objective. The Vision Statement reads: "We will be the preferred provider of safe, reliable and cost-effective products and services that satisfy the electricity-related needs of all customer segments". FPL is committed to meeting the changing needs and expectations of its growing customer base in the most flexible, economical, and environmentally sound manner, through the use of beneficial conservation and demand side measures, purchased power contracts, and the diversification of fuels. The diversification of fuel options, along with the purchased power contracts, enables FPL to shift among different sources of generation to achieve the most economical fuel mix and helps to strengthen FPL's supply reliability.

Not only was the new vision introduced in 1991, but core strategies were implemented to focus even more effectively on the customer base. A major stepping stone in this effort was the completion of the first phase of an organizational restructuring designed to shape FPL into a more responsive, customer-driven company. Although the purpose of the restructuring was not to reduce employees, but to design the best organization to meet the needs of customers, a reduction of the workforce did result. In this first phase, approximately half of the FPL's workforce has been reviewed and over 1400 positions were eliminated (including some 400 contract positions), mainly in staff areas. The organizational review will be completed in early 1992, with the review of the

Nuclear Division and bargaining unit.

In 1991, FPL achieved a number of major operating objectives. Late in the year, the Nuclear Division successfully completed planned outages of both nuclear units at the Turkey Point Plant, within budget and on schedule. This major undertaking included extensive improvements to the emergency power system and plant security system, separation of the electrical systems of both units, and installation of two more emergency diesel generators. This significant accomplishment resulted in the Turkey Point Plant renewing operation with exceptionally high availability and NRC SALP rating placing it along with FPL's St. Lucie Plant in the top quartile of nationally benchmarked nuclear plants. In pursuing ways to meet growing energy needs in the most economical manner, FPL completed the first stage of its purchase of a modern coal-fired power plant from Georgia Power Company, closing on the first 150 megawatt increment of the 646 megawatt purchase. The final phase of the purchase will be completed in 1995. The Company also agreed with Florida Power Corporation to jointly build a 500 kv transmission line, which will be the third 500 kv line that FPL has interconnecting with the Southern Company system in Georgia. Construction also began on two combined cycle generation units at FPL's Martin Plant site, totaling 832 megawatts, and the combined cycle repowering of two units at the FPL's Lauderdale Plant site, yielding an additional 572 megawatts to the system in 1993.

D. Major Operating Divisions and Functions

As a result of the organizational restructuring, FPL is now working along functional lines rather than geographic boundaries. Five divisions no longer divide FPL. Most jobs are focused on specific types of tasks or concentrated on a particular customer segment.

There now are 17 distinct business units, each responsible for supporting the corporate vision and strategies. The business units are; Nuclear Division, Planning and Resource Allocation, Finance, Human Resources, General Counsel, Quality Services, Corporate Communications, Internal Audit, Customer Service Residential and Small Business, Customer Service Commercial and Industrial, Distribution, Market and Regulatory Services, Power Delivery, Fossil Generation, External Affairs, Information Management, and Corporate Services.

E. Affiliates and Relationships

FPL's wholly-owned subsidiaries are Land Resources Investment Co. (LRIC) and FPL Enersys, Inc. LRIC holds real properties used or to be used by FPL in its utility operations. The purpose of establishing LRIC is to increase financing options

beyond those permitted by FPL's Mortgage. The purpose of establishing FPL Enersys, Inc. is to investigate and pursue opportunities for the development or acquisition of energy systems. FPL Enersys, Inc. has a wholly-owned subsidiary, FPL Enersys Services, Inc., which provides conservation services to its customers by analyzing each customer's energy usage, and installing and monitoring energy efficient equipment. FPL Enersys Services, Inc. complements the conservation activities of FPL's Marketing Department. The operations of LRIC, FPL Enersys, Inc. and FPL Enersys Services, Inc. are not material.

F. Current and Projected Growth Patterns

In 1991 total energy sales increased to approximately 67.8 billion kilowatt hours (kwh), representing a 2.6% increase over the prior year. The average number of customers served increased by 2.1% over the 1990 average. At year-end, customers totalled 3,263,370 representing an increase of 55,174 over year-end 1990. The highest summer peak demand of 14,123 kw was reached on August 12, 1991. This peak was higher than the 1990 summer peak of 13,754 kw. Operating revenues for 1991 reached a record \$5.2 billion, an increase of 3.4% over the \$5 billion recorded in 1990.

Compound annual growth rates for the five years ending 1996 are projected to be 3.2% for kwh sales and 2.7% for customers.

PART III - CORPORATE RECORDS

A. Location

The principal locations for corporate records including Documentary Files are the General Office facility at 9250 West Flagler Street, Miami, Florida and the Corporate Records Center, at 2455 Port West Boulevard, Building D, Riviera Beach, Florida.

B. Description

FPL uses the Federal Energy Regulatory Commission's Uniform System of Accounts for recording transactions on its books and records.

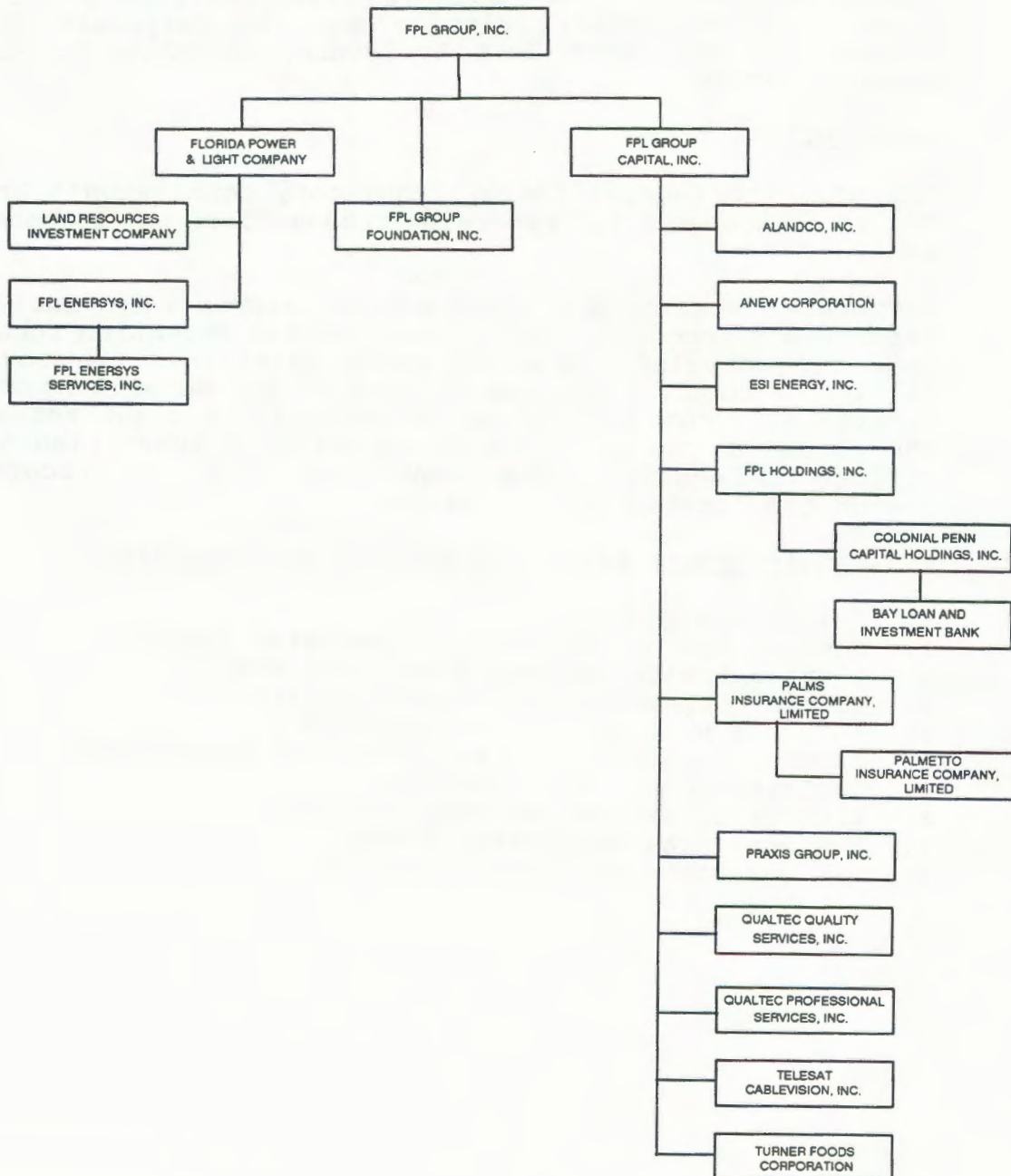
Corporate records are retained by appropriate individual departments throughout FPL. Departmental retention schedules have been developed and are being maintained to provide a listing of record types and to identify the department that is functionally responsible for interpreting and authenticating the record contents. This designation is identified as the Office of Record. Departments may send its records to designated locations for storage.

C. List Audit Groups Reviewing Records and Operations

1. Deloitte & Touche
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. Florida Department of Revenue Auditors
5. Internal Revenue Service Auditors
6. Florida Department of Environmental Regulation
7. Nuclear Regulatory Commission
8. Florida Department of Transportation
9. Environmental Protection Agency
10. Various State and Local Agencies

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/91



PART V - LIAISON PERSONNEL DIRECTORY (4)

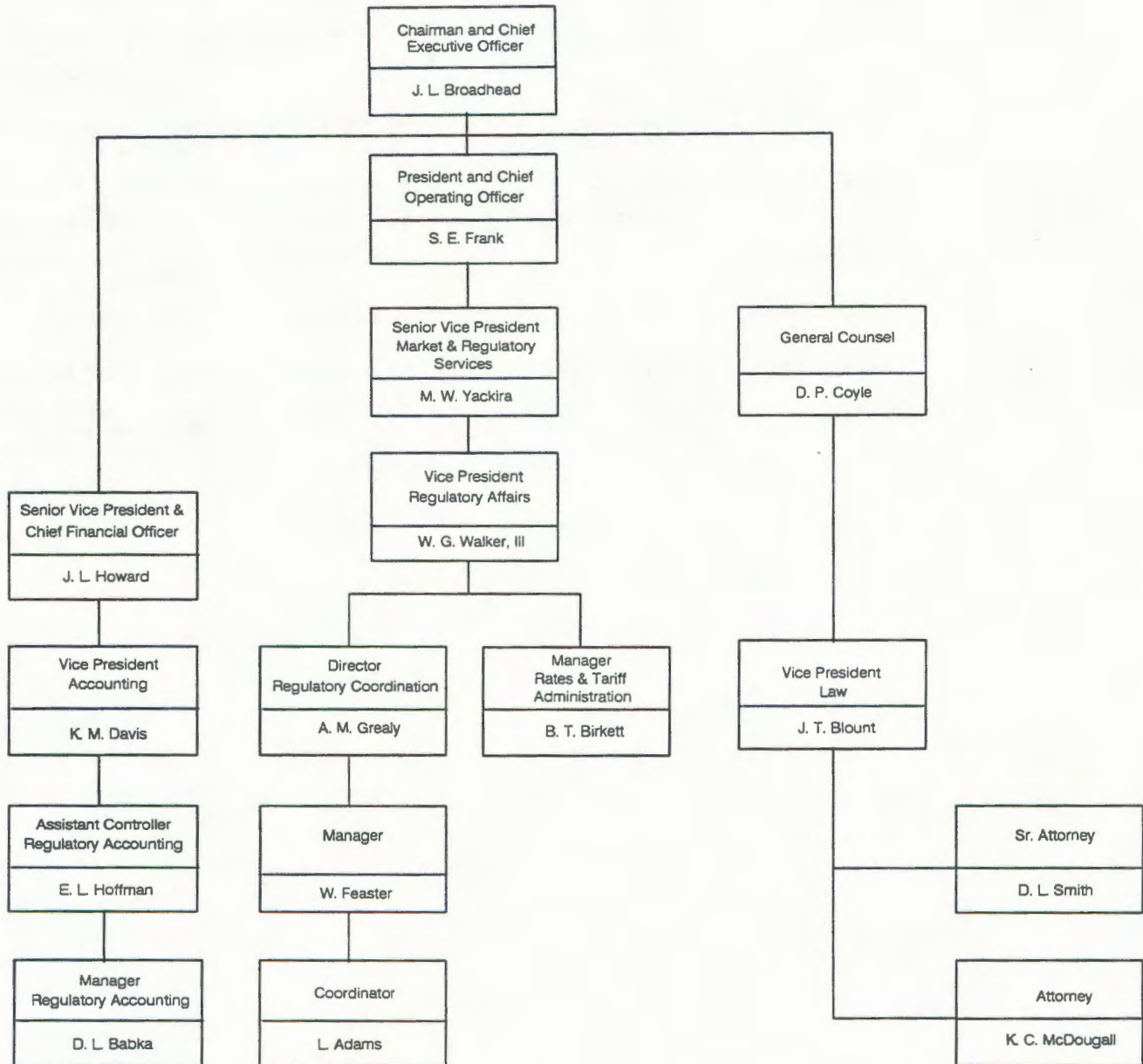
A. List .

Name of Company Representative(1)(2)	Title or Position	Organization Unit (3) Title (Dept/Div/Etc)	Name of Immediate Supervisor	Area(s) of Responsibility
L. Adams	Coordinator	Regulatory Affairs	W. Feaster	PSC Staff Liaison
D. L. Babka	Manager	Regulatory Accounting	E. L. Hoffman	Accounting Matters
B. T. Birkett	Manager	Rates & Tariff Administration	W. G. Walker, III	Adjustment Clauses; Retail Rates; Tariff Administration; Load Research; and Cost of Service
M. M. Childs, P. A.	Legal Counsel	Steel Hector & Davis (904) 222-2300	Not Applicable	Legal Counsel on various Dockets
W. Feaster	Manager	Regulatory Affairs	A. M. Grealy	PSC Related Matters
A. M. Grealy	Director	Regulatory Affairs	W. G. Walker, III	FERC and PSC Related Matters
K. C. McDougall	Attorney	Law	J. T. Blount	Legal Counsel on various Dockets
D. L. Smith	Senior Attorney	Law	J. T. Blount	Legal Counsel on various Dockets
W. G. Walker, III	Vice President	Regulatory Affairs	M. W. Yackira	FERC and PSC Related Matters
M. W. Yackira	Senior Vice President	Market & Regulatory Services	S. E. Frank	System Planning; Marketing; Bulk Power Markets; FERC and PSC Related Matters

- (1) Also list appropriate legal counsels and others who may not be on the general payroll.
(2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
(3) Please provide appropriate organizational charts for all persons listed within the Company.
(4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart Current as of: 12/31/91



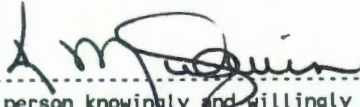
FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, 1991
03 Previous Name and Date of Change (if name changed during year) N/A	
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) 9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102	
05 Name of Contact Person K. M. Davis	06 Title of Contact Person Vice President, Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102	
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
10 Date of Report (Mo, Da, Yr)	

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying Report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name K. M. Davis	03 Signature 	04 Date Signed (Mo, Da, Yr)
02 Title Vice President, Accounting		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	
Control Over Respondent.....	102	Ed. 12-87	
Corporations Controlled by Respondent.....	103	Ed. 12-87	
Officers.....	104	Ed. 12-87	
Directors.....	105	Ed. 12-87	
Security Holders and Voting Powers.....	106-107	Ed. 12-87	107 N/A
Important Changes During the Year.....	108-109	Ed. 12-90	
Comparative Balance Sheet.....	110-113	Ed. 12-89	
Statement of Income for the Year.....	114-117	Ed. 12-89	116 N/A
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-89	
Statement of Cash Flows.....	120-121	Ed. 12-89	
Notes to Financial Statements.....	122-123	Ed. 12-89	Cont to 133
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.	200-201	Ed. 12-89	201 N/A
Nuclear Fuel Materials.....	202-203	Ed. 12-89	
Electric Plant in Service.....	204-207	Ed. 12-91	
Electric Plant Leased to Others.....	213	Ed. 12-89	N/A
Electric Plant Held for Future Use.....	214	Ed. 12-89	
Construction Work in Progress - Electric.....	216	Ed. 12-87	
Construction Overheads - Electric.....	217	Ed. 12-89	
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.....	219	Ed. 12-88	
Nonutility Property.....	221	Ed. 12-87	
Investment in Subsidiary Companies.....	224-225	Ed. 12-89	N/A
Materials and Supplies.....	227	Ed. 12-89	
Extraordinary Property Losses.....	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	
Miscellaneous Deferred Debits.....	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190).....	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock.....	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-87	
Other Paid-in Capital.....	253	Ed. 12-87	
Discount on Capital Stock.....	254	Ed. 12-87	
Capital Stock Expense.....	254	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-91	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits.....	266-267	Ed. 12-89	
Other Deferred Credits.....	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization Property.....	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues.....	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules.....	304	Ed. 12-90	
Sales for Resale.....	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses.....	320-323	Ed. 12-88	
Number of Electric Department Employees.....	323	Ed. 12-88	
Purchased Power.....	326-327	Rev. 12-90	
Transmission of Electricity for Others.....	328-330	Rev. 12-90	
Transmission of Electricity by Others.....	332	Rev. 12-90	
Miscellaneous General Expenses - Electric.....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-90	
Research, Development and Demonstration Activities.....	352-353	Ed. 12-87	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	
Common Utility Plant and Expenses.....	356	Ed. 12-87	N/A
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account.....	401	Rev. 12-90	
Monthly Peaks and Output.....	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants).....	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants).....	406-407	Ed. 12-89	N/A
Pumped Storage Generating Plant Statistics (Large Plants).....	408-409	Ed. 12-88	N/A
Generating Plant Statistics (Small Plants).....	410-411	Ed. 12-87	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics.....	422-423	Ed. 12-87	
Transmission Lines Added During Year.....	424-425	Ed. 12-86	
Substations.....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers.....	429	Ed. 12-88	
Environmental Protection Facilities.....	430	Ed. 12-88	
Environmental Protection Expenses.....	431	Ed. 12-88	
Footnote Data.....	450	Ed. 12-87	N/A
Stockholders' Reports.....	---		N/A



INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the consolidated balance sheet of Florida Power & Light Company and its subsidiaries as of December 31, 1991, and the related consolidated statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 134 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Florida Power & Light Company and its subsidiaries as of December 31, 1991, and the results of their operations and their cash flows for the year then ended in conformity with generally accepted accounting principles and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte & Touche

February 14, 1992

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Vice President, Accounting
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged: _____

(2) ☒ NO

CONTROL OVER RESPONDENT

1.If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust
2.If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements - Summary of Significant Accounting and Reporting Policies.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can

effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
FPL Enersys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A
FPL Enersys Services, Inc.	Provides conservation services by analyzing energy efficient equipment.	---	(1)
(1) Wholly owned subsidiary of FPL Enersys, Inc.			

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice-president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
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See Page 104-A

OFFICERS (Continued)

EXECUTIVE COMPENSATION (as filed with the SEC in the 1991 Form 10-K)

The following table sets forth, on an accrual basis, all compensation paid or distributed during 1991 by FPL to (i) each of the five most highly compensated executive officers of FPL, in all capacities in which they served, and to (ii) all executive officers of FPL in the aggregate.

Cash Compensation Table

Name of individuals or number of persons in group	Capacities in which served	Cash Compensation (1)(2)(3)(4)
J. L. Broadhead	Chairman of the Board and Chief Executive Officer	\$ 971,808
S. E. Frank	President and Chief Operating Officer	\$ 663,000
J. H. Goldberg	President, Nuclear Division	\$ 567,220
C. O. Woody	Senior Vice President, Power Generation	\$ 337,928
D. P. Coyle	General Counsel and Secretary	\$ 317,468
All executive officers in the aggregate (12 persons).		\$ 4,111,707

- (1) Directors and principal officers of FPL and its Affiliates may defer receipt of all or a portion of their compensation. Amounts deferred bear interest at the prime rate or are treated as if invested in FPL Group Common stock (Common Stock) and are included in the Cash Compensation Table.
- (2) FPL maintains an Annual Incentive Plan for officers and key employees of FPL, under which participants may be awarded annual cash bonuses based upon both individual and corporate performance during each year measured against pre-established performance goals. The plan is administered by the Compensation Committee of the FPL Group Board of Directors (the Compensation Committee). Bonus awards paid during 1992 for services rendered in 1991 are reflected in the Cash Compensation Table.
- (3) The amount of non-cash compensation paid to any individual named above or to the group of executive officers, other than pursuant to plans, did not exceed \$25,000 or \$300,000, respectively.
- (4) Cash Compensation has not been reduced by the amounts charged to FPL Group and its non-utility subsidiaries.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
James. L. Broadhead Chairman of the Board and Chief Executive Officer	P. O. Box 14000 Juno Beach, Florida 33408
Wayne H. Brunetti Executive Vice President (until 3/22/91)	
Dennis P. Coyle General Counsel (until 06/30/91) General Counsel and Secretary (as of 07/01/91)	P. O. Box 14000 Juno Beach, Florida 33408
Stephen E. Frank President and Chief Operating Officer	P. O. Box 14000 Juno Beach, Florida 33408
Jerome H. Goldberg Executive Vice President (until 06/30/91) President, Nuclear Division	P. O. Box 14000 Juno Beach, Florida 33408
Joe L. Howard Vice President and Chief Financial Officer (until 06/30/91) Senior Vice President and Chief Financial Officer (as of 07/01/91) Resigned 3/06/92	
Lawrence J. Kelleher Chief Human Resources Officer (until 06/30/91) Senior Vice President, Human Resources (as of 07/01/91)	P. O. Box 14000 Juno Beach, Florida 33408
J. Thomas Petillo Group Vice President (until 06/30/91) Senior Vice President, External Affairs (as of 07/01/91)	P. O. Box 14000 Juno Beach, Florida 33408
C. O. Woody Executive Vice President (until 06/30/91) Senior Vice President, Power Generation (as of 07/01/91)	P. O. Box 14000 Juno Beach, Florida 33408
Michael W. Yackira Chief Planning Officer (until 06/30/91) Senior Vice President, Market and Regulatory Services (as of 07/01/91)	P. O. Box 14000 Juno Beach, Florida 33408
Note: There was no FPL Executive Committee in 1991.	

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and

Total: 1,000
By Proxy:

3. Give the date and place of such meeting:

June 28, 1991
Juno Beach,
Florida

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date): December 31, 1991			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
10					
11					
12					
13					
14					
15					
16					
17					
18					

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state the fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1991 Florida Power & Light Company (FPL) renewed 30-year franchise agreements without payment of consideration as follows:

City -----	Effective Date -----	Expiration Date -----
Town of Glen Ridge	10-4-1991	10-4-2021

2. None.

3. In 1991, FPL purchased a 17.73% (150 megawatt) undivided ownership interest in Georgia Power Company's Scherer unit No. 4, a coal-fired 846 mw generating unit located in central Georgia. FPL expects to purchase an additional 58.63% undivided ownership interest in Scherer Unit No. 4 in stages through 1995. In February 1991 the Florida Public Service Commission approved the inclusion of the total purchase price in FPL's rate base and to include the amortization of the acquisition adjustment in cost of service. In May 1991 the FERC authorized FPL to purchase the transmission facilities from Georgia Power Company. In December 1991 FPL requested approval from the FERC to clear amounts charged to account 102 (Electric Plant Purchased or Sold). In addition, FPL also requested approval to amortize the amount recorded in account 114 (Electric Plant Acquisition Adjustment) to account 406 (Amortization of Electric Plant Acquisition Adjustments, over the estimated remaining life of Scherer Unit No. 4.

4. See "Note 8 of Notes to Consolidated Financial Statements" for information on the nuclear fuel lease expansion.

5. None other than normal transmission and distribution lines to serve new customers.

IMPORTANT CHANGES DURING THE YEAR (Continued)

6. See pages 256 and 257 for information on Long-Term Debt issued during 1991.

During 1991 FPL issued, under FPSC Order No. 23783, Docket No. 900736-E.I., a total of \$1.3 billion in commercial paper and \$2.0 billion of short-term borrowings of which none was outstanding at 12/31/91. The average amount of commercial paper and short-term borrowings outstanding during the year ended 12/31/91 was \$13 million and \$16 million, respectively.

7. There were no amendments during 1991 to the Articles of Incorporation (Charter) of FPL.

8. FPL employed approximately 14,500 persons at December 31, 1991. FPL is currently negotiating with members of the International Brotherhood of Electrical Workers (IBEW) for a new collective bargaining agreement. IBEW represents approximately 37% of FPL employees. The agreement, which was to expire in October 1991, has been extended for a period of one year.

There were no important wage scale changes during 1991.

9. See Part 1, Item 3, "Legal Proceedings" of FPL's 1991 Form 10-K which is filed with this report. See "Note 6 of Notes to Consolidated Financial Statements" for the status of commitments and contingencies at December 31, 1991.

10. FPL is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited. Former Senior Vice President and Chief Financial Officer, Joe L. Howard was on the board of Nuclear Mutual Limited (NML) and was a member representative of Nuclear Electric Insurance Limited (NEIL 1 & 2). In 1991 FPL made premium payments to each carrier in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1992 in excess of 1% of each carrier's consolidated gross premiums for this full fiscal year.

Mr. Howard remains on the board of Energy Insurance Mutual Limited (EIM) representing Excess Liability and Directors & Officers insurance. In 1991 FPL made premium payments in excess of 1% to this carrier's consolidated gross premium for its last full fiscal year and also expects to make premium payments in 1992 in excess of 1% to this carrier's consolidated gross premiums for this full fiscal year.

President and Chief Operating Officer, Stephen E. Frank and Mr. Howard are on the board of Arkwright Mutual Insurance Company representing all risk/crime insurance. In 1991 FPL made premium payments in excess of 1% of this carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1992 in excess of 1% of this carrier's consolidated gross premiums for this full fiscal year.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	11,696,048,186	12,639,076,636
3	Construction Work in Progress (107)	200-201	476,278,942	597,401,026
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,172,327,128	13,236,477,662
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	4,245,797,744	4,651,325,298
6	Net Utility Plant (Enter Total of line 4 less 5)		7,926,529,384	8,585,152,364
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	488,127,809	279,740,170
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	205,786,378	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		282,341,431	279,740,170
10	Net Utility Plant (Enter Total of lines 6 and 9)		8,208,870,815	8,864,892,534
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	4,840,548	4,081,738
15	(Less) Accum. Prov. for Depr. and Amort. (122)		462,700	119,810
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Other Investments (124)		11,763,864	9,861,214
20	Special Funds (125-128)		243,525,453	284,676,387
21	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20)		259,667,165	298,499,529
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)		282,606	
24	Special Deposits (132-134)		525,539	2,207,192
25	Working Fund (135)		1,928,675	2,593,925
26	Temporary Cash Investments (136)			84,100,000
27	Notes Receivable (141)			
28	Customer Accounts Receivable (142)		322,213,511	354,192,331
29	Other Accounts Receivable (143)		40,793,757	56,897,041
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,890,231	11,815,203
31	Notes Receivable from Associated Companies (145)			
32	Accounts Receivable from Assoc. Companies (146)		2,364,632	1,774,445
33	Fuel Stock (151)	227	162,375,135	82,210,786
34	Fuel Stock Expense Undistributed (152)	227	225,445	260,077
35	Residuals (Elec) and Extracted Products	227		
36	Plant Material and Operating Supplies (154)	227	257,827,211	277,561,792
37	Merchandise (155)	227	(5,631)	32,394
38	Other Materials and Supplies (156)	227		
39	Nuclear Materials Held for Sale (157)	202-203/227		
40	Stores Expenses Undistributed (163)	227	7,525,327	1,013,782
41	Gas Stored Underground - Current (164.1)			
42	Liquefied Natural Gas Stored (164.2)			
43	Liquefied Natural Gas Held for Processing (164.3)			
44	Prepayments (165)		32,646,308	34,596,054
45	Advances for Gas Explor., Devel., and Prod. (166)			
46	Other Advances for Gas (167)			
47	Interest and Dividends Receivable (171)		355,939	137,208
48	Rents Receivable (172)		5,972,963	7,525,353
49	Accrued Utility Revenues (173)		101,462,336	95,649,425
50	Miscellaneous Current and Accrued Assets (174)		4,231,830	2,639,793
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		930,835,352	991,576,395

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)		10,522,886	11,375,097
54	Extraordinary Property Losses (182.1)	230	8,551,954	4,342,967
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	534,701	267,351
56	Prelim. Survey and Investigation Charges (Electric) (183)		2,161,998	1,066,251
57	Prelim. Survey and Investigation Charges (Gas) (183.1,183.2)			
58	Clearing Accounts (184)		(263,015)	(282,265)
59	Temporary Facilities (185)		(389,528)	(420,826)
60	Miscellaneous Deferred Debits (186)	233	232,329,863	192,626,406
61	Def. Losses from Disposition of Utility Plt. (187)		30,677	8,024
62	Research, Devel. and Demonstration Expend. (188)	352-353	1,606,793	1,256,044
63	Unamortized Loss on Reacquired Debt (189)		146,841,472	150,600,686
64	Accumulated Deferred Income Taxes (190)	234	182,676,661	271,807,545
65	Unrecovered Purchased Gas Costs (191)			
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		584,604,462	632,647,280
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		9,983,977,794	10,787,615,738

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	521,000,000	505,200,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	343,850	343,850
7	Other Paid-In Capital (208-211)	253	902,000,000	1,162,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	7,215,434	7,187,090
11	Retained Earnings (215, 215.1, 216)	118-119	921,455,718	900,514,173
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		3,710,652,649	3,933,939,448
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	3,126,149,000	3,230,845,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	8,797,833	8,992,374
20	Unamortized Premium on Long-Term Debt (225)		2,117,517	1,700,323
21	(Less) Unamortized Discount on Long-Term Debt Debit (226)		25,087,373	27,291,586
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		3,111,976,977	3,214,246,111
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		74,887,050	279,657,491
25	Accumulated Provision for Property Insurance (228.1)		62,172,080	87,354,116
26	Accumulated Provision for Injuries and Damages (228.2)		13,651,653	15,547,058
27	Accumulated Provision for Pensions and Benefits (228.3)		4,730,025	6,025,867
28	Accumulated Miscellaneous Operating Provisions (228.4)			
29	Accumulated Provision for Rate Refunds (229)		2,835,467	
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		158,276,275	388,584,532
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		3,000,000	
33	Accounts Payable (232)		167,272,544	240,672,183
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)		1,494,520	8,518,665
36	Customer Deposits (235)		188,372,743	199,748,390
37	Taxes Accrued (236)		52,329,510	71,196,672
38	Interest Accrued (237)	262-263	94,813,534	98,357,988
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)		118,177	1,996,876
41	Matured Interest (240)		3,429	(1,603,320)
42	Tax Collections Payable (241)		50,482,935	55,874,347
43	Miscellaneous Current and Accrued Liabilities (242)		238,724,528	241,269,006
44	Obligations Under Capital Leases-Current (243)		516,639	573,290
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		797,128,559	916,604,097

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		8,486,985	7,787,497
48	Accumulated Deferred Investment Tax Credits (255)	266-267	406,251,305	368,336,713
49	Deferred Gains from Disposition of Utility Plant (256)		273,422	197,573
50	Other Deferred Credits (253)	269	183,094,408	280,931,387
51	Unamortized Gain on Reacquired Debt (257)		53,335	56,525
52	Accumulated Deferred Income Taxes (281-283)	272-277	1,607,783,879	1,676,931,855
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		2,205,943,334	2,334,241,550
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 and 53)		9,983,977,794	10,787,615,738

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the right of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,158,766,379	4,987,689,706
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,890,750,005	2,762,957,736
5	Maintenance Expenses (402)	320-323	405,017,292	408,077,080
6	Depreciation Expense (403)	336-338	446,757,850	441,487,600
7	Amort. & Depl. of Utility Plant (404-405)	336-338	55,758,326	44,537,037
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		4,584,464	5,144,346
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	486,939,826	450,236,964
12	Income Taxes - Federal (409.1)	262-263	186,133,814	105,475,421
13	- Other (409.1)	262-263	33,642,147	22,059,922
14	Provision for Deferred Inc. Taxes (410.1)	234,272-277	155,899,829	195,756,752
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	154,871,811	117,501,180
16	Investment Tax Credit Adj. - Net (411.4)	266	(37,914,592)	(24,100,041)
17	(Less) Gains from Disp. of Utility Plant (411.6)		109,436	255,792
18	Losses from Disp. of Utility Plant (411.7)		22,653	36,438
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		4,472,610,367	4,293,912,283
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		686,156,012	693,777,423

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
5,158,766,379	4,987,689,706					1
						2
2,890,750,005	2,762,957,736					3
405,017,292	408,077,080					4
446,757,850	441,487,600					5
55,758,326	44,537,037					6
						7
						8
4,584,464	5,144,346					9
486,939,826	450,236,964					10
186,133,814	105,475,421					11
33,642,147	22,059,922					12
155,899,829	195,756,752					13
154,871,811	117,501,180					14
(37,914,592)	(24,100,041)					15
109,436	255,792					16
22,653	36,438					17
						18
4,472,610,367	4,293,912,283					19
686,156,012	693,777,423					20

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		686,156,012	693,777,423
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		23,410	327,638
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		342,559	846,908
27	Revenues From Nonutility Operations (417)		60,975	448,437
28	(Less) Expenses of Nonutility Operations (417.1)		151,776	794,049
29	Nonoperating Rental Income (418)		55,170	50,995
30	Equity in Earnings of Subsidiary Companies (418.1)	119		
31	Interest and Dividend Income (419)		11,814,985	6,343,442
32	Allowance for Other Funds Used During Construction (419.1)		16,813,750	10,744,259
33	Miscellaneous Nonoperating Income (421)		984,282	4,108,983
34	Gain on Disposition of Property (421.1)		2,525,794	2,171,731
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		31,784,031	22,554,528
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		162,781	10,241
38	Miscellaneous Amortization (425)	340		
39	Miscellaneous Income Deductions (426.1-426.5)	340	5,688,470	2,230,010
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		5,851,251	2,240,251
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	174,189	201,750
43	Income Taxes - Federal (409.2)	262-263	(516,150)	15,923,420
44	Income Taxes - Other (409.2)	262-263	585,293	3,282,775
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277	5,208,104	5,448,094
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	4,801,973	23,758,114
47	Investment Tax Credit Adj.- Net (411.5)			
48	(Less) Investment Tax Credits (420)			
49	TOTAL Taxes on Other Inc. and Deduct. (Enter Total of 42 thru 48)		649,463	1,097,925
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		25,283,317	19,216,352
51	Interest Charges			
52	Interest on Long-Term Debt (427)		281,941,365	268,253,589
53	Amort. of Debt Disc. and Expense (428)		1,568,145	1,421,645
54	Amortization of Loss on Recquired Debt (428.1)		7,194,706	6,877,185
55	(Less) Amort. of Premium on Debt-Credit (429)		229,452	230,515
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		4,254	2,542
57	Interest on Debt to Assoc. Companies (430)	340	20,681,820	26,550,010
58	Other Interest Expense (431)	340	17,230,409	14,679,997
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
60	Net Interest Charges (Total of lines 52 thru 59)		293,921,921	288,189,375
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		417,517,408	424,804,400
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary Items (Enter Total of line 63 less line 64)			
66	Income Taxes - Federal and Other (409.3)	262-263		
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
68	Net Income (Enter Total of lines 61 and 67)		417,517,408	424,804,400

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
 3. State the purpose and amount for each reservation or appropriation of retained earnings.
 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
 6. Show separately the state and federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
 8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		921,455,718
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0
10	Debit: Loss and expense resulting from redemption of 75,000 shares of Series J Preferred Stock	214	127,650
11	Debit: Loss and expense resulting from redemption of 18,000 shares of Series M Preferred Stock	214	10,169
12	Debit: Loss and expense resulting from redemption of 65,000 shares of Series O Preferred Stock	214	70,300
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		208,119
16	Balance Transferred from Income (Account 433 less Account 418.1)		417,517,408
17	Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	(137,366)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		(137,366)
23	Dividends Declared - Preferred Stock (Account 437)		
24	See (A), Page 118-A	238	41,394,090
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		41,394,090
30	Dividends Declared - Common Stock (Account 438)	238	396,994,110
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		396,994,110
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		900,514,173

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

(A) Detail of Dividends Declared - Preferred Stock:

	Number of Shares	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4.50% Preferred Series.	100,000	4.50	238	\$450,000
4.50% Preferred, Series A	50,000	4.50	238	225,000
4.50% Preferred, Series B	50,000	4.50	238	225,000
4.50% Preferred, Series C	62,500	4.50	238	281,250
4.32% Preferred, Series D	50,000	4.32	238	216,000
4.35% Preferred, Series E	50,000	4.35	238	217,500
7.28% Preferred, Series F	600,000	7.28	238	4,368,000
7.40% Preferred, Series G	400,000	7.40	238	2,960,000
9.25% Preferred, Series H	500,000	9.25	238	4,625,000
10.08% Preferred, Series J (1)	112,500	10.08	238	1,386,000
8.70% Preferred, Series K	750,000	8.70	238	6,525,000
8.84% Preferred, Series L	500,000	8.70	238	4,420,000
8.70% Preferred, Series M (2)	347,000	8.70	238	3,071,190
11.32% Preferred, Series O (3)	130,000	9.81	238	1,716,650
8.50% Preferred, Series P	350,000	8.50	238	2,975,000
6.84% Preferred, Series Q	500,000	6.84	238	3,420,000
8.625% Preferred, Series R	500,000	8.625	238	4,312,500
Total Preferred Dividends				\$41,394,090

- (1) 75,000 shares of series J were redeemed in April 1991.
 (2) 18,000 shares of series M were redeemed in April 1991.
 (3) 65,000 shares of series O were redeemed in April 1991.

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	900,514,173
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	XXXXXXXXXXXXXXX
2	Net Income (Line 68(c) on page 117)	417,517,408
3	Noncash Charges (Credits) to Income:	XXXXXXXXXXXXXXX
4	Depreciation and Depletion	446,757,850
5	Amortization of (Specify): Amortization of Utility Plant	55,758,326
6	Amortization of Property Losses, Unrec. Plant & Regulatory Studies	4,584,464
7	Amortization of Nuclear Fuel Assemblies	7,178,581
8	Deferred Income Taxes (Net)	(19,982,908)
9	Investment Tax Credit Adjustment (Net)	(37,914,592)
10	Net (Increase) Decrease in Receivables (Includes Accrued Revenues)	(17,628,629)
11	Net (Increase) Decrease in Inventory (Materials & Supplies & Fuel)	66,868,656
12	Net Increase (Decrease) in Payables and Accrued Expenses	102,327,231
13	(Less) Allowance for Other Funds Used During Construction	16,813,750
14	(Less) Undistributed Earnings from Subsidiary Companies	
15	Other: Deferrals Under Cost Recovery Clauses (Note A)	120,771,840
16	Other Adjustments	40,470,774
17	(Inc)/Dec in Other Current Assets	(1,691,368)
18	Inc/(Dec) in Other Current Items	11,375,647
19		
20		
21		XXXXXXXXXXXXXXX
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	1,179,579,530
23		XXXXXXXXXXXXXXX
24	Cash Flows from Investment Activities:	XXXXXXXXXXXXXXX
25	Construction and Acquisition of Plant (including land):	XXXXXXXXXXXXXXX
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,203,156,311)
27	Gross Additions to Nuclear Fuel	(10,204,596)
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	(16,813,750)
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,196,547,157)
35		XXXXXXXXXXXXXXX
36	Acquisition of Other Noncurrent Assets (d) (Inc) in Nuclear Decommissioning Funds	(37,694,750)
37	Proceeds from Disposal of Noncurrent Assets	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	XXXXXXXXXXXXXXX
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
 (b) Bonds, debentures and other long-term debt.
 (c) Include commercial paper.
 (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net Increase (Decrease) in Payables and Accrued Expenses	
52	Other:	
53	Other Investing Activities	27,058,299
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	XXXXXXXXXXXXXXXX
57	(Total of lines 34 thru 55)	(1,207,183,608)
58		XXXXXXXXXXXXXXXX
59	Cash Flows from Financing Activities:	XXXXXXXXXXXXXXXX
60	Proceeds from Issuance of:	XXXXXXXXXXXXXXXX
61	Long-Term Debt (b)	265,246,215
62	Preferred Stock	----
63	Common Stock	
64	Other:	
65	Net Increase in Short-Term Debt (c)	----
66	Other: Capital Contributions FPL Group, Inc.	260,000,000
67	Reimbursement by Trustee for Construction Expenditures	8,174,139
68	Sale of Nuclear Fuel	235,971,968
69		769,392,322
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payment for Retirement of:	XXXXXXXXXXXXXXXX
73	Long-Term Debt (b)	(174,423,247)
74	Preferred Stock	(15,912,500)
75	Common Stock	
76	Other:	
77	Other Financing Activities	(23,900,000)
78	Net Decrease in Short-Term Debt (c)	(3,000,000)
79	Dividends to FPL Group, Inc.	(396,994,110)
80	Dividends on Preferred Stock	(41,394,090)
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	XXXXXXXXXXXXXXXX
83	(Total of lines 70 thru 81)	113,768,375
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	XXXXXXXXXXXXXXXX
86	(Total of lines 22, 57, and 83)	86,164,297
87		XXXXXXXXXXXXXXXX
88	Cash and Cash Equivalents at Beginning of Year	2,736,820
89		XXXXXXXXXXXXXXXX
90	Cash and Cash Equivalents at End of Year	88,901,117

STATEMENT OF CASH FLOWS (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
120	15	b	<p>NOTE A - Represents the effect on cash flows from operating activities of the net amounts deferred or recovered under the fuel and purchased power, oil-backout, energy conservation, and the capacity cost recovery clauses.</p> <p style="text-align: right;">Year ended December 31, 1991</p> <p>Supplemental disclosures of cash flow information:</p> <p> Cash paid during the period for:</p> <p> Interest (net of amount capitalized) \$ 283,482,760</p> <p> Federal income taxes \$ 160,292,191</p> <p> State income taxes \$ 35,920,000</p> <p>Supplemental schedule of non-cash investing activities:</p> <p> Additions to capital lease obligations \$ 274,965,748</p>

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

For the Years Ended December 31, 1991 and 1990

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation

The consolidated financial statements include the accounts of Florida Power & Light Company (FPL) and its subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. FPL is a wholly owned subsidiary of FPL Group, Inc. (FPL Group).

Regulation

FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC).

Revenues and Rates

Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records the estimated amount of base revenues for energy delivered to customers but not billed.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Revenues include amounts resulting from cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, and franchise fees. Such revenues represent a pass-through of costs and include substantially all fuel, purchased power, and interchange expenses, conservation-related expenses, revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery.

Electric Utility Plant, Depreciation, and Amortization

The cost of additions to units of utility property is added to electric utility plant. The cost of units of property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to operating expenses-maintenance.

Depreciation of utility property is provided primarily on a straight-line average remaining life basis. Depreciation studies are performed at least every four years for substantially all utility property. The weighted annual composite depreciation rate was approximately 3.8% and 4.1% for the years 1991 and 1990, respectively, excluding decommissioning expense. All depreciation methods and rates are approved by the FPSC.

Depreciation expense includes a provision of \$38 million for each of the years 1991 and 1990 for decommissioning costs of nuclear plants. Accumulated depreciation includes a nuclear decommissioning reserve aggregating \$331 million and \$275 million at December 31, 1991 and 1990, respectively.

The cost of nuclear fuel, including a charge for spent nuclear fuel disposal, is amortized to fuel expense on a unit of production method.

Substantially all electric utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented, securing FPL's first mortgage bonds.

Allowance for Funds Used During Construction (AFUDC)

FPL recognizes AFUDC as a non-cash item which represents the allowed cost of capital used to finance a portion of its construction work in progress and nuclear fuel in process. AFUDC is capitalized as an additional cost of utility plant and is recorded as an addition to income. The capitalization rate used in computing AFUDC was 8.46% in 1991 and 8.36% in 1990.

Storm and Property Insurance Reserve Fund

The storm and property insurance reserve fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. In prior years, the storm fund reserve had been reported on an after-tax basis. Beginning in 1991, FPL is reporting the storm fund reserve and tax-related amounts separately. Also in 1991, the FPSC allowed FPL to discontinue its annual accrual and funding of the reserve fund, but required FPL to continue reinvesting earnings, net of taxes, to maintain the value of the fund. Securities held in the fund consist primarily of tax-exempt obligations and are carried at cost, which approximates market value.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Nuclear Decommissioning Reserve Funds

The decommissioning reserve funds are restricted for the payment of the cost of decommissioning FPL's nuclear units. Securities held in the funds consist primarily of tax-exempt obligations and are carried at cost, which approximates market value. Amounts equal to decommissioning expense, which are included in depreciation expense, are deposited in either qualified funds on a pretax basis or in a non-qualified fund on a net of tax basis. Fund earnings, net of taxes, are reinvested in the funds.

The most recent decommissioning studies are based on the assumption that decommissioning of the Turkey Point nuclear units will commence in the year 2005 while decommissioning of the St. Lucie Units Nos. 1 and 2 will commence in 2014 and 2021, respectively. The actual date decommissioning will commence has not been determined. FPL's portion of the cost of decommissioning these units, including dismantlement and reclamation, expressed in 1991 dollars, is currently estimated to aggregate \$849 million.

Temporary Investments

FPL classifies, as temporary investments, short-term highly liquid investments which are readily convertible to known amounts of cash.

Retirement of Long-Term Debt

The excess of reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue.

Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." See Note 5.

2. Short-Term Borrowings

At December 31, 1991, FPL did not have any commercial paper outstanding. Available bank lines of credit aggregated approximately \$425 million at December 31, 1991, all of which were based on firm commitments.

3. Capitalization*Common Stock*

At December 31, 1991 FPL has outstanding 1,000 shares of Common Stock no par value, all of which are owned by FPL Group.

FPL's charter and mortgage contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. Given FPL's current financial condition and level of earnings, these restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1991 and 1990 FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Preferred Stock With Sinking Fund Requirements

The 10.08% Preferred Stock, Series J, is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 75,000 shares were retired in each of the years 1991 and 1990. For 1992, FPL has called 75,000 shares for redemption on April 1, 1992.

The 8.70% Preferred Stock, Series M, is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually through 1999 and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 18,000 shares were retired in each of the years 1991 and 1990.

The 11.32% Preferred Stock, Series O, is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually through 2008 at \$100 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 65,000 shares were retired in 1991 and 1990. In addition FPL redeemed and retired 325,000 shares in 1990 at a redemption price of \$106.79 per share plus accrued dividends. For 1992 FPL has called 65,000 shares for redemption on April 1, 1992.

The 6.84% Preferred Stock, Series Q, is entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1993 through 2026 at \$100 per share plus accrued dividends.

The 8.625% Preferred Stock, Series R, is entitled to a sinking fund to retire a minimum of 25,000 shares and a maximum of 50,000 shares annually from 1996 through 2015 at \$100 per share plus accrued dividends.

There were no issuances of preferred stock in 1991. In 1990 FPL issued 500,000 shares of 8.625% Series R, Preferred Stock.

Minimum annual sinking fund requirements on preferred stock are approximately \$9 million for 1992, and \$10 million for each of the years 1993 and 1994, \$7 million for 1995, and \$6 million for 1996. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

Long-Term Debt

FPL's First Mortgage Bonds have maturities that range from 1994 through 2023 with interest rates ranging from 4-1/2% to 11-3/8%.

Annual maturities and sinking fund requirements of long-term debt are approximately \$27 million in 1992, \$2 million in 1993, \$37 million in 1994, \$86 million in 1995, and \$42 million in 1996.

In January 1992, FPL sold \$75 million principal amount of First Mortgage Bonds, 7-7/8% Series due January 1, 2007 and \$100 million principal amount of First Mortgage Bonds, 8-1/2% Series due January 1, 2022. In February 1992, FPL redeemed \$50 million principal amount of First Mortgage Bonds, 9.85% Series due November 1, 2005 and \$125 million principal amount of First Mortgage Bonds, 9-3/8% Series due June 1, 2006.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Changes in Capital Accounts

The changes in additional contributed capital for 1991 and 1990 are shown below:

	Additional Contributed Capital	
	<u>1991</u>	<u>1990</u>
	(In Thousands)	
Balances, beginning of year	\$895,128	\$445,191
Contributions from FPL Group	260,000	450,000
Other Changes	28	(63)
Balances, end of year	<u>\$1,155,156</u>	<u>\$ 895,128</u>

4. Employee Retirement Benefits*Pension Benefits*

Substantially all employees of FPL are covered by a noncontributory defined benefit pension plan. Plan benefits are generally based on employees' years of service and compensation during the last years of employment. Participants are vested after five years of service. Plan assets consist primarily of bonds, common stocks, and short-term investments.

FPL funds the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the Employee Retirement Income Security Act minimum funding standards and is not greater than the maximum tax deductible amount for the year. No contributions to the plan were required for 1991 or 1990.

The components of pension cost for 1991 and 1990 are as follows:

	<u>Years Ended December 31,</u>	
	<u>1991</u>	<u>1990</u>
	(Millions of Dollars)	
Benefits earned during the year	\$ 36.3	\$ 33.0
Interest cost on projected benefit obligation	60.0	55.3
Actual return on plan assets	(249.8)	40.2
Net amortization and deferred	<u>147.8</u>	<u>(155.1)</u>
Negative pension cost	(5.7)	(26.6)
Regulatory adjustment	<u>5.7</u>	<u>26.6</u>
Pension cost recognized in the Consolidated Statements of Income	<u>\$ —</u>	<u>\$ —</u>

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

An adjustment is made to reflect in the results of operations the pension cost calculated under the actuarial cost method currently used for ratemaking purposes. At December 31, 1991 and 1990, the cumulative amounts of these regulatory adjustments included in other deferred credits were \$51.6 million and \$45.9 million, respectively.

A reconciliation of the funded status of the plan to the amounts recognized in the Consolidated Balance Sheets is presented below:

	December 31,	
	1991	1990
	(Millions of Dollars)	
Fair market value of plan asset	<u>\$1,487.8</u>	<u>\$1,278.9</u>
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits of \$720.8 million and \$626.9 million for 1991 and 1990, respectively	730.2	634.8
Additional benefits based on estimated future salary levels	<u>228.5</u>	<u>194.8</u>
Projected benefit obligation	<u>958.7</u>	<u>829.6</u>
Plan assets in excess of projected benefit obligation	529.1	449.3
Prior service cost not recognized in net periodic pension cost	71.7	68.7
Unrecognized net asset at January 1, 1986, being amortized primarily over 19 years—net of accumulated amortization	(300.4)	(323.5)
Unrecognized net gain	<u>(248.8)</u>	<u>(148.6)</u>
Prepaid pension cost included in other deferred debits	<u>\$ 51.6</u>	<u>\$ 45.9</u>

As of December 31, 1991 and 1990, the weighted-average discount rates used in determining the actuarial present value of the projected benefit obligation were 6.7% and 7.25%, respectively. The assumed rates of increase in future compensation levels at those respective dates were 6.0% and 6.5%. The expected long-term rate of return on plan assets used in determining pension cost for 1991 and 1990 was 7.0%.

Other Employee Postretirement Benefits

Postretirement Benefits Other than Pensions (PBOP), including health care and life insurance benefits, are provided to retired employees. Substantially all employees may become eligible for those benefits upon reaching retirement age while employed. The benefits provided are similar to those of active employees; however, the health care benefits are designed to supplement Medicare and the life insurance benefits begin reducing to lower amounts upon retirement. FPL is self-insured for PBOP and currently expenses these costs on a cash basis, which was not significant for the years presented.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Statement of Financial Accounting Standards (SFAS) No. 106, "Employers' Accounting for Postretirement Benefits Other than Pensions," is required to be implemented in 1993 and will require recognition of the costs of providing PBOP during the years an employee provides services. The estimated impact of implementing this Statement in 1993 under the existing benefit plan is approximately \$35 million to \$41 million in excess of the amounts currently expensed. The transition obligation is estimated to be \$237 million to \$276 million and will be amortized over 20 years as part of the annual net postretirement benefit cost indicated above. These estimates reflect discount rate assumptions ranging between 7.5% to 8.5%. Changes to the benefit plan that are under consideration could significantly decrease the estimated impact of implementing this Statement. The FPSC is studying the ratemaking implications of SFAS No. 106 and whether utilities should be required to fund these obligations. Also, FPL has requested approval from the FPSC to defer the incremental costs until the next rate proceeding.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

5. Income Taxes

The components of income taxes are as follows:

	<u>Years Ended December 31,</u>	
	<u>1991</u>	<u>1990</u>
	(Thousands of Dollars)	
FEDERAL:		
Charged to operating expenses:		
Current	\$ 186,134	\$ 105,475
Deferred — net:		
Depreciation and related items	67,285	66,224
Cost recovery clauses	(39,045)	3,368
Unbilled revenues	948	(10,003)
Spent nuclear fuel settlement	1	24,721
Nuclear decommissioning reserve	(12,459)	(12,459)
Restructuring	(7,909)	—
Other	(9,907)	(5,885)
Deferred investment tax credits	(634)	980
Amortization of investment tax credits	(36,270)	(25,080)
Total	<u>148,144</u>	<u>147,341</u>
Charged to other income:		
Current	(516)	15,923
Deferred — net:		
Deferral of tax settlement interest	3,251	(13,860)
Other	(2,960)	(1,819)
Total federal	<u>147,919</u>	<u>147,585</u>
STATE:		
Charged to operating expenses:		
Current	33,642	22,060
Deferred — net:		
Depreciation and related items	12,249	11,286
Cost recovery clauses	(6,684)	577
Spent nuclear fuel settlement	—	4,219
Nuclear decommissioning reserve	(1,545)	(1,545)
Restructuring	(1,354)	—
Other	(1,563)	(2,247)
Total	<u>34,745</u>	<u>34,350</u>
Charged to other income:		
Current	585	3,283
Deferred — net:		
Deferral of tax settlement interest	556	(2,373)
Other	(441)	(258)
Total state	<u>35,445</u>	<u>35,002</u>
Total income taxes	<u>\$ 183,364</u>	<u>\$ 182,587</u>

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

A reconciliation between income tax expense and the expected income tax expense at the applicable statutory rates is as follows:

	<u>Years Ended December 31,</u>	
	<u>1991</u>	<u>1990</u>
	(Thousands of Dollars)	
Computed at statutory federal income tax rate	\$ 204,300	\$ 206,513
Increases (reductions) resulting from:		
Allowance for other funds used during construction	(6,700)	(4,975)
State income taxes — net of federal income tax benefit	23,394	23,102
Amortization of investment tax credits	(37,280)	(25,080)
Other — net	<u>(350)</u>	<u>(16,973)</u>
Total income taxes	<u>\$ 183,364</u>	<u>\$ 182,587</u>

SFAS No. 109, "Accounting for Income Taxes," which requires the liability method of income tax recognition, will be effective for the first quarter of 1993. Implementation of the new standard is not expected to have a material impact on the results of operations, since any adjustment to the deferred tax balance would be recorded as a regulatory liability. At December 31, 1991, the amount of that liability is estimated to be \$350 million and would be amortized over the remaining life of the related electric utility plant.

6. Commitments and Contingencies

Capital Commitments

FPL has made certain commitments in connection with its projected capital expenditures. These expenditures, for the construction or acquisition of additional facilities and equipment to meet customer demand, are estimated to be \$6.6 billion for the years 1992-96.

Insurance Coverage

Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and is subject to retrospective assessments of up to \$265 million per incident at any nuclear reactor in the United States, payable at a rate not to exceed \$40 million per incident per year.

FPL participates in the insurance pools and other arrangements that provide \$2.5 billion of limited insurance coverage for property damage, decontamination, and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$59 million in retrospective premiums under the programs in effect at December 31, 1991. This contingent liability is partially offset by FPL's storm and property insurance reserve, which totaled \$87 million at that date.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material effect on FPL's financial condition.

Contracts

FPL has take-or-pay contracts with subsidiaries of The Southern Companies to purchase 2,200 megawatts of power through 1992, and declining amounts thereafter through mid-2010. FPL's required capacity payments under these contracts are estimated to be \$380 million in 1992, \$275 million in 1993, \$200 million in 1994, \$155 million in 1995, and \$145 million in 1996, with declining amounts thereafter. For 1991 and 1990, capacity charges were \$389 million and \$359 million, respectively; energy charges were \$311 million and \$332 million, respectively. Capacity charges are recovered through the capacity clause; energy charges are recovered through the fuel clause.

Besides its 20% ownership interest in the St. Johns River Power Park (SJRP), FPL has a take-or-pay obligation to purchase an additional 30% of SJRP's output. FPL's required capacity payments under this obligation are estimated to be \$90 million for 1992 and 1993, \$95 million for 1994, and \$100 million for 1995 and 1996, with amounts varying thereafter through 2020. For 1991 and 1990, capacity charges were \$82 million and \$87 million, respectively; energy charges were \$53 million and \$54 million, respectively. Capacity charges are recoverable through base rates; energy charges are recovered through the fuel clause.

FPL has take-or-pay contracts for the transportation and supply of natural gas under which it is required to make payments estimated to be \$270 million per year for 1992 through 1996.

Rate Matters

At December 31, 1991 and 1990, deferred litigation items represent costs which have been approved by the FPSC for recovery over five years commencing with the effective date of new base rates to be established in the next general rate proceeding.

Litigation

Union Carbide Corporation has sued FPL and Florida Power Corporation alleging that, through a territorial agreement approved by the FPSC, they conspired to eliminate competition in violation of federal antitrust laws. The suit seeks treble damages of an unspecified amount based on alleged higher prices paid for electricity and product sales lost.

A suit brought by the partners in a cogeneration project located in Dade County, Florida, alleges that FPL has engaged in anti-competitive conduct intended to eliminate competition from cogenerators generally, and from their facility in particular, in violation of federal antitrust laws and have wrongfully interfered with the cogeneration project's contractual relationship with Metropolitan Dade County. The suit seeks \$45 million to \$80 million in damages, trebled under antitrust laws, plus other unspecified compensatory and punitive damages. A motion for summary judgment by FPL is pending.

Florida Municipal Power Agency (FMPA), an organization comprised of municipal electric utilities, has sued FPL for allegedly breaching a "contract," to provide transmission service to FMPA and its members and for breaching antitrust laws by monopolizing or attempting to monopolize the provision, coordination, and transmission of electric power by refusing to provide transmission service or to permit FMPA to invest in and use FPL's transmission system, on FMPA's proposed terms. FMPA seeks unspecified money damages, trebled for the

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

antitrust claim, and court orders requiring FPL to permit FMPA to invest in and use FPL's transmission system on "reasonable terms and conditions" and on a basis equal to FPL.

Cogenerators and other power producers have offered to sell FPL capacity and energy in amounts far exceeding FPL's projected needs. Consolidated Minerals, Inc. (CMI), a cogenerator that was not selected by FPL, has filed a complaint with the FPSC challenging FPL's selection process and asking the FPSC to order FPL to enter into a contract with CMI for the purchase of firm capacity and energy. CMI has also filed suit against FPL alleging that FPL misrepresented its intention to purchase power from CMI and failed to negotiate in good faith. CMI seeks to recover its lost expenditures (allegedly \$25 million at May 1990) and lost profits.

FPL believes that it has meritorious defenses to all of the litigation described above and is vigorously defending these suits.

7. Restructuring Charge

In connection with a company-wide restructuring, FPL recorded a \$90 million (\$56 million after-tax) restructuring charge in June 1991. The charge includes severance pay for departing employees, as well as relocation and facility modification expenditures that will be required to complete the reorganization.

8. Leases

In April 1991, FPL expanded its nuclear fuel lease program to include all four of its nuclear units. In connection with this expansion, in April 1991, FPL sold to a non-affiliated lessor and leased back approximately \$220 million of nuclear fuel held in the reactors of these units, as well as nuclear fuel in various stages of enrichment. The fuel was sold at book value.

Nuclear fuel lease payments, which are based on energy production and are charged to fuel expense, were \$81 million and \$30 million for the years ended December 31, 1991 and 1990, respectively. Included in these payments was an interest component of \$9 million and \$5 million in 1991 and 1990, respectively. Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$280 million at December 31, 1991. For ratemaking purposes, the leases encompassed within this expanded lease program are classified as operating leases and for financial reporting purposes they are recorded as capital leases based on the amount due in the event of lease termination. Recording these leases as capital leases had no income statement impact on FPL. Excluding the nuclear fuel leases, the amount of assets and capitalized lease obligations for other capital leases is not material.

At December 31, 1991, minimum annual rental commitments under noncancellable operating leases, primarily for real property and equipment, are approximately \$30 million for 1992, \$12 million for 1993, \$10 million for 1994, \$6 million for 1995, \$4 million for 1996, and \$18 million thereafter. In addition, the minimum annual rental commitment for a noncancellable lease, expected to commence in 1992 and expiring in 2017, of real property under construction, is approximately \$4 million.

9. Jointly-Owned Facilities

FPL owns 85.1% of the St. Lucie Nuclear Unit No. 2, 20% of the SJRPP units and coal terminal, and a 17.7% undivided interest in Georgia Power Company's Scherer Unit No. 4. FPL expects to purchase an additional

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Concluded)

58.6% undivided ownership interest in Scherer Unit No. 4 in stages through 1995. FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1991, FPL's investment in St. Lucie Unit No. 2 was \$842 million, net of accumulated depreciation of \$333 million; the investment in the SJRPP units and coal terminal was \$256 million, net of accumulated depreciation of \$72 million; the investment in Scherer Unit No. 4 was \$115 million, net of accumulated depreciation of \$15 million. At December 31, 1991, there was no significant balance of construction work in progress on these facilities.

10. Transactions with Related Parties

FPL provides certain services to and receives services from FPL Group, or other subsidiaries of FPL Group. The full cost of such services is charged to the entity benefitting from the service. In addition, certain common costs of FPL Group are allocated to all its subsidiaries, including FPL, based primarily on each subsidiary's equity. Neither current period amounts charged or allocated, nor balances outstanding were material for any year. See Note 1 - Income Taxes.

11. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1991 and 1990 is as follows:

	<u>December 31</u>	<u>September 30</u>	<u>June 30</u>	<u>March 31</u>
1991				
Operating revenues	\$ 1,160,067	\$ 1,503,706	\$ 1,358,372	\$ 1,136,621
Operating income	\$ 116,102	\$ 272,552	\$ 147,363 ⁽¹⁾	\$ 150,139
Net income	\$ 49,539	\$ 204,600	\$ 81,178 ⁽¹⁾	\$ 82,200
1990				
Operating revenues	\$ 1,230,158	\$ 1,465,412	\$ 1,246,375	\$ 1,045,745
Operating income	\$ 116,214	\$ 271,480	\$ 184,521	\$ 121,562
Net income	\$ 48,204	\$ 204,207	\$ 118,697	\$ 53,696

⁽¹⁾ Includes effect of restructuring charge. See Note 7.

In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the calendar year.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	11,305,755,187	11,305,755,187
4	Property Under Capital Leases	1,757,285	1,757,285
5	Plant Purchased or Sold	90,451	90,451
6	Completed Construction not Classified	1,235,005,428	1,235,005,428
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	12,542,608,351	12,542,608,351
9	Leased to Others		
10	Held for Future Use	73,384,943	73,384,943
11	Construction Work in Progress	597,401,027	597,401,027
12	Acquisition Adjustments	23,083,342	23,083,342
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	13,236,477,663	13,236,477,663
14	Accum. Prov. for Depr., Amort., & Depl.	4,320,716,134	4,320,716,134
15	Net Utility Plant (Enter total of line 13 less 14)	8,915,761,529	8,915,761,529
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	4,232,966,033	4,232,966,033
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	83,332,651	83,332,651
22	TOTAL In Service (Enter Total of lines 18 thru 21)	4,316,298,684	4,316,298,684
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation	4,417,450	4,417,450
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	4,417,450	4,417,450
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	4,320,716,134	4,320,716,134

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
200	14	b,c	Does not include the nuclear decommissioning reserve or earnings on the nuclear decommissioning fund, as detailed below. Nuclear Decommissioning Reserve \$248,437,861 Earnings on Nuclear Decommissioning Fund 82,171,304 ----- Total Not Included on Line 14 \$330,609,165 =====

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement		
2	Conversion Enrichment & Fabrication (120.1)		
3	Fabrication		
4	Nuclear Materials	10,966,253	9,440,590
5	Allowance for Funds Used during Construction	1,474,425	688,439
	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	12,440,678	10,129,029
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	45,850,831	374,336
9	In Reactor (120.3)	319,761,940	
10	SUBTOTAL (Enter Total of lines 8 and 9)	365,612,771	374,336
11	Spent Nuclear Fuel (120.4)	36,944,595	
12	Nuclear Fuel Under Capital Leases (120.6)	73,129,765	42,994,125
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	205,786,378	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	282,341,431	53,497,490
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
	19,293,143	1,113,700	3
	2,162,864	0	4
			5
	21,456,007	1,113,700	6
			7
	46,072,193	152,974	8
	319,761,940	0	9
	365,834,133	152,974	10
	36,944,595	0	11
71,374,193	(233,723,799)	278,473,496	12
7,474,002	213,260,380	0	13
78,848,195	(22,749,444)	279,740,170	14
			15
			16
			17
			18
			19
			20
			21
			22

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
203	3	e	Sale of Nuclear Fuel Services to FPL FUELS, INC. Transfer adjustment between Accts. 120.100 and 120.200 St. Lucie Unit 2	38,621,410 (14,194,576) (5,133,691) ----- Total 19,293,143 =====
203	4	e	Sale of nuclear fuel to FPL FUELS, INC St. Lucie Unit 2	2,432,792 (269,928) ----- Total 2,162,864 =====
203	8	e	Material Transferred to Account 120.100 Sale of Nuclear Fuel In-Stock to FPL FUELS, INC.	14,391,102 31,681,091 ----- Total 46,072,193 =====
203	9	e	Completed assemblies and other costs transferred in Completed assemblies and other costs associated with Nuclear Fuel transferred from Reactor - Account 120.300 Sale of Nuclear Fuel In-Reactor to FPL FUELS, INC.	(196,526) 288,533 319,669,933 ----- 319,761,940 =====
203	11	e	Spent Fuel written-off	36,944,595 =====
203	12	e	Sale of Nuclear Fuel to FPL FUELS, INC.	(233,723,799) =====
202-203	12		The Respondent has a lease arrangement for the Nuclear Fuel for St. Lucie Units 1 & 2 and for Turkey Point Units 3 & 4. Below is a detail of this arrangement:	
		f	Nuclear Fuel Leased	278,473,496 =====
		d	Nuclear Fuel Used	71,374,193 =====
		f	Nuclear Fuel on Hand	278,473,496 =====
		c	Costs Incurred	42,994,125 =====
203	13	e	Fully-amortized Spent Fuel written-off Engineering Costs Sale of Nuclear Fuel In-Reactor to FPL FUELS, INC.	36,944,595 288,533 176,027,252 ----- Total 213,260,380 =====

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
 5. Classify Account 106 according to prescribed accounts,

on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of the prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	SEE PAGES 204-A AND 204-B	
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

FLORIDA POWER & LIGHT COMPANY

An Original
ELECTRIC PLANT IN SERVICE (101, 102, 103 AND 106) (Continued)

Dec. 31, 1991

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
1	1. INTANGIBLE PLANT							1
2	(301) 301 ORGANIZATION	125,000					125,000	2
3	(302) 302 FRANCHISES & CONSENTS	172,538					172,538	3
4	(303) MISCELLANEOUS INTANGIBLES	17,892,345	13,465,640				31,357,985	4
5	TOTAL INTANGIBLE PLANT	18,189,883	13,465,640				31,655,523	5
6	2. PRODUCTION PLANT							6
7	A. Steam Production Plant							7
8	(310) LAND & LAND RIGHTS	21,085,888	3,239,751	2,890		625,496	24,948,245	8
9	(311) STRUCTURES & IMPROVEMENTS	487,885,597	11,881,706	978,849		15,190,506	513,978,960	9
10	(312) BOILER PLANT EQUIPMENT	1,007,806,187	18,148,380	12,468,018		50,998,454	1,064,485,003	10
11	(313) ENGINES AND ENGINE-DRIVEN GENERATORS							11
12	(314) TURBOGENERATOR UNITS	431,645,456	39,466,360	17,577,316		25,008,406	478,542,906	12
13	(315) ACCESS. ELECTRIC EQUIPMENT	161,092,427	12,042,743	632,777		26,119,770	198,622,163	13
14	(316) MISC. POWER PLANT EQUIPMENT	32,927,152	4,655,629	1,267,122		4,332,662	40,648,321	14
15	TOTAL STEAM PRODUCTION PLANT	2,142,442,707	89,434,569	32,926,972		122,275,294	2,321,225,598	15
16	B. Nuclear Production Plant							16
17	(320) LAND & LAND RIGHTS	15,230,305	681,625			(4,712)	15,907,218	17
18	(321) STRUCTURES & IMPROVEMENTS	857,662,115	123,799,862	10,003,788		(9,121,754)	962,336,435	18
19	(322) REACTOR PLANT EQUIPMENT	1,339,590,397	8,978,988	6,300,526		9,074,155	1,351,343,014	19
20	(323) TURBOGENERATOR UNITS	391,466,733	7,724,496	2,167,400		(1,609,584)	395,414,245	20
21	(324) ACCESSORY ELECTRIC EQUIPMENT	351,596,376	153,872,433	1,096,270		5,310,608	509,683,147	21
22	(325) MISC. POWER PLANT EQUIPMENT	119,788,804	7,183,306	1,931,875		(3,957,814)	121,082,421	22
23	TOTAL NUCLEAR PRODUCTION PLANT	3,075,334,730	302,240,710	21,499,859		(309,101)	3,355,766,480	23
24	C. Hydraulic Production Plant							24
25	(330) LAND & LAND RIGHTS							25
26	(331) STRUCTURES & IMPROVEMENTS							26
27	(332) RESERVOIRS, DAMS AND WATERWAYS							27
28	(333) WATER WHEELS, TURBINES AND GENS.							28
29	(334) ACCESSORY ELECTRIC EQUIPMENT							29
30	(335) MISC. POWER PLANT EQUIPMENT							30
31	(336) ROADS RAILROADS, AND BRIDGES							31
32	TOTAL HYDRAULIC PRODUCTION PLANT							32
33	D. Other Production Plant							33
34	(340) LAND & LAND RIGHTS	37,989					37,989	34
35	(341) STRUCTURES & IMPROVEMENTS	40,691,022	233,967	60,416		11,565	40,876,138	35
36	(342) FUEL HOLDERS, PROD. & ACCESS.	18,291,253	3,045,158	(30,492)			21,366,903	36
37	(343) PRIME MOVERS	126,984,720	2,191,463	1,841,835		(102,312)	127,232,036	37
38	(344) GENERATORS	79,645,163	16,700				79,661,863	38
39	(345) ACCESSORY ELECTRIC EQUIP.	30,647,590	884,031	76,804			31,454,817	39
40	(346) MISC. POWER PLANT EQUIP.	4,059,362	1,050,907	227,044		87,597	4,970,822	40
41	TOTAL OTHER PRODUCTION PLANT	300,357,099	7,422,226	2,175,607		(3,150)	305,600,568	41
42	TOTAL PRODUCTION PLANT	5,518,134,536	399,097,505	56,602,438		121,963,043	5,982,592,646	42

FLORIDA POWER & LIGHT COMPANY

An Original
ELECTRIC PLANT IN SERVICE (101, 102, 103 AND 106) (Continued)

Dec. 31, 1991

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
43	3. TRANSMISSION PLANT							43
44	(350) LAND & LAND RIGHTS	116,038,902	924,279	19,912		355,503	117,298,772	44
45	(352) STRUCTURES & IMPROVEMENTS	27,929,914	426,276	141,529		519,552	28,734,213	45
46	(353) STATION EQUIP.	519,919,062	35,864,226	1,758,175		3,329,112	557,354,225	46
47	(354) TOWERS & FIXTURES	217,850,818	88,760				217,939,578	47
48	(355) POLES & FIXTURES	262,552,537	12,661,906	1,296,526		(281,277)	273,636,640	48
49	(356) OVERHEAD CONDUIT & DEVICES	304,812,970	9,568,070	908,314		(168,507)	313,304,219	49
50	(357) UNDERGROUND CONDUIT	26,039,475	126,277				26,165,752	50
51	(358) UNDERGROUND CONDUIT & DEVICES	28,029,752	231,798				28,261,550	51
52	(359) ROADS & TRAILS	42,872,244	271,766	12,345		(3,192)	43,128,473	52
53	TOTAL TRANSMISSION PLANT	1,546,045,674	60,163,358	4,136,801		3,751,191	1,605,823,422	53
54	4. DISTRIBUTION PLANT							54
55	(360) LAND & LAND RIGHTS	13,033,276	686,375	11,545		2,042,335	15,750,441	55
56	(361) STRUCTURES & IMPROVEMENTS	34,393,492	4,997,896	125,502		95,401	39,361,287	56
57	(362) STATION EQUIP.	516,892,191	80,269,027	3,286,076		337,579	594,212,721	57
58	(363) STORAGE BATTERY EQUIPMENT							58
59	(364) POLES, TOWERS & FIXT.	340,442,769	24,757,955	3,334,165		257,453	362,124,012	59
60	(365) OVERHEAD CONDUIT & DEVICES	534,415,496	45,591,890	6,241,791		211,430	573,977,025	60
61	(366) UNDERGROUND CONDUIT	302,446,603	24,227,801	447,304		12,747	326,239,847	61
62	(367) UNDERGROUND CONDUIT & DEVICES	651,749,385	48,536,857	5,960,609		137,005	694,462,638	62
63	(368) LINE TRANSFORMERS	737,641,354	52,874,467	747,943		(145,798)	789,622,080	63
64	(369) SERVICES-OVERHEAD & UNDERGROUND	282,935,608	22,431,935	1,474,509		83	303,893,117	64
65	(370) METERS	266,057,769	8,124,721	212,652			273,969,838	65
66	(371) INSTALLATION ON CUST. PREMISES	67,070,423	27,552,950	1,762,269		294	92,861,398	66
67	(372) LEASED PROPERTY ON CUSTOMER PREMISES							67
68	(373) STREET LIGHT & SIGNAL SYSTEM	151,208,894	11,361,752	1,903,572		(6,068)	160,661,006	68
69	TOTAL DISTRIBUTION PLANT	3,898,287,260	351,413,626	25,507,937		2,942,461	4,227,135,410	69
70	5. GENERAL PLANT							70
71	(389) LAND & LAND RIGHTS	24,187,645	356,790	1,552		729	24,543,612	71
72	(390) STRUCTURES & IMPROVEMENTS	222,181,036	25,463,006	1,437,216		12,922	246,219,748	72
73	(391) OFFICE FURNITURE & EQUIPMENT	147,983,471	17,971,567	21,589,529		6,631	144,372,140	73
74	(392) TRANSPORTATION EQUIPMENT	163,083,970	15,379,029	6,608,855		71,770	171,925,914	74
75	(393) STORES EQUIPMENT	8,487,972	667,846	977,295			8,178,523	75
76	(394) TOOLS, SHOP, & GARAGE EQUIPMENT	15,412,346	2,194,885	843,623		(70,071)	16,693,537	76
77	(395) LABORATORY EQUIPMENT	20,325,922	4,640,163	451,843		(449)	24,513,793	77
78	(396) POWER OPERATED EQUIPMENT	5,801,166	549,746	21,882			6,329,030	78
79	(397) COMMUNICATIONS EQUIPMENT	43,800,366	4,321,587	47,072		(4,478)	48,070,403	79
80	(398) MISCELLANEOUS EQUIPMENT	4,324,919	633,569	199,360		(294,929)	4,464,199	80
81	SUBTOTAL	655,588,813	72,178,188	32,178,227		(277,875)	695,310,899	81
82	(399) OTHER TANGIBLE PROPERTY							82
83	TOTAL GENERAL PLANT	655,588,813	72,178,188	32,178,227		(277,875)	695,310,899	83
84	TOTAL (ACCOUNTS 101 AND 106)	11,636,246,166	896,318,317	118,425,403		128,378,820	12,542,517,900	84
85	(102) ELECTRIC PLANT PURCHASED	0	142,663,887			(142,573,436)	90,451	85
86	LESS (102) ELECTRIC PLANT SOLD (SEE INSTR. 8)							86
87	(103) EXPERIMENTAL PLANT UNCLASSIFIED							87
88	TOTAL ELECTRIC PLANT IN SERVICE	11,636,246,166	1,038,982,204	118,425,403		(14,194,616)	12,542,608,351	88

ELECTRIC PLANT IN SERVICE (101, 102, 103 AND 106) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
204	85	c,f	Acquisition of 17.7% of Georgia Power Company's Robert W. Scherer Plant Unit No. 4 on July 10, 1991. Summary of the journal entries to clear amount charged to account 102 and approval to amortize the acquisition adjustment recorded in account 114 was filed with the FERC on December 20, 1991. The Florida Public Service Commission approved the acquisition and the requested accounting in order No. 24165 dated January 26, 1991.

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

(c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only

the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classifications of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(301)	1
			(302)	2
			(303)	3
				4
				5
				6
				7
	SEE PAGES 204-A AND 204-B		(310)	8
			(311)	9
			(312)	10
			(313)	11
			(314)	12
			(315)	13
			(316)	14
				15
			(320)	16
			(321)	17
			(322)	18
			(323)	19
			(324)	20
			(325)	21
				22
				23
			(330)	24
			(331)	25
			(332)	26
			(333)	27
			(334)	28
			(335)	29
			(336)	30
				31
				32
			(340)	33
			(341)	34
			(342)	35
			(343)	36
			(344)	37
			(345)	38
				39

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		
45	(352) Structures and Improvements		
46	(353) Station Equipment		
47	(354) Towers and Fixtures		
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices		
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		
74	(392) Transportation Equipment		
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment		
79	(397) Communication Equipment		
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)		
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)		
84	TOTAL (Accounts 101 and 106)		
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service		

SEE PAGES 204-A AND 204-B

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
				41
				42
				43
			(350)	44
			(352)	45
			(353)	46
			(354)	47
			(355)	48
			(356)	49
			(357)	50
			(358)	51
			(359)	52
				53
				54
			(360)	55
			(361)	56
			(362)	57
			(363)	58
			(364)	59
			(365)	60
			(366)	61
			(367)	62
			(368)	63
			(369)	64
			(370)	65
			(371)	66
			(372)	67
			(373)	68
				69
				70
			(389)	71
			(390)	72
			(391)	73
			(392)	74
			(393)	75
			(394)	76
			(395)	77
			(396)	78
			(397)	79
			(398)	80
				81
			(399)	82
				83
				84
			(102)	85
				86
			(103)	87
				88

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2	Riviera Plant - Unit #2	12/91	1996	4,413,823
3	Andytown Gas Turbine (Broward) Plant Site	3/73	12/1994	658,345
4	DeSoto Plant Site	9/74	Early 2000's	9,566,899
5	Martin Coal Waste Disposal Site	11/79	1/1997	1,017,541
6	South Dade Plant Site	2/72	Late 1990's	8,521,294
7	General Office - Additional Property	3/74	6/1998	524,013
8	Palmetto Lakes Service Center Site	6/74	1993	836,127
9	Central Service Center (Relocation)	12/89	2001	5,323,172
10	Physical Distribution Center	4/90	3/1992	2,272,930
11	Jasmine Substation Site (formerly Kenkrome)	6/74	3/1992	255,591
12	Latin Quarter (Shenandoah) Substation Site	1/74	6/1993	506,821
13	Overtown Substation Site	12/84	3/1994	705,182
14	Conservation Substation Site	3/89	12/1995	2,494,158
15	Ross Substation Site	3/89	3/1992	969,289
16	Spruce Substation Site	6/89	6/1992	641,126
17	Alexander Substation Site	11/89	6/1993	877,188
18	Basscreek Substation Site	3/91	12/1993	555,470
19	Chapel Substation Site	3/91	1996	637,705
20				
21	Other Property:			Continued
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights (Continued):			
2	Cullum Substation Site	11/91	1997	1,004,827
3	Eureka Substation Site	3/89	5/1994	324,909
4	Hammock Substation Site	11/91	12/1993	552,258
5	Palmetto Substation Site	11/91	5/1993	782,220
6	Wickham Substation Site	2/90	6/1994	1,253,275
7	Baldwin-Bradford Right-of-Way	8/77	*	408,648
8	Bunnell-Angela (Flagler Beach) Right-of-Way	4/71	1995	396,999
9	Bunnell-St. Johns (St. Augustine) Right-of-Way	4/73	*	718,139
10	DeSoto-Orange River Right-of-Way	6/73	2/1996	900,792
11	Rotonda-Myaka Right-of-Way	10/71	2/2001	363,908
12	Crane-Bridge-Plumousus	12/87	5/1992	3,816,180
13	Rima-240 KV	10/88	12/2010	851,985
14	Turkey Point-Levee Right-of-Way	11/76	12/1995	2,654,400
15	Levee-Midway 500 KV	4/90	6/1994	10,684,815
16	Lauderdale-Ranch #2 Right-of-Way	11/91	3/1993	266,889
17	Andytown-Basscreek-Andytown 230KV Right-of-Way	11/89	6/1993	255,337
18	Former Miami-Miramar 69 KV Underground Line	6/90	1994	593,377
19				
20	Subtotal			66,605,632
21	Other Property:			
22				
23	Power Plant Sites			147,788
24	General Plant Sites			256,653
25	Substation Sites			5,583,320
26	Transmission Right-of-Way			791,550
27				
28				6,779,311
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	* Property was considered surplus to the utility			
42	operations after close of business for 1991.			
43	Property will be transferred to Non-Utility			
44	Property in 1992.			
45				
46				
47	TOTAL			73,384,943

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
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11	See Pages 216-A through 216-F	
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43	TOTAL	

STEAM PRODUCTION PLANT

CUTLER PLANT	
WATER TREATMENT PLANT DRAIN	\$174,906
REPLACE 6A & 6B CLOSED COOLING WTR HEAT EXCHANGER	100,917
UPGRADE PCU 50 TON GANTRY CRANE CONTROL SYSTEM	109,182
RIVIERA PLANT	
PRV 4A & 4B AIRHEATER ROTOR REPLACEMENT	413,229
UNIT #4 BOILER FURNACE REAR WATERWALL REPLACEMENT	154,352
REPLACE ASBESTOS INSULATION FROM UNIT #3 FUEL OIL SYS	123,215
RENOVATION OF THE NEW PLANT ACQUIRED PROPERTY	145,751
DIGITAL BOILER CONTROL SYSTEM	384,397
DIGITAL BOILER-TURBINE INTEGRATED CONTROL SYS NO 4	445,092
DEMINERALIZER INSTRUMENT AND CONTROL SYSTEM	129,367
AUXILIARY TRANSFORMER REPLACEMENT UNIT 4	477,688
UNIT #4 PLANT PERFORMANCE MONITORING & ANALYSIS SYS	124,614
SANFORD PLANT	
ANNUNCIATOR SYSTEM - UNIT 4	103,625
LAUDERDALE PLANT	
BOILER REMOVAL - UNIT #4	147,095
INSTALL DISCHARGE RETAINING WALL	164,991
UPGRADE TURBINE GANTRY CRANE	663,986
FORT MYERS PLANT	
UNIT #2 PENTHOUSE ENCLOSURE AND INSULATION	871,320
U2 - GENERATOR ROTOR REWIND/INSULATION REPLACEMENT	669,958
UNIT #2 AIR PREHEATER HOT END ELEMENTS	163,128
UNIT #2 FRONT WATERWALL INSULATION	239,049
PORT EVERGLADES PLANT	
INSTALL LOW NOX BURNERS PPE UNIT-4	961,240
INSTALL LOW NOX BURNERS PPE UNIT-3	961,240
PURCHASE & INST MIXERS IN FO TANKS 801,807, AND 808	101,621
NEW PPE SERVICE BUILDING	2,715,721
AUXILIARY TRANSFORMER REPLACEMENT UNIT #4	634,484
AUXILIARY TRANSFORMER REPLACEMENT UNIT #3	639,423
GAS TURBINE SUPPORT	337,601
CAPE CANAVERAL PLANT	
400MW STEAM TURBINE MODIFICATION	3,810,349
BOILER CONTROL MODIFICATION - UNIT 1	324,415
BOILER OVERHAUL PHASE #1 - UNIT #1	2,024,371
PCC #1 BOILER AND BOP ABATEMENT AND REINSULATION	236,794
REPLACE NO 7 HIGH PRESSURE FEEDWATER HEATER - UNIT 1	1,144,486
PURCHASE & INSTALL PERF MON DATA ACQUISITION SYSTEM #1	137,308
CONTROL ROOM HVAC UPGRADE - UNIT # 2	120,632
MANATEE PLANT	
REPLACE 20" FUEL PIPING AT BOCA GRANDE TERMINAL	147,379
UNIT #1 LOW PRESSURE TURBINE ROTOR REPLACEMENT	14,669,089
UNIT #2 LOW PRESSURE TURBINE ROTOR REPLACEMENT	3,761,719
800 MW GENERATOR RETROFIT - UNIT #2	9,609,097
MAINTENANCE WORK AREA BUILDING ADDITION	535,204
MANATEE LAND UTILIZATION RAILROAD IMPROVEMENTS	313,764
UNIT 2B BLR FEED PUMP TURB.L-1 BLADE ROW REPLACEMENT	139,493
MARTIN PLANT	
RENOVATION OF THE INDIANTOWN WHSE FOR STORES	137,951
MARTIN LAND UTILIZATION FIBER OPTIC CONNECTION	117,660
REPLACEMENT OF UNIT 1 NOX ANALYZER	103,006
UNIT#2 LOW PRESSURE TURBINE ROTOR REPLACEMENTS	3,860,617
ADD POTABLE WATER COLOR & ODOR REMOVAL UNIT TREAT SYST	131,235
TURKEY POINT PLANT	
REMOVE & REPL ASBEST INSUL FROM PT#2 DUST COLL HOPPER	156,404
REPLACE ASBESTOS INSULATION MAIN STEAM PIPING - UNIT #1	345,957
INSTALL SUMP/PUMP FOR FUEL OIL STORAGE TANK DRAIN SYST	278,119
PTF UNITS 1&2 - START UP TRANSFORMER REPLACEMENT	665,879
SECURITY SYSTEM FOR FOSSIL UNITS 1 AND 2	224,733
REPLACE #5 FEEDWATER HEAT EXCHANGER - UNIT #2	468,790
PURCHASE NEW CONDENSATE PUMPS - UNIT #2	304,191
REPLACE OPEN COOLIN DIS-CHARGE WATERLINES-PTF#2	488,800

TURKEY POINT PLANT (CONTINUED)	
REPLACE ECONOMIZER INLET CHECK VALVE - PTF#2	\$130,157
REPLACE CLOSED COOLING WATER HEAT EXCHANGERS - PTF #2	622,417
DIGITAL BOILER TURBINE INTEGRATED CONTROL SYSTEM	486,611
REPL ASBESTOS INSUL FROM FO TRANSFER LINES&HTRS-PTF #2	158,189
REPLACE SOOT HOPPERS ON PTF #2	442,697
REPLACE OPEN COOLING INTAKE WATER LINES ON PTF #2	473,715
ST. JOHNS RIVER POWER PARK	
SJRPP-FPL ADVANCES FOR ENHANCEMENTS	600,000
SJRPP UNIT 1 CRANE AND MONORAIL (88-109)	118,456
SJRPP UNIT1 CONDENSATE POLISHING SYSTEM (86-006)	112,823
SJRPP UNIT2 CONDENSATE POLISHING SYSTEM (86-006)	112,797
FIRE PROTECTION COMMON	105,117
SJRPP-FPL ADVANCES	458,757
NUCLEAR PRODUCTION PLANT	

ST. LUCIE PLANT	
RCP RESERVOIR OIL LEVEL DETECTION SYSTEM	170,628
SEQUENCE OF EVENTS SYSTEM REPLACEMENT	187,384
REPLACE RM-11 RADIATION MONITOR COMPUTER	373,617
REACTOR HEAD ICI SHIELD FABRICATION	246,077
REPLACE FIRE DETECTORS	308,355
REPLACE STEAM GEN. BLOWDOWN VALVES - UNIT 2	105,585
480V CIRCUIT BREAKER REPLACEMENTS	1,018,994
REPLACE 5A FEEDWATER HEATER	808,492
NMC RADIATION MONITORING EQUIPMENT REPLACEMENT	184,638
CSL SITE ENHANCEMENTS	258,845
FIRE PROTECTION TRAINING FACILITIES	129,458
UNIT 1&2 PARKING AREA REPAVING	151,251
SGBTF CONDUCTIVITY SYSTEM UPGRADE	128,525
LABORATORY DATA MANAGEMENT AND INCORE ANALYSIS SYSTEM	401,473
STATION BLACKOUT RESOLUTION	2,529,339
CHEMISTRY LAB MODIFICATION	390,743
OCEAN COOLING WATER INTAKE VELOCITY CAPS	14,996,328
ISI & F-5 SEWAGE LINE	252,379
OCEAN INTAKE AND DISCHARGE CATHODIC PROTECTION	104,396
TURKEY POINT PLANT	
#3/4 CHEMISTRY LABORATORY	365,658
GAMMA SPECTROSCOPY COUNTING SYSTEM	117,830
U3 INTAKE COOLING WATER CHEMICAL INJECTION SYSTEM	1,058,807
CONSTRUCT NEW OPERATING ENGINEER SHOP	214,065
CONSTRUCT SECURITY TRAINING COMPLEX AT PTN	185,789
C BUS SWITCHGEAR ENCLOSURE COOLING - UNIT 3	172,344
C BUS SWITCHGEAR ENCLOSURE COOLING - UNIT 4	160,842
PURCHASE AND INSTALL FIBER OPTIC COMMON EQUIPMENT	151,126
OTHER PRODUCTION PLANT	

PUTNAM PLANT	
UNIT #1 L-O BLADES STEAM TURBINE	677,825
DATA ACQUISITION SYSTEM FOR UNIT 1STM,1GT1 AND 1GT2	163,248
IMPROVE PUTNAM PLANT UNIT #1 HRSG1 PERFORMANCE	17,794,521
IMPROVE PUTNAM PLANT UNIT #1 HRSG2 PERFORMANCE	17,708,237
IMPROVE PUTNAM PLANT UNIT #2 HRSG1 PERFORMANCE	6,232,734
IMPROVE PUTNAM PLANT UNIT #2 HRSG2 PERFORMANCE	6,232,734
BENTLY NEVADA VIBRATION SYSTEM FOR UNIT 1 GT'S AND ST	149,512
LAUDERDALE PLANT	
UNIT 4 TURBINE BLADE AND SHROUD REPLACEMENT	1,518,088
UNIT 5 TURBINE BLADE AND SHROUD REPLACEMENT	1,518,088
REPL OF THE EXIST LUBE OIL TUBE BUNDLES HEAD REVER	225,350
DCS MODULE/BAILEY CONTROL	179,990
INSTALL LINER IN TANK 2	175,000
REPLACEMENT OF UNIT 5 GRIZZLEY TRASH RAKE	270,492
UNIT #4 COMBUSTION TURBINES& HEAT RECOVERY STEAM GNTRS	124,555,355
UNIT #5 COMBUSTION TURBINES& HEAT RECOVERY STEAM GNTRS	93,612,408
WASTE TREATMENT FACILITY	3,075,267
ROADS, PARKING & LANDSCAPING	118,929

FLORIDA POWER & LIGHT COMPANY
CONSTRUCTION WORK IN PROGRESS - ELECTRIC (ACCOUNT 107)
DEC. 31, 1991

LAUDERDALE PLANT (CONTINUED)	
WATER PLANT FACILITY	\$8,900,281
STACK/CHIMNEY,EB-2, UNIT 1	118,691
STACK/CHIMNEY,EB-2, UNIT 3	117,539
STACK/CHIMNEY,EB-2, UNIT 5	143,049
STACK/CHIMNEY,EB-1, UNIT 1	115,014
STACK/CHIMNEY EB-2, UNIT 2	116,869
FORT MYERS PLANT	
#8 1ST & 2ND STAGE TURBINE WHEEL REPLACEMENT	162,654
#4 1ST & 2ND STAGE TURBINE WHEEL REPLACEMENT	191,264
MARTIN PLANT	
PMG COMBINED CYCLE - UNIT 3 AND COMMON FACILITIES	31,012,603
PMG COMBINED CYCLE - UNIT 4	23,313,341
PMG GAS PIPELINE RIGHT OF WAY ACQUISITION	217,487
PMG COMBINED CYCLE WAREHOUSE AND EQUIPMENT	517,077
PMG GAS PIPELINE	599,595
TRANSMISSION PLANT	

NORTH REGION	
ACQUIRE VARIOUS R/W FOR TRANSMISSION XINGS FROM CSX	3,150,692
POINSETT-SANFORD 230KV LINE - RELOCATE FOR SEMINOLE X-WAY	316,454
CAPE CANAVERAL-ORSINO 115 KV - INSTALL LOOF TO GRISS SUB.	228,208
BREV-COCOA & VREV CITY POINT - 138KV LINE RECONDUCTOR	1,143,961
OSTEEN SUBSTATION-PURCHASE LAND	308,000
CAPE CANAVERAL SUB-INSTALL LINE FAULT LOCATOR	103,430
REPLACE 230 KV LAPP SUSPENSION POLYMER INSL-NED	192,469
DUVAL-KINGSLAND 230KV LINE EXTEND TO MILLS SUBSTATION	227,403
BALDWIN-STARKE 115 KV EXTEND TO LAWTEY ACQ R/W	100,308
PUTNAM-STARKE 115KV LN ACQ R/W,PACIFIC-MCMEEKIN TIE	153,050
EMERSON-WEST 138KV LINE UPGRADE TO 300 MVA	128,814
WEST REGION	
ORANGE RIVER-BARCOLA CONSTRUCT NEW 500KV LINE	100,000
JOHNSON-BIG BEND JOHNSON-RINGLING 230KV LINES REBUILD	1,125,885
CALUSA SUB.-INSTALL 230KV LINE TERMINAL	795,787
CHARLOTTE-PUNTA GORDA 69 KV LINE CONVERT TO 138 KV	1,073,257
LAURELWOOD SUB.-ADD 138KV AND 230KV LINE TERMINALS	1,011,448
FRUITVILLE-PROCTOR 138 KV CONVERSION TO 230KV OPER	463,800
HOWARD SUB-CONSTRUCT A 230-138 KV SUBSTATION	861,903
CHARLOTTE-LAURELWOOD 230KV PULLOFF TO DEEPCREEK SUB	162,739
BARCOLA-ORANGE RIVER 500 KV LINE CORRIDOR STUDY	405,677
RINGLING SUBSTATION CONSTRUCT 230KV HOWARD TERM	467,898
WESTERN DIVISION OPGW PROJ.VENICE-MANATEE SECTION	730,370
WESTERN DIVISION OPGW PROJ FT MYERS-LAURELWOOD SECT	1,577,189
FT MYERS PLANT REPLACE DAMAGE GSU TRANSFORMER	280,981
NOTRE DAME - PUNTA GORDA 138 KV ACQUIRE RIGHT-OF-WAY	109,496
SOUTH REGION	
PLUMOSUS-RIVIERA #1 138KV PULLOFF TO ROSS SUBSTATION	134,985
CORBETT SUB.-ADD FIVE 500KV LINE TERMINALS	405,940
MIDWAY-HARTMAN 138KV LINE PULLOFF TO CITRUS SUBSTATION	159,633
LEVEE-MIDWAY 500 KV LINE CORRIDOR STUDY	3,086,916
PLUMOSUS SUBSTATION - ACQUIRE ADDITIONAL LAND	890,085
RANCH-RIVIERA #2 EXT TO NORTHWOOD&TERMINAL ACQ R/W	118,806
RIVIERA PLANT-REPLACE GENERATOR BREAKERS	102,174
RANCH-RIVIERA #2 138KV EXT TO NORTHWOOD & TERMINAL	721,179
LEVEE-MIDWAY 500KV LINE MITIGATION REQUIREMENTS	8,884,003
ST LUCIE PLANT SWITCHYARD-REPL LN & S U SWITCHES	404,642
CORBETT-MIDWAY CONSTRUCT 500KV LINE	408,175
MARTIN PLANT-CONSTRUCT 230KV UNIT 3&4 SWITCHYARD	219,251
MARTIN PLANT-CONSTRUCT 500-230KV SYSTEM SWITCHYARD	411,921
YAMATO SUB-ADD 230-138KV AUTO-TX DEERFIELD LINE	315,973
RANCH-RIVIERA CORRIDOR RELOCATION FOR CONGRESS AVE	230,798
HENDRY SUBSTATION-CONSTRUCT A NEW (FMFA) SUBSTATION	551,470
LAUDERDALE PLANT SWYD- REDUCE FAULT CURRENT	6,148,594
LAUDERDALE PLT REPOWERING PROJECT	1,717,632
ANDYTOWN-LAUDERDALE #4 230 EXT TO CONSERVATION R/W ACQ	120,844
BROWARD 230KV & 138KV SUB- REPLACE SUPERVISORY RTU	118,772

SOUTH REGION (CONTINUED)

LAUDERDALE PLANT UNIT #4 230KV UG TRANSMISSION LINE	\$979,194
LEVEE-MIDWAY 500KV LINE MELALEUCA MITIGATION	790,821
CORBETT-CONSERVATION-LEVEE CONSTRUCT 500KV LINE	660,201
DAVIS-LUCY 138KV RADIAL TO AVOCADO SUB ACQUIRE R/W	267,309
DAVIS-LEVEE NO 3 240 KV LINE ACQUIRE RIGHT-OF-WAY	1,196,520
DAVIS-LEVEE #3 230KV LINE CONSTRUCT LINE	2,853,235
MIAMI-FLAG #1 230KV CABLE- LATIN QTR PULLOFF PIPE INST	166,226
COCONUT GROVE SUB: WALL ADDITION, FILL & GRADE	473,153
DAVIS SUBSTATION-ADD 230KV TERMINAL FOR LEVEE #3 LINE	522,250
LITTLE RIVER SUB - INSTALL BREAKER FAILURE PROTECTION	232,326
COCONUT GROVE-OLMPIA HTS. 230 KV UG	675,525

DISTRIBUTION PLANT

NORTH REGION

EDGEWATER SUB - INSTALL LOAD MANAGEMENT SYSTEM	173,901
ELKTON SUB - FENCE FILL AND GRADE SITE	172,374
PACIFIC SUB-ADD 30MVA TX. & DIFFERENTIAL RELAY SCHEME	147,292
PATRICK SUB-ADD DIFFERENTIAL PROTECTION & BUS TIE BRKS	238,217
PURCHASE SUBSTATION SITE FOR PAOLA SUBSTATION	518,027
PURCHASE SUBSTATION SITE FOR CHULUOTA SUBSTATION	168,625
LAUREL SUB-INCREASE CAP. AND CONVERT L.V. TO 13.8KV	600,288
INDIAN RIVER SUBSTATION-INCR CAP & REPL PR BKRS	397,212
STEELEBALD SUB-ADD 3RD TRANS AND RELOCATE FDR POS 1662	480,175
MILLS SUB-CONSTRUCT A NEW DISTRIBUTION SUBSTATION	221,154
MACCLENNEY SUB-INCREASE CAPACITY & ADD DIFF. RELAYING	307,060
WIREMILL SUB-INCREASE CAPA-CITY-REPLACE TRANSFORMER	381,789
MONTEREY SUB-PREPARE SITE FOR NEW DISTRIBUTION SUB	229,033
CITRUS SUB-CONSTRUCT 138KV STATION FOR CUSTOMER SUB	203,640
WHITE CITY SUB-REPLACE LINE SWITCHES	104,723

WEST REGION

ONECO SUB-INCREASE CAPACITYREPL.TXS. WITH 45MVA UNITS	275,086
BRADENTON SUB-REPLACE LV LBSWS, ADD BB#1, AND FBCT'S	275,876
WHITFIELD SUB - INSTALL LOAD MANAGEMENT SYSTEM	123,836
ALVA SUBSTATION-CONVERT TO 230KV	163,066
DEEPCREEK DISTRIBUTION SUBSTATION SITE PURCHASE	541,655
DEEPCREEK SUB-SITE PREP FOR A NEW SUBSTATION	344,509
DEEPCREEK SUB-STRUCTURAL & ELECTRICAL FOR A NEW SUB.	969,777
SHADE SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	151,019
TUTTLE SUB-INC. CAP. (3RD TRANSF), & ADD 5TH FDR. POS.	137,623
PHILLIPPI SUB-INCREASE CAP.& UPGRADE RELAY SCHEME	205,148
CLARK SUB-INCREASE CAPACITY ADD 3RD TRANSFORMER	163,462

SOUTH REGION

TARTAN SUBSTATION- INSTALL LOAD MANAGEMENT SYSTEM	168,769
MOBILE SUBSTATION FEEDER TRAILERS & RELAY VAULTS	1,976,356
TEQUESTA SUB-CONSTRUCT A NEW DISTRIBUTION SUBSTATION	156,385
ROSS SUB-CONST. 230/138-23KV DISTRIBUTION SUBSTATION	519,813
ACREAGE SUB.-CONSTRUCT A NEW DISTRIBUTION SUBSTATION	473,005
FOUNTAIN SUB-CONVERT TO 230 KV	389,491
STIRLING SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	223,307
SAMPLE ROAD SUB-REPLACE BUSTIE BKRS & LV TRANS SWS	367,029
CYPRESS CREEK SUBSTATION-INCR CAP, ADD 9TH FDR POS	412,042
MARGATE SUB-INCREASE CAP. & ADD 8TH & 9TH FEEDER POS.	666,593
SO DIV SUBS-ADD GROUNDING IMPROVEMENTS TO SW STRUCT	167,881
MONTGOMERY SUB-CONSTRUCT A NEW DISTRIBUTION SUBSTATION	186,315
LATIN QUARTER - CONSTRUCT A WALL ENCLOSURE	946,995
DOUGLAS SUB-ADD 3RD TRANSF. AND 10TH FEEDER POSITION	432,129
ROSELAWN SUB-INCREASE CAPA-CITY & ADD 9TH FDR.POSITION	407,102
PENNSUCO SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	174,377
BUENA VISTA SUB-INSTALL LOAD MANAGEMENT SYSTEM	154,075
DADE SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	167,878
OPA LOCKA SUB-INSTALL LOAD MANAGEMENT SYSTEM	213,188
MILAM SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	248,569
SIMPSON SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	153,368
137TH AVE. SUBSTATION- CONVERT TO 230KV	719,563

SOUTH REGION (CONTINUED)

SYSTEM CONTROL CENTER-SCC INSTALL MAPBOARD	\$834,397
LOAD MANAGEMENT SYSTEM-METERS AND RELATED ITEMS	229,334
LOAD MANAGEMENT SYSTEM - TRANSPONDERS (LC,LS,TOU)	294,212
GENERAL PLANT	

GENERAL OFFICE	
INTERACTIVE VOICE RESPONSE SYSTEM	813,471
CREDIT MANAGEMENT SYSTEM - COLLECTION PRIORITIZATION	137,800
CIS II - BASE BUSINESS REQUIREMENTS	28,129,879
BUCS TOTAL RESOURCE STUDY	675,404
EMPLOYEE INFORMATION SYSTEM (EIS)	5,455,033
DIV MAINT MNGNT SYS(DMMS)TRBL CALL FOLLOWUP WRK TICKTS	416,698
COLLECTION MANAGEMENT SYSTEM	1,503,124
DIV MAT REQ PLNG SYS(DMRP)MTM IN-TRAN&ON-ORDER TRACKNG	684,160
NIMS - CONFIGURATION MGMT.	1,502,051
NIMS-RADIATION EXPOSURE	226,000
NDMS PURCHASING MANAGEMENT	164,006
PASSPORT DOCUMENT MANAGEMENT	5,076,192
PASSPORT MATERIALS MANAGEMENT PHASES (1 & 2)	2,046,793
PASSPORT MATERIALS MANAGEMENT (PHASES 3 & 4)	1,305,665
PROFIT ACCOUNTABILITY SUPPORT SYSTEM (PASS)	580,025
ELECTRONIC METER READING UPGRADE	906,943
ENHANCE BUCS COMPUTER SYSTEM WITH MANDATED REQUESTS	392,758
FGMS-PREPARATION FOR EXPANSIONS	766,245
GO-HRT DIGITAL MICROWAVE SYSTEM	100,432
1991 SYSTEM RADIO REPLACEMENTS	165,725
TWO-WAY RADIO TOWER CALLAHAN	218,530
TWO-WAY RADIO TOWER FT.MYERS	111,227
JUNO BEACH	
JUNO BEACH PROJECT- CONSULTANTS & SUPPORT	2,375,371
JUNO BEACH SITE WORK	1,013,878
JUNO BEACH OFFICE BUILDING	14,577,735
JUNO BEACH OFFICES INTERIOR FURNISHINGS	475,200
NORTH REGION	
DISTRIBUTION AUTOMATION PHASE II - NORTH REGION	150,682
IMPROVEMENTS AT WALTUN S/C & STORM MIDWAY SERV CNTR	102,403
RECONFIGURE OPEN PLAN FURN FOR NORTH CALL CENTER	107,028
BUILDING MODIFICATIONS EMERGENCY BACK-UP SYSTEM	145,148
WEST REGION	
WEST CUSTOMER SERVICE CENTER OFFICE FURNITURE SYSTEMS	203,063
WEST CUSTOMER SERVICE CENTER LEASEHOLD IMPROVEMENTS	204,224
COMMUNICATION SYSTEM AND CABLING FOR WDO / SS DO	398,075
SARASOTA OFFICE BUILDING LEASEHOLD IMPROVEMENTS	665,623
PURCHASE ROCKWELL GALAXY ACD FOR WD. CUST. SVC. CENTER	618,211
RESOURCE MANAGEMENT SYSTEM FOR ROCKWELL ACD'S	328,808
SOUTH REGION	
EQUIPMENT REPAIR CENTER PREFAB METAL BUILDING	332,241
PURCHASE LAND ADJACENT TO EXISTING PHYSICAL DIST CNTR	503,464
HARDWARE & SOFTWARE FOR COMM/IND LOAD CONTROL SYS	292,651
CONST OFFICES AT DR REPLACE ROOFS AT BOYNTON/BOCA S/C	185,480
FGMS-BIT-01 PURCHASE DEV HARDWARE FOR FGMS	195,001
DESIGN BASIS REFERENCE SYSTEM	1,516,131
SETPOINT INDEX PROGRAM	274,296
GOLDEN BEAR PLAZA LEASEHOLD IMPROVEMENTS	189,433
RESEARCH & EVALUATION LAB IMPROVEMENTS	382,104
PURCHASE TLCADD WORKSTATION FOR TRANS LINE	124,139
MIAMI RIVERSIDE PROJECT LEASEHOLD IMPROVEMENTS	637,535
PERMANENTLY MOUNTED STAND- BY GENERATOR FOR SD SVC CTR	111,506
CONSTRUCT NEW NORTH DADE DISTRICT OFFICE	1,833,607
CONSTRUCTION EQUIPMENT OFFICE,SHOP & STORAGE FACILITY	170,626
MOBILE TRAINING SIMULATOR	152,560
PMG COMBINED CYCLE WAREHOUSE #2 RELOCATION	363,456
PMG COMBINED CYCLE WAREHOUSE #1 RELOCATION	264,930

FLORIDA POWER & LIGHT COMPANY
CONSTRUCTION WORK IN PROGRESS - ELECTRIC (ACCOUNT 107)
DEC. 31, 1991

GENERAL PLANT (CONTINUED)

FURNITURE & FIXTURES MICROVAX COMPUTER SYSTEM	\$180,519
DISTRIBUTION SCADA SYSTEM SYSTEM CONTROL CENTER	1,384,295
COMMUNICATION EQUIP 1991 LOCAL AREA NETWORK	135,644
ACQUIRE SITE FOR NORTH DADE DISTRICT OFFICE	2,374,571
ACQUIRE SITE FOR THE DELRAY DISTRICT OFFICE	692,810

TOTAL - PROJECTS WITH BALANCES GREATER THAN \$100,000	\$577,747,701
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TOTAL - PRODUCTION, TRANSMISSION, DISTRIBUTION AND GENERAL PLANT PROJECTS WITH BALANCES LESS THAN \$100,000	19,653,325
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TOTAL	\$597,401,026
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering, Administrative & Construction	110,983,502
2	Engineering Charges for Specific Projects	16,503,104
3	Payroll Taxes and Insurance	10,626,995
4	Pension & Welfare	11,654,478
5	Stores Expense Overhead	25,217,139
6	Workman's Compensation Allocation	7,553,370
7	Allowance for Funds Used During Construction	
8	(Excluding Nuclear Fuel):	
9	Amount Credited to Interest Charges	16,878,559
10	Amount Credited to Other Income	16,478,125
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46	TOTAL	215,895,272

CONSTRUCTION OVERHEADS-ELECTRIC (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
217	9	b	AFUDC: AMOUNT CREDITED TO INTEREST CHARGES - Reported amount excludes \$351,850 - Nuclear Fuel pertaining to FPSC (Acct. 120.109).
217	10	b	AFUDC: AMOUNT CREDITED TO OTHER INCOME - Reported amount excludes \$335,625 - Nuclear Fuel pertaining to FPSC (Acct. 120.109).

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering, Administrative, and Construction Overheads
(Allocation to Blanket Expenditure Requisitions)

- Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- Overhead rates are applied to construction expenditures through a work order system.
- Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- Overheads are indirectly assigned.

(Continued on Page 218-A)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 29,762		
(2)	Short-Term Interest			s 6.01%
(3)	Long-Term Debt	D 2,954,666	44.33%	d 9.25%
(4)	Preferred Stock	P 521,000	7.82%	p 8.21%
(5)	Common Equity	C 3,189,653	47.85%	c 12.80%
(6)	Total Capitalization	6,665,319	100.00%	
(7)	Average Construction Work in Progress Balance	W 562,241		

2. Gross Rate for Borrowed Funds

$$\frac{S}{W} \div \frac{D}{D+P+C} (1 - \frac{S}{W}) = 4.20\%$$

3. Rate for Other Funds

$$\frac{S}{W} [1 - \frac{P}{D+P+C}] \div \frac{C}{D+P+C} = 6.41\%$$

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 4.33%
- Rate for Other Funds - 4.13%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
218	1	-	(Continued from Page 218)
			<p>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Allocation to Specific Expenditure Requisitions)</p> <p>a) Includes 1) the actual time and expenses of company employees involved in the design, planning, and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.</p> <p>d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.</p> <p>e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.</p> <p>f) Overheads are directly assigned.</p> <p>Stores Expense Overhead</p> <p>a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expense are cleared out by applying the overhead rate to the materials issued and returned from/to the storeroom.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system.</p> <p>d-e) Materials delivered directly to a construction site and materials not directly handled by the storeroom are applied a lesser rate than materials handled and delivered from a storeroom.</p> <p>f) Overheads are indirectly assigned.</p> <p>Labor Overheads</p> <p>a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.</p> <p>b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.</p> <p>c) Overhead rates are applied to construction payroll through a work order system.</p> <p>d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.</p> <p>f) Overheads are indirectly assigned.</p>

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,914,407,759	3,913,736,869	670,890	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	408,567,171	408,567,171		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	11,964,376	11,964,376		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	ITC Interest Synchronization - FERC	40,416	40,416		
	SJRPP Coal Cars Depreciation	186,070	186,070		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	420,758,033	420,758,033		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	90,148,352	90,148,352		
12	Cost of Removal	30,382,875	30,382,875		
13	Salvage (Credit)	10,803,197	10,803,197		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	109,728,029	109,728,029		
15	Other Debit or Cr. Items (Describe): Transfers	11,945,720	11,945,720		
16	Transfer to Future Use		(3,746,560)	3,746,560	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	4,237,383,483	4,232,966,033	4,417,450	

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	960,844,346	957,088,526	3,755,820	
19	Nuclear Production	862,652,075	862,652,075		
20	Hydraulic Production - Conventional				
21	Hydraulic Production - Pumped Storage				
22	Other Production	204,843,735	204,843,735		
23	Transmission	744,931,189	744,931,189		
24	Distribution	1,335,068,000	1,334,406,505	661,495	
25	General	129,044,138	129,044,003	135	
26	TOTAL (Enter Total of lines 18 thru 25)	4,237,383,483	4,232,966,033	4,417,450	

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)(Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
219	1	c	Excludes prior year's nuclear decommissioning reserve and related earnings of \$274,833,103.
219	3	c	Excludes \$38,190,679 - Current year's nuclear decommissioning accrual.
219	15	c	Includes \$10,911,197 Accumulated Reserve for Depreciation related to Plant Scherer purchase that was transferred from Account 102.100 - Electric Plant Purchased. Also includes \$1,034,523 of transfers from amortizable property to depreciable within various functions.
219	16	c	Transfer of \$3,746,560 of Utility property to Property Held for Future Use (PHFFU) Account 105.
219	25	c	Includes General Plant of \$117,079,627 and Transportation Equipment of \$11,964,376.
219	17 26	c	Excludes current year's nuclear decommissioning Reserve and related earnings of \$330,609,165.

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (Line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Property Previously			
4	Devoted to Public Service			
5	Date Transferred			
6	Dade County - Turkey Point			
7	Transmission Right-of-Way	537,851		537,851
8				
9	Sub-Total	537,851		537,851
10				
11	Property Not Previously			
12	Devoted to Public Service			
13				
14				
15	Manatee County - Bradenton U.S. 41 and Buckeye Road	414,462		414,462
16				
17	Manatee County - Property west and adjacent to the Manatee Plant	1,303,845		1,303,845
18				
19				
20	Martin County - lot 19 (Knowles) (1)	797,020	(797,020)	0
21	Dade County - Dade-Davis Transmission			
22	Right-of-Way at S.W. 104 St. & 127 Ave. (2)		125,815	125,815
23	Dade County - Florida City Service Center (3)		418,816	418,816
24				
25				
26	Sub-total	2,515,327	(252,389)	2,262,938
27				
28				
29				
30	Property held for Non Regulated Activities			
31	of FPL Enersys, Inc. (located in the state of Florida)			
32				
33	Construction Work In Process	14	(14)	0
34	Energy Management Systems (4)	812,649	(488,970)	323,679
35	Office Furniture & Equipment (5)	281,477	(281,477)	0
36	Investments in Contracts (6)	124,670	(124,670)	0
37				
38	Sub-total	1,218,810	(895,131)	323,679
39				
40				
41				
42				
43				
44	Minor Items Previously Devoted to Public Service	214,445	(31,282)	183,163
45	Minor Items - Other Nonutility Property	354,115	419,992	774,107
46	TOTAL	4,840,548	(758,810)	4,081,738

NONUTILITY PROPERTY (Account 121) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
221	20	c	(1) Sale of property.
221	22	c	(2) Acquisition through a foreclosure action.
221	23	c	(3) Surplus property transferred from Future Use.
221	34	c	(4) Sale of equipment to customers under long-term contracts.
221	35	c	(5) Transfer of office furniture & equipment to FPL.
221	36	c	(6) Write-off of contract investment.

MATERIALS AND SUPPLIES

1. For account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	162,375,135	82,210,786	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)	225,445	260,077	ELECTRIC
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	206,261,769	222,049,434	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	33,517,538	36,083,033	ELECTRIC
8	Transmission Plant (Estimated)	2,578,272	2,775,618	ELECTRIC
9	Distribution Plant (Estimated)	15,469,632	16,653,707	ELECTRIC
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	257,827,211	277,561,792	ELECTRIC
12	Merchandise (Account 155)	(5,631)	32,394	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	7,525,327	1,013,782	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	427,947,487	361,078,831	

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Pepper's Steel & Alloys Inc. (1)	20,487,590	108,125	407	4,317,113	4,342,967
2						
3						
4						
5						
6						
7						
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18						
19						
20	TOTAL	20,487,590	108,125		4,317,113	4,342,967

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Martin Site Selection Study (2)	1,336,753		407	267,351	267,351
22						
23						
24						
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48						
49	TOTAL	1,336,753	0		267,351	267,351

EXTRAORDINARY PROPERTY LOSSES (Account 182.1) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
230	1	a-f	<p>(1) Pepper's Steel and Alloys, Inc. (Pepper's Steel) was a salvage operation to which FPL sold scrapped transformers. These transformers contained chemical compounds called PCB's in the fluid which lubricated and insulated the transformers. The PCB's are contaminants which are under the Toxic Control Substance Act of the Environmental Protection Agency. Concentrations of PCB's at the Pepper's Steel site were found to exceed allowed levels. FPL, the EPA and certain of the other parties involved signed a Consent Decree under which FPL agreed to undertake the clean-up of the site. The clean-up was completed in January 1989. FPL has initiated litigation to recover the costs associated with the clean-up.</p> <p>On February 14, 1989, FPL requested both Commissions' approval to transfer the costs from Account 174, Miscellaneous Current and Accrued Assets to Account 182.1, Extraordinary Property Losses, and to amortize these costs over a five-year period beginning January 1, 1988. On February 22, 1989, the FPSC approved the accounting treatment but modified FPL's request by requiring that all legal expenses related to the recovery of the clean-up costs be expensed. The FERC approval of the accounting treatment as amended by the FPSC was received on June 1, 1989. Legal costs related to the recovery of the clean-up costs are expensed to Account 923.</p>
230	21	a-f	<p>(2) In July 1988, the Company requested both Commissions' approval to transfer \$1,336,753 in costs relating to the Martin Site Selection Study to Account 182.2 and to amortize these costs over a five year period beginning January 1, 1988. On August 10, 1988 the FERC approved the accounting treatment and on August 31, 1988 the FPSC approved the accounting treatment.</p>

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Settlement Broward County - Real					
2	and Personal Property Taxes					
3	1980-1985 (Amortized - 5 years)	2,615,701		408	2,615,701	0
4						
5	Deferred Gross Receipts Tax	486,303	2,086,385	408	1,183,951	1,388,737
6						
7	Interest on Tax Deficiency	599,051		431	171,830	427,221
8						
9	Deferred Depreciation Relating to the					
10	FERC Portion of Imputed Interest					
11	on JDIC	986,216	40,416			1,026,632
12						
13	Storm Maintenance	1,247,519		228	1,247,519	0
14						
15	Prepaid Pension Expense	45,917,550	7,000,000	926	1,278,032	51,639,518
16						
17	AFUDC - FPSC Nuclear Fuel In					
18	Process	1,168,513	862,705	143	2,014,728	16,490
19						
20	AFUDC - FPSC Nuclear Fuel In					
21	Stock	3,034,524	493,139	143	3,368,633	156,792
22				186	2,238	
23						
24	AFUDC - FPSC Nuclear Fuel In					
25	Reactor	20,203,805		143	20,203,805	0
26						
27	AFUDC - FPSC Spent Nuclear Fuel	1,004,930		186	1,004,930	0
28						
29	AFUDC - FPSC Nuclear Amortization					
30	(Amortized over the life of the					
31	Nuclear Fuel Assemblies)	(8,240,637)	8,671,483	518	430,846	0
32						
33	St. Johns River Power Park -					
34	Renewal and Replacement Fund	17,429,513	8,127,273			25,556,786
35						
36	Deferred Debits - Right of Way - Land	268,615	431,841	106	665,255	35,201
37						
38	Underrecovered Conservation Costs	2,133,257	2,712,325	929	4,845,582	0
39						
40	Underrecovered Fuel Costs - FPSC	31,430,135		557	31,430,135	0
41						
42	1991 MFR Update	0	311,665			311,665
43						
44						
45						
46						
47	Misc. Work in Progress		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	

MISCELLANEOUS DEFERRED DEBITS (Account 186) (Continued)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Martin Plant Reservoir					
2	- Deferred Depreciation	2,726,400				2,726,400
3	- Deferred Cost of Capital - Debt	4,427,741				4,427,741
4	- Deferred Cost of Capital - Equity	5,489,948				5,489,948
5						
6	Turkey Point Unit No. 3 - Steam					
7	Generator Repair					
8	- Deferred Depreciation	12,369,983				12,369,983
9	- Deferred Cost of Capital - Debt	20,397,801				20,397,801
10	- Deferred Cost of Capital - Equity	26,202,787				26,202,787
11						
12	Turkey Point Unit No. 4 - Steam					
13	Generator Repair					
14	- Deferred Depreciation	8,648,857				8,648,857
15	- Deferred Cost of Capital - Debt	13,243,391				13,243,391
16	- Deferred Cost of Capital - Equity	17,351,757				17,351,757
17						
18	Underrecovered Fuel Costs - FERC	562,079		557	562,079	0
19						
20	Underrecovered Franchise Fees	0	464,931	408	183,639	281,292
21						
22	Minor Items	624,124	65,620,999	Various	65,317,716	927,407
23						
24						
25						
26						
27						
28						
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33						
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46						
47	Misc. Work in Progress		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	232,329,863	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	192,626,406

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred oil-backout revenues	2,005,115	5,030,384
3	Injuries and damages reserve	8,528,900	8,151,242
4	Removal cost - nuclear plant	14,129,387	14,129,387
5	Storm fund	11,249,695	32,646,319
6	Nuclear Decommissioning costs	57,502,168	71,506,840
7	Other (Specify)*	69,845,497	116,866,189
8	TOTAL Electric (Enter Total of lines 2 thru 7)	163,260,762	248,330,361
9	GAS		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL GAS (Enter Total of lines 10 thru 15)		
17	Other (Specify) **	19,415,899	23,477,184
18	TOTAL (Acct 190)(Total of lines 8, 16 and 17)	182,676,661	271,807,545

NOTES

* Line 7 - Other :

Unbilled revenues - clauses	22,911,823	21,801,071
SJRPP deferred interest	21,623,442	24,628,940
Deferred fuel revenues	0	25,643,438
Deferred conservation revenues	0	2,276,037
Bad debts	4,173,627	3,907,208
Deferred compensation	1,629,866	11,420,026
Westinghouse litigation disposal costs	1,014,910	1,013,982
Vacation pay accrual	11,328,236	13,288,278
Customer deposits	6,338,329	6,338,329
Dormant materials	0	2,980,041
Capacity cost recovery	0	1,942,758
Miscellaneous other	825,264	1,626,081

Subtotal	69,845,497	116,866,189
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** Line 17 - Other :

Other income and deductions:		
Storm Fund	0	242,739
Nuclear Decommissioning Fund	18,827,900	22,904,554
Amortization of acquisition adjustment-JEA	220,494	190,782
Various property sales	367,505	139,109

Subtotal	19,415,899	23,477,184
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	4.50% Preferred Series	100,000	100.00	101.00
2	4.50% Preferred, Series A	50,000	100.00	101.00
3	4.50% Preferred, Series B	50,000	100.00	101.00
4	4.50% Preferred, Series C	62,500	100.00	103.00
5	4.32% Preferred, Series D	50,000	100.00	103.50
6	4.35% Preferred, Series E	50,000	100.00	102.00
7	7.28% Preferred, Series F	600,000	100.00	102.93
8	7.40% Preferred, Series G	400,000	100.00	102.53
9	9.25% Preferred, Series H	500,000	100.00	102.00
10	10.08% Preferred, Series J	187,500	100.00	104.00
11	8.70% Preferred, Series K	750,000	100.00	101.15
12	8.84% Preferred, Series L	500,000	100.00	105.42
13	8.70% Preferred, Series M	365,000	100.00	103.73
14	11.32% Preferred, Series O	195,000	100.00	105.28
15	8.50% Preferred, Series P	350,000	100.00	105.67
16	6.84% Preferred, Series Q	500,000	100.00	104.56
17	8.625% Preferred, Series R	500,000	100.00	108.63
18	Series Not Designated	13,475,000	100.00	-
19				
20	Total Preferred Stock (1)	18,685,000	100.00	
21				
22				
23				
24				
25	Common Stock	1,000	None	
26				
27				
28				
29				
30				
31				
32				
33	(1) FPL's Charter also authorizes the issuance of 10 million shares of Preferred Stock, no par value and 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock."			
34	None of these shares are outstanding. All of the preferred stock are cumulative as to dividends.			
35				
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100,000	10,000,000	None	N/A	None	N/A	1
50,000	5,000,000					2
50,000	5,000,000					3
62,500	6,250,000					4
50,000	5,000,000					5
50,000	5,000,000					6
600,000	60,000,000					7
400,000	40,000,000					8
500,000	50,000,000					9
112,500	11,250,000					10
750,000	75,000,000					11
500,000	50,000,000					12
347,000	34,700,000					13
130,000	13,000,000					14
350,000	35,000,000					15
500,000	50,000,000					16
500,000	50,000,000					17
None	None	18				
5,052,000	505,200,000	19				
		20				
		21				
		22				
		23				
1,000	1,373,068,515	24				
		25				
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207		
2			
3			
4	4.50% Preferred Stock, Series A	50,000	112,500
5	4.32% Preferred Stock, Series D	50,000	5,950
6	7.28% Preferred Stock, Series F	600,000	78,600
7	7.40% Preferred Stock, Series G	400,000	12,800
8	8.84% Preferred Stock, Series L	500,000	134,000
9			
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46	TOTAL	1,600,000	343,850

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to

amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	0
2		
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	0
6		
7		
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	0
10		
11		
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14		
15	Balance at December 31, 1990	902,000,000
16		
17	Contributions from FPL Group, Inc.	260,000,000
18		
19	Balance at December 31, 1991	1,162,000,000
20		=====
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39		
40	TOTAL	1,162,000,000

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change. State the reason for any charge-off during the year and and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
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13		
14		
15		
16		
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19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each of the class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock:	
2	4.50%	323,367
3	4.50% Series A	14,211
4	4.50% Series B	21,474
5	4.50% Series C	31,981
6	4.32% Series D	20,331
7	4.35% Series E	30,824
8	7.28% Series F	95,272
9	7.40% Series G	83,698
10	9.25% Series H	625,382
11	10.08% Series J	22,935 (1)
12	8.70% Series K	164,105
13	8.84% Series L	169,846
14	8.70% Series M	196,989 (2)
15	11.32% Series O	144,761 (3)
16	8.50% Series P	456,871
17	6.84% Series Q	470,120
18	8.625% Series R	506,509 (4)
19	Cap Stock Exp-Unallocated	66,942
20	Common Stock	3,741,472
21		
22	TOTAL	7,187,090

CAPITAL STOCK EXPENSE (Account 214) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
254	11	b	1. Decrease of \$15,150 is due to the retirement of 75,000 shares of 10.08% Series J.
254	14	b	2. Decrease of \$10,169 is due to the retirement of 18,000 shares of 8.70% Series M.
254	15	b	3. Decrease of \$70,301 is due to the retirement of 65,000 shares of 11.32% Series O.
254	18	b	4. Increase of \$334 represents additional expense.

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221:		
2			
3	1st Mortgage Bonds:		
4			
5	4.500 % due 1992	25,000,000	91,611
6			(137,750)(P)
7	4.625 % due 1994	35,000,000	117,954
8			(490,000)(P)
9	4.625 % due 1995	40,000,000	120,318
10			(492,000)(P)
11	5.000 % due 1995	40,000,000	114,798
12			(723,600)(P)
13	6.000 % due 1996	40,000,000	76,886
14			(184,000)(P)
15	6.750 % due 1997	60,000,000	86,899
16			(139,800)(P)
17	7.000 % due 1998	60,000,000	85,467
18			(761,400)(P)
19	7.000 % due 1998	50,000,000	81,306
20			(615,000)(P)
21	8.000 % due 1999	50,000,000	78,850
22			(265,000)(P)
23	9.625 % due 2000	125,000,000	639,998
24			1,218,750 (D)
25	7.625 % due 2001	80,000,000	119,319
26			(120,800)(P)
27	7.750 % due 2001	100,000,000	138,205
28			(670,000)(P)
29	7.625 % due 2002	50,000,000	121,676
30			(391,450)(P)
31	7.500 % due 2003	70,000,000	149,864
32			(223,930)(P)
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
8-1-62	8-1-92	8-1-62	8-1-92	25,000,000	1,125,000	5
4-1-64	4-1-94	4-1-64	4-1-94	35,000,000	1,618,750	6
3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000	7
12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000	8
12-1-66	12-1-96	12-1-66	12-1-96	40,000,000	2,400,000	9
12-1-67	12-1-97	12-1-67	12-1-97	60,000,000	4,050,000	10
6-1-68	6-1-98	6-1-68	6-1-98	60,000,000	4,200,000	11
12-1-68	12-1-98	12-1-68	12-1-98	50,000,000	3,500,000	12
6-1-69	6-1-99	6-1-69	6-1-99	50,000,000	4,000,000	13
11-1-90	11-1-00	11-1-90	11-1-00	125,000,000	12,031,250	14
1-1-71	1-1-01	1-1-71	1-1-01	80,000,000	6,100,000	15
9-1-71	9-1-01	9-1-71	9-1-01	100,000,000	7,750,000	16
6-1-72	6-1-02	6-1-72	6-1-02	50,000,000	3,812,500	17
1-1-73	1-1-03	1-1-73	1-1-03	70,000,000	5,250,000	18
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	8.500 % due 2004	125,000,000	151,763
3			(77,500)(P)
4	10.125 % due 2005 (2),(6)	125,000,000	188,050
5			(867,500)(P)
6	9.850 % due 2005	50,000,000	230,943
7			(45,500)(P)
8	9.375 % due 2006	125,000,000	222,917
9			(949,875)(P)
10	9.125 % due 2008	75,000,000	311,855
11			(202,500)(P)
12	11.300 % due 2010 (3),(6)	100,000,000	429,912
13			1,299,000 (D)
14	9.875 % due 2016	150,000,000	398,542
15			1,312,500 (D)
16	9.125 % due 2016	100,000,000	362,921
17			875,000 (D)
18	9.000 % due 2016	125,000,000	455,996
19			6,093,750 (D)
20	9.750 % due 2017	125,000,000	411,703
21			1,093,750 (D)
22	10.125 % due 2017	100,000,000	385,223
23			1,403,000 (D)
24	9.625 % due 2018	125,000,000	458,113
25			1,406,250 (D)
26	10.250 % due 2018	125,000,000	438,535
27			1,406,250 (D)
28	9.800 % due 2018	125,000,000	439,151
29			1,562,500 (D)
30	9.375 % due 2019	150,000,000	459,785
31			2,887,500 (D)
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
1-1-74	1-1-04	1-1-74	1-1-04	125,000,000	10,625,000	1
3-1-75	3-1-05	3-1-75	3-1-05	0	5,740,328	2
11-1-75	11-1-05	11-1-75	11-1-05	50,000,000	4,925,000	3
6-1-76	6-1-06	6-1-76	6-1-06	125,000,000	11,718,750	4
1-1-78	1-1-08	1-1-78	1-1-08	75,000,000	6,843,750	5
5-1-80	5-1-10	5-1-80	5-1-10	0	8,129,667	6
2-1-86	2-1-16	2-1-86	2-1-16	150,000,000	14,812,500	7
5-1-86	5-1-16	5-1-86	5-1-16	100,000,000	9,125,000	8
10-1-86	10-1-16	10-1-86	10-1-16	125,000,000	11,250,000	9
4-1-87	4-1-17	4-1-87	4-1-17	125,000,000	12,187,500	10
8-1-87	8-1-17	8-1-87	8-1-17	100,000,000	10,125,000	11
2-1-88	2-1-18	2-1-88	2-1-18	125,000,000	12,031,250	12
7-1-88	7-1-18	7-1-88	7-1-18	125,000,000	12,812,500	13
11-1-88	11-1-18	11-1-88	11-1-18	125,000,000	12,250,000	14
7-1-89	7-1-19	7-1-89	7-1-19	150,000,000	14,062,500	15
						16
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	9.125 % due 2021 (1)	150,000,000	674,640
3			2,812,500 (D)
4	Pollution Control Bonds 6.100 % due 2008 (4)	19,400,000	406,292
5			
6	Pollution Control Bonds 11.375 % due 2019 (4)	60,000,000	263,565
7			1,395,000 (D)
8	Pollution Control Bonds 11.000 % due 2019 (4)	147,260,000	403,655
9			3,372,254 (D)
10	Pollution Control Bonds 9.625 % due 2019 (4)	41,900,000	1,159,909
11			261,875 (D)
12	Pollution Control Bonds 9.625 % due 2019 (4)	24,300,000	516,293
13			151,875 (D)
14	Pollution Control Bonds 10.000 % due 2020 (4)	61,200,000	290,018
15			1,415,556 (D)
16	Pollution Control Bonds 10.000 % due 2020 (4)	8,635,000	82,194
17			199,728 (D)
18	Pollution Control Bonds 9.750 % due 2020 (4)	8,040,000	109,297
19			133,013 (D)
20	Pollution Control Bonds 7.300 % due 2016 (4)	7,200,000	183,360
21			43,200 (D)
22	Pollution Control Bonds 7.300 % due 2016 (4)	4,700,000	120,351
23			28,200 (D)
24	Pollution Control Bonds 7.300 % due 2020 (4)	76,300,000	1,316,224
25			460,089 (D)
26	Pollution Control Bonds 7.500 % due 2020 (4)	9,835,000	225,034
27			39,340 (D)
28	Pollution Control Bonds 7.150 % due 2023 (1),(4)	15,000,000	338,292
29			242,550 (D)
30	Pollution Control Bonds 7.150 % due 2023 (1),(4)	32,985,000	195,657
31			533,367 (D)
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
8-1-91	8-1-21	8-1-91	8-1-21	150,000,000	4,714,583	1
1-1-78	1-1-08	1-1-78	1-1-08	19,400,000	1,183,400	2
5-1-84	5-1-19	5-1-84	5-1-19	60,000,000	6,825,000	3
10-1-84	10-1-19	10-1-84	10-1-19	147,260,000	16,198,600	4
6-1-84	6-1-19	6-1-84	6-1-19	41,900,000	4,032,875	5
9-1-84	9-1-19	9-1-84	9-1-19	24,300,000	2,338,875	6
4-1-85	4-1-20	4-1-85	4-1-20	61,200,000	6,120,000	7
4-1-85	4-1-20	4-1-85	4-1-20	8,635,000	863,500	8
10-1-85	10-1-20	10-1-85	10-1-20	8,040,000	783,900	9
11-1-86	11-1-16	11-1-86	11-1-16	7,200,000	525,600	10
11-1-86	11-1-16	11-1-86	11-1-16	4,700,000	343,100	11
6-15-90	7-1-20	7-1-90	7-1-20	76,300,000	5,569,900	12
6-15-90	7-1-20	7-1-90	7-1-20	9,835,000	737,625	13
8-1-91	2-1-23	8-1-91	2-1-23	15,000,000	369,417	14
8-1-91	2-1-23	8-1-91	2-1-23	32,985,000	812,347	15
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Pollution Control Bonds 7.150 % due 2023 (1),(4)	4,000,000	149,403
3			64,680 (D)
4	Medium Term Note, 9.450 % due 2019	10,000,000	35,710
5			60,000 (D)
6	Medium Term Note, 9.400 % due 2009	5,000,000	17,855
7			30,000 (D)
8	Medium Term Note, 8.840 % due 1999	10,000,000	35,710
9			62,500 (D)
10	Medium Term Note, 9.400 % due 2019	10,000,000	35,710
11			60,000 (D)
12	Medium Term Note, 8.800 % due 1998	5,000,000	17,855
13			30,000 (D)
14	Medium Term Note, 9.280 % due 2017	15,000,000	53,565
15			93,750 (D)
16	Medium Term Note, 9.330 % due 2019	10,000,000	23,664
17			62,500 (D)
18	Medium Term Note, 9.500 % due 2000	15,000,000	53,565
19			93,750 (D)
20	Medium Term Note, 8.400 % due 2006 (1)	18,000,000	64,278
21			112,250 (D)
22	Medium Term Note, 8.400 % due 2006 (1)	5,000,000	17,855
23			31,250 (D)
24	Medium Term Note, 9.010 % due 2021 (1)	15,000,000	53,565
25			93,750 (D)
26	Medium Term Note, 8.980 % due 2021 (1)	7,200,000	25,711
27			45,000 (D)
28	Medium Term Note, 8.450 % due 2006 (1)	5,000,000	17,855
29			31,250 (D)
30	Medium Term Note, 8.950 % due 2011 (1)	5,000,000	17,855
31			31,250 (D)
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
8-1-91	2-1-23	8-1-91	2-1-23	4,000,000	98,511	1
10-12-89	10-15-19	10-15-89	10-15-19	10,000,000	945,000	2
10-13-89	10-15-09	10-15-89	10-15-09	5,000,000	470,000	3
10-16-89	10-18-99	10-15-89	10-15-99	10,000,000	884,000	4
10-31-89	11-1-19	10-15-89	10-15-19	10,000,000	940,000	5
11-1-89	11-6-98	11-15-89	11-15-98	5,000,000	440,000	6
11-1-89	11-1-17	11-15-89	11-15-17	15,000,000	1,392,000	7
12-7-89	12-9-19	12-15-89	12-15-19	10,000,000	933,000	8
8-14-90	8-15-00	8-15-90	8-15-00	15,000,000	1,425,000	9
10-17-91	10-17-06	10-17-91	10-17-06	18,000,000	310,800	10
10-22-91	10-25-06	10-25-91	10-25-06	5,000,000	80,500	11
10-22-91	10-22-21	10-22-91	10-22-21	15,000,000	259,038	12
10-23-91	10-25-21	10-25-91	10-25-21	7,200,000	122,128	13
10-25-91	10-25-06	10-25-91	10-25-06	5,000,000	77,458	14
11-5-91	11-10-11	11-10-91	11-10-11	5,000,000	69,611	15
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Medium Term Note, 9.050 % due 2021 (1)	5,000,000	17,855
3			31,250 (D)
4	Medium Term Note, 9.000 % due 2021 (1)	4,300,000	15,355
5			46,913 (D)
6	Installment Purchase & Security Contracts:	25,000,000	386,046
7	St. Lucie County Pollution Control		
8	Revenue Bonds, 6.000 % Series A, due 2004 (5),(6)		
9			
10	Dade County Pollution Control	36,000,000	493,204
11	Revenue Bonds, 5.400 % Series 1972, due 2007		
12			
13	St. Lucie County Pollution Control	10,250,000	268,717
14	Revenue Bonds, 6.150 % Series B, due 2007		111,725 (D)
15			
16	Manatee County Pollution Control	16,510,000	271,404
17	Revenue Bonds, 5.900 % Series A, due 2007		330,842 (D)
18			
19	Manatee County Industrial Development	1,000,000	72,417
20	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
21			
22	Putnam County Pollution Control	4,480,000	117,075
23	Revenue Bonds, 5.900 % Series A, due 2007		89,774 (D)
24			
25	Putnam County Industrial Development	1,000,000	72,417
26	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
27			
28	Account 224:		
29			
30	First Federal of Cocoa Note, (7)	213,750	None
31	due 12-30-95		
32			
33			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
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 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11-5-91	11-5-21	11-5-91	11-5-21	5,000,000	70,389	1
11-5-91	11-5-21	11-5-91	11-5-21	4,300,000	60,200	2
1-1-74	1-1-04	1-1-74	1-1-04	23,500,000	1,431,333	3
						4
						5
						6
						7
						8
10-1-72	10-1-07	10-1-72	10-1-07	33,850,000	1,827,900	9
						10
3-1-77	3-1-07	3-1-77	3-1-07	10,250,000	630,375	11
						12
9-1-77	9-1-07	9-1-77	9-1-07	16,510,000	974,090	13
						14
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	15
						16
9-1-77	9-1-07	9-1-77	9-1-07	4,480,000	264,320	17
						18
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	19
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12-30-75	12-30-95	N/A	N/A	132,444	12,372	30
						31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 224:		
2			
3	Installment Purchase Agreement, (7)		
4	8.250 %, due 1991	4,372,689	None
5			
6	Financial Federal S & L Note, (7)		
7	due 10-1-95	6,000,000	60,000
8			
9	John E. Knap Note,		
10	due 1-15-91 (7)	1,750,000	None
11			
12	John E. Knap Note,		
13	due 1-15-92 (1)	1,875,051	None
14			
15	8.000 % Note, due 9-7-97 (7)	933,669	None
16			
17	8.000 % Note, due 4-24-98 (7)	894,447	None
18			
19	8.000 % Note, due 8-8-99 (1),(7)	609,674	None
20			
21	7.000 % Note, due 6-21-94 (1)	352,500	None
22			
23	Small Business Administration Note	403,750	None
24			
25			
26			
27			
28			
29			
30			
31	TOTAL Account 221	3,459,495,000	41,829,891
32	TOTAL Account 224	17,405,530	60,000
33	TOTAL Account 221 - 224	3,476,900,530	41,889,891

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
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 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
5-31-87	5-31-91	N/A	N/A	0	10,887	1
						2
9-1-75	10-1-95	9-1-75	10-1-95	4,593,928	427,138	3
						4
2-27-90	1-15-91	N/A	N/A	0	5,437	5
						6
1-15-91	1-15-92	N/A	N/A	1,875,051	146,054	7
						8
3-7-89	9-7-97	N/A	N/A	720,269	60,791	9
						10
10-24-89	4-24-98	N/A	N/A	734,167	62,523	11
						12
8-8-91	8-8-99	N/A	N/A	583,947	42,944	13
						14
6-21-91	6-21-94	N/A	N/A	352,500	13,023	15
						16
2-27-75	2-27-90	N/A	N/A	68	0	17
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				3,230,845,000	281,568,620	31
				8,992,374	781,169	32
				3,239,837,374	282,349,789	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
256-B 256-C 256-D 256-E	2,28,30 2,20,22, 24,26,28, 30 2,4 13,19,21	(a)	(1) These bonds and notes were issued under FPSC Order No. 23783 dated November 19, 1990, Docket No. 900736-EI, authorizing the issuance of up to and including \$800 million in debt and equity securities during calendar year 1991.
256-A	4	(b) & (h)	(2) FPL redeemed all \$61,289,000 of its 10.125% Series due March 1, 2005 in December 1991.
256-A	12	(b) & (h)	(3) FPL redeemed all \$100,000,000 of its 11.300% Series due May 1, 2010 in September 1991.
256-B 256-C	4,6,8, 10,12,14, 16,18,20, 22,24,26, 28,30 2	(a)	(4) First Union National Bank of Florida (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$520,755,000.
256-D	7	(b) & (h)	(5) In October 1991 FPL redeemed \$500,000 of its 6.00% Series A St. Lucie County Pollution Revenue Bonds to satisfy the January 1, 1992 sinking fund requirement.
256-A 256-D	4,12 7	(c)	(6) The balance of unamortized debt expense and unamortized discount of the original issue and the redemption premium or discount were recorded in the "Unamortized Loss on Reacquired Debt" (account 189) or the "Unamortized Gain on Reacquired Debt" (account 257) and are being amortized over the remaining life of the retired issue. The December 31, 1991 balance in account 189 includes \$10,927,870 that relates to redemptions of long-term debt during 1991. The December 31, 1991 balance in account 257 includes \$7,445 that relates to redemptions of long-term debt that occurred during 1991.
256-D 256-E	30 3,6,9, 15,17,19	(h)	(7) Decrease in amount outstanding results from routine debt service payments on the installment method.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	417,517,408
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books (See Detail (E) on Page 261-B)	185,617,664
4	Taxable Income Not Reported on Books (See Detail (A) on Page 261-A)	113,423,652
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted on Return (See Detail (B) on Page 261-A)	270,899,690
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return (See Detail (C) on Page 261-A)	(13,816,168)
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income (See Detail (D) on Page 261-B)	(417,595,952)
20		
21		
22		
23		
24		
25		
26		
27	Federal Taxable Net Income	556,046,294
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	189,055,740
30	Capital Gains(Loss) @ 34%	(329,174)
31	ITC True-up to 1990 income tax return	634,360
32	To adjust income tax expense to the 1990 return as filed	(2,317,322)
33	Other 1990 tax credits and adjustments	(2,252,194)
34	Prior years true-up adjustments	826,254
35		
36	Total Accrual	185,617,664
37		
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261	5	(b)	<p>(A) Taxable Income Not Reported on Books:</p> <p>Deferred fuel revenues 76,185,780</p> <p>Storm and nuclear funds 5,253,091</p> <p>Deferred conservation revenues 8,181,718</p> <p>Contributions in aid of construction 18,640,273</p> <p>Deferred capacity cost recovery revenues 5,162,790</p> <p>TOTAL 113,423,652</p>
261	10	(b)	<p>(B) Deductions Recorded on Books Not Deducted on Return:</p> <p>Accrued restructuring costs 24,614,764</p> <p>Prior years deferred tax adjustment 6,639,905</p> <p>Vacation pay accrual 4,942,278</p> <p>Construction period interest 33,606,727</p> <p>St. John River Power Park (SJRP) deferred interest 9,780,849</p> <p>Accrued injuries and damages 2,131,405</p> <p>Deferred compensation and interest on deferred compensation 1,381,200</p> <p>Amortization of abandonment losses 4,584,464</p> <p>Amortization of loss on reacquired debt 7,190,453</p> <p>Business meals 786,009</p> <p>Bad debts 1,724,145</p> <p>Amortization of Broward County property tax settlement 1,974,386</p> <p>Nuclear fuel book expense 88,292,103</p> <p>Decommissioning accrual 38,190,684</p> <p>Amortization of interest on previous tax deficiency 171,840</p> <p>Early capacity payment 4,945,733</p> <p>Dormant materials 7,255,579</p> <p>Superfund tax 9,823</p> <p>Deferred fuel cost 31,992,214</p> <p>Penalties (426.3) 144,335</p> <p>Cafeteria expense 540,794</p> <p>TOTAL 270,899,690</p>
261	15	(b)	<p>(C) Income Recorded on Books Not Included in Return:</p> <p>Amortizations of gains (2,304,868)</p> <p>Unbilled revenues (1,393,916)</p> <p>Amortization of refund interest (10,117,384)</p> <p>TOTAL (13,816,168)</p>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261	20	(b)	<p>(D) Deductions on Return Not Charged Against Book Income:</p> <p>Loss on reacquired debt (10,927,870)</p> <p>Allowance for borrowed funds used during construction (432) (17,230,409)</p> <p>Allowance for other funds used during construction (419.1) (16,813,751)</p> <p>Depreciation (242,311,660)</p> <p>Computer software capitalized (8,277,630)</p> <p>Investment tax credit - 1990 true-up (634,360)</p> <p>Removal cost (29,053,145)</p> <p>Capitalized interest - St. Lucie Fuel Company (17,401,060)</p> <p>Amortization of investment tax credit - 1991 (37,280,232)</p> <p>Repair allowance (27,000,000)</p> <p>Amortization of SJRPP deferred interest (1,878,585)</p> <p>Amortization of construction period interest (341,004)</p> <p>Prior years state tax adjustment (81,656)</p> <p>Franchise tax recovery (281,292)</p> <p>Abandonment Loss (129,462)</p> <p>Nuclear fuel - deferred return (421) (778,818)</p> <p>Provision for deferred taxes - 1991 (5,205,754)</p> <p>Deferred gross receipts tax (1,303,370)</p> <p>Volusia County property tax settlement (149,894)</p> <p>ESOP dividend (516,000)</p> <p style="text-align: right;">TOTAL (417,595,952)</p>
261	3	(b)	<p>(E) Federal Income Taxes (A/C 409.1 - 409.4)</p> <p>Accrual charged to Accounts 409.1 and 409.4 186,133,814</p> <p>Accrual charged to Account 409.2 (516,150)</p> <p style="text-align: right;">TOTAL 185,617,664</p>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)										
			<p>Note: The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:</p> <p>(a) The Company is a member of a consolidated group, FPL Group, Inc., and Subsidiaries, which will file a consolidated Federal income tax return for 1991.</p> <p>(b) Basis of allocation to the consolidated tax group members:</p> <p>The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with with IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1991 are as follows:</p> <table><tr><th>Name</th><th>Federal Income Tax</th></tr><tr><td>Florida Power & Light Company</td><td>186,576,619</td></tr><tr><td>Land Resources Investment Co.</td><td>(680,332)</td></tr><tr><td>FPL Enersys, Inc.</td><td>(278,623)</td></tr><tr><td>TOTAL</td><td>185,617,664</td></tr></table>	Name	Federal Income Tax	Florida Power & Light Company	186,576,619	Land Resources Investment Co.	(680,332)	FPL Enersys, Inc.	(278,623)	TOTAL	185,617,664
Name	Federal Income Tax												
Florida Power & Light Company	186,576,619												
Land Resources Investment Co.	(680,332)												
FPL Enersys, Inc.	(278,623)												
TOTAL	185,617,664												

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Federal					
2	-----					
3	Income Taxes	(19,250,494)		185,617,664	160,058,299	233,892
4						
5	FICA:					
6	Year 1990	2,428,220		3,542	2,431,762	
7	Year 1991	0		51,632,114	48,606,687	
8						
9	Unemployment:					
10	Year 1990	13,454		60	13,514	
11	Year 1991	0		889,042	879,927	
12						
13	Motor Vehicle		88,832	141,021	142,363	
14	Superfund Tax	36,583		1,077,538	1,007,809	
15	Total Federal	(16,772,237)	88,832	239,360,981	213,140,361	233,892
	State					
16	-----					
17	Income Taxes	4,951,142		34,227,441	35,818,203	101,797
18						
19	Unemployment:					
20	Year 1990	1,681		8	1,689	
21	Year 1991	0		1,311,285	110,145	
22						
23	Gross Receipts:					
24	Year 1990	24,183,399		(7,659,010)	16,524,389	
25	Year 1991	0		114,204,098	96,613,508	
26						
27	Intangible:					
28	Year 1991			748,923	748,923	
29						
30	Motor Vehicles		686,295	789,429	822,824	
31						
32	Public Service Comm. Fee:					
33	Year 1990	3,301,919			3,301,919	
34	Year 1991	0		4,377,679	3,067,903	
35						
36	Sales Tax Prepaid		5,813,757	79,647,537	79,982,203	
37						
38	Sales Tax Prepaid (SJRP)		2,414		545	
39						
40	Total State	32,438,141	6,502,466	227,647,390	236,992,251	101,797
41	TOTAL					

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Account	
6,308,871		186,133,814			409.2 (516,150)		1
0		3,542					2
3,025,427		41,714,364			107 & 108 9,893,385		3
0		60			426.4 & .5 2,679		4
9,115		732,084			Various 21,686		5
	90,174				107 & 108 156,946		6
106,312		1,077,538			Various 12		7
9,449,725	90,174	229,661,402			184 141,021		8
							9
3,360,380		33,642,147			409.2 585,294		10
0		8					11
1,201,140		1,291,664			107 & 108 19,621		12
0		(7,659,010)					13
17,590,590		113,283,334			186 902,434		14
	0	748,923			VARIOUS 18,330		15
	719,690						16
1,309,776		4,377,679			184 789,429		17
	6,148,423						18
	2,959				241 79,647,537		19
23,461,886	6,871,072	145,684,745					20
					81,962,645		21
							22
							23
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Local					
2	-----					
3	Franchise Prepaid		13,611,954	26,695,361	26,166,814	
4						
5	Franchise Accrued					
6	Year 1980-1985					
7	Year 1990	36,057,948			36,057,948	
8	Year 1991	0		178,184,271	139,934,055	
9						
10	Occupational Licenses		33,437	38,593	29,401	
11						
12	Real and Personal					
13	Property Taxes:					
	Year 1981-1986					
14	Year 1987-1989	184,769		(72,994)	111,775	
15	Year 1990	420,889		(206,866)	214,023	
16	Year 1991			125,432,737	125,397,892	
17						
18						
19	Total Local	36,663,606	13,645,391	330,071,102	327,911,908	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	52,329,510	20,236,689	797,079,473	778,044,520	335,689

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Account	
	13,083,407	26,695,361					1
							2
		11,572			186 (267,536)		3
					253 255,964		4
0							5
38,250,216		177,902,979			186 281,292		6
	24,245	38,593					7
							8
							9
							10
							11
		1,962,814			253 385,351		12
0		(72,994)			186 (2,348,165)		13
0		(208,318)					14
34,845		125,039,633			143 1,452		15
					143 226,300		16
					408.2 166,804		17
							18
38,285,061	13,107,652	331,369,640			(1,298,538)		19
							20
							21
							22
							23
							24
							25
							26
							27
							28
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							35
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							40
71,196,672	20,068,898	706,715,787			90,363,686		41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
262	7 & 20	d	Amount includes unemployment taxes on payroll applicable to corporate restructuring.
262	23	d	Represents reversal of deferred gross receipt tax associated with unbilled revenues and customer accounts receivable.
262	3	f	Out of period adjustments for inter-company transfers
262	16	f	Out of period adjustments for inter-company transfers

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255.
Where appropriate, segregate the balances and trans-
actions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account
balance shown in column (g). Include in column (i) the
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	2,093,154			411.4	(674,172)	
3	4%	23,785,140			411.4	(1,938,702)	
4	7%						
5	10%	282,966,991			411.4	(17,759,520)	(1) (634,360)
6							
7							
8	TOTAL	308,845,285				(20,372,394)	(634,360)
9	Other List separately						
10	and show 3%, 4%, 7%,						
11	10% and TOTAL						
12							
13	8%	97,406,020			411.4	(16,907,838)	
14							
15							
16							
17	TOTAL OTHER	97,406,020				(16,907,838)	
18							
19							
20							
21							
22	TOTAL	406,251,305				(37,280,232)	(634,360)
23							
24							
25							
26							
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31							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
1,418,982	29 Years	(1) To adjust ITC to agree with the 1990 Federal Tax Return.	1
21,846,438	29 Years		2
			3
264,573,111	29 Years		4
	29 Years		5
			6
			7
287,838,531			8
			9
			10
80,498,182	29 Years		11
			12
			13
			14
			15
80,498,182			16
			17
			18
			19
			20
			21
368,336,713			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
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			33
			34
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			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	ST. JOHN'S RIVER POWER PARK -					
2	DEFERRED INTEREST PAYMENT	55,798,517	555	0	7,902,259	63,700,776
3						
4						
5	DEFERRED PENSION CREDIT	45,917,550	926	1,278,032	7,000,000	51,639,518
6						
7						
8						
9	OVERRECOVERED FUEL COST	0	456	90,849,284	158,490,025	67,640,741
13						
14						
15	DEFERRED INTEREST INCOME -					
16	IRS REFUND	44,090,836	419	10,117,373	0	33,973,463
17						
18						
19						
20	MINOR ITEMS	37,287,505	Various	31,117,604	57,806,988	63,976,889
21						
22						
23						
24						
25						
26						
27						
28						
29						
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36						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	183,094,408	XXXXXXXXXXXX	133,362,293	231,199,272	280,931,387

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	676,299		
4	Pollution Control Facilities			
5	Other	2,665		
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	678,964		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281)(Total of lines 8, 15 and 16)	678,964		
18	Classification of TOTAL			
19	Federal Income Tax	678,964		
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						676,299	3
				411.3	360	2,305	4
							5
							6
							7
					360	678,604	8
							9
							10
							11
							12
							13
							14
							15
							16
					360	678,604	17
							18
					360	678,604	19
							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,537,137,752	102,124,592	22,590,997
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of Lines 2 thru 4)	1,537,137,752	102,124,592	22,590,997
6	Other (Specify)*	2,496,699		
7				
8				
9	TOTAL Account 282 (Enter Total of Lines 5 thru 8)	1,539,634,451	102,124,592	22,590,997
10	Classification of TOTAL			
11	Federal Income Tax	1,374,419,907	86,563,892	19,278,963
12	State Income Tax	165,214,544	15,560,700	3,312,034
13	Local Income Tax			

NOTES

* Line 6 Other
Non-Operating Property Differences

2,496,699

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

other income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						1,616,671,347	1 2 3 4
638,451						1,616,671,347 3,135,150	5 6 7 8
638,451						1,619,806,497	9
545,135 93,316						1,442,249,971 177,556,526	10 11 12 13

NOTES (Continued)

638,451

3,135,150

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Abandonment Losses	2,042,144	48,715	1,725,127
4	Deferred Fuel Costs	12,038,669	0	12,038,669
5	Loss on Reacquired Debt	65,501,184	4,112,157	3,211,901
6				
7	Other *	(12,111,533)	10,807,704	11,732,505
8				
9	TOTAL Electric (Total of lines 3 thru 8)	67,470,464	14,968,576	28,708,202
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	67,470,464	14,968,576	28,708,202
20	Classification of TOTAL			
21	Federal Income Tax	59,303,287	12,775,082	24,604,243
22	State Income Tax	8,167,177	2,193,494	4,103,959
23	Local Income Tax			

NOTES

* Line 7 - Other:

Deferred Gross Receipts Tax	88,309	775,673	285,594
Provision for Uncollectible Accounts	1,113,049	172,293	
Interconnection Homestead & Broward County Settlement	1,520,083	(242,967)	579,967
Involuntary Conversions	670,968		
Deferred Conservation Costs	802,744	1,020,647	1,823,391
Interest on Audit Adjustments	(16,321,909)		67,224
Miscellaneous Other	15,223	9,082,058	8,976,329
	(12,111,533)	10,807,704	11,732,505
	=====	=====	=====

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

to other income and deductions.

3. Provide in the space below explanations for pages 276

and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
						365,732	2
						0	3
						66,401,440	4
							5
							6
3,807,264	(21,701)				1,113,049	(10,320,418)	7
							8
3,807,264	(21,701)				1,113,049	56,446,754	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
3,807,264	(21,701)				1,113,049	56,446,754	19
							20
3,250,806	(18,529)				973,235	49,770,226	21
556,458	(3,172)				139,814	6,676,528	22
							23

NOTES (Continued)

				190	1,113,049	578,388	
						172,293	
						697,149	
						692,669	
						0	
						(12,581,869)	
						120,952	
3,807,264	(21,701)						
3,807,264	(21,701)				1,113,049	(10,320,418)	
=====	=====				=====	=====	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 3. If increase or decreases from previous year (columns (c),(e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,836,952,912	2,683,193,141
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,894,947,187	1,802,129,840
5	Large (or Ind.) (See Instr. 4)	235,547,953	228,950,912
6	(444) Public Street and Highway Lighting	49,512,505	47,114,748
7	(445) Other Sales to Public Authorities	38,964,760	37,070,860
8	(446) Sales to Railroads and Railways	5,407,729	5,290,144
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	5,061,333,046	4,803,749,645
11	(447) Sales for Resale (1)	84,867,857	106,326,009
12	TOTAL Sales of Electricity	5,146,200,903 *	4,910,075,654
13	(Less) (449.1) Provision for Rate Refunds	(26,729,028)	(12,702,288)
14	TOTAL Revenues Net of Provision for Refunds (2)	5,172,929,931	4,922,777,942
15	Other Operating Revenues		
16	(450) Forfeited Discounts	10,043,221	2,234
17	(451) Miscellaneous Service Revenues	25,016,068	24,302,276
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	14,396,313	14,176,940
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues (3)	(63,619,154)	26,430,314
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	(14,163,552)	64,911,764
27	TOTAL Electric Operating Revenues	5,158,766,379	4,987,689,706

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
34,597,477	33,488,126	2,863,203	2,801,210	1
27,231,650	26,543,116	343,837	337,134	2
4,089,958	4,064,905	15,350	16,659	3
345,159	332,718	3,732	3,463	4
732,901	711,802	314	322	5
81,187	82,198	23	23	6
				7
				8
				9
67,078,332	65,222,865	3,226,459	3,158,811	10
716,330	881,639	10	12	11
** 67,794,662	66,104,504	3,226,469	3,158,823	12
				13
67,794,662	66,104,504	3,226,469	3,158,823	14

* Includes \$ 0 unbilled revenues.

** Includes 0 MWH relating to unbilled revenues.

- (1) Includes \$28,500,421 and \$41,991,032 of interchange power sales for 1991 and 1990, respectively. Megawatt hours sold related to interchange power sales of 1,066,384 and 1,101,252 MWH for 1991 and 1990, respectively, are not reported in columns (d) and (e) of page 301.
- (2) Does not include the increase (decrease) in energy delivered to customers but not billed of (149,019) and (442,313) MWH for 1991 and 1990, respectively.
- (3) Includes \$(5,812,911) and \$(23,798,439) net change in unbilled revenues for 1991 and 1990, respectively.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Revenues(See instr.6)					
43	TOTAL					

See Pages 304-A through 304-C

FLORIDA POWER & LIGHT COMPANY
YEAR ENDING DECEMBER 31, 1991
FERC FORM 1

RESIDENTIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	37,680	7,147,348	1,848	20,390	18.968
RS-1	RESIDENTIAL SERVICE	34,551,217	2,829,153,166	2,861,074	12,076	8.188
RST-1	RESIDENTIAL SERVICE TOU	8,580	652,398	281	30,533	7.604
SUBTOTAL RESIDENTIAL		34,597,477	2,836,952,912	2,863,203	12,083	8.200
*AVERAGE OL-1 USERS		61,170				

COMMERCIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	56,164	7,258,640	1,481	37,923	12.924
GS-1	GENERAL SERVICE NONDEMAND	4,264,232	367,247,875	276,609	15,416	8.612
GST-1	GEN. SERV. NONDEMAND TOU	2,234	181,591	139	16,072	8.128
GSD-1	GENERAL SERVICE DEMAND	15,243,508	1,049,287,024	63,242	241,035	6.884
GSDT-1	GEN. SERV. DEMAND TOU	83,068	6,563,457	634	131,022	7.901
GSLD-1	GEN. SERV. LARGE DEMAND	4,301,851	271,359,418	1,299	3,311,663	6.308
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	1,377,137	80,676,147	250	5,508,547	5.858
GSLD-2	GEN. SERV. LARGE DEMAND	335,299	21,250,503	27	12,418,495	6.338
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	870,370	50,627,195	48	18,132,707	5.817
CS-1	CURTAILABLE GEN. SERV. LG. DEMAND	235,555	15,028,464	64	3,680,547	6.380
CS-2	CURTAILABLE GEN. SERV. LG. DEMAND	76,104	4,608,716	4	19,026,079	6.056
CST-1	CURT. GEN. SERV. LG. DEM. TOU	82,961	4,711,423	15	5,530,764	5.679
CST-2	CURT. GEN. SERV. LG. DEM. TOU	86,781	4,884,668	5	17,356,292	5.629
IST-1(D)	INTERRUPTIBLE - TOU DISTRIBUTION	30,803	1,567,546	2	15,401,703	5.089
IST-1(T)	INTERRUPTIBLE - TOU TRANSMISSION	0	0	0	0	0.000
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	0	0	0	0	0.000
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
CILC-1(D)	C/I LOAD CONTROL - TOU DISTRIBUTION	174,515	8,816,441	15	11,634,362	5.052
CILC-1(T)	C/I LOAD CONTROL - TOU TRANSMISSION	0	0	0	0	0.000
SST-1	SUPPLEMENTAL/STANDBY	11,068	878,079	3	3,689,353	7.933
SUBTOTAL COMMERCIAL		27,231,650	1,894,947,187	343,837	79,199	6.959
*AVERAGE OL-1 USERS		20,440				

INDUSTRIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	554	66,049	5	110,883	11.913
GS-1	GENERAL SERVICE NONDEMAND	76,568	7,408,585	12,373	6,190	9.676
GST-1	GEN. SERV. NONDEMAND TOU	528	42,300	34	15,522	8.015
GSD-1	GENERAL SERVICE DEMAND	602,608	43,729,293	2,446	246,365	7.257
GSDT-1	GEN. SERV. DEMAND TOU	13,182	1,084,572	164	80,381	8.227
GSLD-1	GEN. SERV. LARGE DEMAND	687,769	43,158,091	170	4,045,695	6.275
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	132,617	7,735,527	21	6,315,083	5.833
GSLD-2	GEN. SERV. LARGE DEMAND	119,383	7,312,912	10	11,938,316	6.126
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	463,799	27,114,057	21	22,085,664	5.846
GSLD-3	GEN. SERV. LARGE DEMAND	3,614	226,068	0.42	8,672,676	6.256
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	399,813	20,664,621	4	99,953,366	5.169
CS-1	CURTAILABLE GEN. SERV. LG. DEMAND	105,690	6,876,072	35	3,019,720	6.506
CS-2	CURTAILABLE GEN. SERV. LG. DEMAND	53,160	3,123,635	4	13,290,110	5.876
CST-1	CURT. GEN. SERV. LG. DEM. TOU	70,219	3,991,472	14	5,015,663	5.684
CST-2	CURT. GEN. SERV. LG. DEM. TOU	101,556	5,477,130	6	16,925,924	5.393
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	73,921	3,425,556	1	73,921,168	4.634
IST-1(D)	INTERRUPTIBLE - TOU DISTRIBUTION	133,039	6,640,713	6	22,173,110	4.992
IST-1(T)	INTERRUPTIBLE - TOU TRANSMISSION	555,086	23,027,007	7	79,297,891	4.148
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	1,208	83,423	1	1,207,788	6.907
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
CILC-1(D)	C/I LOAD CONTROL - TOU DISTRIBUTION	88,797	4,963,214	16	5,549,840	5.589
CILC-1(T)	C/I LOAD CONTROL - TOU TRANSMISSION	290,867	12,708,465	4	72,716,730	4.369
SST-1	SUPPLEMENTAL/STANDBY	115,980	6,689,191	8	14,497,541	5.768
SUBTOTAL INDUSTRIAL		4,089,958	235,547,953	15,350	266,440	5.759

*AVERAGE OL-1 USERS

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PUBLIC STREET AND HIGHWAY LIGHTING
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	278,930	44,671,829	3,290	84,833	16.015
SL-2	TRAFFIC SIGNAL SERVICE	66,229	4,840,676	442	149,839	7.309
SUBTOTAL STREET LIGHTING		345,159	49,512,505	3,732	92,486	14.345

FLORIDA POWER & LIGHT COMPANY
YEAR ENDING DECEMBER 31, 1991
FERC FORM 1

OTHER SALES TO PUBLIC AUTHORITY
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OS-2	SPORTS FIELD SERVICE	22,381	2,266,713	306	73,381	10.128
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	710,520	36,698,047	8	88,815,025	5.165
SUBTOTAL OTHER SALES P.A.		732,901	38,964,760	314	2,334,079	5.317

RAILROADS AND RAILWAYS
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
MET	METRORAIL	81,187	5,407,729	23	3,529,855	6.661
SUBTOTAL RAILROADS AND RAILWAYS		81,187	5,407,729	23	3,529,855	6.661

SALES FOR RESALE
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
ABPRSA	AGGR. BILL. PART. REQ. SERV. AGREE. * DUE TO EXTREME LOW LOAD FACTOR	60,101	16,547,523	1	60,101,160	27.533
PR	PARTIAL REQUIREMENTS	614,206	37,322,568	7	87,743,797	6.077
SR-2/FR	TOTAL REQUIREMENTS	42,023	2,497,345	2	21,011,277	5.943
SUBTOTAL SALES FOR RESALE		716,330	56,367,436	10	71,633,000	7.869

TOTAL SALES OF ELECTRICITY

	MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
TOTAL COMPANY (A)	67,794,662	5,117,700,482	3,226,469	21,012	7.549
(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.					
MEMO: FUEL ADJUSTMENTS INCLUDED IN REVENUE		1,514,238,338			

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Keys Electric Cooperative (1)	RQ	PR3	77.3	77	74
2	Florida Municipal Power Agency (2),(5)	RQ	PR3	4.5	17	17
3	Florida Municipal Power Agency (3),(5)	RQ	PR3	28.0	89	75
4	Florida Municipal Power Agency (4),(5)	RQ	PR3	6.4	17	16
5	Ft. Pierce Utilities Authority (6)	RQ	PR3	4.5	4.5	4.5
6	City of Homestead (6)	RQ	PR3	3.5	3.5	3.5
7	Util. Comm., City of New Smyrna Bch.(6)	RQ	PR3	7.5	7.5	7.5
8	City of Starke (6)	RQ	PR3	1.0	1	1
9	City of Vero Beach (6)	RQ	PR3	2.5	2.5	2.5
10	Dade County Resource Recovery Fac. (7)	RQ	PR3	60	60	50
11	City of Clewiston (6),(8)	RQ	FR2	21.9	21.9	16.3
12	Seminole Electric Coop. Inc. (9)	RQ	ABPRSA	101.8	689	620
13	Seminole Electric Coop. Inc. (5),(10)	RQ	FR2	.4	.4	.3
14	Seminole Electric Coop. Inc. (5),(11)	RQ	FR2	1.4	1.4	1

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$ (h + i + j))	
(g)	(h)	(i)	(j)	(k)	
517,928	11,994,256	3,143,825	10,827,617	25,965,698	1
5,515	698,220	33,476	138,202	869,898	2
35,621	4,344,480	216,219	789,492	5,350,191	3
5,543	623,143	33,646	75,210	731,999	4
11,893	698,220	72,190	270,293	1,040,703	5
3,690	543,060	22,398	100,758	666,216	6
20,930	1,163,700	127,045	465,801	1,756,546	7
5,997	155,160	36,402	146,272	337,834	8
6,780	387,900	41,155	160,226	589,281	9
309	8,047	0	6,156	14,203	10
34,952	989,720	212,857	803,121	2,005,698	11
60,101	14,394,500	364,213	1,788,809	16,547,522	12
1,624	63,308	9,891	39,065	112,264	13
5,447	228,242	33,169	117,972	379,383	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service a follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Subtotal RQ					
2	Florida Municipal Power Agency (12)	OS	87			
3	Florida Power Corporation (12)	OS	81			
4	Ft. Pierce Utilities Authority (12)	OS	49			
5	City of Gainesville (12)	OS	27			
6	Jacksonville Electric Authority (12)	OS	31			
7	Util. Board of the City of Key West (12)	OS	90			
8	City of Lake Worth Utilities (12),(13)	OS	N/A			
9	City of Lakeland (12)	OS	43			
10	Util. Comm., City of New Smyrna Bch.(12)	OS	20			
11	Orlando Utilities Commission (12)	OS	33			
12	Reedy Creek Improvement District (12)	OS	112			
13	Seminole Electric Cooperative, Inc. (12)	OS	80			
14	Tampa Electric Company (12),(13)	OS	23			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
716,330	36,291,956	4,346,486	15,728,994	56,367,436	1
60		6,280		6,280	2
1,390		173,312		173,312	3
71		4,206		4,206	4
88		9,211		9,211	5
871		33,455		33,455	6
115		14,858		14,858	7
38		2,385	(104)	2,281	8
1,733		166,142		166,142	9
77		7,797		7,797	10
3,699		330,882		330,882	11
79		2,929		2,929	12
1,354		66,567		66,567	13
8,234		709,284	1,765	711,049	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service a follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Power Corporation (14)	OS	81	606	374	0
2	City of Gainesville (14)	OS	27	110	0	0
3	Jacksonville Electric Authority (14)	OS	31	200	83	0
4	Util. Board of the City of Key West (14)	OS	90	10	10	0
5	Kissimmee Utility Authority (14)	OS	39	35	32	0
6	City of Lakeland (14)	OS	43	100	100	0
7	Util. Comm., City of New Smyrna Bch.(14)	OS	20	28	11	9
8	Orlando Utilities Commission (14)	OS	33	78	45	0
9	Reedy Creek Improvement District (14)	OS	112	45	0	0
10	Seminole Electric Cooperative, Inc. (14)	OS	80	630	209	0
11	City of Tallahassee (14),(15)	OS	98	250	29	0
12	Tampa Electric Company (14)	OS	23	650	348	0
13	Florida Municipal Power Agency (16)	OS	87			
14	Florida Power Corporation (16)	OS	81			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
14,431	276,717	1,031,608		1,308,325	1
0	11,712			11,712	2
166	21,294	9,001		30,295	3
44	1,065	5,343		6,408	4
55	3,994	5,750		9,744	5
379	11,411	37,912		49,323	6
401	12,552	46,058		58,610	7
388	16,732	47,726		64,458	8
0	5,135			5,135	9
9,454	333,158	399,126		732,284	10
250	25,000	13,555	68	38,623	11
6,216	146,815	574,628		721,443	12
4,114		107,917		107,917	13
190,909		7,200,000		7,200,000	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Ft. Pierce Utilities Authority (17)	OS	49			
2	City of Gainesville (17)	OS	27			
3	City of Homestead (17)	OS	22			
4	Jacksonville Electric Authority (17)	OS	31			
5	Util. Board of the City of Key West (17)	OS	90			
6	Kissimmee Utility Authority (17)	OS	39			
7	City of Lake Worth Utilities (17)	OS	N/A			
8	City of Lakeland (17)	OS	43			
9	Util. Comm., City of New Smyrna Bch. (17)	OS	20			
10	Orlando Utilities Commission (17)	OS	33			
11	Reedy Creek Improvement District (17)	OS	112			
12	Sebring Utilities Commission (17)	OS	41			
13	Seminole Electric Cooperative, Inc. (17)	OS	80			
14	Southern Company Services, Inc. (17)	OS	36			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
17,317		475,203		475,203	1
25,710		782,259		782,259	2
3,056		75,018		75,018	3
9,376		323,228		323,228	4
2,484		87,683		87,683	5
8,424		252,169		252,169	6
2,266		62,852		62,852	7
457		13,092		13,092	8
179		6,958		6,958	9
22,653		645,558		645,558	10
2,874		74,853		74,853	11
283		8,309		8,309	12
40,173		1,431,083		1,431,083	13
10,678		326,018		326,018	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of St. Cloud (18)	OS	40			
2	City of Starke (18)	OS	76			
3	City of Tallahassee (18)	OS	98			
4	Tampa Electric Company (18)	OS	23			
5	City of Vero Beach (18)	OS	44			
6	Util Bd of the City of Key West(19),(21)	IF	90	37	37	37
7	Util Comm Cty of New Smyrna Bch(20),(21)	IF	20	26	26	13
8	Florida Municipal Power Agency	LU	72			
9	Orlando Utilities Commission	LU	72			
10	Seminole Electric Cooperative, Inc. (22)	LF	77			
11	Subtotal Non-RQ					
12	TOTAL					
13						
14						

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
2,474		78,719		78,719	1
3,152		105,365		105,365	2
3,492		95,003		95,003	3
3,218		118,671		118,671	4
19,605		492,774		492,774	5
178,165	1,222,275	4,786,396	178,165	6,186,836	6
30,323	664,300	769,825	60,646	1,494,771	7
252,315		1,905,739		1,905,739	8
174,482		1,377,264		1,377,264	9
8,612		207,750		207,750	10
1,066,384	2,752,160	25,507,721	240,540	28,500,421	11
1,782,714	39,044,116	29,854,207	15,969,534	84,867,857	12
					13
					14

SALES FOR RESALE (Account 447) (Continued)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
311	1	j	(1) Other charges includes fuel adjustment, fuel adjustment true-up, customer charge and billing peak charge.
310	2	a	(2) Florida Municipal Power Agency for Green Cove Springs.
310	3	a	(3) Florida Municipal Power Agency for Jacksonville Beach.
310	4	a	(4) Florida Municipal Power Agency for City of Clewiston, effective 5-8-91.
311	2, 3, 4, 13, 14	j	(5) Other charges includes fuel adjustment, fuel adjustment true-up, customer charge and kVar charges.
311	5-9, 11	j	(6) Other charges includes fuel adjustment, fuel adjustment true-up, and customer charge.
311	10	j	(7) Other charges represents fuel adjustment.
310	11	a	(8) Contract expired under FR2 on 5-7-91.
310	12	a	(9) Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirements Sale Agreement.
310	13	a	(10) Seminole Electric Cooperative, Inc. - Arcadia
310	14	a	(11) Seminole Electric Cooperative, Inc. - Ft. Winder
310-A	2-14	b	(12) Schedule A Emergency Energy sales.
311-A	8, 14	j	(13) Schedule A Emergency Energy true-ups for power sold in December 1990.
310-B	1-12	b	(14) Schedule B Short-Term Firm Energy (maintenance) sales.
311-B	11	j	(15) Schedule B Short-Term Firm Energy (maintenance) true-ups for power sold in December 1990.
310-B	13, 14	b	(16) Schedule C Economy Energy Sales.
310-C	1-14	b	(17) Schedule C Economy Energy Sales.
310-D	1-5	b	(18) Schedule C Economy Energy Sales.
310-D	6	b	(19) Contract expires 5-28-92.
310-D	7	b	(20) Contract expires 5-28-92.
311-D	6, 7	j	(21) Other charges include adders for O&M/A&G expenses based on a \$/MWh basis.
310-D	10	b	(22) Contract expires 5-21-2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	12,398,560	11,582,926
5	(501) Fuel	807,513,819	791,706,954
6	(502) Steam Expenses	14,693,711	17,635,403
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,446,307	1,717,938
10	(506) Miscellaneous Steam Power Expenses	42,614,831	34,491,386
11	(507) Rents	427,034	386,674
12	TOTAL Operation (Enter Total of Lines 4 thru 11)	880,094,262	857,521,281
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	20,964,510	22,104,453
15	(511) Maintenance of Structures	9,030,051	6,930,415
16	(512) Maintenance of Boiler Plant	42,897,408	36,478,682
17	(513) Maintenance of Electric Plant	24,189,725	34,471,615
18	(514) Maintenance of Miscellaneous Steam Plant	13,128,758	12,426,380
19	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	110,210,452	112,411,545
20	TOTAL Power Production Expenses-Steam Plant (Enter Total of Lines 12 and 19)	990,304,714	969,932,826
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	78,725,317	87,601,594
24	(518) Fuel	102,456,370	114,592,574
25	(519) Coolants and Water	3,804,731	2,230,223
26	(520) Steam Expenses	20,309,831	15,333,338
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses	36,588	136,917
30	(524) Miscellaneous Nuclear Power Expenses	106,415,832	96,766,034
31	(525) Rents	634	631
32	TOTAL Operation (Enter Total of Lines 23 thru 31)	311,749,303	316,661,311
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	42,427,384	39,486,860
35	(529) Maintenance of Structures	8,764,490	9,986,605
36	(530) Maintenance of Reactor Plant Equipment	37,267,869	58,422,142
37	(531) Maintenance of Electric Plant	21,350,692	20,471,584
38	(532) Maintenance of Miscellaneous Nuclear Plant	17,798,358	9,897,611
39	TOTAL Maintenance (Enter Total of Lines 34 thru 38)	127,608,793	138,264,802
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of Lines 32 and 39)	439,358,096	454,926,113
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)	None	None

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of Lines 52 thru 56)	None	None
58	TOTAL Power Prod. Expenses-Hydraulic Power (Enter Total of Lines 49 and 57)	None	None
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	1,839,660	1,163,621
62	(547) Fuel	67,033,567	72,089,057
63	(548) Generation Expenses	1,380,417	1,369,964
64	(549) Miscellaneous Other Power Generation Expenses	3,909,810	3,520,500
65	(550) Rents		
66	TOTAL Operation (Enter Total of Lines 61 thru 65)	74,163,454	78,143,142
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	1,306,617	1,510,656
69	(552) Maintenance of Structures	1,729,350	1,130,299
70	(553) Maintenance of Generating and Electric Plant	13,930,942	11,025,032
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	909,797	1,075,986
72	TOTAL Maintenance (Enter Total of Lines 68 thru 71)	17,876,706	14,741,973
73	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 66 and 72)	92,040,160	92,885,115
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	923,641,201	937,874,040
76	(556) System Control and Load Dispatching	3,488,414	3,505,541
77	(557) Other Expenses	32,422,761	11,504,693
78	TOTAL Other Power Supply Expenses (Enter Total of Lines 75 thru 77)	959,552,376	952,884,274
79	TOTAL Power Production Expenses (Enter Total of Lines 20, 40, 58, 73, and 78)	2,481,255,346	2,470,628,328
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	7,400,665	8,509,599
83	(561) Load Dispatching	2,796,785	2,587,792
84	(562) Station Expenses	2,042,462	2,752,091
85	(563) Overhead Line Expenses	1,288,168	1,717,606
86	(564) Underground Line Expenses	(32,976)	106,000
87	(565) Transmission of Electricity by Others	2,580,091	1,159,839
88	(566) Miscellaneous Transmission Expenses	4,166,133	1,687,658
89	(567) Rents	216,113	151,527
90	TOTAL Operation (Enter Total of lines 82 thru 89)	20,457,441	18,672,112
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	2,024,736	2,615,227
93	(569) Maintenance of Structures	198,125	137,409
94	(570) Maintenance of Station Equipment	10,074,396	10,595,763
95	(571) Maintenance of Overhead Lines	12,508,049	14,070,326
96	(572) Maintenance of Underground Lines	329,508	701,980
97	(573) Maintenance of Miscellaneous Transmission Plant	55,234	148,764
98	TOTAL Maintenance (Enter Total of Lines 92 thru 97)	25,190,048	28,269,469
99	TOTAL Transmission Expenses (Enter Total of Lines 90 and 98)	45,647,489	46,941,581
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	27,263,166	27,222,860

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	281,126	
105	(582) Station Expenses	4,831,260	5,328,892
106	(583) Overhead Line Expenses	20,004,318	24,362,220
107	(584) Underground Line Expenses	8,939,618	8,954,035
108	(585) Street Lighting and Signal System Expenses	2,617,943	2,346,696
109	(586) Meter Expenses	10,843,574	11,526,012
110	(587) Customer Installations Expenses	5,661,833	5,349,825
111	(588) Miscellaneous Expenses	37,122,241	37,130,848
112	(589) Rents	5,638,936	5,774,136
113	TOTAL Operation (Enter Total of Lines 102 thru 112)	123,204,015	127,995,524
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	12,102,831	10,226,209
116	(591) Maintenance of Structures	1,235,343	978,191
117	(592) Maintenance of Station Equipment	9,786,060	7,956,151
118	(593) Maintenance of Overhead Lines	66,188,732	63,264,533
119	(594) Maintenance of Underground Lines	17,374,407	16,024,157
120	(595) Maintenance of Line Transformers	1,996,826	1,963,642
121	(596) Maintenance of Street Lighting and Signal Systems	6,012,245	5,267,681
122	(597) Maintenance of Meters	828,353	796,689
123	(598) Maintenance of Miscellaneous Distribution Plant	3,669,422	3,385,024
124	TOTAL Maintenance (Enter Total of Lines 115 thru 123)	119,194,219	109,862,277
125	TOTAL Distribution Expenses (Enter Total of Lines 113 and 124)	242,398,234	237,857,801
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	9,640,169	10,569,077
129	(902) Meter Reading Expenses	13,293,583	13,446,566
130	(903) Customer Records and Collection Expenses	85,688,865	80,128,766
131	(904) Uncollectible Accounts	23,718,517	14,910,532
132	(905) Miscellaneous Customer Accounts Expenses	705,506	(907,837)
133	TOTAL Customer Accounts Expenses (Enter Total of Lines 128 thru 132)	133,046,640	118,147,104
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	6,712,568	9,625,556
137	(908) Customer Assistance Expenses	42,251,342	27,231,499
138	(909) Informational and Instructional Expenses	6,837,873	5,506,676
139	(910) Miscellaneous Customer Service and Informational Expenses	5,092,342	4,695,398
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	60,894,125	47,059,129
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	34,577	77,967
144	(912) Demonstrating and Selling Expenses	321,700	494,765
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses	151	
147	TOTAL Sales Expenses (Enter Total of Lines 143 thru 146)	356,428	572,732
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	69,482,302	69,309,669
151	(921) Office Supplies and Expenses	33,351,433	38,216,480
152	(Less) (922) Administrative Expenses Transferred-Credit	650,942	1,022,190

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	8,957,831	11,159,723
155	(924) Property Insurance	9,057,710	16,320,833
156	(925) Injuries and Damages	23,201,726	24,018,050
157	(926) Employee Pensions and Benefits	59,360,031	55,230,869
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	2,381,082	3,072,404
160	(929) Duplicate Charges-Cr.	2,133,257	(2,133,257)
161	(930.1) General Advertising Expenses	64,699	237,681
162	(930.2) Miscellaneous General Expenses	109,879,264	23,120,883
163	(931) Rents	10,013,566	7,769,982
164	TOTAL Operation (Enter Total of Lines 150 thru 163)	327,231,959	245,301,127
165	Maintenance		
166	(935) Maintenance of General Plant	4,937,076	4,527,014
167	TOTAL Administrative and General Expenses (Enter Total of Lines 164 thru 166)	332,169,035	249,828,141
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of Lines 79, 99, 125, 133, 140, 147, and 167)	3,295,767,297	3,171,034,816

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	December 31, 1991
2	Total Regular Full-Time Employees	14,509
3	Total Part-Time and Temporary Employees	N/A
4	Total Employees	14,509
		=====

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Power Corporation (1)	OS	81			
2	City of Homestead (1)	OS	22			
3	Util. Comm., City of New Smyrna Bch (1)	OS	20			
4	Tampa Electric Company (1)	OS	23			
5	Florida Power Corporation (2),(3)	OS	81	950	600	600
6	Jacksonville Electric Authority (2),(3)	OS	31	850		
7	City of Lake Worth Utilities (2),(3)	OS	N/A	5	5	5
8	Orlando Utilities Commission (2),(3)	OS	33	25		
9	Tampa Electric Company (2),(3)	OS	23	175	95	25
10	City of Vero Beach (2),(3)	OS	44	2	2	2
11	Florida Power Corporation (4)	OS	81			
12	Ft. Pierce Utilities Authority (4)	OS	49			
13	City of Gainesville (4)	OS	27			
14	City of Homestead (4)	OS	22			

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
403				35,101		35,101	1
47				1,670		1,670	2
36				3,245		3,245	3
169				15,582		15,582	4
4,445			129,019	340,423		469,442	5
			113,315			113,315	6
12			250	1,442		1,692	7
			3,587			3,587	8
504			34,956	47,307		82,263	9
5			208	300		508	10
515,815				8,548,452		8,548,452	11
53				1,821		1,821	12
72,440				1,322,021		1,322,021	13
1,000				34,857		34,857	14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Jacksonville Electric Authority (5)	OS	31			
2	City of Lake Worth Utilities (5)	OS	N/A			
3	City of Lakeland (5)	OS	43			
4	Util. Comm., City of New Smyrna Bch (5)	OS	20			
5	Orlando Utilities Commission (5)	OS	33			
6	Seminole Electric Cooperative, Inc. (5)	OS	80			
7	Southern Company Services, Inc. (5)	OS	36			
8	City of Tallahassee (5)	OS	98			
9	Tampa Electric Company (5)	OS	23			
10	City of Vero Beach (5)	OS	44			
11	Tampa Electric Company (5)	OS	35			
12	Seminole Electric Cooperative, Inc.	EX	77			
13	Florida Municipal Power Agency	LU	72			
14	Orlando Utilities Commission	LU	72			

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
131,649				2,938,020		2,938,020	1
7,066				144,082		144,082	2
193				5,559		5,559	3
5				300		300	4
14,783				365,122		365,122	5
486,339				8,665,120		8,665,120	6
2,210				60,278		60,278	7
2,138				46,855		46,855	8
739,815				13,661,896		13,661,896	9
230				8,873		8,873	10
102,549				1,378,638	398,044	1,776,682	11
	242	6,610				0	12
324,856				2,885,141		2,885,141	13
224,641				1,199,088		1,199,088	14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Seminole Electric Cooperative, Inc.	LF	77			
2	Southern Company Services, Inc. (6),(8)	LF	36	2299	2506	2209
3	Jacksonville Electric Authority (8)	LU	N/A	374	376	320
4	Jacksonville Electric Authority (7)	LF	N/A			
5	Bio-Energy Partners, Inc. (9)	LU	COG-2	10	11	10
6	Broward County Resource Recovery - North	LU	COG-1			
7	Broward County Resource Recovery - So(9)	LU	COG-2	50.6	58	42
8	Downtown Government Center	LU	COG-1			
9	Florida Crushed Stone (9)	LU	COG-1	100	103	73
10	Metro-Dade County Resource Recovery	LU	COG-1			
11	Royster Company	LU	COG-1			
12	Solid Waste Authority of Palm Beach Coun	LU	COG-1			
13	Tropicana Products, Inc.	LU	COG-1			
14	U. S. Sugar Corporation - Bryant	LU	COG-1			

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
11,373				220,699		220,699	1
16,293,875			389,334,620	311,440,274		700,774,894	2
3,067,737			81,786,380	52,706,133		134,492,513	3
					4,731,665	4,731,665	4
87,703			625,200	2,015,419	802	2,641,421	5
96,630				2,222,041	1,363	2,223,404	6
240,762			4,320,533	5,628,032	1,165	9,949,730	7
119,801				2,940,733	222	2,940,955	8
493,927			307,106	9,650,643		9,957,749	9
255,178				5,767,925	976	5,768,901	10
6,123				130,788	152	130,940	11
296,334				6,375,453	2,677	6,378,130	12
29,681				624,044	179	624,223	13
14,341				296,556		296,556	14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	U. S. Sugar Corporation - Clewiston	LU	COG-1			
2	TOTAL (10)					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
3,809				82,040		82,040	1
23,648,677	242	6,610	476,655,174	441,811,973	5,137,245	923,604,392	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
326	1-4	b	(1) Schedule A Emergency Energy purchases.
326	5-10	b	(2) Schedule B Short-Term Firm Energy (maintenance) purchase.
326	5-10	e, f	(3) NCP and CP demand based on billing demand as metered demand is not available.
326	11-14	b	(4) Schedule C Economy Energy purchases.
326-A	1-11	b	(5) Schedule C Economy Energy purchases.
326-B	2	b	(6) Contract terminates 5-31-95.
326-B	4	b	(7) Contract terminates 12-31-92.
326-B	2, 3	e, f	(8) NCP and CP demand based on billing demand as metered demand is not available.
326-B	5, 7, 9	e, f	(9) NCP and CP demand based on billing demand as metered demand is not available.
327-C	2	m	(10) Total does not include \$36,641 for FCG Broker expenses and \$168 incorrectly charged to account 555.210.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Florida Municipal Power Agency (3)	City of Homestead	Florida Municipal Power Agency	OS
2	Florida Municipal Power Agency (3),(4)	Jacksonville Electric Authority	Florida Municipal Power Agency	OS
3	Florida Municipal Power Agency (3)	City of Vero Beach	Florida Municipal Power Agency	OS
4	Florida Power Corporation (5)	Ft. Pierce Utilities Authority	Florida Power Corporation	OS
5	Florida Power Corporation (5)	City of Homestead	Florida Power Corporation	OS
6	Florida Power Corporation (4),(5)	Jacksonville Electric Authority	Florida Power Corporation	OS
7	Florida Power Corporation (5)	Util. Bd. of the City of Key West	Florida Power Corporation	OS
8	Florida Power Corporation (5)	City of Lake Worth Utilities	Florida Power Corporation	OS
9	Florida Power Corporation (5)	Util. Comm., City of New Smyrna Bch.	Florida Power Corporation	OS
10	Florida Power Corporation (5)	City of Vero Beach	Florida Power Corporation	OS
11	Ft. Pierce Utilities Authority (5),(7)	Florida Power Corporation	Ft. Pierce Utilities Authority	OS
12	Ft. Pierce Utilities Authority (7)	City of Gainesville	Ft. Pierce Utilities Authority	OS
13	Ft. Pierce Utilities Authority (7)	City of Homestead	Ft. Pierce Utilities Authority	OS
14	Ft. Pierce Utilities Authority (4),(7)	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	OS
15	Ft. Pierce Utilities Authority (7)	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	OS
16	Ft. Pierce Utilities Authority	Util. Comm., City of New Smyrna Bch.	Ft. Pierce Utilities Authority	OS
17	Ft. Pierce Utilities Authority (7)	Orlando Utilities Commission	Ft. Pierce Utilities Authority	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
86	Lucy Substation			23	22	1
86				335	323	2
86	West Substation			32	31	3
61	Hartman Substation			1,036	1,002	4
61	Lucy Substation			3,799	3,643	5
61				22,086	21,193	6
61	Marathon Substation			20	19	7
61	Hypoluxo Substation			2,443	2,339	8
61	Smyrna Substation			142	136	9
61	West Substation			1,267	1,215	10
68		Hartman Substation		5,716	5,485	11
68	Deerhaven Substation	Hartman Substation		7,195	6,925	12
68	Lucy Substation	Hartman Substation		198	189	13
68		Hartman Substation		9,650	9,243	14
68	Hypoluxo Substation	Hartman Substation		798	761	15
68	Smyrna Substation	Hartman Substation		3	3	16
68	Indian River Plant	Hartman Substation		2,490	2,387	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	50		50	1
	720		720	2
	69		69	3
	2,227		2,227	4
	8,168		8,168	5
	47,485		47,485	6
	43		43	7
	5,253		5,253	8
	305		305	9
	2,724		2,724	10
	12,289	(6,908)	5,381	11
	15,469	(4,061)	11,408	12
	426	(148)	278	13
	20,748	(5,012)	15,736	14
	1,716	(325)	1,391	15
	6		6	16
	5,354	(3,627)	1,727	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations]	Energy Received From (Company or Public Authority) [Footnote Affiliations]	Energy Delivered To (Company or Public Authority) [Footnote Affiliations]	Statistical Classification (d)
	(a)	(b)	(c)	
1	Ft. Pierce Utilities Authority (6),(7)	Seminole Electric Cooperative, Inc.	Ft. Pierce Utilities Authority	OS
2	Ft. Pierce Utilities Authority (7)	City of Tallahassee	Ft. Pierce Utilities Authority	OS
3	Ft. Pierce Utilities Authority (2),(7)	Tampa Electric Company	Ft. Pierce Utilities Authority	OS
4	City of Gainesville	City of Homestead	City of Gainesville	OS
5	City of Gainesville (4)	Jacksonville Electric Authority	City of Gainesville	OS
6	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	OS
7	City of Gainesville	Util. Comm., City of New Smyrna Bch.	City of Gainesville	OS
8	City of Gainesville	City of Vero Beach	City of Gainesville	OS
9	City of Homestead (5),(7)	Florida Power Corporation	City of Homestead	OS
10	City of Homestead (7)	City of Gainesville	City of Homestead	OS
11	City of Homestead (4),(7)	Jacksonville Electric Authority	City of Homestead	OS
12	City of Homestead (7)	City of Lake Worth Utilities	City of Homestead	OS
13	City of Homestead (7)	City of Lakeland	City of Homestead	OS
14	City of Homestead (7)	Orlando Utilities Commission	City of Homestead	OS
15	City of Homestead (6),(7)	Seminole Electric Cooperative, Inc.	City of Homestead	OS
16	City of Homestead (7)	City of Tallahassee	City of Homestead	OS
17	City of Homestead (2),(7)	Tampa Electric Company	City of Homestead	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
68		Hartman Substation		19,382	18,581	1
68	N/A	Hartman Substation		66	62	2
68		Hartman Substation		10,644	10,230	3
62	Lucy Substation	Deerhaven Substation		41	41	4
62		Deerhaven Substation		5,441	5,217	5
62	Hypoluxo Substation	Deerhaven Substation		99	94	6
62	Smyrna Substation	Deerhaven Substation		5	5	7
62	West Substation	Deerhaven Substation		59	57	8
55		Lucy Substation		8,219	7,876	9
55	Deerhaven Substation	Lucy Substation		2,020	1,944	10
55		Lucy Substation		2,457	2,356	11
55	Hypoluxo Substation	Lucy Substation		64	60	12
55	N/A	Lucy Substation		6	5	13
55	Indian River Plant	Lucy Substation		106	100	14
55		Lucy Substation		4,285	4,122	15
55	N/A	Lucy Substation		11	11	16
55		Lucy Substation		3,109	2,995	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	41,671	(8,439)	33,232	1
	142	(19)	123	2
	22,885	(4,311)	18,574	3
	88		88	4
	11,698		11,698	5
	213		213	6
	11		11	7
	127		127	8
	17,671	(16,147)	1,524	9
	4,343	(3,530)	813	10
	5,282	(4,107)	1,175	11
	137	(99)	38	12
	13	(2)	11	13
	228	(187)	41	14
	9,213	(6,121)	3,092	15
	24	(24)	0	16
	6,685	(4,573)	2,112	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Jacksonville Electric Authority (4),(5)	Florida Power Corporation	Jacksonville Electric Authority	OS
2	Jacksonville Electric Authority (4)	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	OS
3	Jacksonville Electric Authority (4)	City of Gainesville	Jacksonville Electric Authority	OS
4	Jacksonville Electric Authority (4)	City of Homestead	Jacksonville Electric Authority	OS
5	Jacksonville Electric Authority (4)	City of Lake Worth Utilities	Jacksonville Electric Authority	OS
6	Jacksonville Electric Authority (4)	Util. Comm., City of New Smyrna Bch.	Jacksonville Electric Authority	OS
7	Jacksonville Electric Authority (4)	Orlando Utilities Commission	Jacksonville Electric Authority	OS
8	Jacksonville Electric Authority (4),(6)	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	OS
9	Jacksonville Electric Authority (4)	City of Tallahassee	Jacksonville Electric Authority	OS
10	Jacksonville Electric Authority (2),(4)	Tampa Electric Company	Jacksonville Electric Authority	OS
11	Jacksonville Electric Authority (4)	City of Vero Beach	Jacksonville Electric Authority	OS
12	Util. Bd of the City of Key West(5),(7)	Florida Power Corporation	Util. Board of the City of Key West	OS
13	Util. Board of the City of Key West (7)	Ft. Pierce Utilities Authority	Util. Board of the City of Key West	OS
14	Util. Board of the City of Key West (7)	City of Gainesville	Util. Board of the City of Key West	OS
15	Util. Board of the City of Key West (7)	City of Homestead	Util. Board of the City of Key West	OS
16	Util. Bd of the City of Key West(4),(7)	Jacksonville Electric Authority	Util. Board of the City of Key West	OS
17	Util. Board of the City of Key West (7)	City of Lake Worth Utilities	Util. Board of the City of Key West	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
60				1,017	973	1
60	Hartman Substation			10	10	2
60	Deerhaven Substation			2,122	2,045	3
60	Lucy Substation			21	19	4
60	Hypoluxo Substation			51	49	5
60	Smyrna Substation			22	21	6
60	Indian River Plant			644	618	7
60				8,836	8,475	8
60	N/A			384	370	9
60				8,612	8,259	10
60	West Substation			10	10	11
95		Marathon Substation		8,790	8,433	12
95	Hartman Substation	Marathon Substation		118	112	13
95	Deerhaven Substation	Marathon Substation		17,404	16,709	14
95	Lucy Substation	Marathon Substation		19,423	18,632	15
95		Marathon Substation		20,302	19,490	16
95	Hypoluxo Substation	Marathon Substation		364	353	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	2,187		2,187	1
	21		21	2
	4,562		4,562	3
	45		45	4
	110		110	5
	47		47	6
	1,385		1,385	7
	18,997		18,997	8
	826		826	9
	18,516		18,516	10
	21		21	11
	18,899	(7,164)	11,735	12
	254	(13)	241	13
	37,419	(3,305)	34,114	14
	83,510	(9,470)	74,040	15
	43,649	(3,752)	39,897	16
	783	(11)	772	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Util. Board of the City of Key West (7)	Orlando Utilities Commission	Util. Board of the City of Key West	OS
2	Util. Bd of the City of Key West(6),(7)	Seminole Electric Cooperative, Inc.	Util. Board of the City of Key West	OS
3	Util. Bd of the City of Key West(2),(7)	Tampa Electric Company	Util. Board of the City of Key West	OS
4	Util. Board of the City of Key West (7)	City of Vero Beach	Util. Board of the City of Key West	OS
5	Kissimmee Utility Authority	Ft. Pierce Utilities Authority	Kissimmee Utility Authority	OS
6	Kissimmee Utility Authority	City of Homestead	Kissimmee Utility Authority	OS
7	Kissimmee Utility Authority (4)	Jacksonville Electric Authority	Kissimmee Utility Authority	OS
8	Kissimmee Utility Authority	City of Lake Worth Utilities	Kissimmee Utility Authority	OS
9	Kissimmee Utility Authority	City of Vero Beach	Kissimmee Utility Authority	OS
10	City of Lake Worth Utilities (5),(7)	Florida Power Corporation	City of Lake Worth Utilities	OS
11	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	OS
12	City of Lake Worth Utilities (7)	City of Gainesville	City of Lake Worth Utilities	OS
13	City of Lake Worth Utilities (7)	City of Homestead	City of Lake Worth Utilities	OS
14	City of Lake Worth Utilities (4),(7)	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
15	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
16	City of Lake Worth Utilities (6),(7)	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	OS
17	City of Lake Worth Utilities	City of Tallahassee	City of Lake Worth Utilities	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
95	Indian River Plant	Marathon Substation		1,902	1,826	1
95		Marathon Substation		44,309	42,541	2
95		Marathon Substation		12,374	11,858	3
95	West Substation	Marathon Substation		81	76	4
65	Hartman Substation	N/A		3	3	5
65	Lucy Substation	N/A		205	196	6
65		N/A		2,731	2,616	7
65	Hypoluxo Substation	N/A		264	257	8
65	West Substation	N/A		33	33	9
56		Hypoluxo Substation		1,347	1,294	10
56	Hartman Substation	Hypoluxo Substation		7	7	11
56	Deerhaven Substation	Hypoluxo Substation		2,783	2,670	12
56	Lucy Substation	Hypoluxo Substation		2,580	2,473	13
56		Hypoluxo Substation		3,840	3,697	14
56	Indian River Plant	Hypoluxo Substation		545	516	15
56		Hypoluxo Substation		4,669	4,481	16
56	N/A	Hypoluxo Substation		28	27	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	4,089	(204)	3,885	1
	95,264	(4,220)	91,044	2
	26,604	(834)	25,770	3
	174	(11)	163	4
	6		6	5
	441		441	6
	5,872		5,872	7
	567		567	8
	71		71	9
	2,896	(86)	2,810	10
	15		15	11
	5,983	(836)	5,147	12
	5,547	(7)	5,540	13
	8,256	(766)	7,490	14
	1,172		1,172	15
	10,038	(621)	9,417	16
	60		60	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	City of Lake Worth Utilities (2),(7)	Tampa Electric Company	City of Lake Worth Utilities	OS
2	City of Lake Worth Utilities (7)	City of Vero Beach	City of Lake Worth Utilities	OS
3	City of Lakeland	City of Homestead	City of Lakeland	OS
4	City of Lakeland (4)	Jacksonville Electric Authority	City of Lakeland	OS
5	City of Lakeland	City of Lake Worth Utilities	City of Lakeland	OS
6	Util Comm City of New Smyrna Bch(9),(19)	City of Lakeland	Util Comm, City of New Smyrna Beach	LF
7	Util Comm, City of New Smyrna Beach (8)	Orlando Utilities Commission	Util Comm, City of New Smyrna Beach	LF
8	Util Comm City of New Smyrna Bch(2),(9)	Tampa Electric Company	Util Comm, City of New Smyrna Beach	LF
9	Util Comm, City of New Smyrna Beach	City of Gainesville	Util Comm, City of New Smyrna Beach	OS
10	Util Comm, City of New Smyrna Beach	City of Homestead	Util Comm, City of New Smyrna Beach	OS
11	Util Comm, City of New Smyrna Beach (4)	Jacksonville Electric Authority	Util Comm, City of New Smyrna Beach	OS
12	Util Comm, City of New Smyrna Beach	City of Lake Worth Utilities	Util Comm, City of New Smyrna Beach	OS
13	Util Comm, City of New Smyrna Beach (6)	Seminole Electric Cooperative, Inc.	Util Comm, City of New Smyrna Beach	OS
14	Util Comm, City of New Smyrna Beach (2)	Tampa Electric Company	Util Comm, City of New Smyrna Beach	OS
15	Util Comm, City of New Smyrna Beach	City of Vero Beach	Util Comm, City of New Smyrna Beach	OS
16	Orlando Utilities Commission	Ft. Pierce Utilities Authority	Orlando Utilities Commission	OS
17	Orlando Utilities Commission	City of Homestead	Orlando Utilities Commission	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
56		Hypoluxo Substation		3,983	3,817	1
56	West Substation	Hypoluxo Substation		183	175	2
46	Lucy Substation	N/A		107	102	3
46		N/A		432	415	4
46	Hypoluxo Substation	N/A		24	23	5
59	N/A	Smyrna Substation	8.9	8,023	7,695	6
59	Indian River Plant	Smyrna Substation	11	21,765	20,896	7
59		Smyrna Substation	15	117,542	112,790	8
59	Deerhaven Substation	Smyrna Substation		121	116	9
59	Lucy Substation	Smyrna Substation		17	17	10
59		Smyrna Substation		55	53	11
59	Hypoluxo Substation	Smyrna Substation		14	13	12
59		Smyrna Substation		217	212	13
59		Smyrna Substation		96	92	14
59	West Substation	Smyrna Substation		21	20	15
66	Hartman Substation	Indian River Plant		51	48	16
66	Lucy Substation	Indian River Plant		159	154	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	8,563	(148)	8,415	1
	393	(13)	380	2
	230		230	3
	929		929	4
	52		52	5
196,890			196,890	6
80,964			80,964	7
331,216			331,216	8
	260		260	9
	37		37	10
	118		118	11
	30		30	12
	467		467	13
	206		206	14
	45		45	15
	110		110	16
	342		342	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations]	Energy Received From (Company or Public Authority) [Footnote Affiliations]	Energy Delivered To (Company or Public Authority) [Footnote Affiliations]	Statistical Classification (d)
	(a)	(b)	(c)	
1	Orlando Utilities Commission (4)	Jacksonville Electric Authority	Orlando Utilities Commission	OS
2	Orlando Utilities Commission	City of Lake Worth Utilities	Orlando Utilities Commission	OS
3	Orlando Utilities Commission	Util Comm, City of New Smyrna Bch.	Orlando Utilities Commission	OS
4	Orlando Utilities Commission	City of Vero Beach	Orlando Utilities Commission	OS
5	Reedy Creek Improvement District	City of Homestead	Reedy Creek Improvement District	OS
6	Reedy Creek Improvement District (4)	Jacksonville Electric Authority	Reedy Creek Improvement District	OS
7	Reedy Creek Improvement District	City of Lake Worth Utilities	Reedy Creek Improvement District	OS
8	Seminole Electric Cooperative, Inc. (6)	Ft. Pierce Utilities Authority	Seminole Electric Cooperative, Inc.	OS
9	Seminole Electric Cooperative, Inc. (6)	City of Homestead	Seminole Electric Cooperative, Inc.	OS
10	Seminole Electric Coop., Inc. (4),(6)	Jacksonville Electric Authority	Seminole Electric Cooperative, Inc.	OS
11	Seminole Electric Coop., Inc. (2),(6)	Tampa Electric Company	Seminole Electric Cooperative, Inc.	OS
12	City of St. Cloud	Ft. Pierce Utilities Authority	City of St. Cloud	OS
13	City of St. Cloud	City of Homestead	City of St. Cloud	OS
14	City of St. Cloud (4)	Jacksonville Electric Authority	City of St. Cloud	OS
15	City of St. Cloud	City of Lake Worth Utilities	City of St. Cloud	OS
16	City of St. Cloud	City of Vero Beach	City of St. Cloud	OS
17	City of Starke (10)	City of Gainesville	City of Starke	LF

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
66		Indian River Plant		3,347	3,209	1
66	Hypoluxo Substation	Indian River Plant		18	18	2
66	Smyrna Substation	Indian River Plant		5	5	3
66	West Substation	Indian River Plant		304	291	4
107	Lucy Substation	N/A		15	14	5
107		N/A		6,379	6,118	6
107	Hypoluxo Substation	N/A		596	573	7
82	Hartman Substation			20	19	8
82	Lucy Substation			36	35	9
82				4,346	4,169	10
82				387	372	11
63	Hartman Substation	N/A		20	19	12
63	Lucy Substation	N/A		128	122	13
63		N/A		338	327	14
63	Hypoluxo Substation	N/A		140	132	15
63	West Substation	N/A		65	63	16
79	Deerhaven Substation	Starke Substation	3	21,108	20,229	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	7,196		7,196	1
	39		39	2
	11		11	3
	653		653	4
	32		32	5
	13,715		13,715	6
	1,281		1,281	7
	43		43	8
	77		77	9
	9,344		9,344	10
	832		832	11
	43		43	12
	275		275	13
	727		727	14
	301		301	15
	140		140	16
66,243			66,243	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	City of Starke (5),(7)	Florida Power Corporation	City of Starke	OS
2	City of Starke	Ft. Pierce Utilities Authority	City of Starke	OS
3	City of Starke (7)	City of Gainesville	City of Starke	OS
4	City of Starke	City of Homestead	City of Starke	OS
5	City of Starke (4),(7)	Jacksonville Electric Authority	City of Starke	OS
6	City of Starke	City of Lake Worth Utilities	City of Starke	OS
7	City of Starke	Orlando Utilities Commission	City of Starke	OS
8	City of Starke (6),(7)	Seminole Electric Cooperative, Inc.	City of Starke	OS
9	City of Starke	City of Tallahassee	City of Starke	OS
10	City of Starke (2),(7)	Tampa Electric Company	City of Starke	OS
11	City of Starke	City of Vero Beach	City of Starke	OS
12	City of Tallahassee	City of Homestead	City of Tallahassee	OS
13	City of Tallahassee (4)	Jacksonville Electric Authority	City of Tallahassee	OS
14	City of Tallahassee	City of Lake Worth Utilities	City of Tallahassee	OS
15	City of Tallahassee	City of Vero Beach	City of Tallahassee	OS
16	Tampa Electric Company (2)	Ft. Pierce Utilities Authority	Tampa Electric Company	OS
17	Tampa Electric Company (2)	City of Homestead	Tampa Electric Company	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
79		Starke Substation		101	97	1
79	Hartman Substation	Starke Substation		22	21	2
79	Deerhaven Substation	Starke Substation		1,420	1,377	3
79	Lucy Substation	Starke Substation		36	35	4
79		Starke Substation		643	624	5
79	Hypoluxo Substation	Starke Substation		32	31	6
79	Indian River Plant	Starke Substation		89	87	7
79		Starke Substation		1,943	1,873	8
79	N/A	Starke Substation		15	14	9
79		Starke Substation		719	693	10
79	West Substation	Starke Substation		2	2	11
47	Lucy Substation	N/A		34	32	12
47		N/A		629	604	13
47	Hypoluxo Substation	N/A		15	15	14
47	West Substation	N/A		21	20	15
57	Hartman Substation			22	22	16
57	Lucy Substation			111	106	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	217	(34)	183	1
	47		47	2
	3,053	(277)	2,776	3
	77		77	4
	1,382	(40)	1,342	5
	69		69	6
	191		191	7
	4,177	(219)	3,958	8
	32		32	9
	1,546	(60)	1,486	10
	4		4	11
	73		73	12
	1,352		1,352	13
	32		32	14
	45		45	15
	47		47	16
	239		239	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations]	Energy Received From (Company or Public Authority) [Footnote Affiliations]	Energy Delivered To (Company or Public Authority) [Footnote Affiliations]	Statistical Classification (d)
	(a)	(b)	(c)	
1	Tampa Electric Company (2),(4)	Jacksonville Electric Authority	Tampa Electric Company	OS
2	Tampa Electric Company (2)	City of Lake Worth Utilities	Tampa Electric Company	OS
3	Tampa Electric Company (2)	City of Vero Beach	Tampa Electric Company	OS
4	City of Vero Beach (5),(7)	Florida Power Corporation	City of Vero Beach	OS
5	City of Vero Beach (7)	City of Gainesville	City of Vero Beach	OS
6	City of Vero Beach (7)	City of Homestead	City of Vero Beach	OS
7	City of Vero Beach (4),(7)	Jacksonville Electric Authority	City of Vero Beach	OS
8	City of Vero Beach (7)	City of Lake Worth Utilities	City of Vero Beach	OS
9	City of Vero Beach	City of Lakeland	City of Vero Beach	OS
10	City of Vero Beach (7)	Orlando Utilities Commission	City of Vero Beach	OS
11	City of Vero Beach (6),(7)	Seminole Electric Cooperative, Inc.	City of Vero Beach	OS
12	City of Vero Beach (7)	City of Tallahassee	City of Vero Beach	OS
13	City of Vero Beach (2),(7)	Tampa Electric Company	City of Vero Beach	OS
14	Florida Municipal Power Agency (11)	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF
15	Florida Municipal Power Agency (12)	Orlando Utilities Commission	City of Homestead	LF
16	Florida Municipal Power Agency (12)	Orlando Utilities Commission	Util. Board of the City of Key West	LF
17	Florida Municipal Power Agency (12)	Orlando Utilities Commission	City of Lake Worth Utilities	LF

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
57				4,037	3,870	1
57	Hypoluxo Substation			63	58	2
57	West Substation			6	5	3
58		West Substation		11,868	11,381	4
58	Deerhaven Substation	West Substation		7,073	6,793	5
58	Lucy Substation	West Substation		84	79	6
58		West Substation		9,196	8,830	7
58	Hypoluxo Substation	West Substation		269	259	8
58	N/A	West Substation		6	6	9
58	Indian River Plant	West Substation		3,566	3,424	10
58		West Substation		22,132	21,211	11
58	N/A	West Substation		22	21	12
58		West Substation		18,725	17,975	13
92, 93	Indian River Plant	Hartman Substation	20.221	124,454	119,421	14
92, 93	Indian River Plant	Lucy Substation	20.221	130,318	125,029	15
92, 93	Indian River Plant	Marathon Substation	12.133	83,046	79,655	16
92, 93	Indian River Plant	Hypoluxo Substation	10.111	49,545	47,530	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	8,680		8,680	1
	135		135	2
	13		13	3
	25,516	(11,117)	14,399	4
	15,207	(3,565)	11,642	5
	181	(45)	136	6
	19,771	(4,274)	15,497	7
	578	(77)	501	8
	13		13	9
	7,667	(5,827)	1,840	10
	47,584	(10,466)	37,118	11
	47	(2)	45	12
	40,258	(5,121)	35,137	13
446,501			446,501	14
446,501			446,501	15
267,910			267,910	16
223,262			223,262	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Florida Municipal Pwr. Agency (13),(21)	Orlando Utilities Commission	City of Starke	LF
2	Florida Municipal Power Agency (13)	Orlando Utilities Commission	City of Vero Beach	LF
3	Florida Municipal Pwr Agcy(3),(14),(19)		City of Clewiston	LF
4	Florida Municipal Pwr Agcy(3),(15),(19)		Green Cove Springs	LF
5	Florida Municipal Pwr Agcy(3),(15),(19)		Jacksonville Beach	LF
6	Florida Municipal Pwr Agcy(3),(16),(22)	Florida Power & Light St. Lucie Plnt	Florida Municipal Power Agency	LF
7	Florida Municipal Power Agency(16),(22)	Florida Power & Light St. Lucie Plnt	Orlando Utilities Commission	LF
8	City of New Smyrna Beach (5),(17),(23)	Florida Power Corporation	Util Comm, City of New Smyrna Beach	LF
9	Seminole Electric Coop, Inc. (18),(20)	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	LF
10	Dade County Res Recovery Fac (5),(24)	Dade County Res. Recovery Facility	Florida Power Corporation	LF
11	City of Lake Worth Utilities (25)	Downtown Government Center	City of Lake Worth Utilities	SF
12				
13				
14				
15				
16				
17	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
92, 93	Indian River Plant	Starke Substation	1.517	10,265	9,838	1
92, 93	Indian River Plant	West Substation	20.222	123,577	118,580	2
84		Hendry Substation	10.6	57,679	55,461	3
84		Green Cove Springs Sub	11.2	93,786	90,154	4
84		Sampson Substation	63.2	447,172	429,866	5
72	FPL St. Lucie Plant		75	581,004	557,542	6
69	FPL St. Lucie Plant	Indian River Plant	52	401,776	386,607	7
54		Smyrna Substation	4.533	29,493	28,295	8
78	Seminole Plant	FPL Control Area	622	3,735,673	3,588,638	9
	Doral Substation		60	36,417	36,417	10
111	Miami Plant	Hypoluxo Substation	20	14,128	13,570	11
						12
						13
						14
						15
						16
				6,470,374	6,216,342	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
33,497		3,712	37,209	1
446,524			446,524	2
147,683			147,683	3
276,152			276,152	4
1,540,948			1,540,948	5
1,656,081		7,101	1,663,182	6
1,148,216		3,881	1,152,097	7
100,089		(11,182)	88,907	8
14,299,861			14,299,861	9
154,497			154,497	10
304,009		3,908	307,917	11
				12
				13
				14
				15
				16
22,167,044	866,493	(132,805)	22,900,732	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
328-328-G	various	d	(1) All "OS" classifications are hour-by-hour transmission service transactions.
329-329G	various	f, g	(2) Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.
328-329-H	various	various	(3) Multiple receipt and delivery points with Florida Municipal Power Agency are Alachua, Clewiston, Fort Pierce, Green Cove Springs, Homestead, Jacksonville Beach, Lake Worth, New Smyrna Beach, Kissimmee, Starke and Vero Beach.
329-329G	various	f, g	(4) Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation and Duval 230 KV Substation.
329-329-H	various	f, g	(5) Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation, Deland/Palatka 115 KV line, Sanford 115 KV Plant.
329-A-329-G	various	f, g	(6) Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.
330-330-G	various various	a m	(7) "Other charges" represents St. Lucie Replacement credit.
328-D	7	d	(8) Contract expired 9-30-91.
328-D	6, 8	d	(9) Contract expires 5-31-92.
328-E	17	d	(10) Contract requires six months notice for termination.
328-G	14	d	(11) Latest commitment or three years notice for termination.
328-G	15-17	d	(12) Latest commitment or one years notice for termination.
328-H	1, 2	d	(13) Latest commitment or one years notice for termination.
328-H	3	d	(14) Contract requires two years notice for termination.
328-H	4, 5	d	(15) Contract expires 12-31-2022.
328-H	6, 7	d	(16) Contract expires when St. Lucie No. 2 is decommissioned.
328-H	8	d	(17) Contract expires 5-28-92.
328-H	9	d	(18) Contract requires five years notice for termination.
329-D 329-H	6 3-5	h h	(19) Average billing demand.
329-H	9	g	(20) Multiple delivery points in Florida Power & Light's Control area for Seminole Electric Cooperative, Inc. are Belle Meade, Black Creek, Buckingham, Calusa, Childs, Clewiston, Ft. McCoy, Francis, Griffis Loop, Hammond, Hawthorne, Live Oak, Mannville, Maxville, Melrose, Morris, New River, Pomona Park, Sanderson, Satsuma, Tustenuggee, West Nassau, Brighton, Ellenton, MacClenny, Okeechobee, Oneco, Parrish, Sarasota, Verna, Waterline and Yulee.
330-H	1	m	(21) Charges for hourly occurrences over contract demand.
330-H	6, 7	m	(22) Charges for excess energy.
330-H	8	m	(23) Credit for PR-1 purchases as CR3 replacement power.
328-H	10	d	(24) Contract expires 10-31-2013. Contract has been filed with FERC but has not been assigned a Rate Schedule Number as yet.
328-H	11	d	(25) Contract expired 10-31-91.
330-H	11	m	(26) Service charge on short-term contract.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in column (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges

related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent of the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations]	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHER			
		Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	"Received Power from Wheeler"						
2	Florida Power Corporation	2,452	2,367		3,198		3,198
3	Jacksonville Elec. Authority (1)	249,608	249,608	1,259,536	1,734		1,261,270
4	Subtotal	252,060	251,975	1,259,536	4,932		1,264,468
5	"Delivered Power to Wheeler"						
6	Southern Co. Services, Inc. (1), (2)	248,002	248,002	1,315,623			1,315,623
7	TOTAL			2,575,159	4,932		2,580,091
8							
9							
10							
11							
12							
13							
14							
15							
16							

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Continued)
(Including transactions referred to as "wheeling")

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
332	3, 6	b	(1) MWh's received are not available; used same as delivered.
332	6	b,c	(2) MWh's included in Jacksonville Electric Authority, line 3.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,857,913
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	14,189,732
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,488,094
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6		
7	Directors and Officers Expenses	510,148
8		
9		
10	Management and Employee Development Expenses	
11		
12	Corporate QIP and Bright Ideas	1,513,336
13	Management Development	311,994
14	Supervisory Training	58,144
15	Outside Management Schools	947,051
16	Resource Library	10,527
17	Effective Selection Interviewing	102,342
18	Speech Training and Writing Program	27,786
19	Quality Improvement Program	3,313
20		
21	Subtotal	2,974,493
22		
23		
24	Company Restructuring Expenses	86,799,090
25		
26		
27	Miscellaneous Expenses	
28		
29	Dormant Materials Write-Off	123,982
30	F.M.P.A. Reimbursement	(32,780)
31	O.U.C Reimbursement	(22,668)
32	Various Other Items Less than \$5,000	(8,740)
33		
34	Subtotal	59,794
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	109,879,264

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances

to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	2,021,004	3,477,785		
2	Steam Production Plant	100,723,127	2,720,223		
3	Nuclear Production Plant	114,288,749	8,724,931		
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	8,227,069	358,961		
7	Transmission Plant	29,484,098			
8	Distribution Plant	144,119,327			
9	General Plant	9,703,797	40,476,426		
10	Common Plant-Electric				
11	TOTAL	408,567,171	55,758,326		

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Continued)
(Except amortization of acquisition adjustments)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
336	2	b	Excludes expense of \$186,070 which flows through depreciation to fuel handling account 151.000.
	2	b	Excludes FERC jurisdictional portion of depreciation on ITC Interest Synchronization of \$40,416.
	3	b	Excludes annual nuclear decommissioning expense of \$38,190,679.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Accumulated Depreciation & Amortization (In thousands) (g1)
1	Cape Canaveral	103,570	33.0	(12.3)	3.3		16.1	48,720
2	Cutler	42,126	10.5	0.0	2.1		10.0	29,163
3	Ft Myers	65,374	25.0	(10.5)	3.1		13.2	48,689
4	Lauderdale	43,658	48.0	(5.7)	1.8		19.1	41,523
5	Manatee	365,861	29.0	(11.2)	4.4		16.7	171,844
6	Martin (See Note 1)	698,867	30.0	(8.0)	3.9		19.8	226,438
7	Palatka							(19)
8	Pt Everglades	222,912	30.0	(10.1)	3.9		14.4	112,903
9	Riviera 3 & 4	65,827	39.0	(12.5)	1.6		19.1	51,079
10	Riviera 2	1						1,008
11	Sanford	145,974	30.0	(11.2)	4.0		14.9	86,677
12	Scherer (See Note 2)	126,830			5.8			14,353
13	St Johns River P. Park							
14	Coal Cars (See Note 1)	2,876	13.8	(20.0)	6.4		13.5	1,138
15	St Johns River P. Park							
16	Excl Coal Cars (Note 1)	325,036	17.5	(12.5)	6.3		15.9	70,474
17	Turkey Point (Note 1)	87,366	30.0	(11.7)	3.5		15.2	54,582
18								
19	STEAM	2,296,278						958,572
20								
21	St Lucie (Note 3)	2,121,003	33.6	(6.0)	3.3		27.6	548,890
22	Turkey Point (Note 3)	1,218,856	23.2	(7.0)	4.9		17.6	325,624
23								
24	NUCLEAR	3,339,859						874,514
25								
26	Ft Myers GTs	59,295	25.0	(1.9)	3.0		9.5	45,850
27	Lauderdale GTs	83,003	30.0	(1.9)	1.1		11.5	60,738
28	Pt Everglades GTs	42,646	29.0	(1.6)	0.9		10.9	39,613
29	Putnam (See Note 1)	120,619	28.0	(1.9)	3.3		16.6	58,652
30								
31	OTHER	305,563						204,853
32								
33	350.2 (See Note 1)	88,451	65.0	0.0	1.6	S0	55.0	33,101
34	352 (See Note 1)	28,734	47.0	(15.0)	2.4	S4	38.0	10,131
35	353 (See Note 1)	557,354	35.0	20.0	2.0	R2	26.0	210,036
36	354 (See Note 1)	217,940	45.0	(15.0)	2.4	L0	38.0	154,797
37	355 (See Note 1)	273,637	40.0	(35.0)	3.1	R2	30.0	114,287
38	356 (See Note 1)	313,304	42.0	(35.0)	2.9	S1	32.0	185,354
39	357 (See Note 1)	26,166	46.0	0.0	2.1	S2	31.0	9,842
40	358 (See Note 1)	28,262	35.0	0.0	2.7	S3	19.5	14,264
41	359 (See Note 1)	43,128	65.0	0.0	1.5	SQ	55.0	13,369
42								
43	TRANSMISSION	1,576,976						745,181
44								
45	361 (See Note 1)	39,361	45.0	(5.0)	2.2	L3	36.0	9,425
46	362 (See Note 1)	567,401	40.0	5.0	2.1	S0	32.0	140,353
47	362 LMS (See Note 9)	26,812						6,920
48	364 (See Note 1)	362,124	36.0	(30.0)	3.0	L0	30.0	137,011
49	365 (See Note 1)	573,977	34.0	(35.0)	3.5	L1	27.0	221,138
50	366.6 (See Note 1)	308,343	50.0	0.0	2.0	S2	41.0	61,754
51	366.7 (See Note 1)	17,897	45.0	0.0	2.1	S3	37.0	4,137
52	367.6 (See Note 1)	389,554	28.0	20.0	2.7	R2	22.0	81,101
53	367.7 (See Note 1)	304,908	26.0	0.0	3.3	R3	16.9	142,262
54	368 (See Note 1)	789,622	28.0	(15.0)	4.1	S1	21.0	243,880
55	369.1 (See Note 1)	86,203	36.0	(60.0)	4.3	R1	27.0	38,948
56	369.7 (See Note 1)	217,690	34.0	(20.0)	3.5	R2	28.0	52,940
57	370 (See Note 1)	273,405	28.0	5.0	3.1	S3	18.3	109,102
58	370 LMS (See Note 9)	565						269
59	371 (See Note 1)	35,588	13.0	(20.0)	9.1	L0	10.7	9,295
60	371 LMS (See Note 9)	57,273						14,590
61	373 (See Note 1)	160,661	21.0	(20.0)	5.4	R1	15.3	61,280
62								
63	DISTRIBUTION	4,211,384						1,334,405

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Accumulated Depreciation & Amortization (In thousands) (g1)
64	390 (See Notes 1,4)	112,922	45.0	0.0	2.3	L2	38.0	18,182
65	390 LRIC(See Notes 1,5)	129,077	45.0	0.0	2.1	L2	38.0	23,619
66	390.2 (See Note 6)	78						78
67	391.1 (See Note 8)	24,649						8,299
68	391.2 (See Note 7)	945						436
69	391.3 (See Note 8)	2,171						529
70	391.4 (See Note 8)	4,081						1,651
71	391.5 (See Notes 7,10)	110,760						45,196
72	391.6 LMS (See Note 9)	9						8
73	392.0 FW (See Note 11)	4,756	7.0	50.0	3.8	R2	3.9	1,973
74	392.0 RW (See Note 11)	1,713	7.0	50.0	3.0	SQ	5.6	521
75	392.0 Jet (See Note 11)	8,436	10.0	50.0	5.2	SQ	9.5	504
76	392.1 (See Note 1)	1,903	7.0	10.0	14.9	R3	3.6	718
77	392.2 (See Note 1)	16,837	8.0	15.0	10.1	R4	4.5	7,083
78	392.3 (See Note 1)	129,087	11.0	15.0	7.5	S3	6.7	47,078
79	392.7 (See Note 7)	3						(2)
80	392.9 (See Note 1)	9,191	18.0	20.0	2.6	S1	12.8	4,111
81	393.1 (See Note 1)	7,115	27.0	0.0	3.7	R2	22.0	1,401
82	393.2 (See Note 8)	820						(109)
83	393.3 (See Note 8)	244						55
84	394.1 (See Note 1)	9,713	22.0	(5.0)	5.0	L0	18.4	1,535
85	394.2 (See Note 8)	6,981						1,963
86	395.1 (See Note 1)	15,892	33.0	5.0	2.9	L1	29.0	1,994
87	395.2 (See Note 8)	7,668						1,532
88	395.6 LMS (See Note 9)	953						161
89	396.1 (See Note 1)	6,159	9.0	20.0	9.1	S1	5.3	2,300
90	396.8 (See Note 1)	170	9.0	20.0	10.6	S1	3.4	93
91	397.1 (See Note 1)	27,304	21.0	0.0	3.9	R2	17.6	8,937
92	397.3 (See Note 1)	14,575	12.0	0.0	8.4	R2	10.1	3,167
93	397.6 LMS (See Note 9)	63						37
94	397.8 (See Note 1)	6,129	10.0	0.0	9.9	R2	8.8	1,378
95	398.0 (See Note 8)	4,469						1,579
96	398.6 LMS (See Note 9)	0						1
97	GENERAL	664,873						186,008
98	390.1 (Leaseholds)	4,143			Leaseholds are amortized over the life of each lease agreement.			2,849
99	GRAND TOTAL	12,399,076						4,306,382
100	Notes :							
101	(1) Rate factors shown for this site or account are approved for interim use.							
102	(2) Rate shown is derived by applying depreciation rates for St. Johns River Power Park Unit 1 to							
103	Scherer's plant in service balances. A request for specific rates for Scherer plant is forthcoming.							
104	(3) Reserve shown in column (g1) excludes nuclear decommissioning.							
105	(4) FPL Only. Excludes leaseholds.							
106	(5) Land Resources Investment Company (LRIC) only.							
107	(6) Capital recovery is through an Energy Conservation Cost Recovery (ECCR) clause.							
108	(7) 5-Year Amortizable property.							
109	(8) 7-Year Amortizable property.							
110	(9) Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.							
111	(10) Does not include capital leases of \$1,757,285.							
112	(11) Abbreviations: FW - Fixed Wing; RW - Rotary Wing; Jet - Fixed Wing Jet. Rates shown are approved for interim use.							
113	General Comments :							
114	Column (b) : Depreciable and/or Amortizable Plant In Service balance as of 12/31/91.							
115	Columns (c)-(g) : Rate factors shown represent site composites using final or interim approved rates at the time of approval. Actual rate approval is at the Unit and Account level within these sites.							
115	Column (g1) : Amounts shown include reserve for fossil plant decommissioning (Steam and Other Production ONLY).							

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425	0
2		=====
3	(b) Miscellaneous Income Deductions:	
4		
5	Donations - Account 426.1	
6		
7		
8	FPL Foundation, Inc.	3,763,300
9		
10	Miscellaneous - 139 Items, each less than \$197,736	191,417
11		-----
12	Total Account 426.1	3,954,717
13		
14		
15	Life Insurance - Account 426.2	0
16		
17		
18		
19		
20	Penalties - Account 426.3	
21	U.S. Dept of Treasury	99,990
22	U.S. Nuclear Regulatory Commission	37,500
23	Miscellaneous - 26 Items, each less than \$7,217	6,846
24		-----
25	Total Account 426.3	144,336
26		
27		
28	Expenditures for Certain Civic, Political and	
29	Related Activities - Account 426.4	
30		
31	Lobbying Expenses	184,704
32	Portion of salary, transportation and other expenses of	
33	Florida Power & Light Company Employees in connection	
34	with legislative matters	188,402
35	Legal Fees	190,244
36	Consulting Services	79,319
37	Miscellaneous - 62 Items, each less than \$51,565	388,628
38		-----
39	Total Account 426.4	1,031,297
40		
41		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Deductions - Account 426.5	
2		
3	United Way	35,907
4	U.S. Olympic Committee	150,000
5	Miscellaneous - 356 Items, each less than \$25,790	329,884
6		-----
7	Total Account 426.5	515,791
8		
9		
10		
11		
12		
13	Benefit Restoration Plan - Account 426.6	42,329
14		
15	Total Miscellaneous Income Deductions (Accounts 426.1 - 426.6)	5,688,470
16		=====
17		
18	(c) Interest on Debt to Associated Companies - Account 430	0
19		=====
20	(d) Other Interest Expense - Account 431	
21		
22	Interest on Customer Deposits*	15,321,416
23	Interest on Oil Back-out Recovery Clause Revenue Refunds **	2,613,269
24	Miscellaneous - (Various Rates)	2,747,136
25		-----
26	Total Account 431	20,681,821
27		=====
28		
29	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are	
30	entitled to receive interest at the simple rate of 9% per annum. All other customers	
31	with cash deposits receive interest at the simple rate of 8% per annum.	
32		
33		
34		
35	**Based on the average monthly interest rate on thirty (30) day commercial paper	
36	for high grade unsecured notes sold through dealers by major corporations in	
37	multiples of \$1,000 as regularly published in the Wall Street Journal.	
38		
39		
40		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3					
4	Petition of FPL for approval of Tax Savings				
5	Refund for 1988 - Dkt 890319-EI		26,010		
6					
7	Investigation of ratemaking and accounting				
8	treatment for the dismantlement of fossil				
9	fueled generating stations - Dkt 890186-EI		81,035		
10					
11	Proposed revision to cogeneration rules -				
12	25-17.082, 17.0825, 17.083, 17.0831,				
13	17.088, 17.0882, 17.091 and creation of				
14	rules 25-17.081, 17.0832, 17.0833, 17.0834,				
15	and 17.089 F.A.C cogeneration rules - Dkt				
16	891049-EU		29,501		
17					
18	Petitions of the citizen's of the State of				
19	Florida for a limited proceeding to reduce				
20	FPL's authorized return on equity to 11.4%				
21	- Dkt 891283-EI		35,842		
22					
23	Proposed revision of rule 25-17.008 F.A.C.				
24	Conservation Cost Effectiveness Reporting				
25	Format - Dkt 891324-EU		102,715		
26					
27	Fuel and Purchased Power Cost Recovery				
28	Clause and generating performance factors -				
29	Dkt 910001-EI		133,289		
30					
31	Conservation Cost Recovery Clause - Dkt				
32	910002-EG		37,262		
33					
34	Planning Meetings on Load Forecasts,				
35	Generation Expansion Plans and Cogeneration				
36	Process for Peninsular Florida's Electric				
37	Utilities - Dkt 910004-EU		296,350		
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	26,010					1
							2
							3
							4
							5
							6
							7
Electric	928	81,035					8
							9
							10
							11
							12
							13
							14
Electric	928	29,501					15
							16
							17
							18
							19
Electric	928	35,842					20
							21
							22
							23
Electric	928	102,715					24
							25
							26
							27
Electric	928	133,289					28
							29
							30
Electric	928	37,262					31
							32
							33
							34
							35
Electric	928	296,350					36
							37
							38
							39
							40
							41
							42
							43
							44
							45
							46

REGULATORY COMMISSION EXPENSES (Continued)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Petition of FPL for inclusion of the				
4	Scherer Unit No. 4 purchase in ratebase,				
5	including an acquisition adjustment - Dkt				
6	900796-EI		209,976		
7					
8	Joint petition for determination of need				
9	for proposed electrical power plant and				
10	related facilities, Indiantown project, by				
11	FPL and Indiantown Cogeneration, LTD. - Dkt				
12	900709-EQ		93,420		
13					
14	Complaint and petition of town of Golden				
15	Beach for relief from insufficient,				
16	inadequate, and unsafe overhead electric				
17	service provided by FPL - Dkt 900811-EI		26,380		
18					
19	Commission review of economic incentives to				
20	encourage demand side options and				
21	conservation - Dkt 900834-EI		62,179		
22					
23	Implementation of rules 25-17.080 through				
24	25-17.091 F.A.C. regarding cogeneration and				
25	small power production - Dkt 910603-EQ		145,236		
26					
27	Petition of Nassau Power Corporation to				
28	determine need for an electrical power				
29	plant (Amelia Island Cogeneration Facility)				
30	- Dkt 910816-EI		335,070		
31					
32	Nuclear Decommissioning Cost studies by FPL				
33	and FPC - Dkt 910981-EI		150,421		
34					
35	Complaint of Consolidated Minerals Inc.				
36	against FPL for failure to negotiate				
37	cogeneration contract - Dkt 911103-EI		28,927		
38					
39					
40					
41					
42	Miscellaneous				
43					
44	Various FPSC Dockets		148,000		
45	Various FERC Dockets		16,189		
46	TOTAL		1,957,802		

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
Electric	928	209,976					5
							6
							7
							8
							9
Electric	928	93,420					10
							11
							12
							13
							14
Electric	928	26,380					15
							16
							17
							18
Electric	928	62,179					19
							20
							21
							22
							23
Electric	928	145,236					24
							25
							26
							27
							28
Electric	928	335,070					29
							30
							31
Electric	928	150,421					32
							33
							34
							35
Electric	928	28,927					36
							37
							38
							39
							40
							41
							42
Electric	928	148,000					43
Electric	928	16,189					44
							45
		1,957,802					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat generation

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
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6		
7		
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9		
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12		
13		
14		
15		
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See Pages 352-A through 352-C

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	UTILITY RETAINING RING INITIATIVE GROUP (URRIG)	50,000		506	50,000	
A(1)b	ADVANCED TECHNIQUES FOR FOSSIL PLANT CONSTRUCTION	10,900		506	10,900	
A(1)b	EXPERT SHELL FOR CONDITION ASSESSMENT DATA MANAGER	50,000		506	50,000	
A(1)b	CONDITION ASSESSMENT DATA MANAGER- TURBINE/GENERATOR MODULE	100,000		506	100,000	
A(1)b	GENERIC DAMAGE ASSESSMENT MODELS	112,119		506	112,119	
A(1)b	OPTIMIZED REPOWERING FOR 800 MW UNITS	(6,312)		506	(6,312)	
A(1)b	ISPRA-BR PROCESS EVALUATION	30,038		506	30,038	
A(1)b	SEA WATER DESALINATION AT POWER PLANTS	100,000		506	100,000	
A(1)b	EPRI/FOUS II	10,000		506	10,000	
A(1)c	IMPROVING EXISTING GAS TURBINE RELIABILITY	12,090		549	12,090	
A(1)d	UNIVERSITY OF FLORIDA SEISMIC NETWORK	100,000		524	100,000	
A(1)d	FIRST OF A KIND ENGINEERING (FOAKE)	155,000		524	155,000	
A(1)d	DEVELOP ENHANCED EXAM TECHNIQUE FOR NUCLEAR GENERATOR TUBES	75,665		524	75,665	
A(1)d	RCS FUEL SYSTEM DECONTAMINATE	58,750		524	58,750	
A(1)e	THIN FILM PHOTOVOLTAIC (PV) SYSTEM STUDY (20 kW)	34,081		549	34,081	
A(1)e	THIN-FILM PHOTOVOLTAIC (PV) SYSTEM STUDY II	50,863		549 588	43,234 7,629	
A(2)	EXPERT SYSTEMS DEVELOPMENT	23,000		930	23,000	
A(2)	SHORT TERM SYSTEM LOAD FORECASTING	104,797		549	104,797	
A(2)	LOAD MODEL PARAMETERS AND DISTURBANCE VERIFICATION FOR STABILITY STUDIES	10,067		566	10,067	
A(3)a	SUBSTATION EMI/RFI GRADIENT MEASUREMENT	8,040		566	8,040	
A(3)a	DETECTION OF DOWNED CONDUCTORS	18,737		566	18,737	
A(3)a	DYNAMIC/DIGITAL RELAY TEST & EVALUATION	213,576		566	213,576	
A(3)a	POLYMER INSULATOR AGING CHARACTERISTICS	45,260		566	45,260	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(3)a	ADAPTIVE OUT-OF-STEP RELAY I, II, III	184,197		566	184,197	
A(3)a	ANALYZE/SECTIONALIZE TRANSMISSION LINE FAULTS	30,729		566	30,729	
A(3)a	REAL TIME THERMAL RATING OF TRANSMISSION LINES	770		566	770	
A(3)a	DEMONSTRATION AND EVALUATION OF TRANSMISSION LINE DIGITAL PROTECTIVE RELAYING DEVICES	708		566	708	
A(3)a	DRILLED SHAFT FOUNDATION	5,000		566	5,000	
A(3)a	OCT SYSTEM: FIELD PERFORMANCE DEMONSTRATION	2,524		566	2,524	
A(3)a	AGING OF POLYMER INSULATORS	(4,424)		566	(4,424)	
A(4)	SUBSTATION EMI/RFI GRADIENT MEASUREMENT	12,060		588	12,060	
A(4)	DETECTION OF DOWNED CONDUCTORS	43,821		588	43,821	
A(4)	URD PRIMARY CABLE SERVICE LIFE UPGRADE	87,735		588	87,735	
A(4)	SALT SPRAY - SOUTH MELBOURNE BEACH CONDITIONS	7,691		588	7,691	
A(4)	SIMULATION MODEL FOR SERVICE RESTORATION	67,311		588	67,311	
A(4)	COMPUTER DIRECTED SUBSTATION METERING	(102)		588	(102)	
A(4)	DISTRIBUTION SCADA ALARM PROCESSING	450		588	450	
A(5)	OIL CONTAINMENT IN SUBSTATIONS	(142)		588	(142)	
A(5)	ASBESTOS FIXATION, PHASE II	1,722		930	1,722	
A(5)	UTILIZATION OF OIL-COAL ASH FOR ARTIFICIAL REEFS, PHASE IV	10,238		930	10,238	
A(5)	ELECTRIC AND MAGNETIC FIELD STUDIES	86,993		930	86,993	
A(5)	ADVANCED POWER PLANT WASTEWATER TREATMENT STUDY	319		930	319	
A(5)	FCG ACID PRECIPITATION MONITORING, 10TH YEAR	55,430		930	55,430	
A(5)	APPLIED EMF RESEARCH	20,000		930	20,000	
A(6)	CORPORATE ERGONOMICS RESEARCH	179,805		930	179,805	
A(6)	LOAD MANAGEMENT HARDWARE DEVELOPMENT	136,239		588	136,239	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(6)	GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES	295,977		920 930 506 524 549 566 588	164,005 33,954 53,790 10,758 17,930 9,563 5,977	
A(1)b	SANFORD ORIMULSION TEST BURN					1,256,044
A(7)	TOTAL COST INCURRED-INTERNALLY	2,591,722			2,591,722	1,256,044
EPRI RESEARCH SUPPORT						
B(1)	SUPPORT OF EPRI RESEARCH		13,778,272	930	13,778,272	
	TOTAL COST INCURRED-EXTERNALLY		13,778,272		16,369,994	
	TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES	2,591,722	13,778,272		16,369,994	1,256,044

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation	Line No.
		Account (e)	Amount (f)		
(c)	(d)			(g)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
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		See pages 352-A through 352-C			16
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					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the

the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	128,027,802		
4	Transmission	10,015,391		
5	Distribution	76,537,005		
6	Customer Accounts	76,661,429		
7	Customer Service and Informational	22,165,682		
8	Sales	292,490		
9	Administrative and General	60,517,835		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	374,217,634		
11	Maintenance			
12	Production	82,612,645		
13	Transmission	10,533,914		
14	Distribution	51,639,532		
15	Administrative and General	42,547		
16	TOTAL Maintenance (Total of lines 12 thru 15)	144,828,638		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	210,640,447		
19	Transmission (Enter Total of lines 4 and 13)	20,549,305		
20	Distribution (Enter Total of lines 5 and 14)	128,176,537		
21	Customer Accounts (Transcribe from line 6)	76,661,429		
22	Customer Service and Information (Transcribe from line 7)	22,165,682		
23	Sales (Transcribe from line 8)	292,490		
24	Administrative and General (Enter Total of lines 9 and 15)	60,560,382		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	519,046,272	21,455,396	540,501,668
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	519,046,272	21,455,396	540,501,668
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	138,439,759	6,102,515	144,542,274
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	138,439,759	6,102,515	144,542,274
69	Plant Removal (By Utility Departments)			
70	Electric Plant	5,620,107	(287,177)	5,332,930
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	5,620,107	(287,177)	5,332,930
74	Other Accounts (Specify):			
75	Accounts Receivable - St. Johns River Power Park (143)	387,466	0	387,466
76				
77	Accounts Receivable from Associated Companies (146)	573,153	22,483	595,636
78				
79	Preliminary Survey and Investigation Charges (183)	211,204	0	211,204
80				
81	Temporary Facilities (185)	950,264	21,009	971,273
82				
83	Miscellaneous Income Deductions (426)	262,260	0	262,260
84				
85	Various	174,960	937,342	1,112,302
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	2,559,307	980,834	3,540,141
96	TOTAL SALARIES AND WAGES	665,665,445	28,251,568	693,917,013

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt hours (b)	Line No.	Item (a)	Megawatt hours (b)
1	SOURCES OF ENERGY	XXXXXXXXXXXXXX	21	DISPOSITION OF ENERGY	XXXXXXXXXXXXXX
2	Generation (Excluding Station Use):	XXXXXXXXXXXXXX	22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	67,078,332
3	Steam	33,509,741	23	Requirements Sales For Resale (See instruction 4, page 311.)	716,330
4	Nuclear	14,131,145	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	1,066,384
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	186,522
7	Other	2,793,506	27	Total Energy Losses	5,283,250
8	Less Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	50,434,392	28	TOTAL (Enter Total of lines 22, Through 27)(MUST EQUAL LINE 20)	74,330,818
10	Purchases	23,648,677			
11	Power Exchanges:	XXXXXXXXXXXXXX			
12	Received	242			
13	Delivered	6,610			
14	Net Exchanges (Line 12 minus line 13)	(6,368)			
15	Transmission For Other (Wheeling)	XXXXXXXXXXXXXX			
16	Received	6,470,374			
17	Delivered	6,216,342			
18	Net Transmission for Other (Lines 16 minus line 17)	254,032			
19	Transmission By Others Losses	85			
20	TOTAL (Enter Total of lines 9, 10, 14, 18, and 19)	74,330,818			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between column (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name Of System:

Line No.	Month (a)	Total Monthly Energy (SEE NOTE 1) (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (SEE NOTE 2) (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	5,302,341	56,246	9,938	01/07	6-7 PM
30	February	4,873,690	65,306	11,868	02/16	9-10 AM
31	March	5,401,486	92,006	10,294	03/25	7-8 PM
32	April	5,910,070	136,185	12,363	04/24	4-5 PM
33	May	6,454,162	97,720	12,602	05/30	4-5 PM
34	June	6,902,821	77,031	13,352	06/28	2-3 PM
35	July	7,043,560	83,903	13,536	07/18	4-5 PM
36	August	7,532,664	90,016	14,123	08/12	4-5 PM
37	September	7,113,221	85,367	13,452	09/19	4-5 PM
38	October	6,058,009	144,833	12,439	10/04	4-5 PM
39	November	5,379,614	82,908	10,189	11/22	6-7 PM
40	December	5,188,829	54,863	11,080	12/03	6-7 PM
41	TOTAL	73,160,467	1,066,384			

NOTE 1: These amounts are net of Non-Requirements Sales For Resale, include Inadvertent Interchange, and exclude Transmission Others Losses (Line 19). The Total (Line 41) will therefore not equal Line 20.

NOTE 2: These amounts do not include Associated Losses due to records of losses not being kept at this level of detail.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Cape Canaveral (b)	Plant Name Cutler (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971 (a)
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5
6	Net Peak Demand on Plant-MW (60 minutes)	786	210
7	Plant Hours Connected to Load	7,643	6,014
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	740	206
10	When Limited by Condenser Water	734	204
11	Average Number of Employees	130	105
12	Net Generation, Exclusive of Plant Use - KWh	3,110,198,000	659,235,000
13	Cost of Plant:		
14	Land and Land Rights	729,224	71,255
15	Structures and Improvements	10,771,088	6,460,710
16	Equipment Costs	92,798,425	35,665,768
17	Total Cost	104,298,737	42,197,733
18	Cost per KW of Installed Capacity (Line 5)	129.71	178.43
19	Production Expenses:		
20	Operation Supervision and Engineering	689,531	(968,646)
21	Fuel	72,536,433	16,743,917
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	417,959	794,414
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	18,012	642,919
27	Misc. Steam (or Nuclear) Power Expenses	2,690,872	1,512,585
28	Rents	13,698	5,223
29	Maintenance Supervision and Engineering	794,945	366,895
30	Maintenance of Structures	481,336	627,365
31	Maintenance of Boiler (or Reactor) Plant	3,415,881	838,306
32	Maintenance of Electric Plant	1,214,945	1,246,205
33	Maintenance of Misc. Steam (or Nuclear) Plant	897,232	751,412
34	Total Production Expenses	83,170,844	22,560,595
35	Expenses per Net KWh (Mills)	26.74	34.22
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	7,973,922	7,784,106
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000	1,000
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.26	2.15
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	2.26	2.15
43	Avg. Cost of Fuel Burned per KWh Net Gen.	22.92	25.40
44	Average Btu per KWh Net Generation	9,871	11,808

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Fort Myers (d)	Plant Name Fort Myers (e)	Plant Name Lauderdale (f)	Line No.
STEAM	GAS TURBINES	STEAM	1
FULL OUTDOOR	CONVENTIONAL	FULL OUTDOOR	2
1958	1974	1926	3
1969	1974	1958	4
558.3	744.0	312.5	5
538	544	294	6
7,391	214	5,518	7
508	756	276	8
504	618	274	9
145	(c)	157	10
2,336,460,000	33,674,000	847,044,000	11
1,356,111		438,209	12
11,854,777	15,948,646	9,945,583	13
53,518,884	43,346,670	33,712,196	14
66,729,772	59,295,316	44,095,988	15
119.52	79.70	141.11	16
593,161	88,574	627,224	17
52,944,788	2,532,001	20,977,848	18
850,424	160,496	898,257	19
	249,811		20
583,127		2,956	21
1,551,117		1,834,289	22
1,009,784	142,466	731,318	23
442,807	44,434	297,288	24
2,257,678		806,237	25
2,059,605	1,676,866	499,860	26
631,262	129,926	677,028	27
62,923,753	5,024,574	27,352,305	28
26.93	149.21	32.29	29
Oil	Oil	Gas	30
Bbl	Bbl	Mcf	31
3,565,123	88,198	8,901,428	32
151,476	139,024	1,000	33
14.83	28.97	2.17	34
SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	SAME AS DELIVERED COSTS ABOVE	35
2.33	4.96	2.17	36
22.63	75.89	22.93	37
9,708	15,295		38
		Oil	39
		Bbl	40
		107,127	41
		149,810	42
		19.35	43
		3.07	44
		32.81	45
		11,305	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Lauderdale (b)	Plant Name Manatee (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (d)	821.5	1,726.6
6	Net Peak Demand on Plant-MW (60 minutes)	661	1,622
7	Plant Hours Connected to Load	787	6,856
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	972	1,580
10	When Limited by Condenser Water	852	1,566
11	Average Number of Employees	(e)	154
12	Net Generation, Exclusive of Plant Use - KWh	224,681,000	4,749,656,000
13	Cost of Plant:		
14	Land and Land Rights		4,052,792
15	Structures and Improvements	4,439,734	93,619,509
16	Equipment Costs	78,563,364	272,241,890
17	Total Cost	83,003,098	369,914,191
18	Cost per KW of Installed Capacity (Line 5)	101.04	214.24
19	Production Expenses:		
20	Operation Supervision and Engineering	1,789	69,069
21	Fuel	8,526,142	121,170,481
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	8,198	2,306,218
24	Steam From Other Sources	788,131	
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses		3,531,536
28	Rents		
29	Maintenance Supervision and Engineering	336,913	369,140
30	Maintenance of Structures	203,192	809,337
31	Maintenance of Boiler (or Reactor) Plant		6,742,609
32	Maintenance of Electric Plant	3,857,253	7,224,501
33	Maintenance of Misc. Steam (or Nuclear) Plant	162,680	1,656,251
34	Total Production Expenses	13,884,298	143,879,142
35	Expenses per Net KWh (Mills)	61.80	30.29
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	3,451,951	52,053
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000	133,857
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.11	32.32
41	Average Cost of Fuel per Unit Burned		16.27
42	Avg. Cost of Fuel Burned per Million Btu	2.11	5.75
43	Avg. Cost of Fuel Burned per KWh Net Gen.	35.23	92.25
44	Average Btu per KWh Net Generation		16,666

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Martin (d)		Plant Name Port Everglades (e)		Plant Name Port Everglades (f)		Line No.
STEAM		STEAM		GAS TURBINES		1
FULL OUTDOOR		CONVENTIONAL		CONVENTIONAL		2
1980		1960		1971		3
1981		1965		1971		4
	1,726.6		1,254.6		410.8	5
	1,612		1,248		372	6
	8,340		8,760		793	7
	1,580		1,148		486	8
	1,566		1,142		426	9
	155		277		(f)	10
	4,222,336,000		6,837,128,000		142,863,000	11
	8,482,664		305,750			12
	247,758,831		16,550,124		3,449,533	13
	451,108,513		206,361,699		39,196,114	14
	707,350,008		223,217,573		42,645,647	15
	409.68		177.92		103.81	16
	468,741		457,339		500	17
	110,689,610		160,069,283		6,089,599	18
	953,742		2,898,645		99,196	19
	846,663				474,060	20
	2,386,937		3,300,327			21
	1,178,747		126			22
	1,188,365		2,026,703		83,228	23
	7,632,406		828,072		193,419	24
	4,225,810		5,358,335			25
	1,329,251		2,028,894		2,860,354	26
			1,464,375		205,742	27
	130,900,272		178,432,099		10,006,098	28
	31.00		26.10		70.04	29
Gas	Oil	Gas	Oil	Gas	Oil	30
Mcf	Bbl	Mcf	Bbl	Mcf	Bbl	31
27,982,749	2,456,492	23,494,228	6,915,049	2,262,191	31,417	32
1,000	151,048	1,000	151,167	1,000	137,571	33
2.17	20.26	2.22	15.55	2.11	27.67	34
SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		35
2.17	3.19	2.22	2.45	2.11	4.79	36
22.93	31.84	22.51	23.79	36.40	75.87	37
	10,319		9,858		17,105	38

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
 3. Indicate by a footnote any plant leased or operated as a joint facility.
 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Turkey Point (b)	Plant Name Putnam (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	INTERNAL COMBUSTION	COMBINED CYCLE
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1968	1977
4	Year Last Unit was Installed	1968	1978
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (g)	13.75	580.0
6	Net Peak Demand on Plant-MW (60 minutes)		544
7	Plant Hours Connected to Load		7,902
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	14	468
10	When Limited by Condenser Water	14	448
11	Average Number of Employees		121
12	Net Generation, Exclusive of Plant Use - KWh		2,392,288,000
13	Cost of Plant:		
14	Land and Land Rights	This installation consists of 5 diesel-driven generators each having a name-plate rating of 2.750. They were installed primarily for cranking purposes, but are used occasionally for peaking and in emergency situations. These units operate semi-automatically inasmuch as an operator is required to start first unit while others follow automatically.	37,989
15	Structures and Improvements		17,038,223
16	Equipment Costs		103,580,295
17	Total Cost		120,656,507
18	Cost per KW of Installed Capacity (Line 5)		208.03
19	Production Expenses:		
20	Operation Supervision and Engineering		412,181
21	Fuel		49,885,826
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		1,112,527
24	Steam From Other Sources		2,121,937
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering		634,286
30	Maintenance of Structures		448,443
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant		5,371,204
33	Maintenance of Misc. Steam (or Nuclear) Plant		404,990
34	Total Production Expenses		60,391,394
35	Expenses per Net KWh (Mills)		25.24
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	All costs and operating data are included in fossil Steam Plant figures.	Mcf Bbl
38	Quantity (Units) of Fuel Burned		23,106,732 4,065
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		1,000 138,524
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		2.15 42.31
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu		2.15 7.27
43	Avg. Cost of Fuel Burned per KWh Net Gen.		20.81 75.82
44	Average Btu per KWh Net Generation		9,669

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Riviera (d)		Plant Name Sanford (e)			Plant Name St. John's River (f)		Line No.
STEAM		STEAM					1
OUTDOOR BOILER & FULL OUTDOOR		FULL OUTDOOR			CONVENTIONAL		2
1953		1926			1987		3
1963		1973			1988		4
620.84		1,028.45			(h)	271.84	5
578		967				250	6
7,531		7,214				8,448	7
548		871			(h)	250	8
544		861			(h)	250	9
130		149				448	10
2,134,097,000		2,554,192,000			(h),(i)	1,962,645,000	11
3,042,760		2,050,585				1,672,967	12
7,023,401		29,075,645				47,065,361	13
58,803,968		116,898,052				280,846,168	14
68,870,129		148,024,282				329,584,496	15
110.93		143.93				1,212.42	16
1,198,992		129,397				192,886	17
53,395,181		60,152,349				33,610,334	18
370,081		2,093,201				1,287,838	19
1,418,383		76,752				241,955	20
1,000		6,503,836				3,215,861	21
784,646		26				15,316	22
270,415		390,102				481,207	23
5,060,709		759,449				771,892	24
1,902,865		2,968,984				3,223,744	25
1,084,753		1,014,183				505,255	26
65,487,025		1,408,233				445,720	27
30.69		75,496,512				43,992,008	28
		29.56				22.41	29
Gas Mcf	Oil Bbl	Gas Mcf	Coal Ton	Oil Bbl	Coal Tons	Oil Bbl	30
8,105,750	2,197,410	4,426,602	211,204	2,788,594	(h) 753,828	6,693	31
1,000	151,905	1,000	12,845	150,000	12,119	138,928	32
2.22	16.13	2.15	41.42	15.04	42.11	30.09	33
SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE			34
2.22	2.53	2.15	1.61	2.39	1.76	5.15	35
24.01	25.61	24.00	17.91	25.12	16.21	47.21	36
	10,639			10,736		9,381	37

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
 3. Indicate by a footnote any plant leased or operated as a joint facility.
 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name St. Lucie (b)	Plant Name Turkey Point (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	NUCLEAR	STEAM/FOSSIL
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1976	1967
4	Year Last Unit was Installed	1983	1968
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (j)	(k) 1,700	804.1
6	Net Peak Demand on Plant-MW (60 minutes)	1,760	791
7	Plant Hours Connected to Load	8,760	8,076
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	(k) 1,579	740
10	When Limited by Condenser Water	(k) 1,553	734
11	Average Number of Employees	748	133
12	Net Generation, Exclusive of Plant Use - KWh	(k) 12,118,119,000	3,828,090,000
13	Cost of Plant:		
14	Land and Land Rights	2,444,839	2,186,926
15	Structures and Improvements	657,462,642	12,038,752
16	Equipment Costs	1,463,540,140	75,327,054
17	Total Cost	2,123,447,621	89,552,732
18	Cost per KW of Installed Capacity (Line 5)	1,249.09	111.37
19	Production Expenses:		
20	Operation Supervision and Engineering	28,017,155	670
21	Fuel	86,725,040	92,942,389
22	Coolants and Water (Nuclear Plants Only)	2,349,504	
23	Steam Expenses	10,315,172	1,638,945
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	30,242	
27	Misc. Steam (or Nuclear) Power Expenses	41,537,709	2,487,741
28	Rents	634	
29	Maintenance Supervision and Engineering	19,151,920	352,099
30	Maintenance of Structures	1,108,823	1,294,827
31	Maintenance of Boiler (or Reactor) Plant	13,599,544	4,131,111
32	Maintenance of Electric Plant	11,192,639	1,249,292
33	Maintenance of Misc. Steam (or Nuclear) Plant	3,507,203	1,198,306
34	Total Production Expenses	(k),(l) 217,535,585	105,295,380
35	Expenses per Net KWh (Mills)	17.95	27.51
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Gas Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mbtu	Mcf Bbl
38	Quantity (Units) of Fuel Burned	(k) 130,797,435	18,884,353 1,000 3,155,372
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		151,214
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	0.57	2.16 15.72
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	0.57	2.16 2.47
43	Avg. Cost of Fuel Burned per KWh Net Gen.	6.16	22.56 24.55
44	Average Btu per KWh Net Generation	10,791	10,169

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Turkey Point (d)	Plant Name Scherer (e)	Plant Name (f)	Line No.
STEAM-NUCLEAR	STEAM	EXPENSES COMMON TO ALL STEAM PLANTS & MISC. EXPENSES	1
CONVENTIONAL	CONVENTIONAL		2
1972	1984		3
1973	1991		4
			5
1,519.94 (m)	851.9		6
1,446	150		7
2,083	2,903		8
1,376 (m)	150		9
1,332 (m)	150		10
947	1		11
2,013,026,000 (m)	268,660,000		12
			13
13,462,379	559,052		14
304,873,793	21,815,181		15
913,982,688	105,015,123		16
1,232,318,860	127,389,356		17
810.77	149.54		18
			19
50,708,162	198,937	8,741,259	20
15,731,330	4,635,060	7,646,146	21
1,455,226			22
9,994,659	65,186	118,804	23
			24
6,346	33,922		25
64,878,124	620,902	11,560,444	26
	2,125	389,519	27
23,275,463	197,683	12,281,242	28
7,655,667	37,848	1,221,049	29
23,668,325	129,140	332,269	30
10,158,053	18,949	999,361	31
14,291,156	147,156	1,437,778	32
(l)	(m)		33
221,822,511	6,086,908	44,727,871	34
110.19	22.66		35
			36
NUCLEAR	OIL	COAL	37
Mbtu	BBL	TONS	
22,876,047 (m)	580	95,161	38
			39
0.60	28.66	48.09	40
SAME AS DELIVERED COSTS ABOVE	28.66		41
0.60	1.36	1.91	42
6.80	10.61	17.13	43
11,364		9,401	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	EXPENSES COMMON TO ALL GAS TURBINES & MISC. EXPENSES	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Equipment Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (Line 5)		
19	Production Expenses:		
20	Operation Supervision and Engineering	1,336,616	
21	Fuel		
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources	275,869	
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering	109,723	
30	Maintenance of Structures	839,862	
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	165,267	
33	Maintenance of Misc. Steam (or Nuclear) Plant	6,459	
34	Total Production Expenses	2,733,796	
35	Expenses per Net KWh (Mills)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		
44	Average Btu per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
402	4	c	(a) New turbine generator for Unit #6.
402	5	a	(b) Excluding house units.
403	11	e	(c) Employees included in steam plant.
402-A	5	a	(d) Excluding house units.
402-A	11	b	(e) Employees included in steam plant.
403-A	11	f	(f) Employees included in steam plant.
402-B	5	a	(g) Excluding house units.
403-B	5 9 10 12	f	(h) FPL owns 20% of St. Johns Unit #1 & #2 and Jacksonville Electric Authority owns the remaining 80%. Capacity & Capability reported for this unit is the FPL share only.
403-B	12	f	(i) Calculated on generation received net of line losses.
402-C	5	a	(j) Excluding house units.
402-C	5 9 10 12 34 38	b	(k) Amount reflects 100% ownership of St. Lucie Unit No.1 and 85.1% ownership of St. Lucie Unit No.2 by FPL. The co-owners of St. Lucie Unit No.2 and their respective percentage of ownership are: <div style="text-align: right;"> (1) Orlando Utilities Commission (OUC) 6.08951% (2) Florida Municipal Power Agency (FMPA) 8.80600% ----- 14.89551% ===== </div> Output and expenses of St. Lucie Unit No.2 and one-half of the expenses of St. Lucie Common Plant are shared based on ownership percentage. Expenses collected from co-owners are credited to the expense accounts originally charged. Data shown relates to FPL's portion only.
402-C	34	b	(l) Includes expenses previously classified as common expenses.
403-C	34	d	
403-C	5 9 10 12 34 38	e	(m) Amount reflects 17.73% of Scherer #4. The Co-Owners of Scherer #4 and their respective percentage of ownership as of 12/31/91 are: <div style="text-align: right;"> (1) Jacksonville Electric Authority 17.73% (2) Georgia Power Company 64.54% ----- 82.27% ===== </div>

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	None					
2						
3						
4						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
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27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

See pages 422-A through 422-DD

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	ANDYTOWN	LEVEE #1	500	500	H	15.62	0.00	1	3-1272	ACSR AZ
3	ANDYTOWN	LEVEE NO 2	500	500	H	15.62	0.00	1	3-1272	ACSR AW
4	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	82.11	0.00	1	3-1127	AAAC
5	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	1.50	0.00	1	3-1272	ACSR AW
6	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	82.11	0.00	1	3-1127	AAAC
7	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	1.48	0.00	1	3-1272	ACSR AW
8	CORBETT	MARTIN	500	500	H	29.97	0.00	1	3-1272	ACSR AW
9	CORBETT	MARTIN	500	500	H	1.50	0.00	1	3-1127	AAAC
10	ANDYTOWN	ORANGE RIVER	500	500	H	106.78	0.00	1	3-1127	AAAC
11	MIDWAY	POINSETT	500	500	H	92.72	0.00	1	3-1272	ACSR AW
12	MARTIN	MIDWAY	500	500	H	1.76	0.00	1	3-1127	AAAC
13	MARTIN	MIDWAY	500	500	H	24.48	0.00	1	3-1272	ACSR AW
14	MARTIN	POINSETT	500	500	H	109.24	0.00	1	3-1272	ACSR AW
15	DUVAL	HATCH	<GAP> 500	500	T	37.53	0.00	1	3-1113	ACSR
16	DUVAL	THALMANN	<GAP> 500	500	T	37.53	0.00	1	3-1113	ACSR
17	POINSETT	RICE	500	500	H	126.53	0.00	1	3-1272	ACSR AW
18	DUVAL	RICE	500	500	H	45.92	0.00	1	3-1272	ACSR AW
19	DUVAL	POINSETT	500	500	H	172.47	0.00	1	3-1272	ACSR AW
20		TOTAL POLE LINE MILES OPERATING AT 500 KV = 984.87								
21										
22	FLORIDA CITY	TURKEY POINT	230	230	SP	7.54	0.00	1	954	ACSR AW
23	FLORIDA CITY	TURKEY POINT	230	230	SP	0.75	0.00	2	954	ACSR AW
24	DAVIS	TURKEY POINT NO 1	230	230	H	18.34	0.00	1	1691	AAAC
25	DAVIS	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
26	DAVIS	TURKEY POINT NO 2	230	230	H	0.00	18.24	2	1691	AAAC
27	DAVIS	TURKEY POINT NO 3	230	230	H	0.23	0.00	1	1691	AAAC
28	DAVIS	TURKEY POINT NO 3	230	230	H	0.00	18.27	2	1691	AAAC
29	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.05	0.00	1	1691	AAAC
30	FLAGAMI	TURKEY POINT NO 1	230	230	H	18.24	0.00	2	1691	AAAC
31	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.50	0.00	1	1431	ACSR AW
32	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.41	0.00	1	1431	ACSR AZ
33	FLAGAMI	TURKEY POINT NO 1	230	230	H	2.71	0.00	2	1431	ACSR AZ
34	FLAGAMI	TURKEY POINT NO 1	230	230	H	9.96	0.00	1	2-5568	ACSR AZ
35	FLAGAMI	TURKEY POINT NO 1	230	230	SP	0.10	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.00	0.00	1	2-556B	ACSR AZ
3	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
4	FLAGAMI	TURKEY POINT NO 2	230	230	H	18.27	0.00	2	1691	AAAC
5	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.15	0.00	1	1431	ACSR AZ
6	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.55	0.00	1	1431	ACSR AZ
7	FLAGAMI	TURKEY POINT NO 2	230	230	H	2.69	0.00	2	1431	ACSR AZ
8	FLAGAMI	TURKEY POINT NO 2	230	230	H	10.02	0.00	1	2-556B	ACSR AZ
9	LEVEE	TURKEY POINT	230	230	H	0.06	0.00	1	1691	AAAC
10	LEVEE	TURKEY POINT	230	230	H	18.21	0.00	2	1691	AAAC
11	LEVEE	TURKEY POINT	230	230	H	12.57	0.00	2	1431	ACSR AZ
12	LEVEE	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
13	LEVEE	TURKEY POINT	230	230	H	1.10	0.00	1	1431	ACSR AZ
14	DADE	LEVEE NO 1	230	230	H	6.75	1.97	2	1431	ACSR AZ
15	DADE	LEVEE NO 1	230	230	H	0.09	0.00	1	1431	ACSR AZ
16	DADE	LEVEE NO 2	230	230	SP	1.13	0.00	1	1431	ACSR AZ
17	DADE	LEVEE NO 2	230	230	H	7.48	0.00	2	1431	ACSR AZ
18	DADE	LEVEE NO 2	230	230	H	0.21	0.00	1	1431	ACSR AZ
19	DORAL	TURKEY POINT	230	230	H	0.07	0.00	1	1691	AAAC
20	DORAL	TURKEY POINT	230	230	H	0.00	18.21	2	1691	AAAC
21	DORAL	TURKEY POINT	230	230	H	0.00	17.22	2	1431	ACSR AZ
22	DORAL	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
23	DORAL	TURKEY POINT	230	230	H	0.00	0.00	1	1431	ACSR AW
24	DORAL	TURKEY POINT	230	230	H	6.08	0.00	1	1431	ACSR AZ
25	DORAL	TURKEY POINT	230	230	SP	0.15	0.00	1	1431	ACSR AZ
26	DORAL	TURKEY POINT	230	230	SP	0.10	0.00	1	795	ACSR AZ
27	DADE	DORAL	230	230	SP	0.16	0.00	1	1431	ACSR AZ
28	DADE	DORAL	230	230	H	0.00	2.01	2	1431	ACSR AZ
29	DADE	DORAL	230	230	H	0.17	0.00	1	1431	ACSR AZ
30	DADE	DORAL	230	230	H	0.98	0.00	1	2-556B	ACSR AZ
31	DORAL	RES RCVRY DADE<RRDC>	230	230	SP	0.76	0.00	1	954	ACSR AZ
32	FLAGAMI	MIAMI NO 1	230	230	SP	3.41	0.00	1	1431	ACSR AZ
33	FLAGAMI	MIAMI NO 1	230	230	UG	0.88	0.00	1	2500	CU
34	FLAGAMI	MIAMI NO 1	230	230	UG	6.31	0.00	1	2000	CU
35	FLAGAMI	MIAMI NO 2	230	230	UG	1.05	0.00	1	3750	AL

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)						
2	FLAGAMI	MIAMI NO 2	230	230	UG	8.58	0.00	1	3000	AL
3	DAVIS	LEEVEE NO 1	230	230	H	0.13	0.00	1	1431	ACSR AZ
4	DAVIS	LEEVEE NO 1	230	230	H	0.00	12.32	2	1431	ACSR AZ
5	DAVIS	LEEVEE NO 1	230	230	H	1.12	0.00	2	1431	ACSR AZ
6	DAVIS	LEEVEE NO 2	230	230	H	0.13	0.00	1	1431	ACSR AZ
7	DAVIS	LEEVEE NO 2	230	230	H	12.32	0.00	2	1431	ACSR AZ
8	DAVIS	LEEVEE NO 2	230	230	H	0.00	1.12	2	1431	ACSR AZ
9	FLAGAMI	LEEVEE	230	230	H	1.12	6.74	2	1431	ACSR AZ
10	FLAGAMI	LEEVEE	230	230	H	0.59	0.00	1	1431	ACSR AZ
11	FLAGAMI	LEEVEE	230	230	SP	4.71	0.00	1	2-5568	ACSR AZ
12	ANDYTOWN	FLAGAMI (LAUD)	230	230	H	14.54	0.00	1	1431	ACSR AZ
13	ANDYTOWN	FLAGAMI (LAUD)	230	230	H	4.71	0.00	1	2-5568	ACSR AZ
14	ANDYTOWN	FLAGAMI (LAUD)	230	230	UG	0.25	0.00	2	2-3750	AL
15	ANDYTOWN	FLAGAMI (LAUD)	230	230	H	6.32	0.00	2	1431	ACSR AZ
16	ANDYTOWN	FLAGAMI (LAUD)	230	230	SP	0.06	0.00	1	1431	ACSR AW
17	ANDYTOWN	FLAGAMI (LAUD)	230	230	H	0.83	0.00	2	1431	ACSR AZ
18	ANDYTOWN	FLAGAMI (LAUD)	230	230	H	5.28	0.00	1	1431	ACSR AZ
19	ANDYTOWN	DADE (LAUD)	230	230	H	0.26	0.00	2	1431	ACSR AZ
20	ANDYTOWN	DADE (LAUD)	230	230	H	0.98	0.00	1	2-5568	ACSR AZ
21	ANDYTOWN	DADE (LAUD)	230	230	H	0.17	0.00	1	1431	ACSR AZ
22	ANDYTOWN	DADE (LAUD)	230	230	H	20.76	0.00	1	1431	ACSR AZ
23	ANDYTOWN	DADE (LAUD)	230	230	UG	0.25	0.00	2	2-3750	AL
24	ANDYTOWN	DADE (LAUD)	230	230	H	0.57	10.96	2	1431	ACSR AZ
25	ANDYTOWN	DADE (LAUD)	230	230	H	0.09	0.00	1	1431	ACSR AZ
26	DADE	PORT EVERGLADES PLT	230	230	SP	1.40	0.00	1	1431	ACSR AZ
27	DADE	PORT EVERGLADES PLT	230	230	H	0.43	0.00	2	1431	ACSR AZ
28	DADE	PORT EVERGLADES PLT	230	230	H	21.43	0.00	1	1431	ACSR AZ
29	DADE	PORT EVERGLADES PLT	230	230	T	4.63	0.00	1	1431	ACSR AZ
30	DADE	PORT EVERGLADES PLT	230	230	T	3.02	0.00	1	900	CUHT
31	DADE	MIAMI SHORES	230	230	SP	8.48	0.00	1	1431	ACSR AZ
32	DADE	MIAMI SHORES	230	230	H	0.43	0.00	2	1431	ACSR AZ
33	GREYNOLDS	LAUDANIA	230	230	UG	1.25	0.00	1	3750	AL
34	GREYNOLDS	LAUDANIA	230	230	UG	8.40	0.00	1	3000	AL
35	LAUDANIA	LAUDERDALE PLANT	230	230	T	0.68	0.00	1	900	CUHT

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 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)					SIZE (I)	TYPE
2	LAUDANIA	LAUDERDALE PLANT	230	230	T	4.26	0.00	1	1431	ACSR AZ
3	LAUDANIA	PORT EVERGLADES	230	230	T	2.70	0.00	1	900	CUHT
4	PORT EVERGLADES	SISTRUNK	230	230	UG	1.03	0.00	1	3750	AL
5	PORT EVERGLADES	SISTRUNK	230	230	UG	3.44	0.00	1	3000	AL
6	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	3.39	0.00	1	900	CUHT
7	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	4.26	0.00	1	1431	ACSR AZ
8	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	3.39	0.00	1	900	CUHT
9	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	4.26	0.00	1	1431	ACSR AZ
10	ANDYTOWN	LAUDERDALE NO 1	230	230	H	10.99	6.00	2	1431	ACSR AZ
11	ANDYTOWN	LAUDERDALE NO 1	230	230	H	0.04	0.00	1	1431	ACSR AZ
12	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	16.73	2	1431	ACSR AZ
13	ANDYTOWN	LAUDERDALE NO 2	230	230	SP	0.17	0.00	1	1431	ACSR AZ
14	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
15	ANDYTOWN	LAUDERDALE NO 3	230	230	H	4.85	0.00	2	1431	ACSR AZ
16	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.12	0.00	2	1431	ACSR AZ
17	ANDYTOWN	LAUDERDALE NO 3	230	230	H	12.06	0.00	2	1431	ACSR AZ
18	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.11	0.00	1	1431	ACSR AZ
19	ANDYTOWN	LAUDERDALE NO 3	230	230	SP	0.07	0.00	1	1431	ACSR AZ
20	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	22.32	0.00	1	1431	ACSR AW
21	ANDYTOWN	LAUDERDALE NO 4	230	230	H	0.32	0.00	1	1431	ACSR AW
22	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	10.23	0.00	1	1431	ACSR AZ
23	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	2.43	0.00	1	1431	ACSR AZ
24	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	0.15	0.00	1	1431	ACSR AZ
25	ANDYTOWN	LAUDERDALE NO 4	230	230	H	0.39	0.00	1	1431	ACSR AZ
26	ANDYTOWN	BROWARD NO 1	230	230	H	4.85	24.29	2	1431	ACSR AZ
27	ANDYTOWN	BROWARD NO 1	230	230	H	0.12	0.00	2	1431	ACSR AZ
28	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.45	2	1431	ACSR AZ
29	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.17	2	1431	ACSR AW
30	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	1.93	2	1431	ACSR AW
31	ANDYTOWN	BROWARD NO 1	230	230	H	0.06	0.00	1	1431	ACSR AZ
32	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.38	2	1431	ACSR AZ
33	ANDYTOWN	BROWARD NO 2	230	230	H	0.45	4.85	2	1431	ACSR AZ
34	ANDYTOWN	BROWARD NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
35	ANDYTOWN	BROWARD NO 2	230	230	H	0.06	0.00	2	1431	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	ANDYTOWN	BROWARD NO 2	230	230	H	24.21	0.00	2	1431	ACSR AZ
3	ANDYTOWN	BROWARD NO 2	230	230	SP	0.69	0.00	1	1431	ACSR AZ
4	ANDYTOWN	BROWARD NO 2	230	230	H	0.17	0.00	2	1431	ACSR AW
5	ANDYTOWN	BROWARD NO 2	230	230	H	1.93	0.00	2	1431	ACSR AW
6	ANDYTOWN	BROWARD NO 2	230	230	H	0.38	0.00	2	1431	ACSR AZ
7	CEDAR	LAUDERDALE	230	230	H	2.32	0.00	1	1431	ACSR AZ
8	CEDAR	LAUDERDALE	230	230	SP	0.64	0.00	1	1431	ACSR AW
9	CEDAR	LAUDERDALE	230	230	H	1.15	0.00	2	1431	ACSR AZ
10	CEDAR	LAUDERDALE	230	230	H	29.83	0.00	1	1431	ACSR AZ
11	CEDAR	LAUDERDALE	230	230	H	0.02	0.00	1	1431	ACSR AZ
12	CEDAR	LAUDERDALE	230	230	H	6.25	0.00	2	1431	ACSR AZ
13	CEDAR	RANCH	230	230	H	0.00	6.25	2	1431	ACSR AZ
14	CEDAR	RANCH	230	230	H	9.12	0.00	1	1431	ACSR AZ
15	CEDAR	YAMATO	230	230	H	0.13	0.00	1	1431	ACSR AW
16	CEDAR	YAMATO	230	230	SP	7.78	0.00	1	1431	ACSR AW
17	CEDAR	YAMATO	230	230	SP	5.51	0.00	1	1431	ACSR AZ
18	CEDAR	YAMATO	230	230	H	0.03	0.00	1	1431	ACSR AZ
19	BROWARD	YAMATO NO 1	230	230	SP	8.18	0.00	1	1431	ACSR AZ
20	BROWARD	YAMATO NO 1	230	230	SP	0.87	0.00	1	1431	ACSR AW
21	BROWARD	YAMATO NO 1	230	230	SP	2.64	0.00	1	1431	ACSR AZ
22	BROWARD	YAMATO NO 1	230	230	H	1.21	0.00	1	1431	ACSR AZ
23	BROWARD	YAMATO NO 1	230	230	H	0.05	0.00	1	1431	ACSR AZ
24	BROWARD	RANCH NO 1	230	230	H	31.81	0.00	2	1431	ACSR AZ
25	BROWARD	RANCH NO 1	230	230	H	0.13	0.00	2	1431	ACSR AZ
26	BROWARD	RANCH NO 1	230	230	H	0.05	0.00	2	1431	ACSR AZ
27	BROWARD	CORBETT	230	230	H	0.00	31.68	2	1431	ACSR AZ
28	BROWARD	CORBETT	230	230	H	0.13	0.00	1	1431	ACSR AZ
29	BROWARD	CORBETT	230	230	SP	0.06	0.00	1	1431	ACSR AZ
30	BROWARD	CORBETT	230	230	SP	0.06	0.00	1	1431	ACSR AZ
31	BROWARD	CORBETT	230	230	SP	0.02	0.00	1	1431	ACSR AZ
32	BROWARD	CORBETT	230	230	H	0.00	0.05	2	1431	ACSR AZ
33	BROWARD	CORBETT	230	230	H	11.90	0.00	2	1431	ACSR TW
34	CEDAR	CORBETT	230	230	H	0.00	11.90	2	1431	ACSR TW
35	CEDAR	CORBETT	230	230	SP	4.23	0.00	1	1431	ACSR AW

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	CEDAR	CORBETT	230	230	SP	0.00	0.17	2	1431	ACSR AW
3	CEDAR	CORBETT	230	230	SP	0.58	0.00	2	1431	ACSR TW
4	CEDAR	CORBETT	230	230	SP	10.99	0.00	1	1431	ACSR TW
5	CORBETT	RANCH NO 1	230	230	H	11.90	0.00	2	1431	ACSR TW
6	CORBETT	RANCH NO 2	230	230	H	0.00	11.90	2	1431	ACSR TW
7	MIDWAY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
8	MIDWAY	RANCH	230	230	H	30.98	0.00	1	2-795B	ACSR AZ
9	MIDWAY	RANCH	230	230	H	1.54	0.00	1	2-795B	ACSR AZ
10	PRATT & WHITNEY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
11	INDIANTOWN	PRATT & WHITNEY	230	230	H	8.45	0.00	1	2-954B	ACSR AZ
12	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
13	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
14	MARTIN	SHERMAN	230	230	H	3.85	0.00	1	954	ACSR AZ
15	MARTIN	SHERMAN	230	230	SP	16.22	0.00	1	954	ACSR AZ
16	MIDWAY	SHERMAN	230	230	H	15.54	0.00	1	1431	ACSR AZ
17	MIDWAY	SHERMAN	230	230	H	11.23	0.00	1	1431	ACSR AZ
18	INDIANTOWN	MIDWAY	230	230	H	22.58	0.00	1	2-954B	ACSR AZ
19	INDIANTOWN	MIDWAY	230	230	H	1.54	0.00	1	2-954B	ACSR AZ
20	MIDWAY	SANDPIPER	230	230	SP	13.99	0.00	1	1431	ACSR AW
21	MIDWAY	SANDPIPER	230	230	SP	1.68	0.00	2	1431	ACSR AW
22	MIDWAY	SANDPIPER	230	230	SP	0.31	0.00	1	1431	ACSR AW
23	CRANE	TURNPIKE	230	230	SP	7.73	0.00	1	1431	ACSR AW
24	INDIANTOWN	MARTIN PLANT	230	230	H	7.86	0.00	1	954	ACSR AZ
25	INDIANTOWN	MARTIN PLANT	230	230	H	4.25	0.00	1	954	ACSR AZ
26	INDIANTOWN	MARTIN PLANT	230	230	H	0.12	0.00	1	954	ACSR AZ
27	HOBE	INDIANTOWN	230	230	H	0.01	0.00	1	1431	ACSR AZ
28	HOBE	INDIANTOWN	230	230	H	16.21	0.00	1	1431	ACSR AZ
29	HOBE	INDIANTOWN	230	230	H	0.02	0.00	1	1431	ACSR AZ
30	MIDWAY	ST LUCIE PLANT NO 1	230	230	T	2.13	0.00	1	3400	ACSR AW
31	MIDWAY	ST LUCIE PLANT NO 1	230	230	H	9.49	0.00	1	2-1691	AAAC
32	MIDWAY	ST LUCIE PLANT NO 2	230	230	T	2.13	0.00	1	3400	ACSR AW
33	MIDWAY	ST LUCIE PLANT NO 2	230	230	H	9.64	0.00	1	2-1691	AAAC
34	MIDWAY	ST LUCIE PLANT NO 3	230	230	T	2.11	0.00	1	3400	ACSR AW
35	MIDWAY	ST LUCIE PLANT NO 3	230	230	H	9.64	0.00	1	2-1691	AAAC

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	ST LUCIE PLANT	HUTCHINSON ISL RDIAL	230	230	H	0.04	0.00	1	927.2	AAAC
3	EMERSON	MIDWAY	230	230	H	11.97	0.00	1	795	ACSR AZ
4	EMERSON	MIDWAY	230	230	H	3.00	0.00	2	954	ACSR AW
5	EMERSON	MALABAR	230	230	H	0.00	3.00	2	954	ACSR AW
6	EMERSON	MALABAR	230	230	H	38.42	0.00	1	795	ACSR AZ
7	MALABAR	MIDWAY	230	230	H	53.74	0.00	1	795	ACSR AZ
8	MALABAR	MIDWAY	230	230	H	0.00	0.00	1	1431	ACSR AZ
9	BREVARD	MALABAR NO 1	230	230	H	26.39	0.00	1	795	ACSR AZ
10	BREVARD	MALABAR NO 2	230	230	H	26.39	0.00	1	795	ACSR AZ
11	BREVARD	POINSETT NO 1	230	230	H	4.86	0.00	1	954	ACSR AZ
12	BREVARD	POINSETT NO 1	230	230	T	2.11	0.00	1	954	ACSR AZ
13	BREVARD	POINSETT NO 1	230	230	H	4.31	0.00	2	954	ACSR AW
14	BREVARD	POINSETT NO 1	230	230	H	0.12	0.00	1	954	ACSR AW
15	BREVARD	POINSETT NO 2	230	230	H	7.63	0.00	1	2-795B	ACSR AZ
16	BREVARD	POINSETT NO 2	230	230	H	0.19	0.00	2	1431	ACSR AZ
17	POINSETT	WEST LAKE WALES<FPC>	230	230	H	0.12	0.00	1	954	ACSR AW
18	POINSETT	WEST LAKE WALES<FPC>	230	230	H	0.00	4.31	2	954	ACSR AW
19	POINSETT	SANFORD	230	230	H	0.19	0.00	2	954	ACSR AZ
20	POINSETT	SANFORD	230	230	H	40.32	0.00	1	795	ACSR AZ
21	POINSETT	SANFORD	230	230	H	4.64	0.00	1	795	ACSR AZ
22	BREVARD	CAPE CANAVERAL NO 1	230	230	H	7.75	0.00	1	1431	ACSR AZ
23	BREVARD	CAPE CANAVERAL NO 1	230	230	H	0.68	0.00	1	1431	ACSR AZ
24	BREVARD	CAPE CANAVERAL NO 2	230	230	H	7.75	0.00	1	1431	ACSR AZ
25	BREVARD	CAPE CANAVERAL NO 2	230	230	H	0.69	0.00	1	1431	ACSR AZ
26	BREVARD	CAPE CANAVERAL NO 3	230	230	H	7.73	0.00	1	1431	ACSR AZ
27	BREVARD	CAPE CANAVERAL NO 3	230	230	H	0.71	0.00	1	1431	ACSR AZ
28	CAPE CANAVERAL	INDIAN RIVER <OUC>	230	230	H	0.71	0.00	2	1431	ACSR AZ
29	CAPE CANAVERAL	INDIAN RIVER <OUC>	230	230	H	1.56	0.00	1	954	ACSR AZ
30	CAPE CANAVERAL	NORRIS	230	230	H	0.00	0.73	2	1431	ACSR AZ
31	CAPE CANAVERAL	NORRIS	230	230	H	18.34	0.00	1	954	ACSR AZ
32	CAPE CANAVERAL	NORRIS	230	230	H	0.30	0.00	1	954	ACSR AZ
33	NORRIS	VOLUSIA	230	230	H	40.75	0.00	1	954	ACSR AZ
34	SANFORD	N. LONGWOOD <FPC>	230	230	H	0.19	0.00	1	2-954	ACSR AW
35	DEBARY	<FPC> NORTH LONGWOOD <FPC>	230	230	H	1.01	0.00	1	954	ACSR AZ

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LINE NO	FROM (A)	DESIGNATION		VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
		TO (B)		OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DEBARY	<FPC> NORTH LONGWOOD	<FPC>	230	230	H	6.70	0.00	1	954	ACSR AZ
3	DEBARY	<FPC> NORTH LONGWOOD	<FPC>	230	230	SP	0.06	0.00	1	954	ACSR AW
4	SANFORD	VOLUSIA NO 1		230	230	H	33.31	0.00	1	795	ACSR AZ
5	SANFORD	VOLUSIA NO 1		230	230	SP	2.49	0.00	1	795	ACSR AZ
6	SANFORD	VOLUSIA NO 2		230	230	H	33.31	0.00	1	954	ACSR AZ
7	BUNNELL	VOLUSIA		230	230	H	23.39	0.00	1	954	ACSR AZ
8	BUNNELL	PUTNAM		230	230	H	26.74	0.00	1	954	ACSR AZ
9	PUTNAM	VOLUSIA		230	230	H	49.78	0.00	1	954	ACSR AZ
10	PUTNAM	VOLUSIA		230	230	SP	0.10	0.00	1	954	ACSR AW
11	PUTNAM	VOLUSIA		230	230	H	0.20	0.00	1	954	ACSR AZ
12	PUTNAM	VOLUSIA		230	230	SP	0.20	0.00	1	954	ACSR AZ
13	BRADFORD	DUVAL		230	230	H	27.18	0.00	1	954	ACSR AZ
14	DUVAL	KINGSLAND	<GAP>	230	230	H	0.09	0.00	1	1431	ACSR AZ
15	DUVAL	KINGSLAND	<GAP>	230	230	H	13.00	0.00	1	1431	ACSR AZ
16	DUVAL	KINGSLAND	<GAP>	230	230	H	0.38	0.00	1	1431	ACSR AZ
17	DUVAL	KINGSLAND	<GAP>	230	230	SP	20.48	0.00	1	1431	ACSR AZ
18	DUVAL	KINGSLAND	<GAP>	230	230	SP	0.15	0.00	1	1431	ACSR AW
19	DUVAL	KINGSLAND	<GAP>	230	230	H	15.06	0.00	1	2-954B	ACSR AZ
20	PUTNAM	TOCOI		230	230	H	18.36	0.00	1	954	ACSR AZ
21	PUTNAM	TOCOI		230	230	H	0.07	0.00	1	954	ACSR AZ
22	TOCOI	SAMPSON	<JBH>	230	230	H	0.12	0.00	1	954	ACSR AZ
23	TOCOI	SAMPSON	<JBH>	230	230	H	13.13	0.00	1	954	ACSR AZ
24	GREENLAND	<JEA> SAMPSON	<JBH>	230	230	H	0.03	0.00	1	954	ACSR AZ
25	GREENLAND	<JEA> SAMPSON	<JBH>	230	138	H	0.15	0.00	1	954	ACSR AZ
26	ST JOHNS	TOCOI		230	230	SP	11.20	0.00	1	954	ACSR AZ
27	BALDWIN	DUVAL		230	230	H	0.06	0.00	1	954	ACSR AZ
28	BALDWIN	DUVAL		230	230	SP	0.80	0.00	1	954	ACSR AZ
29	BALDWIN	DUVAL		230	230	H	1.83	0.00	1	954	ACSR AZ
30	PUTNAM	SEMINOLE	<SEC>	230	230	SP	2.59	0.00	1	1431	ACSR AZ
31	PUTNAM	SEMINOLE	<SEC>	230	230	H	6.92	0.00	1	1431	ACSR AZ
32	PUTNAM	SEMINOLE	<SEC>	230	230	H	0.00	1.50	2	1431	ACSR AZ
33	PUTNAM	SEMINOLE	<SEC>	230	230	H	3.85	0.00	1	2-556B	ACSR AZ
34	PUTNAM	SEMINOLE	<SEC>	230	230	SP	0.67	0.00	1	1431	ACSR AW
35	PUTNAM	SEMINOLE	<SEC>	230	230	H	0.26	0.00	2	1431	ACSR AW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION		TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
					OPERATING (C)	DESIGNED (D)						
2	BLACK CREEK	<CEC>	SEMINOLE	<SEC>	230	230	SP	2.24	0.00	1	1431	ACSR AZ
3	BLACK CREEK	<CEC>	SEMINOLE	<SEC>	230	230	H	10.20	0.00	1	2-556B	ACSR AZ
4	BLACK CREEK	<CEC>	SEMINOLE	<SEC>	230	230	H	19.76	0.00	1	1431	ACSR AZ
5	DUVAL		BLACK CREEK	<CEC>	230	230	H	15.68	0.00	1	1431	ACSR AZ
6	BRADFORD		RICE		230	230	H	24.03	0.00	1	954	ACSR AZ
7	BRADFORD		RICE		230	138	H	3.87	0.00	1	954	ACSR AZ
8	BRADFORD		RICE		230	230	SP	0.48	0.00	1	954	ACSR AZ
9	PUTNAM		RICE		230	230	SP	0.12	0.00	1	954	ACSR AZ
10	PUTNAM		RICE		230	230	H	12.87	0.00	1	954	ACSR AZ
11	PUTNAM		RICE		230	230	H	1.50	0.00	2	954	ACSR AZ
12	RICE		SEMINOLE NO 1	<SEC>	230	230	T	0.01	0.00	1	2-1780	ACSR SD
13	RICE		SEMINOLE NO 2	<SEC>	230	230	T	0.01	0.00	1	2-1780	ACSR SD
14	COLLIER		ORANGE RIVER		230	230	H	6.46	0.00	2	1431	ACSR AZ
15	COLLIER		ORANGE RIVER		230	230	H	7.56	0.00	1	1431	ACSR AZ
16	COLLIER		ORANGE RIVER		230	230	H	22.48	0.00	2	1431	ACSR AZ
17	ALICO		ORANGE RIVER		230	230	H	0.00	6.51	2	1431	ACSR AZ
18	ALICO		ORANGE RIVER		230	230	H	0.04	0.00	1	1431	ACSR AZ
19	ALICO		ORANGE RIVER		230	230	H	7.53	0.00	1	1431	ACSR AZ
20	ALICO		ORANGE RIVER		230	230	SP	0.04	0.00	1	1431	ACSR AZ
21	ALICO		ORANGE RIVER		230	230	H	4.82	0.00	2	1431	ACSR AW
22	ALICO		ORANGE RIVER		230	230	H	0.06	0.00	1	1431	ACSR AW
23	CORBETT		ORANGE RIVER		230	230	H	0.00	2.50	2	1431	ACSR TW
24	CORBETT		ORANGE RIVER		230	230	H	0.91	0.00	1	954	ACSR AZ
25	CORBETT		ORANGE RIVER		230	230	H	85.35	0.00	1	954	ACSR AZ
26	CORBETT		ORANGE RIVER		230	230	H	2.40	0.00	2	954	ACSR AZ
27	CORBETT		ORANGE RIVER		230	230	H	0.00	1.98	2	954	ACSR AZ
28	CORBETT		ORANGE RIVER		230	230	H	0.00	0.24	2	954	ACSR AZ
29	ALICO		COLLIER		230	230	SP	0.31	0.00	1	1431	ACSR AW
30	ALICO		COLLIER		230	230	H	0.00	4.82	2	1431	ACSR AW
31	ALICO		COLLIER		230	230	H	0.00	22.48	2	1431	ACSR AZ
32	CHARLOTTE		FT MYERS PLANT NO 1		230	230	H	22.21	0.00	1	954	ACSR AZ
33	CALUSA		FT MYERS PLANT		230	230	H	1.35	0.00	1	2-556B	ACSR AZ
34	CALUSA		FT MYERS PLANT		230	230	H	0.16	0.00	1	2-556B	ACSR AZ
35	CALUSA		FT MYERS PLANT		230	230	H	0.07	0.00	1	2-556B	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	CALUSA	CHARLOTTE	230	230	H	0.07	0.00	1	2-556B ACSR AZ
3	CALUSA	CHARLOTTE	230	230	H	20.63	0.00	1	2-556B ACSR AZ
4	CALUSA	LEE SUB NO 2 #1<LEC>	230	230	H	0.00	0.00	1	1272 ACSR AW
5	CALUSA	LEE SUB NO 2 #2<LEC>	230	230	H	0.00	0.00	1	1272 ACSR AW
6	CHARLOTTE	RINGLING	230	230	H	39.78	0.00	1	954 ACSR AZ
7	CHARLOTTE	RINGLING	230	230	H	4.94	0.00	2	954 ACSR AZ
8	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	20.18	0.00	1	1431 ACSR AZ
9	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	2.47	0.00	1	1431 ACSR AZ
10	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.05	0.00	1	1431 ACSR AZ
11	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.03	0.00	1	1431 ACSR AZ
12	CHARLOTTE	LAURELWOOD	230	230	SP	0.03	0.00	1	1431 ACSR AZ
13	CHARLOTTE	LAURELWOOD	230	230	H	0.07	0.00	1	1431 ACSR AZ
14	CHARLOTTE	LAURELWOOD	230	230	H	30.73	0.00	1	1431 ACSR AZ
15	CHARLOTTE	LAURELWOOD	230	230	H	1.36	0.00	1	1431 ACSR AZ
16	CHARLOTTE	LAURELWOOD	230	230	H	0.06	0.00	1	1431 ACSR AZ
17	CHARLOTTE	WHIDDEN	230	230	H	1.05	0.00	1	1431 ACSR AZ
18	CHARLOTTE	WHIDDEN	230	230	H	22.13	0.00	1	1431 ACSR AZ
19	CHARLOTTE	WHIDDEN	230	230	H	5.26	0.00	1	795 ACSR AZ
20	CHARLOTTE	WHIDDEN	230	230	SP	0.08	0.00	1	1431 ACSR AZ
21	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.38	0.00	1	2-1431 ACSR AZ
22	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.32	0.00	1	1431 ACSR AZ
23	LAURELWOOD	MYAKKA	230	230	SP	16.60	0.00	1	1431 ACSR AZ
24	LAURELWOOD	RINGLING NO 1	230	230	SP	0.06	0.00	1	1431 ACSR AZ
25	LAURELWOOD	RINGLING NO 1	230	230	H	20.91	0.00	1	1431 ACSR AZ
26	LAURELWOOD	RINGLING NO 2	230	230	SP	19.78	0.00	1	1431 ACSR AZ
27	LAURELWOOD	RINGLING NO 2	230	230	SP	0.01	0.00	1	954 ACSR AW
28	LAURELWOOD	RINGLING NO 2	230	230	H	0.00	1.35	2	1431 ACSR AZ
29	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.04	0.00	1	2-1431 ACSR AZ
30	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.16	0.00	1	2-1431 ACSR AZ
31	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.15	0.00	1	2-1431 ACSR AZ
32	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	1.98	0.00	2	2-1431 ACSR AZ
33	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.24	0.00	2	2-1431 ACSR AZ
34	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	SP	0.15	0.00	1	2-1431 ACSR AZ
35	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	2.11	0.00	1	2-1431 ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.29	0.00	1	2-1431 ACSR AZ
3	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.10	0.00	1	2-1431 ACSR AZ
4	KEENTOWN	MANATEE	230	230	H	19.25	0.00	1	1431 ACSR AZ
5	KEENTOWN	WHIDDEN	230	230	H	37.34	0.00	1	1431 ACSR AZ
6	MANATEE	RINGLING NO 1	230	230	H	0.04	0.00	1	2-1431 ACSR AZ
7	MANATEE	RINGLING NO 1	230	230	H	25.65	0.00	1	2-1431 ACSR AZ
8	MANATEE	RINGLING NO 2	230	230	H	0.03	0.00	1	2-1431 ACSR AZ
9	MANATEE	RINGLING NO 2	230	230	H	1.62	0.00	2	2-1431 ACSR AZ
10	MANATEE	RINGLING NO 2	230	230	H	24.01	0.00	1	2-1431 ACSR AZ
11	MANATEE	RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431 ACSR AZ
12	MANATEE	RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431 ACSR AZ
13	MANATEE	RINGLING NO 3	230	230	H	1.59	0.00	1	2-1431 ACSR AZ
14	MANATEE	RINGLING NO 3	230	230	SP	24.06	0.00	1	2-1431 ACSR AZ
15	MANATEE	BIG BEND NO 1 <TEC>	230	230	H	7.24	0.00	1	2-795 ACSR AZ
16	MANATEE	BIG BEND NO 1 <TEC>	230	230	H	2.74	0.00	1	2-795 ACSR AZ
17	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	0.12	0.00	1	2-1431 ACSR AZ
18	MANATEE	BIG BEND NO 2 <TEC>	230	230	SP	9.86	0.00	1	2-795 ACSR AZ
19	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	0.20	0.00	1	2-795 ACSR AZ
20	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	11.40	0.00	1	2-795 ACSR AZ
21	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	1.25	0.00	1	2-795 ACSR AZ
22	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	0.32	0.00	1	2-795 ACSR AZ
23	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	0.18	0.00	1	2-795 ACSR AZ
24	JOHNSON	RINGLING	230	230	SP	0.15	0.00	1	954 ACSR AZ
25	JOHNSON	RINGLING	230	230	H	7.94	0.00	1	2-336B ACSR AZ
26	JOHNSON	RINGLING	230	230	SP	0.12	0.00	1	1431 ACSR AZ
27	JOHNSON	BIG BEND <TEC>	230	230	H	12.55	0.00	1	2-336B ACSR AZ
28	JOHNSON	BIG BEND <TEC>	230	230	H	0.20	0.00	1	2-336B ACSR AZ
29	JOHNSON	BIG BEND <TEC>	230	230	SP	0.47	0.00	1	954 ACSR AZ
30	JOHNSON	BIG BEND <TEC>	230	230	SP	8.28	0.00	1	954 ACSR AW
31	JOHNSON	BIG BEND <TEC>	230	230	H	0.20	0.00	1	954 ACSR AZ
32	JOHNSON	BIG BEND <TEC>	230	230	H	0.22	0.00	1	954 ACSR AZ
33	JOHNSON	BIG BEND <TEC>	230	230	SP	0.23	0.00	1	2-336B ACSR AZ
34	JOHNSON	BIG BEND <TEC>	230	230	H	6.14	0.00	1	954 ACSR AZ
35	JOHNSON	BIG BEND <TEC>	230	230	H	0.11	0.00	1	2-336B ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	DESIGNATION	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	CONDUCTOR TYPE
2	TOTAL POLE LINE MILES OPERATING AT 230 KV = 2067.49										
3	TOTAL UNDERGROUND MILES OPERATING AT 230 KV = 31.44										
4											
5	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	H	0.02	0.00	1	1127	AAAC
6	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	SP	12.86	0.00	1	1127	AAAC
7	FLORIDA CITY	JEWFISH CK	<FKE>	138	230	SP	0.00	0.75	2	1127	AAAC
8	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	H	0.06	0.00	1	1127	AAAC
9	CUTLER	DAVIS NO 1		138	138	H	3.57	0.00	1	350	CUHT
10	CUTLER	DAVIS NO 1		138	138	SP	0.08	0.00	1	1431	ACSR AZ
11	CUTLER	DAVIS NO 1		138	138	H	0.25	0.00	1	556.5	ACSR AZ
12	CUTLER	DAVIS NO 1		138	230	H	0.00	2.69	2	1431	ACSR AZ
13	CUTLER	DAVIS NO 1		138	230	H	0.38	0.00	1	1431	ACSR AZ
14	CUTLER	DAVIS NO 1		138	230	H	0.03	0.00	1	1431	ACSR AZ
15	CUTLER	DAVIS NO 2		138	138	H	3.59	0.00	1	350	CUHT
16	CUTLER	DAVIS NO 2		138	138	H	0.23	0.00	1	556.5	ACSR AZ
17	CUTLER	DAVIS NO 2		138	230	H	0.00	2.71	2	1431	ACSR AZ
18	CUTLER	DAVIS NO 2		138	230	H	0.38	0.00	1	1431	ACSR AZ
19	CUTLER	DAVIS NO 4		138	138	SP	0.13	0.00	1	600	CUHT
20	CUTLER	DAVIS NO 4		138	138	H	0.00	0.17	3	600	CUHT
21	CUTLER	DAVIS NO 4		138	138	SP	0.19	0.00	1	600	CUHT
22	CUTLER	DAVIS NO 4		138	138	SP	4.33	0.00	1	795	AA
23	CUTLER	DAVIS NO 4		138	138	SP	0.05	0.00	1	954	ACSR AZ
24	CUTLER	DAVIS NO 4		138	138	SP	2.23	0.00	1	954	ACSR AZ
25	CUTLER	DAVIS NO 4		138	138	H	1.09	0.00	2	954	ACSR AZ
26	DAVIS	PRINCETON		138	138	H	0.15	0.00	2	954	ACSR AZ
27	DAVIS	PRINCETON		138	138	SP	0.78	0.00	1	954	ACSR AZ
28	DAVIS	PRINCETON		138	138	SP	1.07	0.00	1	954	ACSR AZ
29	DAVIS	PRINCETON		138	138	SP	0.80	0.00	2	954	ACSR AZ
30	DAVIS	PRINCETON		138	138	SP	2.18	0.00	1	954	ACSR AZ
31	DAVIS	PRINCETON		138	138	SP	3.95	0.00	1	336.4	ACSR AZ
32	DAVIS	PRINCETON		138	138	SP	1.04	0.00	1	336.4	ACSR AZ
33	DAVIS	PRINCETON		138	138	SP	0.60	0.00	1	795	ACSR AZ
34	DAVIS	PRINCETON		138	138	SP	0.16	0.00	1	954	ACSR AZ
35	CUTLER	SOUTH MIAMI NO 1		138	138	SP	6.09	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	CUTLER	SOUTH MIAMI NO 1	138	138	UG	0.78	0.00	1	2000	CU
3	CUTLER	SOUTH MIAMI NO 1	138	138	SP	1.44	0.00	1	954	ACSR AZ
4	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.15	0.00	1	600	CUHT
5	CUTLER	SOUTH MIAMI NO 2	138	138	H	0.17	0.00	3	600	CUHT
6	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.12	0.00	1	600	CUHT
7	CUTLER	SOUTH MIAMI NO 2	138	138	SP	7.30	0.00	1	954	ACSR AZ
8	CUTLER	SOUTH MIAMI NO 2	138	138	SP	3.84	0.00	1	954	ACSR AZ
9	CUTLER	SOUTH MIAMI NO 2	138	138	SP	1.00	0.00	1	954	ACSR AZ
10	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.33	0.00	1	954	ACSR AW
11	CUTLER	SOUTH MIAMI NO 2	138	230	SP	0.14	0.00	1	954	ACSR AW
12	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.04	0.00	1	954	ACSR AW
13	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.03	0.00	2	954	ACSR AW
14	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.44	0.00	2	954	ACSR AZ
15	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	6.80	0.00	1	954	ACSR AZ
16	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.08	1.42	2	954	ACSR AZ
17	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	2.47	0.00	1	954	ACSR AZ
18	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.09	0.00	1	954	ACSR AW
19	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.00	0.03	2	954	ACSR AW
20	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.00	0.44	2	954	ACSR AZ
21	DAVIS	FLORIDA CITY NO 1	138	138	H	0.00	0.15	2	954	ACSR AZ
22	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.21	0.00	1	795	AA
23	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.41	0.00	1	795	AA
24	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.80	2	954	ACSR AZ
25	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.79	0.00	1	954	ACSR AZ
26	DAVIS	FLORIDA CITY NO 1	138	138	SP	12.92	0.00	1	954	ACSR AZ
27	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.06	0.00	1	954	ACSR AZ
28	DAVIS	FLORIDA CITY NO 1	138	138	SP	4.89	0.00	1	336.4	ACSR AZ
29	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.11	0.00	1	336.4	ACSR AZ
30	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.67	0.66	2	336.4	ACSR AZ
31	DAVIS	FLORIDA CITY NO 1	138	138	H	4.99	0.00	1	336.4	ACSR AZ
32	DAVIS	LUCY ST <HST>	138	138	SP	0.31	0.00	1	954	ACSR AZ
33	DAVIS	LUCY ST <HST>	138	138	SP	0.85	0.00	1	954	ACSR AZ
34	DAVIS	LUCY ST <HST>	138	138	SP	13.89	0.00	1	795	AA
35	DAVIS	LUCY ST <HST>	138	138	SP	0.06	0.00	1	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	DESIGNATION		TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
	FROM (A)			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DAVIS	LUCY ST	<HST>	138	138	SP	0.24	0.00	1	795	AA
3	DAVIS	LUCY ST	<HST>	138	138	SP	0.09	0.00	1	795	ACSR AZ
4	FLORIDA CITY	LUCY ST	<HST>	138	138	SP	0.13	0.00	1	795	ACSR AZ
5	FLORIDA CITY	LUCY ST	<HST>	138	138	SP	1.00	0.00	1	795	AA
6	DAVIS	FLAGAMI NO 3		138	138	H	0.00	1.09	2	954	ACSR AZ
7	DAVIS	FLAGAMI NO 3		138	138	SP	0.89	0.00	1	954	ACSR AZ
8	DAVIS	FLAGAMI NO 3		138	138	SP	9.78	0.00	1	954	ACSR AZ
9	DAVIS	FLAGAMI NO 3		138	138	SP	0.49	0.00	1	954	ACSR AW
10	DAVIS	FLAGAMI NO 3		138	138	SP	0.18	0.18	2	954	ACSR AZ
11	DAVIS	FLAGAMI NO 3		138	138	SP	1.13	0.00	1	795	ACSR AZ
12	DAVIS	FLAGAMI NO 3		138	138	SP	0.02	0.00	1	795	AA
13	COCONUT GROVE	RIVERSIDE		138	138	SP	3.95	0.00	1	795	ACSR AZ
14	COCONUT GROVE	RIVERSIDE		138	138	SP	0.04	0.04	2	795	ACSR AZ
15	COCONUT GROVE	RIVERSIDE		138	138	SP	2.04	0.00	1	795	ACSR AZ
16	COCONUT GROVE	RIVERSIDE		138	138	SP	0.04	0.00	1	954	ACSR AZ
17	AIRPORT	RIVERSIDE		138	138	SP	0.04	0.00	1	350	CUHT
18	AIRPORT	RIVERSIDE		138	138	SP	1.36	0.00	1	556.5	ACSR AZ
19	AIRPORT	RIVERSIDE		138	138	SP	0.00	0.14	2	556.5	ACSR AZ
20	AIRPORT	RIVERSIDE		138	138	SP	0.37	0.00	1	954	ACSR AZ
21	AIRPORT	RIVERSIDE		138	138	SP	2.54	0.00	1	954	ACSR AZ
22	AIRPORT	RIVERSIDE		138	138	H	0.07	0.00	1	954	ACSR AZ
23	AIRPORT	DADE		138	138	SP	0.05	0.00	1	954	ACSR AZ
24	AIRPORT	DADE		138	138	SP	0.07	0.00	1	556.5	ACSR AZ
25	AIRPORT	DADE		138	138	SP	1.38	0.00	1	556.5	ACSR AZ
26	AIRPORT	DADE		138	138	SP	0.77	0.00	1	954	ACSR AZ
27	AIRPORT	DADE		138	138	SP	0.34	0.00	1	600	CUHT
28	AIRPORT	DADE		138	138	SP	0.64	0.00	1	795	AA
29	AIRPORT	DADE		138	138	H	0.00	0.15	2	795	AA
30	AIRPORT	DADE		138	138	SP	0.00	0.30	2	795	AA
31	AIRPORT	DADE		138	138	SP	0.29	0.00	1	795	ACSR AZ
32	AIRPORT	DADE		138	138	H	0.22	0.00	1	795	AA
33	AIRPORT	DADE		138	138	SP	0.00	0.11	2	795	ACSR AZ
34	FLAGAMI	RIVERSIDE NO 1		138	138	SP	3.88	0.00	1	954	ACSR AZ
35	FLAGAMI	RIVERSIDE NO 1		138	138	SP	1.21	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	FLAGAMI	RIVERSIDE NO 1	138	138	SP	0.08	0.00	2	954	ACSR AZ
3	FLAGAMI	RIVERSIDE NO 2	138	138	SP	3.60	0.00	1	954	ACSR AZ
4	FLAGAMI	RIVERSIDE NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
5	FLAGAMI	RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR AZ
6	MIAMI	RIVERSIDE	138	138	SP	3.21	0.00	1	954	ACSR AZ
7	MIAMI	RIVERSIDE	138	138	SP	0.06	0.00	2	954	ACSR AZ
8	MIAMI	RIVERSIDE	138	138	UG	2.65	0.00	1	2000	CU
9	COCONUT GROVE	MIAMI PLANT	138	138	UG	4.97	0.00	1	700	CU
10	MIAMI	MIAMI BCH	138	138	UG	5.75	0.00	1	2000	CU
11	MIAMI	MIAMI BCH	138	138	UG	5.16	0.00	1	1500	CU
12	MIAMI	MIAMI BCH	138	138	UG	0.25	0.00	1	1250	CU
13	DADE	FLAGAMI	138	138	SP	3.26	0.00	1	954	ACSR AZ
14	DADE	FLAGAMI	138	138	H	0.51	0.00	1	954	ACSR AZ
15	DADE	FLAGAMI	138	138	UG	0.37	0.00	1	2000	CU
16	DADE	FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR AZ
17	DADE	FLAGAMI	138	138	SP	0.07	0.00	1	954	ACSR AZ
18	DADE	FLAGAMI	138	138	SP	2.56	0.00	1	795	ACSR AZ
19	DADE	FLAGAMI	138	138	SP	0.61	0.00	1	795	ACSR AZ
20	DADE	FLAGAMI	138	230	H	0.01	0.00	1	795	ACSR AZ
21	DADE	FLAGAMI	138	230	H	0.04	0.00	1	1431	ACSR AZ
22	DADE	GRATIGNY NO 1	138	138	SP	0.03	0.00	1	795	ACSR AZ
23	DADE	GRATIGNY NO 1	138	230	SP	0.29	0.00	1	1431	ACSR AZ
24	DADE	GRATIGNY NO 1	138	230	H	0.00	0.43	2	1431	ACSR AZ
25	DADE	GRATIGNY NO 1	138	138	H	0.92	0.00	1	795	ACSR AZ
26	DADE	GRATIGNY NO 1	138	138	SP	2.09	0.00	1	795	ACSR AZ
27	DADE	GRATIGNY NO 2	138	138	SP	2.13	0.00	1	600	CUHT
28	DADE	GRATIGNY NO 2	138	230	SP	0.71	0.00	1	1431	ACSR AZ
29	DADE	GRATIGNY NO 2	138	230	H	0.00	0.43	2	1431	ACSR AZ
30	DADE	GRATIGNY NO 2	138	138	SP	0.85	0.00	1	600	CUHT
31	DADE	GRATIGNY NO 2	138	138	SP	2.73	0.00	1	954	ACSR AZ
32	DADE	GRATIGNY NO 2	138	138	SP	0.76	0.00	1	795	AA
33	DADE	GRATIGNY NO 2	138	138	SP	0.15	0.00	1	795	ACSR AZ
34	DADE	GRATIGNY NO 2	138	138	SP	0.26	0.26	2	954	ACSR AZ
35	DADE	GRATIGNY NO 2	138	138	SP	4.25	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DADE	LITTLE RIVER NO 2	138	138	H	0.05	0.00	1	1431	ACSR AZ
3	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	954	ACSR AZ
4	DADE	LITTLE RIVER NO 2	138	138	H	0.18	0.00	1	600	CUHT
5	DADE	LITTLE RIVER NO 2	138	138	SP	4.88	0.00	1	600	CUHT
6	DADE	LITTLE RIVER NO 2	138	138	SP	2.73	0.00	1	795	ACSR AZ
7	DADE	LITTLE RIVER NO 2	138	138	SP	0.11	0.00	2	795	ACSR AZ
8	DADE	LITTLE RIVER NO 2	138	138	SP	0.90	0.00	1	795	AA
9	DADE	LITTLE RIVER NO 2	138	138	SP	0.00	0.12	2	4/0	CU
10	DADE	LITTLE RIVER NO 2	138	138	SP	0.48	0.00	1	4/0	CU
11	DADE	LITTLE RIVER NO 2	138	138	SP	0.67	0.00	1	266	CU
12	DADE	LITTLE RIVER NO 2	138	138	SP	0.04	0.00	1	350	CUHT
13	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	336.4	ACSR AZ
14	DADE	LITTLE RIVER NO 3	138	138	H	0.05	0.00	1	1431	ACSR AZ
15	DADE	LITTLE RIVER NO 3	138	138	SP	2.88	0.00	1	795	ACSR AZ
16	DADE	LITTLE RIVER NO 3	138	138	SP	0.41	0.00	2	795	ACSR AZ
17	DADE	LITTLE RIVER NO 3	138	138	H	0.15	0.00	2	795	ACSR AZ
18	DADE	LITTLE RIVER NO 3	138	138	SP	0.20	0.00	1	600	CUHT
19	DADE	LITTLE RIVER NO 3	138	138	SP	4.49	0.00	1	795	AA
20	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
21	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
22	DADE	LITTLE RIVER NO 3	138	138	H	0.22	0.00	2	795	AA
23	DADE	LITTLE RIVER NO 3	138	138	SP	0.76	0.00	1	4/0	CU
24	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
25	LITTLE RIVER	MARKET	138	138	H	0.00	0.22	2	795	AA
26	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
27	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	795	AA
28	LITTLE RIVER	MARKET	138	138	SP	2.99	0.00	1	795	AA
29	LITTLE RIVER	MARKET	138	138	SP	0.13	0.00	1	954	ACSR AZ
30	LITTLE RIVER	MARKET	138	138	SP	0.53	0.00	1	795	ACSR AZ
31	MARKET	RAILWAY	138	138	SP	2.11	0.00	1	954	ACSR AZ
32	MARKET	RAILWAY	138	138	SP	0.02	0.00	1	795	ACSR AZ
33	MARKET	RAILWAY	138	138	SP	0.70	0.00	1	954	ACSR AZ
34	MARKET	RAILWAY	138	138	UG	0.72	0.00	1	2000	CU
35	MIAMI	RAILWAY NO 1	138	138	UG	1.16	0.00	1	2000	CU

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)						
2	MIAMI	RAILWAY NO 2	138	138	UG	1.20	0.00	1	2000	CU
3	INDIAN CREEK	LITTLE RIVER	138	138	UG	4.72	0.00	1	2000	CU
4	INDIAN CREEK	LITTLE RIVER	138	138	SP	1.24	0.00	1	1431	ACSR AZ
5	40TH STREET	LITTLE RIVER	138	138	UG	2.47	0.00	1	2000	CU
6	40TH STREET	LITTLE RIVER	138	138	UG	3.63	0.00	1	1250	CU
7	GRATIGNY	LAUDERDALE	138	138	H	18.76	0.00	1	795	ACSR AZ
8	GRATIGNY	LAUDERDALE	138	138	H	0.03	0.00	1	600	CUHT
9	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.09	0.00	1	1431	ACSR AZ
10	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.67	0.00	1	1431	ACSR AZ
11	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.71	0.00	1	2-350B	CUHT
12	LAUDERDALE	MIAMI SHORES	138	138	SP	2.24	0.00	1	1431	ACSR AZ
13	LAUDERDALE	MIAMI SHORES	138	138	SP	1.37	0.00	1	2-350B	CUHT
14	LAUDERDALE	MIAMI SHORES	138	138	SP	0.73	0.00	1	2-350B	CUHT
15	LAUDERDALE	MIAMI SHORES	138	138	SP	2.41	0.00	1	1431	ACSR AZ
16	LAUDERDALE	MIAMI SHORES	138	138	SP	0.99	0.00	1	2-556B	AA
17	LAUDERDALE	MIAMI SHORES	138	138	SP	7.44	0.00	1	2-556B	AA
18	LAUDERDALE	MIAMI SHORES	138	138	H	0.80	0.00	1	2-556B	AA
19	LAUDERDALE	MIAMI SHORES	138	138	SP	0.27	0.00	2	1431	ACSR AZ
20	LAUDERDALE	MIAMI SHORES	138	138	SP	0.26	0.00	1	350	CUHT
21	LAUDERDALE	LITTLE RIVER	138	138	SP	0.38	0.00	1	795	AA
22	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	795	ACSR AZ
23	LAUDERDALE	LITTLE RIVER	138	138	SP	3.00	0.00	1	795	ACSR AZ
24	LAUDERDALE	LITTLE RIVER	138	138	SP	2.23	0.00	1	954	ACSR AZ
25	LAUDERDALE	LITTLE RIVER	138	138	SP	15.82	0.00	1	954	ACSR AZ
26	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	954	ACSR AZ
27	LAUDERDALE	LITTLE RIVER	138	138	SP	2.73	0.00	1	556.5	ACSR AZ
28	LAUDERDALE	LITTLE RIVER	138	138	SP	0.02	0.02	2	1431	ACSR AZ
29	LAUDERDALE	LITTLE RIVER	138	138	SP	1.91	0.00	1	556.5	AA
30	LAUDERDALE	LITTLE RIVER	138	138	H	0.02	0.00	1	954	ACSR AZ
31	LAUDERDALE	LITTLE RIVER	138	230	H	0.02	0.00	1	1431	ACSR AZ
32	LAUDERDALE	LITTLE RIVER	138	230	H	0.00	0.83	2	1431	ACSR AZ
33	ARCH CREEK	NORMANDY CABLE	138	138	UG	2.34	0.00	1	2000	CU
34	ARCH CREEK	NORMANDY CABLE	138	138	UG	1.45	0.00	1	1500	CU
35	ARCH CREEK	GREYNOLDS	138	138	SP	3.51	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	ARCH CREEK	GREYNOLDS	138	138	H	0.00	0.06	2	954	ACSR AZ
3	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.00	1	2000	CU
4	ARCH CREEK	LAUDERDALE	138	138	SP	4.13	0.00	1	954	ACSR AZ
5	ARCH CREEK	LAUDERDALE	138	138	SP	1.27	0.00	1	954	ACSR AZ
6	ARCH CREEK	LAUDERDALE	138	138	SP	3.05	0.00	1	1431	ACSR AZ
7	ARCH CREEK	LAUDERDALE	138	138	SP	0.01	0.00	1	1431	ACSR AZ
8	ARCH CREEK	LAUDERDALE	138	138	SP	0.18	0.00	1	2-556B	AA
9	ARCH CREEK	LAUDERDALE	138	138	SP	2.01	0.00	1	2-556B	AA
10	ARCH CREEK	LAUDERDALE	138	138	H	2.69	0.00	1	2-556B	AA
11	ARCH CREEK	LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR AZ
12	ARCH CREEK	LAUDERDALE	138	138	UG	1.02	0.00	1	2000	CU
13	HAUOVER	NORMANDY	138	138	UG	2.00	0.00	1	2000	CU
14	GREYNOLDS	HAUOVER	138	138	SP	2.79	0.00	1	350	CUHT
15	GREYNOLDS	HAUOVER	138	138	SP	0.23	0.00	1	556.5	ACSR AW
16	GREYNOLDS	HAUOVER	138	138	SP	1.03	0.00	1	350	CUHT
17	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
18	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.06	0.00	2	954	ACSR AZ
19	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	3.87	0.00	1	954	ACSR AZ
20	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	7.07	0.00	1	954	ACSR AZ
21	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	0.14	0.15	2	954	ACSR AZ
22	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	1.31	0.00	1	954	ACSR AZ
23	GREYNOLDS	LAUDERDALE NO 1	138	138	H	1.79	0.00	2	954	ACSR AZ
24	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.19	0.00	1	1431	ACSR AZ
25	GREYNOLDS	LAUDERDALE NO 1	138	230	H	0.03	0.00	1	900	CUHT
26	GREYNOLDS	LAUDERDALE NO 2	138	138	UG	1.76	0.00	1	2000	CU
27	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	4.58	0.00	1	954	ACSR AZ
28	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	1	954	ACSR AZ
29	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.04	0.00	1	954	ACSR AW
30	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.09	0.00	1	954	ACSR AW
31	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.66	0.00	1	954	ACSR AZ
32	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.60	0.00	1	556.5	ACSR AZ
33	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	2.21	0.00	1	350	CUHT
34	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.12	0.00	1	350	CUHT
35	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	2	350	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	DESIGNATION		VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
	FROM (A)	TO (B)	OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.22	0.00	1	795	ACSR AZ
3	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.76	0.00	2	795	ACSR AZ
4	GREYNOLDS	LAUDERDALE NO 2	138	138	H	2.95	0.00	2	795	ACSR AZ
5	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.29	0.00	1	795	ACSR AZ
6	ASHMONT	LAUDERDALE	138	138	SP	0.36	0.00	1	556.5	ACSR AW
7	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.80	0.00	1	954	ACSR AZ
8	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.00	1.70	2	795	ACSR AZ
9	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.54	0.00	1	795	ACSR AZ
10	HOLLYWOOD	PORT EVERGLADES	138	138	SP	3.73	0.00	1	795	AA
11	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.20	0.00	1	795	ACSR AZ
12	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.06	0.00	1	795	AA
13	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.05	0.00	1	795	AA
14	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.16	0.00	1	900	CUHT
15	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.11	0.00	2	900	CUHT
16	PORT	PORT EVERGLADES	138	138	UG	0.15	0.00	1	2000	CU
17	PORT EVERGLADES	SISTRUNK	138	138	SP	0.18	0.00	1	900	CUHT
18	PORT EVERGLADES	SISTRUNK	138	138	H	0.00	0.11	2	900	CUHT
19	PORT EVERGLADES	SISTRUNK	138	138	SP	0.92	0.00	1	1691	AAAC
20	PORT EVERGLADES	SISTRUNK	138	138	SP	0.12	0.00	1	1691	AAAC
21	PORT EVERGLADES	SISTRUNK	138	138	SP	1.86	0.00	1	1431	ACSR AZ
22	PORT EVERGLADES	SISTRUNK	138	138	SP	1.12	0.00	1	1431	ACSR AZ
23	PORT EVERGLADES	SISTRUNK	138	138	SP	0.16	0.00	1	1431	ACSR AZ
24	PORT EVERGLADES	SISTRUNK	138	138	H	0.08	0.00	1	1431	ACSR AW
25	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.15	0.00	1	1431	ACSR AZ
26	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.85	0.00	2	1431	ACSR AZ
27	BROWARD	OAKLAND PARK NO 1	138	138	SP	2.13	0.00	1	954	ACSR AZ
28	BROWARD	OAKLAND PARK NO 1	138	138	SP	5.43	0.00	1	954	ACSR AZ
29	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.08	0.08	2	954	ACSR AZ
30	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.54	0.00	1	2-5568	AA
31	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	2.29	0.00	1	1431	ACSR AZ
32	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	1.42	0.00	1	1431	ACSR AZ
33	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	0.00	0.85	2	1431	ACSR AZ
34	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	0.94	0.00	1	1431	ACSR AZ
35	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	1.37	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	2.63	0.00	1	954	ACSR AZ
3	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	0.28	0.00	1	954	ACSR AZ
4	BROWARD	OAKLAND PARK NO 2	138	138	SP	6.99	0.00	1	954	ACSR AZ
5	BROWARD	OAKLAND PARK NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
6	BROWARD	OAKLAND PARK NO 2	138	138	SP	1.69	0.00	1	954	ACSR AZ
7	BROWARD	OAKLAND PARK NO 2	138	138	SP	0.58	0.00	1	954	ACSR AZ
8	BROWARD	OAKLAND PARK NO 2	138	138	H	0.08	0.00	1	954	ACSR AZ
9	BROWARD	OAKLAND PARK NO 2	138	138	H	0.00	0.52	2	954	ACSR AZ
10	BROWARD	TRADEWINDS <BCRR>	138	138	SP	0.99	0.00	1	556.5	ACSR AW
11	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.27	2	954	ACSR AZ
12	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.38	0.00	1	954	ACSR AZ
13	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.40	0.00	2	1431	ACSR AW
14	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.07	0.00	1	1431	ACSR AW
15	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.23	0.00	1	795	AA
16	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	2.19	2	795	AA
17	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	1.50	2	954	ACSR AZ
18	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.92	0.00	1	795	AA
19	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.25	2	954	ACSR AZ
20	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.44	0.00	1	1431	ACSR AZ
21	LAUDERDALE PLANT	SISTRUNK	138	138	H	0.51	0.00	1	2-556B	ACSR AZ
22	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.83	0.00	1	2-556B	AA
23	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.75	0.00	1	2-556B	ACSR AZ
24	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.52	0.00	1	1431	ACSR AZ
25	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.68	0.00	1	1431	ACSR AW
26	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.31	0.00	1	1431	ACSR AW
27	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.94	0.00	1	1431	ACSR AZ
28	BROWARD	LAUDERDALE NO 1	138	138	H	4.11	0.00	1	954	ACSR AZ
29	BROWARD	LAUDERDALE NO 1	138	138	H	3.80	0.00	1	2-336B	ACSR AZ
30	BROWARD	LAUDERDALE NO 1	138	138	SP	0.64	0.00	1	1431	ACSR AW
31	BROWARD	LAUDERDALE NO 1	138	230	H	0.00	1.15	2	954	ACSR AZ
32	BROWARD	LAUDERDALE NO 1	138	138	H	9.73	0.00	1	2-336B	ACSR AZ
33	BROWARD	LAUDERDALE NO 1	138	138	H	0.02	0.00	1	1431	ACSR AZ
34	BROWARD	LAUDERDALE NO 1	138	138	SP	0.06	0.00	1	1431	ACSR AZ
35	BROWARD	LAUDERDALE NO 1	138	138	H	0.16	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)					SIZE (I)	TYPE
2	BROWARD	LAUDERDALE NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
3	BROWARD	LAUDERDALE NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
4	BROWARD	DEERFIELD NO 1	138	138	SP	0.34	0.00	1	1431	ACSR AZ
5	BROWARD	DEERFIELD NO 1	138	230	SP	0.07	0.00	1	1431	ACSR AZ
6	BROWARD	DEERFIELD NO 1	138	138	SP	0.63	0.00	1	1431	ACSR AZ
7	BROWARD	DEERFIELD NO 1	138	138	SP	3.78	0.00	1	954	ACSR AZ
8	BROWARD	LAUDERDALE NO 2	138	138	H	2.17	0.00	1	954	ACSR AZ
9	BROWARD	LAUDERDALE NO 2	138	138	SP	15.09	0.00	1	954	ACSR AZ
10	BROWARD	LAUDERDALE NO 2	138	138	SP	4.75	0.00	1	954	ACSR AZ
11	BROWARD	LAUDERDALE NO 2	138	138	SP	0.32	0.00	1	1431	ACSR AZ
12	BROWARD	LAUDERDALE NO 2	138	138	SP	0.08	0.00	1	954	ACSR AZ
13	BROWARD	RANCH	138	138	H	4.39	0.00	1	954	ACSR AZ
14	BROWARD	RANCH	138	138	H	27.38	0.00	1	2-3368	ACSR AZ
15	BROWARD	RANCH	138	230	H	4.50	4.50	2	1431	ACSR AZ
16	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.00	1	954	ACSR AZ
17	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.00	2	954	ACSR AZ
18	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.00	1	954	ACSR AZ
19	BROWARD	DEERFIELD NO 2	138	138	SP	2.58	0.00	1	2-5568	AA
20	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	1431	ACSR AZ
21	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	2-5568	AA
22	BROWARD	DEERFIELD NO 2	138	138	SP	3.86	0.00	1	954	ACSR AZ
23	DEERFIELD	YAMATO	138	138	SP	0.62	0.00	1	954	ACSR AZ
24	DEERFIELD	YAMATO	138	138	SP	13.17	0.00	1	954	ACSR AZ
25	DEERFIELD	YAMATO	138	138	H	0.53	0.53	2	954	ACSR AZ
26	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR AZ
27	DEERFIELD	YAMATO	138	138	SP	0.05	0.03	2	954	ACSR AZ
28	CEDAR	YAMATO	138	138	SP	0.53	0.02	2	954	ACSR AZ
29	CEDAR	YAMATO	138	138	SP	2.20	0.00	1	954	ACSR AZ
30	CEDAR	YAMATO	138	138	SP	2.98	0.00	1	954	ACSR AZ
31	CEDAR	YAMATO	138	138	SP	0.03	0.00	1	954	ACSR AZ
32	CEDAR	YAMATO	138	138	SP	9.60	0.00	1	954	ACSR AZ
33	CEDAR	YAMATO	138	138	SP	0.05	0.05	2	954	ACSR AZ
34	CEDAR	HYPOLUXO <LWU>	138	138	SP	0.00	0.53	2	954	ACSR AZ
35	CEDAR	HYPOLUXO <LWU>	138	138	SP	2.98	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	CEDAR	HYPOLUXO <LWU>	138	138	SP	2.48	0.00	1	954	ACSR AZ
3	CEDAR	HYPOLUXO <LWU>	138	138	SP	0.05	0.00	1	954	ACSR AW
4	CEDAR	HYPOLUXO <LWU>	138	138	SP	1.28	0.00	1	954	ACSR AZ
5	RANCH	WEST PALM BEACH NO 1	138	138	H	4.81	0.00	1	954	ACSR AZ
6	RANCH	WEST PALM BEACH NO 1	138	138	SP	2.30	0.00	1	954	ACSR AZ
7	RANCH	WEST PALM BEACH NO 1	138	138	SP	0.09	0.00	1	954	ACSR AW
8	RANCH	WEST PALM BEACH NO 1	138	138	SP	1.68	0.00	1	954	ACSR AZ
9	RANCH	WEST PALM BEACH NO 1	138	138	SP	0.10	0.00	1	2-556	ACSR AW
10	RANCH	WEST PALM BEACH NO 1	138	138	SP	2.44	0.00	1	2-556P	ACSR AZ
11	RANCH	WEST PALM BEACH NO 1	138	138	SP	3.46	0.00	1	954	ACSR AZ
12	RANCH	HYPOLUXO (LWU)	138	138	SP	11.54	0.00	1	954	ACSR AZ
13	RANCH	HYPOLUXO (LWU)	138	138	SP	0.10	0.00	1	954	ACSR AZ
14	RANCH	HYPOLUXO (LWU)	138	230	SP	0.00	0.41	2	954	ACSR AZ
15	RANCH	HYPOLUXO (LWU)	138	138	H	4.89	0.00	1	954	ACSR AZ
16	RANCH	RIVIERA NO 1	138	138	H	0.04	0.00	1	1431	ACSR AZ
17	RANCH	RIVIERA NO 1	138	138	H	11.25	0.00	1	2-556B	ACSR AZ
18	RANCH	RIVIERA NO 1	138	138	H	2.99	0.00	1	2-350B	CUHT
19	RANCH	RIVIERA NO 1	138	138	T	0.27	0.00	1	2-350B	CUHT
20	RANCH	RIVIERA NO 2	138	138	H	13.59	0.00	1	1431	ACSR AZ
21	RANCH	RIVIERA NO 2	138	138	H	0.67	0.00	1	900	CUHT
22	RANCH	RIVIERA NO 2	138	138	T	0.27	0.00	1	900	CUHT
23	RANCH	WEST PALM BEACH NO 2	138	138	H	0.02	0.00	1	900	CUHT
24	RANCH	WEST PALM BEACH NO 2	138	138	H	10.48	0.00	1	1431	ACSR AZ
25	RANCH	WEST PALM BEACH NO 2	138	230	SP	7.01	0.00	1	1431	ACSR AW
26	RANCH	WEST PALM BEACH NO 2	138	230	H	0.32	0.00	1	1431	ACSR AW
27	CEDAR	MILITARY TRAIL	138	138	SP	2.40	0.00	1	954	ACSR AW
28	CEDAR	MILITARY TRAIL	138	138	SP	4.63	0.00	1	954	ACSR AZ
29	CEDAR	MILITARY TRAIL	138	138	SP	0.02	0.00	1	350	CUHT
30	CEDAR	MILITARY TRAIL	138	138	SP	2.39	0.00	1	954	ACSR AZ
31	RIVIERA	WEST PALM BEACH	138	138	T	0.03	0.00	1	1431	ACSR AZ
32	RIVIERA	WEST PALM BEACH	138	138	H	3.78	0.00	1	2-350B	CUHT
33	RIVIERA	WEST PALM BEACH	138	138	H	0.59	0.00	1	1431	ACSR AZ
34	RIVIERA	WEST PALM BEACH	138	138	H	0.03	0.00	1	900	CUHT
35	RIVIERA	WEST PALM BEACH	138	138	H	3.57	0.00	1	2-556B	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	RIVIERA	WEST PALM BEACH	138	138	H	0.01	0.01	2	2-556B	ACSR AZ
3	RIVIERA	WEST PALM BEACH	138	230	H	0.45	0.00	1	1431	ACSR AW
4	RIVIERA	WEST PALM BEACH	138	230	H	0.07	0.00	1	1431	ACSR AW
5	RIVIERA	WEST PALM BEACH	138	138	SP	0.55	0.00	1	2-350B	CUHT
6	RIVIERA	WEST PALM BEACH	138	138	SP	0.29	0.00	1	1691	AAAC
7	RIVIERA	WEST PALM BEACH	138	138	SP	0.35	0.00	1	1691	AAAC
8	RIVIERA	WEST PALM BEACH	138	138	T	0.27	0.00	1	1691	AAAC
9	RECWAY	RIVIERA	138	138	SP	2.47	0.00	1	556.5	ACSR AW
10	RECWAY	RIVIERA	138	138	H	3.17	0.00	1	1431	ACSR AZ
11	RECWAY	RIVIERA	138	138	SP	0.69	0.00	1	900	CUHT
12	RECWAY	RIVIERA	138	138	T	0.27	0.00	1	900	CUHT
13	PLUMOSUS	RIVIERA NO 1	138	138	SP	13.14	0.00	1	954	ACSR AW
14	PLUMOSUS	RIVIERA NO 1	138	138	T	0.32	0.00	1	954	ACSR AW
15	PLUMOSUS	RIVIERA NO 1	138	138	SP	1.44	0.00	1	795	ACSR AW
16	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.15	0.00	1	795	ACSR AW
17	PLUMOSUS	RIVIERA NO 1	138	230	H	0.03	0.00	1	954	ACSR AW
18	PLUMOSUS	RIVIERA NO 2	138	138	SP	4.49	0.00	1	927.2	AAAC
19	PLUMOSUS	RIVIERA NO 2	138	138	SP	7.08	0.00	1	927.2	AAAC
20	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
21	PLUMOSUS	RIVIERA NO 2	138	138	SP	1.71	0.00	1	927.2	AAAC
22	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.02	0.00	1	954	ACSR AZ
23	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.07	0.00	1	795	ACSR AW
24	HOBE	PLUMOSUS	138	138	SP	11.23	0.00	1	795	ACSR AZ
25	HOBE	PLUMOSUS	138	138	SP	0.38	0.00	1	795	ACSR AZ
26	HOBE	PLUMOSUS	138	138	SP	0.49	0.00	1	795	ACSR AW
27	HOBE	PLUMOSUS	138	138	SP	0.44	0.00	1	795	ACSR AZ
28	HOBE	PLUMOSUS	138	138	SP	0.04	0.00	1	795	ACSR AZ
29	HOBE	SANDPIPER	138	138	SP	0.04	0.00	1	795	ACSR AZ
30	HOBE	SANDPIPER	138	138	SP	15.16	0.00	1	795	ACSR AZ
31	HOBE	SANDPIPER	138	138	SP	1.24	0.00	1	795	ACSR AZ
32	HOBE	SANDPIPER	138	138	SP	0.64	0.00	1	556.5	ACSR AZ
33	HOBE	SANDPIPER	138	138	H	0.27	0.00	1	350	CUHT
34	HOBE	SANDPIPER	138	138	SP	0.42	0.00	1	350	CUHT
35	HOBE	SANDPIPER	138	138	SP	1.31	1.31	2	954	ACSR TW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR		
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE	
2	HOBE	SANDPIPER	138	138	SP	0.15	0.00	1	954	ACSR TW	
3	MIDWAY	SANDPIPER	138	138	SP	8.10	0.00	1	795	ACSR AZ	
4	MIDWAY	SANDPIPER	138	230	SP	0.00	1.13	2	795	ACSR AZ	
5	MIDWAY	SANDPIPER	138	230	SP	0.00	0.50	2	795	ACSR AZ	
6	MIDWAY	SANDPIPER	138	230	SP	0.16	0.00	1	795	ACSR AZ	
7	MIDWAY	SANDPIPER	138	138	SP	1.01	0.00	1	795	ACSR AW	
8	MIDWAY	SANDPIPER	138	138	SP	5.87	0.00	1	795	ACSR AZ	
9	MIDWAY	SANDPIPER	138	138	SP	0.57	0.00	1	954	ACSR AZ	
10	MIDWAY	SANDPIPER	138	138	H	5.10	0.00	1	954	ACSR AZ	
11	MIDWAY	HARTMAN	<FTP>	138	138	SP	0.26	0.00	1	954	ACSR AZ
12	MIDWAY	HARTMAN	<FTP>	138	138	H	3.49	0.00	1	954	ACSR AZ
13	MIDWAY	HARTMAN	<FTP>	138	138	SP	3.58	0.00	1	954	ACSR AZ
14	EMERSON	HARTMAN	<FTP>	138	138	SP	9.10	0.00	1	954	ACSR AZ
15	EMERSON	HARTMAN	<FTP>	138	138	H	0.01	0.00	1	954	ACSR AW
16	EMERSON	HARTMAN	<FTP>	138	138	SP	1.67	0.00	1	954	ACSR AW
17	EMERSON	WEST	<VER>	138	138	SP	0.07	0.00	1	954	ACSR AW
18	EMERSON	WEST	<VER>	138	138	SP	6.98	0.00	1	954	ACSR AZ
19	EMERSON	WEST	<VER>	138	138	SP	0.32	0.00	1	556.5	ACSR AZ
20	EMERSON	WEST	<VER>	138	138	SP	1.80	0.00	1	556.5	ACSR AZ
21	MALABAR	WEST	<VER>	138	138	SP	30.73	0.00	1	954	ACSR AZ
22	MALABAR	WEST	<VER>	138	230	SP	0.01	0.00	1	954	ACSR AZ
23	MALABAR	WEST	<VER>	138	138	H	0.31	0.00	1	1127	AAAC
24	MALABAR	WEST	<VER>	138	138	SP	0.10	0.00	1	1127	AAAC
25	MALABAR	WEST	<VER>	138	138	H	0.02	0.00	1	954	ACSR AZ
26	MALABAR	WEST	<VER>	138	138	SP	2.00	0.00	1	954	ACSR AZ
27	MALABAR	WEST	<VER>	138	138	SP	7.21	0.00	1	954	ACSR AW
28	MALABAR	WEST	<VER>	138	230	SP	0.12	0.16	2	954	ACSR AW
29	MALABAR	WEST	<VER>	138	138	SP	2.40	0.00	1	954	ACSR AZ
30	MALABAR	WEST	<VER>	138	138	SP	0.15	0.00	2	954	ACSR AZ
31	EAU GALLIE	MALABAR NO 1		138	138	SP	5.65	0.00	1	795	ACSR AZ
32	EAU GALLIE	MALABAR NO 1		138	230	H	2.06	0.00	2	795	ACSR AZ
33	EAU GALLIE	MALABAR NO 1		138	138	H	4.01	0.00	1	795	ACSR AZ
34	EAU GALLIE	MALABAR NO 1		138	138	SP	3.22	0.00	1	795	ACSR AZ
35	EAU GALLIE	MALABAR NO 1		138	138	SP	0.09	0.00	1	795	ACSR AW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	EAU GALLIE	MALABAR NO 1	138	138	SP	0.01	0.00	1	795	AA
3	EAU GALLIE	MALABAR NO 1	138	138	SP	1.62	0.00	1	2-450B	AA
4	EAU GALLIE	MALABAR NO 1	138	138	SP	0.16	0.00	1	2-350B	CUHT
5	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.00	1	350	CUHT
6	EAU GALLIE	MALABAR NO 1	138	138	SP	0.00	0.15	2	795	ACSR AZ
7	EAU GALLIE	MALABAR NO 2	138	138	SP	1.91	0.00	1	795	ACSR AZ
8	EAU GALLIE	MALABAR NO 2	138	138	SP	9.81	0.00	1	795	ACSR AZ
9	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.20	0.00	1	954	ACSR AZ
10	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.10	0.00	2	954	ACSR AW
11	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	3.85	0.00	1	954	ACSR AZ
12	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.12	0.00	1	954	ACSR AW
13	MALABAR	INDIAN HARBOR RADIAL	138	138	H	0.89	0.00	1	954	ACSR AZ
14	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.33	0.00	1	1127	AAAC
15	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.31	0.00	1	1127	AAAC
16	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	7.82	0.00	1	927.2	AAAC
17	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.08	0.00	1	1127	AAAC
18	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.00	0.26	2	1127	AAAC
19	COCOA BEACH	EAU GALLIE	138	138	SP	0.02	0.00	1	954	ACSR AZ
20	COCOA BEACH	EAU GALLIE	138	138	SP	6.99	0.00	1	1127	AAAC
21	COCOA BEACH	EAU GALLIE	138	138	H	0.48	0.00	1	1127	AAAC
22	COCOA BEACH	EAU GALLIE	138	138	SP	0.26	0.00	2	1127	AAAC
23	COCOA BEACH	EAU GALLIE	138	138	SP	0.22	0.00	1	1127	AAAC
24	COCOA BEACH	EAU GALLIE	138	138	SP	0.48	0.00	1	350	CUHT
25	COCOA BEACH	EAU GALLIE	138	138	UG	0.98	0.00	1	1250	CU
26	COCOA BEACH	EAU GALLIE	138	138	H	3.65	0.00	1	350	CUHT
27	COCOA BEACH	EAU GALLIE	138	138	SP	0.01	0.00	1	350	CUHT
28	COCOA BEACH	EAU GALLIE	138	138	SP	6.41	0.00	1	652.4	AAAC
29	BREVARD	EAU GALLIE	138	138	SP	8.23	0.00	1	954	ACSR AZ
30	BREVARD	EAU GALLIE	138	138	SP	10.00	0.00	1	954	ACSR AZ
31	BREVARD	EAU GALLIE	138	138	SP	1.38	0.00	1	954	ACSR TW
32	BREVARD	EAU GALLIE	138	138	SP	2.27	0.00	2	954	ACSR TW
33	BREVARD	EAU GALLIE	138	138	SP	0.06	0.00	2	954	ACSR AZ
34	BREVARD	EAU GALLIE	138	138	SP	0.00	0.07	2	350	CUHT
35	BREVARD	EAU GALLIE	138	138	SP	0.06	0.00	1	350	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	DESIGNATION		VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
	FROM (A)	TO (B)	OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BREVARD	EAU GALLIE	138	138	SP	4.14	0.00	1	556.5	AA
3	BREVARD	EAU GALLIE	138	138	SP	0.12	0.00	1	556.5	ACSR AZ
4	BREVARD	EAU GALLIE	138	138	H	1.00	0.00	1	556.5	ACSR AZ
5	BREVARD	COCOA BEACH	138	138	SP	2.60	0.00	1	954	ACSR AW
6	BREVARD	COCOA BEACH	138	138	SP	2.06	0.00	1	954	ACSR AZ
7	BREVARD	COCOA BEACH	138	138	SP	2.73	0.00	1	954	ACSR AZ
8	BREVARD	COCOA BEACH	138	138	SP	0.46	0.00	1	350	CUHT
9	BREVARD	COCOA BEACH	138	138	H	0.69	0.00	1	350	CUHT
10	BREVARD	COCOA BEACH	138	138	SP	2.22	0.00	1	350	CUHT
11	BREVARD	COCOA BEACH	138	138	H	0.12	0.12	2	350	CUHT
12	BREVARD	COCOA BEACH	138	138	SP	3.93	0.00	1	4/0	CUHT
13	BREVARD	COCOA BEACH	138	138	H	0.28	0.00	1	4/0	CUHT
14	BREVARD	COCOA BEACH	138	138	SP	0.53	0.00	2	556.5	AA
15	BREVARD	COCOA BEACH	138	138	SP	0.02	0.00	1	556.5	AA
16	COCOA BEACH	SOUTH CAPE	138	138	SP	0.02	0.00	1	600	CUHT
17	COCOA BEACH	SOUTH CAPE	138	138	SP	5.43	0.00	1	927.2	AAAC
18	COCOA BEACH	SOUTH CAPE	138	138	SP	2.38	0.00	1	927.2	AAAC
19	COCOA BEACH	SOUTH CAPE	138	138	H	0.09	0.00	1	927.2	AAAC
20	BRADFORD	DEERHAVEN	<GVL> 138	138	SP	11.27	0.00	1	795	ACSR AZ
21	RANCH	SOUTH BAY	138	138	H	0.04	0.00	1	350	CUHT
22	RANCH	SOUTH BAY	138	138	H	29.03	0.00	1	556.5	ACSR AZ
23	RANCH	SOUTH BAY	138	138	H	0.00	2.40	2	556.5	ACSR AZ
24	FT MYERS PLANT	SOUTH BAY	138	138	H	63.15	0.00	1	556.5	ACSR AZ
25	FT MYERS PLANT	SOUTH BAY	138	138	H	4.21	0.00	1	556.5	ACSR AW
26	FT MYERS PLANT	SOUTH BAY	138	138	SP	0.14	0.00	1	556.5	ACSR AW
27	FT MYERS PLANT	SOUTH BAY	138	138	H	0.05	0.00	1	350	CUHT
28	FT MYERS PLANT	SOUTH BAY	138	138	H	0.02	0.00	1	556.5	ACSR AZ
29	ALICO	FT MYERS PLANT NO 1	138	138	SP	2.86	0.00	1	954	ACSR AZ
30	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.04	0.00	1	954	ACSR AZ
31	ALICO	FT MYERS PLANT NO 1	138	138	H	5.30	0.00	1	556.5	ACSR AZ
32	ALICO	FT MYERS PLANT NO 1	138	138	H	15.01	0.00	1	954	ACSR AZ
33	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.85	0.00	1	795	ACSR AZ
34	ALICO	FT MYERS PLANT NO 1	138	138	SP	1.35	0.00	1	795	ACSR AZ
35	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.01	0.00	2	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.00	0.01	2	795	ACSR AZ
3	ALICO	FT MYERS PLANT NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
4	ALICO	FT MYERS PLANT NO 1	138	138	H	6.00	0.00	1	3367#7	ACSR AW
5	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.95	0.00	1	556.5	ACSR AZ
6	ALICO	FT MYERS PLANT NO 2	138	138	SP	5.35	0.00	1	954	ACSR AZ
7	ALICO	FT MYERS PLANT NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
8	ALICO	FT MYERS PLANT NO 2	138	138	H	3.98	0.00	1	954	ACSR AZ
9	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	5.22	2	954	ACSR AZ
10	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	0.37	2	954	ACSR AZ
11	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.22	0.00	1	954	ACSR AW
12	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.81	0.00	1	336.4	ACSR AZ
13	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.03	0.00	1	954	ACSR AZ
14	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.34	0.00	1	954	ACSR AZ
15	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	H	3.09	0.00	1	954	ACSR AZ
16	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	H	0.44	0.00	1	954	ACSR AZ
17	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	SP	0.73	0.00	1	954	ACSR AZ
18	ALICO	NAPLES	138	138	SP	5.02	0.00	1	954	ACSR AW
19	ALICO	NAPLES	138	138	H	16.80	0.00	1	954	ACSR AZ
20	ALICO	NAPLES	138	138	H	0.64	0.00	1	954	ACSR AZ
21	ALICO	NAPLES	138	138	SP	0.28	0.00	1	954	ACSR AZ
22	ALICO	NAPLES	138	138	SP	2.05	0.00	2	954	ACSR AW
23	ALICO	NAPLES	138	138	H	1.29	0.00	1	336.4	ACSR AZ
24	ALICO	NAPLES	138	138	SP	3.03	0.00	1	795	ACSR AZ
25	ALICO	NAPLES	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
26	COLLIER	NAPLES	138	138	H	1.80	0.00	1	954	ACSR AZ
27	COLLIER	NAPLES	138	138	SP	2.24	0.00	1	954	ACSR AZ
28	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.04	0.00	1	795	ACSR AZ
29	COLLIER	ALLIGATOR RADIAL	138	138	H	11.42	0.00	1	795	ACSR AZ
30	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.25	0.00	1	795	ACSR AZ
31	COLLIER	ALLIGATOR RADIAL	138	138	H	0.03	0.00	1	795	ACSR AZ
32	COLLIER	CAPRI RADIAL	138	138	H	0.03	0.00	1	1431	ACSR AZ
33	COLLIER	CAPRI RADIAL	138	138	SP	18.30	0.00	1	954	ACSR AZ
34	COLLIER	CAPRI RADIAL	138	138	H	0.43	0.00	1	954	ACSR AZ
35	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	0.52	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	5.22	0.00	2	954	ACSR AZ
3	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	0.37	0.00	2	954	ACSR AZ
4	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	1.86	0.00	1	954	ACSR AZ
5	CHARLOTTE	RINGLING	138	138	H	0.11	0.00	1	556.5	ACSR AZ
6	CHARLOTTE	RINGLING	138	138	H	0.02	0.00	1	556.5	ACSR AZ
7	CHARLOTTE	RINGLING	138	138	H	37.68	0.00	1	556.5	ACSR AZ
8	CHARLOTTE	RINGLING	138	138	H	0.00	7.00	2	556.5	ACSR AZ
9	CHARLOTTE	RINGLING	138	138	H	0.03	0.00	1	350	CUHT
10	ALICO	COLLIER	138	138	H	5.71	0.00	1	954	ACSR AZ
11	ALICO	COLLIER	138	138	H	3.80	0.00	1	795	SSAC AW
12	ALICO	COLLIER	138	138	H	8.26	0.00	1	795	ACSR
13	ALICO	COLLIER	138	138	SP	0.02	0.00	1	795	ACSR AW
14	ALICO	COLLIER	138	138	H	6.81	0.00	1	336.4	ACSR AZ
15	ALICO	COLLIER	138	138	SP	0.08	0.00	1	336.4	ACSR AZ
16	ALICO	COLLIER	138	138	SP	0.18	0.00	1	954	ACSR AZ
17	ALICO	COLLIER	138	138	SP	0.21	0.00	1	954	ACSR AW
18	ALICO	COLLIER	138	138	SP	0.00	2.05	2	954	ACSR AW
19	VENICE	VENICE DIST RADIAL	138	138	H	0.00	0.13	2	954	ACSR AZ
20	VENICE	VENICE DIST RADIAL	138	138	SP	0.01	0.00	1	954	ACSR AZ
21	RINGLING	FRUITVILLE RADIAL	138	230	SP	4.26	0.00	1	1431	ACSR AW
22	RINGLING	FRUITVILLE RADIAL	138	230	H	0.11	0.00	1	1431	ACSR AW
23	RINGLING	FRUITVILLE RADIAL	138	138	SP	1.35	0.00	1	795	ACSR AZ
24	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.22	0.00	1	795	ACSR AZ
25	RINGLING	FRUITVILLE RADIAL	138	230	SP	0.44	0.00	1	795	ACSR AZ
26	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.79	0.00	1	954	ACSR AZ
27	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.37	0.00	1	954	ACSR AZ
28	RINGLING	FRUITVILLE RADIAL	138	138	H	0.01	0.00	1	795	ACSR AZ
29	CHARLOTTE	MYAKKA	138	138	H	2.83	0.00	1	954	ACSR AZ
30	CHARLOTTE	MYAKKA	138	138	H	0.06	0.00	1	954	ACSR AZ
31	CHARLOTTE	MYAKKA	138	138	SP	2.53	0.00	1	954	ACSR AZ
32	CHARLOTTE	MYAKKA	138	138	SP	0.02	0.00	1	954	ACSR AZ
33	CHARLOTTE	MYAKKA	138	138	SP	6.55	0.00	1	795	ACSR AZ
34	CHARLOTTE	MYAKKA	138	230	H	0.72	0.00	1	795	ACSR AZ
35	CHARLOTTE	MYAKKA	138	138	SP	17.83	0.00	1	795	ACSR AZ

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9205-502-02/04/92

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	CHARLOTTE	MYAKKA	138	230	H	0.62	0.00	2	954	ACSR AZ
3	MYAKKA	VENICE	138	230	H	0.00	0.62	2	954	ACSR AZ
4	MYAKKA	VENICE	138	138	SP	11.04	0.00	1	795	ACSR AZ
5	MYAKKA	VENICE	138	138	SP	0.06	0.00	1	954	ACSR AZ
6	MYAKKA	VENICE	138	138	SP	0.06	0.00	1	954	ACSR AZ
7	MYAKKA	VENICE	138	138	SP	4.46	0.00	1	795	ACSR AZ
8	MYAKKA	VENICE	138	138	SP	0.13	0.00	1	954	ACSR AZ
9	MYAKKA	ROTONDA RADIAL	138	138	SP	6.91	0.00	1	954	ACSR AW
10	LAURELWOOD	VENICE NO 1	138	138	H	0.13	0.00	2	954	ACSR AZ
11	LAURELWOOD	VENICE NO 1	138	138	SP	2.05	0.00	1	795	ACSR AZ
12	LAURELWOOD	VENICE NO 1	138	230	H	3.83	0.00	2	954	ACSR AZ
13	LAURELWOOD	VENICE NO 1	138	138	SP	0.01	0.00	1	954	ACSR AZ
14	LAURELWOOD	VENICE NO 2	138	230	H	0.00	3.83	2	954	ACSR AZ
15	LAURELWOOD	VENICE NO 2	138	138	SP	13.62	0.00	1	795	ACSR AZ
16	LAURELWOOD	VENICE NO 2	138	138	SP	3.32	0.00	1	954	ACSR AZ
17	LAURELWOOD	VENICE NO 2	138	138	SP	2.76	0.00	1	795	ACSR AZ
18	LAURELWOOD	VENICE NO 2	138	138	SP	2.54	0.00	1	795	ACSR AW
19	LAURELWOOD	VENICE NO 2	138	138	SP	0.12	0.00	1	954	ACSR AW
20	LAURELWOOD	VENICE NO 2	138	138	H	0.04	0.00	1	954	ACSR AW
21	LAURELWOOD	VENICE NO 2	138	138	H	8.81	0.00	1	795	ACSR AZ
22	LAURELWOOD	VENICE NO 2	138	138	SP	2.50	0.00	1	954	ACSR AZ
23	LAURELWOOD	VENICE NO 2	138	138	H	0.01	0.00	1	795	ACSR AZ
24	RINGLING	BENEVA RADIAL	138	138	SP	0.36	0.00	1	795	ACSR AZ
25	RINGLING	BENEVA RADIAL	138	138	H	0.00	1.26	2	795	ACSR AZ
26	RINGLING	BENEVA RADIAL	138	138	SP	0.70	0.00	1	795	ACSR AW
27	RINGLING	BENEVA RADIAL	138	138	SP	0.36	0.00	1	795	ACSR AW
28	RINGLING	BENEVA RADIAL	138	138	SP	0.32	0.00	1	795	ACSR AZ
29	RINGLING	BENEVA RADIAL	138	138	SP	1.36	0.00	1	795	ACSR AZ
30	RINGLING	BENEVA RADIAL	138	138	SP	3.21	0.00	1	795	ACSR AZ
31	BRADENTON	FRUIT INDUSTRIES	138	138	SP	1.24	0.00	1	795	ACSR AZ
32	BRADENTON	FRUIT INDUSTRIES	138	138	SP	0.74	0.00	1	795	ACSR AZ
33	CORTEZ	RINGLING	138	138	H	1.33	0.00	1	795	ACSR AZ
34	CORTEZ	RINGLING	138	138	H	0.50	0.00	2	795	ACSR AZ
35	CORTEZ	RINGLING	138	138	SP	13.37	0.00	1	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1991 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	CORTEZ	RINGLING		138	138	SP	0.31	0.00	1	795	ACSR AW
3	CORTEZ	RINGLING		138	230	H	0.01	0.01	2	795	ACSR AZ
4	CORTEZ	RINGLING		138	138	SP	1.67	0.00	1	795	ACSR AZ
5	CORTEZ	RINGLING		138	138	SP	0.64	0.00	1	795	AA
6	CORTEZ	RINGLING		138	138	SP	0.66	0.00	1	795	AA
7	FRUIT INDUSTRIES	RINGLING		138	138	H	0.15	0.00	1	795	ACSR AZ
8	FRUIT INDUSTRIES	RINGLING		138	138	SP	2.07	0.00	1	795	ACSR AZ
9	FRUIT INDUSTRIES	RINGLING		138	138	H	12.26	0.00	1	2-3368	ACSR AZ
10	FRUIT INDUSTRIES	RINGLING		138	138	SP	0.42	0.00	1	795	ACSR AZ
11	BRADENTON	CORTEZ		138	138	SP	6.26	0.00	1	795	ACSR AZ
12	BRADENTON	CORTEZ		138	138	SP	2.57	0.00	1	795	ACSR AZ
13	CORTEZ	JOHNSON		138	138	SP	8.61	0.00	1	954	ACSR AZ
14	CORTEZ	JOHNSON		138	138	H	0.23	0.00	1	1127	AAAC
15	RINGLING	SARASOTA		138	138	SP	0.26	0.00	1	795	ACSR AZ
16	RINGLING	SARASOTA		138	138	H	1.26	0.50	2	795	ACSR AZ
17	RINGLING	SARASOTA		138	138	SP	2.65	0.00	1	795	AA
18	RINGLING	SARASOTA		138	138	SP	0.56	0.00	1	795	AA
19	TOTAL POLE LINE MILES OPERATING AT 138 KV = 1342.17										
20	TOTAL UNDERGROUND MILES OPERATING AT 138 KV = 44.55										
21											
22	TOTAL POLE LINE MILES OPERATING AT 115 KV = 626.53										
23	TOTAL UNDERGROUND MILES OPERATING AT 115 KV = 0.21										
24											
25	TOTAL POLE LINE MILES OPERATING AT 69 KV = 198.07										
26	TOTAL UNDERGROUND MILES OPERATING AT 69 KV = 17.23										
27											
28	TOTAL POLE LINE MILES OPERATING AT ALL KV = 5219.13										
29	TOTAL UNDERGROUND MILES OPERATING AT ALL KV = 93.43										
30											
31	GRAND TOTAL POLE LINE MILES = 5312.56										
32											
33	SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER										

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a

succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(See pages 422-422DD)	160,427,245	1,445,396,177	1,605,823,422	20,241,328	25,190,048	216,113	45,647,489	1
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	BUNNELL	ST JOHNS	0.02	SPC		1	1
2	BUNNELL	ST JOHNS	0.36	SPC		2	2
3							
4	OKEECHOBEE	WHIDDEN	(0.12)	SPW		1	1
5	OKEECHOBEE	WHIDDEN	0.08	SPC		1	1
6	OKEECHOBEE	WHIDDEN	0.04	SPW		1	1
7							
8	ARCADIA	CHARLOTTE	(0.04)	SPW		1	1
9	ARCADIA	CHARLOTTE	(0.06)	SPW		1	1
10	ARCADIA	CHARLOTTE	0.04	HC		1	1
11							
12	CORTEZ	RINGLING	(0.23)	SPW		1	1
13	CORTEZ	RINGLING	0.31	SPC		1	1
14							
15	SOUTH BAY	BELLE GLADE	(4.77)	SPW		1	1
16	SOUTH BAY	BELLE GLADE	4.77	SPW		1	1
17							
18	CUTLER	SOUTH MIAMI #2	(0.45)	SPW		1	1
19	CUTLER	SOUTH MIAMI #2	(0.09)	SPC		2	2
20	CUTLER	SOUTH MIAMI #2	0.03	SPC		2	2
21	CUTLER	SOUTH MIAMI #2	0.33	SPC		1	1
22	CUTLER	SOUTH MIAMI #2	0.14	SPC		1	1
23	CUTLER	SOUTH MIAMI #2	0.04	SPST		1	1
24							
25	COCONUT GROVE	FLAGAMI-S.MIAMI	(0.04)	SPW		1	1
26	COCONUT GROVE	FLAGAMI-S.MIAMI	(0.04)	SPC		2	2
27	COCONUT GROVE	FLAGAMI-S.MIAMI	0.09	SPC		1	1
28	COCONUT GROVE	FLAGAMI-S.MIAMI	0.03	SPC		2	2
29							
30	FT MYERS	SOUTH BAY	(0.03)	HW		1	1
31	FT MYERS	SOUTH BAY	0.09	SPC		1	1
32							
33	CEDAR	CORBETT	0.58	SPC		2	2
34	CEDAR	CORBETT	10.99	SPC		1	1
35							
36	DEBARY (FPC)	NORTH LONGWOOD (FPC)	0.06	SPC		1	1
37							
38	DAVIS	FLAGAMI #3	0.09	SPC		1	1
39							
40	CEDAR	HYPOLUXO (LWU)	(0.03)	SPW		1	1
41	CEDAR	HYPOLUXO (LWU)	0.05	SPC		1	1
42							
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
795	ACSR/TW	21V	115					1
795	ACSR/TW	22V	115		65,965	56,730	122,695	2
2/0	CU	11T	69					3
795	ACSR/AW	31V	69					4
2/0	CU	31T	69		55,518	81,609	137,127	5
795	ACSR/AZ	11V	69					6
2/0	CU	11V	69					7
795	ACSR/AW	11V	69	455	15,440	10,823	26,718	8
795	ACSR/AZ	31T	138					9
795	ACSR/AW	31V1	138		86,212	67,899	154,111	10
2/0	CU	11T	69					11
2/0	CU	31T	69		133,554	143,545	277,099	12
954	ACSR/AZ	31T	138					13
954	ACSR/AZ	32V1	138					14
954	ACSR/AW	32V1	138					15
954	ACSR/AW	31V1	138					16
954	ACSR/AW	41V1	138					17
954	ACSR/AW	31V1	138					18
954	ACSR/AZ	31T	138					19
954	ACSR/AZ	32V1	138					20
954	ACSR/AW	31T	138					21
954	ACSR/AW	32V1	138		18,155	4,332	22,487	22
556	ACSR/AW	31H	138					23
556	ACSR/AW	31V	138		59,602	39,635	99,237	24
1431	ACSR/TW	42V	230					25
1431	ACSR/TW	41V1	230		1,993,393	2,137,176	4,130,569	26
954	ACSR/AW	41V1	230		58,555	32,349	90,904	27
954	ACSR/AW	31V1	138		57,443	77,607	135,050	28
954	ACSR/AZ	31T	138					29
954	ACSR/AW	31V1	138	5,783	24,477	40,005	70,265	30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

SEE LINE 28,
THIS PAGE

TRANSMISSION LINES ADDED DURING YEAR (Continued)

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	DAYTONA	PORT ORANGE RADIAL	(0.01)	SPC		1	1
2	DAYTONA	PORT ORANGE RADIAL	0.05	SPC		1	1
3							
4	CEDAR	HYPOLUXO (LWJ)	(0.20)	SPW		1	1
5	CEDAR	HYPOLUXO (LWJ)	0.16	SPC		1	1
6	CEDAR	HYPOLUXO (LWJ)	0.04	SPC		1	1
7							
8	HOBE	SANDPIPER	(0.20)	SPW		1	1
9	HOBE	SANDPIPER	0.20	SPC		1	1
10	HOBE	SANDPIPER	2.62	SPC		2	2
11	HOBE	SANDPIPER	0.15	SPC		1	1
12							
13	MIDWAY	SANDPIPER	(0.38)	SPW		1	1
14	MIDWAY	SANDPIPER	0.50	SPC		1	1
15							
16	CEDAR	YAMATO	(0.03)	SPC		1	1
17	CEDAR	YAMATO	0.03	3PC		1	1
18							
19	ALICO	FT. MYERS PLANT #2	0.22	SPC		1	1
20							
21	ALICO	COLLIER	(0.99)	HW		1	1
22	ALICO	COLLIER	0.99	SPC		1	1
23							
24	CORTEZ	RINGLING	0.02	3PC		2	2
25							
26	PUTNAM	STARKE	(0.06)	SPW		1	1
27	PUTNAM	STARKE	0.06	3PC		1	1
28							
29	ALICO	COLLIER	0.31	SPC		1	1
30	ALICO	COLLIER	4.82	HC		2	2
31							
32	ALICO	ORANGE RIVER	0.06	3PC		1	1
33	ALICO	ORANGE RIVER	4.82	HC		2	2
34							
35	ALICO	NAPLES	(4.63)	HC		1	2
36	ALICO	NAPLES	(0.13)	HC		1	2
37	ALICO	NAPLES	0.02	HW		1	1
38	ALICO	NAPLES	4.80	SPC		1	1
39	ALICO	NAPLES	(0.04)	SPC		1	2
40							
41	BREVARD	COCOA BEACH	(0.04)	SPW		1	1
42	BREVARD	COCOA BEACH	0.04	SPC		1	1
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
1127	AAAC	31V1	115					1
795	ACSR/AW	21V	115		31,054	27,492	58,546	2
								3
954	ACSR/AZ	31T	138					4
954	ACSR/AZ	31T	138					5
954	ACSR/AZ	31V1	138		91,540	81,627	173,167	6
								7
795	ACSR/AZ	31T	138					8
795	ACSR/AZ	31V1	138					9
954	ACSR/TW	32V1	138					10
954	ACSR/TW	31V1	138		397,659	446,994	844,653	11
								12
795	ACSR/AZ	31T	138					13
795	ACSR/AW	31V	138		98,730	100,965	199,695	14
								15
1431	ACSR/AZ	41V1	230					16
1431	ACSR/AZ	41H1	230		20,811	29,537	50,349	17
								18
954	ACSR/AW	31V	138		51,160	44,161	95,321	19
								20
336.4	ACSR/AZ	31H	138					21
795	ACSR/AW	31V1	138		9,369	15,018	24,386	22
								23
795	ACSR/AZ	42T	138		15,806	19,906	35,712	24
								25
2/0	CU	21T	115					26
2/0	CU	21H	115		34,749	22,128	56,878	27
								28
1431	ACSR/AW	41V1	230					29
1431	ACSR/AW	42T	230				SEE LINE 39, THIS PAGE	30
								31
1431	ACSR/AW	41T	230					32
1431	ACSR/AW	42T	230				SEE LINE 39, THIS PAGE	33
								34
1431	ACSR//AZ	42T	138					35
1431	ACSR//AZ	42H	138					36
954	ACSR//AZ	31H	138					37
954	ACSR//AW	31V1	138					38
1431	ACSR//AZ	31T	138	144,495	560,684	1,154,728	1,859,908	39
								40
954	ACSR/AZ	31T	138					41
954	ACSR/AW	31V	138		4,857	36,053	40,910	42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR (Continued)

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	WEST PALM BEACH	DATURA STREET RADIAL	(0.02)	SPW		1	1
2	WEST PALM BEACH	DATURA STREET RADIAL	(0.45)	SPC		2	2
3	WEST PALM BEACH	DATURA STREET RADIAL	(0.50)	SPW		1	1
4	WEST PALM BEACH	DATURA STREET RADIAL	0.49	SPC		1	1
5	WEST PALM BEACH	DATURA STREET RADIAL	0.45	SPC		2	2
6							
7	RIVIERA	WEST PALM BEACH	(0.02)	SPW		1	1
8	RIVIERA	WEST PALM BEACH	(0.50)	SPC		2	2
9	RIVIERA	WEST PALM BEACH	(0.29)	SPC		1	1
10	RIVIERA	WEST PALM BEACH	(0.22)	SPC		1	1
11	RIVIERA	WEST PALM BEACH	(0.10)	SPC		1	1
12	RIVIERA	WEST PALM BEACH	(0.19)	HW		1	1
13	RIVIERA	WEST PALM BEACH	0.26	SPC		1	1
14	RIVIERA	WEST PALM BEACH	0.51	SPC		1	1
15	RIVIERA	WEST PALM BEACH	0.45	SPC		2	2
16	RIVIERA	WEST PALM BEACH	0.01	SPC		1	1
17							
18	VOLUSIA	SMYRNA #2	(0.07)	SPC		1	1
19	VOLUSIA	SMYRNA #2	0.17	SPC		1	1
20							
21	RINGLING	FRUITVILLE RADIAL	(0.13)	HW		1	1
22	RINGLING	FRUITVILLE RADIAL	(2.06)	3PW		2	1
23	RINGLING	FRUITVILLE RADIAL	(0.11)	SPW		1	1
24	RINGLING	FRUITVILLE RADIAL	(2.07)	SPC		1	1
25	RINGLING	FRUITVILLE RADIAL	4.26	SPC		1	1
26	RINGLING	FRUITVILLE RADIAL	0.11	3PC		1	1
27							
28	CORTEZ	RINGLING	(0.64)	SPW		1	1
29	CORTEZ	RINGLING	0.64	SPC		1	1
30							
31	RINGLING	SARASOTA	(2.39)	SPW		1	1
32	RINGLING	SARASOTA	1.88	SPW		1	1
33	RINGLING	SARASOTA	0.51	SPC		1	1
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	Total						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
4/0	CU	11V	69					1
336.4	ACSR/AZ	32V	69					2
2/0	CU	11T	69					3
795	AA	31V1	69					4
795	AA	32V1	69					5
							SEE LINE 16, THIS PAGE	6
795	AA	11V	69					7
954	ACSR/AZ	32V	69					8
954	ACSR/AZ	31V	69					9
954	ACSR/AZ	31V	69					10
2/0	CU	31V	69					11
2/0	CU	11T1	69					12
795	AA	31V1	69					13
954	ACSR/AZ	31V1	69					14
954	ACSR/AZ	32V1	69					15
954	ACSR/AW	31V1	69		223,720	270,390	494,109	16
954	ACSR/TW	31V1	115					17
954	ACSR/TW	21V	115		41,674	38,482	80,156	18
								19
795	ACSR/AZ	31H	138					20
795	ACSR/AZ	31T	138					21
795	ACSR/AZ	31T	138					22
795	ACSR/AZ	31T	138					23
1431	ACSR/AW	41V1	138					24
1431	ACSR/AW	41V1	138		552,573	813,731	1,366,304	25
795	AA	31T	138					26
795	AA	31V	138					27
							SEE LINE 33, THIS PAGE	28
795	AA	31T	138					29
795	AA	31V	138					30
795	AA	31V	138		579,588	182,009	761,597	31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				150,733	5,282,287	5,974,932	11,407,952	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the

number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	See Pages 426-a through 426-t, 427-a through 427-r				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-DAYTONA

BULOW	D	115	13.8	
BUNNELL	T	230	130	13.8
COMO	D	115	13.8	
CRESCENT CITY	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8	
DAYTONA BEACH	D	115	13.8	
DELAND	D	115	13.8	
EAST PALATKA	D	115	13.8	
EDGEWATER	D	130	13.8	
FLAGLER BEACH	D	22.9	13.2	
FLAGLER BEACH	D	115	13.8	
FLEMING	D	115	13.8	
GENERAL ELECTRIC	D	115	13.8	
GERONA	D	115	13.8	
HASTINGS	D	115	13.8	
HOLLY HILL	D	130	24/13.8	
HUDSON	D	230	13.8	
INTERLACHEN	D	115	13.8	
LEWIS	D	130	13.8	
MADISON	D	131	13.8	
MATANZAS	D	115	13.8	
MCMEEKIN	D	115	13.8	
MOBILE SUB - DAYTONA	D	66/33	13/4/2.4	
MOBILE SUB - DAYTONA	D	138/115	24/13.8	
MOBILE SUB - DAYTONA	D	115	24	
ORANGEDALE	D	230	13.8	
ORMOND	D	115	13.8	
PACIFIC	D	115	13.8	
PALATKA	D	130	13.8	
PALATKA PLANT	T**	115	13.8	
PALATKA PLANT	T**	69.4	13.8	
PORT ORANGE	D	130	13.8	
PUTNAM PLANT	T**	115	4.16	
PUTNAM PLANT	T**	239	13.2	
PUTNAM PLANT	T**	239	13.2/13.2	
PUTNAM PLANT	T**	230	130	
REED	D	115	13.8	
REGIS	D	115	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
300.00	1	0			
30.00	1	0			
10.50	1	0			
10.50	1	0			
89.60	2	0			
2.50	1	0			
15.70	2	0			
56.00	2	0			
11.20	1	0			
25.00	2	0			
56.00	2	0			
90.00	2	0			
60.00	2	0			
15.65	2	0			
112.00	2	0			
60.00	2	0			
9.40	1	0			
74.00	3	0			
56.00	2	0			
56.00	2	0			
22.50	2	0			
3.00	0	1			
27.00	0	1			
7.50	0	1			
42.00	2	0			
90.00	2	0			
10.50	1	0			
58.00	2	0			
85.00	0	1			
43.70	0	1			
86.00	3	0			
14.25	1	0			
240.00	2	0			
320.00	2	0			
336.00	2	0			
60.00	2	0			
60.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-DAYTONA				
RICE	T	525	241.5	34.5
SOUTH DAYTONA	D	131	13.8	
SOUTH DAYTONA	D	115	13.8	
ST. AUGUSTINE	D	115	13.8	
ST. JOE	D	115	24	
ST. JOHNS	T	230	115	
TAYLOR	D	115	13	
TOMOKA	D	230	24	
VOLUSIA	T	230	115	13.2
WILLOW	D	115	13	
WILLOW	D	131	13.8	

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-COcoa

AURORA	D	138	13.8	
BABCOCK	D	138	24	
BANANA RIVER	D	138	13.8	
BREVARD	T	230	138	
CAPE CANAVERAL PLANT	T**	239	20.9	
CAPE CANAVERAL PLANT	T**	230	130	13.2
CELERY	D	22.9	13.2	
CELERY	D	115	13.8	
CITY POINT	D	138/69	13.8	
CITY POINT	D	131	13.8	
CLEARLAKE	D	138	13.8	
COCOA	D	138	13.8	
COCOA	D	138/69	13.8	
COCOA	D	66	13/4.16	
COCOA BEACH	D	138	13.8	
COLLEGE	D	230	13.8	
COURTENAY	D	131	13.8	
DAIRY	D	138	13.8	
DELTONA	D	230	24.0	
EAU GALLIE	D	138/69	13.8	
EAU GALLIE	D	138	13.8	
FRONTENAC	D	131	13.8	
FRONTENAC	D	115	13.8	
GENEVA	D	131/69	24	
GRANDVIEW	D	131	13.8	
GRISSOM	D	115	4.16	
HARRIS	D	138	13.8	
HIBISCUS	D	138	13.8	
HOLLAND PARK	D	138	13.8	
INDIALANTIC	D	138	13.8	
INDIAN HARBOR	D	138/69	13.8	
INDIAN RIVER	D	131	13.8	
LAUREL	D	115	4.16	
MALABAR	T	230	138	13.2
MALABAR	T	230	130/69	13.8
MCDONNELL	D	115	13.8	
MELBOURNE	D	138	13.8	
MELBOURNE	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
110.00	2	0			
40.50	2	0			
1,000.00	2	0			
920.00	2	0			
392.00	2	0			
22.40	2	0			
60.00	2	0			
25.00	1	0			
28.00	1	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
11.30	2	0			
56.00	2	0			
60.00	2	0			
56.00	2	0			
90.00	2	0			
110.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
30.00	1	0			
28.00	1	0			
56.00	2	0			
12.50	1	0			
88.00	3	0			
135.00	3	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
15.00	2	0			
224.00	1	0			
224.00	2	0			
60.00	2	0			
44.80	1	0			
44.80	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-COCOA

MELBOURNE	D	33/13.8	4/2.4	
MELBOURNE	D	138/69	13/4.16	
MERRITT	D	138	13.8	
MICCO	D	138	13.8	
MIMS	D	115/69	13.8	
MINUTEMAN	D	138/69	13.8	
MOBILE SUB - COCOA	D	138/115	24/13.8	
NORRIS	T	230	115	13.5
PALM BAY	D	138/69	13.8	
PALM BAY	D	138	13.8	
PATRICK	D	138/69	13.8	
PATRICK	D	138	13.8	
POINSETT	T	525	241.5	34.5
ROCKLEDGE	D	138	13.8	
SANFORD	D	115	13.8	
SANFORD PLANT	T**	230	130	13.2
SANFORD PLANT	T**	239	22.8	
SANFORD PLANT	T**	115	17	
SATELLITE	D	138	13.8	
SO. CAPE	T	138	115	13.8
SUNTREE	D	138	24.0	
SYKES CREEK	D	138/69	13.8	
SYKES CREEK	D	138	13.8	
SYLVAN	D	230	13.8	
TITUSVILLE	D	131	13.8	
TROPICANA	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
3.00	1	0			
14.00	1	0			
30.00	1	0			
60.00	2	0			
56.00	2	0			
56.00	2	0			
27.00	0	1			
150.00	2	0			
44.80	1	0			
89.80	2	0			
89.60	2	0			
28.00	1	0			
2,000.00	3	1			
56.00	2	0			
60.00	2	0			
336.00	2	0			
920.00	2	0			
180.00	1	0			
30.00	1	0			
168.00	1	0			
60.00	2	0			
56.00	2	0			
28.00	1	0			
60.00	2	0			
89.60	2	0			
53.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-LAKE CITY

BALDWIN	T	230	115	13.2
BRADFORD	T	138	115	13.2
BRADFORD	T	230	115	13.8
CALLAHAN	D	115	24	
COLUMBIA	D	115	13.8	
DUVAL	T	525	241.5	34.5
LAKE BUTLER	D	115	13.8	
LAWTEY	D	115	13.8	
LIVE OAK	D	115	13.8	
MACCLENNY	D	115	24	
MINING	D	115	13.8	
MOULTRIE	D	115	13	
NEW RIVER	T	131	69	13.8
STARKE	T	115	69	2.4
STARKE	D	67	13.8	
STEELBALD	D	230	24	
TRAIL RIDGE	D	22.9	13.2	
TRAIL RIDGE	D	115	13.8	
WIREMILL	D	115	24/13.8	
WIREMILL	D	115	24	
YULEE	D	230	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
200.00	1	0			
224.00	1	0			
400.00	2	0			
60.00	2	0			
135.00	3	0			
3,000.00	6	0			
21.90	2	0			
16.10	2	0			
58.00	2	0			
44.00	2	0			
7.50	1	0			
60.00	2	0			
112.00	2	0			
58.00	3	0			
23.20	2	0			
140.00	2	0			
16.20	2	0			
26.50	2	0			
14.00	1	0			
30.00	1	0			
60.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: EASTERN

ACME	D	138	24	
ADAMS	D	240	24	
ATLANTIC	D	138	13.8	
BEELINE	D	138	13.8	
BELLE GLADE	D	138/69	13.8	
BELVEDERE	D	138	13.8	
BELVEDERE	D	138/69	13/4.16	
BELVEDERE	D	138/69	13.8	
BIG THREE	D	66/33	13/4/2.4	
BOCA RATON	D	138	13.8	
BOCA TEECA	D	138	13.8	
BOYNTON	D	138	13.8	
BRIGHTON	D	66	13.8	
BUTTS	D	230	13.8	
CEDAR	T	230	138	
CLEWISTON	D	138/69	13.8	
CLINTMOORE	D	230	24	
CORBETT	T	525	241.5	34.5
CRANE	D	230	24	
DATURA STREET	D	138/69	13.8	
DATURA STREET	D	66	4.16	
DELMAR	D	230	13.8	
DELTRAIL	D	230	24.0	
EMERSON	T	230	138	
FLORIDA STEEL	D	230/133	13.8	
FLORIDA STEEL	D	230	13.8	
FOUNTAIN	D	138	13.8	
FRONTIER	D	230	13.8	
FT. PIERCE	D	138	13.8	
GERMANTOWN	D	138	13	
GOLF	D	138	13.8	
GREENACRES	D	138	13.8	
HILLCREST	D	138	13.8	
HILLCREST	D	13.2	4.16	
HILLCREST	D	66	13/4.16	
HILLSBORO	D	138	13.8	
HOBE	T	230	138	
HUTCHINSON ISLAND	D	230	13/4.16	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
110.00	2	0			
30.00	1	0			
56.00	2	0			
135.00	3	0			
56.00	2	0			
28.00	1	0			
14.00	1	0			
28.00	1	0			
17.92	3	0			
88.00	3	0			
89.60	2	0			
86.00	3	0			
16.06	2	0			
90.00	2	0			
900.00	2	0			
26.50	2	0			
165.00	3	0			
2,000.00	3	1			
60.00	2	0			
56.00	2	0			
16.90	2	0			
60.00	2	0			
110.00	2	0			
400.00	1	0			
20.00	1	0			
90.00	2	0			
90.00	2	0			
28.00	1	0			
56.00	2	0			
90.00	2	0			
90.00	2	0			
75.00	2	0			
60.00	2	0			
7.50	1	0			
3.33	1	0			
56.00	2	0			
400.00	1	0			
56.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: EASTERN

IBM	D	138	13.8	
INDRIO	D	138	24	
JENSEN	D	138	13.8	
JOG	D	230	13.8	
JUNO BEACH	D	138	13.8	
JUPITER	D	138/69	13.8	
JUPITER	D	138	13.8	
KIMBERLEY	D	230	24	
LAKE PARK	D	138	13.8	
LANTANA	D	138	13.8	
LINTON	D	138	13.8	
LOXAHATCHEE	D	230	24	
MARTIN PLANT	T**	230	138/69	
MARTIN PLANT	T**	525	22	
MIDWAY	T	525	241	34.5
MIDWAY	T	138	69	6.3
MIDWAY	T	230	138	13.8
MILITARY TRAIL	D	138	13.8	
MOBILE SUB - WPB	D	66/33	13/4/2.4	
MOBILE SUB - ED	D	138/115	24/13.8	
MOBILE SUB - ED	D	138/115	24/13.8	
MONET	D	138	13.8	
MONET	D	138/69	13.8	
NORTHWOOD	D	138/69	13.8	
NORTON	D	138	24/13.8	
OAKES	D	138	13	
OKEECHOBEE	D	67	13.8	
OKEECHOBEE	D	138/69	13.8	
OLYMPIA	D	138	24	
OSBORNE	D	138	13.8	
OSBORNE	D	138/69	13.8	
OSLO	D	138	13.8	
OSLO	D	138/69	13.8	
PAHOKEE	D	67	13.8	
PORT MAYACA	D	22.9	13.2	
PORT MAYACA	D	138/69	24	
PORT SEWALL	D	138	13.8	
PRATT WHITNEY	D	230	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
90.00	3	0			
30.00	1	0			
88.00	3	0			
60.00	2	0			
135.00	3	0			
28.00	1	0			
56.00	2	0			
110.00	2	0			
90.00	2	0			
86.00	3	0			
89.60	2	0			
110.00	2	0			
112.00	1	0			
2,880.00	3	1			
2,000.00	3	1			
50.00	1	0			
448.00	2	0			
90.00	2	0			
3.00	0	1			
20.00	0	1			
20.00	0	1			
28.00	1	0			
56.00	2	0			
81.00	3	0			
56.00	2	0			
58.00	2	0			
12.50	1	0			
56.00	2	0			
110.00	2	0			
28.00	1	0			
28.00	1	0			
60.00	2	0			
28.00	1	0			
25.00	2	0			
11.20	1	0			
60.00	2	0			
135.00	3	0			
70.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
PRIMAVISTA	D	138	13.8	
PURDY LANE	D	138	13.8	
QUAKER OATS	D	66/33	4.16	
QUAKER OATS	D	66	4.16	
QUANTUM	D	138	13.8	
RANCH	T	230	138	13.8
RIO	D	138	13.8	
RIVIERA	D	138/69	13.8	
RIVIERA PLANT	T**	138	19	
RIVIERA PLANT	T**	138	69	14.4
ROEBUCK	D	138	13.8	
ROSS	D	138	24	
SANDALFOOT	D	230	13	
SANDPIPER	T	230	138	13.2
SAVANNAH	D	138/69	13.8	
SAVANNAH	D	138	13.8	
SEBASTIAN	D	138	24	
SHERMAN	D	230	24	
SHERMAN	T	230	130/69	
SHERMAN	T	230	69	13.8
SOUTH BAY	T	138	69	7.1
SOUTH BAY	D	138	13.8	
SQUARELAKE	D	138	13.8	
ST. LUCIE PLANT	T**	239	20.9	
STUART	D	138	13.8	
TARTAN	D	230	24	
TERMINAL	D	13.8	4.16	
TERMINAL	D	138/69	13.8	
TURNPIKE	D	230	24	
WABASSO	D	138/69	13.8	
WABASSO	D	138	13.8	
WEST PALM BEACH	D	67	13.8	
WEST PALM BEACH	D	66/33	12.5/4.16	2.4
WEST PALM BEACH	D	66	13.8/4.16	
WEST PALM BEACH	T	138	69	13.2
WESTWARD	D	138	13.8	
WHITE CITY	D	138	13.8	
YAMATO	T	230	138	13.2

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
110.00	2	0			
7.50	1	0			
6.70	1	0			
60.00	2	0			
1,060.00	2	0			
60.00	2	0			
56.00	2	0			
650.00	2	0			
150.00	2	0			
58.00	2	0			
55.00	1	0			
90.00	2	0			
400.00	1	0			
28.00	1	0			
30.00	1	0			
60.00	2	0			
60.00	2	0			
75.00	1	0			
50.00	1	0			
125.00	2	0			
26.50	2	0			
60.00	2	0			
2,060.00	4	0			
86.00	3	0			
110.00	2	0			
5.00	1	0			
56.00	2	0			
110.00	2	0			
12.50	1	0			
30.00	1	0			
70.00	2	0			
3.00	1	0			
10.00	2	0			
224.00	2	0			
135.00	3	0			
60.00	2	0			
560.00	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: WESTERN				
ALICO	T	240	138	
ALLIGATOR	D	138	24	
ALVA	D	138	24	
ARCADIA	D	138/69	13.8	
AUBURN	D	230	24	
BEKER	D	138/69	13.8/4.16	
BENEVA	D	138	13.8	
BONITA SPRINGS	D	138	24	
BORDEN	D	13.2	4.16	
BORDEN	D	22.9	13.2	
BORDEN	D	230	13.8	
BRADENTON	D	138/69	13.8	
BUCKEYE	D	230	24	
CAPRI	D	138	24	
CARLSTROM	D	230	24	
CASTLE	D	230	24	
CHARLOTTE	T	230	138	13.8
CHARLOTTE	T	138	69	7.6
CLARK	D	138	13.8	
CLEVELAND	D	138/69	13.8	
CLEVELAND	D	138	13.8	
COCOPLUM	D	138	24	
COLLIER	T	230	138	13.2
COLONIAL	D	138/69	13.8	
COLONIAL	D	138	13.8	
CORTEZ	D	138	24	
CORTEZ	D	138/69	13.8	
DORR FIELD	D	138/69	24.0	
EDISON	D	138/69	13.8	
EDISON	D	138	13.8	
ENGLEWOOD	D	138	24	
ESTERO	D	138	23	
FRUIT INDUSTRIES	D	138/69	13/4.16	
FRUIT INDUSTRIES	D	138	13.8/4.16/2	.4
FRUIT INDUSTRIES	D	138/69	13/4/2.4	
FRUITVILLE	D	138/69	13.8	
FRUITVILLE	D	138	13.8	
FRUITVILLE	D	230	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
224.00	1	0			
165.00	3	0			
60.00	2	0			
56.00	3	0			
110.00	2	0			
14.00	1	0			
60.00	2	0			
165.00	3	0			
22.40	2	0			
11.20	1	0			
60.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
60.00	2	0			
145.00	3	0			
224.00	2	0			
50.00	1	0			
90.00	2	0			
14.00	1	0			
30.00	1	0			
110.00	2	0			
900.00	2	0			
28.00	1	0			
60.00	2	0			
110.00	2	0			
89.60	2	0			
60.00	2	0			
44.80	1	0			
89.80	2	0			
110.00	2	0			
165.00	3	0			
28.00	2	0			
42.00	3	0			
14.00	1	0			
28.00	1	0			
28.00	1	0			
20.00	1	0			

SUBSTATION

Name and Location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----

Division: WESTERN

FT. MYERS	D	138/69	13.8	
FT. MYERS PLANT	T**	138	21	
FT. MYERS PLANT	T**	138	69	7.2
FT. MYERS PLANT	T**	230	138	13.8
FT. MYERS PLANT	T**	239	13.2/13.2	
FT. MYERS PLANT	T**	138	17	
GOLDEN GATE	D	138	24	
HARBOR	D	138	24	
HYDE PARK	D	138/69	13.8	
IONA	D	138	24	
JETPORT	D	230	24	
JOHNSON	T	230	138	
KEENTOWN	T	230	69	
LABELLE	D	138	24	
LAURELWOOD	T	230	138	13.2
MANATEE PLANT	T**	239	20.9	
METRO	D	138	24	
MOBILE SUB - PG	D	66/33	13/4/2.4	
MOBILE SUB - WD	D	230	24/13.8	
MURDOCK	D	138	24	
MYAKKA	T	230	138	
NAPLES	D	138	13.8	
ONECO	D	138	13.8	
ORANGE RIVER	T	525	241	34.5
ORTIZ	D	138	24	
OSPREY	D	138	13.8	
PALMA SOLA	D	138	13.8	
PARK	D	230	24	
PAYNE	D	138	13.8	
PHILLIPPI	D	138/69	13.8	
PHILLIPPI	D	138	13.8	
PINE RIDGE	D	138	24	
PROCTOR	D	138	24	
PUNTA GORDA	D	13.8	2.4	
PUNTA GORDA	D	138	13.8	
RINGLING	T	230	138	13.8
ROTONDA	D	138	24	
RUBONIA	D	230	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
89.60	2	0			
460.00	1	0			
50.00	1	0			
896.00	4	0			
720.00	6	0			
180.00	1	0			
110.00	2	0			
110.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
224.00	1	0			
75.00	1	0			
60.00	2	0			
448.00	2	0			
1,900.00	4	0			
110.00	2	0			
3.00	0	1			
20.00	0	1			
110.00	2	0			
224.00	1	0			
112.00	2	0			
101.00	3	0			
2,000.00	3	1			
110.00	2	0			
56.00	2	0			
90.00	2	0			
110.00	2	0			
112.00	2	0			
28.00	1	0			
75.00	2	0			
110.00	2	0			
110.00	2	0			
3.75	1	0			
135.00	3	0			
1,120.00	2	0			
110.00	2	0			
30.00	1	0			

SUBSTATION

Name and Location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----

Division: WESTERN

SARASOTA	D	138/69	13.8	
SHADE	D	138	24	
SOLANA	D	138	13.8	
SORRENTO	D	138	13.8	
SOUTH VENICE	D	138/69	13.8	
SOUTH VENICE	D	138	13.8	
TICE	D	138/69	13.8	
TUTTLE	D	138	13.8	
VAMO	D	138	24	
VENICE	D	138	13.8	
WALKER	D	138	13.8	
WHIDDEN	T	230/130	69	
WHITFIELD	D	138	13.8	
WINKLER	D	138	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
89.60	2	0			
55.00	1	0			
112.00	2	0			
58.00	2	0			
44.80	1	0			
44.80	1	0			
56.00	2	0			
60.00	2	0			
85.00	2	0			
135.00	3	0			
90.00	2	0			
75.00	1	0			
90.00	2	0			
85.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHEASTERN

ANDYTOWN	T	525	241	34.5
BEVERLY	D	138/69	13.8	
BROWARD	T	230	138	13.2
COPANS	D	138	13.8	
COPANS	D	138/69	13.8	
CRYSTAL	D	138	13.8	
CYPRESS CREEK	D	138	13.8	
DANIA	D	138	13.8	
DAVIE	D	230	13.8	
DEERFIELD BEACH	D	138	13.8	
DRIFTWOOD	D	138	13.8	
ELY	D	138	13.8	
FAIRMONT	D	138	13.8	
FASHION	D	138	24	
HALLANDALE	D	138	24	
HALLANDALE	D	138	24/13.8	
HALLANDALE	D	138	13.8	
HAWKINS	D	138	13.8	
HIATUS	D	230	24	
HIGHLANDS	D	138	13.8	
HOLLYBROOK	D	230	24	
HOLLYWOOD	D	138/69	13.8	
HOLY CROSS	D	138	13.8	
IMAGINATION	D	230	24	
JACARANDA	D	230	24	
LAKEVIEW	D	230	13.8	
LAUDERDALE PLANT	T**	69	17	
LAUDERDALE PLANT	T**	138	13.8/13.8	
LAUDERDALE PLANT	T**	230	138	13.2
LAUDERDALE PLANT	T**	239	13.2/13.2	
LAUDERDALE PLANT	T**	69	13.8	
LYONS	D	138	24/13.8	
LYONS	D	22.9	13.2	
LYONS	D	138	13.8	
MALLARD	D	230	24	
MARGATE	D	138	13.8	
MCARTHUR	D	138	13.8	
MOBILE SUB - FL	D	138	24/13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
3,000.00	6	0			
134.40	3	0			
1,120.00	2	0			
28.00	1	0			
28.00	1	0			
84.00	3	0			
90.00	2	0			
56.00	2	0			
60.00	2	0			
135.00	3	0			
90.00	2	0			
88.00	3	0			
84.80	2	0			
60.00	2	0			
55.00	1	0			
44.80	1	0			
89.60	2	0			
84.00	3	0			
110.00	2	0			
60.00	2	0			
160.00	2	0			
86.00	3	0			
134.40	3	0			
100.00	2	0			
110.00	2	0			
135.00	3	0			
360.00	2	0			
480.00	6	0			
1,120.00	2	0			
480.00	3	0			
32.50	1	0			
56.00	1	0			
22.40	2	0			
89.60	2	0			
160.00	2	0			
135.00	3	0			
117.80	3	0			
27.00	0	1			

SUBSTATION

Name and Location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----

Division: SOUTHEASTERN

MOFFETT	D	138	13.8	
MOTOROLA	D	22.9	13.2	
MOTOROLA	D	230	24	
OAKLAND PARK	D	138/69	13.8	
OAKLAND PARK	D	138	13.8	
PALM AIRE	D	138	13.8	
PEMBROKE	D	138	13.8	
PERRY	D	138	13.8	
PHOENIX	D	230	24	
PINEHURST	D	138/69	13.8	
PLANTATION	D	138	13.8	
PLAYLAND	D	138	13.8	
POMPANO	D	138/69	13.8	
PORT	D	138	13.8	
PORT EVERGLADES PLANT	T**	239	13.2/13.2	
PORT EVERGLADES PLANT	T**	239/138	20.9	
PORT EVERGLADES PLANT	T**	230	138	
PORT EVERGLADES PLANT	T**	138	21	
RAVENSWOOD	D	138	13.8	
REMSBURG	D	138	24.0	
RESERVATION	D	138/69	13.8	
ROCK ISLAND	D	138	13.8	
ROHAN	D	138	13.8	
SAMPLE ROAD	D	138	13.8	
SISTRUNK	T	230	138	13.2
SISTRUNK	D	138	13.8	
SOUTHSIDE	D	138	13.8	
SPRINGTREE	D	230	24	
STIRLING	D	138	13.8	
STONEBRIDGE	D	230	23	
TIMBERLAKE	D	230	13.8	
TRACE	D	230	24	
VALENCIA	D	230	24	
VERENA	D	138/69	13.8	
VERENA	D	138	13.8	
WESTINGHOUSE	D	138	13.8	
WOODLANDS	D	230	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
11.20	1	0			
165.00	3	0			
40.00	1	0			
100.80	2	0			
90.00	2	0			
56.00	2	0			
56.00	2	0			
110.00	2	0			
89.60	2	0			
134.40	3	0			
60.00	2	0			
56.00	2	0			
56.00	2	0			
480.00	3	0			
920.00	2	0			
560.00	2	0			
520.00	2	0			
58.00	2	0			
110.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
140.80	3	0			
560.00	1	0			
124.80	3	0			
60.00	2	0			
165.00	3	0			
112.00	2	0			
110.00	2	0			
60.00	2	0			
110.00	2	0			
55.00	1	0			
84.80	2	0			
44.80	1	0			
90.00	2	0			
89.60	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHERN

AIRPORT	D	138/69	13/4.16	
AIRPORT	D	138	13.8	
ARCH CREEK	D	138/69	13.8	
AVENTURA	D	22.9	13.2	
AVENTURA	D	230	13.8	
BIRD	D	138	13.8	
BISCAYNE	D	138/69	13.8	
BOULEVARD	D	138	13.8	
BRANDON	D	138	13.8	
BUENA VISTA	D	138	13/4.16	
BUENA VISTA	D	13.8	4.16	
BUENA VISTA	D	138	13.8	
COCONUT GROVE	D	138	13.8	
CORAL REEF	D	138	13.8	
COUNTRY CLUB	D	138	13.8	
COUNTY LINE	D	138/69	13.8	
COURT	D	138	24	
CUTLER	D	138	13.8	
CUTLER PLANT	T**	138.8	13.8	
CUTLER PLANT	T**	138.8	17.3	
CUTLER PLANT	T**	138/69	13.8	
DADE	T	230	138	13.8
DADE	D	138	13.8	
DADELAND	D	138	13.8	
DAVIS	T	230	138	13.2
DAVIS	T	138	69	
DEAUVILLE	D	67/33.5	13.8	
DEAUVILLE	D	67	13.8	
DOUGLAS	D	138	13.8	
DUMFOUNDLING	D	138	13.8	
FISHERMAN	D	13.2	4.16/2.4	
FLAGAMI	T	230	138	13.8
FLAGAMI	T	138	69	7.2
FLAGAMI	D	138	24	
FLORIDA CITY	T	230	138	
FLORIDA CITY	T	138/115	69	7.1
FLORIDA CITY	D	138/69	35/13.8	
FRONTON	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
28.00	2	0			
112.00	2	0			
89.60	2	0			
11.20	1	0			
90.00	2	0			
89.60	2	0			
89.60	2	0			
112.00	2	0			
60.00	2	0			
28.00	2	0			
5.00	1	0			
56.00	2	0			
110.00	3	0			
56.00	2	0			
90.00	2	0			
89.60	2	0			
165.00	3	0			
56.00	2	0			
85.00	1	0			
176.00	2	0			
85.00	1	0			
1,120.00	2	0			
109.60	3	0			
109.60	3	0			
1,120.00	2	0			
50.00	1	0			
50.00	2	0			
50.00	2	0			
89.60	2	0			
58.00	2	0			
4.00	2	0			
1,120.00	2	0			
112.00	1	0			
112.00	2	0			
400.00	1	0			
112.00	1	0			
56.00	2	0			
132.00	3	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHERN

FULFORD	D	138	13.8	
FULFORD	D	138/69	13.8	
GALLOWAY	D	138	13.8	
GARDEN	D	138/69	13.8	
GARDEN	D	138	13.8	
GLADEVIEW	D	138/69	13.8	
GLADEVIEW	D	138	13.8	
GOLDEN GLADES	D	138/69	13.8	
GOLDEN GLADES	D	138	13.8	
GOULDS	D	138	13.8	
GRAPELAND	D	138	13.8	
GRATIGNY	D	138	13.8	
GREYNOLDS	T	230	138	13.2
GREYNOLDS	D	138	13.8	
HAINLIN	D	138	13.8	
HAUOVER	D	138	13.8	
HIALEAH	D	138/69	13.8	
HIALEAH	D	138	13.8	
HOMESTEAD	D	138/69	13.8	
INDIAN CREEK	T	138	69	7.2
INDIAN CREEK	D	138/69	13.8	
INDUSTRIAL	D	138	13.8	
INTERNATIONAL	D	138	24	
IVES	D	138	13.8	
KENDALL	D	138	13.8	
KEY BISCAYNE	D	138	13.8	
KILLIAN	D	230	13.8	
KROME	D	66	4.16/2.4	7.5
KROME	D	66	4.16	
LAWRENCE	D	138	24/13.8	
LAWRENCE	D	138	13.8	
LEJEUNE	D	138	13.8	
LEJEUNE	D	138/69	13.8	
LEMON CITY	D	138	13.8	
LEVEE	T	525	241	34.5
LINDGREN	D	230	24	
LITTLE RIVER	D	138	13.8	
LITTLE RIVER	T	138	69	13.2

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
44.80	1	0			
44.80	1	0			
86.00	3	0			
25.00	1	0			
58.00	2	0			
25.00	1	0			
76.00	3	0			
28.00	1	0			
28.00	1	0			
56.00	2	0			
80.00	2	0			
89.60	2	0			
560.00	1	0			
89.60	2	0			
58.00	2	0			
111.00	2	0			
14.00	1	0			
89.60	2	0			
56.00	2	0			
200.00	2	0			
112.00	2	0			
86.00	3	0			
110.00	2	0			
86.00	3	0			
109.60	3	0			
58.00	2	0			
89.60	2	0			
7.50	1	0			
15.00	2	0			
45.00	1	0			
45.00	1	0			
45.00	1	0			
44.80	1	0			
56.00	2	0			
3,500.00	6	1			
220.00	4	0			
44.80	1	0			
224.00	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHERN				
LITTLE RIVER	D	67	13.8	
MARION	D	138	13	
MARKET	D	138	13.8	
MASTER	D	138/69	13.8	
MASTER	D	138	13.8	
MERCHANDISE	D	138	13.8	
MIAMI	T	138	69	7.2
MIAMI	D	13.8	4/2.5	
MIAMI	D	138	13.8	
MIAMI	T	230	138	13.2
MIAMI BEACH	D	66	4.16	
MIAMI BEACH	D	66/33	13.8	
MIAMI BEACH	D	66/33	13/4/2.4	
MIAMI BEACH	D	66	32/13.8	
MIAMI BEACH	D	138/69	13.8	
MIAMI BEACH	D	66	4/2.4	
MIAMI BEACH	T	138	69	13.8
MIAMI LAKES	D	230	24	
MIAMI LAKES	D	230	13.8	
MIAMI SHORES	T	230	138	
MIAMI SHORES	D	138/69	13.8	
MILAM	D	22.9	13.2	
MILAM	D	230	24	
MILLER	D	230	13.8	
MIRAMAR	D	138/69	13.8/4.16	
MIRAMAR	D	138	4.16	
MIRAMAR	D	67	4.16	
MIRAMAR	D	138/69	13.8	
MIRAMAR	D	66/33	4/2.4	
MITCHELL	D	138	13.8	
MOBILE SUB - MIAMI	D	66	13/4.16	
MOBILE SUB - MIAMI	D	138/69	24/13.8	
NATOMA	D	138	13.8	
NATOMA	D	138/69	13.8	
NORMANDY BEACH	T	138/115	69	13.8
NORMANDY BEACH	D	138/69	13.8	
OJUS	D	138	13.8	
OLYMPIA HEIGHTS	D	230	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
70.00	2	0			
90.00	2	0			
109.60	3	0			
25.00	1	0			
28.00	1	0			
89.60	2	0			
224.00	1	0			
12.00	1	0			
255.00	5	0			
1,120.00	2	0			
9.38	1	0			
30.00	2	0			
5.00	1	0			
40.00	1	0			
44.80	1	0			
6.70	1	0			
200.00	1	0			
110.00	2	0			
89.60	2	0			
400.00	1	0			
89.60	2	0			
22.40	2	0			
166.00	3	0			
89.60	2	0			
28.00	1	0			
5.00	1	0			
7.50	1	0			
28.00	1	0			
5.00	1	0			
56.00	2	0			
6.25	0	1			
25.00	0	1			
50.00	2	0			
50.00	2	0			
112.00	1	0			
89.60	2	0			
88.00	3	0			
60.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHERN

OPA LOCKA	D	138/69	13.8	
OPA LOCKA	D	138	13.8	
PENNSUCO	D	230	24	
PERRINE	D	138/69	13.8	
PERRINE	D	138	13.8	
PRINCETON	D	138/69	13.8	
PRINCETON	D	138	13.8	
RAILWAY	D	138	13.8	
RED ROAD	D	138	13.8	
RIVERSIDE	D	138	13.8	
RONEY	D	138/69	13.8	
ROSELAWN	D	138	13.8	
SAGA	D	138	13.8	
SEABOARD	D	138	13.8	
SEAGULL	D	230	24	
SEMINOLA	D	138	13.8	
SIMPSON	D	138	13.8	
SNAKE CREEK	D	138	13.8	
SNAPPER CREEK	D	138/69	13.8	
SNAPPER CREEK	D	138	13.8	
SOUTH MIAMI	D	138/69	13.8	
SOUTH MIAMI	D	138	13.8	
SUNILAND	D	138	13.8	
SUNNY ISLES	D	138	13.8	
SUNNY ISLES	D	138/69	13.8	
SWEETWATER	D	230	24.0	
TAMIAMI	D	138	13.8	
TROPICAL	D	138	13.8	
TURKEY POINT PLANT	T**	239	21	
ULETA	D	138/69	13.8	
ULETA	D	138	13.8	
UNIVERSITY	D	138/69	13.8	
VENETIAN	D	138/69	13.8	
VILLAGE GREEN	D	138	13.8	
VIRGINIA KEY	D	138	13.8	
WESTON VILLAGE	D	138	13.8	
WESTSIDE	D	138	13.8	
WHISPERING PINES	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f) -----	Number of Transf. in Service (g) -----	Number of Spare Transf. (h) -----	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i) -----	Number of Units (j) -----	Total Capacity (k) -----
53.00	2	0			
30.00	1	0			
90.00	2	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
242.00	4	0			
135.00	3	0			
86.00	3	0			
89.60	2	0			
135.00	3	0			
58.00	2	0			
104.00	4	0			
110.00	2	0			
80.00	3	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
80.00	2	0			
64.80	2	0			
56.00	2	0			
44.80	1	0			
44.80	1	0			
110.00	2	0			
60.00	2	0			
134.40	3	0			
3,470.00	4	1			
56.00	1	0			
55.00	1	0			
50.00	2	0			
112.00	2	0			
90.00	2	0			
56.00	2	0			
56.00	2	0			
58.00	2	0			
60.00	2	0			

SUBSTATION

Name and Location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----
Division: SOUTHERN				
137TH AVENUE	D	138/69	13.8/4.16	
40TH STREET	D	66/33	13/4/2.4	
40TH STREET	D	138/69	13.8	
40TH STREET	D	67	4.16	
40TH STREET	T	138	69	13.8
62ND AVENUE	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f) -----	Number of Transf. in Service (g) -----	Number of Spare Transf. (h) -----	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i) -----	Number of Units (j) -----	Total Capacity (k) -----
28.00	2	0			
5.00	1	0			
112.00	2	0			
7.50	1	0			
280.00	1	0			
84.80	2	0			

SUBSTATION

Capacity Summary

Type	Total Capacity (MVA)
DISTRIBUTION	30,879.77
TRANSMISSION	63,661.45

TRANSFORMERS OUTSIDE OF SUBSTATIONS

SUBSTATION CAPACITY REPORT

D = DISTRIBUTION T = TRANSMISSION

TRANSFORMERS OUTSIDE OF SUBSTATIONS

S/U OR S/D LESS THAN 12 MVA

* ATTENDED

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
-----	----	-----	-----	-----	-----	-----	-----
7 Stations	D	7.6	2.4		2.08	7	0
2 Stations	D	13.2	2.4		2.00	4	0
19 Stations	D	13.2	4.16		38.10	53	1
3 Stations	D	13.2	7.6		0.50	3	0
392 Stations	D	22.9	13.2		4,492.20	424	9
2 Stations	D	33	2.4		3.00	6	0

TOTAL COMPANY CAPACITY SUMMARY

	STATION CAPACITY (MVA)
TYPE TOTAL	
TYPE TOTAL	
	DISTRIBUTION
	TRANSMISSION
	35,417.65
	63,661.45

SYSTEM TOTAL	99,079.10

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						29
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						34
						35
						36
						37
						38
						39
						40

See Pages 426-a through 426-t, 427-a through 427-r

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

Line No.	Item (a)	Number of Watt-Hour Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	3,448,473	662,534	34,818
2	Additions During Year			
3	Purchases	100,336	22,855	1,265
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	100,336	22,855	1,265
6	Reductions During Year			
7	Retirements	36,974	7,452	693
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	36,974	7,452	693
10	Number at End of Year (Lines 1 + 5 - 9)	3,511,835	677,937	35,390
11	In Stock	78,726	13,734	1,206
12	Locked Meters on Customers' Premises	176,936		
13	Inactive Transformers on System			
14	In Customers' Use	3,255,617	662,763	34,081
15	In Company's Use	556	1,440	103
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,511,835	677,937	35,390

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	674,113	314,364	7,272,989	376,497,796	376,497,796
2	Water Pollution Control Facilities	449,445	2,236	3,534,043	532,767,208	532,767,208
3	Solid Waste Disposal Costs	1,790,162	130,013	9,943,799	46,110,416	46,110,416
4	Noise Abatement Equipment			94,149	45,076,658	45,076,658
5	Esthetic Costs	2,004,900			11,433,275	11,433,275
6	Additional Plant Capacity				2,561,000	2,561,000
7	Miscellaneous (Identify significant)	2,134,251		212,044	16,056,387	16,056,387
8	TOTAL (Total of lines 1 thru 7)	7,052,871	446,613	21,057,024	1,030,502,740	1,030,502,740
9	Construction Work in Progress	20,510,486		(23,074,477)	29,085,696	29,085,696

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation (1)	39,320,771	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	22,513,457	Not Available
3	Fuel Related Costs		
4	Operation of Facilities	1,917,796	Not Available
5	Fly Ash and Sulfur Sludge Removal	700,508	Not Available
6	Difference in Cost of Environmentally Clean Fuels (2)	57,427,247	Not Available
7	Replacement Power Costs (3)	2,960,417	Not Available
8	Taxes and Fees	70,700	Not Available
9	Administrative and General		
10	Other (Identify significant)	2,822	Not Available
11	TOTAL	124,913,718	Not Available

Notes:

- (1) Depreciation expense related to environmental costs was computed by applying composite depreciation rates to average plant balances.
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average barrel price differential between 1.5%, 1.0% or 0.7% sulfur fuel oil and 2.5% sulfur fuel oil.
- (3) Replacement power costs of \$2,960,417 (est.) are for power generated to compensate for the deficiency in output due to the addition of pollution control items.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Utility Operating Income)	392,234,091
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1 - 409.4) Deducted on the Books	186,133,814
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 261-A)	108,170,561
6		
7		
8		
9	Deductions Recorded on Books Not Deducted on Return	
10	(See Detail (B) on Page 261-A)	270,264,254
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 261-A)	(1,411,140)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 261-A)	(399,366,494)
21		
22		
23		
24		
25		
26		
27	Federal Taxable Net Income	556,025,086
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	189,048,529
30	Capital Gains @ 34%	1,465
31	ITC True-up to 1990 income tax return	634,360
32	To adjust income tax expense to the 1990 return as filed	(2,468,208)
33	Other 1990 tax credits & adjustments	(2,252,194)
34	Prior years true-up adjustments	1,169,862
35		
36	Accrual charged to 409.1 and 409.4	186,133,814
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261	5	(b)	<p>(A) Taxable Income Not Reported on Books:</p> <p>Deferred fuel revenues 76,185,780</p> <p>Contributions in aid of construction 18,640,273</p> <p>Deferred conservation revenues 8,181,718</p> <p>Deferred capacity cost recovery revenues 5,162,790</p> <p>-----</p> <p>TOTAL 108,170,561</p> <p>=====</p>
261	10	(b)	<p>(B) Deductions Recorded on Books Not Deducted on Return:</p> <p>Accrued restructuring costs 24,614,764</p> <p>Prior years deferred tax adjustments 6,148,804</p> <p>Vacation pay accrual 4,942,278</p> <p>Construction period interest 33,606,727</p> <p>St. John River Power Park (SJRPP) deferred interest 9,780,849</p> <p>Accrued injuries and damages 2,131,405</p> <p>Deferred compensation and interest on deferred compensation 1,381,200</p> <p>Amortization of abandonment losses 4,584,464</p> <p>Amortization of loss on reacquired debt 7,190,453</p> <p>Business meals 786,009</p> <p>Bad debts 1,724,145</p> <p>Amortization of Broward County property tax settlement 1,974,386</p> <p>Nuclear fuel book expense 88,292,103</p> <p>Decommissioning accrual 38,190,684</p> <p>Amortization of interest on previous tax deficiency 171,840</p> <p>Early capacity payment 4,945,733</p> <p>Dormant materials 7,255,579</p> <p>Superfund tax 9,823</p> <p>Deferred fuel cost 31,992,214</p> <p>Cafeteria expense 540,794</p> <p>-----</p> <p>TOTAL 270,264,254</p> <p>=====</p>
261	15	(b)	<p>(C) Income Recorded on Books not Included in Return:</p> <p>Amortizations of gains (17,224)</p> <p>Unbilled revenues (1,393,916)</p> <p>-----</p> <p>TOTAL (1,411,140)</p> <p>=====</p>
261	20	(b)	<p>(D) Deductions on Return Not Charged Against Book Income:</p> <p>Loss on reacquired debt (10,927,870)</p> <p>Allowance for borrowed funds used during construction (17,230,409)</p> <p>Depreciation (242,303,439)</p> <p>Computer software capitalized (8,277,630)</p> <p>Investment tax credit - 1990 true-up (634,360)</p> <p>Removal cost (29,053,145)</p> <p>Capitalized interest - St. Lucie Fuel Company (17,401,060)</p> <p>Amortization of investment tax credit - 1991 (37,280,232)</p> <p>Repair allowance (27,000,000)</p> <p>Amortization of SJRPP deferred interest (1,878,585)</p> <p>Amortization of construction period interest (341,004)</p> <p>Prior years state tax adjustments (53,960)</p> <p>Franchise tax recovery (281,292)</p> <p>Abandonment Loss (129,462)</p> <p>Provision for deferred taxes - 1991 (5,120,782)</p> <p>Deferred gross receipts tax (1,303,370)</p> <p>Volusia County property tax settlement (149,894)</p> <p>-----</p> <p>TOTAL (399,366,494)</p> <p>=====</p>

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Non-Utility Income)	25,283,317
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.2) Deducted on the Books	(516,150)
4	Taxable Income Not Recorded on Books	
5	(See Detail (A) on Page 261-C)	5,253,091
6		
7		
8		
9	Deductions Recorded on Books Not Deducted on Return	
10	(See Detail (B) on Page 261-C)	635,436
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 261-C)	(12,405,028)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 261-C)	(18,229,458)
21		
22		
23		
24		
25		
26		
27	Federal Taxable Net Income	21,208
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	7,211
30	Capital Gains @ 34%	(330,639)
32	To adjust income tax expense to the 1990 tax return as filed	150,886
33	To adjust income tax expense for prior years	(343,608)
34		
35	Accrual charged to 409.2	(516,150)
36		
37		
38		
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44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261-B	5	(b)	(A) Taxable Income Not Recorded on Books: Storm and nuclear funds 5,253,091 =====
261-B	10	(b)	(B) Deductions Recorded on Books Not Deducted on Return: Penalties(426.3) Deferred tax adjustments for prior years 144,335 491,101 ----- TOTAL 635,436 =====
261-B	15	(b)	(C) Income Recorded on Books Not Included in Return: Amortizations of gains Amortization of refund interest (2,287,644) (10,117,384) ----- TOTAL (12,405,028) =====
261	20	(b)	(D) Deductions on Return Not Charged Against Book Income: Allowance for other funds used during construction(419.1) Nuclear fuel - deferred return (421) State tax adjustment for prior years Depreciation Provision for deferred taxes ESOP dividend (16,813,751) (778,818) (27,696) (8,221) (84,972) (516,000) ----- TOTAL (18,229,458) =====

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 1991

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Name of Officer or Director -----	Name and Address of Affiliated Entity -----	Amount -----	Identification of Product or Service -----
---	---	-----------------	--

None, other than renewal of Insurance Contracts.

See disclosures on pages 453 and 454.

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and DirectorsFor the Year Ended December 31, 1991

For each of the officials named in pages 2-2d of the Executive Summary, list the principal occupation or business affiliation if other than listed in pages 2-2d of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANYJames L. Broadhead - Chairman of the Board and Chief Executive Officer of FPL

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President and Chief Executive Officer
FPL Group Capital Inc., Juno Beach, FL, Director
FPL Group Foundation, Inc., Juno Beach, FL, Director and Chairman of the Board (as of 1/7/91)
Colonial Penn Group, Inc., Philadelphia, PA, Director (until 8/16/91)
ESI Energy, Inc., West Palm Beach, Florida, Director (as of 7/01/91)
Barnett Banks, Inc., Jacksonville, FL, Director
Delta Air Lines, Inc., Atlanta, GA, Director (as of 1/24/91)
The Pittston Company, Stamford, CT, Director
AEIC, Birmingham, AL, Director

Wayne H. Brunetti - Executive Vice President of FPL (until 3/22/91)

FPL Enersys, Inc., Miami, FL, Director and President (until 3/11/91)
FPL Group Foundation, Inc., No. Palm Beach, FL, Director (until 1/06/91) and Vice President (until 3/11/91)
FPL Enersys Services, Inc., W. Palm Beach, FL, Director (until 3/22/91)
South Miami Hospital, Miami, FL, Director
South Miami Hospital Health Systems, Inc., Miami, FL, Director
Associated Industries of Florida, Tallahassee, FL, Director
Sun Bank, Miami, N.A., Miami, FL., Director
The Dade Foundation, Miami, FL, Director
The Florida Chamber of Commerce, Tallahassee, FL, Director

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)Dennis P. Coyle - General Counsel and Secretary of FPL (as of 7/01/91)

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary (as of 6/01/91)
FPL Group Capital Inc, Juno Beach, FL, Secretary (as of 3/15/91)
FPL Group Foundation, Inc., Juno Beach, FL, Secretary (as of 1/07/91)
AI Miami, Inc., West Palm Beach, FL, Director (11/06/91 until 1/31/92) and Secretary (3/15/91 until 1/31/92)
Agricultural Management Services Company, Punta Gorda, FL, Assistant Secretary (as of 3/15/91)
Alandco Inc., West Palm Beach, FL, Director (as of 11/06/91) and Secretary (as of 3/15/91)
Alandco I, Inc., West Palm Beach, FL, Director (as of 11/06/91) and Secretary (as of 3/15/91)
Alandco/Cascade, West Palm Beach, FL, Director (as of 11/06/91) and Secretary (as of 3/15/91)
Avon Citrus Nursery, Inc., Punta Gorda, FL, Assistant Secretary (as of 3/15/91)
Cable GP I, Inc., Juno Beach, FL, Secretary (as of 3/15/91)
Cable LP I, Inc., Juno Beach, FL, Secretary (as of 3/15/91)
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director and Secretary (as of 7/08/91)
Colonial Penn Group, Inc., Philadelphia, PA, Assistant Secretary (3/15/91 until 8/16/91)
Enveco, Inc., North Palm Beach, FL, Secretary (3/15/91 until 6/28/91)
ESI California Holdings, Inc., West Palm Beach, FL, Director
ESI Energy, Inc., West Palm Beach, FL, Secretary (as of 3/15/91)
FPL Enersys, Inc., Miami, FL, Secretary (as of 7/23/91)
FPL Enersys Services, Inc., Miami, FL, Secretary (as of 7/23/91)
FPL Group Foundation, Inc., Juno Beach, FL, Secretary (as of 1/07/91)
FPL Holdings Inc, Juno Beach, FL, Secretary (as of 3/15/91)
FPL Investments Inc, West Palm Beach, FL, Secretary (as of 3/15/91)
Land Resources Investment Co., Juno Beach, FL, Secretary (as of 06/01/91)
Praxis Group, Inc., Juno Beach, FL, Secretary (as of 03/15/91)
QUALTEC, INC., North Palm Beach, FL, Secretary (03/15/91 to 6/28/91)
QualTec Quality Services, Inc., North Palm Beach, FL, Secretary (as of 3/15/91)
QualTec Professional Services, Inc, North Palm Beach, FL, Secretary (as of 3/15/91)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Dennis P. Coyle (Continued)

QualTec Testing Services, Inc., North Palm Beach, FL, Secretary
(3/15/91 until 6/28/91)
River Run Caretaking Service, Inc., Punta Gorda, FL, Assistant
Secretary (as of (3/15/91)
Telesat Cablevision, Inc., Pompano Beach, FL, Director (as of
8/20/91) and Secretary (as of (3/15/91)
Telesat Cablevision of South Florida, Inc., Pompano Beach, FL,
Director (as of 8/20/91) and Secretary (as of 3/15/91)
Turner Aquaculture, Inc., Punta Gorda, FL, Assistant Secretary
(as of (3/15/91)
Turner Corporation, Punta Gorda, FL, Assistant Secretary (as of
3/15/91)
Turner Foods Corporation, Punta Gorda, FL, Secretary (as of
3/15/91)
Solar Reactor Technologies, Inc., Miami, FL, Director and
Secretary

Stephen E. Frank - President and Chief Operating Officer of FPL

FPL Group, Inc., Juno Beach, FL, Director,
FPL Group Foundation, Inc., Juno Beach, FL, Director and
President (as of 1/07/91)
Land Resources Investment Co., Juno Beach, FL, Director and
President
Arkwright Mutual Insurance Co., Waltham, MA, Director

Jerome H. Goldberg - President, Nuclear Division of FPL

NUMARC (Nuclear Industry Management Council), Washington, D.C.,
Executive Committee

Joe L. Howard - Senior Vice President and Chief Financial Officer
of FPL (as of 7/01/91) (Resigned 3/06/92)

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and
Chief Financial Officer (as of 5/13/91) (until 3/06/92)
FPL Group Capital, Inc., Juno Beach, FL, Director and President
(until 3/06/92)
FPL Group Foundation, Inc., Juno Beach, FL, Director and
Treasurer (as of 1/07/91) (until 3/06/92)
Alandco Inc., West Palm Beach, FL, Director (until 3/06/92)
Bay Loan & Investment Bank, East Greenwich, RI, Director
(until 3/06/92)
Colonial Penn Capital Holdings, Juno Beach, FL, President
(as of 7/08/91) Vice President (until 7/08/91)
Colonial Penn Group, Inc., Philadelphia, PA, Director (until
8/16/91)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Joe L. Howard (Continued)

Colonial Penn Holdings, Inc., Philadelphia, PA, Director (until 8/16/91)
 ESI Energy, Inc., West Palm Beach, FL, Director (until 3/06/92)
 FPL Holdings, Inc., Juno Beach, FL, Director and President (until 3/06/92)
 FPL Investments, Inc., West Palm Beach, FL, Director (until 3/06/92)
 Palmetto Insurance Company, Ltd., Cayman Islands, Director and President (until 3/06/92)
 Palms Insurance Company, Ltd., Cayman Islands, Director and President (until 3/06/92)
 Praxis Group, Inc., No. Palm Beach, FL, Director and President (until 3/06/92)
 QUALTEC, INC., Palm Beach Gardens, FL, Director (until 6/28/91)
 Telesat Cablevision, Inc., Pompano Beach, FL, Director and Chairman of the Board (until 8/19/91)
 Telesat Cablevision of South Florida Inc., Pompano Beach, FL, Director (until 8/19/91)
 Turner Foods Corporation, Punta Gorda, FL, Director (until 3/06/92)
 Arkwright Mutual Insurance Co., Waltham, MA, Director
 Energy Insurance Mutual Limited (EIM), Tampa FL, Director
 NML Insurance Company, Wilmington, DE, Director (as of 6/10/91)

Lawrence J. Kelleher - Senior Vice President, Human Resources of FPL (as of 7/01/91)

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources (as of 7/01/91)
 FPL Group Foundation, Inc., Juno Beach, FL, Vice President (as of 1/07/91)
 Qualtec Professional Services, Inc., Palm Beach Gardens, FL, Director
 City Club of Palm Beach, North Palm Beach, FL, Director

J. Thomas Petillo - Senior Vice President, External Affairs of FPL (as of 7/01/91)

ANEW Corporation, Juno Beach, FL, Director, Vice President and Assistant Secretary (as of 11/05/91)
 FPL Enersys, Inc., Miami, FL, Director and Vice President (until 7/23/91)
 FPL Enersys Services, Inc., W. Palm Beach, FL, Director (until 7/23/91)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

C. O. Woody - Senior Vice President, Power Generation of FPL (as of 7/01/91)

FPL Enersys, Inc., Miami, FL, Director (until 7/23/91)
St. Johns River Power Park, Jacksonville, FL, Executive Committee
Scherer Plant Managing Board, Atlanta, GA, Member (as of 6/91)

Michael W. Yackira - Senior Vice President, Market and Regulatory Services (as of 7/01/91)

FPL Group, Inc., Juno Beach, FL, Vice President (until 5/13/91)
A I Miami, Inc., West Palm Beach, FL, Director (until 11/06/91)
Alandco Inc., West Palm Beach, FL, Director (until 11/06/91)
Alandco I, Inc., West Palm Beach, FL, Director (until 11/06/91)
Alandco/Cascade, Inc., West Palm Beach, FL, Director (until 11/06/91)
ANEW Corporation, Inc., Juno Beach, FL, Director and Secretary (as of 2/14/91)
Colonial Penn Group, Inc., Philadelphia, PA, Director (until 8/16/91)
ESI Energy, Inc., West Palm Beach, FL, Director (until 7/01/91)
FPL Enersys, Inc., Miami, FL, Director (as of 7/23/91)
FPL Enersys Services, Inc., Miami, FL, Director (as of 7/23/91)
FPL Group Capital Inc., Juno Beach, FL, Director and Vice President (until 11/05/91)
FPL Group Foundation, Inc., No. Palm Beach, FL, Vice President (as of 1/07/91)
FPL Investments, Inc., West Palm Beach, FL, Director (until 12/06/91)
QUALTEC, INC., Palm Beach Gardens, FL, Director, President and Chief Executive Officer (until 6/28/91)
Turner Foods Corporation, Punta Gorda, FL, Director

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Lawrence H. Adams - Vice President (until 5/31/91)

Beacon Council, Miami, FL, Director
Greater Miami Chamber of Commerce, Miami, FL, Board of Governors

David. K. Baldwin - Group Vice President (until 7/01/91)

FPL Foundation, Inc., Miami, FL, Director (until 1/06/91)
Land Resources Investment Company, Juno Beach, FL, Director,
Vice President, and Treasurer (until 7/01/91)
Nuclear Mutual Limited, Bermuda, Director and Member of Executive
Committee
Nuclear Electric Insurance Limited, Director and Member of
Investment Committee
Westminster Christian School, Miami, FL, Director

Jose M. Bestard - Vice President (until 5/31/91)

FPL Foundation, Inc., Miami, FL, President and Director (until
1/06/91)

John T. Blount - Vice President, Law and Assistant Secretary (as of
7/01/91)

Legal Advisory Board of Southeastern Legal Foundation, Atlanta,
GA, Chairman

William H. Bohlke - Vice President, Nuclear Engineering and
Licensing

None

Tracy E. Danese - Vice President (until 6/01/91)

Palm Beach Marine Institute, Riviera Beach, FL, Board of Trustees
Prison Rehabilitative Industries & Diversified Enterprises, Inc.
(PRIDE), Largo, FL, Director
Florida Civil Justice Foundation, Tallahassee, FL, Director
Florida Tax Watch, Tallahassee, FL, Board of Trustees and
Executive Committee
American Nuclear Energy Council, Washington, D.C., Director and
Executive Committee

K. Michael Davis - Vice President, Accounting, Controller and Chief
Accounting Officer (as of 7/01/91)

FPL Group, Inc., Juno Beach, FL, Controller (as of 5/13/91)
Land Resources Investment, Inc., Juno Beach, FL, Vice President

J. W. Dickey - Vice President (until 4/26/91)

None

Michael T. Fraga - Vice President, Quality Services (as of 7/01/91)

None

FLORIDA POWER & LIGHT COMPANY

DECEMBER 31, 1991

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James E. Geiger - Vice President, Nuclear Assurance (as of 7/01/91)
None

William W. Hamilton - Vice President, Customer Services-Residential and Small Business (as of 7/01/91)
None

Kenneth N. Harris - Vice President, Nuclear Operations (as of 7/01/91) (Retired 4/30/92)
None

James E. Hertz - Vice President, Corporate Services (as of 7/01/91)
AI Miami, Inc., West Palm Beach, FL, Director and President (until 1/31/92)
Alandco Inc., West Palm Beach, FL, Director, President and Chief Executive Officer
Alandco I, Inc., West Palm Beach, FL, Director and President
Alandco/Cascade, Inc., West Palm Beach, FL, Director and President
Land Resources Investment Co., Juno Beach, FL, Director
Fountain Square Property Owners Association, Director and Vice President
Port 95 Commerce Park Community Development District, Broward County, FL, Member of the Board of Supervisors
Port 95 Commerce Park Property Owners Association, Broward County, FL, Director

Edgar. L. Hoffman - Treasurer (until 6/30/91)
FPL Enersys, Inc., Miami, FL, Treasurer (until 7/21/91)
FPL Foundation, Inc., Miami, FL, Treasurer (until 1/6/91)

Sidney H. Levin - Vice President, Corporate and External Affairs (as of 7/01/91)
FPL Foundation, Inc., Miami, FL, Vice President (until 1/6/91)

Robert M. Marshall - Vice President, Distribution (as of 7/01/91)
None

Jack G. Milne - Vice President, Corporate Communications (as of 7/01/91)
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications (as of 5/13/91)

William A. O'Brien - Vice President, Information Management (as of 7/01/91)
None

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Armando J. Olivera - Vice President, Planning and Resource Allocation (as of 7/01/91)

None

O. F. Pearson - Vice President and Asst. Secretary (until 6/30/91)
FPL Foundation, Inc., Miami, FL, Vice President (until 1/06/91)

Astrid Pfeiffer - Secretary (until 6/01/91)

FPL Group, Inc., No. Palm Beach, FL, Secretary (Until 6/01/91)
Land Resources Investment Co., Juno Beach, FL, Secretary (until 6/01/91)

Thomas F. Plunkett - Vice President, Turkey Point Nuclear Station (as of 7/01/91)

None

Antonio Rodriguez - Vice President, Non-Nuclear Operations (as of 7/01/91)

None

David A. Sager - Vice President, St. Lucie Nuclear Station (as of 7/01/91)

None

Dilek L. Samil - Treasurer and Assistant Secretary (as of 7/01/91)

FPL Group, Inc., Juno Beach, FL, Treasurer (as of 5/13/91)
AI Miami, FL, West Palm Beach, FL, Treasurer (until 1/31/92)
Alandco Inc., West Palm Beach, FL, Treasurer
Alandco I, Inc., West Palm Beach, FL, Treasurer
Alandco/Cascade, Inc., West Palm Beach, FL, Treasurer
Alpha Josuha (Prime), Inc., West Palm Beach, FL, Director and Treasurer
Alpha Mariah (Prime), Inc., West Palm Beach, FL, Director and Treasurer
Beta Mariah (Prime), Inc., West Palm Beach, FL, Director and Treasurer
Beta Willow (Prime), Inc., West Palm Beach, FL, Director and Treasurer
Cable GP I, Inc., North Palm Beach, FL, Director and Treasurer
Cable LP I, Inc., North Palm Beach, FL, Director and Treasurer
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Treasurer (as of 7/08/91)
Enveco, Inc., Palm Beach Gardens, FL, Director and Treasurer (until 6/28/91)
ESI Bay Area, Inc., West Palm Beach, FL, Director and Treasurer
ESI Brady, Inc., West Palm Beach, FL, Director and Treasurer (as of 5/28/91)

OFFICERS OF FLORIDA POWER & LIGHT (Continued)Dilek L. Samil (Continued)

ESI Brighton, Inc., West Palm Beach, FL, Treasurer (until 12/5/91)
ESI California Holdings, Inc, West Palm Beach, FL, Director and Treasurer
ESI Doswell, Inc., West Palm Beach, FL, Director and Treasurer (as of 3/26/91)
ESI Double "C", Inc., West Palm Beach, FL, Director and Treasurer
ESI Energy, Inc., West Palm Beach, FL, Treasurer
ESI Environmental Systems, Inc., West Palm Beach, FL, Director and Treasurer
ESI Equity Investment, Inc., West Palm Beach, FL, Director and Treasurer
ESI Geothermal, Inc., West Palm Beach, FL, Director, Treasurer and Assistant Secretary
ESI Geothermal II, Inc., West Palm Beach, FL, Director and Treasurer
ESI Jonesboro, Inc., West Palm Beach, FL, Director and Treasurer
ESI Kern Front, Inc., West Palm Beach, FL, Director and Treasurer
ESI LP, Inc., West Palm Beach, FL, Director and Treasurer
ESI SEMASS Corp. LP, Inc., West Palm Beach, FL, Director and Treasurer
ESI Sierra, Inc., West Palm Beach, FL, Director and Treasurer
ESI Sky River, Inc., West Palm Beach, FL, Director and Treasurer
ESI URI, Inc., West Palm Beach, FL, Director and Treasurer
ESI Victory, Inc., West Palm Beach, FL, Director and Treasurer
ESI West Enfield, Inc., West Palm Beach, FL, Director and Treasurer
ESI WTE Development, Inc., West Palm Beach, FL, Director and Treasurer
FPL Energysys, Inc., Miami, FL, Treasurer (as of 7/23/91)
FPL Energysys Services, Inc., Miami, FL, Treasurer (as of 7/23/91)
FPL Group Capital Inc, Juno Beach, FL, Director and Vice President (as of 5/5/91), Treasurer
FPL Holdings Inc, Juno Beach, FL, Director and Treasurer
FPL Investments Inc, West Palm Beach, FL, Treasurer
Hydro Resources, Inc., West Palm Beach, FL, Director and Treasurer
Hydro Resources II, Inc., West Palm Beach, FL, Director and Treasurer
Hyperion VIII, Inc., West Palm Beach, FL, Director and Treasurer
Hyperion IX, Inc., West Palm Beach, FL, Director and Treasurer
Palmetto Insurance Company, Limited, Cayman Islands, B.W.I., Director and Treasurer. Assistant Secretary (as of 2/9/91)
Palms Insurance Company, Limited, Cayman Islands, B.W.I., Director and Treasurer. Assistant Secretary (as of 2/9/91)
Praxis Group, Inc., Juno Beach, FL, Treasurer

OFFICERS OF FLORIDA POWER & LIGHT (Continued)

Dilek L. Samil (Continued)

QUALTEC, INC., Palm Beach Gardens, FL, Director and Treasurer
(until 6/28/91)
QualTec, Inc., Palm Beach Gardens, FL, Director and Treasurer
QualTec Professional Services, Inc., Palm Beach Gardens, FL,
Director and Treasurer
QualTec Quality Services, Inc., Palm Beach Gardens, FL, Treasurer
QualTec Testing Services, Inc., Palm Beach Gardens, FL, Director
and Treasurer (as of 6/28/91)
Telesat Cablevision, Inc., Pompano Beach, FL, Treasurer
Telesat Cablevision of South Florida, Inc., Pompano Beach, FL
Treasurer

James E. Scalf - Vice President, Non-Nuclear Engineering and
Technology (as of 7/01/91)

None

Robert E. Stewart, Jr. - Vice President, Marketing (as of 7/01/91)

FPL Enersys, Inc., Miami, FL, Director and President (as of
7/23/91)
FPL Enersys Services, Inc., Miami, FL, Director and President
(as of 7/23/91)

George E. Sullivan - Vice President, Customer Services-Commercial
and Industrial (as of 7/01/91)

Citizens and Southern Bank of Fort Lauderdale, FL, Director

Richard Larry Taylor - Vice President, Power Delivery (as of
7/01/91)

None

William G. Walker, III - Vice President, Regulatory Affairs (as of
7/01/91)

None

Robert W. Wilkins - Vice President (until 6/01/91)

FPL Enersys Services, Inc., W. Palm Beach, FL, Chairman and
Director (until 5/3/91)

Jack S. Woodall - Senior Vice President (Until 7/01/91)

1st Christian Church of North Dade, Miami, FL, Member of Official
Board

BUSINESS TRANSACTIONS WITH RELATED PARTIES
FOR THE YEAR ENDED DECEMBER 31, 1991

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge	
			"p" or "s" (d)	Amount(\$) (e)
Nuclear Mutual Limited	Nuclear property damage insurance	4/01/90-4/01/91 4/01/91-4/01/92	P	4,163,135
Nuclear Electric Insurance Limited	Excess nuclear property damage insurance	11/15/90-11/15/91 11/15/91-11/15/92	P	3,462,420
	Excess nuclear property damage insurance	9/15/90-9/15/91 9/15/91-9/15/92	P	2,279,615
Energy Insurance Mutual Limited	Excess liability insurance	3/31/90-3/31/91 3/31/91-3/31/92	P	691,150
	Directors and officers insurance	1/01/91-1/01/92	P	551,040
Arkwright Mutual Insurance Company	Crime/All Risk	5/01/90-5/01/91 5/01/91-5/01/92	P	6,678,396

BUSINESS TRANSACTIONS WITH RELATED PARTIES
FOR THE YEAR ENDED DECEMBER 31, 1991

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans

3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

The following assets were transferred from Respondent to Land Resources Investment Co. (LRIC):

Name of Company Or Related Party (a)	Description of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
LRIC	Transfer of costs associated with Juno Beach Office Building "C" from FPL to LRIC	34,367	34,367		34,367
LRIC	Transfer of costs associated with Juno Beach consulting from FPL to LRIC	24,854	24,854		24,854
LRIC	Transfer of costs associated with General Office Computer Center from FPL to LRIC	126,354	126,354		126,354
LRIC	Transfer of costs associated with expansion of the Juno Beach Computer Center from FPL to LRIC	3,062,856	3,062,856		3,062,856
LRIC	Transfer of costs associated with Southeastern Division Regional Phone Center from FPL to LRIC	2,887,199	2,887,199		2,887,199
LRIC	Transfer of costs associated with LeJeune-Flagler Office Parking Gates from FPL to LRIC	8,956	8,956		8,956
LRIC	Transfer of costs associated with Construction of the Daytona District Office from FPL to LRIC	2,321,024	2,321,024		2,321,024
LRIC	Transfer of costs associated with construction of the Delray Beach District Office from FPL to LRIC	2,374,260	2,374,260		2,374,260

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1991

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge "p" or "s" (d)	Amount(\$) (e)
-----	-----	-----	---	-----
Arkwright Mutual Insurance	Inspector Services		P	194,698
The Beacon Council	Economic Development		P	9,875
Delta Air Lines	Air Travel		P	128,529
Barnett Bank	Banking Services		P	202,455
Sun Bank	Banking Services		P	512,675
	Payment of Lien		P	10,377
Citizens & Southern National Bank	Banking Services		P	15,895
St. Johns River Power Park	Energy Charges		P	52,706,133
	Capacity Charges		P	81,786,380
Scherer Unit 4	Energy Charges		P	21,011,393
	Capacity Charges		P	112,416,747

Note: The above listing of Business Transactions excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 456 & 457 for disclosure of diversification activity.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1991

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

-
- (a) Enter name of related company or party.
 - (b) Describe briefly the type of assets purchased, sold, or transferred.
 - (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
 - (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
 - (e) Enter the net profit or loss for each item - Column (c) less Column (d).
 - (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

Name of Company Or Related Party (a)	Description of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
LRIC	Transfer of costs associated with construction of the Brevard District Office from FPL TO LRIC	3,388,035	3,388,035		3,388,035
LRIC	Transfer of costs associated with construction of the Juno Beach Computer Facility from FPL to LRIC	1,424,538	1,424,538		1,424,538
Energysys	Transfer of cost associated with office, furniture and equipment from ENERSYS to FPL	77,504	77,504		77,504
		-----	-----		-----
		15,729,947	15,729,947		15,729,947
		=====	=====		=====

Note: See page 458 for additional asset transfers.

Analysis of Diversification Activity

Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	Various	As described below and per attached organizational structure dated 12/31/91. Rev. 9.
2		
3		
4	01/31/91	FPL Foundation, Inc. changed name to FPL Group Foundation, Inc.
5		
6		
7	03/13/91	Miami Riverside Venture terminated and deleted from Alandco Inc. organization.
8		
9		
10	03/18/91	ESI Doswell, Inc. added within ESI Energy, Inc. organization.
11		
12		
13	05/01/91	QualTec Training Services, Inc. name changed to QualTec Quality Services, Inc.
14		
15		
16	05/07/91	Allied Consumer Services Corporation deleted from Colonial Penn Group, Inc. organization as a result of merging with Colonial Exchange Inc.
17		
18		
19		
20	05/07/91	Associated Bancard-Holders, Inc. deleted from Colonial Penn Group, Inc. organization as a result of merging with Colonial Exchange Inc.
21		
22		
23		
24	05/22/91	Colonial Penn Capital Holdings, Inc. sold and deleted from Colonial Penn Group organization. Added to FPL Holdings, Inc. organization.
25		
26		
27		
28	05/28/91	ESI Brady, Inc. added as a subsidiary within ESI Energy, Inc. organization.
29		
30		
31	05/31/91	Windpower Partners 1991, L.P. added within ESI Energy, Inc. organization.
32		
33		
34	06/05/91	ESI BH Limited Partnership added within ESI Energy, Inc. organization.
35		
36		
37	06/13/91	Colonial Penn Administrative Services, Inc. added within Colonial Penn Group, Inc. organization.
38		
39		
40		

Schedule 1 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	06/13/91	Colonial Penn Financial Services, Inc. added within Colonial Penn Group, Inc. organization.
2		
3		
4	06/13/91	Colonial Penn Capital Corporation added within Colonial Penn Group, Inc. organization.
5		
6		
7	06/24/91	Brady Power Partners, a general partnership, added within ESI Energy, Inc. organization.
8		
9		
10	06/25/91	QualTec Quality Services, Inc. deleted from QUALTEC, INC. organization and added as a subsidiary within FPL Group Capital, Inc. organization.
11		
12		
13		
14	06/25/91	QualTec Professional Services, Inc. deleted from QUALTEC, INC. and added as a subsidiary within FPL Group Capital, Inc. organization.
15		
16		
17		
18	06/28/91	Enveco, Inc. sold and deleted from QUALTEC, INC. organization.
19		
20		
21	06/28/91	QualTec Testing Services, Inc. sold and deleted from QUALTEC, INC. organization.
22		
23		
24	06/28/91	QUALTEC, INC. sold and deleted from FPL Group Capital, Inc. organization.
25		
26		
27	07/10/91	Robert W. Scherer Electric Generating Plant Unit #4, a joint venture with Jacksonville Electric Authority added within Florida Power & Light Company organization.
28		
29		
30		
31		
32	08/01/91	SEMASS Partnership, a general partnership, added within ESI Energy, Inc. organization.
33		
34		
35	08/12/91	ESI Montgomery County, Inc. added as a subsidiary within ESI Energy, Inc. organization.
36		
37		
38	08/14/91	Praxis Group, Inc. transferred from Colonial Penn Group, Inc. and added within FPL Group Capital, Inc. organization.
39		
40		

Schedule 1 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

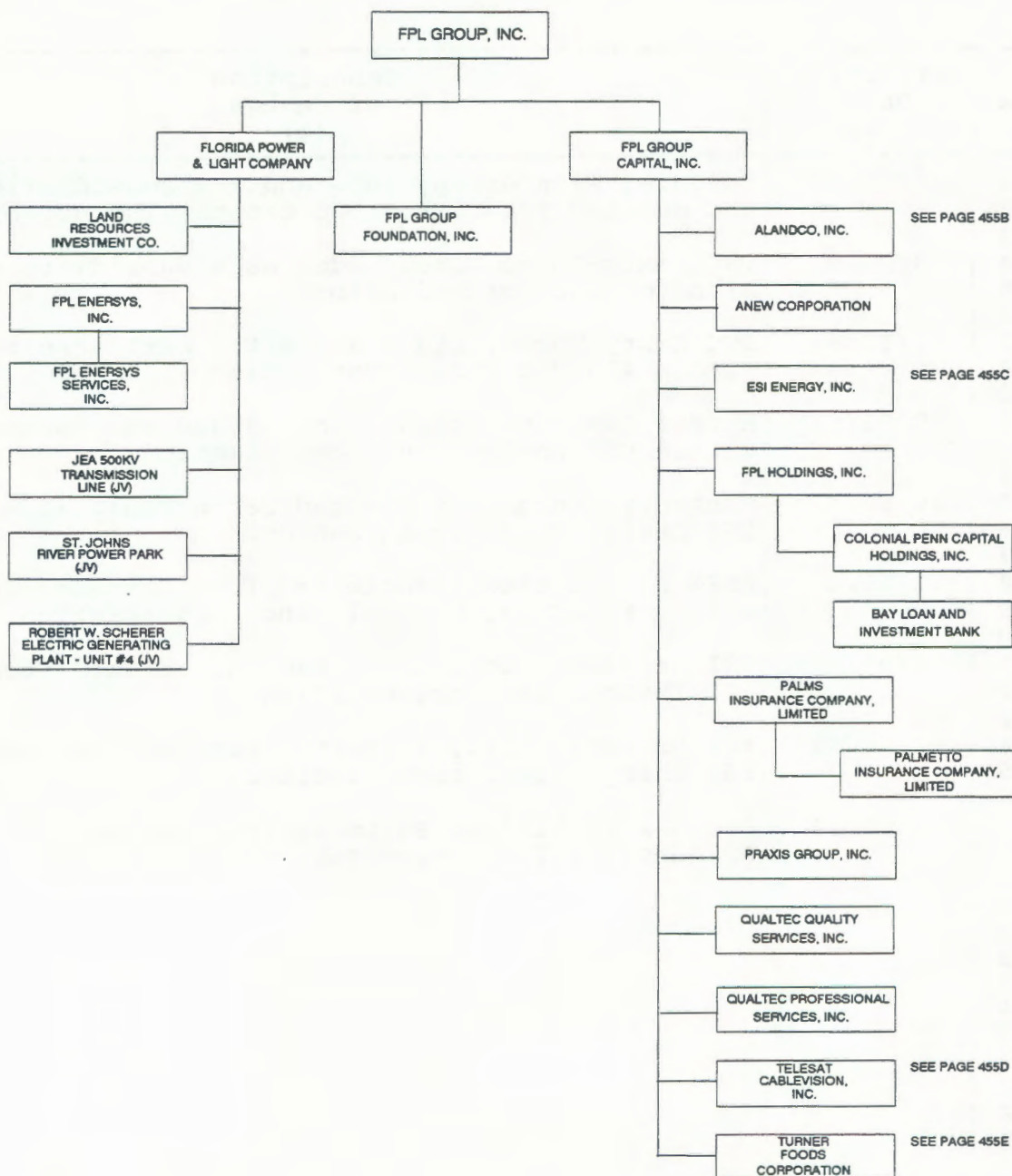
Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	08/16/91	Colonial Penn Group, Inc. and its subsidiaries sold and deleted from FPL Group Capital Inc organization.
2		
3		
4	08/29/91	TWC Sixty-Three, Inc. added as a subsidiary within Alandco, Inc. organization.
5		
6		
7	09/30/91	TWC Sixty-Three, Ltd., a limited partnership, added within Alandco Inc. organization.
8		
10		
11	10/02/91	Harper Lake Operations, Inc. added as a subsidiary within ESI Energy, Inc. organization.
12		
14		
15	10/15/91	Montenay Montgomery Limited Partnership added within ESI Energy, Inc. organization.
16		
17		
18	12/05/91	ANew Corporation transferred from Alandco, Inc. to within FPL Group Capital, Inc. organization.
19		
20		
21	12/05/91	ESI Brighton, Inc. dissolved and deleted from ESI Energy, Inc. organization.
22		
23		
24	12/06/91	ESI Doswell, L.P., a limited partnership, added to ESI Energy, Inc. organization.
25		
26		
27	12/06/91	Doswell II Limited Partnership added within ESI Energy, Inc. organization.
28		
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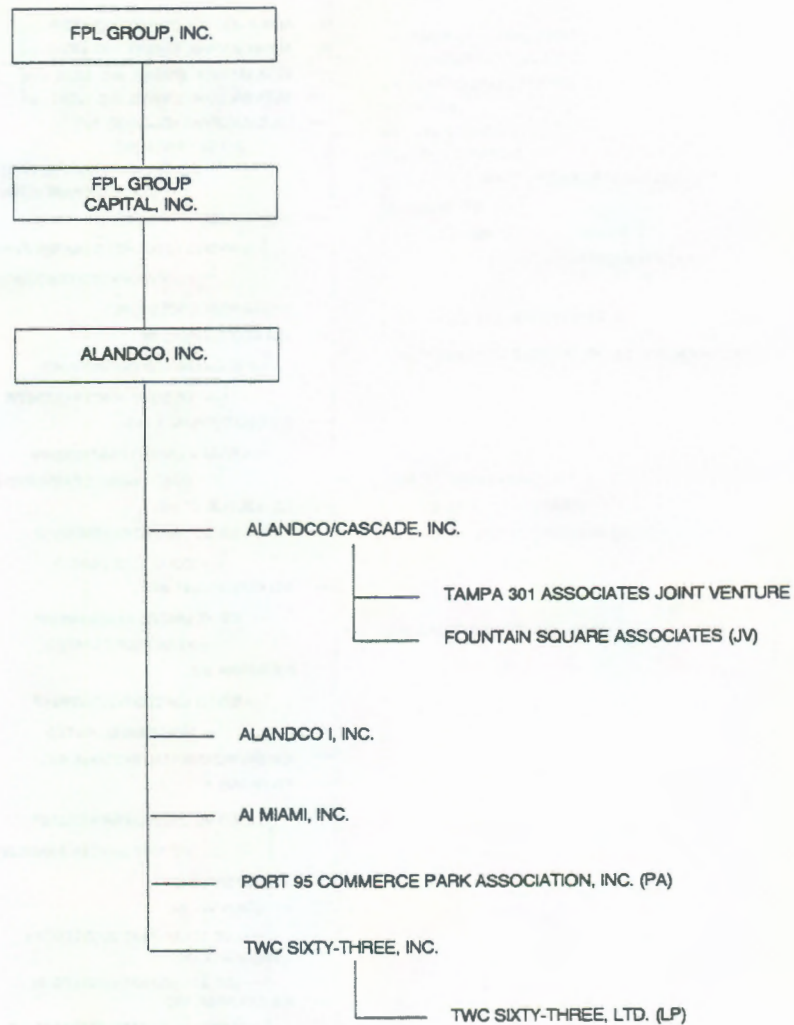
Schedule 1 - PSC/AFA/6 (7/89)

FPL GROUP, INC. AND SUBSIDIARIES



(JV) = JOINT VENTURE

ALANDCO, INC.



(JV) = JOINT VENTURE

(LP) = LIMITED PARTNERSHIP

(PA) = PROPERTY OWNERS ASSOCIATION

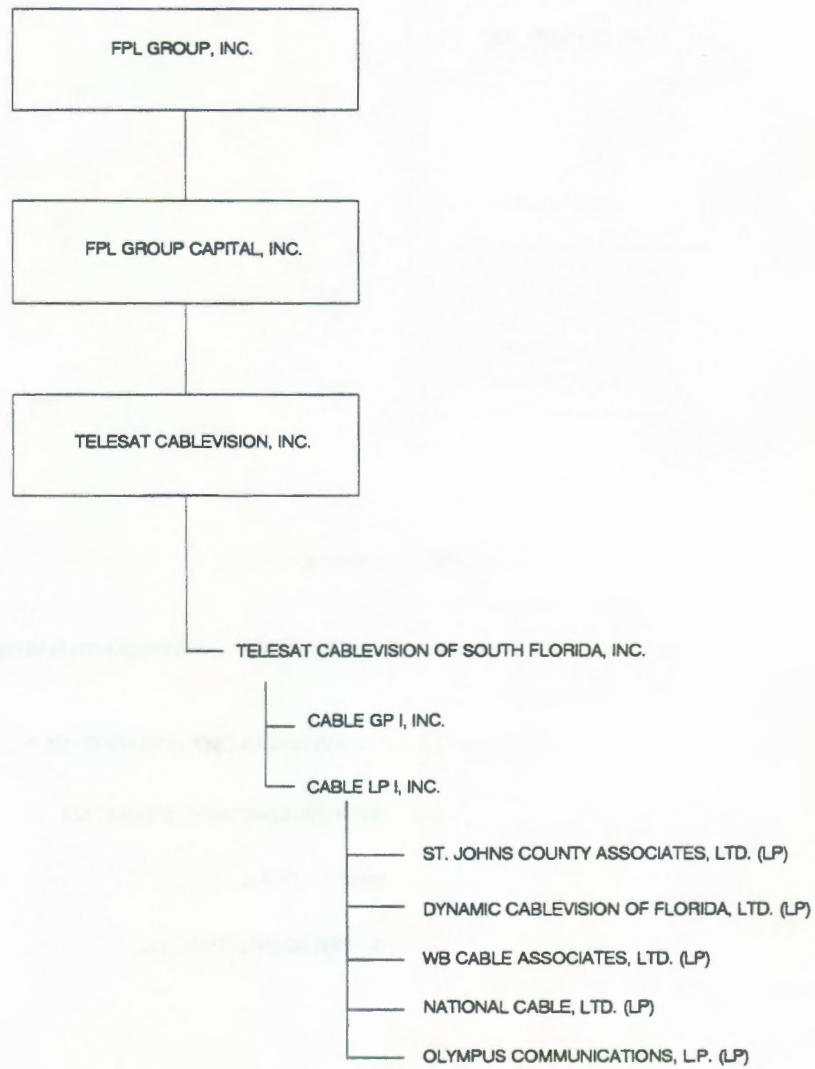
ESI ENERGY, INC.



* Also in Partnerships with ESI Sky River, Inc., ESI Jonesboro, Inc., ESI West Enfield, Inc., ESI Brady, Inc., and ESI Doswell, Inc..

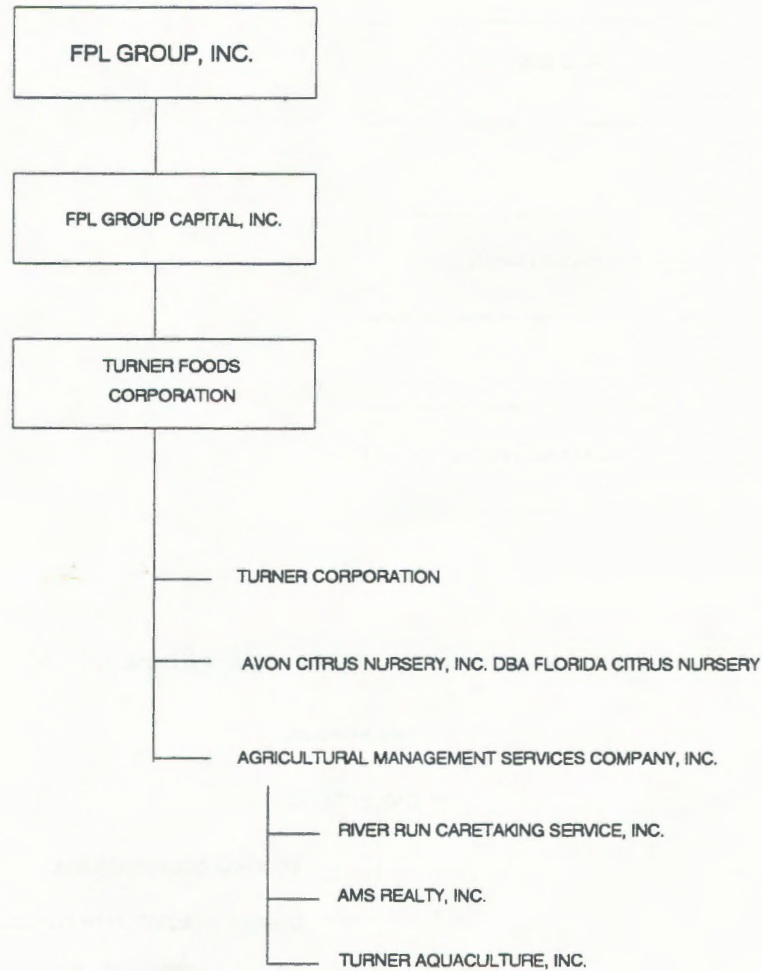
(JV) = JOINT VENTURE
 (GP) = GENERAL PARTNERSHIP
 (LP) = LIMITED PARTNERSHIP
 (JOV) = JOINT OWNERSHIP VENTURE

TELESAT CABLEVISION, INC.



(LP) = Limited Partnership

TURNER FOODS CORPORATION



Analysis of Diversification Activity

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	FPL Group, Inc.	See Note 1		P	7,185,307
2	FPL Group, Inc.	See Note 2		S	42,213
3	Qualtec, Inc.	See Note 2		S	278,921
4	ESI Energy, Inc.	See Note 2		S	71,207
5	Telesat Cablevision, Inc.	See Note 2		S	379,847
6	Turner Foods	See Note 2		S	120,012
7	Alandco Inc.	See Note 2		S	64,297
8	FPL Group Capital Inc.	See Note 2		S	407,358
9	FPL Investments	See Note 2		S	32,183
10	FPL Holdings, Inc.	See Note 2		S	2,370
11					
12					
13					
14	Note 1:				
15	Services primarily received by FPL include the following: (1) investor relations including responding to				
16	inquiries from holders of FPL preferred stock and debt; (2) corporate communications including media inquiries,				
17	shareholder meetings and shareholder reports; (3) financial services including issuances of common stock,				
18	coordination of issuances of FPL preferred stock and debt, consolidation of financial and tax information				
19	and auditing; (4) human resources including compensation, incentive programs and directors' fees; (5) coordination				
20	of banking services and investment policies; (6) risk management and (7) professional and engineering services.				
21					
22	Note 2:				
23	Services primarily provided by FPL include accounting, financial, consulting, land management, legal, management				
24	and administrative, computer services, printing and duplicating, physical facilities, software maintenance,				
25	license fees, and aviation services.				

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"P" or "S" (d)	Dollar Amount (e)
1					
2	Qualtec Testing Services, Inc.	Personnel for St. Lucie	P.O. # C90671-10092	P	129,648
3		Plant Access Training	Issued June 29, 1990		
4					
5		Safety related services for	P.O. # 890950-90238	P	144,246
6		Turkey Point Nuclear	Issued December 7, 1990		
7					
8					
9				P	
10	Qualtec, Inc.	Services to Nuclear Fuel -	P.O. # 890914-10005		23,920
11		Inventory Costs, Forecast Sys.	Issued October 5, 1990		
12					
13					
14	Qualtec Professional Services, Inc.	Technical Writing Service,	P.O. # 888619-90012	P	12,653
15		Operating Safety, St. Lucie	Issued October 24, 1988		
16		Plant			
17					
18		Purchasing Agent Services	P.O. # 888624-90008	P	16,584
19		provided to Project Management	Issued February 16, 1988		
20		for SJRPP Owners Costs Project			
21					
22		Clerical Administration and	P.O. # 888633-90038	P	1,881
23		Programming Support to Turkey	Issued April 25, 1988		
24		Point Nuclear Plant			
25					
26		Professional Training,	P.O. # 88633-90078	P	4,897
27		Instructional Technologist	Issued August 16, 1988		
28		and Sr. Design Specialist			
29		Service for Nuclear Energy			
30		Training Department			
31					
32		Purchasing Agent Services and	P.O. # 88633-90096	P	1,497
33		Expenses Provided to Project	Issued October 10, 1988		
34		Management Department at			
35		Turkey Point Nuclear Plant			
36					
37		Purchasing Agent Services	P.O. # 88806-00105	P	59,148
38		provided for the Purchasing	Issued March 1, 1988		
39		Department; Assistant Travel			
40		Coordinator Service provided			
41		to Travel Management Dept;			
42		Contracts Agent Services			
43		provided to Corporate Contract			
44		Department.			
45					
46		Professional Video and	P.O. # 888806-00122	P	12,614
47		Training Services and Expenses	Issued March 15, 1988		
48		provided to Organization			
49		Developmental and Training			
50		Department			
51					
52		Training, Training Program	P.O. # 888806-00388	P	3,073
53		Support Administration,	Issued September 20, 1988		
54		Publishing Design Specialist,			
55		Program Administration			
56		Application Expert,			
57		Instructional Technological			
58		Services and Expenses provided			
59		to the Organization Develop-			
60		ment and Training Department			
61					
62		Procedure Writer Services	P.O. # 889681-90221	P	13,750
63		provided to St. Lucie Nuclear	Issued October 13, 1989		
64		Plant			
65					
66					

Analysis of Diversification Activity (Continued)

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"P" or "S" (d)	Dollar Amount (e)
1		Special Projects Coordination,	P.O. # B88877-90099	P	129,942
2		Quality Improvements Support,	Issued December 30, 1988		
3		Steam Turbine Quality Control,			
4		Consulting Services & Expenses			
5		provided to Power Resource			
6		Dept and Port Everglades Plant			
7					
8		Professional Services provided	P.O. # B89802-00250	P	66,479
9		to Corporate Communications	Issued August 1, 1989		
10		Department			
11					
12		Contract Service Personnel	P.O. # B89806-00322	P	59,152
13		provided for FPL Physical	Issued December 3, 1989		
14		Distribution Center Complex			
15					
16		Technician Services provided	P.O. # B89950-90306	P	5,869
17		to Turkey Point Nuclear Plant	Issued December 29, 1989		
18		Management Information Service			
19					
20		Clerical and Word Processor	P.O. # B90536-10083	P	645,624
21		Personnel provided to Turkey	Issued September 1, 1990		
22		Point Nuclear Plant			
23					
24		Technical Specialist for	P.O. # B90633-10005	P	27,477
25		Design Basis Support provided	Issued February 1, 1990		
26		to Nuclear Engineering Dept			
27					
28		TLD Processing Technicians	P.O. # B90633-10019	P	23,871
29		provided for Health Physics	Issued March 30, 1990		
30		Dept., Nuclear Services			
31					
32		Contract Personnel for	P.O. # B90633-10027	P	11,822
33		Material Management Purchasing	Issued May 24, 1990		
34		Dept for transfer of charges			
35		to Nuclear			
36					
37		Services for Lauderdale Plant	P.O. # B90671-10020	P	80,602
38		Turbine Repairs, Units 4 & 5	Issued March 12, 1990		
39					
40		Programming services to	No Purchase Order	P	10,109
41		support amendment #2 to the	Check Request dated 11/18/91		
42		St. Lucie Nuclear Reliability			
43		Exchange Agreement between			
44		FPL and FMFA			
45					
46	Alandco Inc.	Sarasota Office Building -	No Purchase Order	P	126,410
47		Tenant Improvement Cost	Check Request dated 7/31/91		
48					
49	FPL Foundation, Inc.	Charitable Contribution	No Purchase Order-1991 Contribution	P	3,763,000
50					
51	ANEW Corporation	Renewal Fee for Dolphin	No Purchase Order - 1991 Annual Fee	P	14,500
52		Stadium Suite #211A			
53					
54	Turner Foods Corporation	Lease of land for growing	Grove License	S	21,035
55		Oranges on Martin Power Plant	September 30, 1990 -		
56		Property.	June 15, 1992		
57					
58		Lease of land for growing	Grove License	S	6,695
59		Oranges on Manatee Plant	March 31, 1991 -		
60		Buffer Property.	June 15, 1992		
61					
62	FPL Group, Inc.	Capital Contributions from	January 1, 1991 -	N/A	260,000,000
63		FPL Group.	December 31, 1991		
64					
65		Dividends Declared to	January 1, 1991 -	N/A	396,994,110
66		FPL Group.	December 31, 1991		

Analysis of Diversification Activity

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent: "f" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "f" (d)	Dollar Amount (e)
1	FPL Group, Inc.	See Note 1, page 456		P	9,411,888
2	FPL Group, Inc.	See Note 2, page 456		F	231,373
3	ESI Energy, Inc.	See Note 2, page 456		F	18,574
4	Telesat Cablevision, Inc.	See Note 2, page 456		F	11,615
5	Turner Foods	See Note 2, page 456		F	19,743
6	Alandco Inc.	See Note 2, page 456		F	11,615
7	FPL Group Capital Inc.	See Note 2, page 456		F	24,416
8	FPL Investments	See Note 2, page 456		F	6,976
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1					
2					
3					
4	FROM:	Customer Service & Sales Manager	Delivery Consultant		
5	Florida Power & Light Company	Management Analyst	Delivery Consultant		
6	TO:	Service Center Superintendent	Senior Consultant		
7	Qualtec, Inc.	Construction Service Design	Delivery Consultant		
8		Sales Supervisor	Delivery Consultant		
9		Manager-District Office Operations	Senior Consultant		
10		Manager-Resource Economics & Forecasting	Project Manager		
11		Senior Accountant	Controller		
12		Senior Management Analyst	Delivery Consultant		
13		Plant Supervisor	Delivery Consultant		
14		Distribution Designer	Delivery Consultant		
15		Customer Service Sales & Consultant	Delivery Consultant		
16		Manager-Organizational Design & Training	Senior Consultant		
17		Customer Service Sales Manager	Delivery Consultant		
18		Administrative Specialist	Senior Record Clerk		
19	FROM:	Director Environmental Service	Specialist-Nuclear		
20	Qualtec, Inc.	Secretary	Senior Administrative Specialist		
21	TO:	Senior Accountant	Power Delivery Administrator		
22	Florida Power & Light Company	Secretary	Senior Office Clerk		
23		General Manager Professional Service	Manager Procurement & Inventory		
24		Director	Supervisor Subsidiary Evaluation-Real Estate		
25		Operations Manager	Senior Project Construction Analyst		
26		Office Clerk	Senior Office Clerk		
27		Delivery Consultant	External Affairs Manager		
28		Power Resources Analyst	Project Engineer		
29	FROM:	Senior Contracts Agent	Senior Consultant		
30	Florida Power & Light Company				
31	TO:	Director Discontinued Lines	Manager-Auditing		
32	ESI Energy Inc.				
33					
34	FROM:				
35	Colonial Penn Group, Inc.				
36	TO:				
37	Florida Power & Light Company				

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1					
2	HUMAN RESOURCES	OLD POSITION	NEW POSITION		
3					
4	FROM:	Director Project Management	Senior Facilities Planner Analyst		
5	Alandco Inc.				
6	TO:				
7	Florida Power & Light Company				
8					
9					
10	FROM:	Assistant Corporate Secretary	Senior Administrative Specialist		
11	Telesat Cablevision Inc.				
12	TO:				
13	Florida Power & Light Company				
14					
15					
16	FROM:	Senior Administrative Assistant	Senior Administrative Assistant		
17	FPL Group, Inc.				
18	TO:	Senior Administrative Assistant	Senior Administrative Assistant		
19	Florida Power & Light Company				
20		Administrative Assistant	Administrative Assistant		
21					
22		Director Strategic Planning	Director Strategic Planning		
23					
24		Paralegal Assistant	Paralegal Assistant		
25					
26		Financial Analyst II	Financial Analyst II		
27					
28		Senior Auditor	Senior Auditor		
29					
30		Administrative Assistant	Administrative Assistant		
31					
32		Labor Relations Technician	Labor Relations Technician		
33					
34		Network Administrator	Network Administrator		
35					
36		Financial Analyst I	Financial Analyst I		
37					
38		Risk Manager - Insurance Services	Risk Manager - Insurance Services		
39					
40		Subsidiary Support Principal	Subsidiary Support Principal		
41					
42		Senior Administrative Assistant	Senior Administrative Assistant		
43					
44		Assistant Controller Financial Rep	Assistant Controller Financial Rep		
45					
46		Accountant I	Accountant I		
47					
48		Human Resource Advisor - Group	Human Resource Advisor - Group		
49					
50		Accounting Research Principal	Accounting Research Principal		
51					
52		Paralegal Assistant	Paralegal Assistant		
53					
54		Risk Management Analyst	Risk Management Analyst		
55					
56		Senior Auditor	Senior Auditor		
57					
58		Secretary to Senior Vice President	Secretary to Senior Vice President		
59					
60		Accountant II	Accountant II		
61					
62		Senior Human Resource System Analyst	Senior Human Resource System Analyst		
63					
64		Senior Records Analyst	Senior Records Analyst		
65					
66					
67		Senior Administrative Assistant	Senior Administrative Assistant		

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"TH" or "FH" (d)	Dollar Amount (e)
1					
2	HUMAN RESOURCES	OLD POSITION	NEW POSITION		
3					
4	FROM:	Principal Financial Analyst	Principal Financial Analyst		
5	FPL Group, Inc.				
6	TO:	Executive Secretary	Executive Secretary		
7	Florida Power & Light Company				
8	(Continued)	Investment Advisor I	Investment Advisor I		
9					
10		Manager Human Resource - Juno	Manager Human Resource - Juno		
11					
12		Business Planning Manager	Business Planning Manager		
13					
14		Manager Investor Relations	Manager Investor Relations		
15					
16		Senior Secretary	Senior Secretary		
17					
18		Investment Advisor I	Investment Advisor I		
19					
20		Financial Analyst II	Financial Analyst II		
21					
22		Compensation Technician	Compensation Technician		
23					
24		Supervisor Financial Reporting	Supervisor Financial Reporting		
25					
26		Principal Tax Advisor-Tax Returns	Principal Tax Advisor-Tax Returns		
27					
28		Administrative Assistant	Administrative Assistant		
29					
30		Manager of Tax Compliance	Manager of Tax Compliance		
31					
32		Human Resource System Analyst-I	Human Resource System Analyst-I		
33					
34		Administrative Assistant	Administrative Assistant		
35					
36		Risk Management Analyst	Risk Management Analyst		
37					
38		Building Administrator	Building Administrator		
39					
40		Secretary to the Chairman	Secretary to the Chairman		
41					
42		Senior Corporate Specialist	Senior Corporate Specialist		
43					
44		Area Manager Commercial Services	Area Manager Commercial Services		
45					
46		Risk Management Specialist	Risk Management Specialist		
47					
48		Assistant Treasurer-Cash Management	Assistant Treasurer-Cash Management		
49		/Bank	/Bank		
50					
51		Senior Administrative Assistant	Senior Administrative Assistant		
52					
53		Executive Secretary	Executive Secretary		
54					
55		Accountant I	Accountant I		
56					
57		Senior Accounting Technician	Senior Accounting Technician		
58					
59		Senior Human Resource Administrator	Senior Human Resource Administrator		
60					
61		Compensation Analyst I	Compensation Analyst I		
62					
63		Secretary to Senior Vice President	Secretary to Senior Vice President		
64					
65		Power Delivery Administrator II	Power Delivery Administrator II		
66					
67		Manager Labor Relations General	Manager Labor Relations General		

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1					
2					
3	HUMAN RESOURCES	OLD POSITION	NEW POSITION		
4	FROM:	Manager Employee Information System	Manager Employee Information System		
5	FPL Group, Inc.				
6	TO:	Business Planning Manager	Business Planning Manager		
7	Florida Power & Light Company				
8	(Continued)	Senior Financial Analyst	Senior Financial Analyst		
9					
10		Office Clerk III	Office Clerk III		
11					
12		Director Trust Fund Investment	Director Trust Fund Investment		
13					
14		Corporate Education & Training	Corporate Education & Training		
15		Technician	Technician		
16					
17		Associate Account Technician	Associate Account Technician		
18					
19		Supervisor Benefit Plan Design	Supervisor Benefit Plan Design		
20					
21		Risk Management Analyst	Risk Management Analyst		
22					
23		Accountant I	Accountant I		
24					
25		Principal Financial Analyst	Principal Financial Analyst		
26					
27		Planning & Resource Allocation	Planning & Resource Allocation		
28		Principal Specialist	Principal Specialist		
29					
30		Director Compensation & Benefits	Director Compensation & Benefits		
31					
32		Shareholder Services Coordinator	Shareholder Services Coordinator		
33					
34		Senior Risk Management Analyst	Senior Risk Management Analyst		
35					
36		Senior Administrative Assistant	Senior Administrative Assistant		
37					
38		Risk Manager - Operations	Risk Manager - Operations		
39					
40		Manager of Tax Research	Manager of Tax Research		
41					
42		Manager Resource Allocation	Manager Resource Allocation		
43					
44		Senior Office Clerk	Senior Office Clerk		
45					
46		Associate Human Resource Admin	Associate Human Resource Admin		
47					
48		Supervisor Cash Control & Support	Supervisor Cash Control & Support		
49					
50		Manager Disbursement Accounting	Manager Disbursement Accounting		
51					
52		Banking Cash Management	Banking Cash Management		
53		Administrator	Administrator		
54					
55		Risk Management Analyst	Risk Management Analyst		
56					
57		Senior Secretary	Senior Secretary		
58					
59		Manager Forecasting Coordinator	Manager Forecasting Coordinator		
60					
61		Receptionist	Receptionist		
62					
63		Senior Vice President Marketing &	Senior Vice President Marketing &		
64		Regulatory Services	Regulatory Services		
65					
66		Staff Internal Auditor	Staff Internal Auditor		
67					

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity

Transfer of Real Assets or Rights

Provide a summary of affiliated transactions involving asset transfers or the rights to use assets.
Provide:

- An indication that title has passed and the names of the purchasing and selling parties.
- A description of the asset or right transferred
- A description of the financial or other considerations associated with the transfer.

Line No.	Names of Purchasing and Selling Parties (a)	Has Title Passed (Yes/No) (b)	Description of Asset or Right Transferred (c)	Financial or Other Considerations Associated with Transfer (d)
1	S - FPL Group, Inc.	YES	Office Furniture	8,486
2	P - FPL			
3				
4	S - FPL Group, Inc.	YES	Computer Equipment	1,643
5	P - FPL			
6				
7				
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33				
34				
35				

Schedule 4 - PSC/AFA/6 (7/89)

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING
ELECTRIC SERVICES

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
Boat Ramp for Employees use at Cutler Plant	Unknown	Unknown	29,712	456.120	None	N/A
Recreational Development at Manatee Plant	428,733	101	68,085	456.100	94,114 22,076	506.900 514.900
Lauderdale / Port Everglades Steel Tower Right-of-Way Rental	N/A	N/A	39,000	454.200	N/A	N/A
SJRPP Fly & Bottom Ash	Unknown	Unknown	82,149	501.260	242,026	501.260
SJRPP Gypsum	Unknown	Unknown	83,132	502.400	41,186	502.400
Pt. Everglades Fuel Oil Tank (Belcher)	547,386	101	333,900	454.200	None	N/A
Rental Income at Merritt Island	Unknown	Unknown	35,179	454.200	Unknown	Unknown
QIP License Fees	None	N/A	701,106	456.000	None	N/A
Sod Farm at Desoto Plant	7,802,240	105	341,804	454.000	30,313	408.105
Vegetable Farm & Right-of-Way at Manatee Plant	811,029	101	30,855	454.000	1,479	408.105
All other rents less than \$25,000	N/A	N/A	615,961	454.000 454.100 454.200	N/A	N/A
All other misc. revenues less than \$25,000	N/A	N/A	35,179	456.000	N/A	N/A

FLORIDA POWER & LIGHT COMPANY

COMPOSITE OF STATISTICS FOR ALL
PRIVATELY OWNED ELECTRIC UTILITIES UNDER AGENCY JURISDICTION

AS OF DECEMBER 31, 1991

	AMOUNTS
PLANT (INTRASTATE ONLY) (000 OMITTED)	
PLANT IN SERVICE	\$ 12,822,349
CONSTRUCTION WORK IN PROGRESS	597,401
PLANT ACQUISITION ADJUSTMENT	23,083
PLANT HELD FOR FUTURE USE	73,385
MATERIALS AND SUPPLIES	361,079
LESS:	
DEPRECIATION AND AMORTIZATION (EXCLUDING DECOMMISSIONING)	4,320,716
CONTRIBUTIONS IN AID OF CONSTRUCTION *	
NET BOOK COSTS	\$ 9,556,581
REVENUES AND EXPENSES (INTRASTATE ONLY) (000 OMITTED)	
OPERATING REVENUES	\$ 5,158,766
DEPRECIATION AND AMORTIZATION EXPENSES	507,101
INCOME TAXES	182,889
OTHER TAXES	486,940
OTHER OPERATING EXPENSES	3,295,899
TOTAL OPERATING EXPENSES	\$ 4,472,829
NET OPERATING INCOME	\$ 685,937
OTHER INCOME	31,784
OTHER DEDUCTIONS	300,423
NET INCOME	\$ 417,298
CUSTOMERS (INTRASTATE ONLY)	
RESIDENTIAL - YEARLY AVERAGE	2,863,203
COMMERCIAL - YEARLY AVERAGE	343,837
INDUSTRIAL - YEARLY AVERAGE	15,350
OTHERS - YEARLY AVERAGE	4,079
TOTAL	3,226,469
OTHER STATISTICS (INTRASTATE ONLY)	
AVERAGE ANNUAL RESIDENTIAL USE - KWH	12,083
AVERAGE RESIDENTIAL COST PER KWH (CENTS/KWH)	8.20
AVERAGE RESIDENTIAL MONTHLY BILL	82.57
GROSS PLANT INVESTMENT PER CUSTOMER	\$ 4,189.17

* In accordance with the procedure prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

BALANCE SHEET ACCOUNTS - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
UTILITY PLANT				
ELECTRIC PLANT IN SERVICE (101).....	\$11,305,755,187	\$11,195,032,324	\$ 110,722,863	\$ 0
PROPERTY UNDER CAPITAL LEASES (101.1).....	1,757,285	1,740,075	17,210	0
ELECTRIC PLANT PURCHASED OR SOLD (102).....	90,451	89,511	940	0
EXPERIMENTAL ELECTRIC PLANT UNCLASSIFIED (103.1)..	0	0	0	0
ELECTRIC PLANT LEASED TO OTHERS (104).....	0	0	0	0
ELECTRIC PLANT HELD FOR FUTURE USE (105).....	73,384,943	72,536,594	848,348	0
COMPLETED CONSTRUCTION NOT CLASSIFIED (106).....	1,235,005,428	1,222,910,408	12,095,020	0
CONSTRUCTION WORK IN PROGRESS - AFUDC (107.1).....	597,401,027	589,712,823	7,688,204	0
CONSTRUCTION WORK IN PROGRESS - NON-AFUDC (107.2).	0	0	0	0
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (108).....	4,574,828,120	4,529,996,631	44,831,589	0
ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC UTILITY PLANT (111).....	76,497,178	75,747,535	749,643	0
ELECTRIC PLANT ACQUISITION ADJUSTMENTS (114).....	23,083,342	22,857,330	226,012	0
ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (115).....	0	0	0	0
OTHER ELECTRIC PLANT ADJUSTMENTS (116).....	0	0	0	0
OTHER UTILITY PLANT (118).....	0	0	0	0
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PROPERTY (119).....	0	0	0	0
NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION, ENRICHMENT AND FABRICATION (120.1)...	1,113,700	1,102,270	11,430	0
NUCLEAR FUEL MATERIALS AND ASSEMBLIES - STOCK ACCOUNT (120.2).....	152,974	151,404	1,570	0
NUCLEAR FUEL ASSEMBLIES IN REACTOR (120.3).....	0	0	0	0
SPENT NUCLEAR FUEL (120.4).....	0	0	0	0
ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)	0	0	0	0
NUCLEAR FUEL UNDER CAPITAL LEASES (120.6).....	278,473,496	275,615,585	2,857,911	0
TOTAL UTILITY PLANT.....	\$ 8,864,892,534	\$ 8,776,004,259	\$ 88,888,275	\$ 0
OTHER PROPERTY AND INVESTMENTS				
NONUTILITY PROPERTY (121).....	\$ 4,081,738	\$ 0	\$ 0	\$ 4,081,738
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (122).....	119,811	0	0	119,811
INVESTMENT IN ASSOCIATED COMPANIES (123).....	0	0	0	0
INVESTMENT IN SUBSIDIARY COMPANIES (123.1).....	0	0	0	0
OTHER INVESTMENTS (124).....	9,861,214	9,766,000	95,214	0
SINKING FUNDS (125).....	0	0	0	0
DEPRECIATION FUND (126).....	0	0	0	0
AMORTIZATION FUND - FEDERAL (127).....	0	0	0	0
OTHER SPECIAL FUNDS (128).....	284,676,387	280,805,624	3,870,763	0
TOTAL OTHER PROPERTY AND INVESTMENTS.....	\$ 298,499,529	\$ 290,571,624	\$ 3,965,977	\$ 3,961,928

BALANCE SHEET ACCOUNTS - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>CURRENT AND ACCRUED ASSETS</u>				
CASH (131).....	\$ 0	\$ 0	\$ 0	0
INTEREST SPECIAL DEPOSITS (132).....	0	0	0	0
DIVIDEND SPECIAL DEPOSITS (133).....	0	0	0	0
OTHER SPECIAL DEPOSITS (134).....	2,207,192	2,186,401	20,792	0
WORKING FUNDS (135).....	2,593,925	2,569,490	24,435	0
TEMPORARY CASH INVESTMENTS (136).....	84,100,000	83,307,778	792,222	0
NOTES RECEIVABLE (141).....	0	0	0	0
CUSTOMER ACCOUNTS RECEIVABLE (142).....	354,192,331	354,192,331	0	0
OTHER ACCOUNTS RECEIVABLE (143).....	56,897,041	56,361,071	535,970	0
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS - CREDIT (144).....	11,815,203	11,815,203	0	0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (145)...	0	0	0	0
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146).....	1,774,445	1,757,730	16,715	0
FUEL STOCK (151).....	82,210,786	81,367,075	843,711	0
FUEL STOCK EXPENSE UNDISTRIBUTED (152).....	260,076	257,407	2,669	0
RESIDUALS (153).....	0	0	0	0
PLANT MATERIALS AND OPERATING SUPPLIES (154).....	277,561,792	274,881,827	2,679,965	0
MERCHANDISE (155).....	32,394	32,394	0	0
OTHER MATERIALS AND SUPPLIES (156).....	0	0	0	0
NUCLEAR MATERIALS HELD FOR SALE (157).....	0	0	0	0
STORES EXPENSE UNDISTRIBUTED (163).....	1,013,782	1,003,993	9,788	0
PREPAYMENTS (165).....	34,596,054	34,389,429	206,625	0
INTEREST AND DIVIDENDS RECEIVABLE (171).....	137,208	135,916	1,293	0
RENTS RECEIVABLE (172).....	7,525,353	7,454,464	70,889	0
ACCRUED UTILITY REVENUES (173).....	95,649,425	92,234,306	3,415,119	0
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174)....	2,639,792	2,614,926	24,867	0
TOTAL CURRENT AND ACCRUED ASSETS.....	\$ 991,576,395	\$ 992,931,335	\$ 6,645,060	\$ 0

BALANCE SHEET ACCOUNTS - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>DEFERRED DEBITS</u>				
UNAMORTIZED DEBT EXPENSE (181).....	\$ 11,375,097	\$ 11,256,886	\$ 118,211	\$ 0
EXTRAORDINARY PROPERTY LOSSES (182.1).....	4,342,967	4,302,056	40,911	0
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2).....	267,351	264,832	2,518	0
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (183)	1,066,251	1,056,207	10,044	0
CLEARING ACCOUNTS (184).....	(282,265)	(279,506)	(2,659)	0
TEMPORARY FACILITIES (185).....	(420,826)	(416,862)	(3,964)	0
MISCELLANEOUS DEFERRED DEBITS (186).....	192,626,406	190,853,907	1,772,499	0
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (187)	8,024	7,949	76	0
RESEARCH, DEVELOPMENT AND DEMONSTRATION EXPENDITURES (188).....	1,256,044	1,244,212	11,832	0
UNAMORTIZED LOSS ON REACQUIRED DEBT (189).....	150,600,687	149,035,625	1,565,061	0
ACCUMULATED DEFERRED INCOME TAXES (190).....	271,807,545	268,982,887	2,824,658	0
TOTAL DEFERRED DEBITS.....	\$ 632,647,281	\$ 626,308,094	\$ 6,339,187	\$ 0
TOTAL ASSETS AND OTHER DEBITS.....	\$10,787,615,738	\$10,675,815,312	\$ 107,838,498	\$ 3,961,928
<u>PROPRIETARY CAPITAL</u>				
COMMON STOCK ISSUED (201).....	\$ 1,373,068,515	\$ 1,358,799,416	\$ 14,269,099	\$ 0
COMMON STOCK SUBSCRIBED (202).....	0	0	0	0
COMMON STOCK LIABILITY FOR CONVERSION (203).....	0	0	0	0
PREFERRED STOCK ISSUED (204).....	505,200,000	499,949,899	5,250,101	0
PREFERRED STOCK SUBSCRIBED (205).....	0	0	0	0
PREFERRED STOCK LIABILITY FOR CONVERSION (206)....	0	0	0	0
PREMIUM ON CAPITAL STOCK (207).....	343,850	340,277	3,573	0
DONATIONS RECEIVED FROM STOCKHOLDERS (208).....	0	0	0	0
REDUCTION IN PAR OR STATED VALUE OF CAPITAL STOCK (209)	0	0	0	0
GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210).....	0	0	0	0
MISCELLANEOUS PAID-IN CAPITAL (211).....	1,162,000,000	1,149,924,351	12,075,649	0
INSTALLMENTS RECEIVED ON CAPITAL STOCK (212).....	0	0	0	0
DISCOUNT ON CAPITAL STOCK (213).....	0	0	0	0
CAPITAL STOCK EXPENSE (214).....	7,187,090	7,112,401	74,689	0
APPROPRIATED RETAINED EARNINGS (215).....	0	0	0	0
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (215.1).....	0	0	0	0
UNAPPROPRIATED RETAINED EARNINGS (216).....	900,514,173	887,235,163	9,317,083	3,961,928
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1).....	0	0	0	0
REACQUIRED CAPITAL STOCK (217).....	0	0	0	0
TOTAL PROPRIETARY CAPITAL.....	\$ 3,933,939,448	\$ 3,889,136,705	\$ 40,840,816	\$ 3,961,928

BALANCE SHEET ACCOUNTS - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
<u>LONG-TERM DEBT</u>				
BONDS (221).....	\$ 3,230,845,000	\$ 3,197,269,656	\$ 33,575,344	\$ 0
REACQUIRED BONDS (222).....	0	0	0	0
ADVANCES FROM ASSOCIATED COMPANIES (223).....	0	0	0	0
OTHER LONG-TERM DEBT (224).....	8,992,374	8,898,924	93,450	0
UNAMORTIZED PREMIUM ON LONG-TERM DEBT (225).....	1,700,323	1,682,653	17,670	0
UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - DEBITS (226).....	27,291,586	27,007,969	283,618	0
TOTAL LONG-TERM DEBT.....	\$ 3,214,246,111	\$ 3,180,843,265	\$ 33,402,846	\$ 0
<u>OTHER NONCURRENT LIABILITIES</u>				
OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT (227).....	\$ 279,657,491	\$ 276,751,256	\$ 2,906,235	\$ 0
ACCUMULATED PROVISION FOR PROPERTY INSURANCE (228.1).....	87,354,116	86,531,240	822,876	0
ACCUMULATED PROVISION FOR INJURIES AND DAMAGES (228.2).....	15,547,058	15,400,605	146,453	0
ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS (228.3).....	6,025,867	5,969,103	56,764	0
ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS (228.4).....	0	0	0	0
ACCUMULATED PROVISION FOR RATE REFUNDS (229).....	0	0	0	0
TOTAL OTHER NONCURRENT LIABILITIES.....	\$ 388,584,532	\$ 384,652,204	\$ 3,932,328	\$ 0
<u>CURRENT AND ACCRUED LIABILITIES</u>				
NOTES PAYABLE (231).....	\$ 0	\$ 0	\$ 0	\$ 0
ACCOUNTS PAYABLE (232).....	240,672,183	238,405,051	2,267,132	0
NOTES PAYABLE TO ASSOCIATED COMPANIES (233).....	0	0	0	0
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234)....	8,518,665	8,438,419	80,246	0
CUSTOMER DEPOSITS (235).....	199,748,390	199,748,390	0	0
TAXES ACCRUED (236).....	71,196,672	71,064,358	132,314	0
INTEREST ACCRUED (237).....	98,357,989	97,506,080	851,909	0
DIVIDENDS DECLARED (238).....	0	0	0	0
MATURED LONG-TERM DEBT (239).....	1,996,876	1,978,066	18,811	0
MATURED INTEREST (240).....	(1,603,320)	(1,588,217)	(15,103)	0
TAX COLLECTIONS PAYABLE (241).....	55,874,347	55,415,673	458,674	0
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (242).....	241,269,006	238,996,252	2,272,754	0
OBLIGATIONS UNDER CAPITAL LEASES - CURRENT (243)...	573,290	567,332	5,958	0
TOTAL CURRENT AND ACCRUED LIABILITIES.....	\$ 916,604,097	\$ 910,531,404	\$ 6,072,693	\$ 0

BALANCE SHEET ACCOUNTS - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DEFERRED CREDITS				
CUSTOMER ADVANCES FOR CONSTRUCTION (252).....	\$ 7,787,497	\$ 7,714,139	\$ 73,358	\$ 0
OTHER DEFERRED CREDITS (253).....	280,931,387	278,659,969	2,271,419	0
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (255).....	368,336,713	364,508,912	3,827,801	0
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (256).....	197,572	195,711	1,861	0
UNAMORTIZED GAIN ON REACQUIRED DEBT (257).....	56,525	54,160	2,364	0
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (281).....	678,604	671,552	7,052	0
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (282).....	1,619,806,497	1,602,987,140	16,819,358	0
ACCUMULATED DEFERRED INCOME TAXES - OTHER (283)...	56,446,754	55,860,152	586,602	0
TOTAL DEFERRED CREDITS.....	\$ 2,334,241,550	\$ 2,310,651,735	\$ 23,589,815	\$ 0
TOTAL LIABILITIES AND OTHER CREDITS.....	\$10,787,615,738	\$10,675,815,312	\$ 107,838,498	\$ 3,961,928
ELECTRIC PLANT IN SERVICE				
INTANGIBLE PLANT:				
ORGANIZATION (301).....	\$ 125,000	\$ 123,933	\$ 1,067	\$ 0
FRANCHISE AND CONSENTS (302).....	172,538	171,065	1,473	0
MISCELLANEOUS INTANGIBLE PLANT (303).....	31,357,985	31,090,325	267,660	0
TOTAL INTANGIBLE PLANT.....	\$ 31,655,523	\$ 31,385,324	\$ 270,199	\$ 0
PRODUCTION PLANT - STEAM:				
LAND AND LAND RIGHTS (310).....	\$ 24,948,245	\$ 24,579,064	\$ 369,181	\$ 0
STRUCTURES AND IMPROVEMENTS (311).....	513,978,960	506,373,157	7,605,803	0
BOILER PLANT EQUIPMENT (312).....	1,064,485,003	1,048,732,874	15,752,129	0
ENGINES AND ENGINE DRIVEN GENERATORS (313).....	0	0	0	0
TURBOGENERATOR UNITS (314).....	478,542,906	471,461,482	7,081,424	0
ACCESSORY ELECTRIC EQUIPMENT (315).....	198,622,163	195,682,975	2,939,188	0
MISCELLANEOUS POWER PLANT EQUIPMENT (316).....	40,648,321	40,046,812	601,509	0
TOTAL STEAM PRODUCTION PLANT.....	\$ 2,321,225,598	\$ 2,286,876,364	\$ 34,349,234	\$ 0
PRODUCTION PLANT - NUCLEAR:				
LAND AND LAND RIGHTS (320).....	\$ 15,907,218	\$ 15,671,699	\$ 235,519	\$ 0
STRUCTURES AND IMPROVEMENTS (321).....	962,336,435	948,088,293	14,248,142	0
REACTOR PLANT EQUIPMENT (322).....	1,351,343,014	1,331,335,326	20,007,688	0
TURBOGENERATOR UNITS (323).....	395,414,245	389,559,828	5,854,417	0
ACCESSORY ELECTRIC EQUIPMENT (324).....	509,683,147	502,136,890	7,546,257	0
MISCELLANEOUS POWER PLANT EQUIPMENT (325).....	121,082,421	119,289,701	1,792,720	0
TOTAL NUCLEAR PRODUCTION PLANT.....	\$ 3,355,766,480	\$ 3,306,081,737	\$ 49,684,743	\$ 0

BALANCE SHEET ACCOUNTS - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
PRODUCTION PLANT - HYDRAULIC: LAND AND LAND RIGHTS (330).....	\$ 0	\$ 0	\$ 0	0
STRUCTURES AND IMPROVEMENTS (331).....	0	0	0	0
RESERVOIRS, DAMS AND WATERWAYS (332).....	0	0	0	0
WATER WHEELS, TURBINES AND GENERATORS (333).....	0	0	0	0
ACCESSORY ELECTRIC EQUIPMENT (334).....	0	0	0	0
MISCELLANEOUS POWER PLANT EQUIPMENT (335).....	0	0	0	0
ROADS, RAILROADS AND BRIDGES (336).....	0	0	0	0
TOTAL HYDRAULIC PRODUCTION PLANT.....	\$ 0	\$ 0	\$ 0	0
PRODUCTION PLANT - OTHER: LAND AND LAND RIGHTS (340).....	\$ 37,989	\$ 37,427	\$ 562	0
STRUCTURES AND IMPROVEMENTS (341).....	40,876,138	40,270,935	605,203	0
FUEL HOLDERS, PRODUCTS AND ACCESSORIES (342).....	21,366,903	21,050,549	316,354	0
PRIME MOVERS (343).....	127,232,036	125,348,267	1,883,769	0
GENERATORS (344).....	79,661,863	78,482,407	1,179,456	0
ACCESSORY ELECTRIC EQUIPMENT (345).....	31,454,817	30,989,104	465,713	0
MISCELLANEOUS POWER PLANT EQUIPMENT (346).....	4,970,822	4,897,225	73,597	0
TOTAL OTHER PRODUCTION PLANT.....	\$ 305,600,568	\$ 301,075,915	\$ 4,524,653	0
TOTAL PRODUCTION PLANT.....	\$ 5,982,592,646	\$ 5,894,034,016	\$ 88,558,630	0
TRANSMISSION PLANT: LAND AND LAND RIGHTS (350).....	\$ 117,298,772	\$ 115,567,325	\$ 1,731,447	0
STRUCTURES AND IMPROVEMENTS (352).....	28,734,213	28,310,067	424,146	0
STATION EQUIPMENT (353).....	557,354,225	549,127,119	8,227,106	0
TOWERS AND FIXTURES (354).....	217,939,578	214,722,572	3,217,006	0
POLES AND FIXTURES (355).....	273,636,640	269,597,489	4,039,151	0
OVERHEAD CONDUCTORS AND DEVICES (356).....	313,304,219	308,679,535	4,624,684	0
UNDERGROUND CONDUIT (357).....	26,165,752	25,779,519	386,233	0
UNDERGROUND CONDUCTORS AND DEVICES (358).....	28,261,550	27,844,381	417,169	0
ROADS AND TRAILS (359).....	43,128,473	42,491,854	636,619	0
TOTAL TRANSMISSION PLANT.....	\$ 1,605,823,422	\$ 1,582,119,861	\$ 23,703,561	0

BALANCE SHEET ACCOUNTS - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DISTRIBUTION PLANT:				
LAND AND LAND RIGHTS (360).....	\$ 15,750,441	\$ 15,734,146	\$ 16,295	\$ 0
STRUCTURES AND IMPROVEMENTS (361).....	39,361,287	39,320,566	40,721	0
STATION EQUIPMENT (362).....	594,212,721	593,597,976	614,745	0
STORAGE BATTERY EQUIPMENT (363).....	0	0	0	0
POLES, TOWERS AND FIXTURES (364).....	362,124,012	361,749,375	374,637	0
OVERHEAD CONDUCTORS AND DEVICES (365).....	573,977,025	573,383,215	593,810	0
UNDERGROUND CONDUIT (366).....	326,239,847	325,902,334	337,513	0
UNDERGROUND CONDUCTORS AND DEVICES (367).....	694,462,638	693,744,179	718,459	0
LINE TRANSFORMERS (368).....	789,622,080	788,805,174	816,906	0
SERVICES (369).....	303,893,117	303,578,723	314,394	0
METERS (370).....	273,969,838	273,686,401	283,437	0
INSTALLATIONS ON CUSTOMER PREMISES (371).....	92,861,398	92,765,328	96,070	0
LEASED PROPERTY ON CUSTOMER PREMISES (372).....	0	0	0	0
STREET LIGHTING AND SIGNAL SYSTEMS (373).....	160,661,006	160,494,794	166,212	0
TOTAL DISTRIBUTION PLANT.....	\$ 4,227,135,410	\$ 4,222,762,211	\$ 4,373,199	\$ 0
GENERAL PLANT:				
LAND AND LAND RIGHTS (389).....	\$ 24,543,612	\$ 24,334,308	\$ 209,304	\$ 0
STRUCTURES AND IMPROVEMENTS (390).....	246,219,748	244,120,024	2,099,724	0
OFFICE FURNITURE AND EQUIPMENT (391).....	144,372,140	143,140,957	1,231,183	0
TRANSPORTATION EQUIPMENT (392).....	171,925,914	170,459,757	1,466,157	0
STORES EQUIPMENT (393).....	8,178,523	8,108,778	69,745	0
TOOLS, SHOP AND GARAGE EQUIPMENT (394).....	16,693,537	16,551,177	142,360	0
LABORATORY EQUIPMENT (395).....	24,513,793	24,304,743	209,050	0
POWER OPERATED EQUIPMENT (396).....	6,329,030	6,275,057	53,973	0
COMMUNICATION EQUIPMENT (397).....	48,070,403	47,660,466	409,937	0
MISCELLANEOUS EQUIPMENT (398).....	4,464,199	4,426,129	38,070	0
OTHER TANGIBLE PROPERTY (399).....	0	0	0	0
TOTAL GENERAL PLANT.....	\$ 695,310,899	\$ 689,381,396	\$ 5,929,503	\$ 0
TOTAL ELECTRIC PLANT IN SERVICE (101 & 106)....	\$12,542,517,900	\$12,419,682,807	\$ 122,835,093	\$ 0

INCOME STATEMENT - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
ELECTRIC OPERATING REVENUES				
SALES OF ELECTRICITY:				
RESIDENTIAL SALES (440).....	\$ 2,836,952,912	\$ 2,836,952,912	\$ 0	\$ 0
COMMERCIAL AND INDUSTRIAL SALES (442).....	2,130,495,140	2,130,495,140	0	0
PUBLIC STREET AND HIGHWAY LIGHTING (444).....	49,512,505	49,512,505	0	0
OTHER SALES TO PUBLIC AUTHORITIES (445).....	38,964,760	38,964,760	0	0
SALES TO RAILROADS AND RAILWAYS (446).....	5,407,729	5,407,729	0	0
INTERDEPARTMENTAL SALES (448).....	0	0	0	0
TOTAL SALES TO ULTIMATE CUSTOMERS.....	\$ 5,061,333,046	\$ 5,061,333,046	\$ 0	\$ 0
SALES FOR RESALE (447).....	84,867,857	28,155,360	56,712,497	0
TOTAL SALES OF ELECTRICITY.....	\$ 5,146,200,903	\$ 5,089,488,406	\$ 56,712,497	\$ 0
PROVISIONS FOR RATE REFUNDS (449.1).....	26,729,028	26,729,028	0	0
NET SALES OF ELECTRICITY.....	\$ 5,172,929,931	\$ 5,116,217,434	\$ 56,712,497	\$ 0
OTHER OPERATING REVENUES:				
FORFEITED DISCOUNTS (450).....	\$ 10,043,221	\$ 10,042,449	\$ 772	\$ 0
MISCELLANEOUS SERVICE REVENUES (451).....	25,016,068	25,015,529	538	0
SALES OF WATER AND WATER POWER (453).....	0	0	0	0
RENT FROM ELECTRIC PROPERTY (454).....	14,395,313	14,371,528	24,785	0
INTERDEPARTMENTAL RENTS (455).....	0	0	0	0
OTHER ELECTRIC REVENUES (456).....	(63,619,154)	(64,406,979)	787,825	0
TOTAL OTHER OPERATING REVENUES.....	\$ (14,163,552)	\$ (14,977,472)	\$ 813,920	\$ 0
TOTAL ELECTRIC OPERATING REVENUES.....	\$ 5,158,766,379	\$ 5,101,239,961	\$ 57,526,417	\$ 0
ELECTRIC OPERATING EXPENSES				
OPERATION AND MAINTENANCE EXPENSES:				
STEAM POWER GENERATION - OPERATION				
OPERATION SUPERVISION AND ENGINEERING (500).....	\$ 12,398,560	\$ 12,214,990	\$ 183,570	\$ 0
FUEL - RECOVERABLE (501.1).....	794,775,332	786,562,110	8,213,222	0
FUEL - NON-RECOVERABLE (501.2).....	12,738,487	12,607,755	130,732	0
STEAM EXPENSES (502).....	14,693,712	14,476,160	217,552	0
STEAM FROM OTHER SOURCES (503).....	0	0	0	0
STEAM TRANSFERRED - CREDIT (504).....	0	0	0	0
ELECTRIC EXPENSES (505).....	2,446,307	2,410,088	36,219	0
MISCELLANEOUS STEAM POWER EXPENSES (506).....	42,614,831	42,002,611	612,219	0
RENTS (507).....	427,034	420,711	6,323	0
TOTAL OPERATION.....	\$ 880,094,262	\$ 870,694,425	\$ 9,399,838	\$ 0
STEAM POWER GENERATION - MAINTENANCE				
MAINTENANCE SUPERVISION AND ENGINEERING (510).....	\$ 20,964,510	\$ 20,749,356	\$ 215,154	\$ 0
MAINTENANCE OF STRUCTURES (511).....	9,030,051	8,896,354	133,697	0
MAINTENANCE OF BOILER PLANT (512).....	42,897,408	42,457,161	440,246	0
MAINTENANCE OF ELECTRIC PLANT (513).....	24,189,725	23,941,471	248,254	0
MAINTENANCE OF MISCELLANEOUS STEAM PLANT (514)....	13,128,758	12,994,020	134,738	0
TOTAL MAINTENANCE.....	\$ 110,210,451	\$ 109,038,363	\$ 1,172,089	\$ 0
TOTAL STEAM POWER GENERATION O&M.....	\$ 990,304,714	\$ 979,732,788	\$ 10,571,926	\$ 0

INCOME STATEMENT - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
NUCLEAR POWER GENERATION - OPERATION OPERATION SUPERVISION AND ENGINEERING (517).....	\$ 78,725,317	\$ 77,559,727	\$ 1,165,590	\$ 0
FUEL - RECOVERABLE (518.1).....	102,456,370	101,431,105	1,025,265	0
FUEL - NON-RECOVERABLE (518.2).....	0	0	0	0
COOLANTS AND WATER (519).....	3,804,731	3,748,399	56,332	0
STEAM EXPENSES (620).....	20,309,831	20,009,129	300,703	0
STEAM TRANSFERRED - CREDIT (522).....	0	0	0	0
ELECTRIC EXPENSES (523).....	36,588	36,046	542	0
MISCELLANEOUS NUCLEAR POWER EXPENSES (524).....	106,415,832	104,840,263	1,575,570	0
RENTS (525).....	634	625	9	0
TOTAL OPERATION.....	\$ 311,749,303	\$ 307,625,293	\$ 4,124,010	\$ 0
NUCLEAR POWER GENERATION - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (528).....	\$ 42,427,384	\$ 41,991,961	\$ 435,423	\$ 0
MAINTENANCE OF STRUCTURES (529).....	8,764,490	8,634,725	129,765	0
MAINTENANCE OF REACTOR PLANT EQUIPMENT (530).....	37,267,869	36,885,398	382,472	0
MAINTENANCE OF ELECTRIC PLANT (531).....	21,350,692	21,131,575	219,117	0
MAINTENANCE OF MISCELLANEOUS NUCLEAR PLANT (532).....	17,798,358	17,615,698	182,661	0
TOTAL MAINTENANCE.....	\$ 127,608,793	\$ 126,259,356	\$ 1,349,438	\$ 0
TOTAL NUCLEAR POWER GENERATION O&M.....	\$ 439,358,096	\$ 433,884,648	\$ 5,473,448	\$ 0
HYDRAULIC POWER GENERATION - OPERATION OPERATION SUPERVISION AND ENGINEERING (535).....	\$ 0	\$ 0	\$ 0	\$ 0
WATER FOR POWER (536).....	0	0	0	0
HYDRAULIC EXPENSES (537).....	0	0	0	0
ELECTRIC EXPENSES (538).....	0	0	0	0
MISCELLANEOUS HYDRAULIC POWER GENERATION EXPENSES (539).....	0	0	0	0
RENTS (540).....	0	0	0	0
TOTAL OPERATION.....	\$ 0	\$ 0	\$ 0	\$ 0
HYDRAULIC POWER GENERATION - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (541).....	\$ 0	\$ 0	\$ 0	\$ 0
MAINTENANCE OF STRUCTURES (542).....	0	0	0	0
MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS (543).....	0	0	0	0
MAINTENANCE OF ELECTRIC PLANT (544).....	0	0	0	0
MAINTENANCE OF MISCELLANEOUS HYDRAULIC PLANT (545).....	0	0	0	0
TOTAL MAINTENANCE.....	\$ 0	\$ 0	\$ 0	\$ 0
TOTAL HYDRAULIC POWER GENERATION O&M.....	\$ 0	\$ 0	\$ 0	\$ 0

INCOME STATEMENT - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
OTHER POWER GENERATION - OPERATION OPERATION SUPERVISION AND ENGINEERING (546).....	\$ 1,839,660	\$ 1,812,422	\$ 27,238	\$ 0
FUEL - RECOVERABLE (547.1).....	67,012,840	66,330,392	682,448	0
FUEL - NON-RECOVERABLE (547.2).....	20,727	20,515	213	0
GENERATION EXPENSES (548).....	1,380,418	1,359,979	20,438	0
MISCELLANEOUS OTHER POWER EXPENSES (549).....	3,909,810	3,851,922	57,888	0
RENTS (550).....	0	0	0	0
TOTAL OPERATION.....	\$ 74,163,454	\$ 73,375,230	\$ 788,224	\$ 0
OTHER POWER GENERATION - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (561).....	\$ 1,306,617	\$ 1,287,271	\$ 19,345	\$ 0
MAINTENANCE OF STRUCTURES (562).....	1,729,350	1,703,745	25,604	0
MAINTENANCE OF GENERATING AND ELECTRIC PLANT (563)	13,930,942	13,724,684	206,258	0
MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT (564).....	909,797	896,326	13,470	0
TOTAL MAINTENANCE.....	\$ 17,876,705	\$ 17,612,027	\$ 264,679	\$ 0
TOTAL OTHER POWER GENERATION O&M.....	\$ 92,040,160	\$ 90,987,257	\$ 1,052,903	\$ 0
OTHER POWER SUPPLY EXPENSES - OPERATION PURCHASED POWER - RECOVERABLE (555.1).....	\$ 841,648,634	\$ 832,277,179	\$ 9,371,454	\$ 0
PURCHASED POWER - NON-RECOVERABLE (555.2).....	81,992,567	80,778,603	1,213,964	0
SYSTEM CONTROL AND LOAD DISPATCHING (556).....	3,488,414	3,436,765	51,649	0
OTHER EXPENSES (557).....	32,422,762	31,854,308	568,454	0
TOTAL OTHER POWER SUPPLY EXPENSES O&M.....	\$ 959,552,376	\$ 948,346,855	\$ 11,205,521	\$ 0
TOTAL POWER PRODUCTION EXPENSES.....	\$ 2,481,255,346	\$ 2,462,951,548	\$ 28,303,797	\$ 0
TRANSMISSION EXPENSES - OPERATION OPERATION SUPERVISION AND ENGINEERING (560).....	\$ 7,400,665	\$ 7,291,092	\$ 109,573	\$ 0
LOAD DISPATCHING (561).....	2,796,786	2,755,377	41,409	0
STATION EXPENSES (562).....	2,042,462	2,012,332	30,130	0
OVERHEAD LINE EXPENSES (563).....	1,288,168	1,269,180	18,988	0
UNDERGROUND LINES EXPENSES (564).....	(32,975)	(32,487)	(488)	0
TRANSMISSION OF ELECTRICITY BY OTHERS (565).....	2,580,091	2,541,890	38,200	0
MISCELLANEOUS TRANSMISSION EXPENSES (566).....	4,166,133	4,104,712	61,421	0
RENTS (567).....	216,113	212,913	3,200	0
TOTAL OPERATION.....	\$ 20,457,441	\$ 20,155,009	\$ 302,433	\$ 0
TRANSMISSION EXPENSES - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (568).....	\$ 2,024,736	\$ 1,994,758	\$ 29,978	\$ 0
MAINTENANCE OF STRUCTURES (569).....	198,125	195,190	2,935	0
MAINTENANCE OF STATION EQUIPMENT (570).....	10,074,396	9,925,979	148,416	0
MAINTENANCE OF OVERHEAD LINES (571).....	12,508,049	12,323,715	184,334	0
MAINTENANCE OF UNDERGROUND LINES (572).....	329,508	324,629	4,879	0
MAINTENANCE OF MISCELLANEOUS TRANSMISSION PLANT (573).....	55,234	54,416	818	0
TOTAL MAINTENANCE.....	\$ 25,190,048	\$ 24,818,688	\$ 371,360	\$ 0
TOTAL TRANSMISSION EXPENSES O&M.....	\$ 46,647,489	\$ 44,973,696	\$ 673,793	\$ 0

INCOME STATEMENT - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DISTRIBUTION EXPENSES - OPERATION				
OPERATION SUPERVISION AND ENGINEERING (580).....	\$ 27,263,166	\$ 27,237,716	\$ 25,452	\$ 0
LOAD DISPATCHING (581).....	281,126	280,870	256	0
STATION EXPENSES (582).....	4,831,260	4,813,201	18,059	0
OVERHEAD LINES EXPENSES (583).....	20,004,318	19,989,038	15,280	0
UNDERGROUND LINES EXPENSES (584).....	8,939,618	8,932,387	7,231	0
STREET LIGHTING AND SIGNAL SYSTEM EXPENSES (585).....	2,617,943	2,617,943	0	0
METER EXPENSES (586).....	10,843,574	10,790,496	53,078	0
CUSTOMER INSTALLATION EXPENSES (587).....	5,661,833	5,661,833	0	0
MISCELLANEOUS EXPENSES (588).....	37,122,240	37,087,566	34,655	0
RENTS (589).....	5,638,936	5,633,759	5,177	0
TOTAL OPERATION.....	\$ 123,204,015	\$ 123,044,827	\$ 159,189	\$ 0
DISTRIBUTION EXPENSES - MAINTENANCE				
MAINTENANCE SUPERVISION AND ENGINEERING (590).....	\$ 12,102,831	\$ 12,081,533	\$ 11,299	\$ 0
MAINTENANCE OF STRUCTURES (591).....	1,235,343	1,234,216	1,127	0
MAINTENANCE OF STATION EQUIPMENT (592).....	9,786,060	9,777,222	8,839	0
MAINTENANCE OF OVERHEAD LINES (593).....	66,188,732	66,138,174	50,558	0
MAINTENANCE OF UNDERGROUND LINES (594).....	17,374,407	17,360,353	14,054	0
MAINTENANCE OF LINE TRANSFORMERS (595).....	1,996,826	1,996,826	0	0
MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS (596).....	6,012,244	6,012,244	0	0
MAINTENANCE OF METERS (597).....	828,353	821,197	7,156	0
MAINTENANCE OF MISCELLANEOUS DISTRIBUTION PLANT (598).....	3,669,421	3,666,274	3,147	0
TOTAL MAINTENANCE.....	\$ 119,194,218	\$ 119,098,039	\$ 96,179	\$ 0
TOTAL DISTRIBUTION EXPENSES O&M.....	\$ 242,398,234	\$ 242,142,866	\$ 255,368	\$ 0
CUSTOMER ACCOUNTS EXPENSES - OPERATION				
SUPERVISION (901).....	\$ 9,640,169	\$ 9,568,192	\$ 71,976	\$ 0
METER READING EXPENSES (902).....	13,293,583	13,209,490	84,093	0
CUSTOMER RECORDS AND COLLECTION EXPENSES (903)....	85,688,866	85,049,087	639,778	0
UNCOLLECTABLE ACCOUNTS (904).....	23,718,517	23,718,517	0	0
MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES (905)....	705,506	700,239	5,268	0
TOTAL CUSTOMER ACCOUNTS EXPENSES O&M.....	\$ 133,046,640	\$ 132,245,526	\$ 801,115	\$ 0
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES - OPERATION				
SUPERVISION (907).....	\$ 6,712,568	\$ 6,712,568	\$ 0	\$ 0
CUSTOMER ASSISTANCE EXPENSES (908).....	42,251,342	42,251,342	0	0
INFORMATIONAL AND INSTRUCTIONAL EXPENSES (909)....	6,837,873	6,837,873	0	0
MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSES (910).....	5,092,342	5,092,342	0	0
TOTAL CUSTOMER SERVICE & INFORMATIONAL EXP. O&M.....	\$ 60,894,125	\$ 60,894,125	\$ 0	\$ 0

INCOME STATEMENT - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
SALES EXPENSES - OPERATION				
SUPERVISION (911).....	\$ 34,577	\$ 34,577	\$ 0	\$ 0
DEMONSTRATING AND SELLING EXPENSES (912).....	321,700	321,700	0	0
ADVERTISING EXPENSES (913).....	0	0	0	0
MISCELLANEOUS SALES EXPENSES (916).....	151	151	0	0
TOTAL SALES EXPENSES O&M.....	\$ 356,428	\$ 356,428	\$ 0	\$ 0
ADMINISTRATIVE & GENERAL EXP. - OPERATION				
ADMINISTRATIVE AND GENERAL SALARIES (920).....	\$ 69,482,302	\$ 68,889,213	\$ 593,088	\$ 0
OFFICE SUPPLIES AND EXPENSES (921).....	33,351,433	33,066,754	284,679	0
ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT (922)	650,941	645,385	5,556	0
OUTSIDE SERVICES EMPLOYED (923).....	8,957,831	8,881,371	76,461	0
PROPERTY INSURANCE (924).....	9,057,710	8,987,152	70,558	0
INJURIES AND DAMAGES (925).....	23,201,726	23,003,686	198,041	0
EMPLOYEE PENSIONS AND BENEFITS (926).....	59,360,031	58,876,371	483,659	0
FRANCHISE REQUIREMENTS (927).....	0	0	0	0
REGULATORY COMMISSION EXPENSES (928).....	2,381,082	1,957,802	423,280	0
DUPLICATE CHARGES - CREDIT (929).....	2,133,257	2,133,257	0	0
GENERAL ADVERTISING EXPENSES (930.1).....	64,699	64,147	552	0
MISCELLANEOUS GENERAL EXPENSES (930.2).....	109,879,264	109,058,983	820,280	0
RENTS (931).....	10,013,566	9,931,819	81,746	0
TOTAL OPERATION.....	\$ 327,231,959	\$ 324,205,170	\$ 3,026,789	\$ 0
ADMINISTRATIVE & GENERAL EXP. - MAINTENANCE				
MAINTENANCE OF GENERAL PLANT (935).....	\$ 4,937,076	\$ 4,894,935	\$ 42,141	\$ 0
TOTAL ADMINISTRATIVE AND GENERAL EXPENSES O&M.....	\$ 332,169,035	\$ 329,100,105	\$ 3,068,930	\$ 0
TOTAL ELECTRIC OPERATION EXPENSES (401).....	\$ 2,890,750,005	\$ 2,860,942,886	\$ 29,807,118	\$ 0
TOTAL ELECTRIC MAINTENANCE EXPENSES (402).....	\$ 405,017,292	\$ 401,721,407	\$ 3,295,885	\$ 0
TOTAL ELECTRIC OPERATION & MAINTENANCE EXPENSES.....	\$ 3,295,767,297	\$ 3,262,664,293	\$ 33,103,003	\$ 0
DEPRECIATION EXPENSE:				
INTANGIBLE PLANT.....	2,021,004	2,021,004	0	0
STEAM PRODUCTION PLANT.....	100,723,127	99,232,685	1,490,442	0
NUCLEAR PRODUCTION PLANT.....	114,288,749	112,596,615	1,692,134	0
HYDRAULIC PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	8,227,069	8,105,261	121,808	0
TRANSMISSION PLANT.....	29,484,098	28,915,797	568,301	0
DISTRIBUTION PLANT.....	144,119,327	144,020,460	98,867	0
GENERAL PLANT.....	9,703,797	9,619,211	84,586	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
DECOMMISSIONING.....	38,190,679	37,625,236	565,443	0
ADJUSTMENTS.....	0	0	0	0
TOTAL DEPRECIATION EXPENSE (403).....	446,757,850	442,136,268	4,621,582	0

INCOME STATEMENT - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT: INTANGIBLE PLANT.....	3,477,786	3,448,100	29,686	0
STEAM PRODUCTION PLANT.....	2,720,223	2,879,971	40,252	0
NUCLEAR PRODUCTION PLANT.....	8,724,931	8,595,752	129,179	0
HYDRAULIC PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	358,961	353,646	5,315	0
TRANSMISSION PLANT.....	0	0	0	0
DISTRIBUTION PLANT.....	0	0	0	0
GENERAL PLANT.....	40,476,426	40,123,599	352,827	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
TOTAL AMORTIZATION OF LIMITED-TERM PLANT (404)....	55,758,326	55,201,068	557,258	0
AMORTIZATION OF OTHER ELECTRIC PLANT: INTANGIBLE PLANT.....	0	0	0	0
STEAM PRODUCTION PLANT.....	0	0	0	0
NUCLEAR PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	0	0	0	0
TRANSMISSION PLANT.....	0	0	0	0
DISTRIBUTION PLANT.....	0	0	0	0
GENERAL PLANT.....	0	0	0	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
TOTAL AMORTIZATION OF OTHER ELECTRIC PLANT (405)...	0	0	0	0
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJS. (406)	0	0	0	0
AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY (407).....	\$ 4,584,463	\$ 4,584,463	\$ 0	\$ 0
TAXES OTHER THAN INCOME TAXES (408.1).....	\$ 486,939,826	\$ 485,323,129	\$ 1,616,697	\$ 0
INCOME TAXES (409.1).....	\$ 219,775,961	\$ 214,349,873	\$ 5,426,088	\$ 0
PROVISION FOR DEFERRED INCOME TAXES (410.1).....	\$ 155,899,829	\$ 127,051,882	\$ 28,847,947	\$ 0
PROVISION FOR DEFERRED INCOME TAXES - CR (411.1)...	\$ 154,871,811	\$ 126,214,090	\$ 28,657,721	\$ 0
INVESTMENT TAX CREDIT ADJUSTMENTS (411.4).....	\$ (37,914,592)	\$ (37,524,080)	\$ (390,512)	\$ 0
GAINS FROM DISPOSITION OF UTILITY PLANT (411.6)...	\$ 109,436	\$ 109,363	\$ 73	\$ 0
LOSSES FROM DISPOSITION OF UTILITY PLANT (411.7)...	\$ (22,653)	\$ (22,632)	\$ (21)	\$ 0
TOTAL ELECTRIC OPERATING EXPENSES.....	\$ 4,472,610,366	\$ 4,427,486,077	\$ 46,124,290	\$ 0
NET ELECTRIC OPERATING INCOME.....	\$ 686,156,012	\$ 673,753,884	\$ 12,402,128	\$ 0

INCOME STATEMENT - YEAR 1991

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME:				
NONUTILITY OPERATING INCOME (415-418).....	\$ (354,781)	\$ 0	\$ 0	\$ (354,781)
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (418.1)	0	0	0	0
INTEREST AND DIVIDEND INCOME (419).....	11,814,986	11,435,145	102,976	276,865
ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1).....	16,813,750	16,667,207	146,543	0
MISCELLANEOUS NONOPERATING INCOME (421).....	984,282	933,098	10,595	40,589
GAIN ON DISPOSITION OF PROPERTY (421.1).....	2,525,794	2,488,606	27,189	0
TOTAL OTHER INCOME.....	\$ 31,784,031	\$ 31,534,055	\$ 287,303	\$ (37,327)
OTHER INCOME DEDUCTIONS:				
LOSS ON DISPOSITION OF PROPERTY (421.2).....	\$ 162,782	\$ 161,029	\$ 1,752	\$ 0
MISCELLANEOUS AMORTIZATION (425).....	0	0	0	0
MISCELLANEOUS INCOME DEDUCTIONS (426.1-426.5).....	5,688,470	5,639,753	48,716	0
TOTAL OTHER INCOME DEDUCTIONS.....	\$ 5,851,251	\$ 5,800,783	\$ 50,468	\$ 0
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS:				
TAXES OTHER THAN INCOME (408.2).....	\$ 174,189	\$ 172,507	\$ 1,682	\$ 0
INCOME TAXES - FEDERAL AND OTHER (409.2).....	69,144	91,652	(8,463)	(14,046)
PROVISION FOR DEFERRED INCOME TAXES (410.2).....	5,208,104	5,416,973	(208,869)	0
PROVISION FOR DEFERRED INCOME TAXES - CR (411.2).....	4,801,973	4,994,555	(192,582)	0
INVESTMENT TAX CREDIT ADJUSTMENTS - NET (411.5).....	0	0	0	0
INVESTMENT TAX CREDITS (420).....	0	0	0	0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS.....	\$ 649,463	\$ 686,578	\$ (23,068)	\$ (14,046)
NET OTHER INCOME AND DEDUCTIONS.....	\$ 25,283,317	\$ 25,046,695	\$ 259,903	\$ (23,281)
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT (427).....	\$ 281,941,366	\$ 279,219,113	\$ 2,722,252	\$ 0
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE (428)...	1,558,144	1,553,003	15,141	0
AMORTIZATION OF LOSS ON REACQUIRED DEBT (428.1)...	7,194,706	7,125,238	69,468	0
AMORTIZATION OF PREMIUM ON DEBT - CREDIT (429)....	229,452	227,236	2,215	0
AMORTIZATION OF GAIN ON REACQUIRED DEBT - CR (429.1).....	4,254	4,213	41	0
INTEREST ON DEBT TO ASSOCIATED COMPANIES (430)....	0	0	0	0
OTHER INTEREST EXPENSE (431).....	20,681,820	20,659,812	22,009	0
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION - CREDIT (432).....	17,230,409	17,064,043	166,366	0
NET INTEREST CHARGES.....	\$ 293,921,921	\$ 291,261,675	\$ 2,660,246	\$ 0
INCOME BEFORE EXTRAORDINARY ITEMS.....	\$ 417,517,408	\$ 407,538,904	\$ 10,001,785	\$ (23,281)
EXTRAORDINARY ITEMS				
EXTRAORDINARY INCOME (434).....	0	0	0	0
EXTRAORDINARY DEDUCTIONS (435).....	0	0	0	0
INCOME TAXES - FEDERAL AND OTHER (409.3).....	0	0	0	0
NET INCOME.....	417,517,408	407,538,904	10,001,785	(23,281)

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE AT END OF YEAR	PLANT EXCLUSIONS	END OF YEAR (ADJUSTED)
			a	b	c	d	e=a+b-c+d	f	g=e-f
1	STEAM PRODUCTION								
2	=====								
3	CAPE CANAVERAL	DEPRECIABLE	82,543,697.77	23,995,948.49	(127,373.83)	(4,041,250.94)	102,625,769.15		102,625,769.15
4		AMORTIZABLE	869,539.75	127,800.43	121,359.64	67,763.33	943,743.87		943,743.87
5		SPECIAL RECOVERY	0.00	0.00	3,818,283.43	3,818,283.43	0.00		0.00
6									
7	TOTAL CAPE CANAVERAL		83,413,237.52	24,123,748.92	3,812,269.24	(155,204.18)	103,569,513.02	0.00	103,569,513.02
8									
9	CUTLER	DEPRECIABLE	40,128,979.14	1,142,867.32	133,918.00	0.00	41,137,928.46		41,137,928.46
10		AMORTIZABLE	845,124.68	169,210.20	28,933.44	3,148.88	988,550.32		988,550.32
11									
12	TOTAL CUTLER		40,974,103.82	1,312,077.52	162,851.44	3,148.88	42,126,478.78	0.00	42,126,478.78
13									
14	FORT MYERS	DEPRECIABLE	63,016,078.80	2,050,502.50	447,304.96	130,435.19	64,749,711.53		64,749,711.53
15		AMORTIZABLE	549,448.23	126,733.99	52,232.46	0.00	623,949.76		623,949.76
16									
17	TOTAL FORT MYERS		63,565,527.03	2,177,236.49	499,537.42	130,435.19	65,373,661.29	0.00	65,373,661.29
18									
19	LAUDERDALE	DEPRECIABLE	26,163,534.67	2,832,950.57	728,792.24	61,555.50	28,329,248.50		28,329,248.50
19		AMORTIZABLE	866,682.17	342,336.00	35,838.26	0.00	1,173,179.91		1,173,179.91
20		SPECIAL RECOVERY	14,155,351.00	0.00	0.00	0.00	14,155,351.00		14,155,351.00
21									
22	TOTAL LAUDERDALE		41,185,567.84	3,175,286.57	764,630.50	61,555.50	43,657,779.41	0.00	43,657,779.41
23									
24	MANATEE	DEPRECIABLE	364,835,489.11	1,484,614.87	1,543,385.40	(76,336.75)	364,700,381.83		364,700,381.83
25		AMORTIZABLE	1,227,793.82	161,649.96	250,104.35	21,728.42	1,161,067.85		1,161,067.85
26									
27	TOTAL MANATEE		366,063,282.93	1,646,264.83	1,793,489.75	(54,608.33)	365,861,449.68	0.00	365,861,449.68
28									
29	MARTIN	DEPRECIABLE	680,386,103.19	34,884,000.79	17,237,186.81	(1,055,806.96)	696,977,110.21		696,977,110.21
30		AMORTIZABLE	1,655,484.15	430,659.73	190,893.96	(5,015.90)	1,890,234.02		1,890,234.02
31									
32	TOTAL MARTIN		682,041,587.34	35,314,660.52	17,428,080.77	(1,060,822.86)	698,867,344.23	0.00	698,867,344.23
33									
34	PALATKA	DEPRECIABLE	0.00	0.00	0.00	0.00	0.00		0.00
35		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00		0.00
36									
37	TOTAL PALATKA		0.00	0.00	0.00	0.00	0.00	0.00	0.00
38									
39	PT. EVERGLADES	DEPRECIABLE	220,902,578.74	510,917.30	396,371.40	0.00	221,017,124.64		221,017,124.64
40		AMORTIZABLE	1,544,907.83	512,563.35	162,772.90	0.00	1,894,698.28		1,894,698.28
41									
42	TOTAL PT. EVERGLADES		222,447,486.57	1,023,480.65	559,144.30	0.00	222,911,822.92	0.00	222,911,822.92
43									
44	RIVIERA (EXCL. UNIT 2)	DEPRECIABLE	57,102,489.09	7,824,631.53	903,121.98	658,858.26	64,682,856.90		64,682,856.90
45		AMORTIZABLE	869,480.58	215,370.08	127,095.03	186,756.38	1,144,512.01		1,144,512.01
46									
47	TOTAL RIVIERA (EXCL. UNIT 2)		57,971,969.67	8,040,001.61	1,030,217.01	845,614.64	65,827,368.91	0.00	65,827,368.91

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE AT END OF YEAR	PLANT EXCLUSIONS	END OF YEAR (ADJUSTED)
			a	b	c	d	e=a+b-c+d	f	g=e-f
1	STEAM PRODUCTION (CONT'D)								
2	=====								
3	RIVIERA UNIT 2	DEPRECIABLE	9,222,436.73	1,654.52	3,964,053.62	(5,259,437.18)	600.45		600.45
4		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00		0.00
5									
6	TOTAL RIVIERA UNIT 2		9,222,436.73	1,654.52	3,964,053.62	(5,259,437.18)	600.45	0.00	600.45
7									
8	SANFORD	DEPRECIABLE	141,370,037.94	4,715,955.95	1,217,444.66	(4,527.67)	144,864,021.56		144,864,021.56
9		AMORTIZABLE	953,982.60	239,852.79	88,688.42	4,527.67	1,109,674.64		1,109,674.64
10									
11	TOTAL SANFORD		142,324,020.54	4,955,808.74	1,306,133.08	0.00	145,973,696.20	0.00	145,973,696.20
12									
13	SCHERER	DEPRECIABLE	0.00	0.00	0.00	126,830,304.75	126,830,304.75		126,830,304.75
14		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00		0.00
15									
16	TOTAL SCHERER		0.00	0.00	0.00	126,830,304.75	126,830,304.75	0.00	126,830,304.75
17									
18	SJRPP COAL CARS	DEPRECIABLE	2,912,042.83	(2,912,042.83)	36,122.83	2,912,042.83	2,875,920.00		2,875,920.00
19		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00		0.00
20									
21	TOTAL SJRPP COAL CARS		2,912,042.83	(2,912,042.83)	36,122.83	2,912,042.83	2,875,920.00	0.00	2,875,920.00
22									
23	TOTAL SJRPP (EXCLUDING COAL CARS)	DEPRECIABLE	324,606,460.57	3,842,770.69	985,738.00	(2,912,043.14)	324,551,450.12		324,551,450.12
24		AMORTIZABLE	260,966.21	223,191.58	0.00	0.00	484,157.79		484,157.79
25									
26	TOTAL SJRPP (EXCLUDING COAL CARS)		324,867,426.78	4,065,962.27	985,738.00	(2,912,043.14)	325,035,607.91	0.00	325,035,607.91
27									
28	TURKEY POINT	DEPRECIABLE	83,210,281.59	3,022,218.74	395,652.33	308,811.07	86,145,659.07		86,145,659.07
29		AMORTIZABLE	1,157,848.71	248,459.69	186,161.65	0.00	1,220,146.75		1,220,146.75
30									
31	TOTAL TURKEY POINT		84,368,130.30	3,270,678.43	581,813.98	308,811.07	87,365,805.82	0.00	87,365,805.82
32									
33									
34	TOTAL STEAM - DEPRECIABLE		2,096,400,210.17	83,396,990.44	27,861,718.40	117,552,604.96	2,269,488,087.17		2,269,488,087.17
35	TOTAL STEAM - AMORTIZABLE		10,801,258.73	2,797,827.80	1,244,080.11	278,908.78	12,633,915.20		12,633,915.20
36	TOTAL STEAM - SPECIAL RECOVERY		14,155,351.00	0.00	3,818,283.43	3,818,283.43	14,155,351.00		14,155,351.00
37									
38	TOTAL STEAM PRODUCTION		2,121,356,819.90	86,194,818.24	32,924,081.94	121,649,797.17	2,296,277,353.37	0.00	2,296,277,353.37
39									

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE AT END OF YEAR	PLANT EXCLUSIONS	END OF YEAR (ADJUSTED)
			a	b	c	d	e=a+b-c+d	f	g=e-f
1	NUCLEAR PRODUCTION								
2	=====								
3	ST. LUCIE COMMON	DEPRECIABLE	366,390,047.73	3,914,404.40	5,143,777.52	10,697,523.18	375,858,197.79		375,858,197.79
4		AMORTIZABLE	13,407,299.32	3,279,910.28	954,869.20	(999,454.64)	14,732,885.76		14,732,885.76
5									
6	TOTAL ST. LUCIE COMMON		379,797,347.05	7,194,314.68	6,098,646.72	9,698,068.54	390,591,083.55	0.00	390,591,083.55
7									
8	ST. LUCIE UNIT 1	DEPRECIABLE	549,068,022.43	3,831,290.80	3,877,334.47	6,012,216.40	555,034,195.16		555,034,195.16
9		AMORTIZABLE	178,769.23	14,709.30	56,427.72	(18,683.01)	118,367.80		118,367.80
10									
11	TOTAL ST. LUCIE UNIT 1		549,246,791.66	3,846,000.10	3,933,762.19	5,993,533.39	555,152,562.96	0.00	555,152,562.96
12									
13	ST. LUCIE UNIT 2	DEPRECIABLE	1,191,738,393.62	1,017,617.53	1,882,390.08	(15,679,917.56)	1,175,193,703.51		1,175,193,703.51
14		AMORTIZABLE	101,086.00	17,544.80	40,225.00	(12,973.59)	65,432.21		65,432.21
15									
16	TOTAL ST. LUCIE UNIT 2		1,191,839,479.62	1,035,162.33	1,922,615.08	(15,692,891.15)	1,175,259,135.72	0.00	1,175,259,135.72
17									
18	TOTAL ST. LUCIE SITE	DEPRECIABLE	2,107,196,463.78	8,763,312.73	10,903,502.07	1,029,822.02	2,106,086,096.46		2,106,086,096.46
19		AMORTIZABLE	13,687,154.55	3,312,164.38	1,051,521.92	(1,031,111.24)	14,916,685.77		14,916,685.77
20									
21	TOTAL ST. LUCIE SITE		2,120,883,618.33	12,075,477.11	11,955,023.99	(1,289.22)	2,121,002,782.23	0.00	2,121,002,782.23
22									
23	TURKEY POINT COMMON	DEPRECIABLE	260,129,930.85	260,672,780.15	8,126,361.37	(1,601,171.96)	511,075,177.67		511,075,177.67
24		AMORTIZABLE	25,948,881.30	2,604,481.57	761,467.41	407,569.31	28,199,464.77		28,199,464.77
25									
26	TOTAL TURKEY POINT COMMON		286,078,812.15	263,277,261.72	8,887,828.78	(1,193,602.65)	539,274,642.44	0.00	539,274,642.44
27									
28	TURKEY POINT UNIT 3	DEPRECIABLE	322,314,460.45	18,466,326.60	60,905.70	(2,265,117.88)	338,454,763.47		338,454,763.47
29		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00		0.00
30									
31	TOTAL TURKEY POINT UNIT 3		322,314,460.45	18,466,326.60	60,905.70	(2,265,117.88)	338,454,763.47	0.00	338,454,763.47
32									
33	TURKEY POINT UNIT 4	DEPRECIABLE	330,827,534.99	7,740,017.97	596,100.32	3,155,621.90	341,127,074.54		341,127,074.54
34		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00		0.00
35									
36	TOTAL TURKEY POINT UNIT 4		330,827,534.99	7,740,017.97	596,100.32	3,155,621.90	341,127,074.54	0.00	341,127,074.54
37									
38	TOTAL TURKEY POINT SITE	DEPRECIABLE	913,271,926.29	286,879,124.72	8,783,367.39	(710,667.94)	1,190,657,015.68		1,190,657,015.68
39		AMORTIZABLE	25,948,881.30	2,604,481.57	761,467.41	407,569.31	28,199,464.77		28,199,464.77
40									
41	TOTAL TURKEY POINT SITE		939,220,807.59	289,483,606.29	9,544,834.80	(303,098.63)	1,218,856,480.45	0.00	1,218,856,480.45
42									
43	TOTAL NUCLEAR - DEPRECIABLE		3,020,468,390.07	295,642,437.45	19,686,869.46	319,154.08	3,296,743,112.14		3,296,743,112.14
44	TOTAL NUCLEAR - AMORTIZABLE		39,636,035.85	5,916,645.95	1,812,989.33	(623,541.93)	43,116,150.54		43,116,150.54
45									
46	TOTAL NUCLEAR PRODUCTION		3,060,104,425.92	301,559,083.40	21,499,858.79	(304,387.85)	3,339,859,262.68	0.00	3,339,859,262.68
47	=====								

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE AT END OF YEAR	PLANT EXCLUSIONS	END OF YEAR (ADJUSTED)
			a	b	c	d	e=a+b-c+d	f	g=e-f
1	OTHER PRODUCTION								
2	=====								
3	FORT MYERS GTs	DEPRECIABLE	58,390,200.95	1,024,558.78	271,252.38	0.00	59,143,507.35		59,143,507.35
4		AMORTIZABLE	162,163.02	2,832.00	13,185.88	0.00	151,809.14		151,809.14
5									
6	TOTAL FORT MYERS GTs		58,552,363.97	1,027,390.78	284,438.26	0.00	59,295,316.49	0.00	59,295,316.49
7									
8	LAUDERDALE GTs	DEPRECIABLE	78,308,797.43	4,107,389.16	132,372.00	0.00	82,283,814.59		82,283,814.59
9		AMORTIZABLE	233,152.50	518,363.40	32,232.12	0.00	719,283.78		719,283.78
10									
11	TOTAL LAUDERDALE GTs		78,541,949.93	4,625,752.56	164,604.12	0.00	83,003,098.37	0.00	83,003,098.37
12									
13	PT. EVERGLADES GTs	DEPRECIABLE	42,461,221.08	41,942.43	(30,492.00)	(95.42)	42,533,560.09		42,533,560.09
14		AMORTIZABLE	26,164.31	87,125.36	1,297.96	95.42	112,087.13		112,087.13
15									
16	TOTAL PT. EVERGLADES GTs		42,487,385.39	129,067.79	(29,194.04)	0.00	42,645,647.22	0.00	42,645,647.22
17									
18	PUTNAM	DEPRECIABLE	120,098,801.06	1,535,996.30	1,666,177.39	0.00	119,968,619.97		119,968,619.97
19		AMORTIZABLE	638,610.58	104,018.46	89,581.76	(3,148.88)	649,898.40		649,898.40
20									
21	TOTAL PUTNAM		120,737,411.64	1,640,014.76	1,755,759.15	(3,148.88)	120,618,518.37	0.00	120,618,518.37
22									
23									
24	TOTAL OTHER - DEPRECIABLE		299,259,020.52	6,709,886.67	2,039,309.77	(95.42)	303,929,502.00		303,929,502.00
25	TOTAL OTHER - AMORTIZABLE		1,060,090.41	712,339.22	136,297.72	(3,053.46)	1,633,078.45		1,633,078.45
26									
27	TOTAL OTHER PRODUCTION		300,319,110.93	7,422,225.89	2,175,607.49	(3,148.88)	305,562,580.45	0.00	305,562,580.45
28	=====								
29									
30									
31	TOTAL PRODUCTION - DEPRECIABLE		5,416,127,620.76	385,749,314.56	49,587,897.63	117,871,663.62	5,870,160,701.31		5,870,160,701.31
32	TOTAL PRODUCTION - AMORTIZABLE		51,497,384.99	9,426,812.97	3,193,367.16	(347,686.61)	57,383,144.19		57,383,144.19
33	TOTAL PRODUCTION - SPECIAL RECOVERY		14,155,351.00	0.00	3,818,283.43	3,818,283.43	14,155,351.00		14,155,351.00
34									
35	TOTAL PRODUCTION PLANT		5,481,780,356.75	395,176,127.53	56,599,548.22	121,342,260.44	5,941,699,196.50	0.00	5,941,699,196.50
36	=====								

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT TYPE	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE AT END OF YEAR	PLANT EXCLUSIONS	END OF YEAR (ADJUSTED)
			a	b	c	d	e=a+b-c+d	f	g=e-f
1	TRANSMISSION PLANT								
2	=====								
3	350.2 Easements		87,622,445.35	420,163.62	998.15	409,266.30	88,450,877.12	22,588,944.00	65,861,933.12
4	352.0 Structures & Improvements		27,929,914.87	426,275.79	141,528.57	519,551.99	28,734,214.08	4,306,909.00	24,427,305.08
5	353.0 Station Equipment		519,919,062.61	35,864,226.40	1,758,175.49	3,329,111.78	557,354,225.30	69,040,328.00	488,313,897.30
6	354.0 Towers & Fixtures		217,850,818.24	88,759.93	0.00	0.00	217,939,578.17	132,839,771.00	85,099,807.17
7	355.0 Poles & Fixtures		262,552,537.02	12,661,906.13	1,296,526.47	(281,277.35)	273,636,639.33	1,628,759.00	272,007,880.33
8	356.0 Overhead Conductors & Devices		304,812,970.59	9,568,069.87	908,314.10	(168,507.12)	313,304,219.24	84,066,616.00	229,237,603.24
9	357.0 Underground Conduit		26,039,474.87	126,276.50	0.00	0.00	26,165,751.37		26,165,751.37
10	358.0 Underground Conductors & Devices		28,029,751.99	231,797.86	0.00	0.00	28,261,549.85		28,261,549.85
11	359.0 Roads & Trails		42,872,242.83	271,765.72	12,344.62	(3,192.09)	43,128,471.84	6,259,416.00	36,869,055.84
12									
13	TOTAL DEPRECIABLE TRANSMISSION PLANT		1,517,629,218.37	59,659,241.82	4,117,887.40	3,804,953.51	1,576,975,526.30	320,730,743.00	1,256,244,783.30
14			=====	=====	=====	=====	=====	=====	=====
15									
16									
17	DISTRIBUTION PLANT								
18	=====								
19	361.0 Structures & Improvements		34,393,490.81	4,997,896.21	125,502.49	95,401.34	39,361,285.87	66,467.00	39,294,818.87
20	362.0 Station Equipment		516,892,189.26	80,269,027.09	3,286,075.93	337,578.62	594,212,719.04	27,272,302.67	566,940,416.37
21	364.0 Poles, Towers & Fixtures		340,442,768.64	24,757,955.13	3,334,165.17	257,453.03	362,124,011.63		362,124,011.63
22	365.0 Overhead Conductors & Devices		534,415,496.34	45,591,890.05	6,241,790.57	211,429.97	573,977,025.79		573,977,025.79
23	366.6 Underground Conduit, Duct System		285,377,775.74	23,376,437.30	423,017.10	11,774.61	308,342,970.55		308,342,970.55
24	366.7 Underground Conduit,Direct Buried		17,068,827.93	851,364.04	24,286.67	972.46	17,896,877.76		17,896,877.76
25	367.6 UG Conductors & Dev., Duct System		359,466,361.92	38,266,515.83	3,420,845.19	(4,757,873.04)	389,554,159.52		389,554,159.52
26	367.7 UG Conductors & Dev.,Direct Buried		292,283,023.01	10,270,341.37	2,539,763.94	4,894,878.05	304,908,478.49		304,908,478.49
27	368.0 Line Transformers		737,641,353.86	52,874,467.10	747,942.64	(145,797.93)	789,622,080.39		789,622,080.39
28	369.1 Services, Overhead		82,011,185.67	4,967,841.35	776,140.87	0.00	86,202,886.15		86,202,886.15
29	369.7 Services, Underground		200,924,423.53	17,464,093.67	698,368.61	83.13	217,690,231.72		217,690,231.72
30	370.0 Meters		266,057,769.15	8,124,721.10	212,652.27	0.00	273,969,837.98	564,946.50	273,404,891.48
31	371.0 Installations on Customer Premises		67,070,422.96	27,552,950.29	1,762,269.26	294.07	92,861,398.06	57,273,315.42	35,588,082.64
32	373.0 Street Lighting & Signal Systems		151,208,893.29	11,361,751.92	1,903,571.52	(6,067.74)	160,661,005.95		160,661,005.95
33									
34	TOTAL DEPRECIABLE DISTRIBUTION PLANT		3,885,253,982.11	350,727,252.45	25,496,392.23	900,126.57	4,211,384,968.90	85,177,031.59	4,126,207,937.31
35			=====	=====	=====	=====	=====	=====	=====
36									
37	Notes : * - Exclusion of Accelerated Oil Backout.								
38	# - Exclusion of Load Management System (LMS).								

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT TYPE	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE AT END OF YEAR	PLANT EXCLUSIONS	END OF YEAR (ADJUSTED)
			a	b	c	d	e=a+b-c+d	f	g=e-f
1	GENERAL PLANT - DEPRECIABLE								
2	=====								
3	390.0 Structures & Improvements		104,097,740.37	9,070,345.67	252,757.58	6,670.62	112,921,999.08		112,921,999.08
4	390.0 Structures & Improvements - LRIC		113,176,729.32	15,901,929.07	1,900.00	0.00	129,076,758.39		129,076,758.39
5	391.6 Computer Equipment - LMS		25,566.34	(16,300.41)	0.00	0.00	9,265.93	9,265.93	0.00
6	392.0 Aircraft-Fixed Wing (Non-Jet)		4,756,122.17	0.00	0.30	0.00	4,756,121.87		4,756,121.87
7	392.0 Aircraft-Rotary Wing		1,713,152.26	0.00	0.00	0.00	1,713,152.26		1,713,152.26
8	392.0 Aircraft-Fixed Wing (Jet)		8,435,878.90	0.00	0.00	0.00	8,435,878.90		8,435,878.90
9	392.1 Transportation - Automobiles		1,904,484.85	282,585.58	240,217.70	(44,002.38)	1,902,850.35		1,902,850.35
10	392.2 Transportation - Light Trucks		15,409,559.06	2,073,830.23	646,464.95	0.00	16,836,924.34		16,836,924.34
11	392.3 Transportation - Heavy Trucks		122,146,175.97	12,364,169.53	5,531,599.39	108,699.83	129,087,445.94		129,087,445.94
12	392.9 Transportation - Trailers		8,680,972.62	658,443.85	155,591.61	7,072.50	9,190,897.36		9,190,897.36
13	393.1 Stores Equipment - Handling Equip		6,496,133.57	666,066.57	46,128.50	(1,180.22)	7,114,891.42		7,114,891.42
14	394.1 Shop Equipment - Fixed/Stationary		8,836,690.88	1,154,881.00	106,692.96	(172,275.05)	9,712,603.87	(108.26)	9,712,712.13
15	395.1 Lab Equipment - Fixed/Stationary		14,481,499.01	1,590,397.12	553.08	(89,871.21)	15,981,471.84	88,669.20	15,892,802.64
16	395.6 Test Equipment - LMS		324,938.66	539,213.33	0.00	0.00	864,151.99	864,151.99	0.00
17	396.1 Power Oper. Equip-Transportation		5,630,782.84	549,745.71	21,882.04	0.00	6,158,646.51		6,158,646.51
18	396.8 Power Operated Equipment - Other		170,383.33	0.00	0.00	0.00	170,383.33		170,383.33
19	397.1 Communications Equipment - Other		24,151,142.34	3,219,873.32	0.00	(4,478.44)	27,366,537.22	62,739.75	27,303,797.47
20	397.3 Communications Equip - Official		13,992,872.06	630,652.01	48,371.64	0.00	14,575,152.43		14,575,152.43
21	397.6 Communications Equipment - LMS		0.00	0.00	0.00	0.00	0.00		0.00
22	397.8 Communications Equip-Fiber Optics		5,656,351.17	471,061.23	(1,300.00)	0.00	6,128,712.40		6,128,712.40
23	398.6 Miscellaneous Equipment - LMS		1,688.15	(1,688.15)	0.00	0.00	0.00		0.00
24									
25	TOTAL DEPRECIABLE GENERAL PLANT		460,088,863.87	49,155,205.66	7,050,859.75	(189,364.35)	502,003,845.43	1,024,718.61	500,979,126.82
26									
27									
28	GENERAL PLANT - AMORTIZABLE								
29	=====								
30	390.1 Leaseholds		4,806,387.56	510,853.32	1,182,558.19	7,908.57	4,142,591.26		4,142,591.26
31	390.2 ECCR - 8700 Flagler Building		98,523.15	(20,121.74)	0.00	0.00	78,401.41	78,401.41	0.00
32	391.1 Office Furniture		23,633,071.19	2,186,161.46	1,176,773.08	6,631.13	24,649,090.70		24,649,090.70
33	391.2 Office Accessories		1,210,967.77	100,636.25	366,683.47	0.00	944,920.55		944,920.55
34	391.3 Office Equipment		2,592,255.90	94,691.60	516,226.89	0.00	2,170,720.61		2,170,720.61
35	391.4 Duplicating & Mailing Equipment		3,603,590.71	549,088.29	71,682.96	0.00	4,080,996.04		4,080,996.04
36	391.5 EDP Equipment		114,644,095.34	15,573,930.31	19,458,162.98	0.00	110,759,862.67		110,759,862.67
37	392.7 Transportation - Marine Equipment		37,623.45	0.00	34,981.54	0.00	2,641.91		2,641.91
38	393.2 Stores Equipment - Storage Equip		1,727,482.40	(15,940.28)	891,571.27	65.82	820,036.67		820,036.67
39	393.3 Stores Equipment - Port. Handling		264,356.42	17,719.45	39,595.55	1,114.40	243,594.72		243,594.72
40	394.2 Shop Equipment - Portable Handling		6,575,655.49	1,040,003.85	736,930.38	102,204.23	6,980,933.19		6,980,933.19
41	395.2 Lab Equipment - Portable		5,519,484.87	2,510,552.67	451,289.48	89,422.08	7,668,170.14		7,668,170.14
42	398.0 Miscellaneous Equipment		4,030,396.10	635,256.92	199,360.25	2,448.73	4,468,741.50		4,468,741.50
43									
44	TOTAL AMORTIZABLE GENERAL PLANT		168,743,890.35	23,182,832.10	25,125,816.04	209,794.96	167,010,701.37	78,401.41	166,932,299.96

Notes : & - Exclusion of Energy Conservation Cost Recovery (ECCR).
- Exclusion of Load Management System (LMS).

FLORIDA POWER & LIGHT COMPANY
ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT TYPE	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	TRANSFERS	BALANCE AT END OF YEAR	PLANT EXCLUSIONS	END OF YEAR (ADJUSTED)
			a	b	c	d	e=a+b-c+d	f	g=e-f
1	GENERAL PLANT-DEPRECIABLE & AMORTIZABLE								
2	=====								
3	390.0	Structures & Improvements	222,179,380.40	25,463,006.32	1,437,215.77	14,579.19	246,219,750.14	78,401.41	246,141,348.73
4	391.0	Office Furniture & Equipment	145,709,547.25	18,488,207.50	21,589,529.38	6,631.13	142,614,856.50	9,265.93	142,605,590.57
5	392.0	Transportation Equipment	163,083,969.28	15,379,029.19	6,608,855.49	71,769.95	171,925,912.93		171,925,912.93
6	393.0	Stores Equipment	8,487,972.39	667,845.74	977,295.32	0.00	8,178,522.81		8,178,522.81
7	394.0	Tools, Shop & Garage Equipment	15,412,346.37	2,194,884.85	843,623.34	(70,070.82)	16,693,537.06	(108.26)	16,693,645.32
8	395.0	Laboratory Equipment	20,325,922.54	4,640,163.12	451,842.56	(449.13)	24,513,793.97	952,821.19	23,560,972.78
9	396.0	Power Operated Equipment	5,801,166.17	549,745.71	21,882.04	0.00	6,329,029.84		6,329,029.84
10	397.0	Communications Equipment	43,800,365.57	4,321,586.56	47,071.64	(4,478.44)	48,070,402.05	62,739.75	48,007,662.30
11	398.0	Miscellaneous Equipment	4,032,084.25	633,568.77	199,360.25	2,448.73	4,468,741.50		4,468,741.50
12	-----								
13	TOTAL DEPRECIABLE & AMORTIZABLE GENERAL PLANT		628,832,754.22	72,338,037.76	32,176,675.79	20,430.61	669,014,546.80	1,103,120.02	667,911,426.78
14	=====								
15									
16									
17	GRAND TOTAL - DEPRECIABLE		11,279,099,685.11	845,291,014.49	86,253,037.01	122,387,379.35	12,160,525,041.94	406,932,493.20	11,753,592,548.74
18	GRAND TOTAL - AMORTIZABLE		220,241,275.34	32,609,645.07	28,319,183.20	(137,891.65)	224,393,845.56	78,401.41	224,315,444.15
19	GRAND TOTAL - SPECIAL PROJECTS		14,155,351.00	0.00	3,818,283.43	3,818,283.43	14,155,351.00		14,155,351.00
20	-----								
21	GRAND TOTAL		11,513,496,311.45	877,900,659.56	118,390,503.64	126,067,771.13	12,399,074,238.50	407,010,894.61	11,992,063,343.89
22	=====								
23									
24	Notes :		* - Exclusion of Accelerated Oil Backout.						
25			& - Exclusion of Energy Conservation Cost Recovery (ECCR).						
26			# - Exclusion of Load Management System (LMS).						
27			**- Exclusion of Accelerated Oil Backout, ECCR and LMS.						

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION/AMORTIZATION/DECOMMISSIONING
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ACCRUALS 403./404.	RETIREMENTS 108.2/111.302	COST OF REMOVAL 108.3/111.303	SALVAGE 108.4/111.304	OTHER RECOV. 108.9/111.309	TRANSFERS & ADJUSTMENTS	BALANCE AT END OF YEAR (UNADJUSTED)	RESERVE EXCLUSIONS	BALANCE AT END OF YEAR (ADJUSTED)
1	STEAM PRODUCTION											
2	*****											
3	CAPE CANAVERAL	DEPRECIABLE	46,876,519.36	3,370,377.99	(127,373.83)	598,604.88	9,518.96	7,342.70	(3,005,587.96)	46,786,940.00	5,861,413.54 *	40,925,526.46
4		AMORTIZABLE	41,689.67	214,318.50	121,359.64	0.00	0.00	0.00	(27,631.16)	107,017.37		107,017.37
5		SPECIAL RECOVERY	2,307,497.00	348,025.49	3,818,283.43	0.00	1,789.50	0.00	2,986,884.61	1,825,913.17		1,825,913.17
6												
7	TOTAL CAPE CANAVERAL		49,225,706.03	3,932,721.98	3,812,269.24	598,604.88	11,308.46	7,342.70	(46,334.51)	48,719,870.54	5,861,413.54 *	42,858,457.00
8												
9	CUTLER	DEPRECIABLE	29,489,330.67	1,016,236.74	133,918.00	1,348,621.11	0.00	50.00	(3,664.90)	29,019,413.40	4,390,993.77 *	24,628,419.63
10		AMORTIZABLE	(32,816.17)	205,099.42	28,933.44	0.00	0.00	0.00	80.08	143,429.89		143,429.89
11												
12	TOTAL CUTLER		29,456,514.50	1,221,336.16	162,851.44	1,348,621.11	0.00	50.00	(3,584.82)	29,162,843.29	4,390,993.77 *	24,771,849.52
13												
14	FORT MYERS	DEPRECIABLE	47,306,021.95	2,161,012.48	447,304.96	439,301.14	0.00	0.00	46,911.08	48,627,339.41	4,231,683.24 *	44,395,656.17
15		AMORTIZABLE	(37,036.42)	151,291.37	52,232.46	0.00	0.00	0.00	0.00	62,022.49		62,022.49
16												
17	TOTAL FORT MYERS		47,268,985.53	2,312,303.85	499,537.42	439,301.14	0.00	0.00	46,911.08	48,689,361.90	4,231,683.24 *	44,457,678.66
18												
19	LAUDERDALE	DEPRECIABLE	37,386,534.26	1,399,245.83	728,792.24	6,283,954.07	0.00	4,558.57	(12,632,212.32)	19,145,380.03	4,258,586.23 *	14,886,793.80
20		AMORTIZABLE	(7,356.55)	225,033.57	35,838.26	0.00	0.00	0.00	(354.28)	181,484.48		181,484.48
21		SPECIAL RECOVERY	0.00	0.00	0.00	0.00	0.00	0.00	22,196,173.00	22,196,173.00		22,196,173.00
22												
23	TOTAL LAUDERDALE		37,379,177.71	1,624,279.40	764,630.50	6,283,954.07	0.00	4,558.57	9,563,606.40	41,523,037.51	4,258,586.23 *	37,264,451.28
24												
25	MANATEE	DEPRECIABLE	156,482,777.63	17,326,516.11	1,543,385.40	498,401.42	0.00	(14,137.29)	(11,200.07)	171,742,169.56	9,824,653.81 *	161,917,515.75
26		AMORTIZABLE	45,083.10	301,278.43	250,104.35	0.00	0.00	0.00	5,922.20	102,179.38		102,179.38
27												
28	TOTAL MANATEE		156,527,860.73	17,627,794.54	1,793,489.75	498,401.42	0.00	(14,137.29)	(5,277.87)	171,844,348.94	9,824,653.81 *	162,019,695.13
29												
30	MARTIN	DEPRECIABLE	215,172,561.24	27,943,687.37	17,237,186.81	440,709.58	0.00	150.00	853,912.94	226,292,415.16	9,788,463.94 *	216,503,951.22
31		AMORTIZABLE	(89,864.93)	416,412.24	190,893.96	0.00	0.00	0.00	9,727.68	145,381.03		145,381.03
32												
33	TOTAL MARTIN		215,082,696.31	28,360,099.61	17,428,080.77	440,709.58	0.00	150.00	863,640.62	226,437,796.19	9,788,463.94 *	216,649,332.25
34												
35	PALATKA	DEPRECIABLE	835,773.44	519,190.00	0.00	548,236.92	0.00	0.00	(826,142.46)	(19,415.94)	1,354,963.44 *	(1,374,379.38)
36		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
37												
38	TOTAL PALATKA		835,773.44	519,190.00	0.00	548,236.92	0.00	0.00	(826,142.46)	(19,415.94)	1,354,963.44 *	(1,374,379.38)
39												
40	PT. EVERGLADES	DEPRECIABLE	103,265,397.19	10,237,444.64	396,371.40	468,196.66	0.00	23,436.98	(476.88)	112,661,233.87	11,026,406.13 *	101,634,827.74
41		AMORTIZABLE	(5,258.34)	409,419.31	162,772.90	0.00	0.00	0.00	0.00	241,388.07		241,388.07
42												
43	TOTAL PT. EVERGLADES		103,260,138.85	10,646,863.95	559,144.30	468,196.66	0.00	23,436.98	(476.88)	112,902,621.94	11,026,406.13 *	101,876,215.81
44												
45	RIVIERA (EXCL. UNIT 2)	DEPRECIABLE	49,957,899.93	1,552,515.07	903,121.98	527,273.21	13,612.51	0.00	686,996.30	50,780,628.62	4,665,251.38 *	46,115,377.24
46		AMORTIZABLE	82,471.46	210,242.14	127,095.03	0.00	0.00	0.00	132,964.21	298,582.78		298,582.78
47												
48	TOTAL RIVIERA (EXCL. UNIT 2)		50,040,371.39	1,762,757.21	1,030,217.01	527,273.21	13,612.51	0.00	819,960.51	51,079,211.40	4,665,251.38 *	46,413,960.02
49												
50												

Note : * - Exclusion of Fossil Dismantlement

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION/AMORTIZATION/DECOMMISSIONING
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ACCRUALS 403./404.	RETIREMENTS 108.2/111.302	COST OF REMOVAL 108.3/111.303	SALVAGE 108.4/111.304	OTHER RECOV. 108.9/111.309	TRANSFERS & ADJUSTMENTS	BALANCE AT END OF YEAR (UNADJUSTED)	RESERVE EXCLUSIONS	BALANCE AT END OF YEAR (ADJUSTED)
1	STEAM PRODUCTION (CONT'D)											
2	=====											
3	RIVIERA UNIT 2	DEPRECIABLE	7,603,691.34	0.00	3,964,053.62	27,521.13	0.00	0.00	(2,603,820.43)	1,008,296.16	1,661,681.00 *	(653,384.84)
4		AMORTIZABLE	2,213,291.32	29.94	0.00	0.00	0.00	0.00	(2,213,411.00)	(89.74)		(89.74)
5												
6	TOTAL RIVIERA UNIT 2		9,816,982.66	29.94	3,964,053.62	27,521.13	0.00	0.00	(4,817,231.43)	1,008,206.42	1,661,681.00 *	(653,474.58)
7												
8	SANFORD	DEPRECIABLE	82,105,808.70	5,452,519.04	1,217,444.66	61,418.96	0.00	0.00	240,226.74	86,519,690.86	7,014,443.72 *	79,505,247.14
9		AMORTIZABLE	3,480.15	242,005.70	88,688.42	0.00	0.00	0.00	621.32	157,418.75		157,418.75
10												
11	TOTAL SANFORD		82,109,288.85	5,694,524.74	1,306,133.08	61,418.96	0.00	0.00	240,848.06	86,677,109.61	7,014,443.72 *	79,662,665.89
12												
13	SCHERER	DEPRECIABLE	0.00	3,696,095.99	0.00	0.00	0.00	0.00	10,656,812.00	14,352,907.99		14,352,907.99
14		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
15												
16	TOTAL SCHERER		0.00	3,696,095.99	0.00	0.00	0.00	0.00	10,656,812.00	14,352,907.99	0.00	14,352,907.99
17												
18	SJRPP COAL CARS	DEPRECIABLE	985,879.28	186,070.48	36,122.83	0.00	0.00	1,698.27	0.00	1,137,525.20		1,137,525.20
19		AMORTIZABLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
20												
21	TOTAL SJRPP COAL CARS		985,879.28	186,070.48	36,122.83	0.00	0.00	1,698.27	0.00	1,137,525.20	0.00	1,137,525.20
22												
23	SJRPP (EXCLUDING COAL CARS)	DEPRECIABLE	49,441,791.99	22,432,337.90	985,738.00	75,287.21	0.00	2,237.71	(457,545.45)	70,357,796.94	11,567,597.33 *	58,790,199.61
24		AMORTIZABLE	46,229.31	74,877.88	0.00	0.00	0.00	0.00	(4,865.61)	116,241.58		116,241.58
25												
26	TOTAL SJRPP (EXCLUDING COAL CARS)		49,488,021.30	22,507,215.78	985,738.00	75,287.21	0.00	2,237.71	(462,411.06)	70,474,038.52	11,567,597.33 *	58,906,441.19
27												
28	TURKEY POINT	DEPRECIABLE	51,656,907.65	3,267,921.71	395,652.33	225,690.25	0.00	0.00	91,844.65	54,395,331.43	6,054,764.31 *	48,340,567.12
29		AMORTIZABLE	102,837.51	270,214.10	186,161.65	0.00	0.00	0.00	(707.57)	186,182.39		186,182.39
30												
31	TOTAL TURKEY POINT		51,759,745.16	3,538,135.81	581,813.98	225,690.25	0.00	0.00	91,137.08	54,581,513.82	6,054,764.31 *	48,526,749.51
32												
33												
34	TOTAL STEAM - DEPRECIABLE		878,566,894.63	100,561,171.35	27,861,718.40	11,543,216.54	23,131.47	25,336.94	(6,963,946.76)	932,807,652.69	81,700,901.84 *	851,106,750.85
35	TOTAL STEAM - AMORTIZABLE		2,362,750.11	2,720,222.60	1,244,080.11	0.00	0.00	0.00	(2,097,654.13)	1,741,238.47		1,741,238.47
36	TOTAL STEAM - SPECIAL RECOVERY		2,307,497.00	348,025.49	3,818,283.43	0.00	1,789.50	0.00	25,183,057.61	24,022,086.17		24,022,086.17
37												
38	TOTAL STEAM PRODUCTION		883,237,141.74	103,629,419.44	32,924,081.94	11,543,216.54	24,920.97	25,336.94	16,121,456.72	958,570,977.33	81,700,901.84 *	876,870,075.49
39												
40												
41												

Note : * - Exclusion of Fossil Dismantlement

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION/AMORTIZATION/DECOMMISSIONING
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ACCRUALS 403./404.	RETIREMENTS 108.2/111.302	COST OF REMOVAL 108.3/111.303	SALVAGE 108.4/111.304	OTHER RECOV. 108.9/111.309	TRANSFERS & ADJUSTMENTS	BALANCE AT END OF YEAR (UNADJUSTED)	RESERVE EXCLUSIONS	BALANCE AT END OF YEAR (ADJUSTED)
1	NUCLEAR PRODUCTION											
2	=====											
3	ST. LUCIE COMMON	DEPRECIABLE	92,878,002.84	12,010,843.65	5,136,981.32	417,033.92	(26.00)	(41,027.21)	1,745,955.98	101,039,734.02		101,039,734.02
4		AMORTIZABLE	164,100.43	3,540,228.62	954,869.20	0.00	0.00	0.00	(686,233.26)	2,063,226.59		2,063,226.59
5												
6	TOTAL ST. LUCIE COMMON		93,042,103.27	15,551,072.27	6,091,850.52	417,033.92	(26.00)	(41,027.21)	1,059,722.72	103,102,960.61	0.00	103,102,960.61
7												
8	ST. LUCIE UNIT 1	DEPRECIABLE	159,783,705.35	17,015,775.56	3,877,334.47	727,930.15	0.00	0.00	423,549.60	172,617,765.89		172,617,765.89
9		AMORTIZABLE	(56,762.98)	62,102.91	56,427.72	0.00	0.00	0.00	(8,637.29)	(59,725.08)		(59,725.08)
10												
11	TOTAL ST. LUCIE UNIT 1		159,726,942.37	17,077,878.47	3,933,762.19	727,930.15	0.00	0.00	414,912.31	172,558,040.81	0.00	172,558,040.81
12												
13	ST. LUCIE UNIT 2	DEPRECIABLE	238,890,377.33	36,889,854.27	1,889,186.28	131,502.82	543,933.35	50,531.92	(1,133,118.65)	273,220,889.12		273,220,889.12
14		AMORTIZABLE	35,324.10	18,206.49	40,225.00	0.00	0.00	0.00	(5,276.19)	8,029.40		8,029.40
15												
16	TOTAL ST. LUCIE UNIT 2		238,925,701.43	36,908,060.76	1,929,411.28	131,502.82	543,933.35	50,531.92	(1,138,394.84)	273,228,918.52	0.00	273,228,918.52
17												
18	TOTAL ST. LUCIE SITE	DEPRECIABLE	491,552,085.52	65,916,473.48	10,903,502.07	1,276,466.89	543,907.35	9,504.71	1,036,386.93	546,878,389.03		546,878,389.03
19		AMORTIZABLE	142,661.55	3,620,538.02	1,051,521.92	0.00	0.00	0.00	(700,146.74)	2,011,530.91		2,011,530.91
20												
21	TOTAL ST. LUCIE SITE		491,694,747.07	69,537,011.50	11,955,023.99	1,276,466.89	543,907.35	9,504.71	336,240.19	548,889,919.94	0.00	548,889,919.94
22												
23	TURKEY POINT COMMON	DEPRECIABLE	63,467,737.31	17,280,224.21	8,126,361.37	543,355.64	321,510.62	27,598.25	1,428,519.62	73,855,873.00		73,855,873.00
24		AMORTIZABLE	5,669,862.15	5,072,397.68	761,467.41	0.00	0.00	0.00	(34,757.06)	9,946,035.36		9,946,035.36
25												
26	TOTAL TURKEY POINT COMMON		69,137,599.46	22,352,621.89	8,887,828.78	543,355.64	321,510.62	27,598.25	1,393,762.56	83,801,908.36	0.00	83,801,908.36
27												
28	TURKEY POINT UNIT 3	DEPRECIABLE	115,010,073.38	15,465,008.68	60,905.70	696,138.13	22,577.21	0.00	(2,168,762.64)	127,571,852.80		127,571,852.80
29		AMORTIZABLE	(120,899.56)	30,224.84	0.00	0.00	0.00	0.00	0.00	(90,674.72)		(90,674.72)
30												
31	TOTAL TURKEY POINT UNIT 3		114,889,173.82	15,495,233.52	60,905.70	696,138.13	22,577.21	0.00	(2,168,762.64)	127,481,178.08	0.00	12

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION/AMORTIZATION/DECOMMISSIONING
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ACCRUALS 403./404.	RETIREMENTS 108.2/111.302	COST OF REMOVAL 108.3/111.303	SALVAGE 108.4/111.304	OTHER RECOV. 108.9/111.309	TRANSFERS & ADJUSTMENTS	BALANCE AT END OF YEAR (UNADJUSTED)	RESERVE EXCLUSIONS	BALANCE AT END OF YEAR (ADJUSTED)
1	OTHER PRODUCTION											
2	*****											
3												
4	FORT MYERS GTs	DEPRECIABLE	44,095,214.72	2,067,975.02	271,252.38	80,505.12	0.00	0.00	0.00	45,811,432.24	472,469.26 *	45,338,962.98
5		AMORTIZABLE	17,977.40	33,772.76	13,185.88	0.00	0.00	0.00	0.00	38,564.28		38,564.28
6												
7	TOTAL FORT MYERS GTs		44,113,192.12	2,101,747.78	284,438.26	80,505.12	0.00	0.00	0.00	45,849,996.52	472,469.26 *	45,377,527.26
8												
9	LAUDERDALE GTs	DEPRECIABLE	69,067,605.93	1,393,707.57	132,372.00	113,602.02	0.00	0.00	(9,520,638.00)	60,694,701.48	47,319.65 *	60,647,381.83
10		AMORTIZABLE	(28,957.00)	104,542.36	32,232.12	0.00	0.00	0.00	(126.25)	43,226.99		43,226.99
11												
12	TOTAL LAUDERDALE GTs		69,038,648.93	1,498,249.93	164,604.12	113,602.02	0.00	0.00	(9,520,764.25)	60,737,928.47	47,319.65 *	60,690,608.82
13												
14	PT. EVERGLADES GTs	DEPRECIABLE	39,167,196.43	404,497.28	(30,492.00)	3,010.00	0.00	0.00	(29.76)	39,599,145.95	125,820.39 *	39,473,325.56
15		AMORTIZABLE	2,084.44	13,058.06	1,297.96	0.00	0.00	0.00	29.76	13,874.30		13,874.30
16												
17	TOTAL PT. EVERGLADES GTs		39,169,280.87	417,555.34	(29,194.04)	3,010.00	0.00	0.00	0.00	39,613,020.25	125,820.39 *	39,487,199.86
18												
19	PUTNAM	DEPRECIABLE	56,622,272.41	4,360,889.12	1,666,177.39	616,779.06	0.00	38,250.00	0.00	58,738,455.08	1,245,674.65 *	57,492,780.43
20		AMORTIZABLE	(204,257.48)	207,587.84	89,581.76	164.72	0.00	0.00	5.14	(86,410.98)		(86,410.98)
21												
22	TOTAL PUTNAM		56,418,014.93	4,568,476.96	1,755,759.15	616,943.78	0.00	38,250.00	5.14	58,652,044.10	1,245,674.65 *	57,406,369.45
23												
24												
25	TOTAL OTHER - DEPRECIABLE		208,952,289.49	8,227,068.99	2,039,309.77	813,896.20	0.00	38,250.00	(9,520,667.76)	204,843,734.75	1,891,283.95 *	202,952,450.80
26	TOTAL OTHER - AMORTIZABLE		(213,152.64)	358,961.02	136,297.72	164.72	0.00	0.00	(91.35)	9,254.59		9,254.59
27												
28	TOTAL OTHER PRODUCTION		208,739,136.85	8,586,030.01	2,175,607.49	814,060.92	0.00	38,250.00	(9,520,759.11)	204,852,989.34	1,891,283.95 *	202,961,705.39
29	*****											
30												
31												
32	TOTAL PRODUCTION - DEPRECIABLE		1,857,027,820.66	223,076,990.26	49,587,897.63	15,456,522.55	931,480.86	152,543.95	(15,840,952.69)	2,000,303,462.86	83,592,185.79 *	1,916,711,277.07
33	TOTAL PRODUCTION - AMORTIZABLE		7,834,141.36	11,804,114.21	3,193,367.16	164.72	0.00	0.00	(2,832,649.28)	13,612,074.41		13,612,074.41
34	TOTAL PRODUCTION - SPECIAL RECOVERY		2,307,497.00	348,025.49	3,818,283.43	0.00	1,789.50	0.00	25,183,057.61	24,022,086.17		24,022,086.17
35												
36	TOTAL PRODUCTION PLANT (EXCL. NUCLEAR DECON.)		1,867,169,459.02	235,229,129.96	56,599,548.22	15,456,687.27	933,270.36	152,543.95	6,509,455.64	2,037,937,623.44	83,592,185.79 *	1,954,345,437.65
37	*****											
38												
39												

Note : * - Exclusion of Fossil Dismantlement

SCHEDULE II

 FLORIDA POWER & LIGHT COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION/AMORTIZATION/DECOMMISSIONING
 AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ACCRUALS 403./404.	RETIREMENTS 108.2/111.302	COST OF REMOVAL 108.3/111.303	SALVAGE 108.4/111.304	OTHER RECOV. 108.9/111.309	TRANSFERS & ADJUSTMENTS	BALANCE AT END OF YEAR (UNADJUSTED)	RESERVE EXCLUSIONS	BALANCE AT END OF YEAR (ADJUSTED)
1	TRANSMISSION PLANT											
2	=====											
3	350.2 Easements		31,913,065.33	1,048,093.94	998.15	0.00	0.00	125,464.07	15,655.93	33,101,281.12	22,588,944.00 *	10,512,337.12
4	352.0 Structures & Improvements		9,706,374.38	571,437.75	141,528.57	100,709.35	0.00	(32,431.33)	127,796.75	10,130,939.63	4,306,909.00 *	5,824,030.63
5	353.0 Station Equipment		201,027,606.30	9,283,536.82	1,758,175.49	575,192.54	210,863.85	1,757,078.24	90,349.44	210,036,066.62	69,040,328.00 *	140,995,738.62
6	354.0 Towers & Fixtures		152,557,857.37	2,237,985.65	0.00	0.00	0.00	0.00	749.14	154,796,592.16	132,839,771.00 *	21,956,821.16
7	355.0 Poles & Fixtures		107,715,157.65	7,938,416.23	1,296,526.47	1,044,805.35	93,651.67	935,804.77	(54,865.30)	114,286,833.20	1,628,759.00 *	112,658,074.20
8	356.0 Overhead Conductors & Devices		179,831,221.87	6,544,509.34	908,314.10	414,799.71	246,113.77	37,838.07	16,970.31	185,353,539.55	84,066,616.00 *	101,286,923.55
9	357.0 Underground Conduit		9,244,023.28	548,952.37	0.00	0.00	0.00	48,559.16	0.00	9,841,534.81		9,841,534.81
10	358.0 Underground Conductors & Devices		13,502,077.23	761,720.43	0.00	0.00	0.00	0.00	20.68	14,263,818.34		14,263,818.34
11	359.0 Roads & Trails		12,827,301.72	549,445.40	12,344.62	4,596.94	0.00	9,535.01	(172.51)	13,369,168.06	6,259,416.00 *	7,109,752.06
12												
13	TOTAL DEPRECIABLE TRANSMISSION PLANT		718,324,685.13	29,484,097.93	4,117,887.40	2,140,103.89	550,629.29	2,881,847.99	196,504.44	745,179,773.49	320,730,743.00 *	424,449,030.49
14	=====											
15												
16												
17	DISTRIBUTION PLANT											
18	=====											
19	361.0 Structures & Improvements		8,866,464.47	804,424.61	125,502.49	62,266.81	1,896.24	78,675.74	(138,237.66)	9,425,454.10	66,467.00 *	9,358,987.10
20	362.0 Station Equipment		134,970,258.53	15,844,959.02	3,286,075.93	1,314,013.26	267,344.23	251,942.33	538,384.25	147,272,799.17	7,380,976.63 *,#	139,891,822.54
21	364.0 Poles, Towers & Fixtures		131,530,031.13	10,539,257.08	3,334,165.17	3,047,026.24	394,216.15	906,833.42	22,081.41	137,011,227.78	126.30 #	137,011,101.48
22	365.0 Overhead Conductors & Devices		210,077,139.96	19,408,666.83	6,241,790.57	4,050,413.34	1,011,983.62	936,300.61	(3,944.01)	221,137,943.10	243,013.05 #	220,894,930.05
23	366.6 Underground Conduit, Duct System		55,841,247.11	5,959,170.43	423,017.10	50,340.95	(32,072.84)	458,893.82	0.04	61,753,880.51		61,753,880.51
24	366.7 Underground Conduit, Direct Buried		3,784,197.24	367,740.27	24,286.67	17,987.39	1,186.21	25,990.62	0.72	4,136,841.00		4,136,841.00
25	367.6 UG Conductors & Dev., Duct System		77,275,721.35	10,211,227.69	3,420,845.19	502,215.09	235,638.81	914,694.62	(3,613,491.97)	81,100,730.22		81,100,730.22
26	367.7 UG Conductors & Dev., Direct Buried		130,794,297.68	9,760,047.13	2,539,763.94	142,159.00	733,416.97	59,471.46	3,596,634.21	142,261,944.51		142,261,944.51
27	368.0 Line Transformers		216,274,865.10	31,199,789.77	747,942.64	2,266,550.11	(669,478.84)	72,948.41	16,091.47	243,879,723.16	0.02 #	243,879,723.14
28	369.1 Services, Overhead		36,558,538.77	3,602,121.93	776,140.87	521,807.97	55,173.72	31,799.37	(1,242.58)	38,948,442.37	58.76 #	38,948,383.61
29	369.7 Services, Underground		46,320,465.68	7,316,325.95	698,368.61	38,547.06	5,169.65	21,933.16	13,177.13	52,940,155.90		52,940,155.90
30	370.0 Meters		101,489,131.93	8,441,969.86	212,652.27	470.07	(346,717.46)	136.93	0.00	109,371,398.92	269,439.92 #	109,101,959.00
31	371.0 Installations on Customer Premises		13,284,687.96	12,218,911.48	1,762,269.26	296,582.06	440,929.86	509.38	1,486.41	23,887,673.77	14,592,918.07 #	9,294,755.70
32	371.2 Installations on Customer Premises - LMS		0.00	0.00	0.00	2,834.88	0.00	0.00	0.00	(2,834.88) #		0.00
33	373.0 Street Lighting & Signal Systems		55,894,896.08	8,444,714.97	1,903,571.52	345,193.71	(945,283.58)	133,124.47	1,095.09	61,279,781.80	1.27 #	61,279,780.53
34												
35	TOTAL DEPRECIABLE DISTRIBUTION PLANT		1,222,961,942.99	144,119,327.02	25,496,392.23	12,658,407.94	1,153,402.74	3,893,254.34	432,034.51	1,334,405,161.43	22,550,166.14 *,#	1,311,854,995.29
36	=====											
37												
38												
39												

Notes : * - Exclusion of Accelerated Oil Backout
 # - Exclusion of Load Management System (LMS)

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION/AMORTIZATION/DECOMMISSIONING
AS OF DECEMBER 31, 1991

OF DECEMBER 31, 1991												
LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ACCRUALS 403./404.	RETIREMENTS 108.2/111.302	COST OF REMOVAL 108.3/111.303	SALVAGE 108.4/111.304	OTHER RECOV. 108.9/111.309	TRANSFERS & ADJUSTMENTS	BALANCE AT END OF YEAR (UNADJUSTED)	RESERVE EXCLUSIONS	BALANCE AT END OF YEAR (ADJUSTED)
1	GENERAL PLANT - DEPRECIABLE											
2	*****											
3	390.0 Structures & Improvements		15,636,727.48	2,454,824.58	252,757.58	14,926.92	0.00	356,204.16	1,654.39	18,181,726.11		18,181,726.11
4	390.0 Structures & Improvements - LRIC		21,007,286.73	2,613,154.71	1,900.00	0.00	0.00	0.00	0.00	23,618,541.44		23,618,541.44
5	391.6 Computer Equipment - LMS		5,569.39	2,309.28	0.00	0.00	0.00	0.00	0.00	7,878.67	7,878.67 #	0.00
6	392.0 Aircraft - Fixed Wing (Non-Jet)		1,792,375.17	180,751.68	0.30	303.50	0.00	0.00	0.00	1,972,823.05		1,972,823.05
7	392.0 Aircraft - Rotary Wing		469,714.20	51,394.56	0.00	0.00	0.00	0.00	0.00	521,108.76		521,108.76
8	392.0 Aircraft - Fixed Wing (Jet)		65,527.17	438,631.90	0.00	0.00	0.00	0.00	0.00	504,159.07		504,159.07
9	392.1 Transportation - Automobiles		695,808.75	264,229.66	240,217.70	0.00	0.00	8,987.18	(10,967.17)	717,840.72		717,840.72
10	392.2 Transportation - Light Trucks		6,044,902.63	1,607,683.94	646,464.95	0.00	0.00	76,938.24	0.00	7,083,059.66		7,083,059.66
11	392.3 Transportation - Heavy Trucks		42,759,254.42	9,337,211.72	5,531,599.39	11,383.69	0.00	485,985.08	38,455.39	47,077,923.53		47,077,923.53
12	392.9 Transportation - Trailers		4,002,917.97	231,376.95	155,591.61	0.00	0.00	28,563.74	4,096.75	4,111,363.80		4,111,363.80
13	393.1 Stores Equipment - Handling Equip		1,176,778.86	245,521.04	46,128.50	0.00	0.00	17,048.29	7,606.98	1,400,826.67		1,400,826.67
14	394.1 Shop Equipment - Fixed/Stationary		1,192,387.30	461,777.92	106,692.96	101,226.07	0.00	120,094.13	(31,168.91)	1,535,171.41		1,535,171.41
15	395.1 Lab Equipment - Fixed/Stationary		1,603,020.21	453,645.97	553.08	0.00	0.00	(32,516.22)	2,023,596.88	30,011.00 #		1,993,585.88
16	395.6 Test Equipment - LMS		86,742.54	50,157.39	0.00	0.00	0.00	(5,567.66)	131,332.27		131,332.27 #	0.00
17	396.1 Power Oper. Equip-Transportation		1,786,000.16	524,105.41	21,882.04	0.00	0.00	10,914.19	1,242.58	2,300,380.30		2,300,380.30
18	396.8 Power Operated Equipment - Other		74,705.65	18,059.80	0.00	0.00	0.00	0.00	0.00	92,765.45		92,765.45
19	397.1 Communications Equip - Other		7,477,258.90	1,005,576.18	0.00	0.00	0.00	0.00	470,835.82	8,953,670.90	17,137.37 #	8,936,533.53
20	397.3 Communications Equip - Official		2,099,966.27	1,189,640.62	48,371.64	0.00	0.00	400.00	(74,254.00)	3,167,381.25		3,167,381.25
21	397.6 Communications Equipment - LMS		19,551.82	0.00	0.00	0.00	0.00	0.00	0.00	19,551.82	19,551.82 #	0.00
22	397.8 Communications Equip-Fiber Optics		723,336.81	580,969.61	(1,300.00)	0.00	(649.18)	0.00	73,494.25	1,378,451.49		1,378,451.49
23	398.6 Miscellaneous Equipment - LMS		723,604.97	154.77	0.00	0.00	0.00	0.00	0.00	759.74	759.74 #	0.00
24												
25	TOTAL DEPRECIABLE GENERAL PLANT		108,720,437.40	21,711,177.69	7,050,859.75	127,840.18	(649.18)	1,105,135.01	442,912.20	124,800,313.19	206,670.87 #	124,593,642.32
26												
27												
28	GENERAL PLANT - AMORTIZABLE											
29	*****											
30	390.1 Leaseholds		2,948,469.79	1,045,507.93	1,182,558.19	0.00	0.00	0.00	37,422.12	2,848,841.65		2,848,841.65
31	390.2 ECCR - 8700 Flagler Building		98,963.66	(20,071.08)	0.00	0.00	0.00	0.00	(491.17)	78,401.41	78,401.41 #	0.00
32	391.1 Office Furniture		5,001,527.46	4,454,951.07	1,176,773.08	12,977.40	0.00	19,093.19	13,007.82	8,298,829.06		8,298,829.06
33	391.2 Office Accessories		301,156.46	500,049.26	366,683.47	0.00	0.00	0.00	1,340.36	435,862.61		435,862.61
34	391.3 Office Equipment		402,383.19	644,651.20	516,226.89	0.00	0.00	52.00	(1,381.88)	529,477.62		529,477.62
35	391.4 Duplicating & Mailing Equipment		966,350.47	758,686.11	71,682.96	0.00	0.00	0.00	(2,173.17)	1,651,180.45		1,651,180.45
36	391.5 EDP Equipment		35,728,619.37	29,108,608.80	19,458,162.98	0.00	0.00	297,063.55	(479,704.79)	45,196,423.95		45,196,423.95
37	392.7 Transportation - Marine Equipment		33,547.58	(3,647.16)	34,981.54	0.00	0.00	3,415.55	0.00	(1,665.57)		(1,665.57)
38	392.8 Transportation - Other			(109.47)	0.00	0.00	0.00	20,000.00	0.00	(109.47)		(109.47)
39	393.2 Stores Equipment - Storage Equip		442,127.54	343,163.96	891,571.27	0.00	0.00	0.00	(3,012.66)	(109,292.43)		(109,292.43)
40	393.3 Stores Equipment - Port. Handling		33,323.52	64,492.62	39,595.55	0.00	0.00	0.00	(3,524.88)	54,695.71		54,695.71
41	394.2 Shop Equipment - Portable Handling		1,208,469.86	1,448,976.08	736,930.38	0.00	36,049.45	8,840.00	(2,221.00)	1,963,184.01		1,963,184.01
42	395.2 Lab Equipment - Portable		593,096.00	1,367,372.25	451,289.48	0.00	3,121.53	4,264.00	15,061.92	1,531,626.22		1,531,626.22
43	398.0 Miscellaneous Equipment		991,843.94	777,892.32	199,360.25	0.00	0.00	1,471.00	7,145.41	1,578,992.42		1,578,992.42
44												
45	TOTAL AMORTIZABLE GENERAL PLANT		48,749,769.37	40,470,633.36	25,125,816.04	12,977.40	39,170.98	354,199.29	(418,531.92)	64,056,447.46	78,401.41 #	63,978,046.23
46												
47	Note : # - Exclusion of Energy Conservation Cost Recovery (ECCR).											
48	# - Exclusion of Load Management System (LMS)											

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION/AMORTIZATION/DECOMMISSIONING
AS OF DECEMBER 31, 1991

LINE NO.	SITE	DEPR./AMORT. TYPE	BEGINNING BALANCE	ACCRUALS 403./404.	RETIREMENTS 108.2/111.302	COST OF REMOVAL 108.3/111.303	SALVAGE 108.4/111.304	OTHER RECOV. 108.9/111.309	TRANSFERS & ADJUSTMENTS	BALANCE AT END OF YEAR (UNADJUSTED)	RESERVE EXCLUSIONS	BALANCE AT END OF YEAR (ADJUSTED)
1	GENERAL PLANT - DEPRECIABLE & AMORTIZABLE											
2	=====											
3	390.0	Structures & Improvements	39,691,447.66	6,093,416.14	1,437,215.77	14,926.92	0.00	356,204.16	38,585.34	44,727,510.61	78,401.41 &	44,649,109.20
4	391.0	Office Furniture & Equipment	42,405,606.34	35,469,255.72	21,589,529.38	12,977.40	0.00	316,208.74	(468,911.66)	56,119,652.36	7,878.67 #	56,111,773.69
5	392.0	Transportation Equipment	55,863,938.42	12,087,633.25	6,608,855.49	11,687.19	0.00	623,889.79	31,584.97	61,986,503.75		61,986,503.75
6	393.0	Stores Equipment	1,652,229.92	653,177.62	977,295.32	0.00	0.00	17,048.29	1,069.44	1,346,229.95		1,346,229.95
7	394.0	Tools, Shop & Garage Equipment	2,400,857.16	1,910,754.00	843,623.34	101,226.07	36,049.45	128,934.13	(33,389.91)	3,498,355.42		3,498,355.42
8	395.0	Laboratory Equipment	2,282,858.75	1,871,175.61	451,842.56	0.00	3,121.53	4,264.00	(23,021.96)	3,686,555.37	161,343.27 #	3,525,212.10
9	396.0	Power Operated Equipment	1,860,705.81	542,165.21	21,882.04	0.00	0.00	10,914.19	1,242.58	2,393,145.75		2,393,145.75
10	397.0	Communications Equipment	10,320,113.80	2,776,186.41	47,071.64	0.00	(649.18)	400.00	470,076.07	13,519,055.46	36,689.19 #	13,482,366.27
11	398.0	Miscellaneous Equipment	992,448.91	778,047.09	199,360.25	0.00	0.00	1,471.00	7,145.41	1,579,752.16	759.74 #	1,578,992.42
12	=====											
13	TOTAL DEPRECIABLE & AMORTIZABLE GENERAL PLANT		157,470,206.77	62,181,811.05	32,176,675.79	140,817.58	38,521.80	1,459,334.30	24,380.28	188,856,760.83	285,072.28 & #	188,571,688.55
14	=====											
15												
16												
17	GRAND TOTAL - DEPRECIABLE		3,907,034,886.18	418,391,592.90	86,253,037.01	30,382,874.56	2,634,863.71	8,032,781.29	(14,769,501.54)	4,204,688,710.97	427,079,765.80 **	3,777,608,945.17
18	GRAND TOTAL - AMORTIZABLE		56,583,910.73	52,274,747.57	28,319,183.20	13,142.12	39,170.98	354,199.29	(3,251,181.20)	77,668,522.05	78,401.41 &	77,590,120.64
19	GRAND TOTAL - SPECIAL RECOVERY		2,307,497.00	348,025.49	3,818,283.43	0.00	1,789.50	0.00	25,183,057.61	24,022,086.17		24,022,086.17
20	=====											
21	GRAND TOTAL (EXCL. NUCLEAR DECOM.)		3,965,926,293.91	471,014,365.96	118,390,503.64	30,396,016.68	2,675,824.19	8,386,980.58	7,162,374.87	4,306,379,319.19	427,158,167.21 ***	3,879,221,151.98
22	=====											
23												
24												
25	GRAND TOTAL - DEPRECIABLE & NUCL. DECOM		4,181,867,989.54	474,167,654.42	86,253,037.01	30,382,874.56	2,634,863.71	8,032,781.29	(14,769,501.54)	4,535,297,875.85	427,079,765.80 **	4,108,218,110.05
26	GRAND TOTAL - AMORTIZABLE		56,583,910.73	52,274,747.57	28,319,183.20	13,142.12	39,170.98	354,199.29	(3,251,181.20)	77,668,522.05	78,401.41 &	77,590,120.64
27	GRAND TOTAL - SPECIAL RECOVERY		2,307,497.00	348,025.49	3,818,283.43	0.00	1,789.50	0.00	25,183,057.61	24,022,086.17		24,022,086.17
28	=====											
29	GRAND TOTAL (INCL. NUCLEAR DECOM.)		4,240,759,397.27	526,790,427.48	118,390,503.64	30,396,016.68	2,675,824.19	8,386,980.58	7,162,374.87	4,636,988,484.07	427,158,167.21 ***	4,209,830,316.86
30	=====											
31												
32												
33												
34												
35												

Note : * - Exclusion of Energy Conservation Cost Recovery (ECCR).
- Exclusion of Load Management System (LMS)
** - Exclusion of Accelerated Oil Backout, LMS and Fossil Dismantlement.
*** - Exclusion of Accelerated Oil Backout, ECCR, LMS and Fossil Dismantlement.

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
224.00	1	0			
165.00	3	0			
60.00	2	0			
56.00	3	0			
110.00	2	0			
14.00	1	0			
60.00	2	0			
165.00	3	0			
22.40	2	0			
11.20	1	0			
60.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
60.00	2	0			
145.00	3	0			
224.00	2	0			
50.00	1	0			
90.00	2	0			
14.00	1	0			
30.00	1	0			
110.00	2	0			
900.00	2	0			
28.00	1	0			
60.00	2	0			
110.00	2	0			
89.60	2	0			
60.00	2	0			
44.80	1	0			
89.80	2	0			
110.00	2	0			
165.00	3	0			
28.00	2	0			
42.00	3	0			
14.00	1	0			
28.00	1	0			
28.00	1	0			
20.00	1	0			