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(Expires 7/31/95)



BUREAU OF REVENUE REQUIREMENTS
ELECTRIC & GAS ACCOUNTING

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)
FLORIDA POWER & LIGHT COMPANY

Year of Report
DEC. 31, 1993

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AUDITING &
FINANCIAL ANALYSIS DIV

EXECUTIVE SUMMARY

Supplement
to
Annual Report
of

FLORIDA POWER & LIGHT COMPANY

for the Year
1993

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PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: (407) 694-4000

B. Direct Telephone Numbers for each:

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. James L. Broadhead	Chairman of the Board and Chief Executive Officer	(407) 694-3545
2. Stephen E. Frank	President and Chief Operating Officer	(407) 694-3542
3. Dennis P. Coyle	General Counsel and Secretary	(407) 694-4644
4. Paul J. Evanson	Senior Vice President, Finance and Chief Financial Officer	(407) 694-4646
5. Jerome H. Goldberg	President, Nuclear Division	(407) 694-4222
6. Lawrence J. Kelleher	Senior Vice President, Human Resources	(407) 694-4642
7. J. Thomas Petillo	Senior Vice President, External Affairs	(407) 694-3547
8. C. O. Woody	Senior Vice President, Power Generation	(407) 694-3838
9. Michael W. Yackira	Senior Vice President, Market and Regulatory Services	(407) 694-4648
10. Dilek L. Samil	Treasurer and Assistant Secretary	(407) 694-6324
11. John T. Blount	Vice President, Law and Assistant Secretary (until 10/07/93)	
12. William H. Bohlke	Vice President, Nuclear Engineering & Licensing	(407) 694-3241
13. K. Michael Davis	Vice President, Accounting, Controller and Chief Accounting Officer	(305) 552-4327
14. William A. Fries	Vice President, Quality and Resource Allocation (as of 10/07/93)	(407) 694-3404
15. Michael T. Fraga	Vice President, Quality Services (until 10/07/93)	
16. James E. Geiger	Vice President, Nuclear Assurance	(407) 694-4630
17. William W. Hamilton	Vice President, Customer Services-Residential and General Business	(305) 552-4875
18. James E. Hertz	Vice President, Corporate Services	(407) 625-7423
19. James P. Higgins	Vice President, Tax	(407) 625-7322

PART I - TELEPHONE NUMBERS (Continued)

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
20. Sidney H. Levin	Vice President, Corporate and External Affairs	(305) 552-3880
21. Robert M. Marshall	Vice President, Distribution	(305) 552-3741
22. Jack G. Milne	Vice President, Corporate Communications	(407) 694-4696
23. William A. O'Brien	Vice President, Information Management	(305) 552-4161
24. Armando J. Olivera	Vice President, Power Delivery (as of 10/07/93)	(305) 552-4138
25. Thomas F. Plunkett	Vice President, Turkey Point Nuclear Station	(305) 246-6190
26. Antonio Rodriguez	Vice President, Operations (as of 10/07/93)	(407) 691-2900
27. David A. Sager	Vice President, St. Lucie Nuclear Station	(407) 465-4100
28. James E. Scalf	Vice President, Engineering and Technical Services (as of 10/07/93)	(407) 691-2600
29. Robert E. Stewart, Jr.	Vice President, Marketing	(305) 552-2372
30. George E. Sullivan	Vice President, Customer Services-Commercial and Industrial	(305) 552-4873
31. R. Larry Taylor	Vice President, Power Delivery (until 07/30/93)	
32. William G. Walker, III	Vice President, Regulatory Affairs	(305) 552-4981

PART I - TELEPHONE NUMBERS (Continued)

C. Direct Telephone Numbers for each:

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
1. James L. Broadhead	Chairman of the Board	Florida Power & Light Company Chairman of the Board and Chief Executive Officer	(407) 694-3534
		FPL Group, Inc. Chairman of the Board, President and Chief Executive Officer	
2. Dennis P. Coyle	Director	Florida Power & Light Company General Counsel and Secretary	(407) 694-4644
		FPL Group, Inc. General Counsel and Secretary	
3. Paul J. Evanson	Director	Florida Power & Light Company Senior Vice President, Finance, and Chief Financial Officer	(407) 694-4646
		FPL Group, Inc. Vice President, Finance, and Chief Financial Officer	
4. Stephen E. Frank	Director	Florida Power & Light Company President and Chief Operating Officer	(407) 694-3542
5. Jerome H. Goldberg	Director	Florida Power & Light Company President, Nuclear Division	(407) 694-4222
6. Lawrence J. Kelleher	Director	Florida Power & Light Company Senior Vice President, Human Resources	(407) 694-4642
		FPL Group, Inc. Vice President, Human Resources	
7. J. Thomas Petillo	Director	Florida Power & Light Company Senior Vice President, External Affairs	(407) 694-3547
8. C. O. Woody	Director	Florida Power & Light Company Senior Vice President, Power Generation	(407) 694-3838
9. Michael W. Yackira	Director	Florida Power & Light Company Senior Vice President, Market and Regulatory Services	(407) 694-4648

PART II - COMPANY PROFILE

A. Brief Company History

Florida Power & Light Company (FPL) was incorporated under the laws of Florida in 1925 and is engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group). The principal executive office of FPL is located at 700 Universe Boulevard, Juno Beach, Florida 33408, telephone (407) 694-4000.

B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which includes most of the territory along the east and lower west coasts of Florida. The service area contains approximately 27,650 square miles with a population of approximately 6.5 million. The economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. During 1993, FPL served approximately 3.4 million customer accounts.

C. Major Goals and Objectives

FPL is committed to understanding, anticipating, and satisfying the changing needs and expectations of its customers in the most professional, economic, and environmentally responsive manner possible. To achieve this, FPL emphasizes a commitment to quality; a strong customer orientation; cost effective operations; and speed, simplicity, and flexibility as key areas of focus.

In 1991, FPL implemented a major corporate restructuring. The new organization made FPL more flexible and cost-effective, and brought the company closer to its customers. As a result of the restructuring, the company is working more along functional lines that focus on customer needs rather than geographic boundaries. The new organization also features a flatter structure. Layers of management were reduced, unnecessary positions were eliminated, and greater emphasis was placed on employee accountability, such that employees now have greater decision making power to directly resolve customer inquiries.

In 1993, FPL implemented a comprehensive cost reduction program. The program has permanently reduced operating and maintenance costs, and FPL's competitive position has been strengthened to the benefit of customers, employees, and shareholders alike.

D. Major Operating Divisions and Functions

FPL is organized along functional lines. Most jobs are focused on specific types of tasks or concentrated on a particular customer segment.

There are 16 distinct business units, each responsible for supporting the corporate vision and strategies. The business units are: Nuclear Division, Quality and Resource Allocation, Finance, Human Resources, General Counsel, Corporate Communications, Internal Auditing, Customer Service Residential and General Business, Customer Service Commercial and Industrial, Distribution, Market and Regulatory Services, Power Delivery, Power Generation, External Affairs, Information Management, and Corporate Services.

E. Affiliates and Relationships

FPL's wholly-owned subsidiaries are Land Resources Investment Co. (LRIC), FPL Enersys, Inc. and KPB Financial Corp. LRIC holds real properties used or to be used by FPL in its utility operations. The purpose of establishing LRIC is to increase financing options beyond those permitted by FPL's Mortgage. The purpose of establishing FPL Enersys, Inc. is to investigate and pursue opportunities for the development or acquisition of energy systems. FPL Enersys, Inc. has a wholly-owned subsidiary, FPL Energy Services, Inc., which provides conservation services to its customers by analyzing each customer's energy usage, and installing and monitoring energy efficient equipment. FPL Services is a general partnership agreement between FPL Energy Services, Inc. and KENETECH Demand Side Services, Inc., a Delaware corporation wholly owned by KENETECH Corporation. The purpose of forming FPL Services is to engage in marketing, development, design, installation, construction, financing and servicing of energy conservation projects. FPL Energy Services, Inc. and FPL Services complement the conservation activities of FPL's Marketing Department. The purpose of establishing KPB Financial Corp. is for maintenance and management of intangible assets. The operations of LRIC, FPL Enersys, Inc., FPL Energy Services, Inc., FPL Services and KPB Financial Corp. are not material.

F. Current and Projected Growth Patterns

In 1993 total energy sales increased to approximately 72.5 billion kilowatt hours (kwh), representing a 4.6% increase from the prior year. The average number of customer accounts increased by 2.1% over the 1992 average. At year-end, customer accounts totaled 3,393,118 representing an increase of 77,123 over year-end 1992. On August 4, 1993, FPL reached an all-time energy peak demand of 15,266 mw. This peak was higher than the 1992 summer peak of 14,661 mw. Operating revenues for 1993 were \$5.2 billion, an increase of 2.4% from the \$5.1 billion recorded in 1992, resulting from higher energy sales.

Compound annual growth rates for the five years ending 1998 are projected to be 2.7% for kwh sales and 2.6% for customers.

PART III - CORPORATE RECORDS

A. Location

The principal locations for corporate records including Documentary Files are the General Office facility at 9250 West Flagler Street, Miami, Florida and the Corporate Records Center, at 2455 Port West Boulevard, Building D, West Palm Beach, Florida.

B. Description

FPL uses the Federal Energy Regulatory Commission's Uniform System of Accounts for recording transactions on its books and records.

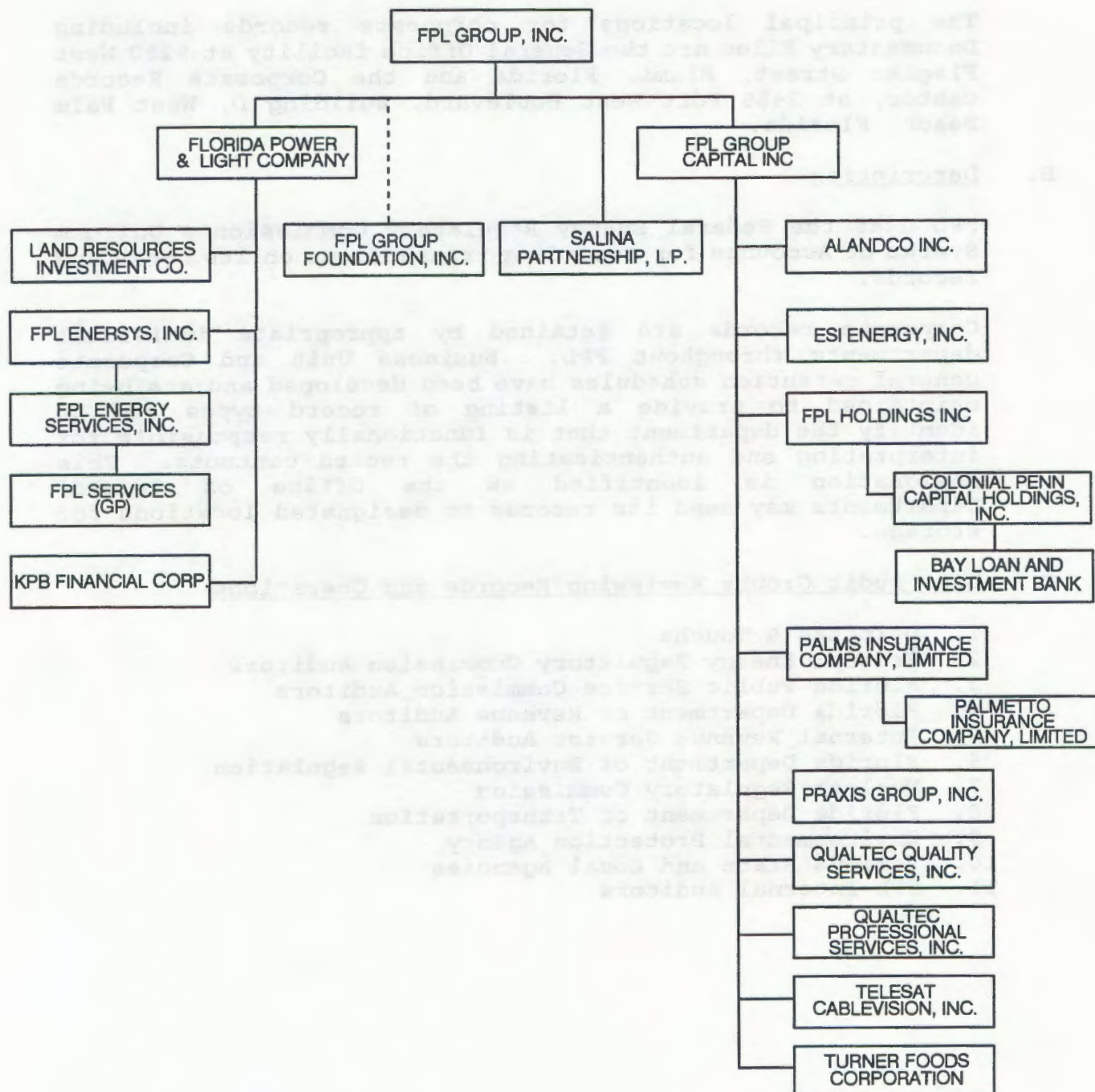
Corporate records are retained by appropriate individual departments throughout FPL. Business Unit and Corporate general retention schedules have been developed and are being maintained to provide a listing of record types and to identify the department that is functionally responsible for interpreting and authenticating the record contents. This designation is identified as the Office of Record. Departments may send its records to designated locations for storage.

C. List Audit Groups Reviewing Records and Operations

1. Deloitte & Touche
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. Florida Department of Revenue Auditors
5. Internal Revenue Service Auditors
6. Florida Department of Environmental Regulation
7. Nuclear Regulatory Commission
8. Florida Department of Transportation
9. Environmental Protection Agency
10. Various State and Local Agencies
11. FPL Internal Auditors

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/93



(GP) = GENERAL PARTNERSHIP

PART V - LIAISON PERSONNEL DIRECTORY (4)

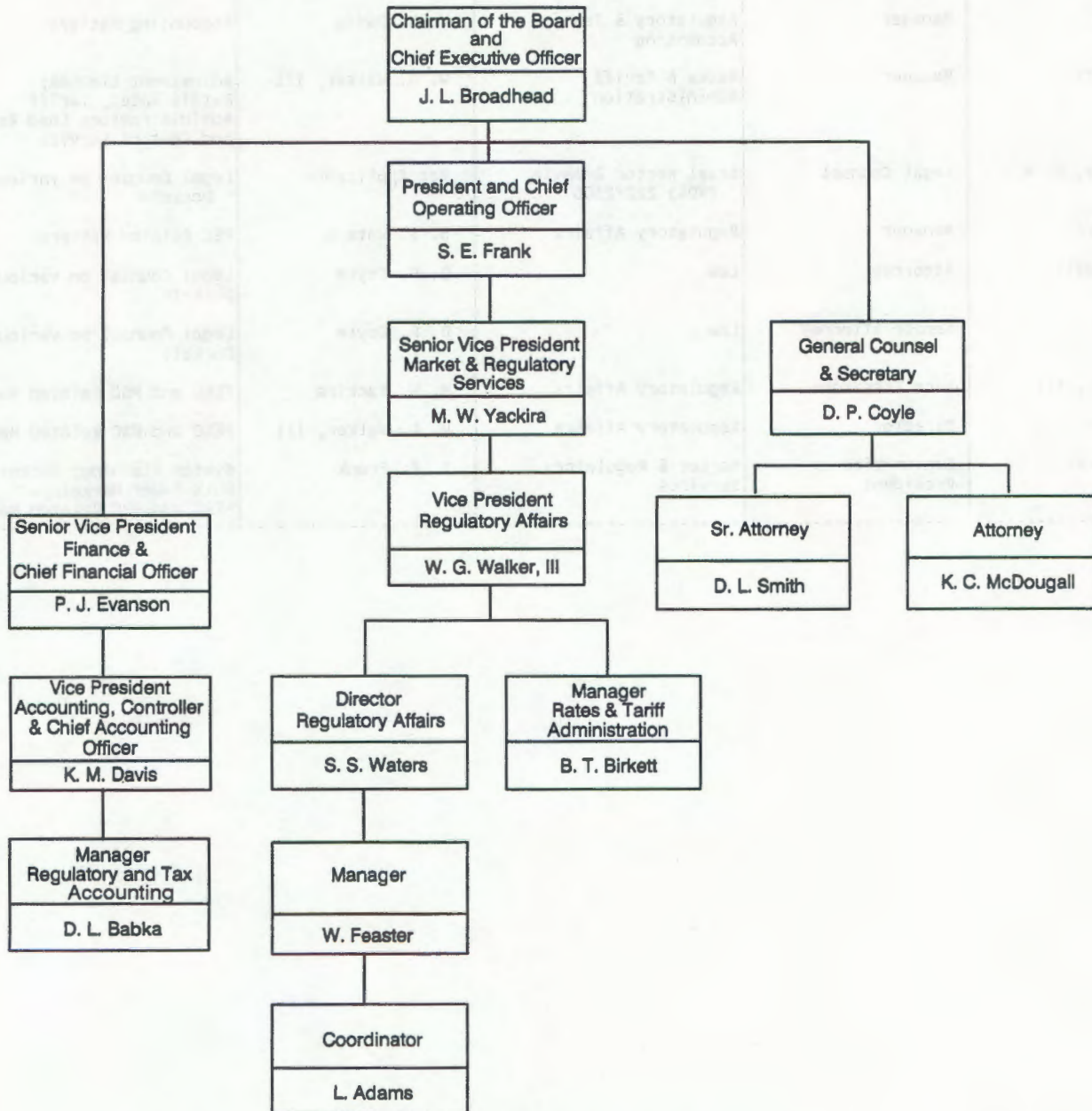
A. List

Name of Company Representative(1)(2)	Title or Position	Organization Unit (3) Title (Dept/Div/Etc)	Name of Immediate Supervisor	Area(s) of Responsibility
L. D. Adams	Coordinator	Regulatory Affairs	W. H. Feaster	PSC Staff Liaison
D. L. Babka	Manager	Regulatory & Tax Accounting	K. M. Davis	Accounting Matters
B. T. Birkett	Manager	Rates & Tariff Administration	W. G. Walker, III	Adjustment Clauses; Retail Rates; Tariff Administration; Load Research; and Cost of Service
M. M. Childs, P. A.	Legal Counsel	Steel Hector & Davis (904) 222-2300	Not Applicable	Legal Counsel on various Dockets
W. H. Feaster	Manager	Regulatory Affairs	S. S. Waters	PSC Related Matters
K. C. McDougall	Attorney	Law	D. P. Coyle	Legal Counsel on various Dockets
D. L. Smith	Senior Attorney	Law	D. P. Coyle	Legal Counsel on various Dockets
W. G. Walker, III	Vice President	Regulatory Affairs	M. W. Yackira	FERC and PSC Related Matters
S. S. Waters	Director	Regulatory Affairs	W. G. Walker, III	FERC and PSC Related Matters
M. W. Yackira	Senior Vice President	Market & Regulatory Services	S. E. Frank	System Planning; Marketing; Bulk Power Markets; FERC and PSC Related Matters

- (1) Also list appropriate legal counsels and others who may not be on the general payroll.
(2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
(3) Please provide appropriate organizational charts for all persons listed within the Company.
(4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart Current as of: 1/31/94



**INDEPENDENT AUDITORS' REPORT****Florida Power & Light Company**

We have audited the consolidated balance sheet of Florida Power & Light Company and its subsidiaries as of December 31, 1993, and the related consolidated statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 122 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Florida Power & Light Company and its subsidiaries as of December 31, 1993, and the results of their operations, and their cash flows for the year then ended in conformity with generally accepted accounting principles and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

February 11, 1994

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
- (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; . . . "

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . . "

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . . "

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION			
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, 1993		
03 Previous Name and Date of Change (if name changed during year) N/A			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408			
05 Name of Contact Person K. M. Davis	06 Title of Contact Person Vice President and Controller		
07 Address of Contact Person (Street, City, State, Zip Code) 9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102			
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) April 30, 1994
ATTESTATION			
The undersigned officer certifies that he/she has examined the accompanying Report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.			
01 Name K. M. Davis	03 Signature Signed K. M. Davis		04 Date Signed (Mo, Da, Yr) 4-22-94
02 Title Vice President and Controller			
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have

been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	
Control Over Respondent.....	102	Ed. 12-87	
Corporations Controlled by Respondent.....	103	Ed. 12-87	
Officers.....	104	Ed. 12-87	
Directors.....	105	Ed. 12-87	
Security Holders and Voting Powers.....	106-107	Ed. 12-87	107 NA
Important Changes During the Year.....	108-109	Ed. 12-90	
Comparative Balance Sheet.....	110-113	Rev. 12-93	
Statement of Income for the Year.....	114-117	Rev. 12-93	116 NA
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-89	
Statement of Cash Flows.....	120-121	Rev. 12-93	
Notes to Financial Statements.....	122-123	Ed. 12-89	123 NA
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	201 NA
Nuclear Fuel Materials.....	202-203	Ed. 12-89	
Electric Plant in Service.....	204-207	Ed. 12-91	
Electric Plant Leased to Others.....	213	Ed. 12-89	NA
Electric Plant Held for Future Use.....	214	Ed. 12-89	
Construction Work in Progress - Electric.....	216	Ed. 12-87	
Construction Overheads - Electric.....	217	Ed. 12-89	
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.....	219	Ed. 12-88	
Nonutility Property.....	221	Ed. 12-87	
Investment in Subsidiary Companies.....	224-225	Ed. 12-89	NA
Materials and Supplies.....	227	Ed. 12-89	
Allowances.....	228-229	New 12-93	
Extraordinary Property Losses.....	230	Ed. 12-93	NA
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-93	NA
Other Regulatory Assets.....	232	New 12-93	
Miscellaneous Deferred Debits.....	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190).....	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock.....	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-87	
Other Paid-in Capital.....	253	Ed. 12-87	
Discount on Capital Stock.....	254	Ed. 12-87	
Capital Stock Expense.....	254	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-91	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for			
Federal Income Taxes.....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits.....	266-267	Ed. 12-89	
Other Deferred Credits.....	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization Property.....	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	
Other Regulatory Liabilities.....	278	New 12-93	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues.....	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules.....	304	Ed. 12-90	
Sales for Resale.....	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses.....	320-323	Rev. 12-93	
Number of Electric Department Employees.....	323	Ed. 12-88	
Purchased Power.....	326-327	Rev. 12-90	
Transmission of Electricity for Others.....	328-330	Rev. 12-90	
Transmission of Electricity by Others.....	332	Rev. 12-90	
Miscellaneous General Expenses - Electric.....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-90	
Research, Development and Demonstration Activities.....	352-353	Ed. 12-87	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	
Common Utility Plant and Expenses.....	356	Ed. 12-87	NA
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account.....	401	Rev. 12-90	
Monthly Peaks and Output.....	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants).....	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants).....	406-407	Ed. 12-89	NA
Pumped Storage Generating Plant Statistics (Large Plants).....	408-409	Ed. 12-88	NA
Generating Plant Statistics (Small Plants).....	410-411	Ed. 12-87	NA

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics.....	422-423	Ed. 12-87	
Transmission Lines Added During Year.....	424-425	Ed. 12-86	
Substations.....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers.....	429	Ed. 12-88	
Environmental Protection Facilities.....	430	Ed. 12-88	
Environmental Protection Expenses.....	431	Ed. 12-88	
Footnote Data.....	450	Ed. 12-87	NA
Stockholders' Reports	Check appropriate box:		
<input type="checkbox"/> Four copies will be submitted.			
<input checked="" type="checkbox"/> No annual report to stockholders is prepared.			

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida only. The respondent owns 49% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged: _____

(2) ☒ NO

CONTROL OVER RESPONDENT

1.If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust
2.If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements - Summary of Significant Accounting and Reporting Policies.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can

effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
KPB Financial Corp.	Maintenance and management of intangible assets.	100	N/A
FPL Enersys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A
FPL Energy Services, Inc.	Provides conservation services by analyzing energy efficient equipment.	100	(1)
FPL Services	Marketing, development, design, installation, construction, financing and servicing of energy conservation projects.	---	(2)
(1) Wholly owned subsidiary of FPL Enersys, Inc. Also during 1993 FPL Enersys Services, Inc. changed its name to FPL Energy Services, Inc.			
(2) General Partnership between FPL Energy Services, Inc. and Kenetech Management Services, Inc.			

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice-president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
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OFFICERS (continued)

EXECUTIVE COMPENSATION (as filed with the SEC in the 1993 Form 10-K)

The following table sets forth compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 1993.

SUMMARY COMPENSATION TABLE

Name and Principal Position	Year	Annual Compensation			Long-Term Compensation		All Other Compensation ⁽³⁾
		Salary	Bonus	Other Annual Compensation	Awards Restricted Stock Awards ⁽¹⁾	Payouts Long Term Incentive Plan Payouts ⁽²⁾	
James L. Broadhead Chairman of the Board and Chief Executive Officer of FPL and FPL Group	1993	\$666,333	\$ 505,747	\$ 4,989	\$ -	\$609,664	\$ 9,182
	1992	643,800	424,483	3,342	-	647,772	8,576
	1991	592,059	378,450	3,313	-(4)	-	8,175
Stephen E. Frank President and Chief Operating Officer of FPL	1993	476,100	282,803	3,278	-	273,836	10,554
	1992	460,000	245,916	3,064	-	286,000	9,858
	1991	420,000	243,000	773	175,670 ⁽⁵⁾	-	8,105
Jerome H. Goldberg President, Nuclear Division of FPL	1993	445,100	204,468	9,702	-	148,432	10,554
	1992	430,000	175,528	4,241	-	107,250	9,858
	1991	395,300	170,000	4,359	-	-	8,802
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	1993	270,135	116,648	-	-	129,136	9,163
	1992	261,000	99,754	1,899	-	132,839	8,576
	1991	226,118	91,350	445	-	-	5,470
C. O. Woody Senior Vice President, Power Generation of FPL	1993	261,900	126,039	721	-	129,078	10,554
	1992	253,000	103,736	1,455	-	117,939	9,858
	1991	237,400	97,000	1,602	-	-	8,802

(1) Dividends at normal rates are paid on restricted common stock.

(2) Payouts were made 60% in shares of common stock, valued at \$37.875 per share, and 40% in cash.

(3) Employer matching contributions to employee thrift plans.

(4) At December 31, 1993, Mr. Broadhead held 96,800 shares of restricted common stock with a value of \$3,787,300. These shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. See Retirement Plans herein.

(5) At December 31, 1993, Mr. Frank held 1,882 shares of restricted common stock with a value of \$73,633. A total of 5,644 shares were awarded to Mr. Frank in 1991 pursuant to an undertaking made to him when he was initially employed by FPL and vested in equal installments on February 15, 1992, 1993 and 1994.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
James L. Broadhead Chairman of the Board and Chief Executive Officer	P. O. Box 14000 Juno Beach, Florida 33408
Dennis P. Coyle General Counsel and Secretary	P. O. Box 14000 Juno Beach, Florida 33408
Paul J. Evanson Senior Vice President, Finance, and Chief Financial Officer	P. O. Box 14000 Juno Beach, Florida 33408
Stephen E. Frank President and Chief Operating Officer	P. O. Box 14000 Juno Beach, Florida 33408
Jerome H. Goldberg President, Nuclear Division	P. O. Box 14000 Juno Beach, Florida 33408
Lawrence J. Kelleher Senior Vice President, Human Resources	P. O. Box 14000 Juno Beach, Florida 33408
J. Thomas Petillo Senior Vice President, External Affairs	P. O. Box 14000 Juno Beach, Florida 33408
C. O. Woody Senior Vice President, Power Generation	P. O. Box 14000 Juno Beach, Florida 33408
Michael W. Yackira Senior Vice President, Market and Regulatory Services	P. O. Box 14000 Juno Beach, Florida 33408

Note: There was no FPL Executive Committee in 1993.

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 1,000
By Proxy:

3. Give the date and place of such meeting:
May 10, 1993
Juno Beach,
Florida

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1993			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
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18					

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None.

2. None.

3. In 1993 FPL closed on the second of four installments for the purchase of a 76% undivided ownership interest in Georgia Power Company's Scherer Unit No. 4, a coal-fired 846 mw generating unit located in central Georgia. FPL currently owns a 49% (416 mw) interest and is expecting to purchase an additional 27% in two stages through 1995. Prior to the first installment purchase, the Florida Public Service Commission approved the inclusion of the total purchase price in FPL's rate base and the amortization of the acquisition adjustment in cost of service. In August 1993 FPL requested approval from the FERC to clear the amounts charged to account 102 (Electric Plant Purchased or Sold) and to amortize the amount recorded in account 114 (Electric Plant Acquisition Adjustment) to account 406 (Amortization of Electric Plant Acquisition Adjustments) over the estimated remaining life of Scherer Unit No. 4.

4. None.

5. There were no important changes during the year other than normal transmission and distribution lines to serve new customers.

IMPORTANT CHANGES DURING THE YEAR (Continued)

6. See pages 256 and 257 for information on Long-Term Debt issued during 1993.

During 1993 FPL issued, under FPSC Order No. PSC-92-1462A-FOF-EI, Docket No. 920955-E.I., a total of \$5.6 billion in commercial paper of which \$349.6 million was outstanding at 12/31/93. The average amount of commercial paper outstanding during the year ended 12/31/93 was \$164 million.

7. The Articles of Incorporation (Charter) of FPL were amended in 1993 to reduce to 15,822,500 the number of authorized shares of cumulative, \$100 Par Value Preferred Stock. This reduction reflects redemptions of various preferred stock issues.
8. FPL had approximately 12,000 employees at December 31, 1993. Approximately 37% of the employees are represented by the International Brotherhood of Electrical Workers whose collective bargaining agreement with FPL expires October 31, 1994. There were no important wage scale changes during 1993.

9. In 1993 the United States District Court of the Middle District of Florida dismissed a lawsuit which alleged breach of contract and anti-trust issues that was filed against FPL in 1991 by the Florida Municipal Power Agency. The court stated that FMPA's claims centered around differences over rates for transmission services that are subject to the exclusive jurisdiction of the Federal Energy Regulatory Commission and relief should be pursued in that venue.

Also see Part 1, Item 1, "Business" for Electric and Magnetic Fields and Item 3, "Legal Proceedings" in FPL's Form 10-K which is filed with this report. See "Note 10 of Notes to Consolidated Financial Statements" for the status of commitments and contingencies at December 31, 1993.

10. FPL is a member of Nuclear Electric Insurance Limited (NEIL) and Nuclear Mutual Limited (NML). Mr. Paul J. Evanson, Senior Vice President, Finance and Chief Financial Officer is on the board of NEIL and NML. In 1993 FPL made premium payments to NML of approximately 7% and to NEIL of approximately 4% of these carriers' consolidated gross premiums for its last fiscal year.

Mr. Evanson is a member representative of Energy Insurance Mutual Limited representing Excess Liability and Directors and Officers insurance. In 1993 FPL made premium payments of approximately 2% of this carrier's consolidated gross premiums for its last fiscal year.

President and Chief Operating Officer, Stephen E. Frank is on the board of Arkwright Mutual Insurance Company representing all risk/crime insurance. In 1993 FPL made premium payments of approximately 1% of this carrier's consolidated gross premiums for its last fiscal year.

11. N/A.

12. N/A.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	13,256,988,442	14,612,035,834
3	Construction Work in Progress (107)	200-201	1,158,687,676	781,434,790
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		14,415,676,118	15,393,470,624
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	5,058,241,104	5,541,163,779
6	Net Utility Plant (Enter Total of line 4 less 5)		9,357,435,014	9,852,306,845
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	277,803,005	226,124,106
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		277,803,005	226,124,106
10	Net Utility Plant (Enter Total of lines 6 and 9)		9,635,238,019	10,078,430,951
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	5,682,058	5,734,883
15	(Less) Accum. Prov. for Depr. and Amort. (122)		152,015	184,220
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-228		
20	Other Investments (124)		1,886,994	3,750,555
21	Special Funds (125-128)		319,532,873	379,362,553
22	TOTAL Other Property and Investments (Total of lines 14 thru 17,19-21)		326,949,910	388,663,771
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)			150,000
25	Special Deposits (132-134)		238,977	5,700,374
26	Working Fund (135)		2,763,004	1,465,753
27	Temporary Cash Investments (136)			
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)		298,753,489	340,947,004
30	Other Accounts Receivable (143)		92,037,362	51,786,406
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		14,558,208	13,611,634
32	Notes Receivable from Associated Companies (145)			
33	Accounts Receivable from Assoc. Companies (146)		1,031,674	1,468,625
34	Fuel Stock (151)	227	84,979,134	78,337,335
35	Fuel Stock Expense Undistributed (152)	227	83,998	
36	Residuals (Elec) and Extracted Products	227		
37	Plant Material and Operating Supplies (154)	227	276,515,066	231,471,067
38	Merchandise (155)	227	29,631	29,631
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-228		
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)	227	1,512,129	3,631,124
44	Gas Stored Underground - Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		35,991,616	34,878,881
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		157,032	1,600
49	Rents Receivable (172)		8,123,079	8,208,606
50	Accrued Utility Revenues (173)		119,718,926	112,137,431
51	Miscellaneous Current and Accrued Assets (174)		1,268,401	604,063
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		908,645,310	857,206,266

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		14,486,143	17,256,662
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232		455,744,140
58	Prelim. Survey and Investigation Charges (Electric) (183)		1,663,196	242,964
59	Prelim. Survey and Investigation Charges (Gas) (183.1,183.2)			
60	Clearing Accounts (184)		(3,060,254)	(353,930)
61	Temporary Facilities (185)		(425,746)	(517,604)
62	Miscellaneous Deferred Debits (186)	233	288,683,444	94,696,193
63	Def. Losses from Disposition of Utility Plt. (187)		421	60
64	Research, Devel. and Demonstration Expend. (188)	352-353	1,125,664	65,830
65	Unamortized Loss on Reacquired Debt (189)		175,319,983	302,560,999
66	Accumulated Deferred Income Taxes (190)	234	248,050,190	643,614,531
67	Unrecovered Purchased Gas Costs (191)			
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		725,843,041	1,513,309,845
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		11,596,676,280	12,837,610,833

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	560,196,100	549,750,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	343,850	209,850
7	Other Paid-In Capital (208-211)	253	1,497,079,717	1,752,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	9,955,620	10,773,513
11	Retained Earnings (215, 215.1, 216)	118-119	917,944,670	864,920,217
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		4,338,677,232	4,529,175,069
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	3,587,060,000	3,507,515,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	1,750,000	
20	Unamortized Premium on Long-Term Debt (225)		1,041,629	65,363
21	(Less) Unamortized Discount on Long-Term Debt Debit (226)		33,698,121	44,515,211
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		3,556,153,508	3,463,065,152
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		324,198,289	271,497,761
25	Accumulated Provision for Property Insurance (228.1)		72,122,452	81,768,710
26	Accumulated Provision for Injuries and Damages (228.2)		26,060,824	28,779,781
27	Accumulated Provision for Pensions and Benefits (228.3)		8,562,389	56,138,201
28	Accumulated Miscellaneous Operating Provisions (228.4)		242	64,200,200
29	Accumulated Provision for Rate Refunds (229)			
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		430,944,196	502,384,653
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)			349,600,000
33	Accounts Payable (232)		223,314,615	183,146,513
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)		2,568,005	2,841,109
36	Customer Deposits (235)		214,984,531	215,492,105
37	Taxes Accrued (236)	262-263	89,654,532	105,424,880
38	Interest Accrued (237)		109,226,723	94,939,630
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)			
41	Matured Interest (240)			
42	Tax Collections Payable (241)		54,261,010	55,998,599
43	Miscellaneous Current and Accrued Liabilities (242)		283,583,718	297,205,840
44	Obligations Under Capital Leases-Current (243)		1,165,638	1,018,001
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		978,758,772	1,305,666,677

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		3,448,130	1,346,275
48	Accumulated Deferred Investment Tax Credits (255)	266-267	345,437,504	323,791,346
49	Deferred Gains from Disposition of Utility Plant (256)		122,704	61,335
50	Other Deferred Credits (253)	269	205,411,222	146,476,357
51	Other Regulatory Liabilities (254)	278		661,386,778
52	Unamortized Gain on Reacquired Debt (257)		57,718	55,403
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,737,665,294	1,904,201,788
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,292,142,572	3,037,319,282
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 and 54)		11,596,676,280	12,837,610,833

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the right of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,224,299,398	5,100,463,010
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,793,101,942	2,675,084,083
5	Maintenance Expenses (402)	320-323	346,735,991	358,375,464
6	Depreciation Expense (403)	336-338	514,448,326	478,043,059
7	Amort. & Depl. of Utility Plant (404-405)	336-338	70,794,024	58,414,657
8	Amort. of Utility Plant Acq. Adj. (406)		1,300,829	919,242
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			4,752,425
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	531,724,711	495,586,755
14	Income Taxes - Federal (409.1)	262-263	238,207,667	171,570,967
15	- Other (409.1)	262-263	41,780,454	29,224,031
16	Provision for Deferred Inc. Taxes (410.1)	234,272-277	166,218,410	199,063,089
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	181,538,017	111,985,283
18	Investment Tax Credit Adj. - Net (411.4)	266	(21,646,158)	(22,899,209)
19	(Less) Gains from Disp. of Utility Plant (411.6)		82,933	96,231
20	Losses from Disp. of Utility Plant (411.7)		361	19,077
21	(Less) Gains from Disposition of Allowances (411.8)		174,209	
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		4,500,871,398	4,336,072,126
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		723,428,000	764,390,884

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
5,224,299,398	5,100,463,010					1
						2
2,793,101,942	2,675,084,083					3
346,735,991	358,375,464					4
514,448,326	478,043,059					5
70,794,024	58,414,657					6
1,300,829	919,242					7
	4,752,425					8
						9
531,724,711	495,586,755					10
238,207,667	171,570,967					11
41,780,454	29,224,031					12
166,218,410	199,063,089					13
181,538,017	111,985,283					14
(21,646,158)	(22,899,209)					15
82,933	96,231					16
361	19,077					17
174,209						18
						19
						20
						21
						22
4,500,871,398	4,336,072,126					23
723,428,000	764,390,884					24

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		723,428,000	764,390,884
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			5,802
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		506,337	89,914
31	Revenues From Nonutility Operations (417)		56,400	56,400
32	(Less) Expenses of Nonutility Operations (417.1)		31,493	21,623
33	Nonoperating Rental Income (418)		7,535	45,923
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		5,878,747	9,605,550
36	Allowance for Other Funds Used During Construction (419.1)		35,464,023	30,567,463
37	Miscellaneous Nonoperating Income (421)		143,755	176,578
38	Gain on Disposition of Property (421.1)		551,766	2,269,971
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		41,564,396	42,616,150
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		2,168	4,108
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	3,582,138	3,763,170
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		3,584,306	3,767,278
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	269,138	241,274
47	Income Taxes - Federal (409.2)	262-263	(311,209)	1,369,020
48	Income Taxes - Other (409.2)	262-263	615,851	831,673
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	4,111,929	4,608,471
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	7,548,472	7,195,483
51	Investment Tax Credit Adj.- Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Inc. and Deduct. (Enter Total of 46 thru 52)		(2,862,763)	(145,045)
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		40,842,853	38,993,917
55	Interest Charges			
56	Interest on Long-Term Debt (427)		286,244,037	289,002,568
57	Amort. of Debt Disc. and Expense (428)		3,771,618	1,898,828
58	Amortization of Loss on Reacquired Debt (428.1)		13,599,772	8,714,664
59	(Less) Amort. of Premium on Debt-Credit (429)		97,962	185,208
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		13,064	5,023
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	23,581,141	16,372,765
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		30,774,204	27,214,080
64	Net Interest Charges (Total of lines 56 thru 63)		296,311,338	288,584,514
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		467,959,515	514,800,287
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes - Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		467,959,515	514,800,287

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		917,944,670
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0
10	Debit: See (A), Page 119-A for details		5,704,527
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		5,704,527
16	Balance Transferred from Income (Account 433 less Account 418.1)		467,959,515
17	Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	(376,109)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		(376,109)
23	Dividends Declared - Preferred Stock (Account 437)		
24	See (B), Page 119-A for details	238	43,038,645
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		43,038,645
30	Dividends Declared - Common Stock (Account 438)	238	472,616,905
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		472,616,905
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		864,920,217

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	864,920,217
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

(A) Detail of Debits to Retained Earnings (Acct. 439):

	Contra Account Primarily Affected	Amount (\$)
Write-off of Capital Stock Expense related to Series K Preferred Stock redeemed	214	174,748
Write-off of Capital Stock Expense related to Series L Preferred Stock redeemed	214	44,442
Write-off of Capital Stock Expense related to Series M Preferred Stock redeemed	214	171,566
Write-off of Capital Stock Expense related to Series O Preferred Stock redeemed	214	70,300
Write-off of Capital Stock Expense related to Series P Preferred Stock redeemed	214	460,919
Loss on redemption of Series K Preferred Stock	134	846,752
Loss on redemption of Series L Preferred Stock	134	1,605,000
Loss on redemption of Series M Preferred Stock	134	745,300
Loss on redemption of Series P Preferred Stock	134	1,585,500
		<u>\$5,704,527</u>

(B) Detail of Dividends Declared - Preferred Stock:

	Shares Outstanding 12-31-93	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4.50% Preferred Series	100,000	4.500	238	\$450,000
4.50% Preferred, Series A	50,000	4.500	238	225,000
4.50% Preferred, Series B	50,000	4.500	238	225,000
4.50% Preferred, Series C	62,500	4.500	238	281,250
4.32% Preferred, Series D	50,000	4.320	238	216,000
4.35% Preferred, Series E	50,000	4.350	238	217,500
7.28% Preferred, Series F	600,000	7.280	238	4,368,000
7.40% Preferred, Series G	400,000	7.400	238	2,960,000
10.08% Preferred, Series J (1)	0	3.360	238	125,869
8.70% Preferred, Series K (2)	0	3.265	238	2,448,750
8.84% Preferred, Series L (3)	0	5.918	238	2,958,944
8.70% Preferred, Series M (4)	0	6.747	238	2,037,451
11.32% Preferred, Series O (5)	0	3.770	238	245,050
8.50% Preferred, Series P (6)	0	7.249	238	2,537,014
6.84% Preferred, Series Q	485,000	6.840	238	3,317,400
8.625% Preferred, Series R	500,000	8.625	238	4,312,500
\$2.00 Preferred Series A	5,000,000	2.000	238	10,000,000
6.98% Preferred, Series S (7)	750,000	4.944	238	3,708,125
7.05% Preferred, Series T (8)	500,000	2.957	238	1,478,542
6.75% Preferred, Series U (9)	650,000	1.425	238	926,250
Total Preferred Dividends				<u>\$43,038,645</u>

- (1) 37,461 shares of Series J were redeemed in 1993.
 (2) 750,000 shares of Series K were redeemed in 1993.
 (3) 500,000 shares of Series L were redeemed in 1993.
 (4) 302,000 shares of Series M were redeemed in 1993.
 (5) 65,000 shares of Series O were redeemed in 1993.
 (6) 350,000 shares of Series P were redeemed in 1993.
 (7) 750,000 shares of 6.98% Series S were issued in 1993.
 (8) 500,000 shares of 7.05% Series T were issued in 1993.
 (9) 650,000 shares of 6.75% Series U were issued in 1993.

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	XXXXXXXXXXXXXXXXXX
2	Net Income (Line 72(c) on page 117)	467,959,515
3	Noncash Charges (Credits) to Income:	XXXXXXXXXXXXXXXXXX
4	Depreciation and Depletion	514,448,326
5	Amortization of (Specify): Amortization of Utility Plant	70,794,024
6	Amortization of Utility Plant Acquisition Adjustment	1,300,829
7		
8	Deferred Income Taxes (Net)	(229,027,847)
9	Investment Tax Credit Adjustment (Net)	(21,646,158)
10	Net (Increase) Decrease in Receivables (Includes Accrued Revenues)	(17,744,589)
11	Net (Increase) Decrease in Inventory (Materials & Supplies & Fuel)	49,650,801
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(23,199,671)
14	Net (Increase) Decrease in Other Regulatory Assets	(455,744,140)
15	Net Increase (Decrease) in Other Regulatory Liabilities	661,386,778
16	(Less) Allowance for Other Funds Used During Construction	35,464,023
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Increase (Decrease) in Other Liabilities	79,464,768
19	Other	181,675,419
20		
21		XXXXXXXXXXXXXXXXXX
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	1,243,854,032
23		XXXXXXXXXXXXXXXXXX
24	Cash Flows from Investment Activities:	XXXXXXXXXXXXXXXXXX
25	Construction and Acquisition of Plant (including land):	XXXXXXXXXXXXXXXXXX
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,113,053,629)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	(35,464,023)
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,077,589,606)
35		XXXXXXXXXXXXXXXXXX
36	Acquisition of Other Noncurrent Assets (d): (Increase) in Nuclear Decommissioning Funds	(54,731,976)
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	XXXXXXXXXXXXXXXXXX
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in	
52	Allowances Held for Speculation	
53	Net Increase (Decrease) in Payables and Accrued Expenses	
54	Other:	
55	Other Investing Activities	39,005,105
56	Net Cash Provided by (Used in) Investing Activities	XXXXXXXXXXXXXXX
57	(Total of lines 34 thru 55)	(1,093,316,477)
58		XXXXXXXXXXXXXXX
59	Cash Flows from Financing Activities:	XXXXXXXXXXXXXXX
60	Proceeds from Issuance of:	XXXXXXXXXXXXXXX
61	Long-Term Debt (b)	2,082,993,300
62	Preferred Stock	190,000,000
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	349,600,000
67	Other: Capital Contributions from FPL Group, Inc.	255,000,000
68	Other	10,034,179
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	2,887,627,479
71		
72	Payment for Retirement of:	XXXXXXXXXXXXXXX
73	Long-Term Debt (b)	(2,313,265,755)
74	Preferred Stock	(205,305,692)
75	Common Stock	
76	Other:	
77	Other Financing Activities	
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	(42,662,536)
81	Dividends on Common Stock	(472,616,905)
82	Net Cash Provided by (Used in) Financing Activities	XXXXXXXXXXXXXXX
83	(Total of lines 70 thru 81)	(146,223,409)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	XXXXXXXXXXXXXXX
86	(Total of lines 22, 57, and 83)	4,314,146
87		XXXXXXXXXXXXXXX
88	Cash and Cash Equivalents at Beginning of Year	3,001,981
89		XXXXXXXXXXXXXXX
90	Cash and Cash Equivalents at End of Year	7,316,127

STATEMENT OF CASH FLOWS (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			Year Ended December 31, 1993
			Supplemental disclosures of cash flow information:
			Cash paid during the period for:
			Interest (net of amount capitalized) \$ 310,598,431
			Federal income taxes \$ 230,500,000
			State income taxes \$ 30,419,992
			Supplemental schedule of non-cash investing activities:
			Additions to capital lease obligations \$ 57,579,038
			Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet:
			Cash and Cash Equivalents at End of Year \$ 7,316,127 =====
			Cash (131) \$ 150,000
			Special Deposits (132-134) 5,700,374
			Working Fund (135) 1,465,753
			Temporary Cash Investments (136) 0
			Total Balance Sheet Accounts 7,316,127 =====

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

The attached "Notes To Consolidated Financial Statements" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1993. The notes are identical to those which would appear in an annual report to stockholders if one was prepared and fulfill the requirements of Item 6 above.

The accompanying Consolidated Financial Statements on pages 110 through 121-A conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's order in Docket No. RM93-18-000 the following is provided:

- (1) Expenses associated with special assessments recorded in Account 518 during 1993 totaled \$4,203,455.
- (2) Payments associated with special assessments made during 1993 totaled \$4,228,305.
- (3) No refunds of special assessments were received during 1993.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 1993, 1992 and 1991

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The consolidated financial statements include the accounts of Florida Power & Light Company (FPL) and its subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. FPL is a wholly-owned subsidiary of FPL Group, Inc. (FPL Group). Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation.

Regulation - FPL's accounting practices are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). As a result of such regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standard (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation."

Revenues and Rates - Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records the estimated amount of base revenues for energy delivered to customers but not billed. Such unbilled revenues are included in receivables - customers and amounted to approximately \$112 million and \$120 million at December 31, 1993 and 1992, respectively.

Revenues include amounts resulting from cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, and franchise fees. Such revenues represent a pass-through of costs and include substantially all fuel, purchased power and interchange expenses, conservation-related expenses, revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery.

Electric Utility Plant, Depreciation and Amortization - The cost of additions to units of utility property is added to electric utility plant. The cost of units of property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to other operations and maintenance expense.

Depreciation of utility property is provided primarily on a straight-line average remaining life basis. Depreciation studies are performed at least every four years for substantially all utility property. The weighted annual composite depreciation rate was approximately 3.9%, 3.5% and 3.8% for the years 1993, 1992 and 1991, respectively. These rates exclude decommissioning expense and certain accelerated depreciation under cost recovery clauses. All depreciation methods and rates are approved by the FPSC.

Nuclear fuel costs, including a charge for spent nuclear fuel disposal, is accrued in fuel expense on a unit of production method.

Substantially all electric utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented, securing FPL's first mortgage bonds.

Allowance for Funds Used During Construction (AFUDC) - FPL recognizes AFUDC as a noncash item which represents the allowed cost of capital used to finance a portion of its construction work in progress. AFUDC is capitalized as an additional cost of utility plant and is recorded as an addition to income. The capitalization rate used in computing AFUDC was 8.67% from January 1993 through June 1993, 8.26% from July 1993 through December 1993, 8.61% in 1992 and 8.46% in 1991.

Nuclear Decommissioning - FPL accrues nuclear decommissioning costs over the expected service life of each plant. Nuclear decommissioning studies are performed at least every five years for FPL's four nuclear units. A provision for nuclear decommissioning of \$38 million for each of the years 1993, 1992 and 1991 is included in depreciation expense. The accumulated provision for nuclear decommissioning totaled \$445 million and \$390 million at December 31, 1993 and 1992, respectively, and is included in accumulated depreciation.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Amounts equal to decommissioning expense are deposited in either qualified funds on a pretax basis or in a non-qualified fund on a net of tax basis. Fund earnings, net of taxes, are reinvested in the funds. Both fund earnings and the charge resulting from reinvestment of the earnings are included in other income (deductions). The related income tax effects are included in deferred taxes. The decommissioning reserve funds may be used only for the payment of the cost of decommissioning FPL's nuclear units. Securities held in the funds consist primarily of tax-exempt obligations and are carried at cost. See Note 9.

The most recent decommissioning studies assume prompt dismantlement for the Turkey Point nuclear units commencing in the year 2005 and for St. Lucie Unit No. 2 commencing in 2021. St. Lucie Unit No. 1 will be mothballed in 2016 until St. Lucie Unit No. 2 is ready for dismantlement. FPL's portion of the cost of decommissioning these units, including dismantlement and reclamation, expressed in 1993 dollars, is currently estimated to aggregate \$935 million.

Storm and Property Insurance Reserve Fund - The storm and property insurance reserve fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. The storm and property insurance reserve represents amounts accumulated to date net of expenditures for storm damages. The related income tax effects are included in accumulated deferred income taxes. Securities held in the fund consist primarily of tax-exempt obligations and are carried at cost. In 1992, \$21 million of the storm fund was used for storm damage costs associated with Hurricane Andrew. See Note 9.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less. The carrying amount of these investments approximates their market value.

Retirement of Long-Term Debt - The excess of reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process.

Rate Matters - Deferred litigation items at December 31, 1993 and 1992, represent costs approved by the FPSC for recovery over five years commencing with the effective date of new base rates to be established in the next general rate proceeding.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." See Note 3.

2. Cost Reduction Program and Restructuring Charge

In 1993, FPL implemented a major cost reduction program, which resulted in a \$138 million charge and reduced net income by approximately \$85 million. The program consisted primarily of a Voluntary Retirement Plan (VRP) and a Special Severance Plan (SSP). The VRP was offered to all employees who were at least 54 years of age and had at least 10 years of service. The plan, among other things, added five years to age and service for the determination of plan benefits to be received by eligible employees. Approximately 700 employees, or 75% of those eligible, elected to retire under this program. The impact on pension cost resulting from the two programs as determined under the provisions of SFAS No. 88, "Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits," was approximately \$34 million. The impact on postretirement benefits as determined under SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions" was approximately \$29 million. These amounts are included as part of the total charge of \$138 million. See Note 4.

In 1991, FPL recorded a \$90 million restructuring charge in connection with a company-wide restructuring which reduced net income by \$56 million. The charge included severance pay for departing employees, as well as relocation and facility modification expenditures.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

3. Income Taxes

In 1993, FPL adopted SFAS No. 109, "Accounting for Income Taxes," which requires the use of the liability method in accounting for income taxes. Under the liability method, the tax effect of temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. The principal effect of adopting SFAS No. 109 was the reclassification of the revenue equivalent of deferred taxes in excess of the amount required to be reported as a liability under SFAS No. 109 from accumulated deferred income taxes to a newly-established deferred regulatory credit - income taxes. This amount will be amortized over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Adoption of this standard had no effect on results of operations. The net result of amortizing the deferred regulatory credit and the related deferred taxes established under SFAS No. 109 is to yield comparable amounts to those included in the tax provision under accounting rules applicable to prior periods.

The components of income taxes are as follows:

	Years Ended December 31,		
	1993	1992	1991
	(Thousands of Dollars)		
Federal:			
Charged to operating expenses:			
Current	\$ 238,208	\$ 171,571	\$ 186,134
Deferred:			
Loss on reacquired debt	41,606	7,401	691
Cost reduction program/restructuring	(28,995)	191	(7,909)
Depreciation and related items	13,598	37,749	67,285
Cost recovery clauses	(45,873)	33,334	(39,045)
Nuclear decommissioning reserve	(2,016)	(1,959)	(12,459)
Other	9,109	(3,481)	(8,639)
Deferred investment tax credits	(503)	(2,817)	(634)
Amortization of investment tax credits	(21,143)	(20,082)	(37,280)
Total	203,991	221,907	148,144
Charged to other income:			
Current	(311)	1,369	(516)
Deferred:			
Amortization of tax settlement interest	3,229	3,156	3,251
Other	(6,189)	(5,364)	(2,960)
Total federal	200,720	221,068	147,919
State:			
Charged to operating expenses:			
Current	41,780	29,224	33,642
Deferred:			
Loss on reacquired debt	6,992	1,358	209
Cost reduction program/restructuring	(4,810)	33	(1,354)
Depreciation and related items	2,207	8,110	12,249
Cost recovery clauses	(7,645)	5,706	(6,684)
Other	507	(1,364)	(3,317)
Total	39,031	43,067	34,745
Charged to other income:			
Current	616	832	585
Deferred:			
Amortization of tax settlement interest	553	540	556
Other	(1,030)	(919)	(441)
Total state	39,170	43,520	35,445
Total income taxes	\$ 239,890	\$ 264,588	\$ 183,364

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

A reconciliation between income tax expense and the expected income tax expense at the applicable statutory rates is as follows:

	<u>Years Ended December 31,</u>		
	<u>1993</u>	<u>1992</u>	<u>1991</u>
	(Thousands of Dollars)		
Computed at statutory federal income tax rate	\$ 247,747	\$ 264,992	\$ 204,300
Increases (reductions) resulting from:			
State income taxes - net of federal income tax benefit	25,461	28,723	23,394
Amortization of investment tax credits	(21,143)	(20,082)	(37,280)
Allowance for other funds used during construction	(14,177)	(11,801)	(6,700)
Other - net	2,002	2,756	(350)
Total income taxes	<u>\$ 239,890</u>	<u>\$ 264,588</u>	<u>\$ 183,364</u>

The income tax effects of temporary differences giving rise to FPL's deferred income tax assets and liabilities after adoption of SFAS No. 109 are as follows:

	<u>December 31, 1993</u>	<u>January 1, 1993</u>
	(Thousands of Dollars)	
Deferred tax liabilities:		
Property related	\$1,634,808	\$1,609,900
Unamortized debt reacquisition costs	116,556	65,900
Other	29,674	8,500
Total deferred tax liabilities	<u>1,781,038</u>	<u>1,684,300</u>
Deferred tax assets:		
Unamortized investment tax credits	124,913	130,000
Deferred regulatory credit - income taxes	83,524	110,100
Storm and decommissioning reserves	133,754	119,100
Other	178,260	128,100
Total deferred tax assets	<u>520,451</u>	<u>487,300</u>
Accumulated deferred income taxes	<u>\$1,260,587</u>	<u>\$1,197,000</u>

4. Employee Retirement Benefits

Pension Benefits - Substantially all employees of FPL are covered by FPL Group's noncontributory defined benefit pension plan. Plan benefits are generally based on employees' years of service and compensation during the last years of employment. Participants are vested after five years of service. Plan assets consist primarily of bonds, common stocks and short-term investments. Any pension cost recognized by FPL Group is allocated to FPL on a pro rata basis.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

For 1993, 1992 and 1991 the components of pension cost which were allocated to FPL, a portion of which has been capitalized, are as follows:

	Years Ended December 31,		
	1993	1992	1991
	(Thousands of Dollars)		
Benefits earned during the year	\$ 35,672	\$ 39,076	\$ 36,268
Interest cost on projected benefit obligation	77,854	61,974	59,971
Actual return on plan assets	(233,732)	(75,823)	(249,773)
Net amortization and deferral	<u>105,614</u>	<u>(30,448)</u>	<u>147,812</u>
Negative pension cost	(14,592)	(5,221)	(5,722)
Effect of cost reduction program (see Note 2)	34,463	-	-
Regulatory adjustment	-	5,221	5,722
Pension cost recognized in the Consolidated Statements of Income	<u>\$ 19,871</u>	<u>\$ -</u>	<u>\$ -</u>

Prior to 1993, an adjustment was made to reflect in the results of operations the pension cost calculated under the actuarial cost method used for ratemaking purposes. In 1993, FPL adopted consistent pension measurements for ratemaking and financial reporting. The accumulated regulatory adjustment is being amortized to income over five years. At December 31, 1993 and 1992, the cumulative amounts of these regulatory adjustments included in other deferred credits were approximately \$16 million and \$20 million, respectively.

During 1992, the method used for valuing plan assets in the calculation of pension cost was changed from fair value to a calculated market-related value. The new method was adopted to reduce the volatility in annual pension expense that results from short-term fluctuations in the securities markets. The cumulative effect of the change was to reduce prepaid pension cost and the related accumulated regulatory adjustment by approximately \$37 million, with no effect on earnings.

During 1993, the effect of a prior plan amendment that changed the manner in which benefits accrue was recognized and included as part of prior service cost to be amortized over the remaining service life of the employees.

FPL funds the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the Employee Retirement Income Security Act minimum funding standards and is not greater than the maximum tax deductible amount for the year. No contributions to the plan were required for 1993, 1992 or 1991.

In 1993, the FPL pension plan and the FPL Group pension plan were combined. Accordingly, the 1992 amounts have been restated to present the position of the combined plans. Any pension cost recognized by FPL Group has been allocated to FPL on a pro rata basis. At December 31, 1993, the portion of prepaid pension cost recognized in FPL's statement of position was a liability of approximately \$.3 million. A reconciliation of the funded status of the combined FPL Group Plan is presented below:

	December 31,	
	1993	1992
	(Thousands of Dollars)	
Fair market value of plan assets	<u>\$1,662,051</u>	<u>\$1,549,294</u>
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits of \$689.2 million and \$870.6 million for 1993 and 1992, respectively	740,959	883,487
Additional benefits based on estimated future salary levels	<u>325,582</u>	<u>235,908</u>
Projected benefit obligation	<u>1,066,541</u>	<u>1,119,395</u>
Plan assets in excess of projected benefit obligation	595,510	429,899
Prior service cost not recognized in net periodic pension cost	212,908	79,584
Unrecognized net asset at January 1, 1986, being amortized primarily over 19 years - net of accumulated amortization	(256,914)	(280,270)
Unrecognized net gain	<u>(548,741)</u>	<u>(206,755)⁽¹⁾</u>
Prepaid pension cost	<u>\$ 2,763</u>	<u>\$ 22,458</u>

⁽¹⁾ Includes \$37 million effect of changing to calculated market-related method of valuing plan assets.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

As of December 31, 1993 and 1992, the weighted-average discount rate used in determining the actuarial present value of the projected benefit obligation was 7.0% and 6.0%, respectively. The assumed rate of increase in future compensation levels at those respective dates was 5.5% and 6.0%. The expected long-term rate of return on plan assets used in determining pension cost was 7.75% for 1993 and 7.0% for 1992 and 1991.

Other Postretirement Benefits - Substantially all employees of FPL are covered by FPL Group's defined benefit postretirement plans for health care and life insurance benefits. Eligibility for health care benefits is based upon age plus years of service at retirement. The plans are contributory, and contain cost-sharing features such as deductibles and coinsurance. FPL Group has capped company contributions for postretirement health care at a defined level which, depending on actual claims experience, may be reached by the year 2000. Generally, life insurance benefits for retirees are capped at \$50,000. FPL Group's policy is to fund postretirement benefits in amounts determined at the discretion of management. Benefit payments in 1993 and 1992 totaled \$13 million and \$12 million, respectively, and were paid out of existing plan assets.

In 1993, FPL adopted SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other than Pensions." For the year ended December 31, 1993, the components of net periodic postretirement benefit cost allocated to FPL, a portion of which has been capitalized, are as follows:

	<u>Year Ended</u> <u>December 31, 1993</u> (Thousands of Dollars)
Service cost	\$ 5,094
Interest cost	14,303
Return on plan assets	(7,935)
Amortization of transition obligation	4,017
Net periodic postretirement benefit cost	15,479
Effect of cost reduction program (see Note 2)	29,008
Postretirement benefit cost recognized in the Consolidated Statement of Income ..	<u>\$ 44,487</u>

A reconciliation of the funded status of the combined FPL Group Plan is presented below. The portion of accrued postretirement benefit cost recognized in the statement of position of FPL is approximately \$44 million.

	<u>December 31, 1993</u> (Thousands of Dollars)
Plan assets at fair value, primarily listed stocks and bonds	\$ <u>109,372</u>
Accumulated postretirement benefit obligation:	
Retirees	6,788
Fully eligible active plan participants	68,823
Other active plan participants	177,419
Total	<u>253,030</u>
Accumulated postretirement benefit obligation	
in excess of plan assets	(143,658)
Unrecognized net transition obligation (amortized over 20 years)	66,217
Unrecognized net loss	32,633
Accrued postretirement benefit cost	<u>\$ 44,808</u>

The weighted-average annual assumed rate of increase in the per capita cost of covered benefits (i.e., health care cost trend rate) for 1993 is 10.5% for retirees under age 65 and 6.5% for retirees over age 65. These rates are assumed to decrease gradually to 6.0% by the year 2000, which is when it is anticipated that benefit costs will reach the defined level at which

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

FPL Group's contributions will be capped. The cap on FPL Group's contributions mitigates the potential significant increase in costs resulting from an increase in the health care cost trend rate. Increasing the assumed health care cost trend rate by one percentage point would increase the plan's accumulated postretirement benefit obligation as of December 31, 1993 by \$8 million, and the aggregate of the service and interest cost components of net periodic postretirement benefit cost of the plan for 1993 by approximately \$1 million.

The weighted-average discount rate used in determining the accumulated postretirement benefit obligation was 7.0% at December 31, 1993. The expected long-term rate of return on plan assets was 7.75% at December 31, 1993.

Postemployment Benefits - In 1993, FPL adopted SFAS No. 112, "Employers' Accounting for Postemployment Benefits," which requires a change from recognizing expenses when paid to recording the benefits as the liability is incurred. Implementation of this pronouncement did not have a material effect on FPL's results of operations.

5. Leases

In 1991, FPL expanded its nuclear fuel lease program to include all four of its nuclear units. In connection with this expansion, FPL sold to a non-affiliated lessor and leased back approximately \$220 million of nuclear fuel held in reactors of these units, as well as nuclear fuel in various stages of enrichment. The fuel was sold at book value. Nuclear fuel payments, which are based on energy production and are charged to fuel expense, were \$122 million, \$120 million and \$81 million for the years ended December 31, 1993, 1992 and 1991, respectively. Included in these payments was an interest component of \$11 million, \$13 million and \$9 million in 1993, 1992 and 1991, respectively. Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$226 million at December 31, 1993. For ratemaking purposes, the leases encompassed within this lease arrangement are classified as operating leases. For financial reporting purposes, the capital lease obligation is recorded at the amount due in the event of lease termination.

In 1992, FPL entered into a noncancellable capital lease arrangement for an office building whose net book value at December 31, 1993 and 1992 was approximately \$46 million and \$48 million, respectively. The present value of future minimum lease payments at December 31, 1993 totaled \$49 million. Future minimum annual lease payments under this lease arrangement, which expires in 2016, are estimated to be \$4 million.

Excluding these leases, the amount of assets and capitalized lease obligations for other capital leases is not material.

FPL leases automotive, computer, office and other equipment through rental agreements with various terms and expiration dates. Rental expense totaled \$31 million, \$53 million and \$50 million for 1993, 1992 and 1991, respectively. Minimum annual rental commitments for noncancellable operating leases are \$21 million for 1994, \$18 million for 1995, \$12 million for 1996, \$6 million for 1997, \$5 million for 1998 and \$13 million thereafter.

6. Jointly-Owned Facilities

FPL owns approximately 85% of the St. Lucie Nuclear Unit No. 2, 20% of the St. Johns River Power Park (SJRPP) units and coal terminal and a 49% undivided interest in Scherer Unit No. 4. FPL expects to purchase an additional 27% undivided ownership interest in Scherer Unit No. 4 in two stages through 1995. At December 31, 1993, FPL's investment in St. Lucie Unit No. 2 was \$768 million, net of accumulated depreciation of \$397 million; the investment in the SJRPP units and coal terminal was \$221 million, net of accumulated depreciation of \$110 million; the investment in Scherer Unit No. 4 was \$296 million, net of accumulated depreciation of \$54 million.

FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1993, there was no significant balance of construction work in progress on these facilities.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

7. Common Shareholder's Equity

The changes in common shareholder's equity accounts are as follows:

	<u>Common Stock⁽¹⁾</u>	<u>Additional Paid-in Capital</u>	<u>Retained Earnings</u>	<u>Common Shareholder's Equity</u>
	(Thousands of Dollars)			
Balances, December 31, 1990	\$ 1,373,069	\$ 895,128	\$ 921,456	
Contributions from FPL Group	-	260,000	-	
Net income available to FPL Group	-	-	376,261	
Dividends to FPL Group	-	-	(396,994)	
Other	-	28	(209)	
Balances, December 31, 1991	1,373,069	1,155,156	900,514	
Contributions from FPL Group	-	335,000	-	
Net income available to FPL Group	-	-	470,899	
Dividends to FPL Group	-	-	(451,616)	
Preferred stock issuance costs and other	-	(2,689)	(1,852)	
Balances, December 31, 1992	1,373,069	1,487,467	917,945	<u>\$ 3,778,481</u>
Contributions from FPL Group	-	255,000	-	
Net income available to FPL Group	-	-	425,297	
Dividends to FPL Group	-	-	(472,617)	
Preferred stock issuance costs and other	-	(1,031)	(5,705)	
Balances, December 31, 1993	<u>\$ 1,373,069</u>	<u>\$ 1,741,436</u>	<u>\$ 864,920</u>	<u>\$ 3,979,425</u>

(1) Common stock, no par value, 1,000 shares authorized, issued and outstanding.

FPL's charter and mortgage contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. Given FPL's current financial condition and level of earnings, these restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

In 1993, 1992 and 1991 FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

8. Preferred Stock and Long-Term Debt

Preferred Stock ⁽¹⁾

	December 31, 1993		December 31,	
	Shares	Redemption	1993	1992
	Outstanding	Price	(Thousands of Dollars)	
Preferred stock without sinking fund requirements:				
Cumulative, No Par Value, authorized 10,000,000 shares at December 31, 1993 and December 31, 1992				
\$2.00 No Par Value, Series A (Involuntary Liquidation Value \$25 Per Share)	5,000,000	\$ 27.00	\$ 125,000	\$ 125,000
Cumulative, \$100 Par Value, authorized 15,822,500 shares at December 31, 1993 and 17,842,000 shares at December 31, 1992				
4 1/2% Series	100,000	101.00	10,000	10,000
4 1/2% Series A	50,000	101.00	5,000	5,000
4 1/2% Series B	50,000	101.00	5,000	5,000
4 1/2% Series C	62,500	103.00	6,250	6,250
4.32% Series D	50,000	103.50	5,000	5,000
4.35% Series E	50,000	102.00	5,000	5,000
7.28% Series F	600,000	102.93	60,000	60,000
7.40% Series G	400,000	102.53	40,000	40,000
8.70% Series K	-	-	-	75,000
8.84% Series L	-	-	-	50,000
8.50% Series P	-	-	-	35,000
6.98% Series S	750,000	-(2)	75,000	-
7.05% Series T	500,000	-(2)	50,000	-
6.75% Series U	650,000	-(2)	65,000	-
Total preferred stock without sinking fund requirements	8,262,500		\$ 451,250	\$ 421,250
Preferred stock with sinking fund requirements(3):				
10.08% Series J	-	-	-	\$ 3,746
8.70% Series M	-	-	-	30,200
11.32% Series O	-	-	-	6,500
6.84% Series Q (4)	485,000	104.10	\$ 48,500	48,500
8.625% Series R (5)	500,000	108.63	50,000	50,000
Total preferred stock with sinking fund requirements	985,000		98,500	138,946
Less current maturities			1,500	8,796
Preferred stock with sinking fund requirements, excluding current maturities			\$ 97,000	\$ 130,150

⁽¹⁾ FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. No shares of subordinated preferred stock are outstanding. In 1993, FPL issued 1,900,000 shares of \$100 par value preferred stock. In 1992, FPL issued 5,000,000 shares of \$2.00 No Par Value, Series A, preferred stock. There were no issuances of preferred stock in 1991.

⁽²⁾ Not redeemable prior to 2003.

⁽³⁾ Minimum annual sinking fund requirements on preferred stock are approximately \$2 million for each of the years 1994 and 1995 and \$4 million for each of the years 1996, 1997 and 1998. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

⁽⁴⁾ Entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1994 through 2026 at \$100 per share plus accrued dividends. FPL redeemed and retired 15,000 shares in 1992, satisfying the 1993 minimum annual sinking fund requirement.

⁽⁵⁾ Entitled to a sinking fund to retire a minimum of 25,000 shares and a maximum of 50,000 shares annually from 1996 through 2015 at \$100 per share plus accrued dividends.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Long-Term Debt⁽¹⁾⁽²⁾

	<u>December 31,</u>	
	<u>1993</u>	<u>1992</u>
	(Thousands of Dollars)	
First Mortgage Bonds:		
Maturing through 2000 - 4 5/8% to 9 5/8%	\$ 460,697	\$ 500,000
Maturing 2001 through 2015 - 6 5/8% to 9 1/8%	700,000	725,000
Maturing 2016 through 2026 - 7% to 10 1/4%	1,126,223	1,425,000
Medium-Term Notes:		
Maturing through 2000 - 4.85% to 9.5%	280,300	30,000
Maturing 2001 through 2015 - 5.79% to 9.4%	155,725	90,000
Maturing 2016 through 2022 - 8% to 9.45%	148,700	193,700
Pollution Control and Industrial Development Series:		
Maturing 2008 through 2027 - 6.10% to 11 3/8%	412,565 ⁽³⁾	456,705
Pollution Control, Solid Waste Disposal and Industrial Development Revenue Bonds:		
Maturing 2021 through 2027 - variable, 2.6% to 3.9% year-end interest rate	200,315	77,625
Installment Purchase and Security Contracts:		
Maturing 2004 through 2007 - 5.40% to 6.15%	22,990	89,030
Promissory Note - 5% due 1993	-	1,750
Unamortized discount - net	(44,450)	(32,656)
Total long-term debt	3,463,065	3,556,154
Less current maturities	-	151,750
Long-term debt, excluding current maturities	<u>\$ 3,463,065</u>	<u>\$ 3,404,404</u>

⁽¹⁾ Minimum annual maturities and sinking fund requirements of long-term debt are approximately \$80 million for 1995, \$100 million for 1996 and \$181 million for 1998.

⁽²⁾ Available lines of credit aggregated approximately \$800 million at December 31, 1993, all of which were based on firm commitments.

⁽³⁾ Excludes approximately \$46 million principal amount of bonds removed from the balance sheet in December 1993 as a result of an in-substance defeasance. Such bonds were redeemed in January 1994 with funds previously placed in an irrevocable trust.

9. Fair Value of Financial Instruments

The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	<u>December 31,</u>			
	<u>1993</u>		<u>1992</u>	
	<u>Carrying Amount</u>	<u>Estimated Fair Value⁽¹⁾</u>	<u>Carrying Amount</u>	<u>Estimated Fair Value⁽¹⁾</u>
	(Thousands of Dollars)			
Nuclear decommissioning reserve funds	\$ 325,238	\$ 348,352	\$ 270,506	\$ 281,789
Storm and property insurance reserve fund	\$ 53,536	\$ 55,489	\$ 48,292	\$ 50,088
Preferred stock with sinking fund requirements ⁽²⁾	\$ 98,500	\$ 104,463	\$ 138,946	\$ 144,148
Long-term debt ⁽²⁾	\$ 3,463,065	\$ 3,618,822	\$ 3,556,154	\$ 3,711,632

⁽¹⁾ Based on the quoted market prices for these or similar issues.

⁽²⁾ Includes current maturities.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

10. Commitments and Contingencies

Capital Commitments - FPL has made certain commitments in connection with its projected capital expenditures. These expenditures, for the construction or acquisition of additional facilities and equipment to meet customer demand, are estimated to be \$3.7 billion, including AFUDC, for the years 1994 through 1998.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$317 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$40 million per incident per year.

FPL participates in insurance pools and other arrangements that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plant, FPL could be assessed up to \$58 million in retrospective premiums, and in the event of a subsequent accident at such nuclear plants during the policy period, the maximum assessment is \$72 million under the programs in effect at December 31, 1993. This contingent liability would be partially offset by a portion of FPL's storm and property insurance reserve (storm fund), which totaled \$82 million at that date.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL's financial condition.

In 1993, FPL replaced its transmission and distribution (T&D) property insurance coverage with a self-insurance program due to the high cost and limited coverage available from third-party insurers. Costs incurred under the self-insurance program will be charged against FPL's storm fund. Recovery of any losses in excess of the storm fund from ratepayers will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has take-or-pay contracts with the Jacksonville Electric Authority (JEA) for 374 megawatts (mw) through 2023 and with the subsidiaries of the Southern Company to purchase 1,406 mw of power through May 1994, and declining amounts thereafter through mid-2010. FPL also has various firm pay-for-performance contracts to purchase 1,031 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. These contracts provide for capacity and energy payments. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract obligations. Energy payments are based on the actual power taken under these contracts.

The required capacity payments through 1998 under these contracts are estimated to be as follows:

	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>
	(In Millions)				
JEA	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80
Southern Companies	200	150	140	140	140
Qualifying Facilities	140	160	310	340	350

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

FPL's capacity and energy charges under these contracts for 1993, 1992 and 1991 were as follows:

	<u>1993 Charges</u>		<u>1992 Charges</u>		<u>1991 Charges</u>	
	<u>Capacity</u>	<u>Energy⁽³⁾</u>	<u>Capacity</u>	<u>Energy⁽³⁾</u>	<u>Capacity</u>	<u>Energy⁽³⁾</u>
	(In Millions)					
JEA	\$ 85 ⁽¹⁾	\$ 51	\$ 85 ⁽¹⁾	\$ 48	\$ 82 ⁽⁴⁾	\$ 53
Southern Companies	268 ⁽²⁾	183	377 ⁽²⁾	283	389 ⁽²⁾	311
Qualifying Facilities	60 ⁽²⁾	40	44 ⁽²⁾	40	5 ⁽²⁾	36

(1) Recovered through base rates and the capacity cost recovery clause (capacity clause).

(2) Recovered through the capacity clause.

(3) Recovered through the fuel and purchased power cost recovery clause.

(4) Recoverable through base rates.

FPL has take-or-pay contracts for the supply and transportation of natural gas under which it is required to make payments estimated to be \$280 million for 1994, \$380 million for 1995 and \$390 million for each of the years 1996, 1997 and 1998. Total payments made under these contracts were \$270 million, \$269 million and \$221 million for 1993, 1992 and 1991, respectively.

Litigation - Union Carbide Corporation sued FPL and Florida Power Corporation alleging that, through a territorial agreement approved by the FPSC, they conspired to eliminate competition in violation of federal antitrust laws. Praxair, Inc., an entity that was formerly a unit of Union Carbide, has been substituted as the plaintiff. The suit seeks treble damages of an unspecified amount based on alleged higher prices paid for electricity and product sales lost. Cross motions for summary judgment were denied. Both parties are appealing the denials.

A suit brought by the partners in a cogeneration project located in Dade County, Florida, alleges that FPL has engaged in anti-competitive conduct intended to eliminate competition from cogenerators generally, and from their facility in particular, in violation of federal antitrust laws and have wrongfully interfered with the cogeneration project's contractual relationship with Metropolitan Dade County. The suit seeks damages in excess of \$100 million before trebling under antitrust law, plus other unspecified compensatory and punitive damages. FPL's motion for summary judgment has been denied.

FPL believes that it has meritorious defenses to all of the litigation described above and is vigorously defending these suits. Accordingly, the liabilities, if any, arising from this litigation are not anticipated to have a material adverse effect on FPL's financial statements.

11. Transactions with Related Parties

FPL provides certain services to and receives services from FPL Group, or other subsidiaries of FPL Group. The full cost of such services is charged to the entity benefitting from the service. In addition, certain common costs of FPL Group are allocated to all subsidiaries, including FPL, based primarily on each subsidiary's equity. Neither current period amounts charged or allocated, nor balances outstanding, were material for any year. See Note 3 - Income Taxes.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Concluded)

12. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1993 and 1992 is as follows:

	<u>March 31⁽¹⁾</u>	<u>June 30⁽¹⁾</u>	<u>September 30⁽¹⁾</u>	<u>December 31⁽¹⁾</u>
	(Thousands of Dollars)			
1993				
Operating revenues	\$ 1,103,536	\$ 1,321,504	\$ 1,586,141	\$ 1,213,118
Operating income	\$ 163,685	\$ 180,633	\$ 210,608 ⁽²⁾	\$ 168,502
Net income	\$ 102,908	\$ 115,679	\$ 142,747 ⁽²⁾	\$ 106,626
Net income available to FPL Group	\$ 91,631	\$ 105,036	\$ 132,035 ⁽²⁾	\$ 96,595
1992				
Operating revenues	\$ 1,064,693	\$ 1,232,414	\$ 1,556,083	\$ 1,247,273
Operating income	\$ 150,305	\$ 174,950	\$ 264,668	\$ 174,468
Net income	\$ 85,683	\$ 113,032	\$ 201,971	\$ 114,114
Net income available to FPL Group	\$ 75,305	\$ 101,625	\$ 190,912	\$ 103,057

⁽¹⁾ In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the calendar year.

⁽²⁾ Charge resulting from cost reduction program reduced amount shown by \$85 million. See Note 2.

Next Page is 200

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	13,069,892,810	13,069,892,810
4	Property Under Capital Leases	46,464,312	46,464,312
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,366,419,068	1,366,419,068
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	14,482,776,190	14,482,776,190
9	Leased to Others		
10	Held for Future Use	64,011,904	64,011,904
11	Construction Work in Progress	781,434,790	781,434,790
12	Acquisition Adjustments	65,247,740	65,247,740
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	15,393,470,624	15,393,470,624
14	Accum. Prov. for Depr., Amort., & Depl.	5,096,183,397	5,096,183,397
15	Net Utility Plant (Enter total of line 13 less 14)	10,297,287,227	10,297,287,227
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service		
18	Depreciation	4,909,879,251	4,909,879,251
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	179,695,863	179,695,863
22	TOTAL In Service (Enter Total of lines 18 thru 21)	5,089,575,114	5,089,575,114
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation	4,388,212	4,388,212
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	4,388,212	4,388,212
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	2,220,071	2,220,071
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	5,096,183,397	5,096,183,397

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
200	14	c	Excludes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund, as detailed below.
			Decommissioning Reserve \$324,819,219
			Earnings on Decommissioning Fund 120,161,164
			Total Excluded on Line 14 \$444,980,383
			=====
200	14	c	Includes fossil dismantlement dollars of \$102,809,057.

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials	0	49,828
4	Allowance for Funds Used during Construction	0	
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0	49,828
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	122,484	(49,828)
9	In Reactor (120.3)	0	
10	SUBTOTAL (Enter Total of lines 8 and 9)	122,484	(49,828)
11	Spent Nuclear Fuel (120.4)	0	
12	Nuclear Fuel Under Capital Leases (120.6)	277,680,521	57,589,155
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	0	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	277,803,005	57,589,155
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
	49,828	0	3
		0	4
			5
	49,828	0	6
		72,656	7
		0	8
			9
		72,656	10
		0	11
109,218,226		226,051,450	12
		0	13
			14
109,218,226	49,828	226,124,106	15
			16
			17
			18
			19
			20
			21
			22

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
202	3	c	Transfer from Account 120.2 49,828 =====
203	3	e	Sale to FPL FUELS, INC. 49,828 =====
202	8	c	Transfer to Account 120.1 (49,828) =====
202-203	12		The Respondent has a lease arrangement for the Nuclear Fuel for St. Lucie Units 1 & 2 and for Turkey Point Units 3 & 4. Below is a detail of this arrangement:
		f	Nuclear Fuel Leased 226,051,450 =====
		d	Nuclear Fuel Used 109,218,226 =====
		f	Nuclear Fuel on Hand 226,051,450 =====
		c	Costs Incurred 57,589,155 =====

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

SEE PAGES 204-A AND 204-B

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
1	1. INTANGIBLE PLANT							1
2	(301) ORGANIZATION	125,000	0	0	0	0	125,000	2
3	(302) FRANCHISES & CONSENTS	172,538	0	0	0	(47,889)	124,649	3
4	(303) MISCELLANEOUS INTANGIBLE PLANT	45,965,514	87,143,449	0	0	(6,640)	133,102,323	4
5	TOTAL INTANGIBLE PLANT	46,263,052	87,143,449	0	0	(54,529)	133,351,972	5
6	2. PRODUCTION PLANT							6
7	A. Steam Production Plant							7
8	(310) LAND & LAND RIGHTS	25,032,960	667,450	0	0	579,898	26,280,308	8
9	(311) STRUCTURES & IMPROVEMENTS	522,087,398	8,554,599	5,759,612	0	33,138,725	558,021,110	9
10	(312) BOILER PLANT EQUIPMENT	1,106,885,693	75,714,874	23,449,692	0	117,818,814	1,276,969,689	10
11	(313) ENGINES AND ENGINE-DRIVEN GENERATORS	0	0	0	0	0	0	11
12	(314) TURBOGENERATOR UNITS	508,916,666	34,706,656	16,196,315	0	37,203,764	564,630,771	12
13	(315) ACCESSORY ELECTRIC EQUIPMENT	164,700,642	4,243,907	1,932,763	0	2,226,688	169,238,474	13
14	(316) MISC. POWER PLANT EQUIPMENT	49,444,110	2,394,452	2,956,852	0	9,610,583	58,492,293	14
15	TOTAL STEAM PRODUCTION PLANT	2,377,067,469	126,281,938	50,295,234	0	200,578,472	2,653,632,645	15
16	B. Nuclear Production Plant							16
17	(320) LAND & LAND RIGHTS	15,913,734	28,189	0	0	0	15,941,923	17
18	(321) STRUCTURES & IMPROVEMENTS	984,494,137	7,197,461	3,795,338	0	(2,159,723)	985,736,537	18
19	(322) REACTOR PLANT EQUIPMENT	1,322,508,408	1,858,713	8,178,458	0	(6,866,592)	1,309,322,071	19
20	(323) TURBOGENERATOR UNITS	392,048,273	20,120,868	2,567,946	0	(566,886)	409,034,309	20
21	(324) ACCESSORY ELECTRIC EQUIPMENT	524,604,824	2,392,677	684,374	0	7,213,900	533,527,027	21
22	(325) MISC. POWER PLANT EQUIPMENT	125,675,575	8,808,754	3,789,837	0	2,186,751	132,881,243	22
23	TOTAL NUCLEAR PRODUCTION PLANT	3,365,244,951	40,406,662	19,015,953	0	(192,550)	3,386,443,110	23
24	C. Hydraulic Production Plant							24
25	(330) LAND & LAND RIGHTS							25
26	(331) STRUCTURES & IMPROVEMENTS							26
27	(332) RESERVOIRS, DAMS, AND WATERWAYS							27
28	(333) WATER WHEELS, TURBINES, AND GENS.							28
29	(334) ACCESSORY ELECTRIC EQUIPMENT							29
30	(335) MISC. POWER PLANT EQUIPMENT							30
31	(336) ROADS, RAILROADS, AND BRIDGES							31
32	TOTAL HYDRAULIC PRODUCTION PLANT	0	0	0	0	0	0	32
33	D. Other Production Plant							33
34	(340) LAND & LAND RIGHTS	37,989	1,377,262	0	0	438,209	1,853,460	34
35	(341) STRUCTURES & IMPROVEMENTS	41,590,684	67,678,770	80,242	0	(6,446,376)	102,742,836	35
36	(342) FUEL HOLDERS, PROD., & ACCESSORIES	22,092,949	16,328,693	564,224	0	536,904	38,394,322	36
37	(343) PRIME MOVERS	157,607,879	331,151,035	3,382,430	0	35,822,769	521,199,253	37
38	(344) GENERATORS	79,647,046	9,877,643	642,207	0	(11,526,011)	77,356,471	38
39	(345) ACCESSORY ELECTRIC EQUIP.	31,899,388	51,747,422	(62,027)	0	3,084,400	86,793,237	39
40	(346) MISC. POWER PLANT EQUIP.	5,734,969	5,069,561	996,299	0	1,171,147	10,979,378	40
41	TOTAL OTHER PRODUCTION PLANT	338,610,904	483,230,386	5,603,375	0	23,081,042	839,318,957	41
42	TOTAL PRODUCTION PLANT	6,080,923,324	649,918,986	74,914,562		223,466,964	6,879,394,712	42

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
43	3. TRANSMISSION PLANT							43
44	(350) LAND & LAND RIGHTS	117,478,003	20,492,315	51,011	0	170,802	138,090,109	44
45	(352) STRUCTURES & IMPROVEMENTS	29,044,062	4,595,351	69,565	0	257,086	33,826,934	45
46	(353) STATION EQUIPMENT	602,793,812	53,325,681	7,502,200	0	5,294,274	653,911,567	46
47	(354) TOWERS & FIXTURES	217,829,296	224,381	55,979	0	0	217,997,698	47
48	(355) POLES & FIXTURES	285,432,377	26,519,830	2,859,859	0	(80,488)	309,011,860	48
49	(356) OVERHEAD CONDUCTORS & DEVICES	324,643,356	28,430,658	4,504,033	0	87,414	348,657,395	49
50	(357) UNDERGROUND CONDUIT	24,918,360	1,285,789	0	0	3	26,204,152	50
51	(358) UNDERGROUND CONDUCTORS & DEVICES	29,497,181	1,811,040	0	0	(2)	31,308,219	51
52	(359) ROADS & TRAILS	42,787,423	3,405,787	9,850	0	0	46,183,360	52
53	TOTAL TRANSMISSION PLANT	1,674,423,870	140,090,832	15,052,497	0	5,729,089	1,805,191,294	53
54	4. DISTRIBUTION PLANT							54
55	(360) LAND & LAND RIGHTS	17,200,858	7,156	8,938	0	1,779,344	18,978,420	55
56	(361) STRUCTURES & IMPROVEMENTS	42,687,592	3,510,852	145,288	0	319,584	46,372,740	56
57	(362) STATION EQUIPMENT	662,413,967	52,465,920	5,696,405	0	(379,067)	708,804,415	57
58	(363) STORAGE BATTERY EQUIPMENT	0	0	0	0	0	0	58
59	(364) POLES, TOWERS, & FIXTURES	382,274,302	27,109,896	4,810,759	0	30,506	404,603,945	59
60	(365) OVERHEAD CONDUCTORS & DEVICES	603,685,404	43,834,343	11,984,645	0	(6,093)	635,529,009	60
61	(366) UNDERGROUND CONDUIT	344,184,397	21,902,356	402,931	0	65,163	365,748,985	61
62	(367) UNDERGROUND CONDUCTORS & DEVICES	728,443,667	41,784,623	6,702,642	0	26,369	763,552,017	62
63	(368) LINE TRANSFORMERS	828,792,544	33,859,432	7,254,604	0	(91,694)	855,305,678	63
64	(369) SERVICES	323,060,601	22,686,151	1,963,044	0	288	343,783,996	64
65	(370) METERS	285,223,429	10,686,762	1,240,795	0	59,778	294,729,174	65
66	(371) INSTALLATIONS ON CUSTOMER PREMISES	118,645,152	24,891,071	4,163,690	0	(45,462)	139,327,071	66
67	(372) LEASED PROPERTY ON CUSTOMER PREMISES	0	0	0	0	0	0	67
68	(373) STREET LIGHTING & SIGNAL SYSTEMS	167,657,296	13,186,830	4,482,979	0	11,211	176,372,358	68
69	TOTAL DISTRIBUTION PLANT	4,504,269,209	295,925,392	48,856,720	0	1,769,927	4,753,107,808	69
70	5. GENERAL PLANT							70
71	(389) LAND & LAND RIGHTS	30,424,446	1,080,060	1,517	0	86,591	31,589,580	71
72	(390) STRUCTURES & IMPROVEMENTS	334,495,456	17,639,158	1,452,416	0	(325)	350,681,873	72
73	(391) OFFICE FURNITURE & EQUIPMENT	180,901,519	23,772,280	12,172,679	0	330	192,501,450	73
74	(392) TRANSPORTATION EQUIPMENT	185,494,095	20,036,577	18,063,623	0	0	187,467,049	74
75	(393) STORES EQUIPMENT	9,483,498	1,235,375	232,567	0	0	10,486,306	75
76	(394) TOOLS, SHOP, & GARAGE EQUIPMENT	18,752,845	3,679,235	932,788	0	20	21,499,312	76
77	(395) LABORATORY EQUIPMENT	28,642,824	4,261,542	357,689	0	549,032	33,095,709	77
78	(396) POWER OPERATED EQUIPMENT	6,725,549	192,437	362,894	0	0	6,555,092	78
79	(397) COMMUNICATION EQUIPMENT	57,619,984	14,119,140	48,051	0	1,684	71,692,757	79
80	(398) MISCELLANEOUS EQUIPMENT	5,992,089	1,007,056	837,869	0	0	6,161,276	80
81	SUBTOTAL	858,532,305	87,022,860	34,462,093	0	637,332	911,730,404	81
82	(399) OTHER TANGIBLE PROPERTY	0	0	0	0	0	0	82
83	TOTAL GENERAL PLANT	858,532,305	87,022,860	34,462,093	0	637,332	911,730,404	83
84	TOTAL (ACCOUNTS 101 AND 106)	13,164,411,760	1,260,101,519	173,285,872	0	231,548,783	14,482,776,190	84
85	(102) ELECTRIC PLANT PURCHASED	0	246,589,895	0	(17,394,378)	(229,195,517)	0	85
86	LESS (102) ELECT. PLANT SOLD (SEE INSTR. 8)	0	0	0	0	0	0	86
87	(103) EXPERIMENTAL PLANT UNCLASSIFIED	0	0	0	0	0	0	87
88	TOTAL ELECTRIC PLANT IN SERVICE	13,164,411,760	1,506,691,414	173,285,872	(17,394,378)	2,353,266	14,482,776,190	88

ELECTRIC PLANT IN SERVICE (101, 102, 103, and 106) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
204-B	85	C, E & F	Acquisition of 31.44% of Georgia Power Company's Robert W. Scherer Plant Unit No. 4 on June 1, 1993. Summary of the journal entries to clear amount charged to account 102 was filed with the FERC on August 16, 1993. The Florida Public Service Commission approved the acquisition and the requested accounting in Order No. 24165 dated January 26, 1991.

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

(c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only

the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(301)	1
			(302)	2
			(303)	3
				4
				5
				6
			(310)	7
			(311)	8
			(312)	9
			(313)	10
			(314)	11
			(315)	12
			(316)	13
				14
				15
			(320)	16
			(321)	17
			(322)	18
			(323)	19
			(324)	20
			(325)	21
				22
				23
			(330)	24
			(331)	25
			(332)	26
			(333)	27
			(334)	28
			(335)	29
			(336)	30
				31
				32
			(340)	33
			(341)	34
			(342)	35
			(343)	36
			(344)	37
			(345)	38
				39

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		
45	(352) Structures and Improvements		
46	(353) Station Equipment		
47	(354) Towers and Fixtures		
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices		
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		
74	(392) Transportation Equipment		
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment		
79	(397) Communication Equipment		
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)		
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)		
84	TOTAL (Accounts 101 and 106)		
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service		

SEE PAGES 204-A AND 204-B

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
				41
				42
				43
			(350)	44
			(352)	45
			(353)	46
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			(389)	71
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			(102)	85
			(103)	86
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				88

SEE PAGES 204-A AND 204-B

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2	Andytown Gas Turbine(Broward) Plant Site	3/73	12/94	658,345
3	DeSoto Plant Site	9/74	Early 2000's	9,566,899
4	Martin Coal Waste Disposal Site	11/79	1/97	1,017,541
5	South Dade Plant Site	2/72	Late 1990's	8,521,294
6	General Office - Additional Property	3/74	6/98	524,013
7	Palmetto Lakes Service Center Site	6/74	6/94	836,127
8	Central Service Center (Relocation)	12/89	2001	5,337,798
9	Latin Quarter (Shenandoah) Substation Site	1/74	2/94	1,491,953
10	Overtown Substation Site	12/84	3/94	705,182
11	Conservation Substation Site	3/89	12/95	2,545,657
12	Alexander Substation Site	11/89	6/95	863,996
13	Chapel Substation Site	3/91	1996	637,716
14	Cullum Substation Site	11/91	1997	1,039,526
15	Eureka Substation Site	3/89	5/94	325,790
16	Forest Grove Substation Site (Formerly Hammock)	11/91	12/96	553,042
17	Arch Creek Substation Site	12/93	6/96	668,760
18	Windover Substation Site (formerly Wickham)	2/90	6/96	1,299,435
19	Rinehart Substation Site (formerly Paola)	11/92	1997	540,359
20	Imperial Substation Site	2/86	11/94	420,490
21				
22	Other Property:			Continued
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44				
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46				
47	TOTAL			

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights (Continued):			
2	Osteen Switching Station Site	1/92	5/95	408,479
3	Basscreek Substation Site	3/91	1/94	597,313
4	Aberdeen Substation Site	4/89	5/94	251,032
5	Notre Dame II (Formerly Pine Island)	12/80	12/94	317,008
6	DeSoto-Orange River Right-of-Way	6/73	2/96	900,792
7	Rotonda-Myaka Right-of-Way	10/71	2/01	363,908
8	Rima 240 KV Site	10/88	12/10	851,985
9	Turkey Point-Levee Right-of-Way	11/76	12/95	2,654,400
10	Levee-Midway 500 KV Right-of-Way	4/90	6/94	10,688,623
11				
12				
13				
14				
15	Items with Balances Under \$250,000:			
16	Power Plant Sites			147,788
17	General Plant Sites			289,966
18	Substation Sites			3,738,377
19	Transmission Rights-of-Way			450,408
20				
21	Other Property:			
22	Riviera Plant - Unit #2 (A)	12/91	1996	4,204,526
23	Former Miami-Miramar 69 KV Underground Line (B)	4/90	1994	593,376
24				
25				
26				
27				
28				
29				
30				
31				
32	(A)Property was transferred from Account 101 - Electric			
33	Plant In Service to Account 105 - Electric Plant			
34	Held For Future Use in December 1991.			
35				
36	(B)Property was transferred from Account 101 - Electric			
37	Plant In Service to Account 105 - Electric Plant			
38	Held For Future Use in April 1990.			
39				
40				
41				
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46				
47	TOTAL			64,011,904

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped. See NOTE below.

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1		
2		
3	SEE PAGES 216-A AND 216-B	
4		
5		
6	NOTE: A \$1,000,000 reporting threshold was approved for FPL effective with the 1993	
7	reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a	
8	letter to the Company dated September 24, 1993.	
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42		
43	TOTAL	

FLORIDA POWER & LIGHT CO.
CONSTRUCTION WORK IN PROGRESS - ELECTRIC (ACCOUNT 107) (Continued)
DECEMBER 31, 1993

STEAM PRODUCTION PLANT

RIVIERA PLANT	
DIGITAL BOILER CONTROL SYSTEM - UNIT 3	1,368,419
INSTALL HIGH EFFICIENCY BUCKETS IN LOW PRESSURE STEAM TURBINE - UNIT 3	1,684,506
INSTALL LOW NOX BURNERS - UNIT 3	1,721,533
CAPE CANAVERAL PLANT	
BOILER CONTROL MODIFICATION - UNIT 1	1,601,082
BOILER AND BALANCE- OF-PLANT ABATEMENT AND REINSULATION - UNIT 1	7,305,989
MARTIN PLANT	
GENERATOR	15,733,964
LOW PRESSURE TURBINE ROTOR REPLACEMENTS - UNIT 2	4,650,923
PORT EVERGLADES PLANT	
INSTALL LOW NOX BURNERS - UNIT 2	1,822,205

NUCLEAR PRODUCTION PLANT

TURKEY POINT PLANT	
REPLACE CENTRAL RECEIVING WAREHOUSE	2,950,014
INSTALL SECONDARY SIDE SAMPLING SYSTEM	1,433,246
HIGH PRESSURE TURBINE BLADE RING REPLACEMENT - UNIT 4	6,395,404
REFURBISHMENT OF THE SPARE REACTOR COOLANT PUMP MOTOR	1,055,832
ST. LUCIE PLANT	
PROCUREMENT, REMOVAL & DISPOSAL COST TO REPLACE STEAM GEN. - UNIT 1	9,347,883
PROCURE TWO NEW STEAM GENERATORS - UNIT 1	21,464,893

OTHER PRODUCTION PLANT

FT. LAUDERDALE PLANT	
PROJECT SITE WORK AND SUPPORT FACILITY	1,480,474
MARTIN PLANT	
COMBINED CYCLE PROJECT - UNIT 3 & COMMON FACILITIES	237,120,256
COMBINED CYCLE PROJECT - UNIT 4	177,888,821

TRANSMISSION PLANT

NORTH REGION	
CAPE-MORRIS-BARNA; ACQUIRE RIGHT-OF-WAY	2,095,916
EAU GALLIE-MALABAR #2 EXTENSION TO WICKHAM; ACQUIRE RIGHT-OF-WAY	1,630,097
MIDWAY SUBSTATION - ADD CORBETT TERMINAL	2,148,793
INDIANTOWN-MARTIN 1 & 2; CONSTRUCT 230KV LINES	3,441,410
CORBETT-MIDWAY CONSTRUCT 500KV LINE	33,677,572
MARTIN PLANT - CONSTRUCT 230KV SWITCHYARD FOR UNITS 3 & 4	4,117,936
MARTIN PLANT - CONSTRUCT 500-230KV SWITCHYARD	8,761,849
INDIANTOWN SUBSTATION - ADD MARTIN #2 230KV TERMINAL	1,189,627
WEST REGION	
MANATEE-RINGLING 138KV LINE; ACQUIRE RIGHT-OF-WAY	1,669,027
JOHNSON SUBSTATION - ADD 224MVA AUTO TRANSFORMERS & 138KV BREAKERS	1,277,459
SOUTH REGION	
CORBETT SUB - ADD 500KV TERMINAL AND 34.5KV REACTORS	9,288,405
LEVEE-MIDWAY 500KV LINE; CORRIDOR STUDY	4,102,426
LEVEE-MIDWAY 500KV LINE; ACQUIRE RIGHT-OF-WAY	17,376,396
LEVEE-MIDWAY 500KV LINE; MITIGATION REQUIREMENTS	32,319,602
CONSERVATION SUB. - CONSTRUCT A NEW 500-230KV SUBSTATION	4,258,799
LEVEE-MIDWAY 500KV LINE; MELALEUCA MITIGATION	1,750,836
CORBETT-CONSERVATION-LEVEE; CONSTRUCT 500KV LINE	8,167,383
DAVIS-FL CITY #2 138KV LINE; CONSTRUCT DAVIS-AVOCADO SECTION	3,458,317
COCONUT GROVE-OLYMPIA HEIGHTS 230KV UNDERGROUND CONVERSION	1,046,620

DISTRIBUTION PLANT

NORTH REGION	
GRANDVIEW SUB - INCREASE CAPACITY; REPLACE & RELOCATE CAPACITOR BANKS	1,094,262

FLORIDA POWER & LIGHT CO.
 CONSTRUCTION WORK IN PROGRESS - ELECTRIC (ACCOUNT 107) (Continued)
 DECEMBER 31, 1993

GENERAL PLANT

GENERAL OFFICE	
EMPLOYEE INFORMATION SYSTEM (EIS)	1,041,549
PASSPORT CAPITAL UPGRADES	3,482,550
PASSPORT DOCUMENT MANAGEMENT	4,271,464
PASSPORT MATERIALS MANAGEMENT (PHASES 3 & 4)	2,820,590
JUNO BEACH OFFICE	
NUCLEAR DIVISION MANAGEMENT SYSTEM	1,126,621
DESIGN BASIS REFERENCE SYSTEM FOR ST. LUCIE PLANT - UNITS 1 & 2	4,902,725
NORTH REGION	
CONSTRUCT BREVARD SERVICE CENTER	1,161,473
GLENDALE-PUTNAM; INSTALL FIBER OPTIC CABLE	3,936,700
SOUTH REGION	
HIGH VOLUME LOW DOLLAR (HVLD) PROCUREMENT SYSTEM	1,380,723
CONSTRUCT CENTRALIZED TRAINING CENTER	1,109,627
LAND FOR ORGANIZATION AND DEVELOPMENT TRAINING FACILITY	1,442,488
 TOTAL - PROJECTS WITH BALANCES GREATER THAN \$1,000,000	 664,574,686
TOTAL - PROJECTS WITH BALANCES UNDER \$1,000,000	116,860,104
 TOTAL	 781,434,790

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering & Construction	98,078,596
2	Engineering Charges for Specific Projects	25,320,444
3	Payroll Taxes and Insurance	11,104,113
4	Pension & Welfare (Funded)	14,127,632
5	Pension & Welfare (Unfunded)	(312,012)
6	Stores Expense Overhead	20,349,832
7	Workman's Compensation Allocation	3,496,015
8	Allowance for Funds Used During Construction	
9	(Excluding Nuclear Fuel):	
10	Amount Credited to Interest Charges	30,774,204
11	Amount Credited to Other Income	35,464,023
12		
13		
14		
15		
16	NOTE: Charges for outside professional services for engineering fees and management or supervision fees capitalized are included on lines 1, 2 and 6 above and are not shown as separate items as required by instruction #1 since to do so would cause an undue reporting burden.	
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46	TOTAL	238,402,847

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Construction Overheads
(Allocation to Blanket Expenditure Requisitions)

- Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- Overhead rates are applied to construction expenditures through a work order system.
- Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- Overheads are indirectly assigned.

(Continued on Page 218-B)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	164,278		
(2)	Short-Term Interest				
(3)	Long-Term Debt	D	3,366,405	43.69%	8.86%
(4)	Preferred Stock	P	560,196	7.27%	7.98%
(5)	Common Equity	C	3,778,481	49.04%	12.80% *
(6)	Total Capitalization		7,705,082	100.00%	
(7)	Average Construction Work in Progress Balance	W	942,793		

2. Gross Rate for Borrowed Funds

$$\frac{S}{W} \div \frac{D}{D+P+C} (1-\frac{S}{W}) = 3.76\%$$

3. Rate for Other Funds

$$\frac{[1-\frac{S}{W}] [P(\frac{P}{D+P+C}) + C(\frac{C}{D+P+C})]}{D+P+C} = 5.66\%$$

4. Weighted Average Rate Actually Used for the Period: January 1 through June 30, 1993.

- Rate for Borrowed Funds - 3.94%
- Rate for Other Funds - 4.73%

* Note: The Cost Rate Percentage for Common Equity of 12.80% was used during the period January 1, 1993 through June 30, 1993.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES (Continued)

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)	
(1)	Average Short-Term Debt	S 164,278			
(2)	Short-Term Interest				
(3)	Long-Term Debt	D 3,366,405	43.69%	s d 8.86%	
(4)	Preferred Stock	P 560,196	7.27%	p c 7.98%	
(5)	Common Equity	C 3,778,481	49.04%	c 12.00%	**
(6)	Total Capitalization	7,705,082	100.00%		
(7)	Average Construction Work in Progress Balance	W 942,793			

2. Gross Rate for Borrowed Funds

$$\frac{S}{W} + \frac{D}{D+P+C} \left(\frac{S}{W} \right) = 3.76\%$$

3. Rate for Other Funds

$$\left[\frac{S}{W} - \frac{P}{D+P+C} \right] \left[\frac{P}{D+P+C} + \frac{C}{D+P+C} \right] = 5.34\%$$

4. Weighted Average Rate Actually Used for the Period: July 1 through December 31, 1993.

- a. Rate for Borrowed Funds - 3.99%
- b. Rate for Other Funds - 4.27%

** Note: The Cost Rate Percentage for Common Equity of 12.00% was used during the period July 1, 1993 through December 31, 1993.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			(Continued from Page 218)
218	1	-	<p>Engineering and Construction Overheads (Continued) (Allocation to Specific Expenditure Requisitions)</p> <p>a) Includes 1) the actual time and expenses of company employees involved in the design, planning, and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.</p> <p>d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.</p> <p>e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.</p> <p>f) Overheads are directly assigned.</p> <p>Stores Expense Overhead</p> <p>a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expense are cleared out by applying the overhead rate to the materials issued and returned from/to the storeroom.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system.</p> <p>d-e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom are applied a lesser rate than materials handled and delivered from a storeroom.</p> <p>f) Overheads are indirectly assigned.</p> <p>Labor Overheads</p> <p>a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.</p> <p>b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.</p> <p>c) Overhead rates are applied to construction payroll through a work order system.</p> <p>d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.</p> <p>f) Overheads are indirectly assigned.</p>

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,538,827,838	4,534,439,637	4,388,201	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	476,257,647	476,257,647		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	13,489,571	13,489,571		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	See page 219-A	594,055	594,055		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 10)	490,341,273	490,341,273	0	
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	150,965,502	150,965,502		
12	Cost of Removal	37,950,469	37,950,469		
13	Salvage (Credit)	(50,484,972)	(50,484,972)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	138,430,999	138,430,999	0	
15	Other Debit or Cr. Items (Describe): Transfers	23,529,351	23,529,351		
16	Transfer to Future Use	0	(11)	11	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15 and 16)	4,914,267,463	4,909,879,251	4,388,212	

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	1,101,252,806	1,097,523,077	3,729,729	
19	Nuclear Production	1,053,345,717	1,053,345,717		
20	Hydraulic Production - Conventional				
21	Hydraulic Production - Pumped Storage				
22	Other Production	225,060,271	225,060,271		
23	Transmission	791,997,973	791,997,973		
24	Distribution	1,575,137,044	1,574,478,694	658,350	
25	General	167,473,652	167,473,519	133	
26	TOTAL (Enter Total of lines 18 thru 25)	4,914,267,463	4,909,879,251	4,388,212	

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)(Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
219	1	c	Excludes prior year's nuclear decommissioning reserve of \$389,717,518.
219	3	c	Excludes \$38,190,679 - Current year's nuclear decommissioning accrual and fund earnings of \$17,072,186.
219	8	c	Includes the following: <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;"> 186,089 407,967 <hr/> 594,055 <hr/> </div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;"> Total page 219, line 8, column (c) <hr/> 594,055 <hr/> </div> </div>
219	11	c	Reconciliation of Book Cost of Plant Retired as required by instruction #2: <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;"> 150,965,502 22,320,370 <hr/> </div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;"> Electric Plant in Service Retirements - page 204-B, line 88, column (D) 173,285,872 <hr/> </div> </div>
219	25	c	Includes general plant reserve accrual of \$56,339,209 and transportation equipment reserve accrual of \$13,489,571.
219	17 26	c	Excludes current year's nuclear decommissioning reserve of \$444,980,383.

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (Line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Property Previously			
4	Devoted to Public Service			
5				
6	Dade County - Turkey Point			
7	Transmission Right-of-Way (1)	1972		
8		484,787	(33,234)	451,553
9				
10				
11				
12	Property Not Previously			
13	Devoted to Public Service			
14				
15	Manatee County - Bradenton U.S. 41 and Buckeye Road	414,462		414,462
16	Manatee County - Property west and adjacent to the Manatee			
17	Plant	1,303,845		1,303,845
18	Dade County - Dade-Davis Transmission			
19	Right-of-Way at S.W. 104 St. & 127 Ave.	125,815		125,815
20	Dade County - Florida City Service Center	418,816		418,816
21	Duval/Bradford Counties-Bradford-Duval #2 R/W	408,648		408,648
22	Volusia County - Bunnell-St Johns R/W	359,070		359,070
23	St Johns County - Bunnell-St Johns R/W	359,069		359,069
24	Martin County - Tequesta Sub Site (2)	113,616	2,672	116,288
25	Flagler County - Bunell-Angela R/W (3)	396,999	(60,000)	336,999
26	Dade County - Lot 4, Block 3 Leblond Subdivision (4)		179,381	179,381
27				
28	Sub-total	3,900,340	122,053	4,022,393
29				
30				
31				
32				
33	Property Held for Non-Regulated Activities			
34	of FPL Enersys, Inc. (located in the state of Florida)			
35				
36	Energy Management Systems	323,679		323,679
37				
38				
39				
40				
41				
42				
43				
44	Minor Items Previously Devoted to Public Service	178,663		178,663
45	Minor Items - Other Nonutility Property	794,589	(35,994)	758,595
46	TOTAL	5,682,058	52,825	5,734,883

NONUTILITY PROPERTY (Account 121) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
221	6	c	(1) Sale of property.
221	24	c	(2) Additional expenditures incurred.
221	25	c	(3) Contribution in Aid of Construction.
221	26	c	(4) Purchase of land

(Continued) 113 MATERIALS AND SUPPLIES

1. For account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	84,979,134	78,337,335	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)	83,998	0	ELECTRIC
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	221,212,052	185,176,854	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	35,946,959	32,405,949	ELECTRIC
8	Transmission Plant (Estimated)	2,765,151	2,314,711	ELECTRIC
9	Distribution Plant (Estimated)	16,590,904	11,573,553	ELECTRIC
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	276,515,066	231,471,067	ELECTRIC
12	Merchandise (Account 155)	29,631	29,631	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	1,512,129	3,631,124	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	363,119,958	313,469,157	

ALLOWANCES (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
 2. Report all acquisitions of allowances at cost.
 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in

- columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years on columns (j)-(k).
 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.

Line No.	Allowance Inventory (Account 158.1) (a)	Current Year		1994	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year				
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08					
09					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Sales (Note 1)				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Note 1 - Number of allowances sold by the EPA is estimated.

ALLOWANCES (Accounts 158.1 and 158.2) (Continued)

6. Report on line 5 allowances returned by the EPA. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
 7. Report on lines 8-14 the names of vendors/transferrors of allowances acquired and identify assoc. companies (See "assoc. company" under "Definitions" in the Uniform System of Acts.).

8. Report on lines 22-27 the names of purchasers/transferees of allowances disposed of and identify associated companies.
 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
 10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1995		1996		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
				0	0	0	0	01
								02
				109,549	0	109,549	0	03
								04
								05
								06
								07
								08
								09
								10
								11
								12
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								22
								23
								24
								25
								26
								27
				109,549	0	109,549	0	28
								29
								30
								31
								32
								33
								34
								35
				0	0	0	0	36
				3,156	0	3,156	0	37
								38
				1,281	0	1,281	0	39
				1,875	0	1,875	0	40
								41
								42
								43
					174,209		174,209	44
					174,209		174,209	45
								46

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Interest on Tax Deficiency	189,293	431	52,632	136,661
2	(5 year amortization)				
3					
4	Special Assessment for Decontamination				
5	and Decommissioning Fund	63,424,568	518	4,203,455	59,221,113
6					
7	Martin Plant Reservoir				
8	- Deferred Depreciation	2,726,400			2,726,400
9	- Deferred Cost of Capital - Debt	4,427,741			4,427,741
10	- Deferred Cost of Capital - Equity	5,489,948			5,489,948
11					
12	Turkey Point Unit No. 3 - Steam				
13	Generator Repairs				
14	- Deferred Depreciation	12,369,983			12,369,983
15	- Deferred Cost of Capital - Debt	20,397,801			20,397,801
16	- Deferred Cost of Capital - Equity	26,202,787			26,202,787
17					
18	Turkey Point Unit No. 4 - Steam				
19	Generator Repairs				
20	- Deferred Depreciation	8,648,857			8,648,857
21	- Deferred Cost of Capital - Debt	13,243,391			13,243,391
22	- Deferred Cost of Capital - Equity	17,351,757			17,351,757
23					
24	Underrecovered Conservation Costs	5,176,884	929	3,168,542	2,008,342
25					
26	Underrecovered Environmental Costs	802,261			802,261
27					
28	Regulatory Assets-Deferred Income Taxes	282,654,613			282,654,613
29					
30	Minor Items	17,658,959	Various	17,596,474	62,485
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	480,765,243	XXXXXXXXXXXXXX	25,021,103	455,744,140

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Environmental Clean Up	2,785	1,124,527	143	673,505	386,330
2				Various	67,477	
3						
4	Storm Maintenance	72,499,598	91,445,805	143	119,000,000	44,945,403
5						
6	St. Johns River Power Park -	33,732,507	8,190,757	143	8,190,757	33,732,507
7	Renewal and Replacement Fund					
8						
9	General Electric Settlement Martin 3 & 4					
10	Replacement Parts	0	11,000,000	232	1,202,058	
11				241	72,124	9,725,818
12	Repair Services	0	500,000			500,000
13	Engineering Services	0	500,000			500,000
14						
15	Interest on Tax Deficiency	262,977		431	73,684	
16	(5 year amortization)			182.3	189,293	0
17						
18	Insurance Claim	0	4,387,057			4,387,057
19						
20	Underrecovered Conservation Costs	671,323	5,144,099	929	2,646,880	
21				182.3	3,168,542	0
22						
23	Underrecovered Fuel Costs-FPSC	8,537,603	24,694,519	557	25,823,195	
24				182.3	7,408,927	0
25						
26	Underrecovered Fuel Costs-FERC	193,342	9,808	557	203,150	0
27						
28	Underrecovered Franchise Fees	530,338	642,572	408	530,338	
29				182.3	642,572	0
30						
31	Underrecovered Capacity Costs	1,739,707	7,475,559	557	3,979,897	
32				182.3	5,235,369	0
33						
34	Special Assessment for Decontamination	37,532,100		182.3	37,532,100	0
35	and Decommissioning Fund					
36						
37	Low Pressure Rotors -					
38	Martin and Sanford Plants	1,715,570		253	1,715,570	0
39						
40	Martin Plant Reservoir					
41	- Deferred Depreciation	2,726,400		182.3	2,726,400	0
42	- Deferred Cost of Capital - Debt	4,427,741		182.3	4,427,741	0
43	- Deferred Cost of Capital - Equity	5,489,948		182.3	5,489,948	0
44						
45						
46						
47	Misc. Work in Progress		XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL		XXXXXXXXXXXXX	XXXXXXXXXXXXX	XXXXXXXXXXXXX	

MISCELLANEOUS DEFERRED DEBITS (Account 186) (Continued)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Turkey Point Unit No. 3 - Steam					
2	Generator Repair					
3	- Deferred Depreciation	12,369,983		182.3	12,369,983	0
4	- Deferred Cost of Capital - Debt	20,397,801		182.3	20,397,801	0
5	- Deferred Cost of Capital - Equity	26,202,787		182.3	26,202,787	0
6						
7	Turkey Point Unit No. 4 - Steam					
8	Generator Repair					
9	- Deferred Depreciation	8,648,857		182.3	8,648,857	0
10	- Deferred Cost of Capital - Debt	13,243,391		182.3	13,243,391	0
11	- Deferred Cost of Capital - Equity	17,351,757		182.3	17,351,757	0
12						
13	Minor Items	20,406,929	76,110,273	Various	95,998,124	519,078
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	288,683,444	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	94,696,193

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric:		
2	Injuries and damages reserve	10,869,384	18,228,280
3	Storm Fund	28,662,583	31,542,279
4	Nuclear Decommissioning Costs	101,487,643	102,211,354
5	Deferred Fuel Revenues	0	48,372,541
6	SJRPP Deferred Interest	25,728,624	29,867,809
7	Other (Specify)*	81,427,739	413,220,018
8	TOTAL Electric (Enter Total of lines 2 thru 7)	248,175,973	643,442,281
9	GAS		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL GAS (Enter Total of lines 10 thru 15)		
17	Other (Specify) **	(125,783)	172,250
18	TOTAL (Acct 190)(Total of lines 8, 16 and 17)	248,050,190	643,614,531

NOTES

* Line 7 - Other :

Nuclear Removal Costs	14,129,387	14,129,387
Unbilled revenues - clauses	27,041,865	23,987,911
Bad Debts	5,014,973	4,658,275
Deferred Compensation	3,000,524	4,297,425
Vacation Pay Accrual	15,160,258	2,733,349
Customer Deposits	6,338,329	1,438,919
Dormant Materials	305,040	5,201,689
Restructuring Charges	9,039,176	42,631,192
Storm Costs	0	(6,130,484)
ITC Deferred Taxes	0	124,913,431
Regulatory Liabilities	0	192,557,637
Miscellaneous other	1,398,187	2,801,287

Subtotal

81,427,739

413,220,018

** Line 17 - Other :

Other income and deductions:

JEA Acquisition Adjustment	161,070	104,027
Gains/Losses on Disposition of Property	(286,853)	68,223

Subtotal

(125,783)

172,250

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Cumulative, No Par Value	10,000,000		
2				
3	\$2.00 Preferred, Series A (1)		No Par	27.00
4				
5	Cumulative, \$100 Par Value	15,822,500		
6				
7	4.50% Preferred Series		100.00	101.00
8	4.50% Preferred, Series A		100.00	101.00
9	4.50% Preferred, Series B		100.00	101.00
10	4.50% Preferred, Series C		100.00	103.00
11	4.32% Preferred, Series D		100.00	103.50
12	4.35% Preferred, Series E		100.00	102.00
13	7.28% Preferred, Series F		100.00	102.93
14	7.40% Preferred, Series G		100.00	102.53
15	6.84% Preferred, Series Q		100.00	104.10
16	8.625% Preferred, Series R		100.00	108.63
17	6.98% Preferred, Series S		100.00	(3)
18	7.05% Preferred, Series T		100.00	(3)
19	6.75% Preferred, Series U		100.00	(3)
20				
21	Total Cumulative, \$100 Par Value			
22				
23				
24	TOTAL PREFERRED STOCK			
25				
26				
27	COMMON STOCK (2)	1,000	No Par	
28				
29				
30				
31				
32				
33	FPL's Charter also authorizes the issuance of 5 million shares of			
34	subordinated preferred stock, no par value. No shares of subordinated			
35	preferred stock are outstanding.			
36				
37	(1) New York Stock Exchange			
38				
39	(2) All shares held by FPL Group, Inc.			
40				
41	(3) Not redeemable prior to 2003.			
42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
		None	N/A	None	N/A	1
5,000,000	125,000,000					2
						3
						4
						5
100,000	10,000,000					6
50,000	5,000,000					7
50,000	5,000,000					8
62,500	6,250,000					9
50,000	5,000,000					10
50,000	5,000,000					11
600,000	60,000,000					12
400,000	40,000,000					13
485,000	48,500,000					14
500,000	50,000,000					15
750,000	75,000,000					16
500,000	50,000,000					17
650,000	65,000,000					18
4,247,500	424,750,000					19
						20
9,247,500	549,750,000					21
						22
						23
						24
						25
1,000	1,373,068,515					26
						27
						28
						29
						30
						31
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						34
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						37
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						39
						40
						41
						42

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207		
2			
3			
4	4.50% Preferred Stock, Series A	50,000	112,500
5	4.32% Preferred Stock, Series D	50,000	5,950
6	7.28% Preferred Stock, Series F	600,000	78,600
7	7.40% Preferred Stock, Series G	400,000	12,800
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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36			
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41			
42			
43			
44			
45			
46	TOTAL	1,100,000	209,850

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to

amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	0
2		
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	0
6		
7		
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210):	
10		
11	Balance at December 31, 1992	79,717
12		
13	Loss on Redemption of Series J Preferred Stock	(56,191)
14		
15	Loss on Redemption of Series K Preferred Stock	(15,749)
16		
17	Capital Stock Expense Related to Redeemed Series J Preferred Stock	(7,777)
18		
19	Balance at December 31, 1993	0
20		=====
21		
22		
23		
24		
25		
26		
27		
28	Miscellaneous Paid-In Capital (Account 211):	
29		
30	Contributions from FPL Group, Inc.	
31	-----	
32	Balance at December 31, 1992	1,497,000,000
33		
34	Contributions During the Year	255,000,000
35		
36	Balance at December 31, 1993	1,752,000,000
37		=====
38		
39		
40	TOTAL	1,752,000,000

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change.

State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each of the class and series of capital stock.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change.

State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock (See Note 1, Page 254-A)	6,868,725
2		
3	Common Stock	3,741,472
4		
5	Capital Stock Expense - Unallocated (See Note 2, Page 254-A)	163,316
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	10,773,513

CAPITAL STOCK EXPENSE (Account 214) (Continued)

Page Number (a)	Note Number (b)	Comments (d)																																																																		
254	1	<p>Preferred Stock:</p> <table> <tr><td>4.50%</td><td></td><td>323,367</td></tr> <tr><td>4.50% Series A</td><td></td><td>14,211</td></tr> <tr><td>4.50% Series B</td><td></td><td>21,474</td></tr> <tr><td>4.50% Series C</td><td></td><td>31,981</td></tr> <tr><td>4.32% Series D</td><td></td><td>20,331</td></tr> <tr><td>4.35% Series E</td><td></td><td>30,824</td></tr> <tr><td>7.28% Series F</td><td></td><td>95,272</td></tr> <tr><td>7.40% Series G</td><td></td><td>83,698</td></tr> <tr><td>(a) 10.08% Series J</td><td></td><td>0</td></tr> <tr><td>(b) 8.70% Series K</td><td></td><td>0</td></tr> <tr><td>(c) 8.84% Series L</td><td></td><td>0</td></tr> <tr><td>(d) 8.70% Series M</td><td></td><td>0</td></tr> <tr><td>(e) 11.32% Series O</td><td></td><td>0</td></tr> <tr><td>(f) 8.50% Series P</td><td></td><td>0</td></tr> <tr><td>6.84% Series Q</td><td></td><td>456,016</td></tr> <tr><td>8.625% Series R</td><td></td><td>506,529</td></tr> <tr><td>(g) 6.98% Series S</td><td></td><td>710,746</td></tr> <tr><td>(h) 7.05% Series T</td><td></td><td>484,029</td></tr> <tr><td>(i) 6.75% Series U</td><td></td><td>616,228</td></tr> <tr><td>(j) \$2.00 Series A - No Par Value</td><td></td><td>3,474,019</td></tr> <tr><td>Total Preferred Stock</td><td></td><td>6,868,725</td></tr> <tr><td></td><td></td><td>=====</td></tr> </table> <p>a. \$7,777 related to the redemption of 10.08% Series J Preferred Stock was charged to account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock.</p> <p>b. Redemption of 750,000 shares; \$164,105 written-off to account 439 - Adjustments to Retained Earnings.</p> <p>c. Redemption of 500,000 shares; \$134,000 was charged to account 207 - Premium Capital Stock; \$35,846 written-off to account 439 - Adjustments to Retained Earnings.</p> <p>d. Redemption of 302,000 shares; \$171,567 written-off to account 439 - Adjustments to Retained Earnings.</p> <p>e. Redemption of 65,000 shares; \$70,300 written-off to account 439 - Adjustments to Retained Earnings.</p> <p>f. Redemption of 350,000 shares; \$456,871 written-off to account 439 - Adjustments to Retained Earnings.</p> <p>g. Issuance of 750,000 shares of 6.98% Series S Preferred Stock.</p> <p>h. Issuance of 500,000 shares of 7.05% Series T Preferred Stock.</p> <p>i. Issuance of 650,000 shares of 6.75% Series U Preferred Stock.</p> <p>j. Increase of \$12,249 was an adjustment to actual cost.</p>	4.50%		323,367	4.50% Series A		14,211	4.50% Series B		21,474	4.50% Series C		31,981	4.32% Series D		20,331	4.35% Series E		30,824	7.28% Series F		95,272	7.40% Series G		83,698	(a) 10.08% Series J		0	(b) 8.70% Series K		0	(c) 8.84% Series L		0	(d) 8.70% Series M		0	(e) 11.32% Series O		0	(f) 8.50% Series P		0	6.84% Series Q		456,016	8.625% Series R		506,529	(g) 6.98% Series S		710,746	(h) 7.05% Series T		484,029	(i) 6.75% Series U		616,228	(j) \$2.00 Series A - No Par Value		3,474,019	Total Preferred Stock		6,868,725			=====
4.50%		323,367																																																																		
4.50% Series A		14,211																																																																		
4.50% Series B		21,474																																																																		
4.50% Series C		31,981																																																																		
4.32% Series D		20,331																																																																		
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7.40% Series G		83,698																																																																		
(a) 10.08% Series J		0																																																																		
(b) 8.70% Series K		0																																																																		
(c) 8.84% Series L		0																																																																		
(d) 8.70% Series M		0																																																																		
(e) 11.32% Series O		0																																																																		
(f) 8.50% Series P		0																																																																		
6.84% Series Q		456,016																																																																		
8.625% Series R		506,529																																																																		
(g) 6.98% Series S		710,746																																																																		
(h) 7.05% Series T		484,029																																																																		
(i) 6.75% Series U		616,228																																																																		
(j) \$2.00 Series A - No Par Value		3,474,019																																																																		
Total Preferred Stock		6,868,725																																																																		
		=====																																																																		
254	2	<p>Increase of \$35,107 is net result of \$58,393 additional costs and \$23,286 written-off to account 439 - Adjustments to Retained Earnings for redemptions of Series K, L and P Preferred Stock.</p>																																																																		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221:		
2			
3	1st Mortgage Bonds:		
4			
5			
6	4.625 % due 1994 (6), (42)	35,000,000	117,954
7			(490,000)(P)
8	4.625 % due 1995	40,000,000	120,318
9			(492,000)(P)
10	5.000 % due 1995	40,000,000	114,798
11			(723,600)(P)
12	6.000 % due 1996 (6), (17)	40,000,000	76,886
13			(184,000)(P)
14	6.750 % due 1997 (6), (14)	60,000,000	86,899
15			(139,800)(P)
16	7.000 % due 1998 (6), (10)	60,000,000	85,467
17			(761,400)(P)
18	7.000 % due 1998 (6), (9)	50,000,000	81,306
19			(615,000)(P)
20	8.000 % due 1999 (5), (6)	50,000,000	78,850
21			(265,000)(P)
22	5.500 % due 1999 (1)	230,000,000	993,180
23			3,673,100 (D)
24	5.375 % due 2000 (1)	125,000,000	530,012
25			375,000 (D)
26	9.625 % due 2000 (6), (23)	125,000,000	614,998
27			1,218,750 (D)
28	7.625 % due 2001 (6), (18)	80,000,000	119,319
29			(120,800)(P)
30	7.750 % due 2001 (6), (20)	100,000,000	138,205
31			(670,000)(P)
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
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						2
						3
						4
						5
4-1-64	4-1-94	4-1-64	4-1-94	0	620,463	6
3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000	7
12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000	8
12-1-66	12-1-96	12-1-66	12-1-96	0	1,326,800	9
12-1-67	12-1-97	12-1-67	12-1-97	0	2,002,500	10
6-1-68	6-1-98	6-1-68	6-1-98	0	1,131,400	11
12-1-68	12-1-98	12-1-68	12-1-98	0	884,833	12
6-1-69	6-1-99	6-1-69	6-1-99	0	666,667	13
7-1-93	7-1-99	7-1-93	7-1-99	230,000,000	6,079,028	14
9-1-93	4-1-00	9-1-93	4-1-00	125,000,000	1,828,993	15
11-1-90	11-1-00	11-1-90	11-1-00	25,697,000	9,590,075	16
1-1-71	1-1-01	1-1-71	1-1-01	0	3,490,000	17
9-1-71	9-1-01	9-1-71	9-1-01	0	4,434,667	18
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2			
3			
4	7.625 % due 2002 (6), (19)	50,000,000	121,676
5			(391,450) (P)
6	7.500 % due 2003 (6), (35)	70,000,000	149,864
7			(223,930) (P)
8	6.625 % due 2003 (1)	100,000,000	482,146
9			2,473,000 (D)
10	8.500 % due 2004 (6), (11)	125,000,000	151,763
11			(77,500) (P)
12	6.875 % due 2004 (1)	125,000,000	609,239
13			1,518,750 (D)
14	7.875 % due 2007	75,000,000	370,189
15			646,500 (D)
16	9.125 % due 2008 (6), (8)	75,000,000	311,855
17			(202,500) (P)
18	7.875 % due 2012	150,000,000	739,213
19			3,280,500 (D)
20	7.875 % due 2013 (1)	250,000,000	1,227,511
21			5,037,500 (D)
22	9.875 % due 2016 (2), (6)	150,000,000	398,542
23			1,312,500 (D)
24	7.300 % due 2016 (1)	225,000,000	1,038,465
25			5,379,750 (D)
26	9.125 % due 2016 (6), (12)	100,000,000	362,921
27			875,000 (D)
28	9.000 % due 2016 (6), (13)	125,000,000	455,996
29			6,093,750 (D)
30			
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
6-1-72	6-1-02	6-1-72	6-1-02	0	2,181,292	1
1-1-73	1-1-03	1-1-73	1-1-03	0	4,112,500	2
2-1-93	2-1-03	2-1-93	2-1-03	100,000,000	5,760,069	3
1-1-74	1-1-04	1-1-74	1-1-04	0	3,718,750	4
4-1-93	4-1-04	4-1-93	4-1-04	125,000,000	6,158,854	5
1-1-92	1-1-07	1-1-92	1-1-07	75,000,000	5,906,250	6
1-1-78	1-1-08	1-1-78	1-1-08	0	1,350,000	7
12-1-92	12-1-12	12-1-92	12-1-12	150,000,000	11,812,500	8
1-1-93	1-1-13	1-1-93	1-1-13	250,000,000	19,031,250	9
2-1-86	2-1-16	2-1-86	2-1-16	0	1,234,375	10
4-1-93	4-1-16	4-1-93	4-1-16	225,000,000	11,406,250	11
5-1-86	5-1-16	5-1-86	5-1-16	0	3,497,667	12
10-1-86	10-1-16	10-1-86	10-1-16	0	4,312,500	13
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	9.750 % due 2017 (3), (6)	125,000,000	411,703
3			1,093,750 (D)
4	9.625 % due 2018 (4), (6)	125,000,000	458,113
5			1,406,250 (D)
6	10.250 % due 2018 (6), (21)	125,000,000	438,535
7			1,406,250 (D)
8	9.800 % due 2018 (6), (37)	125,000,000	439,151
9			1,562,500 (D)
10	9.375 % due 2019 (6), (22)	150,000,000	459,785
11			2,887,500 (D)
12	9.125 % due 2021 (6), (34)	150,000,000	752,721
13			2,812,500 (D)
14	8.500 % due 2022	100,000,000	490,885
15			875,000 (D)
16	8.500 % due 2022	150,000,000	800,724
17			1,987,500 (D)
18	7.750 % due 2023 (1)	150,000,000	702,716
19			2,847,000 (D)
20	7.625 % due 2024 (1)	175,000,000	746,778
21			3,934,000 (D)
22	7.000 % due 2025 (1)	125,000,000	529,888
23			482,500 (D)
24	7.050 % due 2026 (1)	135,000,000	0
25			2,671,650 (D)
26	Pollution Control Bonds 6.100 % due 2008 (7)	19,400,000	406,292
27			
28	Pollution Control Bonds 7.300 % due 2016 (6),(7),(40)	7,200,000	183,360
29			43,200 (D)
30			
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
4-1-87	4-1-17	4-1-87	4-1-17	0	1,253,125	1
2-1-88	2-1-18	2-1-88	2-1-18	0	1,236,354	2
7-1-88	7-1-18	7-1-88	7-1-18	0	6,406,250	3
11-1-88	11-1-18	11-1-88	11-1-18	0	10,752,778	4
7-1-89	7-1-19	7-1-89	7-1-19	66,223,000	12,030,800	5
8-1-91	8-1-21	8-1-91	8-1-21	0	10,759,375	6
1-1-92	1-1-22	1-1-92	1-1-22	100,000,000	8,500,000	7
7-1-92	7-1-22	7-1-92	7-1-22	150,000,000	12,750,000	8
2-1-93	2-1-23	2-1-93	2-1-23	150,000,000	10,107,292	9
6-1-93	6-1-24	6-1-93	6-1-24	175,000,000	7,709,722	10
9-1-93	9-1-25	9-1-93	9-1-25	125,000,000	2,381,944	11
12-1-93	12-1-26	12-1-93	12-1-26	135,000,000	475,875	12
1-1-78	1-1-08	1-1-78	1-1-08	19,400,000	1,183,400	13
11-1-86	11-1-16	11-1-86	11-1-16	0	518,881	14
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Pollution Control Bonds 7.300 % due 2016 (6),(7),(39)	4,700,000	120,351
3			28,200 (D)
4	Pollution Control Bonds 11.375 % due 2019 (6), (7)	60,000,000	263,565
5			1,395,000 (D)
6	Pollution Control Bonds 9.625 % due 2019 (6), (7)	41,900,000	1,159,909
7			261,875 (D)
8	Pollution Control Bonds 9.625 % due 2019 (6), (7)	24,300,000	516,293
9			151,875 (D)
10	Pollution Control Bonds 11.000 % due 2019 (6),(7),(16)	147,260,000	403,655
11			3,372,254 (D)
12	Pollution Control Bonds 10.000 % due 2020 (6),(7),(15)	61,200,000	290,018
13			1,415,556 (D)
14	Pollution Control Bonds 10.000 % due 2020 (7)	8,635,000	82,194
15			199,728 (D)
16	Pollution Control Bonds 7.300 % due 2020 (7)	76,300,000	1,585,306
17			460,089 (D)
18	Pollution Control Bonds 7.500 % due 2020 (7)	9,835,000	237,034
19			39,340 (D)
20	Pollution Control Bonds 9.750 % due 2020 (6),(7),(36)	8,040,000	109,297
21			133,013 (D)
22	Pollution Control Bonds 7.150 % due 2023 (7)	15,000,000	421,860
23			242,550 (D)
24	Pollution Control Bonds 7.150 % due 2023 (7)	32,985,000	292,454
25			533,367 (D)
26	Pollution Control Bonds 7.150 % due 2023 (7)	4,000,000	155,796
27			64,680 (D)
28	Pollution Control Bonds 6.700 % due 2027 (7)	12,015,000	231,420
29			215,068 (D)
30	Medium Term Note, 4.900 % due 1996 (1)	60,000,000	265,697
31			192,500 (D)
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11-1-86	11-1-16	11-1-86	11-1-16	0	338,714	1
5-1-84	5-1-19	5-1-84	5-1-19	45,960,000	5,227,950	2
6-1-84	6-1-19	6-1-84	6-1-19	28,500,000	2,743,125	3
9-1-84	9-1-19	9-1-84	9-1-19	23,440,000	2,256,100	4
10-1-84	10-1-19	10-1-84	10-1-19	86,500,000	10,723,532	5
4-1-85	4-1-20	4-1-85	4-1-20	49,995,000	5,285,612	6
4-1-85	4-1-20	4-1-85	4-1-20	8,635,000	863,500	7
6-15-90	7-1-20	7-1-90	7-1-20	76,300,000	5,569,900	8
6-15-90	7-1-20	7-1-90	7-1-20	9,835,000	737,625	9
10-1-85	10-1-20	10-1-85	10-1-20	0	587,925	10
8-1-91	2-1-23	8-1-91	2-1-23	15,000,000	1,072,500	11
8-1-91	2-1-23	8-1-91	2-1-23	32,985,000	2,358,428	12
8-1-91	2-1-23	8-1-91	2-1-23	4,000,000	285,125	13
5-1-92	5-1-27	5-1-92	5-1-27	12,015,000	805,005	14
6-4-93	6-4-96	6-15-93	6-15-96	60,000,000	1,690,500	15
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Medium Term Note, 4.850 % due 1996 (1)	40,000,000	177,131
3			134,500 (D)
4	Medium Term Note, 8.800 % due 1998 (6), (31)	5,000,000	22,194
5			30,000 (D)
6	Medium Term Note, 6.200 % due 1998 (1)	36,300,000	161,124
7			174,250 (D)
8	Medium Term Note, 6.200 % due 1998 (1)	23,700,000	120,181
9			102,000 (D)
10	Medium Term Note, 5.700 % due 1998 (1)	55,000,000	253,588
11			270,000 (D)
12	Medium Term Note, 5.500 % due 1998 (1)	65,300,000	301,059
13			301,200 (D)
14	Medium Term Note, 8.840 % due 1999 (6), (29)	10,000,000	44,386
15			62,500 (D)
16	Medium Term Note, 9.500 % due 2000 (6), (33)	15,000,000	66,580
17			93,750 (D)
18	Medium Term Note, 8.100 % due 2002	5,000,000	22,194
19			31,250 (D)
20	Medium Term Note, 8.000 % due 2002	5,000,000	22,194
21			31,250 (D)
22	Medium Term Note, 5.790 % due 2003 (1)	70,000,000	309,980
23			564,500 (D)
24	Medium Term Note, 8.400 % due 2006	18,000,000	79,896
25			112,250 (D)
26	Medium Term Note, 8.400 % due 2006	5,000,000	22,194
27			31,250 (D)
28	Medium Term Note, 8.450 % due 2006	5,000,000	22,194
29			31,250 (D)
30	Medium Term Note, 8.200 % due 2007	5,000,000	22,194
31			31,250 (D)
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
6-22-93	6-24-96	6-15-93	6-15-96	40,000,000	1,018,500	1
11-1-89	1-6-98	11-15-89	1-15-98	0	328,777	2
2-2-93	2-2-98	2-15-93	2-15-98	36,300,000	2,063,050	3
2-2-93	2-2-98	2-15-93	2-15-98	23,700,000	1,346,950	4
3-5-93	3-5-98	3-15-93	3-15-98	55,000,000	2,577,667	5
3-11-93	3-11-98	3-15-93	3-15-98	65,300,000	2,893,153	6
10-16-89	10-18-99	10-15-89	10-15-99	0	660,544	7
8-14-90	8-15-00	8-15-90	8-15-00	0	1,120,208	8
4-13-92	4-15-02	4-15-92	4-15-02	5,000,000	405,000	9
5-19-92	5-20-02	5-15-92	5-15-02	5,000,000	400,000	10
9-14-93	9-15-03	9-15-93	9-15-03	70,000,000	1,204,641	11
10-17-91	10-17-06	10-15-91	10-15-06	18,000,000	1,512,000	12
10-22-91	10-25-06	10-15-91	10-15-06	5,000,000	420,000	13
10-25-91	10-25-06	10-15-91	10-15-06	5,000,000	422,500	14
4-14-92	4-16-07	4-15-92	4-15-07	5,000,000	410,000	15
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Medium Term Note, 8.200 % due 2007	10,000,000	44,386
3			62,500 (D)
4	Medium Term Note, 8.100 % due 2007	12,000,000	53,264
5			74,250 (D)
6	Medium Term Note, 9.400 % due 2009 (6), (28)	5,000,000	22,194
7			30,000 (D)
8	Medium Term Note, 8.950 % due 2011	5,000,000	22,194
9			31,250 (D)
10	Medium Term Note, 8.650 % due 2012	5,000,000	22,194
11			31,250 (D)
12	Medium Term Note, 8.550 % due 2012	5,000,000	22,194
13			30,000 (D)
14	Medium Term Note, 8.000 % due 2012	5,000,000	22,193
15			30,000 (D)
16	Medium Term Note, 9.280 % due 2017 (6), (24)	15,000,000	66,580
17			93,750 (D)
18	Medium Term Note, 9.450 % due 2019 (6), (27)	10,000,000	44,386
19			60,000 (D)
20	Medium Term Note, 9.400 % due 2019 (6), (30)	10,000,000	44,386
21			60,000 (D)
22	Medium Term Note, 9.330 % due 2019 (6), (32)	10,000,000	32,340
23			62,500 (D)
24	Medium Term Note, 9.010 % due 2021	15,000,000	66,580
25			93,750 (D)
26	Medium Term Note, 8.980 % due 2021	7,200,000	31,958
27			45,000 (D)
28	Medium Term Note, 9.050 % due 2021	5,000,000	22,194
29			31,250 (D)
30	Medium Term Note, 9.000 % due 2021	4,300,000	19,086
31			46,913 (D)
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
4-21-92	4-23-07	4-15-92	4-15-07	10,000,000	820,000	1
5-26-92	5-30-07	5-15-92	5-15-07	12,000,000	972,000	2
10-13-89	10-15-09	10-15-89	10-15-09	725,000	368,421	3
11-5-91	11-10-11	11-15-91	11-15-11	5,000,000	447,500	4
4-13-92	4-13-12	4-15-92	4-15-12	5,000,000	432,500	5
5-19-92	5-21-12	5-15-92	5-15-12	5,000,000	427,500	6
8-14-92	8-14-12	8-15-92	8-15-12	5,000,000	400,000	7
11-1-89	11-1-17	11-15-89	11-15-17	0	1,016,933	8
10-12-89	10-15-19	10-15-89	10-15-19	0	706,125	9
10-31-89	11-1-19	10-15-89	11-15-19	0	702,389	10
12-7-89	12-9-19	12-15-89	12-15-19	0	697,158	11
10-22-91	10-22-21	10-15-91	10-15-21	15,000,000	1,351,500	12
10-23-91	10-25-21	10-15-91	10-15-21	7,200,000	646,560	13
11-5-91	11-5-21	11-15-91	11-15-21	5,000,000	452,500	14
11-5-91	11-5-21	11-15-91	11-15-21	4,300,000	387,000	15
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Medium Term Note, 8.750 % due 2022	6,500,000	28,852
3			39,750 (D)
4	Medium Term Note, 8.650 % due 2022	5,000,000	22,194
5			31,250 (D)
6	Medium Term Note, 8.650 % due 2022	5,700,000	25,300
7			34,200 (D)
8	Medium Term Note, 8.000 % due 2022	100,000,000	504,624
9			2,588,000 (D)
10	Installment Purchase & Security Contracts:		
11	St. Lucie County Pollution Control	25,000,000	386,046
12	Revenue Bonds, 6.000 % Series A, due 2004 (6), (26)		
13			
14	Dade County Pollution Control	36,000,000	493,204
15	Revenue Bonds, 5.400 % Series 1972, due 2007 (6), (38)		
16			
17	St. Lucie County Pollution Control	10,250,000	268,717
18	Revenue Bonds, 6.150 % Series B, due 2007 (6), (25)		111,725 (D)
19			
20	Manatee County Pollution Control	16,510,000	271,404
21	Revenue Bonds, 5.900 % Series A, due 2007		330,842 (D)
22			
23	Manatee County Industrial Development	1,000,000	72,417
24	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
25			
26	Putnam County Pollution Control	4,480,000	117,075
27	Revenue Bonds, 5.900 % Series A, due 2007		89,774 (D)
28			
29	Putnam County Industrial Development	1,000,000	72,417
30	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
4-15-92	4-15-22	4-15-92	4-15-22	6,500,000	568,750	1
6-12-92	6-10-22	6-15-92	6-15-22	5,000,000	432,500	2
7-1-92	6-30-22	7-15-92	6-15-22	5,700,000	493,050	3
8-27-92	8-25-22	8-15-92	8-15-22	100,000,000	8,000,000	4
1-1-74	1-1-04	1-1-74	1-1-04	0	877,600	5
10-1-72	10-1-07	10-1-72	10-1-07	0	1,796,914	6
3-1-77	1-1-07	3-1-77	1-1-07	0	420,250	7
9-1-77	9-1-07	9-1-77	9-1-07	16,510,000	974,090	8
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	9
9-1-77	9-1-07	9-1-77	9-1-07	4,480,000	264,320	10
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	11
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	City of Jacksonville Pollution Control Revenue	28,300,000	347,048
3	Refunding Bonds, Variable Rate, Series 1992, due 2027		
4			
5	St. Lucie County Pollution Control Revenue	49,325,000	391,776
6	Refunding Bonds, Variable Rate, Series 1992, due 2027		
7			
8	St. Lucie County Pollution Control Revenue	56,390,000	361,468
9	Refunding Bonds, Variable Rate, Series 1993, due 2026(1)		
10			
11	St. Lucie County Solid Waste Disposal Revenue	16,500,000	142,027
12	Bonds, Variable Rate, Series 1993, due 2027(1)		
13			
14	Martin County Solid Waste Disposal Revenue	4,050,000	102,946
15	Bonds, Variable Rate, Series 1993, due 2027(1)		
16			
17	Dade County Industrial Development Authority Revenue	45,750,000	0
18	Refunding Bonds, Variable Rate, Series 1993, due 2021(1)		
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32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
5-28-92	5-1-27	5-1-92	5-1-27	28,300,000	688,252	1
						2
						3
5-28-92	5-1-27	5-1-92	5-1-27	49,325,000	1,199,206	4
						5
						6
7-1-93	1-1-26	7-1-93	1-1-26	56,390,000	525,551	7
						8
						9
7-1-93	1-1-27	7-1-93	1-1-27	16,500,000	187,607	10
						11
						12
7-1-93	1-1-27	7-1-93	1-1-27	4,050,000	43,969	13
						14
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12-1-93	6-1-21	12-1-93	6-1-21	45,750,000	44,371	16
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
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Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 224:		
2	John E. Knap Note, 5.000% , due 1-15-93 (41)	1,750,000	None
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4			
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31	TOTAL Account 221	5,781,325,000	93,614,846
32	TOTAL Account 224	1,750,000	0
33	TOTAL Account 221 - 224	5,783,075,000	93,614,846

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

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including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
1-15-92	1-15-93	N/A	N/A	0	(489)	1
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				3,507,515,000	286,244,526	31
				0	(489)	32
				3,507,515,000	286,244,037	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
256 256-A 256-B 256-C 256-D 256-G	22,24 8,12,20 24 18,20,22 24 30 2,6,8 10,12,22 9,12,15,18	(a)	(1) These bonds and notes were issued under FPSC Order No. PSC-92-1462-FOF-EI dated December 17, 1992, and FPSC Order No. PSC-93-0917-FOF-EI dated June 16, 1993, both in Docket No. 920955-EI. These orders authorized the issuance of up to and including \$3 billion in debt and equity securities during calendar year 1993.
256-A	22	(b) & (h)	(2) FPL redeemed all \$150,000,000 of its 9.875% Series due February 1, 2016 in February, 1993.
256-B	2	(b) & (h)	(3) FPL redeemed all \$125,000,000 of its 9.750% Series due April 1, 2017 in February, 1993.
256-B	4	(b) & (h)	(4) FPL redeemed all \$125,000,000 of its 9.625% Series due February 1, 2018 in February, 1993.
256	20	(b) & (h)	(5) FPL redeemed all \$50,000,000 of its 8.000% Series due June 1, 1999 in March, 1993.
256 256-A 256-B 256-C 256-D 256-E 256-F	6,12,14,16 18,20,26 28,30 4,6,10,16 22,26,28 2,4,6 8,10,12 28 2,4,6,8 10,12,20 4,14,16 6,16,18 20,22 12,15,18	(c)	(6) The balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in the "Unamortized Loss on Reacquired Debt" (account 189) or the "Unamortized Gain on Reacquired Debt" (account 257) and are being amortized over the remaining life of the retired issue. During 1993, \$140,642,496 was charged to account 189 related to redemptions of long-term debt during 1993 and \$183,373 was charged related to prior year redemptions. Also during 1993, \$10,748 was credited to account 257 related to redemptions of long-term debt during 1993.
256-B 256-C	26,28 2,4,6,8 10,12,14 16,18,20 22,24,26 28	(a)	(7) First Union National Bank of Florida (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$412,565,000.
256-A	16	(b) & (h)	(8) FPL redeemed all \$75,000,000 of its 9.125% Series due January 1, 2008 in March, 1993.
256	18	(b) & (h)	(9) FPL redeemed all \$50,000,000 of its 7.000% Series due December 1, 1998 in April, 1993.
256	16	(b) & (h)	(10) FPL redeemed all \$60,000,000 of its 7.000% Series due June 1, 1998 in April, 1993.
256-A	10	(b) & (h)	(11) FPL redeemed all \$125,000,000 of its 8.500% Series due January 1, 2004 in May, 1993.
256-A	26	(b) & (h)	(12) FPL redeemed all \$100,000,000 of its 9.125% Series due May 1, 2016 in May, 1993.

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
256-A	28	(b) & (h)	(13) FPL redeemed all \$125,000,000 of its 9.000% Series due October 1, 2016 in May, 1993.
256	14	(b) & (h)	(14) FPL redeemed all \$60,000,000 of its 6.750% Series due December 1, 1997 in June, 1993.
256-C	12	(b) & (h)	(15) In July, 1993, FPL redeemed \$5,000,000 of its \$61,200,000, 10.000% St. Lucie Pollution Control Revenue Bond due April 1, 2020.
256-C	10	(b) & (h)	(16) In July, 1993, FPL redeemed \$19,200,000 of its \$147,260,000, 11.000% St. Lucie Pollution Control Revenue Bond due October 1, 2019.
256	12	(b) & (h)	(17) FPL redeemed all \$40,000,000 of its 6.000% Series due December 1, 1996 in July, 1993.
256	28	(b) & (h)	(18) FPL redeemed all \$80,000,000 of its 7.625% Series due January 1, 2001 in July, 1993.
256-A	4	(b) & (h)	(19) FPL redeemed all \$50,000,000 of its 7.625% Series due June 1, 2002 in July, 1993.
256	30	(b) & (h)	(20) FPL redeemed all \$100,000,000 of its 7.750% Series due September 1, 2001 in July, 1993.
256-B	6	(b) & (h)	(21) FPL redeemed all \$125,000,000 of its 10.250% Series due July 1, 2018 in July, 1993.
256-B	10	(b) & (h)	(22) FPL redeemed \$83,095,000 of its \$150,000,000, 9.375% Series due July 1, 2019 in September, 1993, and redeemed an additional \$682,000 in October 1993.
256	26	(b) & (h)	(23) FPL redeemed \$74,578,000 of its \$125,000,000, 9.625% Series due November 1, 2000 in September, 1993, and redeemed an additional \$24,725,000 in October 1993.
256-E	16	(b) & (h)	(24) FPL redeemed all \$15,000,000 of its 9.280% Series due November 1, 2017 in September, 1993.
256-F	18	(b) & (h)	(25) FPL redeemed all \$10,250,000 of its 6.150% St. Lucie Pollution Control Revenue Bond due January 1, 2007 in September, 1993.
256-F	12	(b) & (h)	(26) FPL redeemed \$21,940,000 of its 6.000% St. Lucie Pollution Control Revenue Bond due January 1, 2004 in September, 1993. The purchase of this bond was applied to the sinking fund requirements.
256-E	18	(b) & (h)	(27) FPL redeemed all \$10,000,000 of its 9.450% Series due October 15, 2019 in September, 1993.
256-E	6	(b) & (h)	(28) FPL redeemed \$4,275,000 of its \$5,000,000, 9.400% Series due October 15, 2009 in September, 1993.
256-D	14	(b) & (h)	(29) FPL redeemed all \$10,000,000 of its 8.840% Series due October 18, 1999 in September, 1993.
256-E	20	(b) & (h)	(30) FPL redeemed all \$10,000,000 of its 9.400% Series due November 1, 2019 in September, 1993.
256-D	4	(b) & (h)	(31) FPL redeemed all \$5,000,000 of its 8.800% Series due January 6, 1998 in September, 1993.
256-E	22	(b) & (h)	(32) FPL redeemed all \$10,000,000 of its 9.330% Series due December 9, 2019 in September, 1993.

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
256-D	16	(b) & (h)	(33) FPL redeemed all \$15,000,000 of its 9.500% Series due August 15, 2000 in October, 1993.
256-B	12	(b) & (h)	(34) FPL redeemed all \$150,000,000 of its 9.125% Series due August 1, 2021 in October, 1993.
256-A	6	(b) & (h)	(35) FPL redeemed all \$70,000,000 of its 7.500% Series due January 1, 2003 in October, 1993.
256-C	20	(b) & (h)	(36) FPL redeemed all \$8,040,000 of its 9.750% Series due October 1, 2020 in October, 1993.
256-B	8	(b) & (h)	(37) FPL redeemed all \$125,000,000 of its 9.800% Series due November 1, 2018 in November, 1993.
256-F	15	(b) & (h)	(38) FPL redeemed \$33,850,000 of its 5.400% Dade Pollution Control Revenue Bond due October 1, 2007 in December, 1993.
256-C	2	(b) & (h)	(39) FPL redeemed all \$4,700,000 of its 7.300% Dade Industrial Revenue Bond due November 1, 2016 in December, 1993.
256-B	28	(b) & (h)	(40) FPL redeemed all \$7,200,000 of its 7.300% Dade Pollution Control Revenue Bond due November 1, 2016 in December, 1993.
256-H	2	(b) & (h)	(41) This note matured and was redeemed by FPL in January, 1993.
256	6	(b) & (h)	(42) FPL redeemed all \$35,000,000 of its 4.625% Series due April 1, 1994 in May 1993.

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	467,959,515
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books	
4	(See Detail (E) on Page 261-B)	237,896,458
5	Taxable Income Not Reported on Books	
6	(See Detail (A) on Page 261-A)	163,479,897
7		
8		
9		
10	Deductions Recorded on Books Not Deducted on Return	
11	(See Detail (B) on Page 261-A)	377,273,394
12		
13		
14		
15	Income Recorded on Books Not Included in Return	
16	(See Detail (C) on Page 261-A)	(28,652,140)
17		
18		
19		
20	Deductions on Return Not Charged Against Book Income	
21	(See Detail (D) on Page 261-B)	(506,631,067)
22		
23		
25		
26		
27		
28	Federal Taxable Net Income	711,326,057
29		
30	Show Computation of Tax:	
31	Federal Income Tax @ 35%	248,964,120
32	Capital Gains(Loss) @ 35%	463,030
33	Other current year tax credits and adjustments	(658,135)
34	To adjust income tax expense to the 1992 return as filed	(12,436,619)
35	Other 1992 tax credits and adjustments	(2,079,561)
36	Prior years' adjustments	3,643,623
37		
38	Total Accrual	237,896,458
39		
40		
41		
42		
43		
44		
45		
46		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261	6	(b)	(A) Taxable Income Not Reported on Books: Franchise tax recovery 808,586 Storm and nuclear funds 6,525,584 Contributions in aid of construction 23,620,407 Deferred fuel revenues 125,398,679 Deferred capacity revenues 7,126,641 TOTAL 163,479,897 =====
261	11	(b)	(B) Deductions Recorded on Books Not Deducted on Return: Prior years deferred income tax adjustment 17,787,392 Construction period interest 58,263,619 St. John River Power Park (SJRPP) deferred interest 5,912,340 Accrued injuries and damages 14,842,393 Deferred compensation and interest on deferred compensation 2,923,552 Post-retirement benefits 24,710,865 Amortization of loss on reacquired debt 13,745,764 Business meals 863,564 Storm fund expense 4,141,669 Nuclear fuel book expense 120,106,107 Decommissioning accrual 6,095,806 Amortization of interest on previous tax deficiency 126,324 Early capacity payment 972,927 Deferred fuel cost 8,805,441 Dormant materials 2,429,788 Restructuring charges 87,460,857 Penalties (426.3) 84,986 Environmental liability 8,000,000 TOTAL 377,273,394 =====
261	16	(b)	(C) Income Recorded on Books Not Included in Return: Amortizations of gains (565,813) Pension (18,033,328) Amortization of income tax refund interest (10,052,999) TOTAL (28,652,140) =====

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
261	21	(b)	(D) Deductions on Return Not Charged Against Book Income:	
			Loss on reacquired debt	(140,815,119)
			Allowance for borrowed funds used during construction (432)	(30,723,462)
			Allowance for other funds used during construction (419.1)	(35,514,764)
			Depreciation	(104,352,748)
			Computer software capitalized	(21,605,936)
			Investment tax credit - prior years	(503,481)
			Removal cost	(30,005,985)
			Capitalized interest - nuclear	(15,678,611)
			Amortization of investment tax credit	(21,142,677)
			Amortization of Broward County property settlement	(385,356)
			Amortization of SJRPP deferred interest	(2,631,483)
			Amortization of construction period interest	(798,480)
			Prior years state tax adjustment	(952,924)
			Unbilled revenues	(9,677,456)
			Cable injection	(3,886,000)
			Repair allowance	(18,000,000)
			PSL steam generator repair	(30,324,347)
			Deferred oil backout costs	(202,742)
			Deferred conservation costs	(1,337,016)
			Deferred environmental costs	(802,261)
			Provision for deferred taxes - 1993	(36,543,645)
			Bad debts	(746,574)
			TOTAL	(506,631,067)
261	3	(b)	(E) Federal Income Taxes (A/C 409.1 - 409.4)	
			Accrual charged to Accounts 409.1 and 409.4	238,207,667
			Accrual charged to Account 409.2	(311,209)
			TOTAL	237,896,458

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)												
			<p>Note: The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:</p> <p>(a) The Company is a member of a consolidated group, FPL Group, Inc., and Subsidiaries, which will file a consolidated Federal income tax return for 1993.</p> <p>(b) Basis of allocation to the consolidated tax group members:</p> <p>The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with with IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1993 are as follows:</p> <table><tr><th>Name</th><th>Federal Income Tax</th></tr><tr><td>Florida Power & Light Company</td><td>238,412,812</td></tr><tr><td>Land Resources Investment Co.</td><td>(584,585)</td></tr><tr><td>FPL Enersys, Inc.</td><td>84,768</td></tr><tr><td>KPB Financial Corp.</td><td>(16,537)</td></tr><tr><td>TOTAL</td><td>237,896,458</td></tr></table>	Name	Federal Income Tax	Florida Power & Light Company	238,412,812	Land Resources Investment Co.	(584,585)	FPL Enersys, Inc.	84,768	KPB Financial Corp.	(16,537)	TOTAL	237,896,458
Name	Federal Income Tax														
Florida Power & Light Company	238,412,812														
Land Resources Investment Co.	(584,585)														
FPL Enersys, Inc.	84,768														
KPB Financial Corp.	(16,537)														
TOTAL	237,896,458														

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Federal					
2	-----					
3	Income Taxes	6,642,505		237,896,458	219,393,994	(17,267,448)
4						
5	FICA:					
6	Year 1992	1,303,747		12,300	1,236,860	
7	Year 1993			50,432,066	49,009,478	
8						
9						
10						
11	Unemployment:					
12	Year 1992	5,359		(188)	5,171	
13	Year 1993			812,147	809,375	
14						
15	Motor Vehicle		81,924	139,973	138,409	
16	Superfund Tax	13,427		1,070,188	1,106,006	
17	Excise Tax	0			16,156	
18	Total Federal	7,965,038	81,924	290,362,944	271,715,449	(17,267,448)
	State					
19	Income Taxes	8,270,396		42,396,305	30,419,992	
20						
21	Unemployment:					
22	Year 1992	1,911,317		(234)	6,464	
23	Year 1993			3,879,657	2,832,638	
24						
25						
26						
27	Gross Receipts:					
28	Year 1992	29,062,250		(8,813,449)	20,248,801	
29	Year 1993			135,899,184	105,540,698	
30						
31	Intangible:					
32	Year 1993			1,158,385	1,158,385	
33						
34						
35	Motor Vehicles		639,814	866,491	876,225	
36						
37	Public Service Comm. Fee:					
38	Year 1992	2,359,486		(69,831)	2,289,655	
39	Year 1993			4,357,589	1,981,955	
40						
41	Sales Tax Prepaid		6,123,136	87,046,154	89,056,541	
42						
43	Sales Tax Prepaid (SJRP)		103,151	122,141	32,197	
44	Total State	41,603,449	6,866,101	266,842,392	254,443,551	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5.If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6.Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7.Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8.Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Account	
7,877,521		238,207,667			409.2 (311,209)		1
							2
							3
							4
							5
							6
1,501,775		12,300 41,391,446			107 & 108 9,931,554		7
					186 1,139,968		8
					242 (2,000,000)		9
					Various (30,902)		10
							11
		(188) 580,849			107 & 108 230,957		12
2,772					Various 341		13
	80,360				184 139,973		14
(22,391) (16,156)		1,070,188					15
							16
							17
9,343,521	80,360	281,262,262			9,100,682		18
20,246,709		41,780,454			409.2 615,851		19
							20
							21
		(234) 6,045,243			107 & 108 25,149		22
2,951,638					242 (6,000,000)		23
					242 3,809,236		24
					Various 29		25
							26
		(9,521,767) 135,899,184			143 708,318		27
30,358,486							28
		1,158,385					29
							30
							31
							32
	649,548				184 866,491		33
							34
		(69,831) 4,357,589					35
2,375,634							36
	8,133,523				241 87,046,154		37
	13,207				Various 122,141		38
							39
55,932,467	8,796,278	179,649,023			87,193,369		40
							41
							42
							43
							44

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Local					
2	-----					
3	Franchise Prepaid		13,919,469	24,148,715	20,458,491	
4						
5	Franchise Accrued					
6	Year 1980-1985					
7	Year 1992	39,697,390		7,107	39,704,497	
8	Year 1993			178,102,311	138,453,419	
9						
10						
11	Occupational Licenses		28,136	37,078	35,560	
12						
13	Real and Personal					
14	Property Taxes:					
	Year 1981-1986					
15	Year 1987-1991					
16	Year 1992	388,655		(412,512)	(23,857)	
17	Year 1993			148,746,952	148,246,952	
18						
19						
20	Other Tx Energy Consumptn					
21	Total Local	40,086,045	13,947,605	350,629,651	346,875,062	
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	TOTAL	89,654,532	20,895,630	907,834,987	873,034,062	(17,267,448)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5.If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6.Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7.Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8.Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Account	
	10,229,245	24,148,715					1
							2
							3
							4
							5
							6
39,648,892		24,532			143	(17,425)	7
		178,918,004			186	(530,336)	8
					254	(278,250)	9
	26,618	37,078			Various	(7,107)	10
							11
							12
		(385,351)			254	385,351	13
							14
		(663,857)			143	251,345	15
500,000		148,477,814			408.2	269,138	16
							17
							18
		244,612			241	(244,612)	19
40,148,892	10,255,863	350,801,547				(171,896)	20
							21
							22
							23
							24
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							40
							41
105,424,880	19,132,501	811,712,832				96,122,155	42

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
262	3	f	Federal income tax adjustment is a reclassification of a tax receivable.
262	23	d	Amount includes unemployment taxes on payroll applicable to corporate restructuring and cost reduction program.
262	28	d	Represents reversal of deferred gross receipts tax associated with unbilled revenues and customer accounts receivable.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255.
Where appropriate, segregate the balances and trans-
actions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account
balance shown in column (g). Include in column (i) the
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	749,634			411.4	(691,823)	
3	4%	19,918,968			411.4	(1,989,467)	
4	7%						
5	10%	247,420,115			411.4	(14,599,049)	(1) (77,247)
6							
7							
8	TOTAL	268,088,717				(17,280,339)	(77,247)
9	Other (List separately						
10	and show 3%, 4%, 7%,						
11	10% and TOTAL)						
12							
13	8%	77,348,787			411.4	(3,862,338)	(1) (426,234)
14							
15							
16							
17	TOTAL OTHER	77,348,787				(3,862,338)	(426,234)
18							
19							
20							
21							
22	TOTAL	345,437,504				(21,142,677)	(503,481)
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
57,811	28 Years	(1) To adjust ITC for '85 - '87 IRS Audit adjustments.	1
17,929,501	28 Years		2
			3
			4
232,743,819	28 Years		5
			6
			7
250,731,131			8
			9
			10
			11
73,060,215	28 Years		12
			13
			14
			15
73,060,215			16
			17
			18
			19
			20
			21
323,791,346			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	LONG TERM WORKERS COMPENSATION					
2	LIABILITY -					
3	FPL EMPLOYEES	3,689,463			7,671,391	11,360,854
4	WRAP UP	124,406	253	2,400,000	12,332,112	10,056,518
5	CONTRACT WORKERS	15,063,379	228	1,839,250		
6			242	650,113	3,106,311	15,680,327
7						
8						
9	ST. JOHN'S RIVER POWER PARK -					
10	DEFERRED INTEREST PAYMENT	72,136,852	555	1,349,722	3,673,428	74,460,558
11						
12						
13	REIMBURSABLE PROJECTS	4,629,514	Various	5,045,287	7,749,478	7,333,705
14						
15						
16	DEFERRED INTEREST INCOME -	16,998,767	254	12,591,679		
17	1984 IRS REFUND (A)		419	4,407,088		0
18						
19						
20	SPECIAL ASSESSMENT FOR					
21	DECONTAMINATION AND	35,029,960	228.4	54,967,958		
22	DECOMMISSIONING FUND		232	4,228,305	24,166,303	0
23						
24						
25	DEFERRED PENSION CREDIT (B)	19,542,026	254	17,262,126		
26			926	2,279,900		0
27						
28						
29	ESTIMATED COSTS TO CLOSE POWER	0			8,000,000	8,000,000
30	PLANT NEUTRALIZATION BASINS					
31						
32						
33	MINOR ITEMS	38,196,855	Various	60,182,350	41,569,890	19,584,395
34						
35						
36						
37	(A) Amortization period -					
38	April 1990 to March 1995					
39						
40	(B) Amortization period -					
41	January 1993 to December 1997					
42						
43						
44						
45						
46						
47	TOTAL	205,411,222	XXXXXXXXXXXX	167,203,778	108,268,913	146,476,357

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating		to amortizable property.		
		2. For Other (Specify), include deferrals relating to other		
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	676,299		
4	Pollution Control Facilities			
5	Other	1,945		
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	678,244		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281)(Total of lines 8, 15 and 16)	678,244		
18	Classification of TOTAL			
19	Federal Income Tax	678,244		
20	State Income Tax			
21	Local Income Tax			
NOTES				

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
				254	161,724	514,575	1
							2
				411.1	360		3
				254	1,585	0	4
							5
							6
							7
					163,669	514,575	8
							9
							10
							11
							12
							13
							14
							15
							16
					163,669	514,575	17
							18
					163,669	514,575	19
							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,662,530,553	55,928,896	40,123,340
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of Lines 2 thru 4)	1,662,530,553	55,928,896	40,123,340
6	Other (Specify)*	3,307,161		
7				
8				
9	TOTAL Account 282 (Enter Total of Lines 5 thru 8)	1,665,837,714	55,928,896	40,123,340
10	Classification of TOTAL			
11	Federal Income Tax	1,480,146,692	48,398,797	34,800,061
12	State Income Tax	185,691,022	7,530,099	5,323,279
13	Local Income Tax			

NOTES

* Line 6 Other
Non-Operating Property Differences

3,307,161

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

other income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
		182.3	173,620,603	254	172,813,097	1,679,143,615	1
							2
							3
							4
54,989			173,620,603		172,813,097 41,609	1,679,143,615 3,320,541	5
							6
							7
54,989			173,620,603		172,854,706	1,682,464,156	9
47,149 7,840			148,865,883 24,754,720		185,431,830 (12,577,124)	1,457,226,630 225,237,526	10
							11
							12
							13

NOTES (Continued)

54,989

254

41,609

3,320,541

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Abandonment Losses	(1,369,123)		273,487
4	Deferred Fuel Costs	3,298,371	9,545,038	12,858,907
5	Loss on Reacquired Debt	75,156,990	54,319,433	5,721,236
6	Regulatory Assets	0		
7	Other *	(5,936,902)	7,860,194	7,798,947
8				
9	TOTAL Electric (Total of lines 3 thru 8)	71,149,336	71,724,665	26,652,577
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	71,149,336	71,724,665	26,652,577
20	Classification of TOTAL			
21	Federal Income Tax	62,245,275	61,497,066	22,940,552
22	State Income Tax	8,904,061	10,227,599	3,712,025
23	Local Income Tax			

NOTES

* Line 7 - Other:

Deferred Gross Receipts Tax	57,852	(57,852)	
Interconnection Homestead & Broward County Settlement	993,650		(125,393)
Involuntary Conversions	734,225		
Deferred Conservation Costs	252,619	2,759,054	2,236,954
Interest on Audit Adjustments	(8,949,095)		47,532
Miscellaneous Other	973,847	5,158,992	5,639,854
	(5,936,902)	7,860,194	7,798,947

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

other income and deductions.

3. Provide in the space below explanations for pages 276

and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
3,838,661	38,722	182.3	109,034,010	254	41,281	(1,683,891)	1
				254	(3)	(15,495)	2
				254	7,199,501	116,555,686	3
						109,034,010	4
						591,537	5
							6
							7
3,838,661	38,722		109,034,010		7,832,316	221,223,057	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
3,838,661	38,722		109,034,010		7,832,316	221,223,057	19
3,277,639	33,200		93,488,007		7,853,034	189,681,201	20
561,022	5,522		15,546,003		(20,718)	31,541,856	21
							22
							23

NOTES (Continued)

						0	
	(18,016)			254	142,823	976,220	
				254	141,010	611,231	
3,838,661	56,738			254	(33)	774,752	
				254	135,075	(5,349,779)	
				254	172,662	320,323	
3,838,661	38,722				591,537	(2,667,253)	

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

2. For regulatory liabilities being amortized, show period of amortization in column (a).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Broward Property Tax Settlement	408.1	160,562	417,463	256,901
2	(5 year amortization Sept. 1989 to Aug. 1994)				
3					
4	Deferred Interest Income - Tax Refunds	419	4,248,392	18,345,042	14,096,650
5	(5 year amortization - various periods)				
6					
7	Deferred Pension Credit	926	1,628,500	17,262,126	15,633,626
8	(5 year amortization Jan. 1993 to Dec. 1997)				
9					
10	Deferred Gains on Sale of Land	421.1	274,654	1,409,787	1,135,133
11	(5 year amortization - various properties)				
12					
13	Overrecovered Franchise Fees			278,251	278,251
14					
15	Overrecovered Fuel Revenues				
16	- FPSC	456	470,498	125,110,035	124,639,537
17	- FERC	456	44,554	425,808	381,254
18	- Florida Keys Electric Coop (FERC)	456	631,917	818,326	186,409
19	- City of Key West (FERC)	456	321,384	408,953	87,569
20					
21	Overrecovered Capacity Revenues			5,382,447	5,382,447
22					
23	Deferred Regulatory Assessment Fee	456	3,269	111,667	108,398
24					
25	Other Regulatory Liabilities-Deferred Taxes			499,200,603	499,200,603
26					
27	Minor Items	Various	3,826,230	3,826,230	0
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL	XXXXXXXXXXXX	11,609,960	672,996,738	661,386,778

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,950,409,910	2,712,612,365
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,923,910,148	1,793,268,851
5	Large (or Ind.) (See Instr. 4)	210,475,375	214,283,783
6	(444) Public Street and Highway Lighting	45,413,311	48,694,029
7	(445) Other Sales to Public Authorities	33,298,495	34,484,859
8	(446) Sales to Railroads and Railways	5,007,930	4,924,795
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	5,168,515,169	4,808,268,682
11	(447) Sales for Resale	116,296,299	98,378,568
12	TOTAL Sales of Electricity	5,284,811,468 *	4,906,647,250
13	(Less) (449.1) Provision for Rate Refunds	1,203,745	
14	TOTAL Revenues Net of Provision for Refunds	5,283,607,723	4,906,647,250
15	Other Operating Revenues		
16	(450) Forfeited Discounts	12,791,757	12,050,063
17	(451) Miscellaneous Service Revenues	22,848,134	23,438,084
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	15,278,986	14,748,280
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues (1)	(110,227,202)	143,579,333
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	(59,308,325)	193,815,760
27	TOTAL Electric Operating Revenues	5,224,299,398	5,100,463,010

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
36,359,902	34,198,302	2,974,526	2,911,812	1
28,508,322	26,990,914	358,479	350,271	2
3,889,134	4,053,989	14,857	14,791	3
330,203	352,632	2,926	4,033	4
664,539	707,951	303	309	5
78,724	76,848	23	23	6
69,830,824	66,380,636	3,351,114	3,281,239	7
2,809,231	2,345,166	11	11	8
** 72,640,055	68,725,802	3,351,125	3,281,250	9
(2) 72,640,055	68,725,802	3,351,125	3,281,250	10
				11
				12
				13
				14

* Includes \$ 0 unbilled revenues.

** Includes 0 MWH relating to unbilled revenues.

(1) Includes \$(7,581,495) and \$24,069,501 net change in unbilled revenues for 1993 and 1992, respectively.

(2) Does not include the increase (decrease) in energy delivered to customers but not billed of (185,379) and 564,236 MWH for 1993 and 1992, respectively.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	See Pages 304-A through 304-C					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Revenues(See instr.6)					
43	TOTAL					

RESIDENTIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE (\$)	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH (CENTS)
OL-1	OUTDOOR LIGHTING	37,051	6,859,456	2,370	15,620	18.137
RS-1	RESIDENTIAL SERVICE	36,314,558	2,942,926,403	2,971,879	12,208	8.104
RST-1	RESIDENTIAL SERVICE TOU	8,293	624,051	277	29,937	7.525
SUBTOTAL RESIDENTIAL		36,359,902	2,950,409,910	2,974,526	12,224	8.114
*AVERAGE OL-1 USERS		60,836				

COMMERCIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE (\$)	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH (CENTS)
OL-1	OUTDOOR LIGHTING	57,756	7,235,834	3,391	17,032	12.528
GS-1	GENERAL SERVICE NONDEMAND	4,435,011	375,196,023	284,643	15,581	8.460
GST-1	GEN. SERV. NONDEMAND TOU	2,657	203,232	142	18,714	7.648
GSD-1	GENERAL SERVICE DEMAND	15,645,065	1,045,960,452	65,601	238,488	6.686
GSDT-1	GEN. SERV. DEMAND TOU	122,212	9,135,324	853	143,273	7.475
GSLD-1	GEN. SERV. LARGE DEMAND	4,238,707	260,698,399	1,364	3,107,557	6.150
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	1,726,404	97,495,474	316	5,463,305	5.647
GSLD-2	GEN. SERV. LARGE DEMAND	264,676	16,374,567	24	11,028,164	6.187
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	802,338	44,515,780	45	17,829,730	5.548
GSLDT-3	GEN. SERV. LARGE DEMAND TOU	5,692	473,386	1	5,692,000	8.317
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	138,867	8,513,184	37	3,753,151	6.130
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	58,320	3,376,980	3	19,439,880	5.790
CST-1	CURT. GEN. SERV. LG. DEM. TOU	64,433	3,512,202	12	5,369,398	5.451
CST-2	CURT. GEN. SERV. LG. DEM. TOU	58,592	3,056,079	3	19,530,533	5.216
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	0	0	0	0	0.000
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
CILC-1(G)	C/I LOAD CONTROL-TOU DIST. (200-499 KW)	34,571	1,908,598	21	1,646,223	5.521
CILC-1(D)	C/I LOAD CONTROL-TOU DISTRIBUTION	815,757	41,205,782	111	7,349,158	5.051
CILC-1(T)	C/I LOAD CONTROL-TOU TRANSMISSION	0	0	0	0	0.000
SST-1 (T)	SUPPLEMENTAL/STANDBY - TRANSMISSION	4,398	346,958	2	2,199,147	7.888
SST-1 (D)	SUPPLEMENTAL/STANDBY - DISTRIBUTION	12,843	726,261	2	6,421,731	5.655
SL-1	STREET LIGHTING	20,003	3,974,177	1,904	10,506	19.868
SL-2	TRAFFIC SIGNAL SERVICE	20	1,456	4	5,119	7.111
SUBTOTAL COMMERCIAL		28,508,322	1,923,910,148	358,479	79,526	6.749
*AVERAGE OL-1 USERS		21,308				

INDUSTRIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	445	47,865	18	24,722	10.756
GS-1	GENERAL SERVICE NONDEMAND	74,295	7,043,992	12,115	6,132	9.481
GST-1	GEN. SERV. NONDEMAND TOU	457	35,220	39	11,718	7.707
GSD-1	GENERAL SERVICE DEMAND	531,135	37,671,482	2,198	241,645	7.093
GSDT-1	GEN. SERV. DEMAND TOU	11,824	971,941	152	77,789	8.220
GSLD-1	GEN. SERV. LARGE DEMAND	500,104	30,895,971	135	3,704,474	6.178
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	190,231	10,695,406	30	6,341,033	5.622
GSLD-2	GEN. SERV. LARGE DEMAND	102,015	6,023,754	8	12,751,875	5.905
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	387,979	21,509,383	18	21,554,389	5.544
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	223,151	10,190,811	4	55,787,750	4.567
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	44,294	2,846,509	19	2,331,263	6.426
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	32,560	1,789,972	3	10,853,333	5.497
CS-3	CURTAINABLE GEN. SERV. LG. DEMAND	11	2,503	0		
CST-1	CURT. GEN. SERV. LG. DEM. TOU	26,956	1,467,167	6	4,492,667	5.443
CST-2	CURT. GEN. SERV. LG. DEM. TOU	77,592	3,950,018	4	19,398,000	5.091
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	0	0	0	0	0.000
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	2,000	133,303	1	2,000,000	6.665
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
CILC-1(D)	C/I LOAD CONTROL - TOU DISTRIBUTION	616,970	30,097,876	72	8,569,028	4.878
CILC-1(T)	C/I LOAD CONTROL - TOU TRANSMISSION	964,603	38,633,989	13	74,200,231	4.005
CILC-1(G)	C/I LOAD CONTROL - TOU DISTRIBUTION	18,888	1,069,587	12	1,574,000	5.663
SST-1 (T)	SUPPLEMENTAL/STANDBY - TRANSMISSION	70,454	4,431,046	8	8,806,750	6.289
SST-1 (D)	SUPPLEMENTAL/STANDBY - DISTRIBUTION	13,170	967,580	2	6,585,000	7.347
SUBTOTAL INDUSTRIAL		3,889,134	210,475,375	14,857	261,771	5.412
*AVERAGE OL-1 USERS		110				

PUBLIC STREET AND HIGHWAY LIGHTING
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	270,279	41,209,567	2,395	112,851	15.247
SL-2	TRAFFIC SIGNAL SERVICE	59,924	4,203,744	531	112,852	7.015
SUBTOTAL STREET LIGHTING		330,203	45,413,311	2,926	112,851	13.753

OTHER SALES TO PUBLIC AUTHORITY
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OS-2	SPORTS FIELD SERVICE	20,066	1,998,571	295	68,020	9.960
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	644,473	31,299,924	8	80,559,125	4.857
SUBTOTAL OTHER SALES P.A.		664,539	33,298,495	303	2,193,198	5.011

RAILROADS AND RAILWAYS
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
MET	METRORAIL	78,724	5,007,930	23	3,422,797	6.361
SUBTOTAL RAILROADS AND RAILWAYS		78,724	5,007,930	23	3,422,797	6.361

TOTAL SALES TO ULTIMATE CONSUMERS

	MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
TOTAL (A)	69,830,824	5,168,515,169	3,351,114	20,838	7.401

(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS INCLUDED IN REVENUE

1,393,352,217

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative (1)	RQ	130	95	91.6	82.3
2	Florida Keys Electric Cooperative (23)	AD	PR3	N/A	N/A	N/A
3	Florida Keys Electric Cooperative (24)	AD	130	N/A	N/A	N/A
4	Florida Keys Electric Cooperative (2)	AD	130	N/A	N/A	N/A
5	Florida Keys Electric Cooperative (22)	AD	PR3	N/A	N/A	N/A
6	Florida Municipal Power Agency (1)(3)	RQ	PR3	4	4	3.3
7	Florida Municipal Power Agency (3)(21)	AD	PR3	N/A	N/A	N/A
8	Florida Municipal Power Agency (3)(22)	AD	PR3	N/A	N/A	N/A
9	Florida Municipal Power Agency (1)(4)	RQ	PR3	21	21	17.5
10	Florida Municipal Power Agency (4)(21)	AD	PR3	N/A	N/A	N/A
11	Florida Municipal Power Agency (4)(22)	AD	PR3	N/A	N/A	N/A
12	Florida Municipal Power Agency (1)(5)	RQ	PR3	5	5	4.2
13	Florida Municipal Power Agency (5)(21)	AD	PR3	N/A	N/A	N/A
14	Florida Municipal Power Agency (5)(22)	AD	PR3	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE

Megawatthours Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	Line No.
(g)	(h)	(i)	(j)	(k)	
565,703	12,454,752		12,159,803	24,614,555	1
			(58,504)	(58,504)	2
			46,814	46,814	3
			(865,928)	(865,928)	4
			(55,885)	(55,885)	5
7,867	620,640	47,753	167,092	835,485	6
			5,606	5,606	7
			(10,956)	(10,956)	8
40,321	3,258,360	244,748	777,154	4,280,262	9
			34,272	34,272	10
			(10,956)	(10,956)	11
9,375	775,800	56,906	193,483	1,026,189	12
			8,415	8,415	13
			(10,956)	(10,956)	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Ft. Pierce Utilities Authority (1)	RQ	PR3	3.5	3.5	3.5
2	Ft. Pierce Utilities Authority (21)	AD	PR3	N/A	N/A	N/A
3	Ft. Pierce Utilities Authority (22)	AD	PR3	N/A	N/A	N/A
4	City of Homestead (1)	RQ	PR3	4.5	4.5	4.5
5	City of Homestead (21)	AD	PR3	N/A	N/A	N/A
6	City of Homestead (22)	AD	PR3	N/A	N/A	N/A
7	City of Lake Worth Utilities (7)	AD	PR	N/A	N/A	N/A
8	Utility Board City of Key West (1)(6)	RQ	138	45	45	45
9	City of New Smyrna Beach (1)	RQ	PR3	4.5	4.5	4.5
10	City of New Smyrna Beach (21)	AD	PR3	N/A	N/A	N/A
11	City of New Smyrna Beach (22)	AD	PR3	N/A	N/A	N/A
12	City of Starke (1)	RQ	PR3	1	1	1
13	City of Starke (21)	AD	PR3	N/A	N/A	N/A
14	City of Starke (22)	AD	PR3	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
9,048	543,060	54,921	185,000	782,981	1
			13,060	13,060	2
			(6,149)	(6,149)	3
11,774	698,220	71,468	236,339	1,006,027	4
			5,221	5,221	5
			(3,807)	(3,807)	6
			(1,500)	(1,500)	7
133,840	2,715,491		2,886,160	5,601,651	8
11,434	698,220	69,404	231,409	999,033	9
			20,179	20,179	10
			(8,999)	(8,999)	11
7,059	155,160	42,848	147,931	345,939	12
			5,161	5,161	13
			(1,211)	(1,211)	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Vero Beach (1)	RQ	PR3	1	1	1
2	City of Vero Beach (21)	AD	PR3	N/A	N/A	N/A
3	City of Vero Beach (22)	AD	PR3	N/A	N/A	N/A
4	Seminole Electric Cooperative Inc (1)(8)	RQ	77	137	137	79
5	Seminole Electric Cooperative Inc(8)(21)	AD	77	N/A	N/A	N/A
6	Seminole Electric Cooperative Inc(8)(22)	AD	77	N/A	N/A	N/A
7	Seminole Electric Cooperative Inc (1)(9)	RQ	FR2	.4	.4	.3
8	Seminole Electric Cooperative Inc(9)(21)	AD	FR2	N/A	N/A	N/A
9	Seminole Electric Cooperative Inc(9)(22)	AD	FR2	N/A	N/A	N/A
10	Seminole Electric Cooperative Inc(1)(10)	RQ	FR2	1.4	1.4	1
11	Seminole Electric Cooperative Inc(10)(21)	AD	FR2	N/A	N/A	N/A
12	Seminole Electric Cooperative Inc(10)(22)	AD	FR2	N/A	N/A	N/A
13	Subtotal RQ					
14	Florida Power Corporation (11)	OS	81	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
	(g)	(h)	(i)	(k)	
2,729	155,160	16,565	67,040	238,765	1
			3,205	3,205	2
			(4,719)	(4,719)	3
139,312	19,329,775	844,233	3,110,361	23,284,369	4
			123,511	123,511	5
			(57,050)	(57,050)	6
1,585	61,096	9,652	34,550	105,298	7
			917	917	8
			(346)	(346)	9
5,676	229,390	34,565	110,394	374,349	10
			3,655	3,655	11
			(519)	(519)	12
945,723	41,695,124	1,493,063	19,479,247	62,667,434	13
175		21,600		21,600	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Lakeland (11)	OS	43	N/A	N/A	N/A
2	Orlando Utilities Commission (11)	OS	33	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc. (11)	OS	80	N/A	N/A	N/A
4	City of Tallahassee (11)	OS	98	N/A	N/A	N/A
5	Tampa Electric Company (11)	OS	23	N/A	N/A	N/A
6	Florida Power Corporation (12)	SF	81	N/A	N/A	N/A
7	City of Gainesville (12)	SF	27	N/A	N/A	N/A
8	Seminole Electric Cooperative Inc. (12)	SF	80	N/A	N/A	N/A
9	Florida Municipal Power Agency (13)	OS	87	N/A	N/A	N/A
10	Florida Power Corporation (13)	OS	81	N/A	N/A	N/A
11	Ft. Pierce Utilities Authority (13)	OS	49	N/A	N/A	N/A
12	City of Gainesville (13)	OS	27	N/A	N/A	N/A
13	City of Homestead (13)	OS	22	N/A	N/A	N/A
14	Jacksonville Electric Authority (13)	OS	31	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE

Megawatthours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	Line No.
25		1,051		1,051	1
896		70,261		70,261	2
1,806		65,538		65,538	3
697		22,663		22,663	4
9,405		436,702		436,702	5
3,759	123,480	381,769		505,249	6
690	18,522	25,171		43,693	7
922	55,594	31,354		86,948	8
23,218		559,437		559,437	9
438,979		15,795,301		15,795,301	10
15,925		411,147		411,147	11
60,858		1,644,630		1,644,630	12
2,538		64,299		64,299	13
32,541		810,716		810,716	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Utility Board City of Key West (13)	OS	90	N/A	N/A	N/A
2	Kissimmee Utility Authority (13)	OS	39	N/A	N/A	N/A
3	City of Lake Worth Utilities (13)	OS	7	N/A	N/A	N/A
4	City of Lakeland (13)	OS	43	N/A	N/A	N/A
5	City of New Smyrna Beach (13)	OS	20	N/A	N/A	N/A
6	Orlando Utilities Commission (13)	OS	33	N/A	N/A	N/A
7	Reedy Creek Improvement District (13)	OS	112	N/A	N/A	N/A
8	Seminole Electric Cooperative, Inc. (13)	OS	80	N/A	N/A	N/A
9	Southern Company Services, Inc. (13)	OS	36	N/A	N/A	N/A
10	City of St. Cloud (13)	OS	40	N/A	N/A	N/A
11	City of Starke (13)	OS	76	N/A	N/A	N/A
12	City of Tallahassee (13)	OS	98	N/A	N/A	N/A
13	Tampa Electric Company (13)	OS	23	N/A	N/A	N/A
14	City of Vero Beach (13)	OS	44	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE					Line No.
Megawatthours Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
22,811		721,569		721,569	1
16,539		508,436		508,436	2
2,481		85,398		85,398	3
811		18,840		18,840	4
422		18,388		18,388	5
36,782		867,494		867,494	6
9,172		214,420		214,420	7
41,011		1,058,878		1,058,878	8
209,357		9,269,007		9,269,007	9
7,903		254,321		254,321	10
4,397		152,604		152,604	11
4,815		121,083		121,083	12
56,864		2,020,190		2,020,190	13
17,785		507,676		507,676	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cajun Electric Power Cooperative, Inc(14)	OS	133	N/A	N/A	N/A
2	Ft. Pierce Utilities Authority (14)	OS	126	N/A	N/A	N/A
3	City of Homestead (14)	OS	127	N/A	N/A	N/A
4	Utility Board City of Key West (14)	OS	129	N/A	N/A	N/A
5	City of Lake Worth Utilities (14)	OS	131	N/A	N/A	N/A
6	City of New Smyrna Beach (14)	OS	132	N/A	N/A	N/A
7	Oglethorpe Power Corporation (14)	OS	125	N/A	N/A	N/A
8	Orlando Utilities Commission (14)	OS	128	N/A	N/A	N/A
9	City of Tallahassee (14)	OS	137	N/A	N/A	N/A
10	City of Vero Beach (14)	OS	134	N/A	N/A	N/A
11	Utility Board City of Key West (15)(17)	IF	90	38	38	37.6
12	City of New Smyrna Beach (16)(17)	IF	20	12.75	12.75	11.9
13	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
14	Orlando Utilities Commission	LU	72	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE

Megawatthours Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	Line No.
(g)	(h)	(i)	(j)	(k)	
683		16,259	2,865	19,124	1
19,194		495,954	105,397	601,351	2
3,126		67,397	15,350	82,747	3
26,885		574,576	109,553	684,129	4
7,196		215,871	44,902	260,773	5
1,422		39,081	9,096	48,177	6
139,956		3,861,556	1,747,824	5,609,380	7
3,895		106,839	28,219	135,058	8
725		27,731	17,400	45,131	9
10,944		257,640	57,700	315,340	10
119,248	567,125	2,628,457	119,248	3,314,830	11
76,559	801,720	1,663,865		2,465,585	12
239,746		1,657,067		1,657,067	13
165,783		1,109,432		1,109,432	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Seminole Electric Cooperative, Inc. (18)	LF	77	N/A	N/A	N/A
2	Dade County Resource Recovery (1)(19)	LF	124	2.3	2	1.4
3	Dade County Resource Recovery (21)	AD	124	N/A	N/A	N/A
4	Florida Keys Electric Cooperative (20)	OS	130	N/A	N/A	N/A
5	Sub-total Non-RQ					
6	TOTAL (25)					
7						
8						
9						
10						
11						
12						
13						
14						

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE					Line No.
Megawatthours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
9,133		209,924		209,924	1
12,184	342,502	0	225,906	568,408	2
			5,567	5,567	3
3,245		138,438		138,438	4
1,863,508	1,908,943	49,230,030	2,489,027	53,628,000	5
2,809,231	43,604,067	50,723,093	21,968,274	116,295,434	6
					7
					8
					9
					10
					11
					12
					13
					14

SALES FOR RESALE (Account 447) (Continued)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
311	1,6,9,12	j	(1) Other charges includes customer charge, fuel adjustment, fuel adjustment true-up, and kilovar charge relating to 1993 transactions.
311-A	1,4,8,9,12	j	
311-B	1,4,7,10	j	
311-F	2	j	
311	4	j	(2) Florida Keys Electric Cooperative's demand charge true-up for 1992.
310	6-8	a	(3) Florida Municipal Power Agency for City of Green Cove Springs.
310	9-11	a	(4) Florida Municipal Power Agency for City of Jacksonville Beach.
310	12-14	a	(5) Florida Municipal Power Agency for City of Clewiston.
310-A	8	a	(6) Utility Board City of Key West's contract went into effect in the July 1993 billing cycle (June's usage).
311-A	7	j	(7) Other charges includes Department of Energy adjustments for 1983 through 1991. \$865 of the \$1,500 credit was charged to account 449.1-Provision for Rate Refunds.
310-B	4-6	a	(8) Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirements Sale Agreement.
310-B	7-9	a	(9) Seminole Electric Cooperative, Inc. - Arcadia.
310-B	10-12	a	(10) Seminole Electric Cooperative, Inc. - Ft. Winder.
310-B	14	b	(11) Schedule A Emergency Energy sales.
310-C	1-5	b	
310-C	6-8	b, d, e & f	(12) Schedule B Short-Term Firm Energy (maintenance) sales. Demand charges are imposed on a daily basis; columns (d), (e) and (f) are not required.
310-C	9-14	b	(13) Schedule C Economy Energy Sales.
310-D	1-14	b	
310-E, 311-E	1-10	b, j	(14) Opportunity Sales contract. Other charges is a negotiated adder.
310-E	11	b	(15) Contract expired 5-31-1993.
310-E	12	b	(16) Contract expires 2-28-1994.
311-E	11,12	j	(17) Other charges includes adders for Operation & Maintenance/Administrative & General expenses based on a \$/MWH basis.
310-F	1	b	(18) Contract expires 5-21-2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.
310-F	2	b	(19) Contract expires 10-31-2013 or upon written notice of one year.
310-F	4	b	(20) Alternate economic energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative Resources.
311	7,10,13	j	(21) Other charges includes fuel adjustment true-up relating to 1992 transactions.
311-A	2,5,10,13	j	
311-B	2,5,8,11	j	
311-F	3	j	
311	5,8,11,14	j	(22) Other charges includes Department of Energy adjustments for the 1983 through 1991 period.
311-B	3,6,9,12	j	

SALES FOR RESALE (Account 447) (Continued)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
311	2	j	(23) Other charges includes fuel adjustment true-up for 1992 transactions when FKEC was under rate schedule PR3.
311	3	j	(24) Other charges includes fuel adjustment true-up for 1992 transactions when FKEC was under rate schedule 130.
311-F	6	k	(25) Sales for Resale, page 300, line 11, column (b) \$116,296,299 (Less) Provision for Rate Refunds-FERC (See Comment (7) above) 865
			Total, page 311-F, line 6, column (k) <u>\$116,295,434</u>

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	20,299,554	16,417,843
5	(501) Fuel	755,064,183	735,888,714
6	(502) Steam Expenses	8,328,010	11,643,865
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,311,515	2,233,853
10	(506) Miscellaneous Steam Power Expenses	35,690,613	32,189,927
11	(507) Rents	397,890	334,042
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	823,091,765	798,708,244
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	18,260,367	16,766,528
16	(511) Maintenance of Structures	9,578,547	9,598,537
17	(512) Maintenance of Boiler Plant	26,954,467	32,294,053
18	(513) Maintenance of Electric Plant	12,154,637	16,938,867
19	(514) Maintenance of Miscellaneous Steam Plant	8,757,306	8,765,139
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	75,705,324	84,363,124
21	TOTAL Power Production Expenses-Steam Plant (Enter Total of Lines 13 and 20)	898,797,089	883,071,368
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	81,309,769	69,347,819
25	(518) Fuel	141,362,268	134,462,129
26	(519) Coolants and Water	4,428,107	4,915,925
27	(520) Steam Expenses	9,590,092	21,519,292
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	40,701	51,402
31	(524) Miscellaneous Nuclear Power Expenses	93,918,194	92,921,624
32	(525) Rents	(6,458)	288,898
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	330,642,673	323,507,089
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	35,020,157	44,924,781
36	(529) Maintenance of Structures	4,760,691	3,752,112
37	(530) Maintenance of Reactor Plant Equipment	28,789,794	29,016,283
38	(531) Maintenance of Electric Plant	14,448,617	13,866,535
39	(532) Maintenance of Miscellaneous Nuclear Plant	16,858,797	16,513,053
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	99,878,056	108,072,764
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of Lines 33 and 40)	430,520,729	431,579,853
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of lines 44 thru 49)	None	None

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of Lines 53 thru 57)	None	None
59	TOTAL Power Prod. Expenses-Hydraulic Power (Enter Total of Lines 50 and 58)	None	None
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,151,234	1,582,371
63	(547) Fuel	132,429,371	51,227,802
64	(548) Generation Expenses	1,557,632	1,278,380
65	(549) Miscellaneous Other Power Generation Expenses	5,857,945	5,826,701
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 66)	142,996,182	59,915,254
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	2,915,570	2,051,722
70	(552) Maintenance of Structures	688,084	1,271,599
71	(553) Maintenance of Generating and Electric Plant	9,702,345	9,701,231
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	803,730	603,631
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	14,109,729	13,628,183
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 and 73)	157,105,911	73,543,437
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	719,739,102	918,834,624
77	(556) System Control and Load Dispatching	3,416,218	3,677,817
78	(557) Other Expenses	9,771,864	(9,830,544)
79	TOTAL Other Power Supply Expenses (Enter Total of Lines 76 thru 78)	732,927,184	912,681,897
80	TOTAL Power Production Expenses (Enter Total of Lines 21, 41, 59, 74, and 79)	2,219,350,913	2,300,876,555
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,899,581	6,084,791
84	(561) Load Dispatching	3,226,231	3,674,992
85	(562) Station Expenses	1,913,221	672,990
86	(563) Overhead Line Expenses	1,024,162	1,117,325
87	(564) Underground Line Expenses	54,611	60,787
88	(565) Transmission of Electricity by Others	6,836,401	5,177,090
89	(566) Miscellaneous Transmission Expenses	8,341,947	5,156,773
90	(567) Rents	7,066	38,239
91	TOTAL Operation (Enter Total of lines 83 thru 90)	28,303,220	21,982,987
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	2,453,354	3,081,777
94	(569) Maintenance of Structures	184,899	115,201
95	(570) Maintenance of Station Equipment	8,008,815	7,675,753
96	(571) Maintenance of Overhead Lines	9,957,499	9,066,114
97	(572) Maintenance of Underground Lines	186,407	359,437
98	(573) Maintenance of Miscellaneous Transmission Plant	80,972	6,633
99	TOTAL Maintenance (Enter Total of Lines 93 thru 98)	20,871,946	20,304,915
100	TOTAL Transmission Expenses (Enter Total of Lines 91 and 99)	49,175,166	42,287,902
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	15,596,387	16,530,612

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching	7,155	26,798
106	(582) Station Expenses	3,088,609	3,394,732
107	(583) Overhead Line Expenses	12,197,550	15,275,985
108	(584) Underground Line Expenses	7,427,122	10,553,650
109	(585) Street Lighting and Signal System Expenses	682,009	542,028
110	(586) Meter Expenses	9,075,012	8,664,433
111	(587) Customer Installations Expenses	3,059,498	923,290
112	(588) Miscellaneous Expenses	25,886,802	22,549,470
113	(589) Rents	5,895,675	5,531,578
114	TOTAL Operation (Enter Total of Lines 103 thru 113)	82,915,819	83,992,576
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	19,444,117	16,620,325
117	(591) Maintenance of Structures	1,465,042	2,750,700
118	(592) Maintenance of Station Equipment	6,547,828	7,266,463
119	(593) Maintenance of Overhead Lines	66,284,394	66,617,650
120	(594) Maintenance of Underground Lines	22,790,117	21,019,340
121	(595) Maintenance of Line Transformers	1,257,953	1,497,776
122	(596) Maintenance of Street Lighting and Signal Systems	9,221,992	7,496,715
123	(597) Maintenance of Meters	291,955	405,482
124	(598) Maintenance of Miscellaneous Distribution Plant	3,691,273	3,199,593
125	TOTAL Maintenance (Enter Total of Lines 116 thru 124)	130,994,671	126,874,044
126	TOTAL Distribution Expenses (Enter Total of Lines 114 and 125)	213,910,490	210,866,620
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	6,281,618	5,444,046
130	(902) Meter Reading Expenses	12,868,213	12,382,935
131	(903) Customer Records and Collection Expenses	89,482,880	84,215,577
132	(904) Uncollectible Accounts	19,683,247	16,928,078
133	(905) Miscellaneous Customer Accounts Expenses	456,182	468,603
134	TOTAL Customer Accounts Expenses (Enter Total of Lines 129 thru 133)	128,772,140	119,439,239
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	6,851,901	6,689,187
138	(908) Customer Assistance Expenses	74,092,835	52,439,562
139	(909) Informational and Instructional Expenses	8,966,214	6,352,967
140	(910) Miscellaneous Customer Service and Informational Expenses	9,295,658	7,243,909
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)	99,206,608	72,725,625
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	1,838	911
145	(912) Demonstrating and Selling Expenses	189,813	168,494
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses	496	490
148	TOTAL Sales Expenses (Enter Total of Lines 144 thru 147)	192,147	169,895
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	74,772,807	68,194,443
152	(921) Office Supplies and Expenses	50,508,799	45,606,096
153	(Less) (922) Administrative Expenses Transferred-Credit	641,420	675,895

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	9,929,818	7,953,766
156	(924) Property Insurance	14,035,592	9,542,438
157	(925) Injuries and Damages	41,071,908	42,219,137
158	(926) Employee Pensions and Benefits	68,561,643	68,809,743
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	3,027,861	3,236,448
161	(929) Duplicate Charges-Cr.	(1,337,019)	(671,323)
162	(930.1) General Advertising Expenses	843	908
163	(930.2) Miscellaneous General Expenses	152,555,356	22,955,873
164	(931) Rents	11,568,015	14,789,643
165	TOTAL Operation (Enter Total of Lines 151 thru 164)	424,054,203	281,961,277
166	Maintenance		
167	(935) Maintenance of General Plant	5,176,266	5,132,434
168	TOTAL Administrative and General Expenses (Enter Total of Lines 165 thru 167)	429,230,469	287,093,711
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of Lines 80, 100, 126, 134, 141, 148, and 168)	3,139,837,933	3,033,459,547

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	October 31, 1993
2	Total Regular Full-Time Employees	13,058
3	Total Part-Time and Temporary Employees	N/A
4	Total Employees	13,058

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Homestead	(1) AD	22	N/A	N/A	N/A
2	Jacksonville Electric Authority	(2) SF	31	N/A	N/A	N/A
3	Florida Power Corporation	(3) OS	81	N/A	N/A	N/A
4	Ft. Pierce Utilities Authority	(3) OS	49	N/A	N/A	N/A
5	City of Gainesville	(3) OS	27	N/A	N/A	N/A
6	City of Homestead	(3) OS	22	N/A	N/A	N/A
7	Jacksonville Electric Authority	(3) OS	31	N/A	N/A	N/A
8	City of Lake Worth Utilities	(3) OS	7	N/A	N/A	N/A
9	Orlando Utilities Commission	(3) OS	33	N/A	N/A	N/A
10	Seminole Electric Cooperative, Inc.	(3) OS	80	N/A	N/A	N/A
11	Southern Company Services, Inc.	(3) OS	36	N/A	N/A	N/A
12	City of Tallahassee	(3) OS	98	N/A	N/A	N/A
13	Tampa Electric Company	(3) OS	23	N/A	N/A	N/A
14	City of Vero Beach	(3) OS	44	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
					4,945	4,945	1
291			6,295	19,585		25,880	2
224,684				3,722,821		3,722,821	3
30				1,363		1,363	4
35,358				654,963		654,963	5
132				6,608		6,608	6
26,255				555,924		555,924	7
7,114				153,120		153,120	8
8,997				221,316		221,316	9
412,120				7,069,470		7,069,470	10
8,270				254,368		254,368	11
757				18,394		18,394	12
645,708				11,597,194		11,597,194	13
20				941		941	14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cajun Electric Power Cooperative, Inc(4)	OS	133	N/A	N/A	N/A
2	Oglethorpe Power Corporation (4)	OS	125	N/A	N/A	N/A
3	Orlando Utilities Commission (4)	OS	128	N/A	N/A	N/A
4	Tampa Electric Company (4)	OS	114	N/A	N/A	N/A
5	City of Vero Beach (4)	OS	134	N/A	N/A	N/A
6	Seminole Electric Cooperative, Inc.	EX	77	N/A	N/A	N/A
7	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
8	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc. (9)	LF	77	N/A	N/A	N/A
10	Southern Company Services, Inc. (5),(7)	LF	36	1,591	1,591	1,568
11	Jacksonville Electric Authority (7)	LU	See Note (10)	374	382	363
12	Jacksonville Electric Authority (5)	LF	See Note (11)	N/A	N/A	N/A
13	Bio-Energy Partners, Inc. (7)	LU	COG-2	10	9.2	7.1
14	Broward County Resource Recovery (7)(12)	LU	COG-2	52	57.5	45.3

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) or Settlement (\$) (m)	
95,682				1,352,255		1,352,255	1
186,028				3,779,154		3,779,154	2
1,800				52,255	43,200	95,455	3
563				6,553	6,244	12,797	4
160				6,400	600	7,000	5
	7,472	1,196				0	6
212,735				1,166,245		1,166,245	7
147,110				835,946		835,946	8
5,487				104,595		104,595	9
9,131,542			267,628,412	184,049,251		451,677,663	10
3,151,130			85,461,776	50,792,883		136,254,659	11
					735,750	735,750	12
69,484			582,450	1,490,849		2,073,299	13
431,432			11,514,679	8,866,707		20,381,386	14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Broward County Resource Recovery(7),(13)	LU	COG-2	52	58.3	47.2
2	Cedar Bay Generating Company	LU	COG-1	N/A	N/A	N/A
3	Downtown Government Center	LU	COG-1	N/A	N/A	N/A
4	Florida Crushed Stone (7)	LU	COG-2	110	110	73.3
5	Florida Crushed Stone (15)	AD	COG-1	N/A	N/A	N/A
6	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
7	Royster Company	LU	COG-2	N/A	N/A	N/A
8	Royster Company (15)	AD	COG-2	N/A	N/A	N/A
9	Solid Waste Authority Palm Beach(7),(14)	LU	COG-2	42	54.3	31.9
10	Solid Waste Authority Palm Beach(14)(15)	AD	COG-2	N/A	N/A	N/A
11	Tropicana Products, Inc.	LU	COG-1	N/A	N/A	N/A
12	U. S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
13	U. S. Sugar Corporation - Clewiston	LU	COG-1	N/A	N/A	N/A
14	Southern Company Services, Inc. (6)	AD	36	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
441,365			10,429,733	9,088,960		19,518,693	1
59,894				585,057		585,057	2
93,602				2,185,667		2,185,667	3
799,602			27,372,192	12,177,787		39,549,979	4
					65,465	65,465	5
842				16,398		16,398	6
36,377				536,427		536,427	7
					2,951	2,951	8
329,341			9,985,500	4,680,669		14,666,169	9
					15,921	15,921	10
13,615				269,968		269,968	11
14,567				266,175		266,175	12
1,133				22,843		22,843	13
					(771,866)	(771,866)	14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	TOTAL	(8)				
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
16,593,227	7,472	1,196	412,981,037	306,609,111	103,210	719,693,358	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
326	1	b	(1) Prior period adjustment for Schedule B Short-Term Firm Energy (maintenance) purchase. Demand charges imposed on a daily basis; columns (d), (e) and (f) are not required.
326	2	b	(2) Schedule B Short-Term Firm Energy (maintenance) purchase. Demand charges imposed on a daily basis; columns (d), (e) and (f) are not required.
326	3-14	b	(3) Schedule C Economy Energy purchases.
326-A 327-A	1-5 1-5	b k	(4) Opportunity Purchase contract. Other charges, if applicable, is a negotiated adder.
326-A	10, 12	b	(5) Contract terminates 11-30-1995.
326-B	14	l	(6) Other charges are 1989 and 1990 UPS Audit Findings.
326-A 326-A 326-B	10, 11, 13 14 1, 4, 9	e, f e, f e, f	(7) NCP and CP demand based on billing demand as metered demand is not available.
327-C	1	m	(8) Total does not include \$45,742 for FCG Broker expenses and \$2 incorrectly charged to account 555.210.
326-A	9	b	(9) Contract expires 5-21-2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.
326-A	11	c	(10) Jacksonville Electric Authority is a non-FERC jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.
326-A	12	c	(11) Jacksonville Electric Authority is a non-FERC jurisdictional seller; these payments are made under the 500KV Transmission Line Joint Ownership Agreement between Jacksonville Electric Authority and Florida Power & Light Company.
326-A	14	a	(12) Complete Name: Broward County Resource Recovery - North
326-B	1	a	(13) Complete Name: Broward County Resource Recovery - South
326-B	9, 10	a	(14) Complete Name: Solid Waste Authority of Palm Beach County
327-B	5, 8, 10	l	(15) Prior period adjustment for power purchased in 1992.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Florida Municipal Power Agency (3)	Ft. Pierce Utilities Authority	Florida Municipal Power Agency	OS
2	Florida Municipal Power Agency (3)	City of Homestead	Florida Municipal Power Agency	OS
3	Florida Municipal Power Agency (3)(4)	Jacksonville Electric Authority	Florida Municipal Power Agency	OS
4	Florida Power Corporation (4)(5)	Jacksonville Electric Authority	Florida Power Corporation	OS
5	Florida Power Corporation (5)	City of Lake Worth Utilities	Florida Power Corporation	OS
6	Florida Power Corporation (5)	Ft. Pierce Utilities Authority	Florida Power Corporation	OS
7	Florida Power Corporation (5)	City of Homestead	Florida Power Corporation	OS
8	Florida Power Corporation (4)(5)	Jacksonville Electric Authority	Florida Power Corporation	OS
9	Florida Power Corporation (5)	Utility Board City of Key West	Florida Power Corporation	OS
10	Florida Power Corporation (5)	City of Lake Worth Utilities	Florida Power Corporation	OS
11	Florida Power Corporation (5)	City of Vero Beach	Florida Power Corporation	OS
12	Ft. Pierce Utilities Authority (5)(7)	Florida Power Corporation	Ft. Pierce Utilities Authority	OS
13	Ft. Pierce Utilities Authority (7)	City of Gainesville	Ft. Pierce Utilities Authority	OS
14	Ft. Pierce Utilities Authority (7)	City of Homestead	Ft. Pierce Utilities Authority	OS
15	Ft. Pierce Utilities Authority (4)(7)	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	OS
16	Ft. Pierce Utilities Authority (7)	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	OS
17	Ft. Pierce Utilities Authority (7)	Orlando Utilities Commission	Ft. Pierce Utilities Authority	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
86	Hartman Substation	See Comment (3)		8	8	1
86	Lucy Substation	See Comment (3)		7	7	2
86	See Comment (4)	See Comment (3)		860	830	3
61	See Comment (4)	See Comment (5)		33	32	4
61	Hypoluxo Substation	See Comment (5)		16	14	5
61	Hartman Substation	See Comment (5)		251	239	6
61	Lucy Substation	See Comment (5)		579	564	7
61	See Comment (4)	See Comment (5)		40,304	38,837	8
61	Marathon Substation	See Comment (5)		28	28	9
61	Hypoluxo Substation	See Comment (5)		437	425	10
61	West Substation	See Comment (5)		234	225	11
68	See Comment (5)	Hartman Substation		1,586	1,536	12
68	Deerhaven Substation	Hartman Substation		1,003	966	13
68	Lucy Substation	Hartman Substation		19	19	14
68	See Comment (4)	Hartman Substation		2,978	2,859	15
68	Hypoluxo Substation	Hartman Substation		100	97	16
68	Indian River Plant	Hartman Substation		648	630	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	17		17	1
	15		15	2
	1,849		1,849	3
	71		71	4
	34		34	5
	540		540	6
	1,245		1,245	7
	86,654		86,654	8
	60		60	9
	939		939	10
	503		503	11
	3,410	(819)	2,591	12
	2,156	(350)	1,806	13
	41	(15)	26	14
	6,403	(834)	5,569	15
	215	(118)	97	16
	1,393	(105)	1,288	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Ft. Pierce Utilities Authority (6)(7)	Seminole Electric Cooperative, Inc.	Ft. Pierce Utilities Authority	OS
2	Ft. Pierce Utilities Authority (5)(7)(19)	City of Tallahassee	Ft. Pierce Utilities Authority	OS
3	Ft. Pierce Utilities Authority (2)(7)	Tampa Electric Company	Ft. Pierce Utilities Authority	OS
4	City of Gainesville	Ft. Pierce Utilities Authority	City of Gainesville	OS
5	City of Gainesville	City of Homestead	City of Gainesville	OS
6	City of Gainesville (4)	Jacksonville Electric Authority	City of Gainesville	OS
7	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	OS
8	City of Gainesville	City of Vero Beach	City of Gainesville	OS
9	City of Homestead (5)(7)	Florida Power Corporation	City of Homestead	OS
10	City of Homestead (7)	City of Gainesville	City of Homestead	OS
11	City of Homestead (4)(7)	Jacksonville Electric Authority	City of Homestead	OS
12	City of Homestead (7)	City of Lake Worth Utilities	City of Homestead	OS
13	City of Homestead (7)	Orlando Utilities Commission	City of Homestead	OS
14	City of Homestead (6)(7)	Seminole Electric Cooperative, Inc.	City of Homestead	OS
15	City of Homestead (5)(19)	City of Tallahassee	City of Homestead	OS
16	City of Homestead (2)(7)	Tampa Electric Company	City of Homestead	OS
17	Jacksonville Electric Authority (4)(5)	Florida Power Corporation	Jacksonville Electric Authority	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
68	See Comment (6)	Hartman Substation		9,691	9,325	1
68	See Comment (5)(19)	Hartman Substation		64	63	2
68	See Comment (2)	Hartman Substation		8,816	8,491	3
62	Hartman Substation	Deerhaven Substation		9	9	4
62	Lucy Substation	Deerhaven Substation		33	32	5
62	See Comment (4)	Deerhaven Substation		3,210	3,094	6
62	Hypoluxo Substation	Deerhaven Substation		88	80	7
62	West Substation	Deerhaven Substation		41	40	8
55	See Comment (5)	Lucy Substation		338	329	9
55	Deerhaven Substation	Lucy Substation		312	298	10
55	See Comment (4)	Lucy Substation		420	406	11
55	Hypoluxo Substation	Lucy Substation		17	17	12
55	Indian River Plant	Lucy Substation		15	15	13
55	See Comment (6)	Lucy Substation		1,408	1,366	14
55	See Comment (5)(19)	Lucy Substation		4	4	15
55	See Comment (2)	Lucy Substation		1,635	1,579	16
60	See Comment (5)	See Comment (4)		221	214	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	20,835	(9,271)	11,564	1
	137	(6)	131	2
	18,954	(7,650)	11,304	3
	19		19	4
	71		71	5
	6,902		6,902	6
	189		189	7
	88		88	8
	727	(284)	443	9
	671	(273)	398	10
	903	(389)	514	11
	36	(15)	21	12
	32	(22)	10	13
	3,027	(1,524)	1,503	14
	8		8	15
	3,515	(2,490)	1,025	16
	475		475	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Jacksonville Electric Authority (4)	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	OS
2	Jacksonville Electric Authority (4)	City of Gainesville	Jacksonville Electric Authority	OS
3	Jacksonville Electric Authority (4)	City of Homestead	Jacksonville Electric Authority	OS
4	Jacksonville Electric Authority (4)	City of Lake Worth Utilities	Jacksonville Electric Authority	OS
5	Jacksonville Electric Authority (4)	Orlando Utilities Commission	Jacksonville Electric Authority	OS
6	Jacksonville Electric Authority (4)(6)	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	OS
7	Jacksonville Electric Authority(4,5,19)	City of Tallahassee	Jacksonville Electric Authority	OS
8	Jacksonville Electric Authority (2)(4)	Tampa Electric Company	Jacksonville Electric Authority	OS
9	Jacksonville Electric Authority (4)	City of Vero Beach	Jacksonville Electric Authority	OS
10	Utility Board City of Key West (5)(7)	Florida Power Corporation	Utility Board City of Key West	OS
11	Utility Board City of Key West (7)	Ft. Pierce Utilities Authority	Utility Board City of Key West	OS
12	Utility Board City of Key West (7)	City of Gainesville	Utility Board City of Key West	OS
13	Utility Board City of Key West (7)	City of Homestead	Utility Board City of Key West	OS
14	Utility Board City of Key West (4)(7)	Jacksonville Electric Authority	Utility Board City of Key West	OS
15	Utility Board City of Key West (7)	City of Lake Worth Utilities	Utility Board City of Key West	OS
16	Utility Board City of Key West (7)	Orlando Utilities Commission	Utility Board City of Key West	OS
17	Utility Board City of Key West (6)(7)	Seminole Electric Cooperative, Inc.	Utility Board City of Key West	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
60	Hartman Substation	See Comment (4)		15	13	1
60	Deerhaven Substation	See Comment (4)		717	696	2
60	Lucy Substation	See Comment (4)		48	47	3
60	Hypoluxo Substation	See Comment (4)		15	15	4
60	Indian River Plant	See Comment (4)		1,359	1,313	5
60	See Comment (6)	See Comment (4)		9,651	9,280	6
60	See Comment (5)(19)	See Comment (4)		34	34	7
60	See Comment (2)	See Comment (4)		2,739	2,635	8
60	West Substation	See Comment (4)		35	32	9
95	See Comment (5)	Marathon Substation		919	880	10
95	Hartman Substation	Marathon Substation		6	5	11
95	Deerhaven Substation	Marathon Substation		1,546	1,495	12
95	Lucy Substation	Marathon Substation		7,013	6,772	13
95	See Comment (4)	Marathon Substation		2,324	2,240	14
95	Hypoluxo Substation	Marathon Substation		120	117	15
95	Indian River Plant	Marathon Substation		861	831	16
95	See Comment (6)	Marathon Substation		38,084	36,583	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	32		32	1
	1,542		1,542	2
	103		103	3
	32		32	4
	2,922		2,922	5
	20,750		20,750	6
	73		73	7
	5,889		5,889	8
	75		75	9
	1,976	(161)	1,815	10
	13	(13)	0	11
	3,324	(148)	3,176	12
	15,078	(2,111)	12,967	13
	4,996	(234)	4,762	14
	258	(28)	230	15
	1,851	(105)	1,746	16
	81,880	(3,139)	78,741	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Utility Board City of Key West (5,7,19)	City of Tallahassee	Utility Board City of Key West	OS
2	Utility Board City of Key West (2)(7)	Tampa Electric Company	Utility Board City of Key West	OS
3	Kissimmee Utility Authority (7)(20)	City of Homestead	Kissimmee Utility Authority	OS
4	Kissimmee Utility Authority (4)(7)(20)	Jacksonville Electric Authority	Kissimmee Utility Authority	OS
5	Kissimmee Utility Authority (7)(20)	City of Lake Worth Utilities	Kissimmee Utility Authority	OS
6	City of Lake Worth Utilities (5)	Florida Power Corporation	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities (7)	City of Gainesville	City of Lake Worth Utilities	OS
9	City of Lake Worth Utilities (7)	City of Homestead	City of Lake Worth Utilities	OS
10	City of Lake Worth Utilities (4)(7)	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
11	City of Lake Worth Utilities (7)	Orlando Utilities Commission	City of Lake Worth Utilities	OS
12	City of Lake Worth Utilities (6)(7)	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	OS
13	City of Lake Worth Utilities (5)(19)	City of Tallahassee	City of Lake Worth Utilities	OS
14	City of Lake Worth Utilities (2)(7)	Tampa Electric Company	City of Lake Worth Utilities	OS
15	City of Lake Worth Utilities	City of Vero Beach	City of Lake Worth Utilities	OS
16	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS
17	City of New Smyrna Beach (4)(7)	Jacksonville Electric Authority	City of New Smyrna Beach	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
95	See Comment (5)(19)	Marathon Substation		98	95	1
95	See Comment (2)	Marathon Substation		5,916	5,703	2
65	Lucy Substation	See Comment (20)		54	53	3
65	See Comment (4)	See Comment (20)		2,535	2,439	4
65	Hypoluxo Substation	See Comment (20)		47	47	5
56	See Comment (5)	Hypoluxo Substation		234	227	6
56	Hartman Substation	Hypoluxo Substation		16	16	7
56	Deerhaven Substation	Hypoluxo Substation		407	396	8
56	Lucy Substation	Hypoluxo Substation		101	100	9
56	See Comment (4)	Hypoluxo Substation		1,782	1,719	10
56	Indian River Plant	Hypoluxo Substation		843	814	11
56	See Comment (6)	Hypoluxo Substation		1,186	1,143	12
56	See Comment (5)(19)	Hypoluxo Substation		52	50	13
56	See Comment (2)	Hypoluxo Substation		1,275	1,236	14
56	West Substation	Hypoluxo Substation		17	17	15
59	Lucy Substation	Smyrna Substation		24	24	16
59	See Comment (4)	Smyrna Substation		201	191	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	211	(2)	209	1
	12,719	(3,167)	9,552	2
	116	(13)	103	3
	5,450	(200)	5,250	4
	101	(10)	91	5
	503		503	6
	34		34	7
	875	(15)	860	8
	217	(11)	206	9
	3,831	(271)	3,560	10
	1,813	(542)	1,271	11
	2,550	(303)	2,247	12
	112		112	13
	2,741	(324)	2,417	14
	37		37	15
	52		52	16
	432	(32)	400	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	OS
2	City of New Smyrna Beach	Orlando Utilities Commission	City of New Smyrna Beach	OS
3	Orlando Utilities Commission (4)	Jacksonville Electric Authority	Orlando Utilities Commission	OS
4	Orlando Utilities Commission	City of Lake Worth Utilities	Orlando Utilities Commission	OS
5	Reedy Creek Improvement Dst. (5,22,28)	Ft. Pierce Utilities Authority	Reedy Creek Improvement District	OS
6	Reedy Creek Improvement Dst.(4,5,22,28)	Jacksonville Electric Authority	Reedy Creek Improvement District	OS
7	Reedy Creek Improvement Dst. (5,22,28)	City of Lake Worth Utilities	Reedy Creek Improvement District	OS
8	Seminole Electric Coop., Inc. (4,6,29)	Jacksonville Electric Authority	Seminole Electric Cooperative, Inc.	OS
9	Seminole Electric Coop., Inc. (6,29)	City of Homestead	Seminole Electric Cooperative, Inc.	OS
10	Seminole Electric Coop., Inc. (4,6,29)	Jacksonville Electric Authority	Seminole Electric Cooperative, Inc.	OS
11	Seminole Electric Coop., Inc. (6,29)	City of Lake Worth Utilities	Seminole Electric Cooperative, Inc.	OS
12	Seminole Electric Coop., Inc. (2,6,29)	Tampa Electric Company	Seminole Electric Cooperative, Inc.	OS
13	City of St. Cloud (5)(21)	Ft. Pierce Utilities Authority	City of St. Cloud	OS
14	City of St. Cloud (5)(21)	City of Homestead	City of St. Cloud	OS
15	City of St. Cloud (4)(5)(21)	Jacksonville Electric Authority	City of St. Cloud	OS
16	City of St. Cloud (5)(21)	City of Lake Worth Utilities	City of St. Cloud	OS
17	City of Starke (5)(7)	Florida Power Corporation	City of Starke	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
59	Hypoluxo Substation	Smyrna Substation		22	22	1
59	Indian River Plant	Smyrna Substation		112	109	2
66	See Comment (4)	Indian River Plant		1,627	1,563	3
66	Hypoluxo Substation	Indian River Plant		25	24	4
107	Hartman Substation	See Comment (5)(22)		5	5	5
107	See Comment (4)	See Comment (5)(22)		356	343	6
107	Hypoluxo Substation	See Comment (5)(22)		9	9	7
82	See Comment (4)	See Comment (6)		140	140	8
82	Lucy Substation	See Comment (6)		8	7	9
82	See Comment (4)	See Comment (6)		3,567	3,437	10
82	Hypoluxo Substation	See Comment (6)		42	38	11
82	See Comment (2)	See Comment (6)		86,930	83,815	12
63	Hartman Substation	See Comment (5)(21)		5	5	13
63	Lucy Substation	See Comment (5)(21)		3	3	14
63	See Comment (4)	See Comment (5)(21)		806	777	15
63	Hypoluxo Substation	See Comment (5)(21)		24	22	16
79	See Comment (5)	Starke Substation		146	143	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	47		47	1
	241		241	2
	3,498		3,498	3
	54		54	4
	11		11	5
	765		765	6
	19		19	7
	301		301	8
	17		17	9
	7,669		7,669	10
	90		90	11
	186,900		186,900	12
	11		11	13
	6		6	14
	1,733		1,733	15
	52		52	16
	314	(11)	303	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	City of Starke (7)	City of Gainesville	City of Starke	OS
2	City of Starke	City of Homestead	City of Starke	OS
3	City of Starke (4)(7)	Jacksonville Electric Authority	City of Starke	OS
4	City of Starke (7)	City of Lake Worth Utilities	City of Starke	OS
5	City of Starke (7)	Orlando Utilities Commission	City of Starke	OS
6	City of Starke (6)(7)	Seminole Electric Cooperative, Inc.	City of Starke	OS
7	City of Starke (2)(7)	Tampa Electric Company	City of Starke	OS
8	City of Starke (7)	City of Vero Beach	City of Starke	OS
9	City of Tallahassee (4)(5)(19)	Jacksonville Electric Authority	City of Tallahassee	OS
10	City of Tallahassee (5)(19)	City of Lake Worth Utilities	City of Tallahassee	OS
11	Tampa Electric Company (2)(4)	Jacksonville Electric Authority	Tampa Electric Company	OS
12	Tampa Electric Company (2)(4)	Jacksonville Electric Authority	Tampa Electric Company	OS
13	Tampa Electric Company (2)	Ft. Pierce Utilities Authority	Tampa Electric Company	OS
14	Tampa Electric Company (2)	City of Homestead	Tampa Electric Company	OS
15	Tampa Electric Company (2)(4)	Jacksonville Electric Authority	Tampa Electric Company	OS
16	Tampa Electric Company (2)	Utility Board City of Key West	Tampa Electric Company	OS
17	Tampa Electric Company (2)	City of Lake Worth Utilities	Tampa Electric Company	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
79	Deerhaven Substation	Starke Substation		377	371	1
79	Lucy Substation	Starke Substation		19	19	2
79	See Comment (4)	Starke Substation		529	502	3
79	Hypoluxo Substation	Starke Substation		12	12	4
79	Indian River Plant	Starke Substation		209	204	5
79	See Comment (6)	Starke Substation		2,767	2,654	6
79	See Comment (2)	Starke Substation		595	585	7
79	West Substation	Starke Substation		9	9	8
47	See Comment (4)	See Comment (5)(19)		162	156	9
47	Hypoluxo Substation	See Comment (5)(19)		5	5	10
57	See Comment (4)	See Comment (2)		21,783	21,007	11
57	See Comment (4)	See Comment (2)		2,938	2,817	12
57	Hartman Substation	See Comment (2)		27	26	13
57	Lucy Substation	See Comment (2)		136	131	14
57	See Comment (4)	See Comment (2)		8,344	8,049	15
57	Marathon Substation	See Comment (2)		3	3	16
57	Hypoluxo Substation	See Comment (2)		81	77	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	811	(41)	770	1
	41		41	2
	1,137	(114)	1,023	3
	26	(2)	24	4
	449	(13)	436	5
	5,949	(335)	5,614	6
	1,279	(114)	1,165	7
	19	(17)	2	8
	348		348	9
	11		11	10
	46,834		46,834	11
	6,317		6,317	12
	58		58	13
	292		292	14
	17,940		17,940	15
	6		6	16
	174		174	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Tampa Electric Company (2)	City of Vero Beach	Tampa Electric Company	OS
2	City of Vero Beach (5)(7)	Florida Power Corporation	City of Vero Beach	OS
3	City of Vero Beach (7)	City of Gainesville	City of Vero Beach	OS
4	City of Vero Beach (7)	City of Homestead	City of Vero Beach	OS
5	City of Vero Beach (4)(7)	Jacksonville Electric Authority	City of Vero Beach	OS
6	City of Vero Beach (7)	City of Lake Worth Utilities	City of Vero Beach	OS
7	City of Vero Beach (7)	Orlando Utilities Commission	City of Vero Beach	OS
8	City of Vero Beach (6)(7)	Seminole Electric Cooperative, Inc.	City of Vero Beach	OS
9	City of Vero Beach (5)(7)(19)	City of Tallahassee	City of Vero Beach	OS
10	City of Vero Beach (2)(7)	Tampa Electric Company	City of Vero Beach	OS
11	Florida Municipal Power Agency (9)	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF
12	Florida Municipal Power Agency (9)	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF
13	Florida Municipal Power Agency (9)	Orlando Utilities Commission	City of Homestead	LF
14	Florida Municipal Power Agency (9)	Orlando Utilities Commission	City of Homestead	LF
15	Florida Municipal Power Agency (9)	Orlando Utilities Commission	Utility Board City of Key West	LF
16	Florida Municipal Power Agency (9)	Orlando Utilities Commission	City of Lake Worth Utilities	LF
17	Florida Municipal Power Agency (9)(16)	Orlando Utilities Commission	City of Starke	LF

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
57	West Substation	See Comment (2)		13	13	1
58	See Comment (5)	West Substation		1,726	1,660	2
58	Deerhaven Substation	West Substation		1,177	1,131	3
58	Lucy Substation	West Substation		5	5	4
58	See Comment (4)	West Substation		2,383	2,308	5
58	Hypoluxo Substation	West Substation		80	76	6
58	Indian River Plant	West Substation		196	191	7
58	See Comment (6)	West Substation		9,573	9,237	8
58	See Comment (5)(19)	West Substation		51	50	9
58	See Comment (2)	West Substation		6,727	6,493	10
92	Indian River Plant	Hartman Substation	15.166	104,432	100,598	11
93	Indian River Plant	Hartman Substation	5.055	34,811	33,533	12
92	Indian River Plant	Lucy Substation	15.166	102,180	98,393	13
93	Indian River Plant	Lucy Substation	5.055	34,060	32,798	14
93	Indian River Plant	Marathon Substation	12.133	95,596	92,093	15
92	Indian River Plant	Hypoluxo Substation	10.111	50,520	48,660	16
92	Indian River Plant	Starke Substation	1.517	11,746	11,339	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	28		28	1
	3,711	(555)	3,156	2
	2,531	(355)	2,176	3
	11	(2)	9	4
	5,123	(630)	4,493	5
	172	(49)	123	6
	421	(69)	352	7
	20,582	(9,970)	10,612	8
	110	(13)	97	9
	14,463	(5,637)	8,826	10
334,882			334,882	11
111,620			111,620	12
334,882			334,882	13
111,620			111,620	14
267,910			267,910	15
223,262			223,262	16
33,497		4,202	37,699	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Florida Municipal Power Agency (9)	Orlando Utilities Commission	City of Vero Beach	LF
2	Florida Municipal (3)(10)(14)(23)(27)	See Comment (23)	City of Clewiston	LF
3	Florida Municipal (3)(10)(14)(24)(27)	See Comment (24)	City of Green Cove Springs	LF
4	Florida Municipal (3)(10)(14)(25)(27)	See Comment (25)	City of Jacksonville Beach	LF
5	Florida Municipal (3)(11)(17)(26)(27)	Florida Power & Light Company	Florida Municipal Power Agency	LF
6	Florida Municipal (11)(17)(26)(27)	Florida Power & Light Company	Orlando Utilities Commission	LF
7	City of New Smyrna Beach (5)(12)	Florida Power Corporation	City of New Smyrna Beach	LF
8	City of Starke (8)	City of Gainesville	City of Starke	LF
9	Seminole Electric Coop., Inc. (13,15,29)	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	LF
10	Dade County Resource Recovery (5)(18)	Dade County Resource Recovery	Florida Power Corporation	LF
11				
12				
13				
14				
15				
16				
17				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
92	Indian River Plant	West Substation	20.222	135,938	130,909	1
84	See Comment (23)	Hendry Substation	13.2	91,588	87,706	2
84	See Comment (24)	Green Cove Springs Sub	15.2	109,281	105,422	3
84	See Comment (25)	Sampson Substation	85.5	518,296	500,557	4
72	St. Lucie Plant (26)	Smyrna Substation	75	447,577	431,125	5
69	St. Lucie Plant (26)	Smyrna Substation	52	309,508	298,131	6
88	See Comment (5)	Smyrna Substation	4.533	0	0	7
79	Deerhaven Substation	Starke Substation	3	21,165	20,372	8
78	Seminole Plant	FPL Control Area	622	3,951,363	3,808,529	9
124	Doral Substation	See Comment (5)	60	333,452	333,452	10
						11
						12
						13
						14
						15
						16
				6,660,954	6,431,806	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
446,524			446,524	1
272,385			272,385	2
320,738			320,738	3
1,929,886			1,929,886	4
1,656,081		35	1,656,116	5
1,148,216		10	1,148,226	6
195,959			195,959	7
66,243			66,243	8
14,094,946			14,094,946	9
1,398,982			1,398,982	10
				11
				12
				13
				14
				15
				16
22,947,633	665,293	(48,674)	23,564,252	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
328-328-G	various	d	(1) All "OS" classifications are hour-by-hour transmission service transactions.
329-329-G	various	f, g	(2) Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.
328-329-G	various	g	(3) Multiple delivery points with Florida Municipal Power Agency are Alachua, Clewiston, Fort Pierce, Green Cove Springs, Homestead, Jacksonville Beach, Lake Worth, New Smyrna Beach, Kissimmee, Starke and Vero Beach.
329-329-F	various	f, g	(4) Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation and Duval 230 KV Substation.
329-329-G	various	f, g	(5) Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation, Deland/Palaska 115 KV line, Sanford 115 KV Plant.
329-A-329-G	various	f, g	(6) Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.
330-330-F	various	m	(7) "Other charges" represents St. Lucie and/or Stanton Replacement credit.
328-G	8	d	(8) Contract expires 7-31-1995.
328-F-328-G	11-17 1	d	(9) Service shall be provided until the earlier of retirement of Stanton No. 1 or 12-31-2022.
328-G	2-4	d	(10) Contract expires 12-31-2022.
328-G	5-6	d	(11) Contract expires when St. Lucie No. 2 is decommissioned.
328-G	7	d	(12) Contract shall continue for so long as the Revised TSA remains in effect.
328-G	9	d	(13) Contract requires five years notice for termination.
328-G	2-4	h	(14) Average billing demand.
328-G	9	g	(15) Multiple delivery points in Florida Power & Light Company's Control area for Seminole Electric Cooperative, Inc. are Belle Meade, Black Creek, Buckingham, Calusa, Childs, Clewiston, Ft. McCoy, Francis, Griffis Loop, Hammond, Hawthorne, Live Oak, Macedonia, Mannville, Maxville, Melrose, Morris, New River, Pomona Park, Sanderson, Satsuma, Tustenuggee, West Nassau, Ellenton, Florahome, Montura, Oneco, Parrish, Riverview, Sarasota, Verna, Waterline and Yulee.
330-F	17	m	(16) Charges for hourly occurrences over contract demand.
330-G	5, 6	m	(17) Charges for excess energy.
328-G	10	d	(18) Contract expires 10-31-2013.
329-A-329-F	various	f, g	(19) Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.
329-C	3-5	g	(20) Florida Power & Light Company does not have a direct tie with the Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.
329-D	13-16	g	(21) Florida Power & Light Company does not have a direct tie with the City of St. Cloud, therefore transactions with the City of St. Cloud are wheeled through Florida Power Corporation.
329-D	5-7	g	(22) Florida Power & Light Company does not have a direct tie with the Reedy Creek Improvement District therefore transactions with Reedy Creek Improvement District are wheeled through Florida Power Corporation.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
328-G 329-G	2 2	b f	(23) Energy delivered to the City of Clewiston is received from Florida Power & Light Company's St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company as stated in Comment (2).
328-G 329-G	3 3	b f	(24) Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company as stated in Comment (2).
328-G 329-G	4 4	b f	(25) Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company as stated in Comment (2).
328-G	5, 6	b	(26) St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).
328-G	2-6	a	(27) Complete Name: Florida Municipal Power Agency
328-D	5-7	a	(28) Complete Name: Reedy Creek Improvement District
328-D 328-G	8-12 9	a a	(29) Complete Name: Seminole Electric Cooperative, Inc.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in column (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges

related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent of the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations]	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHER			
		Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	"Received Power from Wheeler"						
2	Florida Power Corporation	780	757		1,205		1,205
3	Jacksonville Electric Authority	1,961,692	1,954,987	1,055,700	150,270		1,205,970
4	Subtotal	1,962,472	1,955,744	1,055,700	151,475		1,207,175
5	"Delivered Power to Wheeler"						
6	Southern Company Services, Inc.	1,803,702	1,803,702	5,407,112	222,115		5,629,227
7	TOTAL	3,766,174	3,759,446	6,462,812	373,590		6,836,402
8							
9	TOTAL MWH'S RECEIVED BY FPL	1,962,472	1,955,744				
10							
11							
12							
13							
14							
15							
16							

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	4,804,536
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	9,140,083
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	666,540
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6		
7	Directors and Officers Expenses	601,004
8		
9		
10	Management and Employee Development Expenses	
11		
12	Corporate QIP and Bright Ideas	864,658
13	Management Development	463,317
14		
15	Subtotal	1,327,975
16		
17		
18	Company Restructuring Expenses	130,000,000
19		
20		
21	Lease Cancellations	3,000,000
22		
23		
24	Hurricane Losses	3,000,000
25		
26		
27	Various Other Items Less than \$5,000	15,218
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	152,555,356

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances

to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	2,061,420	13,051,805		15,113,225
2	Steam Product Plant	111,092,079	4,557,026		115,649,105
3	Nuclear Production Plant	121,486,436	10,307,448		131,793,884
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	20,447,329	591,629		21,038,958
7	Transmission Plant	33,365,894			33,365,894
8	Distribution Plant	173,751,396			173,751,396
9	General Plant	14,053,093	42,286,116		56,339,209
10	Common Plant-Electric				
11	TOTAL	476,257,647	70,794,024		547,051,671

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Continued)
 (Except amortization of acquisition adjustments)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
336	1	c	Excludes expense of \$536,625 which flows through amortization to fuel expense account 547.
336	2	b	Excludes the following: SJRPP Coal Car Depreciation - Account 501 186,089 Martin Pipeline Depreciation - Account 547 10,930 Total 197,019 =====
336	3	b	Excludes annual nuclear decommissioning expense of \$38,190,679.
336	6	b	Excludes expense of \$397,038 which flows through depreciation to fuel expense account 547.
336	9	b	Excludes expense of \$13,489,571 which flows to the transportation clearing account.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage Percent (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Accumulated Depreciation & Amortization (In thousands) (g1)
12	Cape Canaveral	146,004						51,348
13	Cutler	44,560						30,417
14	Ft Myers	68,946						50,704
15	Lauderdale	252						4,819
16	Manatee	385,454						193,759
17	Martin	698,938						280,820
18	Martin Pipeline	371						11
19	Palatka	0						257
20	Pt Everglades	239,601						125,947
21	Riviera 3 & 4	79,654						51,520
22	Riviera 2	0						209
23	Sanford	151,797						98,860
24	Scherer	348,777						53,566
25	St Johns River P. Park							
26	Coal Cars	2,915						1,182
27	St Johns River P. Park							
28	Excl Coal Cars	326,374						109,212
29	Turkey Point	133,708						51,106
30								
31	STEAM	2,627,351						1,103,737
32								
33	St Lucie	2,153,066						645,614
34	Turkey Point	1,217,435						432,354
35								
36	NUCLEAR	3,370,501						1,077,968
37								
38	Ft Myers GTs	59,398						49,599
39	Lauderdale GTs	78,404						65,907
40	Lauderdale Units 4&5	492,340						14,658
41	Martin Pipeline	13,205						397
42	Pt Everglades GTs	43,288						40,285
43	Putnam	150,831						55,656
44								
45	OTHER	837,466						226,502
46								
47	350.2	107,118						35,315
48	352	33,827						11,273
49	353	653,912						222,666
50	354	217,998						159,189
51	355	309,012						130,370
52	356	348,657						191,987
53	357	26,204						10,683
54	358	31,308						16,019
55	359	46,183						14,448
56								
57	TRANSMISSION	1,774,219						791,950
58								
59	361	46,373						10,895
60	362	678,746						160,182
61	362 LMS	30,058						14,857
62	364	404,604						150,253
63	365	635,529						245,571
64	366.6	346,595						75,260
65	366.7	19,154						4,782
66	367.6	442,604						98,184

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage Percent (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Accumulated Depreciation & Amortization (In thousands) (g1)
67	367.7	320,948						157,922
68	368	855,306						287,948
69	369.1	93,233						43,530
70	369.7	250,551						67,673
71	370	294,251						124,141
72	370 LMS	478						471
73	371	39,026						13,830
74	371 LMS	100,301						45,021
75	373	176,372						73,921
76								
77	DISTRIBUTION	4,734,129						1,574,441
78								
79	390	165,023						24,694
80	390 LRIC	130,677						28,967
81	390.2	78						78
82	391.1	29,449						13,859
83	391.2	3,632						1,123
84	391.3	1,486						891
85	391.4	4,635						2,162
86	391.5	147,647						85,968
87	391.6 LMS	3,925						2,174
88	391.7 LMS	1,095						557
89	392.0 Fixed Wing	4,756						2,336
90	392.0 Rotary Wing	2,109						179
91	392.0 Jet	8,436						1,381
92	392.1	1,119						386
93	392.2	16,913						7,698
94	392.3	143,186						55,919
95	392.7	3						(1)
96	392.9	10,946						4,306
97	393.1	8,983						1,802
98	393.2	1,092						483
99	393.3	411						163
100	394.1	13,349						2,372
101	394.2	8,150						3,528
102	395.1	18,832						2,993
103	395.2	11,402						4,733
104	395.6 LMS	1,347						580
105	395.8 ECCR	1,515						151
106	396.1	6,336						2,977
107	396.8	220						158
108	397.1	36,742						10,750
109	397.3	19,373						5,313
110	397.6 LMS	63						62
111	397.8	15,514						3,243
112	398.0	6,157						2,897
113	398.6 LMS	1						1
114								
115	GENERAL	824,602						274,883
116								
117	390.1 (Leaseholds)	9,071	Leaseholds are amortized over life of each lease agreement.					3,635
118								
119	GRAND TOTAL	14,177,339						5,053,116
120								

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
337	33	g1	Reserve shown in column (g1) excludes nuclear decommissioning.
	34	g1	Reserve shown in column (g1) excludes nuclear decommissioning.
	61	b, g1	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
338	72	b, g1	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	74	b, g1	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	79	b	Does not include capital leases of \$45,832,414.
	79	b, g1	FPL Only. Excludes leaseholds.
	80	b, g1	Land Resources Investment Company (LRIC) only.
	81	b, g1	Capital recovery is through an Energy Conservation Cost Recovery (ECCR) clause.
	82	b, g1	7-Year Amortizable property.
	83	b, g1	5-Year Amortizable property.
	84	b, g1	7-Year Amortizable property.
	85	b, g1	7-Year Amortizable property.
	86	b	Does not include capital leases of \$631,897.
	86	b, g1	5-Year Amortizable property.
	87	b, g1	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	88	b, g1	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	89	b, g1	Fixed Wing (Non-Jet) Aircraft
	95	b, g1	5-Year Amortizable property.
	98	b, g1	7-Year Amortizable property.
	99	b, g1	7-Year Amortizable property.
	101	b, g1	7-Year Amortizable property.
	103	b, g1	7-Year Amortizable property.
	104	b, g1	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	105	b, g1	Capital recovery is through an Energy Conservation Cost Recovery (ECCR) clause.
	110	b, g1	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	112	b, g1	7-Year Amortizable property.
	113	b, g1	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
General Comments :			
Column (b) : Depreciable and/or Amortizable Plant In Service balance as of 12/31/93.			
Column (g1) : Amounts shown include reserve for fossil plant dismantlement (Steam and Other Production ONLY).			
Amounts shown exclude reserve for future use and intangible property.			

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425	0
2		=====
3	(b) Miscellaneous Income Deductions:	
4		
5	Donations - Account 426.1	
6		
7		
8	FPL Foundation, Inc.	1,800,000
9		
10	Miscellaneous	407,878
11		-----
12	Total Account 426.1	2,207,878
13		
14		
15	Life Insurance - Account 426.2	0
16		
17		
18		
19	Penalties - Account 426.3	
20		
21		
22	State of Florida Department of Environmental Regulation	17,869
23	Miscellaneous	785
24		-----
25	Total Account 426.3	18,654
26		
27		
28		
29	Expenditures for Certain Civic, Political and	
30	Related Activities - Account 426.4	
31		
32	Portion of salary, transportation and other expenses of	
33	Florida Power & Light Company Employees in connection	
34	with legislative matters	312,130
35	Consulting Services	45,382
36	Lobbying Expenses	165,525
37	Legal Fees	158,027
38	Miscellaneous	196,551
39		-----
40	Total Account 426.4	877,615
41		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Deductions - Account 426.5	
2		
3	Lauderdale Lakes Utility Tax	70,791
4	Seminole Settlement	34,008
5	Miscellaneous	373,192
6		
7	Total Account 426.5	477,991
8		
9		
10	Total Miscellaneous Income Deductions (Accounts 426.1 - 426.5)	3,582,138
11		=====
12		
13		
14		
15		
16		
17	(c) Interest on Debt to Associated Companies - Account 430	0
18		=====
19	(d) Other Interest Expense - Account 431	
20		
21	Interest on Customer Deposits*	18,012,815
22	Interest on Commercial Paper (Various Rates)	5,279,970
23	Miscellaneous - (Various Rates)	288,356
24		
25	Total Account 431	23,581,141
26		=====
27		
28		
29	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
30	service and have maintained a prompt payment record during the last 12 months are	
31	entitled to receive interest at the simple rate of 9% per annum. All other customers	
32	with cash deposits receive interest at the simple rate of 8% per annum.	
33		
34		
35		
36		
37		
38		
39		
40		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3					
4	Commission review of economic incentive to				
5	encourage demand side options and				
6	conservation - Dkt 900834-EI		58,490	58,490	
7					
8	Joint Petition of FPL and Cypress Energy				
9	Partnership for Determination of Need for				
10	Proposed Electric Power Plant - Dkt 920520-EQ		140,313	493,724	(1)
11					
12	Proposed adoption of Rule 25-17.0021, F.A.C.,				
13	F.A.C., Goals for Electric Utilities, and				
14	Rule 25-17.0025, F.A.C., Conservation				
15	Performance Incentive Factor; proposed				
16	amendment to Rule 25-17.001, F.A.C., General				
17	Information Rule 25-17.003, F.A.C., Energy				
18	Audits, Related Provisions, and Rule 25-17.006,				
19	F.A.C., Electric Utility System Conservation				
20	End Use; and proposed repeal of Rule 25-17.005,				
21	F.A.C., Evaluation of Electric Utility				
22	Conservation Efforts, and Rule 25-17.007,				
23	F.A.C., Normalization of Electric Utility				
24	Load - Dkt 920606-EG		91,041	91,041	
25					
26	Petition for Approval of Contract for the				
27	Purchase of Firm Capacity & Energy between				
28	General Peat Resources, L.P. and FPL -				
29	Dkt 920977-EQ		52,202	52,202	
30					
31	Proposed Rule 25-22.082, F.A.C., Proposed				
32	Amendment of Rule 25-22.081, F.A.C., Contents				
33	of Petition & Proposed New Rule 25-22.082,				
34	F.A.C., Selection of Generating Capacity -				
35	Dkt 921288-EU		46,425	46,425	
36					
37	Fuel & Purchased Power Cost Recovery Clause				
38	& Generating Performance Incentive Factor -				
39	Dkt 930001-EI		45,917	45,917	
40					
41	Conservation Cost Recovery Clause -				
42	Dkt 930002-EG		124,145	124,145	
43					
44					
45					
46					
47					
48	TOTAL				

(1) Includes \$353,411 incurred during 1992.

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	58,490					1
							2
							3
							4
							5
							6
							7
							8
Electric	928	140,313					9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
Electric	928	91,041					23
							24
							25
							26
							27
Electric	928	52,202					28
							29
							30
							31
							32
							33
Electric	928	46,425					34
							35
							36
							37
Electric	928	45,917					38
							39
							40
Electric	928	124,145					41
							42
							43
							44
							45
							46
							47
							48

REGULATORY COMMISSION EXPENSES (Continued)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Petition of Florida Power & Light Company				
2	to implement a Self-Insurance Mechanism for				
3	Storm Damage to its T&D System and to Resume				
4	and Increase Annual Contribution to its Storm				
5	and Property Insurance Reserve Fund -				
6	Dkt 930405-EI		74,914	74,914	
7					
8	Adoption of Numeric Conservation Goals				
9	& Consideration of National Energy Policy				
10	Act Standards (Section 111) by FPL -				
11	Dkt 930548-EG		33,563	33,563	
12					
13	Generic Investigation into Appropriate				
14	Method for Allocation & Recovery of Costs				
15	Associated with Conservation Programs -				
16	Dkt 930759-EG		27,402	27,402	
17					
18					
19	Before the Federal Energy Regulatory Commission:				
20					
21	Amendment #23 Revised Agreement Between				
22	Florida Power & Light Company and Utilities'				
23	Commission City of New Smyrna Beach -				
24	Dkt ER93-327-000		221,914	221,914	
25					
26	FPL Wholesale Rate Changes - Dkt ER93-465-000		1,147,259	1,147,259	
27					
28					
29	FMPA Wheeling Complaint - Dkt EL93-51/TX93-4		82,571	82,571	
30					
31	Various FPSC Dockets		206,702	206,702	
32	Various FERC Dockets		33,678	33,678	
33	TOTAL		2,386,536	2,739,947	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	74,914					1
							2
							3
							4
							5
							6
							7
Electric	928	33,563					8
							9
							10
							11
							12
							13
							14
Electric	928	27,402					15
							16
							17
							18
							19
							20
							21
Electric	928	221,914					22
							23
							24
							25
							26
							27
							28
Electric	928	1,147,259					29
							30
							31
							32
							33
							34
							35
Electric	928	82,571					36
							37
							38
							39
							40
							41
							42
Electric	928	206,702					43
							44
							45
							46
							47
							48
							49
Electric	928	33,678					50
							51
							52
							53
							54
							55
							56
		2,386,536					57

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat generation

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research

Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
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9		
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12		
13		
14		
15		
16		
17		
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22		
23		
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37		
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See Pages 352-A through 352-C

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	SANFORD ORIMULSION TEST BURN	163,431		107	1,223,265	65,830
A(1)b	EXPERT SHELL FOR CONDITION ASSESSMENT DATA MANAGER	121,307		506	121,307	
A(1)b	GENERIC DAMAGE ASSESSMENT MODELS	7,765		506	7,765	
A(1)b	MERCURY TRANSPORT/DEPOSITION STUDY	18,224		506	18,224	
A(1)b	STEAM REDISTRIBUTION TO EXTEND BOILER TUBE LIFE	(6,066)		506	(6,066)	
A(1)b	THERMOGRAPHY LEAK DETECTION TECHNIQUES DEVELOPMENT	47,133		506	47,133	
A(1)b	MERCURY CONTAMINATION IN FLORIDA	5,066		506	5,066	
A(1)b	PRV CHLORIDE DIOXIDE DEMONSTRATION	10,000		506	10,000	
A(1)b	FLUE GAS TREATMENT PSN #5	3,000		506	3,000	
A(1)b	BIOAVAILABILITY PROTOCOLS FOR METALS	10,000		506	10,000	
A(1)b	EMS AND POWER PLANT CONTROLLER COMMUNICATION	39,766		506	39,766	
A(1)c	COMBUSTION TURBINE NO2 EMISSION REDUCTION	162,621		549	162,621	
A(1)d	PSL FEEDWATER SYSTEM ELECTROCHEMICAL POTENTIAL (ECP) TEST	30,000		524	30,000	
A(1)d	STEAM GENERATOR BLOWDOWN CHEMICAL ANALYSIS FOR MULTE-Q EVALUATION	247,020		524	247,020	
A(1)d	SEISMIC STRESSES IN NUCLEAR PIPING SYSTEMS	36,500		524	36,500	
A(1)d	REACTOR VESSEL ANEALING	1,205		524	1,205	
A(1)d	FIRST-OF-A-KIND-ENGINEERING	1,240,000		524	1,240,000	
A(1)d	BIOAVAILABILITY PROTOCOLS FOR METALS	10,000		524	10,000	
A(1)d	STEAM GENERATOR TUBE CREVICE SIMULATOR	60,000		524	60,000	
A(1)d	NUCLEAR MAAP AND FIVE SOFTWARE	200,000		524	200,000	
A(1)e	THIN-FILM PHOTOVOLTAIC (PV) SYSTEM STUDY II	9,139		549	9,139	
A(2)	SHORT TERM SYSTEM LOAD FORECAST	28,695		549	28,695	
A(2)	LOAD MODEL PARAMETERS AND DISTURBANCE VERIFICATION FOR STABILITY STUDIES	1,748		566	1,748	
A(3)a	TRANSMISSION LINE DIGITAL PROTECTIVE RELAYING DEVICES	1,431		566	1,431	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(3)a	AGING OF POLYMER INSULATORS	5,034		566	5,034	
A(3)a	DETECTION OF DOWNED CONDUCTORS	7,987		566	7,987	
A(3)a	DYNAMIC/DIGITAL RELAY TEST & EVALUATION	34,017		566	34,017	
A(3)a	POLYMER INSULATOR AGING CHARACTERISTICS	(2,224)		566	(2,224)	
A(3)a	ADAPTIVE OUT-OF-STEP RELAY I, II, III	115,852		566	115,852	
A(3)a	FACTS EVALUATION AND DEMONSTRATION	1,019		566	1,019	
A(3)a	CHARACTERIZATION OF NONCERAMIC INSULATOR AGING	25,000		566	25,000	
A(3)a	INSULATOR CONTAMINATION PREDICTION SYSTEM	154,832		566	154,832	
A(3)a	FEASIBILITY OF HI VOLTAGE DC (HVDC) XMISSION	2,853		566	2,853	
A(3)a	SUBSTATION EMI-SUSCEPTABILITY AND SHEILDING	26,006		566	26,006	
A(3)a	COST EFFECTIVE USE OF UNDERGROUND XMISSION	29,951		566	29,951	
A(4)	LOAD MANAGEMENT HARDWARE DEVELOPMENT	(4,778)		588	(4,778)	
A(4)	THIN-FILM PHOTOVOLTAIC (PV) SYSTEM STUDY II	1,613		588	1,613	
A(4)	DETECTION OF DOWNED CONDUCTORS	18,635		588	18,635	
A(4)	SALT SPRAY - SOUTH MELBOURNE BEACH CONDITIONS	135,821		588	135,821	
A(4)	URD PRIMARY CABLE SERVICE LIFE UPGRADE	63,056		588	63,056	
A(4)	HURRICANE DAMAGE PREDICTOR MODEL	100,000		588	100,000	
A(4)	DISTRIBUTION PADMOUNTED TRANSFORMER CORROSION REDUCTION	106,000		588	106,000	
A(4)	NEW FAULT SECTIONALIZING DEVICE EVALUATION	78,677		588	78,677	
A(4)	SUBSTATION EMI/RFI GRADIENT MEASUREMENT	26,006		588	26,006	
A(5)	UTILIZATION OF OIL-COAL ASH FOR ARTIFICIAL REEFS, PHASE IV	2,977		930.2	2,977	
A(5)	FCG ACID PRECIPITATION MONITORING, 10TH YEAR	11,162		930.2	11,162	
A(5)	ANALYSIS & RISK ASSESSMENT MODELING OF PRIORITY AIR TOXICS FROM AN OIL-FIRED POWER PLANT	215,204		930.2	215,204	
A(5)	MERCURY TRANSPORT / DEPOSITION STUDY	72,898		930.2	72,898	
A(5)	POWER PLANT PLUME RISE & DOWNWASH MODEL DEVELOPMENT	20,000		930.2	20,000	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(5)	MERCURY CONTAMINATION IN FLORIDA	20,262		930.2	20,262	
A(5)	ELECTRIC TRANSPORTATION AT AIRPORTS	30,509		930.2	30,509	
A(5)	USF/TAMPA EV/PV RESEARCH PROJECT	10,000		930.2	10,000	
A(5)	ELECTRIC VEHICLE RESEARCH NETWORK	242,615		930.2	242,615	
A(5)	ELECTRIC VEHICLE TEST DEMONSTRATION PROJECT	500,000		930.2	500,000	
A(5)	PRV CHLORIDE DIOXIDE DEMONSTRATION	10,000		930.2	10,000	
A(5)	FCG FLORIDA MERCURY RESEARCH	175,119		930.2	175,119	
A(5)	COMM/INDUST ELECTRICAL PREMIUM POWER PROJECT	60,563		930.2	60,563	
A(5)	FLUE GAS TREATMENT PSN #5	12,001		930.2	12,001	
A(5)	NEW FAULT SECTIONALIZING DEVICE EVALUATION	1,449		930.2	1,449	
A(5)	BIOAVAILABILITY PROTOCOLS FOR METALS	5,000		930.2	5,000	
A(5)	MEDICAL WASTE DISPOSAL	140,526		930.2	140,526	
A(6)	GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES	73,537		920	73,537	
		4,514		921	4,514	
		4,314		506	4,314	
		62		524	62	
		(11)		549	(11)	
		2		588	2	
		<u>1,259</u>		930.2	<u>1,259</u>	
	TOTAL COST INCURRED-INTERNALLY	<u>4,987,304</u>			<u>6,047,138</u>	
B(1)	SUPPORT OF EPRI RESEARCH		7,472,784	930.2	7,472,784	
B(4)	GERALD L. GUNTER ENDOWMENT		8,000	930.2	8,000	
B(4)	PUBLIC UTILITY RESEARCH CENTER SUPPORT		41,000	930.2	41,000	
B(4)	DOE EMF RESEARCH		<u>86,756</u>	930.2	<u>86,756</u>	
	TOTAL COST INCURRED-EXTERNALLY		<u>7,608,540</u>		<u>7,608,540</u>	
	TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES	<u>4,987,304</u>	<u>7,608,540</u>		<u>13,655,678</u>	<u>65,830</u>

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation	Line No.
		Account (e)	Amount (f)		
(c)	(d)	(e)	(f)	(g)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

See pages 352-A through 352-C

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the

the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	130,904,356		
4	Transmission	9,059,068		
5	Distribution	51,100,128		
6	Customer Accounts	71,198,017		
7	Customer Service and Informational	25,244,285		
8	Sales	135,837		
9	Administrative and General	68,376,194		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	356,017,885		
11	Maintenance			
12	Production	75,772,787		
13	Transmission	8,325,458		
14	Distribution	67,464,084		
15	Administrative and General	170,147		
16	TOTAL Maintenance (Total of lines 12 thru 15)	151,732,476		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	206,677,143		
19	Transmission (Enter Total of lines 4 and 13)	17,384,526		
20	Distribution (Enter Total of lines 5 and 14)	118,564,212		
21	Customer Accounts (Transcribe from line 6)	71,198,017		
22	Customer Service and Information (Transcribe from line 7)	25,244,285		
23	Sales (Transcribe from line 8)	135,837		
24	Administrative and General (Enter Total of lines 9 and 15)	68,546,341		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	507,750,361	8,356,514	516,106,875
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0	0	0
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0	0	0

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminating and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0	0	0
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	507,750,361	8,356,514	516,106,875
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	156,479,945	8,240,876	164,720,821
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	156,479,945	8,240,876	164,720,821
69	Plant Removal (By Utility Departments)			
70	Electric Plant	13,999,931	(877,667)	13,122,264
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	13,999,931	(877,667)	13,122,264
74	Other Accounts (Specify):			
75	Accounts Receivable - various (143)	962,946	731	963,677
76				
77	Accounts Receivable from Associated Companies (146)	589,886	653,493	1,243,379
78				
79	Temporary Facilities (185)	900,784	25,297	926,081
80				
81	Deferred Debits - Storm Restoration Costs (186)	(12,782,758)		(12,782,758)
82				
83	Various	3,027,026	1,939,899	4,966,925
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	(7,302,116)	2,619,420	(4,682,696)
96	TOTAL SALARIES AND WAGES	670,928,121	18,339,143	689,267,264

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY	XXXXXXXXXXXXXX	21	DISPOSITION OF ENERGY	XXXXXXXXXXXXXX
2	Generation (Excluding Station Use):	XXXXXXXXXXXXXX	22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	69,830,824
3	Steam	34,026,068	23	Requirements Sales For Resale (See instruction 4, page 311.)	945,723
4	Nuclear	19,843,415	24	Non-Requirements Sales For Resale (See instruction 4, page 311.) (NOTE 1)	2,407,026
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	186,974
7	Other	7,474,360	27	Total Energy Losses	4,808,675
8	(Less) Energy for Pumping				
9	Net Generation (Enter Total of lines 3 through 8)	61,343,843	28	TOTAL (Enter Total of lines 22, Through 27)(MUST EQUAL LINE 20)	78,179,222
10	Purchases	16,593,227			
11	Power Exchanges:	XXXXXXXXXXXXXX			
12	Received	7,472			
13	Delivered	1,196			
14	Net Exchanges (Line 12 minus line 13)	6,276			
15	Transmission For Other (Wheeling)	XXXXXXXXXXXXXX			
16	Received	6,660,954			
17	Delivered	6,431,806			
18	Net Transmission for Other (Lines 16 minus line 17)	229,148			
19	Transmission By Others Losses	6,728			
20	TOTAL (Enter Total of lines 9, 10, 14, 18, and 19)	78,179,222			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between column (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name Of System:

Line No.	Month (a)	Total Monthly Energy (NOTE 2) (b)	Monthly Non-Requirement Sales For Resale & Associated Losses (NOTE 3) (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	5,589,559	108,534	10,715	01/12	6-7 PM
30	February	4,839,701	98,774	10,545	02/19	7-8 AM
31	March	5,469,335	215,662	12,964	03/15	7-8 AM
32	April	5,531,860	104,041	10,827	04/27	4-5 PM
33	May	6,040,489	50,554	12,192	05/20	5-6 PM
34	June	7,281,727	96,441	14,563	06/08	5-6 PM
35	July	7,518,895	375,386	14,864	07/19	4-5 PM
36	August	7,875,682	252,435	15,266	08/04	4-5 PM
37	September	7,561,172	168,615	14,258	09/22	4-5 PM
38	October	6,510,261	126,882	13,572	10/21	4-5 PM
39	November	6,100,583	135,743	12,263	11/15	6-7 PM
40	December	5,455,117	130,441	10,732	12/26	9-10 AM
41	TOTAL	75,774,381	1,863,508			

NOTE 1: Line 24 includes 543,518 MWh sales of test energy from Lauderdale 4 & 5 and Martin 3 & 4.

NOTE 2: These amounts are net of Non-Requirements Sales For Resale, include Inadvertent Interchange, and exclude Transmission By Others Losses (Line 19). The Total (Line 41) will therefore not equal Line 20.

NOTE 3: These amounts do not include Associated Losses due to records of losses not being kept at this level of detail.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Cape Canaveral (b)	Plant Name Cutler (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5
6	Net Peak Demand on Plant-MW (60 minutes)	817	261
7	Plant Hours Connected to Load	8,587	2,518
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	740	208
10	When Limited by Condenser Water	734	207
11	Average Number of Employees	93	34
12	Net Generation, Exclusive of Plant Use - KWh	3,759,301,000	241,579,000
13	Cost of Plant:		
14	Land and Land Rights	804,071	71,255
15	Structures and Improvements	13,004,607	6,487,401
16	Equipment Costs	132,999,385	38,073,069
17	Total Cost	146,808,063	44,631,725
18	Cost per KW of Installed Capacity (Line 5)	182.57	188.72
19	Production Expenses:		
20	Operation Supervision and Engineering	859,814	15,193
21	Fuel	78,665,144	6,923,036
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	192,485	651,009
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	49,980	320,314
27	Misc. Steam (or Nuclear) Power Expenses	2,780,366	817,786
28	Rents		
29	Maintenance Supervision and Engineering	639,990	197,590
30	Maintenance of Structures	550,600	76,874
31	Maintenance of Boiler (or Reactor) Plant	3,188,670	494,032
32	Maintenance of Electric Plant	1,408,130	289,325
33	Maintenance of Misc. Steam (or Nuclear) Plant	553,868	497,231
34	Total Production Expenses	88,889,047	10,282,390
35	Expenses per Net KWh (Mills)	23.65	42.56
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Barrels
38	Quantity (Units) of Fuel Burned	5,934,129	4,735,806
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000	151,024
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.34	13.35
41	Average Cost of Fuel per Unit Burned	2.34	13.35
42	Avg. Cost of Fuel Burned per Million Btu	2.34	2.10
43	Avg. Cost of Fuel Burned per KWh Net Gen.	XX	20.50
44	Average Btu per KWh Net Generation	XX	9,569

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Fort Myers (d)	Plant Name Fort Myers (e)	Plant Name Lauderdale (f)	Line No.
STEAM	GAS TURBINES	COMBINED CYCLE	1
FULL OUTDOOR	CONVENTIONAL	CONVENTIONAL	2
1958	1974	1926	3
1969	1974	1993	4
558.3	744.0	1042.5	5
541	550	883	6
8,524	466	6,425	7
508	703	844	8
504	565	782	9
106	(c)	100	10
3,065,293,000	12,526,000	3,854,301,000	11
1,356,111		438,209	12
12,664,270	4,453,349	72,590,174	13
56,281,864	54,944,342	420,001,471	14
70,302,245	59,397,691	493,029,854	15
125.92	79.84	472.93	16
366,886	188,749	1,753,278	17
62,896,660	1,010,495	60,581,182	18
616,970		17,602	19
483,884	312,568	1,810,789	20
1,514,552			21
26			22
973,455	212,954	1,047,701	23
719,149	62,009	135,302	24
1,359,151	661,022	998,886	25
649,845		144,687	26
458,694			27
70,039,272	2,447,797	66,489,427	28
22.85	195.42	17.25	29
Oil Barrels	Oil Barrels	Gas Mcf	30
4,607,239	34,419	29,911,798	31
151,071	138,238	1,000	32
13.38	29.36	2.14	33
13.38	29.36	2.14	34
2.11	5.06	2.14	35
20.09	80.67	XX	36
9,538	15,955	XX	37
			38
			39
			40
			41
			42
			43
			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Lauderdale (b)	Plant Name Manatee (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (d)	821.5	1,726.6
6	Net Peak Demand on Plant-MW (60 minutes)	697	1,644
7	Plant Hours Connected to Load	538	6,613
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	838	1,580
10	When Limited by Condenser Water	727	1,566
11	Average Number of Employees	(e)	96
12	Net Generation, Exclusive of Plant Use - KWh	105,690,000	4,739,488,000
13	Cost of Plant:		
14	Land and Land Rights		4,052,741
15	Structures and Improvements	4,880,433	92,278,487
16	Equipment Costs	73,523,737	293,175,255
17	Total Cost	78,404,170	389,506,483
18	Cost per KW of Installed Capacity (Line 5)	95.44	225.59
19	Production Expenses:		
20	Operation Supervision and Engineering	263,187	426,673
21	Fuel	4,374,571	113,022,031
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		1,136,412
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	601,294	592,790
27	Misc. Steam (or Nuclear) Power Expenses		2,844,855
28	Rents		
29	Maintenance Supervision and Engineering	411,266	676,214
30	Maintenance of Structures	44,535	444,133
31	Maintenance of Boiler (or Reactor) Plant		2,204,549
32	Maintenance of Electric Plant	3,855,879	450,554
33	Maintenance of Misc. Steam (or Nuclear) Plant		552,594
34	Total Production Expenses	9,550,732	122,350,805
35	Expenses per Net KWh (Mills)	90.37	25.82
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Barrels
38	Quantity (Units) of Fuel Burned	1,799,540	12,450
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000	138,929
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.24	28.19
41	Average Cost of Fuel per Unit Burned	2.24	28.19
42	Avg. Cost of Fuel Burned per Million Btu	2.24	4.83
43	Avg. Cost of Fuel Burned per KWh Net Gen.	XX	41.39
44	Average Btu per KWh Net Generation	XX	17,714

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Martin (d)		Plant Name Port Everglades (e)		Plant Name Port Everglades (f)		Line No.
STEAM		STEAM		GAS TURBINES		1
FULL OUTDOOR		FULL OUTDOOR		CONVENTIONAL		2
1980		1960		1971		3
1981		1965		1971		4
1,726.6		1,254.6		410.8		5
1,600		1,234		340		6
5,227		8,701		577		7
1,580		1,148		419		8
1,566		1,142		364		9
157		170		(f)		10
2,853,028,000		6,130,408,000		72,238,000		11
9,823,364		305,750				12
245,494,965		21,793,415		3,743,305		13
467,019,653		217,807,576		39,544,470		14
722,337,982		239,906,741		43,287,775		15
418.36		191.22		105.37		16
1,156,954		2,157,531		162,008		17
74,773,639		141,552,171		3,124,932		18
541,646		2,375,766				19
674,969		5,616		279,292		20
2,374,105		1,841,779				21
697,907		129				22
1,409,668		539,238		69,764		23
2,735,622		2,802,620		1,154		24
986,251		3,193,550		1,976,989		25
1,116,909		2,324,677				26
86,467,670		1,352,297				27
30.31		158,145,374		5,614,139		28
		25.80		77.72		29
						30
Gas	Oil	Gas	Oil	Gas	Oil	31
Mcf	Barrels	Mcf	Barrels	Mcf	Barrels	32
17,917,976	2,014,120	17,813,194	6,718,399	1,261,451	10,958	33
1,000	152,976	1,000	152,143	1,000	138,952	34
2.29	16.51	2.34	14.83	2.23	28.37	35
2.29	16.51	2.34	14.83	2.23	28.37	36
2.29	2.57	2.34	2.32	2.23	4.86	37
XX	26.01	XX	23.04	XX	43.26	38
XX	10,802	XX	9,910	XX	18,348	39

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Turkey Point (b)	Plant Name Putnam (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	INTERNAL COMBUSTION	COMBINED CYCLE
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1968	1977
4	Year Last Unit was Installed	1968	1978
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (g)	13.75	580.0
6	Net Peak Demand on Plant-MW (60 minutes)		551
7	Plant Hours Connected to Load		8,086
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	14	500
10	When Limited by Condenser Water	14	478
11	Average Number of Employees	(h)	88
12	Net Generation, Exclusive of Plant Use - KWh		2,992,026,000
13	Cost of Plant:		
14	Land and Land Rights	This installation consists of 5 diesel-driven generators each having a name-plate rating of 2.750. They were installed primarily for cranking purposes, but are used occasionally for peaking and in emergency situations. These units operate semi-automatically inasmuch as an operator is required to start first unit while others follow automatically.	74,551
15	Structures and Improvements		17,082,837
16	Equipment Costs		133,747,772
17	Total Cost		150,905,160
18	Cost per KW of Installed Capacity (Line 5)		260.18
19	Production Expenses:		
20	Operation Supervision and Engineering		434,440
21	Fuel		61,283,651
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		1,175,325
24	Steam From Other Sources		2,000,586
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering		835,463
30	Maintenance of Structures		49,318
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant		2,141,551
33	Maintenance of Misc. Steam (or Nuclear) Plant		513,854
34	Total Production Expenses		68,434,188
35	Expenses per Net KWh (Mills)		22.87
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	All costs and operating data are included in fossil Steam Plant figures.	Gas Mcf Oil Barrels
38	Quantity (Units) of Fuel Burned		27,177,088 4,608
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		1,000 138,619
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		2.25 46.97
41	Average Cost of Fuel per Unit Burned		2.25 46.97
42	Avg. Cost of Fuel Burned per Million Btu		2.25 8.07
43	Avg. Cost of Fuel Burned per KWh Net Gen.		XX 20.48
44	Average Btu per KWh Net Generation		XX 9,092

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Riviera (d)		Plant Name Sanford (e)		Plant Name St. Johns River Power Park (f)		Line No.
STEAM		STEAM		STEAM		1
FULL OUTDOOR		FULL OUTDOOR		OUTDOOR BOILER		2
1953		1926		1987		3
1963		1973		1988		4
620.84		1,028.45		(i)	271.84	5
569		960			250	6
8,644		8,324			8,663	7
548		871		(i)	250	8
544		861		(i)	250	9
101		104			518	10
2,929,006,000		3,599,515,000		(i)	2,072,267,000	11
3,717,760		2,051,967			1,673,905	12
8,399,737		32,386,473			52,893,596	13
71,253,783		119,410,877			276,395,627	14
83,371,280		153,849,317		(i)	330,963,128	15
134.29		149.59			1,217.49	16
1,193,897		681,738			468,381	17
58,102,172		82,329,955			32,725,617	18
291,571		231,399			1,270,367	19
377,251		44,313			207,224	20
934,414		3,618,541			2,581,232	21
610,541		72			14,862	22
177,248		894,176			536,717	23
3,571,233		917,388			462,017	24
867,122		2,737,466			2,243,812	25
1,827,655		1,866,268			453,614	26
67,953,104		507,103			262,272	27
23.20		93,828,419		(i)	41,226,115	28
		26.07			19.89	29
Gas Mcf	Oil Barrels	Gas Mcf	Oil Barrels	Coal Tons	Oil Barrels	30
294,914	4,499,161	4,395,766	5,107,673	(i) 813,763	6,419	31
1,000	152,119	1,000	150,167	12,100	139,318	32
2.16	12.79	2.31	13.16	39.98	25.17	33
2.16	12.79	2.31	13.16	39.98	25.17	34
2.16	2.00	2.31	2.09	1.65	4.30	35
XX	19.84	XX	21.48	XX	15.79	36
XX	9,915	XX	10,171	XX	9,467	37

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name St. Lucie (b)	Plant Name Turkey Point (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	(m) NUCLEAR	STEAM/FOSSIL
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1976	1967
4	Year Last Unit was Installed	1983	1968
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (j)	(k) 1,700	804.1
6	Net Peak Demand on Plant-MW (60 minutes)	1,727	808
7	Plant Hours Connected to Load	8,557	8,148
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	(k) 1,579	761
10	When Limited by Condenser Water	(k) 1,553	754
11	Average Number of Employees	771	86
12	Net Generation, Exclusive of Plant Use - KWh	(k) 9,439,856,000	2,982,588,000
13	Cost of Plant:		
14	Land and Land Rights	2,444,839	2,186,686
15	Structures and Improvements	676,936,293	12,283,976
16	Equipment Costs	1,476,129,850	121,424,438
17	Total Cost	(k) 2,155,510,982	135,895,100
18	Cost per KW of Installed Capacity (Line 5)	1,267.95	169.00
19	Production Expenses:		
20	Operation Supervision and Engineering	42,836,624	224,897
21	Fuel	68,228,925	70,720,225
22	Coolants and Water (Nuclear Plants Only)	3,574,538	
23	Steam Expenses	4,010,627	177,307
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	40,371	322,102
27	Misc. Steam (or Nuclear) Power Expenses	37,310,035	3,435,727
28	Rents	(6,458)	
29	Maintenance Supervision and Engineering	21,734,882	793,932
30	Maintenance of Structures	2,466,282	1,639,401
31	Maintenance of Boiler (or Reactor) Plant	17,924,450	3,010,366
32	Maintenance of Electric Plant	9,164,959	1,638,785
33	Maintenance of Misc. Steam (or Nuclear) Plant	7,348,972	349,169
34	Total Production Expenses	(k) 214,634,207	82,311,911
35	Expenses per Net KWh (Mills)	22.74	27.60
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Gas
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	MMBtu	Mcf
38	Quantity (Units) of Fuel Burned	(k) 104,756,313	12,703,987
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		1,000
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	0.61	2.32
41	Average Cost of Fuel per Unit Burned	0.61	2.32
42	Avg. Cost of Fuel Burned per Million Btu	0.61	2.32
43	Avg. Cost of Fuel Burned per KWh Net Gen.	6.79	XX
44	Average Btu per KWh Net Generation	11,111	XX

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Turkey Point (d)	Plant Name Scherer Unit #4 (e)	Plant Name (f)	Line No.
(m) NUCLEAR	STEAM	EXPENSES COMMON TO	1
CONVENTIONAL	CONVENTIONAL	ALL STEAM PLANTS & MISC. EXPENSES	2
1972	1989		3
1973	1989		4
1,519.94	(1) 419.8		5
1,448	416		6
8,760	7,318		7
1,376	(1) 416		8
1,332	(1) 416		9
804	109		10
10,403,559,000	(1) 1,653,595,000		11
13,497,084	1,577,398		12
308,800,245	60,326,919		13
908,634,799	288,450,571		14
1,230,932,128	(1) 350,354,888		15
809.86	(1) 834.58		16
38,473,145	1,450,324	11,297,266	17
73,133,343	31,342,387	2,011,146	18
853,569			19
5,579,465	385,852	457,227	20
330	233,072		21
56,608,159	796,670	12,150,586	22
	14,772	368,029	23
13,285,275	1,373,808	10,326,798	24
2,294,408	166,389	213,060	25
10,865,344	917,941	1,298,074	26
5,283,658	218,736	1,001,331	27
9,509,826	265,674	1,013,840	28
215,886,522	(1) 37,165,625	40,137,357	29
20.75	22.48		30
Nuclear	Oil	Coal	31
MMbtu	Barrels	Tons	32
115,048,007	2,226	649,289	33
	138,500	12,454	34
0.64	30.99	48.22	35
0.64	30.99	48.22	36
0.64	5.33	1.94	37
7.03	XX	18.95	38
11,059	XX	9,775	39

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	EXPENSES COMMON TO ALL GAS TURBINES & MISC. EXPENSES	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Equipment Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (Line 5)		
19	Production Expenses:		
20	Operation Supervision and Engineering	349,572	
21	Fuel	2,054,539	
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources	1,218,121	
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering	338,422	
30	Maintenance of Structures	395,767	
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	146,076	
33	Maintenance of Misc. Steam (or Nuclear) Plant	67,131	
34	Total Production Expenses	4,569,628	
35	Expenses per Net KWh (Mills)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		
44	Average Btu per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			(a) (Not Used)
402	5	a	(b) Excluding house units.
403	11	e	(c) Employees included in steam plant.
402-A	5	a	(d) Excluding house units.
402-A	11	b	(e) Employees included in combined cycle plant.
403-A	11	f	(f) Employees included in steam plant.
402-B	5	a	(g) Excluding house units.
402-B	11	b	(h) Employees included in steam plant.
403-B	5,9,10 12,17 34,38	f	(i) Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.
402-C	5	a	(j) Excluding house units.
402-C	5,9,10 12,17 34,38	b	(k) Amount reflects FPL's 100% ownership of St. Lucie Unit No.1 and 85.1% ownership of St. Lucie Unit No.2. The other co-owners of St. Lucie Unit No.2 and their percentage of ownership are: <div style="margin-left: 100px;"> (1) Orlando Utilities Commission (OUC) 6.08951% (2) Florida Municipal Power Agency (FMPA) 8.80600% ----- 14.89551% ===== </div> Output and expenses of St. Lucie Unit No.2 and one-half of the expenses of St. Lucie Common Plant are shared based on ownership percentage. Expenses collected from co-owners are credited to the expense accounts originally charged. Data shown relates to FPL's ownership portion only.
403-C	5,9,10 12,17,18 34,38	e	(l) Amount reflects FPL's 49.17% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owners of Scherer Unit #4 are Jacksonville Electric Authority and Georgia Power Company.
402-C	1	b	(m) The St. Lucie and Turkey Point nuclear units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.
403-C	1	d	

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

See pages 422-1 through 422-32

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	ANDYTOWN	LEVEE #1	500	500	H	15.62	0.00	1	3-1272	ACSR AZ
3	ANDYTOWN	LEVEE NO 2	500	500	H	15.62	0.00	1	3-1272	ACSR AW
4	ANDYTOWN	MARTIN PLANT #1	500	500	H	82.11	0.00	1	3-1127	AAAC
5	ANDYTOWN	MARTIN PLANT #1	500	500	H	1.50	0.00	1	3-1272	ACSR AW
6	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	82.11	0.00	1	3-1127	AAAC
7	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	1.48	0.00	1	3-1272	ACSR AW
8	CORBETT	MARTIN	500	500	H	29.97	0.00	1	3-1272	ACSR AW
9	CORBETT	MARTIN	500	500	H	1.50	0.00	1	3-1127	AAAC
10	ANDYTOWN	ORANGE RIVER	500	500	H	106.78	0.00	1	3-1127	AAAC
11	MIDWAY	POINSETT	500	500	H	92.72	0.00	1	3-1272	ACSR AW
12	MARTIN	MIDWAY	500	500	H	1.76	0.00	1	3-1127	AAAC
13	MARTIN	MIDWAY	500	500	H	24.48	0.00	1	3-1272	ACSR AW
14	MARTIN	POINSETT	500	500	H	109.24	0.00	1	3-1272	ACSR AW
15	DUVAL	HATCH <GAP>	500	500	T	37.53	0.00	1	3-1113	ACSR
16	DUVAL	THALMANN <GAP>	500	500	T	37.53	0.00	1	3-1113	ACSR
17	POINSETT	RICE	500	500	H	126.53	0.00	1	3-1272	ACSR AW
18	DUVAL	RICE	500	500	H	45.92	0.00	1	3-1272	ACSR AW
19	DUVAL	POINSETT	500	500	H	172.47	0.00	1	3-1272	ACSR AW
20	TOTAL POLE LINE MILES OPERATING AT 500 KV =					984.87				
21										
22	FLORIDA CITY	TURKEY POINT	230	230	SP	7.54	0.00	1	954	ACSR AW
23	FLORIDA CITY	TURKEY POINT	230	230	SP	0.75	0.00	2	954	ACSR AW
24	DAVIS	TURKEY POINT NO 1	230	230	H	1.59	0.00	2	1691	AAAC
25	DAVIS	TURKEY POINT NO 1	230	230	H	16.75	0.00	1	1691	AAAC
26	DAVIS	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
27	DAVIS	TURKEY POINT NO 2	230	230	H	0.00	18.24	2	1691	AAAC
28	DAVIS	TURKEY POINT NO 3	230	230	H	0.23	0.00	1	1691	AAAC
29	DAVIS	TURKEY POINT NO 3	230	230	H	0.00	18.27	2	1691	AAAC
30	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.05	0.00	1	1691	AAAC
31	FLAGAMI	TURKEY POINT NO 1	230	230	H	18.24	0.00	2	1691	AAAC
32	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.50	0.00	1	1431	ACSR AW
33	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.41	0.00	1	1431	ACSR AZ
34	FLAGAMI	TURKEY POINT NO 1	230	230	H	2.71	0.00	2	1431	ACSR AZ
35	FLAGAMI	TURKEY POINT NO 1	230	230	H	9.96	0.00	1	2-556B	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	FLAGAMI	TURKEY POINT NO 1	230	230	SP	0.10	0.00	1	1431	ACSR AZ
3	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.00	0.00	1	2-556B	ACSR AZ
4	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
5	FLAGAMI	TURKEY POINT NO 2	230	230	H	18.27	0.00	2	1691	AAAC
6	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.15	0.00	1	1431	ACSR AZ
7	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.55	0.00	1	1431	ACSR AZ
8	FLAGAMI	TURKEY POINT NO 2	230	230	H	2.69	0.00	2	1431	ACSR AZ
9	FLAGAMI	TURKEY POINT NO 2	230	230	H	10.02	0.00	1	2-556B	ACSR AZ
10	LEEVE	TURKEY POINT	230	230	H	0.06	0.00	1	1691	AAAC
11	LEEVE	TURKEY POINT	230	230	H	18.21	0.00	2	1691	AAAC
12	LEEVE	TURKEY POINT	230	230	H	12.57	0.00	2	1431	ACSR AZ
13	LEEVE	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
14	LEEVE	TURKEY POINT	230	230	H	1.10	0.00	1	1431	ACSR AZ
15	DADE	LEEVE NO 1	230	230	H	6.75	1.97	2	1431	ACSR AZ
16	DADE	LEEVE NO 1	230	230	H	0.09	0.00	1	1431	ACSR AZ
17	DADE	LEEVE NO 2	230	230	SP	1.13	0.00	1	1431	ACSR AZ
18	DADE	LEEVE NO 2	230	230	H	7.48	0.00	2	1431	ACSR AZ
19	DADE	LEEVE NO 2	230	230	H	0.21	0.00	1	1431	ACSR AZ
20	DORAL	TURKEY POINT	230	230	H	0.07	0.00	1	1691	AAAC
21	DORAL	TURKEY POINT	230	230	H	0.00	18.21	2	1691	AAAC
22	DORAL	TURKEY POINT	230	230	H	0.00	17.22	2	1431	ACSR AZ
23	DORAL	TURKEY POINT	230	230	H	0.13	0.00	1	1431	ACSR AZ
24	DORAL	TURKEY POINT	230	230	H	0.00	0.00	1	1431	ACSR AH
25	DORAL	TURKEY POINT	230	230	H	6.08	0.00	1	1431	ACSR AZ
26	DORAL	TURKEY POINT	230	230	SP	0.15	0.00	1	1431	ACSR AZ
27	DORAL	TURKEY POINT	230	230	SP	0.10	0.00	1	795	ACSR AZ
28	DADE	DORAL	230	230	SP	0.16	0.00	1	1431	ACSR AZ
29	DADE	DORAL	230	230	H	0.00	2.01	2	1431	ACSR AZ
30	DADE	DORAL	230	230	H	0.17	0.00	1	1431	ACSR AZ
31	DADE	DORAL	230	230	H	0.98	0.00	1	2-556B	ACSR AZ
32	DORAL	RES RCVRY DADE<RRDC>	230	230	SP	0.76	0.00	1	954	ACSR AZ
33	DAVIS	LEEVE NO 3	230	230	H	0.00	0.96	2	954	ACSR AH
34	DAVIS	LEEVE NO 3	230	230	H	0.14	0.00	1	954	ACSR AH
35	DAVIS	LEEVE NO 3	230	230	SP	21.33	0.00	1	954	ACSR AH

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DAVIS	LEVEE NO 3		230	230	SP	1.79	0.00	2	954	ACSR AW
3	FLAGAMI	MIAMI NO 1		230	230	SP	3.41	0.00	1	1431	ACSR AZ
4	FLAGAMI	MIAMI NO 1		230	230	UG	0.88	0.00	1	2500	CU
5	FLAGAMI	MIAMI NO 1		230	230	UG	6.15	0.00	1	2000	CU
6	FLAGAMI	MIAMI NO 2		230	230	UG	1.05	0.00	1	3750	AL
7	FLAGAMI	MIAMI NO 2		230	230	UG	8.58	0.00	1	3000	AL
8	DAVIS	LEVEE NO 1		230	230	H	0.13	0.00	1	1431	ACSR AZ
9	DAVIS	LEVEE NO 1		230	230	H	0.00	12.32	2	1431	ACSR AZ
10	DAVIS	LEVEE NO 1		230	230	H	1.12	0.00	2	1431	ACSR AZ
11	DAVIS	LEVEE NO 2		230	230	H	0.13	0.00	1	1431	ACSR AZ
12	DAVIS	LEVEE NO 2		230	230	H	12.32	0.00	2	1431	ACSR AZ
13	DAVIS	LEVEE NO 2		230	230	H	0.00	1.12	2	1431	ACSR AZ
14	FLAGAMI	LEVEE		230	230	H	1.12	6.74	2	1431	ACSR AZ
15	FLAGAMI	LEVEE		230	230	H	0.59	0.00	1	1431	ACSR AZ
16	FLAGAMI	LEVEE		230	230	SP	4.71	0.00	1	2-556B	ACSR AZ
17	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	14.63	0.00	1	1431	ACSR AZ
18	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	4.71	0.00	1	2-556B	ACSR AZ
19	ANDYTOWN	FLAGAMI (LAUD)		230	230	UG	0.25	0.00	2	2-3750	AL
20	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	9.02	0.00	2	1431	ACSR AZ
21	ANDYTOWN	FLAGAMI (LAUD)		230	230	SP	0.06	0.00	1	1431	ACSR AW
22	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	6.73	0.00	2	1431	ACSR AZ
23	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	2.58	0.00	1	1431	ACSR AZ
24	ANDYTOWN	DADE (LAUD)		230	230	H	0.26	0.00	2	1431	ACSR AZ
25	ANDYTOWN	DADE (LAUD)		230	230	H	0.98	0.00	1	2-556B	ACSR AZ
26	ANDYTOWN	DADE (LAUD)		230	230	H	0.17	0.00	1	1431	ACSR AZ
27	ANDYTOWN	DADE (LAUD)		230	230	H	20.66	0.00	1	1431	ACSR AZ
28	ANDYTOWN	DADE (LAUD)		230	230	SP	0.10	0.00	1	1431	ACSR AZ
29	ANDYTOWN	DADE (LAUD)		230	230	H	0.04	0.00	1	1431	ACSR AW
30	ANDYTOWN	DADE (LAUD)		230	230	UG	0.25	0.00	2	2-3750	AL
31	ANDYTOWN	DADE (LAUD)		230	230	H	0.57	10.96	2	1431	ACSR AZ
32	ANDYTOWN	DADE (LAUD)		230	230	H	0.09	0.00	1	1431	ACSR AZ
33	DADE	PORT EVERGLADES PLT		230	230	SP	1.40	0.00	1	1431	ACSR AZ
34	DADE	PORT EVERGLADES PLT		230	230	H	0.43	0.00	2	1431	ACSR AZ
35	DADE	PORT EVERGLADES PLT		230	230	H	21.43	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DADE	PORT EVERGLADES PLT	230	230	T	4.63	0.00	1	1431	ACSR AZ
3	DADE	PORT EVERGLADES PLT	230	230	T	3.02	0.00	1	900	CUHT
4	DADE	MIAMI SHORES	230	230	SP	8.48	0.00	1	1431	ACSR AZ
5	DADE	MIAMI SHORES	230	230	H	0.43	0.00	2	1431	ACSR AZ
6	GREYNOLDS	LAUDANIA	230	230	UG	1.25	0.00	1	3750	AL
7	GREYNOLDS	LAUDANIA	230	230	UG	8.40	0.00	1	3000	AL
8	LAUDANIA	LAUDERDALE PLANT	230	230	T	0.68	0.00	1	900	CUHT
9	LAUDANIA	LAUDERDALE PLANT	230	230	T	4.26	0.00	1	1431	ACSR AZ
10	LAUDANIA	PORT EVERGLADES	230	230	T	2.70	0.00	1	900	CUHT
11	PORT EVERGLADES	SISTRUNK	230	230	UG	1.03	0.00	1	3750	AL
12	PORT EVERGLADES	SISTRUNK	230	230	UG	3.44	0.00	1	3000	AL
13	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	3.39	0.00	1	900	CUHT
14	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	4.26	0.00	1	1431	ACSR AZ
15	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	3.39	0.00	1	900	CUHT
16	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	4.26	0.00	1	1431	ACSR AZ
17	ANDYTOWN	BASSCREEK	230	230	H	0.00	2.70	2	1431	ACSR AW
18	ANDYTOWN	BASSCREEK	230	230	SP	4.20	0.00	1	954	ACSR AW
19	ANDYTOWN	LAUDERDALE NO 1	230	230	H	10.99	6.00	2	1431	ACSR AZ
20	ANDYTOWN	LAUDERDALE NO 1	230	230	H	0.04	0.00	1	1431	ACSR AZ
21	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	16.73	2	1431	ACSR AZ
22	ANDYTOWN	LAUDERDALE NO 2	230	230	SP	0.17	0.00	1	1431	ACSR AZ
23	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
24	ANDYTOWN	LAUDERDALE NO 3	230	230	H	4.85	0.00	2	1431	ACSR AZ
25	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.12	0.00	2	1431	ACSR AZ
26	ANDYTOWN	LAUDERDALE NO 3	230	230	H	12.06	0.00	2	1431	ACSR AZ
27	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.11	0.00	1	1431	ACSR AZ
28	ANDYTOWN	LAUDERDALE NO 3	230	230	SP	0.07	0.00	1	1431	ACSR AZ
29	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	22.32	0.00	1	1431	ACSR AW
30	ANDYTOWN	LAUDERDALE NO 4	230	230	H	0.32	0.00	1	1431	ACSR AW
31	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	10.23	0.00	1	1431	ACSR AZ
32	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	2.43	0.00	1	1431	ACSR AZ
33	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	0.15	0.00	1	1431	ACSR AZ
34	ANDYTOWN	LAUDERDALE NO 4	230	230	H	0.39	0.00	1	1431	ACSR AZ
35	ANDYTOWN	BROWARD NO 1	230	230	H	4.85	24.29	2	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	ANDYTOWN	BROWARD NO 1	230	230	H	0.12	0.00	2	1431	ACSR AZ
3	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.45	2	1431	ACSR AZ
4	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.17	2	1431	ACSR AW
5	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	1.93	2	1431	ACSR AW
6	ANDYTOWN	BROWARD NO 1	230	230	H	0.06	0.00	1	1431	ACSR AZ
7	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.38	2	1431	ACSR AZ
8	ANDYTOWN	BROWARD NO 2	230	230	H	0.45	4.85	2	1431	ACSR AZ
9	ANDYTOWN	BROWARD NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
10	ANDYTOWN	BROWARD NO 2	230	230	H	0.06	0.00	2	1431	ACSR AZ
11	ANDYTOWN	BROWARD NO 2	230	230	H	24.21	0.00	2	1431	ACSR AZ
12	ANDYTOWN	BROWARD NO 2	230	230	SP	0.69	0.00	1	1431	ACSR AZ
13	ANDYTOWN	BROWARD NO 2	230	230	H	0.17	0.00	2	1431	ACSR AW
14	ANDYTOWN	BROWARD NO 2	230	230	H	1.93	0.00	2	1431	ACSR AW
15	ANDYTOWN	BROWARD NO 2	230	230	H	0.38	0.00	2	1431	ACSR AZ
16	CEDAR	LAUDERDALE	230	230	H	2.32	0.00	1	1431	ACSR AZ
17	CEDAR	LAUDERDALE	230	230	SP	0.64	0.00	1	1431	ACSR AW
18	CEDAR	LAUDERDALE	230	230	H	1.15	0.00	2	1431	ACSR AZ
19	CEDAR	LAUDERDALE	230	230	H	29.83	0.00	1	1431	ACSR AZ
20	CEDAR	LAUDERDALE	230	230	H	0.02	0.00	1	1431	ACSR AZ
21	CEDAR	LAUDERDALE	230	230	H	6.25	0.00	2	1431	ACSR AZ
22	CEDAR	RANCH	230	230	H	0.00	6.25	2	1431	ACSR AZ
23	CEDAR	RANCH	230	230	H	9.12	0.00	1	1431	ACSR AZ
24	CEDAR	YAMATO	230	230	H	0.13	0.00	1	1431	ACSR AW
25	CEDAR	YAMATO	230	230	SP	7.78	0.00	1	1431	ACSR AW
26	CEDAR	YAMATO	230	230	SP	5.51	0.00	1	1431	ACSR AZ
27	CEDAR	YAMATO	230	230	H	0.03	0.00	1	1431	ACSR AZ
28	BROWARD	YAMATO NO 1	230	230	SP	8.18	0.00	1	1431	ACSR AZ
29	BROWARD	YAMATO NO 1	230	230	SP	0.87	0.00	1	1431	ACSR AW
30	BROWARD	YAMATO NO 1	230	230	SP	2.64	0.00	1	1431	ACSR AZ
31	BROWARD	YAMATO NO 1	230	230	H	1.21	0.00	1	1431	ACSR AZ
32	BROWARD	YAMATO NO 1	230	230	H	0.05	0.00	1	1431	ACSR AZ
33	BROWARD	RANCH NO 1	230	230	H	31.58	0.00	2	1431	ACSR AZ
34	BROWARD	RANCH NO 1	230	230	SP	0.23	0.00	1	1431	ACSR AZ
35	BROWARD	RANCH NO 1	230	230	H	0.13	0.00	2	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BROWARD	RANCH NO 1		230	230	H	0.05	0.00	2	1431	ACSR AZ
3	BROWARD	CORBETT		230	230	H	0.00	31.32	2	1431	ACSR AZ
4	BROWARD	CORBETT		230	230	SP	0.29	0.00	1	1431	ACSR AZ
5	BROWARD	CORBETT		230	230	H	0.13	0.00	1	1431	ACSR AZ
6	BROWARD	CORBETT		230	230	SP	0.06	0.00	1	1431	ACSR AZ
7	BROWARD	CORBETT		230	230	SP	0.02	0.00	1	1431	ACSR AZ
8	BROWARD	CORBETT		230	230	H	0.13	0.00	1	1431	ACSR AZ
9	BROWARD	CORBETT		230	230	SP	0.10	0.00	1	1431	ACSR AW
10	BROWARD	CORBETT		230	230	H	0.00	0.05	2	1431	ACSR AZ
11	BROWARD	CORBETT		230	230	H	11.90	0.00	2	1431	ACSR TH
12	CEDAR	CORBETT		230	230	H	0.00	11.90	2	1431	ACSR TH
13	CEDAR	CORBETT		230	230	SP	4.23	0.00	1	1431	ACSR AW
14	CEDAR	CORBETT		230	230	SP	0.00	0.17	2	1431	ACSR AW
15	CEDAR	CORBETT		230	230	SP	0.58	0.00	2	1431	ACSR TH
16	CEDAR	CORBETT		230	230	SP	10.99	0.00	1	1431	ACSR TH
17	CORBETT	RANCH NO 1		230	230	H	11.90	0.00	2	1431	ACSR TH
18	CORBETT	RANCH NO 2		230	230	H	0.00	11.90	2	1431	ACSR TH
19	MIDWAY	RANCH		230	230	H	20.74	0.00	1	2-954B	ACSR AZ
20	MIDWAY	RANCH		230	230	H	30.98	0.00	1	2-795B	ACSR AZ
21	MIDWAY	RANCH		230	230	H	1.54	0.00	1	2-795B	ACSR AZ
22	PRATT & WHITNEY	RANCH		230	230	H	20.74	0.00	1	2-954B	ACSR AZ
23	INDIANTOWN	PRATT & WHITNEY		230	230	H	8.45	0.00	1	2-954B	ACSR AZ
24	MARTIN	SHERMAN		230	230	H	0.13	0.00	1	954	ACSR AZ
25	MARTIN	SHERMAN		230	230	H	0.13	0.00	1	954	ACSR AZ
26	MARTIN	SHERMAN		230	230	H	3.85	0.00	1	954	ACSR AZ
27	MARTIN	SHERMAN		230	230	SP	16.22	0.00	1	954	ACSR AZ
28	MIDWAY	SHERMAN		230	230	H	15.54	0.00	1	1431	ACSR AZ
29	MIDWAY	SHERMAN		230	230	H	11.23	0.00	1	1431	ACSR AZ
30	INDIANTOWN	MIDWAY		230	230	H	22.58	0.00	1	2-954B	ACSR AZ
31	INDIANTOWN	MIDWAY		230	230	H	1.54	0.00	1	2-954B	ACSR AZ
32	SANDPIPER	TURNPIKE		230	230	SP	4.14	0.00	1	1431	ACSR AW
33	SANDPIPER	TURNPIKE		230	230	SP	1.68	0.00	2	1431	ACSR AW
34	SANDPIPER	TURNPIKE		230	230	SP	0.31	0.00	1	1431	ACSR AW
35	MIDWAY	TURNPIKE		230	230	SP	9.85	0.00	1	1431	ACSR AW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	BRIDGE	TURNPIKE	230	230	SP	17.23	0.00	1	1431	ACSR AW
3	INDIANTOWN	MARTIN PLANT	230	230	H	7.86	0.00	1	954	ACSR AZ
4	INDIANTOWN	MARTIN PLANT	230	230	H	4.25	0.00	1	954	ACSR AZ
5	INDIANTOWN	MARTIN PLANT	230	230	H	0.12	0.00	1	954	ACSR AZ
6	BRIDGE	HOBE	230	230	H	0.01	0.00	1	1431	ACSR AZ
7	BRIDGE	HOBE	230	230	H	6.23	0.00	1	1431	ACSR AZ
8	BRIDGE	INDIANTOWN	230	230	H	9.98	0.00	1	1431	ACSR AZ
9	BRIDGE	INDIANTOWN	230	230	H	0.02	0.00	1	1431	ACSR AZ
10	BRIDGE	PLUMOSUS	230	230	SP	24.98	0.00	1	1431	ACSR AW
11	BRIDGE	PLUMOSUS	230	230	SP	3.04	0.00	1	1431	ACSR AW
12	MIDWAY	ST LUCIE PLANT NO 1	230	230	T	2.13	0.00	1	3400	ACSR AW
13	MIDWAY	ST LUCIE PLANT NO 1	230	230	H	9.49	0.00	1	2-1691	AAAC
14	MIDWAY	ST LUCIE PLANT NO 2	230	230	T	2.13	0.00	1	3400	ACSR AW
15	MIDWAY	ST LUCIE PLANT NO 2	230	230	H	9.64	0.00	1	2-1691	AAAC
16	MIDWAY	ST LUCIE PLANT NO 3	230	230	T	2.11	0.00	1	3400	ACSR AW
17	MIDWAY	ST LUCIE PLANT NO 3	230	230	H	9.64	0.00	1	2-1691	AAAC
18	ST LUCIE PLANT	HUTCHINSON ISL RDIAL	230	230	H	0.04	0.00	1	927.2	AAAC
19	EMERSON	MIDWAY	230	230	H	11.97	0.00	1	795	ACSR AZ
20	EMERSON	MIDWAY	230	230	H	3.00	0.00	2	954	ACSR AW
21	EMERSON	MALABAR	230	230	H	0.00	3.00	2	954	ACSR AW
22	EMERSON	MALABAR	230	230	H	38.42	0.00	1	795	ACSR AZ
23	MALABAR	MIDWAY	230	230	H	53.74	0.00	1	795	ACSR AZ
24	BREVARD	MALABAR NO 1	230	230	H	26.39	0.00	1	795	ACSR AZ
25	BREVARD	MALABAR NO 1	230	230	SP	0.32	0.00	1	1431	ACSR AW
26	BREVARD	MALABAR NO 2	230	230	H	26.39	0.00	1	795	ACSR AZ
27	BREVARD	POINSETT NO 1	230	230	H	4.86	0.00	1	954	ACSR AZ
28	BREVARD	POINSETT NO 1	230	230	T	2.11	0.00	1	954	ACSR AZ
29	BREVARD	POINSETT NO 1	230	230	H	4.31	0.00	2	954	ACSR AW
30	BREVARD	POINSETT NO 1	230	230	H	0.12	0.00	1	954	ACSR AW
31	BREVARD	POINSETT NO 2	230	230	H	7.63	0.00	1	2-795B	ACSR AZ
32	BREVARD	POINSETT NO 2	230	230	H	0.19	0.00	2	1431	ACSR AZ
33	POINSETT	WEST LAKE WALES<FPC>	230	230	H	0.12	0.00	1	954	ACSR AW
34	POINSETT	WEST LAKE WALES<FPC>	230	230	H	0.00	4.31	2	954	ACSR AW
35	POINSETT	SANFORD	230	230	H	0.19	0.00	2	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	POINSETT	SANFORD	230	230	H	39.90	0.00	1	795	ACSR AZ
3	POINSETT	SANFORD	230	230	SP	12.10	0.00	2	1431	ACSR TH
4	POINSETT	SANFORD	230	230	SP	0.06	0.00	1	795	ACSR AZ
5	POINSETT	SANFORD	230	230	SP	0.36	0.00	1	795	ACSR AZ
6	POINSETT	SANFORD	230	230	H	4.64	0.00	1	795	ACSR AZ
7	BREVARD	CAPE CANAVERAL NO 1	230	230	H	7.75	0.00	1	1431	ACSR AZ
8	BREVARD	CAPE CANAVERAL NO 1	230	230	H	0.68	0.00	1	1431	ACSR AZ
9	BREVARD	CAPE CANAVERAL NO 2	230	230	H	7.75	0.00	1	1431	ACSR AZ
10	BREVARD	CAPE CANAVERAL NO 2	230	230	H	0.69	0.00	1	1431	ACSR AZ
11	BREVARD	CAPE CANAVERAL NO 3	230	230	H	7.73	0.00	1	1431	ACSR AZ
12	BREVARD	CAPE CANAVERAL NO 3	230	230	H	0.71	0.00	1	1431	ACSR AZ
13	CAPE CANAVERAL	INDIAN RIVER <OUC>	230	230	H	0.71	0.00	2	1431	ACSR AZ
14	CAPE CANAVERAL	INDIAN RIVER <OUC>	230	230	H	1.56	0.00	1	954	ACSR AZ
15	CAPE CANAVERAL	NORRIS	230	230	H	0.00	0.73	2	1431	ACSR AZ
16	CAPE CANAVERAL	NORRIS	230	230	H	18.34	0.00	1	954	ACSR AZ
17	CAPE CANAVERAL	NORRIS	230	230	H	0.30	0.00	1	954	ACSR AZ
18	NORRIS	VOLUSIA	230	230	H	41.13	0.00	1	954	ACSR AZ
19	NORRIS	VOLUSIA	230	230	SP	0.14	0.00	1	954	ACSR AZ
20	SANFORD	NORTH LONGWOOD <FPC>	230	230	H	0.19	0.00	1	2-954	ACSR AW
21	SANFORD	NORTH LONGWOOD <FPC>	230	230	H	1.01	0.00	1	954	ACSR AZ
22	SANFORD	NORTH LONGWOOD <FPC>	230	230	H	6.70	0.00	1	954	ACSR AZ
23	SANFORD	NORTH LONGWOOD <FPC>	230	230	SP	0.06	0.00	1	954	ACSR AW
24	SANFORD	VOLUSIA NO 1	230	230	H	33.01	0.00	1	795	ACSR AZ
25	SANFORD	VOLUSIA NO 1	230	230	H	0.20	0.00	1	795	ACSR AZ
26	SANFORD	VOLUSIA NO 1	230	230	H	0.10	0.00	1	795	ACSR AZ
27	SANFORD	VOLUSIA NO 1	230	230	SP	2.49	0.00	1	795	ACSR AZ
28	SANFORD	VOLUSIA NO 2	230	230	H	33.01	0.00	1	954	ACSR AZ
29	SANFORD	VOLUSIA NO 2	230	230	H	0.20	0.00	1	954	ACSR AZ
30	SANFORD	VOLUSIA NO 2	230	230	H	0.10	0.00	1	954	ACSR AZ
31	BUNNELL	VOLUSIA	230	230	H	23.39	0.00	1	954	ACSR AZ
32	BUNNELL	PUTNAM	230	230	H	26.74	0.00	1	954	ACSR AZ
33	PUTNAM	VOLUSIA	230	230	H	49.78	0.00	1	954	ACSR AZ
34	PUTNAM	VOLUSIA	230	230	SP	0.10	0.00	1	954	ACSR AW
35	PUTNAM	VOLUSIA	230	230	H	0.20	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	PUTNAM	VOLUSIA		230	230	SP	0.20	0.00	1	954	ACSR AZ
3	BRADFORD	DUVAL		230	230	H	27.18	0.00	1	954	ACSR AZ
4	DUVAL	KINGSLAND	<GAP>	230	230	H	0.09	0.00	1	1431	ACSR AZ
5	DUVAL	KINGSLAND	<GAP>	230	230	H	13.00	0.00	1	1431	ACSR AZ
6	DUVAL	KINGSLAND	<GAP>	230	230	H	0.38	0.00	1	1431	ACSR AZ
7	DUVAL	KINGSLAND	<GAP>	230	230	SP	20.54	0.00	1	1431	ACSR AZ
8	DUVAL	KINGSLAND	<GAP>	230	230	SP	0.35	0.00	1	1431	ACSR AW
9	DUVAL	KINGSLAND	<GAP>	230	230	H	15.06	0.00	1	2-954B	ACSR AZ
10	PUTNAM	TOCOI		230	230	H	18.36	0.00	1	954	ACSR AZ
11	PUTNAM	TOCOI		230	230	H	0.07	0.00	1	954	ACSR AZ
12	TOCOI	SAMPSON	<JBH>	230	230	H	0.12	0.00	1	954	ACSR AZ
13	TOCOI	SAMPSON	<JBH>	230	230	H	13.13	0.00	1	954	ACSR AZ
14	GREENLAND	<JEA> SAMPSON	<JBH>	230	230	H	0.03	0.00	1	954	ACSR AZ
15	GREENLAND	<JEA> SAMPSON	<JBH>	230	138	H	0.15	0.00	1	954	ACSR AZ
16	ST JOHNS	TOCOI		230	230	SP	11.20	0.00	1	954	ACSR AZ
17	BALDWIN	DUVAL		230	230	H	0.06	0.00	1	954	ACSR AZ
18	BALDWIN	DUVAL		230	230	SP	0.80	0.00	1	954	ACSR AZ
19	BALDWIN	DUVAL		230	230	H	1.83	0.00	1	954	ACSR AZ
20	PUTNAM	SEMINOLE	<SEC>	230	230	SP	2.59	0.00	1	1431	ACSR AZ
21	PUTNAM	SEMINOLE	<SEC>	230	230	H	6.92	0.00	1	1431	ACSR AZ
22	PUTNAM	SEMINOLE	<SEC>	230	230	H	0.00	1.50	2	1431	ACSR AZ
23	PUTNAM	SEMINOLE	<SEC>	230	230	H	3.85	0.00	1	2-556B	ACSR AZ
24	PUTNAM	SEMINOLE	<SEC>	230	230	SP	0.67	0.00	1	1431	ACSR AW
25	PUTNAM	SEMINOLE	<SEC>	230	230	H	0.26	0.00	2	1431	ACSR AW
26	BLACK CREEK	<CEC> SEMINOLE	<SEC>	230	230	SP	2.24	0.00	1	1431	ACSR AZ
27	BLACK CREEK	<CEC> SEMINOLE	<SEC>	230	230	H	10.20	0.00	1	2-556B	ACSR AZ
28	BLACK CREEK	<CEC> SEMINOLE	<SEC>	230	230	H	19.76	0.00	1	1431	ACSR AZ
29	DUVAL	BLACK CREEK	<CEC>	230	230	H	15.68	0.00	1	1431	ACSR AZ
30	BRADFORD	RICE		230	230	H	24.03	0.00	1	954	ACSR AZ
31	BRADFORD	RICE		230	138	H	3.87	0.00	1	954	ACSR AZ
32	BRADFORD	RICE		230	230	SP	0.48	0.00	1	954	ACSR AZ
33	PUTNAM	RICE		230	230	SP	0.12	0.00	1	954	ACSR AZ
34	PUTNAM	RICE		230	230	H	12.87	0.00	1	954	ACSR AZ
35	PUTNAM	RICE		230	230	H	1.50	0.00	2	954	ACSR AZ

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ANNUAL REPORT OF
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

FLORIDA POWER + LIGHT COMPANY

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	RICE	SEMINOLE NO 1	<SEC> 230	230	T	0.01	0.00	1	2-1780	ACSR SD
3	RICE	SEMINOLE NO 2	<SEC> 230	230	T	0.01	0.00	1	2-1780	ACSR SD
4	COLLIER	ORANGE RIVER	230	230	H	6.46	0.00	2	1431	ACSR AZ
5	COLLIER	ORANGE RIVER	230	230	H	7.56	0.00	1	1431	ACSR AZ
6	COLLIER	ORANGE RIVER	230	230	H	22.48	0.00	2	1431	ACSR AZ
7	ALICO	ORANGE RIVER	230	230	H	0.00	6.51	2	1431	ACSR AZ
8	ALICO	ORANGE RIVER	230	230	H	0.04	0.00	1	1431	ACSR AZ
9	ALICO	ORANGE RIVER	230	230	H	7.53	0.00	1	1431	ACSR AZ
10	ALICO	ORANGE RIVER	230	230	SP	0.04	0.00	1	1431	ACSR AZ
11	ALICO	ORANGE RIVER	230	230	H	4.82	0.00	2	1431	ACSR AW
12	ALICO	ORANGE RIVER	230	230	H	0.06	0.00	1	1431	ACSR AW
13	CORBETT	ORANGE RIVER	230	230	H	0.00	2.50	2	1431	ACSR TH
14	CORBETT	ORANGE RIVER	230	230	H	0.91	0.00	1	954	ACSR AZ
15	CORBETT	ORANGE RIVER	230	230	H	85.35	0.00	1	954	ACSR AZ
16	CORBETT	ORANGE RIVER	230	230	SP	2.40	0.00	2	954	ACSR AZ
17	CORBETT	ORANGE RIVER	230	230	H	0.00	1.98	2	954	ACSR AZ
18	CORBETT	ORANGE RIVER	230	230	H	0.00	0.24	2	954	ACSR AZ
19	ALICO	COLLIER	230	230	SP	0.31	0.00	1	1431	ACSR AW
20	ALICO	COLLIER	230	230	H	0.00	4.82	2	1431	ACSR AW
21	ALICO	COLLIER	230	230	H	0.00	22.48	2	1431	ACSR AZ
22	CHARLOTTE	FT MYERS PLANT NO 1	230	230	H	22.21	0.00	1	954	ACSR AZ
23	CALUSA	FT MYERS PLANT	230	230	H	1.35	0.00	1	2-556B	ACSR AZ
24	CALUSA	FT MYERS PLANT	230	230	H	0.16	0.00	1	2-556B	ACSR AZ
25	CALUSA	FT MYERS PLANT	230	230	H	0.07	0.00	1	2-556B	ACSR AZ
26	CALUSA	CHARLOTTE	230	230	H	0.07	0.00	1	2-556B	ACSR AZ
27	CALUSA	CHARLOTTE	230	230	H	20.63	0.00	1	2-556B	ACSR AZ
28	CALUSA	LEE SUB NO 2 #1<LEC>	230	230	H	0.00	0.00	1	1272	ACSR AW
29	CALUSA	LEE SUB NO 2 #2<LEC>	230	230	H	0.00	0.00	1	1272	ACSR AW
30	CHARLOTTE	RINGLING	230	230	H	39.78	0.00	1	954	ACSR AZ
31	CHARLOTTE	RINGLING	230	230	H	4.94	0.00	2	954	ACSR AZ
32	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	20.18	0.00	1	1431	ACSR AZ
33	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	2.47	0.00	1	1431	ACSR AZ
34	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.05	0.00	1	1431	ACSR AZ
35	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.03	0.00	1	1431	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	CHARLOTTE	LAURELWOOD	230	230	SP	0.03	0.00	1	1431 ACSR AZ
3	CHARLOTTE	LAURELWOOD	230	230	H	0.07	0.00	1	1431 ACSR AZ
4	CHARLOTTE	LAURELWOOD	230	230	H	30.71	0.00	1	1431 ACSR AZ
5	CHARLOTTE	LAURELWOOD	230	230	H	1.36	0.00	1	1431 ACSR AZ
6	CHARLOTTE	LAURELWOOD	230	230	SP	0.10	0.00	1	1431 ACSR AW
7	CHARLOTTE	LAURELWOOD	230	230	H	0.06	0.00	1	1431 ACSR AZ
8	CHARLOTTE	WHIDDEN	230	230	H	1.05	0.00	1	1431 ACSR AZ
9	CHARLOTTE	WHIDDEN	230	230	H	22.13	0.00	1	1431 ACSR AZ
10	CHARLOTTE	WHIDDEN	230	230	H	5.26	0.00	1	795 ACSR AZ
11	CHARLOTTE	WHIDDEN	230	230	SP	0.08	0.00	1	1431 ACSR AZ
12	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.38	0.00	1	2-1431 ACSR AZ
13	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.32	0.00	1	1431 ACSR AZ
14	LAURELWOOD	MYAKKA	230	230	SP	16.60	0.00	1	1431 ACSR AZ
15	LAURELWOOD	MYAKKA	230	230	SP	0.08	0.00	1	1431 ACSR AW
16	LAURELWOOD	RINGLING NO 1	230	230	SP	0.06	0.00	1	1431 ACSR AZ
17	LAURELWOOD	RINGLING NO 1	230	230	H	20.91	0.00	1	1431 ACSR AZ
18	LAURELWOOD	RINGLING NO 2	230	230	SP	19.78	0.00	1	1431 ACSR AZ
19	LAURELWOOD	RINGLING NO 2	230	230	SP	0.01	0.00	1	954 ACSR AW
20	LAURELWOOD	RINGLING NO 2	230	230	H	0.00	1.35	2	1431 ACSR AZ
21	HOWARD	RINGLING	230	230	SP	4.31	0.00	1	1431 ACSR AW
22	HOWARD	RINGLING	230	230	H	0.11	0.00	1	1431 ACSR AW
23	HOWARD	RINGLING	230	230	SP	3.09	0.00	1	1431 ACSR TW
24	HOWARD	RINGLING	230	230	SP	0.58	0.00	2	1431 ACSR TW
25	HOWARD	RINGLING	230	230	H	0.01	0.00	1	1431 ACSR TW
26	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.04	0.00	1	2-1431 ACSR AZ
27	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.16	0.00	1	2-1431 ACSR AZ
28	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.15	0.00	1	2-1431 ACSR AZ
29	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	1.98	0.00	2	2-1431 ACSR AZ
30	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.24	0.00	2	2-1431 ACSR AZ
31	HOWARD	LAURELWOOD	230	230	SP	10.22	0.00	1	1431 ACSR TW
32	HOWARD	LAURELWOOD	230	230	SP	0.32	0.00	2	1431 ACSR TW
33	HOWARD	LAURELWOOD	230	230	H	0.39	0.00	1	1431 ACSR TW
34	HOWARD	LAURELWOOD	230	230	H	3.58	0.00	2	1431 ACSR AW
35	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	SP	0.15	0.00	1	2-1431 ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	2.11	0.00	1	2-1431	ACSR AZ
3	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.29	0.00	1	2-1431	ACSR AZ
4	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.10	0.00	1	2-1431	ACSR AZ
5	KEENTOWN	MANATEE	230	230	H	19.25	0.00	1	1431	ACSR AZ
6	KEENTOWN	WHIDDEN	230	230	H	37.34	0.00	1	1431	ACSR AZ
7	JOHNSON	MANATEE	230	230	H	0.00	0.10	2	2-1431	ACSR AZ
8	JOHNSON	MANATEE	230	230	H	0.00	0.80	2	2-1431	ACSR AZ
9	JOHNSON	MANATEE	230	230	H	16.92	0.00	1	2-1431	ACSR AZ
10	MANATEE	RINGLING NO 2	230	230	H	0.03	0.00	1	2-1431	ACSR AZ
11	MANATEE	RINGLING NO 2	230	230	H	1.62	0.00	2	2-1431	ACSR AZ
12	MANATEE	RINGLING NO 2	230	230	H	24.01	0.00	1	2-1431	ACSR AZ
13	MANATEE	RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
14	MANATEE	RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
15	MANATEE	RINGLING NO 3	230	230	H	1.59	0.00	1	2-1431	ACSR AZ
16	MANATEE	RINGLING NO 3	230	230	SP	24.06	0.00	1	2-1431	ACSR AZ
17	MANATEE	BIG BEND NO 1 <TEC>	230	230	H	7.24	0.00	1	2-795	ACSR AZ
18	MANATEE	BIG BEND NO 1 <TEC>	230	230	H	2.74	0.00	1	2-795	ACSR AZ
19	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	0.12	0.00	1	2-1431	ACSR AZ
20	MANATEE	BIG BEND NO 2 <TEC>	230	230	SP	9.86	0.00	1	2-795	ACSR AZ
21	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	0.20	0.00	1	2-795	ACSR AZ
22	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	11.40	0.00	1	2-795	ACSR AZ
23	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	1.25	0.00	1	2-795	ACSR AZ
24	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	0.32	0.00	1	2-795	ACSR AZ
25	MANATEE	BIG BEND NO 2 <TEC>	230	230	H	0.18	0.00	1	2-795	ACSR AZ
26	JOHNSON	RINGLING	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
27	JOHNSON	RINGLING	230	230	H	8.73	0.00	1	2-1431	ACSR AZ
28	JOHNSON	RINGLING	230	230	H	0.12	0.00	2	2-1431	ACSR AZ
29	JOHNSON	RINGLING	230	230	H	0.80	0.00	2	2-1431	ACSR AZ
30	RINGLING	BIG BEND <TEC>	230	230	SP	0.15	0.00	1	954	ACSR AZ
31	RINGLING	BIG BEND <TEC>	230	230	H	16.48	0.00	1	2-336B	ACSR AZ
32	RINGLING	BIG BEND <TEC>	230	230	SP	3.81	0.00	1	2-336B	ACSR AZ
33	RINGLING	BIG BEND <TEC>	230	230	SP	0.12	0.00	1	1431	ACSR AZ
34	RINGLING	BIG BEND <TEC>	230	230	SP	8.43	0.00	1	954	ACSR AW
35	RINGLING	BIG BEND <TEC>	230	230	H	0.44	0.00	1	954	ACSR AW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

TRANSMISSION LINE STATISTICS											
LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	RINGLING	BIG BEND	<TEC>	230	230	H	0.01	0.00	1	2-336B	ACSR AZ
3	RINGLING	BIG BEND	<TEC>	230	230	SP	0.47	0.00	1	954	ACSR AZ
4	RINGLING	BIG BEND	<TEC>	230	230	H	0.54	0.00	1	954	ACSR AZ
5	RINGLING	BIG BEND	<TEC>	230	230	H	6.25	0.00	1	954	ACSR AZ
6	RINGLING	BIG BEND	<TEC>	230	230	H	0.21	0.00	1	2-336B	ACSR AZ
7	TOTAL POLE LINE MILES OPERATING AT 230 KV = 2176.15										
8	TOTAL UNDERGROUND MILES OPERATING AT 230 KV = 31.28										
9											
10	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	H	0.02	0.00	1	1127	AAAC
11	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	SP	12.86	0.00	1	1127	AAAC
12	FLORIDA CITY	JEWFISH CK	<FKE>	138	230	SP	0.00	0.75	2	1127	AAAC
13	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	H	0.06	0.00	1	1127	AAAC
14	CUTLER	DAVIS NO 1		138	138	H	3.57	0.00	1	350	CUHT
15	CUTLER	DAVIS NO 1		138	138	SP	0.08	0.00	1	1431	ACSR AZ
16	CUTLER	DAVIS NO 1		138	138	H	0.25	0.00	1	556.5	ACSR AZ
17	CUTLER	DAVIS NO 1		138	230	H	0.00	2.69	2	1431	ACSR AZ
18	CUTLER	DAVIS NO 1		138	230	H	0.38	0.00	1	1431	ACSR AZ
19	CUTLER	DAVIS NO 1		138	230	H	0.03	0.00	1	1431	ACSR AZ
20	CUTLER	DAVIS NO 2		138	138	H	3.59	0.00	1	350	CUHT
21	CUTLER	DAVIS NO 2		138	138	H	0.23	0.00	1	556.5	ACSR AZ
22	CUTLER	DAVIS NO 2		138	230	H	0.00	2.71	2	1431	ACSR AZ
23	CUTLER	DAVIS NO 2		138	230	H	0.38	0.00	1	1431	ACSR AZ
24	CUTLER	DAVIS NO 4		138	138	SP	0.13	0.00	1	600	CUHT
25	CUTLER	DAVIS NO 4		138	138	H	0.00	0.17	3	600	CUHT
26	CUTLER	DAVIS NO 4		138	138	SP	0.19	0.00	1	600	CUHT
27	CUTLER	DAVIS NO 4		138	138	SP	4.33	0.00	1	795	AA
28	CUTLER	DAVIS NO 4		138	138	SP	0.05	0.00	1	954	ACSR AZ
29	CUTLER	DAVIS NO 4		138	138	SP	2.23	0.00	1	954	ACSR AZ
30	CUTLER	DAVIS NO 4		138	138	H	1.09	0.00	2	954	ACSR AZ
31	DAVIS	PRINCETON		138	138	H	0.15	0.00	2	954	ACSR AZ
32	DAVIS	PRINCETON		138	138	SP	0.78	0.00	1	954	ACSR AZ
33	DAVIS	PRINCETON		138	138	SP	1.07	0.00	1	954	ACSR AZ
34	DAVIS	PRINCETON		138	138	SP	0.80	0.00	2	954	ACSR AZ
35	DAVIS	PRINCETON		138	138	SP	2.18	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DAVIS	PRINCETON	138	138	SP	0.73	0.00	1	556.5	ACSR AW
3	DAVIS	PRINCETON	138	138	SP	0.66	0.00	1	795	ACSR AW
4	DAVIS	PRINCETON	138	138	SP	0.60	0.00	1	795	ACSR AZ
5	DAVIS	PRINCETON	138	138	SP	3.22	0.00	1	336.4	ACSR AZ
6	DAVIS	PRINCETON	138	138	SP	0.38	0.00	1	336.4	ACSR AZ
7	DAVIS	PRINCETON	138	138	SP	0.16	0.00	1	954	ACSR AZ
8	CUTLER	SOUTH MIAMI NO 1	138	138	SP	6.09	0.00	1	954	ACSR AZ
9	CUTLER	SOUTH MIAMI NO 1	138	138	UG	0.78	0.00	1	2000	CU
10	CUTLER	SOUTH MIAMI NO 1	138	138	SP	1.44	0.00	1	954	ACSR AZ
11	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.15	0.00	1	600	CUHT
12	CUTLER	SOUTH MIAMI NO 2	138	138	H	0.17	0.00	3	600	CUHT
13	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.12	0.00	1	600	CUHT
14	CUTLER	SOUTH MIAMI NO 2	138	138	SP	7.30	0.00	1	954	ACSR AZ
15	CUTLER	SOUTH MIAMI NO 2	138	138	SP	3.84	0.00	1	954	ACSR AZ
16	CUTLER	SOUTH MIAMI NO 2	138	138	SP	1.00	0.00	1	954	ACSR AZ
17	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.33	0.00	1	954	ACSR AW
18	CUTLER	SOUTH MIAMI NO 2	138	230	SP	0.14	0.00	1	954	ACSR AW
19	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.04	0.00	1	954	ACSR AW
20	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.03	0.00	2	954	ACSR AW
21	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.44	0.00	2	954	ACSR AZ
22	FLAGAMI	SOUTH MIAMI	138	138	SP	5.29	0.00	1	954	ACSR AZ
23	FLAGAMI	SOUTH MIAMI	138	138	SP	0.08	1.42	2	954	ACSR AZ
24	FLAGAMI	SOUTH MIAMI	138	138	SP	0.89	0.00	1	954	ACSR AZ
25	FLAGAMI	SOUTH MIAMI	138	138	SP	0.09	0.00	1	954	ACSR AW
26	FLAGAMI	SOUTH MIAMI	138	138	SP	0.00	0.03	2	954	ACSR AW
27	FLAGAMI	SOUTH MIAMI	138	138	SP	0.00	0.44	2	954	ACSR AZ
28	COCONUT GROVE	SOUTH MIAMI	138	138	SP	1.51	0.00	1	954	ACSR AZ
29	COCONUT GROVE	SOUTH MIAMI	138	138	SP	1.49	0.00	1	954	ACSR AZ
30	DAVIS	FLORIDA CITY NO 1	138	138	H	0.00	0.15	2	954	ACSR AZ
31	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.21	0.00	1	954	ACSR AW
32	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.41	0.00	1	795	AA
33	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.80	2	954	ACSR AZ
34	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.79	0.00	1	954	ACSR AZ
35	DAVIS	FLORIDA CITY NO 1	138	138	SP	12.94	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.04	0.00	1	954	ACSR	AZ
3	DAVIS	FLORIDA CITY NO 1	138	138	SP	8.89	0.00	1	336.4	ACSR	AZ
4	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.11	0.00	1	336.4	ACSR	AZ
5	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.67	0.00	2	336.4	ACSR	AZ
6	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.66	2	795	ACSR	AZ
7	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.99	0.00	1	795	ACSR	AZ
8	DAVIS	LUCY ST <HST>	138	138	SP	0.31	0.00	1	954	ACSR	AZ
9	DAVIS	LUCY ST <HST>	138	138	SP	0.85	0.00	1	954	ACSR	AZ
10	DAVIS	LUCY ST <HST>	138	138	SP	0.65	0.00	1	954	ACSR	AW
11	DAVIS	LUCY ST <HST>	138	230	H	0.00	0.63	2	954	ACSR	AW
12	DAVIS	LUCY ST <HST>	138	138	H	0.16	0.00	1	954	ACSR	AW
13	DAVIS	LUCY ST <HST>	138	138	SP	8.82	0.00	1	795	AA	
14	DAVIS	LUCY ST <HST>	138	138	SP	0.06	0.00	1	795	ACSR	AZ
15	DAVIS	LUCY ST <HST>	138	138	SP	3.77	0.00	1	795	ACSR	AW
16	DAVIS	LUCY ST <HST>	138	138	SP	0.09	0.00	1	795	ACSR	AZ
17	FLORIDA CITY	LUCY ST <HST>	138	138	SP	0.13	0.00	1	795	ACSR	AZ
18	FLORIDA CITY	LUCY ST <HST>	138	138	SP	1.00	0.00	1	795	AA	
19	DAVIS	FLAGAMI NO 3	138	138	H	0.00	1.09	2	954	ACSR	AZ
20	DAVIS	FLAGAMI NO 3	138	138	SP	0.89	0.00	1	954	ACSR	AZ
21	DAVIS	FLAGAMI NO 3	138	138	SP	8.13	0.00	1	954	ACSR	AZ
22	DAVIS	FLAGAMI NO 3	138	138	SP	2.60	0.00	1	954	ACSR	AW
23	DAVIS	FLAGAMI NO 3	138	138	SP	0.18	0.18	2	954	ACSR	AZ
24	DAVIS	FLAGAMI NO 3	138	138	SP	1.13	0.00	1	795	ACSR	AZ
25	DAVIS	FLAGAMI NO 3	138	138	SP	0.02	0.00	1	795	AA	
26	COCONUT GROVE	RIVERSIDE	138	138	SP	3.95	0.00	1	795	ACSR	AZ
27	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR	AZ
28	COCONUT GROVE	RIVERSIDE	138	138	SP	2.04	0.00	1	795	ACSR	AZ
29	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.00	1	954	ACSR	AZ
30	AIRPORT	RIVERSIDE	138	138	SP	0.04	0.00	1	350	CUHT	
31	AIRPORT	RIVERSIDE	138	138	SP	1.36	0.00	1	556.5	ACSR	AZ
32	AIRPORT	RIVERSIDE	138	138	SP	0.00	0.14	2	556.5	ACSR	AZ
33	AIRPORT	RIVERSIDE	138	138	SP	0.37	0.00	1	954	ACSR	AZ
34	AIRPORT	RIVERSIDE	138	138	SP	2.54	0.00	1	954	ACSR	AZ
35	AIRPORT	RIVERSIDE	138	138	H	0.07	0.00	1	954	ACSR	AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	AIRPORT	DADE	138	138	SP	0.05	0.00	1	954	ACSR AZ
3	AIRPORT	DADE	138	138	SP	0.07	0.00	1	556.5	ACSR AZ
4	AIRPORT	DADE	138	138	SP	1.38	0.00	1	556.5	ACSR AZ
5	AIRPORT	DADE	138	138	SP	0.77	0.00	1	954	ACSR AZ
6	AIRPORT	DADE	138	138	SP	0.34	0.00	1	600	CUHT
7	AIRPORT	DADE	138	138	SP	0.64	0.00	1	795	AA
8	AIRPORT	DADE	138	138	H	0.00	0.15	2	795	AA
9	AIRPORT	DADE	138	138	SP	0.00	0.30	2	795	AA
10	AIRPORT	DADE	138	138	SP	0.29	0.00	1	795	ACSR AZ
11	AIRPORT	DADE	138	138	H	0.22	0.00	1	795	AA
12	AIRPORT	DADE	138	138	SP	0.00	0.11	2	795	ACSR AZ
13	FLAGAMI	RIVERSIDE NO 1	138	138	SP	3.70	0.00	1	954	ACSR AZ
14	FLAGAMI	RIVERSIDE NO 1	138	138	SP	2.15	0.00	1	954	ACSR AZ
15	FLAGAMI	RIVERSIDE NO 1	138	138	SP	0.10	0.00	1	954	ACSR AW
16	FLAGAMI	RIVERSIDE NO 1	138	138	SP	0.08	0.00	2	954	ACSR AZ
17	FLAGAMI	RIVERSIDE NO 2	138	138	SP	3.60	0.00	1	954	ACSR AZ
18	FLAGAMI	RIVERSIDE NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
19	FLAGAMI	RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR AZ
20	MIAMI	RIVERSIDE	138	138	SP	3.21	0.00	1	954	ACSR AZ
21	MIAMI	RIVERSIDE	138	138	SP	0.06	0.00	2	954	ACSR AZ
22	MIAMI	RIVERSIDE	138	138	UG	2.65	0.00	1	2000	CU
23	COCONUT GROVE	MIAMI PLANT	138	138	UG	4.97	0.00	1	700	CU
24	MIAMI	MIAMI BCH	138	138	UG	5.75	0.00	1	2000	CU
25	MIAMI	MIAMI BCH	138	138	UG	5.16	0.00	1	1500	CU
26	MIAMI	MIAMI BCH	138	138	UG	0.25	0.00	1	1250	CU
27	DADE	FLAGAMI	138	138	SP	3.20	0.00	1	954	ACSR AZ
28	DADE	FLAGAMI	138	138	H	0.51	0.00	1	954	ACSR AZ
29	DADE	FLAGAMI	138	138	SP	0.23	0.00	2	954	ACSR AW
30	DADE	FLAGAMI	138	138	SP	0.06	0.00	1	954	ACSR AW
31	DADE	FLAGAMI	138	138	UG	0.37	0.00	1	2000	CU
32	DADE	FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR AZ
33	DADE	FLAGAMI	138	138	SP	0.07	0.00	1	954	ACSR AZ
34	DADE	FLAGAMI	138	138	SP	2.56	0.00	1	795	ACSR AZ
35	DADE	FLAGAMI	138	138	SP	0.61	0.00	1	795	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DADE	FLAGAMI	138	230	H	0.01	0.00	1	795	ACSR AZ
3	DADE	FLAGAMI	138	230	H	0.04	0.00	1	1431	ACSR AZ
4	DADE	GRATIGNY NO 1	138	138	SP	0.03	0.00	1	795	ACSR AZ
5	DADE	GRATIGNY NO 1	138	230	SP	0.29	0.00	1	1431	ACSR AZ
6	DADE	GRATIGNY NO 1	138	230	H	0.00	0.43	2	1431	ACSR AZ
7	DADE	GRATIGNY NO 1	138	138	H	0.92	0.00	1	795	ACSR AZ
8	DADE	GRATIGNY NO 1	138	138	SP	2.09	0.00	1	795	ACSR AZ
9	DADE	GRATIGNY NO 2	138	138	SP	2.13	0.00	1	600	CUHT
10	DADE	GRATIGNY NO 2	138	230	SP	0.71	0.00	1	1431	ACSR AZ
11	DADE	GRATIGNY NO 2	138	230	H	0.00	0.43	2	1431	ACSR AZ
12	DADE	GRATIGNY NO 2	138	138	SP	0.85	0.00	1	600	CUHT
13	DADE	GRATIGNY NO 2	138	138	SP	2.73	0.00	1	954	ACSR AZ
14	DADE	GRATIGNY NO 2	138	138	SP	0.76	0.00	1	795	AA
15	DADE	GRATIGNY NO 2	138	138	SP	0.15	0.00	1	795	ACSR AZ
16	DADE	GRATIGNY NO 2	138	138	SP	0.26	0.26	2	954	ACSR AZ
17	DADE	GRATIGNY NO 2	138	138	SP	4.25	0.00	1	954	ACSR AZ
18	DADE	LITTLE RIVER NO 2	138	138	H	0.05	0.00	1	1431	ACSR AZ
19	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	954	ACSR AZ
20	DADE	LITTLE RIVER NO 2	138	138	H	0.18	0.00	1	600	CUHT
21	DADE	LITTLE RIVER NO 2	138	138	SP	4.88	0.00	1	600	CUHT
22	DADE	LITTLE RIVER NO 2	138	138	SP	2.73	0.00	1	795	ACSR AZ
23	DADE	LITTLE RIVER NO 2	138	138	SP	0.11	0.00	2	795	ACSR AZ
24	DADE	LITTLE RIVER NO 2	138	138	SP	0.90	0.00	1	795	AA
25	DADE	LITTLE RIVER NO 2	138	138	SP	0.00	0.12	2	4/0	CU
26	DADE	LITTLE RIVER NO 2	138	138	SP	0.48	0.00	1	4/0	CU
27	DADE	LITTLE RIVER NO 2	138	138	SP	0.67	0.00	1	266	CU
28	DADE	LITTLE RIVER NO 2	138	138	SP	0.04	0.00	1	350	CUHT
29	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	336.4	ACSR AZ
30	DADE	LITTLE RIVER NO 3	138	138	H	0.05	0.00	1	1431	ACSR AZ
31	DADE	LITTLE RIVER NO 3	138	138	SP	2.88	0.00	1	795	ACSR AZ
32	DADE	LITTLE RIVER NO 3	138	138	SP	0.41	0.00	2	795	ACSR AZ
33	DADE	LITTLE RIVER NO 3	138	138	H	0.15	0.00	2	795	ACSR AZ
34	DADE	LITTLE RIVER NO 3	138	138	SP	0.20	0.00	1	600	CUHT
35	DADE	LITTLE RIVER NO 3	138	138	SP	4.49	0.00	1	795	AA

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
3	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
4	DADE	LITTLE RIVER NO 3	138	138	H	0.22	0.00	2	795	AA
5	DADE	LITTLE RIVER NO 3	138	138	SP	0.76	0.00	1	4/0	CU
6	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
7	LITTLE RIVER	MARKET	138	138	H	0.00	0.22	2	795	AA
8	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
9	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	795	AA
10	LITTLE RIVER	MARKET	138	138	SP	2.99	0.00	1	795	AA
11	LITTLE RIVER	MARKET	138	138	SP	0.13	0.00	1	954	ACSR AZ
12	LITTLE RIVER	MARKET	138	138	SP	0.53	0.00	1	795	ACSR AZ
13	MARKET	RAILWAY	138	138	SP	2.11	0.00	1	954	ACSR AZ
14	MARKET	RAILWAY	138	138	SP	0.02	0.00	1	795	ACSR AZ
15	MARKET	RAILWAY	138	138	SP	0.70	0.00	1	954	ACSR AZ
16	MARKET	RAILWAY	138	138	UG	0.72	0.00	1	2000	CU
17	MIAMI	RAILWAY NO 1	138	138	UG	1.16	0.00	1	2000	CU
18	MIAMI	RAILWAY NO 2	138	138	UG	1.20	0.00	1	2000	CU
19	INDIAN CREEK	LITTLE RIVER	138	138	UG	4.72	0.00	1	2000	CU
20	INDIAN CREEK	LITTLE RIVER	138	138	SP	1.24	0.00	1	1431	ACSR AZ
21	40TH STREET	LITTLE RIVER	138	138	UG	2.47	0.00	1	2000	CU
22	40TH STREET	LITTLE RIVER	138	138	UG	3.63	0.00	1	1250	CU
23	GRATIGNY	LAUDERDALE	138	138	H	18.76	0.00	1	795	ACSR AZ
24	GRATIGNY	LAUDERDALE	138	138	H	0.03	0.00	1	600	CUHT
25	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.09	0.00	1	1431	ACSR AZ
26	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.67	0.00	1	1431	ACSR AZ
27	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.71	0.00	1	2-350B	CUHT
28	LAUDERDALE	MIAMI SHORES	138	138	SP	2.24	0.00	1	1431	ACSR AZ
29	LAUDERDALE	MIAMI SHORES	138	138	SP	1.37	0.00	1	2-350B	CUHT
30	LAUDERDALE	MIAMI SHORES	138	138	SP	0.73	0.00	1	2-350B	CUHT
31	LAUDERDALE	MIAMI SHORES	138	138	SP	2.41	0.00	1	1431	ACSR AZ
32	LAUDERDALE	MIAMI SHORES	138	138	SP	0.99	0.00	1	2-556B	AA
33	LAUDERDALE	MIAMI SHORES	138	138	SP	7.44	0.00	1	2-556B	AA
34	LAUDERDALE	MIAMI SHORES	138	138	H	0.80	0.00	1	2-556B	AA
35	LAUDERDALE	MIAMI SHORES	138	138	SP	0.27	0.00	2	1431	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	LAUDERDALE	MIAMI SHORES	138	138	SP	0.26	0.00	1	350	CUHT
3	LAUDERDALE	LITTLE RIVER	138	138	SP	0.38	0.00	1	795	AA
4	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	795	ACSR AZ
5	LAUDERDALE	LITTLE RIVER	138	138	SP	3.00	0.00	1	795	ACSR AZ
6	LAUDERDALE	LITTLE RIVER	138	138	SP	2.23	0.00	1	954	ACSR AZ
7	LAUDERDALE	LITTLE RIVER	138	138	SP	15.91	0.00	1	954	ACSR AZ
8	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	954	ACSR AZ
9	LAUDERDALE	LITTLE RIVER	138	138	SP	2.73	0.00	1	556.5	ACSR AZ
10	LAUDERDALE	LITTLE RIVER	138	138	SP	0.02	0.02	2	1431	ACSR AZ
11	LAUDERDALE	LITTLE RIVER	138	138	SP	1.91	0.00	1	556.5	AA
12	LAUDERDALE	LITTLE RIVER	138	138	H	0.02	0.00	1	954	ACSR AZ
13	LAUDERDALE	LITTLE RIVER	138	230	H	0.02	0.00	1	1431	ACSR AZ
14	LAUDERDALE	LITTLE RIVER	138	230	H	0.00	0.83	2	1431	ACSR AZ
15	ARCH CREEK	NORMANDY CABLE	138	138	UG	2.34	0.00	1	2000	CU
16	ARCH CREEK	NORMANDY CABLE	138	138	UG	1.45	0.00	1	1500	CU
17	ARCH CREEK	GREYNOLDS	138	138	SP	3.51	0.00	1	954	ACSR AZ
18	ARCH CREEK	GREYNOLDS	138	138	H	0.00	0.06	2	954	ACSR AZ
19	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.00	1	2000	CU
20	ARCH CREEK	LAUDERDALE	138	138	SP	4.13	0.00	1	954	ACSR AZ
21	ARCH CREEK	LAUDERDALE	138	138	SP	1.27	0.00	1	954	ACSR AZ
22	ARCH CREEK	LAUDERDALE	138	138	SP	3.05	0.00	1	1431	ACSR AZ
23	ARCH CREEK	LAUDERDALE	138	138	SP	0.01	0.00	1	1431	ACSR AZ
24	ARCH CREEK	LAUDERDALE	138	138	SP	0.34	0.00	1	1431	ACSR AW
25	ARCH CREEK	LAUDERDALE	138	138	SP	0.12	0.00	1	1431	ACSR AW
26	ARCH CREEK	LAUDERDALE	138	138	SP	0.04	0.00	1	2-556B	AA
27	ARCH CREEK	LAUDERDALE	138	138	SP	1.69	0.00	1	2-556B	AA
28	ARCH CREEK	LAUDERDALE	138	138	H	2.69	0.00	1	2-556B	AA
29	ARCH CREEK	LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR AZ
30	ARCH CREEK	LAUDERDALE	138	138	UG	1.02	0.00	1	2000	CU
31	HAUOVER	NORMANDY	138	138	UG	2.00	0.00	1	2000	CU
32	GREYNOLDS	HAUOVER	138	138	SP	2.79	0.00	1	350	CUHT
33	GREYNOLDS	HAUOVER	138	138	SP	0.23	0.00	1	556.5	ACSR AW
34	GREYNOLDS	HAUOVER	138	138	SP	1.03	0.00	1	350	CUHT
35	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.06	0.00	2	954	ACSR AZ
3	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	3.87	0.00	1	954	ACSR AZ
4	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	7.07	0.00	1	954	ACSR AZ
5	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	0.14	0.15	2	954	ACSR AZ
6	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	1.31	0.00	1	954	ACSR AZ
7	GREYNOLDS	LAUDERDALE NO 1	138	138	H	1.79	0.00	2	954	ACSR AZ
8	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.19	0.00	1	1431	ACSR AZ
9	GREYNOLDS	LAUDERDALE NO 1	138	230	H	0.03	0.00	1	900	CUHT
10	GREYNOLDS	LAUDERDALE NO 2	138	138	UG	1.76	0.00	1	2000	CU
11	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	4.58	0.00	1	954	ACSR AZ
12	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	1	954	ACSR AZ
13	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.04	0.00	1	954	ACSR AW
14	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.09	0.00	1	954	ACSR AW
15	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.66	0.00	1	954	ACSR AZ
16	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.60	0.00	1	556.5	ACSR AZ
17	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	2.21	0.00	1	350	CUHT
18	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.12	0.00	1	350	CUHT
19	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	2	350	CUHT
20	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.22	0.00	1	795	ACSR AZ
21	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.76	0.00	2	795	ACSR AZ
22	GREYNOLDS	LAUDERDALE NO 2	138	138	H	2.95	0.00	2	795	ACSR AZ
23	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.29	0.00	1	795	ACSR AZ
24	ASHMONT	LAUDERDALE	138	138	SP	0.36	0.00	1	556.5	ACSR AW
25	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.80	0.00	1	954	ACSR AZ
26	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.00	1.70	2	795	ACSR AZ
27	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.54	0.00	1	795	ACSR AZ
28	HOLLYWOOD	PORT EVERGLADES	138	138	SP	3.73	0.00	1	795	AA
29	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.20	0.00	1	795	ACSR AZ
30	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.06	0.00	1	795	AA
31	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.05	0.00	1	795	AA
32	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.16	0.00	1	900	CUHT
33	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.11	0.00	2	900	CUHT
34	PORT	PORT EVERGLADES	138	138	UG	0.15	0.00	1	2000	CU
35	PORT EVERGLADES	SISTRUNK	138	138	SP	0.18	0.00	1	900	CUHT

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	PORT EVERGLADES	SISTRUNK	138	138	H	0.00	0.11	2	900	CUHT
3	PORT EVERGLADES	SISTRUNK	138	138	SP	0.92	0.00	1	1691	AAAC
4	PORT EVERGLADES	SISTRUNK	138	138	SP	0.12	0.00	1	1691	AAAC
5	PORT EVERGLADES	SISTRUNK	138	138	SP	1.86	0.00	1	1431	ACSR AZ
6	PORT EVERGLADES	SISTRUNK	138	138	SP	1.12	0.00	1	1431	ACSR AZ
7	PORT EVERGLADES	SISTRUNK	138	138	SP	0.16	0.00	1	1431	ACSR AZ
8	PORT EVERGLADES	SISTRUNK	138	138	H	0.08	0.00	1	1431	ACSR AW
9	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.15	0.00	1	1431	ACSR AZ
10	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.85	0.00	2	1431	ACSR AZ
11	BROWARD	OAKLAND PARK NO 1	138	138	SP	2.32	0.00	1	954	ACSR AZ
12	BROWARD	OAKLAND PARK NO 1	138	138	SP	5.29	0.00	1	954	ACSR AZ
13	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.08	0.08	2	954	ACSR AZ
14	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.54	0.00	1	2-556B	AA
15	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.04	0.00	1	954	ACSR AW
16	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	2.29	0.00	1	1431	ACSR AZ
17	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	1.42	0.00	1	1431	ACSR AZ
18	OAKLAND PARK NO 1	SISTRUNK	138	138	SP	0.00	0.85	2	1431	ACSR AZ
19	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	0.94	0.00	1	1431	ACSR AZ
20	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	1.37	0.00	1	1431	ACSR AZ
21	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	2.63	0.00	1	954	ACSR AZ
22	OAKLAND PARK NO 2	SISTRUNK	138	138	SP	0.28	0.00	1	954	ACSR AZ
23	BROWARD	OAKLAND PARK NO 2	138	138	SP	7.03	0.00	1	954	ACSR AZ
24	BROWARD	OAKLAND PARK NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
25	BROWARD	OAKLAND PARK NO 2	138	138	SP	1.69	0.00	1	954	ACSR AZ
26	BROWARD	OAKLAND PARK NO 2	138	138	SP	0.23	0.00	1	954	ACSR AW
27	BROWARD	OAKLAND PARK NO 2	138	138	H	0.01	0.00	1	954	ACSR AW
28	BROWARD	OAKLAND PARK NO 2	138	138	SP	0.58	0.00	1	954	ACSR AZ
29	BROWARD	OAKLAND PARK NO 2	138	138	H	0.08	0.00	1	954	ACSR AZ
30	BROWARD	OAKLAND PARK NO 2	138	138	H	0.00	0.52	2	954	ACSR AZ
31	BROWARD	TRADEWINDS <BCRR>	138	138	SP	0.99	0.00	1	556.5	ACSR AW
32	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.27	2	954	ACSR AZ
33	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.38	0.00	1	954	ACSR AZ
34	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.47	0.00	1	1431	ACSR AW
35	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.23	0.00	1	795	AA

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	2.19	2	795	AA
3	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	1.50	2	954	ACSR AZ
4	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.92	0.00	1	795	AA
5	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.25	2	954	ACSR AZ
6	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.44	0.00	1	1431	ACSR AZ
7	LAUDERDALE PLANT	SISTRUNK	138	138	H	0.51	0.00	1	2-556B	ACSR AZ
8	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.83	0.00	1	2-556B	AA
9	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.75	0.00	1	2-556B	ACSR AZ
10	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.52	0.00	1	1431	ACSR AZ
11	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.68	0.00	1	1431	ACSR AW
12	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.31	0.00	1	1431	ACSR AW
13	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.94	0.00	1	1431	ACSR AZ
14	CALDWELL (DEERFIELD)	YAMATO (NO 2)	138	138	SP	3.15	0.00	1	954	ACSR AW
15	CALDWELL (DEERFIELD)	YAMATO (NO 2)	138	138	SP	0.00	1.06	2	954	ACSR AW
16	BROWARD	LAUDERDALE NO 1	138	138	H	4.11	0.00	1	954	ACSR AZ
17	BROWARD	LAUDERDALE NO 1	138	138	H	3.80	0.00	1	2-336B	ACSR AZ
18	BROWARD	LAUDERDALE NO 1	138	138	SP	0.64	0.00	1	1431	ACSR AW
19	BROWARD	LAUDERDALE NO 1	138	230	H	0.00	1.15	2	954	ACSR AZ
20	BROWARD	LAUDERDALE NO 1	138	138	H	9.73	0.00	1	2-336B	ACSR AZ
21	BROWARD	LAUDERDALE NO 1	138	138	H	0.02	0.00	1	1431	ACSR AZ
22	BROWARD	LAUDERDALE NO 1	138	138	SP	0.06	0.00	1	1431	ACSR AZ
23	BROWARD	LAUDERDALE NO 1	138	138	H	0.16	0.00	1	954	ACSR AZ
24	BROWARD	LAUDERDALE NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
25	BROWARD	LAUDERDALE NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
26	BROWARD	DEERFIELD NO 1	138	138	SP	0.34	0.00	1	1431	ACSR AZ
27	BROWARD	DEERFIELD NO 1	138	230	SP	0.07	0.00	1	1431	ACSR AZ
28	BROWARD	DEERFIELD NO 1	138	138	SP	0.63	0.00	1	1431	ACSR AZ
29	BROWARD	DEERFIELD NO 1	138	138	SP	3.74	0.00	1	954	ACSR AZ
30	BROWARD	LAUDERDALE NO 2	138	138	H	2.17	0.00	1	954	ACSR AZ
31	BROWARD	LAUDERDALE NO 2	138	138	SP	15.09	0.00	1	954	ACSR AZ
32	BROWARD	LAUDERDALE NO 2	138	138	SP	4.75	0.00	1	954	ACSR AZ
33	BROWARD	LAUDERDALE NO 2	138	138	SP	0.32	0.00	1	1431	ACSR AZ
34	BROWARD	LAUDERDALE NO 2	138	138	SP	0.08	0.00	1	954	ACSR AZ
35	BROWARD	RANCH	138	138	H	4.39	0.00	1	954	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	BROWARD	RANCH	138	138	H	27.18	0.00	1	2-336B	ACSR AZ
3	BROWARD	RANCH	138	230	H	4.50	4.50	2	1431	ACSR AZ
4	BROWARD	RANCH	138	138	SP	0.20	0.00	1	2-336B	ACSR AZ
5	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.00	1	954	ACSR AZ
6	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.00	2	954	ACSR AZ
7	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.00	1	954	ACSR AZ
8	BROWARD	DEERFIELD NO 2	138	138	SP	2.58	0.00	1	2-556B	AA
9	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	1431	ACSR AZ
10	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	2-556B	AA
11	BROWARD	DEERFIELD NO 2	138	138	SP	3.86	0.00	1	954	ACSR AZ
12	DEERFIELD	YAMATO	138	138	SP	0.62	0.00	1	954	ACSR AZ
13	DEERFIELD	YAMATO	138	138	SP	12.11	0.00	1	954	ACSR AZ
14	DEERFIELD	YAMATO	138	138	H	0.53	0.53	2	954	ACSR AZ
15	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR AZ
16	DEERFIELD	YAMATO	138	138	SP	0.03	0.03	2	954	ACSR AZ
17	DEERFIELD	YAMATO	138	138	SP	1.06	0.00	2	954	ACSR AZ
18	DEERFIELD	YAMATO	138	138	SP	0.15	0.00	1	954	ACSR AZ
19	CEDAR	YAMATO	138	138	SP	3.00	0.00	1	954	ACSR AZ
20	CEDAR	YAMATO	138	138	SP	2.20	0.00	1	954	ACSR AZ
21	CEDAR	YAMATO	138	138	SP	0.03	0.00	1	954	ACSR AZ
22	CEDAR	YAMATO	138	138	SP	8.50	0.00	1	954	ACSR AZ
23	CEDAR	YAMATO	138	138	SP	1.20	0.00	1	954	ACSR AW
24	CEDAR	YAMATO	138	138	SP	0.05	0.05	2	954	ACSR AZ
25	CEDAR	YAMATO	138	138	SP	0.53	0.00	2	954	ACSR AZ
26	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	0.00	0.53	2	954	ACSR AZ
27	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	2.98	0.00	1	954	ACSR AZ
28	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	2.48	0.00	1	954	ACSR AZ
29	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	0.05	0.00	1	954	ACSR AW
30	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	1.28	0.00	1	954	ACSR AZ
31	RANCH	WEST PALM BEACH NO 1	138	138	H	4.81	0.00	1	954	ACSR AZ
32	RANCH	WEST PALM BEACH NO 1	138	138	SP	2.74	0.00	1	954	ACSR AW
33	RANCH	WEST PALM BEACH NO 1	138	138	SP	0.10	0.00	1	2-556	ACSR AW
34	RANCH	WEST PALM BEACH NO 1	138	138	SP	2.44	0.00	1	2-556P	ACSR AZ
35	RANCH	WEST PALM BEACH NO 1	138	138	SP	3.46	0.00	1	954	ACSR AZ

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FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	RANCH	WEST PALM BEACH NO 1	138	138	SP	1.67	0.00	1	954	ACSR AZ
3	CEDAR	HYPOLUXO NO 2 <LWU>	138	138	SP	0.92	0.00	2	954	ACSR AW
4	CEDAR	HYPOLUXO NO 2 <LWU>	138	138	SP	1.48	0.00	1	954	ACSR AW
5	CEDAR	HYPOLUXO NO 2 <LWU>	138	138	SP	2.72	0.00	1	954	ACSR AZ
6	RANCH	RIVIERA NO 1	138	138	H	0.04	0.00	1	1431	ACSR AZ
7	RANCH	RIVIERA NO 1	138	138	H	11.25	0.00	1	2-556B	ACSR AZ
8	RANCH	RIVIERA NO 1	138	138	H	2.99	0.00	1	2-350B	CUHT
9	RANCH	RIVIERA NO 1	138	138	T	0.27	0.00	1	2-350B	CUHT
10	RANCH	RIVIERA NO 2	138	138	H	13.59	0.00	1	1431	ACSR AZ
11	RANCH	RIVIERA NO 2	138	138	SP	2.19	0.00	2	954	ACSR AW
12	RANCH	RIVIERA NO 2	138	138	SP	2.30	0.00	1	954	ACSR AW
13	RANCH	RIVIERA NO 2	138	138	H	0.67	0.00	1	900	CUHT
14	RANCH	RIVIERA NO 2	138	138	T	0.27	0.00	1	900	CUHT
15	RANCH	WEST PALM BEACH NO 2	138	138	H	0.02	0.00	1	900	CUHT
16	RANCH	WEST PALM BEACH NO 2	138	138	H	10.48	0.00	1	1431	ACSR AZ
17	RANCH	WEST PALM BEACH NO 2	138	230	SP	7.01	0.00	1	1431	ACSR AW
18	RANCH	WEST PALM BEACH NO 2	138	230	H	0.32	0.00	1	1431	ACSR AW
19	CEDAR	RANCH	138	138	SP	0.92	0.00	2	954	ACSR AW
20	CEDAR	RANCH	138	138	SP	1.81	0.00	1	954	ACSR AW
21	CEDAR	RANCH	138	138	SP	0.76	0.00	1	954	ACSR AW
22	CEDAR	RANCH	138	138	SP	0.05	0.00	1	954	ACSR AZ
23	CEDAR	RANCH	138	138	SP	4.59	0.00	1	954	ACSR AZ
24	CEDAR	RANCH	138	138	SP	2.39	0.00	1	954	ACSR AZ
25	CEDAR	RANCH	138	138	SP	2.20	0.00	1	954	ACSR AZ
26	CEDAR	RANCH	138	138	H	4.40	0.00	1	954	ACSR AW
27	RIVIERA	WEST PALM BEACH	138	138	T	0.03	0.00	1	1431	ACSR AZ
28	RIVIERA	WEST PALM BEACH	138	138	H	3.78	0.00	1	2-350B	CUHT
29	RIVIERA	WEST PALM BEACH	138	138	H	0.59	0.00	1	1431	ACSR AZ
30	RIVIERA	WEST PALM BEACH	138	138	H	0.03	0.00	1	900	CUHT
31	RIVIERA	WEST PALM BEACH	138	138	H	3.57	0.00	1	2-556B	ACSR AZ
32	RIVIERA	WEST PALM BEACH	138	138	H	0.01	0.01	2	2-556B	ACSR AZ
33	RIVIERA	WEST PALM BEACH	138	230	H	0.45	0.00	1	1431	ACSR AW
34	RIVIERA	WEST PALM BEACH	138	230	H	0.07	0.00	1	1431	ACSR AW
35	RIVIERA	WEST PALM BEACH	138	138	SP	0.55	0.00	1	2-350B	CUHT

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (I)
2	RIVIERA	WEST PALM BEACH	138	138	SP	0.29	0.00	1	1691	AAAC
3	RIVIERA	WEST PALM BEACH	138	138	SP	0.35	0.00	1	1691	AAAC
4	RIVIERA	WEST PALM BEACH	138	138	T	0.27	0.00	1	1691	AAAC
5	RECHAY	RIVIERA	138	138	SP	2.47	0.00	1	556.5	ACSR AW
6	RECHAY	RIVIERA	138	138	H	3.17	0.00	1	1431	ACSR AZ
7	RECHAY	RIVIERA	138	138	SP	0.69	0.00	1	900	CUHT
8	RECHAY	RIVIERA	138	138	T	0.27	0.00	1	900	CUHT
9	PLUMOSUS	RIVIERA NO 1	138	138	SP	13.20	0.00	1	954	ACSR AW
10	PLUMOSUS	RIVIERA NO 1	138	138	T	0.32	0.00	1	954	ACSR AW
11	PLUMOSUS	RIVIERA NO 1	138	138	SP	1.44	0.00	1	795	ACSR AW
12	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.15	0.00	1	795	ACSR AW
13	PLUMOSUS	RIVIERA NO 2	138	138	SP	4.49	0.00	1	927.2	AAAC
14	PLUMOSUS	RIVIERA NO 2	138	138	SP	7.08	0.00	1	927.2	AAAC
15	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
16	PLUMOSUS	RIVIERA NO 2	138	138	SP	1.71	0.00	1	927.2	AAAC
17	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.02	0.00	1	954	ACSR AZ
18	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.07	0.00	1	795	ACSR AW
19	HOBE	PLUMOSUS	138	138	SP	11.23	0.00	1	795	ACSR AZ
20	HOBE	PLUMOSUS	138	138	SP	0.38	0.00	1	795	ACSR AZ
21	HOBE	PLUMOSUS	138	138	SP	0.49	0.00	1	795	ACSR AW
22	HOBE	PLUMOSUS	138	138	SP	0.44	0.00	1	795	ACSR AZ
23	HOBE	PLUMOSUS	138	138	SP	0.04	0.00	1	795	ACSR AZ
24	HOBE	SANDPIPER	138	138	SP	0.04	0.00	1	795	ACSR AZ
25	HOBE	SANDPIPER	138	138	SP	15.14	0.00	1	795	ACSR AZ
26	HOBE	SANDPIPER	138	138	SP	1.24	0.00	1	795	ACSR AZ
27	HOBE	SANDPIPER	138	138	SP	0.14	0.00	1	954	ACSR AW
28	HOBE	SANDPIPER	138	138	SP	0.64	0.00	1	556.5	ACSR AZ
29	HOBE	SANDPIPER	138	138	H	0.27	0.00	1	350	CUHT
30	HOBE	SANDPIPER	138	138	SP	0.42	0.00	1	350	CUHT
31	HOBE	SANDPIPER	138	138	SP	1.31	1.31	2	954	ACSR TW
32	HOBE	SANDPIPER	138	138	SP	0.15	0.00	1	954	ACSR TW
33	MIDWAY	SANDPIPER	138	138	SP	8.10	0.00	1	795	ACSR AZ
34	MIDWAY	SANDPIPER	138	230	SP	0.00	1.13	2	795	ACSR AZ
35	MIDWAY	SANDPIPER	138	230	SP	0.00	0.50	2	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	MIDWAY	SANDPIPER		138	230	SP	0.16	0.00	1	795	ACSR AZ
3	MIDWAY	SANDPIPER		138	138	SP	1.01	0.00	1	795	ACSR AW
4	MIDWAY	SANDPIPER		138	138	SP	5.87	0.00	1	795	ACSR AZ
5	MIDWAY	SANDPIPER		138	138	SP	0.57	0.00	1	954	ACSR AZ
6	MIDWAY	SANDPIPER		138	138	H	5.10	0.00	1	954	ACSR AZ
7	MIDWAY	HARTMAN	<FTP>	138	138	SP	0.26	0.00	1	954	ACSR AZ
8	MIDWAY	HARTMAN	<FTP>	138	138	H	3.39	0.00	1	954	ACSR AZ
9	MIDWAY	HARTMAN	<FTP>	138	138	SP	3.68	0.00	1	954	ACSR AZ
10	MIDWAY	HARTMAN	<FTP>	138	138	SP	0.04	0.04	2	954	ACSR AW
11	MIDWAY	HARTMAN	<FTP>	138	138	SP	0.07	0.00	1	954	ACSR AW
12	EMERSON	HARTMAN	<FTP>	138	138	SP	9.10	0.00	1	954	ACSR AZ
13	EMERSON	HARTMAN	<FTP>	138	138	H	0.01	0.00	1	954	ACSR AW
14	EMERSON	HARTMAN	<FTP>	138	138	SP	1.67	0.00	1	954	ACSR AW
15	EMERSON	WEST	<VER>	138	138	SP	0.31	0.00	1	954	ACSR AW
16	EMERSON	WEST	<VER>	138	138	SP	6.98	0.00	1	954	ACSR AZ
17	EMERSON	WEST	<VER>	138	138	SP	1.88	0.00	1	954	ACSR AW
18	MALABAR	WEST	<VER>	138	138	SP	30.73	0.00	1	954	ACSR AZ
19	MALABAR	WEST	<VER>	138	230	SP	0.01	0.00	1	954	ACSR AZ
20	MALABAR	WEST	<VER>	138	138	H	0.31	0.00	1	1127	AAAC
21	MALABAR	WEST	<VER>	138	138	SP	0.10	0.00	1	1127	AAAC
22	MALABAR	WEST	<VER>	138	138	H	0.02	0.00	1	954	ACSR AZ
23	MALABAR	WEST	<VER>	138	138	SP	2.00	0.00	1	954	ACSR AZ
24	MALABAR	WEST	<VER>	138	138	SP	7.21	0.00	1	954	ACSR AW
25	MALABAR	WEST	<VER>	138	230	SP	0.12	0.16	2	954	ACSR AW
26	MALABAR	WEST	<VER>	138	138	SP	2.40	0.00	1	954	ACSR AZ
27	MALABAR	WEST	<VER>	138	138	SP	0.15	0.00	2	954	ACSR AZ
28	EAU GALLIE	MALABAR NO 1		138	138	SP	5.65	0.00	1	795	ACSR AZ
29	EAU GALLIE	MALABAR NO 1		138	230	H	2.06	0.00	2	795	ACSR AZ
30	EAU GALLIE	MALABAR NO 1		138	138	H	4.01	0.00	1	795	ACSR AZ
31	EAU GALLIE	MALABAR NO 1		138	138	SP	3.22	0.00	1	795	ACSR AZ
32	EAU GALLIE	MALABAR NO 1		138	138	SP	0.09	0.00	1	795	ACSR AW
33	EAU GALLIE	MALABAR NO 1		138	138	SP	0.01	0.00	1	795	AA
34	EAU GALLIE	MALABAR NO 1		138	138	SP	1.62	0.00	1	2-450B	AA
35	EAU GALLIE	MALABAR NO 1		138	138	SP	0.16	0.00	1	2-350B	CUHT

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 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.00	1	350	CUHT
3	EAU GALLIE	MALABAR NO 1	138	138	SP	0.00	0.15	2	795	ACSR AZ
4	EAU GALLIE	MALABAR NO 2	138	138	SP	1.91	0.00	1	795	ACSR AZ
5	EAU GALLIE	MALABAR NO 2	138	138	SP	9.81	0.00	1	795	ACSR AZ
6	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.20	0.00	1	954	ACSR AZ
7	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.10	0.00	2	954	ACSR AW
8	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	3.85	0.00	1	954	ACSR AZ
9	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.12	0.00	1	954	ACSR AW
10	MALABAR	INDIAN HARBOR RADIAL	138	138	H	0.89	0.00	1	954	ACSR AZ
11	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.33	0.00	1	1127	AAAC
12	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.31	0.00	1	1127	AAAC
13	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	7.82	0.00	1	927.2	AAAC
14	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.08	0.00	1	1127	AAAC
15	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.00	0.26	2	1127	AAAC
16	COCOA BEACH	EAU GALLIE	138	138	SP	0.02	0.00	1	954	ACSR AZ
17	COCOA BEACH	EAU GALLIE	138	138	SP	6.99	0.00	1	1127	AAAC
18	COCOA BEACH	EAU GALLIE	138	138	H	0.48	0.00	1	1127	AAAC
19	COCOA BEACH	EAU GALLIE	138	138	SP	0.26	0.00	2	1127	AAAC
20	COCOA BEACH	EAU GALLIE	138	138	SP	0.22	0.00	1	1127	AAAC
21	COCOA BEACH	EAU GALLIE	138	138	SP	0.98	0.00	1	350	CUHT
22	COCOA BEACH	EAU GALLIE	138	138	UG	0.98	0.00	1	1250	CU
23	COCOA BEACH	EAU GALLIE	138	138	SP	2.99	0.00	1	350	CUHT
24	COCOA BEACH	EAU GALLIE	138	138	H	0.23	0.00	1	350	CUHT
25	COCOA BEACH	EAU GALLIE	138	138	SP	6.41	0.00	1	652.4	AAAC
26	BREVARD	EAU GALLIE	138	138	SP	8.23	0.00	1	954	ACSR AZ
27	BREVARD	EAU GALLIE	138	138	SP	9.98	0.00	1	954	ACSR AZ
28	BREVARD	EAU GALLIE	138	138	SP	1.38	0.00	1	954	ACSR TH
29	BREVARD	EAU GALLIE	138	138	SP	2.27	0.00	2	954	ACSR TH
30	BREVARD	EAU GALLIE	138	138	SP	0.08	0.00	2	954	ACSR AZ
31	BREVARD	EAU GALLIE	138	138	SP	3.82	0.00	1	954	ACSR AW
32	BREVARD	EAU GALLIE	138	138	SP	2.26	0.00	2	954	ACSR AW
33	BREVARD	EAU GALLIE	138	138	SP	0.93	0.00	1	954	ACSR AZ
34	BREVARD	COCOA BEACH	138	138	SP	1.26	0.00	1	954	ACSR AW
35	BREVARD	COCOA BEACH	138	138	SP	0.00	2.18	2	954	ACSR AW

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	BREVARD	COCOA BEACH	138	138	SP	1.53	0.00	1	954	ACSR AZ
3	BREVARD	COCOA BEACH	138	138	SP	2.49	0.00	1	954	ACSR AZ
4	BREVARD	COCOA BEACH	138	138	SP	0.46	0.00	1	350	CUHT
5	BREVARD	COCOA BEACH	138	138	H	0.69	0.00	1	350	CUHT
6	BREVARD	COCOA BEACH	138	138	SP	2.22	0.00	1	350	CUHT
7	BREVARD	COCOA BEACH	138	138	H	0.24	0.00	2	350	CUHT
8	BREVARD	COCOA BEACH	138	138	SP	3.93	0.00	1	4/0	CUHT
9	BREVARD	COCOA BEACH	138	138	H	0.28	0.00	1	4/0	CUHT
10	BREVARD	COCOA BEACH	138	138	SP	0.53	0.00	2	556.5	AA
11	BREVARD	COCOA BEACH	138	138	SP	0.02	0.00	1	556.5	AA
12	COCOA BEACH	SOUTH CAPE	138	138	SP	0.02	0.00	1	600	CUHT
13	COCOA BEACH	SOUTH CAPE	138	138	SP	5.43	0.00	1	927.2	AAAC
14	COCOA BEACH	SOUTH CAPE	138	138	SP	2.38	0.00	1	927.2	AAAC
15	COCOA BEACH	SOUTH CAPE	138	138	H	0.09	0.00	1	927.2	AAAC
16	BRADFORD	DEERHAVEN	138	138	SP	11.27	0.00	1	795	ACSR AZ
17	RANCH	SOUTH BAY	138	138	H	0.04	0.00	1	350	CUHT
18	RANCH	SOUTH BAY	138	138	H	29.03	0.00	1	556.5	ACSR AZ
19	RANCH	SOUTH BAY	138	138	SP	2.40	0.00	2	556.5	ACSR AZ
20	FT MYERS PLANT	SOUTH BAY	138	138	H	63.15	0.00	1	556.5	ACSR AZ
21	FT MYERS PLANT	SOUTH BAY	138	138	H	4.21	0.00	1	556.5	ACSR AW
22	FT MYERS PLANT	SOUTH BAY	138	138	SP	0.14	0.00	1	556.5	ACSR AW
23	FT MYERS PLANT	SOUTH BAY	138	138	H	0.05	0.00	1	350	CUHT
24	ALICO	FT MYERS PLANT NO 1	138	138	SP	2.86	0.00	1	954	ACSR AZ
25	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.04	0.00	1	954	ACSR AZ
26	ALICO	FT MYERS PLANT NO 1	138	138	H	5.30	0.00	1	556.5	ACSR AZ
27	ALICO	FT MYERS PLANT NO 1	138	138	H	15.01	0.00	1	954	ACSR AZ
28	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.85	0.00	1	795	ACSR AZ
29	ALICO	FT MYERS PLANT NO 1	138	138	SP	1.35	0.00	1	795	ACSR AZ
30	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.01	0.00	2	795	ACSR AZ
31	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.00	0.01	2	795	ACSR AZ
32	ALICO	FT MYERS PLANT NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
33	ALICO	FT MYERS PLANT NO 1	138	138	H	6.00	0.00	1	3367#7	ACSR AW
34	ALICO	FT MYERS PLANT NO 1	138	138	SP	0.95	0.00	1	556.5	ACSR AZ
35	ALICO	FT MYERS PLANT NO 2	138	138	SP	5.35	0.00	1	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	ALICO	FT MYERS PLANT NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
3	ALICO	FT MYERS PLANT NO 2	138	138	H	3.98	0.00	1	954	ACSR AZ
4	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	5.22	2	954	ACSR AZ
5	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	0.37	2	954	ACSR AZ
6	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.22	0.00	1	954	ACSR AW
7	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.81	0.00	1	336.4	ACSR AZ
8	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.03	0.00	1	954	ACSR AZ
9	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.34	0.00	1	954	ACSR AZ
10	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	H	3.09	0.00	1	954	ACSR AZ
11	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	H	0.44	0.00	1	954	ACSR AZ
12	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	SP	0.73	0.00	1	954	ACSR AZ
13	ALICO	NAPLES	138	138	SP	5.02	0.00	1	954	ACSR AW
14	ALICO	NAPLES	138	138	H	16.80	0.00	1	954	ACSR AZ
15	ALICO	NAPLES	138	138	H	0.64	0.00	1	954	ACSR AZ
16	ALICO	NAPLES	138	138	SP	0.28	0.00	1	954	ACSR AZ
17	ALICO	NAPLES	138	138	SP	2.05	0.00	2	954	ACSR AW
18	ALICO	NAPLES	138	138	H	1.29	0.00	1	336.4	ACSR AZ
19	ALICO	NAPLES	138	138	SP	3.03	0.00	1	795	ACSR AZ
20	ALICO	NAPLES	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
21	COLLIER	NAPLES	138	138	H	1.80	0.00	1	954	ACSR AZ
22	COLLIER	NAPLES	138	138	SP	2.24	0.00	1	954	ACSR AZ
23	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.04	0.00	1	795	ACSR AZ
24	COLLIER	ALLIGATOR RADIAL	138	138	H	11.42	0.00	1	795	ACSR AZ
25	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.25	0.00	1	795	ACSR AZ
26	COLLIER	ALLIGATOR RADIAL	138	138	H	0.03	0.00	1	795	ACSR AZ
27	COLLIER	CAPRI RADIAL	138	138	H	0.03	0.00	1	1431	ACSR AZ
28	COLLIER	CAPRI RADIAL	138	138	SP	18.30	0.00	1	954	ACSR AZ
29	COLLIER	CAPRI RADIAL	138	138	H	0.43	0.00	1	954	ACSR AZ
30	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	0.52	0.00	1	954	ACSR AZ
31	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	5.22	0.00	2	954	ACSR AZ
32	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	0.37	0.00	2	954	ACSR AZ
33	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	1.86	0.00	1	954	ACSR AZ
34	CHARLOTTE	RINGLING	138	138	H	2.17	0.00	1	556.5	ACSR AZ
35	CHARLOTTE	RINGLING	138	138	H	0.02	0.00	1	556.5	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD

FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	CHARLOTTE	RINGLING		138	138	H	37.68	0.00	1	556.5	ACSR AZ
3	CHARLOTTE	RINGLING		138	138	H	0.00	4.94	2	556.5	ACSR AZ
4	CHARLOTTE	RINGLING		138	138	H	0.03	0.00	1	350	CUHT
5	ALICO	COLLIER		138	138	H	5.71	0.00	1	954	ACSR AZ
6	ALICO	COLLIER		138	138	H	3.80	0.00	1	795	SSAC AW
7	ALICO	COLLIER		138	138	H	8.26	0.00	1	795	ACSR
8	ALICO	COLLIER		138	138	SP	0.02	0.00	1	795	ACSR AW
9	ALICO	COLLIER		138	138	H	5.01	0.00	1	336.4	ACSR AZ
10	ALICO	COLLIER		138	138	UG	1.80	0.00	1	2500	CU
11	ALICO	COLLIER		138	138	SP	0.08	0.00	1	336.4	ACSR AZ
12	ALICO	COLLIER		138	138	SP	0.18	0.00	1	954	ACSR AZ
13	ALICO	COLLIER		138	138	SP	0.21	0.00	1	954	ACSR AW
14	ALICO	COLLIER		138	138	SP	0.00	2.05	2	954	ACSR AW
15	VENICE	VENICE DIST RADIAL		138	138	H	0.00	0.13	2	954	ACSR AZ
16	VENICE	VENICE DIST RADIAL		138	138	SP	0.01	0.00	1	954	ACSR AZ
17	HOWARD	RINGLING		138	138	SP	0.39	0.00	1	795	ACSR AZ
18	HOWARD	RINGLING		138	138	H	0.00	1.26	2	795	ACSR AZ
19	HOWARD	RINGLING		138	138	SP	0.70	0.00	1	795	ACSR AW
20	HOWARD	RINGLING		138	138	SP	0.36	0.00	1	795	ACSR AW
21	HOWARD	RINGLING		138	138	SP	0.32	0.00	1	795	ACSR AZ
22	HOWARD	RINGLING		138	138	SP	1.36	0.00	1	795	ACSR AZ
23	HOWARD	RINGLING		138	138	SP	3.21	0.00	1	795	ACSR AZ
24	HOWARD	RINGLING		138	138	SP	1.68	0.00	1	954	ACSR AW
25	HOWARD	RINGLING		138	138	SP	4.87	0.00	1	954	ACSR AZ
26	HOWARD	RINGLING		138	138	SP	2.79	0.00	1	954	ACSR AZ
27	HOWARD	RINGLING		138	230	SP	0.00	0.58	2	954	ACSR AW
28	CHARLOTTE	MYAKKA		138	138	SP	0.05	0.00	1	954	ACSR AZ
29	CHARLOTTE	MYAKKA		138	138	SP	5.51	0.00	1	954	ACSR AW
30	CHARLOTTE	MYAKKA		138	138	SP	6.10	0.00	1	795	ACSR AZ
31	CHARLOTTE	MYAKKA		138	230	H	0.72	0.00	1	795	ACSR AZ
32	CHARLOTTE	MYAKKA		138	138	SP	14.90	0.00	1	795	ACSR AZ
33	CHARLOTTE	MYAKKA		138	138	SP	2.77	0.00	1	795	ACSR AZ
34	CHARLOTTE	MYAKKA		138	138	SP	0.47	0.00	1	954	ACSR AZ
35	CHARLOTTE	MYAKKA		138	230	H	0.62	0.00	2	954	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1993 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	MYAKKA	VENICE	138	230	H	0.00	0.62	2	954	ACSR AZ
3	MYAKKA	VENICE	138	138	SP	11.04	0.00	1	795	ACSR AZ
4	MYAKKA	VENICE	138	138	SP	0.06	0.00	1	954	ACSR AZ
5	MYAKKA	VENICE	138	138	SP	0.06	0.00	1	954	ACSR AZ
6	MYAKKA	VENICE	138	138	SP	4.46	0.00	1	795	ACSR AZ
7	MYAKKA	VENICE	138	138	SP	0.13	0.00	1	954	ACSR AZ
8	MYAKKA	ROTONDA RADIAL	138	138	SP	6.91	0.00	1	954	ACSR AW
9	LAURELWOOD	VENICE NO 1	138	138	H	0.13	0.00	2	954	ACSR AZ
10	LAURELWOOD	VENICE NO 1	138	138	SP	2.05	0.00	1	795	ACSR AZ
11	LAURELWOOD	VENICE NO 1	138	230	H	3.83	0.00	2	954	ACSR AZ
12	LAURELWOOD	VENICE NO 1	138	138	SP	0.01	0.00	1	954	ACSR AZ
13	LAURELWOOD	VENICE NO 2	138	230	H	0.00	3.58	2	1431	ACSR AW
14	LAURELWOOD	VENICE NO 2	138	138	SP	2.13	0.00	1	795	ACSR AZ
15	HOWARD	LAURELWOOD	138	230	H	0.00	3.83	2	954	ACSR AZ
16	HOWARD	LAURELWOOD	138	138	SP	10.22	0.00	1	795	ACSR AZ
17	HOWARD	LAURELWOOD	138	138	SP	3.32	0.00	1	954	ACSR AZ
18	HOWARD	LAURELWOOD	138	138	SP	1.92	0.00	1	795	ACSR AZ
19	HOWARD	LAURELWOOD	138	138	SP	2.54	0.00	1	795	ACSR AW
20	HOWARD	LAURELWOOD	138	138	SP	0.29	0.00	1	954	ACSR AW
21	HOWARD	LAURELWOOD	138	138	H	0.04	0.00	1	954	ACSR AW
22	HOWARD	LAURELWOOD	138	230	SP	0.00	0.32	2	954	ACSR AW
23	BRADENTON	FRUIT INDUSTRIES	138	138	SP	1.24	0.00	1	795	ACSR AZ
24	BRADENTON	FRUIT INDUSTRIES	138	138	SP	0.74	0.00	1	795	ACSR AZ
25	CORTEZ	RINGLING	138	138	H	1.33	0.00	1	795	ACSR AZ
26	CORTEZ	RINGLING	138	138	H	0.50	0.00	2	795	ACSR AZ
27	CORTEZ	RINGLING	138	138	SP	13.37	0.00	1	795	ACSR AZ
28	CORTEZ	RINGLING	138	138	SP	0.95	0.00	1	795	ACSR AW
29	CORTEZ	RINGLING	138	230	H	0.01	0.01	2	795	ACSR AZ
30	CORTEZ	RINGLING	138	138	SP	1.67	0.00	1	795	ACSR AZ
31	CORTEZ	RINGLING	138	138	SP	0.66	0.00	1	795	AA
32	FRUIT INDUSTRIES	RINGLING	138	138	H	0.15	0.00	1	795	ACSR AZ
33	FRUIT INDUSTRIES	RINGLING	138	138	SP	2.07	0.00	1	795	ACSR AZ
34	FRUIT INDUSTRIES	RINGLING	138	138	H	12.26	0.00	1	2-336B	ACSR AZ
35	FRUIT INDUSTRIES	RINGLING	138	138	SP	0.42	0.00	1	795	ACSR AZ

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1993 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	CONDUCTOR TYPE
2	CHARLOTTE	PUNTA GORDA RADIAL		138	138	SP	0.06	0.00	1	954	ACSR AW
3	CHARLOTTE	PUNTA GORDA RADIAL		138	138	H	2.77	0.00	1	954	ACSR AZ
4	CHARLOTTE	PUNTA GORDA RADIAL		138	138	H	0.06	0.00	1	954	ACSR AZ
5	CHARLOTTE	PUNTA GORDA RADIAL		138	138	SP	2.06	0.00	1	954	ACSR AZ
6	CHARLOTTE	PUNTA GORDA RADIAL		138	138	SP	0.01	0.00	1	954	ACSR AZ
7	BRADENTON	CORTEZ		138	138	SP	6.22	0.00	1	795	ACSR AZ
8	BRADENTON	CORTEZ		138	138	SP	0.04	0.00	1	954	ACSR AW
9	BRADENTON	CORTEZ		138	138	SP	2.57	0.00	1	795	ACSR AZ
10	CORTEZ	JOHNSON		138	138	SP	8.63	0.00	1	954	ACSR AZ
11	CORTEZ	JOHNSON		138	138	H	0.23	0.00	1	1127	AAAC
12	RINGLING	SARASOTA		138	138	SP	0.26	0.00	1	795	ACSR AZ
13	RINGLING	SARASOTA		138	138	H	1.26	0.50	2	795	ACSR AZ
14	RINGLING	SARASOTA		138	138	SP	2.65	0.00	1	795	AA
15	RINGLING	SARASOTA		138	138	SP	0.56	0.00	1	795	AA
16	TOTAL POLE LINE MILES OPERATING AT 138 KV =			138			1338.00				
17	TOTAL UNDERGROUND MILES OPERATING AT 138 KV =			138			46.35				
18											
19	TOTAL POLE LINE MILES OPERATING AT 115 KV =			115			630.58				
20	TOTAL UNDERGROUND MILES OPERATING AT 115 KV =			115			0.21				
21											
22	TOTAL POLE LINE MILES OPERATING AT 69 KV =			69			166.98				
23	TOTAL UNDERGROUND MILES OPERATING AT 69 KV =			69			14.81				
24											
25	TOTAL POLE LINE MILES OPERATING AT ALL KV =						5296.58				
26	TOTAL UNDERGROUND MILES OPERATING AT ALL KV =						92.65				
27											
28	GRAND TOTAL POLE LINE MILES =						5389.23				
29											
30	SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER										

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a

succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(See page 422)	184,273,469	933,179,324	1,117,452,793	19,546,532	12,678,232	7,066	32,231,830	1
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NOTE: The Duval-Hatch and Duval-Thalman 500 KV Lines listed on page 422-1, lines 15 & 16 are jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of these lines are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ANDYTOWN	BASCREEK	2.70	2-POLE CONCRETE		2	2
2			4.20	1-POLE CONCRETE		2	2
3							
4	BRIDGE	TURNPIKE	9.50	1-POLE CONCRETE		1	1
5							
6	JOHNSON	MANATEE	0.80	2-POLE CONCRETE		2	2
7			0.10	3-POLE CONCRETE		2	2
8							
9	JOHNSON	RINGLING	0.80	2-POLE CONCRETE		2	2
10			0.12	3-POLE CONCRETE		2	2
11							
12	ST JOHNS	LEWIS	6.21	1-POLE CONCRETE		1	1
13							
14	FLORIDA CITY	JEWFISH CREEK	(2.98)	2-POLE WOOD		1	1
15			(9.00)	2-POLE WOOD		1	1
16			(0.02)	1-POLE WOOD		1	1
17			12.00	1-POLE CONCRETE		1	1
18							
19	POINSETT	SANFORD	12.10	1-POLE CONCRETE		2	2
20							
21	NORRIS	SCOTTSMOOR	4.44	1-POLE CONCRETE		1	1
22			0.48	1-POLE CONCRETE		1	1
23			7.23	1-POLE STEEL		1	1
24							
25	BRIDGE	PLUMOSUS	3.04	1-POLE STEEL		1	1
26			24.98	1-POLE CONCRETE		1	1
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
1431	ACSR/AW	42T	230					1
954	ACSR/AW	41V1	230	589,899	623,612	820,382	2,033,893	2
								3
1431	ACSR/AW	41V1	230	3,415,139	1,824,336	1,631,659	6,871,134	4
								5
2-1431	ACSR/AZ	42H	230					6
2-1431	ACSR/AZ	42H	230	5,014	546,617	427,173	978,804	7
								8
2-1431	ACSR/AZ	42H	230					9
2-1431	ACSR/AZ	42H	230				See line 7	10
								11
954	ACSR/AW	31V1	115		1,049,584	329,798	1,379,382	12
								13
336.4	ACSR/AZ	31H	69					14
2/0	CU	31H	69					15
4/0	CUHT	11V	69					16
954	ACSR/AW	31V	69	29,986	2,741,570	383,767	3,155,323	17
								18
1431	ACSR/TW	42V	230	2,371,899	472,884	1,549,136	4,393,919	19
								20
954	ACSR/AW	31V1	115					21
954	ACSR/AZ	31V1	115					22
954	ACSR/AW	31V1	115	348,825	1,410,489	983,459	2,742,773	23
								24
1431	ACSR/AW	41V1	230					25
1431	ACSR/AW	41V1	230	10,965,766	3,524,870	3,317,405	17,808,041	26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				17,726,528	12,193,962	9,442,779	39,363,269	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the

number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	See Pages 426-1 through 426-21				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-DAYTONA				
BULOW	D	115	13.8	
BUNNELL	T	230	130	13.8
COMO	D	115	13.8	
CRESCENT CITY	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8	
DAYTONA BEACH	D	115	13.8	
DELAND	D	115	13.8	
EDGEWATER	D	115	13.8	
ELKTON	D	115	13.8	
FLAGLER BEACH	D	22.9	13.2	
FLAGLER BEACH	D	115	13.8	
FLEMING	D	115	13.8	
GENERAL ELECTRIC	D	115	13.8	
GERONA	D	115	13.8	
HASTINGS	D	115	13.8	
HOLLY HILL	D	130	24/13.8	
HUDSON	D	230	13.8	
HUDSON	D	115	13.8	
INTERLACHEN	D	115	13.8	
LEWIS	D	130	13.8	
MADISON	D	131	13.8	
MATANZAS	D	115	13.8	
MCMEEKIN	D	115	13.8	
MILLS	D	230	24	
MOBILE SUB - DAYTONA	D	138/115	24/13.8	
MOBILE SUB - DAYTONA	D	115/69	24/13.8/4.1	6
ORANGEDALE	D	230	24	
ORMOND	D	115	13.8	
PACIFIC	D	115	13.8	
PALATKA	D	130	13.8	
PORT ORANGE	D	130	13.8	
PORT ORANGE	D	115	13.8	
PUTNAM PLANT	T**	239	13.2	
PUTNAM PLANT	T**	239	13.2/13.2	
PUTNAM PLANT	T**	230	130	
REED	D	115	13.8	
REGIS	D	115	24	
RICE	T	525	241.5	34.5

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
300.00	1	0			
30.00	1	0			
10.50	1	0			
10.50	1	0			
89.60	2	0			
2.50	1	0			
110.00	2	0			
30.00	1	0			
11.20	1	0			
12.50	1	0			
86.00	3	0			
90.00	2	0			
60.00	2	0			
15.65	2	0			
112.00	2	0			
60.00	2	0			
40.00	1	0			
9.40	1	0			
74.00	3	0			
56.00	2	0			
56.00	2	0			
22.50	2	0			
60.00	2	0			
27.00	0	1			
7.50	0	1			
60.00	2	0			
110.00	2	0			
40.50	2	0			
58.00	2	0			
28.00	1	0			
107.00	2	0			
240.00	2	0			
320.00	2	0			
336.00	2	0			
60.00	2	0			
60.00	2	0			
2,000.00	3	1			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----

Division: NORTHEASTERN-DAYTONA

SAN MATEO	D	115	13.8	
SCOTTSMOOR	D	115	24	
SOUTH DAYTONA	D	131	13.8	
SOUTH DAYTONA	D	115	13.8	
SPRUCE	D	115	24	
ST. AUGUSTINE	D	115	13.8	
ST. JOE	D	115	24	
ST. JOHNS	T	230	115	
TAYLOR	D	115	13	
TOLOMATO	D	115	13.8	
TOMOKA	D	230	24	
VOLUSIA	T	230	115	13.2
WILLOW	D	115	13	
WILLOW	D	131	13.8	

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SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)		
60.00	2	0								
30.00	1	0								
56.00	2	0								
30.00	1	0								
60.00	2	0								
56.00	2	0								
110.00	2	0								
200.00	1	0								
60.00	2	0								
56.00	2	0								
60.00	2	0								
1,000.00	3	0								
60.00	2	0								
28.00	1	0								

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-COCOA

AURORA	D	138	13.8	
BABCOCK	D	138	24	
BANANA RIVER	D	138	13.8	
BREVARD	T	230	138	
CAPE CANAVERAL PLANT	T**	239	20.9	
CAPE CANAVERAL PLANT	T**	230	130	13.2
CELERY	D	22.9	13.2	
CELERY	D	115	13.8	
CHULUOTA	D	230	24	
CITY POINT	D	138/69	13.8	
CITY POINT	D	131	13.8	
CLEARLAKE	D	138	13.8	
COCOA	D	138	13.8	
COCOA	D	138/69	13.8	
COCOA	D	66	13/4.16	
COCOA BEACH	D	138	13.8	
COLLEGE	D	230	13.8	
COURTENAY	D	131	13.8	
DAIRY	D	138	13.8	
DELTONA	D	230	24.0	
EAU GALLIE	D	138/69	13.8	
EAU GALLIE	D	138	13.8	
FRONTENAC	D	131	13.8	
FRONTENAC	D	115	13.8	
GENEVA	D	131/69	24	
GRANDVIEW	D	131	13.8	
GRISSOM	D	115	4.16	
HARRIS	D	138	13.8	
HIBISCUS	D	138	13.8	
HOLLAND PARK	D	138	13.8	
INDIALANTIC	D	138	13.8	
INDIAN HARBOR	D	138/69	13.8	
INDIAN RIVER	D	115	13.8	
LAUREL	D	115	4.16	
MALABAR	T	230	138	13.8
MCDONNELL	D	115	13.8	
MELBOURNE	D	138	13.8	
MELBOURNE	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)		
			Type of Equipment (i)	Number of Units (j)			
90.00	2	0					
165.00	3	0					
40.50	2	0					
1,000.00	2	0					
920.00	2	0					
392.00	2	0					
22.40	2	0					
60.00	2	0					
30.00	1	0					
25.00	1	0					
28.00	1	0					
56.00	2	0					
28.00	1	0					
28.00	1	0					
11.30	2	0					
56.00	2	0					
60.00	2	0					
56.00	2	0					
90.00	2	0					
110.00	2	0					
28.00	1	0					
28.00	1	0					
28.00	1	0					
30.00	1	0					
28.00	1	0					
56.00	2	0					
20.00	2	0					
88.00	3	0					
135.00	3	0					
56.00	2	0					
56.00	2	0					
56.00	2	0					
90.00	2	0					
15.00	2	0					
224.00	2	0					
60.00	2	0					
44.80	1	0					
44.80	1	0					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----

Division: NORTHEASTERN-COCOA

MELBOURNE	D	33/13.8	4/2.4	
MELBOURNE	D	138/69	13/4.16	
MERRITT	D	138	13.8	
MICCO	D	138	13.8	
MIMS	D	115/69	13.8	
MINUTEMAN	D	138/69	13.8	
MOBILE SUB - COCOA	D	138/115	24/13.8	
NORRIS	T	230	115	13.5
PALM BAY	D	138/69	13.8	
PALM BAY	D	138	13.8	
PATRICK	D	138/69	13.8	
PATRICK	D	138	13.8	
POINSETT	T	525	241.5	34.5
ROCKLEDGE	D	138	13.8	
SANFORD	D	115	13.8	
SANFORD PLANT	T**	230	130	13.2
SANFORD PLANT	T**	239	22.8	
SANFORD PLANT	T**	115	17	
SARNO	D	230	13.8	
SATELLITE	D	138	13.8	
SO. CAPE	T	138	115	13.8
SUNTREE	D	138	24.0	
SYKES CREEK	D	138/69	13.8	
SYKES CREEK	D	138	13.8	
SYLVAN	D	230	13.8	
TITUSVILLE	D	131	13.8	
TROPICANA	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Total Capacity (k)	
			Type of Equipment (i)	Number of Units (j)			
3.00	1	0					
14.00	1	0					
58.00	2	0					
60.00	2	0					
56.00	2	0					
56.00	2	0					
27.00	0	1					
150.00	2	0					
44.80	1	0					
89.80	2	0					
89.60	2	0					
28.00	1	0					
2,000.00	3	1					
56.00	2	0					
60.00	2	0					
336.00	2	0					
920.00	2	0					
180.00	1	0					
60.00	2	0					
30.00	1	0					
168.00	1	0					
60.00	2	0					
56.00	2	0					
28.00	1	0					
60.00	2	0					
89.60	2	0					
53.00	2	0					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)			To Federal (f)	To State (g)	To Local (h)
		Primary (c)	Secondary (d)	Tertiary (e)			
-----	-----	-----	-----	-----	-----	-----	-----
Division: NORTHEASTERN-LAKE CITY							
BALDWIN	T	230	130	13.2	0	1	98.7
BRADFORD	T	138	115	13.2	0	1	99.41
BRADFORD	T	230	115	13.8	0	1	99.39
COLUMBIA	D	115	13.8		0	1	99.09
DUVAL	T	525	241.5	34.5	0	1	97.98
LAKE BUTLER	D	115	13.8		0	1	99.88
LAWTEY	D	115	13.8		1	0	99.73
LIVE OAK	D	115	13.8		2	0	99.99
MACCLENNEY	D	115	24		0	1	99.74
MINING	D	115	24		0	1	99.83
MOULTRIE	D	115	13		0	1	99.49
NEW RIVER	T	131	69	13.8	0	1	99.81
STARKE	T	115	69	2.4	1	0	99.99
STARKE	D	67	13.8		0	1	99.19
STEELBALD	D	230	24		0	1	99.58
TRAIL RIDGE	D	22.9	13.2		0	1	99.99
TRAIL RIDGE	D	115	13.8		0	1	99.99
WIREMILL	D	115	24/13.8		0	1	99.99
WIREMILL	D	115	24		0	1	99.99
YULEE	D	230	24		0	1	99.99
					0	1	99.99
					0	1	99.99
					0	1	99.99
					0	1	99.99
					0	1	99.99
					0	1	99.99
					0	1	99.99
					0	1	99.99

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Total Capacity (k)			
			Type of Equipment (i)	Number of Units (j)					
224.00	1	0							
224.00	1	0							
400.00	2	0							
135.00	3	0							
3,000.00	6	0							
21.90	2	0							
16.10	2	0							
56.00	2	0							
60.00	2	0							
14.00	1	0							
60.00	2	0							
112.00	2	0							
38.00	2	0							
23.20	2	0							
170.00	3	0							
16.20	2	0							
26.50	2	0							
14.00	1	0							
30.00	1	0							
60.00	2	0							

Dec. 31, 1993

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)					
		Primary (c)	Secondary (d)	Tertiary (e)			
-----	-----	-----	-----	-----	-----	-----	-----
Division: EASTERN							
ACME	D	138	24				
ACERAGE	D	230	24				
ADAMS	D	240	24				
ATLANTIC	D	138	13.8				
BEELINE	D	138	13.8				
BELLE GLADE	D	138/69	13.8				
BELVEDERE	D	138	13.8				
BELVEDERE	D	138/69	13/4.16				
BELVEDERE	D	138/69	13.8				
BIG THREE	D	66/33	13/4/2.4				
BOCA RATON	D	138	13.8				
BOCA TEECA	D	138	13.8				
BOYNTON	D	138	13.8				
BRIGHTON	D	66	13.8				
BUTTS	D	230	13.8				
CALDWELL	D	138	13.8				
CEDAR	T	230	138				
CLEWISTON	D	138/69	13.8				
CLINTMOORE	D	230	24				
CORBETT	T	525	241.5	34.5			
CRANE	D	230	24				
DATURA STREET	D	138/69	13.8				
DATURA STREET	D	66	4.16				
DELMAR	D	230	13.8				
DELTRAIL	D	230	24.0				
EMERSON	T	230	138				
FLORIDA STEEL	D	230	13.8				
FOUNTAIN	D	230	24				
FT. PIERCE	D	138	13.8				
GERMANTOWN	D	138	13				
GLENDALE	D	230	24				
GOLF	D	138	13.8				
GREENACRES	D	138	13.8				
HILLCREST	D	138	13.8				
HILLCREST	D	13.2	4.16				
HILLCREST	D	66	13/4.16				
HILLSBORO	D	138	13.8				
HOBE	T	230	138				

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)		
			Type of Equipment (i)	Number of Units (j)			
110.00	2	0					
60.00	2	0					
30.00	1	0					
56.00	2	0					
135.00	3	0					
56.00	2	0					
28.00	1	0					
14.00	1	0					
28.00	1	0					
17.92	3	0					
88.00	3	0					
89.60	2	0					
88.00	3	0					
16.06	2	0					
90.00	2	0					
56.00	2	0					
900.00	2	0					
26.50	2	0					
165.00	3	0					
2,000.00	3	1					
60.00	2	0					
56.00	2	0					
16.90	2	0					
60.00	2	0					
110.00	2	0					
400.00	1	0					
90.00	2	0					
90.00	2	0					
56.00	2	0					
90.00	2	0					
60.00	2	0					
90.00	2	0					
75.00	2	0					
60.00	2	0					
7.50	1	0					
3.33	1	0					
56.00	2	0					
400.00	1	0					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)			10 kV Feeder Circuit Count	35 kV Feeder Circuit Count	115 kV Feeder Circuit Count
		Primary (c)	Secondary (d)	Tertiary (e)			
-----	-----	-----	-----	-----	-----	-----	-----
Division: EASTERN							
HOMELAND	D	230	24		0	0	00.011
HUTCHINSON ISLAND	D	230	13/4.16		0	0	00.04
IBM	D	138	13.8		0	0	00.05
INDRIO	D	138	24		0	0	00.03
JENSEN	D	138	13.8		0	0	00.02
JOG	D	230	13.8		0	0	00.03
JUNO BEACH	D	138	13.8		0	0	00.04
JUPITER	D	138/69	13.8		0	0	00.01
JUPITER	D	138	13.8		0	0	00.01
KIMBERLEY	D	230	24		0	0	00.02
LAKE PARK	D	138	13.8		0	0	00.02
LANTANA	D	138	13.8		0	0	00.03
LINTON	D	138	13.8		0	0	00.03
LOXAHATCHEE	D	230	24		0	0	00.01
MARTIN PLANT	T**	230	130/69		0	0	00.04
MARTIN PLANT	T**	525	22		0	0	00.01
MARTIN PLANT	T**	239	19.5		0	0	00.01
MARTIN PLANT	T**	525	240		0	0	00.01
MIDWAY	T	525	241	34.5	0	0	00.01
MIDWAY	T	138	69	6.3	0	0	00.00
MIDWAY	T	230	138	13.8	0	0	00.03
MILITARY TRAIL	D	138	13.8		0	0	00.02
MOBILE SUB - ED	D	138/115	24/13.8		0	0	00.01
MOBILE SUB - ED	D	138/115	24/13.8		0	0	00.01
MONET	D	138	13.8		0	0	00.01
MONET	D	138/69	13.8		0	0	00.01
MONTEREY	D	138	13.8		0	0	00.01
NORTHWOOD	D	138	13.8		0	0	00.01
NORTON	D	138	24/13.8		0	0	00.01
OAKES	D	138	13		0	0	00.01
OKEECHOBEE	D	67	13.8		0	0	00.01
OKEECHOBEE	D	138/69	13.8		0	0	00.01
OLYMPIA	D	138	24		0	0	00.01
OSBORNE	D	138	13.8		0	0	00.01
OSBORNE	D	138/69	13.8		0	0	00.01
OSLO	D	138	13.8		0	0	00.01
OSLO	D	138/69	13.8		0	0	00.01
PAHOKEE	D	67	13.8		0	0	00.01

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)		
			SPECIAL EQUIPMENT		Type of Equipment (i)					
			Type of Equipment (i)	Number of Units (j)						Total Capacity (k)
110.00	2	0								
56.00	2	0								
90.00	3	0								
30.00	1	0								
88.00	3	0								
60.00	2	0								
135.00	3	0								
28.00	1	0								
56.00	2	0								
110.00	2	0								
90.00	2	0								
86.00	3	0								
89.60	2	0								
110.00	2	0								
112.00	1	0								
2,160.00	3	0								
660.00	3	0								
2,000.00	3	1								
2,000.00	3	1								
50.00	1	0								
448.00	2	0								
90.00	2	0								
20.00	0	1								
20.00	0	1								
28.00	1	0								
56.00	2	0								
60.00	2	0								
88.00	3	0								
56.00	2	0								
90.00	2	0								
12.50	1	0								
56.00	2	0								
110.00	2	0								
28.00	1	0								
28.00	1	0								
60.00	2	0								
28.00	1	0								
25.00	2	0								

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: EASTERN

PLUMOSUS	T	230	138	
PORT MAYACA	D	22.9	13.2	
PORT MAYACA	D	138/69	24	
PORT SEWALL	D	138	13.8	
PRATT WHITNEY	D	230	13.8	
PRIMAVISTA	D	138	13.8	
PURDY LANE	D	138	13.8	
QUAKER OATS	D	66/33	4.16	
QUAKER OATS	D	66	4.16	
QUANTUM	D	138	13.8	
RANCH	T	230	138	13.8
RIO	D	138	13.8	
RIVIERA	D	138/69	13.8	
RIVIERA PLANT	T**	138	19	
RIVIERA PLANT	T**	138	69	14.4
ROEBUCK	D	138	13.8	
ROSS	D	138	24	
SANDALFOOT	D	230	13	
SANDPIPER	T	230	138	13.2
SAYANNAH	D	138/69	13.8	
SAYANNAH	D	138	13.8	
SEBASTIAN	D	138	24	
SHERMAN	D	230	24	
SHERMAN	T	230	130/69	
SHERMAN	T	230	69	13.8
SOUTH BAY	T	138	69	7.1
SOUTH BAY	D	138	13.8	
SQUARELAKE	D	138	13.8	
ST. LUCIE PLANT	T**	239	20.9	
STUART	D	138	13.8	
TARTAN	D	230	24	
TERMINAL	D	13.8	4.16	
TERMINAL	D	138/69	13.8	
TURNPIKE	D	230	24	
WABASSO	D	138	24	
WEST PALM BEACH	D	67	13.8	
WEST PALM BEACH	D	66/33	12.5/4.16	2.4
WEST PALM BEACH	D	66	13.8/4.16	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
400.00	1	0			
11.20	1	0			
60.00	2	0			
135.00	3	0			
70.00	2	0			
60.00	2	0			
110.00	2	0			
7.50	1	0			
6.70	1	0			
60.00	2	0			
1,060.00	2	0			
60.00	2	0			
56.00	2	0			
650.00	2	0			
150.00	2	0			
58.00	2	0			
110.00	2	0			
90.00	2	0			
400.00	1	0			
28.00	1	0			
30.00	1	0			
60.00	2	0			
60.00	2	0			
75.00	1	0			
50.00	1	0			
125.00	2	0			
26.50	2	0			
60.00	2	0			
2,060.00	4	0			
86.00	3	0			
110.00	2	0			
5.00	1	0			
56.00	2	0			
110.00	2	0			
60.00	2	0			
70.00	2	0			
3.00	1	0			
10.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: EASTERN

WEST PALM BEACH	T	138	69	13.2
WESTWARD	D	138	13.8	
WHITE CITY	D	138	13.8	
YAMATO	T	230	138	13.2

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SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Total Capacity (k)	Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)				
			(i)	(j)	(k)				
224.00	2	0							
135.00	3	0							
60.00	2	0							
560.00	1	0							

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: WESTERN

ALICO	T	240	138	
ALLIGATOR	D	138	24	
ALVA	D	230	24	
ARCADIA	D	138/69	13.8	
AUBURN	D	230	24	
BEKER	D	138/69	13.8/4.16	
BENEVA	D	138	13.8	
BONITA SPRINGS	D	138	24	
BORDEN	D	13.2	4.16	
BORDEN	D	22.9	13.2	
BORDEN	D	230	13.8	
BRADENTON	D	138/69	13.8	
BUCKEYE	D	230	24	
CAPRI	D	138	24	
CARLSTROM	D	230	24	
CASTLE	D	230	24	
CHARLOTTE	T	230	138	13.8
CHARLOTTE	T	138	69	7.6
CLARK	D	138	13.8	
CLEVELAND	D	138/69	13.8	
CLEVELAND	D	138	13.8	
COCOPLUM	D	138	24	
COLLIER	T	230	138	13.2
COLONIAL	D	138/69	13.8	
COLONIAL	D	138	13.8	
CORTEZ	D	138	24	
CORTEZ	D	138/69	13.8	
DEEPCREEK	D	230	24	
DORR FIELD	D	138/69	24.0	
EDISON	D	138/69	13.8	
EDISON	D	138	13.8	
ENGLEWOOD	D	138	24	
ESTERO	D	138	23	
FRANKLIN	D	138	24	
FRUIT INDUSTRIES	D	138/69	13/4.16	
FRUIT INDUSTRIES	D	138	13.8/4.16/2	.4
FRUIT INDUSTRIES	D	138/69	13/4/2.4	
FRUITVILLE	D	230	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)		
			Type of Equipment (i)	Number of Units (j)			
224.00	1	0					
165.00	3	0					
60.00	2	0					
56.00	3	0					
110.00	2	0					
14.00	1	0					
60.00	2	0					
165.00	3	0					
22.40	2	0					
11.20	1	0					
60.00	2	0					
89.60	2	0					
110.00	2	0					
60.00	2	0					
60.00	2	0					
145.00	3	0					
224.00	2	0					
50.00	1	0					
135.00	3	0					
14.00	1	0					
30.00	1	0					
110.00	2	0					
900.00	2	0					
28.00	1	0					
60.00	2	0					
110.00	2	0					
89.60	2	0					
110.00	2	0					
60.00	2	0					
44.80	1	0					
89.60	2	0					
110.00	2	0					
165.00	3	0					
110.00	2	0					
28.00	2	0					
42.00	3	0					
14.00	1	0					
110.00	2	0					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
FT. MYERS	D	138/69	13.8	
FT. MYERS PLANT	T**	138	20.9	
FT. MYERS PLANT	T**	138	69	7.2
FT. MYERS PLANT	T**	230	138	13.8
FT. MYERS PLANT	T**	239	13.2/13.2	
FT. MYERS PLANT	T**	138	17	
GOLDEN GATE	D	138	24	
GRANADA	D	230	24	
HARBOR	D	138	24	
HOWARD	T	230	138	
HYDE PARK	D	138/69	13.8	
IONA	D	138	24	
JETPORT	D	230	24	
JOHNSON	T	230	138	
KEENTOWN	T	230	69	
LABELLE	D	138	24	
LAURELWOOD	T	230	138	13.2
MANATEE PLANT	T**	239	20.9	
METRO	D	138	24	
MOBILE SUB - WD	D	230	24/13.8	
MURDOCK	D	138	24	
MYAKKA	T	230	138	
NAPLES	D	138	13.8	
ONECO	D	138	13.8	
ORANGE RIVER	T	525	241	34.5
ORTIZ	D	138	24	
OSPREY	D	138	13.8	
PALMA SOLA	D	138	13.8	
PALMA SOLA	D	138	24	
PARK	D	230	24	
PAYNE	D	138	13.8	
PHILLIPPI	D	138	13.8	
PINE RIDGE	D	138	24	
PROCTOR	D	230	24	
PUNTA GORDA	D	13.8	2.4	
PUNTA GORDA	D	138	13.8	
RINGLING	T	230	138	13.8
ROTONDA	D	138	24	

Division: WESTERN

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)				
			Type of Equipment (i)	Number of Units (j)					
89.60	2	0							
460.00	1	0							
50.00	1	0							
896.00	4	0							
720.00	6	0							
180.00	1	0							
110.00	2	0							
110.00	2	0							
110.00	2	0							
224.00	1	0							
89.60	2	0							
165.00	3	0							
60.00	2	0							
224.00	1	0							
75.00	1	0							
60.00	2	0							
448.00	2	0							
1,900.00	4	0							
110.00	2	0							
20.00	0	1							
110.00	2	0							
224.00	1	0							
112.00	2	0							
135.00	3	0							
2,000.00	3	1							
110.00	2	0							
56.00	2	0							
90.00	2	0							
110.00	2	0							
110.00	2	0							
112.00	2	0							
135.00	3	0							
110.00	2	0							
110.00	2	0							
3.75	1	0							
135.00	3	0							
1,120.00	2	0							
110.00	2	0							

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: WESTERN				
RUBONIA	D	230	24	
SARASOTA	D	138/69	13.8	
SARASOTA	D	138	24	
SHADE	D	138	24	
SOLANA	D	138	13.8	
SORRENTO	D	138	13.8	
SOUTH VENICE	D	138/69	13.8	
SOUTH VENICE	D	138	13.8	
TICE	D	138/69	13.8	
TUTTLE	D	138	13.8	
VAMO	D	138	24	
VENICE	D	138	13.8	
WALKER	D	138	13.8	
WHIDDEN	T	230/130	69	
WHITFIELD	D	138	13.8	
WINKLER	D	138	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Type (i)	Number of Units (j)	Total Capacity (k)	Type (l)	Number of Units (m)	Total Capacity (n)	Type (o)	Number of Units (p)	Total Capacity (q)	Type (r)	Number of Units (s)	Total Capacity (t)	Type (u)	Number of Units (v)	Total Capacity (w)	Type (x)	Number of Units (y)	Total Capacity (z)	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)																			
30.00	1	0																						
89.60	2	0																						
60.00	2	0																						
110.00	2	0																						
112.00	2	0																						
58.00	2	0																						
44.80	1	0																						
44.80	1	0																						
56.00	2	0																						
90.00	3	0																						
85.00	2	0																						
135.00	3	0																						
90.00	2	0																						
75.00	1	0																						
90.00	2	0																						
110.00	2	0																						

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----

Division: SOUTHEASTERN

ANDYTOWN	T	525	241	34.5
BASSCREEK	D	230	24	
BEVERLY	D	138/69	13.8	
BROWARD	T	230	138	13.2
COPANS	D	138	13.8	
COPANS	D	138/69	13.8	
CRYSTAL	D	138	13.8	
CYPRESS CREEK	D	138	13.8	
DANIA	D	138	13.8	
DAVIE	D	230	13.8	
DEERFIELD BEACH	D	138	13.8	
DRIFTWOOD	D	138	13.8	
ELY	D	138	13.8	
FAIRMONT	D	138	13.8	
FASHION	D	138	24	
HALLANDALE	D	138	24	
HALLANDALE	D	138	24/13.8	
HALLANDALE	D	138	13.8	
HAWKINS	D	138	13.8	
HIATUS	D	230	24	
HIGHLANDS	D	138	13.8	
HOLLYBROOK	D	230	24	
HOLLYWOOD	D	138/69	13.8	
HOLMBERG	D	230	24	
HOLY CROSS	D	138	13.8	
IMAGINATION	D	230	24	
JACARANDA	D	230	24	
LAKEVIEW	D	230	13.8	
LAUDERDALE PLANT	T**	138	13.8/13.8	
LAUDERDALE PLANT	T**	230	138	13.2
LAUDERDALE PLANT	T**	239	13.2/13.2	
LAUDERDALE PLANT	T**	138	17	
LAUDERDALE PLANT	T**	239	17	
LAUDERDALE PLANT	T**	138	17	
LAUDERDALE PLANT	T**	239	17.6	
LYONS	D	138	24/13.8	
LYONS	D	22.9	13.2	
LYONS	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)		
			Type of Equipment (i)	Number of Units (j)			
3,000.00	6	0					
110.00	2	0					
134.40	3	0					
1,120.00	2	0					
28.00	1	0					
28.00	1	0					
84.00	3	0					
135.00	3	0					
56.00	2	0					
60.00	2	0					
135.00	3	0					
90.00	2	0					
88.00	3	0					
84.80	2	0					
60.00	2	0					
55.00	1	0					
44.80	1	0					
89.60	2	0					
84.00	3	0					
110.00	2	0					
60.00	2	0					
160.00	2	0					
86.00	3	0					
55.00	1	0					
134.40	3	0					
100.00	2	0					
110.00	2	0					
135.00	3	0					
480.00	6	0					
1,568.00	4	0					
480.00	3	0					
660.00	3	0					
210.00	1	0					
210.00	0	1					
450.00	2	0					
56.00	1	0					
22.40	2	0					
89.60	2	0					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHEASTERN				
MALLARD	D	230	24	
MARGATE	D	138	13.8	
MCARTHUR	D	138	13.8	
MOBILE SUB - FL	D	138	24/13.8	
MOFFETT	D	138	13.8	
MOTOROLA	D	22.9	13.2	
MOTOROLA	D	230	24	
OAKLAND PARK	D	138/69	13.8	
OAKLAND PARK	D	138	13.8	
PALM AIRE	D	138	13.8	
PEMBROKE	D	138	13.8	
PERRY	D	138	13.8	
PHOENIX	D	230	24	
PINEHURST	D	138/69	13.8	
PLANTATION	D	138	13.8	
PLAYLAND	D	138	13.8	
POMPANO	D	138/69	13.8	
PORT	D	138	13.8	
PORT EVERGLADES PLANT	T**	239	13.2/13.2	
PORT EVERGLADES PLANT	T**	239/138	20.9	
PORT EVERGLADES PLANT	T**	230	138	
PORT EVERGLADES PLANT	T**	138	21	
RAVENSWOOD	D	138	13.8	
REMSBURG	D	138	24.0	
RESERVATION	D	138/69	13.8	
ROCK ISLAND	D	138	13.8	
ROHAN	D	138	13.8	
SAMPLE ROAD	D	138	13.8	
SISTRUNK	T	230	138	13.2
SISTRUNK	D	138	13.8	
SOUTHSIDE	D	138	13.8	
SOUTHSIDE	D	138	24	
SPRINGTREE	D	230	24	
STIRLING	D	138	13.8	
STONEBRIDGE	D	230	23	
TIMBERLAKE	D	230	13.8	
TRACE	D	230	24	
TRAIN	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)		
240.00	3	0				
135.00	3	0				
117.80	3	0				
27.00	0	1				
60.00	2	0				
11.20	1	0				
165.00	3	0				
40.00	1	0				
100.80	2	0				
90.00	2	0				
56.00	2	0				
56.00	2	0				
110.00	2	0				
89.60	2	0				
134.40	3	0				
60.00	2	0				
56.00	2	0				
56.00	2	0				
480.00	3	0				
920.00	2	0				
560.00	2	0				
520.00	2	0				
58.00	2	0				
110.00	2	0				
56.00	2	0				
56.00	2	0				
56.00	2	0				
140.80	3	0				
560.00	1	0				
124.80	3	0				
60.00	2	0				
60.00	2	0				
165.00	3	0				
112.00	2	0				
110.00	2	0				
60.00	2	0				
110.00	2	0				
30.00	1	0				

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHEASTERN				
VALENCIA	D	230	24	
VERENA	D	138/69	13.8	
VERENA	D	138	13.8	
WESTINGHOUSE	D	138	13.8	
WOODLANDS	D	230	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	Remarks
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)				
55.00	1	0							
84.80	2	0							
44.80	1	0							
90.00	2	0							
89.60	2	0							

Dec. 31, 1993

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
AIRPORT	D	138/69	13/4.16	
AIRPORT	D	138	13.8	
ARCH CREEK	D	138/69	13.8	
AVENTURA	D	22.9	13.2	
AVENTURA	D	230	13.8	
BIRD	D	138	13.8	
BISCAYNE	D	138/69	13.8	
BLUE LAGOON	D	138	13.8	
BOULEVARD	D	138	13.8	
BRANDON	D	138	13.8	
BUENA VISTA	D	138	13/4.16	
BUENA VISTA	D	13.8	4.16	
BUENA VISTA	D	138	13.8	
COCONUT GROVE	D	138	13.8	
CORAL REEF	D	138	13.8	
COUNTRY CLUB	D	138	13.8	
COUNTY LINE	D	138/69	13.8	
COURT	D	138	24	
CUTLER	D	138	13.8	
CUTLER PLANT	T**	138.8	13.8	
CUTLER PLANT	T**	138.8	17.3	
DADE	T	230	138	13.8
DADE	D	138	13.8	
DADELAND	D	138	13.8	
DAVIS	T	230	138	13.2
DAVIS	T	138	69	
DEAUVILLE	D	67/33.5	13.8	
DEAUVILLE	D	67	13.8	
DOUGLAS	D	138	13.8	
DUMFOUNDLING	D	138	13.8	
FISHERMAN	D	13.2	4.16/2.4	
FLAGAMI	T	230	138	13.8
FLAGAMI	D	138	24	
FLORIDA CITY	T	230	138	
FLORIDA CITY	T	138/115	69	7.1
FLORIDA CITY	D	138/69	35/13.8	
FRONTON	D	138	13.8	
FULFORD	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Total Capacity (k)	(l)	(m)	(n)
			Type of Equipment (i)	Number of Units (j)	(o)				
28.00	2	0							
112.00	2	0							
89.60	2	0							
11.20	1	0							
90.00	2	0							
89.60	2	0							
89.60	2	0							
56.00	2	0							
112.00	2	0							
60.00	2	0							
28.00	2	0							
5.00	1	0							
56.00	2	0							
110.00	3	0							
56.00	2	0							
90.00	2	0							
89.60	2	0							
110.00	2	0							
56.00	2	0							
85.00	1	0							
180.00	1	0							
1,120.00	2	0							
109.60	3	0							
109.60	3	0							
1,120.00	2	0							
50.00	1	0							
50.00	2	0							
50.00	2	0							
135.00	3	0							
58.00	2	0							
4.00	2	0							
1,120.00	2	0							
112.00	2	0							
400.00	1	0							
112.00	1	0							
56.00	2	0							
132.00	3	0							
44.80	1	0							

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kv)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
FULFORD	D	138/69	13.8	
GALLOWAY	D	138	13.8	
GARDEN	D	138/69	13.8	
GARDEN	D	138	13.8	
GLADEVIEW	D	138/69	13.8	
GLADEVIEW	D	138	13.8	
GOLDEN GLADES	D	138/69	13.8	
GOLDEN GLADES	D	138	13.8	
GOULDS	D	138	13.8	
GRAPELAND	D	138	13.8	
GRATIGNY	D	138	13.8	
GREYNOLDS	T	230	138	13.2
GREYNOLDS	D	138	13.8	
HAINLIN	D	138	13.8	
HAUOVER	D	138	13.8	
HIALEAH	D	138/69	13.8	
HIALEAH	D	138	13.8	
HOMESTEAD	D	138/69	13.8	
INDIAN CREEK	T	138	69	7.2
INDIAN CREEK 2	D	138/69	13.8	
INDUSTRIAL	D	138	13.8	
INTERNATIONAL	D	138	24	
IVES	D	138	13.8	
JASMINE	D	230	24	
KENDALL	D	138	13.8	
KEY BISCAYNE	D	138	13.8	
KILLIAN	D	230	13.8	
KROME	D	66	4.16/2.4	7.5
KROME	D	66	4.16	
LATIN QUARTER	D	230	13.8	
LAWRENCE	D	138	24/13.8	
LAWRENCE	D	138	13.8	
LEJEUNE	D	138	13.8	
LEJEUNE	D	138/69	13.8	
LEMON CITY	D	138	13.8	
LEVEE	T	525	241	34.5
LINDGREN	D	230	24	
LITTLE RIVER	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)					
44.80	1	0								
86.00	3	0								
25.00	1	0								
58.00	2	0								
25.00	1	0								
76.00	3	0								
28.00	1	0								
28.00	1	0								
56.00	2	0								
80.00	2	0								
89.60	2	0								
560.00	1	0								
89.60	2	0								
58.00	2	0								
111.00	2	0								
14.00	1	0								
89.60	2	0								
56.00	2	0								
200.00	2	0								
112.00	2	0								
86.00	3	0								
110.00	2	0								
58.00	2	0								
110.00	2	0								
109.60	3	0								
58.00	2	0								
89.60	2	0								
7.50	1	0								
15.00	2	0								
30.00	1	0								
45.00	1	0								
45.00	1	0								
45.00	1	0								
44.80	1	0								
56.00	2	0								
3,500.00	6	1								
165.00	3	0								
44.80	1	0								

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)			Tertiary (e)
		Primary (c)	Secondary (d)		
-----	-----	-----	-----	-----	-----
Division: SOUTHERN					
LITTLE RIVER	T	138	69	13.2	
LITTLE RIVER	D	67	13.8		
MARION	D	138	13		
MARKET	D	138	13.8		
MASTER	D	138/69	13.8		
MASTER	D	138	13.8		
MCGREGOR	D	230	13.8		
MERCHANDISE	D	138	13.8		
MIAMI	T	138	69	7.2	
MIAMI	D	13.8	4/2.5		
MIAMI	D	138	13.8		
MIAMI	T	230	138	13.2	
MIAMI BEACH	D	66	4.16		
MIAMI BEACH	D	66/33	13/4/2.4		
MIAMI BEACH	D	66	32/13.8		
MIAMI BEACH	D	138/69	13.8		
MIAMI BEACH	D	66	4/2.4		
MIAMI BEACH	T	138	69	13.8	
MIAMI LAKES	D	230	24		
MIAMI LAKES	D	230	13.8		
MIAMI SHORES	T	230	138		
MIAMI SHORES	D	138/69	13.8		
MILAM	D	22.9	13.2		
MILAM	D	230	24		
MILLER	D	230	13.8		
MIRAMAR	D	138/69	13.8/4.16		
MIRAMAR	D	138	4.16		
MIRAMAR	D	67	4.16		
MIRAMAR	D	138/69	13.8		
MIRAMAR	D	66/33	4/2.4		
MITCHELL	D	138	13.8		
MOBILE SUB - MIAMI	D	66	13/4.16		
MOBILE SUB - MIAMI	D	138/69	24/13.8		
MONTGOMERY	D	138	24		
NATOMA	D	138	13.8		
NATOMA	D	138/69	13.8		
NEWTON	D	230	24		
NORMANDY BEACH	T	138/115	69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)		
			Type of Equipment (i)	Number of Units (j)			
224.00	1	0					
70.00	2	0					
90.00	2	0					
109.60	3	0					
25.00	1	0					
28.00	1	0					
30.00	1	0					
89.60	2	0					
224.00	1	0					
12.00	1	0					
255.00	5	0					
1,120.00	2	0					
9.38	1	0					
5.00	1	0					
40.00	1	0					
100.80	2	0					
6.70	1	0					
200.00	1	0					
110.00	2	0					
89.60	2	0					
400.00	1	0					
89.60	2	0					
22.40	2	0					
166.00	3	0					
89.60	2	0					
28.00	1	0					
5.00	1	0					
7.50	1	0					
28.00	1	0					
5.00	1	0					
56.00	2	0					
6.25	0	1					
25.00	0	1					
110.00	2	0					
50.00	2	0					
50.00	2	0					
110.00	2	0					
112.00	1	0					

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)			To Voltage (f)	To Voltage (g)	To Voltage (h)
		Primary (c)	Secondary (d)	Tertiary (e)			
-----	-----	-----	-----	-----	-----	-----	-----
Division: SOUTHERN							
NORMANDY BEACH	D	138/69	13.8				08.000
OJUS	D	138	13.8				08.000
OLYMPIA HEIGHTS	D	230	13.8				08.000
OPA LOCKA	D	138/69	13.8				08.000
OPA LOCKA	D	138	13.8				08.000
PALMETTO	D	230	24				08.000
PENNSUCO	D	230	24				08.000
PERRINE	D	138/69	13.8				08.000
PERRINE	D	138	13.8				08.000
PRINCETON	D	138/69	13.8				08.000
PRINCETON	D	138	13.8				08.000
RAILWAY	D	138	13.8				08.000
RED ROAD	D	138	13.8				08.000
RIVERSIDE	D	138	13.8				08.000
RONEY	D	138/69	13.8				08.000
ROSELAWN	D	138	13.8				08.000
SAGA	D	138	13.8				08.000
SEABOARD	D	138	13.8				08.000
SEAGULL	D	230	24				08.000
SEMINOLA	D	138	13.8				08.000
SIMPSON	D	138	13.8				08.000
SNAKE CREEK	D	138	13.8				08.000
SNAPPER CREEK	D	138/69	13.8				08.000
SNAPPER CREEK	D	138	13.8				08.000
SOUTH MIAMI	D	138/69	13.8				08.000
SOUTH MIAMI	D	138	13.8				08.000
SUNILAND	D	138	13.8				08.000
SUNNY ISLES	D	138	13.8				08.000
SUNNY ISLES	D	138/69	13.8				08.000
SWEETWATER	D	230	24.0				08.000
TAMiami	D	138	13.8				08.000
TROPICAL	D	138	13.8				08.000
TURKEY POINT PLANT	T**	239	20.9				08.000
ULETA	D	138/69	13.8				08.000
ULETA	D	138	13.8				08.000
UNIVERSITY	D	138/69	13.8				08.000
VENETIAN	D	138/69	13.8				08.000
VILLAGE GREEN	D	138	13.8				08.000

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT			Total Capacity (k)		
			Type of Equipment (i)	Number of Units (j)				
89.60	2	0						
88.00	3	0						
60.00	2	0						
53.00	2	0						
30.00	1	0						
55.00	1	0						
90.00	2	0						
56.00	2	0						
28.00	1	0						
28.00	1	0						
28.00	1	0						
242.00	4	0						
135.00	3	0						
86.00	3	0						
89.60	2	0						
135.00	3	0						
58.00	2	0						
104.00	4	0						
110.00	2	0						
80.00	3	0						
56.00	2	0						
60.00	2	0						
28.00	1	0						
28.00	1	0						
80.00	2	0						
64.80	2	0						
56.00	2	0						
44.80	1	0						
44.80	1	0						
110.00	2	0						
60.00	2	0						
134.40	3	0						
2,620.00	4	0						
56.00	1	0						
55.00	1	0						
50.00	2	0						
112.00	2	0						
90.00	2	0						

Dec. 31, 1993

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----

Division: SOUTHERN

VIRGINIA KEY	D	138	13.8	
WESTON VILLAGE	D	138	13.8	
WESTSIDE	D	138	13.8	
WHISPERING PINES	D	138	13.8	
137TH AVENUE	D	138/69	13.8/4.16	
137TH AVENUE	D	230	4.2	
137TH AVENUE	D	230	13.8/4.16	
40TH STREET	D	66/33	13/4/2.4	
40TH STREET	D	138/69	13.8	
40TH STREET	D	67	4.16	
40TH STREET	T	138	69	13.8
62ND AVENUE	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
			-----	-----	-----
56.00	2	0			
56.00	2	0			
58.00	2	0			
60.00	2	0			
14.00	1	0			
17.00	1	0			
22.00	1	0			
5.00	1	0			
112.00	2	0			
7.50	1	0			
280.00	1	0			
84.80	2	0			

SUBSTATION

Capacity Summary

Type	Total Capacity (MVA)
-----	-----
DISTRIBUTION	33,647.47
TRANSMISSION	66,407.00

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
			See Pages 427-1 through 427-20			20
						21
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						25
						26
						27
						28
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						31
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						33
						34
						35
						36
						37
						38
						39
						40

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	3,569,624	672,156	36,340
2	Additions During Year			
3	Purchases	139,309	21,133	1,169
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	139,309	21,133	1,169
6	Reductions During Year			
7	Retirements	92,086	20,645	878
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	92,086	20,645	878
10	Number at End of Year (Lines 1 + 5 - 9)	3,616,847	672,644	36,631
11	In Stock	74,815	9,844	1,030
12	Locked Meters on Customers' Premises	163,945		
13	Inactive Transformers on System			
14	In Customers' Use	3,377,694	661,304	35,485
15	In Company's Use	393	1,496	116
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,616,847	672,644	36,631

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	11,307,119		505,053	398,834,925	398,834,925
2	Water Pollution Control Facilities	14,841,787	191,658	(4,922)	569,226,765	569,226,765
3	Solid Waste Disposal Costs	10,277,570			61,700,590	61,700,590
4	Noise Abatement Equipment	523,000			45,634,843	45,634,843
5	Esthetic Costs	2,358,412			14,136,187	14,136,187
6	Additional Plant Capacity				2,561,000	2,561,000
7	Miscellaneous (Identify significant)	19,009,162	768,529	(220)	52,441,013	52,441,013
8	TOTAL (Total of lines 1 thru 7)	58,317,050	960,187	499,911	1,144,535,323	1,144,535,323
9	Construction Work in Progress	13,549,534		(28,052,591)	35,703,771	35,703,771

Note: Line 7, Miscellaneous - Includes installation of intake velocity caps at the St. Lucie Plant.

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environ-

- mentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation (1)	44,258,000	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	27,142,984	Not Available
3	Fuel Related Costs		
4	Operation of Facilities	2,078,893	Not Available
5	Fly Ash and Sulfur Sludge Removal	988,255	Not Available
6	Difference in Cost of Environmentally Clean Fuels (2)	47,579,462	Not Available
7	Replacement Power Costs (3)	2,084,532	Not Available
8	Taxes and Fees	1,228,730	Not Available
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	125,360,856	Not Available

Notes:

- (1) Depreciation expense related to environmental costs was computed by applying composite depreciation rates to average plant balances.
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average barrel price differential between 1.5%, 1.0% or 0.7% fuel purchased and 2.5% sulfur fuel oil.
- (3) Replacement power costs are for power generated to compensate for the deficiency in output due to the addition of pollution control items.

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Affiliation of Officers and DirectorsFor the Year Ended December 31, 1993

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANYJames L. Broadhead - Chairman of the Board and Chief Executive Officer of FPL

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President and Chief Executive Officer
FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer
ESI Energy, Inc., West Palm Beach, FL, Director
Turner Foods Corporation, Punta Gorda, FL, Director
Barnett Banks, Inc., Jacksonville, FL, Director
Delta Air Lines, Inc., Atlanta, GA, Director
The Pittston Company, Stamford, CT, Director

Dennis P. Coyle - General Counsel and Secretary of FPL

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary
FPL Group Capital Inc, Juno Beach, FL, Secretary
Agricultural Management Services Company, Punta Gorda, FL, Assistant Secretary
Alandco Inc., West Palm Beach, FL, Director and Secretary
Alandco I, Inc., West Palm Beach, FL, Director and Secretary
Alandco/Cascade, Inc., West Palm Beach, FL, Director and Secretary
Avon Citrus Nursery, Inc., Punta Gorda, FL, Assistant Secretary
Cable LP I, Inc., Juno Beach, FL, Director and Secretary
Cable LP II, Inc., Pompano Beach, FL, Secretary
Cable LP (Pasco), Inc., Juno Beach, FL, Director and Secretary
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary
ESI California Holdings, Inc., West Palm Beach, FL, Director (until 11/08/93)
ESI Energy, Inc., West Palm Beach, FL, Secretary
FPL Enersys, Inc., Miami, FL, Secretary
FPL Energy Services, Inc., Miami, FL, Secretary
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
FPL Investments Inc, West Palm Beach, FL, Secretary
Land Resources Investment Co., Juno Beach, FL, Secretary

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dennis P. Coyle - General Counsel and Secretary of FPL (Continued)**

Praxis Group, Inc., Juno Beach, FL, Director and Secretary
QualTec Professional Services, Inc., North Palm Beach, FL, Secretary
QualTec Quality Services, Inc., North Palm Beach, FL, Secretary
River Run Caretaking Service, Inc., Punta Gorda, FL, Assistant Secretary
Telesat Cablevision, Inc., Pompano Beach, FL, Director and Secretary
Telesat Cablevision of South Florida, Inc., Pompano Beach, FL, Director and Secretary
Turner Aquaculture, Inc., Punta Gorda, FL, Assistant Secretary
Turner Corporation, Punta Gorda, FL, Assistant Secretary
Turner Foods Corporation, Punta Gorda, FL, Secretary
Solar Reactor Technologies, Inc., Miami, FL, Director and Secretary

Paul J. Evanson - Senior Vice President, Finance, and Chief Financial Officer of FPL

FPL Group, Inc., Juno Beach, FL, Vice President, Finance, and Chief Financial Officer
FPL Group Capital Inc, Juno Beach, FL, Vice President and Chief Financial Officer
Alandco Inc., North Palm Beach, FL, Director
ESI Energy, Inc., West Palm Beach, FL, Director
FPL Enersys, Inc., Miami, FL, Director (as of 9/15/93)
FPL Energy Services Inc., Miami, FL, Director (as of 9/15/93)
FPL Investments Inc, West Palm Beach, FL, Director
Palmetto Insurance Company Limited, Georgetown, Cayman Islands, Director (as of 1/28/93),
President and Chief Executive Officer (1/28/93 to 8/10/93)
Palms Insurance Company Limited, Georgetown, Cayman Islands, Director (as of 1/28/93),
President and Chief Executive Officer (1/28/93 to 8/10/93)
Turner Foods Corporation, Punta Gorda, FL, Director
Energy Insurance Mutual Limited, Tampa, FL, Member Representative (as of 9/7/93)
Lynch Corporation, Greenwich, CT, Director
Nuclear Electric Insurance Limited, Wilmington, DE, Director (as of 6/16/93)
Nuclear Mutual Limited Insurance Company, Wilmington, DE, Director (as of 6/14/93)
Safety Railway Service Corporation, Hamden, CT, Director (until 4/30/93)
Southern Energy Homes, Inc., Addison, AL, Director (as of 6/1/93)

Stephen E. Frank - President and Chief Operating Officer of FPL

FPL Group, Inc., Juno Beach, FL, Director
Land Resources Investment Co., Juno Beach, FL, Director and President
Arkwright Mutual Insurance Co., Waltham, MA, Director
Great Western Financial Corporation, Beverly Hills, CA, Director (as of 7/22/93)

Jerome H. Goldberg - President, Nuclear Division of FPL

None

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Lawrence J. Kelleher - Senior Vice President, Human Resources of FPL
FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources
QualTec Professional Services, Inc., North Palm Beach, FL, Director

J. Thomas Petillo - Senior Vice President, External Affairs of FPL
QualTec Quality Services, Inc., North Palm Beach, FL, Director and President

C. O. Woody - Senior Vice President, Power Generation of FPL
St. Johns River Power Park, Jacksonville, FL, Executive Committee
Scherer Plant Managing Board, Atlanta, GA, Member

Michael W. Yackira - Senior Vice President, Market and Regulatory Services of FPL
FPL Enersys, Inc., Miami, FL, Director
FPL Energy Services, Inc., Miami, FL, Director
Turner Foods Corporation, Punta Gorda, FL, Director

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

John T. Blount - Vice President, Law and Assistant Secretary (until 10/7/93)

None

William H. Bohlke - Vice President, Nuclear Engineering and Licensing

None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer

FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

Land Resources Investment Co., Juno Beach, FL, Vice President and Treasurer

William A. Fries - Vice President, Quality and Resource Allocation (as of 10/07/93)

None

Michael T. Fraga - Vice President, Quality Services (until 10/7/93)

None

James E. Geiger - Vice President, Nuclear Assurance

None

William W. Hamilton - Vice President, Customer Services-Residential and General Business

None

James E. Hertz - Vice President, Corporate Services

Alandco Inc., West Palm Beach, FL, Director, President and Chief Executive Officer

Alandco I, Inc., West Palm Beach, FL, Director and President

Alandco/Cascade, Inc., West Palm Beach, FL, Director and President

Land Resources Investment Co., Juno Beach, FL, Director

TWC Sixty-Three, Inc., North Palm Beach, FL, Director and President

TWC Sixty-Three, Ltd., North Palm Beach, FL, President

Fountain Square Property Owners Association, Tampa, FL, Director and President

Fountain Square Associates, Tampa, FL, Member

Port 95 Commerce Park Community Development District, Broward County, FL, Member of
the Board of Supervisors

Port 95 Commerce Park Property Owners Association, Broward County, FL, Director

James P. Higgins - Vice President, Tax

FPL Group, Inc., Juno Beach, FL, Vice President, Tax

MES Financial Corp., Wilmington, DE, Director (as of 11/17/93)

Sidney H. Levin - Vice President, Corporate and External Affairs

None

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert M. Marshall - Vice President, Distribution

None

Jack G. Milne - Vice President, Corporate Communications

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

William A. O'Brien - Vice President, Information Management

None

Armando J. Olivera - Vice President, Power Delivery (as of 10/7/93)

Florida Power & Light Company, Juno Beach, FL, Vice President Planning & Resource Allocation (until 10/7/93)

Thomas F. Plunkett - Vice President, Turkey Point Nuclear Station

None

Antonio Rodriguez - Vice President, Operations (as of 10/7/93)

Florida Power & Light Company, Juno Beach, FL, Vice President, Non-Nuclear Operations (until 10/7/93)

David A. Sager - Vice President, St. Lucie Nuclear Station

None

Dilek L. Samil - Treasurer and Assistant Secretary

FPL Group, Inc., Juno Beach, FL, Treasurer

FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary

Alandco Inc., West Palm Beach, FL, Treasurer

Alandco I, Inc., West Palm Beach, FL, Treasurer

Alandco/Cascade, Inc., West Palm Beach, FL, Treasurer

Cable LP I, Inc., Juno Beach, FL, Treasurer

Cable LP II, Inc., Pompano Beach, FL, Treasurer

Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer

ESI California Holdings, Inc., West Palm Beach, FL, Director and President (until 11/8/93)

ESI Energy, Inc., West Palm Beach, FL, Treasurer

FPL Enersys, Inc., Miami, FL, Treasurer and Assistant Secretary

FPL Energy Services, Inc., Miami, FL, Treasurer and Assistant Secretary

FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer

FPL Investments Inc, West Palm Beach, FL, Treasurer

Palmetto Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dilek L. Samil - Treasurer and Assistant Secretary (Continued)**

Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary

Praxis Group, Inc., Juno Beach, FL, Treasurer

QualTec Professional Services, Inc., North Palm Beach, FL, Director and Treasurer

QualTec Quality Services, Inc., North Palm Beach, FL, Treasurer

Telesat Cablevision, Inc., Pompano Beach, FL, Treasurer

Telesat Cablevision of South Florida, Inc., Pompano Beach, FL, Treasurer

James E. Scalf - Vice President, Engineering and Technical Services (as of 10/7/93)

Florida Power & Light Company, Juno Beach, FL, Vice President, Non-Nuclear Engineering & Technology (until 10/7/93)

Robert E. Stewart, Jr. - Vice President, Marketing

FPL Enersys, Inc., Miami, FL, Director and President

FPL Energy Services, Inc., Miami, FL, Director and President (until 10/08/93)

FPL Services, Miami, FL, Management Committee Member (as of 10/29/93)

George E. Sullivan - Vice President, Customer Services-Commercial and Industrial

FPL Enersys, Inc., Miami, FL, Director (as of 9/15/93)

FPL Energy Services, Inc., Miami, FL, Director (as of 9/15/93)

R. Larry Taylor - Vice President, Power Delivery (until 7/30/93)

None

William G. Walker, III - Vice President, Regulatory Affairs

None

FLORIDA POWER & LIGHT COMPANY
BUSINESS TRANSACTIONS WITH RELATED PARTIES
FOR THE YEAR ENDED DECEMBER 31, 1993

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "s" (d)	Amount(\$) (e)
Nuclear Mutual Limited	Nuclear property damage insurance	4/1/93-4/1/94	P	399,033
Nuclear Electric Insurance Limited	Nuclear property damage insurance	11/15/93-11/15/94	P	2,919,632
	Nuclear property damage insurance	9/15/93-9/15/94	(1) P	(2,400,690)
Energy Insurance Mutual Limited	Excess liability insurance	4/30/93-4/30/96	P	1,892,049
	Directors & Officers liability insurance	1/1/93-1/1/96	P	1,507,882
Arkwright Mutual Insurance Company	Non-nuclear property insurance	6/1/93-6/1/94	P	4,777,000
	Inspector services	1/1/93-12/31/93	P	195,435
Delta Air Lines, Inc.	Air Travel		P	96,684
Barnett Banks, Inc.	Banking Services		P	321,174
St. Johns River Power Park	Energy Charges	April 2, 1982	P	50,792,883
	Capacity Charges		P	85,461,777
Scherer Unit 4	Energy Charges	July 11, 1991	P	14,411,937
	Capacity Charges		P	54,697,803

Notes: (1) Credit amount caused by refunds of previous year's premiums.

FLORIDA POWER & LIGHT COMPANY
BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1993

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

Name of Company Or Related Party (a)	Description of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
LRIC	Adjustment of costs associated with the Delray District Office previously transferred from FPL to LRIC	(6,441)	(6,441)		(6,441)
LRIC	Transfer of costs associated with the North Dade District Office from FPL to LRIC	2,106,691	2,106,691		2,106,691
LRIC	Transfer of additional costs associated with the Juno Beach Computer Center from FPL to LRIC	1,586	1,586		1,586
LRIC	Transfer of additional costs associated with improvements to the General Office from FPL to LRIC	211,883	211,883		211,883

LRIC - Land Resources Investment Co.

Notes: (1) See page 458 for additional asset transfers.

(2) The above listing of business transactions excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 456 & 457 for disclosure of diversification activity.

Analysis of Diversification Activity

Florida Power & Light Company

For the Year 1993

Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	Various	As described below and per attached organizational structure dated December 31, 1993.
2		
3		
4	10/19/92	ESI Energy Australia Hunter Valley Pty. Limited, a subsidiary, added within ESI Energy, Inc. organization.
5		
6		
7		
8	01/01/93	Olympus Communications, L.P., a limited partnership sold and deleted from Telesat Cablevision, Inc. organization.
9		
10		
11		
12	03/30/93	ESI San Emidio, Inc, a subsidiary, added within ESI Energy, Inc. organization.
13		
14		
15	06/11/93	National Cable, Ltd., a limited partnership, liquidated and removed from Telesat Cablevision, Inc. organization.
16		
17		
18		
19	06/22/93	ESI Vale, Inc., a subsidiary, added within ESI Energy, Inc. organization.
20		
21		
22	06/22/93	ESI Vale II, Inc., a subsidiary, added within ESI Energy, Inc. organization.
23		
24		
25	07/09/93	Agricultural Management Services Company, Inc. adopted fictitious name status to do business as AMS Engineering and Environmental within Turner Foods Corporation organization.
26		
27		
28		
29		
30	09/01/93	ESI Honduras, Inc., a subsidiary, added within the ESI Energy, Inc. organization.
31		
32		
33	09/17/93	ESI Energy Australia Pty. Limited, a subsidiary, added within ESI Energy, Inc. organization.
34		
35		
36	09/30/93	FPL Enersys Services, Inc., changed name to FPL Energy Services, Inc. within Florida Power & Light Company organization.
37		
38		
39		

Schedule 1 - PSC/AFA/6 (6/89)

Analysis of Diversification Activity (Continued)

Florida Power & Light Company

For the Year 1993

Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	10/29/93	FPL Services, a general partnership, added within Florida Power & Light Company organization.
2		
3		
4	11/09/93	ESI Impedance, Inc. changed name to ESI Antilles, Inc. within ESI Energy, Inc. organization.
5		
6		
7	11/09/93	ESI Impedance LP, Inc. changed name to ESI Antilles LP, Inc. within ESI Energy, Inc. organization.
8		
9		
10	11/17/93	KPB Financial Corp., a subsidiary, added within Florida Power & Light Company organization.
11		
12		
13	11/17/93	MES Financial Corp., a subsidiary, added within ESI Energy, Inc. organization.
14		
15		
16	12/06/93	Power Barge Impedance, L.P. changed name to Power Barge Antilles, L.P. within ESI Energy, Inc. organization.
17		
18		
19		
20	12/17/93	ESI Equity Investment, Inc. was dissolved and deleted from ESI Energy, Inc. organization.
21		
22		
23	12/17/93	ESI Honduras, Inc. was dissolved and deleted from ESI Energy, Inc. organization.
24		
25		
26	12/31/93	St. Johns County Associates, Ltd. sold to Continental Cablevision of Jacksonville, Inc. and deleted from Telesat Cablevision, Inc. organization.
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		

Schedule 1 - PSC/AFA/6 (6/89)



FPL GROUP, INC.

FPL GROUP CAPITAL INC

ALANDCO INC.

ALANDCO/CASCADE, INC.

TAMPA 301 ASSOCIATES JOINT VENTURE (JV)

FOUNTAIN SQUARE ASSOCIATES (JV)

ALANDCO I, INC.

PORT 95 COMMERCE PARK ASSOCIATION, INC. (PA)

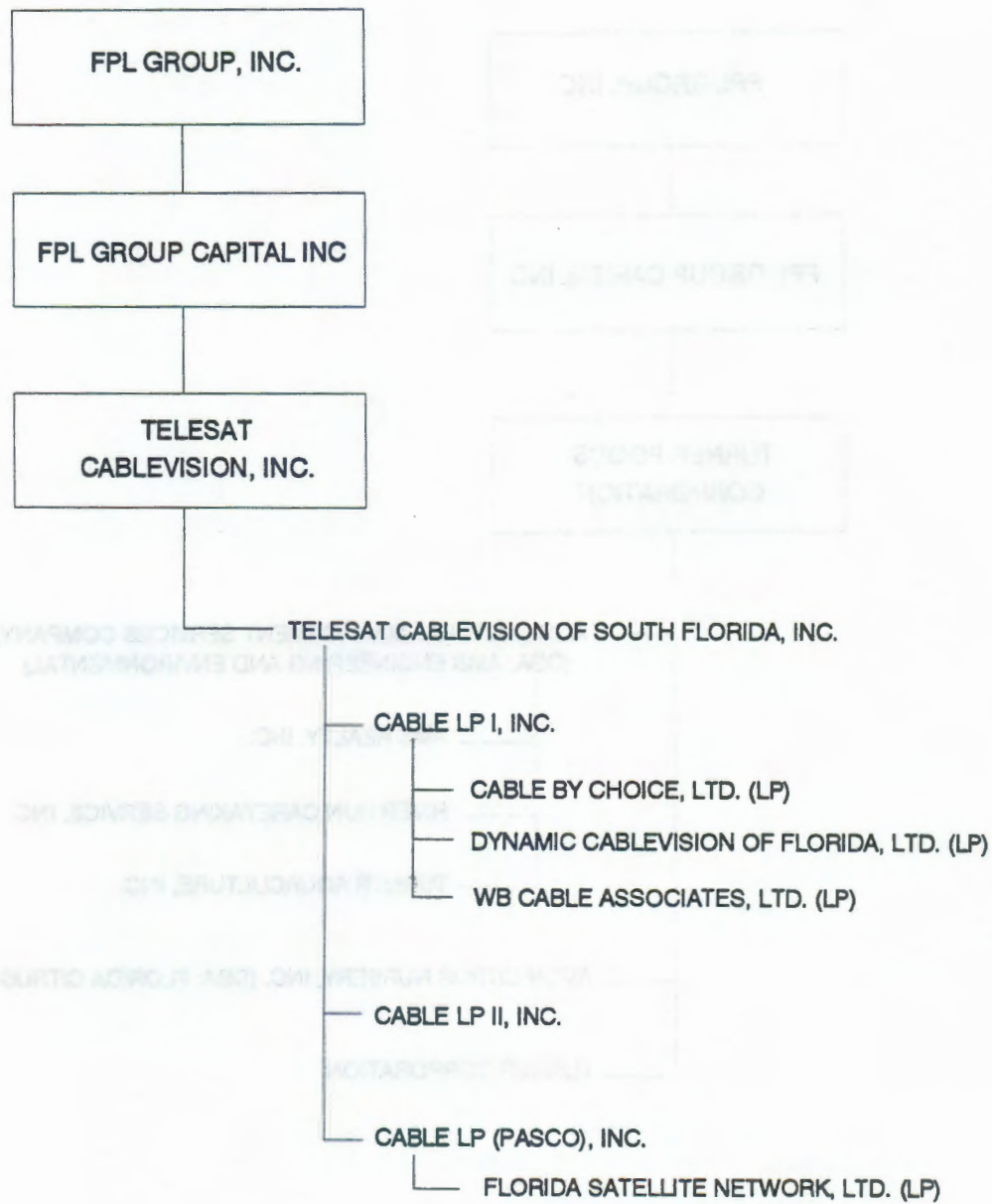
TWC SIXTY-THREE, INC.

TWC SIXTY-THREE, LTD. (LP)

(JV) = JOINT VENTURE

(LP) = LIMITED PARTNERSHIP

(PA) = PROPERTY OWNERS ASSOCIATION



(LP) = Limited Partnership

FPL GROUP, INC.

FPL GROUP CAPITAL INC

TURNER FOODS
CORPORATION

AGRICULTURAL MANAGEMENT SERVICES COMPANY, INC.
(DBA: AMS ENGINEERING AND ENVIRONMENTAL)

AMS REALTY, INC.

RIVER RUN CARETAKING SERVICE, INC.

TURNER AQUACULTURE, INC.

AVON CITRUS NURSERY, INC. (DBA: FLORIDA CITRUS NURSERY)

TURNER CORPORATION

Analysis of Diversification Activity

Florida Power & Light Company

For the Year Ended December 31, 1993

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	FPL Group, Inc.	See Note 1		P	2,250,815
2	Qualtec, Inc.	See Note 2		S	263,566
3	FPL Group, Inc.	See Note 2		S	1,869,338
4	FPL Investments	See Note 2		S	1,490
5	Turner Foods Corporation	See Note 2		S	110,739
6	FPL Holdings, Inc.	See Note 2		S	16,670
7	Alandco, Inc.	See Note 2		S	126,828
8	Telesat Cablevision, Inc.	See Note 2		S	122,492
9	ESI Energy, Inc.	See Note 2		S	893,421
10	FPL Group Capital, Inc.	See Note 2		S	3,014,889
11					
12					
13					
14	Note 1:				
15	Services primarily received by FPL include the following: (1) human resources including compensation, incentive				
16	programs and directors' fees; (2) financial services; and (3) management services.				
17					
18	Note 2:				
19	Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs,				
20	education and training, land management, legal, payroll, management and administrative, computer services, printing				
21	and duplicating, physical facilities, software maintenance, license fees, and aviation services.				
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (6/89)

Analysis of Diversification Activity (Continued)

Florida Power & Light Company

For the Year Ended December 31, 1993

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"P" or "S" (d)	Dollar Amount (e)
1					
2	Alandco Inc.	Lease of 10 Acre Laydown Area	No Purchase Order - Payments for 12/92, 1/93, 2/93 and 3/93	P	64,000
3					
4					
5					
6	Alandco I, Inc.	Western Division Office Lease	Lease Dated March 15, 1990 and Commenced June 1, 1991	P	1,140,016
7					
8					
9					
10	FPL Group Foundation, Inc.	Charitable Contribution	1993 Contribution	P	1,800,000
11					
12	Qualtec Quality Services, Inc.	Training Classes	P.O. B92135-00052 Issued 3/1/92	P	54,538
13					
14	Qualtec Quality Services, Inc.	Training Classes	No Purchase Order Paid By Check Request 8/20/93	P	1,500
15					
16					
17					
18					
19	Turner Foods Corporation	Holiday Fruit Baskets	No Purchase Order Paid by Check Request 12/16/93	P	3,703
20					
21					
22					
23	Turner Foods Corporation	Valencia Oranges	No Purchase Order Paid by Check Request 6/26/93	P	550
24					
25					
26					
27					
28	Turner Foods Corporation	Lease of land for growing oranges on Manatee Plant buffer property.	Grove License June, 1992 - July, 1993	S	31,117
29					
30					
31					
32					
33	FPL Group, Inc.	Capital Contributions from FPL Group.	January 1, 1993 - December 31, 1993	N/A	255,000,000
34					
35					
36					
37	FPL Group, Inc.	Dividends Declared to FPL Group.	January 1, 1993 - December 31, 1993	N/A	472,616,905
38					
39					
40					
41	KPB Financial Corp.	Capital Contribution	December 1993	N/A	150,000
42					
43					
44					
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Analysis of Diversification Activity

Florida Power & Light Company

For the Year Ended December 31, 1993

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- Enter name of affiliate.
- Give description of type of service, or name the product involved.
- Enter contract or agreement effective dates.
- Enter the letter "t" if the service or product is an allocation to the Respondent: "f" if the service or product is an allocation from the Respondent.
- Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1	FPL Group, Inc.	See Note 1, page 456		T	8,530,951
2	Turner Foods Corporation	See Note 2, page 456		F	244,069
3	Alandco, Inc.	See Note 2, page 456		F	122,179
4	Telesat Cablevision, Inc.	See Note 2, page 456		F	122,179
5	ESI Energy, Inc.	See Note 2, page 456		F	302,420
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Schedule 3 - PSC/AFA/6 (6/89)

Analysis of Diversification Activity (Continued)

Florida Power & Light Company

For the Year Ended December 31, 1993

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1					
2	HUMAN RESOURCES	OLD POSITION	NEW POSITION		
3					
4	FROM:				
5	Florida Power & Light Company	Systems Principal Specialist	Delivery Consultant		
6	TO:				
7	Qualtec, Inc.				
8					
9					
10	FROM:				
11	Florida Power & Light Company	Administrative Specialist	Project Bookkeeper		
12	TO:				
13	ESI Energy Inc.	Manager-Internal Auditing	Accounting Manager		
14		Supervisor-Regulatory Coordination	Project Manager		
15		Project Coordinator	Project Engineer		
16		Principal Financial Analyst	Financial Analyst		
17		Accountant I	Project Accountant		
18		Sr. Human Resources Administrator	Manager-Human Resources		
19					
20					
21					
22					
23					
24					
25					
26	FROM:				
27	Florida Power & Light Company	Area Manager-Commercial Services	Director-Internal Auditing		
28	TO:				
29	FPL Group, Inc.				
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Schedule 3 - PSC/AFA/6 (6/89)

Analysis of Diversification Activity

Florida Power & Light Company

For the Year Ended December 31, 1993

Transfer of Real Assets or Rights

Provide a summary of affiliated transactions involving asset transfers or the rights to use assets.

Provide:

- An indication that title has passed and the names of the purchasing and selling parties.
- A description of the asset or right transferred.
- A description of the financial or other considerations associated with the transfer.

Line No.	Names of Purchasing and Selling Parties (a)	Has Title Passed (Yes/No) (b)	Description of Asset or Right Transferred (c)	Financial or Other Considerations Associated with Transfer (d)
1	S - ALANDCO INC.	NO	Two agreements permitting FPL to lease two	0
2	P - FLORIDA POWER & LIGHT COMPANY		ten acre tracts of land in Broward County,	
3			Florida were extended to July 1, 1993 with	
4			month-to-month options thereafter. The lease	
5			rate was \$16,000 a month plus tax for each	
6			agreement. Both agreements expired in 1993.	
7				
8	S - FLORIDA POWER & LIGHT COMPANY	NO	Qualtec Quality Services, Inc. terminated its	0
9	P - QUALTEC QUALITY SERVICES, INC.		1988 marketing agreement with FPL for QIP	
10			products effective January 1, 1993.	
11				
12	S - FLORIDA POWER & LIGHT COMPANY	YES	Purchase of FPL's Accounts Receivable	\$300,000,000
13	P - KPB FINANCIAL CORP.			
14				
15	S - FPL GROUP, INC.	YES	Office Furniture	\$5,829
16	P - FLORIDA POWER & LIGHT COMPANY			
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35				

I represent to the best of my knowledge and belief that all affiliated transfer prices or affiliated cost allocations were determined consistent with the methods reported to the Commission under Rule 25-6.014.

K. M. Davis

Vice President, Accounting & Controller

Signed K. M. Davis

Signature

4-22-94

Date

Schedule 4 - PSC/AFA/6 (6/89)

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING
ELECTRIC SERVICES

Florida Power & Light Company

For The Year Ended December 31, 1993

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
Vegetable Farm & Right-of-Way at Manatee Plant	806,306	101	132,247	454.000 454.100	None	N/A
Bell South Mobility - Rental Income	Unknown	101	108,000	454.200	N/A	N/A
SJRPP Fly & Bottom Ash	Unknown	Unknown	49,084	501.260	222,336	501.260
SJRPP Gypsum	Unknown	Unknown	36,528	502.400	68,205	502.400
Niagra Mohawk Power Co. - Training	N/A	N/A	27,700	456.000	N/A	N/A
QIP License Fees	None	N/A	191,591	456.000	None	N/A
Sod Farm at Desoto Plant	7,802,240	105	318,912	454.100	None	N/A
All other miscellaneous rents	N/A	N/A	494,267	454.000 454.100 454.200	N/A	N/A
All other miscellaneous revenues	N/A	N/A	105,416	456.000 456.100 456.120 456.150 456.160	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
COMPOSITE OF STATISTICS FOR ALL
PRIVATELY OWNED ELECTRIC UTILITIES UNDER AGENCY JURISDICTION

AS OF DECEMBER 31, 1993

	AMOUNTS
PLANT (INTRASTATE ONLY) (000 OMITTED)	
PLANT IN SERVICE	\$ 14,482,776
CONSTRUCTION WORK IN PROGRESS	781,435
PLANT ACQUISITION ADJUSTMENT	65,248
PLANT HELD FOR FUTURE USE	64,012
MATERIALS AND SUPPLIES	313,469
LESS:	
DEPRECIATION AND AMORTIZATION (EXCLUDING NUCLEAR DECOMMISSIONING)	5,096,183
CONTRIBUTIONS IN AID OF CONSTRUCTION *	
NET BOOK COSTS	\$ 10,610,757
REVENUES AND EXPENSES (INTRASTATE ONLY) (000 OMITTED)	
OPERATING REVENUES	\$ 5,224,299
DEPRECIATION AND AMORTIZATION EXPENSES	586,543
INCOME TAXES	243,022
OTHER TAXES	531,725
OTHER OPERATING EXPENSES	3,139,581
TOTAL OPERATING EXPENSES	\$ 4,500,871
NET OPERATING INCOME	\$ 723,428
OTHER INCOME	41,564
OTHER DEDUCTIONS	297,032
NET INCOME	\$ 467,960
CUSTOMERS (INTRASTATE ONLY)	
RESIDENTIAL - YEARLY AVERAGE	2,974,526
COMMERCIAL - YEARLY AVERAGE	358,479
INDUSTRIAL - YEARLY AVERAGE	14,857
OTHERS - YEARLY AVERAGE	3,263
TOTAL	3,351,125
OTHER STATISTICS (INTRASTATE ONLY)	
AVERAGE ANNUAL RESIDENTIAL USE - KWH	12,224
AVERAGE RESIDENTIAL COST PER KWH (CENTS/KWH)	8.11
AVERAGE RESIDENTIAL MONTHLY BILL	82.66
GROSS PLANT INVESTMENT PER CUSTOMER	\$ 4,603.48

* In accordance with the procedure prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the Year Ended December 31, 1993

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customer (440-446, 448)	\$5,168,515,169		\$5,168,515,169	\$5,168,515,169		\$5,168,515,169	\$0
2	Sales for Resale (447)	116,296,299	116,296,299	0	116,296,299	116,296,299	0	0
3	Total Sales of Electricity	5,284,811,468	116,296,299	5,168,515,169	5,284,811,468	116,296,299	5,168,515,169	0
4	Provision for Rate Refunds (449.1) (Note 1)	(1,203,745)	(866)	(1,202,879)	(1,203,745)	(866)	(1,202,879)	0
5	Total Net Sales of Electricity	5,283,607,723	116,295,433	5,167,312,290	5,283,607,723	116,295,433	5,167,312,290	0
6	Total Other Operating Revenues (450-456) (Note 2)	(59,308,325)	1,579,491	(60,887,816)	(59,308,325)	1,579,491	(60,887,816)	0
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$5,224,299,398	\$117,874,924	\$5,106,424,474	\$5,224,299,398	\$117,874,924	\$5,106,424,474	\$0

Notes:

- (1) Provision for Rate Refunds of \$866 (Column c) are refunds to the City of Lake Worth for DOE nuclear fuel disposal credits.
- (2) Adjustment of \$1,579,491 (Column c) consists mostly of unbilled revenue and deferred fuel revenues related to wholesale customers.

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) - (a) + (b) - (c) + (d)	(f)	(g) - (e) - (f)
Cape Canaveral Common								
311.0	Structures & Improvements	\$9,496,115.17	\$839,396.40	\$27,205.72	(\$166,483.58)	\$10,141,822.27	\$0.00	\$10,141,822.27
312.0	Boiler Plant Equipment	569,618.07	33,595.98	24,015.41	179,020.90	758,219.54	0.00	758,219.54
314.0	Turbogenerator Units	261,627.11	50,627.35	0.00	0.00	312,254.46	0.00	312,254.46
315.0	Accessory Electric Equipment	190,444.70	10,359.16	9,142.92	121,398.92	313,059.86	0.00	313,059.86
316.0	Miscellaneous Power Plant Equipment	616,790.25	16,211.56	32,452.23	66,911.84	667,461.42	0.00	667,461.42
	Subtotal Depreciable	\$11,134,595.30	\$950,190.45	\$92,816.28	\$200,848.08	\$12,192,817.55	\$0.00	\$12,192,817.55
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$185,257.21	\$10,748.10	\$35,408.06	\$0.00	\$160,597.25	\$0.00	\$160,597.25
316.7	Misc. Power Plant Equip. - 7-Year Amort	900,392.71	78,906.67	87,747.66	6,493.61	898,045.33	0.00	898,045.33
	Subtotal Amortizable	\$1,085,649.92	\$89,654.77	\$123,155.72	\$6,493.61	\$1,058,642.58	\$0.00	\$1,058,642.58
	Total Cape Canaveral Common	\$12,220,245.22	\$1,039,845.22	\$215,972.00	\$207,341.69	\$13,251,460.13	\$0.00	\$13,251,460.13
Cape Canaveral Unit 1								
311.0	Structures & Improvements	\$367,502.94	\$0.00	\$0.00	\$937,023.30	\$1,304,526.24	\$0.00	\$1,304,526.24
312.0	Boiler Plant Equipment	24,210,627.53	23,377,963.86	1,617,080.61	(52,790.96)	45,918,719.82	0.00	45,918,719.82
314.0	Turbogenerator Units	17,105,443.73	1,412,418.68	91,260.91	0.00	18,426,601.50	0.00	18,426,601.50
315.0	Accessory Electric Equipment	3,296,342.22	324,669.29	0.00	0.00	3,621,011.51	0.00	3,621,011.51
316.0	Miscellaneous Power Plant Equipment	410,406.33	(24,985.64)	0.00	0.00	385,420.69	0.00	385,420.69
	Subtotal Depreciable	\$45,390,322.75	\$25,090,066.19	\$1,708,341.52	\$884,232.34	\$69,656,279.76	\$0.00	\$69,656,279.76
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 1	\$45,390,322.75	\$25,090,066.19	\$1,708,341.52	\$884,232.34	\$69,656,279.76	\$0.00	\$69,656,279.76
Cape Canaveral Unit 2								
311.0	Structures & Improvements	\$2,315,061.56	\$10,025.70	(\$2,345.43)	(\$769,173.89)	\$1,558,258.80	\$0.00	\$1,558,258.80
312.0	Boiler Plant Equipment	44,377,130.35	802,486.21	(763,410.38)	(568,958.68)	45,374,068.26	0.00	45,374,068.26
314.0	Turbogenerator Units	10,675,136.82	128,887.38	(47,110.87)	66,804.64	10,917,939.71	0.00	10,917,939.71
315.0	Accessory Electric Equipment	4,655,214.84	49,415.07	(169,055.02)	(83,751.35)	4,789,933.58	0.00	4,789,933.58
316.0	Miscellaneous Power Plant Equipment	139,484.75	54,632.84	(1,500.00)	260,434.24	456,051.83	0.00	456,051.83
	Subtotal Depreciable	\$62,162,028.32	\$1,045,447.20	(\$983,421.70)	(\$1,094,645.04)	\$63,096,252.18	\$0.00	\$63,096,252.18
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 2	\$62,162,028.32	\$1,045,447.20	(\$983,421.70)	(\$1,094,645.04)	\$63,096,252.18	\$0.00	\$63,096,252.18

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Cape Canaveral Site								
311.0	Structures & Improvements	\$12,178,679.67	\$849,422.10	\$24,860.29	\$1,365.83	\$13,004,607.31	\$0.00	\$13,004,607.31
312.0	Boiler Plant Equipment	69,157,375.95	24,214,046.05	877,685.64	(442,728.74)	92,051,007.62	0.00	92,051,007.62
314.0	Turbogenerator Units	28,042,207.66	1,591,933.41	44,150.04	66,804.64	29,656,795.67	0.00	29,656,795.67
315.0	Accessory Electric Equipment	8,142,001.76	384,443.52	(159,912.10)	37,647.57	8,724,004.95	0.00	8,724,004.95
316.0	Miscellaneous Power Plant Equipment	1,168,681.33	45,858.76	30,952.23	327,346.08	1,508,933.94	0.00	1,508,933.94
	Subtotal Depreciable	\$118,686,946.37	\$27,085,703.84	\$817,736.10	(\$9,564.62)	\$144,945,349.49	\$0.00	\$144,945,349.49
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$185,257.21	\$10,748.10	\$35,408.06	\$0.00	160,597.25	\$0.00	\$160,597.25
316.7	Misc. Power Plant Equip. - 7-Year Amort	900,392.71	78,906.67	87,747.66	6,493.61	898,045.33	0.00	898,045.33
	Subtotal Amortizable	\$1,085,649.92	\$89,654.77	\$123,155.72	\$6,493.61	\$1,058,642.58	\$0.00	\$1,058,642.58
	Total Cape Canaveral Site	\$119,772,596.29	\$27,175,358.61	\$940,891.82	(\$3,071.01)	\$146,003,992.07	\$0.00	\$146,003,992.07
Cutler Common								
311.0	Structures & Improvements	\$4,327,664.28	\$165,056.59	\$300,488.33	\$5,018.82	\$4,197,251.36	\$0.00	\$4,197,251.36
312.0	Boiler Plant Equipment	317,057.12	(9,231.00)	0.00	0.00	307,826.12	0.00	307,826.12
314.0	Turbogenerator Units	831,687.55	58,856.48	0.00	0.00	890,544.03	0.00	890,544.03
315.0	Accessory Electric Equipment	558,160.15	482,814.53	258,935.98	251,262.95	1,033,301.65	0.00	1,033,301.65
316.0	Miscellaneous Power Plant Equipment	593,146.74	31,944.44	0.00	0.00	625,091.18	0.00	625,091.18
	Subtotal Depreciable	\$6,627,715.84	\$729,441.04	\$559,424.31	\$256,281.77	\$7,054,014.34	\$0.00	\$7,054,014.34
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$151,300.03	\$0.00	\$42,152.23	\$0.00	\$109,147.80	\$0.00	\$109,147.80
316.7	Misc. Power Plant Equip. - 7-Year Amort	814,944.22	12,409.12	9,434.42	0.00	817,918.92	0.00	817,918.92
	Subtotal Amortizable	\$966,244.25	\$12,409.12	\$51,586.65	\$0.00	\$927,066.72	\$0.00	\$927,066.72
	Total Cutler Common	\$7,593,960.09	\$741,850.16	\$611,010.96	\$256,281.77	\$7,981,081.06	\$0.00	\$7,981,081.06
Cutler Unit 4								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
314.0	Turbogenerator Units	1,669.74	(1,669.74)	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	14.09	(14.09)	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$1,683.83	(\$1,683.83)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 4	\$1,683.83	(\$1,683.83)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

FLORIDA POWER & LIGHT COMPANY
Schedule I - Plant In Service As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End Of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Cutler Unit 5								
311.0	Structures & Improvements	\$831,253.52	\$0.00	\$0.00	\$0.00	\$831,253.52	\$0.00	\$831,253.52
312.0	Boiler Plant Equipment	4,834,375.52	354,495.26	59,470.42	0.00	5,129,400.36	0.00	5,129,400.36
314.0	Turbogenerator Units	5,003,537.03	0.00	0.00	0.00	5,003,537.03	0.00	5,003,537.03
315.0	Accessory Electric Equipment	2,260,852.72	52,287.99	143,891.87	0.00	2,169,248.84	0.00	2,169,248.84
316.0	Miscellaneous Power Plant Equipment	211,749.11	0.00	0.00	0.00	211,749.11	0.00	211,749.11
	Subtotal Depreciable	\$13,141,767.90	\$406,783.25	\$203,362.29	\$0.00	\$13,345,188.86	\$0.00	\$13,345,188.86
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$37,846.62	\$0.00	\$0.00	\$0.00	\$37,846.62	\$0.00	\$37,846.62
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$37,846.62	\$0.00	\$0.00	\$0.00	\$37,846.62	\$0.00	\$37,846.62
	Total Cutler Unit 5	\$13,179,614.52	\$406,783.25	\$203,362.29	\$0.00	\$13,383,035.48	\$0.00	\$13,383,035.48
Cutler Unit 6								
311.0	Structures & Improvements	\$1,458,895.75	\$0.00	\$0.00	\$0.00	\$1,458,895.75	\$0.00	\$1,458,895.75
312.0	Boiler Plant Equipment	10,000,249.70	396,086.98	36,557.14	0.00	10,359,779.54	0.00	10,359,779.54
314.0	Turbogenerator Units	8,235,919.72	0.00	0.00	0.00	8,235,919.72	0.00	8,235,919.72
315.0	Accessory Electric Equipment	3,028,973.59	1,915.18	164,761.48	0.00	2,866,127.29	0.00	2,866,127.29
316.0	Miscellaneous Power Plant Equipment	275,631.26	0.00	0.00	0.00	275,631.26	0.00	275,631.26
	Subtotal Depreciable	\$22,999,670.02	\$398,002.16	\$201,318.62	\$0.00	\$23,196,353.56	\$0.00	\$23,196,353.56
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 6	\$22,999,670.02	\$398,002.16	\$201,318.62	\$0.00	\$23,196,353.56	\$0.00	\$23,196,353.56
Cutler Site								
311.0	Structures & Improvements	\$6,617,813.55	\$165,056.59	\$300,488.33	\$5,018.82	\$6,487,400.63	\$0.00	\$6,487,400.63
312.0	Boiler Plant Equipment	15,151,682.34	741,351.24	96,027.56	0.00	15,797,006.02	0.00	15,797,006.02
314.0	Turbogenerator Units	14,072,814.04	57,186.74	0.00	0.00	14,130,000.78	0.00	14,130,000.78
315.0	Accessory Electric Equipment	5,848,000.55	537,003.61	567,589.33	251,262.95	6,068,677.78	0.00	6,068,677.78
316.0	Miscellaneous Power Plant Equipment	1,080,527.11	31,944.44	0.00	0.00	1,112,471.55	0.00	1,112,471.55
	Subtotal Depreciable	\$42,770,837.59	\$1,532,542.62	\$964,105.22	\$256,281.77	\$43,595,556.76	\$0.00	\$43,595,556.76
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$189,146.65	\$0.00	\$42,152.23	\$0.00	\$146,994.42	\$0.00	\$146,994.42
316.7	Misc. Power Plant Equip. - 7-Year Amort	814,944.22	12,409.12	9,434.42	0.00	817,918.92	0.00	817,918.92
	Subtotal Amortizable	\$1,004,090.87	\$12,409.12	\$51,586.65	\$0.00	\$964,913.34	\$0.00	\$964,913.34
	Total Cutler Site	\$43,774,928.46	\$1,544,951.74	\$1,015,691.87	\$256,281.77	\$44,560,470.10	\$0.00	\$44,560,470.10

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Fort Myers Common								
311.0	Structures & Improvements	\$7,238,442.15	\$467,731.27	\$425,512.60	\$3,037,824.73	\$10,318,485.55	\$0.00	\$10,318,485.55
312.0	Boiler Plant Equipment	149,796.48	40,181.00	(2,706.00)	90,721.00	283,404.48	0.00	283,404.48
314.0	Turbogenerator Units	87,692.23	0.00	0.00	(12,084.61)	75,607.62	0.00	75,607.62
315.0	Accessory Electric Equipment	356,169.72	117,077.20	3,912.00	173,121.73	642,456.65	0.00	642,456.65
316.0	Miscellaneous Power Plant Equipment	813,685.52	15,534.86	47,419.50	51,165.78	832,946.66	0.00	832,946.66
	Subtotal Depreciable	\$8,645,766.10	\$640,524.33	\$474,138.10	\$3,340,748.63	\$12,152,900.96	\$0.00	\$12,152,900.96
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$146,149.51	\$82,907.00	\$38,483.30	\$0.00	\$190,573.21	\$0.00	\$190,573.21
316.7	Misc. Power Plant Equip. - 7-Year Amort	553,278.39	10,409.01	124,376.49	65,073.33	504,384.24	0.00	504,384.24
	Subtotal Amortizable	\$699,427.90	\$93,316.01	\$162,859.79	\$65,073.33	\$694,957.45	\$0.00	\$694,957.45
	Total Fort Myers Common	\$9,345,194.00	\$733,840.34	\$636,997.89	\$3,405,821.96	\$12,847,858.41	\$0.00	\$12,847,858.41
Fort Myers Unit 1								
311.0	Structures & Improvements	\$2,026,515.82	\$0.00	(\$156,996.39)	(\$1,495,154.98)	\$688,357.23	\$0.00	\$688,357.23
312.0	Boiler Plant Equipment	9,078,207.34	105,521.45	17,186.89	(297,649.39)	8,868,892.51	0.00	8,868,892.51
314.0	Turbogenerator Units	6,315,076.95	93.44	43,702.48	31,926.07	6,303,393.98	0.00	6,303,393.98
315.0	Accessory Electric Equipment	1,460,681.66	51,162.86	45,903.35	(156,536.08)	1,309,405.09	0.00	1,309,405.09
316.0	Miscellaneous Power Plant Equipment	123,211.64	0.00	(25,847.40)	53,395.14	202,454.18	0.00	202,454.18
	Subtotal Depreciable	\$19,003,693.41	\$156,777.75	(\$76,051.07)	(\$1,864,019.24)	\$17,372,502.99	\$0.00	\$17,372,502.99
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	3,100.43	3,100.43	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$3,100.43	\$3,100.43	\$0.00	\$0.00	\$0.00
	Total Fort Myers Unit 1	\$19,003,693.41	\$156,777.75	(\$72,950.64)	(\$1,860,918.81)	\$17,372,502.99	\$0.00	\$17,372,502.99
Fort Myers Unit 2								
311.0	Structures & Improvements	\$2,901,574.49	\$0.00	(\$50,976.06)	(\$1,295,123.66)	\$1,657,426.89	\$0.00	\$1,657,426.89
312.0	Boiler Plant Equipment	21,440,556.02	(12,960.02)	365,946.64	(432,814.28)	20,628,835.08	0.00	20,628,835.08
314.0	Turbogenerator Units	13,310,590.02	138,559.16	40,236.77	(84,378.32)	13,324,534.09	0.00	13,324,534.09
315.0	Accessory Electric Equipment	2,817,277.66	39,663.62	9,377.75	34,352.87	2,881,916.40	0.00	2,881,916.40
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	233,060.24	233,060.24	0.00	233,060.24
	Subtotal Depreciable	\$40,469,998.19	\$165,262.76	\$364,585.10	(\$1,544,903.15)	\$38,725,772.70	\$0.00	\$38,725,772.70
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Fort Myers Unit 2	\$40,469,998.19	\$165,262.76	\$364,585.10	(\$1,544,903.15)	\$38,725,772.70	\$0.00	\$38,725,772.70

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Fort Myers Site								
311.0	Structures & Improvements	\$12,166,532.46	\$467,731.27	\$217,540.15	\$247,546.09	\$12,664,269.67	\$0.00	\$12,664,269.67
312.0	Boiler Plant Equipment	30,668,559.84	132,742.43	380,427.53	(639,742.67)	29,781,132.07	0.00	29,781,132.07
314.0	Turbogenerator Units	19,713,359.20	138,652.60	83,939.25	(64,536.86)	19,703,535.69	0.00	19,703,535.69
315.0	Accessory Electric Equipment	4,634,129.04	207,903.68	59,193.10	50,938.52	4,833,778.14	0.00	4,833,778.14
316.0	Miscellaneous Power Plant Equipment	936,877.16	15,534.86	21,572.10	337,621.16	1,268,461.08	0.00	1,268,461.08
	Subtotal Depreciable	\$68,119,457.70	\$962,564.84	\$762,672.13	(\$68,173.76)	\$68,251,176.65	\$0.00	\$68,251,176.65
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$146,149.51	\$82,907.00	\$38,483.30	\$0.00	\$190,573.21	\$0.00	\$190,573.21
316.7	Misc. Power Plant Equip. - 7-Year Amort	553,278.39	10,409.01	127,476.92	68,173.76	504,384.24	0.00	504,384.24
	Subtotal Amortizable	\$699,427.90	\$93,316.01	\$165,960.22	\$68,173.76	\$694,957.45	\$0.00	\$694,957.45
	Total Fort Myers Site	\$68,818,885.60	\$1,055,880.85	\$928,632.35	\$0.00	\$68,946,134.10	\$0.00	\$68,946,134.10
Lauderdale Common								
311.0	Structures & Improvements	\$6,930,175.48	(\$1,900.00)	\$1,513,756.31	(\$5,414,519.17)	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	424,734.88	0.00	203,644.13	(140,856.25)	80,234.50	0.00	80,234.50
314.0	Turbogenerator Units	872,975.16	0.00	8,086.97	(864,888.19)	0.00	0.00	0.00
315.0	Accessory Electric Equipment	1,001,206.44	0.00	130,360.86	(870,845.58)	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	159,085.46	241,412.60	67,208.49	(268,009.59)	45,279.98	0.00	45,279.98
	Subtotal Depreciable	\$9,388,177.42	\$239,512.60	\$1,943,056.76	(\$7,559,118.78)	\$125,514.48	\$0.00	\$125,514.48
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$699,190.73	\$976.28	\$20,932.87	(\$667,222.84)	\$12,011.30	\$0.00	\$12,011.30
316.7	Misc. Power Plant Equip. - 7-Year Amort	536,124.34	0.00	8,854.32	(513,001.48)	14,268.54	0.00	14,268.54
	Subtotal Amortizable	\$1,235,315.07	\$976.28	\$29,787.19	(\$1,180,224.32)	\$26,279.84	\$0.00	\$26,279.84
	Total Lauderdale Common	\$10,623,492.49	\$240,488.88	\$1,972,843.95	(\$8,739,343.10)	\$151,794.32	\$0.00	\$151,794.32
Lauderdale Unit 4								
311.0	Structures & Improvements	\$2,037,281.92	(\$174,507.24)	\$1,114,238.86	(\$745,585.44)	\$2,950.38	\$0.00	\$2,950.38
312.0	Boiler Plant Equipment	7,012,796.06	(161,383.01)	6,600,146.32	(247,303.31)	3,963.42	0.00	3,963.42
314.0	Turbogenerator Units	6,855,571.45	(31,842.98)	1,313,099.52	(5,466,400.11)	44,228.84	0.00	44,228.84
315.0	Accessory Electric Equipment	2,067,372.64	0.00	709,306.37	(1,358,066.27)	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	55,734.42	0.00	48,003.90	(7,730.52)	(0.00)	0.00	(0.00)
	Subtotal Depreciable	\$18,028,756.49	(\$367,733.23)	\$9,784,794.97	(\$7,825,085.65)	\$51,142.64	\$0.00	\$51,142.64
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$18,028,756.49	(\$367,733.23)	\$9,784,794.97	(\$7,825,085.65)	\$51,142.64	\$0.00	\$51,142.64

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Lauderdale Unit 5								
311.0	Structures & Improvements	\$965,697.05	(\$176,091.37)	\$744,484.07	(\$40,808.61)	\$4,313.00	\$0.00	\$4,313.00
312.0	Boiler Plant Equipment	6,542,484.71	(195,375.07)	6,084,328.86	(256,936.00)	5,844.78	0.00	5,844.78
314.0	Turbogenerator Units	6,249,681.67	(32,184.80)	1,552,285.09	(4,626,475.14)	38,736.64	0.00	38,736.64
315.0	Accessory Electric Equipment	1,795,164.60	0.00	547,131.52	(1,248,033.08)	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	78,131.42	0.00	77,226.58	(904.84)	(0.00)	0.00	(0.00)
	Subtotal Depreciable	\$15,631,159.45	(\$403,651.24)	\$9,005,456.12	(\$6,173,157.67)	\$48,894.42	\$0.00	\$48,894.42
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 5	\$15,631,159.45	(\$403,651.24)	\$9,005,456.12	(\$6,173,157.67)	\$48,894.42	\$0.00	\$48,894.42
Lauderdale Site								
311.0	Structures & Improvements	\$9,933,154.45	(\$352,498.61)	\$3,372,479.24	(\$6,200,913.22)	\$7,263.38	\$0.00	\$7,263.38
312.0	Boiler Plant Equipment	13,980,015.65	(356,758.08)	12,888,119.31	(645,095.56)	90,042.70	0.00	90,042.70
314.0	Turbogenerator Units	13,978,228.28	(64,027.78)	2,873,471.58	(10,957,763.44)	82,965.48	0.00	82,965.48
315.0	Accessory Electric Equipment	4,863,743.68	0.00	1,386,798.75	(3,476,944.93)	(0.00)	0.00	(0.00)
316.0	Miscellaneous Power Plant Equipment	292,951.30	241,412.60	212,438.97	(276,644.95)	45,279.98	0.00	45,279.98
	Subtotal Depreciable	\$43,048,093.36	(\$531,871.87)	\$20,733,307.85	(\$21,557,362.10)	\$225,551.54	\$0.00	\$225,551.54
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$699,190.73	\$976.28	\$20,932.87	(\$667,222.84)	\$12,011.30	\$0.00	\$12,011.30
316.7	Misc. Power Plant Equip. - 7-Year Amort	538,124.34	0.00	8,854.32	(513,001.48)	14,268.54	0.00	14,268.54
	Subtotal Amortizable	\$1,235,315.07	\$976.28	\$29,787.19	(\$1,180,224.32)	\$26,279.84	\$0.00	\$26,279.84
	Total Lauderdale Site	\$44,283,408.43	(\$530,895.59)	\$20,763,095.04	(\$22,737,586.42)	\$251,831.38	\$0.00	\$251,831.38
Manatee Common								
311.0	Structures & Improvements	\$81,144,871.16	\$885,711.56	\$217,224.05	(\$7,994.57)	\$81,805,364.10	\$0.00	\$81,805,364.10
312.0	Boiler Plant Equipment	3,607,109.17	26,911.15	2,364.00	0.00	3,631,656.32	0.00	3,631,656.32
314.0	Turbogenerator Units	7,656,835.14	210,294.08	55,398.37	0.00	7,811,730.85	0.00	7,811,730.85
315.0	Accessory Electric Equipment	8,598,704.18	42,146.56	0.00	5,599.66	8,646,450.40	0.00	8,646,450.40
316.0	Miscellaneous Power Plant Equipment	2,098,155.80	33,054.88	0.00	(35,489.71)	2,093,720.97	0.00	2,093,720.97
	Subtotal Depreciable	\$103,103,675.45	\$1,198,118.23	\$274,986.42	(\$37,884.62)	\$103,988,922.64	\$0.00	\$103,988,922.64
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$277,155.00	\$26,931.32	\$41,437.27	\$0.00	\$262,649.05	\$0.00	\$262,649.05
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,041,423.99	40,968.19	113,198.77	38,822.62	1,008,016.03	0.00	1,008,016.03
	Subtotal Amortizable	\$1,318,578.99	\$67,899.51	\$154,636.04	\$38,822.62	\$1,270,665.08	\$0.00	\$1,270,665.08
	Total Manatee Common	\$104,422,254.44	\$1,266,017.74	\$429,622.46	\$938.00	\$105,259,587.72	\$0.00	\$105,259,587.72

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Manatee Unit 1								
311.0	Structures & Improvements	\$6,081,700.84	\$0.00	\$0.00	\$0.00	\$6,081,700.84	\$0.00	\$6,081,700.84
312.0	Boiler Plant Equipment	83,499,780.63	133,574.34	25,623.02	0.00	83,607,731.95	0.00	83,607,731.95
314.0	Turbogenerator Units	49,880,969.46	258,204.23	1,635.00	0.00	50,137,538.69	0.00	50,137,538.69
315.0	Accessory Electric Equipment	5,891,524.41	34,481.67	0.00	0.00	5,926,006.08	0.00	5,926,006.08
316.0	Miscellaneous Power Plant Equipment	2,712,289.35	33,106.13	31,335.12	0.00	2,714,060.36	0.00	2,714,060.36
	Subtotal Depreciable	\$148,066,264.89	\$459,366.37	\$58,593.14	\$0.00	\$148,467,037.92	\$0.00	\$148,467,037.92
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 1	\$148,066,264.89	\$459,366.37	\$58,593.14	\$0.00	\$148,467,037.92	\$0.00	\$148,467,037.92
Manatee Unit 2								
311.0	Structures & Improvements	\$4,391,422.07	\$0.00	\$0.00	\$0.00	\$4,391,422.07	\$0.00	\$4,391,422.07
312.0	Boiler Plant Equipment	73,609,445.22	743,120.82	750,841.46	0.00	73,601,724.58	0.00	73,601,724.58
314.0	Turbogenerator Units	41,976,315.18	17,339,547.06	11,389,121.56	0.00	47,926,740.68	0.00	47,926,740.68
315.0	Accessory Electric Equipment	3,842,452.36	34,481.67	0.00	0.00	3,876,934.03	0.00	3,876,934.03
316.0	Miscellaneous Power Plant Equipment	1,930,294.22	0.00	0.00	0.00	1,930,294.22	0.00	1,930,294.22
	Subtotal Depreciable	\$125,749,929.05	\$18,117,149.55	\$12,139,963.02	\$0.00	\$131,727,115.58	\$0.00	\$131,727,115.58
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 2	\$125,749,929.05	\$18,117,149.55	\$12,139,963.02	\$0.00	\$131,727,115.58	\$0.00	\$131,727,115.58
Manatee Site								
311.0	Structures & Improvements	\$91,617,994.07	\$885,711.56	\$217,224.05	(\$7,994.57)	\$92,278,487.01	\$0.00	\$92,278,487.01
312.0	Boiler Plant Equipment	160,716,335.02	903,606.31	778,828.48	0.00	160,841,112.85	0.00	160,841,112.85
314.0	Turbogenerator Units	99,514,119.78	17,808,045.37	11,446,154.93	0.00	105,876,010.22	0.00	105,876,010.22
315.0	Accessory Electric Equipment	18,332,680.95	111,109.90	0.00	5,599.66	18,449,390.51	0.00	18,449,390.51
316.0	Miscellaneous Power Plant Equipment	6,738,739.37	66,161.01	31,335.12	(35,489.71)	6,738,075.55	0.00	6,738,075.55
	Subtotal Depreciable	\$376,919,869.19	\$19,774,634.15	\$12,473,542.58	(\$37,884.62)	\$384,183,076.14	\$0.00	\$384,183,076.14
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$277,155.00	\$26,931.32	\$41,437.27	\$0.00	\$262,649.05	\$0.00	\$262,649.05
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,041,423.99	40,968.19	113,198.77	38,822.62	1,008,016.03	0.00	1,008,016.03
	Subtotal Amortizable	\$1,318,578.99	\$67,899.51	\$154,636.04	\$38,822.62	\$1,270,665.08	\$0.00	\$1,270,665.08
	Total Manatee Site	\$378,238,448.18	\$19,842,533.66	\$12,628,178.62	\$938.00	\$385,453,741.22	\$0.00	\$385,453,741.22

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Martin Common								
311.0	Structures & Improvements	\$220,519,110.84	\$1,261,122.35	\$329,676.42	(\$3,901.51)	\$221,446,655.26	\$0.00	\$221,446,655.26
312.0	Boiler Plant Equipment	6,345,518.58	480,703.81	0.00	(414,175.90)	6,412,046.49	0.00	6,412,046.49
314.0	Turbogenerator Units	6,916,573.10	28,398.81	0.00	(838.14)	6,944,133.77	0.00	6,944,133.77
315.0	Accessory Electric Equipment	6,179,100.31	1,557.34	0.00	0.00	6,180,657.65	0.00	6,180,657.65
316.0	Miscellaneous Power Plant Equipment	2,568,758.80	41,098.55	0.00	3,901.51	2,613,758.86	0.00	2,613,758.86
	Subtotal Depreciable	\$242,528,081.63	\$1,812,880.88	\$329,676.42	(\$415,014.04)	\$243,597,252.03	\$0.00	\$243,597,252.03
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$350,717.03	\$15,410.99	\$42,263.33	\$0.00	\$323,864.69	\$0.00	\$323,864.69
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,873,932.75	685,118.76	242,284.35	838.14	2,317,605.30	0.00	2,317,605.30
	Subtotal Amortizable	\$2,224,649.78	\$700,529.75	\$284,547.68	\$838.14	\$2,641,469.99	\$0.00	\$2,641,469.99
	Total Martin Common	\$244,753,711.41	\$2,513,410.61	\$614,224.10	(\$414,175.90)	\$246,238,722.02	\$0.00	\$246,238,722.02
Martin Pipeline								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	0.00	(182.24)	0.00	371,123.80	370,941.56	0.00	370,941.56
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	(\$182.24)	\$0.00	\$371,123.80	\$370,941.56	\$0.00	\$370,941.56
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$0.00	(\$182.24)	\$0.00	\$371,123.80	\$370,941.56	\$0.00	\$370,941.56
Martin Unit 1								
311.0	Structures & Improvements	\$13,967,264.56	\$0.00	\$0.00	\$0.00	\$13,967,264.56	\$0.00	\$13,967,264.56
312.0	Boiler Plant Equipment	135,028,232.56	72,196.17	40,067.35	0.00	135,060,361.38	0.00	135,060,361.38
314.0	Turbogenerator Units	73,886,305.50	(605,835.69)	0.00	0.00	73,280,469.81	0.00	73,280,469.81
315.0	Accessory Electric Equipment	16,402,739.92	0.00	0.00	0.00	16,402,739.92	0.00	16,402,739.92
316.0	Miscellaneous Power Plant Equipment	2,441,687.58	0.00	0.00	0.00	2,441,687.58	0.00	2,441,687.58
	Subtotal Depreciable	\$241,726,230.10	(\$533,639.52)	\$40,067.35	\$0.00	\$241,152,523.23	\$0.00	\$241,152,523.23
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	40,829.93	0.00	0.00	0.00	40,829.93	0.00	40,829.93
	Subtotal Amortizable	\$40,829.93	\$0.00	\$0.00	\$0.00	\$40,829.93	\$0.00	\$40,829.93
	Total Martin Unit 1	\$241,767,060.03	(\$533,639.52)	\$40,067.35	\$0.00	\$241,193,353.16	\$0.00	\$241,193,353.16

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End Of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Martin Unit 2								
311.0	Structures & Improvements	\$10,081,045.09	\$0.00	\$0.00	\$0.00	\$10,081,045.09	\$0.00	\$10,081,045.09
312.0	Boiler Plant Equipment	133,885,855.01	59,287.56	45,572.38	43,052.10	133,942,622.29	0.00	133,942,622.29
314.0	Turbogenerator Units	53,084,116.52	66,425.21	8,946.16	0.00	53,141,595.57	0.00	53,141,595.57
315.0	Accessory Electric Equipment	12,273,804.10	0.00	0.00	0.00	12,273,804.10	0.00	12,273,804.10
316.0	Miscellaneous Power Plant Equipment	2,080,390.70	475.78	0.00	0.00	2,080,866.48	0.00	2,080,866.48
	Subtotal Depreciable	\$211,405,211.42	\$128,188.55	\$54,518.54	\$43,052.10	\$211,519,933.53	\$0.00	\$211,519,933.53
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$43.45	\$0.00	\$0.00	\$0.00	\$43.45	\$0.00	\$43.45
316.7	Misc. Power Plant Equip. - 7-Year Amort	249.88	(14,082.93)	0.00	18.41	(13,814.64)	0.00	(13,814.64)
	Subtotal Amortizable	\$293.33	(\$14,082.93)	\$0.00	\$18.41	(\$13,771.19)	\$0.00	(\$13,771.19)
	Total Martin Unit 2	\$211,405,504.75	\$112,105.62	\$54,518.54	\$43,070.51	\$211,506,162.34	\$0.00	\$211,506,162.34
Martin Site								
311.0	Structures & Improvements	\$244,567,420.49	\$1,261,122.35	\$329,676.42	(\$3,901.51)	\$245,494,964.91	\$0.00	\$245,494,964.91
312.0	Boiler Plant Equipment	275,259,606.15	612,005.30	85,639.73	(0.00)	275,785,971.72	0.00	275,785,971.72
314.0	Turbogenerator Units	133,886,995.12	(511,011.67)	8,946.16	(838.14)	133,366,199.15	0.00	133,366,199.15
315.0	Accessory Electric Equipment	34,855,644.33	1,557.34	0.00	0.00	34,857,201.67	0.00	34,857,201.67
316.0	Miscellaneous Power Plant Equipment	7,090,837.06	41,574.33	0.00	3,901.51	7,136,312.90	0.00	7,136,312.90
	Subtotal Depreciable	\$695,660,503.15	\$1,405,247.65	\$424,262.31	(\$838.14)	\$696,640,650.35	\$0.00	\$696,640,650.35
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$350,760.48	\$15,410.99	\$42,263.33	\$0.00	\$323,908.14	\$0.00	\$323,908.14
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,915,012.58	671,035.83	242,284.35	856.55	2,344,620.59	0.00	2,344,620.59
	Subtotal Amortizable	\$2,265,773.04	\$686,446.82	\$284,547.68	\$856.55	\$2,668,528.73	\$0.00	\$2,668,528.73
	Total Martin Site	\$697,926,276.19	\$2,091,694.47	\$708,809.99	\$18.41	\$699,309,179.08	\$0.00	\$699,309,179.08
Pt. Everglades Common								
311.0	Structures & Improvements	\$11,203,765.51	\$1,501,850.07	\$242,041.44	\$4,445,109.83	\$16,908,683.97	\$0.00	\$16,908,683.97
312.0	Boiler Plant Equipment	1,777,079.87	0.00	22,689.52	25,588.85	1,779,979.20	0.00	1,779,979.20
314.0	Turbogenerator Units	378,106.29	179,100.79	6,618.15	1,492,036.94	2,042,625.87	0.00	2,042,625.87
315.0	Accessory Electric Equipment	3,835,923.25	306,554.66	439,914.34	28,205.56	3,730,769.13	0.00	3,730,769.13
316.0	Miscellaneous Power Plant Equipment	1,365,121.88	113,826.80	103,372.64	597,037.36	1,972,613.40	0.00	1,972,613.40
	Subtotal Depreciable	\$18,559,996.80	\$2,101,332.32	\$814,636.09	\$6,587,978.54	\$26,434,671.57	\$0.00	\$26,434,671.57
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$525,992.66	\$49,395.82	\$79,227.51	\$0.00	\$496,160.97	\$0.00	\$496,160.97
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,710,985.42	103,521.04	313,629.11	187,921.43	1,688,778.78	0.00	1,688,778.78
	Subtotal Amortizable	\$2,236,958.08	\$152,918.86	\$392,856.62	\$187,921.43	\$2,184,939.75	\$0.00	\$2,184,939.75
	Total Pt. Everglades Common	\$20,796,954.88	\$2,254,249.18	\$1,207,492.71	\$6,775,899.97	\$28,619,611.32	\$0.00	\$28,619,611.32

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End Of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Pt. Everglades Unit 1								
311.0	Structures & Improvements	\$3,987,166.90	\$34,679.16	(\$64,627.64)	(\$2,289,269.23)	\$1,797,204.47	\$0.00	\$1,797,204.47
312.0	Boiler Plant Equipment	14,689,357.71	3,456,881.97	2,409,425.68	(445,358.38)	15,291,455.62	0.00	15,291,455.62
314.0	Turbogenerator Units	10,157,946.28	1,767,970.18	300,477.30	(455,679.26)	11,169,759.90	0.00	11,169,759.90
315.0	Accessory Electric Equipment	1,990,058.84	9,739.47	(110,231.61)	(131,220.04)	1,978,809.88	0.00	1,978,809.88
316.0	Miscellaneous Power Plant Equipment	187,857.72	0.00	(23,615.44)	(43,289.96)	147,983.20	0.00	147,983.20
	Subtotal Depreciable	\$30,992,187.45	\$5,269,270.78	\$2,511,428.29	(\$3,364,816.87)	\$30,385,213.07	\$0.00	\$30,385,213.07
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 1	\$30,992,187.45	\$5,269,270.78	\$2,511,428.29	(\$3,364,816.87)	\$30,385,213.07	\$0.00	\$30,385,213.07
Pt. Everglades Unit 2								
311.0	Structures & Improvements	\$1,181,566.87	\$92,119.77	\$0.00	(\$100,818.60)	\$1,172,868.04	\$0.00	\$1,172,868.04
312.0	Boiler Plant Equipment	15,571,693.78	191,677.75	188,245.50	(456,830.80)	15,118,295.23	0.00	15,118,295.23
314.0	Turbogenerator Units	9,185,728.43	31,274.67	234,007.81	(145,696.51)	8,837,298.78	0.00	8,837,298.78
315.0	Accessory Electric Equipment	1,165,887.09	8,205.80	4,659.76	132,892.11	1,302,325.24	0.00	1,302,325.24
316.0	Miscellaneous Power Plant Equipment	44,366.04	0.00	(1,119.98)	166,582.99	212,069.01	0.00	212,069.01
	Subtotal Depreciable	\$27,149,242.21	\$323,277.99	\$425,793.09	(\$403,870.81)	\$26,642,856.30	\$0.00	\$26,642,856.30
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 2	\$27,149,242.21	\$323,277.99	\$425,793.09	(\$403,870.81)	\$26,642,856.30	\$0.00	\$26,642,856.30
Pt. Everglades Unit 3								
311.0	Structures & Improvements	\$1,688,057.16	\$397.64	(\$47,029.00)	(\$690,684.17)	\$1,044,799.63	\$0.00	\$1,044,799.63
312.0	Boiler Plant Equipment	48,554,515.16	255,293.11	117,589.55	442,546.52	49,134,765.24	0.00	49,134,765.24
314.0	Turbogenerator Units	12,704,446.26	91,138.49	(255,438.85)	(1,098,790.88)	11,952,232.72	0.00	11,952,232.72
315.0	Accessory Electric Equipment	8,908,807.80	3,944.17	(55,560.86)	(266,217.75)	8,702,095.08	0.00	8,702,095.08
316.0	Miscellaneous Power Plant Equipment	697,796.10	0.00	(26,307.88)	(312,106.28)	411,997.70	0.00	411,997.70
	Subtotal Depreciable	\$72,553,622.48	\$350,773.41	(\$266,747.04)	(\$1,925,252.56)	\$71,245,890.37	\$0.00	\$71,245,890.37
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 3	\$72,553,622.48	\$350,773.41	(\$266,747.04)	(\$1,925,252.56)	\$71,245,890.37	\$0.00	\$71,245,890.37

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Pt. Everglades Unit 4								
311.0	Structures & Improvements	\$1,931,361.86	\$0.00	(\$7,978.87)	(\$1,069,482.00)	\$869,858.73	\$0.00	\$869,858.73
312.0	Boiler Plant Equipment	59,704,905.74	201,858.71	(108,892.42)	137,228.97	60,152,885.84	0.00	60,152,885.84
314.0	Turbogenerator Units	12,106,517.15	0.00	412,460.39	10,891.55	11,704,948.31	0.00	11,704,948.31
315.0	Accessory Electric Equipment	9,759,772.73	5,679.48	(138,323.39)	(92,424.59)	9,811,351.01	0.00	9,811,351.01
316.0	Miscellaneous Power Plant Equipment	144,482.72	0.00	11,077.15	34,970.46	188,376.03	0.00	188,376.03
	Subtotal Depreciable	\$83,847,040.20	\$207,538.19	\$168,342.86	(\$978,815.61)	\$82,707,419.92	\$0.00	\$82,707,419.92
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 4	\$83,847,040.20	\$207,538.19	\$168,342.86	(\$978,815.61)	\$82,707,419.92	\$0.00	\$82,707,419.92
Pt. Everglades Site								
311.0	Structures & Improvements	\$19,991,918.30	\$1,629,046.64	\$122,405.93	\$294,855.83	\$21,793,414.84	\$0.00	\$21,793,414.84
312.0	Boiler Plant Equipment	140,297,552.26	4,105,711.54	2,629,057.83	(296,824.84)	141,477,381.13	0.00	141,477,381.13
314.0	Turbogenerator Units	44,532,744.41	2,069,484.13	698,124.80	(197,238.16)	45,706,865.58	0.00	45,706,865.58
315.0	Accessory Electric Equipment	25,660,449.71	334,123.58	140,458.24	(328,764.71)	25,525,350.34	0.00	25,525,350.34
316.0	Miscellaneous Power Plant Equipment	2,419,424.48	113,826.80	63,406.49	443,194.57	2,913,039.34	0.00	2,913,039.34
	Subtotal Depreciable	\$232,902,089.14	\$8,252,192.69	\$3,653,453.29	(\$84,777.31)	\$237,416,051.23	\$0.00	\$237,416,051.23
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$525,992.66	\$49,395.82	\$79,227.51	\$0.00	\$496,160.97	\$0.00	\$496,160.97
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,710,965.42	103,521.04	313,629.11	187,921.43	1,888,778.78	0.00	1,888,778.78
	Subtotal Amortizable	\$2,236,958.08	\$152,916.86	\$392,858.62	\$187,921.43	\$2,184,939.75	\$0.00	\$2,184,939.75
	Total Pt. Everglades Site	\$235,139,047.22	\$8,405,109.55	\$4,046,309.91	\$103,144.12	\$239,600,990.98	\$0.00	\$239,600,990.98
Riviera Common								
311.0	Structures & Improvements	\$4,817,102.65	\$325,526.82	\$243,772.36	\$3,208,048.36	\$8,106,905.47	\$0.00	\$8,106,905.47
312.0	Boiler Plant Equipment	706,677.54	170,839.31	104,727.57	345,361.68	1,118,150.96	0.00	1,118,150.96
314.0	Turbogenerator Units	272,595.53	0.00	4,800.00	837,015.52	1,104,811.05	0.00	1,104,811.05
315.0	Accessory Electric Equipment	582,078.20	55,854.52	9,543.88	99,311.60	727,700.44	0.00	727,700.44
316.0	Miscellaneous Power Plant Equipment	1,140,078.29	43,557.73	149,716.72	149,459.68	1,183,378.98	0.00	1,183,378.98
	Subtotal Depreciable	\$7,518,532.21	\$595,778.38	\$512,560.53	\$4,639,196.84	\$12,240,946.90	\$0.00	\$12,240,946.90
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$219,669.86	\$164,814.07	\$36,267.16	\$0.00	\$348,216.77	\$0.00	\$348,216.77
316.7	Misc. Power Plant Equip. - 7-Year Amort	954,129.43	90,220.43	195,828.10	62,948.12	911,469.88	0.00	911,469.88
	Subtotal Amortizable	\$1,173,799.29	\$255,034.50	\$232,095.26	\$62,948.12	\$1,259,686.65	\$0.00	\$1,259,686.65
	Total Riviera Common	\$8,692,331.50	\$850,812.88	\$744,655.79	\$4,702,144.96	\$13,500,633.55	\$0.00	\$13,500,633.55

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Riviera Unit 2								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	0.00	0.00	50,852.68	50,852.68	0.00	0.00	0.00
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$0.00	\$50,852.68	\$50,852.68	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 2	\$0.00	\$0.00	\$50,852.68	\$50,852.68	\$0.00	\$0.00	\$0.00
Riviera Unit 3								
311.0	Structures & Improvements	\$1,615,253.12	\$0.00	(\$165,996.40)	(\$1,601,127.43)	\$180,122.09	\$0.00	\$180,122.09
312.0	Boiler Plant Equipment	21,364,133.34	651,811.29	61,217.79	(351,969.49)	21,602,757.35	0.00	21,602,757.35
314.0	Turbogenerator Units	9,344,519.02	511,317.45	64,035.84	(647,012.94)	9,144,787.69	0.00	9,144,787.69
315.0	Accessory Electric Equipment	2,192,829.33	227,823.68	(7,695.08)	(240,988.69)	2,187,359.40	0.00	2,187,359.40
316.0	Miscellaneous Power Plant Equipment	124,027.15	0.00	(87,284.36)	(106,480.44)	104,831.07	0.00	104,831.07
	Subtotal Depreciable	\$34,640,761.96	\$1,390,952.42	(\$135,722.21)	(\$2,947,578.99)	\$33,219,857.60	\$0.00	\$33,219,857.60
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	13,567.69	0.00	0.00	0.00	13,567.69	0.00	13,567.69
	Subtotal Amortizable	\$13,567.69	\$0.00	\$0.00	\$0.00	\$13,567.69	\$0.00	\$13,567.69
	Total Riviera Unit 3	\$34,654,329.65	\$1,390,952.42	(\$135,722.21)	(\$2,947,578.99)	\$33,233,425.29	\$0.00	\$33,233,425.29
Riviera Unit 4								
311.0	Structures & Improvements	\$1,245,903.64	\$0.00	(\$5,264.95)	(\$1,138,459.32)	\$112,709.27	\$0.00	\$112,709.27
312.0	Boiler Plant Equipment	13,516,242.73	5,751,372.40	813,728.81	(371,694.92)	18,082,191.40	0.00	18,082,191.40
314.0	Turbogenerator Units	8,397,193.36	4,547,963.11	260,722.35	(180,237.52)	12,504,196.60	0.00	12,504,196.60
315.0	Accessory Electric Equipment	1,452,510.02	764,212.80	23,826.79	(64,448.94)	2,128,447.09	0.00	2,128,447.09
316.0	Miscellaneous Power Plant Equipment	115,968.93	0.00	(3,084.19)	(55,228.17)	63,824.95	0.00	63,824.95
	Subtotal Depreciable	\$24,727,818.68	\$11,063,548.31	\$1,089,928.81	(\$1,810,068.87)	\$32,891,369.31	\$0.00	\$32,891,369.31
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	28,091.17	0.00	0.00	0.00	28,091.17	0.00	28,091.17
	Subtotal Amortizable	\$28,091.17	\$0.00	\$0.00	\$0.00	\$28,091.17	\$0.00	\$28,091.17
	Total Riviera Unit 4	\$24,755,909.85	\$11,063,548.31	\$1,089,928.81	(\$1,810,068.87)	\$32,919,460.48	\$0.00	\$32,919,460.48

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
Riviera Site								
311.0	Structures & Improvements	\$7,678,259.41	\$325,526.82	\$72,511.01	\$468,461.61	\$8,399,736.83	\$0.00	\$8,399,736.83
312.0	Boiler Plant Equipment	35,587,053.61	6,574,023.00	1,030,526.85	(327,450.05)	40,803,099.71	0.00	40,803,099.71
314.0	Turbogenerator Units	18,014,307.91	5,059,280.56	329,558.19	9,765.06	22,753,795.34	0.00	22,753,795.34
315.0	Accessory Electric Equipment	4,227,417.55	1,047,891.00	25,675.59	(206,126.03)	5,043,506.93	0.00	5,043,506.93
316.0	Miscellaneous Power Plant Equipment	1,380,074.37	43,557.73	59,348.17	(12,248.93)	1,352,035.00	0.00	1,352,035.00
	Subtotal Depreciable	\$66,887,112.85	\$13,050,279.11	\$1,517,619.81	(\$67,598.34)	\$78,352,173.81	\$0.00	\$78,352,173.81
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$219,669.86	\$164,814.07	\$36,267.16	\$0.00	\$348,216.77	\$0.00	\$348,216.77
316.7	Misc. Power Plant Equip. - 7-Year Amort	995,788.29	90,220.43	195,828.10	62,948.12	953,128.74	0.00	953,128.74
	Subtotal Amortizable	\$1,215,458.15	\$255,034.50	\$232,095.26	\$62,948.12	\$1,301,345.51	\$0.00	\$1,301,345.51
	Total Riviera Site	\$68,102,571.00	\$13,305,313.61	\$1,749,715.07	(\$4,650.22)	\$79,653,519.32	\$0.00	\$79,653,519.32
Sanford Common								
311.0	Structures & Improvements	\$6,590,566.41	\$2,033,279.30	\$90,361.85	\$16,015,845.75	\$24,549,329.61	\$0.00	\$24,549,329.61
312.0	Boiler Plant Equipment	392,421.21	0.00	(15,178.00)	469,964.34	877,563.55	0.00	877,563.55
314.0	Turbogenerator Units	46,574.32	0.00	4,636.08	1,668,021.62	1,709,959.86	0.00	1,709,959.86
315.0	Accessory Electric Equipment	233,056.84	0.00	(1,500.00)	315,386.22	549,943.06	0.00	549,943.06
316.0	Miscellaneous Power Plant Equipment	878,945.56	24,139.89	1,800.09	32,701.69	934,187.05	0.00	934,187.05
	Subtotal Depreciable	\$8,141,564.34	\$2,057,419.19	\$79,920.02	\$18,501,919.62	\$28,620,983.13	\$0.00	\$28,620,983.13
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$177,277.55	\$0.00	\$39,978.14	\$7,112.54	\$144,411.95	\$0.00	\$144,411.95
316.7	Misc. Power Plant Equip. - 7-Year Amort	958,373.47	12,083.96	338,070.08	205,335.96	837,723.31	0.00	837,723.31
	Subtotal Amortizable	\$1,135,651.02	\$12,083.96	\$378,048.22	\$212,448.50	\$982,135.26	\$0.00	\$982,135.26
	Total Sanford Common	\$9,277,215.36	\$2,069,503.15	\$457,968.24	\$18,714,368.12	\$29,603,118.39	\$0.00	\$29,603,118.39
Sanford Unit 3								
311.0	Structures & Improvements	\$2,718,454.33	\$0.00	(\$2,251.24)	(\$82,581.80)	\$2,638,123.77	\$0.00	\$2,638,123.77
312.0	Boiler Plant Equipment	8,236,406.76	0.00	(2,426.92)	(32,802.20)	8,206,031.48	0.00	8,206,031.48
314.0	Turbogenerator Units	5,005,251.16	0.00	0.00	231,545.23	5,236,796.39	0.00	5,236,796.39
315.0	Accessory Electric Equipment	1,641,445.86	0.00	0.00	(187,967.42)	1,453,478.44	0.00	1,453,478.44
316.0	Miscellaneous Power Plant Equipment	150,987.40	0.00	0.00	(32,542.51)	118,444.89	0.00	118,444.89
	Subtotal Depreciable	\$17,752,545.51	\$0.00	(\$4,678.16)	(\$104,348.70)	\$17,652,874.97	\$0.00	\$17,652,874.97
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 3	\$17,752,545.51	\$0.00	(\$4,678.16)	(\$104,348.70)	\$17,652,874.97	\$0.00	\$17,652,874.97

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Sanford Unit 4								
311.0	Structures & Improvements	\$16,609,191.52	\$0.00	(\$51,511.67)	(\$13,845,694.43)	\$2,815,008.76	\$0.00	\$2,815,008.76
312.0	Boiler Plant Equipment	29,326,371.97	331,179.21	(365,655.53)	(2,108,944.14)	27,914,262.57	0.00	27,914,262.57
314.0	Turbogenerator Units	16,385,988.58	333.51	(49,966.08)	(1,508,840.34)	14,927,447.83	0.00	14,927,447.83
315.0	Accessory Electric Equipment	4,442,005.00	15,583.01	9,491.56	(158,228.58)	4,289,867.87	0.00	4,289,867.87
316.0	Miscellaneous Power Plant Equipment	303,221.90	0.00	(80,000.00)	802,385.58	1,185,587.48	0.00	1,185,587.48
	Subtotal Depreciable	\$67,066,778.97	\$347,095.73	(\$537,641.72)	(\$16,819,341.91)	\$51,132,174.51	\$0.00	\$51,132,174.51
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	719.72	0.00	719.72	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$719.72	\$0.00	\$719.72	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 4	\$67,067,498.69	\$347,095.73	(\$536,922.00)	(\$16,819,341.91)	\$51,132,174.51	\$0.00	\$51,132,174.51
Sanford Unit 5								
311.0	Structures & Improvements	\$3,325,627.31	\$0.00	(\$20,496.40)	(\$962,112.76)	\$2,384,010.95	\$0.00	\$2,384,010.95
312.0	Boiler Plant Equipment	28,534,842.26	294,871.95	(314,282.84)	(876,164.04)	28,267,633.01	0.00	28,267,633.01
314.0	Turbogenerator Units	17,282,710.04	1,715,317.55	57,599.71	(706,396.00)	18,234,031.88	0.00	18,234,031.88
315.0	Accessory Electric Equipment	3,654,845.41	13,725.33	14,825.32	(194,543.63)	3,459,201.79	0.00	3,459,201.79
316.0	Miscellaneous Power Plant Equipment	119,481.56	0.00	0.00	944,822.92	1,064,304.48	0.00	1,064,304.48
	Subtotal Depreciable	\$52,917,306.58	\$2,023,914.83	(\$262,354.21)	(\$1,794,393.51)	\$53,409,182.11	\$0.00	\$53,409,182.11
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 5	\$52,917,306.58	\$2,023,914.83	(\$262,354.21)	(\$1,794,393.51)	\$53,409,182.11	\$0.00	\$53,409,182.11
Sanford Site								
311.0	Structures & Improvements	\$29,243,839.57	\$2,033,279.30	\$16,102.54	\$1,125,456.76	\$32,386,473.09	\$0.00	\$32,386,473.09
312.0	Boiler Plant Equipment	66,489,842.20	626,051.16	(697,543.29)	(2,547,946.04)	65,265,490.61	0.00	65,265,490.61
314.0	Turbogenerator Units	38,720,524.10	1,715,651.06	12,269.71	(315,669.49)	40,108,235.96	0.00	40,108,235.96
315.0	Accessory Electric Equipment	9,971,353.11	29,308.34	22,816.88	(225,353.41)	9,752,491.16	0.00	9,752,491.16
316.0	Miscellaneous Power Plant Equipment	1,452,636.42	24,139.89	(78,399.91)	1,747,347.68	3,302,523.90	0.00	3,302,523.90
	Subtotal Depreciable	\$145,878,195.40	\$4,428,429.75	(\$724,754.07)	(\$216,164.50)	\$150,815,214.72	\$0.00	\$150,815,214.72
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$177,277.55	\$0.00	\$39,978.14	\$7,112.54	\$144,411.95	\$0.00	\$144,411.95
316.7	Misc. Power Plant Equip. - 7-Year Amort	959,093.19	12,083.96	338,789.80	205,335.96	837,723.31	0.00	837,723.31
	Subtotal Amortizable	\$1,136,370.74	\$12,083.96	\$378,767.94	\$212,448.50	\$982,135.26	\$0.00	\$982,135.26
	Total Sanford Site	\$147,014,566.14	\$4,440,513.71	(\$345,986.13)	(\$3,716.00)	\$151,797,349.98	\$0.00	\$151,797,349.98

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Scherer Common Site								
311.0	Structures & Improvements	\$6,986,073.17	\$12,736,397.71	\$2,383.96	\$0.00	\$19,720,086.92	\$0.00	\$19,720,086.92
312.0	Boiler Plant Equipment	5,411,261.03	9,393,181.53	10,210.52	0.00	14,794,232.04	0.00	14,794,232.04
314.0	Turbogenerator Units	900,080.42	1,641,388.66	0.00	0.00	2,541,469.08	0.00	2,541,469.08
315.0	Accessory Electric Equipment	272,894.61	497,756.17	0.00	0.00	770,650.78	0.00	770,650.78
316.0	Miscellaneous Power Plant Equipment	2,741,384.81	5,049,314.14	3,803.54	0.00	7,786,895.41	0.00	7,786,895.41
	Subtotal Depreciable	\$16,311,694.04	\$29,318,038.21	\$16,398.02	\$0.00	\$45,613,334.23	\$0.00	\$45,613,334.23
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common Site	\$16,311,694.04	\$29,318,038.21	\$16,398.02	\$0.00	\$45,613,334.23	\$0.00	\$45,613,334.23
Scherer Common 3 & 4								
311.0	Structures & Improvements	\$578,547.77	\$1,009,357.59	\$0.00	\$0.00	\$1,587,905.36	\$0.00	\$1,587,905.36
312.0	Boiler Plant Equipment	3,589,241.49	6,286,022.24	0.00	0.00	9,875,263.73	0.00	9,875,263.73
314.0	Turbogenerator Units	79,338.39	148,347.08	0.00	0.00	227,685.47	0.00	227,685.47
315.0	Accessory Electric Equipment	60,582.60	106,047.86	0.00	0.00	166,630.46	0.00	166,630.46
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$4,307,710.25	\$7,549,774.77	\$0.00	\$0.00	\$11,857,485.02	\$0.00	\$11,857,485.02
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common 3 & 4	\$4,307,710.25	\$7,549,774.77	\$0.00	\$0.00	\$11,857,485.02	\$0.00	\$11,857,485.02
Scherer Unit 4								
311.0	Structures & Improvements	\$14,225,893.66	\$24,793,033.21	\$0.00	\$0.00	\$39,018,926.87	\$0.00	\$39,018,926.87
312.0	Boiler Plant Equipment	59,520,124.72	103,496,672.33	21,907.86	0.00	162,994,889.19	0.00	162,994,889.19
314.0	Turbogenerator Units	26,378,954.11	46,064,264.58	0.00	0.00	72,443,218.69	0.00	72,443,218.69
315.0	Accessory Electric Equipment	5,124,415.16	8,950,057.33	0.00	0.00	14,074,472.49	0.00	14,074,472.49
316.0	Miscellaneous Power Plant Equipment	972,933.75	1,802,230.23	0.00	0.00	2,775,163.98	0.00	2,775,163.98
	Subtotal Depreciable	\$106,222,321.40	\$185,106,257.68	\$21,907.86	\$0.00	\$291,306,671.22	\$0.00	\$291,306,671.22
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Unit 4	\$106,222,321.40	\$185,106,257.68	\$21,907.86	\$0.00	\$291,306,671.22	\$0.00	\$291,306,671.22

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Scherer Site								
311.0	Structures & Improvements	\$21,790,514.60	\$38,538,788.51	\$2,383.96	\$0.00	\$60,326,919.15	\$0.00	\$60,326,919.15
312.0	Boiler Plant Equipment	68,520,627.24	119,175,876.10	32,118.38	0.00	187,664,384.96	0.00	187,664,384.96
314.0	Turbogenerator Units	27,358,372.92	47,854,000.32	0.00	0.00	75,212,373.24	0.00	75,212,373.24
315.0	Accessory Electric Equipment	5,457,892.37	9,553,861.36	0.00	0.00	15,011,753.73	0.00	15,011,753.73
316.0	Miscellaneous Power Plant Equipment	3,714,318.56	6,851,544.37	3,803.54	0.00	10,562,059.39	0.00	10,562,059.39
	Subtotal Depreciable	\$126,841,725.69	\$221,974,070.66	\$38,305.88	\$0.00	\$348,777,490.47	\$0.00	\$348,777,490.47
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Site	\$126,841,725.69	\$221,974,070.66	\$38,305.88	\$0.00	\$348,777,490.47	\$0.00	\$348,777,490.47
SJRPP Coal & Lime Eq.								
311.0	Structures & Improvements	\$3,994,003.57	\$24,219.07	\$49,483.32	\$12,340.56	\$3,981,079.88	\$0.00	\$3,981,079.88
312.0	Boiler Plant Equipment	29,343,437.58	93,921.72	246,449.35	2,509,810.14	31,700,720.09	0.00	31,700,720.09
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	2,911,860.88	126,314.43	0.00	27,540.80	3,065,716.11	0.00	3,065,716.11
316.0	Miscellaneous Power Plant Equipment	226,216.89	11,101.66	0.00	55,470.66	292,789.21	0.00	292,789.21
	Subtotal Depreciable	\$36,475,518.92	\$255,556.88	\$295,932.67	\$2,605,162.16	\$39,040,305.29	\$0.00	\$39,040,305.29
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Coal & Lime Eq.	\$36,475,518.92	\$255,556.88	\$295,932.67	\$2,605,162.16	\$39,040,305.29	\$0.00	\$39,040,305.29
SJRPP Coal Cars								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	2,863,224.97	50,587.50	0.00	841.60	2,914,654.07	0.00	2,914,654.07
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$2,863,224.97	\$50,587.50	\$0.00	\$841.60	\$2,914,654.07	\$0.00	\$2,914,654.07
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Coal Cars	\$2,863,224.97	\$50,587.50	\$0.00	\$841.60	\$2,914,654.07	\$0.00	\$2,914,654.07

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<u>SJRPP Common</u>								
311.0	Structures & Improvements	\$27,015,832.06	\$97,023.56	\$6,820.54	\$1,508,824.88	\$28,614,859.96	\$0.00	\$28,614,859.96
312.0	Boiler Plant Equipment	4,010,218.02	(2,584.47)	6,560.00	(499,969.35)	3,501,104.20	0.00	3,501,104.20
314.0	Turbogenerator Units	2,600,514.95	4,547.66	321,408.44	179,159.44	2,462,813.61	0.00	2,462,813.61
315.0	Accessory Electric Equipment	5,268,311.59	4,074.32	10,366.40	297,473.05	5,559,492.56	0.00	5,559,492.56
316.0	Miscellaneous Power Plant Equipment	933,972.75	(48,729.50)	35,037.38	497,202.55	1,347,408.42	0.00	1,347,408.42
	Subtotal Depreciable	\$39,828,849.37	\$54,331.57	\$380,192.76	\$1,982,690.57	\$41,485,678.75	\$0.00	\$41,485,678.75
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$312,433.85	\$86,643.89	\$269,076.46	\$269,076.46	\$399,077.74	\$0.00	\$399,077.74
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,760,513.68	76,563.46	0.00	870,868.68	2,707,945.82	0.00	2,707,945.82
	Subtotal Amortizable	\$2,072,947.53	\$163,207.35	\$269,076.46	\$1,139,945.14	\$3,107,023.56	\$0.00	\$3,107,023.56
	Total SJRPP Common	\$41,901,796.90	\$217,538.92	\$649,269.22	\$3,122,635.71	\$44,592,702.31	\$0.00	\$44,592,702.31
<u>SJRPP Gypsum & Ash</u>								
311.0	Structures & Improvements	\$1,126,873.11	\$149.18	\$0.00	\$878,611.51	\$2,005,633.80	\$0.00	\$2,005,633.80
312.0	Boiler Plant Equipment	8,895,586.60	84,455.88	273,070.23	7,215,837.70	15,922,809.95	0.00	15,922,809.95
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	7,931.41	7,931.41	0.00	7,931.41
316.0	Miscellaneous Power Plant Equipment	50,195.79	0.00	0.00	60,756.25	110,952.04	0.00	110,952.04
	Subtotal Depreciable	\$10,072,655.50	\$84,605.06	\$273,070.23	\$8,163,136.87	\$18,047,327.20	\$0.00	\$18,047,327.20
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Gypsum & Ash	\$10,072,655.50	\$84,605.06	\$273,070.23	\$8,163,136.87	\$18,047,327.20	\$0.00	\$18,047,327.20
<u>SJRPP Unit 1</u>								
311.0	Structures & Improvements	\$10,821,639.24	\$218,164.30	\$0.00	\$0.00	\$11,039,803.54	\$0.00	\$11,039,803.54
312.0	Boiler Plant Equipment	70,798,916.91	1,377,141.68	432,739.23	(28,053.65)	71,715,265.71	0.00	71,715,265.71
314.0	Turbogenerator Units	24,025,844.08	83,159.52	144,472.59	(27,437.38)	23,937,093.63	0.00	23,937,093.63
315.0	Accessory Electric Equipment	11,204,911.52	162,413.82	2,085.96	(1,290.62)	11,363,948.76	0.00	11,363,948.76
316.0	Miscellaneous Power Plant Equipment	2,145,877.27	3,152.61	0.00	0.00	2,149,029.88	0.00	2,149,029.88
	Subtotal Depreciable	\$118,997,189.02	\$1,844,031.93	\$579,297.78	(\$56,781.65)	\$120,205,141.52	\$0.00	\$120,205,141.52
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	29,075.15	0.00	0.00	0.00	29,075.15	0.00	29,075.15
	Subtotal Amortizable	\$29,075.15	\$0.00	\$0.00	\$0.00	\$29,075.15	\$0.00	\$29,075.15
	Total SJRPP Unit 1	\$119,026,264.17	\$1,844,031.93	\$579,297.78	(\$56,781.65)	\$120,234,216.67	\$0.00	\$120,234,216.67

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End Of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
SJRPP Unit 2								
311.0	Structures & Improvements	\$9,315,140.83	\$8,283.75	\$0.00	(\$2,071,205.82)	\$7,252,218.76	\$0.00	\$7,252,218.76
312.0	Boiler Plant Equipment	69,428,730.41	746,411.97	20,046.30	(6,664,364.40)	63,490,731.68	0.00	63,490,731.68
314.0	Turbogenerator Units	21,819,686.86	444,765.97	124,188.01	54,853.23	22,195,118.05	0.00	22,195,118.05
315.0	Accessory Electric Equipment	13,099,579.53	477,029.20	0.00	(3,706,354.83)	9,870,253.90	0.00	9,870,253.90
316.0	Miscellaneous Power Plant Equipment	3,092,413.07	7,205.09	0.00	(1,447,922.87)	1,651,695.29	0.00	1,651,695.29
	Subtotal Depreciable	\$116,755,550.70	\$1,683,695.98	\$144,234.31	(\$13,834,994.69)	\$104,460,017.68	\$0.00	\$104,460,017.68
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Unit 2	\$116,755,550.70	\$1,683,695.98	\$144,234.31	(\$13,834,994.69)	\$104,460,017.68	\$0.00	\$104,460,017.68
SJRPP Site								
311.0	Structures & Improvements	\$52,273,488.81	\$347,839.86	\$56,303.86	\$328,571.13	\$52,893,595.94	\$0.00	\$52,893,595.94
312.0	Boiler Plant Equipment	185,340,114.49	2,349,934.28	978,865.11	2,534,102.04	189,245,285.70	0.00	189,245,285.70
314.0	Turbogenerator Units	48,446,045.89	532,473.15	590,069.04	206,575.29	48,595,025.29	0.00	48,595,025.29
315.0	Accessory Electric Equipment	32,484,863.52	769,831.77	12,452.36	(3,374,700.19)	29,867,342.74	0.00	29,867,342.74
316.0	Miscellaneous Power Plant Equipment	6,448,675.77	(27,270.14)	35,037.38	(834,493.41)	5,551,874.84	0.00	5,551,874.84
	Subtotal Depreciable	\$324,992,988.48	\$3,972,808.92	\$1,672,727.75	(\$1,139,945.14)	\$326,153,124.51	\$0.00	\$326,153,124.51
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$312,433.85	\$86,643.89	\$269,076.46	\$269,076.46	\$399,077.74	\$0.00	\$399,077.74
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,789,588.83	76,563.46	0.00	870,868.68	2,737,020.97	0.00	2,737,020.97
	Subtotal Amortizable	\$2,102,022.68	\$163,207.35	\$269,076.46	\$1,139,945.14	\$3,136,098.71	\$0.00	\$3,136,098.71
	Total SJRPP Site	\$327,095,011.16	\$4,136,016.27	\$1,941,804.21	(\$0.00)	\$329,289,223.22	\$0.00	\$329,289,223.22
Turkey Point Common								
311.0	Structures & Improvements	\$4,015,953.03	\$929,442.08	\$1,273,700.95	\$4,910,866.95	\$8,582,561.11	\$0.00	\$8,582,561.11
312.0	Boiler Plant Equipment	2,089,014.10	48,722.54	(592.34)	(451,707.32)	1,886,621.66	0.00	1,886,621.66
314.0	Turbogenerator Units	532,469.64	0.00	12,540.04	917,032.04	1,436,961.64	0.00	1,436,961.64
315.0	Accessory Electric Equipment	2,643,871.04	412,793.59	265,839.15	333,874.45	3,124,699.93	0.00	3,124,699.93
316.0	Miscellaneous Power Plant Equipment	557,793.62	71,334.24	76,745.60	126,570.03	678,952.29	0.00	678,952.29
	Subtotal Depreciable	\$9,839,101.43	\$1,462,292.45	\$1,628,233.40	\$5,836,636.15	\$15,509,796.63	\$0.00	\$15,509,796.63
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$270,165.40	\$4,430.12	\$27,270.80	\$0.00	\$247,324.72	\$0.00	\$247,324.72
316.7	Misc. Power Plant Equipt. - 7-Year Amort	1,001,009.42	43,818.02	408,331.53	321,779.96	958,275.87	0.00	958,275.87
	Subtotal Amortizable	\$1,271,174.82	\$48,248.14	\$435,602.33	\$321,779.96	\$1,205,600.59	\$0.00	\$1,205,600.59
	Total Turkey Point Common	\$11,110,276.25	\$1,510,540.59	\$2,063,835.73	\$6,158,416.11	\$16,715,397.22	\$0.00	\$16,715,397.22

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Turkey Point Unit 1								
311.0	Structures & Improvements	\$7,292,187.93	\$0.00	(\$219,281.04)	(\$5,702,717.23)	\$1,808,751.74	\$0.00	\$1,808,751.74
312.0	Boiler Plant Equipment	21,244,238.55	34,070,376.87	4,448,546.61	1,390,718.06	52,256,786.87	0.00	52,256,786.87
314.0	Turbogenerator Units	11,329,298.52	6,239,454.30	820,124.15	231,010.85	16,979,639.52	0.00	16,979,639.52
315.0	Accessory Electric Equipment	4,327,245.44	391,657.06	(276,607.68)	(462,257.78)	4,533,252.40	0.00	4,533,252.40
316.0	Miscellaneous Power Plant Equipment	392,548.11	11,620.77	(13,395.93)	(4,340.13)	413,224.68	0.00	413,224.68
	Subtotal Depreciable	\$44,585,518.55	\$40,713,109.00	\$4,759,386.11	(\$4,547,586.23)	\$75,991,655.21	\$0.00	\$75,991,655.21
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$54,180.66	\$0.00	\$0.00	\$0.00	\$54,180.66	\$0.00	\$54,180.66
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$54,180.66	\$0.00	\$0.00	\$0.00	\$54,180.66	\$0.00	\$54,180.66
	Total Turkey Point Unit 1	\$44,639,699.21	\$40,713,109.00	\$4,759,386.11	(\$4,547,586.23)	\$76,045,835.87	\$0.00	\$76,045,835.87
Turkey Point Unit 2								
311.0	Structures & Improvements	\$2,719,641.49	(\$770.98)	(\$26,783.37)	(\$852,990.62)	\$1,892,663.26	\$0.00	\$1,892,663.26
312.0	Boiler Plant Equipment	22,383,675.77	2,023,311.56	(78,015.46)	(260,637.70)	24,224,365.09	0.00	24,224,365.09
314.0	Turbogenerator Units	10,775,178.61	69,430.51	(723,032.42)	(545,273.97)	11,022,367.57	0.00	11,022,367.57
315.0	Accessory Electric Equipment	3,251,548.82	16,283.67	(111,540.23)	67,651.06	3,447,023.78	0.00	3,447,023.78
316.0	Miscellaneous Power Plant Equipment	147,024.52	0.00	(4,063.97)	209,672.74	360,761.23	0.00	360,761.23
	Subtotal Depreciable	\$39,277,069.21	\$2,108,254.76	(\$943,435.45)	(\$1,381,578.49)	\$40,947,180.93	\$0.00	\$40,947,180.93
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 2	\$39,277,069.21	\$2,108,254.76	(\$943,435.45)	(\$1,381,578.49)	\$40,947,180.93	\$0.00	\$40,947,180.93
Turkey Point Site								
311.0	Structures & Improvements	\$14,027,782.45	\$928,671.10	\$1,027,636.54	(\$1,644,840.90)	\$12,283,976.11	\$0.00	\$12,283,976.11
312.0	Boiler Plant Equipment	45,716,928.42	36,142,410.97	4,369,938.81	678,373.04	78,167,773.62	0.00	78,167,773.62
314.0	Turbogenerator Units	22,636,946.77	6,308,884.81	109,631.77	602,768.92	29,438,968.73	0.00	29,438,968.73
315.0	Accessory Electric Equipment	10,222,665.30	820,734.32	(122,308.76)	(60,732.27)	11,104,976.11	0.00	11,104,976.11
316.0	Miscellaneous Power Plant Equipment	1,097,366.25	82,955.01	59,285.70	331,902.64	1,452,938.20	0.00	1,452,938.20
	Subtotal Depreciable	\$93,701,689.19	\$44,283,656.21	\$5,444,184.06	(\$92,528.57)	\$132,448,632.77	\$0.00	\$132,448,632.77
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$324,346.06	\$4,430.12	\$27,270.80	\$0.00	\$301,505.38	\$0.00	\$301,505.38
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,001,009.42	43,818.02	408,331.53	321,779.96	958,275.87	0.00	958,275.87
	Subtotal Amortizable	\$1,325,355.48	\$48,248.14	\$435,602.33	\$321,779.96	\$1,259,781.25	\$0.00	\$1,259,781.25
	Total Turkey Point Site	\$95,027,044.67	\$44,331,904.35	\$5,879,786.39	\$229,251.39	\$133,708,414.02	\$0.00	\$133,708,414.02

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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
STEAM PRODUCTION								
311.0	Structures & Improvements	\$522,087,397.83	\$47,079,697.49	\$5,759,612.32	(\$5,386,374.13)	\$558,021,108.87	\$0.00	\$558,021,108.87
312.0	Boiler Plant Equipment	1,106,885,693.17	195,221,000.30	23,449,691.94	(1,687,312.82)	1,276,969,688.71	0.00	1,276,969,688.71
314.0	Turbogenerator Units	508,916,666.08	82,560,552.70	16,196,315.47	(10,650,132.18)	564,630,771.13	0.00	564,630,771.13
315.0	Accessory Electric Equipment	164,700,641.87	13,797,768.42	1,932,763.39	(7,327,172.84)	169,238,474.06	0.00	169,238,474.06
316.0	Miscellaneous Power Plant Equipment	33,819,109.16	7,531,239.66	438,779.79	2,032,436.64	42,944,005.67	0.00	42,944,005.67
	Subtotal Depreciable	\$2,336,409,508.11	\$346,190,258.57	\$47,777,162.91	(\$23,018,555.33)	\$2,611,804,048.44	\$0.00	\$2,611,804,048.44
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$3,407,379.56	\$442,257.59	\$672,497.13	(\$391,033.84)	\$2,786,106.18	\$0.00	\$2,786,106.18
316.7	Misc. Power Plant Equip. - 7-Year Amort	12,217,621.36	1,139,935.73	1,845,574.98	1,250,199.21	12,762,181.32	0.00	12,762,181.32
	Subtotal Amortizable	\$15,625,000.92	\$1,582,193.32	\$2,518,072.11	\$859,165.37	\$15,548,287.50	\$0.00	\$15,548,287.50
	TOTAL STEAM PRODUCTION	\$2,352,034,509.03	\$347,772,451.89	\$50,295,235.02	(\$22,159,389.96)	\$2,627,352,335.94	\$0.00	\$2,627,352,335.94
St. Lucie Common								
321.0	Structures & Improvements	\$299,065,923.39	\$2,638,693.38	\$485,808.64	(\$382,612.47)	\$300,836,195.66	\$0.00	\$300,836,195.66
322.0	Reactor Plant Equipment	37,422,373.23	842,683.97	326,912.70	(1,223,523.55)	36,714,620.95	0.00	36,714,620.95
323.0	Turbogenerator Units	9,306,049.86	13,267,803.14	81,026.38	61,584.32	22,554,410.94	0.00	22,554,410.94
324.0	Accessory Electric Equipment	28,981,147.11	404,877.01	0.00	(50,804.37)	29,335,219.75	0.00	29,335,219.75
325.0	Miscellaneous Power Plant Equipment	21,414,352.84	(581,078.05)	0.00	(30,886.16)	20,802,388.63	0.00	20,802,388.63
	Subtotal Depreciable	\$396,189,846.43	\$18,572,979.45	\$893,747.72	(\$1,626,242.23)	\$410,242,835.93	\$0.00	\$410,242,835.93
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$3,410,542.66	\$1,806,960.75	\$417,429.27	\$0.00	\$4,800,074.14	\$0.00	\$4,800,074.14
325.7	Misc. Power Plant Equip. - 7-Year Amort	14,028,079.05	3,126,132.46	1,360,537.12	49,273.18	15,842,947.57	0.00	15,842,947.57
	Subtotal Amortizable	\$17,438,621.71	\$4,933,093.21	\$1,777,966.39	\$49,273.18	\$20,643,021.71	\$0.00	\$20,643,021.71
	Total St. Lucie Common	\$413,628,468.14	\$21,506,072.66	\$2,671,714.11	(\$1,576,969.05)	\$430,885,857.64	\$0.00	\$430,885,857.64
St. Lucie Unit 1								
321.0	Structures & Improvements	\$132,776,353.73	\$46,601.79	\$0.00	(\$23,232.29)	\$132,799,723.23	\$0.00	\$132,799,723.23
322.0	Reactor Plant Equipment	253,356,570.42	3,957,163.96	3,512,005.01	344,182.22	254,145,911.59	0.00	254,145,911.59
323.0	Turbogenerator Units	90,157,558.23	2,091,422.50	202,593.67	(51,807.87)	91,994,579.19	0.00	91,994,579.19
324.0	Accessory Electric Equipment	66,986,633.85	485,985.50	194,773.55	(15,083.77)	67,262,762.03	0.00	67,262,762.03
325.0	Miscellaneous Power Plant Equipment	10,520,903.55	3,857.82	3,232.84	121.31	10,521,649.84	0.00	10,521,649.84
	Subtotal Depreciable	\$553,798,019.78	\$6,585,031.57	\$3,912,605.07	\$254,179.60	\$556,724,625.88	\$0.00	\$556,724,625.88
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	80,726.98	0.00	21,097.25	0.00	59,629.73	0.00	59,629.73
	Subtotal Amortizable	\$80,726.98	\$0.00	\$21,097.25	\$0.00	\$59,629.73	\$0.00	\$59,629.73
	Total St. Lucie Unit 1	\$553,878,746.76	\$6,585,031.57	\$3,933,702.32	\$254,179.60	\$556,784,255.61	\$0.00	\$556,784,255.61

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		(a)	(b)	(c)	(d)	(e) - (a) + (b) - (c) + (d)	(f)	(g) - (e) - (f)
St. Lucie Unit 2								
321.0	Structures & Improvements	\$243,816,363.17	(\$44,728.17)	\$28,576.82	(\$442,683.79)	\$243,300,374.39	\$0.00	\$243,300,374.39
322.0	Reactor Plant Equipment	607,990,509.91	3,306,590.24	2,788,064.66	2,457,184.87	610,966,220.36	0.00	610,966,220.36
323.0	Turbogenerator Units	131,377,945.83	(102,398.02)	0.00	(436,502.40)	130,839,045.41	0.00	130,839,045.41
324.0	Accessory Electric Equipment	159,035,508.41	(8,745.99)	0.00	(230,657.21)	158,796,105.21	0.00	158,796,105.21
325.0	Miscellaneous Power Plant Equipment	21,439,791.34	(129,588.95)	0.00	(25,490.02)	21,284,712.37	0.00	21,284,712.37
	Subtotal Depreciable	\$1,163,660,118.66	\$3,021,129.11	\$2,816,641.48	\$1,321,851.45	\$1,165,186,457.74	\$0.00	\$1,165,186,457.74
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	209,571.36	0.00	0.00	0.00	209,571.36	0.00	209,571.36
	Subtotal Amortizable	\$209,571.36	\$0.00	\$0.00	\$0.00	\$209,571.36	\$0.00	\$209,571.36
	Total St. Lucie Unit 2	\$1,163,869,690.02	\$3,021,129.11	\$2,816,641.48	\$1,321,851.45	\$1,165,396,029.10	\$0.00	\$1,165,396,029.10
St. Lucie Site								
321.0	Structures & Improvements	\$675,658,640.29	\$2,640,567.00	\$514,385.46	(\$848,528.55)	\$676,936,293.28	\$0.00	\$676,936,293.28
322.0	Reactor Plant Equipment	898,769,453.56	8,106,438.17	6,626,982.37	1,577,843.54	901,826,752.90	0.00	901,826,752.90
323.0	Turbogenerator Units	230,841,553.92	15,256,827.62	283,620.05	(426,725.95)	245,388,035.54	0.00	245,388,035.54
324.0	Accessory Electric Equipment	255,003,289.37	882,116.52	194,773.55	(296,545.35)	255,394,086.99	0.00	255,394,086.99
325.0	Miscellaneous Power Plant Equipment	53,375,047.73	(706,809.18)	3,232.84	(56,254.87)	52,608,750.84	0.00	52,608,750.84
	Subtotal Depreciable	\$2,113,647,984.87	\$26,179,140.13	\$7,622,994.27	(\$50,211.18)	\$2,132,153,919.55	\$0.00	\$2,132,153,919.55
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$3,410,542.66	\$1,806,960.75	\$417,429.27	\$0.00	\$4,800,074.14	\$0.00	\$4,800,074.14
325.7	Misc. Power Plant Equip. - 7-Year Amort	14,318,377.39	3,126,132.46	1,381,634.37	49,273.18	16,112,148.66	0.00	16,112,148.66
	Subtotal Amortizable	\$17,728,920.05	\$4,933,093.21	\$1,799,063.64	\$49,273.18	\$20,912,222.80	\$0.00	\$20,912,222.80
	Total St. Lucie Site	\$2,131,376,904.92	\$31,112,233.34	\$9,422,057.91	(\$938.00)	\$2,153,066,142.35	\$0.00	\$2,153,066,142.35
Turkey Point Common								
321.0	Structures & Improvements	\$259,873,695.60	\$4,303,093.79	\$3,026,538.39	(\$48,535,028.00)	\$212,615,223.00	\$0.00	\$212,615,223.00
322.0	Reactor Plant Equipment	52,386,624.08	791,113.17	363,557.80	(6,754,185.07)	46,059,994.38	0.00	46,059,994.38
323.0	Turbogenerator Units	3,028,864.00	2,696,079.65	22,818.67	(24,611.97)	5,677,513.01	0.00	5,677,513.01
324.0	Accessory Electric Equipment	149,918,683.49	448,622.96	32,826.75	(109,091,661.01)	41,242,818.69	0.00	41,242,818.69
325.0	Miscellaneous Power Plant Equipment	19,665,943.83	1,254,468.11	62,284.83	953,820.59	21,811,947.70	0.00	21,811,947.70
	Subtotal Depreciable	\$484,873,811.00	\$9,493,377.68	\$3,508,026.44	(\$163,451,665.46)	\$327,407,496.78	\$0.00	\$327,407,496.78
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$7,174,804.65	\$470,396.70	\$661,505.35	\$0.00	\$6,983,696.00	\$0.00	\$6,983,696.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	23,252,562.42	2,611,474.66	1,260,335.19	824,842.11	25,428,544.00	0.00	25,428,544.00
	Subtotal Amortizable	\$30,427,367.07	\$3,081,871.36	\$1,921,840.54	\$824,842.11	\$32,412,240.00	\$0.00	\$32,412,240.00
	Total Turkey Point Common	\$515,301,178.07	\$12,575,249.04	\$5,429,866.98	(\$162,626,823.35)	\$359,819,736.78	\$0.00	\$359,819,736.78

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Turkey Point Unit 3								
321.0	Structures & Improvements	\$27,110,798.14	\$143,550.23	\$131,205.53	\$9,458,360.36	\$36,581,503.20	\$0.00	\$36,581,503.20
322.0	Reactor Plant Equipment	190,372,556.64	(5,235,084.33)	277,780.40	(763,865.70)	184,095,826.21	0.00	184,095,826.21
323.0	Turbogenerator Units	69,741,443.42	794,964.24	475,940.74	(28,090.42)	70,032,376.50	0.00	70,032,376.50
324.0	Accessory Electric Equipment	65,018,781.58	434,836.55	441,185.46	31,357,652.74	96,370,085.41	0.00	96,370,085.41
325.0	Miscellaneous Power Plant Equipment	2,260,872.39	246,130.68	1,349.85	(195,767.76)	2,309,885.46	0.00	2,309,885.46
	Subtotal Depreciable	\$354,504,452.17	(\$3,615,602.63)	\$1,327,461.98	\$39,828,289.22	\$389,389,676.78	\$0.00	\$389,389,676.78
325.5	Misc. Power Plant Equipt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 3	\$354,504,452.17	(\$3,615,602.63)	\$1,327,461.98	\$39,828,289.22	\$389,389,676.78	\$0.00	\$389,389,676.78
Turkey Point Unit 4								
321.0	Structures & Improvements	\$21,851,003.21	\$110,249.51	\$123,208.03	\$37,765,474.14	\$59,603,518.83	\$0.00	\$59,603,518.83
322.0	Reactor Plant Equipment	180,979,773.06	(1,803,754.17)	910,137.18	(926,384.79)	177,339,496.92	0.00	177,339,496.92
323.0	Turbogenerator Units	88,436,411.13	1,372,996.80	1,785,566.38	(87,458.00)	87,936,383.55	0.00	87,936,383.55
324.0	Accessory Electric Equipment	54,664,069.13	627,101.06	15,588.24	85,244,453.60	140,520,035.55	0.00	140,520,035.55
325.0	Miscellaneous Power Plant Equipment	2,217,423.82	0.00	2,065.59	610,837.62	2,826,195.95	0.00	2,826,195.95
	Subtotal Depreciable	\$348,148,680.45	\$306,593.20	\$2,836,565.42	\$122,606,922.57	\$468,225,630.80	\$0.00	\$468,225,630.80
325.5	Misc. Power Plant Equipt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 4	\$348,148,680.45	\$306,593.20	\$2,836,565.42	\$122,606,922.57	\$468,225,630.80	\$0.00	\$468,225,630.80
Turkey Point Site								
321.0	Structures & Improvements	\$308,835,496.95	\$4,556,893.53	\$3,280,951.95	(\$1,311,193.50)	\$308,800,245.03	\$0.00	\$308,800,245.03
322.0	Reactor Plant Equipment	423,738,953.78	(6,247,725.33)	1,551,475.38	(8,444,435.56)	407,495,317.51	0.00	407,495,317.51
323.0	Turbogenerator Units	161,206,718.55	4,864,040.69	2,284,325.79	(140,160.39)	163,646,273.06	0.00	163,646,273.06
324.0	Accessory Electric Equipment	269,601,534.20	1,510,560.57	489,600.45	7,510,445.33	278,132,939.65	0.00	278,132,939.65
325.0	Miscellaneous Power Plant Equipment	24,144,240.14	1,500,598.79	65,700.27	1,368,890.45	26,948,029.11	0.00	26,948,029.11
	Subtotal Depreciable	\$1,187,526,943.62	\$6,184,368.25	\$7,672,053.84	(\$1,016,453.67)	\$1,185,022,804.36	\$0.00	\$1,185,022,804.36
325.5	Misc. Power Plant Equipt. - 5-Year Amort	\$7,174,804.65	\$470,396.70	\$661,505.35	\$0.00	\$6,983,696.00	\$0.00	\$6,983,696.00
325.7	Misc. Power Plant Equipt. - 7-Year Amort	23,252,562.42	2,611,474.66	1,260,335.19	824,842.11	25,428,544.00	0.00	25,428,544.00
	Subtotal Amortizable	\$30,427,367.07	\$3,081,871.36	\$1,921,840.54	\$824,842.11	\$32,412,240.00	\$0.00	\$32,412,240.00
	Total Turkey Point Site	\$1,217,954,310.69	\$9,266,239.61	\$9,593,894.38	(\$191,611.56)	\$1,217,435,044.36	\$0.00	\$1,217,435,044.36

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
NUCLEAR PRODUCTION								
321.0	Structures & Improvements	\$984,494,137.24	\$7,197,460.53	\$3,795,337.41	(\$2,159,722.05)	\$985,736,538.31	\$0.00	\$985,736,538.31
322.0	Reactor Plant Equipment	1,322,508,407.34	1,858,712.84	8,178,457.75	(6,866,592.02)	1,309,322,070.41	0.00	1,309,322,070.41
323.0	Turbogenerator Units	392,048,272.47	20,120,868.31	2,567,945.84	(566,886.34)	409,034,308.60	0.00	409,034,308.60
324.0	Accessory Electric Equipment	524,604,823.57	2,392,677.09	684,374.00	7,213,899.98	533,527,026.64	0.00	533,527,026.64
325.0	Miscellaneous Power Plant Equipment	77,519,287.87	793,789.61	68,933.11	1,312,635.58	79,556,779.95	0.00	79,556,779.95
	Subtotal Depreciable	\$3,301,174,928.49	\$32,363,508.38	\$15,295,048.11	(\$1,066,664.85)	\$3,317,176,723.91	\$0.00	\$3,317,176,723.91
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$10,585,347.31	\$2,277,357.45	\$1,078,934.62	\$0.00	\$11,783,770.14	\$0.00	\$11,783,770.14
325.7	Misc. Power Plant Equip. - 7-Year Amort	37,570,939.81	5,737,607.12	2,641,969.56	874,115.29	41,540,692.66	0.00	41,540,692.66
	Subtotal Amortizable	\$48,156,287.12	\$8,014,964.57	\$3,720,904.18	\$874,115.29	\$53,324,462.80	\$0.00	\$53,324,462.80
	TOTAL NUCLEAR PRODUCTION	\$3,349,331,215.61	\$40,378,472.95	\$19,015,952.29	(\$192,549.56)	\$3,370,501,186.71	\$0.00	\$3,370,501,186.71
Fort Myers Common								
341.0	Structures & Improvements	\$2,293,899.94	\$83,535.12	(\$3,257.80)	(\$1,460,084.49)	\$920,608.37	\$0.00	\$920,608.37
342.0	Fuel Holders, Products, and Accessories	91,509.84	0.00	0.00	1,406,550.49	1,498,060.33	0.00	1,498,060.33
343.0	Prime Movers	162,632.35	0.00	0.00	0.00	162,632.35	0.00	162,632.35
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	12,651.76	0.00	0.00	33,698.14	46,349.90	0.00	46,349.90
346.0	Miscellaneous Power Plant Equipment	44,220.93	0.00	(2,574.85)	(2,574.85)	44,220.93	0.00	44,220.93
	Subtotal Depreciable	\$2,604,914.82	\$83,535.12	(\$5,832.45)	(\$22,410.51)	\$2,671,871.88	\$0.00	\$2,671,871.88
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$3,548.14	\$25,639.46	\$0.00	\$0.00	\$29,187.60	\$0.00	\$29,187.60
346.7	Misc. Power Plant Equip. - 7-Year Amort	107,322.48	0.00	16,670.21	2,574.65	93,226.92	0.00	93,226.92
	Subtotal Amortizable	\$110,870.62	\$25,639.46	\$16,670.21	\$2,574.65	\$122,414.52	\$0.00	\$122,414.52
	Total Fort Myers Common	\$2,715,785.44	\$109,174.58	\$10,837.76	(\$19,835.86)	\$2,794,286.40	\$0.00	\$2,794,286.40
Fort Myers GTs								
341.0	Structures & Improvements	\$13,661,278.74	\$0.00	(\$55,634.07)	(\$10,184,172.09)	\$3,532,740.72	\$0.00	\$3,532,740.72
342.0	Fuel Holders, Products, and Accessories	2,280,450.36	160,043.22	0.00	(82,973.91)	2,357,519.67	0.00	2,357,519.67
343.0	Prime Movers	21,598,927.46	0.00	36,148.08	9,327,037.19	30,889,816.57	0.00	30,889,816.57
344.0	Generators	16,374,784.17	10,649.26	549,361.98	166,084.22	16,002,155.67	0.00	16,002,155.67
345.0	Accessory Electric Equipment	1,995,219.69	0.00	(73,542.82)	1,627,747.16	3,696,509.67	0.00	3,696,509.67
346.0	Miscellaneous Power Plant Equipment	897,082.18	0.00	(553.30)	(833,886.71)	63,748.77	0.00	63,748.77
	Subtotal Depreciable	\$56,807,742.60	\$170,692.48	\$455,779.87	\$19,835.86	\$56,542,491.07	\$0.00	\$56,542,491.07
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	60,913.62	0.00	0.00	0.00	60,913.62	0.00	60,913.62
	Subtotal Amortizable	\$60,913.62	\$0.00	\$0.00	\$0.00	\$60,913.62	\$0.00	\$60,913.62
	Total Fort Myers GTs	\$56,868,656.22	\$170,692.48	\$455,779.87	\$19,835.86	\$56,603,404.69	\$0.00	\$56,603,404.69

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Fort Myers Site								
341.0	Structures & Improvements	\$15,955,178.68	\$83,535.12	(\$58,891.87)	(\$11,644,256.58)	\$4,453,349.09	\$0.00	\$4,453,349.09
342.0	Fuel Holders, Products, and Accessories	2,371,960.20	160,043.22	0.00	1,323,576.58	3,855,580.00	0.00	3,855,580.00
343.0	Prime Movers	21,761,559.81	0.00	36,148.08	9,327,037.19	31,052,448.92	0.00	31,052,448.92
344.0	Generators	16,374,784.17	10,649.26	549,361.98	166,084.22	16,002,155.67	0.00	16,002,155.67
345.0	Accessory Electric Equipment	2,007,871.45	0.00	(73,542.82)	1,661,445.30	3,742,859.57	0.00	3,742,859.57
346.0	Miscellaneous Power Plant Equipment	941,303.11	0.00	(3,127.95)	(836,461.36)	107,969.70	0.00	107,969.70
	Subtotal Depreciable	\$59,412,657.42	\$254,227.60	\$449,947.42	(\$2,574.65)	\$59,214,362.95	\$0.00	\$59,214,362.95
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$3,548.14	\$25,639.46	\$0.00	\$0.00	\$29,187.60	\$0.00	\$29,187.60
346.7	Misc. Power Plant Equip. - 7-Year Amort	168,236.10	0.00	16,670.21	2,574.65	154,140.54	0.00	154,140.54
	Subtotal Amortizable	\$171,784.24	\$25,639.46	\$16,670.21	\$2,574.65	\$183,328.14	\$0.00	\$183,328.14
	Total Fort Myers Site	\$59,584,441.66	\$279,867.06	\$466,617.63	(\$0.00)	\$59,397,691.09	\$0.00	\$59,397,691.09
Lauderdale Common								
341.0	Structures & Improvements	\$731,959.31	\$21,525,047.43	\$63,014.02	\$3,984,987.40	\$26,178,980.12	\$0.00	\$26,178,980.12
342.0	Fuel Holders, Products, and Accessories	3,431,215.62	556,983.64	10,150.00	534,578.82	4,512,628.08	0.00	4,512,628.08
343.0	Prime Movers	2,581,505.64	15,674,853.61	0.00	(1,594,437.34)	16,661,921.91	0.00	16,661,921.91
344.0	Generators	0.00	0.00	0.00	49,839.44	49,839.44	0.00	49,839.44
345.0	Accessory Electric Equipment	540,669.89	4,277,988.02	0.00	822,945.97	5,641,603.88	0.00	5,641,603.88
346.0	Miscellaneous Power Plant Equipment	1,143,263.21	15,922.96	(25,688.54)	(435,839.20)	749,015.51	0.00	749,015.51
	Subtotal Depreciable	\$8,428,613.67	\$42,050,795.66	\$47,495.48	\$3,362,075.09	\$53,793,988.94	\$0.00	\$53,793,988.94
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$241,910.17	\$38,801.36	\$0.00	\$667,222.84	\$947,934.37	\$0.00	\$947,934.37
346.7	Misc. Power Plant Equip. - 7-Year Amort	998,691.19	239,286.64	16,674.30	513,001.48	1,734,305.01	0.00	1,734,305.01
	Subtotal Amortizable	\$1,240,601.36	\$278,088.00	\$16,674.30	\$1,180,224.32	\$2,682,239.38	\$0.00	\$2,682,239.38
	Total Lauderdale Common	\$9,669,215.03	\$42,328,883.66	\$64,169.78	\$4,542,299.41	\$56,476,228.32	\$0.00	\$56,476,228.32
Lauderdale GTs								
341.0	Structures & Improvements	\$4,010,372.45	\$414,639.63	\$123,741.39	\$579,162.71	\$4,880,433.40	\$0.00	\$4,880,433.40
342.0	Fuel Holders, Products, and Accessories	802,016.72	(1,400.00)	0.00	274,029.40	1,074,646.12	0.00	1,074,646.12
343.0	Prime Movers	34,050,128.55	2,430,928.99	3,041,394.24	15,965,119.03	49,404,782.33	0.00	49,404,782.33
344.0	Generators	30,299,766.68	0.00	92,845.49	(11,959,341.87)	18,247,579.32	0.00	18,247,579.32
345.0	Accessory Electric Equipment	6,220,335.29	0.00	(70,579.89)	(1,774,017.63)	4,516,897.55	0.00	4,516,897.55
346.0	Miscellaneous Power Plant Equipment	38,578.88	3,075.46	0.00	209,561.37	251,215.51	0.00	251,215.51
	Subtotal Depreciable	\$75,421,198.37	\$2,847,244.08	\$3,187,401.23	\$3,294,513.01	\$78,375,554.23	\$0.00	\$78,375,554.23
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$10,459.02	\$8,745.00	\$0.00	\$0.00	\$19,204.02	\$0.00	\$19,204.02
346.7	Misc. Power Plant Equip. - 7-Year Amort	19,522.25	9,411.51	850,123.35	830,601.10	9,411.51	0.00	9,411.51
	Subtotal Amortizable	\$29,981.27	\$18,156.51	\$850,123.35	\$830,601.10	\$28,615.53	\$0.00	\$28,615.53
	Total Lauderdale GTs	\$75,451,179.64	\$2,865,400.59	\$4,037,524.58	\$4,125,114.11	\$78,404,169.76	\$0.00	\$78,404,169.76

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Lauderdale Unit 4								
341.0	Structures & Improvements	\$0.00	\$41,230,215.25	\$0.00	\$750,566.29	\$41,980,781.54	\$0.00	\$41,980,781.54
342.0	Fuel Holders, Products, and Accessories	0.00	1,523,647.57	0.00	16,744.80	1,540,392.37	0.00	1,540,392.37
343.0	Prime Movers	0.00	157,618,983.76	0.00	5,572,655.27	163,191,639.03	0.00	163,191,639.03
344.0	Generators	0.00	5,074,689.29	0.00	191,252.09	5,265,941.38	0.00	5,265,941.38
345.0	Accessory Electric Equipment	0.00	29,090,560.40	0.00	1,358,066.27	30,448,626.67	0.00	30,448,626.67
346.0	Miscellaneous Power Plant Equipment	0.00	2,729,120.91	0.00	7,730.52	2,736,851.43	0.00	2,736,851.43
	Subtotal Depreciable	\$0.00	\$237,267,217.18	\$0.00	\$7,897,015.24	\$245,164,232.42	\$0.00	\$245,164,232.42
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$0.00	\$237,267,217.18	\$0.00	\$7,897,015.24	\$245,164,232.42	\$0.00	\$245,164,232.42
Lauderdale Unit 5								
341.0	Structures & Improvements	\$0.00	\$4,382,340.62	\$0.00	\$40,808.61	\$4,423,149.23	\$0.00	\$4,423,149.23
342.0	Fuel Holders, Products, and Accessories	0.00	360,349.13	0.00	0.00	360,349.13	0.00	360,349.13
343.0	Prime Movers	0.00	154,692,717.76	0.00	4,799,280.41	159,491,998.17	0.00	159,491,998.17
344.0	Generators	0.00	4,792,304.18	0.00	84,130.72	4,876,434.90	0.00	4,876,434.90
345.0	Accessory Electric Equipment	0.00	18,374,372.60	0.00	1,248,033.08	19,622,405.68	0.00	19,622,405.68
346.0	Miscellaneous Power Plant Equipment	0.00	1,924,110.97	0.00	904.84	1,925,015.81	0.00	1,925,015.81
	Subtotal Depreciable	\$0.00	\$184,526,195.26	\$0.00	\$6,173,157.66	\$190,699,352.92	\$0.00	\$190,699,352.92
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 5	\$0.00	\$184,526,195.26	\$0.00	\$6,173,157.66	\$190,699,352.92	\$0.00	\$190,699,352.92
Lauderdale Site								
341.0	Structures & Improvements	\$4,742,331.76	\$67,552,242.93	\$186,755.41	\$5,355,525.01	\$77,463,344.29	\$0.00	\$77,463,344.29
342.0	Fuel Holders, Products, and Accessories	4,233,232.34	2,439,580.34	10,150.00	825,353.02	7,488,015.70	0.00	7,488,015.70
343.0	Prime Movers	36,631,634.19	330,417,484.12	3,041,394.24	24,742,617.37	388,750,341.44	0.00	388,750,341.44
344.0	Generators	30,299,766.68	9,866,993.47	92,845.49	(11,634,119.62)	28,439,795.04	0.00	28,439,795.04
345.0	Accessory Electric Equipment	6,761,005.18	51,742,921.02	(70,579.89)	1,655,027.69	60,229,533.78	0.00	60,229,533.78
346.0	Miscellaneous Power Plant Equipment	1,181,841.89	4,672,230.30	(25,668.54)	(217,642.47)	5,662,098.26	0.00	5,662,098.26
	Subtotal Depreciable	\$63,849,612.04	\$466,691,452.18	\$3,234,896.71	\$20,726,761.00	\$568,033,128.51	\$0.00	\$568,033,128.51
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$252,369.19	\$47,546.36	\$0.00	\$667,222.84	\$967,138.39	\$0.00	\$967,138.39
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,018,213.44	248,698.15	866,797.85	1,343,602.58	1,743,716.52	0.00	1,743,716.52
	Subtotal Amortizable	\$1,270,582.63	\$296,244.51	\$866,797.85	\$2,010,825.42	\$2,710,854.91	\$0.00	\$2,710,854.91
	Total Lauderdale Site	\$85,120,394.67	\$466,987,696.69	\$4,101,694.36	\$22,737,586.42	\$570,743,983.42	\$0.00	\$570,743,983.42

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Martin Pipeline								
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
342.0	Fuel Holders, Products, and Accessories	0.00	66,943.77	0.00	13,138,494.91	13,205,438.68	0.00	13,205,438.68
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$66,943.77	\$0.00	\$13,138,494.91	\$13,205,438.68	\$0.00	\$13,205,438.68
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$0.00	\$66,943.77	\$0.00	\$13,138,494.91	\$13,205,438.68	\$0.00	\$13,205,438.68
Pt. Everglades Common								
341.0	Structures & Improvements	\$414,389.49	\$0.00	\$1,033.20	(\$58,137.14)	\$355,219.15	\$0.00	\$355,219.15
342.0	Fuel Holders, Products, and Accessories	4,532,323.17	0.00	0.00	0.00	4,532,323.17	0.00	4,532,323.17
343.0	Prime Movers	25,463.34	0.00	0.00	0.00	25,463.34	0.00	25,463.34
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	6,764.39	0.00	0.00	(6,257.93)	506.46	0.00	506.46
346.0	Miscellaneous Power Plant Equipment	100,294.23	1,527.36	0.00	0.00	101,821.59	0.00	101,821.59
	Subtotal Depreciable	\$5,079,234.82	\$1,527.36	\$1,033.20	(\$64,395.07)	\$5,015,333.71	\$0.00	\$5,015,333.71
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$19,999.82	\$0.00	\$0.00	\$0.00	\$19,999.82	\$0.00	\$19,999.82
346.7	Misc. Power Plant Equip. - 7-Year Amort	167,034.35	1,219.05	1,458.45	0.00	166,794.95	0.00	166,794.95
	Subtotal Amortizable	\$187,034.17	\$1,219.05	\$1,458.45	\$0.00	\$186,794.77	\$0.00	\$186,794.77
	Total Pt. Everglades Common	\$5,266,268.79	\$2,746.41	\$2,491.65	(\$64,395.07)	\$5,202,128.48	\$0.00	\$5,202,128.48
Pt. Everglades GTs								
341.0	Structures & Improvements	\$3,388,085.64	\$0.00	\$0.00	\$0.00	\$3,388,085.64	\$0.00	\$3,388,085.64
342.0	Fuel Holders, Products, and Accessories	391,248.26	0.00	0.00	0.00	391,248.26	0.00	391,248.26
343.0	Prime Movers	17,822,189.31	79,904.39	0.00	52,294.70	17,954,388.40	0.00	17,954,388.40
344.0	Generators	9,990,204.77	0.00	0.00	0.00	9,990,204.77	0.00	9,990,204.77
345.0	Accessory Electric Equipment	5,773,148.72	0.00	0.00	(101,906.40)	5,671,242.32	0.00	5,671,242.32
346.0	Miscellaneous Power Plant Equipment	687,513.59	0.00	0.00	0.00	687,513.59	0.00	687,513.59
	Subtotal Depreciable	\$38,052,390.29	\$79,904.39	\$0.00	(\$49,611.70)	\$38,082,682.98	\$0.00	\$38,082,682.98
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	2,963.79	0.00	0.00	2,963.79	0.00	2,963.79
	Subtotal Amortizable	\$0.00	\$2,963.79	\$0.00	\$0.00	\$2,963.79	\$0.00	\$2,963.79
	Total Pt. Everglades GTs	\$38,052,390.29	\$82,868.18	\$0.00	(\$49,611.70)	\$38,085,646.77	\$0.00	\$38,085,646.77

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
Pt. Everglades Site								
341.0	Structures & Improvements	\$3,802,475.13	\$0.00	\$1,033.20	(\$58,137.14)	\$3,743,304.79	\$0.00	\$3,743,304.79
342.0	Fuel Holders, Products, and Accessories	4,923,571.43	0.00	0.00	0.00	4,923,571.43	0.00	4,923,571.43
343.0	Prime Movers	17,847,652.65	79,904.39	0.00	52,294.70	17,979,851.74	0.00	17,979,851.74
344.0	Generators	9,990,204.77	0.00	0.00	0.00	9,990,204.77	0.00	9,990,204.77
345.0	Accessory Electric Equipment	5,779,913.11	0.00	0.00	(108,164.33)	5,671,748.78	0.00	5,671,748.78
346.0	Miscellaneous Power Plant Equipment	787,807.82	1,527.36	0.00	0.00	789,335.18	0.00	789,335.18
	Subtotal Depreciable	\$43,131,624.91	\$81,431.75	\$1,033.20	(\$114,006.77)	\$43,098,016.69	\$0.00	\$43,098,016.69
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$19,999.82	\$0.00	\$0.00	\$0.00	\$19,999.82	\$0.00	\$19,999.82
346.7	Misc. Power Plant Equip. - 7-Year Amort	167,034.35	4,182.84	1,458.45	0.00	169,758.74	0.00	169,758.74
	Subtotal Amortizable	\$187,034.17	\$4,182.84	\$1,458.45	\$0.00	\$189,758.56	\$0.00	\$189,758.56
	Total Pt. Everglades Site	\$43,318,659.08	\$85,614.59	\$2,491.65	(\$114,006.77)	\$43,287,775.25	\$0.00	\$43,287,775.25
Putnam Common								
341.0	Structures & Improvements	\$7,285,053.89	\$42,991.54	(\$97,321.09)	(\$99,507.17)	\$7,325,859.35	\$0.00	\$7,325,859.35
342.0	Fuel Holders, Products, and Accessories	2,855,004.88	507,282.38	0.00	(1,600,417.44)	1,761,869.62	0.00	1,761,869.62
343.0	Prime Movers	2,890,257.49	387,543.86	(48,401.12)	(839,310.64)	2,486,891.83	0.00	2,486,891.83
344.0	Generators	170,029.95	0.00	0.00	(48,679.19)	121,350.76	0.00	121,350.76
345.0	Accessory Electric Equipment	1,591,522.91	3,617.61	(37,379.82)	(579,158.54)	1,053,361.80	0.00	1,053,361.80
346.0	Miscellaneous Power Plant Equipment	542,942.11	26,903.32	0.00	138,865.29	708,710.72	0.00	708,710.72
	Subtotal Depreciable	\$15,334,811.23	\$988,338.71	(\$183,102.03)	(\$3,028,207.69)	\$13,458,044.28	\$0.00	\$13,458,044.28
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$117,870.94	\$2,452.42	\$23,965.28	\$0.00	\$96,358.08	\$0.00	\$96,358.08
346.7	Misc. Power Plant Equip. - 7-Year Amort	533,802.18	40,381.28	116,203.89	72,985.68	530,985.25	0.00	530,985.25
	Subtotal Amortizable	\$651,673.12	\$42,833.70	\$140,169.17	\$72,985.68	\$627,323.33	\$0.00	\$627,323.33
	Total Putnam Common	\$15,986,484.35	\$1,011,172.41	(\$42,932.86)	(\$2,955,222.01)	\$14,085,367.61	\$0.00	\$14,085,367.61
Putnam Unit 1								
341.0	Structures & Improvements	\$4,920,220.78	\$0.00	\$48,666.00	\$0.00	\$4,871,554.78	\$0.00	\$4,871,554.78
342.0	Fuel Holders, Products, and Accessories	3,862,883.67	(90.59)	0.00	(5,804.14)	3,856,988.94	0.00	3,856,988.94
343.0	Prime Movers	38,859,693.62	55,988.00	353,289.15	1,337,633.02	39,900,025.49	0.00	39,900,025.49
344.0	Generators	11,406,130.55	0.00	0.00	(4,648.23)	11,401,482.32	0.00	11,401,482.32
345.0	Accessory Electric Equipment	7,904,731.13	(155.29)	119,475.13	240,778.19	8,025,878.90	0.00	8,025,878.90
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$66,953,659.75	\$55,742.12	\$521,430.28	\$1,567,958.84	\$68,055,930.43	\$0.00	\$68,055,930.43
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 1	\$66,953,659.75	\$55,742.12	\$521,430.28	\$1,567,958.84	\$68,055,930.43	\$0.00	\$68,055,930.43

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
Putnam Unit 2								
341.0	Structures & Improvements	\$4,885,423.36	\$0.00	\$0.00	\$0.00	\$4,885,423.36	\$0.00	\$4,885,423.36
342.0	Fuel Holders, Products, and Accessories	3,846,297.81	13,154,933.42	554,074.08	(13,144,299.05)	3,302,858.10	0.00	3,302,858.10
343.0	Prime Movers	39,617,082.59	210,114.45	0.00	1,202,497.27	41,029,694.31	0.00	41,029,694.31
344.0	Generators	11,406,130.54	0.00	0.00	(4,648.22)	11,401,482.32	0.00	11,401,482.32
345.0	Accessory Electric Equipment	7,854,343.34	1,038.18	0.00	214,471.24	8,069,852.76	0.00	8,069,852.76
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$67,609,277.64	\$13,366,086.05	\$554,074.08	(\$11,731,978.76)	\$68,689,310.85	\$0.00	\$68,689,310.85
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 2	\$67,609,277.64	\$13,366,086.05	\$554,074.08	(\$11,731,978.76)	\$68,689,310.85	\$0.00	\$68,689,310.85
Putnam Site								
341.0	Structures & Improvements	\$17,090,698.03	\$42,991.54	(\$48,655.09)	(\$99,507.17)	\$17,082,837.49	\$0.00	\$17,082,837.49
342.0	Fuel Holders, Products, and Accessories	10,564,186.36	13,662,125.21	554,074.08	(14,750,520.63)	8,921,716.86	0.00	8,921,716.86
343.0	Prime Movers	81,367,033.70	653,646.31	304,888.03	1,700,819.65	83,416,611.63	0.00	83,416,611.63
344.0	Generators	22,982,291.04	0.00	0.00	(57,975.64)	22,924,315.40	0.00	22,924,315.40
345.0	Accessory Electric Equipment	17,350,597.38	4,500.50	82,095.31	(123,909.11)	17,149,093.46	0.00	17,149,093.46
346.0	Miscellaneous Power Plant Equipment	542,942.11	26,903.32	0.00	138,865.29	708,710.72	0.00	708,710.72
	Subtotal Depreciable	\$149,897,748.62	\$14,390,166.88	\$892,402.33	(\$13,192,227.61)	\$150,203,285.56	\$0.00	\$150,203,285.56
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$117,870.94	\$2,452.42	\$23,965.28	\$0.00	\$96,358.08	\$0.00	\$96,358.08
346.7	Misc. Power Plant Equip. - 7-Year Amort	533,802.18	40,381.28	116,203.89	72,985.68	530,965.25	0.00	530,965.25
	Subtotal Amortizable	\$651,873.12	\$42,833.70	\$140,169.17	\$72,985.68	\$627,323.33	\$0.00	\$627,323.33
	Total Putnam Site	\$150,549,421.74	\$14,433,000.58	\$1,032,571.50	(\$13,119,241.93)	\$150,830,608.89	\$0.00	\$150,830,608.89
OTHER PRODUCTION								
341.0	Structures & Improvements	\$41,590,683.60	\$67,678,769.59	\$80,241.65	(\$6,446,375.88)	\$102,742,835.66	\$0.00	\$102,742,835.66
342.0	Fuel Holders, Products, and Accessories	22,092,950.33	16,328,692.54	564,224.08	536,903.88	38,394,322.67	0.00	38,394,322.67
343.0	Prime Movers	157,607,880.35	331,151,034.82	3,382,430.35	35,822,768.91	521,199,253.73	0.00	521,199,253.73
344.0	Generators	79,647,046.66	9,877,642.73	642,207.47	(11,526,011.04)	77,356,470.88	0.00	77,356,470.88
345.0	Accessory Electric Equipment	31,899,387.12	51,747,421.52	(62,027.40)	3,084,399.55	86,793,235.59	0.00	86,793,235.59
346.0	Miscellaneous Power Plant Equipment	3,453,894.93	4,700,660.98	(28,796.49)	(915,238.54)	7,268,113.86	0.00	7,268,113.86
	Subtotal Depreciable	\$336,291,842.99	\$481,484,222.18	\$4,578,279.66	\$20,556,446.88	\$833,754,232.39	\$0.00	\$833,754,232.39
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$393,788.09	\$75,638.24	\$23,965.28	\$667,222.84	\$1,112,683.89	\$0.00	\$1,112,683.89
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,887,286.07	293,262.27	1,001,130.20	1,419,162.91	2,598,581.05	0.00	2,598,581.05
	Subtotal Amortizable	\$2,281,074.16	\$368,900.51	\$1,025,095.48	\$2,086,385.75	\$3,711,264.94	\$0.00	\$3,711,264.94
	TOTAL OTHER PRODUCTION	\$338,572,917.15	\$481,853,122.69	\$5,603,375.14	\$22,642,832.63	\$837,465,497.33	\$0.00	\$837,465,497.33

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) - (a) + (b) - (c) + (d)	(f)	(g) - (e) - (f)
PRODUCTION PLANT								
	Subtotal Depreciable	\$5,973,876,279.59	\$860,037,989.13	\$67,650,490.68	(\$3,528,773.30)	\$6,762,735,004.74	\$0.00	\$6,762,735,004.74
	Subtotal Amortizable	66,062,362.20	9,966,058.40	7,264,071.77	3,819,666.41	72,584,015.24	0.00	72,584,015.24
	TOTAL PRODUCTION PLANT	\$6,039,938,641.79	\$870,004,047.53	\$74,914,562.45	\$290,893.11	\$6,835,319,019.98	\$0.00	\$6,835,319,019.98
TRANSMISSION PLANT								
350.2	Easements	\$88,639,183.81	\$18,473,200.09	\$0.00	\$6,086.03	\$107,118,469.93	\$22,588,944.00 (1)	\$84,529,525.93
352.0	Structures & Improvements	29,044,063.11	4,796,940.30	69,565.42	55,497.11	33,826,935.10	4,306,909.00 (1)	29,520,026.10
353.0	Station Equipment	602,793,812.42	59,141,613.65	7,502,199.97	(521,656.82)	653,911,569.28	69,040,328.00 (1)	584,871,241.28
354.0	Towers & Fixtures	217,829,296.13	224,380.82	55,978.83	0.00	217,997,698.12	132,839,771.00 (1)	85,157,927.12
355.0	Poles & Fixtures	285,432,375.84	26,519,830.40	2,859,859.29	(80,489.14)	309,011,857.81	1,628,759.00 (1)	307,383,098.81
356.0	Overhead Conductors & Devices	324,643,356.54	28,430,657.96	4,504,033.48	87,414.12	348,657,395.14	84,066,616.00 (1)	264,590,779.14
357.0	Underground Conduit	24,918,358.79	1,285,789.16	0.00	2.04	26,204,149.99	0.00	26,204,149.99
358.0	Underground Conductors & Devices	29,497,181.47	1,811,040.44	0.00	(2.04)	31,308,219.87	0.00	31,308,219.87
359.0	Roads & Trails	42,787,420.76	3,405,786.60	9,849.37	0.24	46,183,358.23	6,259,416.00 (1)	39,923,942.23
	TOTAL TRANSMISSION PLANT	\$1,645,585,048.87	\$144,089,239.42	\$15,001,486.36	(\$453,148.46)	\$1,774,219,653.47	\$320,730,743.00 (1)	\$1,453,488,910.47
DISTRIBUTION PLANT								
361.0	Structures & Improvements	\$42,687,588.81	\$3,510,851.63	\$145,287.88	\$319,586.52	\$46,372,739.08	\$66,467.00 (1)	\$46,306,272.08
362.0	Station Equipment	630,010,462.38	49,760,791.92	5,540,388.56	5,422,543.24	679,653,408.98	1,367,446.47 (3)	678,285,962.51
362.9	Station Equipment - LMS	32,403,500.61	2,705,128.42	156,019.29	(5,801,603.47)	29,151,006.27	29,151,006.27 (2)	0.00
364.0	Poles, Towers & Fixtures	382,274,300.80	27,109,896.26	4,810,759.36	30,507.09	404,603,944.79	0.00	404,603,944.79
365.0	Overhead Conductors & Devices	603,685,405.13	43,834,342.76	11,984,645.37	(6,094.07)	635,529,008.45	0.00	635,529,008.45
366.6	Underground Conduit, Duct System	325,759,065.36	21,152,572.32	376,093.22	59,786.84	346,595,331.30	0.00	346,595,331.30
366.7	Underground Conduit, Direct Buried	18,425,333.98	749,783.86	26,837.35	5,373.76	19,153,654.25	0.00	19,153,654.25
367.6	UG Conductors & Devices, Duct System	415,433,958.09	31,166,800.27	4,232,371.90	235,262.71	442,603,649.17	0.00	442,603,649.17
367.7	UG Conductors & Devices, Direct Buried	313,009,708.78	10,617,822.50	2,470,270.22	(208,893.85)	320,948,367.21	0.00	320,948,367.21
368.0	Line Transformers	828,792,545.52	33,859,431.92	7,254,604.22	(91,696.34)	855,305,676.88	0.00	855,305,676.88
369.1	Services, Overhead	89,740,858.13	4,470,482.60	978,456.61	(16.91)	93,232,867.21	0.00	93,232,867.21
369.7	Services, Underground	233,319,744.46	18,215,668.52	984,587.09	303.84	250,551,129.73	0.00	250,551,129.73
370.0	Meters	285,223,429.70	10,686,761.84	1,240,794.67	59,777.24	294,729,174.11	478,329.53 (2)	294,250,844.58
371.0	Installations On Customer Premises	40,466,488.03	2,950,475.97	663,652.59	(1,820,234.65)	40,933,076.76	1,907,441.31 (2)	39,025,635.45
371.2	Residential Load Management (LMS)	78,093,695.92	21,920,940.03	3,500,037.07	1,774,772.34	98,289,371.22	98,289,371.22 (2)	0.00
371.3	Commercial Load Mgmt (Non-ECCR)	84,968.67	19,655.15	0.00	0.00	104,623.82	0.00	104,623.82
373.0	Street Lighting & Signal Systems	167,857,296.32	13,186,830.24	4,482,978.86	11,210.94	176,372,358.64	0.00	176,372,358.64
	TOTAL DISTRIBUTION PLANT	\$4,487,068,350.69	\$295,918,236.21	\$48,847,784.26	(\$9,414.77)	\$4,734,129,387.87	\$131,260,061.80 (3)	\$4,602,869,326.07

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
GENERAL PLANT : DEPRECIABLE								
390.0	Structures & Improvements - FPL	\$151,309,412.60	\$14,265,435.98	\$556,250.06	\$4,327.68	\$165,022,926.20	\$0.00	\$165,022,926.20
390.0	Structures & Improvements - LRIC	128,532,723.49	2,188,590.31	44,434.00	0.00	130,676,879.80	0.00	130,676,879.80
391.6	Computer Equipment - LMS	2,375,510.35	1,549,432.77	0.00	0.00	3,924,943.12	3,924,943.12 (2)	0.00
391.7	CILC Computer Equipment - LMS	1,131,276.16	(36,298.66)	0.00	0.00	1,094,977.50	1,094,977.50 (2)	0.00
392.0	Aircraft , Fixed Wing (Non-Jet)	4,756,121.87	0.00	0.00	0.00	4,756,121.87	0.00	4,756,121.87
392.0	Aircraft, Rotary Wing	1,713,152.26	2,108,661.92	1,713,152.26	0.00	2,108,661.92	0.00	2,108,661.92
392.0	Aircraft, Fixed Wing (Jet)	8,435,878.90	0.00	0.00	0.00	8,435,878.90	0.00	8,435,878.90
392.1	Transportation - Automobiles	1,364,274.13	65,737.43	311,059.16	0.00	1,118,952.40	0.00	1,118,952.40
392.2	Transportation - Light Trucks	17,854,696.52	1,748,777.76	2,690,768.77	2.00	16,912,707.51	0.00	16,912,707.51
392.3	Transportation - Heavy Trucks	141,425,978.87	14,800,872.31	13,041,111.22	(2.00)	143,185,737.96	0.00	143,185,737.96
392.9	Transportation - Trailers	9,941,348.25	1,312,529.71	307,531.42	0.00	10,946,346.54	0.00	10,946,346.54
393.1	Stores Equipment - Handling Equip.	7,963,892.69	1,133,887.45	114,860.25	0.00	8,982,919.89	0.00	8,982,919.89
394.1	Shop Equipment - Fixed/Stationary	11,279,228.43	2,284,307.69	214,162.45	(389.03)	13,348,984.64	(108.26) (2)	13,349,092.90
395.1	Lab Equipment - Fixed/Stationary	17,614,876.48	1,306,279.06	0.00	(13.26)	18,921,142.28	88,669.20 (2)	18,832,473.08
395.6	Test Equipment - LMS	1,135,587.43	122,110.33	0.00	0.00	1,257,697.76	1,257,697.76 (2)	0.00
395.8	Measurement Equipment - ECCR	0.00	1,514,932.52	0.00	0.00	1,514,932.52	1,514,932.52 (2)	0.00
396.1	Power Operated Equip - Transportation	6,502,754.08	192,437.56	359,672.71	0.00	6,335,518.93	0.00	6,335,518.93
396.8	Power Operated Equipment - Other	222,794.45	0.00	3,221.00	0.00	219,573.45	0.00	219,573.45
397.1	Communications Equipment - Other	31,615,923.04	5,189,034.39	0.00	0.00	36,804,957.43	62,739.75 (2)	36,742,217.68
397.3	Communications Equipment - Official	17,506,305.09	1,900,478.56	33,339.02	0.00	19,373,444.63	0.00	19,373,444.63
397.6	Communications Equipment - LMS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
397.8	Communications Equipment - Fiber Optics	8,497,755.34	7,031,311.98	14,712.17	0.00	15,514,355.15	0.00	15,514,355.15
398.6	Miscellaneous Equipment - LMS	715.50	0.00	0.00	0.00	715.50	715.50 (2)	0.00
SUBTOTAL GENERAL PLANT : DEPRECIABLE		\$571,180,205.93	\$58,678,519.07	\$19,404,274.49	\$3,925.39	\$610,458,375.90	\$7,944,567.09 (2)	\$602,513,808.81
GENERAL PLANT : AMORTIZABLE								
390.1	Leaseholds	\$8,075,510.13	\$1,852,127.35	\$851,731.85	(\$4,654.36)	\$9,071,251.27	\$0.00	\$9,071,251.27
390.2	ECCR - 8700 Flagler Building	78,401.41	0.00	0.00	0.00	78,401.41	78,401.41 (2)	0.00
391.1	Office Furniture	32,447,320.89	1,833,408.67	4,831,450.56	84.26	29,449,363.26	0.00	29,449,363.26
391.2	Office Accessories	1,504,832.04	2,162,906.72	35,681.08	0.00	3,632,057.68	0.00	3,632,057.68
391.3	Office Equipment	1,858,240.19	83,221.45	455,820.74	0.00	1,485,640.90	0.00	1,485,640.90
391.4	Duplicating & Mailing Equipment	5,775,511.09	75,570.78	1,215,794.49	0.00	4,635,287.38	0.00	4,635,287.38
391.5	EDP Equipment	134,624,832.84	18,656,135.81	5,633,932.07	245.40	147,647,281.98	0.00	147,647,281.98
392.7	Transportation Equipment - Marine Equip.	2,641.91	0.00	0.00	0.00	2,641.91	0.00	2,641.91
393.2	Stores Equipment - Storage Equip.	1,114,733.20	65,983.42	88,218.64	0.00	1,092,497.98	0.00	1,092,497.98
393.3	Stores Equipment - Portable Handling.	404,871.99	35,503.79	29,488.06	0.00	410,887.72	0.00	410,887.72
394.2	Shop Equipment - Portable Handling.	7,473,624.12	1,394,926.89	718,625.63	402.29	8,150,327.67	0.00	8,150,327.67
395.2	Lab Equipment - Portable	9,892,360.62	1,318,220.42	357,689.24	549,045.75	11,401,937.55	0.00	11,401,937.55
398.0	Miscellaneous Equipment	5,987,368.93	1,007,062.28	837,868.89	0.00	6,156,562.32	0.00	6,156,562.32
SUBTOTAL GENERAL PLANT : AMORTIZABLE		\$209,240,249.36	\$28,485,067.58	\$15,056,301.25	\$545,123.34	\$223,214,139.03	\$78,401.41 (2)	\$223,135,737.62

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Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
GENERAL PLANT								
390.0	Structures & Improvements	\$287,996,047.63	\$18,306,153.64	\$1,452,415.91	(\$326.68)	\$304,849,458.68	\$78,401.41 (2)	\$304,771,057.27
391.0	Office Furniture & Equipment	179,717,523.56	24,324,377.54	12,172,678.94	329.66	191,869,551.82	5,019,920.62 (2)	186,849,631.20
392.0	Transportation	185,494,092.71	20,036,579.13	18,063,622.83	0.00	187,467,049.01	0.00	187,467,049.01
393.0	Stores Equipment	9,483,497.88	1,235,374.66	232,566.95	0.00	10,486,305.59	0.00	10,486,305.59
394.0	Shop, Tools & Garage Equipment	18,752,852.55	3,679,234.58	932,788.08	13.26	21,499,312.31	(108.26) (2)	21,499,420.57
395.0	Laboratory Equipment	28,642,824.53	4,261,542.33	357,689.24	549,032.49	33,095,710.11	2,861,299.48 (2)	30,234,410.63
396.0	Power Operated Equipment	6,725,548.53	192,437.56	362,893.71	0.00	6,555,092.38	0.00	6,555,092.38
397.0	Communications Equipment	57,619,983.47	14,120,824.93	48,051.19	0.00	71,692,757.21	62,739.75 (2)	71,630,017.46
398.0	Miscellaneous Equipment	5,988,084.43	1,007,062.28	837,868.89	0.00	6,157,277.82	715.50 (2)	6,156,562.32
TOTAL GENERAL PLANT		\$780,420,455.29	\$87,163,586.65	\$34,460,575.74	\$549,048.73	\$833,672,514.93	\$8,022,968.50 (2)	\$825,649,546.43
TOTAL EXCLUDING PRODUCTION PLANT								
	Subtotal Depreciable	\$6,703,833,605.49	\$498,685,994.70	\$83,253,545.11	(\$458,637.84)	\$7,118,807,417.24	\$459,935,371.89 (3)	\$6,658,872,045.35
	Subtotal Amortizable	209,240,249.36	28,485,067.58	15,056,301.25	545,123.34	223,214,139.03	78,401.41 (2)	223,135,737.62
TOTAL EXCLUDING PRODUCTION PLANT		\$6,913,073,854.85	\$527,171,062.28	\$98,309,846.36	\$86,485.50	\$7,342,021,556.27	\$460,013,773.30 (3)	\$6,882,007,782.97
TOTAL INCLUDING PRODUCTION PLANT								
	Subtotal Depreciable	\$12,677,709,885.08	\$1,358,723,983.83	\$150,904,035.79	(\$3,987,411.14)	\$13,881,542,421.98	\$459,935,371.89 (3)	\$13,421,607,050.09
	Subtotal Amortizable	275,302,611.56	38,451,125.98	22,320,373.02	4,364,789.75	295,798,154.27	78,401.41 (2)	295,719,752.86
TOTAL INCLUDING PRODUCTION PLANT		\$12,953,012,496.64	\$1,397,175,109.81	\$173,224,408.81	\$377,378.61	\$14,177,340,576.25	\$460,013,773.30 (3)	\$13,717,326,802.95

NOTES:

- (1) Accelerated Oil Backout
- (2) Load Management System and/or ECCR
- (3) Accelerated Oil Backout and Load Management System and/or ECCR

GENERAL NOTES:

- Annual Status Report excludes investment in Intangible Plant and Land & Land Rights (except Transmission easements).
- General Plant function of Annual Status Report excludes Capital Leases which have a balance of \$46,464,311.73 at 12/31/93.
- Transfers from General Ledger Account 102 to 101 and/or 106, related to the second installment of Scherer purchase, are shown as additions.

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403/404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Cape Canaveral Common											
311.0	Structures & Improvements	\$4,756,797.11	\$477,193.33	\$27,205.72	\$39,417.17	\$0.00	\$0.00	(\$91,575.10)	\$5,075,792.45	\$896,618.87 (1)	\$4,179,173.58
312.0	Boiler Plant Equipment	(949,168.24)	20,010.47	24,015.41	1,768.29	0.00	0.00	1,106,835.22	151,893.75	0.00	151,893.75
314.0	Turbogenerator Units	192,768.93	9,264.84	0.00	0.00	0.00	0.00	0.00	202,033.77	0.00	202,033.77
315.0	Accessory Electric Equipment	145,116.36	12,496.07	9,142.92	308.14	0.00	0.00	101,139.12	249,300.49	0.00	249,300.49
316.0	Miscellaneous Power Plant Equipment	208,731.11	33,723.37	32,452.23	0.00	25,822.76	1,658.50	51,516.39	288,999.90	0.00	288,999.90
	Subtotal Depreciable	\$4,354,245.27	\$552,688.08	\$92,816.28	\$41,493.60	\$25,822.76	\$1,658.50	\$1,167,915.63	\$5,968,020.36	\$896,618.87 (1)	\$5,071,401.49
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$88,279.16	\$36,626.17	\$35,408.06	\$0.00	\$0.00	\$0.00	\$0.00	\$89,497.27	\$0.00	\$89,497.27
316.7	Misc. Power Plant Equip. - 7-Year Amort	270,340.26	208,803.74	87,747.66	0.00	0.00	0.00	4,820.59	396,216.93	0.00	396,216.93
	Subtotal Amortizable	\$358,619.42	\$245,429.91	\$123,155.72	\$0.00	\$0.00	\$0.00	\$4,820.59	\$485,714.20	\$0.00	\$485,714.20
	Total Cape Canaveral Common	\$4,712,864.69	\$798,117.99	\$215,972.00	\$41,493.60	\$25,822.76	\$1,658.50	\$1,172,736.22	\$6,453,734.56	\$896,618.87 (1)	\$5,557,115.69
Cape Canaveral Unit 1											
311.0	Structures & Improvements	\$2,968,808.63	\$186,535.41	\$0.00	\$0.00	\$0.00	\$0.00	\$660,247.71	\$3,815,591.75	\$2,964,949.36 (1)	\$850,642.39
312.0	Boiler Plant Equipment	7,926,534.24	826,170.74	1,617,080.61	2,676,249.47	0.00	54,650.82	(75,691.34)	4,438,334.38	0.00	4,438,334.38
314.0	Turbogenerator Units	8,260,334.93	532,065.24	91,260.91	59,101.10	0.00	0.00	0.00	8,642,038.16	0.00	8,642,038.16
315.0	Accessory Electric Equipment	1,345,896.16	117,204.63	0.00	0.00	0.00	0.00	0.00	1,463,100.79	0.00	1,463,100.79
316.0	Miscellaneous Power Plant Equipment	232,436.10	10,101.56	0.00	0.00	26,268.99	0.00	0.00	268,806.65	0.00	268,806.65
	Subtotal Depreciable	\$20,734,010.06	\$1,672,077.58	\$1,708,341.52	\$2,735,350.57	\$26,268.99	\$54,650.82	\$584,556.37	\$18,612,871.73	\$2,964,949.36 (1)	\$15,662,922.37
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(30,170.10)	15,085.02	0.00	0.00	0.00	0.00	0.00	(15,085.08)	0.00	(15,085.08)
	Subtotal Amortizable	(\$30,170.10)	\$15,085.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$15,085.08)	\$0.00	(\$15,085.08)
	Total Cape Canaveral Unit 1	\$20,703,839.96	\$1,687,162.60	\$1,708,341.52	\$2,735,350.57	\$26,268.99	\$54,650.82	\$584,556.37	\$18,612,786.65	\$2,964,949.36 (1)	\$15,647,837.29
Cape Canaveral Unit 2											
311.0	Structures & Improvements	\$4,046,712.41	\$162,604.02	(\$2,345.43)	\$0.00	\$0.00	\$0.00	(\$513,170.27)	\$3,698,491.59	\$2,772,221.23 (1)	\$926,270.36
312.0	Boiler Plant Equipment	11,806,520.27	1,168,181.27	(763,410.38)	72,248.76	0.00	0.00	(1,145,441.41)	12,520,421.75	0.00	12,520,421.75
314.0	Turbogenerator Units	7,359,896.86	336,669.97	(47,110.87)	8,279.33	0.00	0.00	51,432.35	7,786,830.72	0.00	7,786,830.72
315.0	Accessory Electric Equipment	1,707,270.14	166,622.82	(169,055.02)	0.00	0.00	0.00	(72,424.82)	1,970,523.16	0.00	1,970,523.16
316.0	Miscellaneous Power Plant Equipment	106,790.14	11,700.39	(1,500.00)	0.00	0.00	0.00	200,482.53	320,473.06	0.00	320,473.06
	Subtotal Depreciable	\$25,027,189.82	\$1,845,778.47	(\$983,421.70)	\$80,528.09	\$0.00	\$0.00	(\$1,479,121.62)	\$26,296,740.28	\$2,772,221.23 (1)	\$23,524,519.05
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(30,875.84)	15,437.82	0.00	0.00	0.00	0.00	0.00	(15,437.82)	0.00	(15,437.82)
	Subtotal Amortizable	(\$30,875.84)	\$15,437.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$15,437.82)	\$0.00	(\$15,437.82)
	Total Cape Canaveral Unit 2	\$24,996,314.18	\$1,861,216.29	(\$983,421.70)	\$80,528.09	\$0.00	\$0.00	(\$1,479,121.62)	\$26,281,302.46	\$2,772,221.23 (1)	\$23,509,081.23
Cape Canaveral Site											
311.0	Structures & Improvements	\$11,772,318.15	\$826,332.76	\$24,860.29	\$39,417.17	\$0.00	\$0.00	\$55,502.34	\$12,589,875.79	\$6,633,789.46 (1)	\$5,956,086.33
312.0	Boiler Plant Equipment	18,783,886.27	2,014,362.48	877,685.64	2,750,266.52	0.00	54,650.82	(114,297.53)	17,110,649.88	0.00	17,110,649.88
314.0	Turbogenerator Units	15,813,000.72	878,000.05	44,150.04	67,380.43	0.00	0.00	51,432.35	16,630,902.65	0.00	16,630,902.65
315.0	Accessory Electric Equipment	3,198,282.66	296,323.52	(159,912.10)	308.14	0.00	0.00	28,714.30	3,682,924.44	0.00	3,682,924.44
316.0	Miscellaneous Power Plant Equipment	547,957.35	55,525.32	30,952.23	0.00	52,091.75	1,658.50	251,998.92	878,279.61	0.00	878,279.61
	Subtotal Depreciable	\$50,115,445.15	\$4,070,544.13	\$817,736.10	\$2,857,372.26	\$52,091.75	\$56,309.32	\$273,350.38	\$50,892,632.37	\$6,633,789.46 (1)	\$44,258,842.91
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$88,279.16	\$36,626.17	\$35,408.06	\$0.00	\$0.00	\$0.00	\$0.00	\$89,497.27	\$0.00	\$89,497.27
316.7	Misc. Power Plant Equip. - 7-Year Amort	209,294.52	239,328.58	87,747.66	0.00	0.00	0.00	4,820.59	365,694.03	0.00	365,694.03
	Subtotal Amortizable	\$297,573.68	\$275,952.75	\$123,155.72	\$0.00	\$0.00	\$0.00	\$4,820.59	\$455,191.30	\$0.00	\$455,191.30
	Total Cape Canaveral Site	\$50,413,018.83	\$4,346,496.88	\$940,891.82	\$2,857,372.26	\$52,091.75	\$56,309.32	\$278,170.97	\$51,347,823.67	\$6,633,789.46 (1)	\$44,714,034.21

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
Cutler Common											
311.0	Structures & Improvements	\$2,604,979.05	\$68,452.75	\$300,488.33	\$96,531.46	\$0.00	\$388,494.75	\$334.77	\$2,665,241.53	\$466,677.83 (1)	\$2,198,563.70
312.0	Boiler Plant Equipment	(232,665.92)	3,226.76	0.00	(499.05)	0.00	0.00	(3,316.47)	(232,256.58)	0.00	(232,256.58)
314.0	Turbogenerator Units	(83,047.74)	18,340.92	0.00	(7,423.78)	0.00	0.00	0.00	(57,283.04)	0.00	(57,283.04)
315.0	Accessory Electric Equipment	314,613.94	29,705.41	258,935.98	10,488.87	0.00	25,996.03	86,950.83	187,841.36	0.00	187,841.36
316.0	Miscellaneous Power Plant Equipment	390,739.59	22,442.19	0.00	(224.53)	0.00	0.00	0.00	413,406.31	0.00	413,406.31
	Subtotal Depreciable	\$2,994,618.92	\$142,168.03	\$559,424.31	\$98,872.97	\$0.00	\$414,490.78	\$83,969.13	\$2,976,949.58	\$466,677.83 (1)	\$2,510,271.75
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$96,931.01	\$26,576.64	\$42,152.23	\$0.00	\$0.00	\$0.00	\$0.00	\$81,355.42	\$0.00	\$81,355.42
316.7	Misc. Power Plant Equip. - 7-Year Amort	243,723.20	179,339.99	9,434.42	0.00	0.00	0.00	(320.80)	413,307.97	0.00	413,307.97
	Subtotal Amortizable	\$340,654.21	\$205,916.63	\$51,586.65	\$0.00	\$0.00	\$0.00	(\$320.80)	\$494,663.39	\$0.00	\$494,663.39
	Total Cutler Common	\$3,335,273.13	\$348,084.66	\$611,010.96	\$98,872.97	\$0.00	\$414,490.78	\$83,648.33	\$3,471,612.97	\$466,677.83 (1)	\$3,004,935.14
Cutler Unit 4											
311.0	Structures & Improvements	(\$184,242.00)	\$0.00	\$0.00	(\$13,655.43)	\$0.00	\$0.00	\$0.00	(\$170,586.57)	\$0.00	(\$170,586.57)
312.0	Boiler Plant Equipment	(243,965.53)	0.00	0.00	(822.85)	0.00	0.00	0.00	(243,142.68)	0.00	(243,142.68)
314.0	Turbogenerator Units	(154,585.30)	0.00	0.00	(5,805.06)	0.00	0.00	0.00	(148,780.24)	0.00	(148,780.24)
315.0	Accessory Electric Equipment	(1,954.74)	0.00	0.00	(682.85)	0.00	0.00	0.00	(1,271.89)	0.00	(1,271.89)
316.0	Miscellaneous Power Plant Equipment	(5,174.35)	0.00	0.00	(193.76)	0.00	0.00	0.00	(4,980.59)	0.00	(4,980.59)
	Subtotal Depreciable	(\$589,921.92)	\$0.00	\$0.00	(\$21,159.95)	\$0.00	\$0.00	\$0.00	(\$568,761.97)	\$0.00	(\$568,761.97)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 4	(\$589,921.92)	\$0.00	\$0.00	(\$21,159.95)	\$0.00	\$0.00	\$0.00	(\$568,761.97)	\$0.00	(\$568,761.97)
Cutler Unit 5											
311.0	Structures & Improvements	\$2,043,841.91	\$104,843.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,148,685.55	\$1,560,852.42 (1)	\$587,833.13
312.0	Boiler Plant Equipment	2,962,414.09	50,212.74	59,470.42	28,578.61	0.00	2,262.60	0.00	2,926,840.40	0.00	2,926,840.40
314.0	Turbogenerator Units	2,461,257.58	105,074.52	0.00	320.68	0.00	35,320.68	0.00	2,601,332.10	0.00	2,601,332.10
315.0	Accessory Electric Equipment	862,523.72	110,585.60	143,891.87	2,639.94	0.00	0.00	0.00	826,577.51	0.00	826,577.51
316.0	Miscellaneous Power Plant Equipment	103,695.59	7,833.96	0.00	0.00	0.00	0.00	0.00	111,529.55	0.00	111,529.55
	Subtotal Depreciable	\$8,433,732.89	\$378,550.46	\$203,362.29	\$31,539.23	\$0.00	\$37,583.28	\$0.00	\$8,614,965.11	\$1,560,852.42 (1)	\$7,054,112.69
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$18,923.38	\$7,569.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,492.69	\$0.00	\$26,492.69
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,999.80)	999.90	0.00	0.00	0.00	0.00	0.00	(999.90)	0.00	(999.90)
	Subtotal Amortizable	\$16,923.58	\$8,569.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,492.79	\$0.00	\$25,492.79
	Total Cutler Unit 5	\$8,450,656.47	\$387,119.67	\$203,362.29	\$31,539.23	\$0.00	\$37,583.28	\$0.00	\$8,640,457.90	\$1,560,852.42 (1)	\$7,079,605.48
Cutler Unit 6											
311.0	Structures & Improvements	\$3,903,237.51	\$114,883.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,018,121.19	\$2,729,651.68 (1)	\$1,288,469.51
312.0	Boiler Plant Equipment	6,291,621.61	103,243.85	36,557.14	38,740.41	0.00	9,968.00	0.00	6,329,535.91	0.00	6,329,535.91
314.0	Turbogenerator Units	6,453,470.36	172,954.20	0.00	0.00	0.00	0.00	0.00	6,626,424.58	0.00	6,626,424.58
315.0	Accessory Electric Equipment	1,676,248.62	148,153.78	164,761.48	17,328.22	0.00	0.00	0.00	1,642,312.70	0.00	1,642,312.70
316.0	Miscellaneous Power Plant Equipment	248,588.99	10,197.36	0.00	0.00	0.00	0.00	0.00	258,786.35	0.00	258,786.35
	Subtotal Depreciable	\$18,573,167.11	\$549,432.87	\$201,318.62	\$56,068.63	\$0.00	\$9,968.00	\$0.00	\$18,875,180.73	\$2,729,651.68 (1)	\$16,145,529.05
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(2,364.53)	1,182.24	0.00	0.00	0.00	0.00	0.00	(1,182.29)	0.00	(1,182.29)
	Subtotal Amortizable	(\$2,364.53)	\$1,182.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,182.29)	\$0.00	(\$1,182.29)
	Total Cutler Unit 6	\$18,570,802.58	\$550,615.11	\$201,318.62	\$56,068.63	\$0.00	\$9,968.00	\$0.00	\$18,873,998.44	\$2,729,651.68 (1)	\$16,144,346.76

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403,404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Cutler Site											
311.0	Structures & Improvements	\$8,367,816.47	\$288,180.07	\$300,488.33	\$82,876.03	\$0.00	\$388,494.75	\$334.77	\$8,661,461.70	\$4,757,181.93 (1)	\$3,904,279.77
312.0	Boiler Plant Equipment	8,777,404.25	156,683.35	96,027.56	65,997.12	0.00	12,230.60	(3,316.47)	8,780,977.05	0.00	8,780,977.05
314.0	Turbogenerator Units	8,677,094.92	296,369.64	0.00	(12,908.16)	0.00	35,320.68	0.00	9,021,693.40	0.00	9,021,693.40
315.0	Accessory Electric Equipment	2,851,431.54	288,444.79	567,589.33	29,774.18	0.00	25,996.03	86,950.83	2,655,459.68	0.00	2,655,459.68
316.0	Miscellaneous Power Plant Equipment	737,848.82	40,473.51	0.00	(418.29)	0.00	0.00	0.00	778,741.62	0.00	778,741.62
	Subtotal Depreciable	\$29,411,597.00	\$1,070,151.36	\$964,105.22	\$165,320.88	\$0.00	\$462,042.06	\$83,969.13	\$29,898,333.45	\$4,757,181.93 (1)	\$25,141,151.52
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$115,854.39	\$34,145.95	\$42,152.23	\$0.00	\$0.00	\$0.00	\$0.00	\$107,848.11	\$0.00	\$107,848.11
316.7	Misc. Power Plant Equip. - 7-Year Amort	239,358.87	181,522.13	9,434.42	0.00	0.00	0.00	(320.80)	411,125.78	0.00	411,125.78
	Subtotal Amortizable	\$355,213.26	\$215,668.08	\$51,586.65	\$0.00	\$0.00	\$0.00	(\$320.80)	\$518,973.89	\$0.00	\$518,973.89
	Total Cutler Site	\$29,766,810.26	\$1,285,819.44	\$1,015,691.87	\$165,320.88	\$0.00	\$462,042.06	\$83,648.33	\$30,417,307.34	\$4,757,181.93 (1)	\$25,660,125.41
Fort Myers Common											
311.0	Structures & Improvements	\$3,891,476.14	\$427,393.71	\$425,512.60	\$14,693.80	\$0.00	\$0.00	\$2,121,400.01	\$6,000,063.46	\$892,367.85 (1)	\$5,107,695.61
312.0	Boiler Plant Equipment	(98,549.38)	8,899.23	(2,706.00)	0.00	0.00	0.00	219,020.89	132,076.74	0.00	132,076.74
314.0	Turbogenerator Units	81,806.83	2,796.96	0.00	0.00	0.00	0.00	(3,275.06)	81,328.73	0.00	81,328.73
315.0	Accessory Electric Equipment	64,512.66	17,443.01	3,912.00	(8.84)	0.00	0.00	129,104.95	207,157.46	0.00	207,157.46
316.0	Miscellaneous Power Plant Equipment	473,516.22	28,894.81	47,419.50	0.00	0.00	0.00	41,361.39	496,352.92	0.00	496,352.92
	Subtotal Depreciable	\$4,412,762.47	\$485,427.72	\$474,138.10	\$14,684.96	\$0.00	\$0.00	\$2,507,612.18	\$6,916,979.31	\$892,367.85 (1)	\$6,024,611.46
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$80,391.22	\$33,728.32	\$38,483.30	\$0.00	\$0.00	\$0.00	\$0.00	\$75,636.24	\$0.00	\$75,636.24
316.7	Misc. Power Plant Equip. - 7-Year Amort	80,154.11	165,887.69	124,378.49	0.00	0.00	0.00	49,247.09	170,912.40	0.00	170,912.40
	Subtotal Amortizable	\$160,545.33	\$199,616.01	\$162,859.79	\$0.00	\$0.00	\$0.00	\$49,247.09	\$246,548.64	\$0.00	\$246,548.64
	Total Fort Myers Common	\$4,573,307.80	\$685,043.73	\$636,997.89	\$14,684.96	\$0.00	\$0.00	\$2,556,859.27	\$7,163,527.95	\$892,367.85 (1)	\$6,271,160.10
Fort Myers Unit 1											
311.0	Structures & Improvements	\$3,492,801.97	\$107,157.20	(\$156,996.39)	\$0.00	\$0.00	\$0.00	(\$1,255,250.87)	\$2,501,704.69	\$1,411,900.33 (1)	\$1,089,804.36
312.0	Boiler Plant Equipment	7,410,250.68	258,577.65	17,186.89	12,400.35	0.00	0.00	(284,978.73)	7,354,262.36	0.00	7,354,262.36
314.0	Turbogenerator Units	5,681,470.38	63,034.54	43,702.48	0.00	0.00	0.00	11,905.22	5,712,707.66	0.00	5,712,707.66
315.0	Accessory Electric Equipment	1,112,766.17	17,286.92	45,903.35	856.78	0.00	0.00	(141,294.16)	941,998.80	0.00	941,998.80
316.0	Miscellaneous Power Plant Equipment	108,914.29	3,117.64	(25,847.40)	0.00	0.00	0.00	59,915.83	197,795.16	0.00	197,795.16
	Subtotal Depreciable	\$17,806,203.49	\$449,173.95	(\$76,051.07)	\$13,257.13	\$0.00	\$0.00	(\$1,609,702.71)	\$16,708,468.67	\$1,411,900.33 (1)	\$15,296,568.34
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,449.85)	2,397.28	3,100.43	0.00	0.00	0.00	(578.63)	(2,731.63)	0.00	(2,731.63)
	Subtotal Amortizable	(\$1,449.85)	\$2,397.28	\$3,100.43	\$0.00	\$0.00	\$0.00	(\$578.63)	(\$2,731.63)	\$0.00	(\$2,731.63)
	Total Fort Myers Unit 1	\$17,804,753.64	\$451,571.23	(\$72,950.64)	\$13,257.13	\$0.00	\$0.00	(\$1,610,281.34)	\$16,705,737.04	\$1,411,900.33 (1)	\$15,293,836.71
Fort Myers Unit 2											
311.0	Structures & Improvements	\$4,373,183.90	\$234,379.93	(\$50,976.06)	\$0.00	\$0.00	\$0.00	(\$651,496.94)	\$4,007,042.95	\$2,750,813.06 (1)	\$1,256,229.89
312.0	Boiler Plant Equipment	11,854,932.48	710,023.65	365,946.64	113,620.73	0.00	67,676.00	(467,271.99)	11,685,792.77	0.00	11,685,792.77
314.0	Turbogenerator Units	9,081,887.69	386,806.94	40,236.77	1,934.64	0.00	2,900.00	30,885.40	9,460,308.62	0.00	9,460,308.62
315.0	Accessory Electric Equipment	1,470,972.37	76,550.92	9,377.75	1,239.30	0.00	0.00	18,147.44	1,555,053.68	0.00	1,555,053.68
316.0	Miscellaneous Power Plant Equipment	0.00	4,079.04	0.00	0.00	0.00	0.00	123,117.43	127,196.47	0.00	127,196.47
	Subtotal Depreciable	\$26,780,976.44	\$1,411,840.48	\$364,585.10	\$116,794.67	\$0.00	\$70,576.00	(\$948,618.66)	\$28,835,394.49	\$2,750,813.06 (1)	\$24,084,581.43
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,500.12)	750.06	0.00	0.00	0.00	0.00	0.00	(750.06)	0.00	(750.06)
	Subtotal Amortizable	(\$1,500.12)	\$750.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$750.06)	\$0.00	(\$750.06)
	Total Fort Myers Unit 2	\$26,779,476.32	\$1,412,590.54	\$364,585.10	\$116,794.67	\$0.00	\$70,576.00	(\$948,618.66)	\$28,834,644.43	\$2,750,813.06 (1)	\$24,083,831.37

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Fort Myers Site											
311.0	Structures & Improvements	\$11,757,462.01	\$768,930.84	\$217,540.15	\$14,693.80	\$0.00	\$0.00	\$214,652.20	\$12,508,811.10	\$5,055,081.24 (1)	\$7,453,729.86
312.0	Boiler Plant Equipment	19,166,633.78	977,500.53	380,427.53	126,021.08	0.00	67,676.00	(533,229.83)	19,172,131.87	0.00	19,172,131.87
314.0	Turbogenerator Units	14,845,164.90	452,638.44	83,939.25	1,934.64	0.00	2,900.00	39,515.56	15,254,345.01	0.00	15,254,345.01
315.0	Accessory Electric Equipment	2,648,251.20	111,280.85	59,193.10	2,087.24	0.00	0.00	5,958.23	2,704,209.94	0.00	2,704,209.94
316.0	Miscellaneous Power Plant Equipment	582,430.51	36,091.49	21,572.10	0.00	0.00	0.00	224,394.65	821,344.55	0.00	821,344.55
	Subtotal Depreciable	\$48,999,942.40	\$2,346,442.15	\$762,672.13	\$144,736.76	\$0.00	\$70,576.00	(\$48,709.19)	\$50,460,842.47	\$5,055,081.24 (1)	\$45,405,761.23
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$80,391.22	\$33,728.32	\$38,483.30	\$0.00	\$0.00	\$0.00	\$0.00	\$75,636.24	\$0.00	\$75,636.24
316.7	Misc. Power Plant Equip. - 7-Year Amort	77,204.14	169,035.03	127,476.92	0.00	0.00	0.00	48,668.46	167,430.71	0.00	167,430.71
	Subtotal Amortizable	\$157,595.36	\$202,763.35	\$165,960.22	\$0.00	\$0.00	\$0.00	\$48,668.46	\$243,066.95	\$0.00	\$243,066.95
	Total Fort Myers Site	\$49,157,537.76	\$2,549,205.50	\$928,632.35	\$144,736.76	\$0.00	\$70,576.00	(\$40.73)	\$50,703,909.42	\$5,055,081.24 (1)	\$45,648,828.18
Lauderdale Common											
311.0	Structures & Improvements	\$129,262.56	\$81,036.53	\$1,513,756.31	\$1,474,721.24	\$0.00	\$0.00	(\$1,569,400.60)	(\$4,347,579.06)	\$694,837.27 (1)	(\$5,042,416.33)
312.0	Boiler Plant Equipment	185,863.56	4,071.86	203,644.13	0.00	0.00	0.00	(27,286.63)	(40,995.34)	0.00	(40,995.34)
314.0	Turbogenerator Units	70,271.23	10,518.86	8,086.97	0.00	0.00	0.00	(68,661.80)	4,041.32	0.00	4,041.32
315.0	Accessory Electric Equipment	731,573.32	6,166.29	130,360.86	0.00	0.00	0.00	(640,441.66)	(33,062.91)	0.00	(33,062.91)
316.0	Miscellaneous Power Plant Equipment	151,343.44	3,847.29	87,208.49	0.00	0.00	7,389.65	2,295.31	77,667.20	0.00	77,667.20
	Subtotal Depreciable	\$1,268,314.11	\$105,840.83	\$1,943,056.76	\$1,474,721.24	\$0.00	\$7,389.65	(\$2,303,495.38)	(\$4,339,928.79)	\$694,837.27 (1)	(\$5,034,766.06)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$299,341.80	\$124,467.27	\$20,932.87	\$0.00	\$0.00	\$0.00	(\$394,052.57)	\$8,823.63	\$0.00	\$8,823.63
316.7	Misc. Power Plant Equip. - 7-Year Amort	103,563.63	122,197.73	8,854.32	0.00	0.00	0.00	(262,940.13)	(46,033.09)	0.00	(46,033.09)
	Subtotal Amortizable	\$402,905.43	\$246,665.00	\$29,787.19	\$0.00	\$0.00	\$0.00	(\$656,992.70)	(\$37,209.46)	\$0.00	(\$37,209.46)
	Total Lauderdale Common	\$1,671,219.54	\$352,505.83	\$1,972,843.95	\$1,474,721.24	\$0.00	\$7,389.65	(\$2,960,488.08)	(\$4,377,138.25)	\$694,837.27 (1)	(\$5,071,975.52)
Lauderdale Unit 4											
311.0	Structures & Improvements	\$3,289,173.36	\$300,022.88	\$1,114,238.86	\$2,247.80	\$0.00	\$0.00	\$531,256.29	\$3,003,965.87	\$2,526,212.03 (1)	\$477,753.84
312.0	Boiler Plant Equipment	3,199,881.64	57,170.80	6,600,146.32	54,046.28	0.00	42,641.78	3,672,609.43	318,111.05	0.00	318,111.05
314.0	Turbogenerator Units	3,843,962.85	43,255.62	1,313,099.52	40,572.02	0.00	198,177.00	(1,749,050.74)	982,673.19	0.00	982,673.19
315.0	Accessory Electric Equipment	1,306,511.26	12,936.15	709,306.37	2,224.56	0.00	0.00	(522,685.92)	85,230.56	0.00	85,230.56
316.0	Miscellaneous Power Plant Equipment	(66,114.97)	388.68	48,003.90	1,112.28	0.00	0.00	(7,865.43)	(122,709.90)	0.00	(122,709.90)
	Subtotal Depreciable	\$11,573,414.14	\$413,772.13	\$9,784,794.97	\$100,202.94	\$0.00	\$240,818.78	\$1,924,263.63	\$4,267,270.77	\$2,526,212.03 (1)	\$1,741,058.74
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(3,811.17)	1,905.57	0.00	0.00	0.00	0.00	0.00	(1,905.60)	0.00	(1,905.60)
	Subtotal Amortizable	(\$3,811.17)	\$1,905.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,905.60)	\$0.00	(\$1,905.60)
	Total Lauderdale Unit 4	\$11,569,602.97	\$415,677.70	\$9,784,794.97	\$100,202.94	\$0.00	\$240,818.78	\$1,924,263.63	\$4,265,365.17	\$2,526,212.03 (1)	\$1,739,153.14
Lauderdale Unit 5											
311.0	Structures & Improvements	\$2,345,503.69	\$295,328.32	\$744,484.07	\$0.00	\$0.00	\$0.00	(\$49,537.12)	\$1,846,810.82	\$2,180,728.93 (1)	(\$333,918.11)
312.0	Boiler Plant Equipment	9,843,939.94	64,864.44	6,084,328.86	7,687.67	0.00	38,222.92	(1,418,005.75)	2,237,005.02	0.00	2,237,005.02
314.0	Turbogenerator Units	3,144,101.24	48,757.34	1,552,285.09	101,663.05	0.00	180,150.00	(896,903.30)	822,157.14	0.00	822,157.14
315.0	Accessory Electric Equipment	717,632.91	14,641.92	547,131.52	2,372.70	0.00	0.00	(111,348.16)	71,422.45	0.00	71,422.45
316.0	Miscellaneous Power Plant Equipment	31,257.13	678.11	77,226.58	84.48	0.00	0.00	(1,136.12)	(46,511.94)	0.00	(46,511.94)
	Subtotal Depreciable	\$15,882,434.91	\$424,270.13	\$9,005,456.12	\$111,807.90	\$0.00	\$218,372.92	(\$2,476,930.45)	\$4,930,883.49	\$2,180,728.93 (1)	\$2,750,154.56
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(804.89)	402.42	0.00	0.00	0.00	0.00	0.00	(402.47)	0.00	(402.47)
	Subtotal Amortizable	(\$804.89)	\$402.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$402.47)	\$0.00	(\$402.47)
	Total Lauderdale Unit 5	\$15,881,630.02	\$424,672.55	\$9,005,456.12	\$111,807.90	\$0.00	\$218,372.92	(\$2,476,930.45)	\$4,930,481.02	\$2,180,728.93 (1)	\$2,749,752.09

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Lauderdale Site											
311.0	Structures & Improvements	\$5,763,939.61	\$676,387.73	\$3,372,479.24	\$1,476,969.04	\$0.00	\$0.00	(\$1,087,681.43)	\$503,197.63	\$5,401,778.23 (1)	(\$4,898,580.60)
312.0	Boiler Plant Equipment	13,029,685.14	126,107.10	12,888,119.31	61,733.95	0.00	80,864.70	2,227,317.05	2,514,120.73	0.00	2,514,120.73
314.0	Turbogenerator Units	7,058,335.32	102,531.82	2,873,471.58	142,235.07	0.00	378,327.00	(2,714,615.84)	1,808,871.65	0.00	1,808,871.65
315.0	Accessory Electric Equipment	2,755,717.49	33,744.36	1,386,798.75	4,597.26	0.00	0.00	(1,274,475.74)	123,590.10	0.00	123,590.10
316.0	Miscellaneous Power Plant Equipment	118,485.60	4,912.08	212,438.97	1,196.76	0.00	7,389.65	(6,706.24)	(91,554.64)	0.00	(91,554.64)
	Subtotal Depreciable	\$26,724,163.16	\$943,683.09	\$20,733,307.85	\$1,686,732.08	\$0.00	\$466,581.35	(\$2,856,162.20)	\$4,858,225.47	\$5,401,778.23 (1)	(\$543,552.76)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$299,341.80	\$124,467.27	\$20,932.87	\$0.00	\$0.00	\$0.00	(\$394,052.57)	\$8,823.63	\$0.00	\$8,823.63
316.7	Misc. Power Plant Equip. - 7-Year Amort	98,947.57	124,505.72	8,854.32	0.00	0.00	0.00	(262,940.13)	(48,341.16)	0.00	(48,341.16)
	Subtotal Amortizable	\$398,289.37	\$248,972.99	\$29,787.19	\$0.00	\$0.00	\$0.00	(\$656,992.70)	(\$39,517.53)	\$0.00	(\$39,517.53)
	Total Lauderdale Site	\$29,122,452.53	\$1,192,656.08	\$20,763,095.04	\$1,686,732.08	\$0.00	\$466,581.35	(\$3,513,154.90)	\$4,818,707.94	\$5,401,778.23 (1)	(\$583,070.29)
Manatee Common											
311.0	Structures & Improvements	\$38,977,213.87	\$3,571,313.18	\$217,224.05	\$38,736.92	\$0.00	\$51,990.41	(\$1,278.98)	\$42,343,277.51	\$4,009,053.75 (1)	\$38,334,223.76
312.0	Boiler Plant Equipment	1,332,680.22	188,792.10	2,364.00	355.92	0.00	0.00	0.00	1,518,752.40	0.00	1,518,752.40
314.0	Turbogenerator Units	3,515,274.11	357,545.42	55,398.37	9,886.39	0.00	0.00	0.00	3,807,534.77	0.00	3,807,534.77
315.0	Accessory Electric Equipment	3,867,020.24	406,176.30	0.00	0.00	0.00	3,000.00	1,264.82	4,277,461.36	0.00	4,277,461.36
316.0	Miscellaneous Power Plant Equipment	806,178.84	100,582.01	0.00	0.00	0.00	0.00	(13,681.02)	893,099.63	0.00	893,099.63
	Subtotal Depreciable	\$48,498,367.08	\$4,624,409.01	\$274,986.42	\$48,979.23	\$0.00	\$54,990.41	(\$13,675.18)	\$52,840,125.67	\$4,009,053.75 (1)	\$48,831,071.92
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$140,078.66	\$54,203.26	\$41,437.27	\$0.00	\$0.00	\$0.00	\$0.00	\$152,844.65	\$0.00	\$152,844.65
316.7	Misc. Power Plant Equip. - 7-Year Amort	14,050.83	373,109.08	113,198.77	0.00	0.00	0.00	13,386.78	287,347.72	0.00	287,347.72
	Subtotal Amortizable	\$154,129.29	\$427,312.34	\$154,636.04	\$0.00	\$0.00	\$0.00	\$13,386.78	\$440,192.37	\$0.00	\$440,192.37
	Total Manatee Common	\$48,652,496.37	\$5,051,721.35	\$429,622.46	\$48,979.23	\$0.00	\$54,990.41	(\$288.40)	\$53,280,318.04	\$4,009,053.75 (1)	\$49,271,264.29
Manatee Unit 1											
311.0	Structures & Improvements	\$7,404,967.01	\$757,917.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,162,884.49	\$5,183,347.84 (1)	\$2,979,536.65
312.0	Boiler Plant Equipment	43,054,182.47	3,843,512.23	25,623.02	2,302.94	0.00	0.00	0.00	46,869,768.74	0.00	46,869,768.74
314.0	Turbogenerator Units	14,902,019.91	2,057,406.59	1,635.00	5,301.96	0.00	0.00	0.00	16,952,489.54	0.00	16,952,489.54
315.0	Accessory Electric Equipment	2,635,021.00	225,055.74	0.00	0.00	0.00	0.00	0.00	2,860,076.74	0.00	2,860,076.74
316.0	Miscellaneous Power Plant Equipment	1,417,463.54	132,923.68	31,335.12	2,182.64	0.00	0.00	0.00	1,516,869.46	0.00	1,516,869.46
	Subtotal Depreciable	\$69,413,653.93	\$7,016,815.72	\$58,593.14	\$9,787.54	\$0.00	\$0.00	\$0.00	\$76,362,088.97	\$5,183,347.84 (1)	\$71,178,741.13
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(51,809.40)	25,904.70	0.00	0.00	0.00	0.00	0.00	(25,904.70)	0.00	(25,904.70)
	Subtotal Amortizable	(\$51,809.40)	\$25,904.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$25,904.70)	\$0.00	(\$25,904.70)
	Total Manatee Unit 1	\$69,361,844.53	\$7,042,720.42	\$58,593.14	\$9,787.54	\$0.00	\$0.00	\$0.00	\$76,336,184.27	\$5,183,347.84 (1)	\$71,152,836.43
Manatee Unit 2											
311.0	Structures & Improvements	\$5,703,616.47	\$718,320.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,421,936.47	\$4,401,098.22 (1)	\$2,020,838.25
312.0	Boiler Plant Equipment	37,212,996.28	3,456,194.07	750,841.46	40,202.93	0.00	0.00	0.00	39,878,145.96	0.00	39,878,145.96
314.0	Turbogenerator Units	21,268,141.38	2,562,685.97	11,389,121.56	550,941.16	0.00	3,300,000.00	0.00	15,190,764.63	0.00	15,190,764.63
315.0	Accessory Electric Equipment	1,546,645.25	151,040.05	0.00	0.00	0.00	0.00	0.00	1,697,685.30	0.00	1,697,685.30
316.0	Miscellaneous Power Plant Equipment	872,701.92	81,072.48	0.00	0.00	0.00	0.00	0.00	953,774.40	0.00	953,774.40
	Subtotal Depreciable	\$66,604,101.30	\$6,969,312.57	\$12,139,963.02	\$591,144.09	\$0.00	\$3,300,000.00	\$0.00	\$64,142,306.76	\$4,401,098.22 (1)	\$59,741,208.54
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Manatee Unit 2	\$66,604,101.30	\$6,969,312.57	\$12,139,963.02	\$591,144.09	\$0.00	\$3,300,000.00	\$0.00	\$64,142,306.76	\$4,401,098.22 (1)	\$59,741,208.54

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403,404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Manatee Site											
311.0	Structures & Improvements	\$52,085,797.35	\$5,047,550.66	\$217,224.05	\$38,736.92	\$0.00	\$51,990.41	(\$1,278.98)	\$56,928,098.47	\$13,593,499.81 (1)	\$43,334,598.66
312.0	Boiler Plant Equipment	81,599,858.97	7,488,498.40	778,828.48	42,861.79	0.00	0.00	0.00	88,266,667.10	0.00	88,266,667.10
314.0	Turbogenerator Units	39,685,435.40	4,977,637.98	11,446,154.93	566,129.51	0.00	3,300,000.00	0.00	35,950,788.94	0.00	35,950,788.94
315.0	Accessory Electric Equipment	8,048,686.49	782,272.09	0.00	0.00	0.00	3,000.00	1,264.82	8,835,223.40	0.00	8,835,223.40
316.0	Miscellaneous Power Plant Equipment	3,096,344.10	314,578.17	31,335.12	2,182.64	0.00	0.00	(13,661.02)	3,363,743.49	0.00	3,363,743.49
	Subtotal Depreciable	\$184,516,122.31	\$18,610,537.30	\$12,473,542.58	\$649,910.86	\$0.00	\$3,354,990.41	(\$13,675.18)	\$193,344,521.40	\$13,593,499.81 (1)	\$179,751,021.59
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$140,078.66	\$54,203.26	\$41,437.27	\$0.00	\$0.00	\$0.00	\$0.00	\$152,844.65	\$0.00	\$152,844.65
316.7	Misc. Power Plant Equip. - 7-Year Amort	(37,758.77)	399,013.78	113,198.77	0.00	0.00	0.00	13,386.78	261,443.02	0.00	261,443.02
	Subtotal Amortizable	\$102,319.89	\$453,217.04	\$154,636.04	\$0.00	\$0.00	\$0.00	\$13,386.78	\$414,287.87	\$0.00	\$414,287.87
	Total Manatee Site	\$184,618,442.20	\$19,063,754.34	\$12,628,178.62	\$649,910.86	\$0.00	\$3,354,990.41	(\$288.40)	\$193,758,809.07	\$13,593,499.81 (1)	\$180,165,309.26
Martin Common											
311.0	Structures & Improvements	\$82,354,145.76	\$8,432,384.56	\$329,676.42	\$10,022.26	\$0.00	\$812.00	(\$33.07)	\$90,447,610.57	\$4,914,932.05 (1)	\$85,532,678.52
312.0	Boiler Plant Equipment	2,544,549.38	269,550.26	0.00	0.00	0.00	0.00	21,910.59	2,836,010.23	0.00	2,836,010.23
314.0	Turbogenerator Units	2,874,108.93	256,150.36	0.00	0.00	0.00	0.00	(15.48)	3,130,243.81	0.00	3,130,243.81
315.0	Accessory Electric Equipment	2,559,219.65	265,687.88	0.00	0.00	0.00	0.00	0.00	2,824,907.53	0.00	2,824,907.53
316.0	Miscellaneous Power Plant Equipment	795,121.61	149,792.72	0.00	0.00	0.00	0.00	187.38	945,081.71	0.00	945,081.71
	Subtotal Depreciable	\$91,127,145.33	\$9,373,565.78	\$329,676.42	\$10,022.26	\$0.00	\$812.00	\$22,029.42	\$100,183,853.85	\$4,914,932.05 (1)	\$95,268,921.80
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$165,090.65	\$67,378.95	\$42,263.33	\$0.00	\$0.00	\$0.00	\$0.00	\$190,206.27	\$0.00	\$190,206.27
316.7	Misc. Power Plant Equip. - 7-Year Amort	568,308.79	426,828.93	242,284.35	0.00	0.00	0.00	15.48	752,868.85	0.00	752,868.85
	Subtotal Amortizable	\$733,399.44	\$494,207.88	\$284,547.68	\$0.00	\$0.00	\$0.00	\$15.48	\$943,075.12	\$0.00	\$943,075.12
	Total Martin Common	\$91,860,544.77	\$9,867,773.66	\$614,224.10	\$10,022.26	\$0.00	\$812.00	\$22,044.90	\$101,126,928.97	\$4,914,932.05 (1)	\$96,211,996.92
Martin Pipeline											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	0.00	10,929.77	0.00	0.00	0.00	0.00	0.00	10,929.77	0.00	10,929.77
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$10,929.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,929.77	\$0.00	\$10,929.77
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$0.00	\$10,929.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,929.77	\$0.00	\$10,929.77
Martin Unit 1											
311.0	Structures & Improvements	\$9,717,141.20	\$912,910.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,630,051.52	\$4,397,233.97 (1)	\$6,232,817.55
312.0	Boiler Plant Equipment	54,384,915.58	5,672,651.50	40,067.35	721.33	0.00	0.00	0.00	59,996,778.40	0.00	59,996,778.40
314.0	Turbogenerator Units	11,756,604.61	3,246,342.40	0.00	0.00	0.00	0.00	0.00	15,002,947.01	0.00	15,002,947.01
315.0	Accessory Electric Equipment	5,181,242.40	606,835.92	0.00	0.00	0.00	0.00	0.00	5,788,078.32	0.00	5,788,078.32
316.0	Miscellaneous Power Plant Equipment	993,114.75	102,550.80	0.00	0.00	0.00	0.00	(134.31)	1,095,531.24	0.00	1,095,531.24
	Subtotal Depreciable	\$82,013,018.54	\$10,541,290.94	\$40,067.35	\$721.33	\$0.00	\$0.00	(\$134.31)	\$92,513,386.49	\$4,397,233.97 (1)	\$88,116,152.52
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(223,769.83)	120,761.41	0.00	0.00	0.00	0.00	0.00	(103,008.42)	0.00	(103,008.42)
	Subtotal Amortizable	(\$223,769.83)	\$120,761.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$103,008.42)	\$0.00	(\$103,008.42)
	Total Martin Unit 1	\$81,789,248.71	\$10,662,052.35	\$40,067.35	\$721.33	\$0.00	\$0.00	(\$134.31)	\$92,410,378.07	\$4,397,233.97 (1)	\$88,013,144.10

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Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Martin Unit 2											
311.0	Structures & Improvements	\$6,455,416.64	\$739,879.14	\$0.00	\$0.00	\$0.00	\$0.00	(\$6,089.00)	\$7,189,206.78	\$3,814,622.08 (1)	\$3,374,584.70
312.0	Boiler Plant Equipment	49,434,345.57	5,609,657.06	45,572.38	23,107.39	0.00	0.00	(18,897.53)	54,956,425.33	0.00	54,956,425.33
314.0	Turbogenerator Units	18,135,323.21	2,013,802.93	8,946.16	8,004.89	0.00	0.00	143.50	20,132,318.59	0.00	20,132,318.59
315.0	Accessory Electric Equipment	3,865,432.73	441,845.55	0.00	0.00	0.00	0.00	0.00	4,307,278.28	0.00	4,307,278.28
316.0	Miscellaneous Power Plant Equipment	630,822.17	89,492.98	0.00	0.00	0.00	0.00	(2,713.16)	717,601.99	0.00	717,601.99
	Subtotal Depreciable	\$78,521,340.32	\$8,894,677.66	\$54,518.54	\$31,112.28	\$0.00	\$0.00	(\$27,556.19)	\$87,302,830.97	\$3,814,622.08 (1)	\$83,488,208.89
316.5	Misc. Power Plant Equip. - 5-Year Amort	(\$25,039.66)	\$7,165.48	\$0.00	\$0.00	\$0.00	\$0.00	\$5,402.83	(\$12,471.35)	\$0.00	(\$12,471.35)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(14,532.81)	3,509.43	0.00	0.00	0.00	0.00	3,506.30	(7,517.08)	0.00	(7,517.08)
	Subtotal Amortizable	(\$39,572.47)	\$10,674.91	\$0.00	\$0.00	\$0.00	\$0.00	\$8,909.13	(\$19,988.43)	\$0.00	(\$19,988.43)
	Total Martin Unit 2	\$78,481,767.85	\$8,905,352.57	\$54,518.54	\$31,112.28	\$0.00	\$0.00	(\$18,647.06)	\$87,282,842.54	\$3,814,622.08 (1)	\$83,468,220.46
Martin Site											
311.0	Structures & Improvements	\$98,526,703.60	\$10,085,174.02	\$329,676.42	\$10,022.26	\$0.00	\$812.00	(\$6,122.07)	\$108,266,868.87	\$13,126,788.10 (1)	\$95,140,080.77
312.0	Boiler Plant Equipment	106,343,810.53	11,562,788.59	85,639.73	23,828.72	0.00	0.00	3,013.06	117,800,143.73	0.00	117,800,143.73
314.0	Turbogenerator Units	32,766,036.75	5,516,295.69	8,946.16	8,004.89	0.00	0.00	128.02	38,265,509.41	0.00	38,265,509.41
315.0	Accessory Electric Equipment	11,605,894.78	1,314,369.35	0.00	0.00	0.00	0.00	0.00	12,920,264.13	0.00	12,920,264.13
316.0	Miscellaneous Power Plant Equipment	2,419,058.53	341,836.50	0.00	0.00	0.00	0.00	(2,680.09)	2,758,214.94	0.00	2,758,214.94
	Subtotal Depreciable	\$251,661,504.19	\$28,820,464.15	\$424,262.31	\$41,855.87	\$0.00	\$812.00	(\$5,661.08)	\$280,011,001.08	\$13,126,788.10 (1)	\$266,884,212.98
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$140,050.99	\$74,544.43	\$42,263.33	\$0.00	\$0.00	\$0.00	\$5,402.83	\$177,734.92	\$0.00	\$177,734.92
316.7	Misc. Power Plant Equip. - 7-Year Amort	330,006.15	551,099.77	242,284.35	0.00	0.00	0.00	3,521.78	642,343.35	0.00	642,343.35
	Subtotal Amortizable	\$470,057.14	\$625,644.20	\$284,547.68	\$0.00	\$0.00	\$0.00	\$8,924.61	\$820,078.27	\$0.00	\$820,078.27
	Total Martin Site	\$252,131,561.33	\$29,446,108.35	\$708,809.99	\$41,855.87	\$0.00	\$812.00	\$3,263.53	\$280,831,079.35	\$13,126,788.10 (1)	\$267,704,291.25
Palatka Common											
311.0	Structures & Improvements	(\$346.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$346.58)	\$0.00	(\$346.58)
312.0	Boiler Plant Equipment	(1,737.60)	0.00	0.00	0.00	0.00	0.00	0.00	(1,737.60)	0.00	(1,737.60)
314.0	Turbogenerator Units	(1,460.32)	0.00	0.00	0.00	0.00	0.00	0.00	(1,460.32)	0.00	(1,460.32)
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	(123.78)	0.00	0.00	0.00	0.00	0.00	0.00	(123.78)	0.00	(123.78)
	Subtotal Depreciable	(\$3,668.28)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,668.28)	\$0.00	(\$3,668.28)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Palatka Common	(\$3,668.28)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,668.28)	\$0.00	(\$3,668.28)
Palatka Unit 1											
311.0	Structures & Improvements	\$1,429,904.99	\$259,595.04	\$0.00	\$13,741.02	\$0.00	\$0.00	\$0.00	\$1,675,759.01	\$1,922,209.05 (1)	(\$246,450.04)
312.0	Boiler Plant Equipment	(145,945.93)	0.00	0.00	67,290.31	0.00	0.00	0.00	(213,236.24)	(541,180.45) (1)	327,944.21
314.0	Turbogenerator Units	(395,640.08)	0.00	0.00	56,389.49	0.00	0.00	0.00	(452,029.57)	(453,491.88) (1)	1,462.31
315.0	Accessory Electric Equipment	(36,194.35)	0.00	0.00	12,150.83	0.00	0.00	0.00	(48,345.18)	(97,714.32) (1)	49,369.14
316.0	Miscellaneous Power Plant Equipment	(43,787.95)	0.00	0.00	6,198.29	0.00	0.00	0.00	(49,986.24)	(50,110.02) (1)	123.78
	Subtotal Depreciable	\$808,336.68	\$259,595.04	\$0.00	\$155,769.94	\$0.00	\$0.00	\$0.00	\$912,161.78	\$779,712.38 (1)	\$132,449.40
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Palatka Unit 1	\$808,336.68	\$259,595.04	\$0.00	\$155,769.94	\$0.00	\$0.00	\$0.00	\$912,161.78	\$779,712.38 (1)	\$132,449.40

FLORIDA POWER & LIGHT COMPANY
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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Palatka Unit 2											
311.0	Structures & Improvements	\$26,549.36	\$259,595.04	\$0.00	\$1,579.54	\$0.00	\$0.00	\$0.00	\$284,564.86	\$267,191.44 (1)	\$17,373.42
312.0	Boiler Plant Equipment	(439,190.39)	0.00	0.00	7,787.37	0.00	0.00	0.00	(446,977.76)	(461,972.24) (1)	14,994.48
314.0	Turbogenerator Units	(366,349.44)	0.00	0.00	6,538.49	0.00	0.00	0.00	(372,887.93)	(387,882.38) (1)	14,994.45
315.0	Accessory Electric Equipment	(67,487.24)	0.00	0.00	1,414.20	0.00	0.00	0.00	(68,901.44)	(83,895.89) (1)	14,994.45
316.0	Miscellaneous Power Plant Equipment	(46,063.42)	0.00	0.00	1,046.88	0.00	0.00	0.00	(47,110.30)	(62,104.75) (1)	14,994.45
	Subtotal Depreciable	(\$892,541.13)	\$259,595.04	\$0.00	\$18,366.48	\$0.00	\$0.00	\$0.00	(\$651,312.57)	(\$728,663.82) (1)	\$77,351.25
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Palatka Unit 2	(\$892,541.13)	\$259,595.04	\$0.00	\$18,366.48	\$0.00	\$0.00	\$0.00	(\$651,312.57)	(\$728,663.82) (1)	\$77,351.25
Palatka Site											
311.0	Structures & Improvements	\$1,456,107.77	\$519,190.08	\$0.00	\$15,320.56	\$0.00	\$0.00	\$0.00	\$1,959,977.29	\$2,189,400.49 (1)	(\$229,423.20)
312.0	Boiler Plant Equipment	(586,873.92)	0.00	0.00	75,077.68	0.00	0.00	0.00	(661,951.60)	(1,003,152.69) (1)	341,201.09
314.0	Turbogenerator Units	(763,449.84)	0.00	0.00	62,927.98	0.00	0.00	0.00	(826,377.82)	(841,374.26) (1)	14,996.44
315.0	Accessory Electric Equipment	(103,681.59)	0.00	0.00	13,565.03	0.00	0.00	0.00	(117,246.62)	(181,610.21) (1)	64,363.59
316.0	Miscellaneous Power Plant Equipment	(89,975.15)	0.00	0.00	7,245.17	0.00	0.00	0.00	(97,220.32)	(112,214.77) (1)	14,994.45
	Subtotal Depreciable	(\$87,872.73)	\$519,190.08	\$0.00	\$174,136.42	\$0.00	\$0.00	\$0.00	\$257,180.93	\$51,048.56 (1)	\$206,132.37
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Palatka Site	(\$87,872.73)	\$519,190.08	\$0.00	\$174,136.42	\$0.00	\$0.00	\$0.00	\$257,180.93	\$51,048.56 (1)	\$206,132.37
Pt. Everglades Common											
311.0	Structures & Improvements	\$4,756,452.57	\$800,789.86	\$242,041.44	\$12,456.66	\$0.00	\$0.00	\$2,802,604.68	\$8,105,349.01	\$1,592,276.64 (1)	\$6,513,072.37
312.0	Boiler Plant Equipment	563,199.96	79,554.47	22,689.52	0.00	0.00	0.00	305,994.69	926,059.60	0.00	926,059.60
314.0	Turbogenerator Units	47,820.57	40,640.51	6,618.15	0.00	0.00	0.00	925,816.02	1,007,658.95	0.00	1,007,658.95
315.0	Accessory Electric Equipment	1,365,652.90	171,065.15	439,914.34	0.00	0.00	0.00	185,983.48	1,282,787.19	0.00	1,282,787.19
316.0	Miscellaneous Power Plant Equipment	485,432.79	58,491.17	103,372.64	0.00	0.00	5,721.02	338,180.52	784,452.86	0.00	784,452.86
	Subtotal Depreciable	\$7,218,558.79	\$1,150,541.16	\$814,836.09	\$12,456.66	\$0.00	\$5,721.02	\$4,558,579.39	\$12,106,307.61	\$1,592,276.64 (1)	\$10,514,030.97
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$221,307.49	\$114,844.86	\$79,227.51	\$0.00	\$0.00	\$0.00	(\$2,648.94)	\$254,275.70	\$0.00	\$254,275.70
316.7	Misc. Power Plant Equip. - 7-Year Amort	423,268.16	409,583.70	313,629.11	0.00	0.00	0.00	130,333.67	649,556.42	0.00	649,556.42
	Subtotal Amortizable	\$644,575.65	\$524,428.36	\$392,856.62	\$0.00	\$0.00	\$0.00	\$127,684.73	\$903,832.12	\$0.00	\$903,832.12
	Total Pt. Everglades Common	\$7,863,134.44	\$1,674,969.52	\$1,207,492.71	\$12,456.66	\$0.00	\$5,721.02	\$4,686,264.12	\$13,010,139.73	\$1,592,276.64 (1)	\$11,417,863.09
Pt. Everglades Unit 1											
311.0	Structures & Improvements	\$6,090,215.73	\$420,446.70	(\$64,627.64)	\$0.00	\$0.00	\$0.00	(\$1,600,369.19)	\$4,974,920.88	\$3,081,710.21 (1)	\$1,893,210.67
312.0	Boiler Plant Equipment	12,714,279.34	698,767.10	2,409,425.68	62,643.92	0.00	0.00	(438,284.45)	10,502,692.39	0.00	10,502,692.39
314.0	Turbogenerator Units	7,905,691.41	349,074.82	300,477.30	91,582.82	0.00	0.00	69,169.43	7,931,875.54	0.00	7,931,875.54
315.0	Accessory Electric Equipment	1,477,389.90	70,994.14	(110,231.61)	214.24	0.00	0.00	(81,476.44)	1,576,924.97	0.00	1,576,924.97
316.0	Miscellaneous Power Plant Equipment	126,733.48	4,906.08	(23,615.44)	3,064.29	0.00	0.00	(28,319.99)	123,870.72	0.00	123,870.72
	Subtotal Depreciable	\$28,314,309.86	\$1,544,188.84	\$2,511,428.29	\$157,505.27	\$0.00	\$0.00	(\$2,079,280.64)	\$25,110,284.50	\$3,081,710.21 (1)	\$22,028,574.29
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(687.56)	343.80	0.00	0.00	0.00	0.00	0.00	(343.76)	0.00	(343.76)
	Subtotal Amortizable	(\$687.56)	\$343.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$343.76)	\$0.00	(\$343.76)
	Total Pt. Everglades Unit 1	\$28,313,622.30	\$1,544,532.64	\$2,511,428.29	\$157,505.27	\$0.00	\$0.00	(\$2,079,280.64)	\$25,109,940.74	\$3,081,710.21 (1)	\$22,028,230.53

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance (a)	Accruals 403,404. (b)	Retirements 108.2/111.302 (c)	Cost of Removal 108.3/111.303 (d)	Salvage 108.4/111.304 (e)	Other Recoveries 108.9/111.309 (f)	Transfers 108.5/111.305 (g)	End of Year Balance (h) = a + b - c - d + e + f + g (h)	Exclusions (i)	End Of Year (Adjusted) (j) = (h) - (i)
Pt. Everglades Unit 2											
311.0	Structures & Improvements	\$3,385,758.99	\$367,109.73	\$0.00	\$1,182.42	\$0.00	\$8,000.00	(\$53,002.40)	\$3,706,683.90	\$2,808,444.48 (1)	\$898,239.42
312.0	Boiler Plant Equipment	11,560,810.60	832,573.63	188,245.50	243.14	0.00	6,000.00	(242,842.97)	11,968,052.62	0.00	11,968,052.62
314.0	Turbogenerator Units	7,156,845.51	292,163.53	234,007.81	888.06	0.00	0.00	(93,135.71)	7,120,977.46	0.00	7,120,977.46
315.0	Accessory Electric Equipment	888,474.95	43,236.27	4,659.76	15,707.66	0.00	0.00	14,851.04	926,194.84	0.00	926,194.84
316.0	Miscellaneous Power Plant Equipment	25,364.16	3,584.11	(1,119.98)	0.00	0.00	0.00	102,826.48	132,874.73	0.00	132,874.73
	Subtotal Depreciable	\$23,017,254.21	\$1,538,647.27	\$425,793.09	\$18,021.28	\$0.00	\$14,000.00	(\$271,303.56)	\$23,854,783.55	\$2,808,444.48 (1)	\$21,046,339.07
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,870.48)	835.22	0.00	0.00	0.00	0.00	0.00	(835.26)	0.00	(835.26)
	Subtotal Amortizable	(\$1,870.48)	\$835.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$835.26)	\$0.00	(\$835.26)
	Total Pt. Everglades Unit 2	\$23,015,383.73	\$1,539,482.49	\$425,793.09	\$18,021.28	\$0.00	\$14,000.00	(\$271,303.56)	\$23,853,948.29	\$2,808,444.48 (1)	\$21,045,503.81
Pt. Everglades Unit 3											
311.0	Structures & Improvements	\$4,222,663.09	\$310,819.43	(\$47,029.00)	\$866.69	\$0.00	\$0.00	(\$492,125.03)	\$4,087,519.80	\$3,424,546.70 (1)	\$662,973.10
312.0	Boiler Plant Equipment	20,598,795.68	2,017,017.87	117,589.55	9,961.06	0.00	16,000.00	(2,471.76)	22,501,791.18	0.00	22,501,791.18
314.0	Turbogenerator Units	6,818,418.90	353,933.59	(255,438.85)	591.76	0.00	0.00	(571,023.79)	6,856,175.79	0.00	6,856,175.79
315.0	Accessory Electric Equipment	2,587,654.33	387,095.03	(55,560.86)	9,071.57	0.00	5,829.02	(347,836.74)	2,679,230.93	0.00	2,679,230.93
316.0	Miscellaneous Power Plant Equipment	227,699.75	27,470.34	(26,307.88)	0.00	0.00	0.00	(156,863.36)	124,614.61	0.00	124,614.61
	Subtotal Depreciable	\$34,455,231.75	\$3,096,336.26	(\$266,747.04)	\$20,491.08	\$0.00	\$21,829.02	(\$1,570,320.68)	\$36,249,332.31	\$3,424,546.70 (1)	\$32,824,785.61
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,010.82)	505.38	0.00	0.00	0.00	0.00	0.00	(505.44)	0.00	(505.44)
	Subtotal Amortizable	(\$1,010.82)	\$505.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$505.44)	\$0.00	(\$505.44)
	Total Pt. Everglades Unit 3	\$34,454,220.93	\$3,096,841.64	(\$266,747.04)	\$20,491.08	\$0.00	\$21,829.02	(\$1,570,320.68)	\$36,248,826.87	\$3,424,546.70 (1)	\$32,824,280.17
Pt. Everglades Unit 4											
311.0	Structures & Improvements	\$4,000,034.10	\$319,750.98	(\$7,978.87)	\$0.00	\$0.00	\$0.00	(\$594,019.12)	\$3,733,744.83	\$3,113,401.94 (1)	\$620,342.89
312.0	Boiler Plant Equipment	10,243,121.60	2,318,744.26	(108,892.42)	18,228.49	0.00	0.00	142,026.73	12,794,556.52	0.00	12,794,556.52
314.0	Turbogenerator Units	8,436,064.83	432,057.13	412,460.39	0.00	0.00	0.00	(102,847.25)	8,352,814.32	0.00	8,352,814.32
315.0	Accessory Electric Equipment	2,349,672.92	353,654.83	(138,323.39)	42.47	0.00	0.00	(93,035.85)	2,748,572.82	0.00	2,748,572.82
316.0	Miscellaneous Power Plant Equipment	93,098.99	5,302.70	11,077.15	0.00	0.00	0.00	7,574.96	94,899.50	0.00	94,899.50
	Subtotal Depreciable	\$25,121,992.44	\$3,429,509.90	\$168,342.86	\$18,270.96	\$0.00	\$0.00	(\$640,300.53)	\$27,724,587.99	\$3,113,401.94 (1)	\$24,611,186.05
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,430.13)	715.08	0.00	0.00	0.00	0.00	0.00	(715.05)	0.00	(715.05)
	Subtotal Amortizable	(\$1,430.13)	\$715.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$715.05)	\$0.00	(\$715.05)
	Total Pt. Everglades Unit 4	\$25,120,562.31	\$3,430,224.98	\$168,342.86	\$18,270.96	\$0.00	\$0.00	(\$640,300.53)	\$27,723,872.94	\$3,113,401.94 (1)	\$24,610,471.00
Pt. Everglades Site											
311.0	Structures & Improvements	\$22,455,124.48	\$2,218,916.70	\$122,405.93	\$14,505.77	\$0.00	\$8,000.00	\$63,088.94	\$24,608,218.42	\$14,020,379.97 (1)	\$10,587,838.45
312.0	Boiler Plant Equipment	55,680,207.18	5,946,657.33	2,629,057.83	91,076.61	0.00	22,000.00	(235,577.76)	58,693,152.31	0.00	58,693,152.31
314.0	Turbogenerator Units	30,364,841.22	1,467,869.58	698,124.80	93,062.64	0.00	0.00	227,978.70	31,269,502.06	0.00	31,269,502.06
315.0	Accessory Electric Equipment	8,668,845.00	1,026,045.42	140,458.24	25,035.94	0.00	5,829.02	(321,514.51)	9,213,710.75	0.00	9,213,710.75
316.0	Miscellaneous Power Plant Equipment	958,329.17	99,734.40	83,406.49	3,064.29	0.00	5,721.02	263,398.61	1,260,712.42	0.00	1,260,712.42
	Subtotal Depreciable	\$118,127,347.05	\$10,759,223.43	\$3,853,453.29	\$226,745.25	\$0.00	\$41,550.04	(\$2,626.02)	\$125,045,295.96	\$14,020,379.97 (1)	\$111,024,915.99
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$221,307.49	\$114,844.66	\$79,227.51	\$0.00	\$0.00	\$0.00	(\$2,648.94)	\$254,275.70	\$0.00	\$254,275.70
316.7	Misc. Power Plant Equip. - 7-Year Amort	418,469.17	411,983.18	313,829.11	0.00	0.00	0.00	130,333.67	647,156.91	0.00	647,156.91
	Subtotal Amortizable	\$639,776.66	\$526,827.84	\$392,856.62	\$0.00	\$0.00	\$0.00	\$127,684.73	\$901,432.61	\$0.00	\$901,432.61
	Total Pt. Everglades Site	\$118,767,123.71	\$11,286,051.27	\$4,046,309.91	\$226,745.25	\$0.00	\$41,550.04	\$125,058.71	\$125,946,728.57	\$14,020,379.97 (1)	\$111,926,348.60

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403,404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
Riviera Common											
311.0	Structures & Improvements	\$2,987,144.64	\$406,290.25	\$243,772.36	\$14,722.22	\$0.00	\$0.00	\$2,077,867.13	\$5,212,807.44	\$940,121.83 (1)	\$4,272,685.61
312.0	Boiler Plant Equipment	145,933.55	25,277.38	104,727.57	(147.19)	0.00	0.00	235,400.69	302,031.24	0.00	302,031.24
314.0	Turbogenerator Units	74,523.26	16,240.27	4,800.00	0.00	0.00	0.00	526,826.23	612,789.76	0.00	612,789.76
315.0	Accessory Electric Equipment	237,691.38	20,768.25	9,543.88	0.00	0.00	0.00	90,182.78	339,098.53	0.00	339,098.53
316.0	Miscellaneous Power Plant Equipment	835,808.99	16,826.41	149,716.72	0.00	0.00	0.00	108,514.33	811,433.01	0.00	811,433.01
	Subtotal Depreciable	\$4,281,101.82	\$485,402.56	\$512,560.53	\$14,575.03	\$0.00	\$0.00	\$3,038,791.16	\$7,278,159.98	\$940,121.83 (1)	\$6,338,038.15
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$103,666.48	\$56,814.09	\$36,267.16	\$0.00	\$0.00	\$0.00	\$0.00	\$124,213.41	\$0.00	\$124,213.41
316.7	Misc. Power Plant Equip. - 7-Year Amort	250,212.39	248,246.23	195,828.10	0.00	0.00	0.00	26,893.96	329,524.48	0.00	329,524.48
	Subtotal Amortizable	\$353,878.87	\$305,060.32	\$232,095.26	\$0.00	\$0.00	\$0.00	\$26,893.96	\$453,737.89	\$0.00	\$453,737.89
	Total Riviera Common	\$4,634,980.69	\$790,462.88	\$744,655.79	\$14,575.03	\$0.00	\$0.00	\$3,065,685.12	\$7,731,897.87	\$940,121.83 (1)	\$6,791,776.04
Riviera Unit 1											
311.0	Structures & Improvements	\$1,696.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,696.34	\$0.00	\$1,696.34
312.0	Boiler Plant Equipment	(33,107.18)	0.00	0.00	0.00	0.00	0.00	0.00	(33,107.18)	0.00	(33,107.18)
314.0	Turbogenerator Units	(13,107.74)	0.00	0.00	0.00	0.00	0.00	0.00	(13,107.74)	0.00	(13,107.74)
315.0	Accessory Electric Equipment	6,878.82	0.00	0.00	0.00	0.00	0.00	0.00	6,878.82	0.00	6,878.82
316.0	Miscellaneous Power Plant Equipment	14,748.31	0.00	0.00	0.00	0.00	0.00	0.00	14,748.31	0.00	14,748.31
	Subtotal Depreciable	(\$22,891.45)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$22,891.45)	\$0.00	(\$22,891.45)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 1	(\$22,891.45)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$22,891.45)	\$0.00	(\$22,891.45)
Riviera Unit 2											
311.0	Structures & Improvements	\$1,797,455.73	\$0.00	\$0.00	\$2,040.43	\$0.00	\$0.00	\$0.00	\$1,795,415.30	\$1,661,681.00 (1)	\$133,734.30
312.0	Boiler Plant Equipment	(1,879,902.11)	0.00	50,852.68	31,860.29	0.00	18,353.66	34,524.66	(1,909,736.76)	0.00	(1,909,736.76)
314.0	Turbogenerator Units	226,326.75	0.00	0.00	0.00	0.00	0.00	0.00	226,326.75	0.00	226,326.75
315.0	Accessory Electric Equipment	73,553.40	0.00	0.00	91.78	0.00	0.00	0.00	73,461.62	0.00	73,461.62
316.0	Miscellaneous Power Plant Equipment	23,111.72	0.00	0.00	0.00	0.00	0.00	0.00	23,111.72	0.00	23,111.72
	Subtotal Depreciable	\$240,545.49	\$0.00	\$50,852.68	\$33,992.50	\$0.00	\$18,353.66	\$34,524.66	\$208,578.63	\$1,661,681.00 (1)	(\$1,453,102.37)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(59.82)	29.88	0.00	0.00	0.00	0.00	0.00	(29.94)	0.00	(29.94)
	Subtotal Amortizable	(\$59.82)	\$29.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$29.94)	\$0.00	(\$29.94)
	Total Riviera Unit 2	\$240,485.67	\$29.88	\$50,852.68	\$33,992.50	\$0.00	\$18,353.66	\$34,524.66	\$208,548.69	\$1,661,681.00 (1)	(\$1,453,132.31)
Riviera Unit 3											
311.0	Structures & Improvements	\$3,708,338.98	\$209,535.49	(\$165,996.40)	\$11,833.06	\$0.00	\$0.00	(\$1,004,858.33)	\$3,067,179.48	\$2,552,269.43 (1)	\$514,910.05
312.0	Boiler Plant Equipment	13,226,161.85	360,175.88	61,217.79	14,798.07	0.00	0.00	(308,572.86)	13,201,749.01	0.00	13,201,749.01
314.0	Turbogenerator Units	7,474,216.16	98,667.63	64,035.84	0.00	0.00	0.00	(366,397.64)	7,142,450.31	0.00	7,142,450.31
315.0	Accessory Electric Equipment	1,272,553.60	23,352.74	(7,695.08)	0.00	0.00	0.00	(202,131.99)	1,101,469.43	0.00	1,101,469.43
316.0	Miscellaneous Power Plant Equipment	58,808.65	419.91	(87,284.36)	0.00	0.00	0.00	(97,555.52)	48,955.40	0.00	48,955.40
	Subtotal Depreciable	\$25,740,077.24	\$692,151.65	(\$135,722.21)	\$26,631.13	\$0.00	\$0.00	(\$1,979,516.34)	\$24,561,803.63	\$2,552,269.43 (1)	\$22,009,534.20
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,801.47	2,491.17	0.00	0.00	0.00	0.00	0.00	4,292.64	0.00	4,292.64
	Subtotal Amortizable	\$1,801.47	\$2,491.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,292.64	\$0.00	\$4,292.64
	Total Riviera Unit 3	\$25,741,878.71	\$694,642.82	(\$135,722.21)	\$26,631.13	\$0.00	\$0.00	(\$1,979,516.34)	\$24,566,096.27	\$2,552,269.43 (1)	\$22,013,826.84

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Plant Account	Account Description	Beginning Balance	Accruals 403,404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Riviera Unit 4											
311.0	Structures & Improvements	\$3,192,468.10	\$206,777.43	(\$5,264.95)	\$0.00	\$0.00	\$0.00	(\$708,607.55)	\$2,695,902.93	\$2,327,814.04 (1)	\$368,088.89
312.0	Boiler Plant Equipment	11,387,960.40	276,522.84	813,728.81	880,348.95	0.00	5,251.00	(77,019.81)	9,898,636.67	0.00	9,898,636.67
314.0	Turbogenerator Units	6,175,046.57	137,188.48	260,722.35	86,313.12	0.00	9,353.60	(248,421.33)	5,726,131.85	0.00	5,726,131.85
315.0	Accessory Electric Equipment	964,383.45	28,949.18	23,826.79	19,800.16	0.00	0.00	(58,966.81)	890,738.87	0.00	890,738.87
316.0	Miscellaneous Power Plant Equipment	50,840.73	528.54	(3,084.19)	0.00	0.00	0.00	(33,369.17)	20,884.29	0.00	20,884.29
	Subtotal Depreciable	\$21,770,499.25	\$649,968.47	\$1,089,928.81	\$986,462.23	\$0.00	\$14,604.60	(\$1,126,384.67)	\$19,232,294.61	\$2,327,814.04 (1)	\$16,904,480.57
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	7,560.00	5,249.27	0.00	0.00	0.00	0.00	0.00	12,809.27	0.00	12,809.27
	Subtotal Amortizable	\$7,560.00	\$5,249.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,809.27	\$0.00	\$12,809.27
	Total Riviera Unit 4	\$21,778,059.25	\$655,215.74	\$1,089,928.81	\$986,462.23	\$0.00	\$14,604.60	(\$1,126,384.67)	\$19,245,103.88	\$2,327,814.04 (1)	\$16,917,289.84
Riviera Site											
311.0	Structures & Improvements	\$11,687,103.79	\$822,603.17	\$72,511.01	\$28,595.71	\$0.00	\$0.00	\$364,401.25	\$12,773,001.49	\$7,481,886.30 (1)	\$5,291,115.19
312.0	Boiler Plant Equipment	22,847,046.51	661,976.10	1,030,526.85	926,860.12	0.00	23,604.66	(115,667.32)	21,459,572.98	0.00	21,459,572.98
314.0	Turbogenerator Units	13,937,005.00	252,096.38	329,558.19	86,313.12	0.00	9,353.60	(87,992.74)	13,694,590.93	0.00	13,694,590.93
315.0	Accessory Electric Equipment	2,555,060.65	73,070.17	25,675.59	19,891.94	0.00	0.00	(170,916.02)	2,411,647.27	0.00	2,411,647.27
316.0	Miscellaneous Power Plant Equipment	983,116.40	17,774.86	59,348.17	0.00	0.00	0.00	(22,410.36)	919,132.73	0.00	919,132.73
	Subtotal Depreciable	\$52,009,332.35	\$1,827,520.68	\$1,517,619.81	\$1,061,660.89	\$0.00	\$32,958.26	(\$32,585.19)	\$51,257,945.40	\$7,481,886.30 (1)	\$43,776,059.10
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$103,666.48	\$56,814.09	\$36,267.16	\$0.00	\$0.00	\$0.00	\$0.00	\$124,213.41	\$0.00	\$124,213.41
316.7	Misc. Power Plant Equip. - 7-Year Amort	259,514.04	256,016.55	195,828.10	0.00	0.00	0.00	26,893.96	346,596.45	0.00	346,596.45
	Subtotal Amortizable	\$363,180.52	\$312,830.64	\$232,095.26	\$0.00	\$0.00	\$0.00	\$26,893.96	\$470,809.86	\$0.00	\$470,809.86
	Total Riviera Site	\$52,372,512.87	\$2,140,351.32	\$1,749,715.07	\$1,061,660.89	\$0.00	\$32,958.26	(\$5,691.23)	\$51,728,755.26	\$7,481,886.30 (1)	\$44,246,868.96
Sanford Common											
311.0	Structures & Improvements	\$2,089,463.23	\$760,572.04	\$90,361.85	\$136,406.09	\$0.00	\$0.00	\$9,136,304.51	\$11,759,571.84	\$536,215.29 (1)	\$11,223,356.55
312.0	Boiler Plant Equipment	127,660.04	29,907.53	(15,178.00)	0.00	0.00	0.00	285,458.06	458,203.63	0.00	458,203.63
314.0	Turbogenerator Units	35,580.76	41,243.97	4,636.08	0.00	0.00	0.00	1,016,230.70	1,088,419.35	0.00	1,088,419.35
315.0	Accessory Electric Equipment	80,743.47	15,924.09	(1,500.00)	0.00	0.00	0.00	230,015.57	328,183.13	0.00	328,183.13
316.0	Miscellaneous Power Plant Equipment	400,063.97	45,536.95	1,600.09	0.00	0.00	0.00	611.20	444,612.03	0.00	444,612.03
	Subtotal Depreciable	\$2,733,511.47	\$893,184.58	\$79,920.02	\$136,406.09	\$0.00	\$0.00	\$10,668,620.04	\$14,078,989.98	\$536,215.29 (1)	\$13,542,774.69
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$89,295.97	\$35,853.20	\$39,978.14	\$0.00	\$0.00	\$0.00	\$3,947.40	\$89,118.43	\$0.00	\$89,118.43
316.7	Misc. Power Plant Equip. - 7-Year Amort	197,213.03	285,874.44	338,070.08	0.00	0.00	0.00	131,228.01	256,245.40	0.00	256,245.40
	Subtotal Amortizable	\$286,509.00	\$301,727.64	\$378,048.22	\$0.00	\$0.00	\$0.00	\$135,175.41	\$345,363.83	\$0.00	\$345,363.83
	Total Sanford Common	\$3,020,020.47	\$1,194,912.22	\$457,968.24	\$136,406.09	\$0.00	\$0.00	\$10,803,795.45	\$14,424,353.81	\$536,215.29 (1)	\$13,888,138.52
Sanford Unit 1											
311.0	Structures & Improvements	\$157,071.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$157,071.64	\$158,187.50 (1)	(\$1,115.86)
312.0	Boiler Plant Equipment	115,294.50	0.00	0.00	0.00	0.00	0.00	0.00	\$115,294.50	\$115,294.50 (1)	\$0.00
314.0	Turbogenerator Units	70,279.50	0.00	0.00	0.00	0.00	0.00	0.00	\$70,279.50	\$70,279.50 (1)	\$0.00
315.0	Accessory Electric Equipment	20,624.50	0.00	0.00	0.00	0.00	0.00	0.00	\$20,624.50	\$20,624.50 (1)	\$0.00
316.0	Miscellaneous Power Plant Equipment	1,964.50	0.00	0.00	0.00	0.00	0.00	0.00	\$1,964.50	\$1,964.50 (1)	\$0.00
	Subtotal Depreciable	\$365,234.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$365,234.64	\$366,350.50 (1)	(\$1,115.86)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 1	\$365,234.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$365,234.64	\$366,350.50 (1)	(\$1,115.86)

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
Sanford Unit 2											
311.0	Structures & Improvements	\$158,187.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$158,187.50	\$158,187.50 (1)	\$0.00
312.0	Boiler Plant Equipment	115,294.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	115,294.50	115,294.50 (1)	\$0.00
314.0	Turbogenerator Units	70,279.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	70,279.50	70,279.50 (1)	\$0.00
315.0	Accessory Electric Equipment	20,624.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	20,624.50	20,624.50 (1)	\$0.00
316.0	Miscellaneous Power Plant Equipment	1,964.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1,964.50	1,964.50 (1)	\$0.00
	Subtotal Depreciable	\$366,350.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$366,350.50	\$366,350.50 (1)	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 2	\$366,350.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$366,350.50	\$366,350.50 (1)	\$0.00
Sanford Unit 3											
311.0	Structures & Improvements	\$3,641,122.98	\$268,256.07	(\$2,251.24)	\$0.00	\$0.00	\$0.00	(\$45,255.79)	\$3,866,374.50	\$1,549,207.91 (1)	\$2,317,166.59
312.0	Boiler Plant Equipment	7,178,958.84	271,254.83	(2,426.92)	0.00	0.00	0.00	(13,367.08)	7,439,273.51	0.00	7,439,273.51
314.0	Turbogenerator Units	4,266,111.26	123,667.44	0.00	0.00	0.00	0.00	135,261.59	4,525,040.29	0.00	4,525,040.29
315.0	Accessory Electric Equipment	1,303,623.50	50,325.49	0.00	0.00	0.00	0.00	(121,277.56)	1,232,671.43	0.00	1,232,671.43
316.0	Miscellaneous Power Plant Equipment	119,213.84	2,929.26	0.00	0.00	0.00	0.00	(32,643.60)	89,499.50	0.00	89,499.50
	Subtotal Depreciable	\$16,509,030.42	\$716,433.09	(\$4,678.16)	\$0.00	\$0.00	\$0.00	(\$77,282.44)	\$17,152,859.23	\$1,549,207.91 (1)	\$15,603,651.32
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(340.32)	170.16	0.00	0.00	0.00	0.00	0.00	(170.16)	0.00	(170.16)
	Subtotal Amortizable	(\$340.32)	\$170.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$170.16)	\$0.00	(\$170.16)
	Total Sanford Unit 3	\$16,508,690.10	\$716,603.25	(\$4,678.16)	\$0.00	\$0.00	\$0.00	(\$77,282.44)	\$17,152,689.07	\$1,549,207.91 (1)	\$15,603,481.16
Sanford Unit 4											
311.0	Structures & Improvements	\$11,504,255.43	\$496,300.60	(\$51,511.67)	\$1,852.48	\$0.00	\$0.00	(\$7,390,776.77)	\$4,659,438.45	\$3,047,102.22 (1)	\$1,612,336.23
312.0	Boiler Plant Equipment	16,494,123.83	1,171,353.82	(365,655.53)	6,576.63	0.00	0.00	(1,524,563.44)	16,499,993.11	0.00	16,499,993.11
314.0	Turbogenerator Units	9,195,953.46	563,427.47	(49,966.08)	1,204.10	0.00	0.00	(970,639.78)	8,837,503.13	0.00	8,837,503.13
315.0	Accessory Electric Equipment	2,533,896.49	153,280.97	9,491.56	0.00	0.00	0.00	(103,765.75)	2,573,920.15	0.00	2,573,920.15
316.0	Miscellaneous Power Plant Equipment	151,652.87	35,299.75	(80,000.00)	0.00	0.00	0.00	489,398.63	756,351.25	0.00	756,351.25
	Subtotal Depreciable	\$39,879,882.08	\$2,419,662.61	(\$537,641.72)	\$9,633.21	\$0.00	\$0.00	(\$9,500,347.11)	\$33,327,206.09	\$3,047,102.22 (1)	\$30,280,103.87
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	527.60	96.06	719.72	0.00	0.00	0.00	0.00	(96.06)	0.00	(96.06)
	Subtotal Amortizable	\$527.60	\$96.06	\$719.72	\$0.00	\$0.00	\$0.00	\$0.00	(\$96.06)	\$0.00	(\$96.06)
	Total Sanford Unit 4	\$39,880,409.68	\$2,419,758.67	(\$536,922.00)	\$9,633.21	\$0.00	\$0.00	(\$9,500,347.11)	\$33,327,110.03	\$3,047,102.22 (1)	\$30,280,007.81
Sanford Unit 5											
311.0	Structures & Improvements	\$4,010,320.66	\$289,722.32	(\$20,496.40)	\$0.00	\$0.00	\$0.00	(\$616,072.67)	\$3,704,466.71	\$2,530,757.38 (1)	\$1,173,709.33
312.0	Boiler Plant Equipment	17,045,117.06	1,160,881.73	(314,282.84)	12,121.79	0.00	0.00	(587,594.12)	17,920,565.72	0.00	17,920,565.72
314.0	Turbogenerator Units	8,968,396.73	662,866.30	57,599.71	241,426.79	0.00	7,110.00	(457,045.10)	8,882,301.43	0.00	8,882,301.43
315.0	Accessory Electric Equipment	2,097,227.15	128,289.21	14,825.32	0.00	0.00	0.00	(133,466.01)	2,077,225.03	0.00	2,077,225.03
316.0	Miscellaneous Power Plant Equipment	44,057.30	39,081.03	0.00	0.00	0.00	0.00	556,683.46	639,821.79	0.00	639,821.79
	Subtotal Depreciable	\$32,165,118.90	\$2,280,840.59	(\$262,354.21)	\$253,548.58	\$0.00	\$7,110.00	(\$1,237,494.44)	\$33,224,380.68	\$2,530,757.38 (1)	\$30,693,623.30
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 5	\$32,165,118.90	\$2,280,840.59	(\$262,354.21)	\$253,548.58	\$0.00	\$7,110.00	(\$1,237,494.44)	\$33,224,380.68	\$2,530,757.38 (1)	\$30,693,623.30

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b+c+d+e+f+g	(i)	(j) = (h)-(i)
Sanford Site											
311.0	Structures & Improvements	\$21,560,421.44	\$1,814,851.03	\$16,102.54	\$138,258.57	\$0.00	\$0.00	\$1,084,199.28	\$24,305,110.64	\$7,979,657.80 (1)	\$16,325,452.84
312.0	Boiler Plant Equipment	41,076,448.77	2,633,397.91	(697,543.29)	18,698.42	0.00	0.00	(1,840,066.58)	42,548,624.97	230,589.00 (1)	42,318,035.97
314.0	Turbogenerator Units	22,606,601.21	1,391,205.18	12,269.71	242,630.89	0.00	7,110.00	(276,192.59)	23,473,823.20	140,559.00 (1)	23,333,264.20
315.0	Accessory Electric Equipment	6,056,739.61	347,819.76	22,816.88	0.00	0.00	0.00	(128,493.75)	6,253,248.74	41,249.00 (1)	6,211,999.74
316.0	Miscellaneous Power Plant Equipment	718,916.98	122,846.99	(78,399.91)	0.00	0.00	0.00	1,014,049.69	1,934,213.57	3,929.00 (1)	1,930,284.57
	Subtotal Depreciable	\$92,019,128.01	\$6,310,120.87	(\$724,754.07)	\$399,587.88	\$0.00	\$7,110.00	(\$146,503.95)	\$98,515,021.12	\$8,395,983.80 (1)	\$90,119,037.32
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$89,295.97	\$35,853.20	\$39,978.14	\$0.00	\$0.00	\$0.00	\$3,947.40	\$89,118.43	\$0.00	\$89,118.43
316.7	Misc. Power Plant Equip. - 7-Year Amort	197,400.31	266,140.66	338,789.80	0.00	0.00	0.00	131,228.01	255,979.18	0.00	255,979.18
	Subtotal Amortizable	\$286,696.28	\$301,993.86	\$378,767.94	\$0.00	\$0.00	\$0.00	\$135,175.41	\$345,097.61	\$0.00	\$345,097.61
	Total Sanford Site	\$92,305,824.29	\$6,612,114.73	(\$345,986.13)	\$399,587.88	\$0.00	\$7,110.00	(\$11,328.54)	\$98,860,118.73	\$8,395,983.80 (1)	\$90,464,134.93
Scherer Common Site											
311.0	Structures & Improvements	\$1,318,467.33	\$512,886.33	\$2,383.96	\$0.00	\$0.00	\$0.00	\$1,901,066.03	\$3,730,035.73	\$380,590.50 (1)	\$3,349,445.23
312.0	Boiler Plant Equipment	1,037,300.06	340,040.84	10,210.52	0.00	0.00	0.00	1,792,843.88	3,159,974.26	0.00	3,159,974.26
314.0	Turbogenerator Units	155,573.04	56,174.44	0.00	0.00	0.00	0.00	262,232.09	473,979.57	0.00	473,979.57
315.0	Accessory Electric Equipment	48,696.45	17,033.09	0.00	0.00	0.00	0.00	83,037.21	148,766.75	0.00	148,766.75
316.0	Miscellaneous Power Plant Equipment	1,134,050.50	475,136.78	3,803.54	0.00	0.00	0.00	1,802,206.92	3,407,590.66	0.00	3,407,590.66
	Subtotal Depreciable	\$3,694,087.38	\$1,401,271.48	\$18,398.02	\$0.00	\$0.00	\$0.00	\$5,841,386.13	\$10,920,348.97	\$380,590.50 (1)	\$10,539,758.47
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common Site	\$3,694,087.38	\$1,401,271.48	\$18,398.02	\$0.00	\$0.00	\$0.00	\$5,841,386.13	\$10,920,348.97	\$380,590.50 (1)	\$10,539,758.47
Scherer Common 3 & 4											
311.0	Structures & Improvements	\$231,138.90	\$126,805.09	\$0.00	\$0.00	\$0.00	\$0.00	\$161,959.45	\$519,903.44	\$223,471.00 (1)	\$296,432.44
312.0	Boiler Plant Equipment	564,045.10	200,554.52	0.00	0.00	0.00	0.00	948,746.20	1,713,345.82	0.00	1,713,345.82
314.0	Turbogenerator Units	14,324.57	5,303.96	0.00	0.00	0.00	0.00	24,038.56	43,667.09	0.00	43,667.09
315.0	Accessory Electric Equipment	11,104.87	3,930.77	0.00	0.00	0.00	0.00	18,708.21	33,743.85	0.00	33,743.85
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$820,613.44	\$336,594.34	\$0.00	\$0.00	\$0.00	\$0.00	\$1,153,452.42	\$2,310,660.20	\$223,471.00 (1)	\$2,087,189.20
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common 3 & 4	\$820,613.44	\$336,594.34	\$0.00	\$0.00	\$0.00	\$0.00	\$1,153,452.42	\$2,310,660.20	\$223,471.00 (1)	\$2,087,189.20
Scherer Unit 4											
311.0	Structures & Improvements	\$2,103,784.06	\$2,263,243.62	\$0.00	\$0.00	\$0.00	\$0.00	\$958,058.37	\$5,325,086.05	\$1,079,970.62 (1)	\$4,245,115.43
312.0	Boiler Plant Equipment	7,827,655.68	4,177,115.29	21,907.86	0.00	0.00	0.00	10,692,210.00	22,675,073.11	0.00	22,675,073.11
314.0	Turbogenerator Units	3,377,559.20	1,709,704.38	0.00	0.00	0.00	0.00	4,778,202.72	9,865,466.30	0.00	9,865,466.30
315.0	Accessory Electric Equipment	678,617.33	350,644.81	0.00	0.00	0.00	0.00	947,504.26	1,976,766.40	0.00	1,976,766.40
316.0	Miscellaneous Power Plant Equipment	168,337.01	91,485.21	0.00	0.00	0.00	0.00	232,726.12	492,528.34	0.00	492,528.34
	Subtotal Depreciable	\$14,155,953.28	\$8,592,173.31	\$21,907.86	\$0.00	\$0.00	\$0.00	\$17,608,701.47	\$40,334,920.20	\$1,079,970.62 (1)	\$39,254,949.58
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Unit 4	\$14,155,953.28	\$8,592,173.31	\$21,907.86	\$0.00	\$0.00	\$0.00	\$17,608,701.47	\$40,334,920.20	\$1,079,970.62 (1)	\$39,254,949.58

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Scherer Site											
311.0	Structures & Improvements	\$3,653,390.29	\$2,902,935.04	\$2,383.96	\$0.00	\$0.00	\$0.00	\$3,021,083.85	\$9,575,025.22	\$1,684,032.12 (1)	\$7,890,993.10
312.0	Boiler Plant Equipment	9,429,000.84	4,717,710.65	32,118.38	0.00	0.00	0.00	13,433,800.08	27,548,393.19	0.00	27,548,393.19
314.0	Turbogenerator Units	3,547,456.81	1,771,182.78	0.00	0.00	0.00	0.00	5,064,473.37	10,383,112.96	0.00	10,383,112.96
315.0	Accessory Electric Equipment	738,418.65	371,608.67	0.00	0.00	0.00	0.00	1,049,249.68	2,159,277.00	0.00	2,159,277.00
316.0	Miscellaneous Power Plant Equipment	1,302,387.51	566,601.99	3,803.54	0.00	0.00	0.00	2,034,933.04	3,900,119.00	0.00	3,900,119.00
	Subtotal Depreciable	\$16,670,654.10	\$10,330,039.13	\$38,305.88	\$0.00	\$0.00	\$0.00	\$24,603,540.02	\$53,565,927.37	\$1,684,032.12 (1)	\$51,881,895.25
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Site	\$16,670,654.10	\$10,330,039.13	\$38,305.88	\$0.00	\$0.00	\$0.00	\$24,603,540.02	\$53,565,927.37	\$1,684,032.12 (1)	\$51,881,895.25
SJRPP Coal & Lime Eq.											
311.0	Structures & Improvements	\$502,757.92	\$293,084.69	\$49,483.32	\$821.40	\$0.00	\$0.00	\$1,903.18	\$747,441.07	\$369,495.00 (1)	\$377,946.07
312.0	Boiler Plant Equipment	10,208,774.92	3,081,099.67	246,449.35	3,114.65	0.00	5,370.00	413,003.11	13,458,683.70	0.00	13,458,683.70
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	340,517.43	100,624.42	0.00	0.00	0.00	0.00	3,785.59	444,927.44	0.00	444,927.44
316.0	Miscellaneous Power Plant Equipment	51,192.09	23,296.30	0.00	0.00	0.00	0.00	10,044.19	84,532.58	0.00	84,532.58
	Subtotal Depreciable	\$11,103,242.36	\$3,498,105.08	\$295,932.67	\$3,936.05	\$0.00	\$5,370.00	\$428,736.07	\$14,735,584.79	\$369,495.00 (1)	\$14,366,089.79
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Coal & Lime Eq.	\$11,103,242.36	\$3,498,105.08	\$295,932.67	\$3,936.05	\$0.00	\$5,370.00	\$428,736.07	\$14,735,584.79	\$369,495.00 (1)	\$14,366,089.79
SJRPP Coal Cars											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	996,225.60	186,088.61	0.00	0.00	0.00	0.00	167.85	1,182,482.06	0.00	1,182,482.06
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$996,225.60	\$186,088.61	\$0.00	\$0.00	\$0.00	\$0.00	\$167.85	\$1,182,482.06	\$0.00	\$1,182,482.06
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Coal Cars	\$996,225.60	\$186,088.61	\$0.00	\$0.00	\$0.00	\$0.00	\$167.85	\$1,182,482.06	\$0.00	\$1,182,482.06
SJRPP Common											
311.0	Structures & Improvements	\$12,743,689.53	\$1,206,558.53	\$6,820.54	\$195.65	\$0.00	\$3,200.00	\$267,385.62	\$14,213,817.49	\$590,941.49 (1)	\$13,622,876.00
312.0	Boiler Plant Equipment	1,239,696.79	170,679.51	6,560.00	66.04	0.00	0.00	(46,054.20)	1,357,696.06	0.00	1,357,696.06
314.0	Turbogenerator Units	554,997.01	127,596.03	321,408.44	1,819.69	0.00	0.00	32,529.69	391,894.60	0.00	391,894.60
315.0	Accessory Electric Equipment	1,794,443.59	358,755.21	10,366.40	0.00	0.00	0.00	53,530.02	2,196,362.42	0.00	2,196,362.42
316.0	Miscellaneous Power Plant Equipment	879,214.71	60,760.85	35,037.36	0.00	0.00	0.00	87,388.55	992,326.73	0.00	992,326.73
	Subtotal Depreciable	\$17,212,041.63	\$1,924,350.13	\$380,192.76	\$2,081.38	\$0.00	\$3,200.00	\$394,779.68	\$19,152,097.30	\$590,941.49 (1)	\$18,561,155.81
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$81,648.84	\$291,055.40	\$269,076.46	\$0.00	\$0.00	\$0.00	\$45,355.84	\$148,983.62	\$0.00	\$148,983.62
316.7	Misc. Power Plant Equip. - 7-Year Amort	569,501.04	759,970.21	0.00	0.00	0.00	0.00	154,594.32	1,484,065.57	0.00	1,484,065.57
	Subtotal Amortizable	\$651,149.88	\$1,051,025.61	\$269,076.46	\$0.00	\$0.00	\$0.00	\$199,950.16	\$1,633,049.19	\$0.00	\$1,633,049.19
	Total SJRPP Common	\$17,863,191.51	\$2,975,375.74	\$649,269.22	\$2,081.38	\$0.00	\$3,200.00	\$594,729.84	\$20,785,146.49	\$590,941.49 (1)	\$20,194,205.00

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
SJRPP Gypsum & Ash											
311.0	Structures & Improvements	\$786,912.60	\$110,199.52	\$0.00	\$0.00	\$0.00	\$0.00	\$151,969.67	\$1,049,081.79	\$97,602.08 (1)	\$951,479.71
312.0	Boiler Plant Equipment	2,599,734.51	1,571,048.70	273,070.23	9,492.46	0.00	1,600.00	1,250,134.25	5,139,954.77	0.00	5,139,954.77
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	628.54	0.00	0.00	0.00	0.00	1,306.98	1,935.52	0.00	1,935.52
316.0	Miscellaneous Power Plant Equipment	12,318.48	10,183.90	0.00	0.00	0.00	0.00	10,658.19	33,160.57	0.00	33,160.57
	Subtotal Depreciable	\$3,398,965.59	\$1,692,060.66	\$273,070.23	\$9,492.46	\$0.00	\$1,600.00	\$1,414,069.09	\$6,224,132.65	\$97,602.08 (1)	\$6,126,530.57
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Gypsum & Ash	\$3,398,965.59	\$1,692,060.66	\$273,070.23	\$9,492.46	\$0.00	\$1,600.00	\$1,414,069.09	\$6,224,132.65	\$97,602.08 (1)	\$6,126,530.57
SJRPP Unit 1											
311.0	Structures & Improvements	\$10,352,976.87	\$601,082.86	\$0.00	\$116.40	\$0.00	\$0.00	\$0.00	\$10,953,943.33	\$7,884,855.93 (1)	\$3,069,087.40
312.0	Boiler Plant Equipment	17,399,898.77	4,329,359.24	432,739.23	75,322.41	0.00	87,380.21	(198,689.83)	21,109,886.75	0.00	21,109,886.75
314.0	Turbogenerator Units	4,472,356.13	1,363,336.91	144,472.59	0.00	0.00	0.00	(6,912.33)	5,684,308.12	0.00	5,684,308.12
315.0	Accessory Electric Equipment	1,954,970.86	832,024.46	2,085.96	26.59	0.00	0.00	7,260.78	2,792,143.55	0.00	2,792,143.55
316.0	Miscellaneous Power Plant Equipment	375,294.82	135,205.92	0.00	0.00	0.00	0.00	0.00	510,500.74	0.00	510,500.74
	Subtotal Depreciable	\$34,555,497.45	\$7,261,009.39	\$579,297.78	\$75,465.40	\$0.00	\$87,380.21	(\$198,341.38)	\$41,050,782.49	\$7,884,855.93 (1)	\$33,165,926.56
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	13,844.53	4,351.57	0.00	0.00	0.00	0.00	0.00	18,196.10	0.00	18,196.10
	Subtotal Amortizable	\$13,844.53	\$4,351.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,196.10	\$0.00	\$18,196.10
	Total SJRPP Unit 1	\$34,569,341.98	\$7,265,360.96	\$579,297.78	\$75,465.40	\$0.00	\$87,380.21	(\$198,341.38)	\$41,068,978.59	\$7,884,855.93 (1)	\$33,184,122.66
SJRPP Unit 2											
311.0	Structures & Improvements	\$5,144,505.13	\$506,832.24	\$0.00	\$0.00	\$0.00	\$0.00	(\$365,160.65)	\$5,286,176.72	\$3,697,414.99 (1)	\$1,588,761.73
312.0	Boiler Plant Equipment	12,055,646.66	3,910,111.55	20,046.30	24,436.85	0.00	9,420.00	(1,090,630.97)	14,840,064.09	0.00	14,840,064.09
314.0	Turbogenerator Units	2,910,950.14	1,253,040.61	124,188.01	77.40	0.00	34,900.43	10,429.35	4,085,055.12	0.00	4,085,055.12
315.0	Accessory Electric Equipment	1,723,030.74	748,030.79	0.00	0.00	0.00	0.00	(524,571.81)	1,946,489.72	0.00	1,946,489.72
316.0	Miscellaneous Power Plant Equipment	390,640.04	119,065.72	0.00	0.00	0.00	0.00	(269,427.39)	240,278.37	0.00	240,278.37
	Subtotal Depreciable	\$22,224,772.71	\$6,537,080.91	\$144,234.31	\$24,514.25	\$0.00	\$44,320.43	(\$2,239,361.47)	\$26,398,064.02	\$3,697,414.99 (1)	\$22,700,649.03
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Unit 2	\$22,224,772.71	\$6,537,080.91	\$144,234.31	\$24,514.25	\$0.00	\$44,320.43	(\$2,239,361.47)	\$26,398,064.02	\$3,697,414.99 (1)	\$22,700,649.03
SJRPP Site											
311.0	Structures & Improvements	\$29,530,842.05	\$2,717,757.84	\$56,303.86	\$1,133.45	\$0.00	\$3,200.00	\$56,097.82	\$32,250,460.40	\$12,640,309.49 (1)	\$19,610,150.91
312.0	Boiler Plant Equipment	44,499,977.25	13,248,387.28	978,865.11	112,432.41	0.00	103,770.21	327,930.21	57,088,767.43	0.00	57,088,767.43
314.0	Turbogenerator Units	7,938,303.28	2,743,973.55	590,069.04	1,897.09	0.00	34,900.43	36,046.71	10,161,257.84	0.00	10,161,257.84
315.0	Accessory Electric Equipment	5,812,962.62	2,040,063.42	12,452.36	26.59	0.00	0.00	(458,688.44)	7,381,858.65	0.00	7,381,858.65
316.0	Miscellaneous Power Plant Equipment	1,708,660.14	348,512.69	35,037.38	0.00	0.00	0.00	(161,336.46)	1,860,798.99	0.00	1,860,798.99
	Subtotal Depreciable	\$89,490,745.34	\$21,098,694.78	\$1,672,727.75	\$115,489.54	\$0.00	\$141,870.64	(\$199,950.16)	\$108,743,143.31	\$12,640,309.49 (1)	\$96,102,833.82
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$81,648.84	\$291,055.40	\$269,076.46	\$0.00	\$0.00	\$0.00	\$45,355.84	\$148,983.62	\$0.00	\$148,983.62
316.7	Misc. Power Plant Equip. - 7-Year Amort	583,345.57	764,321.78	0.00	0.00	0.00	0.00	154,594.32	1,502,261.67	0.00	1,502,261.67
	Subtotal Amortizable	\$664,994.41	\$1,055,377.18	\$269,076.46	\$0.00	\$0.00	\$0.00	\$199,950.16	\$1,651,245.29	\$0.00	\$1,651,245.29
	Total SJRPP Site	\$90,155,739.75	\$22,154,071.96	\$1,941,804.21	\$115,489.54	\$0.00	\$141,870.64	(\$0.00)	\$110,394,388.60	\$12,640,309.49 (1)	\$97,754,079.11

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Turkey Point Common											
311.0	Structures & Improvements	\$1,585,612.49	\$343,977.98	\$1,273,700.95	\$53,146.97	\$0.00	\$1,086,888.80	\$3,459,665.89	\$5,149,297.24	\$728,758.52 (1)	\$4,420,538.72
312.0	Boiler Plant Equipment	283,720.79	71,113.63	(592.34)	0.00	0.00	0.00	264,949.75	620,376.51	0.00	620,376.51
314.0	Turbogenerator Units	104,451.56	44,451.95	12,540.04	0.00	0.00	0.00	649,684.47	786,047.94	0.00	786,047.94
315.0	Accessory Electric Equipment	1,052,868.04	96,053.27	265,839.15	3,116.30	0.00	81,492.65	312,589.92	1,274,048.43	0.00	1,274,048.43
316.0	Miscellaneous Power Plant Equipment	263,691.45	21,331.39	76,745.60	0.00	0.00	24,013.50	75,273.33	307,564.07	0.00	307,564.07
	Subtotal Depreciable	\$3,290,344.33	\$576,928.22	\$1,628,233.40	\$56,263.27	\$0.00	\$1,192,394.95	\$4,762,163.36	\$8,137,334.19	\$728,758.52 (1)	\$7,408,575.67
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$128,261.19	\$51,867.01	\$27,270.80	\$0.00	\$0.00	\$0.00	\$0.00	\$152,857.40	\$0.00	\$152,857.40
316.7	Misc. Power Plant Equip. - 7-Year Amort	217,478.59	275,019.56	408,331.53	0.00	0.00	0.00	223,493.68	307,660.30	0.00	307,660.30
	Subtotal Amortizable	\$345,739.78	\$326,886.57	\$435,602.33	\$0.00	\$0.00	\$0.00	\$223,493.68	\$460,517.70	\$0.00	\$460,517.70
	Total Turkey Point Common	\$3,636,084.11	\$903,814.79	\$2,063,835.73	\$56,263.27	\$0.00	\$1,192,394.95	\$4,985,657.04	\$8,597,851.89	\$728,758.52 (1)	\$7,869,093.37
Turkey Point Unit 1											
311.0	Structures & Improvements	\$7,240,634.43	\$220,924.64	(\$219,281.04)	\$2,808.34	\$0.00	\$71,706.42	(\$4,164,161.03)	\$3,585,577.16	\$3,175,989.98 (1)	\$409,587.18
312.0	Boiler Plant Equipment	6,822,477.96	1,559,942.54	4,448,546.61	401,885.00	0.00	930,831.01	65,480.49	4,528,300.39	0.00	4,528,300.39
314.0	Turbogenerator Units	6,515,865.99	504,776.70	820,124.15	(30,616.98)	0.00	0.00	18,596.24	6,249,731.76	0.00	6,249,731.76
315.0	Accessory Electric Equipment	2,489,617.89	137,648.31	(276,607.68)	8,064.46	0.00	0.00	(364,754.22)	2,531,055.20	0.00	2,531,055.20
316.0	Miscellaneous Power Plant Equipment	288,741.71	11,027.06	(13,395.93)	0.00	0.00	0.00	(4,902.34)	288,262.36	0.00	288,262.36
	Subtotal Depreciable	\$23,337,337.98	\$2,434,319.25	\$4,759,386.11	\$382,140.82	\$0.00	\$1,002,537.43	(\$4,449,740.86)	\$17,182,926.87	\$3,175,989.98 (1)	\$14,006,936.89
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$37,926.48	\$10,836.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,762.60	\$0.00	\$48,762.60
316.7	Misc. Power Plant Equip. - 7-Year Amort	(109.92)	54.96	0.00	0.00	0.00	0.00	0.00	(54.96)	0.00	(54.96)
	Subtotal Amortizable	\$37,816.56	\$10,891.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,707.64	\$0.00	\$48,707.64
	Total Turkey Point Unit 1	\$23,375,154.54	\$2,445,210.33	\$4,759,386.11	\$382,140.82	\$0.00	\$1,002,537.43	(\$4,449,740.86)	\$17,231,634.51	\$3,175,989.98 (1)	\$14,055,644.53
Turkey Point Unit 2											
311.0	Structures & Improvements	\$3,345,974.14	\$154,592.01	(\$26,783.37)	\$0.00	\$0.00	\$0.00	(\$232,329.19)	\$3,295,020.33	\$2,741,271.65 (1)	\$553,748.68
312.0	Boiler Plant Equipment	12,480,560.04	926,121.68	(78,015.46)	(52,932.13)	0.00	0.00	(447,957.31)	13,089,672.00	0.00	13,089,672.00
314.0	Turbogenerator Units	5,821,470.32	376,352.45	(723,032.42)	0.00	0.00	0.00	(75,886.49)	6,844,968.70	0.00	6,844,968.70
315.0	Accessory Electric Equipment	1,646,380.92	107,505.20	(111,540.23)	0.00	0.00	0.00	(50,143.98)	1,815,282.37	0.00	1,815,282.37
316.0	Miscellaneous Power Plant Equipment	103,914.88	6,667.99	(4,063.97)	0.00	0.00	0.00	116,984.36	231,631.20	0.00	231,631.20
	Subtotal Depreciable	\$23,398,300.30	\$1,571,239.33	(\$943,435.45)	(\$52,932.13)	\$0.00	\$0.00	(\$689,332.61)	\$25,276,574.60	\$2,741,271.65 (1)	\$22,535,302.95
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 2	\$23,398,300.30	\$1,571,239.33	(\$943,435.45)	(\$52,932.13)	\$0.00	\$0.00	(\$689,332.61)	\$25,276,574.60	\$2,741,271.65 (1)	\$22,535,302.95
Turkey Point Site											
311.0	Structures & Improvements	\$12,172,221.06	\$719,494.63	\$1,027,636.54	\$55,955.31	\$0.00	\$1,158,595.22	(\$936,824.33)	\$12,029,894.73	\$6,646,020.15 (1)	\$5,383,874.58
312.0	Boiler Plant Equipment	19,586,758.79	2,557,177.85	4,369,938.81	348,952.87	0.00	930,831.01	(117,527.07)	18,238,348.90	0.00	18,238,348.90
314.0	Turbogenerator Units	12,441,787.87	925,581.10	109,631.77	(30,616.98)	0.00	0.00	592,394.22	13,880,748.40	0.00	13,880,748.40
315.0	Accessory Electric Equipment	5,188,866.85	341,206.78	(122,308.76)	11,180.76	0.00	81,492.65	(102,308.28)	5,620,386.00	0.00	5,620,386.00
316.0	Miscellaneous Power Plant Equipment	636,348.04	39,026.44	59,285.70	0.00	0.00	24,013.50	187,355.35	827,457.63	0.00	827,457.63
	Subtotal Depreciable	\$50,025,982.61	\$4,582,486.80	\$5,444,184.06	\$385,471.96	\$0.00	\$2,194,932.38	(\$376,910.11)	\$50,596,835.66	\$6,646,020.15 (1)	\$43,950,815.51
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$166,187.67	\$62,703.13	\$27,270.80	\$0.00	\$0.00	\$0.00	\$0.00	\$201,620.00	\$0.00	\$201,620.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	217,368.67	275,074.52	408,331.53	0.00	0.00	0.00	223,493.68	307,605.34	0.00	307,605.34
	Subtotal Amortizable	\$383,556.34	\$337,777.65	\$435,602.33	\$0.00	\$0.00	\$0.00	\$223,493.68	\$509,225.34	\$0.00	\$509,225.34
	Total Turkey Point Site	\$50,409,538.95	\$4,920,264.45	\$5,879,786.39	\$385,471.96	\$0.00	\$2,194,932.38	(\$153,416.43)	\$51,106,061.00	\$6,646,020.15 (1)	\$44,460,040.85

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
STEAM PRODUCTION											
311.0	Structures & Improvements	\$290,789,248.07	\$29,408,304.57	\$5,759,612.32	\$1,916,484.59	\$0.00	\$1,611,092.38	\$2,827,453.64	\$316,960,001.75	\$101,209,805.09 (1)	\$215,750,196.66
312.0	Boiler Plant Equipment	440,233,844.36	52,091,247.57	23,449,691.94	4,643,807.29	0.00	1,295,628.00	13,032,377.84	478,559,598.54	(772,563.69) (1)	479,332,162.23
314.0	Turbogenerator Units	208,917,613.56	20,775,382.19	16,196,315.47	1,228,991.12	0.00	3,767,911.71	2,933,167.76	218,968,768.63	(700,815.26) (1)	219,669,583.89
315.0	Accessory Electric Equipment	60,025,475.95	7,026,249.18	1,932,763.39	106,467.08	0.00	116,317.70	(1,284,258.88)	63,844,553.48	(140,361.21) (1)	63,984,914.69
316.0	Miscellaneous Power Plant Equipment	13,717,909.00	1,987,914.44	438,779.79	13,270.57	52,091.75	38,782.67	3,769,336.09	19,113,983.59	(108,285.77) (1)	19,222,269.36
	Subtotal Depreciable	\$1,013,684,080.94	\$111,289,097.95	\$47,777,162.91	\$7,909,020.65	\$52,091.75	\$6,829,732.46	\$21,278,076.45	\$1,097,446,905.99	\$99,487,779.16 (1)	\$997,959,126.83
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,526,102.67	\$918,985.88	\$672,487.13	\$0.00	\$0.00	\$0.00	(\$341,995.44)	\$1,430,595.98	\$0.00	\$1,430,595.98
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,593,150.24	3,638,039.70	1,845,574.98	0.00	0.00	0.00	473,680.32	4,859,295.28	0.00	4,859,295.28
	Subtotal Amortizable	\$4,119,252.91	\$4,557,025.58	\$2,518,072.11	\$0.00	\$0.00	\$0.00	\$131,684.88	\$6,289,891.26	\$0.00	\$6,289,891.26
	TOTAL STEAM PRODUCTION	\$1,017,803,343.85	\$115,846,123.53	\$50,295,235.02	\$7,909,020.65	\$52,091.75	\$6,829,732.46	\$21,409,761.33	\$1,103,736,797.25	\$99,487,779.16 (1)	\$1,004,249,018.09
NOTES:											
(1) Excludes Fossil Dismantlement											
St. Lucie Common											
321.0	Structures & Improvements	\$103,790,242.85	\$10,685,168.38	\$480,806.96	\$39,988.10	\$0.00	\$48,818.56	(\$73,745.71)	\$113,929,689.02	\$9,543,682.28 (1)	\$104,386,006.74
322.0	Reactor Plant Equipment	4,346,821.43	1,071,229.74	326,912.70	0.00	0.00	156.78	464,239.00	5,555,534.25	0.00	5,555,534.25
323.0	Turbogenerator Units	2,187,981.61	445,310.54	81,026.38	0.00	0.00	0.00	10,787.48	2,563,053.25	0.00	2,563,053.25
324.0	Accessory Electric Equipment	4,899,552.92	788,548.32	0.00	0.00	0.00	(0.35)	(9,428.54)	5,678,670.35	0.00	5,678,670.35
325.0	Miscellaneous Power Plant Equipment	4,681,048.97	548,947.19	0.00	0.00	0.00	(16.06)	(7,910.78)	5,222,069.32	0.00	5,222,069.32
	Subtotal Depreciable	\$119,905,647.78	\$13,539,202.17	\$888,746.04	\$39,988.10	\$0.00	\$48,958.93	\$383,941.45	\$132,949,016.19	\$9,543,682.28 (1)	\$123,405,333.91
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,579,137.18	\$831,895.80	\$417,429.27	\$0.00	\$0.00	\$0.00	\$0.00	\$1,993,603.71	\$0.00	\$1,993,603.71
325.7	Misc. Power Plant Equip. - 7-Year Amort	3,338,292.58	3,392,960.21	1,360,537.12	0.00	0.00	0.00	14,101.40	5,384,817.07	0.00	5,384,817.07
	Subtotal Amortizable	\$4,917,429.76	\$4,224,856.01	\$1,777,966.39	\$0.00	\$0.00	\$0.00	\$14,101.40	\$7,378,420.78	\$0.00	\$7,378,420.78
	Total St. Lucie Common	\$124,823,077.54	\$17,764,058.18	\$2,666,712.43	\$39,988.10	\$0.00	\$48,958.93	\$398,042.85	\$140,327,436.97	\$9,543,682.28 (1)	\$130,783,754.69
St. Lucie Unit 1											
321.0	Structures & Improvements	\$159,254,388.86	\$16,861,751.82	\$0.00	\$0.00	\$0.00	\$0.00	(\$12,557.77)	\$176,103,582.91	\$121,857,844.77 (1)	\$54,245,738.14
322.0	Reactor Plant Equipment	80,041,757.90	8,133,887.44	3,512,005.01	76,241.29	74,012.09	0.00	(1,607.82)	84,659,803.31	0.00	84,659,803.31
323.0	Turbogenerator Units	32,169,164.42	2,552,531.07	202,593.67	5,787.50	0.00	0.00	(18,737.28)	34,494,577.04	0.00	34,494,577.04
324.0	Accessory Electric Equipment	22,056,034.46	1,812,663.11	194,773.55	5,198.65	0.00	0.00	(6,734.24)	23,661,991.13	0.00	23,661,991.13
325.0	Miscellaneous Power Plant Equipment	3,715,900.70	273,587.50	3,232.84	280.67	0.00	0.00	(569.76)	3,985,384.93	0.00	3,985,384.93
	Subtotal Depreciable	\$297,237,246.34	\$29,634,400.94	\$3,912,605.07	\$87,508.11	\$74,012.09	\$0.00	(\$40,206.87)	\$322,905,339.32	\$121,857,844.77 (1)	\$201,047,494.55
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$1,494.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,494.60	\$0.00	\$1,494.60
325.7	Misc. Power Plant Equip. - 7-Year Amort	(39,277.10)	54,284.71	21,097.25	0.00	0.00	0.00	(154.76)	(6,244.40)	0.00	(6,244.40)
	Subtotal Amortizable	(\$39,277.10)	\$55,779.31	\$21,097.25	\$0.00	\$0.00	\$0.00	(\$154.76)	(\$4,749.80)	\$0.00	(\$4,749.80)
	Total St. Lucie Unit 1	\$297,197,969.24	\$29,690,180.25	\$3,933,702.32	\$87,508.11	\$74,012.09	\$0.00	(\$40,361.63)	\$322,900,589.52	\$121,857,844.77 (1)	\$201,042,744.75

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Accruals 403,404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
St. Lucie Unit 2											
321.0	Structures & Improvements	\$129,692,557.02	\$20,435,596.56	\$33,578.50	\$0.00	\$0.00	(\$35,896.96)	(\$103,475.43)	\$149,955,202.69	\$83,630,804.87 (1)	\$66,324,397.82
322.0	Reactor Plant Equipment	160,626,893.57	19,582,241.38	2,788,064.66	348,944.90	0.00	69,019.67	(68,082.76)	177,073,062.30	0.00	177,073,062.30
323.0	Turbogenerator Units	25,000,689.78	3,668,851.06	0.00	14,932.49	784,608.72	(106,895.93)	(74,465.90)	29,257,855.24	0.00	29,257,855.24
324.0	Accessory Electric Equipment	32,730,303.92	4,289,636.92	0.00	117.05	0.00	(514.30)	(48,723.16)	36,970,586.33	0.00	36,970,586.33
325.0	Miscellaneous Power Plant Equipment	3,545,734.20	554,059.89	0.00	0.00	0.00	7,293.93	(4,042.80)	4,103,045.22	0.00	4,103,045.22
	Subtotal Depreciable	\$351,596,178.49	\$48,530,385.81	\$2,821,643.16	\$363,994.44	\$784,608.72	(\$66,993.59)	(\$298,790.05)	\$397,359,751.78	\$83,630,804.87 (1)	\$313,728,946.91
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	21,755.31	36,351.48	0.00	0.00	0.00	0.00	(154.76)	57,952.03	0.00	57,952.03
	Subtotal Amortizable	\$21,755.31	\$36,351.48	\$0.00	\$0.00	\$0.00	\$0.00	(\$154.76)	\$57,952.03	\$0.00	\$57,952.03
	Total St. Lucie Unit 2	\$351,617,933.80	\$48,566,737.29	\$2,821,643.16	\$363,994.44	\$784,608.72	(\$66,993.59)	(\$298,944.81)	\$397,417,703.81	\$83,630,804.87 (1)	\$313,786,898.94
St. Lucie Site											
321.0	Structures & Improvements	\$392,737,188.73	\$47,982,516.76	\$514,385.46	\$39,988.10	\$0.00	\$12,921.60	(\$189,778.91)	\$439,988,474.62	\$215,032,331.92 (1)	\$224,956,142.70
322.0	Reactor Plant Equipment	245,015,472.90	28,787,358.56	6,626,982.37	425,186.19	74,012.09	69,176.45	394,548.42	267,288,399.86	0.00	267,288,399.86
323.0	Turbogenerator Units	59,357,835.81	6,666,692.67	283,620.05	20,719.99	784,608.72	(106,895.93)	(82,415.70)	66,315,485.53	0.00	66,315,485.53
324.0	Accessory Electric Equipment	59,685,891.30	6,890,846.35	194,773.55	5,315.70	0.00	(514.65)	(64,885.94)	66,311,247.81	0.00	66,311,247.81
325.0	Miscellaneous Power Plant Equipment	11,942,683.87	1,376,574.58	3,232.84	280.87	0.00	7,277.87	(12,523.34)	13,310,499.47	0.00	13,310,499.47
	Subtotal Depreciable	\$768,739,072.61	\$91,703,988.92	\$7,622,994.27	\$491,490.65	\$858,820.81	(\$18,034.66)	\$44,944.53	\$853,214,107.29	\$215,032,331.92 (1)	\$638,181,775.37
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,579,137.18	\$833,390.40	\$417,429.27	\$0.00	\$0.00	\$0.00	\$0.00	\$1,995,098.31	\$0.00	\$1,995,098.31
325.7	Misc. Power Plant Equip. - 7-Year Amort	3,320,770.79	3,483,596.40	1,381,634.37	0.00	0.00	0.00	13,791.88	5,436,524.70	0.00	5,436,524.70
	Subtotal Amortizable	\$4,899,907.97	\$4,316,986.80	\$1,799,063.64	\$0.00	\$0.00	\$0.00	\$13,791.88	\$7,431,623.01	\$0.00	\$7,431,623.01
	Total St. Lucie Site	\$773,638,980.58	\$96,020,975.72	\$9,422,057.91	\$491,490.65	\$858,820.81	(\$18,034.66)	\$58,736.41	\$860,645,730.30	\$215,032,331.92 (1)	\$645,613,398.38
Turkey Point Common											
321.0	Structures & Improvements	\$53,014,146.93	\$10,519,945.68	\$3,026,538.39	\$493,112.80	\$0.00	\$3,499,324.99	(\$9,299,706.86)	\$54,214,059.55	\$0.00	\$54,214,059.55
322.0	Reactor Plant Equipment	16,086,419.11	2,439,979.41	363,557.80	88,045.17	0.00	0.00	(2,026,664.79)	16,048,130.76	0.00	16,048,130.76
323.0	Turbogenerator Units	1,596,212.34	207,214.18	22,818.67	0.00	0.00	0.00	(14,497.92)	1,766,109.93	0.00	1,766,109.93
324.0	Accessory Electric Equipment	12,500,232.08	5,805,293.97	32,826.75	0.00	0.00	0.00	(9,906,559.61)	8,366,139.69	0.00	8,366,139.69
325.0	Miscellaneous Power Plant Equipment	5,751,245.98	1,075,135.57	62,284.83	35,989.23	38,996.29	762,766.16	(35,168.04)	7,494,703.88	0.00	7,494,703.88
	Subtotal Depreciable	\$88,948,256.42	\$20,047,568.81	\$3,508,028.44	\$617,147.20	\$38,996.29	\$4,262,091.15	(\$21,282,595.22)	\$87,889,143.81	\$0.00	\$87,889,143.81
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$4,042,169.41	\$1,423,408.47	\$661,505.35	\$0.00	\$0.00	\$0.00	\$0.00	\$4,804,072.53	\$0.00	\$4,804,072.53
325.7	Misc. Power Plant Equip. - 7-Year Amort	9,024,305.43	4,535,057.72	1,260,335.19	0.00	0.00	0.00	118,497.17	12,417,525.13	0.00	12,417,525.13
	Subtotal Amortizable	\$13,066,474.84	\$5,958,466.19	\$1,921,840.54	\$0.00	\$0.00	\$0.00	\$118,497.17	\$17,221,597.66	\$0.00	\$17,221,597.66
	Total Turkey Point Common	\$102,014,731.26	\$26,006,035.00	\$5,429,868.98	\$617,147.20	\$38,996.29	\$4,262,091.15	(\$21,164,098.05)	\$105,110,741.47	\$0.00	\$105,110,741.47
Turkey Point Unit 3											
321.0	Structures & Improvements	\$114,633,151.57	\$14,466,536.53	\$131,205.53	\$2,778.21	\$0.00	\$94,558.73	\$1,266,228.71	\$130,326,491.80	\$114,363,924.24 (1)	\$15,962,567.56
322.0	Reactor Plant Equipment	90,662,461.64	9,391,009.64	277,780.40	171,588.10	49,840.00	71,143.18	525,857.19	100,250,943.15	0.00	100,250,943.15
323.0	Turbogenerator Units	14,781,828.05	3,008,267.69	475,940.74	22,990.67	4,247.43	362,986.00	(58,534.99)	17,599,862.77	0.00	17,599,862.77
324.0	Accessory Electric Equipment	23,694,446.87	3,367,558.58	441,185.46	1,152.56	0.00	185,520.00	3,238,606.67	30,043,794.10	0.00	30,043,794.10
325.0	Miscellaneous Power Plant Equipment	1,356,198.83	120,130.49	1,349.85	0.00	0.00	0.00	(35,972.91)	1,439,006.56	0.00	1,439,006.56
	Subtotal Depreciable	\$245,128,086.96	\$30,353,502.93	\$1,327,481.98	\$198,509.54	\$54,087.43	\$714,207.91	\$4,936,184.87	\$279,680,088.38	\$114,363,924.24 (1)	\$165,298,174.14
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	(60,449.87)	30,224.94	0.00	0.00	0.00	0.00	0.00	(30,224.93)	0.00	(30,224.93)
	Subtotal Amortizable	(\$60,449.87)	\$30,224.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$30,224.93)	\$0.00	(\$30,224.93)
	Total Turkey Point Unit 3	\$245,067,637.09	\$30,383,727.87	\$1,327,481.98	\$198,509.54	\$54,087.43	\$714,207.91	\$4,936,184.87	\$279,629,873.45	\$114,363,924.24 (1)	\$165,265,949.21

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Turkey Point Unit 4											
321.0	Structures & Improvements	\$109,111,048.15	\$18,224,396.09	\$123,208.03	\$2,054.14	\$0.00	\$117,457.17	\$7,328,724.18	\$134,656,363.42	\$115,584,126.39 (1)	\$19,072,237.03
322.0	Reactor Plant Equipment	77,352,525.92	8,990,186.14	910,137.18	262,440.43	0.00	85,004.91	(106,079.51)	85,149,059.85	0.00	85,149,059.85
323.0	Turbogenerator Units	24,284,072.57	3,780,114.67	1,785,566.38	48,413.46	0.00	216,761.16	(45,306.87)	26,401,661.69	0.00	26,401,661.69
324.0	Accessory Electric Equipment	17,693,253.67	3,529,395.27	15,588.24	1,053.66	0.00	0.00	8,813,886.21	30,019,893.25	0.00	30,019,893.25
325.0	Miscellaneous Power Plant Equipment	1,150,216.77	120,148.57	2,065.59	0.00	0.00	0.00	67,472.62	1,335,772.37	0.00	1,335,772.37
	Subtotal Depreciable	\$229,591,117.08	\$34,644,240.74	\$2,836,565.42	\$313,961.69	\$0.00	\$419,223.24	\$16,058,696.63	\$277,562,750.58	\$115,584,126.39 (1)	\$161,978,624.19
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	(3,540.14)	1,770.06	0.00	0.00	0.00	0.00	0.00	(1,770.08)	0.00	(1,770.08)
	Subtotal Amortizable	(\$3,540.14)	\$1,770.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,770.08)	\$0.00	(\$1,770.08)
	Total Turkey Point Unit 4	\$229,587,576.94	\$34,646,010.80	\$2,836,565.42	\$313,961.69	\$0.00	\$419,223.24	\$16,058,696.63	\$277,560,980.50	\$115,584,126.39 (1)	\$161,976,854.11
Turkey Point Site											
321.0	Structures & Improvements	\$276,758,346.65	\$43,210,878.30	\$3,280,951.95	\$497,945.15	\$0.00	\$3,711,340.89	(\$704,753.97)	\$319,196,914.77	\$229,948,050.63 (1)	\$89,248,864.14
322.0	Reactor Plant Equipment	184,101,406.67	20,821,175.19	1,551,475.38	522,073.70	49,840.00	156,148.09	(1,606,887.11)	201,448,133.76	0.00	201,448,133.76
323.0	Turbogenerator Units	40,662,112.96	6,995,596.54	2,284,325.79	71,404.13	4,247.43	579,747.16	(118,339.78)	45,767,634.39	0.00	45,767,634.39
324.0	Accessory Electric Equipment	53,887,932.62	12,702,247.82	489,600.45	2,206.22	0.00	185,520.00	2,145,933.27	68,429,827.04	0.00	68,429,827.04
325.0	Miscellaneous Power Plant Equipment	8,257,661.56	1,315,414.63	65,700.27	35,989.23	38,996.29	762,766.16	(3,666.33)	10,269,482.81	0.00	10,269,482.81
	Subtotal Depreciable	\$563,667,460.46	\$85,045,312.48	\$7,672,053.84	\$1,129,618.43	\$93,083.72	\$5,395,522.30	(\$287,713.92)	\$645,111,992.77	\$229,948,050.63 (1)	\$415,163,942.14
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$4,042,169.41	\$1,423,408.47	\$661,505.35	\$0.00	\$0.00	\$0.00	\$0.00	\$4,804,072.53	\$0.00	\$4,804,072.53
325.7	Misc. Power Plant Equip. - 7-Year Amort	8,960,315.42	4,567,052.72	1,260,335.19	0.00	0.00	0.00	118,497.17	12,385,530.12	0.00	12,385,530.12
	Subtotal Amortizable	\$13,002,484.83	\$5,990,461.19	\$1,921,840.54	\$0.00	\$0.00	\$0.00	\$118,497.17	\$17,189,602.65	\$0.00	\$17,189,602.65
	Total Turkey Point Site	\$576,669,945.29	\$91,035,773.67	\$9,593,894.38	\$1,129,618.43	\$93,083.72	\$5,395,522.30	(\$169,216.75)	\$662,301,595.42	\$229,948,050.63 (1)	\$432,353,544.79
NUCLEAR PRODUCTION											
321.0	Structures & Improvements	\$669,495,535.38	\$91,193,395.06	\$3,795,337.41	\$537,933.25	\$0.00	\$3,724,262.49	(\$894,532.88)	\$759,185,389.39	\$444,980,382.55 (1)	\$314,205,006.84
322.0	Reactor Plant Equipment	429,116,879.57	49,608,533.75	8,178,457.75	947,259.89	123,852.09	225,324.54	(1,212,338.69)	468,736,533.62	0.00	468,736,533.62
323.0	Turbogenerator Units	100,019,948.77	13,662,289.21	2,567,945.84	92,124.12	788,856.15	472,851.23	(200,755.48)	112,083,119.92	0.00	112,083,119.92
324.0	Accessory Electric Equipment	113,573,823.92	19,593,094.17	684,374.00	7,521.92	0.00	185,005.35	2,081,047.33	134,741,074.85	0.00	134,741,074.85
325.0	Miscellaneous Power Plant Equipment	20,200,345.43	2,691,989.21	68,933.11	36,269.90	38,996.29	770,044.03	(16,189.67)	23,579,982.28	0.00	23,579,982.28
	Subtotal Depreciable	\$1,332,406,533.07	\$176,749,301.40	\$15,295,048.11	\$1,621,109.08	\$951,704.53	\$5,377,487.64	(\$242,769.39)	\$1,498,326,100.06	\$444,980,382.55 (1)	\$1,053,345,717.51
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$5,621,306.59	\$2,256,798.87	\$1,078,934.62	\$0.00	\$0.00	\$0.00	\$0.00	\$6,799,170.84	\$0.00	\$6,799,170.84
325.7	Misc. Power Plant Equip. - 7-Year Amort	12,281,086.21	8,050,649.12	2,641,969.56	0.00	0.00	0.00	132,289.05	17,822,054.82	0.00	17,822,054.82
	Subtotal Amortizable	\$17,902,392.80	\$10,307,447.99	\$3,720,904.18	\$0.00	\$0.00	\$0.00	\$132,289.05	\$24,621,225.66	\$0.00	\$24,621,225.66
	TOTAL NUCLEAR PRODUCTION	\$1,350,308,925.87	\$187,056,749.39	\$19,015,952.29	\$1,621,109.08	\$951,704.53	\$5,377,487.64	(\$110,480.34)	\$1,522,947,325.72	\$444,980,382.55 (1)	\$1,077,966,943.17

NOTES:

(1) Excludes Nuclear Decommissioning Expense and Interest

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403.4/404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Fort Myers Common											
341.0	Structures & Improvements	\$1,975,240.89	\$26,869.89	(\$3,257.80)	\$0.00	\$0.00	\$0.00	(\$1,279,208.30)	\$726,160.28	\$0.00	\$726,160.28
342.0	Fuel Holders, Products, and Accessories	66,590.25	16,463.20	0.00	0.00	0.00	0.00	1,242,409.88	1,325,463.33	0.00	1,325,463.33
343.0	Prime Movers	22,555.90	5,528.88	0.00	0.00	0.00	0.00	0.00	28,084.78	0.00	28,084.78
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	6,265.60	1,545.36	0.00	0.00	0.00	0.00	32,610.88	40,421.84	0.00	40,421.84
346.0	Miscellaneous Power Plant Equipment	22,905.68	1,279.45	(2,574.65)	0.00	0.00	0.00	(2,574.65)	24,185.13	0.00	24,185.13
	Subtotal Depreciable	\$2,093,558.32	\$51,688.78	(\$5,832.45)	\$0.00	\$0.00	\$0.00	(\$6,762.19)	\$2,144,315.36	\$0.00	\$2,144,315.36
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,774.09	\$3,273.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,047.66	\$0.00	\$5,047.66
346.7	Misc. Power Plant Equip. - 7-Year Amort	30,608.88	26,401.03	16,670.21	0.00	0.00	0.00	2,574.65	42,914.33	0.00	42,914.33
	Subtotal Amortizable	\$32,382.95	\$29,674.60	\$16,670.21	\$0.00	\$0.00	\$0.00	\$2,574.65	\$47,961.99	\$0.00	\$47,961.99
	Total Fort Myers Common	\$2,125,941.27	\$81,361.38	\$10,837.76	\$0.00	\$0.00	\$0.00	(\$4,187.54)	\$2,192,277.35	\$0.00	\$2,192,277.35
Fort Myers GTs											
341.0	Structures & Improvements	\$12,934,632.77	\$461,546.91	(\$55,634.07)	\$628.08	\$0.00	\$0.00	(\$9,292,314.86)	\$4,158,870.81	\$1,051,659.34 (1)	\$3,107,211.47
342.0	Fuel Holders, Products, and Accessories	2,147,332.49	38,253.33	0.00	0.00	0.00	0.00	(77,489.01)	2,108,096.81	0.00	2,108,096.81
343.0	Prime Movers	16,216,575.44	892,357.26	36,148.08	0.00	0.00	0.00	8,472,597.47	25,545,382.09	0.00	25,545,382.09
344.0	Generators	12,328,387.29	589,665.28	549,361.98	10,787.96	0.00	0.00	150,864.70	12,508,767.33	0.00	12,508,767.33
345.0	Accessory Electric Equipment	1,325,761.42	124,825.02	(73,542.82)	0.00	0.00	5,250.00	1,478,633.67	3,008,012.93	0.00	3,008,012.93
346.0	Miscellaneous Power Plant Equipment	754,124.38	13,931.97	(553.30)	0.00	0.00	0.00	(728,104.43)	40,505.22	0.00	40,505.22
	Subtotal Depreciable	\$45,708,813.79	\$2,120,579.77	\$455,779.87	\$11,416.04	\$0.00	\$5,250.00	\$4,187.54	\$47,369,635.19	\$1,051,659.34 (1)	\$46,317,975.85
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	20,581.57	16,593.42	0.00	0.00	0.00	0.00	0.00	37,174.99	0.00	37,174.99
	Subtotal Amortizable	\$20,581.57	\$16,593.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,174.99	\$0.00	\$37,174.99
	Total Fort Myers GTs	\$45,727,395.36	\$2,137,173.19	\$455,779.87	\$11,416.04	\$0.00	\$5,250.00	\$4,187.54	\$47,406,810.18	\$1,051,659.34 (1)	\$46,355,150.84
Fort Myers Site											
341.0	Structures & Improvements	\$14,909,873.66	\$488,416.80	(\$58,891.87)	\$628.08	\$0.00	\$0.00	(\$10,571,523.16)	\$4,885,031.09	\$1,051,659.34 (1)	\$3,833,371.75
342.0	Fuel Holders, Products, and Accessories	2,213,922.74	54,716.53	0.00	0.00	0.00	0.00	1,164,920.87	3,433,560.14	0.00	3,433,560.14
343.0	Prime Movers	16,239,131.34	897,886.14	36,148.08	0.00	0.00	0.00	8,472,597.47	25,573,466.87	0.00	25,573,466.87
344.0	Generators	12,328,387.29	589,665.28	549,361.98	10,787.96	0.00	0.00	150,864.70	12,508,767.33	0.00	12,508,767.33
345.0	Accessory Electric Equipment	1,332,027.02	126,370.38	(73,542.82)	0.00	0.00	5,250.00	1,511,244.55	3,048,434.77	0.00	3,048,434.77
346.0	Miscellaneous Power Plant Equipment	777,030.06	15,211.42	(3,127.95)	0.00	0.00	0.00	(730,679.08)	64,690.35	0.00	64,690.35
	Subtotal Depreciable	\$47,800,372.11	\$2,172,266.55	\$449,947.42	\$11,416.04	\$0.00	\$5,250.00	(\$2,574.65)	\$49,513,950.55	\$1,051,659.34 (1)	\$48,462,291.21
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,774.09	\$3,273.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,047.66	\$0.00	\$5,047.66
346.7	Misc. Power Plant Equip. - 7-Year Amort	51,190.43	42,994.45	16,670.21	0.00	0.00	0.00	2,574.65	80,089.32	0.00	80,089.32
	Subtotal Amortizable	\$52,964.52	\$46,268.02	\$16,670.21	\$0.00	\$0.00	\$0.00	\$2,574.65	\$85,136.98	\$0.00	\$85,136.98
	Total Fort Myers Site	\$47,853,336.63	\$2,218,534.57	\$466,617.63	\$11,416.04	\$0.00	\$5,250.00	(\$0.00)	\$49,599,087.53	\$1,051,659.34 (1)	\$48,547,428.19

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Lauderdale Common											
341.0	Structures & Improvements	\$94,103.99	\$494,854.51	\$63,014.02	\$0.00	\$0.00	\$0.00	\$694,798.67	\$1,220,743.15	\$0.00	\$1,220,743.15
342.0	Fuel Holders, Products, and Accessories	64,205.40	118,944.04	10,150.00	0.00	0.00	0.00	217,725.18	390,724.62	0.00	390,724.62
343.0	Prime Movers	1,183,542.24	242,559.95	0.00	0.00	0.00	0.00	(772,115.87)	653,986.32	0.00	653,986.32
344.0	Generators	0.00	1,362.40	0.00	0.00	0.00	0.00	12,008.95	13,371.35	0.00	13,371.35
345.0	Accessory Electric Equipment	33,250.74	149,879.63	0.00	0.00	0.00	0.00	324,412.69	507,543.06	0.00	507,543.06
346.0	Miscellaneous Power Plant Equipment	847,650.66	21,455.42	(25,668.54)	0.00	0.00	0.00	(717,973.21)	176,801.41	0.00	176,801.41
	Subtotal Depreciable	\$2,222,753.03	\$1,029,055.95	\$47,495.48	\$0.00	\$0.00	\$0.00	(\$241,143.59)	\$2,963,169.91	\$0.00	\$2,963,169.91
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$98,273.81	\$79,594.61	\$0.00	\$0.00	\$0.00	\$0.00	\$394,052.57	\$571,920.99	\$0.00	\$571,920.99
346.7	Misc. Power Plant Equip. - 7-Year Amort	107,172.99	196,959.75	16,674.30	0.00	0.00	0.00	262,940.13	550,398.57	0.00	550,398.57
	Subtotal Amortizable	\$205,446.80	\$276,554.36	\$16,674.30	\$0.00	\$0.00	\$0.00	\$656,992.70	\$1,122,319.56	\$0.00	\$1,122,319.56
	Total Lauderdale Common	\$2,428,199.83	\$1,305,610.31	\$64,169.78	\$0.00	\$0.00	\$0.00	\$415,849.11	\$4,085,489.47	\$0.00	\$4,085,489.47
Lauderdale GTs											
341.0	Structures & Improvements	\$4,047,563.34	\$58,618.38	\$123,741.39	\$699.13	\$0.00	\$0.00	(\$225,503.62)	\$3,756,237.58	\$136,747.73 (1)	\$3,619,489.85
342.0	Fuel Holders, Products, and Accessories	616,042.60	8,346.24	0.00	1,576.68	0.00	0.00	310,734.10	933,546.26	0.00	933,546.26
343.0	Prime Movers	27,174,089.96	1,070,863.33	3,041,394.24	33,353.63	0.00	175,000.00	14,886,462.72	40,231,668.14	0.00	40,231,668.14
344.0	Generators	28,874,481.33	200,889.26	92,845.49	0.00	0.00	0.00	(12,001,791.57)	16,980,733.53	0.00	16,980,733.53
345.0	Accessory Electric Equipment	5,132,948.96	127,757.32	(70,579.89)	0.00	0.00	0.00	(1,520,250.02)	3,811,036.15	0.00	3,811,036.15
346.0	Miscellaneous Power Plant Equipment	10,510.70	5,101.99	0.00	0.00	0.00	0.00	212,252.52	227,865.21	0.00	227,865.21
	Subtotal Depreciable	\$65,855,638.89	\$1,471,576.52	\$3,187,401.23	\$35,629.44	\$0.00	\$175,000.00	\$1,661,904.13	\$65,941,086.87	\$136,747.73 (1)	\$65,804,339.14
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$5,229.57	\$2,966.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,195.85	\$0.00	\$8,195.85
346.7	Misc. Power Plant Equip. - 7-Year Amort	14,119.21	17,883.92	850,123.35	0.00	0.00	0.00	775,676.78	(42,443.44)	0.00	(42,443.44)
	Subtotal Amortizable	\$19,348.78	\$20,850.20	\$850,123.35	\$0.00	\$0.00	\$0.00	\$775,676.78	(\$34,247.59)	\$0.00	(\$34,247.59)
	Total Lauderdale GTs	\$65,874,985.67	\$1,492,426.72	\$4,037,524.58	\$35,629.44	\$0.00	\$175,000.00	\$2,437,580.91	\$65,906,839.28	\$136,747.73 (1)	\$65,770,091.55
Lauderdale Unit 4											
341.0	Structures & Improvements	\$0.00	\$835,506.60	\$0.00	\$0.00	\$0.00	\$0.00	(\$473,116.47)	\$362,390.13	\$0.00	\$362,390.13
342.0	Fuel Holders, Products, and Accessories	0.00	31,729.21	0.00	0.00	0.00	0.00	(13,535.86)	18,193.35	0.00	18,193.35
343.0	Prime Movers	0.00	4,009,466.47	0.00	0.00	0.00	0.00	(1,920,289.07)	2,089,177.40	0.00	2,089,177.40
344.0	Generators	0.00	115,306.94	0.00	0.00	0.00	0.00	68,426.06	183,733.00	0.00	183,733.00
345.0	Accessory Electric Equipment	0.00	626,442.50	0.00	0.00	0.00	0.00	520,754.84	1,147,197.34	0.00	1,147,197.34
346.0	Miscellaneous Power Plant Equipment	0.00	75,994.53	0.00	0.00	0.00	0.00	3,281.93	79,276.46	0.00	79,276.46
	Subtotal Depreciable	\$0.00	\$5,694,446.25	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,814,478.57)	\$3,879,967.68	\$0.00	\$3,879,967.68
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$0.00	\$5,694,446.25	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,814,478.57)	\$3,879,967.68	\$0.00	\$3,879,967.68

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
Lauderdale Unit 5											
341.0	Structures & Improvements	\$0.00	\$78,245.26	\$0.00	\$0.00	\$0.00	\$0.00	\$27,482.47	\$105,727.73	\$0.00	\$105,727.73
342.0	Fuel Holders, Products, and Accessories	0.00	6,885.22	0.00	0.00	0.00	0.00	0.00	6,885.22	0.00	6,885.22
343.0	Prime Movers	0.00	3,615,424.75	0.00	0.00	0.00	0.00	1,114,709.58	4,730,134.33	0.00	4,730,134.33
344.0	Generators	0.00	98,231.02	0.00	0.00	0.00	0.00	9,452.36	107,683.38	0.00	107,683.38
345.0	Accessory Electric Equipment	0.00	369,917.30	0.00	0.00	0.00	0.00	1,321,655.81	1,691,573.11	0.00	1,691,573.11
346.0	Miscellaneous Power Plant Equipment	0.00	49,440.05	0.00	0.00	0.00	0.00	903.23	50,343.28	0.00	50,343.28
	Subtotal Depreciable	\$0.00	\$4,218,143.60	\$0.00	\$0.00	\$0.00	\$0.00	\$2,474,203.45	\$6,692,347.05	\$0.00	\$6,692,347.05
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 5	\$0.00	\$4,218,143.60	\$0.00	\$0.00	\$0.00	\$0.00	\$2,474,203.45	\$6,692,347.05	\$0.00	\$6,692,347.05
Lauderdale Site											
341.0	Structures & Improvements	\$4,141,667.33	\$1,467,224.75	\$186,755.41	\$699.13	\$0.00	\$0.00	\$23,661.05	\$5,445,098.59	\$136,747.73 (1)	\$5,308,350.86
342.0	Fuel Holders, Products, and Accessories	680,248.00	165,904.71	10,150.00	1,576.68	0.00	0.00	514,923.42	1,349,349.45	0.00	1,349,349.45
343.0	Prime Movers	28,357,632.20	8,938,314.50	3,041,394.24	33,353.63	0.00	175,000.00	13,308,767.36	47,704,966.19	0.00	47,704,966.19
344.0	Generators	28,874,481.33	415,789.62	92,845.49	0.00	0.00	0.00	(11,911,904.20)	17,285,521.26	0.00	17,285,521.26
345.0	Accessory Electric Equipment	5,166,199.70	1,273,996.75	(70,579.89)	0.00	0.00	0.00	646,573.32	7,157,349.66	0.00	7,157,349.66
346.0	Miscellaneous Power Plant Equipment	858,161.36	151,991.99	(25,668.54)	0.00	0.00	0.00	(501,535.53)	534,286.36	0.00	534,286.36
	Subtotal Depreciable	\$68,078,389.92	\$12,413,222.32	\$3,234,896.71	\$35,629.44	\$0.00	\$175,000.00	\$2,080,485.42	\$79,476,571.51	\$136,747.73 (1)	\$79,339,823.78
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$103,503.38	\$82,560.89	\$0.00	\$0.00	\$0.00	\$0.00	\$394,052.57	\$580,116.84	\$0.00	\$580,116.84
346.7	Misc. Power Plant Equip. - 7-Year Amort	121,292.20	214,843.67	866,797.65	0.00	0.00	0.00	1,038,616.91	507,955.13	0.00	507,955.13
	Subtotal Amortizable	\$224,795.58	\$297,404.56	\$866,797.65	\$0.00	\$0.00	\$0.00	\$1,432,669.48	\$1,088,071.97	\$0.00	\$1,088,071.97
	Total Lauderdale Site	\$68,303,185.50	\$12,710,626.88	\$4,101,694.36	\$35,629.44	\$0.00	\$175,000.00	\$3,513,154.90	\$80,564,643.48	\$136,747.73 (1)	\$80,427,895.75
Martin Pipeline											
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
342.0	Fuel Holders, Products, and Accessories	0.00	397,037.50	0.00	0.00	0.00	0.00	0.00	397,037.50	0.00	397,037.50
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$397,037.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$397,037.50	\$0.00	\$397,037.50
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$0.00	\$397,037.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$397,037.50	\$0.00	\$397,037.50

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Pt. Everglades Common											
341.0	Structures & Improvements	\$45,476.84	\$6,295.72	\$1,033.20	\$0.00	\$0.00	\$0.00	(\$39,143.16)	\$11,596.20	\$0.00	\$11,596.20
342.0	Fuel Holders, Products, and Accessories	4,070,294.91	40,790.88	0.00	0.00	0.00	0.00	(315.17)	4,110,770.62	0.00	4,110,770.62
343.0	Prime Movers	18,012.18	229.20	0.00	0.00	0.00	0.00	0.00	18,241.38	0.00	18,241.38
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	3,180.44	10.92	0.00	0.00	0.00	0.00	(2,806.48)	384.88	0.00	384.88
346.0	Miscellaneous Power Plant Equipment	741.64	915.87	0.00	0.00	0.00	0.00	0.00	1,657.51	0.00	1,657.51
	Subtotal Depreciable	\$4,137,706.01	\$48,242.59	\$1,033.20	\$0.00	\$0.00	\$0.00	(\$42,264.81)	\$4,142,650.59	\$0.00	\$4,142,650.59
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$5,494.08	\$3,428.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,922.48	\$0.00	\$8,922.48
346.7	Misc. Power Plant Equip. - 7-Year Amort	27,984.51	26,226.23	1,458.45	0.00	0.00	0.00	0.00	52,752.29	0.00	52,752.29
	Subtotal Amortizable	\$33,478.59	\$29,654.63	\$1,458.45	\$0.00	\$0.00	\$0.00	\$0.00	\$61,674.77	\$0.00	\$61,674.77
	Total Pt. Everglades Common	\$4,171,184.60	\$77,897.22	\$2,491.65	\$0.00	\$0.00	\$0.00	(\$42,264.81)	\$4,204,325.36	\$0.00	\$4,204,325.36
Pt. Everglades GTs											
341.0	Structures & Improvements	\$3,151,550.50	\$86,197.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,237,748.30	\$189,824.31 (1)	\$3,047,923.99
342.0	Fuel Holders, Products, and Accessories	424,001.66	3,521.28	0.00	0.00	0.00	0.00	0.00	427,522.94	0.00	427,522.94
343.0	Prime Movers	16,718,615.43	160,914.96	0.00	10,012.84	0.00	0.00	36,278.26	16,905,795.81	0.00	16,905,795.81
344.0	Generators	9,250,786.58	89,911.92	0.00	0.00	0.00	0.00	0.00	9,340,698.50	0.00	9,340,698.50
345.0	Accessory Electric Equipment	5,626,560.39	17,172.32	0.00	0.00	0.00	0.00	(119,696.21)	5,524,036.50	0.00	5,524,036.50
346.0	Miscellaneous Power Plant Equipment	638,923.97	6,187.68	0.00	0.00	0.00	0.00	0.00	645,111.65	0.00	645,111.65
	Subtotal Depreciable	\$35,810,438.53	\$363,905.96	\$0.00	\$10,012.84	\$0.00	\$0.00	(\$83,417.95)	\$36,080,913.70	\$189,824.31 (1)	\$35,891,089.39
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	211.70	0.00	0.00	0.00	0.00	0.00	211.70	0.00	211.70
	Subtotal Amortizable	\$0.00	\$211.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$211.70	\$0.00	\$211.70
	Total Pt. Everglades GTs	\$35,810,438.53	\$364,117.66	\$0.00	\$10,012.84	\$0.00	\$0.00	(\$83,417.95)	\$36,081,125.40	\$189,824.31 (1)	\$35,891,301.09
Pt. Everglades Site											
341.0	Structures & Improvements	\$3,197,027.34	\$92,493.52	\$1,033.20	\$0.00	\$0.00	\$0.00	(\$39,143.16)	\$3,249,344.50	\$189,824.31 (1)	\$3,059,520.19
342.0	Fuel Holders, Products, and Accessories	4,494,296.57	44,312.16	0.00	0.00	0.00	0.00	(315.17)	4,538,293.56	0.00	4,538,293.56
343.0	Prime Movers	16,736,627.61	161,144.16	0.00	10,012.84	0.00	0.00	36,278.26	16,924,037.19	0.00	16,924,037.19
344.0	Generators	9,250,786.58	89,911.92	0.00	0.00	0.00	0.00	0.00	9,340,698.50	0.00	9,340,698.50
345.0	Accessory Electric Equipment	5,629,740.83	17,183.24	0.00	0.00	0.00	0.00	(122,502.69)	5,524,421.38	0.00	5,524,421.38
346.0	Miscellaneous Power Plant Equipment	639,665.61	7,103.55	0.00	0.00	0.00	0.00	0.00	646,769.16	0.00	646,769.16
	Subtotal Depreciable	\$39,948,144.54	\$412,148.55	\$1,033.20	\$10,012.84	\$0.00	\$0.00	(\$125,682.76)	\$40,223,564.29	\$189,824.31 (1)	\$40,033,739.98
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$5,494.08	\$3,428.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,922.48	\$0.00	\$8,922.48
346.7	Misc. Power Plant Equip. - 7-Year Amort	27,984.51	26,437.93	1,458.45	0.00	0.00	0.00	0.00	52,963.99	0.00	52,963.99
	Subtotal Amortizable	\$33,478.59	\$29,866.33	\$1,458.45	\$0.00	\$0.00	\$0.00	\$0.00	\$61,866.47	\$0.00	\$61,866.47
	Total Pt. Everglades Site	\$39,981,623.13	\$442,014.88	\$2,491.65	\$10,012.84	\$0.00	\$0.00	(\$125,682.76)	\$40,285,450.76	\$189,824.31 (1)	\$40,095,626.45

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=a+b-c-d+e+f+g	(i)	(j)=(h)-(i)
Putnam Common											
341.0	Structures & Improvements	\$4,489,559.31	\$523,012.72	(\$97,321.09)	\$0.00	\$0.00	\$0.00	(\$33,094.87)	\$5,076,798.25	\$1,000,775.54 (1)	\$4,076,022.71
342.0	Fuel Holders, Products, and Accessories	717,425.01	106,410.60	0.00	0.00	0.00	0.00	(508,812.92)	315,022.69	0.00	315,022.69
343.0	Prime Movers	1,014,391.76	82,448.44	(48,401.12)	0.00	0.00	0.00	(666,983.41)	478,257.91	0.00	478,257.91
344.0	Generators	73,669.88	6,473.10	0.00	0.00	0.00	0.00	(37,935.32)	42,207.66	0.00	42,207.66
345.0	Accessory Electric Equipment	708,378.92	54,745.09	(37,379.82)	0.00	0.00	0.00	(367,131.59)	433,372.24	0.00	433,372.24
346.0	Miscellaneous Power Plant Equipment	217,135.54	24,448.01	0.00	0.00	0.00	0.00	105,542.36	347,123.91	0.00	347,123.91
	Subtotal Depreciable	\$7,220,560.42	\$797,535.96	(\$183,102.03)	\$0.00	\$0.00	\$0.00	(\$1,508,415.75)	\$6,692,782.66	\$1,000,775.54 (1)	\$5,692,007.12
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$65,909.44	\$21,487.94	\$23,965.28	\$0.00	\$0.00	\$0.00	\$0.00	\$63,432.10	\$0.00	\$63,432.10
346.7	Misc. Power Plant Equip. - 7-Year Amort	123,455.86	146,551.22	118,203.89	0.00	0.00	0.00	40,685.30	194,488.49	0.00	194,488.49
	Subtotal Amortizable	\$189,365.30	\$168,039.16	\$140,169.17	\$0.00	\$0.00	\$0.00	\$40,685.30	\$257,920.59	\$0.00	\$257,920.59
	Total Putnam Common	\$7,409,925.72	\$965,575.12	(\$42,932.86)	\$0.00	\$0.00	\$0.00	(\$1,467,730.45)	\$6,950,703.25	\$1,000,775.54 (1)	\$5,949,927.71
Putnam Unit 1											
341.0	Structures & Improvements	\$2,989,526.30	\$173,333.13	\$48,666.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,114,193.43	\$465,516.09 (1)	\$2,648,677.34
342.0	Fuel Holders, Products, and Accessories	2,038,291.34	119,856.36	0.00	0.00	0.00	0.00	(3,510.70)	2,154,437.00	0.00	2,154,437.00
343.0	Prime Movers	5,339,551.85	1,446,351.32	353,289.15	1,044.17	0.00	0.00	645,506.56	7,077,076.41	0.00	7,077,076.41
344.0	Generators	6,462,145.65	376,351.20	0.00	0.00	0.00	0.00	(2,226.96)	6,836,269.89	0.00	6,836,269.89
345.0	Accessory Electric Equipment	4,079,642.19	247,968.59	119,475.13	7,334.96	0.00	0.00	133,299.38	4,334,100.07	0.00	4,334,100.07
346.0	Miscellaneous Power Plant Equipment	852.24	0.00	0.00	0.00	0.00	0.00	0.00	852.24	0.00	852.24
	Subtotal Depreciable	\$20,910,009.57	\$2,363,660.60	\$521,430.28	\$8,379.13	\$0.00	\$0.00	\$773,068.28	\$23,516,929.04	\$465,516.09 (1)	\$23,051,412.95
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	(\$62,747.64)	31,373.82	0.00	0.00	0.00	0.00	0.00	(31,373.82)	0.00	(31,373.82)
	Subtotal Amortizable	(\$62,747.64)	\$31,373.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$31,373.82)	\$0.00	(\$31,373.82)
	Total Putnam Unit 1	\$20,847,261.93	\$2,395,034.42	\$521,430.28	\$8,379.13	\$0.00	\$0.00	\$773,068.28	\$23,485,555.22	\$465,516.09 (1)	\$23,020,039.13
Putnam Unit 2											
341.0	Structures & Improvements	\$3,115,323.21	\$167,970.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,283,294.05	\$476,755.10 (1)	\$2,806,538.95
342.0	Fuel Holders, Products, and Accessories	2,150,679.97	115,096.51	554,074.08	0.00	0.00	0.00	(2,911.00)	1,708,791.40	0.00	1,708,791.40
343.0	Prime Movers	6,327,009.36	1,402,157.33	0.00	0.00	0.00	0.00	577,851.32	8,307,018.01	0.00	8,307,018.01
344.0	Generators	6,890,085.44	364,992.32	0.00	0.00	0.00	0.00	(2,214.80)	7,252,862.96	0.00	7,252,862.96
345.0	Accessory Electric Equipment	4,324,648.98	238,269.20	0.00	524.01	0.00	0.00	126,166.34	4,688,560.51	0.00	4,688,560.51
346.0	Miscellaneous Power Plant Equipment	(1,091.41)	(0.20)	0.00	0.00	0.00	0.00	0.00	(1,091.61)	0.00	(1,091.61)
	Subtotal Depreciable	\$22,806,655.55	\$2,288,486.00	\$554,074.08	\$524.01	\$0.00	\$0.00	\$698,891.86	\$25,239,435.32	\$476,755.10 (1)	\$24,762,680.22
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$16,637.86	(\$8,076.23)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,561.63	\$0.00	\$8,561.63
346.7	Misc. Power Plant Equip. - 7-Year Amort	(\$55,468.29)	26,752.91	0.00	0.00	0.00	0.00	0.00	(28,715.38)	0.00	(28,715.38)
	Subtotal Amortizable	(\$38,830.43)	\$18,676.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20,153.75)	\$0.00	(\$20,153.75)
	Total Putnam Unit 2	\$22,767,825.12	\$2,307,162.68	\$554,074.08	\$524.01	\$0.00	\$0.00	\$698,891.86	\$25,219,281.57	\$476,755.10 (1)	\$24,742,526.47

FLORIDA POWER & LIGHT COMPANY
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Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
Putnam Site											
341.0	Structures & Improvements	\$10,594,408.82	\$864,316.69	(\$48,655.09)	\$0.00	\$0.00	\$0.00	(\$33,094.87)	\$11,474,285.73	\$1,943,046.73 (1)	\$8,531,239.00
342.0	Fuel Holders, Products, and Accessories	4,906,396.32	341,163.47	554,074.08	0.00	0.00	0.00	(515,234.62)	4,178,251.09	0.00	4,178,251.09
343.0	Prime Movers	12,680,952.97	2,930,957.09	304,888.03	1,044.17	0.00	0.00	556,374.47	15,862,352.33	0.00	15,862,352.33
344.0	Generators	13,425,900.97	747,816.62	0.00	0.00	0.00	0.00	(42,377.08)	14,131,340.51	0.00	14,131,340.51
345.0	Accessory Electric Equipment	9,112,670.09	540,982.88	82,095.31	7,858.97	0.00	0.00	(107,665.87)	9,456,032.82	0.00	9,456,032.82
346.0	Miscellaneous Power Plant Equipment	216,896.37	24,445.81	0.00	0.00	0.00	0.00	105,542.36	346,884.54	0.00	346,884.54
	Subtotal Depreciable	\$50,937,225.54	\$5,449,682.56	\$892,402.33	\$8,903.14	\$0.00	\$0.00	(\$36,455.81)	\$55,449,147.02	\$1,943,046.73 (1)	\$53,506,100.29
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$82,547.30	\$13,411.71	\$23,965.28	\$0.00	\$0.00	\$0.00	\$0.00	\$71,993.73	\$0.00	\$71,993.73
346.7	Misc. Power Plant Equip. - 7-Year Amort	5,239.93	204,677.95	116,203.89	0.00	0.00	0.00	40,685.30	134,399.29	0.00	134,399.29
	Subtotal Amortizable	\$87,787.23	\$218,089.66	\$140,169.17	\$0.00	\$0.00	\$0.00	\$40,685.30	\$206,393.02	\$0.00	\$206,393.02
	Total Putnam Site	\$51,025,012.77	\$5,667,772.22	\$1,032,571.50	\$8,903.14	\$0.00	\$0.00	\$4,229.69	\$55,655,540.04	\$1,943,046.73 (1)	\$53,712,493.31
OTHER PRODUCTION											
341.0	Structures & Improvements	\$32,842,977.15	\$2,912,451.76	\$80,241.65	\$1,327.21	\$0.00	\$0.00	(\$10,620,100.14)	\$25,053,759.91	\$3,321,278.11 (1)	\$21,732,481.80
342.0	Fuel Holders, Products, and Accessories	12,294,863.63	1,003,134.37	564,224.08	1,576.68	0.00	0.00	1,164,294.50	13,896,491.74	0.00	13,896,491.74
343.0	Prime Movers	74,014,344.12	12,928,301.89	3,382,430.35	44,410.64	0.00	175,000.00	22,374,017.56	106,064,822.58	0.00	106,064,822.58
344.0	Generators	63,879,556.17	1,843,183.44	642,207.47	10,787.96	0.00	0.00	(11,803,416.58)	53,266,327.60	0.00	53,266,327.60
345.0	Accessory Electric Equipment	21,240,637.64	1,958,533.25	(62,027.40)	7,858.97	0.00	5,250.00	1,927,649.31	25,186,238.63	0.00	25,186,238.63
346.0	Miscellaneous Power Plant Equipment	2,491,753.40	198,752.77	(28,796.49)	0.00	0.00	0.00	(1,126,672.25)	1,592,630.41	0.00	1,592,630.41
	Subtotal Depreciable	\$206,764,132.11	\$20,844,357.48	\$4,578,279.66	\$65,961.46	\$0.00	\$180,250.00	\$1,915,772.40	\$225,060,270.87	\$3,321,278.11 (1)	\$221,738,992.76
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$193,318.85	\$102,674.57	\$23,965.28	\$0.00	\$0.00	\$0.00	\$394,052.57	\$666,080.71	\$0.00	\$666,080.71
346.7	Misc. Power Plant Equip. - 7-Year Amort	205,707.07	488,954.00	1,001,130.20	0.00	0.00	0.00	1,081,876.86	775,407.73	0.00	775,407.73
	Subtotal Amortizable	\$399,025.92	\$591,628.57	\$1,025,095.48	\$0.00	\$0.00	\$0.00	\$1,475,929.43	\$1,441,488.44	\$0.00	\$1,441,488.44
	TOTAL OTHER PRODUCTION	\$207,163,158.03	\$21,435,986.05	\$5,603,375.14	\$65,961.46	\$0.00	\$180,250.00	\$3,391,701.83	\$226,501,759.31	\$3,321,278.11 (1)	\$223,180,481.20

NOTES:

(1) Excludes Fossil Dismantlement

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403,404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
PRODUCTION PLANT											
	Subtotal Depreciable	\$2,552,854,756.12	\$308,882,756.83	\$67,650,490.68	\$9,596,091.19	\$1,003,796.28	\$12,387,470.10	\$22,951,079.46	\$2,820,833,276.92	\$547,789,439.82 (1)	\$2,273,043,837.10
	Subtotal Amortizable	22,420,671.63	15,456,102.14	7,264,071.77	0.00	0.00	0.00	1,739,903.36	32,352,605.36	0.00	32,352,605.36
	TOTAL PRODUCTION PLANT	\$2,575,275,427.75	\$324,338,858.97	\$74,914,562.45	\$9,596,091.19	\$1,003,796.28	\$12,387,470.10	\$24,690,982.82	\$2,853,185,882.28	\$547,789,439.82 (1)	\$2,305,396,442.46
TRANSMISSION PLANT											
350.2	Easements	\$34,167,527.51	\$1,124,300.33	\$0.00	\$0.00	\$0.00	\$25,105.82	(\$1,606.81)	\$35,315,326.85	\$22,588,944.00 (4)	\$12,726,382.85
352.0	Structures & Improvements	10,635,879.70	671,131.74	69,565.42	56,387.19	28,540.24	6,891.89	56,939.20	11,273,430.16	4,306,909.00 (4)	6,966,521.16
353.0	Station Equipment	217,988,836.08	11,331,202.00	7,502,199.97	465,462.22	377,880.75	332,624.46	603,305.17	222,666,186.27	69,040,328.00 (4)	153,625,858.27
354.0	Towers & Fixtures	157,030,310.70	2,240,187.47	55,978.83	26,188.84	466.93	0.00	0.00	159,188,797.43	132,839,771.00 (4)	26,349,026.43
355.0	Poles & Fixtures	121,076,888.44	8,793,451.08	2,859,859.29	2,711,744.40	188,120.48	5,927,544.86	(44,066.23)	130,370,334.94	1,628,759.00 (4)	128,741,575.94
356.0	Overhead Conductors & Devices	190,316,879.65	7,317,339.77	4,504,033.48	2,306,554.98	202,313.34	913,323.29	47,917.60	191,987,185.19	84,066,616.00 (4)	107,920,569.19
357.0	Underground Conduit	10,158,058.53	524,456.48	0.00	0.00	0.00	0.00	0.00	10,682,515.01	0.00	10,682,515.01
358.0	Underground Conductors & Devices	15,220,789.06	798,471.83	0.00	0.00	0.00	0.00	0.00	16,019,260.89	0.00	16,019,260.89
359.0	Roads & Trails	13,899,376.51	565,353.22	9,849.37	4,025.79	0.00	1,420.70	(3,832.38)	14,448,442.89	6,259,416.00 (4)	8,189,026.89
	TOTAL TRANSMISSION PLANT	\$770,494,546.18	\$33,365,893.92	\$15,001,486.36	\$5,570,363.42	\$797,321.74	\$7,206,911.02	\$658,656.55	\$791,951,479.63	\$320,730,743.00 (4)	\$471,220,736.63
DISTRIBUTION PLANT											
361.0	Structures & Improvements	\$10,202,690.29	\$971,653.79	\$145,287.88	\$196,635.94	\$13,346.25	\$41,949.25	\$7,685.33	\$10,895,401.09	\$66,467.00 (4)	\$10,828,934.09
362.0	Station Equipment	151,229,109.05	13,929,665.11	5,540,388.56	1,374,272.65	170,632.83	811,469.23	955,447.69	160,181,662.70	6,580,472.94 (6)	153,601,189.76
362.9	Station Equipment - LMS	8,998,117.41	7,078,914.30	156,019.29	0.00	0.00	0.00	(1,063,687.75)	14,857,324.67	14,857,324.67 (2)	0.00
364.0	Poles, Towers & Fixtures	143,264,484.15	11,806,634.26	4,810,759.36	6,018,544.06	590,188.76	5,423,687.09	(2,715.28)	150,252,975.56	126.30 (2)	150,252,849.26
365.0	Overhead Conductors & Devices	232,744,810.71	21,717,288.80	11,984,645.37	8,841,831.87	1,216,520.63	10,722,673.53	(3,732.67)	245,571,083.76	272,801.61 (2)	245,298,282.15
366.6	Underground Conduit, Duct System	68,514,126.96	6,717,762.29	376,093.22	95,507.17	(11,364.72)	505,299.99	5,468.72	75,259,692.85	0.00	75,259,692.85
366.7	Underground Conduit, Direct Buried	4,396,012.35	394,095.07	26,837.35	12,865.84	5,471.68	25,597.66	50.77	4,781,524.34	0.00	4,781,524.34
367.6	UG Conductors & Devices, Duct System	88,942,344.73	11,570,993.33	4,232,371.90	745,584.37	252,033.31	2,386,278.39	10,627.47	98,184,320.96	0.00	98,184,320.96
367.7	UG Conductors & Devices, Direct Buried	149,740,868.55	10,440,388.23	2,470,270.22	201,209.57	110,628.93	314,218.19	(12,834.64)	157,921,789.47	0.00	157,921,789.47
368.0	Line Transformers	285,149,868.61	34,487,129.24	7,254,604.22	2,887,572.22	45,843.22	(1,600,045.31)	7,696.82	287,948,316.14	0.02 (2)	287,948,316.12
369.1	Services, Overhead	41,116,242.56	3,932,910.31	978,456.61	1,180,879.33	64,156.33	575,618.18	(28.82)	43,529,562.62	58.76 (2)	43,529,503.86
369.7	Services, Underground	60,170,319.56	8,474,074.61	984,587.09	68,703.47	5,481.65	76,728.12	(17.06)	67,673,296.32	0.00	67,673,296.32
370.0	Meters	116,833,337.54	9,034,775.87	1,240,794.67	62.21	20,805.67	(43,538.55)	7,361.71	124,611,885.36	470,791.86 (2)	124,141,093.50
371.0	Installations On Customer Premises	11,280,670.98	3,959,293.46	663,652.59	216,053.53	17,158.54	20,521.00	2,605,627.57	17,003,585.43	3,174,471.97 (2)	13,829,093.46
371.2	Residential Load Management (LMS)	28,010,982.63	19,947,712.93	3,500,037.07	0.00	0.00	0.00	(2,625,296.64)	41,833,361.85	41,833,361.85 (2)	0.00
371.3	Commercial Load Mgmt (Non-ECCR)	0.00	5,338.50	0.00	0.00	0.00	0.00	8,292.50	13,631.00	0.00	13,631.00
373.0	Street Lighting & Signal Systems	67,323,921.59	9,282,765.90	4,482,976.86	969,899.48	(197,048.73)	2,963,620.21	707.19	73,921,087.82	1.27 (2)	73,921,086.55
	TOTAL DISTRIBUTION PLANT	\$1,447,917,907.67	\$173,751,396.00	\$48,847,784.26	\$22,809,621.71	\$2,303,854.35	\$22,224,076.98	(\$99,347.09)	\$1,574,440,481.94	\$67,255,878.25 (6)	\$1,507,184,603.69

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
GENERAL PLANT : DEPRECIABLE											
390.0	Structures & Improvements - FPL	\$20,891,101.85	\$3,664,329.29	\$556,250.06	\$101,179.29	\$0.00	\$802,968.92	(\$6,472.16)	\$24,694,498.55	\$0.00	\$24,694,498.55
390.0	Structures & Improvements - LRIC	26,297,043.21	2,714,880.79	44,434.00	0.00	0.00	0.00	0.00	28,967,490.00	0.00	28,967,490.00
391.6	Computer Equipment - LMS	1,321,132.96	852,682.20	0.00	0.00	0.00	0.00	0.00	2,173,815.16	2,173,815.16 (2)	0.00
391.7	CILC Computer Equipment - LMS	293,652.59	263,482.80	0.00	0.00	0.00	0.00	0.00	557,135.39	557,135.39 (2)	0.00
392.0	Aircraft, Fixed Wing (Non-Jet)	2,154,909.63	180,751.68	0.00	0.00	0.00	0.00	0.00	2,335,661.31	0.00	2,335,661.31
392.0	Aircraft, Rotary Wing	572,503.32	52,511.94	1,713,152.26	0.00	0.00	1,266,665.10	0.00	178,528.10	0.00	178,528.10
392.0	Aircraft, Fixed Wing (Jet)	942,790.99	438,631.92	0.00	0.00	0.00	0.00	0.00	1,381,422.91	0.00	1,381,422.91
392.1	Transportation - Automobiles	461,466.90	192,761.36	311,059.16	0.00	0.00	42,530.81	0.00	385,699.91	0.00	385,699.91
392.2	Transportation - Light Trucks	8,054,861.65	1,778,725.72	2,690,768.77	0.00	0.00	554,805.44	1.91	7,697,625.95	0.00	7,697,625.95
392.3	Transportation - Heavy Trucks	55,766,820.19	10,671,260.26	13,041,111.22	32,798.77	0.00	2,555,179.47	37.67	55,919,387.60	0.00	55,919,387.60
392.9	Transportation - Trailers	4,276,576.76	267,774.23	307,531.42	0.00	0.00	69,461.41	0.00	4,306,280.98	0.00	4,306,280.98
393.1	Stores Equipment - Handling Equip.	1,578,724.93	302,719.87	114,860.25	0.00	0.00	35,400.89	0.00	1,801,985.44	0.00	1,801,985.44
394.1	Shop Equipment - Fixed/Stationary	1,736,029.71	613,404.88	214,162.45	(160,000.00)	0.00	51,946.71	24,513.94	2,371,732.79	0.00	2,371,732.79
395.1	Lab Equipment - Fixed/Stationary	2,516,348.43	541,390.50	0.00	0.00	0.00	0.00	151.41	3,057,890.34	65,479.40 (2)	2,992,410.94
395.6	Test Equipment - LMS	299,588.17	215,823.66	0.00	0.00	0.00	0.00	0.00	515,411.83	515,411.83 (2)	(0.00)
395.8	Measurement Equipment - ECCR	0.00	151,493.25	0.00	0.00	0.00	0.00	0.00	151,493.25	151,493.25 (2)	0.00
396.1	Power Operated Equip - Transportation	2,676,391.88	579,049.41	359,672.71	0.00	0.00	81,548.64	0.00	2,977,317.22	0.00	2,977,317.22
396.8	Power Operated Equipment - Other	126,365.86	23,486.97	3,221.00	0.00	0.00	11,802.60	0.00	158,434.43	0.00	158,434.43
397.1	Communications Equipment - Other	9,483,987.49	1,296,941.73	0.00	(85.42)	0.00	10,954.50	(166.37)	10,791,802.77	42,233.69 (2)	10,749,569.08
397.3	Communications Equipment - Official	3,776,219.87	1,549,205.05	33,339.02	500.00	0.00	21,470.62	(533.28)	5,312,523.24	0.00	5,312,523.24
397.6	Communications Equipment - LMS	19,551.82	0.00	0.00	0.00	0.00	0.00	0.00	19,551.82	19,551.82 (2)	0.00
397.8	Communications Equipment - Fiber Optics	2,066,204.95	1,190,766.10	14,712.17	0.00	0.00	0.00	707.87	3,242,966.75	0.00	3,242,966.75
398.6	Miscellaneous Equipment - LMS	831.29	143.10	0.00	0.00	0.00	0.00	0.00	974.39	974.39 (2)	0.00
SUBTOTAL GENERAL PLANT : DEPRECIABLE		\$145,313,104.45	\$27,542,216.71	\$19,404,274.49	(\$25,607.36)	\$0.00	\$5,504,735.11	\$18,240.99	\$158,999,630.13	\$3,526,094.93 (2)	\$155,473,535.20
GENERAL PLANT : AMORTIZABLE											
390.1	Leaseholds	\$2,947,979.65	\$1,544,886.49	\$851,731.85	\$0.00	\$0.00	\$0.00	(\$6,416.19)	\$3,634,718.10	\$0.00	\$3,634,718.10
390.2	ECCR - 8700 Flagler Building	78,401.41	0.00	0.00	0.00	0.00	0.00	0.00	78,401.41	78,401.41 (2)	0.00
391.1	Office Furniture	12,652,826.15	6,044,894.46	4,831,450.56	0.00	0.00	15,059.60	(22,065.66)	13,859,263.99	0.00	13,859,263.99
391.2	Office Accessories	599,229.90	559,509.54	35,681.08	0.00	0.00	0.00	0.00	1,123,058.36	0.00	1,123,058.36
391.3	Office Equipment	654,374.60	691,509.90	455,820.74	0.00	0.00	808.91	141.03	891,013.70	0.00	891,013.70
391.4	Duplicating & Mailing Equipment	2,281,179.40	1,089,839.16	1,215,794.49	0.00	0.00	7,054.09	0.00	2,162,278.16	0.00	2,162,278.16
391.5	EDP Equipment	67,118,227.55	26,358,335.35	5,633,932.07	0.00	0.00	73,801.05	(1,948,538.65)	85,967,893.23	0.00	85,967,893.23
392.7	Transportation Equipment - Marine Equip.	(1,197.42)	0.00	0.00	0.00	0.00	0.00	0.00	(1,197.42)	0.00	(1,197.42)
393.2	Stores Equipment - Storage Equip.	180,379.84	388,405.16	88,218.64	0.00	0.00	2,428.40	(77.13)	482,917.63	0.00	482,917.63
393.3	Stores Equipment - Portable Handling.	94,208.78	98,071.70	29,488.06	0.00	0.00	0.00	0.00	162,792.42	0.00	162,792.42
394.2	Shop Equipment - Portable Handling.	2,298,295.91	1,936,043.31	718,625.63	0.00	3,235.57	9,020.75	219.31	3,528,189.22	0.00	3,528,189.22
395.2	Lab Equipment - Portable	2,798,441.78	2,256,310.13	357,689.24	0.00	427.30	6,000.00	29,440.28	4,732,930.25	0.00	4,732,930.25
398.0	Miscellaneous Equipment	2,376,859.82	1,318,314.89	837,868.89	0.00	0.00	39,979.98	0.00	2,897,285.80	0.00	2,897,285.80
SUBTOTAL GENERAL PLANT : AMORTIZABLE		\$94,079,207.37	\$42,286,120.09	\$15,056,301.25	\$0.00	\$3,662.87	\$154,152.78	(\$1,947,297.01)	\$119,519,544.85	\$78,401.41 (2)	\$119,441,143.44

FLORIDA POWER & LIGHT COMPANY
Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/93

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
GENERAL PLANT											
390.0	Structures & Improvements	\$50,214,526.12	\$7,924,096.57	\$1,452,415.91	\$101,179.29	\$0.00	\$802,968.92	(\$12,888.35)	\$57,375,108.06	\$78,401.41 (2)	\$57,296,706.65
391.0	Office Furniture & Equipment	84,920,623.15	35,860,253.41	12,172,678.94	0.00	0.00	96,723.65	(1,970,463.28)	106,734,457.99	2,730,950.55 (2)	104,003,507.44
392.0	Transportation	72,228,732.02	13,582,417.11	18,063,622.83	32,798.77	0.00	4,488,642.23	39.58	72,203,409.34	0.00	72,203,409.34
393.0	Stores Equipment	1,853,313.55	789,196.73	232,566.95	0.00	0.00	37,829.29	(77.13)	2,447,695.49	0.00	2,447,695.49
394.0	Shop, Tools & Garage Equipment	4,034,325.62	2,549,448.19	932,788.08	(160,000.00)	3,235.57	60,967.46	24,733.25	5,899,922.01	0.00	5,899,922.01
395.0	Laboratory Equipment	5,614,378.38	3,165,017.54	357,689.24	0.00	427.30	6,000.00	29,591.69	8,457,725.67	732,384.48 (2)	7,725,341.19
396.0	Power Operated Equipment	2,802,757.74	602,536.38	362,893.71	0.00	0.00	93,351.24	0.00	3,135,751.65	0.00	3,135,751.65
397.0	Communications Equipment	15,345,964.13	4,036,912.88	48,051.19	414.58	0.00	32,425.12	8.22	19,366,844.58	61,785.51 (2)	19,305,059.07
398.0	Miscellaneous Equipment	2,377,691.11	1,318,457.99	837,868.89	0.00	0.00	39,979.98	0.00	2,898,260.19	974.39 (2)	2,897,285.80
TOTAL GENERAL PLANT		\$239,392,311.82	\$69,828,336.80	\$34,460,575.74	(\$25,607.36)	\$3,662.87	\$5,658,887.89	(\$1,929,056.02)	\$278,519,174.98	\$3,604,496.34 (2)	\$274,914,678.64
TOTAL EXCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	\$2,363,725,558.30	\$234,659,506.63	\$83,253,545.11	\$28,354,377.77	\$3,101,176.09	\$34,935,723.11	\$577,550.45	\$2,525,391,591.70	\$391,512,716.18 (6)	\$2,133,878,875.52
	Subtotal Amortizable	94,079,207.37	42,286,120.09	15,056,301.25	0.00	3,662.87	154,152.78	(1,947,297.01)	119,519,544.85	78,401.41 (2)	119,441,143.44
TOTAL EXCLUDING PRODUCTION PLANT		\$2,457,804,765.67	\$276,945,626.72	\$98,309,846.36	\$28,354,377.77	\$3,104,838.96	\$35,089,875.89	(\$1,369,746.56)	\$2,644,911,136.55	\$391,591,117.59 (6)	\$2,253,320,018.96
TOTAL INCLUDING PRODUCTION PLANT											
	Subtotal Depreciable	\$4,916,580,314.42	\$543,542,263.46	\$150,904,035.79	\$37,950,468.96	\$4,104,972.37	\$47,323,193.21	\$23,528,629.91	\$5,346,224,868.62	\$939,302,156.00 (7)	\$4,406,922,712.62
	Subtotal Amortizable	116,499,879.00	57,742,222.23	22,320,373.02	0.00	3,662.87	154,152.78	(207,393.65)	151,872,150.21	78,401.41 (2)	151,793,748.80
TOTAL INCLUDING PRODUCTION PLANT		\$5,033,080,193.42	\$601,284,485.69	\$173,224,408.81	\$37,950,468.96	\$4,108,635.24	\$47,477,345.99	\$23,321,236.26	\$5,498,097,018.83	\$939,380,557.41 (7)	\$4,558,716,461.42

NOTES:

- (1) Fossil Dismantlement and Nuclear Decommissioning
- (2) Load Management System and/or ECCR
- (3) Note not used
- (4) Accelerated Oil Backout
- (5) Note not used
- (6) Accelerated Oil Backout, Load Management System and/or ECCR
- (7) Fossil Dismantlement and Nuclear Decommissioning, Accelerated Oil Backout, Load Management System and/or ECCR

GENERAL NOTES:

- Annual Status Report excludes Intangible Plant, Jurisdictionalized Investment Tax Credit Interest Synchronization, Lauderdale Pipeline and Land & Land Rights, except for Transmission easements (Land & Land Rights flow through General Ledger Account 108.1 for audit trail purposes).
- Annual Status Report includes Transportation accounts as well as the St. Johns River Power Park Coal Cars and Martin Pipeline.