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☒ Conformed copy

BUREAU OF REVENUE REQUIREMENTS  
ELECTRIC & GAS ACCOUNTING

Form Approved  
OMB No. 1902-0021  
(Expires 7/31/95)



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

FLORIDA POWER & LIGHT COMPANY

Year of Report

DEC. 31, 1994

BUREAU OF REVENUE REQUIREMENTS  
ELECTRIC & GAS ACCOUNTING

RECEIVED  
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FINANCIAL ANALYSIS DIV

**EXECUTIVE SUMMARY**

Supplement  
to  
Annual Report  
of

**FLORIDA POWER & LIGHT COMPANY**

for the Year

1994

## TABLE OF CONTENTS

		<u>Page</u>
<b>PART I</b>	<b>Telephone Numbers</b>	<b>2</b>
	A. Corporate	
	B. Officers	
	C. Directors	
<b>PART II</b>	<b>Company Profile</b>	<b>3</b>
	A. Brief Company History	
	B. Operating Territory	
	C. Major Goals and Objectives	
	D. Major Operating Divisions and Functions	
	E. Affiliates and Relationships	
	F. Current and Projected Growth Patterns	
<b>PART III</b>	<b>Corporate Records</b>	<b>5</b>
	A. Location	
	B. Description	
	C. List Audit Groups Reviewing Records and Operations	
<b>PART IV</b>	<b>Parent/Affiliate Organizational Chart</b>	<b>6</b>
<b>PART V</b>	<b>Liaison Personnel Directory</b>	<b>7</b>
	A. List	
	B. Organizational Chart	



## **PART I - TELEPHONE NUMBERS**

A. Company's Universal Telephone Number: (407) 694-4000

B. Direct Telephone Numbers for Officers:

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. James L. Broadhead	Chairman of the Board and Chief Executive Officer	(407) 694-3545
2. Paul J. Evanson	President	(407) 694-4646
3. Dennis P. Coyle	General Counsel and Secretary	(407) 694-4644
4. Jerome H. Goldberg	President, Nuclear Division	(407) 694-4222
5. Lawrence J. Kelleher	Senior Vice President, Human Resources	(407) 694-4642
6. J. Thomas Petillo	Senior Vice President, External Affairs	(407) 694-3547
7. C. O. Woody	Senior Vice President, Power Generation	(407) 694-3838
8. Michael W. Yackira	Senior Vice President, Finance and Chief Financial Officer	(407) 694-4648
9. Dilek L. Samil	Treasurer and Assistant Secretary	(407) 694-6324
10. William H. Bohlke	Vice President, Nuclear Engineering & Licensing	(407) 694-3241
11. K. Michael Davis	Vice President, Accounting, Controller and Chief Accounting Officer	(305) 552-4327
12. James E. Geiger	Vice President, Nuclear Assurance	(407) 694-4630
13. William W. Hamilton	Vice President, Customer Services-Residential and General Business	(305) 552-4875
14. James E. Hertz	Vice President, Corporate Services	(407) 625-7423
15. James P. Higgins	Vice President, Tax	(407) 625-7322
16. Dennis M. Klinger	Vice President, Information Management	(305) 552-4161
17. Sidney H. Levin	Vice President, Corporate and External Affairs	(305) 552-3880
18. Robert M. Marshall	Vice President, Distribution	(305) 552-3741
19. Jack G. Milne	Vice President, Corporate Communications	(407) 694-4696
20. Armando J. Olivera	Vice President, Power Delivery	(305) 552-4138



**PART I - TELEPHONE NUMBERS (Continued)**

**OFFICERS**

<u>Name</u>	<u>Title</u>	<u>Number</u>
21. Thomas F. Plunkett	Vice President, Turkey Point Nuclear Station	(305) 246-6190
22. Antonio Rodriguez	Vice President, Operations	(407) 691-2900
23. David A. Sager	Vice President, St. Lucie Nuclear Station	(407) 465-4100
24. James E. Scalf	Vice President, Engineering and Technical Services	(407) 691-2600
25. Robert E. Stewart, Jr.	Vice President, Marketing	(305) 552-2372
26. George E. Sullivan	Vice President, Customer Services-Commercial and Industrial	(305) 552-4873
27. William G. Walker, III	Vice President, Regulatory Affairs	(305) 552-4981
28. Michael M. Wilson	Vice President	(202) 347-7082

**PART I - TELEPHONE NUMBERS (Continued)**

C. Direct Telephone Numbers for Directors:

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
1. James L. Broadhead	Director and Chairman of the Board	Florida Power & Light Company Chairman of the Board and Chief Executive Officer  FPL Group, Inc. Chairman of the Board, President and Chief Executive Officer	(407) 694-3534
2. Dennis P. Coyle	Director	Florida Power & Light Company General Counsel and Secretary  FPL Group, Inc. General Counsel and Secretary	(407) 694-4644
3. Paul J. Evanson	Director	Florida Power & Light Company President	(407) 694-4646
4. Jerome H. Goldberg	Director	Florida Power & Light Company President, Nuclear Division	(407) 694-4222
5. Lawrence J. Kelleher	Director	Florida Power & Light Company Senior Vice President, Human Resources  FPL Group, Inc. Vice President, Human Resources	(407) 694-4642
6. J. Thomas Petillo	Director	Florida Power & Light Company Senior Vice President, External Affairs	(407) 694-3547
7. C. O. Woody	Director	Florida Power & Light Company Senior Vice President, Power Generation	(407) 694-3838
8. Michael W. Yackira	Director	Florida Power & Light Company Senior Vice President, Finance and Chief Financial Officer  FPL Group, Inc. Vice President, Finance and Chief Financial Officer	(407) 694-4648

## PART II - COMPANY PROFILE

### A. Brief Company History

Florida Power & Light Company(FPL) was incorporated under the laws of Florida in 1925 and is engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group). The principal executive office of FPL is located at 700 Universe Boulevard, Juno Beach, Florida 33408, telephone (407) 694-4000.

### B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which includes most of the territory along the east and lower west coasts of Florida. The service area contains approximately 27,650 square miles with a population of approximately 6.5 million. The economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. During 1994, FPL served approximately 3.4 million customer accounts.

### C. Major Goals and Objectives

FPL's main focus is to remain the preferred provider of electricity to its customers. To achieve this, FPL emphasizes a commitment to quality; a strong customer orientation; cost effective operations; and speed, simplicity, and flexibility as key areas of focus.

### D. Major Operating Divisions and Functions

FPL is organized along functional lines. Most jobs are focused on specific types of tasks or concentrated on a particular customer segment.

There are 18 distinct business units or departments, each responsible for supporting the corporate vision and strategies. The business units or departments are: Nuclear Division, Quality and Resource Allocation, Finance, Human Resources, General Counsel, Corporate Communications, Internal Auditing, Customer Service Residential and General Business, Customer Service Commercial and Industrial, Distribution, Marketing, Power Delivery, Power Generation, External Affairs, Information Management, Corporate Services, System Planning and Bulk Power Markets.



E. Affiliates and Relationships

FPL's wholly-owned subsidiaries are Land Resources Investment Co. (LRIC), FPL EnerSys, Inc. and KPB Financial Corp. LRIC holds real properties used or to be used by FPL in its utility operations. The purpose of establishing LRIC is to increase financing options beyond those permitted by FPL's Mortgage. The purpose of establishing FPL EnerSys, Inc. is to investigate and pursue opportunities for the development or acquisition of energy systems. FPL EnerSys, Inc. has a wholly-owned subsidiary, FPL Energy Services, Inc., which provides conservation services to its customers by analyzing each customer's energy usage, and installing and monitoring energy efficient equipment. FPL Services is a general partnership between FPL Energy Services, Inc. and KENETECH Management Services, Inc., a Delaware corporation wholly owned by KENETECH Corporation. The purpose of forming FPL Services is to engage in marketing, development, design, installation, construction, financing and servicing of energy conservation projects. FPL EnerSys, Inc. and its subsidiary companies complement the conservation activities of FPL's Marketing Department. The purpose of establishing KPB Financial Corp. is for maintenance and management of intangible assets. The operations of LRIC, FPL EnerSys, Inc., FPL Energy Services, Inc., FPL Services and KPB Financial Corp. are not material.

F. Current and Projected Growth Patterns

In 1994 total energy sales increased to approximately 77.1 billion kilowatt hours (kwh), representing a 6.3% increase from the prior year. The average number of customer accounts increased by 2.1% over the 1993 average. At year-end, customer accounts totaled 3,464,752 representing an increase of 71,634 over year-end 1993. On February 9, 1995, FPL reached an all-time energy peak demand of 16,563 mw. This peak was higher than the 1993 summer peak of 15,266 mw. Operating revenues for 1994 were \$5.3 billion, an increase of 2.3% from the \$5.2 billion recorded in 1993, resulting from higher energy sales. An annual growth in kwh sales of 2.6% over the next 5 years is projected.

### **PART III - CORPORATE RECORDS**

#### **A. Location**

The principal locations for corporate records including Documentary Files are the General Office facility at 9250 West Flagler Street, Miami, Florida and the Corporate Records Center, at 2455 Port West Boulevard, Building D, West Palm Beach, Florida.

#### **B. Description**

FPL uses the Federal Energy Regulatory Commission's Uniform System of Accounts for recording transactions on its books and records.

Corporate records are retained by appropriate individual departments throughout FPL. Business Unit and Corporate general retention schedules have been developed and are being maintained to provide a listing of record types and to identify the department that is functionally responsible for interpreting and authenticating the record contents. This designation is identified as the Office of Record. Departments may send its records to designated locations for storage.

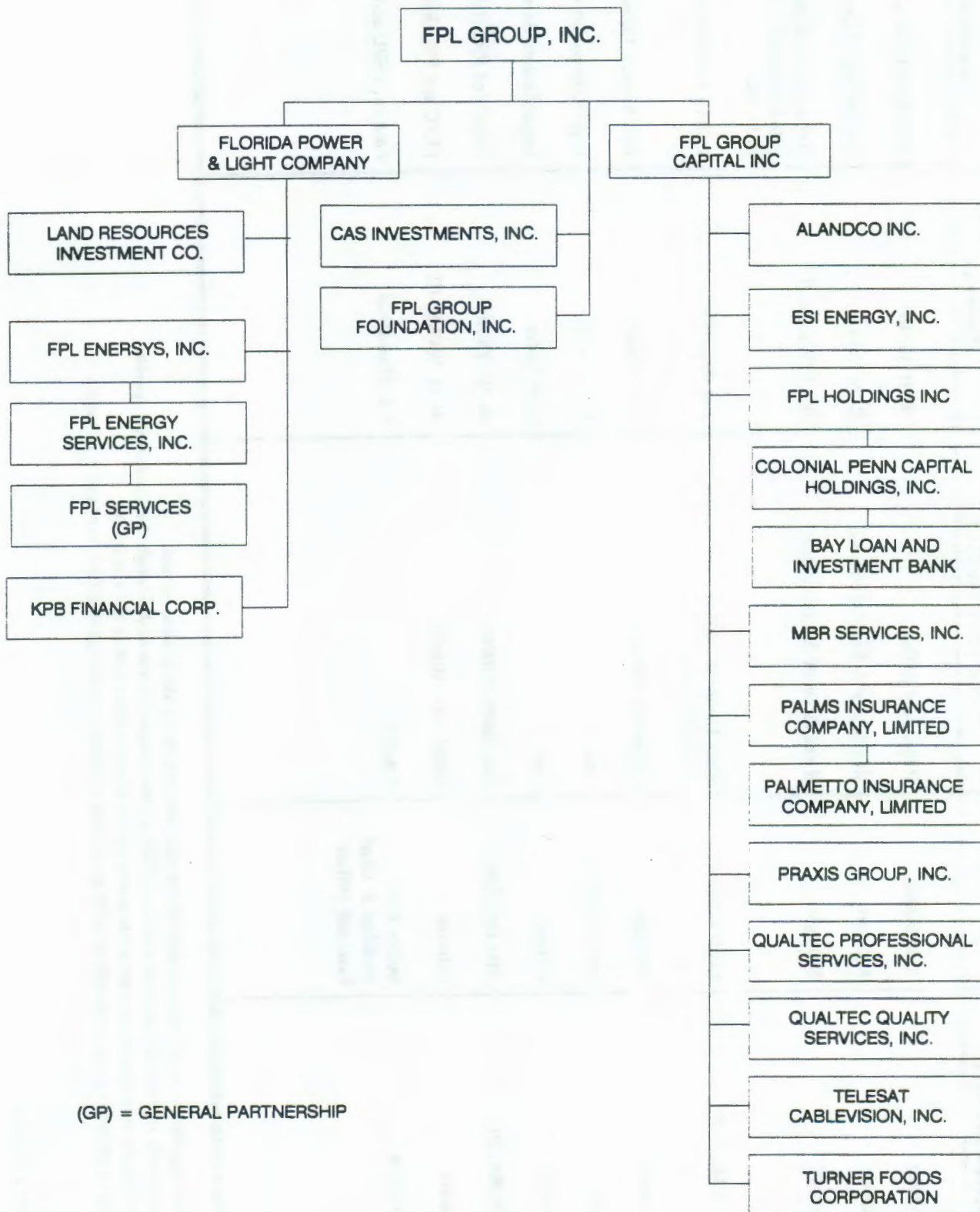
#### **C. List Audit Groups Reviewing Records and Operations**

1. Deloitte & Touche
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. Florida Department of Revenue Auditors
5. Internal Revenue Service Auditors
6. Florida Department of Environmental Regulation
7. Nuclear Regulatory Commission
8. Florida Department of Transportation
9. Environmental Protection Agency
10. Various State and Local Agencies
11. FPL Internal Auditors



## PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/94



(GP) = GENERAL PARTNERSHIP



# PART V - LIAISON PERSONNEL DIRECTORY (4)

## A. List

Name of Company Representative (1) (2)	Title or Position	Organization Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	Area(s) of Responsibility
L. D. Adams	Coordinator	Regulatory Affairs	W. H. Feaster	PSC Staff Liaison
D. L. Babka	Manager	Regulatory & Tax Accounting	K. M. Davis	Accounting Matters
B. T. Birkett	Manager	Rates & Tariff Administration	W. G. Walker, III	Adjustment Clauses; Retail Rates; Tariff Administration; Load Research; and Cost of Service
M. M. Childs, P. A	Legal Counsel	Steel Hector & Davis (904) 222-2300	Not Applicable	Legal Counsel on various dockets
W. H. Feaster	Manager	Regulatory Affairs	S. S. Waters	PSC Related Matters
D. L. Smith	Senior Attorney	Law	D. P. Coyle	Legal Counsel on various dockets
E. F. Tancer	Attorney	Law	D. P. Coyle	Legal Counsel on various dockets
W. G. Walker, III	Vice President	Regulatory Affairs	M. W. Yackira	FERC and PSC Related Matters
S. S. Waters	Director	Regulatory Affairs	W. G. Walker, III	FERC and PSC Related Matters
M. W. Yackira	Senior Vice President & Chief Financial Officer	Finance	J. L. Broadhead	Finance, FERC and PSC Related Matters

(1) Also list appropriate legal counsels and others who may not be on the general payroll.

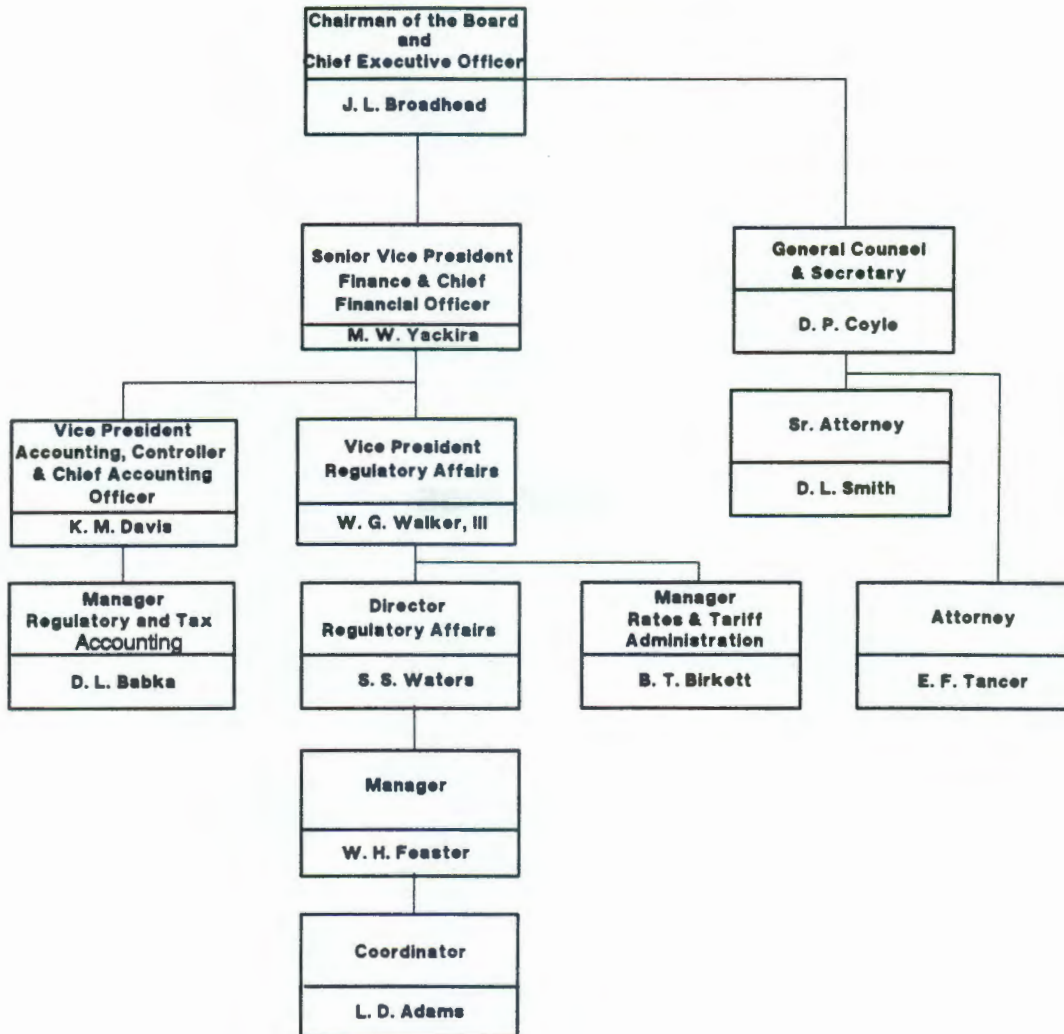
(2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.

(3) Please provide appropriate organizational charts for all persons listed within the Company.

(4) Defined as personal visits or telephone calls as a result of routine recurring interface, rate cases, or audits.

## PART V - LIAISON PERSONNEL

### B. Organizational Chart Current as of: 1/31/95



**INDEPENDENT AUDITORS' REPORT****Florida Power & Light Company**

We have audited the consolidated balance sheet of Florida Power & Light Company and its subsidiaries as of December 31, 1994, and the related consolidated statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 122 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Florida Power & Light Company and its subsidiaries as of December 31, 1994, and the results of their operations, and their cash flows for the year then ended in conformity with generally accepted accounting principles and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

February 10, 1995



**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit an original and six (6) copies of this form to:
- Office of the Secretary  
Federal Energy Regulatory Commission  
825 North Capitol Street, NE.  
Room 3110  
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., NE.  
Room 946  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
  - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).



III. What and Where to Submit (Continued)  
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch  
Federal Energy Regulatory Commission  
941 North Capitol Street, NE.  
Room 3100 ED-12.1  
Washington, DC 20426  
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.



## GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
- (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (     ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, NE.  
Room 946  
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.



## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; . . . "

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

## GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."



FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, 1994	
03 Previous Name and Date of Change (if name changed during year) N/A		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person K. M. Davis	06 Title of Contact Person Vice President and Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102		
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) May 31, 1995
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying Report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name K. M. Davis	03 Signature  Signed K. M. Davis	04 Date Signed (Mo, Da, Yr) May 17, 1995
02 Title Vice President and Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

## LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have

been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information.....	101	Ed. 12-87	
Control Over Respondent.....	102	Ed. 12-87	
Corporations Controlled by Respondent.....	103	Ed. 12-87	
Officers.....	104	Ed. 12-87	
Directors.....	105	Ed. 12-87	
Security Holders and Voting Powers.....	106-107	Ed. 12-87	107 NA
Important Changes During the Year.....	108-109	Ed. 12-90	
Comparative Balance Sheet.....	110-113	Rev. 12-93	
Statement of Income for the Year.....	114-117	Rev. 12-93	116 NA
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-89	
Statement of Cash Flows.....	120-121	Rev. 12-93	
Notes to Financial Statements.....	122-123	Ed. 12-89	123 NA
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	201 NA
Nuclear Fuel Materials.....	202-203	Ed. 12-89	
Electric Plant in Service.....	204-207	Ed. 12-94	
Electric Plant Leased to Others.....	213	Ed. 12-89	NA
Electric Plant Held for Future Use.....	214	Ed. 12-89	
Construction Work in Progress - Electric.....	216	Ed. 12-87	
Construction Overheads - Electric.....	217	Ed. 12-89	
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.....	219	Ed. 12-88	
Nonutility Property.....	221	Ed. 12-87	
Investment in Subsidiary Companies.....	224-225	Ed. 12-89	
Materials and Supplies.....	227	Ed. 12-89	
Allowances.....	228-229	New 12-93	
Extraordinary Property Losses.....	230	Ed. 12-93	NA
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-93	NA
Other Regulatory Assets.....	232	New 12-93	
Miscellaneous Deferred Debits.....	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190).....	234	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock.....	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-87	
Other Paid-in Capital.....	253	Ed. 12-87	
Discount on Capital Stock.....	254	Ed. 12-87	
Capital Stock Expense.....	254	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-91	



## LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for			
Federal Income Taxes.....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits.....	266-267	Ed. 12-89	
Other Deferred Credits.....	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization Property.....	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	
Other Regulatory Liabilities.....	278	New 12-93	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues.....	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules.....	304	Ed. 12-90	
Sales for Resale.....	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses.....	320-323	Rev. 12-93	
Number of Electric Department Employees.....	323	Ed. 12-88	
Purchased Power.....	326-327	Rev. 12-90	
Transmission of Electricity for Others.....	328-330	Rev. 12-90	
Transmission of Electricity by Others.....	332	Rev. 12-90	
Miscellaneous General Expenses - Electric.....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-87	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses.....	350-351	Ed. 12-90	
Research, Development and Demonstration Activities.....	352-353	Ed. 12-87	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	
Common Utility Plant and Expenses.....	356	Ed. 12-87	NA
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account.....	401	Rev. 12-90	
Monthly Peaks and Output.....	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants).....	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants).....	406-407	Ed. 12-89	NA
Pumped Storage Generating Plant Statistics (Large Plants).....	408-409	Ed. 12-88	NA
Generating Plant Statistics (Small Plants).....	410-411	Ed. 12-87	NA

## LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics.....	422-423	Ed. 12-87	
Transmission Lines Added During Year.....	424-425	Ed. 12-86	
Substations.....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers.....	429	Ed. 12-88	
Environmental Protection Facilities.....	430	Ed. 12-88	
Environmental Protection Expenses.....	431	Ed. 12-88	
Footnote Data.....	450	Ed. 12-87	NA
Stockholders' Reports			
Check appropriate box:			
<input type="checkbox"/> Four copies will be submitted.			
<input checked="" type="checkbox"/> No annual report to stockholders is prepared.			



## GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer  
9250 West Flagler Street  
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida only. The respondent owns 66% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_

(2) ☒ NO



## CONTROL OVER RESPONDENT

1.If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust  
2.If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements - Summary of Significant Accounting and Reporting Policies.

## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  
 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  
 4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

## DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.  
 2. Direct control is that which is exercised without interposition of an intermediary.  
 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  
 4. Joint control is that in which neither interest can

effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
KPB Financial Corp.	Maintenance and management of intangible assets.	100	N/A
FPL EnerSys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A
FPL Energy Services, Inc.	Provides conservation services by analyzing energy efficient equipment.	100	(1)
FPL Services	Marketing, development, design, installation, construction, financing and servicing of energy conservation projects.	---	(2)
(1) Wholly owned subsidiary of FPL EnerSys, Inc.			
(2) General Partnership between FPL Energy Services, Inc. and Kenetech Management Services, Inc.			

## OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice-president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
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See Page 104-A



## OFFICERS (continued)

## EXECUTIVE COMPENSATION (as filed with the SEC in the 1994 Form 10-K)

The following table sets forth compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 1994.

## SUMMARY COMPENSATION TABLE

Name and Principal Position	Year	Salary	Bonus	Annual Compensation			All Other Compensation(2)
				Other Annual Compensation	Long-Term Compensation Payouts	Long Term Incentive Plan Payouts(1)	
James L. Broadhead (3) Chairman of the Board and Chief Executive Officer of FPL and FPL Group, President of FPL Group	1994	\$692,346	\$565,500	\$5,658	\$780,681		\$14,131
	1993	666,333	505,747	4,989	609,664		21,583
	1992	643,800	424,483	3,342	647,772		8,576
Stephen E. Frank (4) President and Chief Operating Officer of FPL	1994	494,700	267,138	3,400	582,000		14,995
	1993	476,100	282,803	3,278	273,836		19,339
	1992	460,000	245,916	3,064	286,000		9,858
Jerome H. Goldberg President, Nuclear Division of FPL	1994	462,500	212,461	8,059	190,059		14,817
	1993	445,100	204,468	9,702	148,432		16,532
	1992	430,000	175,528	4,241	107,250		9,858
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	1994	280,662	125,344	-	165,351		10,784
	1993	270,135	116,648	-	129,136		14,501
	1992	261,000	99,754	1,899	132,839		8,576
Paul J. Evanson Senior Vice President, Finance and Chief Financial Officer of FPL and Vice President, Finance and Chief Financial Officer of FPL Group	1994	261,000	130,500	3,254	69,622		10,214
	1993	243,600	112,543	16,424	-		9,276
	1992	14,054	30,450	2,350	-		-

- (1) Payouts were made 60% in shares of common stock, valued at \$36.375 per share, and 40% in cash, except for Mr. Frank, whose payout was all in cash.  
 (2) Represents employer matching contributions to Thrift Plans and employer contributions for life insurance.

	Thrift Match	Life Insurance
Mr. Broadhead .....	\$5,873	\$8,258
Mr. Frank .....	6,750	8,245
Mr. Goldberg .....	6,750	8,067
Mr. Coyle .....	5,873	4,911
Mr. Evanson .....	5,873	4,341

- (3) At December 31, 1994, Mr. Broadhead held 96,800 shares of restricted common stock with a value of \$3,400,100. These shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. Dividends at normal rates are paid on restricted common stock.  
 (4) Mr. Frank resigned in January 1995. He will be entitled to receive a proportionate share, based on his tenure with FPL, of the Long Term Incentive Plan payouts, if any, for 1995, 1996 and 1997.

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
James L. Broadhead Chairman of the Board and Chief Executive Officer	P. O. Box 14000 Juno Beach, Florida 33408
Dennis P. Coyle General Counsel and Secretary	P. O. Box 14000 Juno Beach, Florida 33408
Paul J. Evanson Senior Vice President, Finance, and Chief Financial Officer	P. O. Box 14000 Juno Beach, Florida 33408
Stephen E. Frank (1) President and Chief Operating Officer	P. O. Box 14000 Juno Beach, Florida 33408
Jerome H. Goldberg President, Nuclear Division	P. O. Box 14000 Juno Beach, Florida 33408
Lawrence J. Kelleher Senior Vice President, Human Resources	P. O. Box 14000 Juno Beach, Florida 33408
J. Thomas Petillo Senior Vice President, External Affairs	P. O. Box 14000 Juno Beach, Florida 33408
C. O. Woody Senior Vice President, Power Generation	P. O. Box 14000 Juno Beach, Florida 33408
Michael W. Yackira Senior Vice President, Market and Regulatory Services	P. O. Box 14000 Juno Beach, Florida 33408
Note: There was no FPL Executive Committee in 1994.	
(1) Mr. Frank resigned in January 1995.	



## SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy  
Total: 1,000  
By Proxy:

3. Give the date and place of such meeting:  
May 9, 1994  
Juno Beach,  
Florida

VOTING SECURITIES  
Number of votes as of (date): December 31, 1994

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
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## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None.

2. None.

3. In 1994 FPL closed on the third of four installments for the purchase of a 76.36% undivided ownership interest in Georgia Power Company's Scherer Unit No. 4, a coal-fired 846 mw generating unit located in central Georgia. FPL currently owns a 65.72% (556 mw) interest and is expecting to purchase an additional 10.64% in 1995. Prior to the first installment purchase, the Florida Public Service Commission approved the inclusion of the total purchase price in FPL's rate base and the amortization of the acquisition adjustment in cost of service. In August 1993 and September 1994 FPL requested approval from the FERC to clear the amounts charged to account 102 (Electric Plant Purchased or Sold) and to amortize the amount recorded in account 114 (Electric Plant Acquisition Adjustment) to account 406 (Amortization of Electric Plant Acquisition Adjustments) over the estimated remaining life of Scherer Unit No. 4.

4. In 1994, FPL settled its capital lease obligation with Miami CBD Venture and acquired the previously leased office building for \$7 million. Commission approval was not required for this transaction.

5. None other than the addition of normal transmission and distribution lines to serve new customers.

## IMPORTANT CHANGES DURING THE YEAR (Continued)

6. For information on Long-Term Debt issued during 1994, see pages 256 and 257.

During 1994, FPL issued under FPSC Orders Nos. PSC-93-1535-FOF-EI and PSC-93-1535A-FOF-EI a total of \$3.1 billion in commercial paper of which \$225 million was outstanding at 12/31/94. The average amount of commercial paper outstanding during the year ended 12/31/94 was \$258 million.

7. None.

8. None.

9. See Part 1, Item 1. Business - Electric and Magnetic Fields and Item 3. Legal Proceedings in FPL's 1994 Form 10-K which is filed with this report. Also see Note 11 of the Notes to Consolidated Financial Statements - Commitments and Contingencies - Litigation.

10. FPL is a member of Nuclear Electric Insurance Limited (NEIL) and Nuclear Mutual Limited (NML). Mr. Paul J. Evanson, President of FPL since January 1995 and formerly Senior Vice President, Finance and Chief Financial Officer is on the board of NEIL and NML. In 1994 FPL made premium payments to NML of approximately 7% and to NEIL of approximately 4% of these carriers' consolidated gross premiums for its last fiscal year.

Mr. Evanson is a member representative of Energy Insurance Mutual Limited representing Excess Liability and Directors and Officers insurance. In 1994 FPL made premium payments of approximately 2% of this carrier's consolidated gross premiums for its last fiscal year.

Former President and Chief Operating Officer, Stephen E. Frank is on the board of Arkwright Mutual Insurance Company representing all risk/crime insurance. In 1994 FPL made premium payments of approximately 1% of this carrier's consolidated gross premiums for its last fiscal year.

11. N/A.

12. N/A.



## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	14,612,035,834	15,660,301,967
3	Construction Work in Progress (107)	200-201	781,434,790	292,645,135
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,393,470,624	15,952,947,102
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	5,541,163,779	6,132,488,148
6	Net Utility Plant (Enter Total of line 4 less 5)		9,852,306,845	9,820,458,954
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	226,124,106	185,694,490
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		226,124,106	185,694,490
10	Net Utility Plant (Enter Total of lines 6 and 9)		10,078,430,951	10,006,153,444
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	5,734,883	11,164,846
15	(Less) Accum. Prov. for Depr. and Amort. (122)		184,220	216,425
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)	224-225		(146,466)
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)			
19	Noncurrent Portion of Allowances	228-229		
20	Other Investments (124)		3,750,555	3,501,299
21	Special Funds (125-128)		379,362,553	435,861,636
22	TOTAL Other Property and Investments (Total of lines 14 thru 17,19-21)		388,663,771	450,164,890
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		150,000	49,646
25	Special Deposits (132-134)		5,700,374	386,113
26	Working Fund (135)		1,465,753	83,718
27	Temporary Cash Investments (136)			15,531
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)		340,947,004	352,779,653
30	Other Accounts Receivable (143)		51,786,406	32,349,085
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,611,634	12,244,156
32	Notes Receivable from Associated Companies (145)			321,288
33	Accounts Receivable from Assoc. Companies (146)		1,468,625	180,943
34	Fuel Stock (151)	227	78,337,335	101,477,765
35	Fuel Stock Expense Undistributed (152)	227		
36	Residuals (Elec) and Extracted Products (153)	227		
37	Plant Material and Operating Supplies (154)	227	231,471,067	190,544,569
38	Merchandise (155)	227	29,631	
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-229		
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)	227	3,631,124	578,694
44	Gas Stored Underground - Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		34,878,881	37,288,949
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		1,600	130,500
49	Rents Receivable (172)		8,208,606	11,189,815
50	Accrued Utility Revenues (173)		112,137,431	116,785,257
51	Miscellaneous Current and Accrued Assets (174)		604,063	494,448
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		857,206,266	832,411,818

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		17,256,662	18,482,976
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232	455,744,140	475,870,997
58	Prelim. Survey and Investigation Charges (Electric) (183)		242,964	197,953
59	Prelim. Survey and Investigation Charges (Gas) (183.1,183.2)			
60	Clearing Accounts (184)		(353,930)	927,618
61	Temporary Facilities (185)		(517,604)	(523,958)
62	Miscellaneous Deferred Debits (186)	233	94,696,193	50,682,946
63	Def. Losses from Disposition of Utility Plt. (187)		60	40,723
64	Research, Devel. and Demonstration Expend. (188)	352-353	65,830	
65	Unamortized Loss on Reacquired Debt (189)		302,560,999	292,118,728
66	Accumulated Deferred Income Taxes (190)	234	643,614,531	655,103,950
67	Unrecovered Purchased Gas Costs (191)			
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,513,309,845	1,492,901,933
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		12,837,610,833	12,781,632,085



## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	549,750,000	545,250,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	209,850	209,850
7	Other Paid-In Capital (208-211)	253	1,752,000,000	1,957,050,962
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	10,773,513	10,725,004
11	Retained Earnings (215, 215.1, 216)	118-119	864,920,217	866,128,170
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		(146,466)
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		4,529,175,069	4,730,836,027
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	3,507,515,000	3,506,790,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		200,000,000
19	Other Long-Term Debt (224)	256-257		24,843
20	Unamortized Premium on Long-Term Debt (225)		65,363	
21	(Less) Unamortized Discount on Long-Term Debt Debit (226)		44,515,211	39,308,248
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		3,463,065,152	3,667,506,595
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		271,497,761	185,646,896
25	Accumulated Provision for Property Insurance (228.1)		81,768,710	96,211,094
26	Accumulated Provision for Injuries and Damages (228.2)		28,779,781	32,079,806
27	Accumulated Provision for Pensions and Benefits (228.3)		56,138,201	88,559,100
28	Accumulated Miscellaneous Operating Provisions (228.4)		64,200,200	54,795,774
29	Accumulated Provision for Rate Refunds (229)			
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		502,384,653	457,292,670
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		349,600,000	25,000,000
33	Accounts Payable (232)		183,146,513	159,408,639
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)		2,841,109	244,684
36	Customer Deposits (235)		215,492,105	220,503,850
37	Taxes Accrued (236)	262-263	105,424,880	97,400,377
38	Interest Accrued (237)		94,939,630	90,278,411
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)			
41	Matured Interest (240)			
42	Tax Collections Payable (241)		55,998,599	57,644,250
43	Miscellaneous Current and Accrued Liabilities (242)		297,205,840	322,080,880
44	Obligations Under Capital Leases-Current (243)		1,018,001	
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		1,305,666,677	972,561,091

## COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		1,346,275	261,024
48	Accumulated Deferred Investment Tax Credits (255)	266-267	323,791,346	302,797,429
49	Deferred Gains from Disposition of Utility Plant (256)		61,335	25,663
50	Other Deferred Credits (253)	269	146,476,357	167,619,516
51	Other Regulatory Liabilities (254)	278	661,386,778	567,759,183
52	Unamortized Gain on Reacquired Debt (257)		55,403	47,225
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,904,201,788	1,914,925,662
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		3,037,319,282	2,953,435,702
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 and 54)		12,837,610,833	12,781,632,085



## STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the right of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,342,656,459	5,224,299,398
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,617,423,158	2,793,101,942
5	Maintenance Expenses (402)	320-323	327,989,223	346,735,991
6	Depreciation Expense (403)	336-338	633,436,441	514,448,326
7	Amort. & Depl. of Utility Plant (404-405)	336-338	77,700,667	70,794,024
8	Amort. of Utility Plant Acq. Adj. (406)		2,214,822	1,300,829
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	529,301,402	531,724,711
14	Income Taxes - Federal (409.1)	262-263	314,955,936	238,207,667
15	- Other (409.1)	262-263	46,151,551	41,780,454
16	Provision for Deferred Inc. Taxes (410.1)	234,272-277	465,210,455	166,218,410
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	482,889,421	181,538,017
18	Investment Tax Credit Adj. - Net (411.4)	266	(20,993,917)	(21,646,158)
19	(Less) Gains from Disp. of Utility Plant (411.6)		71,171	82,933
20	Losses from Disp. of Utility Plant (411.7)		1,100	361
21	(Less) Gains from Disposition of Allowances (411.8)		(174,209)	174,209
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		4,510,604,455	4,500,871,398
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		832,052,004	723,428,000

## STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
5,342,656,459	5,224,299,398					1
						2
2,617,423,158	2,793,101,942					3
327,989,223	346,735,991					4
633,436,441	514,448,326					5
77,700,667	70,794,024					6
2,214,822	1,300,829					7
						8
						9
						10
						11
						12
529,301,402	531,724,711					13
314,955,936	238,207,667					14
46,151,551	41,780,454					15
465,210,455	166,218,410					16
482,889,421	181,538,017					17
(20,993,917)	(21,646,158)					18
71,171	82,933					19
1,100	361					20
(174,209)	174,209					21
						22
4,510,604,455	4,500,871,398					23
832,052,004	723,428,000					24



## STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		832,052,004	723,428,000
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		114,050	
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		200,290	506,337
31	Revenues From Nonutility Operations (417)		56,400	56,400
32	(Less) Expenses of Nonutility Operations (417.1)		38,314	31,493
33	Nonoperating Rental Income (418)		51,486	7,535
34	Equity in Earnings of Subsidiary Companies (418.1)	119	(146,466)	
35	Interest and Dividend Income (419)		5,642,705	5,878,747
36	Allowance for Other Funds Used During Construction (419.1)		13,532,718	35,464,023
37	Miscellaneous Nonoperating Income (421)		439,847	143,755
38	Gain on Disposition of Property (421.1)		514,806	551,766
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		19,966,942	41,564,396
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		319	2,168
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	4,398,928	3,582,138
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		4,399,247	3,584,306
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	722,771	269,138
47	Income Taxes - Federal (409.2)	262-263	17,556	(311,209)
48	Income Taxes - Other (409.2)	262-263	682,903	615,851
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	4,047,661	4,111,929
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	7,773,373	7,548,472
51	Investment Tax Credit Adj.- Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Inc. and Deduct. (Enter Total of 46 thru 52)		(2,302,482)	(2,862,763)
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		17,870,177	40,842,853
55	Interest Charges			
56	Interest on Long-Term Debt (427)		252,404,985	286,244,037
57	Amort. of Debt Disc. and Expense (428)		4,371,414	3,771,618
58	Amortization of Loss on Reacquired Debt (428.1)		18,090,517	13,599,772
59	(Less) Amort. of Premium on Debt-Credit (429)		40,520	97,962
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		8,178	13,064
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	17,529,080	23,581,141
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,498,275	30,774,204
64	Net Interest Charges (Total of lines 56 thru 63)		281,849,023	296,311,338
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		568,073,158	467,959,515
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes - Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		568,073,158	467,959,515



## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		864,920,217
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		0
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		0
16	Balance Transferred from Income (Account 433 less Account 418.1)		568,219,624
17	Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	25,650
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		25,650
23	Dividends Declared - Preferred Stock (Account 437)		
24	See (A), Page 119-A for details	238	(39,583,350)
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		(39,583,350)
30	Dividends Declared - Common Stock (Account 438)	238	(527,453,971)
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		(527,453,971)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		866,128,170



## STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	<b>TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)</b>	
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)</b>	
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)</b>	866,128,170
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</b>	
49	Balance - Beginning of Year (Debit or Credit)	0
50	Equity in Earnings for Year (Credit) (Account 418.1)	(146,466)
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	<b>Balance - End of year (Total of lines 49 thru 52)</b>	(146,466)

## STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

## (A) Detail of Dividends Declared - Preferred Stock:

	Shares Outstanding 12-31-94	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4.50% Preferred Series	100,000	4.500	238	\$450,000
4.50% Preferred, Series A	50,000	4.500	238	225,000
4.50% Preferred, Series B	50,000	4.500	238	225,000
4.50% Preferred, Series C	62,500	4.500	238	281,250
4.32% Preferred, Series D	50,000	4.320	238	216,000
4.35% Preferred, Series E	50,000	4.350	238	217,500
7.28% Preferred, Series F	600,000	7.280	238	4,368,000
7.40% Preferred, Series G	400,000	7.400	238	2,960,000
6.84% Preferred, Series Q (1)	440,000	6.840	238	3,180,600
8.625% Preferred, Series R	500,000	8.625	238	4,312,500
\$2.00 Preferred Series A	5,000,000	2.000	238	10,000,000
6.98% Preferred, Series S	750,000	6.980	238	5,235,000
7.05% Preferred, Series T	500,000	7.050	238	3,525,000
6.75% Preferred, Series U	650,000	6.750	238	4,387,500
Total Preferred Dividends				<u>\$39,583,350</u>

(1) 45,000 shares of Series Q were redeemed in 1994.



## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	XXXXXXXXXXXXXXX
2	Net Income (Line 72(c) on page 117)	568,073,158
3	Noncash Charges (Credits) to Income:	XXXXXXXXXXXXXXX
4	Depreciation and Depletion	633,436,441
5	Amortization of (Specify): Amortization of Utility Plant	77,700,667
6	Amortization of Utility Plant Acquisition Adjustments	2,214,822
7		
8	Deferred Income Taxes (Net)	(765,545)
9	Investment Tax Credit Adjustment (Net)	(20,993,917)
10	Net (Increase) Decrease in Receivables (Includes Accrued Revenues)	19,055,761
11	Net (Increase) Decrease in Inventory (Materials & Supplies & Fuel)	20,868,129
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(17,032,733)
14	Net (Increase) Decrease in Other Regulatory Assets	(20,126,857)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(93,627,595)
16	(Less) Allowance for Other Funds Used During Construction	13,532,718
17	(Less) Undistributed Earnings from Subsidiary Companies	(146,466)
18	Other: Increase (Decrease) in Other Liabilities	26,488,682
19	Other	104,848,497
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	1,286,753,258
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(759,032,967)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	(7,150,744)
30	(Less) Allowance for Other Funds Used During Construction	13,532,718
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(752,650,993)
35		XXXXXXXXXXXXXXX
36	Acquisition of Other Noncurrent Assets (d): (Increase) in Nuclear Decommissioning Funds	(47,535,663)
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	XXXXXXXXXXXXXXX
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

## STATEMENT OF CASH FLOWS (Continued)

## 4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

## 5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long-term debt.

(c) Include commercial paper.

(d) Identify separately such items as investments, fixed assets, intangibles, etc.

## 6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54	Other Investing Activities	25,292,966
55		
56	Net Cash Provided by (Used in) Investing Activities	XXXXXXXXXXXXXXX
57	(Total of lines 34 thru 55)	(774,893,690)
58		XXXXXXXXXXXXXXX
59	Cash Flows from Financing Activities:	XXXXXXXXXXXXXXX
60	Proceeds from Issuance of:	XXXXXXXXXXXXXXX
61	Long-Term Debt (b)	372,850,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	(324,600,000)
67	Other: Capital Contributions from FPL Group, Inc.	205,000,000
68	Other	(22,889,758)
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	230,360,242
71		
72	Payments for Retirement of:	XXXXXXXXXXXXXXX
73	Long-Term Debt (b)	(177,489,258)
74	Preferred Stock	(4,500,000)
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	(39,557,700)
81	Dividends on Common Stock	(527,453,971)
82	Net Cash Provided by (Used in) Financing Activities	XXXXXXXXXXXXXXX
83	(Total of lines 70 thru 81)	(518,640,687)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	XXXXXXXXXXXXXXX
86	(Total of lines 22, 57 and 83)	(6,781,119)
87		XXXXXXXXXXXXXXX
88	Cash and Cash Equivalents at Beginning of Year	7,316,127
89		XXXXXXXXXXXXXXX
90	Cash and Cash Equivalents at End of Year	535,008



## STATEMENT OF CASH FLOWS (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			Year Ended December 31, 1994
			Supplemental disclosures of cash flow information:
			Cash paid during the period for:
			Interest (net of amount capitalized) \$ 286,510,242
			Federal income taxes \$ 322,750,000
			State income taxes \$ 46,970,323
			Supplemental schedule of non-cash investing activities:
			Additions to capital lease obligations \$ 63,479,368
			Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet:
			Cash and Cash Equivalents at End of Year \$ 535,008
			Cash (131) \$ 49,646
			Special Deposits (132-134) 386,113
			Working Fund (135) 83,718
			Temporary Cash Investments (136) 15,531
			Total Balance Sheet Accounts \$ 535,008

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

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The attached "Notes To Consolidated Financial Statements" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1994. The notes are identical to those which would appear in an annual report to stockholders if one was prepared and fulfill the requirements of Item 6 above.

The accompanying Consolidated Financial Statements on pages 110 through 121-A conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided :

- (1) Expenses associated with special assessments recorded in Account 518 during 1994 totaled \$10,382,664.
- (2) Payments associated with special assessments made during 1994 totaled \$10,398,372.
- (3) No refunds of special assessments were received during 1994.



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**Years Ended December 31, 1994, 1993 and 1992**

**1. Summary of Significant Accounting and Reporting Policies**

*Basis of Presentation* - The consolidated financial statements include the accounts of Florida Power & Light Company (FPL) and its subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. FPL is a wholly-owned subsidiary of FPL Group, Inc. (FPL Group). Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation.

*Regulation* - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). As a result of such regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standard (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation." SFAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-regulated entities. Recoverability of these assets is judged the same as for enterprises in general. The principal assets recorded under SFAS 71 are unamortized debt reacquisition costs and deferred litigation items, aggregating \$403 million at December 31, 1994, which are presented in the other assets section of the consolidated balance sheets. The principal SFAS 71-related liabilities are deferred regulatory credit-income taxes, unamortized investment tax credits and the storm and property insurance reserve, aggregating \$595 million at December 31, 1994, which are presented in the other liabilities and deferred credits section of the consolidated balance sheets. Other accounting practices followed by regulated electric utilities that differ from non-regulated entities are outlined below, including deferral of clause under or over recoveries, nuclear decommissioning and allowance for funds used during construction.

*Revenues and Rates* - Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records the estimated amount of base revenues for energy delivered to customers but not billed. Such unbilled revenues are included in customer receivables and amounted to approximately \$117 million and \$112 million at December 31, 1994 and 1993, respectively.

Revenues include amounts resulting from cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, and franchise fees. Such revenues represent a pass-through of costs and include substantially all fuel, purchased power and interchange expenses, conservation-related expenses, revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery.

*Electric Utility Plant, Depreciation and Amortization* - The cost of additions to units of utility property is added to electric utility plant. The cost of units of property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to other operations and maintenance expense. At December 31, 1994, the generating, transmission, distribution and general facilities represented approximately 49%, 12%, 32% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant is subject to the lien of a mortgage, securing FPL's first mortgage bonds.

Depreciation of utility property is primarily provided on a straight-line average remaining life basis and includes a provision for dismantlement. For substantially all utility property, depreciation and fossil fuel plant dismantlement studies are performed at least every four years. The most recent depreciation studies were filed with the FPSC and approved in 1994; approval of fossil fuel plant dismantlement studies also filed in 1994 is pending. The weighted annual composite depreciation rate was approximately 4.0%, 3.9% and 3.5% for the years 1994, 1993 and 1992, respectively. Excluded from the composite rate for 1994 is the accelerated write-off of certain accumulated plant overhaul costs.

Nuclear fuel costs, including a charge for spent nuclear fuel disposal, is accrued in fuel expense on a unit of production method.

*Allowance for Funds Used During Construction (AFUDC)* - FPL recognizes AFUDC as a noncash item which represents the allowed cost of capital used to finance a portion of its construction work in progress. AFUDC is capitalized as an additional cost of utility plant and is recorded as an addition to income. The capitalization rate used in computing AFUDC was 8.26% in 1994, 8.67% from January 1993 through June 1993, 8.26% from July 1993 through December 1993 and 8.61% in 1992.

*Nuclear Decommissioning* - FPL accrues nuclear decommissioning costs over the expected service life of each plant. Nuclear decommissioning studies are performed at least every five years for FPL's four nuclear units and are submitted to the FPSC for approval. The most recent studies were filed in December 1994 and are pending approval. These studies assume prompt dismantlement for the Turkey Point nuclear units commencing in the year 2013 and for St. Lucie Unit No. 2 commencing in 2023. St. Lucie Unit No. 1 will be mothballed in 2016 until St. Lucie Unit No. 2 is ready for dismantlement. Decommissioning expense accruals, included in depreciation and amortization expense in the consolidated statements of income, were \$38 million for each of the years 1994, 1993 and 1992, and are projected to be \$46 million for 1995 and future years. FPL's portion of the ultimate cost of decommissioning its four units, including dismantlement and reclamation, expressed in 1994 dollars, is currently estimated to aggregate \$1.1 billion. At December 31, 1994 and 1993, the accumulated provision for nuclear decommissioning totaled \$507 million and \$445 million, respectively, and is included in accumulated depreciation.



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

Amounts equal to decommissioning expense are deposited in funds which may be used only for the payment of the cost of decommissioning FPL's nuclear units. Included in special use funds in the consolidated balance sheets were \$373 million and \$325 million of decommissioning funds at December 31, 1994 and 1993, respectively. Securities held in the decommissioning funds primarily consist of tax-exempt obligations with a weighted-average maturity of 10 years and, in 1994, are carried at market value. Any market value adjustment results in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 9. Fund earnings, net of taxes, are reinvested in the funds. Both fund earnings and the reinvestment of the earnings are included in other income, resulting in no net impact on FPL's earnings. The related income tax effects are included in accumulated deferred income taxes.

In 1994, the Financial Accounting Standards Board (FASB) added a project to its agenda to review current accounting practices for nuclear decommissioning. The objective of the project is to determine if and when a liability for nuclear decommissioning should be recognized, how the liability should be measured and whether a corresponding asset is created. FPL is unable to predict the outcome of this project; however, these deliberations could result in a significant change to FPL's balance sheet. Some or all of the accumulated provision for nuclear decommissioning could be reclassified out of accumulated depreciation and presented as a liability. Additionally, the amount of the liability could be increased to the total estimated decommissioning cost stated in current dollars, or the present value of projected future dollars, with an offset to a property or other account. FPL expects no significant adverse effect on results of operations from potential changes currently being considered by the FASB.

*Storm and Property Insurance Reserve Fund* - A storm and property insurance reserve fund (storm fund) provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value in 1994 and are included in special use funds in the consolidated balance sheets. The related income tax effects are included in accumulated deferred income taxes. These securities primarily consist of tax-exempt obligations with a weighted-average maturity of 7 years. Any market value adjustment results in a corresponding adjustment to the storm and property insurance reserve. See Note 9. Included in special use funds in the consolidated balance sheets were \$62 million and \$54 million of storm funds at December 31, 1994 and 1993, respectively.

*Cash Equivalents* - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

*Commercial Paper* - The year end weighted-average interest rate on commercial paper at December 31, 1994 and 1993 was 5.9% and 3.4%, respectively. The average annual rate for 1994 and 1993 was 4.4% and 3.2%, respectively. In 1994, \$200 million of commercial paper was classified as long-term debt as FPL expects to maintain this level of commercial paper usage for the foreseeable future.

*Retirement of Long-Term Debt* - The excess of reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process.

*Rate Matters* - Deferred litigation items primarily consist of deferred costs associated with the replacement of steam generators at the Turkey Point nuclear units. In 1986, the FPSC approved recovery of these costs over five years commencing with FPL's next general rate proceeding. In February 1995, the FPSC approved FPL's request to amortize these costs over a period of no more than five years, commencing in 1995.

*Income Taxes* - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." See Note 2.



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

**2. Income Taxes**

The components of income taxes are as follows:

	Years Ended December 31,		
	1994	1993	1992
	(Thousands of Dollars)		
Charged to operating expenses:			
Federal:			
Current .....	\$ 314,956	\$ 238,208	\$ 171,571
Deferred:			
Premium on reacquired debt .....	(4,104)	41,606	7,401
Cost reduction program .....	2,378	(31,288)	-
Depreciation and related items .....	(8,599)	13,598	37,749
Cost recovery clauses .....	27,115	(45,873)	33,334
Other .....	(38,915)	9,386	(5,249)
Investment tax credits - net .....	(20,994)	(21,646)	(22,899)
Total federal .....	<u>271,837</u>	<u>203,991</u>	<u>221,907</u>
State:			
Current .....	46,152	41,780	29,224
Deferred .....	4,446	(2,749)	13,843
Total state .....	<u>50,598</u>	<u>39,031</u>	<u>43,067</u>
Total .....	<u>322,435</u>	<u>243,022</u>	<u>264,974</u>
Charged to other income:			
Current .....	700	305	2,201
Deferred .....	(3,726)	(3,437)	(2,587)
Total .....	<u>(3,026)</u>	<u>(3,132)</u>	<u>(386)</u>
Total .....	<u>\$ 319,409</u>	<u>\$ 239,890</u>	<u>\$ 264,588</u>

A reconciliation between income tax expense and the income tax expense calculated at the applicable statutory rates is as follows:

	Years Ended December 31,		
	1994	1993	1992
	(Thousands of Dollars)		
Computed at statutory federal income tax rate .....	\$ 310,619	\$ 247,747	\$ 264,992
Increases (reductions) resulting from:			
State income taxes - net of federal income tax benefit .....	32,996	25,461	28,723
Amortization of investment tax credits .....	(20,994)	(21,143)	(20,082)
Allowance for equity funds used during construction .....	(5,081)	(14,177)	(11,801)
Other - net .....	1,869	2,002	2,756
Total income taxes .....	<u>\$ 319,409</u>	<u>\$ 239,890</u>	<u>\$ 264,588</u>

The income tax effects of temporary differences giving rise to FPL's deferred income tax liabilities and assets are as follows:

	December 31,	
	1994	1993
	(Thousands of Dollars)	
Deferred tax liabilities:		
Property related .....	\$1,675,774	\$1,634,808
Unamortized debt reacquisition costs .....	112,368	116,556
Other .....	2,129	29,674
Total deferred tax liabilities .....	<u>1,790,271</u>	<u>1,781,038</u>
Deferred tax assets:		
Unamortized investment tax credits .....	116,804	124,913
Deferred regulatory credit - income taxes .....	75,571	83,524
Storm and decommissioning reserves .....	147,269	133,754
Other .....	190,805	178,260
Total deferred tax assets .....	<u>530,449</u>	<u>520,451</u>
Accumulated deferred income taxes .....	<u>\$1,259,822</u>	<u>\$1,260,587</u>



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

In 1993, FPL adopted SFAS No. 109, "Accounting for Income Taxes," which requires the use of the liability method in accounting for income taxes. The principal effect of adopting SFAS 109 was the establishment of a new account, deferred regulatory credit - income taxes. This amount, which represents the revenue equivalent of the difference in accumulated deferred income taxes computed under SFAS 109 as compared to prior accounting rules, will be amortized over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Adoption of this standard had no effect on results of operations.

### 3. Employee Retirement Benefits

*Pension Benefits* - Substantially all employees of FPL are covered by FPL Group's noncontributory defined benefit pension plan. Plan benefits are generally based on employees' years of service and compensation during the last years of employment. Participants are vested after five years of service. All provisions of the FPL Group pension plan are allocated to FPL on a pro rata basis.

For 1994, 1993 and 1992 the components of pension cost which were allocated to FPL, net of amounts capitalized, are as follows:

	Years Ended December 31,		
	1994	1993	1992
	(Thousands of Dollars)		
Service cost .....	\$ 36,783	\$ 35,672	\$ 39,076
Interest cost on projected benefit obligation .....	79,089	77,854	61,974
Actual return on plan assets .....	(11,099)	(233,732)	(75,823)
Net amortization and deferral .....	(116,739)	105,614	(30,448)
Negative pension cost .....	(11,966)	(14,592)	(5,221)
Effect of cost reduction program (see Note 4) .....	-	34,463	-
Regulatory adjustment .....	-	-	5,221
Pension cost recognized in the consolidated statements of income .....	<u>\$ (11,966)</u>	<u>\$ 19,871</u>	<u>\$ -</u>

Prior to 1993, an adjustment was made to reflect in the results of operations the pension cost calculated under the actuarial cost method used for ratemaking purposes. In 1993, FPL adopted consistent pension measurements for ratemaking and financial reporting. The accumulated regulatory adjustment is being amortized to income over five years. At December 31, 1994 and 1993, the unamortized balance of this regulatory adjustment included in other liabilities was approximately \$12 million and \$16 million, respectively.

FPL funds the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the minimum funding standards of the Employee Retirement Income Security Act of 1974, as amended, and is not greater than the maximum tax deductible amount for the year. No contributions to the plan were required for 1994, 1993 or 1992.

At December 31, 1994, the portion of prepaid pension cost recognized in FPL's consolidated balance sheets was an asset of approximately \$12 million and at December 31, 1993, a liability of approximately \$.3 million. A reconciliation of the funded status of the combined FPL Group Plan is presented below:

	December 31,	
	1994	1993
	(Thousands of Dollars)	
Plan assets at fair value, primarily listed stocks and bonds .....	<u>\$1,620,978</u>	<u>\$1,662,051</u>
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits		
of \$683 million and \$689 million .....	734,759	740,959
Additional benefits based on estimated future salary levels .....	326,356	325,582
Projected benefit obligation .....	<u>1,061,115</u>	<u>1,066,541</u>
Plan assets in excess of projected benefit obligation .....	559,863	595,510
Prior service costs not recognized in net periodic pension cost .....	200,185	212,908
Unrecognized net asset at January 1, 1986, being amortized primarily		
over 19 years - net of accumulated amortization .....	(233,558)	(256,914)
Unrecognized net gain .....	(511,553)	(548,741)
Prepaid pension cost .....	<u>\$ 14,937</u>	<u>\$ 2,763</u>



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

The weighted-average discount rate used in determining the actuarial present value of the projected benefit obligation was 7.75% and 7.0% for 1994 and 1993, respectively. The assumed rate of increase in future compensation levels was 5.5% for both years. The expected long-term rate of return on plan assets used in determining pension cost was 7.75% for 1994 and 1993 and 7.0% for 1992.

*Other Postretirement Benefits* - Substantially all employees of FPL are covered by FPL Group's defined benefit postretirement plans for health care and life insurance benefits. All provisions of the FPL Group plans are allocated to FPL on a pro rata basis. Eligibility for health care benefits is based upon age plus years of service at retirement. The plans are contributory, and contain cost-sharing features such as deductibles and coinsurance. FPL Group has capped company contributions for postretirement health care at a defined level which, depending on actual claims experience, may be reached by the year 2000. Generally, life insurance benefits for retirees are capped at \$50,000. FPL Group's policy is to fund postretirement benefits in amounts determined at the discretion of management.

In 1993, FPL adopted SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other than Pensions." For 1994 and 1993, the components of net periodic postretirement benefit cost allocated to FPL, net of amounts capitalized, are as follows:

	<u>Years Ended December 31,</u>	
	<u>1994</u>	<u>1993</u>
	(Thousands of Dollars)	
Service cost .....	\$ 4,667	\$ 5,094
Interest cost .....	17,152	14,303
Return on plan assets .....	(741)	(7,935)
Amortization of transition obligation .....	3,448	4,017
Net amortization and deferral .....	(6,090)	-
Net periodic postretirement benefit cost .....	18,436	15,479
Effect of cost reduction program (see Note 4) .....	-	29,008
Postretirement benefit cost recognized in the consolidated statements of income .....	<u>\$18,436</u>	<u>\$44,487</u>

At December 31, 1994 and 1993, the portion of accrued postretirement benefit liability recognized in FPL's consolidated balance sheets was approximately \$63 million and \$44 million, respectively. A reconciliation of the funded status of the combined FPL Group Plan is presented below:

	<u>December 31,</u>	
	<u>1994</u>	<u>1993</u>
	(Thousands of Dollars)	
Plan assets at fair value, primarily listed stocks and bonds .....	\$ 99,178	\$ 109,372
Accumulated postretirement benefit obligation:		
Retirees .....	166,215	177,419
Fully eligible active plan participants .....	1,946	6,788
Other active plan participants .....	74,577	68,823
Total .....	<u>242,738</u>	<u>253,030</u>
Accumulated postretirement benefit obligation in excess of plan assets .....	(143,560)	(143,658)
Unrecognized net transition obligation (amortized over 20 years) .....	62,732	66,217
Unrecognized net loss .....	17,387	32,633
Accrued postretirement benefit liability .....	<u>\$ 63,441</u>	<u>\$ 44,808</u>

The weighted-average annual assumed rate of increase in the per capita cost of covered benefits (i.e., health care cost trend rate) for 1994 is 9.0% for retirees under age 65 and 8.0% for retirees over age 65. These rates are assumed to decrease gradually to 5.0% by the year 2003, which is when it is anticipated that benefit costs will reach the defined level at which FPL Group's contributions will be capped. The cap on FPL Group's contributions mitigates the potential significant increase in costs resulting from an increase in the health care cost trend rate. Increasing the assumed health care cost trend rate by one percentage point would increase the plan's accumulated postretirement benefit obligation as of December 31, 1994 by \$7 million, and the aggregate of the service and interest cost components of net periodic postretirement benefit cost of the plan for 1994 by approximately \$1 million.

The weighted-average discount rate used in determining the accumulated postretirement benefit obligation was 7.75% and 7.0% for 1994 and 1993, respectively. The expected long-term rate of return on plan assets used in determining postretirement benefit cost was 7.75% for 1994 and 1993.



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

**4. Cost Reduction Program Charge**

In 1993, FPL implemented a cost reduction program which resulted in a \$138 million (\$85 million after-tax) charge, primarily consisting of severance payments and employee retirement benefits. The impact on pension cost and postretirement benefits was approximately \$34 million and \$29 million, respectively, and was included as part of the total charge of \$138 million. See Note 3. A total of 1,700 positions throughout FPL were eliminated.

**5. Jointly-Owned Facilities**

FPL owns approximately 85% of the St. Lucie Nuclear Unit No. 2, 20% of the St. Johns River Power Park (SJRPP) units and coal terminal and an approximately 66% undivided interest in Scherer Unit No. 4. FPL expects to purchase an additional 11% undivided ownership interest in Scherer Unit No. 4 in 1995. At December 31, 1994, FPL's investment in St. Lucie Unit No. 2 was \$719 million, net of accumulated depreciation of \$448 million; the investment in the SJRPP units and coal terminal was \$209 million, net of accumulated depreciation of \$121 million; the investment in Scherer Unit No. 4 was \$384 million, net of accumulated depreciation of \$85 million.

FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1994, there was no significant balance of construction work in progress on these facilities.

**6. Common Shareholder's Equity**

The changes in common shareholder's equity accounts are as follows:

	Common Stock (1)	Additional Paid-in Capital (Thousands of Dollars)	Retained Earnings (Thousands of Dollars)	Common Shareholder's Equity
Balances, December 31, 1991 .....	\$1,373,069	\$1,155,156	\$ 900,514	
Contributions from FPL Group .....	-	335,000	-	
Net income available to FPL Group .....	-	-	470,899	
Dividends to FPL Group .....	-	-	(451,616)	
Preferred stock issuance costs and other .....	-	(2,689)	(1,852)	
Balances, December 31, 1992 .....	1,373,069	1,487,467	917,945	
Contributions from FPL Group .....	-	255,000	-	
Net income available to FPL Group .....	-	-	425,297	
Dividends to FPL Group .....	-	-	(472,617)	
Preferred stock issuance costs and other .....	-	(1,031)	(5,705)	
Balances, December 31, 1993 .....	1,373,069	1,741,436	864,920	<u>\$3,979,425</u>
Contributions from FPL Group .....	-	205,000	-	
Net income available to FPL Group .....	-	-	528,515	
Dividends to FPL Group .....	-	-	(527,454)	
Other .....	-	100	-	
Balances, December 31, 1994 .....	<u>\$1,373,069</u>	<u>\$1,946,536</u>	<u>\$ 865,981</u>	<u>\$4,185,586</u>

(1) Common stock, no par value, 1,000 shares authorized, issued and outstanding.

FPL's charter and a mortgage securing its first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. Given FPL's current financial condition and level of earnings, these restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

In 1994, 1993 and 1992 FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

**7. Preferred Stock <sup>(1)</sup>**

Preferred stock consists of the following:

	December 31, 1994		December 31,	
	Shares	Redemption	1994	1993
	Outstanding	Price	(Thousands of Dollars)	
Cumulative, No Par Value, authorized 10,000,000 shares at December 31, 1994 and 1993; without sinking fund requirements - \$2.00 No Par Value, Series A (Involuntary Liquidation Value \$25 Per Share) .....	5,000,000	\$ 27.00	\$125,000	\$125,000
Cumulative, \$100 Par Value, authorized 15,822,500 shares at December 31, 1994 and 1993:				
Without sinking fund requirements:				
4 1/2% Series .....	100,000	101.00	10,000	10,000
4 1/2% Series A .....	50,000	101.00	5,000	5,000
4 1/2% Series B .....	50,000	101.00	5,000	5,000
4 1/2% Series C .....	62,500	103.00	6,250	6,250
4.32% Series D .....	50,000	103.50	5,000	5,000
4.35% Series E .....	50,000	102.00	5,000	5,000
7.28% Series F .....	600,000	102.93	60,000	60,000
7.40% Series G .....	400,000	102.53	40,000	40,000
6.98% Series S .....	750,000	-(2)	75,000	75,000
7.05% Series T .....	500,000	-(2)	50,000	50,000
6.75% Series U .....	650,000	-(2)	65,000	65,000
Total preferred stock without sinking fund requirements.	<u>8,262,500</u>		<u>\$451,250</u>	<u>\$451,250</u>
With sinking fund requirements (3):				
6.84% Series Q (4) .....	440,000	103.65	44,000	48,500
8.625% Series R (5) .....	<u>500,000</u>	105.75	<u>50,000</u>	<u>50,000</u>
Total preferred stock with sinking fund requirements ...	<u>940,000</u>		<u>94,000</u>	<u>98,500</u>
Less current maturities .....	-		-	1,500
Total Preferred stock with sinking fund requirements, excluding current maturities .....	<u>940,000</u>		<u>\$ 94,000</u>	<u>\$ 97,000</u>

- (1) FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances of preferred stock in 1994. In 1993, FPL issued 1,900,000 shares of \$100 par value preferred stock without sinking fund. In 1992, FPL issued 5,000,000 shares of \$2.00 No Par Value, Series A, preferred stock. In 1993, FPL redeemed and retired 160,000 shares of \$100 par value preferred stock without sinking fund requirements and 167,660 shares of \$100 par value preferred stock with sinking fund requirements. In 1992, FPL redeemed and retired 50,000 shares of \$100 par value preferred stock without sinking fund requirements and 185,039 shares of \$100 par value preferred stock with sinking fund requirements, excluding the 15,000 shares of series Q retired under the sinking fund provision referred to below under footnote 4.
- (2) Not redeemable prior to 2003.
- (3) Minimum annual sinking fund requirements on preferred stock are approximately \$4 million for each of the years 1996, 1997, 1998 and 1999. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.
- (4) Entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1995 through 2026 at \$100 per share plus accrued dividends. FPL redeemed and retired 15,000 shares in 1992 and 45,000 shares in 1994, satisfying the 1993-95 minimum annual sinking fund requirement.
- (5) Entitled to a sinking fund to retire a minimum of 25,000 shares and a maximum of 50,000 shares annually from 1996 through 2015 at \$100 per share plus accrued dividends.



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

**8. Long-Term Debt <sup>(1)(2)</sup>**

Long-term debt consists of the following:

	December 31,	
	1994	1993
	(Thousands of Dollars)	
First Mortgage Bonds:		
Maturing through 2000 - 4 5/8% to 9 5/8% .....	\$ 460,697	\$ 460,697
Maturing 2001 through 2015 - 6 5/8% to 7 7/8% .....	700,000	700,000
Maturing 2016 through 2026 - 7% to 9 3/8% .....	1,126,223	1,126,223
Medium-Term Notes:		
Maturing through 2000 - 4.85% to 6.20% .....	280,300	280,300
Maturing 2001 through 2015 - 5.79% to 9.40% .....	155,000	155,725
Maturing 2016 through 2022 - 8% to 9.05% .....	148,700	148,700
Pollution Control and Industrial Development Series -		
Maturing 2008 through 2027 - 6.1% to 11 3/8% .....	260,705	412,565
Pollution Control, Solid Waste Disposal and Industrial Development Revenue Bonds -		
Maturing 2021 through 2029 - variable, 3.0% and 2.4% average annual interest rate, respectively .....	373,165	200,315
Installment Purchase and Security Contracts - Maturing 2007 - 5.90% .....	2,000	22,990
Commercial paper - 4.4% average annual interest rate (3) .....	200,000	-
Unamortized discount - net .....	(39,283)	(44,450)
Total long-term debt .....	3,667,507	3,463,065
Less current maturities .....	86,350	-
Long-term debt, excluding current maturities .....	<u>\$3,581,157</u>	<u>\$3,463,065</u>

- (1) Minimum annual maturities and sinking fund requirements of long-term debt are approximately \$86 million for 1995, \$100 million for 1996, \$180 million for 1998 and \$230 million for 1999.
- (2) Available lines of credit aggregated approximately \$820 million at December 31, 1994, all of which were based on firm commitments.
- (3) See Note 1 - Commercial Paper.

**9. Financial Instruments**

The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31,			
	1994		1993	
	Carrying Amount	Estimated Fair Value (1)	Carrying Amount	Estimated Fair Value (1)
	(Thousands of Dollars)			
Special use funds .....	\$ 435,117	\$ 435,117	\$ 378,774	\$ 403,841
Preferred stock with sinking fund requirements (2)...	\$ 94,000	\$ 92,840	\$ 98,500	\$ 104,463
Long-term debt (2) .....	\$3,667,507	\$3,452,618	\$3,463,065	\$3,618,822

- (1) Based on quoted market prices for these or similar issues.
- (2) Includes current maturities.

The carrying amounts of cash equivalents and commercial paper approximate their fair values.

**Special Use Funds** - The cost of securities sold is determined on the specific identification method. Realized gains and losses on the nuclear decommissioning and storm funds were not material. The gross unrealized loss and the gross unrealized gain at December 31, 1994 on nuclear decommissioning reserve funds was \$9 million and \$2 million, respectively; the cost basis of the funds was \$380 million. The estimated fair value of the storm fund approximates its cost and there were no significant gross unrealized gains or losses.

**10. Leases**

FPL leases its nuclear fuel for all four of its nuclear units. Nuclear fuel lease payments, which are based on energy production and are charged to fuel expense, were \$115 million, \$122 million and \$120 million for the years ended December 31, 1994,



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

1993 and 1992, respectively. Included in these payments was an interest component of \$11 million, \$11 million and \$13 million in 1994, 1993 and 1992, respectively. Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$186 million at December 31, 1994. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

FPL leases automotive, computer, office and other equipment through rental agreements with various terms and expiration dates. Rental expense totaled \$24 million, \$31 million and \$53 million for 1994, 1993 and 1992, respectively. Minimum annual rental commitments for noncancellable operating leases are \$22 million for 1995, \$15 million for 1996, \$6 million for 1997, \$5 million for 1998, \$4 million for 1999 and \$9 million thereafter.

#### **11. Commitments and Contingencies**

*Capital Commitments* - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to aggregate \$3.0 billion, including AFUDC, for the years 1995 through 1999.

*Insurance* - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$317 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$40 million per incident per year.

FPL participates in insurance pools and other arrangements that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$77 million in retrospective premiums, and in the event of a subsequent accident at such nuclear plants during the policy period, the maximum aggregate assessment is \$93 million under the programs in effect at December 31, 1994. This contingent liability would be partially offset by a portion of FPL's storm and property insurance reserve, which totaled \$96 million at that date.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL's financial condition.

FPL self-insures certain of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. Costs incurred under the self-insurance program will be charged against FPL's storm fund. Recovery from ratepayers of any losses in excess of the storm fund will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

*Contracts* - FPL has entered into certain long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of the Southern Company provide approximately 1,300 megawatts (mw) of power through mid-2010 and 374 mw through 2022. FPL also has various firm pay-for-performance contracts to purchase approximately 1,000 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract obligations. The fuel contracts provide for the transportation and supply of natural gas and the supply and use of Orimulsion. Orimulsion is a new fuel which FPL expects to begin using in 1998, subject to environmental approvals. In no year are the obligations under the fuel contracts expected to exceed usage requirements.



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)**

The required payments through 1999 under these contracts are estimated to be as follows:

	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>
	(Millions of Dollars)				
Capacity payments:					
JEA .....	\$ 80	\$ 80	\$ 80	\$ 80	\$ 90
Southern Companies .....	\$140	\$140	\$140	\$130	\$130
Qualifying Facilities .....	\$150	\$290	\$310	\$310	\$330
Minimum payments, at projected prices:					
Natural gas .....	\$230	\$240	\$240	\$250	\$260
Orimulsion .....	-	-	-	\$120	\$140

Capacity and energy charges under these contracts were as follows:

	<u>1994 Charges</u>		<u>1993 Charges</u>		<u>1992 Charges</u>	
	<u>Capacity</u>	<u>Energy(1)</u>	<u>Capacity</u>	<u>Energy(1)</u>	<u>Capacity</u>	<u>Energy(1)</u>
	(Millions of Dollars)					
JEA .....	\$ 82(2)	\$ 48	\$ 85(2)	\$ 51	\$ 85(2)	\$ 48
Southern Companies .....	\$186(3)	\$124	\$268(3)	\$183	\$377(3)	\$283
Qualifying Facilities .....	\$137(3)	\$ 68	\$ 60(3)	\$ 40	\$ 44(3)	\$ 40

- (1) Recovered through the fuel and purchased power cost recovery clause (fuel clause).  
(2) Recovered through base rates and the capacity cost recovery clause (capacity clause).  
(3) Recovered through the capacity clause.

Natural gas payments, which were recovered through the fuel clause, were \$232 million, \$270 million and \$269 million for 1994, 1993 and 1992, respectively.

*Litigation* - Union Carbide Corporation sued FPL and Florida Power Corporation alleging that, through a territorial agreement approved by the FPSC, they conspired to eliminate competition in violation of federal antitrust laws. Praxair, Inc., an entity that was formerly a unit of Union Carbide, has been substituted as the plaintiff. The suit seeks treble damages of an unspecified amount based on alleged higher prices paid for electricity and for product sales lost. Cross motions for summary judgment were denied. Both parties are appealing the denials.

A suit brought by the partners in a cogeneration project located in Dade County, Florida, alleges that FPL and certain affiliated companies engaged in anti-competitive conduct intended to eliminate competition from cogenerators generally, and from their facility in particular, in violation of federal antitrust laws and wrongfully interfered with the cogeneration project's contractual relationship with Metropolitan Dade County. The suit seeks damages in excess of \$100 million, before trebling under antitrust laws, plus other unspecified compensatory and punitive damages. FPL's motion for summary judgment was denied. FPL is appealing the denial.

The Florida Municipal Power Agency (FMPA), an organization comprised of municipal electric utilities, has sued FPL for allegedly breaching a "contract" to provide transmission service to the FMPA and its members and for breaching antitrust laws by monopolizing or attempting to monopolize the provision, coordination and transmission of electric power in refusing to provide transmission service, or to permit the FMPA to invest in and use FPL's transmission system, on the FMPA's proposed terms. FMPA seeks \$140 million in damages, before trebling for the antitrust claim, and court orders requiring FPL to permit the FMPA to invest in and use FPL's transmission system on "reasonable terms and conditions" and on a basis equal to FPL. In December 1993, a district court granted summary judgment in favor of FPL. The FMPA has appealed.

FPL believes that it has meritorious defenses to all of the litigation described above and is vigorously defending these suits. Accordingly, the liabilities, if any, arising from these proceedings are not anticipated to have a material adverse effect on FPL's financial statements.

## 12. Transactions with Related Parties

FPL provides certain services to and receives services from FPL Group, or other subsidiaries of FPL Group. The full cost of such services is charged to the entity benefitting from the service. In addition, certain common costs of FPL Group are



**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Concluded)**

allocated to all subsidiaries, including FPL, primarily based on each subsidiary's equity. Neither current period amounts charged or allocated, nor balances outstanding, were material for any year. See Note 1 - Income Taxes.

**13. Quarterly Data (Unaudited)**

Condensed consolidated quarterly financial information for 1994 and 1993 is as follows:

	<u>March 31 (1)</u>	<u>June 30 (1)</u>	<u>September 30 (1)</u>	<u>December 31 (1)</u>
	(Thousands of Dollars)			
<b>1994</b>				
Operating revenues .....	\$1,155,789	\$1,418,573	\$1,501,896	\$1,266,398
Operating income .....	\$ 171,069	\$ 209,817	\$ 296,596	\$ 154,570
Net income .....	\$ 108,555	\$ 142,987	\$ 229,546	\$ 86,985
Net income available to FPL Group .....	\$ 98,625	\$ 133,108	\$ 219,667	\$ 77,115
<b>1993</b>				
Operating revenues .....	\$1,103,536	\$1,321,504	\$1,586,141	\$1,213,118
Operating income .....	\$ 163,685	\$ 180,633	\$ 210,608(2)	\$ 168,502
Net income .....	\$ 102,908	\$ 115,679	\$ 142,747(2)	\$ 106,626
Net income available to FPL Group .....	\$ 91,631	\$ 105,036	\$ 132,035(2)	\$ 96,595

- (1) In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the calendar year.
- (2) Charge resulting from cost reduction program reduced operating income by \$138 million and net income and net income available to FPL Group by \$85 million. See Note 4.

**14. Subsequent Event (Unaudited)**

In March 1995, FPL issued notices to call 400,000 shares of its 8.625% Preferred Stock, Series R and \$66.2 million principal amount of First Mortgage Bonds, 9 3/8% Series due July 1, 2019.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	<b>UTILITY PLANT</b>		
2	In Service		
3	Plant in Service (Classified)	14,470,607,240	14,470,607,240
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,041,274,469	1,041,274,469
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	15,511,881,709	15,511,881,709
9	Leased to Others		
10	Held for Future Use	57,999,868	57,999,868
11	Construction Work in Progress	292,645,135	292,645,135
12	Acquisition Adjustments	90,420,390	90,420,390
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12 )	15,952,947,102	15,952,947,102
14	Accum. Prov. for Depr., Amort., & Depl.	5,632,075,189	5,632,075,189
15	Net Utility Plant (Enter total of line 13 less 14)	10,320,871,913	10,320,871,913
16	<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>		
17	In Service		
18	Depreciation	5,414,547,645	5,414,547,645
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	208,682,496	208,682,496
22	TOTAL In Service (Enter Total of lines 18 thru 21)	5,623,230,141	5,623,230,141
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation	4,410,155	4,410,155
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	4,410,155	4,410,155
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	4,434,893	4,434,893
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	5,632,075,189	5,632,075,189



SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
200	14 & 33	c	Excludes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund, as detailed below:  Decommissioning Reserve \$363,009,897 Earnings on Decommissioning Fund 137,403,062 ----- Total Excluded on Lines 14 & 33 \$500,412,959 =====
			Includes fossil dismantlement dollars of \$108,923,850.

## NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials	0	25,062
4	Allowance for Funds Used during Construction (Other Overhead Construction Costs)		
5			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0	25,062
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	72,656	(25,062)
9	In Reactor (120.3)		
10	SUBTOTAL (Enter Total of lines 8 and 9)	72,656	(25,062)
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	226,051,450	63,183,278
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)		
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	226,124,106	63,183,278
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		



## NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year			Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
			1
			2
	25,062	0	3
			4
			5
	25,062	0	6
		47,594	7
			8
			9
		47,594	10
103,587,832		185,646,896	11
			12
			13
103,587,832	25,062	185,694,490	14
			15
			16
			17
			18
			19
			20
			21
			22

## NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
202	3	c	Transfer from Account 120.2	25,062 =====
203	3	e	Sale to FPL FUELS, INC.	25,062 =====
202	8	c	Transfer to Account 120.1	(25,062) =====
202-203	12		The Respondent has a lease arrangement for the Nuclear Fuel for St. Lucie Units 1 & 2 and for Turkey Point Units 3 & 4. Below is a detail of this arrangement:	
		f	Nuclear Fuel Leased	185,646,896 =====
		d	Nuclear Fuel Used	103,587,832 =====
		f	Nuclear Fuel on Hand	185,646,896 =====
		c	Costs Incurred	63,183,278 =====



## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts,

on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

SEE PAGES 204-A AND 204-B



## ELECTRIC PLANT IN SERVICE (101, 102 103 and 106) (Continued)

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
1	1. INTANGIBLE PLANT							1
2	(301) ORGANIZATION	125,000	0	0	0	0	125,000	2
3	(302) FRANCHISES & CONSENTS	124,649	0	0	0	0	124,649	3
4	(303) MISCELLANEOUS INTANGIBLE PLANT	133,102,323	17,893,286	104,905	0	(2,492)	150,888,212	4
5	TOTAL INTANGIBLE PLANT	133,351,972	17,893,286	104,905	0	(2,492)	151,137,861	5
6	2. PRODUCTION PLANT							6
7	A. Steam Production Plant							7
8	(310) LAND & LAND RIGHTS	26,280,308	961,376	75,518	0	2,784,995	29,951,161	8
9	(311) STRUCTURES & IMPROVEMENTS	558,021,110	7,069,070	1,322,347	0	21,732,896	585,500,729	9
10	(312) BOILER PLANT EQUIPMENT	1,276,969,689	43,883,914	14,570,642	0	58,376,279	1,364,659,240	10
11	(313) ENGINES AND ENGINE-DRIVEN GENERATORS	0	0	0	0	0	0	11
12	(314) TURBOGENERATOR UNITS	564,630,771	22,166,715	762,721	0	26,169,809	612,204,574	12
13	(315) ACCESSORY ELECTRIC EQUIPMENT	169,238,474	990,100	261,292	0	5,126,466	175,093,748	13
14	(316) MISC. POWER PLANT EQUIPMENT	58,492,293	2,335,249	3,159,681	0	3,830,020	61,497,881	14
15	TOTAL STEAM PRODUCTION PLANT	2,653,632,645	77,406,424	20,152,201	0	118,020,465	2,828,907,333	15
16	B. Nuclear Production Plant							16
17	(320) LAND & LAND RIGHTS	15,941,923	(1)	0	0	1	15,941,923	17
18	(321) STRUCTURES & IMPROVEMENTS	985,736,537	10,395,252	4,390,796	0	26,793	991,767,786	18
19	(322) REACTOR PLANT EQUIPMENT	1,309,322,071	8,168,322	4,853,354	0	(702)	1,312,636,337	19
20	(323) TURBOGENERATOR UNITS	409,034,309	28,680,137	6,991,625	0	(415,819)	430,307,002	20
21	(324) ACCESSORY ELECTRIC EQUIPMENT	533,527,027	1,209,509	56,587	0	1,040,553	535,720,502	21
22	(325) MISC. POWER PLANT EQUIPMENT	132,881,243	10,577,259	7,695,232	0	(26,780)	135,736,490	22
23	TOTAL NUCLEAR PRODUCTION PLANT	3,386,443,110	59,030,478	23,987,594	0	624,046	3,422,110,040	23
24	C. Hydraulic Production Plant							24
25	(330) LAND & LAND RIGHTS							25
26	(331) STRUCTURES & IMPROVEMENTS							26
27	(332) RESERVOIRS, DAMS, AND WATERWAYS							27
28	(333) WATER WHEELS, TURBINES, AND GENS.							28
29	(334) ACCESSORY ELECTRIC EQUIPMENT							29
30	(335) MISC. POWER PLANT EQUIPMENT							30
31	(336) ROADS, RAILROADS, AND BRIDGES							31
32	TOTAL HYDRAULIC PRODUCTION PLANT	0	0	0	0	0	0	32
33	D. Other Production Plant							33
34	(340) LAND & LAND RIGHTS	1,853,460	(117,695)	0	0	0	1,735,765	34
35	(341) STRUCTURES & IMPROVEMENTS	102,742,836	43,966,652	(17,423)	0	(5,632,357)	141,094,554	35
36	(342) FUEL HOLDERS, PRODUCTS, & ACCESSORIES	38,394,322	4,333,978	154,024	0	2,021,000	44,595,276	36
37	(343) PRIME MOVERS	521,199,253	372,976,862	(2,571,263)	0	18,438,767	915,186,145	37
38	(344) GENERATORS	77,356,471	5,538,597	0	0	(10,066,131)	72,828,937	38
39	(345) ACCESSORY ELECTRIC EQUIPMENT	86,793,237	39,251,400	256,809	0	(4,806,340)	120,981,488	39
40	(346) MISC. POWER PLANT EQUIPMENT	10,979,378	9,714,405	137,448	0	364,867	20,921,202	40
41	TOTAL OTHER PRODUCTION PLANT	839,318,957	475,664,199	(2,040,405)		319,806	1,317,343,367	41
42	TOTAL PRODUCTION PLANT	6,879,394,712	612,101,101	42,099,390		118,964,317	7,568,360,740	42



## ELECTRIC PLANT IN SERVICE (101, 102 103 and 106) (Continued)

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
43	3. TRANSMISSION PLANT							43
44	(350) LAND & LAND RIGHTS	138,090,109	17,057,687	190,746	0	173,805	155,130,855	44
45	(352) STRUCTURES & IMPROVEMENTS	33,826,934	556,283	55,007	0	105,091	34,433,301	45
46	(353) STATION EQUIPMENT	653,911,567	52,239,934	10,916,440	0	2,756,286	697,991,347	46
47	(354) TOWERS & FIXTURES	217,997,698	18,828,100	789,909	0	0	236,035,889	47
48	(355) POLES & FIXTURES	309,011,860	16,557,928	2,885,416	0	(217,216)	322,467,156	48
49	(356) OVERHEAD CONDUCTORS & DEVICES	348,657,395	26,281,005	3,561,117	0	(29,280)	371,348,003	49
50	(357) UNDERGROUND CONDUIT	26,204,152	2,135,006	116,903	0	0	28,222,255	50
51	(358) UNDERGROUND CONDUCTORS & DEVICES	31,308,219	1,871,725	178,556	0	0	33,001,388	51
52	(359) ROADS & TRAILS	46,183,360	5,585,692	14,619	0	(981)	51,753,452	52
53	TOTAL TRANSMISSION PLANT	1,805,191,294	141,113,360	18,708,713	0	2,787,705	1,930,383,646	53
54	4. DISTRIBUTION PLANT							54
55	(360) LAND & LAND RIGHTS	18,978,420	1,395,469	592	0	1,601,783	21,975,080	55
56	(361) STRUCTURES & IMPROVEMENTS	46,372,740	2,750,748	271,682	0	913,731	49,765,537	56
57	(362) STATION EQUIPMENT	708,804,415	38,160,186	9,700,259	0	(1,578,801)	735,685,541	57
58	(363) STORAGE BATTERY EQUIPMENT	0	0	0	0	0	0	58
59	(364) POLES, TOWERS, & FIXTURES	404,603,945	22,669,834	2,324,013	0	230,280	425,180,046	59
60	(365) OVERHEAD CONDUCTORS & DEVICES	635,529,009	29,837,435	4,373,587	0	0	660,992,857	60
61	(366) UNDERGROUND CONDUIT	365,748,985	20,176,708	447,664	0	0	385,478,029	61
62	(367) UNDERGROUND CONDUCTORS & DEVICES	763,552,017	40,920,231	4,528,246	0	761	799,944,763	62
63	(368) LINE TRANSFORMERS	855,305,678	41,042,834	10,311,228	0	363,885	886,401,169	63
64	(369) SERVICES	343,783,996	26,203,467	1,438,911	0	0	368,548,552	64
65	(370) METERS	294,729,174	12,826,468	5,269,972	0	0	302,285,670	65
66	(371) INSTALLATIONS ON CUSTOMER PREMISES	139,327,071	21,652,584	9,665,152	0	0	151,314,503	66
67	(372) LEASED PROPERTY ON CUSTOMER PREMISES	0	0	0	0	0	0	67
68	(373) STREET LIGHTING & SIGNAL SYSTEMS	176,372,358	10,674,597	1,712,258	0	0	185,334,697	68
69	TOTAL DISTRIBUTION PLANT	4,753,107,808	268,310,561	50,043,564	0	1,531,639	4,972,906,444	69
70	5. GENERAL PLANT							70
71	(389) LAND & LAND RIGHTS	31,589,580	2,207,727	77,608	0	813,662	34,533,361	71
72	(390) STRUCTURES & IMPROVEMENTS	350,681,873	19,738,804	48,977,550	0	(1,775)	321,441,352	72
73	(391) OFFICE FURNITURE & EQUIPMENT	192,501,450	20,569,880	38,585,177	0	22,551	174,508,704	73
74	(392) TRANSPORTATION EQUIPMENT	187,467,049	17,399,896	15,341,675	0	0	189,525,270	74
75	(393) STORES EQUIPMENT	10,486,306	670,124	290,692	0	(13,442)	10,852,296	75
76	(394) TOOLS, SHOP, & GARAGE EQUIPMENT	21,499,312	2,027,436	1,380,856	0	8,806	22,154,698	76
77	(395) LABORATORY EQUIPMENT	33,095,709	2,363,253	1,196,678	0	29,517	34,291,801	77
78	(396) POWER OPERATED EQUIPMENT	6,555,092	681,261	182,992	0	1	7,053,362	78
79	(397) COMMUNICATION EQUIPMENT	71,692,757	17,343,374	146,150	0	(25,878)	88,864,103	79
80	(398) MISCELLANEOUS EQUIPMENT	6,161,276	684,406	977,612	0	1	5,868,071	80
81	SUBTOTAL	911,730,404	83,686,161	107,156,990	0	833,443	889,093,018	81
82	(399) OTHER TANGIBLE PROPERTY	0	0	0	0	0	0	82
83	TOTAL GENERAL PLANT	911,730,404	83,686,161	107,156,990	0	833,443	889,093,018	83
84	TOTAL (ACCOUNTS 101 AND 106)	14,482,776,190	1,123,104,469	218,113,562	0	124,114,612	15,511,881,709	84
85	(102) ELECTRIC PLANT PURCHASED	0	132,897,631	0	(13,289,393)	(119,608,238)	0	85
86	LESS (102) ELECT. PLANT SOLD (SEE INSTR. 8	0	0	0	0	0	0	86
87	(103) EXPERIMENTAL PLANT UNCLASSIFIED	0	0	0	0	0	0	87
88	TOTAL ELECTRIC PLANT IN SERVICE	14,482,776,190	1,256,002,100	218,113,562	(13,289,393)	4,506,374	15,511,881,709	88

## ELECTRIC PLANT IN SERVICE (101, 102, 103, and 106) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
204-B	85	C, E & F	Acquisition of an additional 16.55% of Georgia Power Company's Robert W. Scherer Plant Unit No. 4 on June 1, 1994. Summary of the journal entries to clear the amount charged to account 102 was filed with the FERC in September, 1994. The Florida Public Service Commission approved the acquisition and the requested accounting in Order No. 24165 dated January 26, 1991.



## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

(c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only

the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(301)	1
			(302)	2
			(303)	3
				4
				5
				6
			(310)	7
			(311)	8
			(312)	9
			(313)	10
			(314)	11
			(315)	12
			(316)	13
				14
				15
			(320)	16
			(321)	17
			(322)	18
			(323)	19
			(324)	20
			(325)	21
				22
				23
			(330)	24
			(331)	25
			(332)	26
			(333)	27
			(334)	28
			(335)	29
			(336)	30
				31
				32
			(340)	33
			(341)	34
			(342)	35
			(343)	36
			(344)	37
			(345)	38
				39

## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		
45	(352) Structures and Improvements		
46	(353) Station Equipment		
47	(354) Towers and Fixtures		
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices		
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		
74	(392) Transportation Equipment		
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment		
79	(397) Communication Equipment		
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)		
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)		
84	TOTAL (Accounts 101 and 106)		
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)		

SEE PAGES 204-A AND 204-B



## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
				41
				42
				43
			(350)	44
			(352)	45
			(353)	46
			(354)	47
			(355)	48
			(356)	49
			(357)	50
			(358)	51
			(359)	52
				53
				54
			(360)	55
			(361)	56
			(362)	57
			(363)	58
			(364)	59
			(365)	60
			(366)	61
			(367)	62
			(368)	63
			(369)	64
			(370)	65
			(371)	66
			(372)	67
			(373)	68
				69
				70
			(389)	71
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			(394)	76
			(395)	77
			(396)	78
			(397)	79
			(398)	80
				81
			(399)	82
				83
				84
			(102)	85
				86
			(103)	87
				88

SEE PAGES 204-A AND 204-B

## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2	Andytown Gas Turbine(Broward) Plant Site	3/73	1995	658,345
3	DeSoto Plant Site	9/74	2010	9,566,899
4	South Dade Plant Site	2/72	1999	8,521,294
5	General Office - Additional Property	3/74	1998	524,013
6	Central Service Center (Relocation)	12/89	2001	5,152,179
7	Overtown Substation Site	12/84	2002	705,182
8	Arch Creek Substation Site	12/93	1996	682,809
9	Conservation Substation Site	3/89	1995	2,545,984
10	Alexander Substation Site	11/89	1997	863,996
11	Challenger Substation Site	11/94	2002	251,661
12	Chapel Substation Site	3/91	1996	637,716
13	Chester Substation Site	1/94	2008	374,695
14	Cullum Substation Site	11/91	1997	1,057,877
15	Eureka Substation Site	3/89	1999	715,636
16	Forest Grove Substation Site	11/91	1999	553,042
17	Fulford Substation Site	1/94	2000	300,063
18	Windover Substation Site	2/90	1997	1,299,435
19	Rinehart Substation Site	11/92	1995	540,359
20	Hampton Substation Site	4/90	2005	300,810
21	Jennings Substation Site	4/94	2002	761,721
22	O'Neil Substation Site	4/90	1998	417,392
23	Osteen Switching Station Site	1/92	1995	839,384
24	Rinker Substation Site	3/94	1996	601,808
25	Rolf Substation site	4/94	1998	506,527
26	Sabal Substation Site	10/88	1996	399,745
27	Notre Dame II Substation Site	12/80	2004	317,180
28	Sistrunk Substation Site (Expansion)	12/94	1999	477,279
29				
30				
31				
32	Other Property:			Continued
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			



## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.  
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights (Continued):			
2	Steeplechase Substation Site	8/94	2005	354,737
3	Terminal Substation Site	8/94	1996	505,545
4	Vanderbilt Substation Site	2/94	1999	528,672
5	Woods Substation Site	4/94	2000	366,741
6	DeSoto-Orange River Right-of-Way	6/73	1996	900,792
7	Rotonda-Myaka Right-of-Way	10/71	2001	363,908
8	Rima 240 KV Site	10/88	2010	851,985
9	Turkey Point-Levee Right-of-Way	11/76	1995	2,654,400
10	Coconut Grove-Olympia Hts Right-Of-Way	8/94	2000	1,048,533
11	Edgewater-Scottsmoor Right-Of-Way	11/94	2000	515,399
12	Notre Dame-Punta Gorda Right-Of-Way	4/94	2003	341,334
13				
14				
15				
16				
17				
18				
19	Items with Balances Under \$250,000:			
20	Power Plant Sites			147,788
21	General Plant Sites			232,465
22	Substation Sites			4,228,298
23	Transmission Rights-of-Way			588,338
24				
25	Other Property:			
26	Riviera Plant - Unit #2 (A)	12/91	1996	4,204,526
27	Former Miami-Miramar 69 KV Underground Line (B)	4/90	1995	593,376
28				
29				
30				
31				
32	(A)Property was transferred from Account 101 - Electric			
33	Plant In Service to Account 105 - Electric Plant			
34	Held For Future Use in December 1991.			
35				
36	(B)Property was transferred from Account 101 - Electric			
37	Plant In Service to Account 105 - Electric Plant			
38	Held For Future Use in April 1990.			
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			57,999,868

## CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped. See NOTE below.

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1		
2		
3	SEE PAGES 216-A AND 216-B	
4		
5		
6	NOTE: A \$1,000,000 reporting threshold was approved for FPL effective with the 1993	
7	reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a	
8	letter to the Company dated September 24, 1993.	
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41		
42		
43	TOTAL	



FLORIDA POWER & LIGHT CO.  
CONSTRUCTION WORK IN PROGRESS - ELECTRIC (ACCOUNT 107)  
DECEMBER 31, 1994

**INTANGIBLE PLANT**

DEVELOPMENT OF FIELD REPRESENTATIVE MANAGEMENT SYSTEM (FRMS)	1,000,142
IMPLEMENT SYSTEM TO BILL & CONTROL PROMOTIONAL MARKETING SERVICES	1,204,987
EMPLOYEE INFORMATION SYSTEM	1,710,937
PURCHASE AND INSTALL MIGRATION SOFTWARE	1,360,693
PASSPORT MATERIALS MANAGEMENT - PHASE 3 & 4	4,561,384
SOFTWARE FOR CONTROLLED DISTRIBUTION FINAL SAFETY ANALYSIS REPORTING	1,665,967
DESIGN BASIS REFERENCE SYSTEM - ST. LUCIE UNITS 1 & 2	6,493,439
PLANT MAINTENANCE MANAGEMENT SYSTEMS - RIVIERA & MARTIN	2,105,770

**STEAM PRODUCTION PLANT**

**MARTIN**

LOW PRESSURE TURBINE ROTOR REPLACEMENT - UNIT 1	9,837,696
LOW PRESSURE TURBINE ROTOR REPLACEMENT - UNIT 2	5,140,414

**TURKEY POINT**

GENERATOR ROTOR REWIND - UNIT 2	2,323,938
400 MW GE TURBINE MODIFICATIONS - UNIT 2	4,253,795
REPLACE REHEAT/SUPERHEAT DAMPER WITH NEW FOSTER WHEELER DESIGN	1,731,458
ASBESTOS ABATEMENT & REINSULATION - UNIT 2	1,482,448
AIR PREHEATER OVERHAUL - UNIT 2	1,436,010
INSTALL LOW NOX BURNERS - UNIT 1	1,570,767
INSTALL LOW NOX BURNERS - UNIT 2	2,462,717
REMOVE AND REPLACE FRONT & SIDE WATERWALL TUBING - UNIT 2	1,273,880

**NUCLEAR PRODUCTION PLANT**

**TURKEY POINT**

INSTALL SECONDARY SIDE SAMPLING SYSTEM	1,941,653
INSTRUMENT AIR COMPRESSOR; UPGRADE PROJECT	1,647,177
HIGH PRESSURE TURBINE BLADE RING REPLACEMENT - UNIT 3	1,745,465

**ST. LUCIE**

FABRICATE & INSTALL PERMANENT REACTOR CAVITY SEAL RING	1,928,887
PROGRESS PAYMENTS FOR TWO STEAM GENERATORS - UNIT 1	33,855,003
REPLACEMENT COST FOR STEAM GENERATORS - UNIT 1	17,521,324
REPLACE OBSOLETE REACTOR POWER STATUS EQUIPMENT	1,108,496
CONSTRUCT OPERATIONS BUILDING	2,943,215

**OTHER PRODUCTION PLANT**

**LAUDERDALE**

ENGINEERING TASKS FOR RENOVATION OF EXISTING SERVICE BUILDING	3,713,507
IMPROVEMENT TO SITE AND SUPPORT FACILITIES	3,001,546

FLORIDA POWER & LIGHT CO.  
 CONSTRUCTION WORK IN PROGRESS - ELECTRIC (ACCOUNT 107)  
 DECEMBER 31, 1994

**TRANSMISSION PLANT**

**NORTH REGION**

TOLOMATO-MILLCREEK-ST JOHNS 115KV; ACQUIRE RIGHT-OF-WAY	1,050,934
CAPE-NORRIS-BARNA; ACQUIRE RIGHT-OF-WAY	2,621,530
EAU GALLIE-MALABAR #2 EXT. TO WICKHAM RD; ACQUIRE RIGHT-OF-WAY	2,120,074

**WEST REGION**

MANATEE-RINGLING 138KV TRANSMISSION LINE; ACQUIRE RIGHT-OF-WAY	1,849,220
COAST SUBSTATION; PURCHASE PROPERTY	1,050,770

**SOUTH REGION**

CONSERVATION-LEVEE 500KV LINE; ACQUIRE RIGHT-OF-WAY	5,619,031
CORBETT-CONSERVATION 500 KV LINE; ACQUIRE RIGHT-OF-WAY	8,428,547
CLEWISTON-SOUTH BAY; 138KV LOOP TO OKEELANTA	1,420,657
LEVEE-MIDWAY 500KV LINE; MITIGATION REQUIREMENTS	34,658,612
CONSERVATION SUB; CONSTRUCT A NEW 500-230KV SUBSTATION	6,716,119
CORBETT-CONSERVATION-LEVEE; CONSTRUCT 500KV LINE	10,481,659

**GENERAL PLANT**

**GENERAL OFFICE**

INSTALL ECCR HARDWARE COST TRACKING SYSTEM IN "FRMS"	1,218,912
INSTALL NON-ECCR HARDWARE COST TRACKING SYSTEM IN "FRMS"	1,080,922

**SOUTH REGION**

CONSTRUCT METER TEST CENTER	1,007,214
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TOTAL - PROJECTS WITH BALANCES GREATER THAN \$1,000,000	200,346,916
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TOTAL - PROJECTS WITH BALANCES LESS THAN \$1,000,000	92,298,219
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TOTAL	292,645,135
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## CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering & Construction	86,799,935
2	Engineering Charges for Specific Projects	36,605,425
3	Payroll Taxes and Insurance	9,641,905
4	Pension & Welfare (Funded)	13,314,791
5	Pension & Welfare (Unfunded)	67,875
6	Stores Expense Overhead	19,569,420
7	Workman's Compensation Allocation	6,164,388
8	Allowance for Funds Used During Construction	
9	(Excluding Nuclear Fuel):	
10	Amount Credited to Interest Charges	10,498,275
11	Amount Credited to Other Income	13,532,718
12		
13		
14		
15		
16	NOTE: Charges for outside professional services for engineering fees and management or supervision fees capitalized are included on lines 1, 2 and 6 above and are not shown as separate items as required by instruction #1 since to do so would cause an undue reporting burden.	
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45		
46	TOTAL	196,194,732

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering and Construction Overheads  
(Allocation to Blanket Expenditure Requisitions)

- Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- Overhead rates are applied to construction expenditures through a work order system.
- Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- Overheads are indirectly assigned.

(Continued on Page 218-A)

## COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

## 1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	81,513		
(2)	Short-Term Interest				s 4.24%
(3)	Long-Term Debt	D	3,143,303	40.97%	d 7.84%
(4)	Preferred Stock	P	549,750	7.16%	p 7.32%
(5)	Common Equity	C	3,979,425	51.87%	c 12.00%
(6)	Total Capitalization		7,672,478	100.00%	
(7)	Average Construction Work in Progress Balance	W	393,762		

## 2. Gross Rate for Borrowed Funds

$$\frac{S}{W} + \frac{D}{D+P+C} \left( \frac{S}{W} \right) = 3.42\%$$

## 3. Rate for Other Funds

$$\frac{S}{W} \left[ \frac{P}{D+P+C} + \frac{C}{D+P+C} \right] = 5.35\%$$

## 4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 3.61%
- Rate for Other Funds - 4.65%



## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			(Continued from Page 218)
218	1	-	<p>Engineering and Construction Overheads (Continued) (Allocation to Specific Expenditure Requisitions)</p> <p>a) Includes 1) the actual time and expenses of company employees involved in the design, planning, and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.</p> <p>d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.</p> <p>e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.</p> <p>f) Overheads are directly assigned.</p> <p>Stores Expense Overhead</p> <p>a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material &amp; supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expense are cleared out by applying the overhead rate to the materials issued and returned from/to the storeroom.</p> <p>b) The amount capitalized is based on the ratio of overhead charges to material &amp; supplies issued and returned during the year.</p> <p>c) Overhead rates are applied to construction expenditures through a work order system.</p> <p>d-e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom are applied a lesser rate than materials handled and delivered from a storeroom.</p> <p>f) Overheads are indirectly assigned.</p> <p>Labor Overheads</p> <p>a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.</p> <p>b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.</p> <p>c) Overhead rates are applied to construction payroll through a work order system.</p> <p>d-e) The Company develops individual rates to capitalize: 1) payroll taxes &amp; insurance costs, and 2) pension &amp; welfare expenses. The individual rates are applied to all types of construction payroll.</p> <p>f) Overheads are indirectly assigned.</p>



## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,914,267,463	4,909,879,251	4,388,212	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	595,245,762	595,245,762		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	12,774,814	12,774,814		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	See page 219-A	1,555,390	1,555,390		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	609,575,966	609,575,966		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	122,439,770	122,439,770		
12	Cost of Removal	23,981,038	23,981,038		
13	Salvage (Credit)	(25,436,054)	(25,436,054)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	120,984,754	120,984,754		
15	Other Debit or Cr. Items (Describe): Transfers	16,099,125	16,099,125		
16	Transfer to Future Use	0	(21,943)	21,943	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15 and 16)	5,418,957,800	5,414,547,645	4,410,155	

## Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	1,251,904,026	1,248,174,298	3,729,728	
19	Nuclear Production	1,194,801,787	1,194,801,787		
20	Hydraulic Production - Conventional				
21	Hydraulic Production - Pumped Storage				
22	Other Production	283,314,902	283,314,902		
23	Transmission	810,522,929	810,522,905	24	
24	Distribution	1,697,804,971	1,697,124,568	680,403	
25	General	180,609,185	180,609,185		
26	TOTAL (Enter Total of lines 18 thru 25)	5,418,957,800	5,414,547,645	4,410,155	



## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)(Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
219	1	c	Excludes prior year's nuclear decommissioning reserve of \$444,980,383
219	3	c	Excludes current year's nuclear decommissioning accrual of \$38,190,679.
219	8	c	Includes the following: <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">270,529</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">1,284,861</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">-----</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">1,555,390</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">=====</div> </div>
219	11	c	Reconciliation of Book Cost of Plant Retired as required by instruction #2: <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">122,439,770</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">49,209,484</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">46,464,308</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">-----</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">218,113,562</div> </div> <div style="display: flex; justify-content: flex-end;"> <div style="text-align: right;">=====</div> </div>
219	25	c	Includes general plant accrual of \$16,937,448 and transportation equipment accrual of \$12,774,814.
219	17 26	c	Excludes current year's nuclear decommissioning reserve of \$500,412,959.

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.  
 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.  
 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.  
 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (Line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Property Previously			
4	Devoted to Public Service			
5	Date Transferred			
6	Dade County - Turkey Point			
7	Transmission Right-of-Way	451,553		451,553
8	Dade County - Miami Riverside Center (1)	0	7,150,744	7,150,744
9				
10				
11	Sub-total	451,553	7,150,744	7,602,297
12				
13				
14				
15	Property Not Previously			
16	Devoted to Public Service			
17				
18	Manatee County - Bradenton U.S. 41 and Buckeye Road	414,462		414,462
19	Manatee County - Property west and adjacent to the Manatee			
20	Plant (2)	1,303,845	(1,303,845)	0
21	Dade County - Dade-Davis Transmission			
22	Right-of-Way at S.W. 104 St. & 127 Ave.	125,815		125,815
23	Dade County - Florida City Service Center (3)	418,816	(418,816)	0
24	Duval/Bradford Counties-Bradford-Duval #2 R/W	408,648		408,648
25	Volusia County - Bunnell-St Johns R/W	359,070		359,070
26	St Johns County - Bunnell-St Johns R/W	359,069		359,069
27	Martin County - Tequesta Sub Site	116,288		116,288
28	Flagler County - Bunell-Angela R/W	336,999		336,999
29	Dade County - Lot 4, Block 3 Leblond Subdivision	179,381		179,381
30				
31				
32	Sub-total	4,022,393	(1,722,661)	2,299,732
33				
34				
35				
36	Property Held for Non-Regulated Activities of			
37	FPL Energy Services, Inc. (located in the state of Florida)			
38				
39	Energy Management Systems	323,679		323,679
40				
41				
42				
43				
44	Minor Items Previously Devoted to Public Service	178,663		178,663
45	Minor Items - Other Nonutility Property	758,595	1,880	760,475
46	TOTAL	5,734,883	5,429,963	11,164,846



## NONUTILITY PROPERTY (Account 121) (Continued)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
221	8	c	(1) Acquisition of Land, Building & Parking Garage in September 1994.
221	20	c	(2) Transfer to Plant In Service.
221	23	c	(3) Sale of Property

**INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Account 123.1 Investments in			
2	Subsidiary Companies			
3				
4				
5	FPL Services - General Partnership:	10/29/93		
6	Equity in Undistributed Subsidiary Earnings			0
7				
8				
9				
10				
11				
12				
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41				
42	TOTAL Cost of Account 123.1: \$ 0		TOTAL	0



## INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
(146,466)	0	(146,466)	0	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
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(146,466)	0	(146,466)	0	42

## MATERIALS AND SUPPLIES

1. For account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	78,337,335	101,477,765	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	185,176,854	146,719,318	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,405,949	32,392,577	ELECTRIC
8	Transmission Plant (Estimated)	2,314,711	1,905,446	ELECTRIC
9	Distribution Plant (Estimated)	11,573,553	9,527,228	ELECTRIC
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of Lines 5 thru 10)	231,471,067	190,544,569	ELECTRIC
12	Merchandise (Account 155)	29,631	0	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	3,631,124	578,694	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	313,469,157	292,601,028	



## ALLOWANCES (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.  
 2. Report all acquisitions of allowances at cost.  
 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.  
 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in

columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years on columns (j)-(k).  
 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.

Line No.	Allowance Inventory (Account 158.1) (a)	Current Year		1995	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year (Note 1)				
02					
03	Acquired During Year:				
04	Issued (Less Withheld Allow.)				
05	Returned by EPA				
06					
07	Purchases/Transfers:				
08	Scherer Unit #4 (66% owned by the Company)				
09	St. Johns River Power Park (20% owned by the Company)				
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year (Note 1)				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales (Note 2)				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Note 1 - The beginning balances for the number of allowances have been restated.

Note 2 - Number of allowances sold by the EPA is estimated.





## OTHER REGULATORY ASSETS (Account 182.3)

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Interest on Tax Deficiency	0	431	111,543	25,118
2	(5 year amortization)				
3					
4	Special Assessment for Decontamination and Decommissioning Fund	10,979,316	518	10,382,664	59,817,765
5	(Wholesale portion of annual assessment is amortized over 12 months.)				
6					
7					
8					
9	Martin Plant Reservoir				
10	- Deferred Depreciation	0		0	2,726,400
11	- Deferred Cost of Capital - Debt	0		0	4,427,741
12	- Deferred Cost of Capital - Equity	0		0	5,489,948
13					
14	Turkey Point Unit No. 3 - Steam				
15	Generator Repairs				
16	- Deferred Depreciation	0		0	12,369,983
17	- Deferred Cost of Capital - Debt	0		0	20,397,801
18	- Deferred Cost of Capital - Equity	0		0	26,202,787
19					
20	Turkey Point Unit No. 4 - Steam				
21	Generator Repairs				
22	- Deferred Depreciation	0		0	8,648,857
23	- Deferred Cost of Capital - Debt	0		0	13,243,391
24	- Deferred Cost of Capital - Equity	0		0	17,351,757
25					
26	Regulatory Assets-Deferred Income Taxes	34,317,168	282	7,306,969	
27			283	4,588,775	305,076,037
28					
29	Minor Items	11,422,738	Various	14,202,414	93,412
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	56,719,222	XXXXXXXXXXXX	36,592,365	475,870,997

## MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Environmental Clean Up - Distribution	386,330	483,091	143	674,513	194,908
3						
4	Storm Maintenance	44,945,403	30,991,727	143	75,937,130	0
5						
6	St. Johns River Power Park -	33,732,507	7,826,574	143	7,826,574	33,732,507
7	Renewal and Replacement Fund					
8						
9	General Electric Settlement Martin 3 & 4					
10	Replacement Parts	9,725,818	72,124	232	5,797,942	4,000,000
11	Repair Services	500,000		232	231,873	268,127
12	Engineering Services	500,000				500,000
13						
14	Insurance Claim	4,387,057		131	4,387,057	0
15						
16	Deferred Pension Cost	(328,916)	11,966,255	926	470	11,636,869
17						
18	Bradenton Office -	0	483,167	935	30,775	452,392
19	Leasehold Improvements (A)					
20						
21	Minor Items	847,994	189,670,377	Various	190,620,228	(101,857)
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42	(A) Amortization Period -					
43	October 1994 to September 1999					
44						
45						
46						
47	Misc. Work in Progress		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	94,696,193	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	50,682,946



## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric:		
2	Injuries and damages reserve	18,228,280	20,361,433
3	Storm Fund	31,542,279	37,177,697
4	Nuclear Decommissioning Costs	102,211,354	110,091,456
5	Deferred Fuel Revenues	48,372,541	5,958,994
6	SJRPP Deferred Interest	29,867,809	30,496,470
7	Other (Specify)*	413,220,018	450,479,546
8	TOTAL Electric (Enter Total of lines 2 thru 7)	643,442,281	654,565,596
9	GAS		
10			
11			
12			
13			
14	Other		
15			
16	TOTAL GAS (Enter Total of lines 10 thru 15)		
17	Other (Specify) **	172,250	538,354
18	TOTAL (Acct 190)(Total of lines 8, 16 and 17)	643,614,531	655,103,950

## NOTES

## \* Line 7 - Other :

Nuclear Removal Costs	14,129,387	10,200,172
Unbilled revenues - clauses	23,987,911	29,460,292
Bad Debts	4,658,275	5,294,403
Deferred Compensation	4,297,425	5,253,919
Vacation Pay Accrual	2,733,349	2,733,349
Customer Deposits	1,438,919	1,438,919
Dormant Materials	5,201,689	17,348,429
Restructuring Charges	42,631,192	12,011,930
Storm Costs	(6,130,484)	1,105,705
ITC Deferred Taxes	124,913,431	116,804,108
Regulatory Liabilities	192,557,637	193,253,963
Unfunded Pension and Postretirement Benefits	2,575,861	30,922,054
Miscellaneous other	225,426	24,652,303

Subtotal	413,220,018	450,479,546
----------	-------------	-------------

## \*\* Line 17 - Other :

Other income and deductions:		
JEA Acquisition Adjustment	104,027	80,489
Gains/Losses on Disposition of Property	68,223	457,865

Subtotal	172,250	538,354
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## CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Cumulative, No Par Value	10,000,000		
2				
3	\$2.00 Preferred, Series A (1)		No Par	27.00
4				
5	Cumulative, \$100 Par Value	15,822,500		
6				
7	4.50% Preferred Series		100.00	101.00
8	4.50% Preferred, Series A		100.00	101.00
9	4.50% Preferred, Series B		100.00	101.00
10	4.50% Preferred, Series C		100.00	103.00
11	4.32% Preferred, Series D		100.00	103.50
12	4.35% Preferred, Series E		100.00	102.00
13	7.28% Preferred, Series F		100.00	102.93
14	7.40% Preferred, Series G		100.00	102.53
15	6.84% Preferred, Series Q		100.00	104.10
16	8.625% Preferred, Series R		100.00	108.63
17	6.98% Preferred, Series S		100.00	(3)
18	7.05% Preferred, Series T		100.00	(3)
19	6.75% Preferred, Series U		100.00	(3)
20				
21	Total Cumulative, \$100 Par Value			
22				
23				
24	TOTAL PREFERRED STOCK			
25				
26				
27	COMMON STOCK (2)	1,000	No Par	
28				
29				
30				
31				
32				
33	FPL's Charter also authorizes the issuance of 5 million shares of			
34	subordinated preferred stock, no par value. No shares of subordinated			
35	preferred stock are outstanding.			
36				
37	(1) New York Stock Exchange			
38				
39	(2) All shares held by FPL Group, Inc.			
40				
41	(3) Not redeemable prior to 2003.			
42				



## CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
		None	N/A	None	N/A	1
						2
5,000,000	125,000,000					3
						4
						5
100,000	10,000,000					6
50,000	5,000,000					7
50,000	5,000,000					8
62,500	6,250,000					9
50,000	5,000,000					10
50,000	5,000,000					11
600,000	60,000,000					12
400,000	40,000,000					13
440,000	44,000,000					14
500,000	50,000,000					15
750,000	75,000,000					16
500,000	50,000,000					17
650,000	65,000,000					18
						19
4,202,500	420,250,000					20
						21
						22
9,202,500	545,250,000					23
						24
						25
1,000	1,373,068,515					26
						27
						28
						29
						30
						31
						32
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						38
						39
						40
						41
						42

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.  
 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.  
 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.  
 4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207		
2			
3			
4	4.50% Preferred Stock, Series A	50,000	112,500
5	4.32% Preferred Stock, Series D	50,000	5,950
6	7.28% Preferred Stock, Series F	600,000	78,600
7	7.40% Preferred Stock, Series G	400,000	12,800
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
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21			
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31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	1,100,000	209,850



## OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to

amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	0
2		
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	0
6		
7		
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210):	
10		
11	Balance at December 31, 1993	0
12		
13	Gain on Redemption of Series Q Preferred Stock	105,000
14		
15	Capital Stock Expense Related to Redeemed Series M Preferred Stock	(898)
16		
17	Capital Stock Expense Related to Redeemed Series P Preferred Stock	(5,300)
18		
19	Capital Stock Expense Related to Redeemed Series Q Preferred Stock	(47,840)
20		
21	Balance at December 31, 1994	50,962
22		=====
23		
24		
25		
26		
27		
28	Miscellaneous Paid-In Capital (Account 211):	
29		
30	Contributions from FPL Group, Inc.	
31		
32	Balance at December 31, 1993	1,752,000,000
33		
34	Contributions During the Year	205,000,000
35		
36	Balance at December 31, 1994	1,957,000,000
37		=====
38		
39		
40	TOTAL	1,957,050,962

## DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change. State the reason for any charge-off during the year and and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

## CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each of the class and series of capital stock.  
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock (See Note 1, Page 254-A)	6,904,240
2		
3	Common Stock	3,741,472
4		
5	Capital Stock Expense - Unallocated (See Note 2, Page 254-A)	79,292
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	10,725,004



## CAPITAL STOCK EXPENSE (Account 214) (Continued)

Page Number (a)	Note Number (b)	Comments (d)																																													
254	1	<p>Preferred Stock:</p> <table> <tr><td>4.50%</td><td></td><td>323,367</td></tr> <tr><td>4.50%</td><td>Series A</td><td>14,211</td></tr> <tr><td>4.50%</td><td>Series B</td><td>21,474</td></tr> <tr><td>4.50%</td><td>Series C</td><td>31,981</td></tr> <tr><td>4.32%</td><td>Series D</td><td>20,331</td></tr> <tr><td>4.35%</td><td>Series E</td><td>30,824</td></tr> <tr><td>7.28%</td><td>Series F</td><td>95,272</td></tr> <tr><td>7.40%</td><td>Series G</td><td>83,698</td></tr> <tr><td>(a) 6.84%</td><td>Series Q</td><td>413,705</td></tr> <tr><td>8.625%</td><td>Series R</td><td>506,529</td></tr> <tr><td>(b) 6.98%</td><td>Series S</td><td>738,148</td></tr> <tr><td>(c) 7.05%</td><td>Series T</td><td>514,917</td></tr> <tr><td>(d) 6.75%</td><td>Series U</td><td>635,764</td></tr> <tr><td>\$2.00</td><td>Series A - No Par Value</td><td>3,474,019</td></tr> <tr><td colspan="2">Total Preferred Stock</td><td>6,904,240</td></tr> </table> <p>=====</p> <p>(a). Redemption of 45,000 shares; \$28,207 written-off to account 439 - Adjustments to Retained Earning; \$14,104 was charged to account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock.</p> <p>(b). Increase of \$27,402 was an adjustment to actual issuance costs.</p> <p>(c). Increase of \$30,888 was an adjustment to actual issuance costs.</p> <p>(d). Increase of \$19,536 was an adjustment to actual issuance costs.</p>	4.50%		323,367	4.50%	Series A	14,211	4.50%	Series B	21,474	4.50%	Series C	31,981	4.32%	Series D	20,331	4.35%	Series E	30,824	7.28%	Series F	95,272	7.40%	Series G	83,698	(a) 6.84%	Series Q	413,705	8.625%	Series R	506,529	(b) 6.98%	Series S	738,148	(c) 7.05%	Series T	514,917	(d) 6.75%	Series U	635,764	\$2.00	Series A - No Par Value	3,474,019	Total Preferred Stock		6,904,240
4.50%		323,367																																													
4.50%	Series A	14,211																																													
4.50%	Series B	21,474																																													
4.50%	Series C	31,981																																													
4.32%	Series D	20,331																																													
4.35%	Series E	30,824																																													
7.28%	Series F	95,272																																													
7.40%	Series G	83,698																																													
(a) 6.84%	Series Q	413,705																																													
8.625%	Series R	506,529																																													
(b) 6.98%	Series S	738,148																																													
(c) 7.05%	Series T	514,917																																													
(d) 6.75%	Series U	635,764																																													
\$2.00	Series A - No Par Value	3,474,019																																													
Total Preferred Stock		6,904,240																																													
254	2	<p>Decrease of \$84,024 is the result of \$5,529 additional costs netted with \$77,826 reclassified to the specific 214 accounts and \$11,727 reclassified to account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock.</p>																																													

## LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.  
 2. In column (a), for new issues, give Commission authorization numbers and dates.  
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221:		
2			
3	1st Mortgage Bonds:		
4			
5	4.625 % due 1995	40,000,000	120,318
6			(492,000)(P)
7	5.000 % due 1995	40,000,000	114,798
8			(723,600)(P)
9	5.500 % due 1999	230,000,000	1,065,070
10			3,673,100 (D)
11	5.375 % due 2000	125,000,000	580,971
12			375,000 (D)
13	9.625 % due 2000	125,000,000	614,998
14			1,218,750 (D)
15	6.625 % due 2003	100,000,000	533,400
16			2,473,000 (D)
17	6.875 % due 2004	125,000,000	652,482
18			1,518,750 (D)
19	7.875 % due 2007	75,000,000	370,189
20			646,500 (D)
21	7.875 % due 2012	150,000,000	771,414
22			3,280,500 (D)
23	7.875 % due 2013	250,000,000	1,329,512
24			5,037,500 (D)
25	7.300 % due 2016	225,000,000	1,079,311
26			5,379,750 (D)
27	9.375 % due 2019	150,000,000	459,785
28			2,887,500 (D)
29	8.500 % due 2022	100,000,000	490,885
30			875,000 (D)
31	8.500 % due 2022	150,000,000	800,724
32			1,987,500 (D)
33	TOTAL		



## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.  
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.  
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000	5
12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000	6
7-1-93	7-1-99	7-1-93	7-1-99	230,000,000	12,650,000	7
9-1-93	4-1-00	9-1-93	4-1-00	125,000,000	6,718,750	8
11-1-90	11-1-00	11-1-90	11-1-00	25,697,000	2,473,336	9
2-1-93	2-1-03	2-1-93	2-1-03	100,000,000	6,625,000	10
4-1-93	4-1-04	4-1-93	4-1-04	125,000,000	8,593,750	11
1-1-92	1-1-07	1-1-92	1-1-07	75,000,000	5,906,250	12
12-1-92	12-1-12	12-1-92	12-1-12	150,000,000	11,812,500	13
1-1-93	1-1-13	1-1-93	1-1-13	250,000,000	19,687,500	14
4-1-93	4-1-16	4-1-93	4-1-16	225,000,000	16,425,000	15
7-1-89	7-1-19	7-1-89	7-1-19	66,223,000	6,208,406	16
1-1-92	1-1-22	1-1-92	1-1-22	100,000,000	8,500,000	17
7-1-92	7-1-22	7-1-92	7-1-22	150,000,000	12,750,000	18
						19
						20
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						29
						30
						31
						32
						33

## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.  
 2. In column (a), for new issues, give Commission authorization numbers and dates.  
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2			
3	7.750 % due 2023	150,000,000	711,788
4			2,847,000 (D)
5	7.625 % due 2024	175,000,000	794,657
6			3,934,000 (D)
7	7.000 % due 2025	125,000,000	595,104
8			482,500 (D)
9	7.050 % due 2026	135,000,000	648,874
10			2,671,650 (D)
11	Pollution Control Bonds 6.100 % due 2008 (1), (8), (9)	19,400,000	406,292
12			263,565
13	Pollution Control Bonds 11.375 % due 2019 (2), (8), (9)	60,000,000	1,395,000 (D)
14			1,159,909
15	Pollution Control Bonds 9.625 % due 2019 (8)	41,900,000	261,875 (D)
16			516,293
17	Pollution Control Bonds 9.625 % due 2019 (8)	24,300,000	151,875 (D)
18			403,655
19	Pollution Control Bonds 11.000 % due 2019 (3), (8), (9)	147,260,000	3,372,254 (D)
20			290,018
21	Pollution Control Bonds 10.000 % due 2020 (8)	61,200,000	1,415,556 (D)
22			82,194
23	Pollution Control Bonds 10.000 % due 2020 (8)	8,635,000	199,728 (D)
24			1,585,306
25	Pollution Control Bonds 7.300 % due 2020 (8), (11)	76,300,000	460,089 (D)
26			237,034
27	Pollution Control Bonds 7.500 % due 2020 (8), (11)	9,835,000	39,340 (D)
28			440,317
29	Pollution Control Bonds 7.150 % due 2023 (8)	15,000,000	242,550 (D)
30			294,736
31	Pollution Control Bonds 7.150 % due 2023 (8)	32,985,000	533,367 (D)
32			
33	TOTAL		



## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.  
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.  
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
2-1-93	2-1-23	2-1-93	2-1-23	150,000,000	11,625,000	1
6-1-93	6-1-24	6-1-93	6-1-24	175,000,000	13,343,750	2
9-1-93	9-1-25	9-1-93	9-1-25	125,000,000	8,750,000	3
12-1-93	12-1-26	12-1-93	12-1-26	135,000,000	9,517,500	4
1-1-78	1-1-08	1-1-78	1-1-08	0	289,275	5
5-1-84	5-1-19	5-1-84	5-1-19	0	1,742,650	6
6-1-84	6-1-19	6-1-84	6-1-19	28,500,000	2,743,125	7
9-1-84	9-1-19	9-1-84	9-1-19	23,440,000	2,256,100	8
10-1-84	10-1-19	10-1-84	10-1-19	0	7,136,246	9
4-1-85	4-1-20	4-1-85	4-1-20	49,995,000	4,999,500	10
4-1-85	4-1-20	4-1-85	4-1-20	8,635,000	863,500	11
6-15-90	7-1-20	7-1-90	7-1-20	76,300,000	5,569,900	12
6-15-90	7-1-20	7-1-90	7-1-20	9,835,000	737,625	13
8-1-91	2-1-23	8-1-91	2-1-23	15,000,000	1,072,500	14
8-1-91	2-1-23	8-1-91	2-1-23	32,985,000	2,358,428	15
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## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.  
 2. In column (a), for new issues, give Commission authorization numbers and dates.  
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2			
3	Pollution Control Bonds 7.150 % due 2023 (8)	4,000,000	155,796
4			64,680 (D)
5	Pollution Control Bonds 6.700 % due 2027 (8)	12,015,000	231,420
6			215,068 (D)
7	Medium Term Note, 4.900 % due 1996	60,000,000	274,482
8			192,500 (D)
9	Medium Term Note, 4.850 % due 1996	40,000,000	182,988
10			134,500 (D)
11	Medium Term Note, 6.200 % due 1998	36,300,000	161,124
12			174,250 (D)
13	Medium Term Note, 6.200 % due 1998	23,700,000	120,181
14			102,000 (D)
15	Medium Term Note, 5.700 % due 1998	55,000,000	253,588
16			270,000 (D)
17	Medium Term Note, 5.500 % due 1998	65,300,000	301,059
18			301,200 (D)
19	Medium Term Note, 8.100 % due 2002	5,000,000	22,194
20			31,250 (D)
21	Medium Term Note, 8.000 % due 2002	5,000,000	22,194
22			31,250 (D)
23	Medium Term Note, 5.790 % due 2003	70,000,000	320,230
24			564,500 (D)
25	Medium Term Note, 8.400 % due 2006	18,000,000	79,896
26			112,250 (D)
27	Medium Term Note, 8.400 % due 2006	5,000,000	22,194
28			31,250 (D)
29	Medium Term Note, 8.450 % due 2006	5,000,000	22,194
30			31,250 (D)
31	Medium Term Note, 8.200 % due 2007	5,000,000	22,194
32			31,250 (D)
33	TOTAL		



## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.  
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.  
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
8-1-91	2-1-23	8-1-91	2-1-23	4,000,000	286,000	1
5-1-92	5-1-27	5-1-92	5-1-27	12,015,000	805,005	2
6-4-93	6-4-96	6-15-93	6-15-96	60,000,000	2,940,000	3
6-22-93	6-24-96	6-15-93	6-15-96	40,000,000	1,940,000	4
2-2-93	2-2-98	2-15-93	2-15-98	36,300,000	2,250,600	5
2-2-93	2-2-98	2-15-93	2-15-98	23,700,000	1,469,400	6
3-5-93	3-5-98	3-15-93	3-15-98	55,000,000	3,135,000	7
3-11-93	3-11-98	3-15-93	3-15-98	65,300,000	3,591,500	8
4-13-92	4-15-02	4-15-92	4-15-02	5,000,000	405,000	9
5-19-92	5-20-02	5-15-92	5-15-02	5,000,000	400,000	10
9-14-93	9-15-03	9-15-93	9-15-03	70,000,000	4,053,000	11
10-17-91	10-17-06	10-15-91	10-15-06	18,000,000	1,512,000	12
10-22-91	10-25-06	10-15-91	10-15-06	5,000,000	420,000	13
10-25-91	10-25-06	10-15-91	10-15-06	5,000,000	422,500	14
4-14-92	4-16-07	4-15-92	4-15-07	5,000,000	410,000	15
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## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.  
 2. In column (a), for new issues, give Commission authorization numbers and dates.  
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2			
3	Medium Term Note, 8.200 % due 2007	10,000,000	44,386
4			62,500 (D)
5	Medium Term Note, 8.100 % due 2007	12,000,000	53,264
6			74,250 (D)
7	Medium Term Note, 9.400 % due 2009 (4), (9)	5,000,000	22,194
8			30,000 (D)
9	Medium Term Note, 8.950 % due 2011	5,000,000	22,194
10			31,250 (D)
11	Medium Term Note, 8.650 % due 2012	5,000,000	22,194
12			31,250 (D)
13	Medium Term Note, 8.550 % due 2012	5,000,000	22,194
14			30,000 (D)
15	Medium Term Note, 8.000 % due 2012	5,000,000	22,193
16			30,000 (D)
17	Medium Term Note, 9.010 % due 2021	15,000,000	66,580
18			93,750 (D)
19	Medium Term Note, 8.980 % due 2021	7,200,000	31,958
20			45,000 (D)
21	Medium Term Note, 9.050 % due 2021	5,000,000	22,194
22			31,250 (D)
23	Medium Term Note, 9.000 % due 2021	4,300,000	19,086
24			46,913 (D)
25	Medium Term Note, 8.750 % due 2022	6,500,000	28,852
26			39,750 (D)
27	Medium Term Note, 8.650 % due 2022	5,000,000	22,194
28			31,250 (D)
29	Medium Term Note, 8.650 % due 2022	5,700,000	25,300
30			34,200 (D)
31	Medium Term Note, 8.000 % due 2022	100,000,000	504,624
32			2,588,000 (D)
33	TOTAL		



## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.  
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.  
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
4-21-92	4-23-07	4-15-92	4-15-07	10,000,000	820,000	1
5-26-92	5-30-07	5-15-92	5-15-07	12,000,000	972,000	2
10-13-89	10-15-09	10-15-89	10-15-09	0	55,568	3
11-5-91	11-10-11	11-15-91	11-15-11	5,000,000	447,500	4
4-13-92	4-13-12	4-15-92	4-15-12	5,000,000	432,500	5
5-19-92	5-21-12	5-15-92	5-15-12	5,000,000	427,500	6
8-14-92	8-14-12	8-15-92	8-15-12	5,000,000	400,000	7
10-22-91	10-22-21	10-15-91	10-15-21	15,000,000	1,351,500	8
10-23-91	10-25-21	10-15-91	10-15-21	7,200,000	646,560	9
11-5-91	11-5-21	11-15-91	11-15-21	5,000,000	452,500	10
11-5-91	11-5-21	11-15-91	11-15-21	4,300,000	387,000	11
4-15-92	4-15-22	4-15-92	4-15-22	6,500,000	568,750	12
6-12-92	6-10-22	6-15-92	6-15-22	5,000,000	432,500	13
7-1-92	6-30-22	7-15-92	6-15-22	5,700,000	493,050	14
8-27-92	8-25-22	8-15-92	8-15-22	100,000,000	8,000,000	15
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## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.  
 2. In column (a), for new issues, give Commission authorization numbers and dates.  
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2			
3	Installment Purchase & Security Contracts:		
4	Manatee County Pollution Control	16,510,000	271,404
5	Revenue Bonds, 5.900 % Series A, due 2007 (5), (9)		330,842 (D)
6			
7	Manatee County Industrial Development	1,000,000	72,417
8	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
9			
10	Putnam County Pollution Control	4,480,000	117,075
11	Revenue Bonds, 5.900 % Series A, due 2007 (6), (9)		89,774 (D)
12			
13	Putnam County Industrial Development	1,000,000	72,417
14	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
15			
16	City of Jacksonville Pollution Control Revenue	28,300,000	377,136
17	Refunding Bonds, Variable Rate, Series 1992, due 2027		
18			
19	St. Lucie County Pollution Control Revenue Refunding	49,325,000	418,684
20	Bonds, Variable Rate, Series 1992, due 2027 (11)		
21			
22	St. Lucie County Pollution Control Revenue	56,390,000	477,903
23	Refunding Bonds, Variable Rate, Series 1993, due 2026		
24			
25	St. Lucie County Solid Waste Disposal Revenue	16,500,000	197,527
26	Bonds, Variable Rate, Series 1993, due 2027		
27			
28	Martin County Solid Waste Disposal Revenue	4,050,000	133,307
29	Bonds, Variable Rate, Series 1993, due 2027		
30			
31	Dade County Industrial Development Authority Revenue	45,750,000	661,216
32	Refunding Bonds, Variable Rate, Series 1993, due 2021		
33	TOTAL		



## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.  
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.  
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
9-1-77	9-1-07	9-1-77	9-1-07	0	238,110	1
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	2
9-1-77	9-1-07	9-1-77	9-1-07	0	64,612	3
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	4
5-28-92	5-1-27	5-1-92	5-1-27	28,300,000	814,479	5
5-28-92	5-1-27	5-1-92	5-1-27	49,325,000	1,423,364	6
7-1-93	1-1-26	7-1-93	1-1-26	56,390,000	1,595,451	7
7-1-93	1-1-27	7-1-93	1-1-27	16,500,000	471,566	8
7-1-93	1-1-27	7-1-93	1-1-27	4,050,000	121,300	9
12-1-93	6-1-21	12-1-93	6-1-21	45,750,000	1,270,158	10
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## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.  
 2. In column (a), for new issues, give Commission authorization numbers and dates.  
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2			
3	City of Jacksonville Pollution Control Revenue Refunding	45,960,000	345,780
4	Bonds, Variable Rate, Series 1994, due 2024 (7)		
5			
6	Manatee County Pollution Control Revenue Refunding	16,510,000	129,514
7	Bonds, Variable Rate, Series 1994, due 2024 (7)		
8			
9	Martin County Pollution Control Revenue Refunding Bonds,	19,400,000	136,115
10	Variable Rate, Series 1994, due 2024 (7)		
11			
12	Putnam County Developmt Authority Pollution Ctrl Revenue	4,480,000	56,160
13	Refunding Bonds, Var. Rate, Series 1994, due 2024 (7)		
14			
15	St. Lucie County Pollution Control Revenue Refunding	57,500,000	337,342
16	Bonds, Variable Rate, Series 1994A, due 2029 (7)		
17			
18	St. Lucie County Pollution Control Revenue Refunding	29,000,000	173,782
19	Bonds, Variable Rate, Series 1994B, due 2029 (7)		
20			
21			
22	Account 224:		
23	Other Long Term Debt (10)	200,000,000	None
24			
25			
26			
27			
28			
29			
30			
31	TOTAL Account 221 (12)	3,967,985,000	76,603,808
32	TOTAL Account 224	200,000,000	0
33	TOTAL Account 221 - 224	4,167,985,000	76,603,808



## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
3-1-94	9-1-24	3-1-94	9-1-24	45,960,000	936,363	1
3-1-94	9-1-24	3-1-94	9-1-24	16,510,000	376,598	2
3-1-94	9-1-24	3-1-94	9-1-24	19,400,000	442,519	3
3-1-94	9-1-24	3-1-94	9-1-24	4,480,000	102,190	4
7-1-94	7-1-29	7-1-94	7-1-29	57,500,000	311,666	5
7-1-94	7-1-29	7-1-94	7-1-29	29,000,000	184,026	6
N/A	N/A	N/A	N/A	200,000,000	8,724,953	7
				3,506,790,000	243,602,926	8
				200,000,000	8,724,953	9
				3,706,790,000	252,327,879	10

## LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
256-A	11	(b) & (h)	(1) FPL redeemed all \$19,400,000 of its 6.1% Series due January 1, 2008 in March, 1994.
256-A	13	(b) & (h)	(2) FPL redeemed all \$45,960,000 of its 11.375% Series due May 1, 2019 in May, 1994.
256-A	19	(b) & (h)	(3) FPL redeemed all \$86,500,000 of its 11.0% Series due October 1, 2019 in October, 1994.
256-C	7	(b) & (h)	(4) FPL redeemed the remaining \$725,000 of its 9.4% Series due October 15, 2009 in October, 1994.
256-D	4	(b) & (h)	(5) FPL redeemed all \$16,510,000 of its 5.9% Series due January 1, 2007 in March, 1994.
256-D	10	(b) & (h)	(6) FPL redeemed all \$4,480,000 of its 5.9% Series due January 1, 2007 in March, 1994.
256-E	3,6,9,12, 15,18	(a)	(7) These bonds and notes were issued under FPSC Order No. PSC-93-1535-FOF-EI dated October 19, 1993 and PSC-93-1535A-FOF-EI dated November 4, 1993 in Docket No. 930855-EI. These orders authorized the issuance of up to and including \$2 billion in long term debt and equity securities during calendar year 1994.
256-A	11,13,15, 17,19,21, 23,25,27, 29,31	(a)	(8) First Union National Bank of Florida (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount outstanding of \$260,705,000.
256-B	3,5		
256-A 256-C 256-D	11,13,19 7 4,10	(c)	(9) The balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in the "Unamortized Loss on Reacquired Debt" (account 189) or the "Unamortized Gain on Reacquired Debt" (account 257) and are being amortized over the remaining life of the retired issue. During 1994, \$7,186,776 was charged to account 189 related to redemptions of long-term debt during 1994 and \$648,866 was charged related to prior year redemptions.
256-E	23	(a)	(10) Commercial Paper classified as Long Term Debt since the indebtedness will exceed one year.
256-A 256-D	25,27 19	(c)	(11) Account 428 was debited \$131,595 for Municipal Bond Insurance that guarantees interest payments on certain municipal bonds.
256-E	31	(i)	(12) Interest for the year 1994 does not agree to account 427 by \$77,106 due to the net of: interest expense recorded in January 1994 - \$149,811; and interest income recorded in January 1994 - \$72,705 for Pollution Control Bonds redeemed in December 1993.



**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	568,073,158
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 261-A)	85,570,174
6		
7		
8		
9	Deductions Recorded on Books Not Deducted on Return	
10	(See Detail (B) on Page 261-A)	628,311,842
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 261-A)	(133,159,796)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 261-B)	(265,285,031)
21		
22		
23		
25		
26		
27	Federal Tax Net Income	883,510,347
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	309,228,621
30	Capital Gains(Loss) @ 35%	876,473
31	Other current year tax credits and adjustments	0
32	Prior period adjustments	4,868,398
33		
34		
35		
36	Total Accrual	314,973,492
37		
38		
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44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261	6	(b)	(A) Taxable Income Not Reported on Books: Franchise tax recovery 654,859 Storm and nuclear funds 5,792,382 Contributions in aid of construction 27,427,067 FPSC revenue and interest 10,250,000 Storm insurance reimbursement 21,900,000 Deferred capacity revenues 19,545,866  TOTAL 85,570,174
261	11	(b)	(B) Deductions Recorded on Books Not Deducted on Return: Federal Income Taxes (A/C 409.1 - 409.4) 314,973,492 Prior years deferred income tax adjustment 4,103,344 Construction period interest 16,172,173 St. John River Power Park (SJRPP) deferred interest 5,409,748 Accrued injuries and damages 6,626,017 Deferred compensation and interest on deferred compensation 2,458,216 Post-retirement benefits 43,917,079 Amortization of loss on reacquired debt 18,082,342 Business meals 1,646,765 Storm fund expense 10,099,999 Nuclear fuel book expense 116,750,217 Decommissioning accrual 6,095,806 Amortization of interest on previous tax deficiency 111,550 Early capacity payment 207,709 Deferred conservation cost 5,349,531 Deferred environmental cost 3,146,482 Unbilled revenue 12,866,170 Dormant materials 32,571,181 Project modifications 1,267,784 Lease buyout 7,000,000 Legal expense 12,000,000 Non-deductible Penalties\Lobbying expenses 1,856,237 Environmental liability 5,600,000  TOTAL 628,311,842
261	16	(b)	(C) Income Recorded on Books Not Included in Return:  Amortizations of gain (597,165) Deferred fuel revenues (109,950,866) Pension (12,415,627) Amortization of income tax refund interest (10,196,138)  TOTAL (133,159,796)



**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (Continued)**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
261	21	(b)	(D) Deductions on Return Not Charged Against Book Income:	
			Loss on reacquired debt	(7,068,415)
			Allowance for borrowed funds used during construction (432)	(10,498,278)
			Allowance for other funds used during construction (419.1)	(13,532,718)
			Depreciation	(15,496,790)
			Computer software capitalized	(23,369,967)
			Restructuring cost	(41,394,481)
			Removal cost	(23,981,039)
			Capitalized interest - nuclear	(14,741,483)
			Amortization of investment tax credit	(20,993,917)
			Amortization of Broward County property settlement	(256,904)
			Amortization of SJRPP deferred interest	(2,823,002)
			Amortization of construction period interest	(798,480)
			Prior years state tax adjustment	(3,351,693)
			Procurement accruals	(9,000,000)
			Repair allowance	(16,503,029)
			Steam generator repair	(35,745,522)
			Deferred oil backout costs	(16,106)
			Deferred fuel costs	(16,841)
			Provision for deferred taxes - 1994	(25,508,024)
			Bad debts	(188,342)
			<b>TOTAL</b>	<b>(265,285,031)</b>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)												
			<p>Note: The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:</p> <p>(a) The Company is a member of a consolidated group, FPL Group, Inc., and Subsidiaries, which will file a consolidated Federal income tax return for 1994.</p> <p>(b) Basis of allocation to the consolidated tax group members:</p> <p>The consolidated income tax has been allocated to Florida Power &amp; Light Company and its subsidiaries in accordance with with IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power &amp; Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power &amp; Light Company and its subsidiaries in 1994 are as follows:</p> <table><tr><th>Name</th><th>Federal Income Tax</th></tr><tr><td>Florida Power &amp; Light Company</td><td>315,600,372</td></tr><tr><td>Land Resources Investment Co.</td><td>(599,151)</td></tr><tr><td>FPL Enersys, Inc.</td><td>44,986</td></tr><tr><td>KPB Financial Corp.</td><td>(72,715)</td></tr><tr><td>TOTAL</td><td>314,973,492</td></tr></table>	Name	Federal Income Tax	Florida Power & Light Company	315,600,372	Land Resources Investment Co.	(599,151)	FPL Enersys, Inc.	44,986	KPB Financial Corp.	(72,715)	TOTAL	314,973,492
Name	Federal Income Tax														
Florida Power & Light Company	315,600,372														
Land Resources Investment Co.	(599,151)														
FPL Enersys, Inc.	44,986														
KPB Financial Corp.	(72,715)														
TOTAL	314,973,492														



## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Included in Account 165) (c)			
1	Federal					
2	-----					
3	Income Taxes	7,877,521		314,973,493	321,445,730	
4						
5	FICA:					
6	Year 1993	1,501,775		(224,460)	1,277,315	
7	Year 1994			44,467,118	42,918,985	
8						
9	Unemployment:					
10	Year 1993	2,772		469	3,241	
11	Year 1994			718,932	701,052	
12						
13	Motor Vehicle		80,360	99,948	41,941	
14	Superfund Tax	(22,391)		1,280,615	1,304,270	
15	Excise Tax	(16,156)			(16,156)	
16						
17	Total Federal	9,343,521	80,360	361,316,115	367,676,378	
18						
19	State					
20	-----					
21	Income Taxes	20,246,709		46,834,454	46,970,323	
22						
23	Unemployment:					
24	Year 1993	2,951,638		1,643	2,953,281	
25	Year 1994			293,203	212,744	
26						
27	Gross Receipts:					
28	Year 1993	30,358,486		(9,758,745)	20,599,741	
29	Year 1994			134,061,011	103,769,614	
30						
31	Intangible:					
32	Year 1994	0		295,996	295,996	
33						
34	Motor Vehicles		649,548	831,234	805,153	
35						
36	Public Service Comm. Fee:					
37	Year 1993	2,375,634		(103,938)	2,271,697	
38	Year 1994			4,436,240	2,083,547	
39						
40	Sales Tax-Charged to 408.1	0				
41	Total State	55,932,467	649,548	176,891,098	179,962,096	

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Included in Account 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Account	
1,405,284		314,955,937				409.2 17,556	1
		(224,460)				107 & 108 8,529,394	2
1,548,133		36,195,746				234 (295,182)	3
						Various 37,160	4
		469				107 & 108 290,907	5
17,880		427,582				Various 443	6
	22,353					184 99,948	7
(46,046)		1,280,615					8
0							9
2,925,251	22,353	352,635,889				8,680,226	10
							11
20,110,840		46,151,551				409.2 682,903	12
		1,643				107 & 108 23,274	13
80,459		30,074				186 239,823	14
						Various 32	15
		(9,758,745)					16
30,291,397		134,593,312				143 (532,301)	17
		295,996					18
0	623,467					184 831,234	19
		(103,938)					20
2,352,692		4,436,240					21
0		519,165				241 (519,165)	22
52,835,388	623,467	176,165,298				725,800	23
							24
							25
							26
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## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Included in Account 165) (c)			
1	Local					
2	-----					
3	Franchise Prepaid		10,229,245	21,702,319	22,946,147	
4						
5	Franchise Accrued					
6	Year 1993	39,648,892			39,648,892	
7	Year 1994			171,434,694	129,794,956	
8						
9						
10	Occupational Licenses		26,618	34,644	43,303	
11						
12	Real and Personal					
13	Property Taxes:					
14	Year 1993	500,000		(500,000)		
15	Year 1994			167,558,048	167,558,048	
16						
17	Total Local	40,148,892	10,255,863	360,229,705	359,991,346	
18						
19						
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21						
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38						
39						
40						
41	TOTAL	105,424,880	10,985,771	898,436,918	907,629,820	

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5.If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6.Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7.Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8.Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Included in Account 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
	11,473,073	21,702,319					1
							2
							3
							4
							5
41,639,738		174,068,069			143 27,304 254 (2,660,679)		6
							7
	35,277	34,644					8
							9
							10
							11
							12
		(500,000)			143 279,047 408.2 719,430 254 256,901		13
0		166,302,670					14
							15
41,639,738	11,508,350	361,607,702			(1,377,997)		16
							17
							18
							19
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97,400,377	12,154,170	890,408,889			8,028,029		41



TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

FERC FORM NO. 1 (ED. 12-94)

## ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255.  
Where appropriate, segregate the balances and trans-  
actions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account  
balance shown in column (g). Include in column (i) the  
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	57,811			411.4	57,811	
3	4%	17,929,501			411.4	2,023,280	
4	7%						
5	10%	232,743,819			411.4	14,864,544	
6	8%	73,060,215			411.4	4,048,282	
7							
8	TOTAL	323,791,346				20,993,917	
9	Other (List separately						
10	and show 3%, 4%, 7%,						
11	10% and TOTAL)						
12							
13							
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## ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
0	28 Years		1
15,906,221	28 Years		2
			3
217,879,275	28 Years		4
69,011,933	28 Years		5
			6
			7
302,797,429			8
			9
			10
			11
			12
			13
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## OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.  
 2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	LONG TERM WORKERS COMPENSATION					
2	LIABILITY -					
3	FPL EMPLOYEES	11,360,854	228.2	636,410		
4			242	393,139	10,528,718	20,860,023
5						
6	WRAP UP	10,056,518	228.2	64,525		
7			253	12,573,567	2,673,567	91,993
8						
9	CONTRACT WORKERS	15,680,327	228.2	1,779,656		
10			242	1,457,932	14,553,853	26,996,592
11						
12						
13	ST. JOHN'S RIVER POWER PARK -					
14	DEFERRED INTEREST PAYMENT	74,460,558			1,809,771	76,270,329
15						
16						
17	ENVIRONMENTAL EXPENSES	8,000,000			2,000,000	10,000,000
18						
19						
20	LEGAL EXPENSES	0			10,000,000	10,000,000
21						
22						
23	MINOR ITEMS	26,918,100	Various	72,388,056	68,870,535	23,400,579
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	146,476,357	XXXXXXXXXXXXXX	89,293,285	110,436,444	167,619,516



## ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to amortizable property.

2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	514,575		514,575
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	514,575		514,575
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281)(Total of lines 8, 15 and 16)	514,575		514,575
18	Classification of TOTAL			
19	Federal Income Tax	514,575		514,575
20	State Income Tax			
21	Local Income Tax			

NOTES

## ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						0	1 2 3 4 5 6 7
						0	8
							9 10 11 12 13 14
							15
							16
						0	17
						0	18 19 20 21

NOTES (Continued)



## ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to property not subject to accelerated amortization.

2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,679,143,615	398,907,869	387,770,292
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of Lines 2 thru 4)	1,679,143,615	398,907,869	387,770,292
6	Other (Specify)			
7	Non-Operating Property Differences	3,320,541		
8				
9	TOTAL Account 282 (Enter Total of Lines 5 thru 8)	1,682,464,156	398,907,869	387,770,292
10	Classification of TOTAL			
11	Federal Income Tax	1,457,226,630	342,582,547	338,416,912
12	State Income Tax	225,237,526	56,325,322	49,353,380
13	Local Income Tax			

NOTES

## ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

other income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
		182.3	7,306,969	182.3	21,079,386	1,682,644,427	1
		254	21,409,182				2
							3
			28,716,151		21,079,386	1,682,644,427	4
9,416						3,329,957	5
							6
9,416			28,716,151		21,079,386	1,685,974,384	7
							8
8,071			23,618,612		18,073,900	1,455,855,624	9
1,345			5,097,539		3,005,486	230,118,760	10
							11
							12
							13

NOTES (Continued)



## ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Abandonment Losses	(1,683,891)		
4	Deferred Fuel Costs	(15,495)	14,555	(7,428)
5	Loss on Reacquired Debt	116,555,686	2,726,642	6,913,908
6	Regulatory Assets	109,034,010		
7	Other *	(2,667,253)	3,893,677	4,599,106
8				
9	TOTAL Electric (Total of lines 3 thru 8)	221,223,057	6,634,874	11,505,586
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	221,223,057	6,634,874	11,505,586
20	Classification of TOTAL			
21	Federal Income Tax	189,681,201	5,688,878	9,865,127
22	State Income Tax	31,541,856	945,996	1,640,459
23	Local Income Tax			

## NOTES

## \* Line 7 - Other:

Interconnection Homestead & Broward  
County Settlement  
Involuntary Conversions  
Deferred Conservation Costs  
Interest on Audit Adjustments  
Miscellaneous Other

976,220		(83,563)
611,231		
774,752	184,225	1,036,094
(5,349,779)		43,027
320,323	3,709,452	3,603,548
(2,667,253)	3,893,677	4,599,106

## ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

other income and deductions.

3. Provide in the space below explanations for pages 276

and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						(1,683,891)	1
						6,488	2
						112,368,420	3
		182.3	4,588,775	182.3	13,237,782	117,683,017	4
						577,244	5
3,934,239	(15,687)						6
							7
							8
3,934,239	(15,687)		4,588,775		13,237,782	228,951,278	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
3,934,239	(15,687)		4,588,775		13,237,782	228,951,278	19
							20
3,373,298	(13,450)		3,934,510		11,350,347	196,307,537	21
560,941	(2,237)		654,265		1,887,435	32,643,741	22
							23

## NOTES (Continued)

	(15,687)					1,059,783	
						626,918	
						(77,117)	
3,934,239						(1,458,567)	
						426,227	
3,934,239	(15,687)					577,244	
=====	=====					=====	



## OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

2. For regulatory liabilities being amortized, show period of amortization in column (a).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Broward Property Tax Settlement	408.1	256,901	0	0
2	(5 year amortization Sept. 1989 to Aug. 1994)				
3					
4	Deferred Interest Income - Tax Refunds	419	10,196,141	0	3,900,509
5	(5 year amortization - various periods)				
6					
7	Deferred Pension Credit	926	3,908,400	0	11,725,226
8	(5 year amortization Jan. 1993 to Dec. 1997)				
9					
10	Deferred Gains on Sale of Land	106	8,618		
11	(5 year amortization - various periods)	108	96,014		
12		256	13,935		
13		421.1	489,231	1,335,940	1,863,275
14					
15	Overrecovered Franchise Fees	408.1	811,540	3,472,219	2,938,930
16					
17	Overrecovered Fuel Clause Revenues				
18	- FPSC	456	142,561,253	33,320,491	15,398,775
19	- FERC	456	733,588	352,334	0
20	- Florida Keys Electric Coop (FERC)	456	979,243	814,725	21,891
21	- City of Key West (FERC)	456	488,446	415,190	14,313
22					
23	Overrecovered Capacity Clause Revenues	456	8,023,482	27,553,064	24,912,029
24					
25	Overrecovered Energy Conservation Cost	456	3,739,562	6,878,136	3,138,574
26	Recovery Clause Revenues				
27					
28	Overrecovered Environmental Cost Recovery		0	2,342,267	2,342,267
29	Clause Revenues				
30					
31	Deferred Regulatory Assessment Fees	456	129,166	58,945	38,177
32					
33	Deferred Gain on Sale of Emission Allowances		0	482,020	482,020
34					
35	Regulatory Liabilities-Deferred Income Taxes	410.1	11,535,017		
36		411.1	661,997		
37		190	20,745,680	34,724,985	500,982,894
38					
39	Minor Items	Various	3,925,023	3,925,326	303
40					
41	TOTAL	XXXXXXXXXXXX	209,303,237	115,675,642	567,759,183

## ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.  
 3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,919,962,107	2,950,409,910
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,853,647,495	1,923,910,148
5	Large (or Ind.) (See Instr. 4)	188,929,154	210,475,375
6	(444) Public Street and Highway Lighting	44,878,422	45,413,311
7	(445) Other Sales to Public Authorities	30,085,514	33,298,495
8	(446) Sales to Railroads and Railways	4,963,664	5,007,930
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	5,042,466,356	5,168,515,169
11	(447) Sales for Resale	128,118,524	116,296,299
12	TOTAL Sales of Electricity	5,170,584,880 *	5,284,811,468
13	(Less) (449.1) Provision for Rate Refunds	1,753,821	1,203,745
14	TOTAL Revenues Net of Provision for Refunds	5,168,831,059	5,283,607,723
15	Other Operating Revenues		
16	(450) Forfeited Discounts	15,203,994	12,791,757
17	(451) Miscellaneous Service Revenues	23,274,475	22,848,134
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	21,645,704	15,278,986
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues (1)	113,701,227	(110,227,202)
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	173,825,400	(59,308,325)
27	TOTAL Electric Operating Revenues	5,342,656,459	5,224,299,398



## ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
38,715,907	36,359,902	3,037,628	2,974,526	1
29,946,145	28,508,322	366,415	358,479	2
3,844,664	3,889,134	15,587	14,857	3
352,011	330,203	2,231	2,926	4
664,358	664,539	295	303	5
84,536	78,724	23	23	6
73,607,621	69,830,824	3,422,179	3,351,114	7
3,293,348	2,809,231	13	11	8
** 76,900,969	72,640,055	3,422,192	3,351,125	9
(2) 76,900,969	72,640,055	3,422,192	3,351,125	10
				11
				12
				13
				14

\* Includes \$ 0 unbilled revenues.

\*\* Includes 0 MWH relating to unbilled revenues.

(1) Includes \$4,647,826 and \$(7,581,495) net change in unbilled revenues for 1994 and 1993, respectively.

(2) Does not include the increase (decrease) in energy delivered to customers but not billed of 194,579 and (185,379) MWH for 1994 and 1993, respectively.

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	See Pages 304-A through 304-C					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Revenues(See instr.6)					
43	TOTAL					



RESIDENTIAL  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	38,877	6,877,861	3,736	10,406	17.691
RS-1	RESIDENTIAL SERVICE	38,668,282	2,912,484,003	3,033,612	12,747	7.532
RST-1	RESIDENTIAL SERVICE TOU	8,748	600,243	280	31,241	6.862
SUBTOTAL RESIDENTIAL		38,715,907	2,919,962,107	3,037,628	12,745	7.542
*AVERAGE OL-1 USERS		61,682				

COMMERCIAL  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	60,819	7,214,800	2,219	27,408	11.863
GS-1	GENERAL SERVICE NONDEMAND	4,616,676	365,838,112	290,556	15,889	7.924
GST-1	GEN. SERV. NONDEMAND TOU	2,324	171,376	143	16,252	7.374
GSD-1	GENERAL SERVICE DEMAND	16,424,830	1,007,246,414	67,735	242,487	6.132
GSDT-1	GEN. SERV. DEMAND TOU	143,391	9,970,276	950	150,938	6.953
GSLD-1	GEN. SERV. LARGE DEMAND	4,329,585	242,328,756	1,390	3,114,809	5.597
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	1,751,534	87,991,878	328	5,340,042	5.024
GSLD-2	GEN. SERV. LARGE DEMAND	279,792	15,877,135	23	12,164,857	5.675
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	722,115	36,467,781	44	16,411,714	5.050
GSLD-3	GEN. SERV. LARGE DEMAND	2,599	129,213	0		4.971
GSLDT-3	GEN. SERV. LARGE DEMAND TOU	(4,300)	(371,755)	0		8.646
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	117,165	6,587,160	33	3,550,448	5.622
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	62,590	3,303,440	3	20,863,253	5.278
CST-1	CURT. GEN. SERV. LG. DEM. TOU	58,408	2,793,892	10	5,840,832	4.783
CST-2	CURT. GEN. SERV. LG. DEM. TOU	22,996	1,113,623	1	22,996,000	4.843
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	0	0	0	0	0.000
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
CILC-1(G)	C/I LOAD CONTROL-TOU DIST. (200-499 KW)	69,713	3,574,173	44	1,584,390	5.127
CILC-1(D)	C/I LOAD CONTROL-TOU DISTRIBUTION	1,223,885	55,942,258	158	7,746,108	4.571
CILC-1(T)	C/I LOAD CONTROL-TOU TRANSMISSION	0	0	0	0	0.000
SST-1 (T)	SUPPLEMENTAL/STANDBY - TRANSMISSION	2,293	234,726	1	2,292,910	10.237
SST-1 (D)	SUPPLEMENTAL/STANDBY - DISTRIBUTION	29,764	1,584,955	3	9,921,180	5.325
SL-1	STREET LIGHTING	29,939	5,647,462	2,768	10,816	18.863
SL-2	TRAFFIC SIGNAL SERVICE	27	1,820	6	4,529	6.697
SUBTOTAL COMMERCIAL		29,946,145	1,853,647,495	366,415	81,727	6.190
*AVERAGE OL-1 USERS		22,085				

INDUSTRIAL  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	528	57,596	11	47,956	10.918
GS-1	GENERAL SERVICE NONDEMAND	80,053	7,156,798	12,925	6,194	8.940
GST-1	GEN. SERV. NONDEMAND TOU	480	29,005	32	14,989	6.047
GSD-1	GENERAL SERVICE DEMAND	522,385	34,709,864	2,129	245,366	6.644
GSDT-1	GEN. SERV. DEMAND TOU	11,540	872,893	153	75,427	7.564
GSLD-1	GEN. SERV. LARGE DEMAND	429,113	24,422,547	119	3,605,994	5.691
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	161,961	8,113,938	28	5,784,317	5.010
GSLD-2	GEN. SERV. LARGE DEMAND	100,828	5,403,551	9	11,203,106	5.359
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	361,792	18,139,910	17	21,281,864	5.014
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	132,632	6,519,468	3	44,210,665	4.915
CS-1	CURTailable GEN. SERV. LG. DEMAND	45,337	2,759,135	20	2,266,857	6.086
CS-2	CURTailable GEN. SERV. LG. DEMAND	19,498	935,124	1	19,498,400	4.796
CS-3	CURTailable GEN. SERV. LG. DEMAND	0	0	0	0	0.000
CST-1	CURT. GEN. SERV. LG. DEM. TOU	20,972	1,032,916	5	4,194,348	4.925
CST-2	CURT. GEN. SERV. LG. DEM. TOU	83,171	3,882,591	4	20,792,700	4.668
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	0	0	0	0	0.000
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	1,617	108,111	1	1,617,234	6.685
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
CILC-1(D)	C/I LOAD CONTROL - TOU DISTRIBUTION	732,413	32,217,039	89	8,229,360	4.399
CILC-1(T)	C/I LOAD CONTROL - TOU TRANSMISSION	1,028,074	35,687,932	13	79,082,615	3.471
CILC-1(G)	C/I LOAD CONTROL - TOU DISTRIBUTION	31,072	1,650,488	18	1,726,203	5.312
SST-1 (T)	SUPPLEMENTAL/STANDBY - TRANSMISSION	66,637	4,160,114	7	9,519,639	6.243
SST-1 (D)	SUPPLEMENTAL/STANDBY - DISTRIBUTION	14,561	1,070,134	3	4,853,562	7.349
SUBTOTAL INDUSTRIAL		3,844,664	188,929,154	15,587	246,658	4.914
*AVERAGE OL-1 USERS		106				

PUBLIC STREET AND HIGHWAY LIGHTING  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	276,391	39,932,685	1,725	160,227	14.448
SL-2	TRAFFIC SIGNAL SERVICE	75,620	4,945,737	506	149,447	6.540
SUBTOTAL STREET LIGHTING		352,011	44,878,422	2,231	157,782	12.749



OTHER SALES TO PUBLIC AUTHORITY  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OS-2	SPORTS FIELD SERVICE	20,650	1,937,843	287	71,950	9.384
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	643,708	28,147,671	8	80,463,528	4.373
SUBTOTAL OTHER SALES P.A.		664,358	30,085,514	295	2,252,060	4.529

RAILROADS AND RAILWAYS  
SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
MET	METRORAIL	84,536	4,963,664	23	3,675,495	5.872
SUBTOTAL RAILROADS AND RAILWAYS		84,536	4,963,664	23	3,675,495	5.872

TOTAL SALES TO ULTIMATE CONSUMERS

	MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
TOTAL (A)	73,607,621	5,042,466,356	3,422,179	21,509	6.850

(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS INCLUDED IN REVENUE

1,137,798,921

## SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative (1)	RQ	130	87	89.5	81.7
2	Florida Keys Electric Cooperative (21)	AD	130	N/A	N/A	N/A
3	Florida Keys Electric Cooperative (2)	AD	130	N/A	N/A	N/A
4	Florida Keys Electric Cooperative (22)	AD	PR3	N/A	N/A	N/A
5	Florida Municipal Power Agency(1,3,6,31)	RQ	PR3	4.3	4.2	3.9
6	Florida Municipal Power Agency (3,21,31)	AD	PR3	N/A	N/A	N/A
7	Florida Municipal Power Agency (3,22,31)	AD	PR3	N/A	N/A	N/A
8	Florida Municipal Power Agency(1,4,6,31)	RQ	PR3	17.7	17.5	16
9	Florida Municipal Power Agency (4,21,31)	AD	PR3	N/A	N/A	N/A
10	Florida Municipal Power Agency (4,22,31)	AD	PR3	N/A	N/A	N/A
11	Florida Municipal Power Agency(1,5,6,31)	RQ	PR3	4.3	4.2	3.9
12	Florida Municipal Power Agency (5,21,31)	AD	PR3	N/A	N/A	N/A
13	Florida Municipal Power Agency (5,22,31)	AD	PR3	N/A	N/A	N/A
14	Ft. Pierce Utilities Authority(1)(6)(25)	RQ	PR3	1.5	1.5	1.5



## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE					Line No.
Megawatthours Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
588,259	11,681,656		11,346,762	23,028,418	1
			(156,601)	(156,601)	2
			(1,594,647)	(1,594,647)	3
			(21,318)	(21,318)	4
22,962	724,073	60,847	389,893	1,174,813	5
			(10,080)	(10,080)	6
			(4,153)	(4,153)	7
92,308	2,971,099	246,774	1,517,542	4,735,415	8
			(45,250)	(45,250)	9
			(4,153)	(4,153)	10
22,962	724,073	60,847	389,863	1,174,783	11
			(10,045)	(10,045)	12
			(4,153)	(4,153)	13
6,099	247,140	18,570	107,838	373,548	14



## SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Ft. Pierce Utilities Authority (21)	AD	PR3	N/A	N/A	N/A
2	Ft. Pierce Utilities Authority (22)	AD	PR3	N/A	N/A	N/A
3	City of Homestead (1)(6)	RQ	PR3	3.5	3.5	3.5
4	City of Homestead (21)	AD	PR3	N/A	N/A	N/A
5	City of Homestead (22)	AD	PR3	N/A	N/A	N/A
6	City of Lake Worth Utilities (7)	AD	PR	N/A	N/A	N/A
7	Utility Board City of Key West (1)	RQ	138	45	45	45
8	Utility Board City of Key West (2)	AD	138	N/A	N/A	N/A
9	Utility Board City of Key West (21)	AD	138	N/A	N/A	N/A
10	City of New Smyrna Beach (1)(6)(26)	RQ	PR3	4.3	4.3	4.3
11	City of New Smyrna Beach (21)	AD	PR3	N/A	N/A	N/A
12	City of New Smyrna Beach (22)	AD	PR3	N/A	N/A	N/A
13	City of Starke (1)(6)	RQ	PR3	1	1	1
14	City of Starke (21)	AD	PR3	N/A	N/A	N/A



## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly MCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE					Line No.
Megawatthours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
			(13,402)	(13,402)	1
			(2,465)	(2,465)	2
17,150	591,060	46,470	296,276	933,806	3
			(12,557)	(12,557)	4
			(1,466)	(1,466)	5
			(333)	(333)	6
313,850	5,525,159		6,088,748	11,613,907	7
			(510,945)	(510,945)	8
			(74,075)	(74,075)	9
22,244	721,830	55,743	378,791	1,156,364	10
			(12,115)	(12,115)	11
			(3,464)	(3,464)	12
7,834	169,560	24,891	140,864	335,315	13
			(8,548)	(8,548)	14



## SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Starke (22)	AD	PR3	N/A	N/A	N/A
2	City of Vero Beach (1)(6)(25)	RQ	PR3	.5	.5	.5
3	City of Vero Beach (21)	AD	PR3	N/A	N/A	N/A
4	City of Vero Beach (22)	AD	PR3	N/A	N/A	N/A
5	Seminole Electric Coop (1)(6)(8)(23)	RQ	77	191	191	177
6	Seminole Electric Coop (2)(8)(23)	AD	77	N/A	N/A	N/A
7	Seminole Electric Coop (8)(21)(23)	AD	77	N/A	N/A	N/A
8	Seminole Electric Coop (8)(22)(23)	AD	77	N/A	N/A	N/A
9	Seminole Electric Coop (1)(6)(9)(23)	RQ	FR2	.5	.5	.3
10	Seminole Electric Coop (2)(9)(23)	AD	FR2	N/A	N/A	N/A
11	Seminole Electric Coop (9)(21)(23)	AD	FR2	N/A	N/A	N/A
12	Seminole Electric Coop (9)(22)(23)	AD	FR2	N/A	N/A	N/A
13	Seminole Electric Coop (1)(6)(10)(23)	RQ	FR2	1.6	1.6	1.3
14	Seminole Electric Coop (2)(10)(23)	AD	FR2	N/A	N/A	N/A



## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE					Line No.
Megawatthours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
			(466)	(466)	1
2,033	82,380	6,190	41,326	129,896	2
			(4,452)	(4,452)	3
			(1,865)	(1,865)	4
232,711	31,675,290	628,843	4,357,406	36,661,539	5
			(2,433)	(2,433)	6
			(229,002)	(229,002)	7
			(22,451)	(22,451)	8
1,604	91,409	5,348	30,506	127,263	9
			(280)	(280)	10
			(1,997)	(1,997)	11
			(133)	(133)	12
6,072	277,170	20,512	103,277	400,959	13
			(755)	(755)	14



## SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Coop (10)(21)(23)	AD	FR2	N/A	N/A	N/A
2	Seminole Electric Coop (10)(22)(23)	AD	FR2	N/A	N/A	N/A
3	Subtotal RQ					
4	Tampa Electric Company (11)	AD	23	N/A	N/A	N/A
5	City of Gainesville (12)	OS	27	N/A	N/A	N/A
6	City of Starke (13)	OS	76	N/A	N/A	N/A
7	Florida Municipal Power Agency (14)(31)	OS	87	N/A	N/A	N/A
8	Florida Power Corporation (14)	OS	81	N/A	N/A	N/A
9	Ft. Pierce Utilities Authority (14)	OS	49	N/A	N/A	N/A
10	City of Gainesville (14)	OS	27	N/A	N/A	N/A
11	City of Homestead (14)	OS	22	N/A	N/A	N/A
12	Jacksonville Electric Authority (14)(32)	OS	31	N/A	N/A	N/A
13	Utility Board City of Key West (14)	OS	90	N/A	N/A	N/A
14	Kissimmee Utility Authority (14)	OS	39	N/A	N/A	N/A



## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
			(6,985)	(6,985)	1
			(200)	(200)	2
1,336,088	55,481,899	1,175,035	22,428,303	79,085,237	3
			3,973	3,973	4
125		4,181		4,181	5
47	3,626	1,074		4,700	6
23,627		501,623		501,623	7
240,817		7,558,193		7,558,193	8
8,479		195,441		195,441	9
27,317		698,185		698,185	10
25,491		688,775		688,775	11
12,314		247,412		247,412	12
13,044		283,822		283,822	13
21,257		646,795		646,795	14



## SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Lake Worth Utilities (14)	OS	7	N/A	N/A	N/A
2	City of Lakeland (14)	OS	43	N/A	N/A	N/A
3	City of New Smyrna Beach (14)	OS	20	N/A	N/A	N/A
4	Orlando Utilities Commission (14)(31)	OS	33	N/A	N/A	N/A
5	Reedy Creek Improvement District (14)	OS	112	N/A	N/A	N/A
6	Seminole Electric Cooperative, Inc. (14)	OS	80	N/A	N/A	N/A
7	Southern Company Services, Inc. (14)	OS	36	N/A	N/A	N/A
8	City of St. Cloud (14)	OS	40	N/A	N/A	N/A
9	City of Starke (14)	OS	76	N/A	N/A	N/A
10	City of Tallahassee (14)	OS	98	N/A	N/A	N/A
11	Tampa Electric Company (14)	OS	23	N/A	N/A	N/A
12	City of Vero Beach (14)	OS	44	N/A	N/A	N/A
13	Ft. Pierce Utilities Authority (15)	OS	126	N/A	N/A	N/A
14	City of Homestead (15)	OS	127	N/A	N/A	N/A



## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
4,240		104,690		104,690	1
1,066		28,570		28,570	2
322		12,645		12,645	3
75,163		1,605,583		1,605,583	4
64,175		1,120,759		1,120,759	5
23,864		587,787		587,787	6
546,013		19,569,974		19,569,974	7
8,140		255,029		255,029	8
2,981		101,176		101,176	9
3,308		67,040		67,040	10
27,119		917,360		917,360	11
11,284		258,372		258,372	12
24,537		724,265		724,265	13
713		18,082		18,082	14



## SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service a follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Utility Board City of Key West (15)	OS	129	N/A	N/A	N/A
2	City of Lake Worth Utilities (15)	OS	131	N/A	N/A	N/A
3	City of New Smyrna Beach (15)	OS	132	N/A	N/A	N/A
4	Oglethorpe Power Corporation (15)	OS	125	N/A	N/A	N/A
5	Orlando Utilities Commission (15)(31)	OS	128	N/A	N/A	N/A
6	City of Tallahassee (15)	OS	137	N/A	N/A	N/A
7	Tampa Electric Company (15)	OS	114	N/A	N/A	N/A
8	City of Vero Beach (15)	OS	134	N/A	N/A	N/A
9	City of New Smyrna Beach (16)	IF	20	15	15	15
10	City of New Smyrna Beach (17)	IF	20	10	10	N/A
11	Florida Municipal Power Agency (31)	LU	72	N/A	N/A	N/A
12	Orlando Utilities Commission (31)	LU	72	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc. (18)	LF	77	N/A	N/A	N/A
14	Dade County Resource (1,6,19,24,27)	LF	124	1.9	1.7	1.2



## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
83,303		2,477,067		2,477,067	1
22,750		694,492		694,492	2
3,698		132,848		132,848	3
111,357		2,655,524		2,655,524	4
6,245		189,042		189,042	5
28,661		761,056		761,056	6
2,670		82,840		82,840	7
8,965		279,975		279,975	8
11,851	157,200	232,812		390,012	9
450	47,000	9,487		56,487	10
273,434		1,776,096		1,776,096	11
189,024		1,273,883		1,273,883	12
5,259		111,977		111,977	13
10,034	257,103	14,065	159,771	430,939	14



## SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service a follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Dade County Resource Recovery (21)	AD	124	N/A	N/A	N/A
2	Florida Keys Electric Cooperative (20)	OS	130	N/A	N/A	N/A
3	Florida Municipal Power(1,6,27,28,31,33)	LF	92	1.8	1.7	1.7
4	Florida Municipal Power(1,6,27,28,31,33)	LF	93	.6	.6	.6
5	Florida Municipal Power(1,6,27,29,31,33)	LF	72	2.2	2.2	1.7
6	Orlando Utilities Comm (1,6,27,29,31,34)	LF	69	1.5	1.5	1.1
7	Sub-total Non-RQ					
8	TOTAL (35)					
9						
10						
11						
12						
13						
14						



## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

REVENUE					Line No.
Megawatthours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
			(14,342)	(14,342)	1
13,410		567,369		567,369	2
6,480	209,566	15,876	104,813	330,255	3
2,708	74,778	6,635	43,654	125,067	4
9,985	247,578	24,442	161,399	433,419	5
1,533	45,584	3,756	25,176	74,516	6
1,957,260	1,042,435	47,506,075	484,444	49,032,954	7
3,293,348	56,524,334	48,681,110	22,912,747	128,118,191	8
					9
					10
					11
					12
					13
					14



## SALES FOR RESALE (Account 447) (Continued)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
311	1,5,8,11	j	(1) "Other charges" represents customer charge, fuel adjustment, fuel adjustment true-up, kilovar charge, as applicable, relating to 1994 transactions.
311	14	j	
311-A	3,7,10,13	j	
311-B	2,5,9,13	j	
311-E	14	j	
311-F	3,4,5,6	j	(2) "Other charges" represents demand charge true-up for 1993.
311	3	j	
311-A	8	j	
311-B	6,10,14	j	(3) Florida Municipal Power Agency for City of Green Cove Springs.
310	5-7	a	
310	8-10	a	
310	11-13	a	
310	5,8,11,14	a	(6) Florida Power & Light Company started billing under new amendments effective April 1, 1994.
310-A	3,10,13	a	
310-B	2,5,9,13	a	
310-E	14	a	
310-F	3,4,5,6	a	
311-A	6	j	(7) "Other charges" represents Department of Energy adjustments for 1983 through 1991. The \$333 was charged to account 449.1-Provision for Rate Refunds.
310-B	5-8	a	(8) Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirements Sale Agreement.
310-B	9-12	a	(9) Seminole Electric Cooperative, Inc. - Arcadia.
310-B	13,14	a	(10) Seminole Electric Cooperative, Inc. - Ft. Winder.
310-C	1,2	a	
310-C	4	b,j	(11) "Other Charges" reflect Schedule A Emergency Energy sales true-up for December 1993.
310-C	5	b	(12) Schedule A Emergency Energy sales.
310-C	6	b	(13) Schedule AF Emergency Energy sales; started billing under Schedule AF effective 2/26/94. Demand charges are imposed on a daily basis; columns (d)-(f) not required.
310-C	7-14	b	(14) Schedule C/CF Economy Energy Sales; started billing under Schedule CF effective February 26, 1994.
310-D	1-12	b	
310-D	13,14	b	(15) Opportunity Sales contract.
310-E	1-8	b	
310-E	9	b	(16) Contract expired February 28, 1994.
310-E	10	b,f	(17) Contract began on December 1, 1994. The peak for December was on November 29, 1994 therefore the CP Demand does not apply.
310-E	13	b	(18) Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.
310-E	14	b	(19) Contract expires October 31, 2013 or upon written notice of one year.
310-F	2	b	(20) Alternate economic energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative Resources.



## SALES FOR RESALE (Account 447) (Continued)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
311	2,6,9,12	j	(21) "Other charges" represents fuel adjustment true-up relating to 1993 transactions.
311-A	1,4,9,11	j	
311-A	14	j	
311-B	3,7,11	j	
311-C	1	j	
311-F	1	j	
311	4,7,10,13	j	(22) "Other charges" represents Department of Energy adjustments for the 1983 through 1991 period.
311-A	2,5,12	j	
311-B	1,4,8,12	j	
311-C	2	j	
310-B	5-14	a	(23) Complete Name: Seminole Electric Cooperative, Inc.
310-C	1,2	a	
310-E	14	a	(24) Complete Name: Dade County Resource Recovery
310	14	a	(25) Contract terminated on May 31, 1994.
310-B	2	a	
310-A	10	a	(26) Contract terminated on November 30, 1994.
310-E	14	b	(27) Florida Power & Light Company is supplying generation to make up for the transmission losses being billed for under the new firm transmission tariffs.
310-F	3-6	b	
310-F	3,4	b	(28) Services shall be provided until the earlier of retirement of Stanton No. 1 or December 31, 2022.
310-F	5,6	b	(29) Contract expires when St. Lucie No. 2 is decommissioned.
			(30) (Not Used)
310-310-F	various	a	(31) St. Lucie Unit No.2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).
310-C	12	a	(32) Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St John's River Power Park and Georgia Power's Scherer Unit No. 4.
310-F	3,4,5	a	(33) Complete name: Florida Municipal Power Agency
311-F	6	a	(34) Complete name: Orlando Utilities Commission
311-F	8	k	(35) Sales for Resale, page 300, line 11, column (b) \$128,118,524 (Less) Provision for Rate Refunds-FERC (See Comment (7) above) 333 Total, page 311-F, line 8, column (k) \$128,118,191

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	16,495,354	20,299,554
5	(501) Fuel	676,012,812	755,064,183
6	(502) Steam Expenses	8,495,113	8,328,010
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,718,224	3,311,515
10	(506) Miscellaneous Steam Power Expenses	30,091,104	35,690,613
11	(507) Rents	377,469	397,890
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	735,190,076	823,091,765
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	12,637,783	18,260,367
16	(511) Maintenance of Structures	7,029,803	9,578,547
17	(512) Maintenance of Boiler Plant	25,596,582	26,954,467
18	(513) Maintenance of Electric Plant	9,705,856	12,154,637
19	(514) Maintenance of Miscellaneous Steam Plant	8,121,253	8,757,306
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	63,091,277	75,705,324
21	TOTAL Power Production Expenses-Steam Plant (Enter Total of Lines 13 and 20)	798,281,353	898,797,089
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	61,131,087	81,309,769
25	(518) Fuel	141,713,507	141,362,268
26	(519) Coolants and Water	3,999,406	4,428,107
27	(520) Steam Expenses	13,820,610	9,590,092
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	25,356	40,701
31	(524) Miscellaneous Nuclear Power Expenses	117,928,949	93,918,194
32	(525) Rents		(6,458)
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	338,618,915	330,642,673
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	36,899,878	35,020,157
36	(529) Maintenance of Structures	3,644,751	4,760,691
37	(530) Maintenance of Reactor Plant Equipment	41,126,987	28,789,794
38	(531) Maintenance of Electric Plant	15,019,308	14,448,617
39	(532) Maintenance of Miscellaneous Nuclear Plant	14,757,201	16,858,797
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	111,448,125	99,878,056
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of Lines 33 and 40)	450,067,040	430,520,729
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of lines 44 thru 49)	None	None



## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of Lines 53 thru 57)	None	None
59	TOTAL Power Prod. Expenses-Hydraulic Power (Enter Total of Lines 50 and 58)	None	None
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,287,697	3,151,234
63	(547) Fuel	214,328,941	132,429,371
64	(548) Generation Expenses	2,540,561	1,557,632
65	(549) Miscellaneous Other Power Generation Expenses	5,796,163	5,857,945
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 66)	225,953,362	142,996,182
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	3,678,986	2,915,570
70	(552) Maintenance of Structures	477,250	688,084
71	(553) Maintenance of Generating and Electric Plant	12,349,752	9,702,345
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,053,087	803,730
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	17,559,075	14,109,729
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 and 73)	243,512,437	157,105,911
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	683,307,077	719,739,102
77	(556) System Control and Load Dispatching	2,755,865	3,416,218
78	(557) Other Expenses	792,054	9,771,864
79	TOTAL Other Power Supply Expenses (Enter Total of Lines 76 thru 78)	686,854,996	732,927,184
80	TOTAL Power Production Expenses (Enter Total of Lines 21, 41, 59, 74, and 79)	2,178,715,826	2,219,350,913
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	5,064,831	6,899,581
84	(561) Load Dispatching	2,991,332	3,226,231
85	(562) Station Expenses	2,119,069	1,913,221
86	(563) Overhead Line Expenses	1,342,784	1,024,162
87	(564) Underground Line Expenses	1,306	54,611
88	(565) Transmission of Electricity by Others	8,615,334	6,836,401
89	(566) Miscellaneous Transmission Expenses	1,340,371	8,341,947
90	(567) Rents	11,680	7,066
91	TOTAL Operation (Enter Total of Lines 83 thru 90)	21,486,707	28,303,220
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,903,467	2,453,354
94	(569) Maintenance of Structures	156,179	184,899
95	(570) Maintenance of Station Equipment	6,814,203	8,008,815
96	(571) Maintenance of Overhead Lines	5,829,351	9,957,499
97	(572) Maintenance of Underground Lines	377,184	186,407
98	(573) Maintenance of Miscellaneous Transmission Plant	12,099	80,972
99	TOTAL Maintenance (Enter Total of Lines 93 thru 98)	15,092,483	20,871,946
100	TOTAL Transmission Expenses (Enter Total of Lines 91 and 99)	36,579,190	49,175,166
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	14,501,387	15,596,387



## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
<b>3. DISTRIBUTION EXPENSES (Continued)</b>			
104	(581) Load Dispatching	6,110	7,155
105	(582) Station Expenses	1,713,745	3,088,609
106	(583) Overhead Line Expenses	11,387,383	12,197,550
107	(584) Underground Line Expenses	8,501,352	7,427,122
108	(585) Street Lighting and Signal System Expenses	690,093	682,009
109	(586) Meter Expenses	6,648,281	9,075,012
110	(587) Customer Installations Expenses	4,452,959	3,059,498
111	(588) Miscellaneous Expenses	29,390,205	25,886,802
112	(589) Rents	8,367,182	5,895,675
113			
114	TOTAL Operation (Enter Total of Lines 103 thru 113)	85,658,697	82,915,819
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	16,301,272	19,444,117
117	(591) Maintenance of Structures	1,499,442	1,465,042
118	(592) Maintenance of Station Equipment	4,465,155	6,547,828
119	(593) Maintenance of Overhead Lines	57,065,980	66,284,394
120	(594) Maintenance of Underground Lines	20,719,495	22,790,117
121	(595) Maintenance of Line Transformers	1,045,474	1,257,953
122	(596) Maintenance of Street Lighting and Signal Systems	9,617,144	9,221,992
123	(597) Maintenance of Meters	1,955,404	291,955
124	(598) Maintenance of Miscellaneous Distribution Plant	4,876,041	3,691,273
125	TOTAL Maintenance (Enter Total of Lines 116 thru 124)	117,545,407	130,994,671
126	TOTAL Distribution Expenses (Enter Total of Lines 114 and 125)	203,204,104	213,910,490
127	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>		
128	Operation		
129	(901) Supervision	4,588,281	6,281,618
130	(902) Meter Reading Expenses	11,985,074	12,868,213
131	(903) Customer Records and Collection Expenses	75,553,570	89,482,880
132	(904) Uncollectible Accounts	18,621,630	19,683,247
133	(905) Miscellaneous Customer Accounts Expenses	227,413	456,182
134	TOTAL Customer Accounts Expenses (Enter Total of Lines 129 thru 133)	110,975,968	128,772,140
135	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
136	Operation		
137	(907) Supervision	7,054,106	6,851,901
138	(908) Customer Assistance Expenses	65,554,976	74,092,835
139	(909) Informational and Instructional Expenses	5,600,091	8,966,214
140	(910) Miscellaneous Customer Service and Informational Expenses	7,593,456	9,295,658
141	TOTAL Cust. Service and Informational Expenses (Enter Total of Lines 137 thru 140)	85,802,629	99,206,608
142	<b>6. SALES EXPENSES</b>		
143	Operation		
144	(911) Supervision	728	1,838
145	(912) Demonstrating and Selling Expenses	182,667	189,813
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses	264	496
148	TOTAL Sales Expenses (Enter Total of Lines 144 thru 147)	183,659	192,147
149	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
150	Operation		
151	(920) Administrative and General Salaries	57,505,327	74,772,807
152	(921) Office Supplies and Expenses	39,103,110	50,508,799
153	(Less) (922) Administrative Expenses Transferred-Credit	689,755	641,420



## ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	9,060,487	9,929,818
156	(924) Property Insurance	22,418,992	14,035,592
157	(925) Injuries and Damages	46,638,135	41,071,908
158	(926) Employee Pensions and Benefits	68,760,389	68,561,643
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	5,656,455	3,027,861
161	(929) Duplicate Charges-Cr.	2,008,342	(1,337,019)
162	(930.1) General Advertising Expenses	975	843
163	(930.2) Miscellaneous General Expenses	66,502,002	152,555,356
164	(931) Rents	9,733,691	11,568,015
165	TOTAL Operation (Enter Total of Lines 151 thru 164)	326,698,150	424,054,203
166	Maintenance		
167	(935) Maintenance of General Plant	3,252,855	5,176,266
168	TOTAL Administrative and General Expenses (Enter Total of Lines 165 thru 167)	329,951,005	429,230,469
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of Lines 80, 100, 126, 134, 141, 148, and 168)	2,945,412,381	3,139,837,933

## NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	October 31, 1994
2	Total Regular Full-Time Employees	11,590
3	Total Part-Time and Temporary Employees	230
4	Total Employees	11,820



**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Power Corporation (1)	OS	81	N/A	N/A	N/A
2	Ft. Pierce Utilities Authority (1)	OS	49	N/A	N/A	N/A
3	City of Gainesville (1)	OS	27	N/A	N/A	N/A
4	City of Homestead (1)	OS	22	N/A	N/A	N/A
5	Jacksonville Electric Authority (1)	OS	31	N/A	N/A	N/A
6	City of Lake Worth Utilities (1)	OS	7	N/A	N/A	N/A
7	Orlando Utilities Commission (1)	OS	33	N/A	N/A	N/A
8	Seminole Electric Cooperative, Inc. (1)	OS	80	N/A	N/A	N/A
9	Southern Company Services, Inc. (1)	OS	36	N/A	N/A	N/A
10	City of Tallahassee (1)	OS	98	N/A	N/A	N/A
11	Tampa Electric Company (1)	OS	23	N/A	N/A	N/A
12	City of Vero Beach (1)	OS	44	N/A	N/A	N/A
13	Municipal Electric Auth. of GA (3)(17)	OS	See Note (2)	N/A	N/A	N/A
14	Oglethorpe Power Corporation (3)	OS	125	N/A	N/A	N/A



**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
218,119				3,774,931		3,774,931	1
1,502				31,437		31,437	2
66,058				1,201,474		1,201,474	3
56				2,567		2,567	4
28,974				612,743		612,743	5
3,510				68,093		68,093	6
8,382				182,619		182,619	7
308,341				5,239,325		5,239,325	8
16,763				434,962		434,962	9
9,100				186,787		186,787	10
722,053				13,180,774		13,180,774	11
3,088				63,309		63,309	12
187,526				3,105,905		3,105,905	13
462,630				9,083,953		9,083,953	14



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Orlando Utilities Commission (4)	OS	128	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc. (5)	AD	77	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	EX	77	N/A	N/A	N/A
4	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
6	Seminole Electric Cooperative, Inc. (6)	LF	77	N/A	N/A	N/A
7	Southern Company Services, Inc. (7)(8)	LF	36	1173	1173	1029
8	Jacksonville Electric Authority (8)(10)	LU	See Note (10)	374	364	356
9	Jacksonville Electric Authority (9)(11)	LF	See Note (11)	N/A	N/A	N/A
10	Bio-Energy Partners, Inc. (8)	LU	COG-2	10	9.1	8
11	Broward County Resource Recovery (8)(12)	LU	COG-2	52	58	46
12	Broward County Resource Recovery (8)(13)	LU	COG-2	52	58	51
13	Cedar Bay Generating Company (8)	LU	COG-2	250	260	193.5
14	Downtown Government Center	LU	COG-1	N/A	N/A	N/A



**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) or Settlement (\$)	
(g)	(h)	(i)	(j)	(k)	(l)	(m)	
5,025				160,125	61,500	221,625	1
	17	0				0	2
	3,605	3,718				0	3
244,409				1,479,327		1,479,327	4
169,014				958,478		958,478	5
5,895				104,247		104,247	6
6,429,595			185,918,253	123,727,992		309,646,245	7
2,959,340			81,554,356	47,603,940		129,158,296	8
					209,160	209,160	9
77,700			620,501	1,552,347		2,172,848	10
429,107			12,080,559	8,202,934		20,283,493	11
439,593			11,385,501	8,400,497		19,785,998	12
1,779,619			68,513,147	26,739,954		95,253,101	13
60,903				1,361,813		1,361,813	14



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Crushed Stone (8)	LU	COG-2	121	111	111
2	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
3	Lee County Solid Waste Resource Recovery	LU	COG-1	N/A	N/A	N/A
4	Royster Company (8)	LU	COG-2	8	10	8
5	Solid Waste Authority Palm Beach (8)(14)	LU	COG-2	42	53	40
6	Tropicana Products, Inc.	LU	COG-1	N/A	N/A	N/A
7	U. S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
8	U. S. Sugar Corporation - Clewiston	LU	COG-1	N/A	N/A	N/A
9	Florida Keys Electric Cooperative (15)	AD	130	N/A	N/A	N/A
10	TOTAL (16)					
11						
12						
13						
14						



**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased  (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received  (h)	Megawatthours Delivered  (i)	Demand Charges (\$)  (j)	Energy Charges (\$)  (k)	Other Charges (\$)  (l)	Total (j+k+l) or Settlement (\$)  (m)	
857,393			31,412,562	13,675,829		45,088,391	1
1,506				27,405		27,405	2
60,942				1,142,845		1,142,845	3
74,641			2,281,525	1,097,744		3,379,269	4
327,409			10,491,150	4,841,998		15,333,148	5
8,321				159,366		159,366	6
15,112				315,234		315,234	7
547				10,715		10,715	8
18					711	711	9
15,982,191	3,622	3,718	404,257,554	278,731,669	271,371	683,260,594	10
							11
							12
							13
							14



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
326	1-12	b	(1) Schedule C Economy Energy purchases.
326	13	c	(2) Municipal Electric Authority of Georgia is a non-FERC jurisdictional seller.
326	13 & 14	b	(3) Opportunity Purchase contract.
326-A 327-A	1 1	b l	(4) Opportunity Purchase contract. "Other charges" is a negotiated adder.
326-A	2	h	(5) Revised billing for prior period (October and November 1993).
326-A	6	b	(6) Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.
326-A	7	b	(7) Contract terminates May 31, 2010.
326-A 326-A 326-B	7, 8, 10, 11, 12, 13 1, 4, 5	e, f e, f e, f	(8) NCP and CP demand based on billing demand as metered demand is not available.
326-A	9	b	(9) Contract terminated May 31, 1994.
326-A	8	c	(10) Jacksonville Electric Authority is a non-FERC jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.
326-A 327-A	9 9	c l	(11) Jacksonville Electric Authority is a non-FERC jurisdictional seller; these payments are made under the 500KV Transmission Line Joint Ownership Agreement between Jacksonville Electric Authority and Florida Power & Light Company. "Other Charges" are service charges under this Agreement.
326-A	11	a	(12) Complete Name: Broward County Resource Recovery - North
326-A	12	a	(13) Complete Name: Broward County Resource Recovery - South
326-B	5	a	(14) Complete Name: Solid Waste Authority of Palm Beach County
326-B 327-B	9 9	b l	(15) Temporary emergency service from September 1992 to November 1993. "Other Charges" are energy charges for this service.
327-B	10	m	(16) Total does not include \$46,483 for FCG Broker expenses charged to account 555.
326	13	a	(17) Complete Name: Municipal Electric Authority of Georgia



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Florida Municipal Power Agency (3,26)	Ft. Pierce Utilities Authority	Florida Municipal Power Agency	OS
2	Florida Municipal Power Agency (3,26)	City of Homestead	Florida Municipal Power Agency	OS
3	Florida Municipal Power (3,4,26,27,42)	Jacksonville Electric Authority	Florida Municipal Power Agency	OS
4	Florida Municipal Power Agency (3,26)	City of Lake Worth Utilities	Florida Municipal Power Agency	OS
5	Florida Municipal Power Agency (3,26)	City of Vero Beach	Florida Municipal Power Agency	OS
6	Florida Power Corporation (5)	Ft. Pierce Utilities Authority	Florida Power Corporation	OS
7	Florida Power Corporation (5)	City of Homestead	Florida Power Corporation	OS
8	Florida Power Corporation (4)(5)(42)	Jacksonville Electric Authority	Florida Power Corporation	OS
9	Florida Power Corporation (5)	City of Lake Worth Utilities	Florida Power Corporation	OS
10	Florida Power Corporation (5)(6)	Seminole Electric Cooperative, Inc.	Florida Power Corporation	OS
11	Florida Power Corporation (5)	City of Vero Beach	Florida Power Corporation	OS
12	Ft. Pierce Utilities Authority (5)(7)	Florida Power Corporation	Ft. Pierce Utilities Authority	OS
13	Ft. Pierce Utilities Authority (7)	City of Gainesville	Ft. Pierce Utilities Authority	OS
14	Ft. Pierce Utilities Authority (7)	City of Homestead	Ft. Pierce Utilities Authority	OS
15	Ft. Pierce Utilities Authority (4,7,42)	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	OS
16	Ft. Pierce Utilities Authority (7)	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	OS
17	Ft. Pierce Utilities Authority (7)(26)	Orlando Utilities Commission	Ft. Pierce Utilities Authority	OS



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
86	Hartman Substation	See Comment (3)		17	17	1
86	Lucy Substation	See Comment (3)		14	14	2
86	See Comment (4)	See Comment (3)		216	207	3
86	Hypoluxo Substation	See Comment (3)		8	8	4
86	West Substation	See Comment (3)		44	44	5
61	Hartman Substation	See Comment (5)		681	678	6
61	Lucy Substation	See Comment (5)		205	203	7
61	See Comment (4)	See Comment (5)		27,249	26,378	8
61	Hypoluxo Substation	See Comment (5)		300	296	9
61	See Comment (6)	See Comment (5)		42	42	10
61	West Substation	See Comment (5)		924	924	11
68	See Comment (5)	Hartman Substation		1,290	1,271	12
68	Deerhaven Substation	Hartman Substation		1,003	980	13
68	Lucy Substation	Hartman Substation		22	22	14
68	See Comment (4)	Hartman Substation		2,443	2,414	15
68	Hypoluxo Substation	Hartman Substation		24	24	16
68	Indian River Plant	Hartman Substation		16	16	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	58		58	1
	47		47	2
	616		616	3
	17		17	4
	131		131	5
	3,412		3,412	6
	886		886	7
	145,790		145,790	8
	1,216		1,216	9
	204		204	10
	4,871		4,871	11
	4,623	(1,961)	2,662	12
	3,003	(884)	2,119	13
	125	(125)	0	14
	12,149	(10,855)	1,294	15
	76	(28)	48	16
	91	(91)	0	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Ft. Pierce Utilities Authority (6)(7)	Seminole Electric Cooperative, Inc.	Ft. Pierce Utilities Authority	OS
2	Ft. Pierce Utilities Authority (2)(7)	Tampa Electric Company	Ft. Pierce Utilities Authority	OS
3	Ft. Pierce Utilities Authority	City of Vero Beach	Ft. Pierce Utilities Authority	OS
4	City of Gainesville	Ft. Pierce Utilities Authority	City of Gainesville	OS
5	City of Gainesville	City of Homestead	City of Gainesville	OS
6	City of Gainesville (4)(42)	Jacksonville Electric Authority	City of Gainesville	OS
7	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	OS
8	City of Gainesville	City of Vero Beach	City of Gainesville	OS
9	City of Homestead (5)(7)	Florida Power Corporation	City of Homestead	OS
10	City of Homestead (7)	City of Gainesville	City of Homestead	OS
11	City of Homestead (4)(7)(42)	Jacksonville Electric Authority	City of Homestead	OS
12	City of Homestead (7)	City of Lake Worth Utilities	City of Homestead	OS
13	City of Homestead (6)(7)	Seminole Electric Cooperative, Inc.	City of Homestead	OS
14	City of Homestead (5)(7)(19)	City of Tallahassee	City of Homestead	OS
15	City of Homestead (2)(7)	Tampa Electric Company	City of Homestead	OS
16	City of Homestead (7)	City of Vero Beach	City of Homestead	OS
17	Jacksonville Electric Authority(4,5,42)	Florida Power Corporation	Jacksonville Electric Authority	OS



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
68	See Comment (6)	Hartman Substation		3,346	3,265	1
68	See Comment (2)	Hartman Substation		3,949	3,887	2
68	West Substation	Hartman Substation		305	305	3
62	Hartman Substation	Deerhaven Substation		11	11	4
62	Lucy Substation	Deerhaven Substation		14	14	5
62	See Comment (4)	Deerhaven Substation		361	354	6
62	Hypoluxo Substation	Deerhaven Substation		16	16	7
62	West Substation	Deerhaven Substation		89	89	8
55	See Comment (5)	Lucy Substation		596	592	9
55	Deerhaven Substation	Lucy Substation		2,175	2,157	10
55	See Comment (4)	Lucy Substation		1,263	1,245	11
55	Hypoluxo Substation	Lucy Substation		157	157	12
55	See Comment (6)	Lucy Substation		1,959	1,908	13
55	See Comment (5)(19)	Lucy Substation		27	24	14
55	See Comment (2)	Lucy Substation		2,346	2,309	15
55	West Substation	Lucy Substation		195	189	16
60	See Comment (5)	See Comment (4)		52	50	17



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	9,979	(3,803)	6,176	1
	15,508	(6,602)	8,906	2
	628		628	3
	57		57	4
	60		60	5
	1,348		1,348	6
	70		70	7
	410		410	8
	3,074	(2,486)	588	9
	11,461	(10,227)	1,234	10
	6,170	(5,286)	884	11
	829	(762)	67	12
	7,548	(4,131)	3,417	13
	89	(2)	87	14
	10,649	(5,522)	5,127	15
	790	(450)	340	16
	112		112	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Jacksonville Electric Authority (4,42)	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	OS
2	Jacksonville Electric Authority (4,42)	City of Gainesville	Jacksonville Electric Authority	OS
3	Jacksonville Electric Authority (4,42)	City of Homestead	Jacksonville Electric Authority	OS
4	Jacksonville Electric Authority (4,42)	City of Lake Worth Utilities	Jacksonville Electric Authority	OS
5	Jacksonville Electric Authority(4,26,42)	Orlando Utilities Commission	Jacksonville Electric Authority	OS
6	Jacksonville Electric Authority(4,6,42)	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	OS
7	Jacksonville Electric Authority(2,4,42)	Tampa Electric Company	Jacksonville Electric Authority	OS
8	Utility Board City of Key West (5)(7)	Florida Power Corporation	Utility Board City of Key West	OS
9	Utility Board City of Key West	Ft. Pierce Utilities Authority	Utility Board City of Key West	OS
10	Utility Board City of Key West (7)	City of Gainesville	Utility Board City of Key West	OS
11	Utility Board City of Key West (7)	City of Homestead	Utility Board City of Key West	OS
12	Utility Board City of Key West (4,7,42)	Jacksonville Electric Authority	Utility Board City of Key West	OS
13	Utility Board City of Key West (7)	City of Lake Worth Utilities	Utility Board City of Key West	OS
14	Utility Board City of Key West (7)(26)	Orlando Utilities Commission	Utility Board City of Key West	OS
15	Utility Board City of Key West (6)(7)	Seminole Electric Cooperative, Inc.	Utility Board City of Key West	OS
16	Utility Board City of Key West (5,7,19)	City of Tallahassee	Utility Board City of Key West	OS
17	Utility Board City of Key West (2)(7)	Tampa Electric Company	Utility Board City of Key West	OS



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
60	Hartman Substation	See Comment (4)		20	20	1
60	Deerhaven Substation	See Comment (4)		135	132	2
60	Lucy Substation	See Comment (4)		1	1	3
60	Hypoluxo Substation	See Comment (4)		15	15	4
60	Indian River Plant	See Comment (4)		58	58	5
60	See Comment (6)	See Comment (4)		667	646	6
60	See Comment (2)	See Comment (4)		872	872	7
95	See Comment (5)	Marathon Substation		695	677	8
95	Hartman Substation	Marathon Substation		4	4	9
95	Deerhaven Substation	Marathon Substation		1,584	1,537	10
95	Lucy Substation	Marathon Substation		58	57	11
95	See Comment (4)	Marathon Substation		755	734	12
95	Hypoluxo Substation	Marathon Substation		56	56	13
95	Indian River Plant	Marathon Substation		2,678	2,678	14
95	See Comment (6)	Marathon Substation		6,575	6,331	15
95	See Comment (5)(19)	Marathon Substation		53	52	16
95	See Comment (2)	Marathon Substation		2,078	2,034	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	114		114	1
	494		494	2
	2		2	3
	32		32	4
	267		267	5
	1,438		1,438	6
	3,736		3,736	7
	3,093	(799)	2,294	8
	18		18	9
	6,821	(2,280)	4,541	10
	188	(95)	93	11
	3,153	(1,895)	1,258	12
	313	(244)	69	13
	15,219	(15,209)	10	14
	25,470	(8,407)	17,063	15
	236	(176)	60	16
	10,708	(3,383)	7,325	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Utility Board City of Key West	City of Vero Beach	Utility Board City of Key West	OS
2	Kissimmee Utility Authority (20)	Ft. Pierce Utilities Authority	Kissimmee Utility Authority	OS
3	Kissimmee Utility Authority (20)	City of Homestead	Kissimmee Utility Authority	OS
4	Kissimmee Utility Authority (4)(20)(42)	Jacksonville Electric Authority	Kissimmee Utility Authority	OS
5	Kissimmee Utility Authority (20)	City of Lake Worth Utilities	Kissimmee Utility Authority	OS
6	Kissimmee Utility Authority (20)	City of Vero Beach	Kissimmee Utility Authority	OS
7	City of Lake Worth Utilities (5)	Florida Power Corporation	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	OS
9	City of Lake Worth Utilities (7)	City of Gainesville	City of Lake Worth Utilities	OS
10	City of Lake Worth Utilities (7)	City of Homestead	City of Lake Worth Utilities	OS
11	City of Lake Worth Utilities (4)(7)(42)	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
12	City of Lake Worth Utilities (7)(26)	Orlando Utilities Commission	City of Lake Worth Utilities	OS
13	City of Lake Worth Utilities (6)(7)	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	OS
14	City of Lake Worth Utilities (5)(7)(19)	City of Tallahassee	City of Lake Worth Utilities	OS
15	City of Lake Worth Utilities (2)(7)	Tampa Electric Company	City of Lake Worth Utilities	OS
16	City of Lake Worth Utilities	City of Vero Beach	City of Lake Worth Utilities	OS
17	City of Lakeland (2)	Tampa Electric Company	City of Lakeland	OS



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
95	West Substation	Marathon Substation		8	8	1
65	Hartman Substation	See Comment (20)		151	151	2
65	Lucy Substation	See Comment (20)		17	17	3
65	See Comment (4)	See Comment (20)		1,619	1,557	4
65	Hypoluxo Substation	See Comment (20)		52	51	5
65	West Substation	See Comment (20)		438	438	6
56	See Comment (5)	Hypoluxo Substation		97	95	7
56	Hartman Substation	Hypoluxo Substation		11	11	8
56	Deerhaven Substation	Hypoluxo Substation		693	667	9
56	Lucy Substation	Hypoluxo Substation		59	58	10
56	See Comment (4)	Hypoluxo Substation		909	862	11
56	Indian River Plant	Hypoluxo Substation		11	11	12
56	See Comment (6)	Hypoluxo Substation		2,423	2,336	13
56	See Comment (5)(19)	Hypoluxo Substation		208	199	14
56	See Comment (2)	Hypoluxo Substation		233	224	15
56	West Substation	Hypoluxo Substation		21	21	16
46	See Comment (2)	Indian River Plant		20	20	17

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	39		39	1
	731		731	2
	89		89	3
	8,438		8,438	4
	188		188	5
	2,424		2,424	6
	222		222	7
	63		63	8
	2,705	(882)	1,823	9
	152	(40)	112	10
	4,070	(1,866)	2,204	11
	47	(34)	13	12
	8,091	(2,788)	5,303	13
	824	(205)	619	14
	511	(6)	505	15
	119		119	16
	40		40	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations]	Energy Received From (Company or Public Authority) [Footnote Affiliations]	Energy Delivered To (Company or Public Authority) [Footnote Affiliations]	Statistical Classification (d)
	(a)	(b)	(c)	
1	City of New Smyrna Beach	Ft. Pierce Utilities Authority	City of New Smyrna Beach	OS
2	City of New Smyrna Beach (4,42)	Jacksonville Electric Authority	City of New Smyrna Beach	OS
3	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	OS
4	City of New Smyrna Beach (26)	Orlando Utilities Commission	City of New Smyrna Beach	OS
5	City of New Smyrna Beach	City of Vero Beach	City of New Smyrna Beach	OS
6	Orlando Utilities Commission (26)	Ft. Pierce Utilities Authority	Orlando Utilities Commission	OS
7	Orlando Utilities Commission (26)	City of Homestead	Orlando Utilities Commission	OS
8	Orlando Utilities Commission (4,26,42)	Jacksonville Electric Authority	Orlando Utilities Commission	OS
9	Orlando Utilities Commission (26)	City of Lake Worth Utilities	Orlando Utilities Commission	OS
10	Orlando Utilities Commission (26)	City of Vero Beach	Orlando Utilities Commission	OS
11	Reedy Creek Improvement Dst. (5,22,28)	Ft. Pierce Utilities Authority	Reedy Creek Improvement District	OS
12	Reedy Creek Improvement (4,5,22,28,42)	Jacksonville Electric Authority	Reedy Creek Improvement District	OS
13	Reedy Creek Improvement Dst. (5,22,28)	City of Lake Worth Utilities	Reedy Creek Improvement District	OS
14	Reedy Creek Improvement Dst. (5,22,28)	City of Vero Beach	Reedy Creek Improvement District	OS
15	Seminole Electric Coop., (4,6,29,42)	Jacksonville Electric Authority	Seminole Electric Cooperative, Inc.	OS
16	Seminole Electric Coop., Inc. (6,29)	City of Lake Worth Utilities	Seminole Electric Cooperative, Inc.	OS
17	Seminole Electric Coop., Inc. (2,6,29)	Tampa Electric Company	Seminole Electric Cooperative, Inc.	OS



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
59	Hartman Substation	Smyrna Substation		30	30	1
59	See Comment (4)	Smyrna Substation		102	97	2
59	Hypoluxo Substation	Smyrna Substation		5	5	3
59	Indian River Plant	Smyrna Substation		18	17	4
59	West Substation	Smyrna Substation		10	10	5
66	Hartman Substation	Indian River Plant		15	14	6
66	Lucy Substation	Indian River Plant		5	4	7
66	See Comment (4)	Indian River Plant		937	902	8
66	Hypoluxo Substation	Indian River Plant		18	18	9
66	Hartman Substation	Indian River Plant		49	49	10
107	Hartman Substation	See Comment (5)(22)		15	15	11
107	See Comment (4)	See Comment (5)(22)		180	173	12
107	Hypoluxo Substation	See Comment (5)(22)		18	17	13
107	Hartman Substation	See Comment (5)(22)		42	42	14
82	See Comment (4)	See Comment (6)		2,394	2,357	15
82	Hypoluxo Substation	See Comment (6)		39	37	16
82	See Comment (2)	See Comment (6)		34,699	34,526	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	171		171	1
	578		578	2
	28		28	3
	92		92	4
	57		57	5
	34		34	6
	11		11	7
	2,522		2,522	8
	44		44	9
	159		159	10
	44		44	11
	503		503	12
	39		39	13
	150		150	14
	7,366		7,366	15
	84		84	16
	180,463		180,463	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Seminole Electric Coop., Inc. (6)(29)	City of Vero Beach	Seminole Electric Cooperative, Inc.	OS
2	City of St. Cloud (5)(21)	Ft. Pierce Utilities Authority	City of St. Cloud	OS
3	City of St. Cloud (5)(21)	City of Homestead	City of St. Cloud	OS
4	City of St. Cloud (4)(5)(21)(42)	Jacksonville Electric Authority	City of St. Cloud	OS
5	City of St. Cloud (5)(21)	City of Lake Worth Utilities	City of St. Cloud	OS
6	City of St. Cloud (5)(21)	City of Vero Beach	City of St. Cloud	OS
7	City of Starke (5)(7)	Florida Power Corporation	City of Starke	OS
8	City of Starke	Ft. Pierce Utilities Authority	City of Starke	OS
9	City of Starke (7)	City of Gainesville	City of Starke	OS
10	City of Starke (7)	City of Homestead	City of Starke	OS
11	City of Starke (4)(7)(42)	Jacksonville Electric Authority	City of Starke	OS
12	City of Starke (7)	City of Lake Worth Utilities	City of Starke	OS
13	City of Starke (7)(26)	Orlando Utilities Commission	City of Starke	OS
14	City of Starke (6)(7)	Seminole Electric Cooperative, Inc.	City of Starke	OS
15	City of Starke (2)(7)	Tampa Electric Company	City of Starke	OS
16	City of Starke (7)	City of Vero Beach	City of Starke	OS
17	City of Tallahassee (4)(5)(19)(42)	Jacksonville Electric Authority	City of Tallahassee	OS



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
82	West Substation	See Comment (6)		43	43	1
63	Hartman Substation	See Comment (5)(21)		61	60	2
63	Lucy Substation	See Comment (5)(21)		9	9	3
63	See Comment (4)	See Comment (5)(21)		852	821	4
63	Hypoluxo Substation	See Comment (5)(21)		72	69	5
63	West Substation	See Comment (5)(21)		96	96	6
79	See Comment (5)	Starke Substation		88	86	7
79	Hartman Substation	Starke Substation		32	32	8
79	Deerhaven Substation	Starke Substation		462	456	9
79	Lucy Substation	Starke Substation		17	17	10
79	See Comment (4)	Starke Substation		407	399	11
79	Hypoluxo Substation	Starke Substation		44	44	12
79	Indian River Plant	Starke Substation		152	152	13
79	See Comment (6)	Starke Substation		854	843	14
79	See Comment (2)	Starke Substation		2,404	2,399	15
79	West Substation	Starke Substation		31	31	16
47	See Comment (4)	See Comment (5)(19)		28	27	17

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$)  (k)	Energy Charges (\$)  (l)	Other Charges (\$)  (m)	Total Revenues (\$) (k + l + m)  (n)	Line No.
	140		140	1
	311		311	2
	19		19	3
	3,993		3,993	4
	159		159	5
	490		490	6
	458	(119)	339	7
	182		182	8
	2,509	(523)	1,986	9
	80	(34)	46	10
	2,209	(620)	1,589	11
	183	(68)	115	12
	758	(421)	337	13
	4,728	(631)	4,097	14
	13,516	(2,561)	10,955	15
	173	(103)	70	16
	120		120	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	City of Tallahassee (5)(19)	City of Lake Worth Utilities	City of Tallahassee	OS
2	Tampa Electric Company (2)	Ft. Pierce Utilities Authority	Tampa Electric Company	OS
3	Tampa Electric Company (2)	City of Homestead	Tampa Electric Company	OS
4	Tampa Electric Company (2)(4)(42)	Jacksonville Electric Authority	Tampa Electric Company	OS
5	Tampa Electric Company (2)	City of Lake Worth Utilities	Tampa Electric Company	OS
6	Tampa Electric Company (2)	City of Vero Beach	Tampa Electric Company	OS
7	City of Vero Beach (5)(7)	Florida Power Corporation	City of Vero Beach	OS
8	City of Vero Beach (7)	City of Gainesville	City of Vero Beach	OS
9	City of Vero Beach (4)(7)(42)	Jacksonville Electric Authority	City of Vero Beach	OS
10	City of Vero Beach (7)	City of Lake Worth Utilities	City of Vero Beach	OS
11	City of Vero Beach (6)(7)	Seminole Electric Cooperative, Inc.	City of Vero Beach	OS
12	City of Vero Beach (2)(7)	Tampa Electric Company	City of Vero Beach	OS
13	Florida Municipal Power (9,26,27,30)	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF
14	Florida Municipal Power (9,26,27,31)	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF
15	Florida Municipal Power (9,26,27,32)	Orlando Utilities Commission	City of Homestead	LF
16	Florida Municipal Power (9,26,27,33)	Orlando Utilities Commission	City of Homestead	LF
17	Florida Municipal Power (9,26,27,34)	Orlando Utilities Commission	Utility Board City of Key West	LF



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
47	Hypoluxo Substation	See Comment (5)(19)		9	9	1
57	Hartman Substation	See Comment (2)		378	377	2
57	Lucy Substation	See Comment (2)		64	64	3
57	See Comment (4)	See Comment (2)		2,159	2,086	4
57	Hypoluxo Substation	See Comment (2)		76	75	5
57	West Substation	See Comment (2)		451	451	6
58	See Comment (5)	West Substation		1,001	989	7
58	Deerhaven Substation	West Substation		755	744	8
58	See Comment (4)	West Substation		3,512	3,481	9
58	Hypoluxo Substation	West Substation		24	23	10
58	See Comment (6)	West Substation		3,909	3,819	11
58	See Comment (2)	West Substation		4,216	4,185	12
92	Indian River Plant	Hartman Substation	15.166	84,272	81,916	13
93	Indian River Plant	Hartman Substation	5.055	28,091	27,305	14
92	Indian River Plant	Lucy Substation	15.166	89,696	87,172	15
93	Indian River Plant	Lucy Substation	5.055	29,899	29,058	16
93	Indian River Plant	Marathon Substation	12.133	78,847	76,553	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	30		30	1
	2,052		2,052	2
	364		364	3
	10,203		10,203	4
	284		284	5
	2,549		2,549	6
	3,827	(2,326)	1,501	7
	2,883	(1,461)	1,422	8
	18,207	(17,035)	1,172	9
	57	(13)	44	10
	14,577	(8,223)	6,354	11
	18,007	(10,846)	7,161	12
306,049		975	307,024	13
102,815		975	103,790	14
305,732		975	306,707	15
102,498		975	103,473	16
245,401		1,950	247,351	17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations]  (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations]  (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations]  (c)	Statistical Classification (d)
1	Florida Municipal Power (9,26,27,35)	Orlando Utilities Commission	City of Lake Worth Utilities	LF
2	Florida Municipal Power (9,26,27,36)	Orlando Utilities Commission	City of Starke	LF
3	Florida Municipal Power (9,26,27,37)	Orlando Utilities Commission	City of Vero Beach	LF
4	Florida Municipal (3,10,14,23,26,27,43)	See Comment (23)	City of Clewiston	LF
5	Florida Municipal (3,10,14,24,26,27,43)	See Comment (24)	City of Green Cove Springs	LF
6	Florida Municipal (3,10,14,25,26,27,43)	See Comment (25)	City of Jacksonville Beach	LF
7	Florida Municipal (3,11,17,26,27,38)	Florida Power & Light Company	Florida Municipal Power Agency	LF
8	Florida Municipal (11)(17)(26)(27)(39)	Florida Power & Light Company	Orlando Utilities Commission	LF
9	City of New Smyrna Beach (5)(12)(44)	Florida Power Corporation	City of New Smyrna Beach	LF
10	City of Starke (8)	City of Gainesville	City of Starke	LF
11	Seminole Electric Coop., Inc.(13,15,29)	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	LF
12	Dade County Resource Rec(5,18,40,41,43)	Dade County Resource Recovery	Florida Power Corporation	LF
13	City of Starke (6)(16)(45)	Seminole Electric Cooperative, Inc.	City of Starke	SF
14	City of Starke (6)(16)(45)	Seminole Electric Cooperative, Inc.	City of Starke	SF
15	City of Starke (16)(45)	City of Gainesville	City of Starke	SF
16	TOTAL			
17				



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
92	Indian River Plant	Hypoluxo Substation	10.111	39,266	38,192	1
92	Indian River Plant	Starke Substation	1.517	9,823	9,546	2
92	Indian River Plant	West Substation	20.222	103,821	100,846	3
84	See Comment (23)	Hendry Substation	11.5	82,997	80,468	4
84	See Comment (24)	Green Cove Springs Sub	14	99,689	96,726	5
84	See Comment (25)	Sampson Substation	87.6	474,965	460,924	6
72	St. Lucie Plant (26)	Smyrna Substation	75	519,354	505,112	7
69	St. Lucie Plant (26)	Smyrna Substation	52	359,143	348,360	8
88	See Comment (5)	Smyrna Substation	4.533	555	555	9
79	Deerhaven Substation	Starke Substation	3	20,947	20,282	10
78	Seminole Plant	FPL Control Area	494.5	3,430,194	3,325,188	11
124	Doral Substation	See Comment (5)	60	314,418	304,384	12
79	See Comment (6)	Starke Substation	4	82	82	13
79	See Comment (6)	Starke Substation	6	1,142	1,142	14
79	Deerhaven Substation	Starke Substation	6	240	240	15
				5,902,856	5,726,991	16
						17



**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
204,225		1,950	206,175	1
36,732		1,950	38,682	2
408,477		1,950	410,427	3
267,287		1,950	269,237	4
295,629		1,950	297,579	5
1,869,750		1,950	1,871,700	6
1,512,654		5,540	1,518,194	7
1,048,999		5,290	1,054,289	8
237,665	8,316	(2,403)	243,578	9
66,243			66,243	10
10,495,538			10,495,538	11
1,199,219		5,200	1,204,419	12
679	38	88	805	13
9,807	536	1,220	11,563	14
3,707	120	256	4,083	15
18,719,106	650,575	(103,767)	19,265,914	16
				17



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
328-328-G	various	d	(1) All "OS" classifications are hour-by-hour transmission service transactions; started billing under new amendments effective February 26, 1994.
329-329-G	various	f, g	(2) Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.
328-329-G	various	g	(3) Multiple delivery points with Florida Municipal Power Agency are Alachua, Clewiston, Fort Pierce, Green Cove Springs, Homestead, Jacksonville Beach, Lake Worth, New Smyrna Beach, Kissimmee, Starke and Vero Beach.
329-329-F	various	f, g	(4) Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138KV Substation.
329-329-G	various	f, g	(5) Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation, Deland/Palatka 115 KV line, Sanford 115 KV Plant.
329-A-329-G	various	f, g	(6) Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.
330-330-F	various	m	(7) "Other charges" represents Stanton Replacement credit.
328-G	10	d	(8) Contract expires July 31, 1995.
328-F-328-G	13 - 17 1 - 3	d, m d, m	(9) Service shall be provided until the earlier of retirement of Stanton No. 1 or December 31, 2022. "Other Charges" represents the Customer Charge. Started billing under new amendments effective April 1, 1994.
328-G	4 - 6	d	(10) Contract expires December 31, 2022; started billing under new amendments effective 4/1/94.
328-G	7, 8	d	(11) Contract expires when St. Lucie No. 2 is decommissioned; started billing under new amendments effective April 1, 1994.
328-G	9	d	(12) Contract shall continue for so long as the Revised Agreement remains in effect.
328-G	11	d	(13) Contract requires five years notice for termination; started billing under new amendments effective April 1, 1994.
328-G	4 - 6	h	(14) Average billing demand.
328-G	11	g	(15) Multiple delivery points in Florida Power & Light Company's Control area for Seminole Electric Cooperative, Inc. are Belle Meade, Black Creek, Buckingham, Calusa, Childs, Clewiston, Ft. McCoy, Francis, Griffis Loop, Hammond, Hawthorne, Lee, Live Oak, Macedonia, Mannville, Maxville, Melrose, Morris, New River, Pomona Park, Sanderson, Satsuma, Tustenuggee, West Nassau, Ellenton, Florahome, Montura, Oneco, Parrish, Riverview, Sarasota, Verna, Waterline and Yulee.
328-G	13-15	a	(16) Florida Power & Light Company started billing under new amendments effective 2/26/94.
330-G	7, 8	m	(17) "Other Charges" represents charges for excess energy and the Customer Charge.
328-G	12	d	(18) Contract expires October 31, 2013; started billing under new amendments effective 4/1/94.
329-A-329-F	various	f, g	(19) Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.
329-C	2 - 6	g	(20) Florida Power & Light Company does not have a direct tie with the Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.
329-E	2 - 6	g	(21) Florida Power & Light Company does not have a direct tie with the City of St. Cloud, therefore transactions with the City of St. Cloud are wheeled through Florida Power Corporation.



TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as "wheeling")

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
329-D	11 - 14	g	(22) Florida Power & Light Company does not have a direct tie with the Reedy Creek Improvement District therefore transactions with Reedy Creek Improvement District are wheeled through Florida Power Corporation.
328-G	4	b	(23) Energy delivered to the City of Clewiston is received from Florida Power & Light Company's St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company as stated in Comment (2).
329-G	4	f	
328-G	5	b	(24) Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company as stated in Comment (2).
329-G	5	f	
328-G	6	b	(25) Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company as stated in Comment (2).
329-G	6	f	
328-328-G	various	a,b,c	(26) St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).
328-G	4 - 8	a	(27) Complete Name: Florida Municipal Power Agency.
328-D	11 - 14	a	(28) Complete Name: Reedy Creek Improvement District.
328-D	15 - 17	a	(29) Complete Name: Seminole Electric Cooperative, Inc.
328-E	1	a	
328-G	11	a	
329-F	13	j	(30) Does not include 1,682 MWh of energy losses sold which are included in Sales for Resale.
329-F	14	j	(31) Does not include 561 MWh of energy losses sold which are included in Sales for Resale.
329-F	15	j	(32) Does not include 1,762 MWh of energy losses sold which are included in Sales for Resale.
329-F	16	j	(33) Does not include 587 MWh of energy losses sold which are included in Sales for Resale.
329-F	17	j	(34) Does not include 1,560 MWh of energy losses sold which are included in Sales for Resale.
329-G	1	j	(35) Does not include 749 MWh of energy losses sold which are included in Sales for Resale.
329-G	2	j	(36) Does not include 198 MWh of energy losses sold which are included in Sales for Resale.
329-G	3	j	(37) Does not include 2,089 MWh of energy losses sold which are included in Sales for Resale.
329-G	7	j	(38) Does not include 9,985 MWh of energy losses sold which are included in Sales for Resale.
329-G	8	j	(39) Does not include 1,533 MWh of energy losses sold which are included in Sales for Resale.
329-G	12	j	(40) Does not include 10,034 MWh of energy losses sold which are included in Sales for Resale.
328-G	12	a	(41) Complete Name: Dade County Resource Recovery.
328-328-F	various	a,b,c	(42) St. John's River Power Park is jointly owned by Florida Power & Light Company (20%), and Jacksonville Electric Authority (80%).
330-G	4-6,12	m	(43) "Other charges" represents a customer charge.
330-G	9	m	(44) "Other charges" represents a credit for "Monthly Reserve Transmission Demand Charge".
330-G	13-15	m	(45) "Other charges" represents "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".



**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in column (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges

related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations]	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	"Received Power from Wheeler"						
2	Florida Power Corporation	9,726	9,427		14,683		14,683
3	Jacksonville Electric Authority	2,971,021	2,971,021		176,003		176,003
4	Subtotal	2,980,747	2,980,448		190,686		190,686
5	"Delivered Power to Wheeler"						
6	Southern Company Services, Inc.	2,885,166	2,885,166	8,336,412			8,336,412
7	TOTAL (1)	5,865,913	5,865,614	8,336,412	190,686		8,527,098
8							
9	TOTAL MWH'S RECEIVED BY FPL	2,980,747	2,980,448				
10							
11							
12							
13							
14							
15							
16							

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Continued)  
(Including transactions referred to as "wheeling")

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
332	7	g	(1) Total does not include \$88,236 erroneously charged to account 565.



DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Continued)  
(Except amortization of acquisition adjustments)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
336	1	c	Excludes expense of \$536,625 which flows through amortization to fuel expense Account 547.
336	2	b	Excludes the following: <div style="text-align: right;">           SJRPP Coal Car Depreciation - Account 501      270,529            Martin Pipeline Depreciation - Account 547      38,579            -----            Total      309,108            =====         </div>
336	3	b	Excludes annual nuclear decommissioning expense of \$38,190,679.
336	6	b	Excludes expense of \$1,246,281 which flows through depreciation to fuel expense Account 547.
336	9	b	Excludes expense of \$12,774,814 which flows to the transportation clearing account.

Depreciation and Amortization of Electric Plant (Continued)  
C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	156,476	27.0	(10.0)	4.4		17.4
13	Cutler	45,564	22.0	0.0	4.7		8.4
14	Ft Myers	70,644	31.0	(8.0)	3.2		12.9
15	Manatee	387,873	27.0	(8.0)	4.7		13.0
16	Martin	717,914	29.0	(8.0)	4.0		17.1
17	Martin Pipeline	371	11.3	(13.0)	10.4		10.6
18	Pt Everglades	248,115	28.0	(10.0)	4.6		12.8
19	Riviera 3 & 4	89,418	30.0	(9.0)	3.3		15.3
20	Sanford	154,198	31.0	(8.0)	3.4		13.9
21	Scherer	467,221	31.0	(12.2)	3.7		26.0
22	St Johns River P. Park						
23	Coal Cars	2,907	15.0	(20.0)	9.3		8.5
24	St Johns River P. Park						
25	Excl Coal Cars	325,508	29.0	(13.0)	3.6		23.0
26	Turkey Point	132,747	25.0	(11.0)	4.0		17.5
27	STEAM	2,798,956					
28							
29	St Lucie	2,175,286	34.0	(6.0)	3.3		23.0
30	Turkey Point	1,230,883	21.0	(5.0)	5.5		12.7
31	NUCLEAR	3,406,169					
32							
33	Ft Myers GTs	60,016	28.0	(2.0)	2.1		9.5
34	Lauderdale GTs	79,049	30.0	(2.0)	1.9		9.5
35	Lauderdale Units 4 & 5	504,430	29.0	(2.0)	3.6		27.0
36	Martin Pipeline	13,293	11.3	(2.0)	9.4		10.6
37	Martin Units 3 & 4	457,512	26.0	(1.9)	2.1		26.0
38	Pt Everglades GTs	43,550	31.0	(2.0)	1.0		9.1
39	Putnam	157,757	28.0	(2.0)	4.2		15.0
40	OTHER	1,315,607					
41							
42	350.2	119,727	65.0	0.0	1.7	S4.0	49.0
43	352	34,433	47.0	(15.0)	2.5	S4.0	36.0
44	353	697,991	40.0	20.0	1.8	R2.0	30.0
45	354	236,036	45.0	(15.0)	2.8	R5.0	30.0
46	355	322,467	40.0	(35.0)	3.2	R2.0	29.0
47	356	371,348	37.0	(20.0)	3.0	R2.5	26.0
48	357	28,222	46.0	0.0	2.2	S3.0	27.0
49	358	33,001	35.0	0.0	2.8	S3.0	17.5
50	359	51,753	65.0	0.0	1.5	SQ	52.0
51	TRANSMISSION	1,894,978					
52							
53	361	49,766	45.0	(5.0)	2.3	L3.0	35.0
54	362	704,594	37.0	(5.0)	2.8	R1.5	29.0
55	362 LMS	31,091					
56	364	425,180	36.0	(30.0)	3.1	L0.0	30.0
57	365	660,993	34.0	(35.0)	3.6	L1.0	27.0
58	366.6	365,486	54.0	0.0	1.8	S2.0	44.0
59	366.7	19,992	35.0	0.0	3.0	S3.0	25.0
60	367.6	471,849	34.0	10.0	2.5	S0.5	27.0
61	367.7	313,068	29.0	0.0	2.8	R3.0	17.8
62	367.8	13,644					
63	367.9	1,384					



## MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,838,641
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	1,520,483
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	264,668
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6		
7	Membership Fees	372,923
8		
9		
10	Directors Fees and Expenses	601,600
11		
12		
13	Management and Employee Development Expenses	353,881
14		
15		
16	Special Early Out Program	7,300,000
17		
18		
19	SJRPP Special Voluntary Severance Program	700,000
20		
21		
22	Service Center Projects Cancelled	2,000,000
23		
24		
25	Environmental Expenses	3,000,000
26		
27		
28	Legal Expenses	10,000,000
29		
30		
31	Lease Cancellations	36,300,000
32		
33		
34	Dormant Material Write-Off	52,703
35		
36		
37	Electric Transportation Program	33,613
38		
39		
40	Various Other Items Less than \$5,000	163,490
41		
42		
43		
44		
45		
46	TOTAL	66,502,002

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances

to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	2,061,420	20,529,488		22,590,908
2	Steam Production Plant	160,280,181	4,520,813		164,800,994
3	Nuclear Production Plant	150,834,535	11,026,465		161,861,000
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	49,210,651	1,126,389		50,337,040
7	Transmission Plant	36,891,124			36,891,124
8	Distribution Plant	179,030,403			179,030,403
9	General Plant	16,937,448	40,497,512		57,434,960
10	Common Plant-Electric				
11	<b>TOTAL</b>	<b>595,245,762</b>	<b>77,700,667</b>		<b>672,946,429</b>

**B. Basis for Amortization Charges**

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.



Depreciation and Amortization of Electric Plant (Continued)  
C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	368	886,401	30.0	(15.0)	3.7	S1.0	22.0
65	369.1	97,359	36.0	(60.0)	4.2	R1.0	27.0
66	369.7	271,189	34.0	(10.0)	3.1	R2.0	27.0
67	370	301,808	30.0	5.0	2.9	S3.0	18.5
68	370 LMS	478					
69	371	41,921	15.0	(20.0)	7.9	L1.0	10.7
70	371 LMS	109,394					
71	373	185,335	25.0	(20.0)	4.3	S0.0	18.1
72	DISTRIBUTION	4,950,932					
73							
74							
75	390	146,937	47.0	0.0	2.2	S1.5	39.0
76	390 LRIC	165,092	47.0	0.0	2.0	S1.5	39.0
77	390.2	78					
78	391.1	26,935					
79	391.2	3,287					
80	391.3	1,414					
81	391.4	4,277					
82	391.5	135,338					
83	391.6 LMS	2,161					
84	391.7 LMS	1,097					
85	392.0 Fixed Wing	4,756	10.0	50.0	0.3	SQ	3.1
86	392.0 Rotary Wing	2,108	7.0	50.0	6.4	SQ	6.5
87	392.0 Jet	8,436	10.0	50.0	5.2	SQ	6.5
88	392.1	923	6.0	10.0	26.4	R3.0	2.1
89	392.2	16,214	8.0	15.0	11.3	S3.0	3.5
90	392.3	146,423	12.0	15.0	6.8	S2.0	6.8
91	392.7	3					
92	392.9	10,662	17.0	20.0	3.9	S2.0	10.5
93	393.1	9,140	26.0	10.0	3.5	R2.0	19.9
94	393.2	1,193					
95	393.3	519					
96	394.1	13,459	28.0	(10.0)	3.8	R0.5	24.0
97	394.2	8,695					
98	395.1	19,899	35.0	0.0	2.8	L0.5	30.0
99	395.1 LMS	89					
100	395.2	11,355					
101	395.6 LMS	1,389					
102	395.8 ECCR	1,560					
103	396.1	6,780	9.0	20.0	5.5	L0.0	6.0
104	396.8	274	9.0	20.0	1.5	L0.0	5.1
105	397.1	45,288	17.0	0.0	5.5	R3.0	12.9
106	397.1 LMS	63					
107	397.3	20,699	8.0	0.0	14.2	R3.0	5.1
108	397.4 LMS	34					
109	397.8	22,780	10.0	5.0	9.5	R2.0	7.8
110	398.0	5,863					
111	398.6 LMS	1					
112	GENERAL	845,221					
113							
114	390.1 (Leaseholds)	9,334					
115	GRAND TOTAL	15,221,197					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)  
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
337	55	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	62	b	Account represents Cable Injection investment amortized over 8 years.
	63	b	Account represents Cable Injection investment amortized over 10 years.
338	68	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	70	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	75	b	FPL Only. Excludes Leaseholds.
	76	b	Land Resources Investment Company (LRIC) only.
	77	b	Capital recovery is through an Energy Conservation Cost Recovery (ECCR) clause.
	78	b	7-Year Amortizable property.
	79	b	5-Year Amortizable property.
	80	b	7-Year Amortizable property.
	81	b	7-Year Amortizable property.
	82	b	5-Year Amortizable property.
	83	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	84	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	85	b	Fixed Wing (Non-Jet) Aircraft.
	91	b	5-Year Amortizable property.
	94	b	7-Year Amortizable property.
	95	b	7-Year Amortizable property.
	97	b	7-Year Amortizable property.
	99	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	100	b	7-Year Amortizable property.
	101	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	102	b	Capital recovery is through an Energy Conservation Cost Recovery (ECCR) clause.
	106	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	108	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	110	b	7-Year Amortizable property.
	111	b	Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.
	114	b	Leaseholds are amortized over life of each lease agreement.



## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425	0
2		=====
3		
4		
5	(b) Miscellaneous Income Deductions:	
6		
7	Donations - Account 426.1	
8		
9	FPL Foundation, Inc.	1,490,000
10		
11	Summit of the Americas	100,000
12		
13	Miscellaneous	382,966
14		-----
15	Total Account 426.1	1,972,966
16		
17		
18	Life Insurance - Account 426.2	0
19		
20		
21	Penalties - Account 426.3	
22		
23	Miscellaneous	401
24		-----
25	Total Account 426.3	401
26		
27		
28	Expenditures for Certain Civic, Political and	
29	Related Activities - Account 426.4	
30		
31	Salary and expenses of FPL employees in connection with legislative matters	418,227
32		
33	Lobbying Expenses	691,254
34		
35	Dade County Referendum	727,934
36		
37	Good Government Management Association	50,258
38		
39	Miscellaneous	28,989
40		-----
41	Total Account 426.4	1,916,662

## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Deductions - Account 426.5	
2		
3	Miscellaneous	508,899
4		-----
5	Total Account 426.5	508,899
6		
7		
8		
9		
10	Total Miscellaneous Income Deductions (Accounts 426.1 - 426.5)	4,398,928
11		=====
12		
13		
14		
15	(c) Interest on Debt to Associated Companies - Account 430	0
16		=====
17		
18		
19	(d) Other Interest Expense - Account 431	
20		
21	Interest on Customer Deposits*	14,891,063
22	Interest on Commercial Paper (Various Rates)	2,367,196
23	Miscellaneous - (Various Rates)	270,821
24		-----
25	Total Account 431	17,529,080
26		=====
27		
28		
29		
30	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.	
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		



## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Petition to Resolve Territorial Dispute Between				
4	FPL and Okefenoke Rural Electric Membership Coop.				
5	in the City of Callahan - Dkt 920731-EU		27,360	27,360	
6					
7	Petition for Approval of Contract for the Purchase				
8	of Firm Capacity & Energy Between General Peat				
9	Resources, L.P. and FPL - Dkt 920977-EQ		107,185	107,185	
10					
11	Adoption of Numeric Conservation Goals &				
12	Consideration of National Energy Policy Act				
13	Standards (Section 111) by FPL - Dkt 930548-EG		653,166	653,166	
14					
15	Petition for Approval of Commercial/Industrial				
16	Real Time Pricing Research Project by FPL				
17	Dkt - 931219-EG		66,606	66,606	
18					
19	Fuel and Purchased Power Cost Recovery				
20	Clause and generating performance factors -				
21	Dkt 940001-EI		26,986	26,986	
22					
23	Conservation Cost Recovery - Dkt 940002-EG		49,411	49,411	
24					
25	Generic Investigation Into Planning & Operating				
26	Reserve Practices of Peninsular Florida Generating				
27	Electric Utilities - Dkt 940345-EU		148,244	148,244	
28					
29	Petition of Florida Power & Light for Approval to				
30	Recover Orimulsion Project Costs through an Oil-				
31	Backout Recovery Factor - Dkt 940391-EI		46,451	46,451	
32					
33	Petition for Increase in Annual Accrual for Turkey				
34	Point and St. Lucie Decommissioning Costs by FPL				
35	Dkt - 941350-EI		81,798	81,798	
36					
37	Petition to Resolve Territorial Dispute with South				
38	Florida Cogeneration Associates with FPL -				
39	Dkt - 940546-EU		129,445	129,445	
40					
41					
42					
43					
44					
45					
46	TOTAL				

## REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	27,360					1
							2
							3
							4
Electric	928	107,185					5
							6
							7
							8
Electric	928	653,166					9
							10
							11
							12
Electric	928	66,606					13
							14
							15
							16
Electric	928	26,986					17
							18
Electric	928	49,411					19
							20
							21
							22
Electric	928	148,244					23
							24
							25
							26
Electric	928	46,451					27
							28
							29
							30
Electric	928	81,798					31
							32
							33
							34
Electric	928	129,445					35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
							46



## REGULATORY COMMISSION EXPENSES (Continued)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.		2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.			
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Federal Energy Regulatory Commission:				
2					
3	FPL/New Smyrna Beach Operating Agreement -				
4	Dkt - ER93-327-000		265,556	265,556	
5					
6	Wholesale Rate Case - Reasonableness of Rates for				
7	Key West - Dkt ER93-507-000		54,968	54,968	
8					
9	Wholesale Rate Case - Restructure Wholesale Rates				
10	and Transmission Tariffs - Dkt ER93-465-000		2,550,151	2,550,151	
11					
12	Seminole Interconnection Upgrades - Dkt ER94-1151		36,037	36,037	
13					
14	FMPA Wheeling Complaint - Dkt EL93-51/TX93-4		662,901	662,901	
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	Various FPSC Dockets		357,228	357,228	
32	Various FERC Dockets		15,571	15,571	
33	TOTAL		5,279,064	5,279,064	

## REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	265,556					1
							2
							3
Electric	928	54,968					4
							5
							6
Electric	928	2,550,151					7
							8
Electric	928	36,037					9
							10
Electric	928	662,901					11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
Electric	928	357,228					31
Electric	928	15,571					32
		5,279,064					33



## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

## A. Electric R, D &amp; D Performed Internally

## (1) Generation

## a. Hydroelectric

## i. Recreation, fish, and wildlife

## ii. Other hydroelectric

## b. Fossil-fuel steam

## c. Internal combustion or gas turbine

## d. Nuclear

## e. Unconventional generation

## f. Siting and heat generation

## (2) System Planning, Engineering and Operation

## (3) Transmission

## a. Overhead

## b. Underground

## (4) Distribution

## (5) Environment (other than equipment)

## (6) Other (Classify and include items in excess of \$5,000.)

## (7) Total Cost Incurred

## B. Electric R, D &amp; D Performed Externally

## (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
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6		
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12		
13		
14		
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See Pages 352-A and 352-B

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNTS CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	SANFORD ORIMULSION TEST BURN	179		107	(1) 66,009	
A(1)b	FOSSIL STEAM GENERATION: PLANT OPERATIONS IMPROVEMENT PROJECTS	407,080		506	407,080	
A(1)b	FOSSIL STEAM GENERATION: REDUCTION AND CONTROL OF PLANT EMISSIONS	114,743		506	114,743	
A(1)c	GAS TURBINE GENERATION: PLANT OPERATIONS IMPROVEMENT PROJECT	20,000		549	20,000	
A(1)c	GAS TURBINE GENERATION: REDUCTION AND CONTROL OF PLANT EMISSIONS	436,903		549	436,903	
A(1)d	NUCLEAR GENERATION: PLANT DESIGN AND MAINTENANCE PROJECTS	321,903		524	321,903	
A(1)e	PHOTOVOLTAIC GENERATION: GRID COMPATIBILITY PROJECT	5,790		549	5,790	
A(2)	SYSTEM PLANNING: TRANSMISSION LINE CAPACITY IMPROVEMENT PROJECT	75,000		566	75,000	
A(3)a	OVERHEAD TRANSMISSION: SYSTEM RELIABILITY PROJECTS	489,964		566	489,964	
A(3)b	UNDERGROUND TRANSMISSION: MATERIALS TESTING PROJECT	95,101		566	95,101	
A(4)	DISTRIBUTION: SYSTEM RELIABILITY PROJECTS	207,279		588	207,279	
A(4)	DISTRIBUTION: SYSTEM MONITORING PROJECT	49,214		588	49,214	
A(4)	DISTRIBUTION: PHOTOVOLTAIC GRID COMPATIBILITY PROJECT	1,022		588	1,022	
A(5)	ENVIRONMENTAL: EMISSIONS MEASUREMENT, REDUCTION AND CONTROL PROJECTS	819,233		930.2	819,233	
A(6)	OTHER: ELECTRIC VEHICLE PROJECT	8,297		930.2	8,297	
A(6)	OTHER: COMMERCIAL AND INDUSTRIAL END-USE PROJECTS	236,203		930.2	236,203	
A(6)	RESEARCH AND DEVELOPMENT ADMINISTRATIVE EXPENSES	41,481		506	5,983	
				920	898	
				921	18,050	
				930.2	16,550	
A(7)	TOTAL COSTS INCURRED - INTERNALLY	3,329,392			3,395,222	

(1) Includes the \$65,830 Unamortized  
Balance at 12/31/93.



## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNTS CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
B(1)	DEPARTMENT OF DEFENSE - ADVANCED RESEARCH PROJECTS AGENCY ELECTRIC VEHICLE RESEARCH		390,000	930.2	390,000	
B(2)	DEPARTMENT OF ENERGY - EDISON ELECTRIC INSTITUTE COFUNDING OF INDUSTRY ISSUES		108,445	524	108,445	
B(4)	GERALD L. GUNTER ENDOWMENT		8,000	930.2	8,000	
B(4)	PUBLIC UTILITY RESEARCH CENTER SUPPORT		42,200	930.2	42,200	
B(5)	TOTAL COST INCURRED - EXTERNALLY		548,645		548,645	
	TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES	3,329,392	548,645		3,943,867	

## RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute  
(3) Research Support to Nuclear Power Groups  
(4) Research Support to Others (Classify)  
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e). 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year	Costs Incurred Externally Current Year	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation	Line No.
		Account (e)	Amount (f)		
(c)	(d)	(e)	(f)	(g)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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					13
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					31
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					38

See pages 352-A and 352-B



## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the

the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	130,318,009		
4	Transmission	6,752,104		
5	Distribution	47,211,071		
6	Customer Accounts	56,774,122		
7	Customer Service and Informational	25,202,099		
8	Sales	113,456		
9	Administrative and General	48,506,648		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	314,877,509		
11	Maintenance			
12	Production	81,430,826		
13	Transmission	6,267,949		
14	Distribution	62,803,149		
15	Administrative and General	115,207		
16	TOTAL Maintenance (Total of lines 12 thru 15)	150,617,131		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	211,748,835		
19	Transmission (Enter Total of lines 4 and 13)	13,020,053		
20	Distribution (Enter Total of lines 5 and 14)	110,014,220		
21	Customer Accounts (Transcribe from line 6)	56,774,122		
22	Customer Service and Informational (Transcribe from line 7)	25,202,099		
23	Sales (Transcribe from line 8)	113,456		
24	Administrative and General (Enter Total of lines 9 and 15)	48,621,855		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	465,494,640	5,893,467	471,388,107
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0	0	0
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0	0	0

## DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0	0	0
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	465,494,640	5,893,467	471,388,107
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	121,150,673	5,589,875	126,740,548
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	121,150,673	5,589,875	126,740,548
69	Plant Removal (By Utility Departments)			
70	Electric Plant	6,229,276	(227,451)	6,001,825
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	6,229,276	(227,451)	6,001,825
74	Other Accounts (Specify):			
75	Accounts Receivable - various (143)	696,376	281,526	977,902
76				
77	Accounts Receivable from Associated Companies (146)	7,863	1,307,018	1,314,881
78				
79	Temporary Facilities (185)	1,018,658	33,753	1,052,411
80				
81	Deferred Debits - Storm Restoration Costs (186)	3,640,606		3,640,606
82				
83	Various	6,732,447	216,562	6,949,009
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	12,095,950	1,838,859	13,934,809
96	TOTAL SALARIES AND WAGES	604,970,539	13,094,750	618,065,289



## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY	XXXXXXXXXXXXXXX	21	DISPOSITION OF ENERGY	XXXXXXXXXXXXXXX
2	Generation (Excluding Station Use):	XXXXXXXXXXXXXXX	22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	73,607,621
3	Steam	31,676,070	23	Requirements Sales For Resale (See instruction 4, page 311.)	1,336,088
4	Nuclear	20,742,359	24	Non-Requirements Sales For Resale (See instruction 4, page 311.) (NOTE 1)	2,458,657
5	Hydro-Conventional		25	Energy Furnished Without Charge	188,028
6	Hydro-Pumped Storage	14,314,690	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	5,300,984
7	Other		27	Total Energy Losses	
8	(Less) Energy for Pumping		28	TOTAL (Enter Total of lines 22, Through 27)(MUST EQUAL LINE 20)	82,891,378
9	Net Generation (Enter Total of lines 3 through 8)	66,733,119			
10	Purchases	15,982,191			
11	Power Exchanges:	XXXXXXXXXXXXXXX			
12	Received	3,622			
13	Delivered	3,718			
14	Net Exchanges (Line 12 minus line 13)	(96)			
15	Transmission For Other (Wheeling)	XXXXXXXXXXXXXXX			
16	Received	5,902,856			
17	Delivered	5,726,991			
18	Net Transmission for Other (Lines 16 minus line 17)	175,865			
19	Transmission By Others Losses	299			
20	TOTAL (Enter Total of lines 9, 10, 14, 18, and 19)	82,891,378			

## MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between column (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name Of System:

Line No.	Month (a)	Total Monthly Energy (NOTE 2) (b)	Monthly Non-Requirement Sales For Resale & Associated Losses (NOTE 3) (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	5,623,424	642,930	11,772	01/16	7-8 AM
30	February	5,307,397	(23,413)	12,550	02/03	7-8 AM
31	March	5,931,678	123,989	13,081	03/28	4-5 PM
32	April	6,556,761	191,934	11,852	04/12	5-6 PM
33	May	6,947,868	254,702	14,274	05/16	4-5 PM
34	June	7,767,128	229,845	15,179	06/24	4-5 PM
35	July	7,702,101	103,618	14,963	07/15	4-5 PM
36	August	7,780,326	109,616	14,830	08/18	4-5 PM
37	September	7,570,981	120,718	15,033	09/01	4-5 PM
38	October	6,777,915	97,844	13,911	10/03	4-5 PM
39	November	6,476,022	20,272	12,983	11/09	6-7 PM
40	December	5,934,178	64,499	12,389	11/29	6-7 PM
41	TOTAL	80,375,779	1,936,554			

NOTE 1: Line 24 includes 501,397 MWh sales of test energy from Martin 3 & 4.

NOTE 2: These amounts are net of Non-Requirements Sales For Resale, include Inadvertent Interchange, and exclude Transmission By Others Losses (Line 19). The Total (Line 41) will therefore not equal Line 20.

NOTE 3: These amounts do not include Associated Losses due to records of losses not being kept at this level of detail.



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Cape Canaveral (b)	Plant Name Cutler (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5
6	Net Peak Demand on Plant-MW (60 minutes)	809	221
7	Plant Hours Connected to Load	8,151	2,518
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	740	208
10	When Limited by Condenser Water	734	207
11	Average Number of Employees	89	19
12	Net Generation, Exclusive of Plant Use - KWh	3,672,091,000	170,600,000
13	Cost of Plant:		
14	Land and Land Rights	804,071	71,255
15	Structures and Improvements	13,237,260	6,826,731
16	Equipment Costs	143,238,587	38,737,453
17	Total Cost	157,279,918	45,635,439
18	Cost per KW of Installed Capacity (Line 5)	195.60	192.96
19	Production Expenses:		
20	Operation Supervision and Engineering	802,124	6,581
21	Fuel	73,975,181 75,942,181	3,958,467
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	48,606	640,538
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	20,586	31,220
27	Misc. Steam (or Nuclear) Power Expenses	2,956,311	355,052
28	Rents		
29	Maintenance Supervision and Engineering	336,974	29,536
30	Maintenance of Structures	288,719	200,192
31	Maintenance of Boiler (or Reactor) Plant	1,831,770	405,226
32	Maintenance of Electric Plant	420,197	170,645
33	Maintenance of Misc. Steam (or Nuclear) Plant	432,071	339,076
34	Total Production Expenses	83,079,539	6,136,533
35	Expenses per Net KWh (Mills)	22.62	35.97
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Gas Mcf	Gas Mcf
38	Quantity (Units) of Fuel Burned	3,027,177	2,087,336
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000,000	1,000,000
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	1.82	1.90
41	Average Cost of Fuel per Unit Burned	1.82	1.90
42	Avg. Cost of Fuel Burned per Million Btu	1.82	1.90
43	Avg. Cost of Fuel Burned per KWh Net Gen.	XX	23.20
44	Average Btu per KWh Net Generation	XX	9,624 12,235



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Fort Myers (d)	Plant Name Fort Myers (e)	Plant Name Lauderdale (f)	Line No.
STEAM	GAS TURBINES	COMBINED CYCLE	1
FULL OUTDOOR	CONVENTIONAL	CONVENTIONAL	2
1958	1974	1926	3
1969	1974	1993	4
558.3	744.0	1,042.5	5
541	538	929	6
8,524	324	8,759	7
508	703	920	8
504	565	860	9
96	(c)	108	10
2,398,803,000	9,313,000	6,218,363,000	11
1,466,348		221,763	12
13,116,976	4,453,349	72,866,499	13
57,527,135	55,562,238	431,563,925	14
72,110,459	60,015,587	504,652,187	15
129.16	80.67	484.08	16
500,100	43,805	1,649,092	17
50,405,241	708,263	95,725,724	18
533,266			19
465,389	244,197	609,809	20
1,323,867			21
821,244	95,861	529,457	22
609,561	22,135	86,031	23
2,420,916	131,634	1,465,091	24
621,813			25
694,565			26
58,395,962	1,245,895	100,065,204	27
24.34	133.78	16.09	28
Oil	Oil	Gas	29
Barrels	Barrels	Mcf	30
3,660,694	24,095	47,529,421	31
151,214	138,619	1,000,000	32
13.34	29.39	2.01	33
13.34	29.39	2.01	34
2.10	5.05	2.01	35
20.36	76.05	XX	36
9,692	15,062	XX	37
			38
			39
			40
			41
			42
			43
			44



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Lauderdale (b)	Plant Name Manatee (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (d)	821.5	1,726.6
6	Net Peak Demand on Plant-MW (60 minutes)	276	1,610
7	Plant Hours Connected to Load	1,291	7,556
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	838	1,580
10	When Limited by Condenser Water	727	1,566
11	Average Number of Employees	(e)	93
12	Net Generation, Exclusive of Plant Use - KWh	29,217,000	4,874,390,000
13	Cost of Plant:		
14	Land and Land Rights	216,447	5,718,886
15	Structures and Improvements	4,509,722	94,101,193
16	Equipment Costs	74,539,560	293,771,960
17	Total Cost	79,265,729	393,592,039
18	Cost per KW of Installed Capacity (Line 5)	96.49	227.96
19	Production Expenses:		
20	Operation Supervision and Engineering	37,064	948,756
21	Fuel	1,094,857	109,705,067
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		968,428
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	5,916	819,893
27	Misc. Steam (or Nuclear) Power Expenses		2,519,476
28	Rents		
29	Maintenance Supervision and Engineering	33,381	208,394
30	Maintenance of Structures	67,619	319,704
31	Maintenance of Boiler (or Reactor) Plant		2,764,562
32	Maintenance of Electric Plant	2,878,015	158,961
33	Maintenance of Misc. Steam (or Nuclear) Plant		355,323
34	Total Production Expenses	4,116,852	118,768,564
35	Expenses per Net KWh (Mills)	140.91	24.37
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Barrels
38	Quantity (Units) of Fuel Burned	457,221	8,867
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000,000	137,476
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	1.93	27.20
41	Average Cost of Fuel per Unit Burned	1.93	27.20
42	Avg. Cost of Fuel Burned per Million Btu	1.93	4.71
43	Avg. Cost of Fuel Burned per KWh Net Gen.	XX	37.47
44	Average Btu per KWh Net Generation	XX	17,402



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Martin (d)		Plant Name Port Everglades (e)		Plant Name Port Everglades (f)		Line No.
STEAM		STEAM		GAS TURBINES		1
FULL OUTDOOR		FULL OUTDOOR		CONVENTIONAL		2
1980		1960		1971		3
1981		1965		1971		4
	1,726.6		1,254.6		410.8	5
	1,532		1,213		286	6
	4,289		8,090		1,095	7
						8
	1,580		1,148		419	9
	1,566		1,142		364	10
	81		171		(f)	11
	2,313,350,000		4,687,200,000		25,146,000	12
						13
	9,486,668		305,750			14
	247,732,309		23,531,002		3,610,945	15
	470,552,626		224,583,991		39,938,990	16
						17
	727,771,603		248,420,743		43,549,935	17
						18
	421.51		198.01		106.01	18
						19
	482,551		700,090		910,176	20
	57,160,437		103,288,712		939,749	21
						22
	343,974		2,680,525			23
						24
						25
	538,980		17		933,749	26
	2,631,670		2,935,591			27
			53			28
	392,698		241,209		655,209	29
	976,139		2,532,421		126,495	30
	2,213,083		2,372,791			31
	779,486		2,351,674		2,367,309	32
	935,358		1,722,609			33
						34
	66,454,376		118,825,692		5,932,687	34
						35
	28.73		25.35		235.93	35
Gas Mcf	Oil Barrels	Gas Mcf	Oil Barrels	Gas Mcf	Oil Barrels	36
6,230,502	2,903,585	3,801,997	6,765,863	435,508	3,336	38
1,000,000	152,381	1,000,000	151,238	1,000,000	122,929	39
						40
1.83	15.57	1.85	14.18	1.94	28.67	40
						41
1.83	15.57	1.85	14.18	1.94	28.67	41
1.83	2.43	1.85	2.23	1.94	5.55	42
XX	24.47	XX	21.97	XX	37.37	43
XX	10,727	XX	9,910	XX	18,004	44



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Turkey Point (b)	Plant Name Putnam (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	INTERNAL COMBUSTION	COMBINED CYCLE
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1968	1977
4	Year Last Unit was Installed	1968	1978
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (g)	13.75	580.0
6	Net Peak Demand on Plant-MW (60 minutes)		540
7	Plant Hours Connected to Load		6,524
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	14	500
10	When Limited by Condenser Water	14	478
11	Average Number of Employees	(h)	83
12	Net Generation, Exclusive of Plant Use - KWh		2,125,806,000
13	Cost of Plant:		
14	Land and Land Rights	This installation consists of 5 diesel-driven generators each having a name-plate rating of 2.75 MW. They are used occasionally for peaking and in emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.	37,989
15	Structures and Improvements		12,409,246
16	Equipment Costs		145,347,880
17	Total Cost		157,795,115
18	Cost per KW of Installed Capacity (Line 5)		272.06
19	Production Expenses:		
20	Operation Supervision and Engineering		357,799
21	Fuel		38,100,592
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses		2,993,377
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering		907,143
30	Maintenance of Structures		64,507
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant		4,602,900
33	Maintenance of Misc. Steam (or Nuclear) Plant		
34	Total Production Expenses		47,026,318
35	Expenses per Net KWh (Mills)		22.12
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	All costs and operating data are included in the Turkey Point Nuclear Plant amounts.	Gas Mcf Oil Barrels
38	Quantity (Units) of Fuel Burned		19,548,509 3,850
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or Mcf of gas)(Give unit if nuclear)		1,000,000 138,667
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		1.94 37.98
41	Average Cost of Fuel per Unit Burned		1.94 37.98
42	Avg. Cost of Fuel Burned per Million Btu		1.94 6.52
43	Avg. Cost of Fuel Burned per KWh Net Gen.		XX 17.92
44	Average Btu per KWh Net Generation		XX 9,306



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Riviera (d)		Plant Name Sanford (e)		Plant Name St. Johns River Power Park (f)		Line No.
STEAM		STEAM		STEAM		1
FULL OUTDOOR		FULL OUTDOOR		OUTDOOR BOILER		2
1953		1926		1987		3
1963		1973		1988		4
620.84		1,028.45		(i)	271.84	5
578		960				6
8,318		7,211				7
						8
551		871		(i)	250	9
547		861		(i)	250	10
89		95				11
2,634,590,000		3,045,262,000		(i)	1,960,678,000	12
						13
4,174,271		2,047,779				14
8,622,880		32,111,596				15
80,795,523		122,086,507				16
93,592,674		156,245,882		(i)	329,960,724	17
150.75		151.92				18
940,925		561,566				19
51,380,174		71,036,971				20
						21
354,249		291,854				22
						23
						24
484,975						25
1,195,106		3,648,035				26
		72				27
764,472		475,188				28
132,312		414,587				29
5,746,203		2,347,498				30
1,704,722		319,593				31
1,573,783		436,228				32
						33
64,276,921		79,531,592		(i)	40,204,320	34
24.40		26.12				35
Gas Mcf	Oil Barrels	Gas Mcf	Oil Barrels	Coal Tons	Oil Barrels	36
299,644	4,029,916	134,649	4,922,358	(i) 770,574	6,253	38
1,000,000	152,333	1,000,000	150,238	12,019	137,238	39
2.06	12.60	1.99	13.20	41.17	23.46	40
2.06	12.60	1.99	13.20	41.17	23.46	41
2.06	1.97	1.99	2.09	1.71	4.07	42
XX	19.50	XX	21.43	XX	16.20	43
XX	9,902	XX	10,245	XX	9,492	44



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name St. Lucie (b)	Plant Name Turkey Point (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	(m) NUCLEAR	STEAM/FOSSIL
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1976	1967
4	Year Last Unit was Installed	1983	1968
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (j)	(k) 1,700	804.1
6	Net Peak Demand on Plant-MW (60 minutes)	1,727	796
7	Plant Hours Connected to Load	8,622	7,940
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	(k) 1,579	761
10	When Limited by Condenser Water	(k) 1,553	754
11	Average Number of Employees	824	71
12	Net Generation, Exclusive of Plant Use - KWh	(k) 10,948,438,000	3,108,137,000
13	Cost of Plant:		
14	Land and Land Rights	2,444,839	2,186,686
15	Structures and Improvements	679,439,106	12,474,800
16	Equipment Costs	1,495,846,486	120,271,890
17	Total Cost	(k) 2,177,730,431	134,933,376
18	Cost per KW of Installed Capacity (Line 5)	1,281.02	167.81
19	Production Expenses:		
20	Operation Supervision and Engineering	32,660,894	455,185
21	Fuel	74,101,919	69,091,263
22	Coolants and Water (Nuclear Plants Only)	3,287,373	
23	Steam Expenses	9,053,135	406,972
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	25,356	749,003
27	Misc. Steam (or Nuclear) Power Expenses	48,314,433	1,588,175
28	Rents		
29	Maintenance Supervision and Engineering	22,016,338	796,004
30	Maintenance of Structures	2,393,286	859,860
31	Maintenance of Boiler (or Reactor) Plant	21,077,833	1,916,882
32	Maintenance of Electric Plant	8,620,329	1,829,498
33	Maintenance of Misc. Steam (or Nuclear) Plant	6,235,256	435,773
34	Total Production Expenses	(k) 227,786,152	78,128,615
35	Expenses per Net KWh (Mills)	20.81	25.14
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Gas
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mmbtu	Mcf
38	Quantity (Units) of Fuel Burned	(k) 121,078,317	4,047,232
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or Mcf of gas)(Give unit if nuclear)		1,000,000
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	0.61	1.93
41	Average Cost of Fuel per Unit Burned	0.61	1.93
42	Avg. Cost of Fuel Burned per Million Btu	0.61	1.93
43	Avg. Cost of Fuel Burned per KWh Net Gen.	6.77	XX
44	Average Btu per KWh Net Generation	11,062	XX



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Turkey Point (d)	Plant Name Scherer Unit #4 (e)	Plant Name Martin (f)	Line No.	
(m) NUCLEAR	STEAM	Combined Cycle	1	
CONVENTIONAL	CONVENTIONAL	Conventional	2	
1972	1989	1993	3	
1973	1989	1994	4	
1,519.94	(l) 561.1	1,224	5	
1,467	539	973	6	
8,760	8,674	7,556	7	
1,376	(l) 539	920	8	
1,332	(l) 539	860	9	
818	109	70	10	
9,793,921,000	(l) 2,810,971,000	5,906,845,000	11	
13,497,083	2,143,321	1,259,566	12	
312,328,681	80,980,265	43,244,792	13	
918,553,844	386,240,889	427,560,455	14	
1,244,379,608	(l) 469,364,475	472,064,813	15	
818.70	836.51	385.67	16	
28,470,194	2,349,914	55,451	17	
67,611,589	50,824,068	77,641,763	18	
712,033	632,924		19	
4,767,474	401,872	2,476,882	20	
69,614,516	1,687,227		21	
14,883,539	3,930		22	
1,251,465	2,393,781	319,838	23	
20,049,154	258,785	109,865	24	
6,398,979	1,286,134	1,724,322	25	
8,521,945	243,028		26	
	372,547		27	
222,280,888	(l) 60,454,210	82,328,121	28	
22.70	21.51	13.94	29	
Nuclear	Oil	Coal	Gas	
MMbtu	Barrels	Tons	Mcf	36
109,056,749	814 (l) (l) 1,683,390		43,055,574	37
	138,524	8,443	1,000,000	38
0.62	34.77	30.11	1.96	39
0.62	34.77	30.11	1.96	40
0.62	5.98	1.78	1.96	41
6.90	XX	18.08	13.14	42
11,135	XX	9,940	7,289	43
				44



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

assignable to each plant.

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.

7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	EXPENSES COMMON TO ALL STEAM PLANTS & MISC. EXPENSES	EXPENSES COMMON TO ALL GAS TURBINES & MISC. EXPENSES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Equipment Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (Line 5)		
19	Production Expenses:		
20	Operation Supervision and Engineering	8,240,456	234,310
21	Fuel	1,459,731	117,992
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	427,394	
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses		1,072,795
27	Misc. Steam (or Nuclear) Power Expenses	6,899,751	
28	Rents	365,817	
29	Maintenance Supervision and Engineering	5,549,222	1,138,096
30	Maintenance of Structures	25,477	597
31	Maintenance of Boiler (or Reactor) Plant	40,623	
32	Maintenance of Electric Plant	418,255	233,570
33	Maintenance of Misc. Steam (or Nuclear) Plant	598,303	
34	Total Production Expenses	24,025,029	2,797,360
35	Expenses per Net KWh (Mills)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal, per gal. of oil, or Mcf of gas)(Give unit if nuclear)		
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		
44	Average Btu per KWh Net Generation		



## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			(a) (Not Used)
402	5	a	(b) Excluding house units.
403	11	e	(c) Employees included in Ft. Myers Steam Plant.
402-A	5	a	(d) Excluding house units.
402-A	11	b	(e) Employees included in Lauderdale Combined Cycle Plant.
403-A	11	f	(f) Employees included in Port Everglades Steam Plant.
402-B	5	a	(g) Excluding house units.
402-B	11	b	(h) Employees included in Turkey Point Nuclear Plant.
403-B	5,9,10 12,17 34,38	f	(i) Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.
402-C	5	a	(j) Excluding house units.
402-C	5,9,10 12,17, 34,38	b	(k) Amount reflects FPL's 100% ownership of St. Lucie Unit No.1 and 85.1% ownership of St. Lucie Unit No. 2. The other co-owners of St. Lucie Unit No. 2 and their percentage of ownership are:  <div style="margin-left: 40px;"> (1) Orlando Utilities Commission (OUC)      6.08951%  (2) Florida Municipal Power Agency (FMPA)    8.80600%  <div style="text-align: right;">-----</div> 14.89551%  <div style="text-align: right;">=====</div> </div> Output and expenses of St. Lucie Unit No.2 and one-half of the expenses of St. Lucie Common Plant are shared based on ownership percentage. Expenses collected from co-owners are credited to the expense accounts originally charged. Data shown relates to FPL's ownership portion only.
403-C	5,9,10 12,17, 34,38	e	(l) Amount reflects FPL's 65.72% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owners of Scherer Unit #4 are Jacksonville Electric Authority and Georgia Power Company.
402-C	1	b	(m) The St. Lucie and Turkey Point nuclear units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.
403-C	1	d	

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

See pages 422-1 through 422-33



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	ANDYTOWN	LEVEE NO 1	500	500	H	15.62	0.00	1	3-1272	ACSR AZ
3	ANDYTOWN	LEVEE NO 2	500	500	H	15.62	0.00	1	3-1272	ACSR AW
4	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	1.51	0.00	1	3-1272	ACSR AW
5	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	82.11	0.00	1	3-1127	AAAC
6	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	81.78	0.00	1	3-1127	AAAC
7	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	1.83	0.00	1	3-1272	ACSR AW
8	CORBETT	MIDWAY	500	500	H	56.17	0.00	1	3-1272	ACSR AW
9	CORBETT	MARTIN	500	500	H	34.13	0.00	1	3-1272	ACSR AW
10	CORBETT	MARTIN	500	500	H	1.80	0.00	1	3-1127	AAAC
11	ANDYTOWN	ORANGE RIVER	500	500	H	106.78	0.00	1	3-1127	AAAC
12	MIDWAY	POINSETT	500	500	H	92.72	0.00	1	3-1272	ACSR AW
13	MARTIN	MIDWAY	500	500	H	1.76	0.00	1	3-1127	AAAC
14	MARTIN	MIDWAY	500	500	H	28.84	0.00	1	3-1272	ACSR AW
15	MARTIN	POINSETT	500	500	H	109.24	0.00	1	3-1272	ACSR AW
16	DUVAL	HATCH <GAP>	500	500	T	37.53	0.00	1	3-1113	ACSR
17	DUVAL	THALMANN <GAP>	500	500	T	37.53	0.00	1	3-1113	ACSR
18	POINSETT	RICE	500	500	H	126.53	0.00	1	3-1272	ACSR AW
19	DUVAL	RICE	500	500	H	45.92	0.00	1	3-1272	ACSR AW
20	DUVAL	POINSETT	500	500	H	172.47	0.00	1	3-1272	ACSR AW
21	TOTAL POLE LINE MILES OPERATING AT 500 KV =					1049.89				
22										
23	FLORIDA CITY	TURKEY POINT	230	230	SP	7.54	0.00	1	954	ACSR AW
24	FLORIDA CITY	TURKEY POINT	230	230	SP	0.75	0.00	2	954	ACSR AW
25	DAVIS	TURKEY POINT NO 1	230	230	H	1.59	0.00	2	1691	AAAC
26	DAVIS	TURKEY POINT NO 1	230	230	H	16.75	0.00	1	1691	AAAC
27	DAVIS	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691	AAAC
28	DAVIS	TURKEY POINT NO 2	230	230	H	0.00	18.24	2	1691	AAAC
29	DAVIS	TURKEY POINT NO 3	230	230	H	0.23	0.00	1	1691	AAAC
30	DAVIS	TURKEY POINT NO 3	230	230	H	0.00	18.27	2	1691	AAAC
31	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.05	0.00	1	1691	AAAC
32	FLAGAMI	TURKEY POINT NO 1	230	230	H	18.24	0.00	2	1691	AAAC
33	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.50	0.00	1	1431	ACSR AW
34	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.41	0.00	1	1431	ACSR AZ
35	FLAGAMI	TURKEY POINT NO 1	230	230	H	2.71	0.00	2	1431	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1994 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE	
2	FLAGAMI	TURKEY POINT NO 1		230	230	H	9.96	0.00	1	2-556B	ACSR	AZ
3	FLAGAMI	TURKEY POINT NO 1		230	230	SP	0.10	0.00	1	1431	ACSR	AZ
4	FLAGAMI	TURKEY POINT NO 2		230	230	H	0.23	0.00	1	1691	AAAC	
5	FLAGAMI	TURKEY POINT NO 2		230	230	H	18.27	0.00	2	1691	AAAC	
6	FLAGAMI	TURKEY POINT NO 2		230	230	H	0.15	0.00	1	1431	ACSR	AZ
7	FLAGAMI	TURKEY POINT NO 2		230	230	H	0.55	0.00	1	1431	ACSR	AZ
8	FLAGAMI	TURKEY POINT NO 2		230	230	H	2.69	0.00	2	1431	ACSR	AZ
9	FLAGAMI	TURKEY POINT NO 2		230	230	H	10.02	0.00	1	2-556B	ACSR	AZ
10	LEVEE	TURKEY POINT		230	230	H	0.06	0.00	1	1691	AAAC	
11	LEVEE	TURKEY POINT		230	230	H	18.21	0.00	2	1691	AAAC	
12	LEVEE	TURKEY POINT		230	230	H	12.57	0.00	2	1431	ACSR	AZ
13	LEVEE	TURKEY POINT		230	230	H	0.13	0.00	1	1431	ACSR	AZ
14	LEVEE	TURKEY POINT		230	230	H	1.10	0.00	1	1431	ACSR	AZ
15	DADE	LEVEE NO 1		230	230	H	6.75	1.97	2	1431	ACSR	AZ
16	DADE	LEVEE NO 1		230	230	H	0.09	0.00	1	1431	ACSR	AZ
17	DADE	LEVEE NO 2		230	230	SP	1.13	0.00	1	1431	ACSR	AZ
18	DADE	LEVEE NO 2		230	230	H	7.48	0.00	2	1431	ACSR	AZ
19	DADE	LEVEE NO 2		230	230	H	0.21	0.00	1	1431	ACSR	AZ
20	DORAL	TURKEY POINT		230	230	H	0.07	0.00	1	1691	AAAC	
21	DORAL	TURKEY POINT		230	230	H	0.00	18.21	2	1691	AAAC	
22	DORAL	TURKEY POINT		230	230	H	0.00	17.22	2	1431	ACSR	AZ
23	DORAL	TURKEY POINT		230	230	H	0.13	0.00	1	1431	ACSR	AZ
24	DORAL	TURKEY POINT		230	230	H	6.08	0.00	1	1431	ACSR	AZ
25	DORAL	TURKEY POINT		230	230	SP	0.15	0.00	1	1431	ACSR	AZ
26	DORAL	TURKEY POINT		230	230	SP	0.10	0.00	1	795	ACSR	AZ
27	DADE	DORAL		230	230	SP	0.16	0.00	1	1431	ACSR	AZ
28	DADE	DORAL		230	230	H	0.00	2.01	2	1431	ACSR	AZ
29	DADE	DORAL		230	230	H	0.17	0.00	1	1431	ACSR	AZ
30	DADE	DORAL		230	230	H	0.98	0.00	1	2-556B	ACSR	AZ
31	DORAL	RES RCVRY DADE<RRDC>		230	230	SP	0.76	0.00	1	954	ACSR	AZ
32	DAVIS	LEVEE NO 3		230	230	H	0.00	0.96	2	954	ACSR	AW
33	DAVIS	LEVEE NO 3		230	230	H	0.14	0.00	1	954	ACSR	AW
34	DAVIS	LEVEE NO 3		230	230	SP	21.33	0.00	1	954	ACSR	AW
35	DAVIS	LEVEE NO 3		230	230	SP	1.79	0.00	2	954	ACSR	AW



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1994 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	FLAGAMI	MIAMI NO 1		230	230	SP	3.41	0.00	1	1431	ACSR AZ
3	FLAGAMI	MIAMI NO 1		230	230	UG	0.88	0.00	1	2500	CU
4	FLAGAMI	MIAMI NO 1		230	230	UG	6.15	0.00	1	2000	CU
5	FLAGAMI	MIAMI NO 2		230	230	UG	1.05	0.00	1	3750	AL
6	FLAGAMI	MIAMI NO 2		230	230	UG	8.58	0.00	1	3000	AL
7	DAVIS	LEVEE NO 1		230	230	H	0.13	0.00	1	1431	ACSR AZ
8	DAVIS	LEVEE NO 1		230	230	H	0.00	12.32	2	1431	ACSR AZ
9	DAVIS	LEVEE NO 1		230	230	H	1.12	0.00	2	1431	ACSR AZ
10	DAVIS	LEVEE NO 2		230	230	H	0.13	0.00	1	1431	ACSR AZ
11	DAVIS	LEVEE NO 2		230	230	H	12.32	0.00	2	1431	ACSR AZ
12	DAVIS	LEVEE NO 2		230	230	H	0.00	1.12	2	1431	ACSR AZ
13	FLAGAMI	LEVEE		230	230	H	1.12	6.74	2	1431	ACSR AZ
14	FLAGAMI	LEVEE		230	230	H	0.59	0.00	1	1431	ACSR AZ
15	FLAGAMI	LEVEE		230	230	SP	4.71	0.00	1	2-556B	ACSR AZ
16	ANDYTOWN	FLAGAMI		230	230	H	14.63	0.00	1	1431	ACSR AZ
17	ANDYTOWN	FLAGAMI		230	230	H	4.71	0.00	1	2-556B	ACSR AZ
18	ANDYTOWN	FLAGAMI		230	230	UG	0.25	0.00	2	2-3750	AL
19	ANDYTOWN	FLAGAMI		230	230	H	9.02	0.00	2	1431	ACSR AZ
20	ANDYTOWN	FLAGAMI		230	230	SP	0.06	0.00	1	1431	ACSR AW
21	ANDYTOWN	FLAGAMI		230	230	H	6.73	0.00	2	1431	ACSR AZ
22	ANDYTOWN	FLAGAMI		230	230	H	2.58	0.00	1	1431	ACSR AZ
23	ANDYTOWN	DADE		230	230	H	0.26	0.00	2	1431	ACSR AZ
24	ANDYTOWN	DADE		230	230	H	0.98	0.00	1	2-556B	ACSR AZ
25	ANDYTOWN	DADE		230	230	H	0.17	0.00	1	1431	ACSR AZ
26	ANDYTOWN	DADE		230	230	H	20.66	0.00	1	1431	ACSR AZ
27	ANDYTOWN	DADE		230	230	SP	0.10	0.00	1	1431	ACSR AZ
28	ANDYTOWN	DADE		230	230	H	0.04	0.00	1	1431	ACSR AW
29	ANDYTOWN	DADE		230	230	UG	0.25	0.00	2	2-3750	AL
30	ANDYTOWN	DADE		230	230	H	0.57	10.96	2	1431	ACSR AZ
31	ANDYTOWN	DADE		230	230	H	0.09	0.00	1	1431	ACSR AZ
32	DADE	PORT EVERGLADES PLT		230	230	SP	1.40	0.00	1	1431	ACSR AZ
33	DADE	PORT EVERGLADES PLT		230	230	H	0.43	0.00	2	1431	ACSR AZ
34	DADE	PORT EVERGLADES PLT		230	230	H	21.43	0.00	1	1431	ACSR AZ
35	DADE	PORT EVERGLADES PLT		230	230	T	4.63	0.00	1	1431	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DADE	PORT EVERGLADES PLT	230	230	T	3.02	0.00	1	900	CUHT
3	DADE	MIAMI SHORES	230	230	SP	8.48	0.00	1	1431	ACSR AZ
4	DADE	MIAMI SHORES	230	230	H	0.43	0.00	2	1431	ACSR AZ
5	GREYNOLDS	LAUDANIA	230	230	UG	1.25	0.00	1	3750	AL
6	GREYNOLDS	LAUDANIA	230	230	UG	8.40	0.00	1	3000	AL
7	LAUDANIA	LAUDERDALE PLANT	230	230	T	0.68	0.00	1	900	CUHT
8	LAUDANIA	LAUDERDALE PLANT	230	230	T	4.26	0.00	1	1431	ACSR AZ
9	LAUDANIA	PORT EVERGLADES	230	230	T	2.70	0.00	1	900	CUHT
10	PORT EVERGLADES	SISTRUNK	230	230	UG	1.03	0.00	1	3750	AL
11	PORT EVERGLADES	SISTRUNK	230	230	UG	3.44	0.00	1	3000	AL
12	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	3.39	0.00	1	900	CUHT
13	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	4.26	0.00	1	1431	ACSR AZ
14	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	3.39	0.00	1	900	CUHT
15	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	4.26	0.00	1	1431	ACSR AZ
16	ANDYTOWN	BASSCREEK	230	230	H	0.00	2.70	2	1431	ACSR AW
17	ANDYTOWN	BASSCREEK	230	230	SP	4.20	0.00	1	954	ACSR AW
18	ANDYTOWN	LAUDERDALE NO 1	230	230	H	10.99	6.00	2	1431	ACSR AZ
19	ANDYTOWN	LAUDERDALE NO 1	230	230	H	0.04	0.00	1	1431	ACSR AZ
20	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	16.73	2	1431	ACSR AZ
21	ANDYTOWN	LAUDERDALE NO 2	230	230	SP	0.17	0.00	1	1431	ACSR AZ
22	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
23	ANDYTOWN	LAUDERDALE NO 3	230	230	H	4.85	0.00	2	1431	ACSR AZ
24	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.12	0.00	2	1431	ACSR AZ
25	ANDYTOWN	LAUDERDALE NO 3	230	230	H	12.06	0.00	2	1431	ACSR AZ
26	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.11	0.00	1	1431	ACSR AZ
27	ANDYTOWN	LAUDERDALE NO 3	230	230	SP	0.07	0.00	1	1431	ACSR AZ
28	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	22.56	0.00	1	1431	ACSR AW
29	ANDYTOWN	LAUDERDALE NO 4	230	230	H	0.32	0.00	1	1431	ACSR AW
30	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	10.23	0.00	1	1431	ACSR AZ
31	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	2.43	0.00	1	1431	ACSR AZ
32	ANDYTOWN	LAUDERDALE NO 4	230	230	SP	0.15	0.00	1	1431	ACSR AZ
33	ANDYTOWN	LAUDERDALE NO 4	230	230	H	0.39	0.00	1	1431	ACSR AZ
34	ANDYTOWN	BROWARD NO 1	230	230	H	4.85	24.29	2	1431	ACSR AZ
35	ANDYTOWN	BROWARD NO 1	230	230	H	0.12	0.00	2	1431	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1994 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.45	2	1431	ACSR AZ
3	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.17	2	1431	ACSR AW
4	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	1.93	2	1431	ACSR AW
5	ANDYTOWN	BROWARD NO 1	230	230	H	0.06	0.00	1	1431	ACSR AZ
6	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.38	2	1431	ACSR AZ
7	ANDYTOWN	BROWARD NO 2	230	230	H	0.45	4.85	2	1431	ACSR AZ
8	ANDYTOWN	BROWARD NO 2	230	230	H	0.00	0.12	2	1431	ACSR AZ
9	ANDYTOWN	BROWARD NO 2	230	230	H	0.06	0.00	2	1431	ACSR AZ
10	ANDYTOWN	BROWARD NO 2	230	230	H	24.21	0.00	2	1431	ACSR AZ
11	ANDYTOWN	BROWARD NO 2	230	230	SP	0.69	0.00	1	1431	ACSR AZ
12	ANDYTOWN	BROWARD NO 2	230	230	H	0.17	0.00	2	1431	ACSR AW
13	ANDYTOWN	BROWARD NO 2	230	230	H	1.93	0.00	2	1431	ACSR AW
14	ANDYTOWN	BROWARD NO 2	230	230	H	0.38	0.00	2	1431	ACSR AW
15	CEDAR	LAUDERDALE	230	230	H	2.32	0.00	1	1431	ACSR AZ
16	CEDAR	LAUDERDALE	230	230	SP	0.64	0.00	1	1431	ACSR AW
17	CEDAR	LAUDERDALE	230	230	H	1.15	0.00	2	1431	ACSR AZ
18	CEDAR	LAUDERDALE	230	230	H	29.83	0.00	1	1431	ACSR AZ
19	CEDAR	LAUDERDALE	230	230	H	0.02	0.00	1	1431	ACSR AZ
20	CEDAR	LAUDERDALE	230	230	H	6.25	0.00	2	1431	ACSR AZ
21	CEDAR	RANCH	230	230	H	0.00	6.25	2	1431	ACSR AZ
22	CEDAR	RANCH	230	230	H	9.12	0.00	1	1431	ACSR AZ
23	CEDAR	YAMATO	230	230	H	0.13	0.00	1	1431	ACSR AW
24	CEDAR	YAMATO	230	230	SP	7.78	0.00	1	1431	ACSR AW
25	CEDAR	YAMATO	230	230	SP	5.51	0.00	1	1431	ACSR AZ
26	CEDAR	YAMATO	230	230	H	0.03	0.00	1	1431	ACSR AZ
27	BROWARD	YAMATO NO 1	230	230	SP	8.18	0.00	1	1431	ACSR AZ
28	BROWARD	YAMATO NO 1	230	230	SP	0.87	0.00	1	1431	ACSR AZ
29	BROWARD	YAMATO NO 1	230	230	SP	2.64	0.00	1	1431	ACSR AW
30	BROWARD	YAMATO NO 1	230	230	H	1.21	0.00	1	1431	ACSR AZ
31	BROWARD	YAMATO NO 1	230	230	H	0.05	0.00	1	1431	ACSR AZ
32	BROWARD	RANCH	230	230	H	31.58	0.00	2	1431	ACSR AZ
33	BROWARD	RANCH	230	230	SP	0.23	0.00	1	1431	ACSR AZ
34	BROWARD	RANCH	230	230	H	0.13	0.00	2	1431	ACSR AZ
35	BROWARD	RANCH	230	230	H	0.05	0.00	2	1431	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1994 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BROWARD	CORBETT	230	230	H	0.00	31.32	2	1431	ACSR AZ
3	BROWARD	CORBETT	230	230	SP	0.29	0.00	1	1431	ACSR AZ
4	BROWARD	CORBETT	230	230	H	0.13	0.00	1	1431	ACSR AZ
5	BROWARD	CORBETT	230	230	SP	0.06	0.00	1	1431	ACSR AZ
6	BROWARD	CORBETT	230	230	SP	0.02	0.00	1	1431	ACSR AZ
7	BROWARD	CORBETT	230	230	H	0.13	0.00	1	1431	ACSR AZ
8	BROWARD	CORBETT	230	230	SP	0.10	0.00	1	1431	ACSR AW
9	BROWARD	CORBETT	230	230	H	0.00	0.05	2	1431	ACSR AZ
10	BROWARD	CORBETT	230	230	H	11.90	0.00	2	1431	ACSR TW
11	CEDAR	CORBETT	230	230	H	0.00	11.90	2	1431	ACSR TW
12	CEDAR	CORBETT	230	230	SP	4.40	0.00	1	1431	ACSR AW
13	CEDAR	CORBETT	230	230	SP	0.00	0.17	2	1431	ACSR AW
14	CEDAR	CORBETT	230	230	SP	0.58	0.00	2	1431	ACSR TW
15	CEDAR	CORBETT	230	230	SP	10.76	0.00	1	1431	ACSR TW
16	CORBETT	RANCH NO 1	230	230	H	11.90	0.00	2	1431	ACSR TW
17	CORBETT	RANCH NO 2	230	230	H	0.00	11.90	2	1431	ACSR TW
18	MIDWAY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
19	MIDWAY	RANCH	230	230	H	30.98	0.00	1	2-795B	ACSR AZ
20	MIDWAY	RANCH	230	230	H	1.54	0.00	1	2-795B	ACSR AZ
21	PRATT & WHITNEY	RANCH	230	230	H	20.74	0.00	1	2-954B	ACSR AZ
22	INDIANTOWN	PRATT & WHITNEY	230	230	H	8.45	0.00	1	2-954B	ACSR AZ
23	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
24	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954	ACSR AZ
25	MARTIN	SHERMAN	230	230	H	3.85	0.00	1	954	ACSR AZ
26	MARTIN	SHERMAN	230	230	SP	16.22	0.00	1	954	ACSR AZ
27	MARTIN	WARFIELD	230	230	SP	3.19	0.00	1	2-795B	ACSR AW
28	MARTIN	WARFIELD	230	230	H	0.00	0.18	2	2-795B	ACSR AW
29	MIDWAY	SHERMAN	230	230	H	15.54	0.00	1	1431	ACSR AZ
30	MIDWAY	SHERMAN	230	230	H	11.23	0.00	1	1431	ACSR AZ
31	INDIANTOWN	MARTIN PLANT	230	230	SP	9.69	0.00	1	2-795B	ACSR AW
32	INDIANTOWN	MARTIN PLANT	230	230	H	1.97	0.00	1	2-795B	ACSR AW
33	INDIANTOWN	MARTIN PLANT	230	230	H	0.18	0.00	2	2-795B	ACSR AW
34	INDIANTOWN	MIDWAY	230	230	H	22.58	0.00	1	2-954B	ACSR AZ
35	INDIANTOWN	MIDWAY	230	230	H	1.54	0.00	1	2-954B	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	SANDPIPER	TURNPIKE		230	230	SP	4.14	0.00	1	1431	ACSR AW
3	SANDPIPER	TURNPIKE		230	230	SP	1.68	0.00	2	1431	ACSR AW
4	SANDPIPER	TURNPIKE		230	230	SP	0.31	0.00	1	1431	ACSR AW
5	MIDWAY	TURNPIKE		230	230	SP	9.85	0.00	1	1431	ACSR AW
6	BRIDGE	TURNPIKE		230	230	SP	17.23	0.00	1	1431	ACSR AW
7	INDIANTOWN	WARFIELD		230	230	SP	8.56	0.00	1	2-795B	ACSR AW
8	BRIDGE	HOBE		230	230	H	0.01	0.00	1	1431	ACSR AZ
9	BRIDGE	HOBE		230	230	H	6.23	0.00	1	1431	ACSR AZ
10	BRIDGE	INDIANTOWN		230	230	H	9.98	0.00	1	1431	ACSR AZ
11	BRIDGE	INDIANTOWN		230	230	H	0.02	0.00	1	1431	ACSR AZ
12	BRIDGE	PLUMOSUS		230	230	SP	24.98	0.00	1	1431	ACSR AW
13	BRIDGE	PLUMOSUS		230	230	SP	3.04	0.00	1	1431	ACSR AW
14	MIDWAY	ST LUCIE PLANT NO 1		230	230	T	2.13	0.00	1	3400	ACSR AW
15	MIDWAY	ST LUCIE PLANT NO 1		230	230	H	9.49	0.00	1	2-1691	AAAC
16	MIDWAY	ST LUCIE PLANT NO 2		230	230	T	2.13	0.00	1	3400	ACSR AW
17	MIDWAY	ST LUCIE PLANT NO 2		230	230	H	9.64	0.00	1	2-1691	AAAC
18	MIDWAY	ST LUCIE PLANT NO 3		230	230	T	2.11	0.00	1	3400	ACSR AW
19	MIDWAY	ST LUCIE PLANT NO 3		230	230	H	9.64	0.00	1	2-1691	AAAC
20	ST LUCIE PLANT	HUTCHINSON ISL RDIAL		230	230	H	0.04	0.00	1	927.2	AAAC
21	EMERSON	MIDWAY		230	230	H	11.97	0.00	1	795	ACSR AZ
22	EMERSON	MIDWAY		230	230	H	3.00	0.00	2	954	ACSR AW
23	EMERSON	MALABAR		230	230	H	0.00	3.00	2	954	ACSR AW
24	EMERSON	MALABAR		230	230	H	38.42	0.00	1	795	ACSR AZ
25	MALABAR	MIDWAY		230	230	H	53.74	0.00	1	795	ACSR AZ
26	MALABAR	MIDWAY		230	230	H	0.01	0.00	1	795	ACSR AZ
27	BREVARD	MALABAR NO 1		230	230	H	26.39	0.00	1	795	ACSR AZ
28	BREVARD	MALABAR NO 1		230	230	SP	0.32	0.00	1	1431	ACSR AW
29	BREVARD	MALABAR NO 2		230	230	H	26.39	0.00	1	795	ACSR AZ
30	BREVARD	POINSETT NO 1		230	230	H	4.86	0.00	1	954	ACSR AZ
31	BREVARD	POINSETT NO 1		230	230	T	2.11	0.00	1	954	ACSR AZ
32	BREVARD	POINSETT NO 1		230	230	H	4.31	0.00	2	954	ACSR AW
33	BREVARD	POINSETT NO 1		230	230	H	0.12	0.00	1	954	ACSR AW
34	BREVARD	POINSETT NO 2		230	230	H	7.63	0.00	1	2-795B	ACSR AZ
35	BREVARD	POINSETT NO 2		230	230	H	0.19	0.00	2	1431	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1994 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	POINSETT	WEST LAKE WALES<FPC>		230	230	H	0.12	0.00	1	954	ACSR AW
3	POINSETT	WEST LAKE WALES<FPC>		230	230	H	0.00	4.31	2	954	ACSR AW
4	POINSETT	SANFORD		230	230	H	0.19	0.00	2	954	ACSR AZ
5	POINSETT	SANFORD		230	230	H	39.90	0.00	1	795	ACSR AZ
6	POINSETT	SANFORD		230	230	SP	12.10	0.00	2	1431	ACSR TW
7	POINSETT	SANFORD		230	230	SP	0.06	0.00	1	795	ACSR AZ
8	POINSETT	SANFORD		230	230	SP	0.36	0.00	1	795	ACSR AZ
9	POINSETT	SANFORD		230	230	H	4.64	0.00	1	795	ACSR AZ
10	BREVARD	CAPE CANAVERAL NO 1		230	230	H	7.75	0.00	1	1431	ACSR AZ
11	BREVARD	CAPE CANAVERAL NO 1		230	230	SP	0.04	0.00	1	1431	ACSR AW
12	BREVARD	CAPE CANAVERAL NO 1		230	230	H	0.68	0.00	1	1431	ACSR AZ
13	BREVARD	CAPE CANAVERAL NO 2		230	230	H	7.75	0.00	1	1431	ACSR AZ
14	BREVARD	CAPE CANAVERAL NO 2		230	230	H	0.69	0.00	1	1431	ACSR AZ
15	BREVARD	CAPE CANAVERAL NO 3		230	230	H	7.73	0.00	1	1431	ACSR AZ
16	BREVARD	CAPE CANAVERAL NO 3		230	230	H	0.71	0.00	1	1431	ACSR AZ
17	CAPE CANAVERAL	INDIAN RIVER <OUC>		230	230	H	0.71	0.00	2	1431	ACSR AZ
18	CAPE CANAVERAL	INDIAN RIVER <OUC>		230	230	H	1.56	0.00	1	954	ACSR AZ
19	CAPE CANAVERAL	NORRIS		230	230	H	0.00	0.73	2	1431	ACSR AZ
20	CAPE CANAVERAL	NORRIS		230	230	H	18.34	0.00	1	954	ACSR AZ
21	CAPE CANAVERAL	NORRIS		230	230	H	0.30	0.00	1	954	ACSR AZ
22	NORRIS	VOLUSIA		230	230	H	41.13	0.00	1	954	ACSR AZ
23	NORRIS	VOLUSIA		230	230	SP	0.14	0.00	1	954	ACSR AZ
24	SANFORD	NORTH LONGWOOD <FPC>		230	230	H	0.19	0.00	1	2-954	ACSR AW
25	SANFORD	NORTH LONGWOOD <FPC>		230	230	H	1.01	0.00	1	954	ACSR AZ
26	SANFORD	NORTH LONGWOOD <FPC>		230	230	H	6.70	0.00	1	954	ACSR AZ
27	SANFORD	NORTH LONGWOOD <FPC>		230	230	SP	0.06	0.00	1	954	ACSR AW
28	SANFORD	VOLUSIA NO 1		230	230	H	33.01	0.00	1	795	ACSR AZ
29	SANFORD	VOLUSIA NO 1		230	230	H	0.20	0.00	1	795	ACSR AZ
30	SANFORD	VOLUSIA NO 1		230	230	H	0.10	0.00	1	795	ACSR AZ
31	SANFORD	VOLUSIA NO 1		230	230	SP	2.49	0.00	1	795	ACSR AZ
32	SANFORD	VOLUSIA NO 2		230	230	H	33.01	0.00	1	954	ACSR AZ
33	SANFORD	VOLUSIA NO 2		230	230	H	0.20	0.00	1	954	ACSR AZ
34	SANFORD	VOLUSIA NO 2		230	230	H	0.10	0.00	1	954	ACSR AZ
35	BUNNELL	VOLUSIA		230	230	H	23.39	0.00	1	954	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BUNNELL	PUTNAM		230	230	H	26.74	0.00	1	954	ACSR AZ
3	PUTNAM	VOLUSIA		230	230	H	49.78	0.00	1	954	ACSR AZ
4	PUTNAM	VOLUSIA		230	230	SP	0.10	0.00	1	954	ACSR AW
5	PUTNAM	VOLUSIA		230	230	H	0.20	0.00	1	954	ACSR AZ
6	PUTNAM	VOLUSIA		230	230	SP	0.20	0.00	1	954	ACSR AZ
7	BRADFORD	DUVAL		230	230	H	27.18	0.00	1	954	ACSR AZ
8	DUVAL	KINGSLAND	<GAP>	230	230	H	0.09	0.00	1	1431	ACSR AZ
9	DUVAL	KINGSLAND	<GAP>	230	230	H	13.00	0.00	1	1431	ACSR AZ
10	DUVAL	KINGSLAND	<GAP>	230	230	H	0.38	0.00	1	1431	ACSR AZ
11	DUVAL	KINGSLAND	<GAP>	230	230	SP	20.54	0.00	1	1431	ACSR AZ
12	DUVAL	KINGSLAND	<GAP>	230	230	SP	0.35	0.00	1	1431	ACSR AW
13	DUVAL	KINGSLAND	<GAP>	230	230	H	15.06	0.00	1	2-954B	ACSR AZ
14	PUTNAM	TOCOI		230	230	H	18.36	0.00	1	954	ACSR AZ
15	PUTNAM	TOCOI		230	230	H	0.07	0.00	1	954	ACSR AZ
16	TOCOI	SAMPSON	<JBH>	230	230	H	0.12	0.00	1	954	ACSR AZ
17	TOCOI	SAMPSON	<JBH>	230	230	H	13.13	0.00	1	954	ACSR AZ
18	GREENLAND	<JEA> SAMPSON	<JBH>	230	230	H	0.03	0.00	1	954	ACSR AZ
19	GREENLAND	<JEA> SAMPSON	<JBH>	230	138	H	0.15	0.00	1	954	ACSR AZ
20	ST JOHNS	TOCOI		230	230	SP	11.20	0.00	1	954	ACSR AZ
21	BALDWIN	DUVAL		230	230	H	0.06	0.00	1	954	ACSR AZ
22	BALDWIN	DUVAL		230	230	SP	0.76	0.00	1	954	ACSR AZ
23	BALDWIN	DUVAL		230	230	SP	0.47	0.00	1	954	ACSR AW
24	BALDWIN	DUVAL		230	230	H	1.83	0.00	1	954	ACSR AZ
25	PUTNAM	SEMINOLE	<SEC>	230	230	SP	2.59	0.00	1	1431	ACSR AZ
26	PUTNAM	SEMINOLE	<SEC>	230	230	H	6.92	0.00	1	1431	ACSR AZ
27	PUTNAM	SEMINOLE	<SEC>	230	230	H	0.00	1.50	2	1431	ACSR AZ
28	PUTNAM	SEMINOLE	<SEC>	230	230	H	3.85	0.00	1	2-556B	ACSR AZ
29	PUTNAM	SEMINOLE	<SEC>	230	230	SP	0.67	0.00	1	1431	ACSR AW
30	PUTNAM	SEMINOLE	<SEC>	230	230	H	0.26	0.00	2	1431	ACSR AW
31	DUVAL	SEMINOLE	<SEC>	230	230	SP	2.24	0.00	1	1431	ACSR AZ
32	DUVAL	SEMINOLE	<SEC>	230	230	H	10.20	0.00	1	2-556B	ACSR AZ
33	DUVAL	SEMINOLE	<SEC>	230	230	H	35.31	0.00	1	1431	ACSR AZ
34	DUVAL	SEMINOLE	<SEC>	230	230	H	0.26	0.00	1	1431	ACSR AW
35	BRADFORD	RICE		230	230	H	24.03	0.00	1	954	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	BRADFORD	RICE		230	138	H	3.87	0.00	1	954	ACSR AZ
3	BRADFORD	RICE		230	230	SP	0.48	0.00	1	954	ACSR AZ
4	PUTNAM	RICE		230	230	SP	0.12	0.00	1	954	ACSR AZ
5	PUTNAM	RICE		230	230	H	12.87	0.00	1	954	ACSR AZ
6	PUTNAM	RICE		230	230	H	1.50	0.00	2	954	ACSR AZ
7	RICE	SEMINOLE NO 1	<SEC>	230	230	T	0.01	0.00	1	2-1780	ACSR SD
8	RICE	SEMINOLE NO 2	<SEC>	230	230	T	0.01	0.00	1	2-1780	ACSR SD
9	COLLIER	ORANGE RIVER		230	230	H	6.46	0.00	2	1431	ACSR AZ
10	COLLIER	ORANGE RIVER		230	230	H	7.56	0.00	1	1431	ACSR AZ
11	COLLIER	ORANGE RIVER		230	230	H	22.48	0.00	2	1431	ACSR AZ
12	ALICO	ORANGE RIVER		230	230	H	0.00	6.51	2	1431	ACSR AZ
13	ALICO	ORANGE RIVER		230	230	H	0.04	0.00	1	1431	ACSR AZ
14	ALICO	ORANGE RIVER		230	230	H	7.53	0.00	1	1431	ACSR AZ
15	ALICO	ORANGE RIVER		230	230	SP	0.04	0.00	1	1431	ACSR AZ
16	ALICO	ORANGE RIVER		230	230	H	4.82	0.00	2	1431	ACSR AW
17	ALICO	ORANGE RIVER		230	230	H	0.06	0.00	1	1431	ACSR AW
18	CORBETT	ORANGE RIVER		230	230	H	0.00	2.50	2	1431	ACSR TW
19	CORBETT	ORANGE RIVER		230	230	H	0.91	0.00	1	954	ACSR AZ
20	CORBETT	ORANGE RIVER		230	230	H	85.35	0.00	1	954	ACSR AZ
21	CORBETT	ORANGE RIVER		230	230	SP	2.40	0.00	2	954	ACSR AZ
22	CORBETT	ORANGE RIVER		230	230	H	0.00	1.98	2	954	ACSR AZ
23	CORBETT	ORANGE RIVER		230	230	H	0.00	0.24	2	954	ACSR AZ
24	ALICO	COLLIER		230	230	SP	0.31	0.00	1	1431	ACSR AW
25	ALICO	COLLIER		230	230	H	0.00	4.82	2	1431	ACSR AW
26	ALICO	COLLIER		230	230	H	0.00	22.48	2	1431	ACSR AZ
27	CHARLOTTE	FT MYERS PLANT NO 1		230	230	H	22.21	0.00	1	954	ACSR AZ
28	CALUSA	FT MYERS PLANT		230	230	H	1.35	0.00	1	2-556B	ACSR AZ
29	CALUSA	FT MYERS PLANT		230	230	H	0.16	0.00	1	2-556B	ACSR AZ
30	CALUSA	FT MYERS PLANT		230	230	H	0.07	0.00	1	2-556B	ACSR AZ
31	CALUSA	CHARLOTTE		230	230	H	0.07	0.00	1	2-556B	ACSR AZ
32	CALUSA	CHARLOTTE		230	230	H	20.63	0.00	1	2-556B	ACSR AZ
33	CHARLOTTE	RINGLING		230	230	H	40.68	0.00	1	954	ACSR AZ
34	CHARLOTTE	RINGLING		230	230	H	4.95	0.00	2	954	ACSR AZ
35	CHARLOTTE	FT MYERS PLANT NO 2		230	230	H	20.18	0.00	1	1431	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	2.47	0.00	1	1431 ACSR AZ
3	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.05	0.00	1	1431 ACSR AZ
4	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.03	0.00	1	1431 ACSR AZ
5	CHARLOTTE	LAURELWOOD	230	230	SP	0.03	0.00	1	1431 ACSR AZ
6	CHARLOTTE	LAURELWOOD	230	230	H	0.07	0.00	1	1431 ACSR AZ
7	CHARLOTTE	LAURELWOOD	230	230	H	30.71	0.00	1	1431 ACSR AZ
8	CHARLOTTE	LAURELWOOD	230	230	H	1.36	0.00	1	1431 ACSR AZ
9	CHARLOTTE	LAURELWOOD	230	230	SP	0.10	0.00	1	1431 ACSR AW
10	CHARLOTTE	LAURELWOOD	230	230	H	0.06	0.00	1	1431 ACSR AZ
11	CHARLOTTE	WHIDDEN	230	230	H	1.05	0.00	1	1431 ACSR AZ
12	CHARLOTTE	WHIDDEN	230	230	H	22.13	0.00	1	1431 ACSR AZ
13	CHARLOTTE	WHIDDEN	230	230	H	5.26	0.00	1	795 ACSR AZ
14	CHARLOTTE	WHIDDEN	230	230	SP	0.08	0.00	1	1431 ACSR AZ
15	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.38	0.00	1	2-1431 ACSR AZ
16	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.32	0.00	1	1431 ACSR AZ
17	LAURELWOOD	MYAKKA	230	230	SP	16.60	0.00	1	1431 ACSR AZ
18	LAURELWOOD	MYAKKA	230	230	SP	0.08	0.00	1	1431 ACSR AW
19	LAURELWOOD	RINGLING NO 1	230	230	SP	0.06	0.00	1	1431 ACSR AZ
20	LAURELWOOD	RINGLING NO 1	230	230	H	20.91	0.00	1	1431 ACSR AZ
21	LAURELWOOD	RINGLING NO 2	230	230	SP	19.78	0.00	1	1431 ACSR AZ
22	LAURELWOOD	RINGLING NO 2	230	230	H	0.00	1.35	2	1431 ACSR AZ
23	HOWARD	RINGLING	230	230	SP	4.31	0.00	1	1431 ACSR AW
24	HOWARD	RINGLING	230	230	H	0.11	0.00	1	1431 ACSR AW
25	HOWARD	RINGLING	230	230	SP	3.09	0.00	1	1431 ACSR TW
26	HOWARD	RINGLING	230	230	SP	0.58	0.00	2	1431 ACSR TW
27	HOWARD	RINGLING	230	230	H	0.01	0.00	1	1431 ACSR TW
28	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.04	0.00	1	2-1431 ACSR AZ
29	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.16	0.00	1	2-1431 ACSR AZ
30	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.15	0.00	1	2-1431 ACSR AZ
31	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	1.98	0.00	2	2-1431 ACSR AZ
32	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.24	0.00	2	2-1431 ACSR AZ
33	HOWARD	LAURELWOOD	230	230	SP	10.22	0.00	1	1431 ACSR TW
34	HOWARD	LAURELWOOD	230	230	SP	0.32	0.00	2	1431 ACSR TW
35	HOWARD	LAURELWOOD	230	230	H	0.39	0.00	1	1431 ACSR TW

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	HOWARD		LAURELWOOD	230	230	H	3.58	0.00	2	1431	ACSR AW
3	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	SP	0.15	0.00	1	2-1431	ACSR AZ
4	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	2.11	0.00	1	2-1431	ACSR AZ
5	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	0.29	0.00	1	2-1431	ACSR AZ
6	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	0.10	0.00	1	2-1431	ACSR AZ
7	KEENTOWN		MANATEE	230	230	H	19.25	0.00	1	1431	ACSR AZ
8	KEENTOWN		WHIDDEN	230	230	H	37.34	0.00	1	1431	ACSR AZ
9	JOHNSON		MANATEE	230	230	H	0.00	0.10	2	2-1431	ACSR AZ
10	JOHNSON		MANATEE	230	230	H	0.00	0.80	2	2-1431	ACSR AZ
11	JOHNSON		MANATEE	230	230	H	16.92	0.00	1	2-1431	ACSR AZ
12	MANATEE		RINGLING NO 2	230	230	H	0.03	0.00	1	2-1431	ACSR AZ
13	MANATEE		RINGLING NO 2	230	230	H	1.62	0.00	2	2-1431	ACSR AZ
14	MANATEE		RINGLING NO 2	230	230	H	24.01	0.00	1	2-1431	ACSR AZ
15	MANATEE		RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
16	MANATEE		RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
17	MANATEE		RINGLING NO 3	230	230	H	1.59	0.00	1	2-1431	ACSR AZ
18	MANATEE		RINGLING NO 3	230	230	SP	24.06	0.00	1	2-1431	ACSR AZ
19	MANATEE		BIG BEND NO 1 <TEC>	230	230	H	7.24	0.00	1	2-795	ACSR AZ
20	MANATEE		BIG BEND NO 1 <TEC>	230	230	H	2.74	0.00	1	2-795	ACSR AZ
21	MANATEE		BIG BEND NO 2 <TEC>	230	230	H	0.12	0.00	1	2-1431	ACSR AZ
22	MANATEE		BIG BEND NO 2 <TEC>	230	230	SP	9.86	0.00	1	2-795	ACSR AZ
23	MANATEE		BIG BEND NO 2 <TEC>	230	230	H	0.20	0.00	1	2-795	ACSR AZ
24	MANATEE		BIG BEND NO 2 <TEC>	230	230	H	11.40	0.00	1	2-795	ACSR AZ
25	MANATEE		BIG BEND NO 2 <TEC>	230	230	H	1.25	0.00	1	2-795	ACSR AZ
26	MANATEE		BIG BEND NO 2 <TEC>	230	230	H	0.32	0.00	1	2-795	ACSR AZ
27	MANATEE		BIG BEND NO 2 <TEC>	230	230	H	0.18	0.00	1	2-795	ACSR AZ
28	JOHNSON		RINGLING	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
29	JOHNSON		RINGLING	230	230	H	8.73	0.00	1	2-1431	ACSR AZ
30	JOHNSON		RINGLING	230	230	H	0.12	0.00	2	2-1431	ACSR AZ
31	JOHNSON		RINGLING	230	230	H	0.80	0.00	2	2-1431	ACSR AZ
32	RINGLING		BIG BEND <TEC>	230	230	SP	0.15	0.00	1	954	ACSR AZ
33	RINGLING		BIG BEND <TEC>	230	230	H	16.48	0.00	1	2-336B	ACSR AZ
34	RINGLING		BIG BEND <TEC>	230	230	SP	3.81	0.00	1	2-336B	ACSR AZ
35	RINGLING		BIG BEND <TEC>	230	230	SP	0.12	0.00	1	1431	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	RINGLING	BIG BEND	<TEC>	230	230	SP	8.43	0.00	1	954	ACSR AW
3	RINGLING	BIG BEND	<TEC>	230	230	H	0.44	0.00	1	954	ACSR AW
4	RINGLING	BIG BEND	<TEC>	230	230	H	0.01	0.00	1	2-336B	ACSR AZ
5	RINGLING	BIG BEND	<TEC>	230	230	SP	0.47	0.00	1	954	ACSR AZ
6	RINGLING	BIG BEND	<TEC>	230	230	H	0.54	0.00	1	954	ACSR AZ
7	RINGLING	BIG BEND	<TEC>	230	230	H	6.25	0.00	1	954	ACSR AZ
8	RINGLING	BIG BEND	<TEC>	230	230	H	0.21	0.00	1	2-336B	ACSR AZ
9		TOTAL POLE LINE MILES OPERATING AT 230 KV = 2189.20									
10		TOTAL UNDERGROUND MILES OPERATING AT 230 KV = 31.28									
11											
12	FLORIDA CITY	JEWFISH CK NO 1	<FKE>	138	138	H	0.02	0.00	1	1127	AAAC
13	FLORIDA CITY	JEWFISH CK NO 1	<FKE>	138	138	SP	12.86	0.00	1	1127	AAAC
14	FLORIDA CITY	JEWFISH CK NO 1	<FKE>	138	230	SP	0.00	0.75	2	1127	AAAC
15	FLORIDA CITY	JEWFISH CK NO 1	<FKE>	138	138	H	0.06	0.00	1	1127	AAAC
16	CUTLER	DAVIS NO 1		138	138	H	3.57	0.00	1	350	CUHT
17	CUTLER	DAVIS NO 1		138	138	SP	0.08	0.00	1	1431	ACSR AZ
18	CUTLER	DAVIS NO 1		138	138	H	0.25	0.00	1	556.5	ACSR AZ
19	CUTLER	DAVIS NO 1		138	230	H	0.00	2.69	2	1431	ACSR AZ
20	CUTLER	DAVIS NO 1		138	230	H	0.38	0.00	1	1431	ACSR AZ
21	CUTLER	DAVIS NO 1		138	230	H	0.03	0.00	1	1431	ACSR AZ
22	CUTLER	DAVIS NO 2		138	138	H	3.59	0.00	1	350	CUHT
23	CUTLER	DAVIS NO 2		138	138	H	0.23	0.00	1	556.5	ACSR AZ
24	CUTLER	DAVIS NO 2		138	230	H	0.00	2.71	2	1431	ACSR AZ
25	CUTLER	DAVIS NO 2		138	230	H	0.38	0.00	1	1431	ACSR AZ
26	CUTLER	DAVIS NO 4		138	138	SP	0.13	0.00	1	600	CUHT
27	CUTLER	DAVIS NO 4		138	138	H	0.00	0.17	3	600	CUHT
28	CUTLER	DAVIS NO 4		138	138	SP	0.19	0.00	1	600	CUHT
29	CUTLER	DAVIS NO 4		138	138	SP	4.33	0.00	1	795	AA
30	CUTLER	DAVIS NO 4		138	138	SP	0.05	0.00	1	954	ACSR AZ
31	CUTLER	DAVIS NO 4		138	138	SP	2.23	0.00	1	954	ACSR AZ
32	CUTLER	DAVIS NO 4		138	138	H	1.09	0.00	2	954	ACSR AZ
33	DAVIS	PERRINE RADIAL		138	138	H	0.15	0.00	2	954	ACSR AZ
34	DAVIS	PERRINE RADIAL		138	138	SP	0.78	0.00	1	954	ACSR AZ
35	DAVIS	PERRINE RADIAL		138	138	SP	1.07	0.00	1	954	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	DAVIS	PERRINE RADIAL		138	138	SP	0.80	0.00	2	954	ACSR AZ
3	DAVIS	PERRINE RADIAL		138	138	SP	2.18	0.00	1	954	ACSR AZ
4	DAVIS	PERRINE RADIAL		138	138	SP	0.73	0.00	1	556.5	ACSR AW
5	DAVIS	PERRINE RADIAL		138	138	SP	0.66	0.00	1	795	ACSR AW
6	DAVIS	PERRINE RADIAL		138	138	SP	0.60	0.00	1	795	ACSR AZ
7	DAVIS	PERRINE RADIAL		138	138	SP	3.22	0.00	1	336.4	ACSR AZ
8	DAVIS	PERRINE RADIAL		138	138	SP	0.38	0.00	1	336.4	ACSR AZ
9	DAVIS	PERRINE RADIAL		138	138	SP	0.16	0.00	1	954	ACSR AZ
10	FLORIDA CITY	JEWFISH CK NO 2<FKE>		138	230	SP	15.70	0.00	1	954	ACSR AW
11	CUTLER	SOUTH MIAMI NO 1		138	138	SP	6.09	0.00	1	954	ACSR AZ
12	CUTLER	SOUTH MIAMI NO 1		138	138	UG	0.78	0.00	1	2000	CU
13	CUTLER	SOUTH MIAMI NO 1		138	138	SP	1.44	0.00	1	954	ACSR AZ
14	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.15	0.00	1	600	CUHT
15	CUTLER	SOUTH MIAMI NO 2		138	138	H	0.17	0.00	3	600	CUHT
16	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.12	0.00	1	600	CUHT
17	CUTLER	SOUTH MIAMI NO 2		138	138	SP	7.30	0.00	1	954	ACSR AZ
18	CUTLER	SOUTH MIAMI NO 2		138	138	SP	3.84	0.00	1	954	ACSR AZ
19	CUTLER	SOUTH MIAMI NO 2		138	138	SP	1.00	0.00	1	954	ACSR AZ
20	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.33	0.00	1	954	ACSR AW
21	CUTLER	SOUTH MIAMI NO 2		138	230	SP	0.14	0.00	1	954	ACSR AW
22	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.04	0.00	1	954	ACSR AW
23	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.03	0.00	2	954	ACSR AW
24	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.44	0.00	2	954	ACSR AZ
25	FLAGAMI	SOUTH MIAMI		138	138	SP	5.29	0.00	1	954	ACSR AZ
26	FLAGAMI	SOUTH MIAMI		138	138	SP	0.08	1.42	2	954	ACSR AZ
27	FLAGAMI	SOUTH MIAMI		138	138	SP	0.89	0.00	1	954	ACSR AZ
28	FLAGAMI	SOUTH MIAMI		138	138	SP	0.09	0.00	1	954	ACSR AW
29	FLAGAMI	SOUTH MIAMI		138	138	SP	0.00	0.03	2	954	ACSR AW
30	FLAGAMI	SOUTH MIAMI		138	138	SP	0.00	0.44	2	954	ACSR AZ
31	COCONUT GROVE	SOUTH MIAMI		138	138	SP	1.51	0.00	1	954	ACSR AZ
32	COCONUT GROVE	SOUTH MIAMI		138	138	SP	1.49	0.00	1	954	ACSR AZ
33	DAVIS	FLORIDA CITY NO 1		138	138	H	0.00	0.15	2	954	ACSR AZ
34	DAVIS	FLORIDA CITY NO 1		138	138	SP	1.23	0.00	1	954	ACSR AW
35	DAVIS	FLORIDA CITY NO 1		138	138	SP	0.41	0.00	1	795	AA



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE OPERATING (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (I)
2	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.80	2	954	ACSR AZ
3	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.79	0.00	1	954	ACSR AZ
4	DAVIS	FLORIDA CITY NO 1	138	138	SP	12.95	0.00	1	954	ACSR AZ
5	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.04	0.00	1	954	ACSR AZ
6	DAVIS	FLORIDA CITY NO 1	138	138	SP	8.89	0.00	1	336.4	ACSR AZ
7	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.09	0.00	1	336.4	ACSR AZ
8	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.67	0.00	2	336.4	ACSR AZ
9	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.66	2	795	ACSR AZ
10	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.99	0.00	1	795	ACSR AZ
11	DAVIS	LUCY ST <HST>	138	138	SP	0.31	0.00	1	954	ACSR AZ
12	DAVIS	LUCY ST <HST>	138	138	SP	0.85	0.00	1	954	ACSR AZ
13	DAVIS	LUCY ST <HST>	138	138	SP	0.65	0.00	1	954	ACSR AW
14	DAVIS	LUCY ST <HST>	138	230	H	0.00	0.63	2	954	ACSR AW
15	DAVIS	LUCY ST <HST>	138	138	H	0.16	0.00	1	954	ACSR AW
16	DAVIS	LUCY ST <HST>	138	138	SP	8.42	0.00	1	795	AA
17	DAVIS	LUCY ST <HST>	138	138	SP	0.40	0.00	1	795	AA
18	DAVIS	LUCY ST <HST>	138	138	SP	0.06	0.00	1	795	ACSR AZ
19	DAVIS	LUCY ST <HST>	138	138	SP	3.77	0.00	1	795	ACSR AW
20	DAVIS	LUCY ST <HST>	138	138	SP	0.09	0.00	1	795	ACSR AZ
21	FLORIDA CITY	LUCY ST <HST>	138	138	SP	0.13	0.00	1	795	ACSR AZ
22	FLORIDA CITY	LUCY ST <HST>	138	138	SP	1.00	0.00	1	795	AA
23	DAVIS	FLAGAMI NO 3	138	138	H	0.00	1.09	2	954	ACSR AZ
24	DAVIS	FLAGAMI NO 3	138	138	SP	0.89	0.00	1	954	ACSR AZ
25	DAVIS	FLAGAMI NO 3	138	138	SP	8.13	0.00	1	954	ACSR AZ
26	DAVIS	FLAGAMI NO 3	138	138	SP	2.60	0.00	1	954	ACSR AW
27	DAVIS	FLAGAMI NO 3	138	138	SP	0.18	0.18	2	954	ACSR AZ
28	DAVIS	FLAGAMI NO 3	138	138	SP	1.13	0.00	1	795	ACSR AZ
29	DAVIS	FLAGAMI NO 3	138	138	SP	0.02	0.00	1	795	AA
30	COCONUT GROVE	RIVERSIDE	138	138	SP	3.95	0.00	1	795	ACSR AZ
31	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR AZ
32	COCONUT GROVE	RIVERSIDE	138	138	SP	2.04	0.00	1	795	ACSR AZ
33	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.00	1	954	ACSR AZ
34	AIRPORT	RIVERSIDE	138	138	SP	0.04	0.00	1	350	CUHT
35	AIRPORT	RIVERSIDE	138	138	SP	1.36	0.00	1	556.5	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING VOLTAGE (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	AIRPORT	RIVERSIDE		138	138	SP	0.00	0.14	2	556.5	ACSR AZ
3	AIRPORT	RIVERSIDE		138	138	SP	0.37	0.00	1	954	ACSR AZ
4	AIRPORT	RIVERSIDE		138	138	SP	2.54	0.00	1	954	ACSR AZ
5	AIRPORT	RIVERSIDE		138	138	H	0.07	0.00	1	954	ACSR AZ
6	AIRPORT	DADE		138	138	SP	0.05	0.00	1	954	ACSR AZ
7	AIRPORT	DADE		138	138	SP	0.07	0.00	1	556.5	ACSR AZ
8	AIRPORT	DADE		138	138	SP	1.38	0.00	1	556.5	ACSR AZ
9	AIRPORT	DADE		138	138	SP	0.77	0.00	1	954	ACSR AZ
10	AIRPORT	DADE		138	138	SP	0.34	0.00	1	600	CUHT
11	AIRPORT	DADE		138	138	SP	0.64	0.00	1	795	AA
12	AIRPORT	DADE		138	138	H	0.00	0.15	2	795	AA
13	AIRPORT	DADE		138	138	SP	0.00	0.30	2	795	AA
14	AIRPORT	DADE		138	138	SP	0.29	0.00	1	795	ACSR AZ
15	AIRPORT	DADE		138	138	H	0.22	0.00	1	795	AA
16	AIRPORT	DADE		138	138	SP	0.00	0.11	2	795	ACSR AZ
17	FLAGAMI	RIVERSIDE NO 1		138	138	SP	2.80	0.00	1	954	ACSR AZ
18	FLAGAMI	RIVERSIDE NO 1		138	230	SP	2.11	0.00	1	954	ACSR AZ
19	FLAGAMI	RIVERSIDE NO 1		138	138	SP	0.94	0.00	1	954	ACSR AZ
20	FLAGAMI	RIVERSIDE NO 1		138	138	SP	0.10	0.00	1	954	ACSR AW
21	FLAGAMI	RIVERSIDE NO 1		138	138	SP	0.08	0.00	2	954	ACSR AZ
22	FLAGAMI	RIVERSIDE NO 2		138	138	SP	3.60	0.00	1	954	ACSR AZ
23	FLAGAMI	RIVERSIDE NO 2		138	138	SP	0.11	0.00	1	954	ACSR AZ
24	FLAGAMI	RIVERSIDE NO 2		138	138	SP	1.42	0.08	2	954	ACSR AZ
25	MIAMI	RIVERSIDE		138	138	SP	3.21	0.00	1	954	ACSR AZ
26	MIAMI	RIVERSIDE		138	138	SP	0.06	0.00	2	954	ACSR AZ
27	MIAMI	RIVERSIDE		138	138	UG	2.65	0.00	1	2000	CU
28	COCONUT GROVE	MIAMI PLANT		138	138	UG	4.97	0.00	1	700	CU
29	MIAMI	MIAMI BEACH		138	138	UG	5.75	0.00	1	2000	CU
30	MIAMI	MIAMI BEACH		138	138	UG	5.16	0.00	1	1500	CU
31	MIAMI	MIAMI BEACH		138	138	UG	0.25	0.00	1	1250	CU
32	DADE	FLAGAMI		138	138	SP	3.20	0.00	1	954	ACSR AZ
33	DADE	FLAGAMI		138	138	H	0.51	0.00	1	954	ACSR AZ
34	DADE	FLAGAMI		138	138	SP	0.23	0.00	2	954	ACSR AW
35	DADE	FLAGAMI		138	138	SP	0.06	0.00	1	954	ACSR AW



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (I)
2	DADE	FLAGAMI	138	138	UG	0.37	0.00	1	2000	CU
3	DADE	FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR AZ
4	DADE	FLAGAMI	138	138	SP	0.07	0.00	1	954	ACSR AZ
5	DADE	FLAGAMI	138	138	SP	2.56	0.00	1	795	ACSR AZ
6	DADE	FLAGAMI	138	138	SP	0.61	0.00	1	795	ACSR AZ
7	DADE	FLAGAMI	138	230	H	0.01	0.00	1	795	ACSR AZ
8	DADE	FLAGAMI	138	230	H	0.04	0.00	1	1431	ACSR AZ
9	DADE	GRATIGNY NO 1	138	138	SP	0.03	0.00	1	795	ACSR AZ
10	DADE	GRATIGNY NO 1	138	230	SP	0.29	0.00	1	1431	ACSR AZ
11	DADE	GRATIGNY NO 1	138	230	H	0.00	0.43	2	1431	ACSR AZ
12	DADE	GRATIGNY NO 1	138	138	H	0.92	0.00	1	795	ACSR AZ
13	DADE	GRATIGNY NO 1	138	138	SP	2.09	0.00	1	795	ACSR AZ
14	DADE	GRATIGNY NO 2	138	138	SP	2.13	0.00	1	600	CUHT
15	DADE	GRATIGNY NO 2	138	230	SP	0.71	0.00	1	1431	ACSR AZ
16	DADE	GRATIGNY NO 2	138	230	H	0.00	0.43	2	1431	ACSR AZ
17	DADE	GRATIGNY NO 2	138	138	SP	0.85	0.00	1	600	CUHT
18	DADE	GRATIGNY NO 2	138	138	SP	2.73	0.00	1	954	ACSR AZ
19	DADE	GRATIGNY NO 2	138	138	SP	0.76	0.00	1	795	AA
20	DADE	GRATIGNY NO 2	138	138	SP	0.15	0.00	1	795	ACSR AZ
21	DADE	GRATIGNY NO 2	138	138	SP	0.26	0.26	2	954	ACSR AZ
22	DADE	GRATIGNY NO 2	138	138	SP	4.25	0.00	1	954	ACSR AZ
23	DADE	LITTLE RIVER NO 2	138	138	H	0.05	0.00	1	1431	ACSR AZ
24	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	954	ACSR AZ
25	DADE	LITTLE RIVER NO 2	138	138	H	0.18	0.00	1	600	CUHT
26	DADE	LITTLE RIVER NO 2	138	138	SP	4.88	0.00	1	600	CUHT
27	DADE	LITTLE RIVER NO 2	138	138	SP	2.73	0.00	1	795	ACSR AZ
28	DADE	LITTLE RIVER NO 2	138	138	SP	0.11	0.00	2	795	ACSR AZ
29	DADE	LITTLE RIVER NO 2	138	138	SP	0.90	0.00	1	795	AA
30	DADE	LITTLE RIVER NO 2	138	138	SP	0.00	0.12	2	4/0	CU
31	DADE	LITTLE RIVER NO 2	138	138	SP	0.48	0.00	1	4/0	CU
32	DADE	LITTLE RIVER NO 2	138	138	SP	0.67	0.00	1	266	CU
33	DADE	LITTLE RIVER NO 2	138	138	SP	0.04	0.00	1	350	CUHT
34	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	336.4	ACSR AZ
35	DADE	LITTLE RIVER NO 3	138	138	H	0.05	0.00	1	1431	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE
2	DADE	LITTLE RIVER NO 3	138	138	SP	2.88	0.00	1	795	ACSR AZ
3	DADE	LITTLE RIVER NO 3	138	138	SP	0.41	0.00	2	795	ACSR AZ
4	DADE	LITTLE RIVER NO 3	138	138	H	0.15	0.00	2	795	ACSR AZ
5	DADE	LITTLE RIVER NO 3	138	138	SP	0.20	0.00	1	600	CUHT
6	DADE	LITTLE RIVER NO 3	138	138	SP	4.49	0.00	1	795	AA
7	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
8	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
9	DADE	LITTLE RIVER NO 3	138	138	H	0.22	0.00	2	795	AA
10	DADE	LITTLE RIVER NO 3	138	138	SP	0.76	0.00	1	4/0	CU
11	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
12	LITTLE RIVER	MARKET	138	138	H	0.00	0.22	2	795	AA
13	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795	AA
14	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	795	AA
15	LITTLE RIVER	MARKET	138	138	SP	2.99	0.00	1	795	AA
16	LITTLE RIVER	MARKET	138	138	SP	0.13	0.00	1	954	ACSR AZ
17	LITTLE RIVER	MARKET	138	138	SP	0.53	0.00	1	795	ACSR AZ
18	MARKET	RAILWAY	138	138	SP	2.11	0.00	1	954	ACSR AZ
19	MARKET	RAILWAY	138	138	SP	0.02	0.00	1	795	ACSR AZ
20	MARKET	RAILWAY	138	138	SP	0.70	0.00	1	954	ACSR AZ
21	MARKET	RAILWAY	138	138	UG	0.72	0.00	1	2000	CU
22	MIAMI	RAILWAY NO 1	138	138	UG	1.16	0.00	1	2000	CU
23	MIAMI	RAILWAY NO 2	138	138	UG	1.20	0.00	1	2000	CU
24	INDIAN CREEK	LITTLE RIVER	138	138	UG	4.72	0.00	1	2000	CU
25	INDIAN CREEK	LITTLE RIVER	138	138	SP	1.24	0.00	1	1431	ACSR AZ
26	40TH STREET	LITTLE RIVER	138	138	UG	2.47	0.00	1	2000	CU
27	40TH STREET	LITTLE RIVER	138	138	UG	3.63	0.00	1	1250	CU
28	GRATIGNY	LAUDERDALE	138	138	H	18.76	0.00	1	795	ACSR AZ
29	GRATIGNY	LAUDERDALE	138	138	H	0.03	0.00	1	600	CUHT
30	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.09	0.00	1	1431	ACSR AZ
31	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.67	0.00	1	1431	ACSR AZ
32	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.71	0.00	1	2-350B	CUHT
33	LAUDERDALE	MIAMI SHORES	138	138	SP	2.06	0.00	1	1431	ACSR AZ
34	LAUDERDALE	MIAMI SHORES	138	138	SP	1.37	0.00	1	2-350B	CUHT
35	LAUDERDALE	MIAMI SHORES	138	138	SP	0.73	0.00	1	2-350B	CUHT



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (I)
2	LAUDERDALE	MIAMI SHORES	138	138	SP	2.41	0.00	1	1431	ACSR AZ
3	LAUDERDALE	MIAMI SHORES	138	138	SP	0.99	0.00	1	2-556B	AA
4	LAUDERDALE	MIAMI SHORES	138	138	SP	7.44	0.00	1	2-556B	AA
5	LAUDERDALE	MIAMI SHORES	138	138	H	0.80	0.00	1	2-556B	AA
6	LAUDERDALE	MIAMI SHORES	138	138	SP	0.18	0.00	1	1431	ACSR AZ
7	LAUDERDALE	MIAMI SHORES	138	138	SP	0.27	0.00	2	1431	ACSR AZ
8	LAUDERDALE	MIAMI SHORES	138	138	SP	0.26	0.00	1	350	CUHT
9	LAUDERDALE	LITTLE RIVER	138	138	SP	0.38	0.00	1	795	AA
10	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	795	ACSR AZ
11	LAUDERDALE	LITTLE RIVER	138	138	SP	3.00	0.00	1	795	ACSR AZ
12	LAUDERDALE	LITTLE RIVER	138	138	SP	2.23	0.00	1	954	ACSR AZ
13	LAUDERDALE	LITTLE RIVER	138	138	SP	15.91	0.00	1	954	ACSR AZ
14	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	954	ACSR AZ
15	LAUDERDALE	LITTLE RIVER	138	138	SP	2.73	0.00	1	556.5	ACSR AZ
16	LAUDERDALE	LITTLE RIVER	138	138	SP	0.02	0.02	2	1431	ACSR AZ
17	LAUDERDALE	LITTLE RIVER	138	138	SP	1.91	0.00	1	556.5	AA
18	LAUDERDALE	LITTLE RIVER	138	138	H	0.02	0.00	1	954	ACSR AZ
19	LAUDERDALE	LITTLE RIVER	138	230	H	0.02	0.00	1	1431	ACSR AZ
20	LAUDERDALE	LITTLE RIVER	138	230	H	0.00	0.83	2	1431	ACSR AZ
21	ARCH CREEK	NORMANDY CABLE	138	138	UG	2.34	0.00	1	2000	CU
22	ARCH CREEK	NORMANDY CABLE	138	138	UG	1.45	0.00	1	1500	CU
23	ARCH CREEK	GREYNOLDS	138	138	SP	3.51	0.00	1	954	ACSR AZ
24	ARCH CREEK	GREYNOLDS	138	138	H	0.00	0.06	2	954	ACSR AZ
25	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.00	1	2000	CU
26	ARCH CREEK	LAUDERDALE	138	138	SP	4.13	0.00	1	954	ACSR AZ
27	ARCH CREEK	LAUDERDALE	138	138	SP	1.27	0.00	1	954	ACSR AZ
28	ARCH CREEK	LAUDERDALE	138	138	SP	3.05	0.00	1	1431	ACSR AZ
29	ARCH CREEK	LAUDERDALE	138	138	SP	0.01	0.00	1	1431	ACSR AZ
30	ARCH CREEK	LAUDERDALE	138	138	SP	0.34	0.00	1	1431	ACSR AW
31	ARCH CREEK	LAUDERDALE	138	138	SP	0.12	0.00	1	1431	ACSR AW
32	ARCH CREEK	LAUDERDALE	138	138	SP	0.04	0.00	1	2-556B	AA
33	ARCH CREEK	LAUDERDALE	138	138	SP	1.69	0.00	1	2-556B	AA
34	ARCH CREEK	LAUDERDALE	138	138	H	2.69	0.00	1	2-556B	AA
35	ARCH CREEK	LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1994 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	ARCH CREEK	LAUDERDALE	138	138	UG	1.02	0.00	1	2000	CU
3	HAULOVER	NORMANDY	138	138	UG	2.00	0.00	1	2000	CU
4	GREYNOLDS	HAULOVER	138	138	SP	2.38	0.00	1	350	CUHT
5	GREYNOLDS	HAULOVER	138	138	SP	1.44	0.00	1	350	CUHT
6	GREYNOLDS	HAULOVER	138	138	SP	0.23	0.00	1	556.5	ACSR AW
7	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
8	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.06	0.00	2	954	ACSR AZ
9	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	3.87	0.00	1	954	ACSR AZ
10	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	7.07	0.00	1	954	ACSR AZ
11	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	0.14	0.15	2	954	ACSR AZ
12	GREYNOLDS	LAUDERDALE NO 1	138	138	SP	1.31	0.00	1	954	ACSR AZ
13	GREYNOLDS	LAUDERDALE NO 1	138	138	H	1.79	0.00	2	954	ACSR AZ
14	GREYNOLDS	LAUDERDALE NO 1	138	138	H	0.19	0.00	1	1431	ACSR AZ
15	GREYNOLDS	LAUDERDALE NO 1	138	230	H	0.03	0.00	1	900	CUHT
16	GREYNOLDS	LAUDERDALE NO 2	138	138	UG	1.76	0.00	1	2000	CU
17	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	4.58	0.00	1	954	ACSR AZ
18	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	1	954	ACSR AZ
19	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.04	0.00	1	954	ACSR AW
20	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.09	0.00	1	954	ACSR AW
21	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.66	0.00	1	954	ACSR AZ
22	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.60	0.00	1	556.5	ACSR AZ
23	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	2.21	0.00	1	350	CUHT
24	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.12	0.00	1	350	CUHT
25	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.41	0.00	2	350	CUHT
26	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.22	0.00	1	795	ACSR AZ
27	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	1.76	0.00	2	795	ACSR AZ
28	GREYNOLDS	LAUDERDALE NO 2	138	138	H	2.95	0.00	2	795	ACSR AZ
29	GREYNOLDS	LAUDERDALE NO 2	138	138	SP	0.29	0.00	1	795	ACSR AZ
30	ASHMONT	LAUDERDALE	138	138	SP	0.36	0.00	1	556.5	ACSR AW
31	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.80	0.00	1	954	ACSR AZ
32	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.00	1.70	2	795	ACSR AZ
33	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.54	0.00	1	795	ACSR AZ
34	HOLLYWOOD	PORT EVERGLADES	138	138	SP	3.73	0.00	1	795	AA
35	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.20	0.00	1	795	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.06	0.00	1	795	AA
3	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.05	0.00	1	795	AA
4	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.16	0.00	1	900	CUHT
5	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.11	0.00	2	900	CUHT
6	PORT	PORT EVERGLADES	138	138	UG	0.15	0.00	1	2000	CU
7	PORT EVERGLADES	SISTRUNK	138	138	SP	0.18	0.00	1	900	CUHT
8	PORT EVERGLADES	SISTRUNK	138	138	H	0.00	0.11	2	900	CUHT
9	PORT EVERGLADES	SISTRUNK	138	138	SP	0.92	0.00	1	1691	AAAC
10	PORT EVERGLADES	SISTRUNK	138	138	SP	0.12	0.00	1	1691	AAAC
11	PORT EVERGLADES	SISTRUNK	138	138	SP	1.86	0.00	1	1431	ACSR AZ
12	PORT EVERGLADES	SISTRUNK	138	138	SP	1.12	0.00	1	1431	ACSR AZ
13	PORT EVERGLADES	SISTRUNK	138	138	SP	0.16	0.00	1	1431	ACSR AZ
14	PORT EVERGLADES	SISTRUNK	138	138	H	0.08	0.00	1	1431	ACSR AW
15	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.15	0.00	1	1431	ACSR AZ
16	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.85	0.00	2	1431	ACSR AZ
17	BROWARD	OAKLAND PARK NO 1	138	138	SP	2.32	0.00	1	954	ACSR AZ
18	BROWARD	OAKLAND PARK NO 1	138	138	SP	5.29	0.00	1	954	ACSR AZ
19	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.08	0.08	2	954	ACSR AZ
20	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.54	0.00	1	2-556B	AA
21	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.04	0.00	1	954	ACSR AW
22	OAKLAND PARK	SISTRUNK NO 1	138	138	SP	2.29	0.00	1	1431	ACSR AZ
23	OAKLAND PARK	SISTRUNK NO 1	138	138	SP	1.42	0.00	1	1431	ACSR AZ
24	OAKLAND PARK	SISTRUNK NO 1	138	138	SP	0.00	0.85	2	1431	ACSR AZ
25	OAKLAND PARK	SISTRUNK NO 2	138	138	SP	0.94	0.00	1	1431	ACSR AZ
26	OAKLAND PARK	SISTRUNK NO 2	138	138	SP	1.37	0.00	1	1431	ACSR AZ
27	OAKLAND PARK	SISTRUNK NO 2	138	138	SP	2.63	0.00	1	954	ACSR AZ
28	OAKLAND PARK	SISTRUNK NO 2	138	138	SP	0.28	0.00	1	954	ACSR AZ
29	BROWARD	OAKLAND PARK NO 2	138	138	SP	7.03	0.00	1	954	ACSR AZ
30	BROWARD	OAKLAND PARK NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
31	BROWARD	OAKLAND PARK NO 2	138	138	SP	1.69	0.00	1	954	ACSR AZ
32	BROWARD	OAKLAND PARK NO 2	138	138	SP	0.23	0.00	1	954	ACSR AW
33	BROWARD	OAKLAND PARK NO 2	138	138	H	0.01	0.00	1	954	ACSR AW
34	BROWARD	OAKLAND PARK NO 2	138	138	SP	0.58	0.00	1	954	ACSR AZ
35	BROWARD	OAKLAND PARK NO 2	138	138	H	0.08	0.00	1	954	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1994 TLD

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BROWARD	OAKLAND PARK NO 2	138	138	H	0.00	0.52	2	954	ACSR AZ
3	BROWARD	TRADEWINDS <BCRR>	138	138	SP	0.99	0.00	1	556.5	ACSR AW
4	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.27	2	954	ACSR AZ
5	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.38	0.00	1	954	ACSR AZ
6	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.47	0.00	1	1431	ACSR AW
7	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.23	0.00	1	795	AA
8	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	2.19	2	795	AA
9	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	1.50	2	954	ACSR AZ
10	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.92	0.00	1	795	AA
11	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	0.25	2	954	ACSR AZ
12	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.44	0.00	1	1431	ACSR AZ
13	LAUDERDALE PLANT	SISTRUNK	138	138	H	0.51	0.00	1	2-556B	ACSR AZ
14	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.83	0.00	1	2-556B	AA
15	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.75	0.00	1	2-556B	ACSR AZ
16	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.52	0.00	1	1431	ACSR AZ
17	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.68	0.00	1	1431	ACSR AW
18	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.31	0.00	1	1431	ACSR AW
19	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.94	0.00	1	1431	ACSR AZ
20	CALDWELL (DEERFIELD)	YAMATO (NO 2)	138	138	SP	3.15	0.00	1	954	ACSR AW
21	CALDWELL (DEERFIELD)	YAMATO (NO 2)	138	138	SP	0.00	1.06	2	954	ACSR AW
22	BROWARD	LAUDERDALE NO 1	138	138	H	4.11	0.00	1	954	ACSR AZ
23	BROWARD	LAUDERDALE NO 1	138	138	H	3.80	0.00	1	2-336B	ACSR AZ
24	BROWARD	LAUDERDALE NO 1	138	138	SP	0.64	0.00	1	1431	ACSR AW
25	BROWARD	LAUDERDALE NO 1	138	230	H	0.00	1.15	2	954	ACSR AZ
26	BROWARD	LAUDERDALE NO 1	138	138	H	9.73	0.00	1	2-336B	ACSR AZ
27	BROWARD	LAUDERDALE NO 1	138	138	H	0.02	0.00	1	1431	ACSR AZ
28	BROWARD	LAUDERDALE NO 1	138	138	SP	0.06	0.00	1	1431	ACSR AZ
29	BROWARD	LAUDERDALE NO 1	138	138	H	0.16	0.00	1	954	ACSR AZ
30	BROWARD	LAUDERDALE NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
31	BROWARD	LAUDERDALE NO 1	138	138	SP	0.05	0.00	1	954	ACSR AZ
32	BROWARD	DEERFIELD NO 1	138	138	SP	0.34	0.00	1	1431	ACSR AZ
33	BROWARD	DEERFIELD NO 1	138	230	SP	0.07	0.00	1	1431	ACSR AZ
34	BROWARD	DEERFIELD NO 1	138	138	SP	0.63	0.00	1	1431	ACSR AZ
35	BROWARD	DEERFIELD NO 1	138	138	SP	3.74	0.00	1	954	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)					SIZE	TYPE
2	BROWARD	LAUDERDALE NO 2	138	138	H	2.17	0.00	1	954	ACSR AZ
3	BROWARD	LAUDERDALE NO 2	138	138	SP	15.09	0.00	1	954	ACSR AZ
4	BROWARD	LAUDERDALE NO 2	138	138	SP	4.75	0.00	1	954	ACSR AZ
5	BROWARD	LAUDERDALE NO 2	138	138	SP	0.32	0.00	1	1431	ACSR AZ
6	BROWARD	LAUDERDALE NO 2	138	138	SP	0.08	0.00	1	954	ACSR AZ
7	BROWARD	RANCH	138	138	H	4.28	0.00	1	954	ACSR AZ
8	BROWARD	RANCH	138	138	H	27.18	0.00	1	2-336B	ACSR AZ
9	BROWARD	RANCH	138	230	H	4.50	4.50	2	1431	ACSR AZ
10	BROWARD	RANCH	138	138	SP	0.20	0.00	1	2-336B	ACSR AZ
11	BROWARD	RANCH	138	138	H	0.11	0.00	1	954	ACSR AZ
12	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.00	1	954	ACSR AZ
13	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.00	2	954	ACSR AZ
14	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.00	1	954	ACSR AZ
15	BROWARD	DEERFIELD NO 2	138	138	SP	2.58	0.00	1	2-556B	AA
16	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	1431	ACSR AZ
17	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.00	1	2-556B	AA
18	BROWARD	DEERFIELD NO 2	138	138	SP	3.86	0.00	1	954	ACSR AZ
19	DEERFIELD	YAMATO	138	138	SP	0.62	0.00	1	954	ACSR AZ
20	DEERFIELD	YAMATO	138	138	SP	12.11	0.00	1	954	ACSR AZ
21	DEERFIELD	YAMATO	138	138	H	0.53	0.53	2	954	ACSR AZ
22	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR AZ
23	DEERFIELD	YAMATO	138	138	SP	0.03	0.03	2	954	ACSR AZ
24	DEERFIELD	YAMATO	138	138	SP	1.06	0.00	2	954	ACSR AZ
25	DEERFIELD	YAMATO	138	138	SP	0.15	0.00	1	954	ACSR AZ
26	CEDAR	YAMATO	138	138	SP	3.00	0.00	1	954	ACSR AZ
27	CEDAR	YAMATO	138	138	SP	2.20	0.00	1	954	ACSR AZ
28	CEDAR	YAMATO	138	138	SP	0.03	0.00	1	954	ACSR AZ
29	CEDAR	YAMATO	138	138	SP	8.50	0.00	1	954	ACSR AZ
30	CEDAR	YAMATO	138	138	SP	1.20	0.00	1	954	ACSR AW
31	CEDAR	YAMATO	138	138	SP	0.05	0.05	2	954	ACSR AZ
32	CEDAR	YAMATO	138	138	SP	0.53	0.00	2	954	ACSR AZ
33	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	0.00	0.53	2	954	ACSR AZ
34	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	2.98	0.00	1	954	ACSR AZ
35	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	2.48	0.00	1	954	ACSR AZ

4205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	0.05	0.00	1	954	ACSR AW
3	CEDAR	HYPOLUXO NO 1 <LWU>	138	138	SP	1.28	0.00	1	954	ACSR AZ
4	RANCH	W PALM BEACH NO 1	138	138	H	4.81	0.00	1	954	ACSR AZ
5	RANCH	W PALM BEACH NO 1	138	138	SP	2.74	0.00	1	954	ACSR AW
6	RANCH	W PALM BEACH NO 1	138	138	SP	0.10	0.00	1	2-556	ACSR AW
7	RANCH	W PALM BEACH NO 1	138	138	SP	2.44	0.00	1	2-556P	ACSR AZ
8	RANCH	W PALM BEACH NO 1	138	138	SP	3.46	0.00	1	954	ACSR AZ
9	RANCH	W PALM BEACH NO 1	138	138	SP	1.67	0.00	1	954	ACSR AZ
10	CEDAR	HYPOLUXO NO 2 <LWU>	138	138	SP	0.92	0.00	2	954	ACSR AW
11	CEDAR	HYPOLUXO NO 2 <LWU>	138	138	SP	1.48	0.00	1	954	ACSR AW
12	CEDAR	HYPOLUXO NO 2 <LWU>	138	138	SP	2.72	0.00	1	954	ACSR AZ
13	RANCH	RIVIERA NO 1	138	138	H	0.04	0.00	1	1431	ACSR AZ
14	RANCH	RIVIERA NO 1	138	138	H	11.25	0.00	1	2-556B	ACSR AZ
15	RANCH	RIVIERA NO 1	138	138	H	2.99	0.00	1	2-350B	CUHT
16	RANCH	RIVIERA NO 1	138	138	T	0.27	0.00	1	2-350B	CUHT
17	RANCH	RIVIERA NO 2	138	138	H	13.59	0.00	1	1431	ACSR AZ
18	RANCH	RIVIERA NO 2	138	138	SP	2.19	0.00	2	954	ACSR AW
19	RANCH	RIVIERA NO 2	138	138	SP	2.30	0.00	1	954	ACSR AW
20	RANCH	RIVIERA NO 2	138	138	H	0.67	0.00	1	900	CUHT
21	RANCH	RIVIERA NO 2	138	138	T	0.27	0.00	1	900	CUHT
22	RANCH	W PALM BEACH NO 2	138	138	H	0.02	0.00	1	900	CUHT
23	RANCH	W PALM BEACH NO 2	138	138	H	10.48	0.00	1	1431	ACSR AZ
24	RANCH	W PALM BEACH NO 2	138	230	SP	7.01	0.00	1	1431	ACSR AW
25	RANCH	W PALM BEACH NO 2	138	230	H	0.32	0.00	1	1431	ACSR AW
26	CEDAR	RANCH	138	138	SP	0.92	0.00	2	954	ACSR AW
27	CEDAR	RANCH	138	138	SP	1.81	0.00	1	954	ACSR AW
28	CEDAR	RANCH	138	138	SP	0.76	0.00	1	954	ACSR AW
29	CEDAR	RANCH	138	138	SP	0.05	0.00	1	954	ACSR AZ
30	CEDAR	RANCH	138	138	SP	4.59	0.00	1	954	ACSR AZ
31	CEDAR	RANCH	138	138	SP	2.39	0.00	1	954	ACSR AZ
32	CEDAR	RANCH	138	138	SP	2.20	0.00	1	954	ACSR AZ
33	CEDAR	RANCH	138	138	H	4.40	0.00	1	954	ACSR AW
34	RIVIERA	WEST PALM BEACH	138	138	T	0.03	0.00	1	1431	ACSR AZ
35	RIVIERA	WEST PALM BEACH	138	138	H	3.78	0.00	1	2-350B	CUHT



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE	
2	RIVIERA	WEST PALM BEACH	138	138	H	0.59	0.00	1	1431	ACSR	AZ
3	RIVIERA	WEST PALM BEACH	138	138	H	0.03	0.00	1	900	CUHT	
4	RIVIERA	WEST PALM BEACH	138	138	H	3.57	0.00	1	2-556B	ACSR	AZ
5	RIVIERA	WEST PALM BEACH	138	138	H	0.01	0.01	2	2-556B	ACSR	AZ
6	RIVIERA	WEST PALM BEACH	138	230	H	0.45	0.00	1	1431	ACSR	AW
7	RIVIERA	WEST PALM BEACH	138	230	H	0.07	0.00	1	1431	ACSR	AW
8	RIVIERA	WEST PALM BEACH	138	138	SP	0.55	0.00	1	2-350B	CUHT	
9	RIVIERA	WEST PALM BEACH	138	138	SP	0.29	0.00	1	1691	AAAC	
10	RIVIERA	WEST PALM BEACH	138	138	SP	0.35	0.00	1	1691	AAAC	
11	RIVIERA	WEST PALM BEACH	138	138	T	0.27	0.00	1	1691	AAAC	
12	RECWAY	RIVIERA	138	138	SP	2.47	0.00	1	556.5	ACSR	AW
13	RECWAY	RIVIERA	138	138	H	3.17	0.00	1	1431	ACSR	AZ
14	RECWAY	RIVIERA	138	138	SP	0.69	0.00	1	900	CUHT	
15	RECWAY	RIVIERA	138	138	T	0.27	0.00	1	900	CUHT	
16	PLUMOSUS	RIVIERA NO 1	138	138	SP	13.20	0.00	1	954	ACSR	AW
17	PLUMOSUS	RIVIERA NO 1	138	138	T	0.32	0.00	1	954	ACSR	AW
18	PLUMOSUS	RIVIERA NO 1	138	138	SP	1.44	0.00	1	795	ACSR	AW
19	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.15	0.00	1	795	ACSR	AW
20	PLUMOSUS	RIVIERA NO 2	138	138	SP	4.49	0.00	1	927.2	AAAC	
21	PLUMOSUS	RIVIERA NO 2	138	138	SP	7.08	0.00	1	927.2	AAAC	
22	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC	
23	PLUMOSUS	RIVIERA NO 2	138	138	SP	1.71	0.00	1	927.2	AAAC	
24	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.02	0.00	1	954	ACSR	AZ
25	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.07	0.00	1	795	ACSR	AW
26	HOBE	HILLS RADIAL	138	138	SP	2.66	0.00	2	954	ACSR	AW
27	HOBE	HILLS RADIAL	138	138	SP	6.52	0.00	1	954	ACSR	AW
28	HOBE	PLUMOSUS	138	138	SP	11.23	0.00	1	795	ACSR	AZ
29	HOBE	PLUMOSUS	138	138	SP	0.38	0.00	1	795	ACSR	AZ
30	HOBE	PLUMOSUS	138	138	SP	0.49	0.00	1	795	ACSR	AW
31	HOBE	PLUMOSUS	138	138	SP	0.44	0.00	1	795	ACSR	AZ
32	HOBE	PLUMOSUS	138	138	SP	0.04	0.00	1	795	ACSR	AZ
33	HOBE	SANDPIPER	138	138	SP	0.04	0.00	1	795	ACSR	AZ
34	HOBE	SANDPIPER	138	138	SP	14.90	0.00	1	795	ACSR	AZ
35	HOBE	SANDPIPER	138	138	SP	1.48	0.00	1	795	ACSR	AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	HOBE	SANDPIPER		138	138	SP	0.14	0.00	1	954	ACSR AW
3	HOBE	SANDPIPER		138	138	SP	0.44	0.00	1	556.5	ACSR AZ
4	HOBE	SANDPIPER		138	138	SP	0.20	0.00	1	795	ACSR AW
5	HOBE	SANDPIPER		138	138	H	0.27	0.00	1	350	CUHT
6	HOBE	SANDPIPER		138	138	SP	0.42	0.00	1	350	CUHT
7	HOBE	SANDPIPER		138	138	SP	1.31	1.31	2	954	ACSR TW
8	HOBE	SANDPIPER		138	138	SP	0.15	0.00	1	954	ACSR TW
9	MIDWAY	SANDPIPER		138	138	SP	8.10	0.00	1	795	ACSR AZ
10	MIDWAY	SANDPIPER		138	230	SP	0.00	1.13	2	795	ACSR AZ
11	MIDWAY	SANDPIPER		138	230	SP	0.00	0.50	2	795	ACSR AZ
12	MIDWAY	SANDPIPER		138	230	SP	0.16	0.00	1	795	ACSR AZ
13	MIDWAY	SANDPIPER		138	138	SP	0.50	0.00	1	795	ACSR AW
14	MIDWAY	SANDPIPER		138	138	SP	0.04	0.00	1	795	ACSR AZ
15	MIDWAY	SANDPIPER		138	138	SP	0.57	0.00	1	954	ACSR AZ
16	MIDWAY	SANDPIPER		138	138	H	5.10	0.00	1	954	ACSR AZ
17	HOBE	COVE RADIAL		138	138	SP	2.66	0.00	2	954	ACSR AW
18	HOBE	COVE RADIAL		138	138	SP	4.62	0.00	1	954	ACSR AW
19	MIDWAY	HARTMAN	<FTP>	138	138	SP	0.26	0.00	1	954	ACSR AZ
20	MIDWAY	HARTMAN	<FTP>	138	138	H	3.39	0.00	1	954	ACSR AZ
21	MIDWAY	HARTMAN	<FTP>	138	138	SP	3.68	0.00	1	954	ACSR AZ
22	MIDWAY	HARTMAN	<FTP>	138	138	SP	0.04	0.04	2	954	ACSR AW
23	MIDWAY	HARTMAN	<FTP>	138	138	SP	0.07	0.00	1	954	ACSR AW
24	EMERSON	HARTMAN	<FTP>	138	138	SP	9.10	0.00	1	954	ACSR AZ
25	EMERSON	HARTMAN	<FTP>	138	138	H	0.01	0.00	1	954	ACSR AW
26	EMERSON	HARTMAN	<FTP>	138	138	SP	1.67	0.00	1	954	ACSR AW
27	EMERSON	HARTMAN	<FTP>	138	138	SP	5.83	0.00	1	795	ACSR AZ
28	EMERSON	HARTMAN	<FTP>	138	138	SP	0.51	0.00	1	795	ACSR AW
29	EMERSON	WEST	<VER>	138	138	SP	0.07	0.00	1	954	ACSR AW
30	EMERSON	WEST	<VER>	138	138	SP	2.97	0.00	1	954	ACSR AZ
31	EMERSON	WEST	<VER>	138	138	SP	4.01	0.00	1	954	ACSR AZ
32	EMERSON	WEST	<VER>	138	138	SP	0.24	0.00	1	954	ACSR AW
33	EMERSON	WEST	<VER>	138	138	SP	1.88	0.00	1	954	ACSR AW
34	MALABAR	WEST	<VER>	138	138	SP	28.42	0.00	1	954	ACSR AZ
35	MALABAR	WEST	<VER>	138	230	SP	0.01	0.00	1	954	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	OPERATING VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	MALABAR	WEST <VER>	138	138	H	0.31	0.00	1	1127	AAAC
3	MALABAR	WEST <VER>	138	138	SP	0.10	0.00	1	1127	AAAC
4	MALABAR	WEST <VER>	138	138	H	0.02	0.00	1	954	ACSR AZ
5	MALABAR	WEST <VER>	138	138	SP	3.02	0.00	1	954	ACSR AW
6	MALABAR	WEST <VER>	138	138	SP	2.00	0.00	1	954	ACSR AZ
7	MALABAR	WEST <VER>	138	230	SP	0.12	0.16	2	954	ACSR AW
8	MALABAR	WEST <VER>	138	138	SP	2.32	0.00	1	954	ACSR AZ
9	MALABAR	WEST <VER>	138	138	SP	2.40	0.00	1	954	ACSR AZ
10	MALABAR	WEST <VER>	138	138	SP	0.15	0.00	2	954	ACSR AZ
11	MALABAR	WEST <VER>	138	138	SP	4.25	0.00	1	954	ACSR AW
12	EAU GALLIE	MALABAR NO 1	138	138	SP	5.65	0.00	1	795	ACSR AZ
13	EAU GALLIE	MALABAR NO 1	138	230	H	2.06	0.00	2	795	ACSR AZ
14	EAU GALLIE	MALABAR NO 1	138	138	H	4.01	0.00	1	795	ACSR AZ
15	EAU GALLIE	MALABAR NO 1	138	138	SP	3.22	0.00	1	795	ACSR AZ
16	EAU GALLIE	MALABAR NO 1	138	138	SP	0.09	0.00	1	795	ACSR AW
17	EAU GALLIE	MALABAR NO 1	138	138	SP	0.01	0.00	1	795	AA
18	EAU GALLIE	MALABAR NO 1	138	138	SP	1.62	0.00	1	2-450B	AA
19	EAU GALLIE	MALABAR NO 1	138	138	SP	0.16	0.00	1	2-350B	CUHT
20	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.00	1	350	CUHT
21	EAU GALLIE	MALABAR NO 1	138	138	SP	0.00	0.15	2	795	ACSR AZ
22	EAU GALLIE	MALABAR NO 2	138	138	SP	1.91	0.00	1	795	ACSR AZ
23	EAU GALLIE	MALABAR NO 2	138	138	SP	9.81	0.00	1	795	ACSR AZ
24	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.20	0.00	1	954	ACSR AZ
25	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.10	0.00	2	954	ACSR AW
26	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	3.85	0.00	1	954	ACSR AZ
27	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.12	0.00	1	954	ACSR AW
28	MALABAR	INDIAN HARBOR RADIAL	138	138	H	0.89	0.00	1	954	ACSR AZ
29	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.33	0.00	1	1127	AAAC
30	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.31	0.00	1	1127	AAAC
31	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	7.82	0.00	1	927.2	AAAC
32	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.08	0.00	1	1127	AAAC
33	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.00	0.26	2	1127	AAAC
34	COCOA BEACH	EAU GALLIE	138	138	SP	0.02	0.00	1	954	ACSR AZ
35	COCOA BEACH	EAU GALLIE	138	138	SP	6.99	0.00	1	1127	AAAC

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)						
2	COCOA BEACH	EAU GALLIE		138	138	H	0.48	0.00	1	1127	AAAC
3	COCOA BEACH	EAU GALLIE		138	138	SP	0.26	0.00	2	1127	AAAC
4	COCOA BEACH	EAU GALLIE		138	138	SP	0.22	0.00	1	1127	AAAC
5	COCOA BEACH	EAU GALLIE		138	138	SP	0.98	0.00	1	350	CUHT
6	COCOA BEACH	EAU GALLIE		138	138	UG	0.98	0.00	1	1250	CU
7	COCOA BEACH	EAU GALLIE		138	138	SP	2.99	0.00	1	350	CUHT
8	COCOA BEACH	EAU GALLIE		138	138	H	0.23	0.00	1	350	CUHT
9	COCOA BEACH	EAU GALLIE		138	138	SP	6.41	0.00	1	652.4	AAAC
10	BREVARD	EAU GALLIE		138	138	SP	8.23	0.00	1	954	ACSR AZ
11	BREVARD	EAU GALLIE		138	138	SP	9.98	0.00	1	954	ACSR AZ
12	BREVARD	EAU GALLIE		138	138	SP	1.38	0.00	1	954	ACSR TW
13	BREVARD	EAU GALLIE		138	138	SP	2.27	0.00	2	954	ACSR TW
14	BREVARD	EAU GALLIE		138	138	SP	0.08	0.00	2	954	ACSR AZ
15	BREVARD	EAU GALLIE		138	138	SP	3.82	0.00	1	954	ACSR AW
16	BREVARD	EAU GALLIE		138	138	SP	2.26	0.00	2	954	ACSR AW
17	BREVARD	EAU GALLIE		138	138	SP	0.93	0.00	1	954	ACSR AZ
18	BREVARD	COCOA BEACH		138	138	SP	8.43	0.00	1	954	ACSR AW
19	BREVARD	COCOA BEACH		138	138	SP	0.00	2.18	2	954	ACSR AW
20	BREVARD	COCOA BEACH		138	138	SP	1.53	0.00	1	954	ACSR AZ
21	BREVARD	COCOA BEACH		138	138	SP	2.49	0.00	1	954	ACSR AZ
22	BREVARD	COCOA BEACH		138	138	SP	0.14	0.00	1	350	CUHT
23	BREVARD	COCOA BEACH		138	138	SP	0.33	0.00	1	350	CUHT
24	BREVARD	COCOA BEACH		138	138	SP	0.24	0.00	1	954	ACSR AW
25	BREVARD	COCOA BEACH		138	138	SP	0.04	0.00	1	954	ACSR AW
26	BREVARD	COCOA BEACH		138	138	SP	0.53	0.00	2	556.5	AA
27	BREVARD	COCOA BEACH		138	138	SP	0.02	0.00	1	556.5	AA
28	COCOA BEACH	SOUTH CAPE		138	138	SP	0.02	0.00	1	600	CUHT
29	COCOA BEACH	SOUTH CAPE		138	138	SP	5.43	0.00	1	927.2	AAAC
30	COCOA BEACH	SOUTH CAPE		138	138	SP	2.38	0.00	1	927.2	AAAC
31	COCOA BEACH	SOUTH CAPE		138	138	H	0.09	0.00	1	927.2	AAAC
32	SOUTH BAY	HENDRY	<CLE>	138	138	H	10.98	0.00	1	556.5	ACSR AZ
33	SOUTH BAY	HENDRY	<CLE>	138	138	H	4.21	0.00	1	556.5	ACSR AW
34	SOUTH BAY	HENDRY	<CLE>	138	138	SP	0.03	0.00	1	556.5	ACSR AW
35	BRADFORD	DEERHAVEN	<GVL>	138	138	SP	11.27	0.00	1	795	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BUCKINGHAM	FORT MYERS NO 1	138	138	SP	0.03	0.00	1	954	ACSR AZ
3	BUCKINGHAM	FORT MYERS NO 1	138	138	SP	0.04	0.00	1	954	ACSR AZ
4	BUCKINGHAM	FORT MYERS NO 1	138	138	H	4.23	0.00	1	556.5	ACSR AZ
5	BUCKINGHAM	FORT MYERS NO 1	138	138	SP	0.95	0.00	1	556.5	ACSR AZ
6	BUCKINGHAM	FORT MYERS NO 1	138	138	SP	0.19	0.00	2	954	ACSR AW
7	BUCKINGHAM	FORT MYERS NO 2	138	138	SP	0.15	0.00	1	954	ACSR AZ
8	BUCKINGHAM	FORT MYERS NO 2	138	138	SP	0.34	0.00	1	954	ACSR AZ
9	BUCKINGHAM	FORT MYERS NO 2	138	138	H	3.09	0.00	1	954	ACSR AZ
10	BUCKINGHAM	FORT MYERS NO 2	138	230	H	0.44	0.00	1	954	ACSR AZ
11	BUCKINGHAM	FORT MYERS NO 2	138	230	SP	0.73	0.00	1	954	ACSR AZ
12	RANCH	SOUTH BAY	138	138	H	0.04	0.00	1	350	CUHT
13	RANCH	SOUTH BAY	138	138	H	29.03	0.00	1	556.5	ACSR AZ
14	RANCH	SOUTH BAY	138	138	SP	2.40	0.00	2	556.5	ACSR AZ
15	FT MYERS PLANT	HENDRY <CLE>	138	138	SP	0.11	0.00	1	556.5	ACSR AW
16	FT MYERS PLANT	HENDRY <CLE>	138	138	H	0.05	0.00	1	350	CUHT
17	FT MYERS PLANT	HENDRY <CLE>	138	138	H	52.17	0.00	1	556.5	ACSR AZ
18	FT MYERS PLANT	HENDRY <CLE>	138	138	SP	0.08	0.00	1	954	ACSR AW
19	ALICO	BUCKINGHAM	138	138	SP	0.00	0.18	2	954	ACSR AW
20	ALICO	BUCKINGHAM	138	138	H	1.17	0.00	1	954	ACSR AZ
21	ALICO	BUCKINGHAM	138	138	SP	1.01	0.00	1	954	ACSR AW
22	ALICO	BUCKINGHAM	138	138	H	1.14	0.00	1	556.5	ACSR AZ
23	ALICO	BUCKINGHAM	138	138	H	15.01	0.00	1	954	ACSR AZ
24	ALICO	BUCKINGHAM	138	138	SP	2.83	0.00	1	954	ACSR AZ
25	ALICO	BUCKINGHAM	138	138	SP	0.85	0.00	1	795	ACSR AZ
26	ALICO	BUCKINGHAM	138	138	SP	1.35	0.00	1	795	ACSR AZ
27	ALICO	BUCKINGHAM	138	138	SP	0.01	0.00	2	795	ACSR AZ
28	ALICO	BUCKINGHAM	138	138	SP	0.00	0.01	2	795	ACSR AZ
29	ALICO	BUCKINGHAM	138	138	H	0.13	0.00	1	954	ACSR AZ
30	ALICO	BUCKINGHAM	138	138	H	6.00	0.00	1	3367 #7	ACSR AW
31	ALICO	BUCKINGHAM	138	138	SP	0.95	0.00	1	556.5	ACSR AZ
32	ALICO	FT MYERS PLANT NO 2	138	138	SP	5.35	0.00	1	954	ACSR AZ
33	ALICO	FT MYERS PLANT NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
34	ALICO	FT MYERS PLANT NO 2	138	138	H	3.98	0.00	1	954	ACSR AZ
35	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	5.21	2	954	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	ALICO	FT MYERS PLANT NO 2	138	138	H	0.00	0.37	2	954	ACSR AZ
3	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.22	0.00	1	954	ACSR AW
4	ALICO	FT MYERS PLANT NO 2	138	138	SP	0.81	0.00	1	336.4	ACSR AZ
5	BUCKINGHAM	LAZY ACRES <LCCR>	138	138	SP	1.29	0.00	1	336.4	ACSR AZ
6	ALICO	NAPLES	138	138	SP	5.02	0.00	1	954	ACSR AW
7	ALICO	NAPLES	138	138	H	16.80	0.00	1	954	ACSR AZ
8	ALICO	NAPLES	138	138	H	0.64	0.00	1	954	ACSR AZ
9	ALICO	NAPLES	138	138	SP	0.28	0.00	1	954	ACSR AZ
10	ALICO	NAPLES	138	138	SP	2.05	0.00	2	954	ACSR AW
11	ALICO	NAPLES	138	138	H	1.29	0.00	1	336.4	ACSR AZ
12	ALICO	NAPLES	138	138	SP	3.03	0.00	1	795	ACSR AZ
13	ALICO	NAPLES	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
14	COLLIER	NAPLES	138	138	H	1.80	0.00	1	954	ACSR AZ
15	COLLIER	NAPLES	138	138	SP	2.24	0.00	1	954	ACSR AZ
16	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.03	0.00	1	795	ACSR AZ
17	COLLIER	ALLIGATOR RADIAL	138	138	H	3.04	0.00	1	795	ACSR AZ
18	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.04	0.00	1	795	ACSR AZ
19	COLLIER	GOLDEN GATE RADIAL	138	138	H	0.03	0.00	1	1431	ACSR AZ
20	COLLIER	GOLDEN GATE RADIAL	138	138	SP	18.30	0.00	1	954	ACSR AZ
21	COLLIER	GOLDEN GATE RADIAL	138	138	H	0.43	0.00	1	954	ACSR AZ
22	COLLIER	GOLDEN GATE RADIAL	138	138	SP	0.21	0.00	1	795	ACSR AZ
23	COLLIER	GOLDEN GATE RADIAL	138	138	H	0.03	0.00	1	795	ACSR AZ
24	COLLIER	GOLDEN GATE RADIAL	138	138	H	8.38	0.00	1	795	ACSR AZ
25	COLLIER	GOLDEN GATE RADIAL	138	138	SP	0.01	0.00	1	795	ACSR AZ
26	FT MYERS PLANT	FT MYERS RADIAL	138	138	SP	0.52	0.00	1	954	ACSR AZ
27	FT MYERS PLANT	FT MYERS RADIAL	138	138	H	5.22	0.00	2	954	ACSR AZ
28	FT MYERS PLANT	FT MYERS RADIAL	138	138	H	0.37	0.00	2	954	ACSR AZ
29	FT MYERS PLANT	FT MYERS RADIAL	138	138	SP	1.86	0.00	1	954	ACSR AZ
30	CHARLOTTE	RINGLING	138	138	H	2.12	0.00	1	556.5	ACSR AZ
31	CHARLOTTE	RINGLING	138	138	H	0.14	0.00	1	556.5	ACSR AZ
32	CHARLOTTE	RINGLING	138	138	H	38.22	0.00	1	556.5	ACSR AZ
33	CHARLOTTE	RINGLING	138	138	H	0.00	4.95	2	556.5	ACSR AZ
34	CHARLOTTE	RINGLING	138	138	H	0.20	0.00	1	350	CUHT
35	ALICO	COLLIER	138	138	H	5.71	0.00	1	954	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	ALICO	COLLIER	138	138	H	3.80	0.00	1	795	SSAC AW
3	ALICO	COLLIER	138	138	H	8.26	0.00	1	795	ACSR
4	ALICO	COLLIER	138	138	SP	0.02	0.00	1	795	ACSR AW
5	ALICO	COLLIER	138	138	H	5.01	0.00	1	336.4	ACSR AZ
6	ALICO	COLLIER	138	138	UG	1.80	0.00	1	2500	CU
7	ALICO	COLLIER	138	138	SP	0.08	0.00	1	336.4	ACSR AZ
8	ALICO	COLLIER	138	138	SP	0.18	0.00	1	954	ACSR AZ
9	ALICO	COLLIER	138	138	SP	0.21	0.00	1	954	ACSR AW
10	ALICO	COLLIER	138	138	SP	0.00	2.05	2	954	ACSR AW
11	VENICE	VENICE DIST RADIAL	138	138	H	0.00	0.13	2	954	ACSR AZ
12	VENICE	VENICE DIST RADIAL	138	138	SP	0.01	0.00	1	954	ACSR AZ
13	HOWARD	RINGLING	138	138	SP	0.29	0.00	1	795	ACSR AZ
14	HOWARD	RINGLING	138	138	H	0.00	1.26	2	795	ACSR AZ
15	HOWARD	RINGLING	138	138	SP	0.70	0.00	1	795	ACSR AW
16	HOWARD	RINGLING	138	138	SP	0.36	0.00	1	795	ACSR AW
17	HOWARD	RINGLING	138	138	SP	2.67	0.00	1	795	ACSR AZ
18	HOWARD	RINGLING	138	138	SP	1.21	0.00	1	795	ACSR AZ
19	HOWARD	RINGLING	138	138	SP	1.17	0.00	1	795	ACSR AZ
20	HOWARD	RINGLING	138	138	SP	1.68	0.00	1	954	ACSR AW
21	HOWARD	RINGLING	138	138	SP	4.87	0.00	1	954	ACSR AZ
22	HOWARD	RINGLING	138	138	SP	2.79	0.00	1	954	ACSR AZ
23	HOWARD	RINGLING	138	230	SP	0.00	0.58	2	954	ACSR AW
24	CHARLOTTE	MYAKKA	138	138	SP	0.05	0.00	1	954	ACSR AZ
25	CHARLOTTE	MYAKKA	138	138	SP	5.51	0.00	1	954	ACSR AW
26	CHARLOTTE	MYAKKA	138	138	SP	6.10	0.00	1	795	ACSR AZ
27	CHARLOTTE	MYAKKA	138	230	H	0.72	0.00	1	795	ACSR AZ
28	CHARLOTTE	MYAKKA	138	138	SP	14.90	0.00	1	795	ACSR AZ
29	CHARLOTTE	MYAKKA	138	138	SP	2.77	0.00	1	795	ACSR AW
30	CHARLOTTE	MYAKKA	138	138	SP	0.47	0.00	1	954	ACSR AZ
31	CHARLOTTE	MYAKKA	138	230	H	0.62	0.00	2	954	ACSR AZ
32	MYAKKA	VENICE	138	230	H	0.00	0.62	2	954	ACSR AZ
33	MYAKKA	VENICE	138	138	SP	11.04	0.00	1	795	ACSR AZ
34	MYAKKA	VENICE	138	138	SP	0.06	0.00	1	954	ACSR AZ
35	MYAKKA	VENICE	138	138	SP	0.06	0.00	1	954	ACSR AZ

9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	MYAKKA	VENICE	138	138	SP	4.46	0.00	1	795	ACSR AZ
3	MYAKKA	VENICE	138	138	SP	0.13	0.00	1	954	ACSR AZ
4	MYAKKA	ROTONDA RADIAL	138	138	SP	6.91	0.00	1	954	ACSR AW
5	LAURELWOOD	VENICE NO 1	138	138	H	0.13	0.00	2	954	ACSR AZ
6	LAURELWOOD	VENICE NO 1	138	138	SP	2.05	0.00	1	954	ACSR AW
7	LAURELWOOD	VENICE NO 1	138	230	H	3.83	0.00	2	954	ACSR AZ
8	LAURELWOOD	VENICE NO 1	138	138	SP	0.01	0.00	1	954	ACSR AZ
9	LAURELWOOD	VENICE NO 2	138	230	H	0.00	3.58	2	1431	ACSR AW
10	LAURELWOOD	VENICE NO 2	138	138	SP	2.13	0.00	1	795	ACSR AZ
11	HOWARD	LAURELWOOD	138	230	H	0.00	3.83	2	954	ACSR AZ
12	HOWARD	LAURELWOOD	138	138	SP	10.22	0.00	1	795	ACSR AZ
13	HOWARD	LAURELWOOD	138	138	SP	3.32	0.00	1	954	ACSR AZ
14	HOWARD	LAURELWOOD	138	138	SP	1.92	0.00	1	795	ACSR AZ
15	HOWARD	LAURELWOOD	138	138	SP	2.54	0.00	1	795	ACSR AW
16	HOWARD	LAURELWOOD	138	138	SP	0.29	0.00	1	954	ACSR AW
17	HOWARD	LAURELWOOD	138	138	H	0.04	0.00	1	954	ACSR AW
18	HOWARD	LAURELWOOD	138	230	SP	0.00	0.32	2	954	ACSR AW
19	BRADENTON	FRUIT INDUSTRIES	138	138	SP	1.24	0.00	1	795	ACSR AZ
20	BRADENTON	FRUIT INDUSTRIES	138	138	SP	0.74	0.00	1	795	ACSR AZ
21	CORTEZ	RINGLING	138	138	H	1.33	0.00	1	795	ACSR AZ
22	CORTEZ	RINGLING	138	138	H	0.50	0.00	2	795	ACSR AZ
23	CORTEZ	RINGLING	138	138	SP	13.37	0.00	1	795	ACSR AZ
24	CORTEZ	RINGLING	138	138	SP	0.95	0.00	1	795	ACSR AW
25	CORTEZ	RINGLING	138	230	H	0.01	0.01	2	795	ACSR AZ
26	CORTEZ	RINGLING	138	138	SP	1.67	0.00	1	795	ACSR AZ
27	CORTEZ	RINGLING	138	138	SP	0.66	0.00	1	795	AA
28	FRUIT INDUSTRIES	JOHNSON	138	138	SP	0.10	0.00	1	954	ACSR AW
29	FRUIT INDUSTRIES	JOHNSON	138	138	H	4.27	0.00	1	2-336B	ACSR AZ
30	FRUIT INDUSTRIES	JOHNSON	138	138	SP	1.86	0.00	1	795	ACSR AZ
31	FRUIT INDUSTRIES	JOHNSON	138	138	SP	0.42	0.00	1	795	ACSR AZ
32	CHARLOTTE	PUNTA GORDA RADIAL	138	138	SP	0.06	0.00	1	954	ACSR AW
33	CHARLOTTE	PUNTA GORDA RADIAL	138	138	H	2.77	0.00	1	954	ACSR AZ
34	CHARLOTTE	PUNTA GORDA RADIAL	138	138	H	0.06	0.00	1	954	ACSR AZ
35	CHARLOTTE	PUNTA GORDA RADIAL	138	138	SP	2.06	0.00	1	954	ACSR AZ



9205-502-02/09/95

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1994 TLD  
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	CHARLOTTE	PUNTA GORDA RADIAL	138	138	SP	0.01	0.00	1	954	ACSR AZ
3	BRADENTON	CORTEZ	138	138	SP	6.22	0.00	1	795	ACSR AZ
4	BRADENTON	CORTEZ	138	138	SP	0.04	0.00	1	954	ACSR AW
5	BRADENTON	CORTEZ	138	138	SP	2.57	0.00	1	795	ACSR AZ
6	JOHNSON	RINGLING	138	138	H	0.15	0.00	1	795	ACSR AZ
7	JOHNSON	RINGLING	138	138	SP	0.21	0.00	1	795	ACSR AZ
8	JOHNSON	RINGLING	138	138	H	7.84	0.00	1	2-336B	ACSR AZ
9	JOHNSON	RINGLING	138	138	SP	0.10	0.00	1	954	ACSR AW
10	CORTEZ	JOHNSON	138	138	SP	8.63	0.00	1	954	ACSR AZ
11	CORTEZ	JOHNSON	138	138	H	0.23	0.00	1	1127	AAAC
12	RINGLING	SARASOTA	138	138	SP	0.26	0.00	1	795	ACSR AZ
13	RINGLING	SARASOTA	138	138	H	1.26	0.50	2	795	ACSR AZ
14	RINGLING	SARASOTA	138	138	SP	0.46	0.00	1	795	AA
15	RINGLING	SARASOTA	138	138	SP	0.44	0.00	1	795	AA
16	RINGLING	SARASOTA	138	138	SP	0.56	0.00	1	795	AA
17	RINGLING	SARASOTA	138	138	SP	1.75	0.00	1	795	AA
18	TOTAL POLE LINE MILES OPERATING AT 138 KV =					1376.11				
19	TOTAL UNDERGROUND MILES OPERATING AT 138 KV =					46.35				
20										
21	TOTAL POLE LINE MILES OPERATING AT 115 KV =					636.94				
22	TOTAL UNDERGROUND MILES OPERATING AT 115 KV =					0.21				
23										
24	TOTAL POLE LINE MILES OPERATING AT 69 KV =					166.99				
25	TOTAL UNDERGROUND MILES OPERATING AT 69 KV =					14.81				
26										
27	TOTAL POLE LINE MILES OPERATING AT ALL KV =					5419.13				
28	TOTAL UNDERGROUND MILES OPERATING AT ALL KV =					92.65				
29										
30	GRAND TOTAL POLE LINE MILES =					5511.78				
31										
32	SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER									

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a

succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
See page 422)	206,884,306	991,074,689	1,197,958,995	10,740,624	8,122,101	11,680	18,874,405	1
								2
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NOTE: The Duval-Hatch and Duval-Thalman 500 KV Lines listed on page 422-1, lines 16 & 17 are jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of these lines are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.



## TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	CORBETT	MIDWAY	23.76	2-POLE STEEL		1	1
2							
3							
4	CORBETT	MARTIN	32.63	2-POLE STEEL		1	1
5							
6	MARTIN	MIDWAY	8.90	2-POLE STEEL		1	1
7							
8	MARTIN	WARFIELD	2.05	1-POLE CONCRETE		1	1
9	MARTIN	WARFIELD	0.18	3-POLE CONCRETE		2	2
10	MARTIN	WARFIELD	1.14	1-POLE CONCRETE		1	1
11							
12	INDIANTOWN	WARFIELD	7.79	1-POLE CONCRETE		1	1
13	INDIANTOWN	WARFIELD	0.27	1-POLE CONCRETE		1	1
14	INDIANTOWN	WARFIELD	0.50	1-POLE CONCRETE		1	1
15							
16	FLORIDA CITY	JEWFISH CREEK #2	3.70	1-POLE CONCRETE		1	1
17							
18	HOBE	HILLS RADIAL	2.66	1-POLE CONCRETE		2	2
19	HOBE	HILLS RADIAL	1.11	1-POLE CONCRETE		1	1
20	HOBE	HILLS RADIAL	5.41	1-POLE CONCRETE		1	1
21							
22	HOBE	COVE RADIAL	2.66	1-POLE CONCRETE		2	2
23	HOBE	COVE RADIAL	4.62	1-POLE CONCRETE		1	1
24							
25	BRADFORD	PUTNAM	0.05	1-POLE CONCRETE		1	1
26	BRADFORD	PUTNAM	0.45	1-POLE STEEL		2	2
27	BRADFORD	PUTNAM	3.55	1-POLE CONCRETE		2	2
28	BRADFORD	PUTNAM	1.15	1-POLE STEEL		1	1
29	BRADFORD	PUTNAM	1.68	1-POLE CONCRETE		1	1
30							
31	PUTNAM	PALATKA RADIAL	0.05	1-POLE CONCRETE		1	1
32	PUTNAM	PALATKA RADIAL	0.45	1-POLE STEEL		2	2
33	PUTNAM	PALATKA RADIAL	3.55	1-POLE CONCRETE		2	2
34							
35	OKEECHOBEE	SHERMAN	0.66	1-POLE CONCRETE		1	1
36	OKEECHOBEE	SHERMAN	14.98	1-POLE WOOD		1	1
37	OKEECHOBEE	SHERMAN	0.07	1-POLE CONCRETE		1	1
38							
39							
40							
41							
42							
43							
44	TOTAL						

## TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
3-1272	ACSR	51H	500	3,716,086	17,026,294	12,216,155	32,958,535	1
3-1272	ACSR	51H	500					2
3-1272	ACSR	51H	500					3
							See line 2	4
							See line 2	5
							See line 2	6
2-795B	ACSR	41V	230	194,720	1,008,498	2,466,596	3,669,814	7
2-795B	ACSR	42H	230					8
2-795B	ACSR	41T	230					9
							See line 8	10
2-795B	ACSR	41T	230				See line 8	11
2-795B	ACSR	41V	230				See line 8	12
2-795B	ACSR	41V1	230				See line 8	13
							See line 8	14
954	ACSR	41V1	138	30,072	2,828,842	564,677	3,423,591	15
954	ACSR	32V1	138	172,369	844,936	535,839	1,553,144	16
954	ACSR	31V1	138					17
954	ACSR	31T	138					18
								19
954	ACSR	32V1	138	247,210	1,238,856	1,161,740	2,647,806	20
954	ACSR	31V1	138					21
								22
								23
556	SSAC	31V1	115	2,204	811,278		813,482	24
556	SSAC	32V2	115					25
795	ACSR	32V2	115					26
795	ACSR	32V2	115					27
795	ACSR	31V1	115					28
								29
556	SSAC	31V1	115				See line 25	30
556	SSAC	32V2	115				See line 25	31
556	ACSR	32V2	115				See line 25	32
							See line 25	33
							See line 25	34
568	ACAR	31V1	69		973,958	809,485	1,783,443	35
568	ACAR	11V	69					36
568	ACAR	11V	69					37
								38
								39
								40
								41
								42
								43
				4,362,661	24,732,662	17,754,492	46,849,815	44



## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
2. Substations which serve only one industrial or street railway customer should not be listed below.  
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the

number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	See Pages 426-1 through 426-21				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-DAYTONA				
BULOW	D	115	13.8	13.8
BUNNELL	T	230	130	
COMO	D	115	13.8	
COQUINA	D	115	24	
CRESCENT CITY	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8	
DAYTONA BEACH	D	115	13.8	
DELAND	D	115	13.8	
EDGEWATER	D	115	13.8	
ELKTON	D	115	13.8	
FLAGLER BEACH	D	22.9	13.2	
FLAGLER BEACH	D	115	24	
FLEMING	D	115	13.8	
GENERAL ELECTRIC	D	115	13.8	
GERONA	D	115	13.8	
HASTINGS	D	115	13.8	
HOLLY HILL	D	130	24/13.8	
HUDSON	D	230	13.8	
HUDSON	D	115	13.8	
INTERLACHEN	D	115	13.8	
LEWIS	D	130	13.8	
MADISON	D	131	13.8	
MATANZAS	D	115	13.8	
MCMEEKIN	D	115	13.8	
MILLS	D	230	24	
MOBILE SUB - DAYTONA	D	138/115	24/13.8	
MOBILE SUB - DAYTONA	D	115/69	24/13.8/4.1	6
ORANGEDALE	D	230	24	
ORMOND	D	115	13.8	
PACIFIC	D	115	13.8	
PALATKA	D	130	13.8	
PORT ORANGE	D	130	13.8	
PORT ORANGE	D	115	13.8	
PUTNAM PLANT	T**	239	13.2	
PUTNAM PLANT	T**	239	13.2/13.2	
PUTNAM PLANT	T**	230	130	
REED	D	115	13.8	
REGIS	D	115	24	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
300.00	1	0			
30.00	1	0			
30.00	1	0			
10.50	1	0			
10.50	1	0			
89.60	2	0			
2.50	1	0			
110.00	2	0			
30.00	1	0			
11.20	1	0			
60.00	2	0			
86.00	3	0			
90.00	2	0			
60.00	2	0			
15.65	2	0			
112.00	2	0			
60.00	2	0			
40.00	1	0			
9.40	1	0			
74.00	3	0			
56.00	2	0			
56.00	2	0			
22.50	2	0			
60.00	2	0			
27.00	0	1			
7.50	0	1			
60.00	2	0			
110.00	2	0			
40.50	2	0			
58.00	2	0			
28.00	1	0			
107.00	2	0			
240.00	2	0			
320.00	2	0			
336.00	2	0			
60.00	2	0			
60.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----

## Division: NORTHEASTERN-DAYTONA

RICE	T	525	241.5	34.5
SAI: CATEO	D	115	13.8	
SCOTTSMOOR	D	115	24	
SOUTH DAYTONA	D	131	13.8	
SOUTH DAYTONA	D	115	13.8	
SPRUCE	D	115	24	
ST. AUGUSTINE	D	115	13.8	
ST. JOE	D	115	24	
ST. JOHNS	T	230	115	
TAYLOR	D	115	13	
TOLOMATO	D	115	13.8	
TOMOKA	D	230	24	
VOLUSIA	T	230	115	13.2
WILLOW	D	115	13	
WILLOW	D	131	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)

2,000.00  
60.00  
30.00  
56.00  
30.00  
60.00  
56.00  
110.00  
200.00  
60.00  
56.00  
60.00  
1,000.00  
60.00  
28.00

3  
2  
1  
2  
1  
2  
2  
2  
1  
2  
2  
2  
3  
2  
1

1  
0  
0  
0  
0  
0  
0  
0  
0  
0  
0  
0  
0  
0  
0

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: NORTHEASTERN-COCA				
AURORA	D	138	13.8	
BABCOCK	D	138	24	
BANANA RIVER	D	138	13.8	
BREVARD	T	230	138	
CAPE CANAVERAL PLANT	T**	239	20.9	
CAPE CANAVERAL PLANT	T**	230	130	13.2
CELERY	D	22.9	13.2	
CELERY	D	115	13.8	
CHULUOTA	D	230	24	
CITY POINT	D	138/69	13.8	
CITY POINT	D	131	13.8	
CLEARLAKE	D	138	13.8	
COCOA	D	138	13.8	
COCOA	D	138/69	13.8	
COCOA	D	66	13/4.16	
COCOA BEACH	D	138	13.8	
COLLEGE	D	230	13.8	
COURTENAY	D	131	13.8	
COX	D	230	24	
DAIRY	D	138	13.8	
DELTONA	D	230	24.0	
EAU GALLIE	D	138/69	13.8	
EAU GALLIE	D	138	13.8	
FRONTENAC	D	131	13.8	
FRONTENAC	D	115	13.8	
GENEVA	D	131/69	24	
GRANDVIEW	D	131	13.8	
GRANT	D	138	24	
GRISSOM	D	115	4.16	
HARRIS	D	138	13.8	
HIBISCUS	D	138	13.8	
HIELD	D	230	24	
HOLLAND PARK	D	138/69	13.8	
INDIALANTIC	D	138	13.8	
INDIAN HARBOR	D	138/69	13.8	
INDIAN RIVER	D	115	13.8	
LAUREL	D	115	4.16	
MALABAR	T	230	138	13.8



Dec. 31, 1994

## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
90.00	2	0			
165.00	3	0			
40.50	2	0			
1,000.00	2	0			
920.00	2	0			
392.00	2	0			
22.40	2	0			
60.00	2	0			
30.00	1	0			
25.00	1	0			
28.00	1	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
11.30	2	0			
56.00	2	0			
60.00	2	0			
56.00	2	0			
30.00	1	0			
90.00	2	0			
110.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
30.00	1	0			
28.00	1	0			
56.00	2	0			
30.00	1	0			
20.00	2	0			
88.00	3	0			
135.00	3	0			
55.00	1	0			
25.00	1	0			
56.00	2	0			
56.00	2	0			
90.00	2	0			
15.00	2	0			
672.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

## Division: NORTHEASTERN-COCOA

MCDONNELL	D	115	13.8	
MELBOURNE	D	138	13.8	
MELBOURNE	D	138/69	13.8	
MELBOURNE	D	33/13.8	4/2.4	
MELBOURNE	D	138/69	13/4.16	
MERRITT	D	138	13.8	
MICCO	D	138	13.8	
MIMS	D	115/69	13.8	
MINUTEMAN	D	138/69	13.8	
MOBILE SUB - COCOA	D	138/115	24/13.8	
NORRIS	T	230	115	13.5
PALM BAY	D	138/69	13.8	
PALM BAY	D	138	13.8	
PATRICK	D	138/69	13.8	
PATRICK	D	138	13.8	
POINSETT	T	525	241.5	34.5
ROCKLEDGE	D	138	13.8	
SANFORD	D	115	13.8	
SANFORD PLANT	T**	230	130	13.2
SANFORD PLANT	T**	239	22.8	
SANFORD PLANT	T**	115	17	
SARNO	D	230	13.8	
SATELLITE	D	138	13.8	
SO. CAPE	T	138	115	13.8
SO. CAPE	D	138	13.8	
SUNTREE	D	138	24.0	
SYKES CREEK	D	138/69	13.8	
SYKES CREEK	D	138	13.8	
SYLVAN	D	230	13.8	
TITUSVILLE	D	131	13.8	
TROPICANA	D	138	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
44.80	1	0			
44.80	1	0			
3.00	1	0			
14.00	1	0			
58.00	2	0			
60.00	2	0			
56.00	2	0			
56.00	2	0			
27.00	0	1			
150.00	2	0			
44.80	1	0			
89.80	2	0			
89.60	2	0			
28.00	1	0			
2,000.00	3	1			
56.00	2	0			
60.00	2	0			
336.00	2	0			
920.00	2	0			
180.00	1	0			
60.00	2	0			
30.00	1	0			
168.00	1	0			
30.00	1	0			
60.00	2	0			
56.00	2	0			
28.00	1	0			
60.00	2	0			
89.60	2	0			
53.00	2	0			

## SUBSTATION

Name and Location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----
Division: NORTHEASTERN-LAKE CITY				
BALDWIN	T	230	115	13.2
BRADFORD	T	138	115	13.2
BRADFORD	T	230	115	13.8
COLUMBIA	D	115	13.8	
DUVAL	T	525	241.5	34.5
LAKE BUTLER	D	115	13.8	
LAWTEY	D	115	13.8	
LIVE OAK	D	115	13.8	
MACCLENNY	D	115	24	
MINING	D	115	24	
MOULTRIE	D	115	13	
NASH	D	115	13.8	
NEW RIVER	T	131	69	13.8
STARKE	T	115	69	2.4
STARKE	D	67	13.8	
STEELBALD	D	230	24	
TRAIL RIDGE	D	22.9	13.2	
TRAIL RIDGE	D	115	13.8	
WIREMILL	D	115	24/13.8	
WIREMILL	D	115	24	
YULEE	D	230	24	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
-----	-----	-----	-----	-----	-----
224.00	1	0			
224.00	1	0			
400.00	2	0			
135.00	3	0			
3,000.00	6	0			
21.90	2	0			
16.10	2	0			
56.00	2	0			
60.00	2	0			
14.00	1	0			
60.00	2	0			
30.00	1	0			
112.00	2	0			
38.00	2	0			
23.20	2	0			
170.00	3	0			
16.20	2	0			
26.50	2	0			
14.00	1	0			
30.00	1	0			
60.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: EASTERN				
ABERDEEN	D	230	24	
ACME	D	138	24	
ACERAGE	D	230	24	
ATLANTIC	D	138	13.8	
BEE LINE	D	138	13.8	
BELLE GLADE	D	138/69	13.8	
BELVEDERE	D	138	13.8	
BELVEDERE	D	138/69	13/4.16	
BELVEDERE	D	138/69	13.8	
BIG THREE	D	66/33	13/4/2.4	
BOCA RATON	D	138	13.8	
BOCA TEECA	D	138	13.8	
BOYNTON	D	138	13.8	
BRIGHTON	D	66	13.8	
BUTTS	D	230	13.8	
CALDWELL	D	138	13.8	
CEDAR	T	230	138	
CLEWISTON	D	138/69	13.8	
CLINTMOORE	D	230	24	
CORBETT	T	525	241.5	34.5
COVE	D	138	24	
CRANE	D	230	24	
DATURA STREET	D	138/69	13.8	
DATURA STREET	D	66	4.16	
DELMAR	D	230	13.8	
DELTRAIL	D	230	24.0	
EMERSON	T	230	138	
FLORIDA STEEL	D	230	13.8	
FOUNTAIN	D	230	24	
FT. PIERCE	D	138	13.8	
GERMANTOWN	D	138	13	
GLENDALE	D	230	24	
GOLF	D	138	13.8	
GREENACRES	D	138	13.8	
HILLCREST	D	138	13.8	
HILLCREST	D	13.2	4.16	
HILLCREST	D	66	13/4.16	
HILLS	D	138	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
55.00	1	0			
110.00	2	0			
60.00	2	0			
56.00	2	0			
135.00	3	0			
56.00	2	0			
28.00	1	0			
14.00	1	0			
28.00	1	0			
17.92	3	0			
88.00	3	0			
89.60	2	0			
88.00	3	0			
16.06	2	0			
90.00	2	0			
56.00	2	0			
900.00	2	0			
26.50	2	0			
165.00	3	0			
2,000.00	3	1			
60.00	2	0			
60.00	2	0			
56.00	2	0			
16.90	2	0			
60.00	2	0			
110.00	2	0			
400.00	1	0			
30.00	1	0			
90.00	2	0			
56.00	2	0			
90.00	2	0			
60.00	2	0			
90.00	2	0			
75.00	2	0			
60.00	2	0			
7.50	1	0			
3.33	1	0			
30.00	1	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: EASTERN				
HILLSBORO	D	138	13.8	
HOBE	T	230	138	
HOMELAND	D	230	24	
HUTCHINSON ISLAND	D	230	13/4.16	
IBM	D	138	13.8	
INDRIO	D	138	24	
JENSEN	D	138	13.8	
JOG	D	230	13.8	
JUNO BEACH	D	138	13.8	
JUPITER	D	138/69	13.8	
JUPITER	D	138	13.8	
KIMBERLEY	D	230	24	
LAKE PARK	D	138	13.8	
LANTANA	D	138	13.8	
LINTON	D	138	13.8	
LOXAHATCHEE	D	230	24	
MARTIN PLANT	T**	230	130/69	
MARTIN PLANT	T**	525	22	
MARTIN PLANT	T**	239	19.5	
MARTIN PLANT	T**	525	240	
MIDWAY	T	525	241	34.5
MIDWAY	T	138	69	6.3
MIDWAY	T	230	138	13.8
MILITARY TRAIL	D	138	13.8	
MOBILE SUB - ED	D	138/115	24/13.8	
MOBILE SUB - ED	D	138/115	24/13.8	
MONET	D	138	13.8	
MONET	D	138/69	13.8	
MONTEREY	D	138	13.8	
NORTHWOOD	D	138	13.8	
NORTON	D	138	24/13.8	
OAKES	D	138	13	
OKEECHOBEE	D	67	13.8	
OKEECHOBEE	D	138/69	13.8	
OLYMPIA	D	138	24	
OSBORNE	D	138	13.8	
OSBORNE	D	138/69	13.8	
OSLO	D	138	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
56.00	2	0			
400.00	1	0			
110.00	2	0			
56.00	2	0			
90.00	3	0			
30.00	1	0			
88.00	3	0			
60.00	2	0			
135.00	3	0			
28.00	1	0			
56.00	2	0			
110.00	2	0			
90.00	2	0			
86.00	3	0			
89.60	2	0			
110.00	2	0			
112.00	1	0			
2,160.00	3	0			
660.00	3	0			
2,000.00	3	1			
2,000.00	3	1			
50.00	1	0			
448.00	2	0			
90.00	2	0			
20.00	0	1			
20.00	0	1			
28.00	1	0			
56.00	2	0			
60.00	2	0			
88.00	3	0			
56.00	2	0			
90.00	2	0			
12.50	1	0			
56.00	2	0			
110.00	2	0			
28.00	1	0			
28.00	1	0			
60.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kv)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: EASTERN				
OSLO	D	138/69	13.8	
PAHOKEE	D	67	13.8	
PLUMOSUS	T	230	138	
PORT MAYACA	D	22.9	13.2	
PORT MAYACA	D	138/69	24	
PORT SEWALL	D	138	13.8	
PRATT WHITNEY	D	230	13.8	
PRIMAVISTA	D	138	13.8	
PURDY LANE	D	138	13.8	
QUAKER OATS	D	66/33	4.16	
QUAKER OATS	D	66	4.16	
QUANTUM	D	138	13.8	
RANCH	T	230	138	13.8
RIO	D	138	13.8	
RIVIERA	D	138/69	13.8	
RIVIERA PLANT	T**	138	19	
RIVIERA PLANT	T**	138	69	14.4
ROEBUCK	D	138	13.8	
ROSS	D	138	24	
SANDALFOOT	D	230	13	
SANDPIPER	T	230	138	13.2
SAVANNAH	D	138/69	13.8	
SAVANNAH	D	138	13.8	
SEBASTIAN	D	138	24	
SHERMAN	D	230	24	
SHERMAN	T	230	130/69	
SHERMAN	T	230	69	13.8
SOUTH BAY	T	138	69	7.1
SOUTH BAY	D	138	13.8	
SQUARELAKE	D	138	13.8	
ST. LUCIE PLANT	T**	239	20.9	
STUART	D	138	13.8	
SWEATT	D	138/69	24	
TARTAN	D	230	24	
TERMINAL	D	13.8	4.16	
TERMINAL	D	138/69	13.8	
TURNPIKE	D	230	24	
WABASSO	D	138	24	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
28.00	1	0			
25.00	2	0			
400.00	1	0			
11.20	1	0			
60.00	2	0			
135.00	3	0			
70.00	2	0			
60.00	2	0			
110.00	2	0			
7.50	1	0			
6.70	1	0			
60.00	2	0			
1,060.00	2	0			
60.00	2	0			
56.00	2	0			
690.00	2	0			
150.00	2	0			
58.00	2	0			
110.00	2	0			
90.00	2	0			
400.00	1	0			
28.00	1	0			
30.00	1	0			
60.00	2	0			
60.00	2	0			
75.00	1	0			
50.00	1	0			
125.00	2	0			
26.50	2	0			
60.00	2	0			
2,060.00	4	0			
86.00	3	0			
30.00	1	0			
110.00	2	0			
5.00	1	0			
56.00	2	0			
110.00	2	0			
60.00	2	0			

## SUBSTATION

Name and Location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----
Division: EASTERN				
WEST PALM BEACH	D	67	13.8	
WEST PALM BEACH	D	66/33	12.5/4.16	2.4
WEST PALM BEACH	D	66	13.8/4.16	
WEST PALM BEACH	T	138	69	13.2
WESTWARD	D	138	13.8	
WHITE CITY	D	138	13.8	
YAMATO	T	230	138	13.2



Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)	Type of Equipment (i)	Number of Units (j)
70.00	2	0					
3.00	1	0					
10.00	2	0					
224.00	2	0					
135.00	3	0					
60.00	2	0					
560.00	1	0					

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
ALICO	T	240	138	
ALLIGATOR	D	138	24	
ALVA	D	230	24	
ARCADIA	D	138/69	13.8	
AUBURN	D	230	24	
BEKER	D	138/69	13.8/4.16	
BENEVA	D	138	13.8	
BONITA SPRINGS	D	138	24	
BORDEN	D	13.2	4.16	
BORDEN	D	22.9	13.2	
BORDEN	D	230	13.8	
BRADENTON	D	138/69	13.8	
BUCKEYE	D	230	24	
CAPRI	D	138	24	
CARLSTROM	D	230	24	
CASTLE	D	230	24	
CHARLOTTE	T	230	138	13.8
CHARLOTTE	T	138	69	7.6
CLARK	D	138	13.8	
CLEVELAND	D	138/69	13.8	
CLEVELAND	D	138	13.8	
COCOPLUM	D	138	24	
COLLIER	T	230	138	13.2
COLONIAL	D	138/69	13.8	
COLONIAL	D	138	13.8	
CORTEZ	D	138	24	
CORTEZ	D	138/69	13.8	
DEEPCREEK	D	230	24	
DORR FIELD	D	138/69	24.0	
EDISON	D	138/69	13.8	
EDISON	D	138	13.8	
ENGLEWOOD	D	138	24	
ESTERO	D	138	23	
FRANKLIN	D	138	24	
FRUIT INDUSTRIES	D	138/69	13/4.16	
FRUIT INDUSTRIES	D	138	13.8/4.16/2	.4
FRUIT INDUSTRIES	D	138/69	13/4/2.4	
FRUITVILLE	D	230	24	

Division: WESTERN



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
224.00	1	0			
165.00	3	0			
60.00	2	0			
56.00	3	0			
110.00	2	0			
14.00	1	0			
60.00	2	0			
165.00	3	0			
22.40	2	0			
11.20	1	0			
60.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
60.00	2	0			
145.00	3	0			
224.00	2	0			
50.00	1	0			
135.00	3	0			
14.00	1	0			
30.00	1	0			
110.00	2	0			
900.00	2	0			
28.00	1	0			
60.00	2	0			
110.00	2	0			
89.60	2	0			
110.00	2	0			
30.00	1	0			
44.80	1	0			
89.80	2	0			
110.00	2	0			
165.00	3	0			
110.00	2	0			
28.00	2	0			
42.00	3	0			
14.00	1	0			
110.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: WESTERN				
FT. MYERS	D	138/69	13.8	
FT. MYERS PLANT	T**	138	20.9	
FT. MYERS PLANT	T**	138	69	7.2
FT. MYERS PLANT	T**	230	138	13.8
FT. MYERS PLANT	T**	239	13.2/13.2	
FT. MYERS PLANT	T**	138	17	
GOLDEN GATE	D	138	24	
GRANADA	D	230	24	
HARBOR	D	138	24	
HOWARD	T	230	138	
HYDE PARK	D	138/69	13.8	
IONA	D	138	24	
JETPORT	D	230	24	
JOHNSON	T	230	138	
KEENTOWN	T	230	69	
LABELLE	D	138	24	
LAURELWOOD	T	230	138	13.2
MANATEE PLANT	T**	239	20.9	
METRO	D	138	24	
MOBILE SUB - WD	D	230	24/13.8	
MURDOCK	D	138	24	
MYAKKA	T	230	138	
NAPLES	D	138	13.8	
ONECO	D	138	13.8	
ORANGE RIVER	T	525	241	34.5
ORTIZ	D	138	24	
OSPREY	D	138	13.8	
PALMA SOLA	D	138	13.8	
PALMA SOLA	D	138	24	
PARK	D	230	24	
PAYNE	D	138	13.8	
PHILLIPPI	D	138	13.8	
PINE RIDGE	D	138	24	
PROCTOR	D	230	24	
PUNTA GORDA	D	13.8	2.4	
PUNTA GORDA	D	138	13.8	
RINGLING	T	230	138	13.8
ROTONDA	D	138	24	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
89.60	2	0			
460.00	1	0			
50.00	1	0			
896.00	4	0			
720.00	6	0			
180.00	1	0			
110.00	2	0			
110.00	2	0			
110.00	2	0			
224.00	1	0			
89.60	2	0			
165.00	3	0			
60.00	2	0			
448.00	2	0			
75.00	1	0			
60.00	2	0			
448.00	2	0			
1,900.00	4	0			
110.00	2	0			
20.00	0	1			
110.00	2	0			
224.00	1	0			
112.00	2	0			
135.00	3	0			
2,000.00	3	1			
110.00	2	0			
56.00	2	0			
90.00	2	0			
110.00	2	0			
110.00	2	0			
112.00	2	0			
135.00	3	0			
165.00	3	0			
110.00	2	0			
3.75	1	0			
135.00	3	0			
1,120.00	2	0			
110.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: WESTERN				
RUBONIA	D	230	24	
SARASOTA	D	138/69	13.8	
SARASOTA	D	138	24	
SHADE	D	138	24	
SOLANA	D	138	13.8	
SORRENTO	D	138	13.8	
SOUTH VENICE	D	138/69	13.8	
SOUTH VENICE	D	138	13.8	
TICE	D	138/69	13.8	
TUTTLE	D	138	13.8	
VAMO	D	138	24	
VENICE	D	138	13.8	
WALKER	D	138	13.8	
WHIDDEN	T	230/130	69	
WHITFIELD	D	138	13.8	
WINKLER	D	138	24	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
30.00	1	0			
89.60	2	0			
60.00	2	0			
110.00	2	0			
112.00	2	0			
58.00	2	0			
44.80	1	0			
44.80	1	0			
56.00	2	0			
90.00	3	0			
85.00	2	0			
135.00	3	0			
90.00	2	0			
75.00	1	0			
90.00	2	0			
110.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHEASTERN				
ANDYTOWN	T	525	241	34.5
BASSCREEK	D	230	24	
BEVERLY	D	138/69	13.8	
BROWARD	T	230	138	13.2
COPANS	D	138	13.8	
COPANS	D	138/69	13.8	
CRYSTAL	D	138	13.8	
CYPRESS CREEK	D	138	13.8	
DANIA	D	138	13.8	
DAVIE	D	230	13.8	
DEERFIELD BEACH	D	138	13.8	
DRIFTWOOD	D	138	13.8	
ELY	D	138	13.8	
FAIRMONT	D	138	13.8	
FASHION	D	138	24	
HALLANDALE	D	138	24	
HALLANDALE	D	138	24/13.8	
HALLANDALE	D	138	13.8	
HAWKINS	D	138	13.8	
HIATUS	D	230	24	
HIGHLANDS	D	138	13.8	
HOLLYBROOK	D	230	24	
HOLLYWOOD	D	138/69	13.8	
HOLMBERG	D	230	24	
HOLY CROSS	D	138	13.8	
IMAGINATION	D	230	24	
JACARANDA	D	230	24	
LAKEVIEW	D	230	13.8	
LAUDERDALE PLANT	T**	138	13.8/13.8	
LAUDERDALE PLANT	T**	230	138	13.2
LAUDERDALE PLANT	T**	239	13.2/13.2	
LAUDERDALE PLANT	T**	138	17	
LAUDERDALE PLANT	T**	239	17	
LAUDERDALE PLANT	T**	138	17	
LAUDERDALE PLANT	T**	239	17.6	
LYONS	D	138	24/13.8	
LYONS	D	22.9	13.2	
LYONS	D	138	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
3,000.00	6	0			
110.00	2	0			
134.40	3	0			
1,120.00	2	0			
28.00	1	0			
28.00	1	0			
84.00	3	0			
135.00	3	0			
56.00	2	0			
60.00	2	0			
135.00	3	0			
90.00	2	0			
88.00	3	0			
84.80	2	0			
60.00	2	0			
55.00	1	0			
44.80	1	0			
89.60	2	0			
84.00	3	0			
110.00	2	0			
60.00	2	0			
160.00	2	0			
86.00	3	0			
55.00	1	0			
134.40	3	0			
100.00	2	0			
110.00	2	0			
135.00	3	0			
480.00	6	0			
1,568.00	4	0			
480.00	3	0			
660.00	3	0			
210.00	1	0			
210.00	0	1			
450.00	2	0			
56.00	1	0			
22.40	2	0			
89.60	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHEASTERN				
MALLARD	D	230	24	
MARGATE	D	138	13.8	
MCARTHUR	D	138	13.8	
MOBILE SUB - FL	D	138	24/13.8	
MOFFETT	D	138	13.8	
MOTOROLA	D	22.9	13.2	
MOTOROLA	D	230	24	
NOBHILL	D	230	24	
OAKLAND PARK	D	138/69	13.8	
OAKLAND PARK	D	138	13.8	
PALM AIRE	D	138	13.8	
PEMBROKE	D	138	13.8	
PERRY	D	138	13.8	
PHOENIX	D	230	24	
PINEHURST	D	138/69	13.8	
PLANTATION	D	138	13.8	
PLAYLAND	D	138	13.8	
POMPANO	D	138/69	13.8	
PORT	D	138	13.8	
PORT EVERGLADES PLANT	T**	239	13.2/13.2	
PORT EVERGLADES PLANT	T**	239/138	20.9	
PORT EVERGLADES PLANT	T**	230	138	
PORT EVERGLADES PLANT	T**	138	21	
RAVENSWOOD	D	138	13.8	
REMSBURG	D	138	24.0	
RESERVATION	D	138/69	13.8	
ROCK ISLAND	D	138	13.8	
ROHAN	D	138	13.8	
SAMPLE ROAD	D	138	13.8	
SISTRUNK	T	230	138	13.2
SISTRUNK	D	138	13.8	
SOUTHSIDE	D	138	13.8	
SOUTHSIDE	D	138	24	
SPRINGTREE	D	230	24	
STIRLING	D	138	13.8	
STONEBRIDGE	D	230	24	
TIMBERLAKE	D	230	13.8	
TRACE	D	230	24	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
240.00	3	0			
135.00	3	0			
117.80	3	0			
27.00	0	1			
60.00	2	0			
11.20	1	0			
165.00	3	0			
55.00	1	0			
40.00	1	0			
100.80	2	0			
90.00	2	0			
56.00	2	0			
56.00	2	0			
110.00	2	0			
89.60	2	0			
134.40	3	0			
60.00	2	0			
56.00	2	0			
56.00	2	0			
480.00	3	0			
920.00	2	0			
560.00	2	0			
520.00	2	0			
58.00	2	0			
110.00	2	0			
56.00	2	0			
84.00	3	0			
56.00	2	0			
140.80	3	0			
560.00	1	0			
124.80	3	0			
60.00	2	0			
60.00	2	0			
165.00	3	0			
112.00	2	0			
110.00	2	0			
60.00	2	0			
110.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----

Division: SOUTHEASTERN

TRAIN	D	138	13.8	
VALENCIA	D	230	24	
VERENA	D	138/69	13.8	
VERENA	D	138	13.8	
WESTINGHOUSE	D	138	13.8	
WOODLANDS	D	230	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
-----	-----	-----	-----	-----	-----

30.00	1	0
110.00	2	0
84.80	2	0
44.80	1	0
90.00	2	0
89.60	2	0

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
AIRPORT	D	138/69	13/4.16	
AIRPORT	D	138	13.8	
ARCH CREEK	D	138/69	13.8	
AVENTURA	D	22.9	13.2	
AVENTURA	D	230	13.8	
BELL	D	138	13.8	
BIRD	D	138	13.8	
BISCAYNE	D	138/69	13.8	
BLUE LAGOON	D	138	13.8	
BOULEVARD	D	138	13.8	
BRANDON	D	138	13.8	
BUENA VISTA	D	138	13/4.16	
BUENA VISTA	D	13.8	4.16	
BUENA VISTA	D	138	13.8	
COCONUT GROVE	D	138	13.8	
CORAL REEF	D	138	13.8	
COUNTRY CLUB	D	138	13.8	
COUNTY LINE	D	138/69	13.8	
COURT	D	138	24	
CUTLER	D	138	13.8	
CUTLER PLANT	T**	138.8	13.8	
CUTLER PLANT	T**	138.8	17.3	
DADE	T	230	138	13.8
DADE	D	138	13.8	
DADELAND	D	138	13.8	
DAVIS	T	230	138	13.2
DAVIS	T	138	69	
DEAUVILLE	D	67/33.5	13.8	
DEAUVILLE	D	67	13.8	
DOUGLAS	D	138	13.8	
DUMFOUNDLING	D	138	13.8	
FISHERMAN	D	13.2	4.16/2.4	
FLAGAMI	T	230	138	13.8
FLAGAMI	D	138	24	
FLORIDA CITY	T	230	138	
FLORIDA CITY	T	138/115	69	7.1
FLORIDA CITY	D	138/69	35/13.8	
FRONTON	D	138	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
28.00	2	0			
112.00	2	0			
89.60	2	0			
11.20	1	0			
90.00	2	0			
60.00	2	0			
89.60	2	0			
89.60	2	0			
56.00	2	0			
112.00	2	0			
60.00	2	0			
28.00	2	0			
5.00	1	0			
56.00	2	0			
110.00	3	0			
56.00	2	0			
90.00	2	0			
89.60	2	0			
110.00	2	0			
56.00	2	0			
80.00	1	0			
180.00	1	0			
1,120.00	2	0			
109.60	3	0			
109.60	3	0			
1,120.00	2	0			
50.00	1	0			
50.00	2	0			
50.00	2	0			
135.00	3	0			
58.00	2	0			
4.00	2	0			
1,120.00	2	0			
112.00	2	0			
400.00	1	0			
112.00	1	0			
56.00	2	0			
132.00	3	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
FULFORD	D	138	13.8	
FULFORD	D	138/69	13.8	
GALLOWAY	D	138	13.8	
GARDEN	D	138/69	13.8	
GARDEN	D	138	13.8	
GLADEVIEW	D	138/69	13.8	
GLADEVIEW	D	138	13.8	
GOLDEN GLADES	D	138/69	13.8	
GOLDEN GLADES	D	138	13.8	
GOULDS	D	138	13.8	
GRAPELAND	D	138	13.8	
GRATIGNY	D	138	13.8	
GREYNOLDS	T	230	138	13.2
GREYNOLDS	D	138	13.8	
HAINLIN	D	138	13.8	
HAULOVER	D	138	13.8	
HIALEAH	D	138/69	13.8	
HIALEAH	D	138	13.8	
HOMESTEAD	D	138/69	13.8	
INDIAN CREEK	T	138	69	7.2
INDIAN CREEK	D	138/69	13.8	
INDUSTRIAL	D	138	13.8	
INTERNATIONAL	D	138	24	
IVES	D	138	13.8	
JASMINE	D	230	24	
KENDALL	D	138	13.8	
KEY BISCAYNE	D	138	13.8	
KILLIAN	D	230	13.8	
KROME	D	66	4.16/2.4	7.5
KROME	D	66	4.16	
LATIN QUARTER	D	230	13.8	
LAWRENCE	D	138	24/13.8	
LAWRENCE	D	138	13.8	
LEJEUNE	D	138	13.8	
LEJEUNE	D	138/69	13.8	
LEMON CITY	D	138	13.8	
LEVEE	T	525	241	34.5
LINDGREN	D	230	24	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
44.80	1	0			
44.80	1	0			
86.00	3	0			
25.00	1	0			
58.00	2	0			
25.00	1	0			
76.00	3	0			
28.00	1	0			
28.00	1	0			
56.00	2	0			
80.00	2	0			
89.60	2	0			
560.00	1	0			
89.60	2	0			
58.00	2	0			
111.00	2	0			
14.00	1	0			
89.60	2	0			
56.00	2	0			
200.00	2	0			
112.00	2	0			
86.00	3	0			
110.00	2	0			
56.00	2	0			
110.00	2	0			
109.60	3	0			
58.00	2	0			
89.60	2	0			
7.50	1	0			
15.00	2	0			
30.00	1	0			
45.00	1	0			
45.00	1	0			
45.00	1	0			
44.80	1	0			
56.00	2	0			
3,500.00	6	1			
165.00	3	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in KV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
LITTLE RIVER	D	138	13.8	
LITTLE RIVER	T	138	69	13.2
LITTLE RIVER	D	67	13.8	
MARION	D	138	13	
MARKET	D	138	13.8	
MASTER	D	138/69	13.8	
MASTER	D	138	13.8	
MCGREGOR	D	230	13.8	
MERCHANDISE	D	138	13.8	
MIAMI	T	138	69	7.2
MIAMI	D	13.8	4/2.5	
MIAMI	D	138	13.8	
MIAMI	T	230	138	13.2
MIAMI BEACH	D	66	4.16	
MIAMI BEACH	D	66	32/13.8	
MIAMI BEACH	D	138/69	13.8	
MIAMI BEACH	D	66	4/2.4	
MIAMI BEACH	T	138	69	13.8
MIAMI LAKES	D	230	24	
MIAMI LAKES	D	230	13.8	
MIAMI SHORES	T	230	138	
MIAMI SHORES	D	138/69	13.8	
MILAM	D	22.9	13.2	
MILAM	D	230	24	
MILLER	D	230	13.8	
MIRAMAR	D	138/69	13.8/4.16	
MIRAMAR	D	138	4.16	
MIRAMAR	D	67	4.16	
MIRAMAR	D	138/69	13.8	
MIRAMAR	D	66/33	4/2.4	
MITCHELL	D	138	13.8	
MOBILE SUB - MIAMI	D	66	13/4.16	
MOBILE SUB - MIAMI	D	138/69	24/13.8	
MONTGOMERY	D	138	24	
NATOMA	D	138	13.8	
NATOMA	D	138/69	13.8	
NEWTON	D	230	24	
NORMANDY BEACH	T	138/115	69	13.8



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
44.80	1	0			
224.00	1	0			
70.00	2	0			
90.00	2	0			
109.60	3	0			
25.00	1	0			
56.00	2	0			
30.00	1	0			
89.60	2	0			
224.00	1	0			
12.00	1	0			
255.00	5	0			
1,120.00	2	0			
9.38	1	0			
40.00	1	0			
100.80	2	0			
6.70	1	0			
200.00	1	0			
110.00	2	0			
89.60	2	0			
400.00	1	0			
89.60	2	0			
22.40	2	0			
166.00	3	0			
89.60	2	0			
28.00	1	0			
5.00	1	0			
7.50	1	0			
28.00	1	0			
5.00	1	0			
56.00	2	0			
6.25	0	1			
25.00	0	1			
110.00	2	0			
50.00	2	0			
50.00	2	0			
110.00	2	0			
112.00	1	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHERN				
NORMANDY BEACH	D	138/69	13.8	
OJUS	D	138	13.8	
OLYMPIA HEIGHTS	D	230	13.8	
OPA LOCKA	D	138/69	13.8	
OPA LOCKA	D	138	13.8	
PALMETTO	D	230	24	
PENNSUCO	D	230	24	
PERRINE	D	138/69	13.8	
PERRINE	D	138	13.8	
PRINCETON	D	138/69	13.8	
PRINCETON	D	138	13.8	
RAILWAY	D	138	13.8	
RED ROAD	D	138	13.8	
RIVERSIDE	D	138	13.8	
RONEY	D	138/69	13.8	
ROSELAWN	D	138	13.8	
SAGA	D	138	13.8	
SEABOARD	D	138	13.8	
SEAGULL	D	230	24	
SEMINOLA	D	138	13.8	
SIMPSON	D	138	13.8	
SNAKE CREEK	D	138	13.8	
SNAPPER CREEK	D	138/69	13.8	
SNAPPER CREEK	D	138	13.8	
SOUTH MIAMI	D	138/69	13.8	
SOUTH MIAMI	D	138	13.8	
SUNILAND	D	138	13.8	
SUNNY ISLES	D	138	13.8	
SUNNY ISLES	D	138/69	13.8	
SWEETWATER	D	230	24.0	
TAMIAMI	D	138	13.8	
TROPICAL	D	138	13.8	
TURKEY POINT PLANT	T**	239	20.9	
ULETA	D	138/69	13.8	
ULETA	D	138	13.8	
UNIVERSITY	D	138/69	13.8	
VENETIAN	D	138/69	13.8	
VILLAGE GREEN	D	138	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
89.60	2	0			
88.00	3	0			
60.00	2	0			
53.00	2	0			
30.00	1	0			
55.00	1	0			
90.00	2	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
242.00	4	0			
135.00	3	0			
86.00	3	0			
89.60	2	0			
135.00	3	0			
58.00	2	0			
104.00	4	0			
110.00	2	0			
80.00	3	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
80.00	2	0			
64.80	2	0			
56.00	2	0			
44.80	1	0			
44.80	1	0			
110.00	2	0			
60.00	2	0			
134.40	3	0			
2,620.00	4	0			
56.00	1	0			
55.00	1	0			
50.00	2	0			
112.00	2	0			
90.00	2	0			

## SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
-----	-----	-----	-----	-----
Division: SOUTHERN				
VIRGINIA KEY	D	138	13.8	
WESTON VILLAGE	D	138	13.8	
WESTSIDE	D	138	13.8	
WHISPERING PINES	D	138	13.8	
137TH AVENUE	D	138/69	13.8/4.16	
137TH AVENUE	D	230	4.2	
137TH AVENUE	D	230	13.8/4.16	
40TH STREET	D	66/33	13/4/2.4	
40TH STREET	D	138/69	13.8	
40TH STREET	D	67	4.16	
40TH STREET	T	138	69	13.8
62ND AVENUE	D	138/69	13.8	



## SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
56.00	2	0			
56.00	2	0			
58.00	2	0			
60.00	2	0			
14.00	1	0			
17.00	1	0			
22.00	1	0			
5.00	1	0			
112.00	2	0			
7.50	1	0			
280.00	1	0			
84.80	2	0			

SUBSTATION

Capacity Summary

Type	Total Capacity (MVA)
-----	-----
DISTRIBUTION	34,197.97
TRANSMISSION	67,114.00



## SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
			See Pages 427-1 through 427-20			20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

## ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.  
 2. Include watt-hour demand distribution meters, but not external demand meters.  
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	3,616,847	672,644	36,631
2	Additions During Year			
3	Purchases	146,058	25,962	1,600
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	146,058	25,962	1,600
6	Reductions During Year			
7	Retirements	106,636	17,524	969
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	106,636	17,524	969
10	Number at End of Year (Lines 1 + 5 - 9)	3,656,269	681,082	37,262
11	In Stock	52,330	7,382	846
12	Locked Meters on Customers' Premises	157,538		
13	Inactive Transformers on System			
14	In Customers' Use	3,446,038	672,202	36,300
15	In Company's Use	363	1,498	116
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,656,269	681,082	37,262



## ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

## A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

(3) Monitoring equipment

(4) Other.

## B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

## C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

## D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

## E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

## F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

## G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	18,902,983	8,223,453	(246,264,683)	163,249,772	163,249,772
2	Water Pollution Control Facilities	8,799,768	94,024	(307,550,145)	270,382,364	270,382,364
3	Solid Waste Disposal Costs	2,168,215	24,975	(988,089)	62,855,741	62,855,741
4	Noise Abatement Equipment	708,540	43,102	(26,941,167)	19,359,114	19,359,114
5	Esthetic Costs	977,711	19,304		15,094,594	15,094,594
6	Additional Plant Capacity				2,561,000	2,561,000
7	Miscellaneous (Identify significant)	2,499,875	465,795	1,536,279,009	1,590,754,102	1,590,754,102
8	TOTAL (Total of lines 1 thru 7)	34,057,092	8,870,653	954,534,925	2,124,256,687	2,124,256,687
9	Construction Work in Progress	10,412,605		(2,733,351)	43,383,025	43,383,025

Note: Line 7, Miscellaneous, includes all nuclear environmental protection facilities to prevent and mitigate the consequences of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.



## ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environ-

mentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation (1)	92,085,420	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	27,690,662	Not Available
3	Fuel Related Costs		
4	Operation of Facilities	1,958,944	Not Available
5	Fly Ash and Sulfur Sludge Removal	1,018,689	Not Available
6	Difference in Cost of Environmentally Clean Fuels (2)	46,533,538	Not Available
7	Replacement Power Costs (3)	1,827,517	Not Available
8	Taxes and Fees	722,100	Not Available
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	171,836,870	Not Available

## Notes:

- (1) Depreciation expense related to environmental costs was computed by applying composite depreciation rates to average plant balances.
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average barrel price differential between 1.5%, 1.8%, 2.0%, 2.2%, or 2.5% fuel purchased and 2.5% sulfur fuel oil.
- (3) Replacement power costs are for power generated to compensate for the deficiency in output due to the addition of pollution control items.



# INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	1
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
discount .....	254
expense .....	254
installments received .....	252
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
overheads, electric .....	217
overhead procedures, general description of .....	218
work in progress — common utility plant .....	356
work in progress — electric .....	216
work in progress — other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
security holders and voting powers .....	106-107
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

# INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated — accelerated	
amortization property	272-273
income taxes accumulated — other property	274-275
income taxes accumulated — other	276-277
income taxes accumulated — pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-338
Directors	105
Discount on capital stock	254
Discount — premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	i-ii
General description of construction overhead procedure	218
General information	101
General instructions	i-vi
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252



# INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, on debt to associated companies .....	340
charges, other .....	340
charges, paid on long-term debt, advances, etc. ....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iii-iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses — Extraordinary property .....	230
Materials and supplies .....	227
Meters and line transformers .....	429
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Number of Electric Department Employees .....	323
Officers and officers' salaries .....	104
Operating	
expenses — electric .....	320-323
expenses — electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Overhead, construction — electric .....	217
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	217-218 336-338 401-429

# INDEX (Continued)

Schedule	Page No.
Plant — electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant — utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property — losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues — electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales — for resale .....	310-311
Salvage — nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
holders and voting powers .....	106-107
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Stock liability for conversion .....	252
Substations .....	426
Supplies — materials and .....	227



# INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
<b>Taxes</b>	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
reconciliation of net income with taxable income for .....	272-277
Transformers, line — electric .....	261
Transmission	429
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230

## SIGNATURE PAGE

I certify that I am the responsible accounting officer of

### FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1994 to December 31, 1994, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

May 17, 1995

Date

Signed K. M. Davis

Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title



Affiliation of Officers and DirectorsFor the Year Ended December 31, 1994

For each of the officials named in pages 2-2b of the Executive Summary, list the principal occupation or business affiliation if other than listed in pages 2-2b of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANYJames L. Broadhead - Chairman of the Board and Chief Executive Officer

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President, and Chief Executive Officer

FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer

ESI Energy, Inc., West Palm Beach, FL, Director

Turner Foods Corporation, Punta Gorda, FL, Director

Barnett Banks, Inc., Jacksonville, FL, Director

Delta Air Lines, Inc., Atlanta, GA, Director

The Pittston Company, Stamford, CT, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary

FPL Group Capital Inc, Juno Beach, FL, Secretary

Agricultural Management Services Company, Punta Gorda, FL, Assistant Secretary

Alandco Inc., West Palm Beach, FL, Director and Secretary

Alandco I, Inc., West Palm Beach, FL, Director and Secretary

Alandco/Cascade, Inc., West Palm Beach, FL, Director and Secretary

Avon Citrus Nursery, Inc., Punta Gorda, FL, Assistant Secretary

Cable LP I, Inc., Juno Beach, FL, Director and Secretary

Cable LP II, Inc., Pompano Beach, FL, Secretary

Cable LP (Pasco), Inc., Juno Beach, FL, Director and Secretary

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary

ESI Energy, Inc., West Palm Beach, FL, Director (as of 02/07/94) and Secretary

FPL Enersys, Inc., Miami, FL, Secretary

FPL Energy Services, Inc., Miami, FL, Secretary

FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary

FPL Investments Inc, West Palm Beach, FL, Secretary

Land Resources Investment Co., Juno Beach, FL, Secretary

MBR Services, Inc., Juno Beach, FL, Director and Secretary (as of 03/03/94)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)Dennis P. Coyle - General Counsel and Secretary (Continued)

Praxis Group, Inc., Juno Beach, FL, Director and Secretary  
QualTec Professional Services, Inc., North Palm Beach, FL, Secretary  
QualTec Quality Services, Inc., North Palm Beach, FL, Secretary  
River Run Caretaking Service, Inc., Punta Gorda, FL, Assistant Secretary  
Telesat Cablevision, Inc., Pompano Beach, FL, Director and Secretary  
Telesat Cablevision of South Florida, Inc., Pompano Beach, FL, Director and Secretary  
Turner Aquaculture, Inc., Punta Gorda, FL, Assistant Secretary  
Turner Corporation, Punta Gorda, FL, Assistant Secretary  
Turner Foods Corporation, Punta Gorda, FL, Secretary

Paul J. Evanson - Senior Vice President, Finance, and Chief Financial Officer

FPL Group, Inc., Juno Beach, FL, Vice President, Finance, and Chief Financial Officer  
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President and Chief Financial Officer  
Alandco Inc., North Palm Beach, FL, Director  
ESI Energy, Inc., West Palm Beach, FL, Director  
FPL Enersys, Inc., Miami, FL, Director  
FPL Energy Services Inc., Miami, FL, Director  
FPL Investments Inc, West Palm Beach, FL, Director  
Palmetto Insurance Company Limited, Georgetown, Cayman Islands, Director  
Palms Insurance Company Limited, Georgetown, Cayman Islands, Director  
Turner Foods Corporation, Punta Gorda, FL, Director  
Lynch Corporation, Greenwich, CT, Director  
Nuclear Electric Insurance Limited, Wilmington, DE, Director  
Nuclear Mutual Limited Insurance Company, Wilmington, DE, Director  
Southern Energy Homes, Inc., Addison, AL, Director

Stephen E. Frank - President and Chief Operating Officer

FPL Group, Inc., Juno Beach, FL, Director  
Land Resources Investment Co., Juno Beach, FL, Director and President  
MBR Services, Inc., Juno Beach, FL, Director (as of 03/03/94)  
Arkwright Mutual Insurance Co., Waltham, MA, Director  
Great Western Financial Corporation, Beverly Hills, CA , Director

Jerome H. Goldberg - President, Nuclear Division

None



**DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**

**Lawrence J. Kelleher - Senior Vice President, Human Resources**

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

QualTec Professional Services, Inc., North Palm Beach, FL, Director

**J. Thomas Petillo - Senior Vice President, External Affairs**

QualTec Quality Services, Inc., North Palm Beach, FL, Director and President

**C. O. Woody - Senior Vice President, Power Generation**

St. Johns River Power Park, Jacksonville, FL, Executive Committee

Scherer Plant Managing Board, Atlanta, GA, Member

**Michael W. Yackira - Senior Vice President, Market and Regulatory Services**

FPL Enersys, Inc., Miami, FL, Director

FPL Energy Services, Inc., Miami, FL, Director

Turner Foods Corporation, Punta Gorda, FL, Director

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

William H. Bohlke - Vice President, Nuclear Engineering and Licensing

None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer

FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

Land Resources Investment Co., Juno Beach, FL, Vice President and Treasurer

William A. Fries - Vice President, Quality and Resource Allocation

None

James E. Geiger - Vice President, Nuclear Assurance

None

William W. Hamilton - Vice President, Customer Services-Residential and General Business

MBR Services, Inc., Juno Beach, FL, Director and President (as of 03/03/94)

James E. Hertz - Vice President, Corporate Services

Alandco Inc., West Palm Beach, FL, Director, President and Chief Executive Officer

Alandco I, Inc., West Palm Beach, FL, Director and President

Alandco/Cascade, Inc., West Palm Beach, FL, Director and President

Land Resources Investment Co., Juno Beach, FL, Director

TWC Sixty-Three, Inc., North Palm Beach, FL, Director and President

TWC Sixty-Three, Ltd., North Palm Beach, FL, President

Fountain Square Property Owners Association, Tampa, FL, Director and President (until 09/13/94)

Fountain Square Associates, Tampa, FL, Member

Port 95 Commerce Park Community Development District, Broward County, FL, Member of the Board of Supervisors

Port 95 Commerce Park Property Owners Association, Broward County, FL, Director

James P. Higgins - Vice President, Tax

FPL Group, Inc., Juno Beach, FL, Vice President, Tax

MES Financial Corp., Wilmington, DE, Director

Sidney H. Levin - Vice President, Corporate and External Affairs

None

Robert M. Marshall - Vice President, Distribution

Interactive People Systems, Inc., Sumter, SC, Director

Jack G. Milne - Vice President, Corporate Communications

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications



OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)William A. O'Brien - Vice President, Information Management (until 09/01/94)

None

Armando J. Olivera - Vice President, Power Delivery

None

Thomas F. Plunkett - Vice President, Turkey Point Nuclear Station

None

Antonio Rodriguez - Vice President, Operations

None

David A. Sager - Vice President, St. Lucie Nuclear Station

None

Dilek L. Samil - Treasurer and Assistant Secretary

FPL Group, Inc., Juno Beach, FL, Treasurer

FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary

Alandco Inc., West Palm Beach, FL, Treasurer

Alandco I, Inc., West Palm Beach, FL, Treasurer

Alandco/Cascade, Inc., West Palm Beach, FL, Treasurer

Cable LP I, Inc., Juno Beach, FL, Treasurer

Cable LP II, Inc., Pompano Beach, FL, Treasurer

Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer

ESI Energy, Inc., West Palm Beach, FL, Treasurer

FPL Enersys, Inc., Miami, FL, Treasurer and Assistant Secretary

FPL Energy Services, Inc., Miami, FL, Treasurer and Assistant Secretary

FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer

FPL Investments Inc, West Palm Beach, FL, Treasurer

MBR Services, Inc., Juno Beach, FL, Treasurer (as of 03/03/94)

Palmetto Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary

Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary

Praxis Group, Inc., Juno Beach, FL, Treasurer

QualTec Professional Services, Inc., North Palm Beach, FL, Director and Treasurer

QualTec Quality Services, Inc., North Palm Beach, FL, Treasurer

Telesat Cablevision, Inc., Pompano Beach, FL, Treasurer

Telesat Cablevision of South Florida, Inc., Pompano Beach, FL, Treasurer

James E. Scalf - Vice President, Engineering and Technical Services

None

OFFICERS OF FLORIDA POWER & LIGHT (Continued)Robert E. Stewart, Jr. - Vice President, Marketing

FPL Enersys, Inc., Miami, FL, Director and President

FPL Energy Services, Inc., Miami, FL, Director

FPL Services, Miami, FL, Management Committee Member

George E. Sullivan - Vice President, Customer Services-Commercial and Industrial

FPL Enersys, Inc., Miami, FL, Director

FPL Energy Services, Inc., Miami, FL, Director

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson, Vice President (as of 02/07/94)

ESI Energy, Inc., West Palm Beach, FL, Director and President\*

FPL Investments Inc, West Palm Beach, FL, Director and President\*

Alpha Joshua (Prime), Inc., West Palm Beach, FL, Director and Vice President\*

Alpha Mariah (Prime), Inc., West Palm Beach, FL, Director and Vice President\*

Beta Mariah (Prime), Inc., West Palm Beach, FL, Director and Vice President\*

Beta Willow (Prime), Inc., West Palm Beach, FL, Director and Vice President\*

CH Ormesa, Inc., West Palm Beach, FL, Director and Vice President\*

CH Ormesa LP, Inc., West Palm Beach, FL, Director and Vice President\*

CH POSDEF, Inc., West Palm Beach, FL, Director and Vice President\*

CH POSDEF LP, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Antilles, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Antilles LP, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Australia II, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Australia III, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Australia IV, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Australia V, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Bay Area, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Brady, Inc., West Palm Beach, FL, Director and Vice President\*

ESI California Holdings, Inc., West Palm Beach, FL, Director and President (until 05/24/94)

ESI Doswell, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Double "C", Inc., West Palm Beach, FL, Director and Vice President\*

ESI Ebensburg, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Geothermal Inc., West Palm Beach, FL, Director and Vice President\*

ESI Geothermal II, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Jonesboro, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Kern Front, Inc., West Palm Beach, FL, Director and Vice President\*

ESI LP, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Montgomery County, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Multitrade LP, Inc., West Palm Beach, FL, Director and Vice President\*

ESI Pittsylvania, Inc., West Palm Beach, FL, Director and Vice President\*



**OFFICERS OF FLORIDA POWER & LIGHT (Continued)****Michael M. Wilson - Vice President (Continued)**

ESI Red Bank, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI Red Bank LP, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI San Emidio, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI Semass Corp, LP, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI Sierra, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI Sky River, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI URI, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI Vale, Inc., West Palm Beach, FL, Director and President\*  
ESI Vale II, Inc., West Palm Beach, FL, Director and President\*  
ESI Victory, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI WTE Development, Inc., West Palm Beach, FL, Director and Vice President\*  
ESI West Enfield, Inc., West Palm Beach, FL, Director and Vice President\*  
Harper Lake Operations, Inc., West Palm Beach, FL, Director and Vice President\*  
Hyperion VIII, Inc., West Palm Beach, FL, Director and Vice President\*  
Hyperion IX, Inc., West Palm Beach, FL, Director and Vice President\*

\* Michael M. Wilson served until 02/10/94.

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

### FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 1994

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondents) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Barnett Banks, Inc. Jacksonville, FL	\$26,072 \$321,784	Banking Services - 1993 Banking Services - 1994
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	\$6,442 \$23,342 \$597	Air Travel - 1993 Air Travel - 1994 Materials and Supplies
Paul J. Evanson	Nuclear Electric Insurance Limited Wilmington, DE	\$4,881,487	Property Insurance
Paul J. Evanson	Nuclear Mutual Limited Insurance Company Wilmington, DE	(\$2,960,402) (A)	Property Insurance
Paul J. Evanson (B)	Energy Insurance Mutual Limited Tampa, FL	\$1,237,199	Liability Insurance
(A) Credit amount caused by refund of previous years' premiums.			
(B) Mr. Evanson is a member representative.			



**FLORIDA POWER & LIGHT COMPANY**  
For the Year Ended December 31, 1994

Note \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Stephen E. Frank	Arkwright Mutual Insurance Company Waltham, MA	\$4,879,661 \$152,214	Property Insurance Inspection Services
C. O. Woody	St. Johns River Power Park Jacksonville, FL	\$81,554,356 \$47,603,940	Capacity Charges Energy Charges
C. O. Woody	Scherer Unit No. 4 Juliette, GA	\$27,938,366 \$7,537,371	Capacity Charges Energy Charges

**Note:** The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

**Company:** Florida Power & Light Company

**For the Year Ended December 31, 1994**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customer (440-446, 448)	\$5,042,466,358		\$5,042,466,356	\$5,042,466,356		\$5,042,466,356	\$0
2	Sales for Resale (447)	128,118,524	128,118,524	0	128,118,524	128,118,524	0	0
3	Total Sales of Electricity	5,170,584,880	128,118,524	5,042,466,356	5,170,584,880	128,118,524	5,042,466,356	0
4	Provision for Rate Refunds (449.1)	(1,753,821)	(1,650,333)	(103,488)	(1,753,821)	(1,650,333)	(103,488)	0
5	Total Net Sales of Electricity	5,168,831,059	126,468,191	5,042,362,868	5,168,831,059	126,468,191	5,042,362,868	0
6	Total Other Operating Revenues (450-456) (1) , (2)	173,825,400	(621,852)	174,447,252	173,825,399	(621,852)	174,447,251	1
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$5,342,656,459	\$125,846,339	\$5,216,810,120	\$5,342,656,458	\$125,846,339	\$5,216,810,119	\$1

**Notes:**

- (1) Adjustment of (\$621,852) Column (c) consists mostly of unbilled revenue and deferred fuel revenues related to wholesale customers.  
(2) Difference due to rounding.



FLORIDA PUBLIC SERVICE COMMISSION

# DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

1994

PSC/AFA/16 (12/94)

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Provide any changes in corporate structure including partnerships,  
minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	Various	As described below and per attached organizational structure dated
2		December 31, 1994.
3		
4	01/14/94	ESI Multitrade LP, Inc., a subsidiary, added within ESI Energy, Inc.
5		organization.
6		
7	02/07/94	ESI Operating Services, Inc., a subsidiary, added within ESI Energy, Inc.
8		organization.
9		
10	02/07/94	ESI Virginia Power Services, Inc., a subsidiary, added within ESI Energy, Inc.
11		organization.
12		
13	02/07/94	ESI Wood Services, Inc., a subsidiary, added within ESI Energy, Inc.
14		organization.
15		
16	03/02/94	ESI Dixie Valley, Inc., a subsidiary, added within ESI Energy, Inc.
17		organization.
18		
19	03/03/94	MBR Services, Inc., a subsidiary, added within FPL Group Capital Inc
20		organization.
21		
22	03/09/94	ESI Multitrade LP, Inc. added as a limited partner of Multitrade of Pittsylvania
23		County L.P. within ESI Energy, Inc. organization.
24		
25	03/09/94	ESI LP, Inc. removed from the partnership of Multitrade of Pittsylvania
26		County L.P. within ESI Energy, Inc. organization.
27		
28	03/16/94	ESI Dixie Valley LP, Inc., a subsidiary, added within ESI Energy, Inc.
29		organization.
30		
31		
32		



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Provide any changes in corporate structure including partnerships,  
minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	03/31/94	Port 95-1, Ltd., a limited partnership, added within Alandco Inc. organization.
2		
3	04/01/94	ESI DV Partners, L.P., a limited partnership, added within ESI Energy, Inc. organization.
4		
5		
6	04/01/94	Dixie Valley Power Partnership, a general partnership, added within ESI Energy, Inc. organization.
7		
8		
9	09/08/94	PBA Jamaica Limited, a subsidiary of Power Barge Antilles, L.P., added to ESI Energy, Inc. organization.
10		
11		
12	10/17/94	CAS Investments, Inc., a subsidiary, added within FPL Group, Inc. organization.
13		
14		
15	11/02/94	ESI Dominican Republic, Inc., a subsidiary, added within ESI Energy, Inc. organization.
16		
17		
18	11/30/94	Salinas Partnership, L.P., a limited partnership, dissolved and deleted from FPL Group, Inc. organization.
19		
20		
21	12/12/94	ESI Wood Services, Inc., a subsidiary, dissolved and deleted from ESI Energy, Inc. organization.
22		
23		
24	12/14/94	ESI Australia III, Inc., a subsidiary, dissolved and deleted from ESI Energy, Inc. organization.
25		
26		
27	12/14/94	ESI Australia IV, Inc., a subsidiary, dissolved and deleted from ESI Energy, Inc. organization.
28		
29		
30	12/14/94	ESI Australia V, Inc., a subsidiary, dissolved and deleted from ESI Energy, Inc. organization.
31		
32		

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Provide any changes in corporate structure including partnerships,  
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	12/14/94	ESI Red Bank, Inc., a subsidiary, dissolved and deleted from ESI Energy, Inc. organization.
2		
3		
4	12/14/94	ESI Red Bank LP, Inc., a subsidiary, dissolved and deleted from ESI Energy, Inc. organization.
5		
6		
7	12/23/94	ESI Vale, Inc., a subsidiary, dissolved and deleted from ESI Energy, Inc. organization.
8		
9		
10	12/23/94	ESI Vale II, Inc., a subsidiary, dissolved and deleted from ESI Energy, Inc. organization.
11		
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25 6.014



## FPL GROUP, INC. AND SUBSIDIARIES

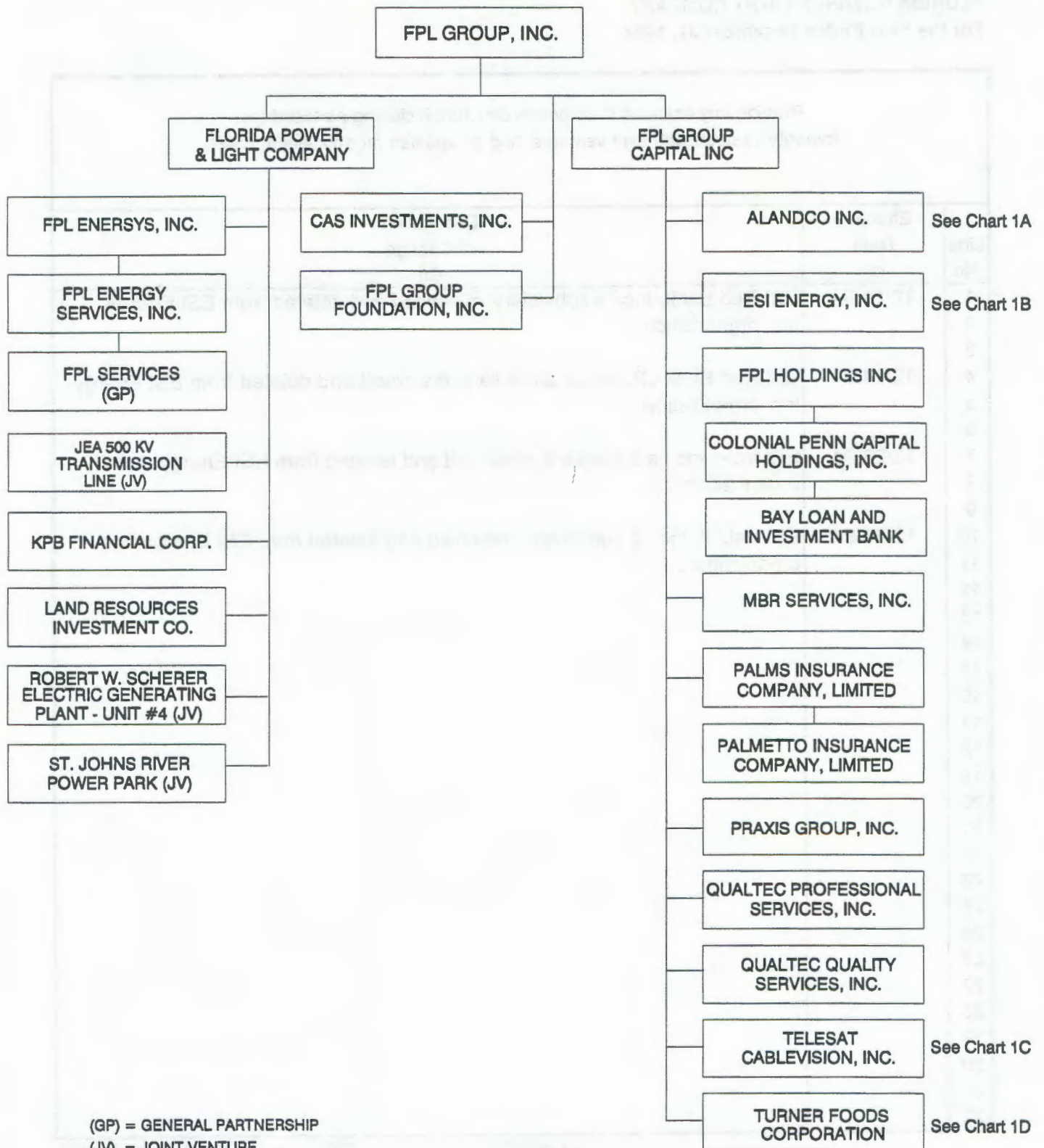
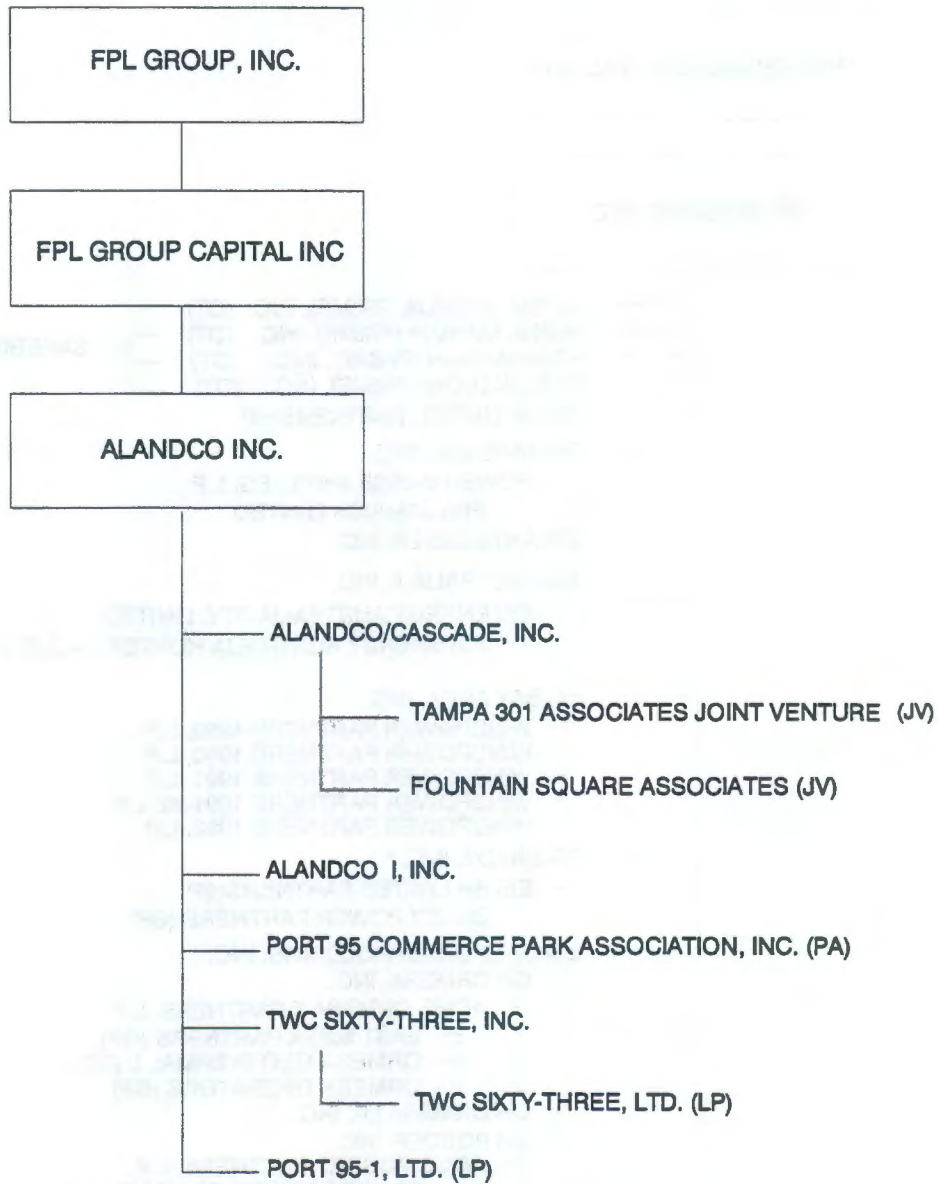


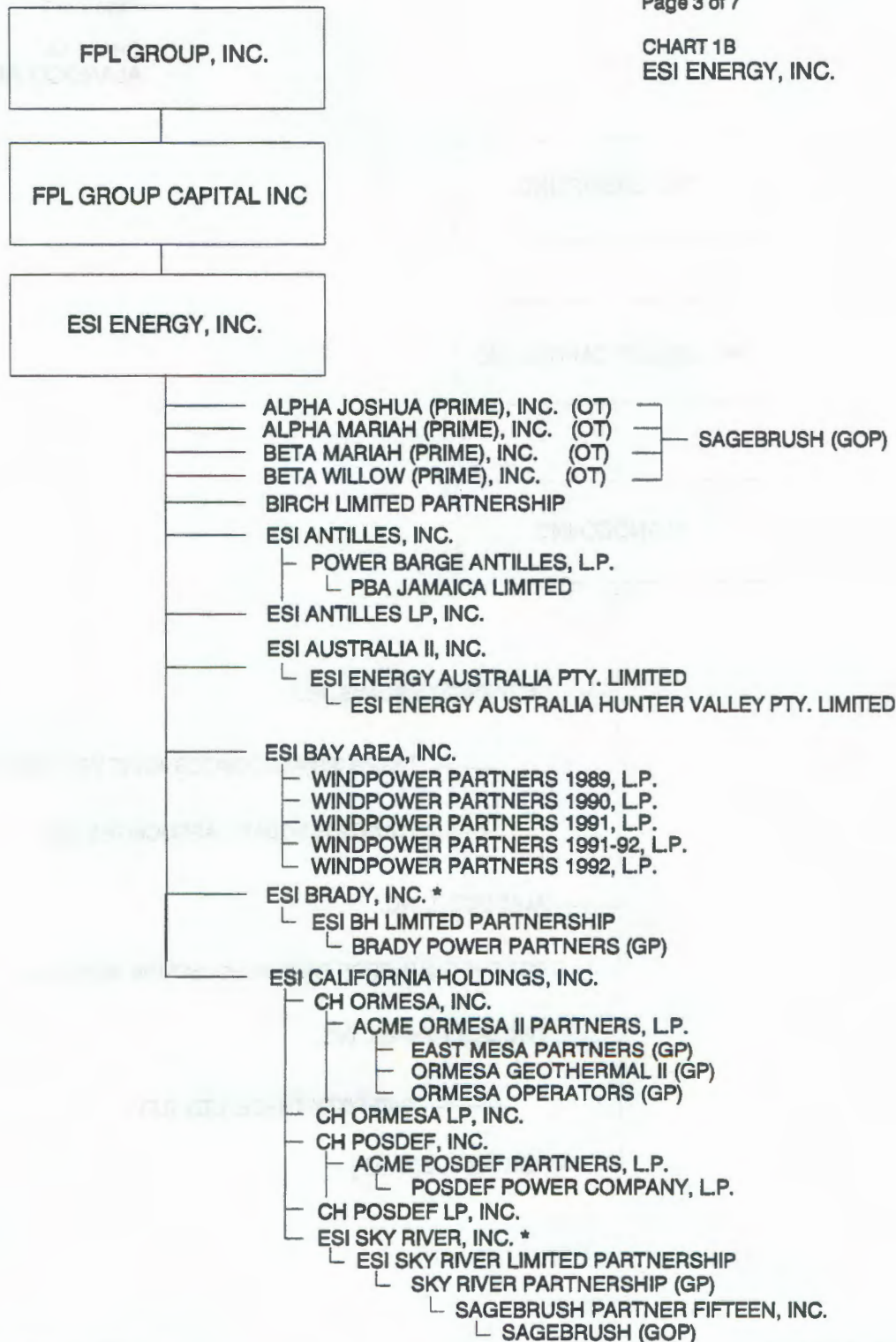
CHART 1A  
ALANDCO INC.



(JV) = JOINT VENTURE  
(LP) = LIMITED PARTNERSHIP  
(PA) = PROPERTY OWNERS ASSOCIATION



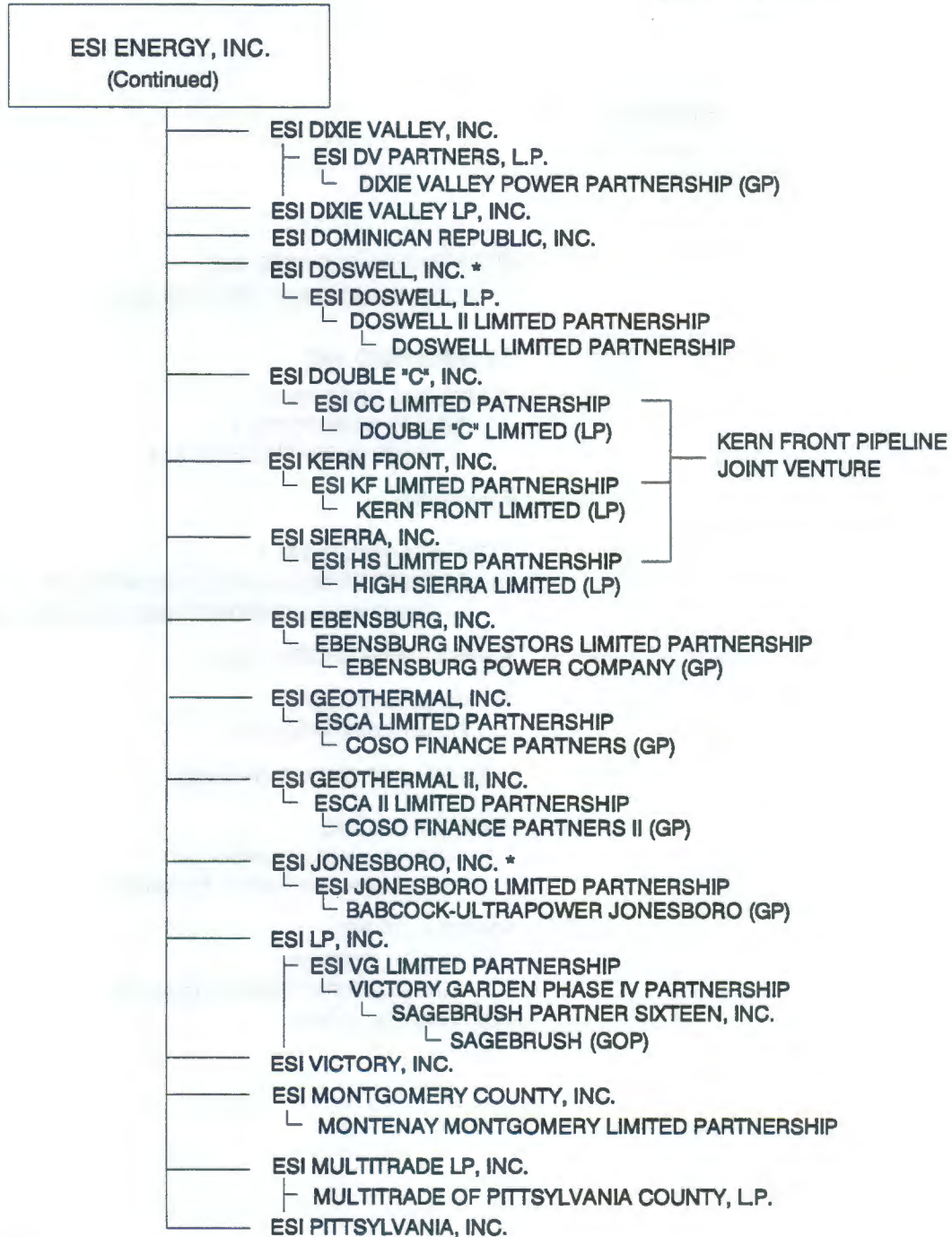
CHART 1B  
 ESI ENERGY, INC.



\* = Also in Partnership with ESI LP, Inc.  
 (GOP) = General Co-Ownership Partnership  
 (GP) = General Partnership  
 (OT) = Owner Trust

Continued on Page 4 of 7

CHART 1B - Continued  
 ESI ENERGY, INC.

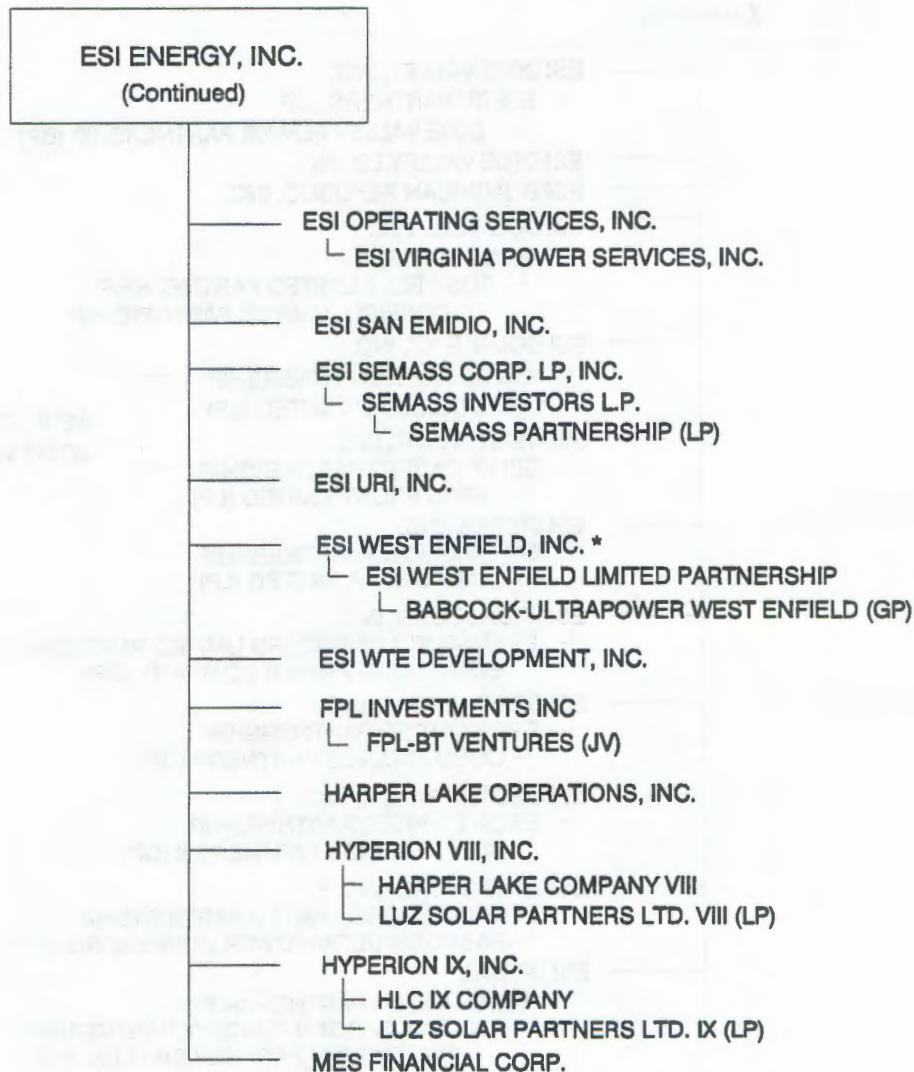


\* = Also in Partnership with ESI LP, Inc.  
 (GOP) = General Co-Ownership Partnership  
 (GP) = General Partnership  
 (LP) = Limited Partnership

Continued on Page 5 of 7

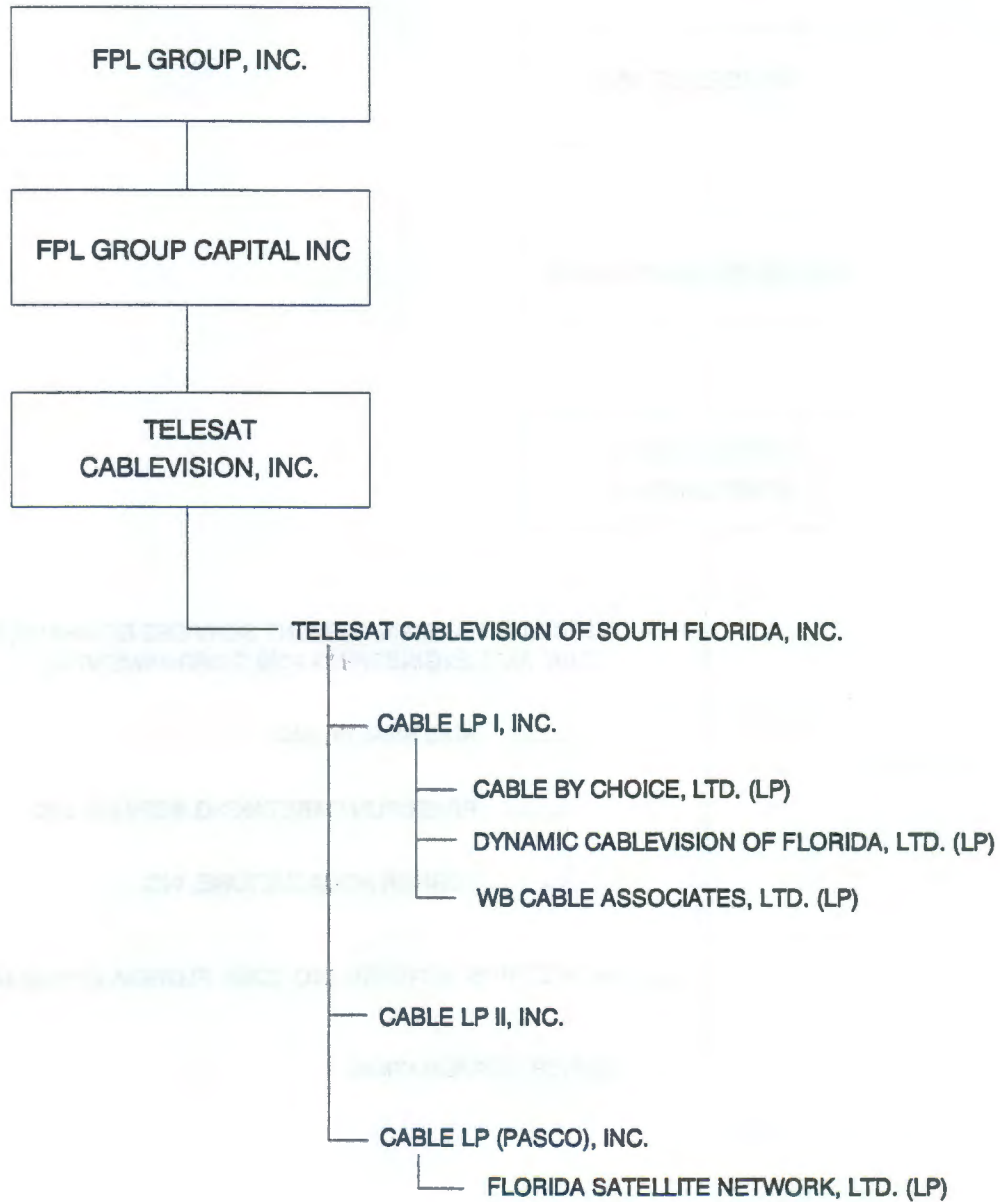


CHART 1B - Continued  
 ESI ENERGY, INC.



\* = Also in Partnership with ESI LP, Inc.  
 (GP) = General Partnership  
 (LP) = Limited Partnership  
 (JV) = Joint Venture

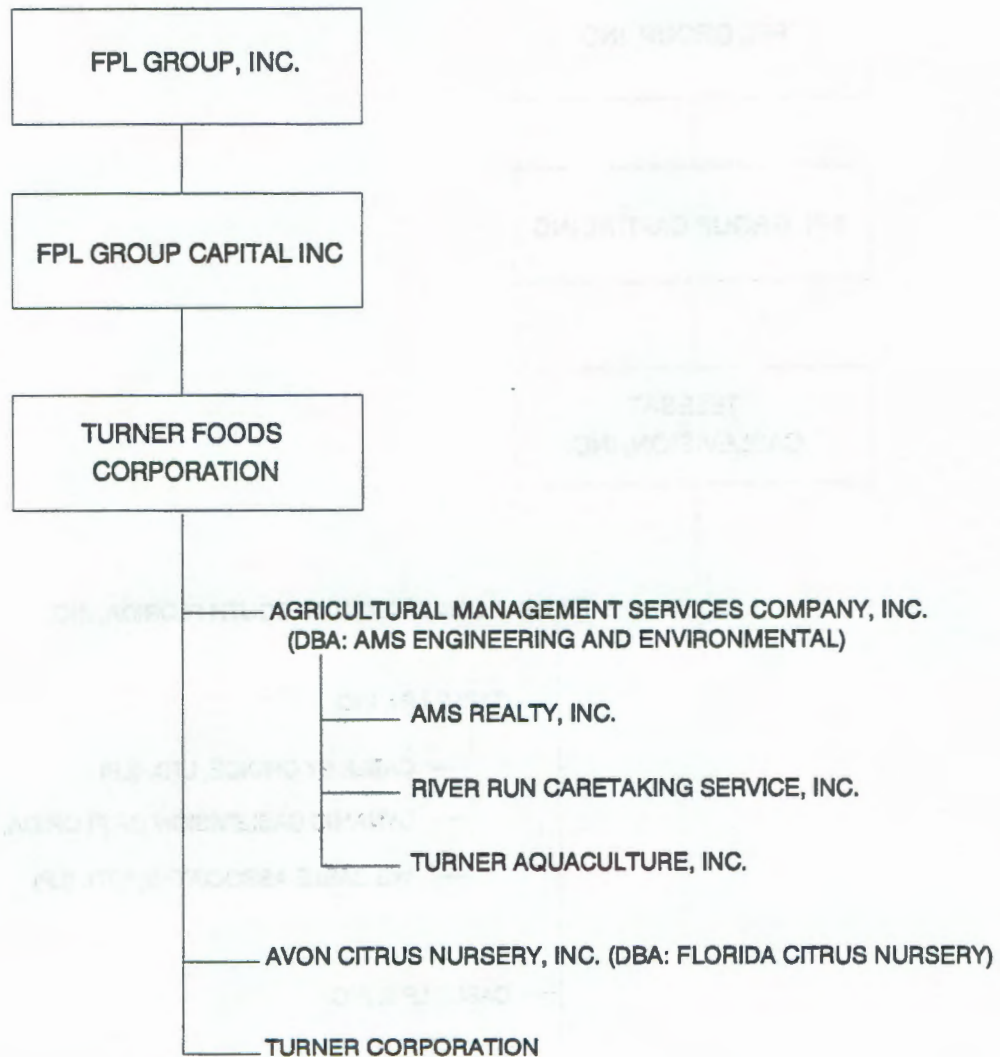
CHART 1C  
TELESAT CABLEVISION, INC.



(LP) = Limited Partnership



CHART 1D  
TURNER FOODS CORPORATION



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1		
2	KPB Financial Corp.	FPL and KPB entered into a Purchase and Sale Agreement on January 3, 1994. Pursuant to the agreement, for a sale price of \$300,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a Purchase and Sale Agreement dated December 31, 1993. FPL agreed to purchase the above items by forgiving KPB's indebtedness (as evidenced by KPB's December 31, 1993, \$300,000,000 Purchase Money Note), and a cash payment of \$20,000.
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11	Alandco I, Inc.	The lease between Alandco I, Inc. and FPL for the Sarasota Office Building which FPL had been leasing from Alandco I was effectively terminated in March, 1994 when the building was sold to a non-affiliated third party.
12		
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14		
15	QualTec Quality	Increased the total commitment on Purchase Order B 92135-00052 by \$25,000 for a total commitment of \$125,000. All other terms and conditions of the purchase order remained the same. This purchase order is for support of FPL's Corporate Education and Training Department.
16	Services, Inc.	
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19		
20	MBR Services, Inc.	During March 1994, FPL sold office furniture to MBR for \$1,992. This furniture was excess to FPL and was designated to be sold at auction. Sales prices were determined by past sales of similar equipment.
21		
22		
23		
24	FPL Services	The authorized amount of Purchase Order B 93135-00174 was increased by \$7,052 from \$40,000 to \$47,052. This purchase order authorized FPL Services to perform a business energy evaluation of Baptist Hospital of Miami for FPL's Marketing Department.
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1		
2	ESI Energy, Inc.	During May and June, 1994 FPL sold office furniture to ESI for \$6,890.
3		This furniture was excess to FPL and was designated to be sold at
4		auction.
5		
6	FPL Services	Purchase Order No. F0865094P6299 from Patrick Air Force Base to FPL for
7	-	a feasibility study for the Vertical Integration Building at Cape Canaveral was
8		subcontracted to FPL Services by FPL.
9		
10	FPL Group, Inc.	Effective May 1994 the Direct Labor Cost of utility employees assigned to
11		affiliates for longer than one year was revised as follows:
12		1. Labor loadings for paid time off will not be applied because
13		all these hours will be charged directly to the affiliate.
14		2. Administrative & General loadings will not be applied because
15		the employee is no longer located at FPL facilities and is under
16		the direct supervision of the affiliate.
17		
18	MBR Services, Inc.	On August 22, 1994 MBR Services, Inc. (MBR) and the City of Sanford,
19		Florida entered into a contract in which MBR will read the City's water
20		meters. On September 27, 1994 Florida Power & Light Company began
21		reading the City of Sanford's water meters. For this service FPL utility will
22		charge MBR a price representative of FPL's fully loaded incremental cost to
23		read a water meter.
24		
25	MBR Services, Inc.	On November 21, 1994 MBR Services, Inc. (MBR) and Palm Coast Utility
26		Corporation (PCUC) entered into a contract in which MBR will read PCUC's
27		water meters. On December 22, 1994 Florida Power & Light Company
28		began reading PCUC's water meters. For this service FPL utility will charge
29		MBR a price representative of FPL's fully loaded incremental cost to read a
30		water meter.
31		
32		

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1		
2	KPB Financial Corp.	FPL and KPB entered into a Purchase and Sale Agreement effective on December 30, 1994. Pursuant to the agreement, for a sale price of \$350,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services, and other rights to the payment of money derived from short term financings, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items. In return, KPB agreed to purchase the above receivables for a \$350,000,000 promissory note, payable on demand and bearing interest at seven percent (7%) per annum.
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14	KPB Financial Corp.	On December 28, 1994, FPL executed an assignment of all of FPL's right, title and interest in and to the assets of the Florida Power & Light Company Storm and Property Reserve Fund (the Fund) to KPB. On December 31, 1994, FPL contributed to the capital account of KPB the Fund balance in the amount of \$62,509,258.11.
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Individual Affiliated Transactions in Excess of \$500,000**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.			
Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1			
2	FPL Group, Inc.	Equity Contributions to FPL	\$205,000,000
3	FPL Group, Inc.	Common Stock Dividends Declared by FPL	\$527,453,971
4	FPL Group, Inc.	Federal and State Income Tax Payments	\$369,150,000
5	FPL Group, Inc.	Payroll Tax Payments	\$188,981,317
6	FPL Group, Inc.	Thrift Plan Company Match Payments	\$13,711,281
7	FPL Group, Inc.	FPL Group Billing - 1/94	\$2,015,704
8			
9	FPL Group Foundation, Inc.	Charitable Contribution	\$1,490,000
10			
11	KPB Financial Corp.	Sale of Accounts Receivable to FPL	\$300,020,000
12	KPB Financial Corp.	Purchase of Accounts Receivable from FPL	\$350,000,000
13	KPB Financial Corp.	Contribution by FPL to the capital account of KPB the assets of FPL's Storm and Property Reserve Fund	\$62,509,258
14			
15			
16	Land Resources	Transfer of Juno Beach Building "D" and related	\$34,415,569
17	Investment Co. (LRIC)	facilities from FPL to LRIC	
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Qualtec Quality Services, Inc.	See Note 1		S	146	136,030
FPL Group, Inc.	See Note 1		S	146	(811,069)
FPL Investments Inc.	See Note 1		S	146	15
Turner Foods Corporation	See Note 1		S	146	247,910
FPL Holdings Inc.	See Note 1		S	146	4,419
Alandco Inc.	See Note 1		S	146	208,373
Telesat Cablevision, Inc.	See Note 1		S	146	112,300
ESI Energy, Inc.	See Note 1		S	146	1,462,708
FPL Group Capital Inc.	See Note 1		S	146	1,754,212
MBR Services, Inc.	See Note 1		S	146	53,607
FPL Group, Inc.	See Note 2		P	143	3,329
FPL Group, Inc.	See Note 2		P	146	(37,178)
FPL Group, Inc.	See Note 2		P	186	12,252
FPL Group, Inc.	See Note 2		P	228.3	57,481
FPL Group, Inc.	See Note 2		P	232	(95,623)
FPL Group, Inc.	See Note 2		P	242	12,000
FPL Group, Inc.	See Note 2		P	408.1	318,904



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

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- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	419	(49,000)
FPL Group, Inc.	See Note 2		P	500	894
FPL Group, Inc.	See Note 2		P	517	736
FPL Group, Inc.	See Note 2		P	560	105
FPL Group, Inc.	See Note 2		P	920	1,306,641
FPL Group, Inc.	See Note 2		P	921	4,978,131
FPL Group, Inc.	See Note 2		P	923	803,999
FPL Group, Inc.	See Note 2		P	926	233,588
FPL Group, Inc.	See Note 2		P	930.2	329,726

**Note 1:** Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services.

**Note 2:** Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; and (3) management services.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

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- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Qualtec Professional Services, Inc	Service Credits - Siemens Power	Invoice 0338T35	P	524	\$93,367
		Invoice 0338T39	P	524	\$169,378
		Invoice 0338T51	P	524	\$63,804
Qualtec Quality Services, Inc.	Training Classes	Purchase Order	P	549	\$1,300
		B92135-00052 Issued 3/1/92	P	921	\$23,393
Qualtec Quality Services, Inc.	FPL's portion of member- ship in Benchmarking Council	No Purchase Order	P	921	\$4,000
Qualtec Quality Services, Inc.	FPL's portion of member- ship in Total Quality Management Center and U.S. Quality Council	No Purchase Order	P	921	\$2,000
Qualtec Quality Services, Inc.	Reengineering	No Purchase Order	P	107	\$15,684
	Training Classes	No Purchase Order	P	163	\$2,500
	Training Classes	No Purchase Order	P	517	\$6,000
	Consultant	No Purchase Order	P	903	\$258



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
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- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Qualtec Quality Services, Inc.	Maintenance Agreement for Scantron Equipment	No Purchase Order	S	921	\$1,032
Turner Foods Corporation	Lease of land for growing oranges on Manatee Plant buffer property.	Grove License June 1994-July 1995	S	454	\$12,870
		Property Taxes	S	236	\$12,639
Turner Foods Corporation	Fruit Baskets - 1993	No Purchase Order	P	146	\$96
				921	\$985
	Fruit Baskets - 1994	No Purchase Order	P	146	\$1,066
				921	\$4,845
Alandco, Inc.	Provide Service to Port 95	No Purchase Order	S	101	\$43,547
Alandco, Inc.	Insurance Reimbursement from Hurricane Andrew	No Purchase Order	S	186	\$5,346
Alandco, Inc.	Reimbursement of Operating Expenses	No Purchase Order	S	921	\$13,473
			S	935	\$3,368

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco I, Inc.	Western Division Office Lease	Lease Dated 3/15/90 and terminated during 1994.	P	921	\$68,799
			P	931	\$417,534
			P	935	\$17,200
Alandco I, Inc.	Insurance Reimbursement from Hurricane Andrew	No Purchase Order	S	186	\$13,447
Telesat Cablevision, Inc.	Reimbursement for Legal Expenses	No Purchase Order	S	921	\$30,400
Telesat Cablevision, Inc.	Insurance Reimbursement from Hurricane Andrew	No Purchase Order	S	186	\$175,516
FPL Energy Services, Inc.	Training Class	No Purchase Order	P	908	\$3,600
FPL Services	Lighting Incentive Certificate - Assigned to FPL Services by the customer.	No Purchase Order	P	908	\$59,931



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Services	Energy Audit	Subcontract Dated 7/20/94	P	908	\$47,052
FPL Services	Safety and Recognition Awards	No Purchase Order	P	524	\$1,423
				588	\$469
				903	\$569
ESI Energy, Inc.	FPL's portion of legal costs paid by ESI Energy, Inc.	No Purchase Order	P	923	\$4,434

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Assets or Rights Purchased from or Sold to Affiliates**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
<b>Purchases from Affiliates:</b>							
KPB Financial Corp. (KPB)	Accounts Receivable	\$300,000,000	-	\$300,000,000	-	\$300,020,000 (A)	YES
	Total					\$300,020,000	
(A) Includes \$20,000 administrative fee paid to KPB.							
<b>Sales/Transfers to Affiliates:</b>							
KPB Financial Corp.	Accounts Receivable	\$350,000,000	-	\$350,000,000	-	Sales Price \$350,000,000	YES
KPB Financial Corp.	Storm and Property Reserve Fund	\$62,509,258	-	\$62,509,258	-	(B)	YES
Land Resources Investment Co. (LRIC)	Juno Beach Building "D" and related facilities	\$34,415,569	\$1,464,986	\$32,950,583	-	\$32,950,583	YES
Land Resources Investment Co.	Closing expenses for the purchase of land at Riviera Plant	\$7,826	\$0	\$7,826	-	\$7,826	YES
MBR Services, Inc.	Office Furniture	(C)	(C)	(C)	\$1,992	\$1,992	YES
ESI Energy, Inc.	Office Furniture	(C)	(C)	(C)	\$6,890	\$6,890	YES
	Total					\$382,967,291	
(B) FPL contributed the Fund balance to the capital account of KPB.							
(C) This furniture was excess to FPL and was designated to be sold at auction. Original cost, accumulated depreciation and net book value are not available.							



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Employee Transfers**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1994**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.					
Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1					
2	FPL	ESI Energy Inc.	Accountant I	Project Accountant	Permanent
3					
4	FPL	Qualtec	Senior Engineer	Senior Consultant	Permanent
5					
6	FPL	MBR Services	Director of Meter Reading and Payment Processing	General Manager - MBR	Permanent
7					
8					
9					
10					
11	FPL	MBR Services	Customer Service Technician	Executive Assistant	Permanent
12					
13					
14	FPL	ESI Energy Inc.	Director - Trust Fund Investments	Vice President & Chief Financial Officer	Permanent
15					
16					
17					
18	ESI Energy Inc.	FPL	President - ESI	Vice President Governmental Affairs - Federal	Permanent
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22	ESI Energy Inc.	FPL	Project Manager	Principal Accountant	Permanent
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Schedule 6 - PSC/AFA/16 (12/94)

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Cape Canaveral Common</b>								
311.0	Structures & Improvements	\$10,141,822.27	\$678,721.88	\$505,000.47	\$0.00	\$10,315,543.68	\$0.00	\$10,315,543.68
312.0	Boiler Plant Equipment	758,219.54	98,491.54	1,388.85	(16,776.91)	838,545.32	0.00	838,545.32
314.0	Turbogenerator Units	312,254.46	0.00	0.00	0.00	312,254.46	0.00	312,254.46
315.0	Accessory Electric Equipment	313,059.86	3,462.22	0.00	0.00	316,522.08	0.00	316,522.08
316.0	Miscellaneous Power Plant Equipment	867,461.42	0.00	200.00	0.00	867,261.42	0.00	867,261.42
	Subtotal Depreciable	\$12,192,817.55	\$780,675.64	\$506,589.32	(\$16,776.91)	\$12,450,126.96	\$0.00	\$12,450,126.96
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$160,597.25	\$4,629.02	\$45,189.88	\$0.00	\$120,036.41	\$0.00	\$120,036.41
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	898,045.33	63,126.42	145,107.10	0.00	816,064.65	0.00	816,064.65
	Subtotal Amortizable	\$1,058,642.58	\$67,755.44	\$190,296.96	\$0.00	\$936,101.06	\$0.00	\$936,101.06
	Total Cape Canaveral Common	\$13,251,460.13	\$848,431.08	\$696,886.28	(\$16,776.91)	\$13,386,228.02	\$0.00	\$13,386,228.02
<b>Cape Canaveral Unit 1</b>								
311.0	Structures & Improvements	\$1,304,526.24	\$58,931.58	\$0.00	\$0.00	\$1,363,457.82	\$0.00	\$1,363,457.82
312.0	Boiler Plant Equipment	45,918,719.82	10,832,580.87	2,185,607.27	(174,716.46)	54,391,076.96	0.00	54,391,076.96
314.0	Turbogenerator Units	18,426,601.50	298,408.12	64,555.10	163,267.09	18,823,719.61	0.00	18,823,719.61
315.0	Accessory Electric Equipment	3,621,011.51	251,539.71	1,243.57	0.00	3,871,307.65	0.00	3,871,307.65
316.0	Miscellaneous Power Plant Equipment	385,420.69	0.00	0.00	0.00	385,420.69	0.00	385,420.69
	Subtotal Depreciable	\$69,656,279.76	\$11,441,458.28	\$2,251,305.94	(\$11,449.37)	\$78,834,982.73	\$0.00	\$78,834,982.73
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 1	\$69,656,279.76	\$11,441,458.28	\$2,251,305.94	(\$11,449.37)	\$78,834,982.73	\$0.00	\$78,834,982.73
<b>Cape Canaveral Unit 2</b>								
311.0	Structures & Improvements	\$1,558,258.80	\$0.00	\$0.00	\$0.00	\$1,558,258.80	\$0.00	\$1,558,258.80
312.0	Boiler Plant Equipment	45,374,068.26	1,211,454.36	111,085.34	(11,668.11)	46,462,769.17	0.00	46,462,769.17
314.0	Turbogenerator Units	10,917,939.71	0.00	0.00	0.00	10,917,939.71	0.00	10,917,939.71
315.0	Accessory Electric Equipment	4,789,933.58	69,683.40	0.00	0.00	4,859,616.98	0.00	4,859,616.98
316.0	Miscellaneous Power Plant Equipment	456,051.83	0.00	0.00	0.00	456,051.83	0.00	456,051.83
	Subtotal Depreciable	\$63,096,252.18	\$1,281,137.76	\$111,085.34	(\$11,668.11)	\$64,254,636.49	\$0.00	\$64,254,636.49
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cape Canaveral Unit 2	\$63,096,252.18	\$1,281,137.76	\$111,085.34	(\$11,668.11)	\$64,254,636.49	\$0.00	\$64,254,636.49



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End Of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Cape Canaveral Site</b>								
311.0	Structures & Improvements	\$13,004,607.31	\$737,653.46	\$505,000.47	\$0.00	\$13,237,260.30	\$0.00	\$13,237,260.30
312.0	Boiler Plant Equipment	92,051,007.62	12,142,526.77	2,297,981.46	(203,161.48)	101,692,391.45	0.00	101,692,391.45
314.0	Turbogenerator Units	29,656,795.67	298,406.12	64,555.10	163,267.09	30,053,913.78	0.00	30,053,913.78
315.0	Accessory Electric Equipment	8,724,004.95	324,685.33	1,243.57	0.00	9,047,446.71	0.00	9,047,446.71
316.0	Miscellaneous Power Plant Equipment	1,508,933.94	0.00	200.00	0.00	1,508,733.94	0.00	1,508,733.94
	Subtotal Depreciable	\$144,945,349.49	\$13,503,271.68	\$2,868,980.60	(\$39,894.39)	\$155,539,746.18	\$0.00	\$155,539,746.18
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$160,597.25	\$4,629.02	\$45,189.86	\$0.00	120,036.41	\$0.00	\$120,036.41
316.7	Misc. Power Plant Equip. - 7-Year Amort	898,045.33	63,126.42	145,107.10	0.00	816,064.65	0.00	816,064.65
	Subtotal Amortizable	\$1,058,642.58	\$67,755.44	\$190,296.96	\$0.00	\$936,101.06	\$0.00	\$936,101.06
	Total Cape Canaveral Site	\$146,003,992.07	\$13,571,027.12	\$3,059,277.56	(\$39,894.39)	\$156,475,847.24	\$0.00	\$156,475,847.24
<b>Cutler Common</b>								
311.0	Structures & Improvements	\$4,197,251.36	\$346,156.98	\$0.00	(\$34,568.92)	\$4,508,839.42	\$0.00	\$4,508,839.42
312.0	Boiler Plant Equipment	307,626.12	0.00	0.00	46,857.15	354,683.27	0.00	354,683.27
314.0	Turbogenerator Units	890,544.03	131,556.00	0.00	58,073.16	1,080,173.19	0.00	1,080,173.19
315.0	Accessory Electric Equipment	1,033,301.65	1,885.11	0.00	0.00	1,035,186.76	0.00	1,035,186.76
316.0	Miscellaneous Power Plant Equipment	625,091.18	(46.00)	59,296.56	0.00	565,748.62	0.00	565,748.62
	Subtotal Depreciable	\$7,054,014.34	\$479,552.09	\$59,296.56	\$70,361.39	\$7,544,631.26	\$0.00	\$7,544,631.26
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$109,147.80	\$168,686.40	\$61,166.59	\$0.00	\$216,667.61	\$0.00	\$216,667.61
316.7	Misc. Power Plant Equip. - 7-Year Amort	817,918.92	36,273.82	15,620.59	(14,082.93)	824,489.22	0.00	824,489.22
	Subtotal Amortizable	\$927,066.72	\$204,960.22	\$76,787.18	(\$14,082.93)	\$1,041,156.83	\$0.00	\$1,041,156.83
	Total Cutler Common	\$7,981,081.06	\$684,512.31	\$136,083.74	\$56,278.46	\$8,585,788.09	\$0.00	\$8,585,788.09
<b>Cutler Unit 4</b>								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Cutler Unit 5</b>								
311.0	Structures & Improvements	\$831,253.52	\$51,792.34	\$0.00	\$0.00	\$883,045.86	\$0.00	\$883,045.86
312.0	Boiler Plant Equipment	5,129,400.38	246,140.66	0.00	0.00	5,375,541.02	0.00	5,375,541.02
314.0	Turbogenerator Units	5,003,537.03	19,665.30	131,556.00	0.00	4,891,646.33	0.00	4,891,646.33
315.0	Accessory Electric Equipment	2,169,248.84	(80.58)	(25,067.00)	0.00	2,194,235.28	0.00	2,194,235.28
316.0	Miscellaneous Power Plant Equipment	211,749.11	0.00	0.00	0.00	211,749.11	0.00	211,749.11
	Subtotal Depreciable	\$13,345,188.86	\$317,517.74	\$106,489.00	\$0.00	\$13,556,217.60	\$0.00	\$13,556,217.60
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$37,846.62	\$0.00	\$0.00	\$0.00	\$37,846.62	\$0.00	\$37,846.62
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$37,846.62	\$0.00	\$0.00	\$0.00	\$37,846.62	\$0.00	\$37,846.62
	Total Cutler Unit 5	\$13,383,035.48	\$317,517.74	\$106,489.00	\$0.00	\$13,594,064.22	\$0.00	\$13,594,064.22
<b>Cutler Unit 6</b>								
311.0	Structures & Improvements	\$1,458,895.75	\$0.00	\$0.00	(\$24,049.42)	\$1,434,846.33	\$0.00	\$1,434,846.33
312.0	Boiler Plant Equipment	10,359,779.54	245,039.75	0.00	(46,532.31)	10,558,286.98	0.00	10,558,286.98
314.0	Turbogenerator Units	8,235,919.72	0.00	0.00	1,525.33	8,237,445.05	0.00	8,237,445.05
315.0	Accessory Electric Equipment	2,866,127.29	93,479.62	80,179.62	(1,304.99)	2,878,122.30	0.00	2,878,122.30
316.0	Miscellaneous Power Plant Equipment	275,631.26	0.00	0.00	0.00	275,631.26	0.00	275,631.26
	Subtotal Depreciable	\$23,196,353.56	\$338,519.37	\$80,179.62	(\$70,361.39)	\$23,384,331.92	\$0.00	\$23,384,331.92
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 6	\$23,196,353.56	\$338,519.37	\$80,179.62	(\$70,361.39)	\$23,384,331.92	\$0.00	\$23,384,331.92
<b>Cutler Site</b>								
311.0	Structures & Improvements	\$6,487,400.63	\$397,949.32	\$0.00	(\$58,618.34)	\$6,826,731.61	\$0.00	\$6,826,731.61
312.0	Boiler Plant Equipment	15,797,006.02	491,180.41	0.00	324.84	16,288,511.27	0.00	16,288,511.27
314.0	Turbogenerator Units	14,130,000.78	151,221.30	131,556.00	59,598.49	14,209,264.57	0.00	14,209,264.57
315.0	Accessory Electric Equipment	6,068,677.78	95,284.17	55,112.62	(1,304.99)	6,107,544.34	0.00	6,107,544.34
316.0	Miscellaneous Power Plant Equipment	1,112,471.55	(46.00)	59,296.56	0.00	1,053,128.99	0.00	1,053,128.99
	Subtotal Depreciable	\$43,595,556.76	\$1,135,589.20	\$245,965.18	\$0.00	\$44,485,180.78	\$0.00	\$44,485,180.78
316.5	Misc. Power Plant Equipt. - 5-Year Amort	\$146,994.42	\$168,686.40	\$61,166.59	\$0.00	\$254,514.23	\$0.00	\$254,514.23
316.7	Misc. Power Plant Equipt. - 7-Year Amort	817,918.92	36,273.82	15,620.59	(14,082.93)	824,489.22	0.00	824,489.22
	Subtotal Amortizable	\$964,913.34	\$204,960.22	\$76,787.18	(\$14,082.93)	\$1,079,003.45	\$0.00	\$1,079,003.45
	Total Cutler Site	\$44,560,470.10	\$1,340,549.42	\$322,752.36	(\$14,082.93)	\$45,564,184.23	\$0.00	\$45,564,184.23



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Fort Myers Common</b>								
311.0	Structures & Improvements	\$10,318,485.55	\$400,341.29	\$9,240.00	(\$13.09)	\$10,709,573.75	\$0.00	\$10,709,573.75
312.0	Boiler Plant Equipment	283,404.48	0.00	(43,467.05)	76,918.93	403,790.46	0.00	403,790.46
314.0	Turbogenerator Units	75,607.62	0.00	0.00	41,202.25	116,809.87	0.00	116,809.87
315.0	Accessory Electric Equipment	642,456.65	7,550.39	0.00	0.00	650,007.04	0.00	650,007.04
316.0	Miscellaneous Power Plant Equipment	832,946.66	2,008.70	0.00	0.00	834,955.36	0.00	834,955.36
	Subtotal Depreciable	\$12,152,900.96	\$409,900.38	(\$34,227.05)	\$118,108.09	\$12,715,136.48	\$0.00	\$12,715,136.48
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$190,573.21	\$114,272.70	\$29,013.65	\$0.00	\$275,832.26	\$0.00	\$275,832.26
316.7	Misc. Power Plant Equip. - 7-Year Amort	504,384.24	16,394.59	41,628.45	0.00	479,150.38	0.00	479,150.38
	Subtotal Amortizable	\$694,957.45	\$130,667.29	\$70,642.10	\$0.00	\$754,982.64	\$0.00	\$754,982.64
	Total Fort Myers Common	\$12,847,858.41	\$540,567.67	\$36,415.05	\$118,108.09	\$13,470,119.12	\$0.00	\$13,470,119.12
<b>Fort Myers Unit 1</b>								
311.0	Structures & Improvements	\$688,357.23	\$81,618.45	\$0.00	\$0.00	\$749,975.68	\$0.00	\$749,975.68
312.0	Boiler Plant Equipment	8,868,892.51	428,162.79	5,631.11	0.00	9,291,424.19	0.00	9,291,424.19
314.0	Turbogenerator Units	8,303,393.98	0.00	0.00	0.00	8,303,393.98	0.00	8,303,393.98
315.0	Accessory Electric Equipment	1,309,405.09	650.64	0.00	0.00	1,310,055.73	0.00	1,310,055.73
318.0	Miscellaneous Power Plant Equipment	202,454.18	0.00	0.00	0.00	202,454.18	0.00	202,454.18
	Subtotal Depreciable	\$17,372,502.99	\$490,431.86	\$5,631.11	\$0.00	\$17,857,303.76	\$0.00	\$17,857,303.76
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	3,100.43	3,100.43	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$3,100.43	\$3,100.43	\$0.00	\$0.00	\$0.00
	Total Fort Myers Unit 1	\$17,372,502.99	\$490,431.88	\$8,731.54	\$3,100.43	\$17,857,303.76	\$0.00	\$17,857,303.76
<b>Fort Myers Unit 2</b>								
311.0	Structures & Improvements	\$1,657,426.89	\$0.00	\$0.00	\$0.00	\$1,657,426.89	\$0.00	\$1,657,426.89
312.0	Boiler Plant Equipment	20,628,835.08	713,034.85	225,700.90	0.00	21,116,169.03	0.00	21,116,169.03
314.0	Turbogenerator Units	13,324,534.09	4.92	19,175.00	(41,202.25)	13,264,161.76	0.00	13,264,161.76
315.0	Accessory Electric Equipment	2,881,918.40	189,751.31	25,797.36	0.00	3,045,870.35	0.00	3,045,870.35
316.0	Miscellaneous Power Plant Equipment	233,060.24	0.00	0.00	0.00	233,060.24	0.00	233,060.24
	Subtotal Depreciable	\$38,725,772.70	\$902,791.08	\$270,673.26	(\$41,202.25)	\$39,316,688.27	\$0.00	\$39,316,688.27
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Fort Myers Unit 2	\$38,725,772.70	\$902,791.08	\$270,673.26	(\$41,202.25)	\$39,316,688.27	\$0.00	\$39,316,688.27

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Fort Myers Site</b>								
311.0	Structures & Improvements	\$12,664,269.67	\$461,959.74	\$9,240.00	(\$13.09)	\$13,116,976.32	\$0.00	\$13,116,976.32
312.0	Boiler Plant Equipment	29,781,132.07	1,141,197.64	187,864.98	76,918.93	30,811,383.68	0.00	30,811,383.68
314.0	Turbogenerator Units	19,703,535.69	4.92	19,175.00	0.00	19,684,365.61	0.00	19,684,365.61
315.0	Accessory Electric Equipment	4,833,778.14	197,952.34	25,797.36	0.00	5,005,933.12	0.00	5,005,933.12
316.0	Miscellaneous Power Plant Equipment	1,268,461.08	2,008.70	0.00	0.00	1,270,469.78	0.00	1,270,469.78
	Subtotal Depreciable	\$68,251,176.85	\$1,803,123.34	\$242,077.32	\$76,905.84	\$69,889,128.51	\$0.00	\$69,889,128.51
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$190,573.21	\$114,272.70	\$29,013.65	\$0.00	\$275,832.26	\$0.00	\$275,832.26
316.7	Misc. Power Plant Equip. - 7-Year Amort	504,384.24	16,394.59	44,728.88	3,100.43	479,150.38	0.00	479,150.38
	Subtotal Amortizable	\$694,957.45	\$130,667.29	\$73,742.53	\$3,100.43	\$754,982.64	\$0.00	\$754,982.64
	<b>Total Fort Myers Site</b>	<b>\$68,946,134.10</b>	<b>\$1,933,790.63</b>	<b>\$315,819.85</b>	<b>\$80,006.27</b>	<b>\$70,644,111.15</b>	<b>\$0.00</b>	<b>\$70,644,111.15</b>
<b>Lauderdale Common</b>								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	80,234.50	0.00	80,234.50	0.00	0.00	0.00	0.00
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	45,279.98	0.00	16,076.84	(29,203.14)	0.00	0.00	0.00
	Subtotal Depreciable	\$125,514.48	\$0.00	\$96,311.34	(\$29,203.14)	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$12,011.30	\$0.00	\$0.00	(\$12,011.30)	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	14,268.54	0.00	0.00	(14,268.54)	0.00	0.00	0.00
	Subtotal Amortizable	\$26,279.84	\$0.00	\$0.00	(\$26,279.84)	\$0.00	\$0.00	\$0.00
	<b>Total Lauderdale Common</b>	<b>\$151,794.32</b>	<b>\$0.00</b>	<b>\$96,311.34</b>	<b>(\$55,482.98)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Lauderdale Unit 4</b>								
311.0	Structures & Improvements	\$2,950.38	(\$2,948.82)	\$0.00	(\$1.56)	(\$0.00)	\$0.00	(\$0.00)
312.0	Boiler Plant Equipment	3,963.42	42,073.68	(2,598.40)	(48,635.50)	0.00	0.00	0.00
314.0	Turbogenerator Units	44,228.84	(818.11)	0.00	(43,410.73)	(0.00)	0.00	(0.00)
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$51,142.64	\$38,306.75	(\$2,598.40)	(\$92,047.79)	(\$0.00)	\$0.00	(\$0.00)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Lauderdale Unit 4</b>	<b>\$51,142.64</b>	<b>\$38,306.75</b>	<b>(\$2,598.40)</b>	<b>(\$92,047.79)</b>	<b>(\$0.00)</b>	<b>\$0.00</b>	<b>(\$0.00)</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Lauderdale Unit 5</b>								
311.0	Structures & Improvements	\$4,313.00	(\$4,313.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	5,844.78	41,675.35	0.00	(47,520.13)	0.00	0.00	0.00
314.0	Turbogenerator Units	38,736.64	(958.20)	0.00	(37,778.44)	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$48,894.42	\$36,404.15	\$0.00	(\$85,298.57)	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 5	\$48,894.42	\$36,404.15	\$0.00	(\$85,298.57)	\$0.00	\$0.00	\$0.00
<b>Lauderdale Site</b>								
311.0	Structures & Improvements	\$7,263.38	(\$7,261.82)	\$0.00	(\$1.56)	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	90,042.70	83,749.03	77,636.10	(96,155.63)	(0.00)	0.00	(0.00)
314.0	Turbogenerator Units	82,965.48	(1,776.31)	0.00	(81,189.17)	(0.00)	0.00	(0.00)
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	45,279.98	0.00	16,076.84	(29,203.14)	0.00	0.00	0.00
	Subtotal Depreciable	\$225,551.54	\$74,710.90	\$93,712.94	(\$208,549.50)	(\$0.00)	\$0.00	(\$0.00)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$12,011.30	\$0.00	\$0.00	(\$12,011.30)	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	14,268.54	0.00	0.00	(14,268.54)	0.00	0.00	0.00
	Subtotal Amortizable	\$26,279.84	\$0.00	\$0.00	(\$26,279.84)	\$0.00	\$0.00	\$0.00
	Total Lauderdale Site	\$251,831.38	\$74,710.90	\$93,712.94	(\$232,629.34)	(\$0.00)	\$0.00	(\$0.00)
<b>Manatee Common</b>								
311.0	Structures & Improvements	\$81,805,364.10	\$967,964.23	\$72,615.46	\$0.00	\$82,700,712.87	\$0.00	\$82,700,712.87
312.0	Boiler Plant Equipment	3,631,656.32	12,737.14	0.00	0.00	3,644,393.46	0.00	3,644,393.46
314.0	Turbogenerator Units	7,811,730.85	(3,565.00)	0.00	0.00	7,808,165.85	0.00	7,808,165.85
315.0	Accessory Electric Equipment	8,646,450.40	0.00	0.00	0.00	8,646,450.40	0.00	8,646,450.40
316.0	Miscellaneous Power Plant Equipment	2,093,720.97	13,648.23	0.00	0.00	2,107,369.20	0.00	2,107,369.20
	Subtotal Depreciable	\$103,988,922.64	\$990,784.60	\$72,615.46	\$0.00	\$104,907,091.78	\$0.00	\$104,907,091.78
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$262,649.05	\$333,788.95	\$74,892.73	\$0.00	\$521,545.27	\$0.00	\$521,545.27
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,008,016.03	25,204.67	106,990.86	0.00	926,229.84	0.00	926,229.84
	Subtotal Amortizable	\$1,270,665.08	\$358,993.62	\$181,883.59	\$0.00	\$1,447,775.11	\$0.00	\$1,447,775.11
	Total Manatee Common	\$105,259,587.72	\$1,349,778.22	\$254,499.05	\$0.00	\$106,354,866.89	\$0.00	\$106,354,866.89

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Manatee Unit 1</b>								
311.0	Structures & Improvements	\$6,081,700.84	\$56,351.92	\$0.00	\$456,317.43	\$6,594,370.19	\$0.00	\$6,594,370.19
312.0	Boiler Plant Equipment	83,807,731.95	491,548.14	0.00	(456,317.43)	83,842,960.66	0.00	83,842,960.66
314.0	Turbogenerator Units	50,137,538.69	23,662.53	0.00	0.00	50,161,201.22	0.00	50,161,201.22
315.0	Accessory Electric Equipment	5,926,006.08	0.00	0.00	0.00	5,926,006.08	0.00	5,926,006.08
316.0	Miscellaneous Power Plant Equipment	2,714,060.36	0.00	0.00	0.00	2,714,060.36	0.00	2,714,060.36
	Subtotal Depreciable	\$148,467,037.92	\$571,560.59	\$0.00	\$0.00	\$149,038,598.51	\$0.00	\$149,038,598.51
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Manatee Unit 1</b>	<b>\$148,467,037.92</b>	<b>\$571,560.59</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$149,038,598.51</b>	<b>\$0.00</b>	<b>\$149,038,598.51</b>
<b>Manatee Unit 2</b>								
311.0	Structures & Improvements	\$4,391,422.07	\$56,261.36	\$0.00	\$358,427.04	\$4,806,110.47	\$0.00	\$4,806,110.47
312.0	Boiler Plant Equipment	73,801,724.58	766,909.19	108,247.60	(358,427.04)	73,901,959.13	0.00	73,901,959.13
314.0	Turbogenerator Units	47,926,740.68	28,120.54	0.00	0.00	47,952,861.22	0.00	47,952,861.22
315.0	Accessory Electric Equipment	3,876,934.03	0.00	0.00	0.00	3,876,934.03	0.00	3,876,934.03
316.0	Miscellaneous Power Plant Equipment	1,930,294.22	38,437.08	26,907.91	0.00	1,941,823.39	0.00	1,941,823.39
	Subtotal Depreciable	\$131,727,115.58	\$887,728.17	\$135,155.51	\$0.00	\$132,479,688.24	\$0.00	\$132,479,688.24
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Manatee Unit 2</b>	<b>\$131,727,115.58</b>	<b>\$887,728.17</b>	<b>\$135,155.51</b>	<b>\$0.00</b>	<b>\$132,479,688.24</b>	<b>\$0.00</b>	<b>\$132,479,688.24</b>
<b>Manatee Site</b>								
311.0	Structures & Improvements	\$92,278,487.01	\$1,080,577.51	\$72,615.46	\$814,744.47	\$94,101,193.53	\$0.00	\$94,101,193.53
312.0	Boiler Plant Equipment	160,841,112.85	1,271,192.47	108,247.80	(814,744.47)	161,189,313.25	0.00	161,189,313.25
314.0	Turbogenerator Units	105,876,010.22	46,218.07	0.00	0.00	105,922,228.29	0.00	105,922,228.29
315.0	Accessory Electric Equipment	18,449,390.51	0.00	0.00	0.00	18,449,390.51	0.00	18,449,390.51
316.0	Miscellaneous Power Plant Equipment	6,738,075.55	52,085.31	26,907.91	0.00	6,763,252.95	0.00	6,763,252.95
	Subtotal Depreciable	\$384,183,076.14	\$2,450,073.36	\$207,770.97	\$0.00	\$386,425,378.53	\$0.00	\$386,425,378.53
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$262,649.05	\$333,788.95	\$74,892.73	\$0.00	\$521,545.27	\$0.00	\$521,545.27
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,008,016.03	25,204.67	106,990.86	0.00	926,229.84	0.00	926,229.84
	Subtotal Amortizable	\$1,270,665.08	\$358,993.62	\$181,883.59	\$0.00	\$1,447,775.11	\$0.00	\$1,447,775.11
	<b>Total Manatee Site</b>	<b>\$385,453,741.22</b>	<b>\$2,809,066.98</b>	<b>\$389,654.56</b>	<b>\$0.00</b>	<b>\$387,873,153.64</b>	<b>\$0.00</b>	<b>\$387,873,153.64</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Martin Common</b>								
311.0	Structures & Improvements	\$221,446,655.26	\$894,779.86	\$57,748.68	(\$2,363.14)	\$222,281,323.30	\$0.00	\$222,281,323.30
312.0	Boiler Plant Equipment	6,412,046.49	0.00	0.00	0.00	6,412,046.49	0.00	6,412,046.49
314.0	Turbogenerator Units	6,944,133.77	17,139,414.43	0.00	(25,341.80)	24,058,206.40	0.00	24,058,206.40
315.0	Accessory Electric Equipment	6,180,657.65	87,451.84	0.00	0.00	6,268,109.49	0.00	6,268,109.49
316.0	Miscellaneous Power Plant Equipment	2,613,758.86	132.40	0.00	(48,600.86)	2,565,290.40	0.00	2,565,290.40
	Subtotal Depreciable	\$243,597,252.03	\$18,121,778.53	\$57,748.68	(\$76,305.80)	\$261,584,976.08	\$0.00	\$261,584,976.08
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$323,864.69	\$220,481.62	\$82,844.76	\$0.00	\$461,501.55	\$0.00	\$461,501.55
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,317,805.30	151,742.81	111,349.43	50,964.00	2,408,962.68	0.00	2,408,962.68
	Subtotal Amortizable	\$2,641,469.99	\$372,224.43	\$194,194.19	\$50,964.00	\$2,870,464.23	\$0.00	\$2,870,464.23
	Total Martin Common	\$246,238,722.02	\$18,494,002.96	\$251,942.87	(\$25,341.80)	\$264,455,440.31	\$0.00	\$264,455,440.31
<b>Martin Pipeline</b>								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	370,941.56	0.00	0.00	0.00	370,941.56	0.00	370,941.56
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$370,941.56	\$0.00	\$0.00	\$0.00	\$370,941.56	\$0.00	\$370,941.56
<b>Martin Unit 1</b>								
311.0	Structures & Improvements	\$13,987,264.56	\$56,755.76	\$0.00	\$661,647.31	\$14,685,667.63	\$0.00	\$14,685,667.63
312.0	Boiler Plant Equipment	135,060,361.38	462,297.57	266,846.81	(661,647.31)	134,594,164.83	0.00	134,594,164.83
314.0	Turbogenerator Units	73,280,469.61	0.00	0.00	25,341.80	73,305,811.61	0.00	73,305,811.61
315.0	Accessory Electric Equipment	16,402,739.92	0.00	0.00	0.00	16,402,739.92	0.00	16,402,739.92
316.0	Miscellaneous Power Plant Equipment	2,441,687.56	0.00	0.00	0.00	2,441,687.56	0.00	2,441,687.56
	Subtotal Depreciable	\$241,152,523.23	\$519,053.33	\$266,846.81	\$25,341.80	\$241,430,071.55	\$0.00	\$241,430,071.55
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	40,829.93	0.00	0.00	0.00	40,829.93	0.00	40,829.93
	Subtotal Amortizable	\$40,829.93	\$0.00	\$0.00	\$0.00	\$40,829.93	\$0.00	\$40,829.93
	Total Martin Unit 1	\$241,193,353.16	\$519,053.33	\$266,846.81	\$25,341.80	\$241,470,901.48	\$0.00	\$241,470,901.48

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
<b>Martin Unit 2</b>								
311.0	Structures & Improvements	\$10,081,045.09	\$56,812.72	\$0.00	\$627,459.89	\$10,765,317.70	\$0.00	\$10,765,317.70
312.0	Boiler Plant Equipment	133,942,622.29	419,549.73	122,041.01	(537,942.57)	133,702,188.44	0.00	133,702,188.44
314.0	Turbogenerator Units	53,141,595.57	0.00	0.00	4,041.47	53,145,637.04	0.00	53,145,637.04
315.0	Accessory Electric Equipment	12,273,804.10	0.00	0.00	0.00	12,273,804.10	0.00	12,273,804.10
316.0	Miscellaneous Power Plant Equipment	2,080,866.48	0.00	0.00	(475.78)	2,080,390.70	0.00	2,080,390.70
	Subtotal Depreciable	\$211,519,933.53	\$476,362.45	\$122,041.01	\$93,083.01	\$211,967,337.98	\$0.00	\$211,967,337.98
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$43.45	\$0.00	\$0.00	(\$43.45)	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(13,814.64)	7,314.18	18.41	26,832.79	20,313.92	0.00	20,313.92
	Subtotal Amortizable	(\$13,771.19)	\$7,314.18	\$18.41	\$26,789.34	\$20,313.92	\$0.00	\$20,313.92
	Total Martin Unit 2	\$211,506,162.34	\$483,676.63	\$122,059.42	\$119,872.35	\$211,987,651.90	\$0.00	\$211,987,651.90
<b>Martin Site</b>								
311.0	Structures & Improvements	\$245,494,964.91	\$1,008,348.34	\$57,748.68	\$1,286,744.06	\$247,732,308.63	\$0.00	\$247,732,308.63
312.0	Boiler Plant Equipment	275,785,971.72	881,847.30	388,887.82	(1,199,589.88)	275,079,341.32	0.00	275,079,341.32
314.0	Turbogenerator Units	133,368,199.15	17,139,414.43	0.00	4,041.47	150,509,655.05	0.00	150,509,655.05
315.0	Accessory Electric Equipment	34,857,201.67	87,451.84	0.00	0.00	34,944,653.51	0.00	34,944,653.51
316.0	Miscellaneous Power Plant Equipment	7,136,312.90	132.40	0.00	(49,076.64)	7,087,368.66	0.00	7,087,368.66
	Subtotal Depreciable	\$696,640,650.35	\$19,117,194.31	\$448,636.50	\$42,119.01	\$715,353,327.17	\$0.00	\$715,353,327.17
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$323,908.14	\$220,481.62	\$82,844.76	(\$43.45)	\$461,501.55	\$0.00	\$461,501.55
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,344,620.59	159,056.99	111,367.84	77,796.79	2,470,106.53	0.00	2,470,106.53
	Subtotal Amortizable	\$2,668,528.73	\$379,538.61	\$194,212.60	\$77,753.34	\$2,931,608.08	\$0.00	\$2,931,608.08
	Total Martin Site	\$699,309,179.08	\$19,496,732.92	\$640,849.10	\$119,872.35	\$718,284,935.25	\$0.00	\$718,284,935.25
<b>Pt. Everglades Common</b>								
311.0	Structures & Improvements	\$16,908,683.97	\$1,430,563.89	(\$3,218.17)	\$685,518.38	\$19,027,984.41	\$0.00	\$19,027,984.41
312.0	Boiler Plant Equipment	1,779,979.20	90,500.87	129,586.77	28,547.49	1,769,440.79	0.00	1,769,440.79
314.0	Turbogenerator Units	2,042,625.87	10,595.04	5,754.00	33,680.91	2,081,147.82	0.00	2,081,147.82
315.0	Accessory Electric Equipment	3,730,769.13	82,831.89	12,501.13	23,267.82	3,824,367.71	0.00	3,824,367.71
316.0	Miscellaneous Power Plant Equipment	1,972,613.40	2,362.74	17,735.87	(62,860.69)	1,894,379.58	0.00	1,894,379.58
	Subtotal Depreciable	\$26,434,671.57	\$1,616,854.43	\$162,359.60	\$708,153.91	\$28,597,320.31	\$0.00	\$28,597,320.31
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$496,160.97	\$346,630.90	\$108,541.79	\$80,425.37	\$814,675.45	\$0.00	\$814,675.45
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,688,778.78	47,520.01	175,592.30	96,199.51	1,656,906.00	0.00	1,656,906.00
	Subtotal Amortizable	\$2,184,939.75	\$394,150.91	\$284,134.09	\$176,624.88	\$2,471,581.45	\$0.00	\$2,471,581.45
	Total Pt. Everglades Common	\$28,619,611.32	\$2,011,005.34	\$446,493.69	\$884,778.79	\$31,068,901.76	\$0.00	\$31,068,901.76



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Pt. Everglades Unit 1</b>								
311.0	Structures & Improvements	\$1,797,204.47	\$68,204.24	(\$16,273.18)	(\$233,608.09)	\$1,648,073.80	\$0.00	\$1,648,073.80
312.0	Boiler Plant Equipment	15,291,455.62	1,152,940.93	71,075.60	(55,585.85)	16,317,725.10	0.00	16,317,725.10
314.0	Turbogenerator Units	11,169,759.90	(2,383.43)	0.00	13,084.52	11,180,460.99	0.00	11,180,460.99
315.0	Accessory Electric Equipment	1,978,809.88	35,429.16	5,229.86	0.00	2,009,009.18	0.00	2,009,009.18
316.0	Miscellaneous Power Plant Equipment	147,983.20	0.00	(427.40)	(2,567.60)	145,843.00	0.00	145,843.00
	Subtotal Depreciable	\$30,385,213.07	\$1,254,190.90	\$59,604.88	(\$278,687.02)	\$31,301,112.07	\$0.00	\$31,301,112.07
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 1	\$30,385,213.07	\$1,254,190.90	\$59,604.88	(\$278,687.02)	\$31,301,112.07	\$0.00	\$31,301,112.07
<b>Pt. Everglades Unit 2</b>								
311.0	Structures & Improvements	\$1,172,868.04	\$0.00	\$0.00	\$0.00	\$1,172,868.04	\$0.00	\$1,172,868.04
312.0	Boiler Plant Equipment	15,116,295.23	4,196,320.92	2,281,175.66	(62,067.72)	16,971,372.77	0.00	16,971,372.77
314.0	Turbogenerator Units	8,837,298.78	1,813,168.49	184,965.35	1,665.80	10,467,167.72	0.00	10,467,167.72
315.0	Accessory Electric Equipment	1,302,325.24	34,659.37	1,413.56	0.00	1,335,571.05	0.00	1,335,571.05
316.0	Miscellaneous Power Plant Equipment	212,089.01	0.00	0.00	(9,867.82)	202,201.19	0.00	202,201.19
	Subtotal Depreciable	\$26,642,856.30	\$6,044,148.78	\$2,467,554.57	(\$70,269.74)	\$30,149,180.77	\$0.00	\$30,149,180.77
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 2	\$26,642,856.30	\$6,044,148.78	\$2,467,554.57	(\$70,269.74)	\$30,149,180.77	\$0.00	\$30,149,180.77
<b>Pt. Everglades Unit 3</b>								
311.0	Structures & Improvements	\$1,044,799.63	\$63,372.08	\$33,897.35	(\$70,150.16)	\$1,004,124.20	\$0.00	\$1,004,124.20
312.0	Boiler Plant Equipment	49,134,765.24	934,638.52	121,687.07	(112,399.91)	49,835,316.78	0.00	49,835,316.78
314.0	Turbogenerator Units	11,952,232.72	0.00	0.00	1,665.80	11,953,898.52	0.00	11,953,898.52
315.0	Accessory Electric Equipment	8,702,095.08	191,273.74	16,579.76	(20,004.82)	8,856,784.24	0.00	8,856,784.24
316.0	Miscellaneous Power Plant Equipment	411,897.70	3,479.55	(26,317.36)	(14,693.39)	427,101.22	0.00	427,101.22
	Subtotal Depreciable	\$71,245,890.37	\$1,192,763.89	\$145,846.82	(\$215,582.48)	\$72,077,224.96	\$0.00	\$72,077,224.96
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 3	\$71,245,890.37	\$1,192,763.89	\$145,846.82	(\$215,582.48)	\$72,077,224.96	\$0.00	\$72,077,224.96

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Pt. Everglades Unit 4</b>								
311.0	Structures & Improvements	\$869,858.73	\$0.00	\$4,066.82	(\$187,840.98)	\$677,950.93	\$0.00	\$677,950.93
312.0	Boiler Plant Equipment	60,152,885.84	998,914.61	26,407.77	(60,709.91)	61,064,682.77	0.00	61,064,682.77
314.0	Turbogenerator Units	11,704,948.31	0.00	0.00	(750.72)	11,704,197.59	0.00	11,704,197.59
315.0	Accessory Electric Equipment	9,811,351.01	190,416.99	31,007.92	(3,658.69)	9,967,101.39	0.00	9,967,101.39
316.0	Miscellaneous Power Plant Equipment	168,376.03	3,479.55	380.67	(68,834.54)	104,640.37	0.00	104,640.37
	Subtotal Depreciable	\$82,707,419.92	\$1,192,811.15	\$61,863.18	(\$319,794.84)	\$83,518,573.05	\$0.00	\$83,518,573.05
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Pt. Everglades Unit 4	\$82,707,419.92	\$1,192,811.15	\$61,863.18	(\$319,794.84)	\$83,518,573.05	\$0.00	\$83,518,573.05
<b>Pt. Everglades Site</b>								
311.0	Structures & Improvements	\$21,793,414.84	\$1,562,140.21	\$18,472.82	\$193,919.15	\$23,531,001.38	\$0.00	\$23,531,001.38
312.0	Boiler Plant Equipment	141,477,381.13	7,373,315.85	2,629,932.87	(262,225.90)	145,958,538.21	0.00	145,958,538.21
314.0	Turbogenerator Units	45,706,865.58	1,821,380.10	190,719.35	49,346.31	47,386,872.64	0.00	47,386,872.64
315.0	Accessory Electric Equipment	25,525,350.34	534,611.15	66,732.23	(395.69)	25,992,833.57	0.00	25,992,833.57
316.0	Miscellaneous Power Plant Equipment	2,913,039.34	9,321.84	(8,628.22)	(156,824.04)	2,774,165.36	0.00	2,774,165.36
	Subtotal Depreciable	\$237,418,051.23	\$11,300,769.15	\$2,897,229.05	(\$176,180.17)	\$245,643,411.16	\$0.00	\$245,643,411.16
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$496,160.97	\$346,630.90	\$108,541.79	\$80,425.37	\$814,675.45	\$0.00	\$814,675.45
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	1,688,778.78	47,520.01	175,592.30	96,199.51	1,656,906.00	0.00	1,656,906.00
	Subtotal Amortizable	\$2,184,939.75	\$394,150.91	\$284,134.09	\$176,624.88	\$2,471,581.45	\$0.00	\$2,471,581.45
	Total Pt. Everglades Site	\$239,600,990.98	\$11,694,920.06	\$3,181,363.14	\$444.71	\$248,114,992.61	\$0.00	\$248,114,992.61
<b>Riviera Common</b>								
311.0	Structures & Improvements	\$8,106,905.47	\$174,242.15	\$2,412.60	(\$16,838.80)	8,261,896.22	\$0.00	\$8,261,896.22
312.0	Boiler Plant Equipment	1,118,150.96	133,742.95	1,928.91	398.96	1,250,363.96	0.00	1,250,363.96
314.0	Turbogenerator Units	1,104,811.05	74,782.83	2,146.24	16,838.80	1,194,286.44	0.00	1,194,286.44
315.0	Accessory Electric Equipment	727,700.44	0.00	0.00	13,217.75	740,918.19	0.00	740,918.19
316.0	Miscellaneous Power Plant Equipment	1,183,378.98	0.00	1,060.99	8,682.50	1,190,980.49	0.00	1,190,980.49
	Subtotal Depreciable	\$12,240,948.90	\$382,767.93	\$7,548.74	\$22,279.21	\$12,638,445.30	\$0.00	\$12,638,445.30
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$348,216.77	\$21,912.60	\$41,538.70	\$0.00	\$328,590.67	\$0.00	\$328,590.67
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	911,469.88	30,125.48	181,153.80	0.00	760,441.76	0.00	760,441.76
	Subtotal Amortizable	\$1,259,886.65	\$52,038.08	\$222,692.30	\$0.00	\$1,089,032.43	\$0.00	\$1,089,032.43
	Total Riviera Common	\$13,500,833.55	\$434,806.01	\$230,241.04	\$22,279.21	\$13,727,477.73	\$0.00	\$13,727,477.73



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Riviera Unit 2</b>								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	0.00	0.00	50,852.68	50,852.68	0.00	0.00	0.00
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$0.00	\$50,852.68	\$50,852.68	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Riviera Unit 2	\$0.00	\$0.00	\$50,852.68	\$50,852.68	\$0.00	\$0.00	\$0.00
<b>Riviera Unit 3</b>								
311.0	Structures & Improvements	\$180,122.09	\$63,432.50	\$0.00	\$0.00	\$243,554.59	\$0.00	\$243,554.59
312.0	Boiler Plant Equipment	21,602,757.35	8,427,200.19	3,317,860.51	(8,696.28)	26,703,600.75	0.00	26,703,600.75
314.0	Turbogenerator Units	8,144,787.69	3,427,192.57	157,780.80	0.00	12,414,199.46	0.00	12,414,199.46
315.0	Accessory Electric Equipment	2,187,359.40	74,865.95	0.00	(4,920.43)	2,257,304.92	0.00	2,257,304.92
316.0	Miscellaneous Power Plant Equipment	104,831.07	0.00	0.00	0.00	104,831.07	0.00	104,831.07
	Subtotal Depreciable	\$33,219,857.60	\$11,992,691.21	\$3,475,441.31	(\$13,616.71)	\$41,723,490.79	\$0.00	\$41,723,490.79
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	13,567.69	0.00	0.00	0.00	13,567.69	0.00	13,567.69
	Subtotal Amortizable	\$13,567.69	\$0.00	\$0.00	\$0.00	\$13,567.69	\$0.00	\$13,567.69
	Total Riviera Unit 3	\$33,233,425.29	\$11,992,691.21	\$3,475,441.31	(\$13,616.71)	\$41,737,058.48	\$0.00	\$41,737,058.48
<b>Riviera Unit 4</b>								
311.0	Structures & Improvements	\$112,708.27	\$4,720.57	\$0.00	\$0.00	\$117,428.84	\$0.00	\$117,428.84
312.0	Boiler Plant Equipment	18,082,191.40	3,652,928.28	2,614,589.86	(2,114.89)	19,118,414.93	0.00	19,118,414.93
314.0	Turbogenerator Units	12,504,196.60	10.23	0.00	(6,547.61)	12,497,659.22	0.00	12,497,659.22
315.0	Accessory Electric Equipment	2,128,447.09	0.00	0.00	0.00	2,128,447.09	0.00	2,128,447.09
316.0	Miscellaneous Power Plant Equipment	63,824.95	0.00	0.00	0.00	63,824.95	0.00	63,824.95
	Subtotal Depreciable	\$32,891,369.31	\$3,657,659.08	\$2,614,589.86	(\$8,662.50)	\$33,925,776.03	\$0.00	\$33,925,776.03
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	28,091.17	0.00	0.00	0.00	28,091.17	0.00	28,091.17
	Subtotal Amortizable	\$28,091.17	\$0.00	\$0.00	\$0.00	\$28,091.17	\$0.00	\$28,091.17
	Total Riviera Unit 4	\$32,919,460.48	\$3,657,659.08	\$2,614,589.86	(\$8,662.50)	\$33,953,867.20	\$0.00	\$33,953,867.20

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
<b>Riviera Site</b>								
311.0	Structures & Improvements	\$8,399,736.83	\$242,395.22	\$2,412.60	(\$16,838.80)	\$8,622,880.65	\$0.00	\$8,622,880.65
312.0	Boiler Plant Equipment	40,803,099.71	12,213,871.42	5,985,031.96	40,440.47	47,072,379.64	0.00	47,072,379.64
314.0	Turbogenerator Units	22,753,795.34	3,501,985.63	159,927.04	10,291.19	26,106,145.12	0.00	26,106,145.12
315.0	Accessory Electric Equipment	5,043,506.93	74,865.95	0.00	8,297.32	5,126,670.20	0.00	5,126,670.20
316.0	Miscellaneous Power Plant Equipment	1,352,035.00	0.00	1,060.99	8,662.50	1,359,636.51	0.00	1,359,636.51
	Subtotal Depreciable	\$78,352,173.81	\$16,033,118.22	\$6,148,432.59	\$50,852.68	\$88,287,712.12	\$0.00	\$88,287,712.12
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$348,216.77	\$21,912.60	\$41,538.70	\$0.00	\$328,590.67	\$0.00	\$328,590.67
316.7	Misc. Power Plant Equip. - 7-Year Amort	953,128.74	30,125.48	181,153.60	0.00	802,100.62	0.00	802,100.62
	Subtotal Amortizable	\$1,301,345.51	\$52,038.08	\$222,692.30	\$0.00	\$1,130,691.29	\$0.00	\$1,130,691.29
	Total Riviera Site	\$79,653,519.32	\$16,085,156.30	\$6,371,124.89	\$50,852.68	\$89,418,403.41	\$0.00	\$89,418,403.41
<b>Sanford Common</b>								
311.0	Structures & Improvements	\$24,549,329.61	\$358,613.66	\$432,007.97	\$1,189,337.95	\$25,665,273.25	\$0.00	\$25,665,273.25
312.0	Boiler Plant Equipment	877,563.55	27,285.06	454.00	62,670.85	967,065.46	0.00	967,065.46
314.0	Turbogenerator Units	1,709,959.86	0.00	0.00	4,320.38	1,714,280.24	0.00	1,714,280.24
315.0	Accessory Electric Equipment	549,943.06	0.00	6,764.95	(26,457.49)	516,720.62	0.00	516,720.62
316.0	Miscellaneous Power Plant Equipment	934,187.05	15,943.11	106,988.48	58,722.72	899,864.42	0.00	899,864.42
	Subtotal Depreciable	\$28,620,983.13	\$401,841.83	\$546,215.38	\$1,286,594.41	\$29,763,203.99	\$0.00	\$29,763,203.99
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$144,411.95	\$5,533.20	\$32,859.40	\$0.00	\$117,085.75	\$0.00	\$117,085.75
316.7	Misc. Power Plant Equip. - 7-Year Amort	837,723.31	17,395.04	120,615.78	29,774.78	764,277.35	0.00	764,277.35
	Subtotal Amortizable	\$982,135.26	\$22,928.24	\$153,475.18	\$29,774.78	\$881,363.10	\$0.00	\$881,363.10
	Total Sanford Common	\$29,603,118.39	\$424,770.07	\$699,690.56	\$1,316,369.19	\$30,644,567.09	\$0.00	\$30,644,567.09
<b>Sanford Unit 3</b>								
311.0	Structures & Improvements	\$2,838,123.77	\$54,270.06	(\$30,466.10)	(\$1,522,963.24)	\$1,199,896.69	\$0.00	\$1,199,896.69
312.0	Boiler Plant Equipment	8,206,031.48	1,024,654.62	130,825.08	(465,902.42)	8,633,958.60	0.00	8,633,958.60
314.0	Turbogenerator Units	5,236,796.39	0.00	82,200.80	506,264.78	5,660,860.37	0.00	5,660,860.37
315.0	Accessory Electric Equipment	1,453,478.44	17,517.20	(29,214.65)	14,099.17	1,514,309.46	0.00	1,514,309.46
316.0	Miscellaneous Power Plant Equipment	118,444.89	0.00	(6,803.47)	200,712.75	325,961.11	0.00	325,961.11
	Subtotal Depreciable	\$17,652,874.97	\$1,096,441.88	\$146,541.66	(\$1,267,788.96)	\$17,334,986.23	\$0.00	\$17,334,986.23
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 3	\$17,652,874.97	\$1,096,441.88	\$146,541.66	(\$1,267,788.96)	\$17,334,986.23	\$0.00	\$17,334,986.23



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Sanford Unit 4</b>								
311.0	Structures & Improvements	\$2,815,008.76	\$0.00	\$0.00	(\$3,279.38)	\$2,811,729.38	\$0.00	\$2,811,729.38
312.0	Boiler Plant Equipment	27,914,262.57	429,717.51	1,443.22	1,208,633.16	29,549,170.02	0.00	29,549,170.02
314.0	Turbogenerator Units	14,927,447.83	0.00	0.00	3,279.38	14,930,727.21	0.00	14,930,727.21
315.0	Accessory Electric Equipment	4,289,867.87	5,570.46	93,478.53	1,699.58	4,203,659.38	0.00	4,203,659.38
316.0	Miscellaneous Power Plant Equipment	1,185,587.48	0.00	0.00	0.00	1,185,587.48	0.00	1,185,587.48
	Subtotal Depreciable	\$51,132,174.51	\$435,287.97	\$94,921.75	\$1,208,332.74	\$52,680,873.47	\$0.00	\$52,680,873.47
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 4	\$51,132,174.51	\$435,287.97	\$94,921.75	\$1,208,332.74	\$52,680,873.47	\$0.00	\$52,680,873.47
<b>Sanford Unit 5</b>								
311.0	Structures & Improvements	\$2,384,010.95	\$53,965.11	\$0.00	(\$3,279.38)	\$2,434,696.68	\$0.00	\$2,434,696.68
312.0	Boiler Plant Equipment	28,267,633.01	1,331,121.25	0.00	(1,256,912.97)	28,341,841.29	0.00	28,341,841.29
314.0	Turbogenerator Units	18,234,031.88	0.00	0.00	3,279.38	18,237,311.26	0.00	18,237,311.26
315.0	Accessory Electric Equipment	3,459,201.79	321.02	0.00	0.00	3,459,522.81	0.00	3,459,522.81
316.0	Miscellaneous Power Plant Equipment	1,064,304.48	0.00	0.00	0.00	1,064,304.48	0.00	1,064,304.48
	Subtotal Depreciable	\$53,409,182.11	\$1,385,407.38	\$0.00	(\$1,256,912.97)	\$53,537,676.52	\$0.00	\$53,537,676.52
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Sanford Unit 5	\$53,409,182.11	\$1,385,407.38	\$0.00	(\$1,256,912.97)	\$53,537,676.52	\$0.00	\$53,537,676.52
<b>Sanford Site</b>								
311.0	Structures & Improvements	\$32,386,473.09	\$466,848.83	\$401,541.87	(\$340,184.05)	\$32,111,596.00	\$0.00	\$32,111,596.00
312.0	Boiler Plant Equipment	65,265,490.61	2,812,778.44	132,722.30	(453,511.38)	67,492,035.37	0.00	67,492,035.37
314.0	Turbogenerator Units	40,108,235.96	0.00	82,200.80	517,143.92	40,543,179.08	0.00	40,543,179.08
315.0	Accessory Electric Equipment	9,752,491.16	23,408.68	71,028.83	(10,658.74)	9,694,212.27	0.00	9,694,212.27
316.0	Miscellaneous Power Plant Equipment	3,302,523.90	15,943.11	100,184.99	257,435.47	3,475,717.49	0.00	3,475,717.49
	Subtotal Depreciable	\$150,815,214.72	\$3,318,979.06	\$787,678.79	(\$29,774.78)	\$153,316,740.21	\$0.00	\$153,316,740.21
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$144,411.95	\$5,533.20	\$32,859.40	\$0.00	\$117,085.75	\$0.00	\$117,085.75
316.7	Misc. Power Plant Equip. - 7-Year Amort	837,723.31	17,395.04	120,615.78	29,774.78	764,277.35	0.00	764,277.35
	Subtotal Amortizable	\$982,135.28	\$22,928.24	\$153,475.18	\$29,774.78	\$881,363.10	\$0.00	\$881,363.10
	Total Sanford Site	\$151,797,349.98	\$3,341,907.30	\$941,153.97	(\$0.00)	\$154,198,103.31	\$0.00	\$154,198,103.31

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Scherer Common Site</b>								
311.0	Structures & Improvements	\$19,720,086.92	\$7,213,312.52	(\$1,624.34)	\$0.00	\$26,934,923.78	\$0.00	\$26,934,923.78
312.0	Boiler Plant Equipment	14,794,232.04	5,195,678.86	(6,528.75)	0.00	19,996,439.65	0.00	19,996,439.65
314.0	Turbogenerator Units	2,541,469.08	856,011.23	0.00	0.00	3,397,480.31	0.00	3,397,480.31
315.0	Accessory Electric Equipment	770,650.78	259,381.07	0.00	0.00	1,030,031.85	0.00	1,030,031.85
316.0	Miscellaneous Power Plant Equipment	7,796,895.41	2,654,092.69	7,276.07	0.00	10,433,712.03	0.00	10,433,712.03
	Subtotal Depreciable	\$45,613,334.23	\$16,178,476.37	(\$777.02)	\$0.00	\$61,792,587.62	\$0.00	\$61,792,587.62
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common Site	\$45,613,334.23	\$16,178,476.37	(\$777.02)	\$0.00	\$61,792,587.62	\$0.00	\$61,792,587.62
<b>Scherer Common 3 &amp; 4</b>								
311.0	Structures & Improvements	\$1,587,905.36	\$525,976.91	\$0.00	\$0.00	\$2,113,882.27	\$0.00	\$2,113,882.27
312.0	Boiler Plant Equipment	9,875,283.73	3,283,238.65	0.00	0.00	13,158,502.38	0.00	13,158,502.38
314.0	Turbogenerator Units	227,685.47	77,303.76	0.00	0.00	304,989.23	0.00	304,989.23
315.0	Accessory Electric Equipment	166,630.46	55,261.61	0.00	0.00	221,892.07	0.00	221,892.07
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$11,857,485.02	\$3,941,780.93	\$0.00	\$0.00	\$15,799,265.95	\$0.00	\$15,799,265.95
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common 3 & 4	\$11,857,485.02	\$3,941,780.93	\$0.00	\$0.00	\$15,799,265.95	\$0.00	\$15,799,265.95
<b>Scherer Unit 4</b>								
311.0	Structures & Improvements	\$39,018,926.87	\$12,912,532.54	\$0.00	\$0.00	\$51,931,459.41	\$0.00	\$51,931,459.41
312.0	Boiler Plant Equipment	162,994,889.19	55,784,375.08	(14,008.20)	0.00	218,793,272.47	0.00	218,793,272.47
314.0	Turbogenerator Units	72,443,218.69	24,004,065.47	0.00	0.00	96,447,284.16	0.00	96,447,284.16
315.0	Accessory Electric Equipment	14,074,472.49	4,665,622.54	0.00	0.00	18,740,095.03	0.00	18,740,095.03
316.0	Miscellaneous Power Plant Equipment	2,775,163.98	942,025.99	0.00	0.00	3,717,189.87	0.00	3,717,189.87
	Subtotal Depreciable	\$291,306,671.22	\$98,308,621.52	(\$14,008.20)	\$0.00	\$389,629,300.94	\$0.00	\$389,629,300.94
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Unit 4	\$291,306,671.22	\$98,308,621.52	(\$14,008.20)	\$0.00	\$389,629,300.94	\$0.00	\$389,629,300.94



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Scherer Site</b>								
311.0	Structures & Improvements	\$60,328,919.15	\$20,651,821.97	(\$1,524.34)	\$0.00	\$80,980,265.46	\$0.00	\$80,980,265.46
312.0	Boiler Plant Equipment	187,664,384.96	64,263,292.59	(20,536.95)	0.00	251,948,214.50	0.00	251,948,214.50
314.0	Turbogenerator Units	75,212,373.24	24,937,380.48	0.00	0.00	100,149,753.70	0.00	100,149,753.70
315.0	Accessory Electric Equipment	15,011,763.73	4,980,265.22	0.00	0.00	19,992,018.95	0.00	19,992,018.95
316.0	Miscellaneous Power Plant Equipment	10,562,059.39	3,596,118.58	7,276.07	0.00	14,150,901.90	0.00	14,150,901.90
	Subtotal Depreciable	\$348,777,490.47	\$118,428,878.82	(\$14,785.22)	\$0.00	\$467,221,154.51	\$0.00	\$467,221,154.51
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Scherer Site</b>	<b>\$348,777,490.47</b>	<b>\$118,428,878.82</b>	<b>(\$14,785.22)</b>	<b>\$0.00</b>	<b>\$467,221,154.51</b>	<b>\$0.00</b>	<b>\$467,221,154.51</b>
<b>SJRPP Coal &amp; Lime Eq.</b>								
311.0	Structures & Improvements	\$3,961,079.88	(\$633.90)	\$0.00	(\$189,482.01)	\$3,790,963.97	\$0.00	\$3,790,963.97
312.0	Boiler Plant Equipment	31,700,720.09	398,752.75	1,021,575.94	375,916.80	31,453,813.70	0.00	31,453,813.70
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	3,065,716.11	0.00	0.00	580,820.68	3,646,536.79	0.00	3,646,536.79
316.0	Miscellaneous Power Plant Equipment	292,789.21	0.00	0.00	10,000.10	302,789.31	0.00	302,789.31
	Subtotal Depreciable	\$39,040,305.29	\$398,118.85	\$1,021,575.94	\$777,255.57	\$39,194,103.77	\$0.00	\$39,194,103.77
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total SJRPP Coal &amp; Lime Eq.</b>	<b>\$39,040,305.29</b>	<b>\$398,118.85</b>	<b>\$1,021,575.94</b>	<b>\$777,255.57</b>	<b>\$39,194,103.77</b>	<b>\$0.00</b>	<b>\$39,194,103.77</b>
<b>SJRPP Coal Cars</b>								
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	2,914,654.07	0.00	7,250.80	0.00	2,907,403.27	0.00	2,907,403.27
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$2,914,654.07	\$0.00	\$7,250.80	\$0.00	\$2,907,403.27	\$0.00	\$2,907,403.27
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total SJRPP Coal Cars</b>	<b>\$2,914,654.07</b>	<b>\$0.00</b>	<b>\$7,250.80</b>	<b>\$0.00</b>	<b>\$2,907,403.27</b>	<b>\$0.00</b>	<b>\$2,907,403.27</b>

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>SJRPP Common</b>								
311.0	Structures & Improvements	\$28,614,859.96	\$58,235.51	\$83,692.35	\$1,977,478.34	\$30,566,881.46	\$0.00	\$30,566,881.46
312.0	Boiler Plant Equipment	3,501,104.20	92,877.67	14,027.00	95,709.70	3,675,664.57	0.00	3,675,664.57
314.0	Turbogenerator Units	2,462,613.61	9,505.84	32,889.00	25,982.99	2,465,413.44	0.00	2,465,413.44
315.0	Accessory Electric Equipment	5,559,492.56	27,781.81	8,578.27	32,578.16	5,611,274.26	0.00	5,611,274.26
316.0	Miscellaneous Power Plant Equipment	1,347,408.42	17,191.59	13,453.48	67,807.86	1,418,754.39	0.00	1,418,754.39
	Subtotal Depreciable	\$41,485,678.75	\$205,592.42	\$152,640.10	\$2,199,357.05	\$43,737,988.12	\$0.00	\$43,737,988.12
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$399,077.74	\$131,645.23	\$51,617.48	(\$58,160.00)	\$420,945.49	\$0.00	\$420,945.49
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	2707945.82	73388.67	1333645.81	0	1,447,686.68	0.00	1,447,686.68
	Subtotal Amortizable	\$3,107,023.56	\$205,033.90	\$1,385,263.29	(\$58,160.00)	\$1,868,634.17	\$0.00	\$1,868,634.17
	Total SJRPP Common	\$44,592,702.31	\$410,626.32	\$1,537,903.39	\$2,141,197.05	\$45,606,622.29	\$0.00	\$45,606,622.29
<b>SJRPP Gypsum &amp; Ash</b>								
311.0	Structures & Improvements	\$2,005,633.60	\$7,467.92	\$762.17	\$33,365.82	\$2,045,705.37	\$0.00	\$2,045,705.37
312.0	Boiler Plant Equipment	15,922,809.95	674,959.54	10,397.89	208,431.65	16,795,803.25	0.00	16,795,803.25
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	7,931.41	32,568.57	0.00	0.00	40,499.98	0.00	40,499.98
316.0	Miscellaneous Power Plant Equipment	110,952.04	0.00	0.00	336.81	111,288.85	0.00	111,288.85
	Subtotal Depreciable	\$18,047,327.20	\$714,996.03	\$11,160.06	\$242,134.28	\$18,993,297.45	\$0.00	\$18,993,297.45
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Gypsum & Ash	\$18,047,327.20	\$714,996.03	\$11,160.06	\$242,134.28	\$18,993,297.45	\$0.00	\$18,993,297.45
<b>SJRPP Unit 1</b>								
311.0	Structures & Improvements	\$11,039,803.54	\$4,774.22	\$7,310.38	(\$2,035,640.29)	\$9,001,627.09	\$0.00	\$9,001,627.09
312.0	Boiler Plant Equipment	71,715,265.71	328,747.97	320,395.42	(900,945.49)	70,822,672.77	0.00	70,822,672.77
314.0	Turbogenerator Units	23,937,093.63	6,798.01	0.00	(14,888.28)	23,929,003.36	0.00	23,929,003.36
315.0	Accessory Electric Equipment	11,363,948.76	36,511.14	24,588.10	(84,004.65)	11,291,867.15	0.00	11,291,867.15
316.0	Miscellaneous Power Plant Equipment	2,149,029.88	(119.58)	0.00	(3,946.27)	2,144,964.03	0.00	2,144,964.03
	Subtotal Depreciable	\$120,205,141.52	\$376,711.76	\$352,293.90	(\$3,039,424.98)	\$117,190,134.40	\$0.00	\$117,190,134.40
316.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equipmt. - 7-Year Amort	29,075.15	0.00	0.00	0.00	29,075.15	0.00	29,075.15
	Subtotal Amortizable	\$29,075.15	\$0.00	\$0.00	\$0.00	\$29,075.15	\$0.00	\$29,075.15
	Total SJRPP Unit 1	\$120,234,216.67	\$376,711.76	\$352,293.90	(\$3,039,424.98)	\$117,219,209.55	\$0.00	\$117,219,209.55



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b><u>SJRPP Unit 2</u></b>								
311.0	Structures & Improvements	\$7,252,218.76	\$86,610.46	\$3,328.21	\$25,033.47	\$7,360,536.48	\$0.00	\$7,360,536.48
312.0	Boiler Plant Equipment	63,490,731.68	1,745,995.66	184,642.17	(1,020,087.90)	64,031,997.27	0.00	64,031,997.27
314.0	Turbogenerator Units	22,195,118.05	(833,854.78)	4,482.23	514,780.73	21,871,541.77	0.00	21,871,541.77
315.0	Accessory Electric Equipment	9,870,253.90	(712,763.18)	6,221.62	434,553.28	9,585,822.38	0.00	9,585,822.38
316.0	Miscellaneous Power Plant Equipment	1,851,695.29	(58.18)	0.00	(7,575.33)	1,844,061.78	0.00	1,844,061.78
	Subtotal Depreciable	\$104,460,017.68	\$285,929.98	\$198,672.23	(\$53,315.75)	\$104,493,959.68	\$0.00	\$104,493,959.68
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Unit 2	\$104,460,017.68	\$285,929.98	\$198,672.23	(\$53,315.75)	\$104,493,959.68	\$0.00	\$104,493,959.68
<b><u>SJRPP Site</u></b>								
311.0	Structures & Improvements	\$52,893,595.94	\$156,454.21	\$95,091.11	(\$189,244.67)	\$52,765,714.37	\$0.00	\$52,765,714.37
312.0	Boiler Plant Equipment	189,245,285.70	3,241,333.59	1,558,289.22	(1,240,875.24)	189,687,354.83	0.00	189,687,354.83
314.0	Turbogenerator Units	48,595,025.29	(817,550.93)	37,371.23	525,855.44	48,265,958.57	0.00	48,265,958.57
315.0	Accessory Electric Equipment	29,867,342.74	(615,901.66)	39,387.99	963,947.47	30,178,000.56	0.00	30,178,000.56
316.0	Miscellaneous Power Plant Equipment	5,551,874.84	17,013.83	13,453.48	66,423.17	5,621,858.36	0.00	5,621,858.36
	Subtotal Depreciable	\$326,153,124.51	\$1,981,349.04	\$1,743,593.03	\$126,006.17	\$326,516,886.69	\$0.00	\$326,516,886.69
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$399,077.74	\$131,645.23	\$51,617.48	(\$58,160.00)	\$420,945.49	\$0.00	\$420,945.49
316.7	Misc. Power Plant Equip. - 7-Year Amort	2,737,020.97	73,388.67	1,333,645.81	0.00	1,476,763.83	0.00	1,476,763.83
	Subtotal Amortizable	\$3,136,098.71	\$205,033.90	\$1,385,263.29	(\$58,160.00)	\$1,897,709.32	\$0.00	\$1,897,709.32
	Total SJRPP Site	\$329,289,223.22	\$2,186,382.94	\$3,128,856.32	\$67,846.17	\$328,414,596.01	\$0.00	\$328,414,596.01
<b><u>Turkey Point Common</u></b>								
311.0	Structures & Improvements	\$8,582,561.11	\$325,970.86	\$161,748.14	(\$33,065.52)	\$8,713,718.11	\$0.00	\$8,713,718.11
312.0	Boiler Plant Equipment	1,686,621.66	72,435.76	238,066.20	43,487.05	1,566,458.27	0.00	1,566,458.27
314.0	Turbogenerator Units	1,438,961.64	182.69	77,216.76	(15,244.39)	1,344,683.18	0.00	1,344,683.18
315.0	Accessory Electric Equipment	3,124,699.93	(34,838.66)	1,307.03	(590,974.21)	2,497,580.03	0.00	2,497,580.03
316.0	Miscellaneous Power Plant Equipment	678,952.29	(897.45)	0.00	0.00	678,054.84	0.00	678,054.84
	Subtotal Depreciable	\$15,509,796.63	\$362,853.00	\$476,338.13	(\$595,817.07)	\$14,800,494.43	\$0.00	\$14,800,494.43
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$247,324.72	\$310,578.81	\$59,215.53	\$0.00	\$498,688.00	\$0.00	\$498,688.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	958,275.87	37,768.99	71,068.33	15,244.39	940,220.92	0.00	940,220.92
	Subtotal Amortizable	\$1,205,600.59	\$348,347.80	\$130,283.86	\$15,244.39	\$1,438,908.92	\$0.00	\$1,438,908.92
	Total Turkey Point Common	\$16,715,397.22	\$711,200.80	\$606,621.99	(\$580,572.68)	\$16,239,403.35	\$0.00	\$16,239,403.35



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
<b>Turkey Point Unit 1</b>								
311.0	Structures & Improvements	\$1,808,751.74	\$59,667.32	\$0.00	\$0.00	\$1,868,419.06	\$0.00	\$1,868,419.06
312.0	Boiler Plant Equipment	52,256,786.87	308,093.76	330,864.77	(37,163.85)	52,196,852.01	0.00	52,196,852.01
314.0	Turbogenerator Units	16,979,639.52	26,546.97	0.00	0.00	17,006,186.49	0.00	17,006,186.49
315.0	Accessory Electric Equipment	4,533,252.40	130,493.17	682.20	(220,968.99)	4,442,094.38	0.00	4,442,094.38
316.0	Miscellaneous Power Plant Equipment	413,224.68	0.00	0.00	0.00	413,224.68	0.00	413,224.68
	Subtotal Depreciable	\$75,991,655.21	\$524,801.22	\$331,546.97	(\$258,132.84)	\$75,926,776.62	\$0.00	\$75,926,776.62
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$54,180.66	\$0.00	\$54,180.66	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$54,180.66	\$0.00	\$54,180.66	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 1	\$76,045,835.87	\$524,801.22	\$385,727.63	(\$258,132.84)	\$75,926,776.62	\$0.00	\$75,926,776.62
<b>Turkey Point Unit 2</b>								
311.0	Structures & Improvements	\$1,892,663.26	\$0.00	\$0.00	\$0.00	\$1,892,663.26	\$0.00	\$1,892,663.26
312.0	Boiler Plant Equipment	24,224,365.09	6,084.60	708,506.86	154,523.77	23,676,466.60	0.00	23,676,466.60
314.0	Turbogenerator Units	11,022,367.57	0.00	0.00	0.00	11,022,367.57	0.00	11,022,367.57
315.0	Accessory Electric Equipment	3,447,023.78	170,346.32	0.00	0.00	3,617,370.10	0.00	3,617,370.10
316.0	Miscellaneous Power Plant Equipment	360,761.23	10,881.28	0.00	0.00	371,642.51	0.00	371,642.51
	Subtotal Depreciable	\$40,947,180.93	\$187,312.20	\$708,506.86	\$154,523.77	\$40,580,510.04	\$0.00	\$40,580,510.04
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 2	\$40,947,180.93	\$187,312.20	\$708,506.86	\$154,523.77	\$40,580,510.04	\$0.00	\$40,580,510.04
<b>Turkey Point Site</b>								
311.0	Structures & Improvements	\$12,283,976.11	\$385,637.98	\$161,748.14	(\$33,065.52)	\$12,474,800.43	\$0.00	\$12,474,800.43
312.0	Boiler Plant Equipment	78,187,773.62	386,614.12	1,275,437.83	160,826.97	77,439,776.88	0.00	77,439,776.88
314.0	Turbogenerator Units	29,438,968.73	26,729.66	77,216.76	(15,244.39)	29,373,237.24	0.00	29,373,237.24
315.0	Accessory Electric Equipment	11,104,976.11	266,000.83	1,989.23	(811,943.20)	10,557,044.51	0.00	10,557,044.51
316.0	Miscellaneous Power Plant Equipment	1,452,938.20	9,983.83	0.00	0.00	1,462,922.03	0.00	1,462,922.03
	Subtotal Depreciable	\$132,448,632.77	\$1,074,966.42	\$1,516,391.96	(\$699,426.14)	\$131,307,781.09	\$0.00	\$131,307,781.09
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$301,505.38	\$310,578.81	\$113,396.19	\$0.00	\$498,688.00	\$0.00	\$498,688.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	958,275.87	37,768.99	71,068.33	15,244.39	940,220.92	0.00	940,220.92
	Subtotal Amortizable	\$1,259,781.25	\$348,347.80	\$184,464.52	\$15,244.39	\$1,438,908.92	\$0.00	\$1,438,908.92
	Total Turkey Point Site	\$133,708,414.02	\$1,423,314.22	\$1,700,856.48	(\$684,181.75)	\$132,746,690.01	\$0.00	\$132,746,690.01
<b>STEAM PRODUCTION</b>								
311.0	Structures & Improvements	\$558,021,108.87	\$27,144,524.97	\$1,322,346.81	\$1,857,441.65	\$585,500,728.68	\$0.00	\$585,500,728.68
312.0	Boiler Plant Equipment	1,276,969,888.71	106,302,899.63	14,621,495.17	(3,991,852.77)	1,364,659,240.40	0.00	1,364,659,240.40
314.0	Turbogenerator Units	584,630,771.13	47,103,413.45	762,721.28	1,233,110.35	612,204,573.65	0.00	612,204,573.65
315.0	Accessory Electric Equipment	169,238,474.06	5,966,623.85	261,291.83	147,942.17	175,093,748.25	0.00	175,093,748.25
316.0	Miscellaneous Power Plant Equipment	42,944,005.67	3,702,561.80	215,828.62	97,417.32	46,528,155.97	0.00	46,528,155.97
	Subtotal Depreciable	\$2,611,804,048.44	\$190,222,023.50	\$17,183,683.71	(\$855,941.28)	\$2,783,986,446.95	\$0.00	\$2,783,986,446.95
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$2,786,106.18	\$1,658,159.43	\$641,061.16	\$10,210.62	\$3,813,415.08	\$0.00	\$3,813,415.08
316.7	Misc. Power Plant Equip. - 7-Year Amort	12,762,181.32	506,254.68	2,305,891.09	193,764.43	11,156,309.34	0.00	11,156,309.34
	Subtotal Amortizable	\$15,548,287.50	\$2,164,414.11	\$2,946,952.24	\$203,975.05	\$14,969,724.42	\$0.00	\$14,969,724.42
	TOTAL STEAM PRODUCTION	\$2,627,352,335.94	\$192,386,437.61	\$20,130,635.95	(\$651,966.23)	\$2,798,956,171.37	\$0.00	\$2,798,956,171.37



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
<b>St. Lucie Common</b>								
321.0	Structures & Improvements	\$300,836,195.66	\$4,301,821.92	\$1,995,811.25	(\$48,945.50)	\$303,095,260.83	\$0.00	\$303,095,260.83
322.0	Reactor Plant Equipment	36,714,820.95	4,367,859.92	1,013,892.30	621,550.27	40,690,138.84	0.00	40,690,138.84
323.0	Turbogenerator Units	22,554,410.94	10,546,080.53	0.00	372,755.93	33,473,247.40	0.00	33,473,247.40
324.0	Accessory Electric Equipment	29,335,219.75	(581.99)	10,528.18	10,528.18	29,334,637.76	0.00	29,334,637.76
325.0	Miscellaneous Power Plant Equipment	20,802,388.63	801,868.23	116,199.93	0.00	21,488,056.93	0.00	21,488,056.93
	Subtotal Depreciable	\$410,242,835.93	\$20,017,048.61	\$3,136,431.66	\$957,888.88	\$428,081,341.76	\$0.00	\$428,081,341.76
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$4,800,074.14	\$702,362.62	\$1,260,825.44	\$5.34	\$4,241,616.66	\$0.00	\$4,241,616.66
325.7	Misc. Power Plant Equip. - 7-Year Amort	15,842,947.57	4,133,322.14	928,779.30	18,374.74	19,065,865.15	0.00	19,065,865.15
	Subtotal Amortizable	\$20,643,021.71	\$4,835,684.76	\$2,189,604.74	\$18,380.08	\$23,307,481.81	\$0.00	\$23,307,481.81
	Total St. Lucie Common	\$430,885,857.64	\$24,852,733.37	\$5,326,036.40	\$976,268.98	\$451,388,823.57	\$0.00	\$451,388,823.57
<b>St. Lucie Unit 1</b>								
321.0	Structures & Improvements	\$132,799,723.23	\$27,138.32	\$23,446.69	(\$8,318.08)	\$132,795,096.78	\$0.00	\$132,795,096.78
322.0	Reactor Plant Equipment	254,145,911.59	316,180.65	1,077,782.06	(227,571.74)	253,156,718.44	0.00	253,156,718.44
323.0	Turbogenerator Units	91,994,579.19	1,775,007.20	1,534,413.39	241,827.58	92,477,000.58	0.00	92,477,000.58
324.0	Accessory Electric Equipment	67,262,762.03	387,534.28	0.00	0.00	67,650,296.31	0.00	67,650,296.31
325.0	Miscellaneous Power Plant Equipment	10,521,649.84	0.00	0.00	0.00	10,521,649.84	0.00	10,521,649.84
	Subtotal Depreciable	\$556,724,625.88	\$2,505,840.45	\$2,635,642.14	\$5,937.76	\$556,600,761.95	\$0.00	\$556,600,761.95
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	59,629.73	17,928.32	6,140.41	0.00	71,417.64	0.00	71,417.64
	Subtotal Amortizable	\$59,629.73	\$17,928.32	\$6,140.41	\$0.00	\$71,417.64	\$0.00	\$71,417.64
	Total St. Lucie Unit 1	\$556,784,255.61	\$2,523,768.77	\$2,641,782.55	\$5,937.76	\$556,672,179.59	\$0.00	\$556,672,179.59
<b>St. Lucie Unit 2</b>								
321.0	Structures & Improvements	\$243,300,374.39	\$225,956.77	\$23,640.91	\$46,057.97	\$243,548,748.22	\$0.00	\$243,548,748.22
322.0	Reactor Plant Equipment	610,986,220.36	2,508,107.09	1,097,458.84	(393,978.53)	611,982,890.08	0.00	611,982,890.08
323.0	Turbogenerator Units	130,839,045.41	3,372,630.59	2,447,888.97	(347,999.58)	131,415,787.45	0.00	131,415,787.45
324.0	Accessory Electric Equipment	158,796,105.21	(37,307.60)	(8,959.96)	(10,528.18)	158,757,229.39	0.00	158,757,229.39
325.0	Miscellaneous Power Plant Equipment	21,284,712.37	(3,790.42)	0.00	0.00	21,280,921.95	0.00	21,280,921.95
	Subtotal Depreciable	\$1,165,186,457.74	\$6,065,596.43	\$3,560,028.76	(\$706,448.32)	\$1,168,985,577.09	\$0.00	\$1,168,985,577.09
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	209,571.36	43,468.13	14,027.46	0.00	239,012.03	0.00	239,012.03
	Subtotal Amortizable	\$209,571.36	\$43,468.13	\$14,027.46	\$0.00	\$239,012.03	\$0.00	\$239,012.03
	Total St. Lucie Unit 2	\$1,165,396,029.10	\$6,109,064.56	\$3,574,056.22	(\$706,448.32)	\$1,167,224,589.12	\$0.00	\$1,167,224,589.12

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>St. Lucie Site</b>								
321.0	Structures & Improvements	\$676,936,293.26	\$4,554,917.01	\$2,042,898.85	(\$9,205.61)	\$679,439,105.83	\$0.00	\$679,439,105.83
322.0	Reactor Plant Equipment	901,826,752.90	7,192,127.66	3,189,133.20	0.00	905,829,747.36	0.00	905,829,747.36
323.0	Turbogenerator Units	245,388,035.54	15,693,718.32	3,982,302.36	266,583.93	257,366,035.43	0.00	257,366,035.43
324.0	Accessory Electric Equipment	255,394,086.99	349,644.69	1,568.22	0.00	255,742,163.46	0.00	255,742,163.46
325.0	Miscellaneous Power Plant Equipment	52,608,750.84	798,077.81	116,199.93	0.00	53,290,628.72	0.00	53,290,628.72
	Subtotal Depreciable	\$2,132,153,919.55	\$28,588,485.49	\$9,332,102.56	\$257,378.32	\$2,151,667,680.80	\$0.00	\$2,151,667,680.80
325.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$4,800,074.14	\$702,362.62	\$1,260,825.44	\$5.34	\$4,241,616.66	\$0.00	\$4,241,616.66
325.7	Misc. Power Plant Equipmt. - 7-Year Amort	16,112,148.66	4,194,718.59	948,947.17	18,374.74	19,376,294.82	0.00	19,376,294.82
	Subtotal Amortizable	\$20,912,222.80	\$4,897,081.21	\$2,209,772.61	\$18,380.08	\$23,617,911.48	\$0.00	\$23,617,911.48
	Total St. Lucie Site	\$2,153,066,142.35	\$33,485,566.70	\$11,541,875.17	\$275,758.40	\$2,175,285,592.28	\$0.00	\$2,175,285,592.28
<b>Turkey Point Common</b>								
321.0	Structures & Improvements	\$212,815,223.00	\$5,603,769.63	\$2,093,515.89	(\$30,663.13)	\$216,094,813.61	\$0.00	\$216,094,813.61
322.0	Reactor Plant Equipment	46,059,994.38	2,674,842.84	276,723.20	(2,367,058.37)	46,101,055.65	0.00	46,101,055.65
323.0	Turbogenerator Units	5,677,513.01	21,497.87	0.00	(1,740,664.24)	3,958,346.64	0.00	3,958,346.64
324.0	Accessory Electric Equipment	41,242,818.69	410,562.46	42,307.23	618,583.67	42,229,657.59	0.00	42,229,657.59
325.0	Miscellaneous Power Plant Equipment	21,811,947.70	1,698,750.37	138,441.05	(6,538.25)	23,365,718.77	0.00	23,365,718.77
	Subtotal Depreciable	\$327,407,496.78	\$10,409,423.17	\$2,550,987.37	(\$3,516,340.32)	\$331,749,592.26	\$0.00	\$331,749,592.26
325.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$6,983,696.00	\$272,325.68	\$3,394,481.56	\$0.00	\$3,861,540.12	\$0.00	\$3,861,540.12
325.7	Misc. Power Plant Equipmt. - 7-Year Amort	25,428,544.00	2,911,023.97	1,836,336.59	55,469.91	26,558,701.29	0.00	26,558,701.29
	Subtotal Amortizable	\$32,412,240.00	\$3,183,349.65	\$5,230,818.15	\$55,469.91	\$30,420,241.41	\$0.00	\$30,420,241.41
	Total Turkey Point Common	\$359,819,736.78	\$13,592,772.82	\$7,781,805.52	(\$3,460,870.41)	\$362,169,833.67	\$0.00	\$362,169,833.67
<b>Turkey Point Unit 3</b>								
321.0	Structures & Improvements	\$36,581,503.20	\$268,029.38	\$94,282.80	(\$123,458.45)	\$36,631,791.33	\$0.00	\$36,631,791.33
322.0	Reactor Plant Equipment	184,095,826.21	(843,107.57)	745,111.36	1,853,784.76	184,361,392.04	0.00	184,361,392.04
323.0	Turbogenerator Units	70,032,376.50	2,450,791.77	340,749.61	1,058,281.26	73,200,679.92	0.00	73,200,679.92
324.0	Accessory Electric Equipment	96,370,085.41	423,264.48	0.00	415,812.35	97,209,162.22	0.00	97,209,162.22
325.0	Miscellaneous Power Plant Equipment	2,309,885.46	0.00	0.00	(94,091.93)	2,215,793.53	0.00	2,215,793.53
	Subtotal Depreciable	\$389,369,676.78	\$2,298,978.04	\$1,180,143.77	\$3,110,307.99	\$393,618,819.04	\$0.00	\$393,618,819.04
325.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 3	\$389,369,676.78	\$2,298,978.04	\$1,180,143.77	\$3,110,307.99	\$393,618,819.04	\$0.00	\$393,618,819.04



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Turkey Point Unit 4</b>								
321.0	Structures & Improvements	\$59,603,518.83	(\$31,484.18)	\$160,088.35	\$190,119.42	\$59,602,075.72	\$0.00	\$59,602,075.72
322.0	Reactor Plant Equipment	177,339,496.92	(855,540.86)	642,386.30	502,572.54	176,344,142.30	0.00	176,344,142.30
323.0	Turbogenerator Units	87,936,383.55	10,514,129.37	2,668,572.69	0.00	95,781,940.23	0.00	95,781,940.23
324.0	Accessory Electric Equipment	140,520,035.55	26,037.55	12,711.86	6,157.13	140,539,518.37	0.00	140,539,518.37
325.0	Miscellaneous Power Plant Equipment	2,826,195.95	0.00	0.00	0.00	2,826,195.95	0.00	2,826,195.95
	Subtotal Depreciable	\$468,225,630.80	\$9,653,161.88	\$3,483,769.20	\$698,849.09	\$475,093,872.57	\$0.00	\$475,093,872.57
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 4	\$468,225,630.80	\$9,653,161.88	\$3,483,769.20	\$698,849.09	\$475,093,872.57	\$0.00	\$475,093,872.57
<b>Turkey Point Site</b>								
321.0	Structures & Improvements	\$308,800,245.03	\$5,840,334.83	\$2,347,897.04	\$35,997.84	\$312,328,680.66	\$0.00	\$312,328,680.66
322.0	Reactor Plant Equipment	407,495,317.51	976,194.41	1,664,220.86	(701.07)	406,806,589.99	0.00	406,806,589.99
323.0	Turbogenerator Units	163,646,273.06	12,986,419.01	3,009,322.30	(682,402.98)	172,940,966.79	0.00	172,940,966.79
324.0	Accessory Electric Equipment	278,132,939.65	859,864.47	55,019.09	1,040,553.15	279,978,338.18	0.00	279,978,338.18
325.0	Miscellaneous Power Plant Equipment	26,948,029.11	1,698,750.37	138,441.05	(100,630.18)	28,407,708.25	0.00	28,407,708.25
	Subtotal Depreciable	\$1,185,022,804.36	\$22,361,563.09	\$7,214,900.34	\$292,816.76	\$1,200,462,283.87	\$0.00	\$1,200,462,283.87
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$6,983,696.00	\$272,325.68	\$3,394,481.56	\$0.00	\$3,861,540.12	\$0.00	\$3,861,540.12
325.7	Misc. Power Plant Equip. - 7-Year Amort	25,428,544.00	2,911,023.97	1,836,336.59	55,469.91	26,558,701.29	0.00	26,558,701.29
	Subtotal Amortizable	\$32,412,240.00	\$3,183,349.65	\$5,230,818.15	\$55,469.91	\$30,420,241.41	\$0.00	\$30,420,241.41
	Total Turkey Point Site	\$1,217,435,044.36	\$25,544,912.74	\$12,445,718.49	\$348,286.67	\$1,230,882,525.28	\$0.00	\$1,230,882,525.28
<b>NUCLEAR PRODUCTION</b>								
321.0	Structures & Improvements	\$985,736,538.31	\$10,395,251.84	\$4,390,795.89	\$26,792.23	\$991,767,786.49	\$0.00	\$991,767,786.49
322.0	Reactor Plant Equipment	1,309,322,070.41	8,168,322.07	4,853,354.06	(701.07)	1,312,636,337.35	0.00	1,312,636,337.35
323.0	Turbogenerator Units	409,034,308.60	28,680,137.33	6,991,624.66	(415,819.05)	430,307,002.22	0.00	430,307,002.22
324.0	Accessory Electric Equipment	533,527,026.64	1,209,509.16	56,587.31	1,040,553.15	535,720,501.64	0.00	535,720,501.64
325.0	Miscellaneous Power Plant Equipment	79,556,779.95	2,496,828.18	254,640.98	(100,630.18)	81,698,336.97	0.00	81,698,336.97
	Subtotal Depreciable	\$3,317,176,723.91	\$50,950,048.58	\$16,547,002.90	\$550,195.08	\$3,352,129,964.67	\$0.00	\$3,352,129,964.67
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$11,783,770.14	\$974,688.30	\$4,655,307.00	\$5.34	\$8,103,156.78	\$0.00	\$8,103,156.78
325.7	Misc. Power Plant Equip. - 7-Year Amort	41,540,692.66	7,105,742.56	2,785,283.76	73,844.65	45,934,996.11	0.00	45,934,996.11
	Subtotal Amortizable	\$53,324,462.80	\$8,080,430.86	\$7,440,590.76	\$73,849.99	\$54,038,152.89	\$0.00	\$54,038,152.89
	TOTAL NUCLEAR PRODUCTION	\$3,370,501,186.71	\$59,030,479.44	\$23,987,593.66	\$624,045.07	\$3,406,168,117.56	\$0.00	\$3,406,168,117.56

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
<b>Fort Myers Common</b>								
341.0	Structures & Improvements	\$920,808.37	\$0.00	\$0.00	\$0.00	\$920,808.37	\$0.00	\$920,808.37
342.0	Fuel Holders, Products, and Accessories	1,498,060.33	0.00	0.00	0.00	1,498,060.33	0.00	1,498,060.33
343.0	Prime Movers	162,632.35	0.00	0.00	0.00	162,632.35	0.00	162,632.35
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	46,349.90	0.00	0.00	0.00	46,349.90	0.00	46,349.90
346.0	Miscellaneous Power Plant Equipment	44,220.93	0.00	0.00	0.00	44,220.93	0.00	44,220.93
	Subtotal Depreciable	\$2,671,871.88	\$0.00	\$0.00	\$0.00	\$2,671,871.88	\$0.00	\$2,671,871.88
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$29,187.60	\$0.00	\$0.00	\$0.00	\$29,187.60	\$0.00	\$29,187.60
346.7	Misc. Power Plant Equip. - 7-Year Amort	93,226.92	0.00	40,408.58	0.00	52,818.34	0.00	52,818.34
	Subtotal Amortizable	\$122,414.52	\$0.00	\$40,408.58	\$0.00	\$82,005.94	\$0.00	\$82,005.94
	<b>Total Fort Myers Common</b>	<b>\$2,794,286.40</b>	<b>\$0.00</b>	<b>\$40,408.58</b>	<b>\$0.00</b>	<b>\$2,753,877.82</b>	<b>\$0.00</b>	<b>\$2,753,877.82</b>
<b>Fort Myers GTs</b>								
341.0	Structures & Improvements	\$3,532,740.72	\$0.00	\$0.00	\$0.00	\$3,532,740.72	\$0.00	\$3,532,740.72
342.0	Fuel Holders, Products, and Accessories	2,357,519.67	0.00	0.00	0.00	2,357,519.67	0.00	2,357,519.67
343.0	Prime Movers	30,889,818.57	0.00	0.00	0.00	30,889,818.57	0.00	30,889,818.57
344.0	Generators	16,002,155.67	658,304.74	0.00	0.00	16,660,460.41	0.00	16,660,460.41
345.0	Accessory Electric Equipment	3,696,509.67	0.00	0.00	0.00	3,696,509.67	0.00	3,696,509.67
346.0	Miscellaneous Power Plant Equipment	63,748.77	0.00	0.00	0.00	63,748.77	0.00	63,748.77
	Subtotal Depreciable	\$56,542,491.07	\$658,304.74	\$0.00	\$0.00	\$57,200,795.81	\$0.00	\$57,200,795.81
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	60,913.62	0.00	0.00	0.00	60,913.62	0.00	60,913.62
	Subtotal Amortizable	\$60,913.62	\$0.00	\$0.00	\$0.00	\$60,913.62	\$0.00	\$60,913.62
	<b>Total Fort Myers GTs</b>	<b>\$56,603,404.69</b>	<b>\$658,304.74</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$57,261,709.43</b>	<b>\$0.00</b>	<b>\$57,261,709.43</b>
<b>Fort Myers Site</b>								
341.0	Structures & Improvements	4,453,349.09	0.00	0.00	0.00	\$4,453,349.09	\$0.00	\$4,453,349.09
342.0	Fuel Holders, Products, and Accessories	3,855,580.00	0.00	0.00	0.00	3,855,580.00	0.00	3,855,580.00
343.0	Prime Movers	31,052,448.92	0.00	0.00	0.00	31,052,448.92	0.00	31,052,448.92
344.0	Generators	18,002,155.87	658,304.74	0.00	0.00	18,660,460.41	0.00	18,660,460.41
345.0	Accessory Electric Equipment	3,742,859.57	0.00	0.00	0.00	3,742,859.57	0.00	3,742,859.57
346.0	Miscellaneous Power Plant Equipment	107,969.70	0.00	0.00	0.00	107,969.70	0.00	107,969.70
	Subtotal Depreciable	\$59,214,362.95	\$658,304.74	\$0.00	\$0.00	\$59,872,667.69	\$0.00	\$59,872,667.69
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$29,187.60	\$0.00	\$0.00	\$0.00	\$29,187.60	\$0.00	\$29,187.60
346.7	Misc. Power Plant Equip. - 7-Year Amort	154,140.54	0.00	40,408.58	0.00	113,731.96	0.00	113,731.96
	Subtotal Amortizable	\$183,328.14	\$0.00	\$40,408.58	\$0.00	\$142,919.56	\$0.00	\$142,919.56
	<b>Total Fort Myers Site</b>	<b>\$59,397,691.09</b>	<b>\$658,304.74</b>	<b>\$40,408.58</b>	<b>\$0.00</b>	<b>\$60,015,587.25</b>	<b>\$0.00</b>	<b>\$60,015,587.25</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Lauderdale Common</b>								
341.0	Structures & Improvements	\$26,178,980.12	\$677,871.77	\$0.00	\$623,594.57	\$27,480,446.46	\$0.00	\$27,480,446.46
342.0	Fuel Holders, Products, and Accessories	4,512,628.08	6,098.13	5,554.85	94,360.63	4,607,531.99	0.00	4,607,531.99
343.0	Prime Movers	16,661,921.91	(77,807.21)	0.00	(2,654,387.50)	13,929,727.20	0.00	13,929,727.20
344.0	Generators	49,839.44	0.00	0.00	3,311.21	53,150.65	0.00	53,150.65
345.0	Accessory Electric Equipment	5,641,603.88	(907.70)	246,860.32	(18,078.81)	5,375,757.05	0.00	5,375,757.05
346.0	Miscellaneous Power Plant Equipment	749,015.51	20,006.44	0.00	28,991.72	798,013.67	0.00	798,013.67
	Subtotal Depreciable	\$53,793,988.94	\$825,261.43	\$252,415.17	(\$1,922,208.18)	\$52,244,627.02	\$0.00	\$52,244,627.02
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$947,934.37	\$145,743.26	\$83,412.81	\$12,011.30	\$1,022,276.12	\$0.00	\$1,022,276.12
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,734,305.01	264,643.09	86,547.21	21,386.46	1,933,787.35	0.00	1,933,787.35
	Subtotal Amortizable	\$2,682,239.38	\$410,386.35	\$169,960.02	\$33,397.76	\$2,956,063.47	\$0.00	\$2,956,063.47
	Total Lauderdale Common	\$56,476,228.32	\$1,035,647.78	\$422,375.19	(\$1,688,810.42)	\$55,200,690.49	\$0.00	\$55,200,690.49
<b>Lauderdale GTs</b>								
341.0	Structures & Improvements	\$4,880,433.40	\$0.00	\$0.00	(\$370,710.93)	\$4,509,722.47	\$0.00	\$4,509,722.47
342.0	Fuel Holders, Products, and Accessories	1,074,646.12	0.00	0.00	0.00	1,074,646.12	0.00	1,074,646.12
343.0	Prime Movers	49,404,782.33	1,107,411.85	90,959.83	0.00	50,421,234.35	0.00	50,421,234.35
344.0	Generators	18,247,579.32	0.00	0.00	0.00	18,247,579.32	0.00	18,247,579.32
345.0	Accessory Electric Equipment	4,516,897.55	(852.40)	0.00	0.00	4,516,045.15	0.00	4,516,045.15
346.0	Miscellaneous Power Plant Equipment	251,215.51	0.00	0.00	0.00	251,215.51	0.00	251,215.51
	Subtotal Depreciable	\$78,375,554.23	\$1,106,559.45	\$90,959.83	(\$370,710.93)	\$78,020,442.92	\$0.00	\$78,020,442.92
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$19,204.02	\$0.00	\$0.00	\$0.00	\$19,204.02	\$0.00	\$19,204.02
346.7	Misc. Power Plant Equip. - 7-Year Amort	9,411.51	224.13	0.00	0.00	9,635.64	0.00	9,635.64
	Subtotal Amortizable	\$28,615.53	\$224.13	\$0.00	\$0.00	\$28,839.66	\$0.00	\$28,839.66
	Total Lauderdale GTs	\$78,404,169.76	\$1,106,783.58	\$90,959.83	(\$370,710.93)	\$79,049,282.58	\$0.00	\$79,049,282.58
<b>Lauderdale Unit 4</b>								
341.0	Structures & Improvements	\$41,980,781.54	\$6,653.66	\$1,287.67	(\$738,701.82)	\$41,247,445.71	\$0.00	\$41,247,445.71
342.0	Fuel Holders, Products, and Accessories	1,540,392.37	(2,711.98)	0.00	0.00	1,537,680.39	0.00	1,537,680.39
343.0	Prime Movers	163,191,639.03	515,983.29	56,496.27	964,291.29	164,615,397.34	0.00	164,615,397.34
344.0	Generators	5,265,941.38	(10,901.44)	0.00	537,494.43	5,792,534.37	0.00	5,792,534.37
345.0	Accessory Electric Equipment	30,448,626.67	502,252.86	6,781.52	175,966.06	31,120,064.07	0.00	31,120,064.07
346.0	Miscellaneous Power Plant Equipment	2,736,851.43	(2,684.20)	0.00	(7,730.52)	2,726,436.71	0.00	2,726,436.71
	Subtotal Depreciable	\$245,164,232.42	\$1,008,572.19	\$64,565.46	\$931,319.44	\$247,039,558.59	\$0.00	\$247,039,558.59
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$245,164,232.42	\$1,008,572.19	\$64,565.46	\$931,319.44	\$247,039,558.59	\$0.00	\$247,039,558.59

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Lauderdale Unit 5</b>								
341.0	Structures & Improvements	\$4,423,149.23	(\$72,472.87)	\$0.00	(\$212,089.11)	\$4,138,607.25	\$0.00	\$4,138,607.25
342.0	Fuel Holders, Products, and Accessories	380,349.13	(4,836.51)	0.00	0.00	355,712.62	0.00	355,712.62
343.0	Prime Movers	159,491,998.17	10,280,964.03	41,888.71	1,127,133.43	170,858,206.92	0.00	170,858,206.92
344.0	Generators	4,876,434.90	(51,574.35)	0.00	460,760.08	5,285,620.63	0.00	5,285,620.63
345.0	Accessory Electric Equipment	19,622,405.88	(22,854.64)	6,594.60	77,204.84	19,870,161.08	0.00	19,870,161.08
346.0	Miscellaneous Power Plant Equipment	1,925,015.81	(42,244.12)	0.00	(904.84)	1,881,866.85	0.00	1,881,866.85
	Subtotal Depreciable	\$190,699,352.92	\$10,087,181.54	\$48,483.31	\$1,452,124.20	\$202,190,175.35	\$0.00	\$202,190,175.35
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Lauderdale Unit 5</b>	<b>\$190,699,352.92</b>	<b>\$10,087,181.54</b>	<b>\$48,483.31</b>	<b>\$1,452,124.20</b>	<b>\$202,190,175.35</b>	<b>\$0.00</b>	<b>\$202,190,175.35</b>
<b>Lauderdale Site</b>								
341.0	Structures & Improvements	\$77,463,344.29	\$812,052.56	\$1,287.87	(\$897,887.29)	\$77,376,221.89	\$0.00	\$77,376,221.89
342.0	Fuel Holders, Products, and Accessories	7,488,015.70	(1,250.36)	5,554.85	94,360.83	7,575,571.12	0.00	7,575,571.12
343.0	Prime Movers	388,750,341.44	11,626,531.96	189,344.81	(562,962.78)	399,824,565.81	0.00	399,824,565.81
344.0	Generators	28,439,795.04	(62,475.79)	0.00	1,001,585.72	29,378,884.97	0.00	29,378,884.97
345.0	Accessory Electric Equipment	60,229,533.78	477,638.12	260,236.44	235,091.89	60,682,027.35	0.00	60,682,027.35
346.0	Miscellaneous Power Plant Equipment	5,662,098.26	(24,921.88)	0.00	20,356.36	5,657,532.74	0.00	5,657,532.74
	Subtotal Depreciable	\$568,033,128.51	\$12,827,574.61	\$456,423.77	\$90,524.53	\$580,494,803.88	\$0.00	\$580,494,803.88
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$967,138.39	\$145,743.28	\$83,412.81	\$12,011.30	\$1,041,480.14	\$0.00	\$1,041,480.14
346.7	Misc. Power Plant Equip. - 7-Year Amort	1,743,716.52	264,867.22	88,547.21	21,386.46	1,943,422.99	0.00	1,943,422.99
	Subtotal Amortizable	\$2,710,854.91	\$410,610.48	\$169,960.02	\$33,397.76	\$2,984,903.13	\$0.00	\$2,984,903.13
	<b>Total Lauderdale Site</b>	<b>\$570,743,983.42</b>	<b>\$13,238,185.09</b>	<b>\$626,383.79</b>	<b>\$123,922.29</b>	<b>\$583,479,707.01</b>	<b>\$0.00</b>	<b>\$583,479,707.01</b>
<b>Martin Common</b>								
341.0	Structures & Improvements	\$0.00	\$973,757.19	\$0.00	\$0.00	\$973,757.19	\$0.00	\$973,757.19
342.0	Fuel Holders, Products, and Accessories	0.00	0.00	0.00	0.00	0.00	0.00	0.00
343.0	Prime Movers	0.00	8,270,181.30	0.00	0.00	8,270,181.30	0.00	8,270,181.30
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	39,714.44	0.00	0.00	39,714.44	0.00	39,714.44
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$0.00	\$9,283,652.93	\$0.00	\$0.00	\$9,283,652.93	\$0.00	\$9,283,652.93
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$169,797.04	\$0.51	\$0.00	\$169,796.53	\$0.00	\$169,796.53
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	13,774.19	0.00	0.00	13,774.19	0.00	13,774.19
	Subtotal Amortizable	\$0.00	\$183,571.23	\$0.51	\$0.00	\$183,570.72	\$0.00	\$183,570.72
	<b>Total Martin Common</b>	<b>\$0.00</b>	<b>\$9,467,224.16</b>	<b>\$0.51</b>	<b>\$0.00</b>	<b>\$9,467,223.65</b>	<b>\$0.00</b>	<b>\$9,467,223.65</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Martin Pipeline</b>								
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
342.0	Fuel Holders, Products, and Accessories	13,205,438.68	87,446.94	0.00	0.00	13,292,885.62	0.00	13,292,885.62
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$13,205,438.68	\$87,446.94	\$0.00	\$0.00	\$13,292,885.62	\$0.00	\$13,292,885.62
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Martin Pipeline</b>	<b>\$13,205,438.68</b>	<b>\$87,446.94</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,292,885.62</b>	<b>\$0.00</b>	<b>\$13,292,885.62</b>
<b>Martin Unit 3</b>								
341.0	Structures & Improvements	\$0.00	\$34,709,639.67	\$0.00	\$0.00	\$34,709,639.67	\$0.00	\$34,709,639.67
342.0	Fuel Holders, Products, and Accessories	0.00	3,548,447.46	0.00	0.00	3,548,447.46	0.00	3,548,447.46
343.0	Prime Movers	0.00	183,992,020.52	0.00	0.00	183,992,020.52	0.00	183,992,020.52
344.0	Generators	0.00	511,415.83	0.00	0.00	511,415.83	0.00	511,415.83
345.0	Accessory Electric Equipment	0.00	23,379,562.16	0.00	0.00	23,379,562.16	0.00	23,379,562.16
346.0	Miscellaneous Power Plant Equipment	0.00	7,744,059.11	0.00	0.00	7,744,059.11	0.00	7,744,059.11
	Subtotal Depreciable	\$0.00	\$253,885,144.75	\$0.00	\$0.00	\$253,885,144.75	\$0.00	\$253,885,144.75
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Martin Unit 3</b>	<b>\$0.00</b>	<b>\$253,885,144.75</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$253,885,144.75</b>	<b>\$0.00</b>	<b>\$253,885,144.75</b>
<b>Martin Unit 4</b>								
341.0	Structures & Improvements	\$0.00	\$7,561,394.88	\$0.00	\$0.00	\$7,561,394.88	\$0.00	\$7,561,394.88
342.0	Fuel Holders, Products, and Accessories	0.00	697,007.11	0.00	0.00	697,007.11	0.00	697,007.11
343.0	Prime Movers	0.00	164,827,001.18	0.00	0.00	164,827,001.18	0.00	164,827,001.18
344.0	Generators	0.00	4,431,352.20	0.00	0.00	4,431,352.20	0.00	4,431,352.20
345.0	Accessory Electric Equipment	0.00	15,353,850.98	0.00	0.00	15,353,850.98	0.00	15,353,850.98
346.0	Miscellaneous Power Plant Equipment	0.00	1,289,386.20	0.00	0.00	1,289,386.20	0.00	1,289,386.20
	Subtotal Depreciable	\$0.00	\$194,159,992.55	\$0.00	\$0.00	\$194,159,992.55	\$0.00	\$194,159,992.55
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Martin Unit 4</b>	<b>\$0.00</b>	<b>\$194,159,992.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$194,159,992.55</b>	<b>\$0.00</b>	<b>\$194,159,992.55</b>

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Martin Site</b>								
341.0	Structures & Improvements	\$0.00	\$43,244,791.74	\$0.00	\$0.00	\$43,244,791.74	\$0.00	\$43,244,791.74
342.0	Fuel Holders, Products, and Accessories	13,205,438.68	4,332,901.51	0.00	0.00	17,538,340.19	0.00	17,538,340.19
343.0	Prime Movers	0.00	357,089,203.00	0.00	0.00	357,089,203.00	0.00	357,089,203.00
344.0	Generators	0.00	4,942,768.03	0.00	0.00	4,942,768.03	0.00	4,942,768.03
345.0	Accessory Electric Equipment	0.00	38,773,127.58	0.00	0.00	38,773,127.58	0.00	38,773,127.58
346.0	Miscellaneous Power Plant Equipment	0.00	9,033,445.31	0.00	0.00	9,033,445.31	0.00	9,033,445.31
	Subtotal Depreciable	\$13,205,438.68	\$457,416,237.17	\$0.00	\$0.00	\$470,621,675.85	\$0.00	\$470,621,675.85
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$169,797.04	\$0.51	\$0.00	\$169,796.53	\$0.00	\$169,796.53
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	13,774.19	0.00	0.00	13,774.19	0.00	13,774.19
	Subtotal Amortizable	\$0.00	\$183,571.23	\$0.51	\$0.00	\$183,570.72	\$0.00	\$183,570.72
	Total Martin Site	\$13,205,438.68	\$457,599,808.40	\$0.51	\$0.00	\$470,805,246.57	\$0.00	\$470,805,246.57
<b>Pt. Everglades Common</b>								
341.0	Structures & Improvements	\$355,219.15	\$0.00	\$0.00	\$38,940.07	\$394,159.22	\$0.00	\$394,159.22
342.0	Fuel Holders, Products, and Accessories	4,532,323.17	0.00	0.00	(297,483.97)	4,234,839.20	0.00	4,234,839.20
343.0	Prime Movers	25,463.34	0.00	0.00	0.00	25,463.34	0.00	25,463.34
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	508.46	0.00	0.00	260,710.68	261,219.14	0.00	261,219.14
346.0	Miscellaneous Power Plant Equipment	101,821.59	0.00	0.00	0.00	101,821.59	0.00	101,821.59
	Subtotal Depreciable	\$5,015,333.71	\$0.00	\$0.00	\$2,166.78	\$5,017,500.49	\$0.00	\$5,017,500.49
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$19,999.82	\$0.00	\$0.00	\$0.00	\$19,999.82	\$0.00	\$19,999.82
346.7	Misc. Power Plant Equip. - 7-Year Amort	166,794.95	1,038.80	1,399.20	0.00	166,434.55	0.00	166,434.55
	Subtotal Amortizable	\$186,794.77	\$1,038.80	\$1,399.20	\$0.00	\$186,434.37	\$0.00	\$186,434.37
	Total Pt. Everglades Common	\$5,202,128.48	\$1,038.80	\$1,399.20	\$2,166.78	\$5,203,934.86	\$0.00	\$5,203,934.86
<b>Pt. Everglades GTs</b>								
341.0	Structures & Improvements	\$3,388,085.64	\$0.00	\$17,045.17	(\$154,254.77)	\$3,216,785.70	\$0.00	\$3,216,785.70
342.0	Fuel Holders, Products, and Accessories	391,248.28	0.00	45,776.97	1,222,522.05	1,567,993.34	0.00	1,567,993.34
343.0	Prime Movers	17,954,386.40	385,610.90	165,450.61	1,607,086.22	19,781,634.91	0.00	19,781,634.91
344.0	Generators	9,990,204.77	0.00	0.00	1,054,979.99	11,045,184.76	0.00	11,045,184.76
345.0	Accessory Electric Equipment	5,671,242.32	0.00	0.00	(3,042,819.90)	2,628,422.42	0.00	2,628,422.42
346.0	Miscellaneous Power Plant Equipment	887,513.59	0.00	0.00	(687,513.59)	0.00	0.00	0.00
	Subtotal Depreciable	\$38,082,882.98	\$385,610.90	\$228,272.75	\$0.00	\$38,240,221.13	\$0.00	\$38,240,221.13
346.5	Misc. Power Plant Equip. - 5-Year Amort	0	3862.64	0	0	\$3,862.64	\$0.00	\$3,862.64
346.7	Misc. Power Plant Equip. - 7-Year Amort	2,963.79	99,153.03	0.00	0.00	102,116.82	0.00	102,116.82
	Subtotal Amortizable	\$2,963.79	\$103,015.67	\$0.00	\$0.00	\$105,979.46	\$0.00	\$105,979.46
	Total Pt. Everglades GTs	\$38,085,846.77	\$488,626.57	\$228,272.75	\$0.00	\$38,348,000.59	\$0.00	\$38,348,000.59



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Pt. Everglades Site</b>								
341.0	Structures & Improvements	\$3,743,304.79	\$0.00	\$17,045.17	(\$115,314.70)	\$3,610,944.92	\$0.00	\$3,610,944.92
342.0	Fuel Holders, Products, and Accessories	4,923,571.43	0.00	45,776.97	925,038.08	5,802,832.54	0.00	5,802,832.54
343.0	Prime Movers	17,979,851.74	385,610.90	165,450.61	1,607,086.22	19,807,098.25	0.00	19,807,098.25
344.0	Generators	9,990,204.77	0.00	0.00	1,054,979.99	11,045,184.76	0.00	11,045,184.76
345.0	Accessory Electric Equipment	5,671,748.78	0.00	0.00	(2,782,109.22)	2,889,639.56	0.00	2,889,639.56
346.0	Miscellaneous Power Plant Equipment	789,335.18	0.00	0.00	(687,513.59)	101,821.59	0.00	101,821.59
	Subtotal Depreciable	\$43,098,016.69	\$385,610.90	\$228,272.75	\$2,166.78	\$43,257,521.62	\$0.00	\$43,257,521.62
346.5	Misc. Power Plant Equipt. - 5-Year Amort	\$19,999.82	\$3,862.84	\$0.00	\$0.00	\$23,862.46	\$0.00	\$23,862.46
346.7	Misc. Power Plant Equipt. - 7-Year Amort	169,758.74	100,191.83	1,399.20	0.00	268,551.37	0.00	268,551.37
	Subtotal Amortizable	\$189,758.56	\$104,054.47	\$1,399.20	\$0.00	\$292,413.83	\$0.00	\$292,413.83
	Total Pt. Everglades Site	\$43,287,775.25	\$489,665.37	\$229,671.95	\$2,166.78	\$43,549,935.45	\$0.00	\$43,549,935.45
<b>Putnam Common</b>								
341.0	Structures & Improvements	\$7,325,859.35	\$109,807.94	\$98,968.83	\$5,003,299.41	\$12,339,997.87	\$0.00	\$12,339,997.87
342.0	Fuel Holders, Products, and Accessories	1,761,869.82	2,326.54	657,943.73	8,593,273.55	9,699,526.18	0.00	9,699,526.18
343.0	Prime Movers	2,486,891.83	196,103.27	198,533.48	8,794,346.95	11,278,808.57	0.00	11,278,808.57
344.0	Generators	121,350.76	0.00	0.00	(84,864.00)	36,486.76	0.00	36,486.76
345.0	Accessory Electric Equipment	1,053,361.80	634.51	107,717.38	774,943.46	1,721,222.39	0.00	1,721,222.39
346.0	Miscellaneous Power Plant Equipment	708,710.72	0.00	(16,063.84)	382,412.42	1,107,186.98	0.00	1,107,186.98
	Subtotal Depreciable	\$13,458,044.28	\$308,872.26	\$1,047,099.58	\$23,463,411.79	\$36,183,228.75	\$0.00	\$36,183,228.75
346.5	Misc. Power Plant Equipt. - 5-Year Amort	\$96,358.08	\$0.00	\$34,045.53	\$38.11	\$62,350.66	\$0.00	\$62,350.66
346.7	Misc. Power Plant Equipt. - 7-Year Amort	530,965.25	7,644.93	702,541.66	649,882.37	485,950.69	0.00	485,950.69
	Subtotal Amortizable	\$627,323.33	\$7,644.93	\$736,587.39	\$649,920.48	\$548,301.35	\$0.00	\$548,301.35
	Total Putnam Common	\$14,085,367.61	\$316,517.19	\$1,783,686.97	\$24,113,332.27	\$36,731,530.10	\$0.00	\$36,731,530.10
<b>Putnam Unit 1</b>								
341.0	Structures & Improvements	\$4,871,554.78	\$0.00	(\$74,296.20)	(\$4,911,226.96)	\$34,624.02	\$0.00	\$34,624.02
342.0	Fuel Holders, Products, and Accessories	3,856,988.94	0.00	(588.87)	(3,795,836.27)	61,741.54	0.00	61,741.54
343.0	Prime Movers	39,900,025.49	2,841,926.38	(1,722,318.94)	4,324,040.64	48,788,311.45	0.00	48,788,311.45
344.0	Generators	11,401,482.32	0.00	0.00	(6,018,906.05)	5,382,576.27	0.00	5,382,576.27
345.0	Accessory Electric Equipment	8,025,878.90	0.00	(106,645.21)	(1,623,111.04)	6,509,413.07	0.00	6,509,413.07
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	(25,120.00)	362,604.39	387,624.39	0.00	387,624.39
	Subtotal Depreciable	\$68,055,930.43	\$2,841,926.38	(\$1,928,969.22)	(\$11,662,535.29)	\$61,164,290.74	\$0.00	\$61,164,290.74
346.5	Misc. Power Plant Equipt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equipt. - 7-Year Amort	0.00	0.00	(399,207.90)	(399,207.90)	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	(\$399,207.90)	(\$399,207.90)	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 1	\$68,055,930.43	\$2,841,926.38	(\$2,328,177.12)	(\$12,061,743.19)	\$61,164,290.74	\$0.00	\$61,164,290.74



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

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		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>Putnam Unit 2</b>								
341.0	Structures & Improvements	\$4,885,423.36	\$0.00	(\$60,427.64)	(\$4,911,226.98)	\$34,624.02	\$0.00	\$34,624.02
342.0	Fuel Holders, Products, and Accessories	3,302,858.10	0.00	(554,662.95)	(3,795,836.27)	61,684.78	0.00	61,684.78
343.0	Prime Movers	41,029,694.31	837,486.42	(1,402,272.46)	4,276,256.23	47,345,709.42	0.00	47,345,709.42
344.0	Generators	11,401,482.32	0.00	0.00	(6,018,906.78)	5,382,575.54	0.00	5,382,575.54
345.0	Accessory Electric Equipment	8,069,852.76	0.00	(4,500.00)	(1,411,153.95)	6,663,198.81	0.00	6,663,198.81
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	(549.00)	372,983.52	373,512.52	0.00	373,512.52
	Subtotal Depreciable	\$68,689,310.85	\$837,486.42	(\$2,022,412.05)	(\$11,487,904.23)	\$59,861,305.09	\$0.00	\$59,861,305.09
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	(369,966.78)	(369,966.78)	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	(\$369,966.78)	(\$369,966.78)	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 2	\$68,689,310.85	\$837,486.42	(\$2,392,378.83)	(\$11,857,871.01)	\$59,861,305.09	\$0.00	\$59,861,305.09
<b>Putnam Site</b>								
341.0	Structures & Improvements	\$17,082,837.49	\$109,807.94	(\$35,755.01)	(\$4,819,154.53)	\$12,409,245.91	\$0.00	\$12,409,245.91
342.0	Fuel Holders, Products, and Accessories	8,921,716.86	2,326.54	102,691.91	1,001,601.01	9,822,952.50	0.00	9,822,952.50
343.0	Prime Movers	83,416,611.63	3,675,516.07	(2,928,057.92)	17,394,643.82	107,412,829.44	0.00	107,412,829.44
344.0	Generators	22,824,315.40	0.00	0.00	(12,122,878.83)	10,801,638.57	0.00	10,801,638.57
345.0	Accessory Electric Equipment	17,149,093.46	634.51	(3,427.83)	(2,259,321.53)	14,893,834.27	0.00	14,893,834.27
346.0	Miscellaneous Power Plant Equipment	708,710.72	0.00	(41,732.84)	1,117,880.33	1,868,323.89	0.00	1,868,323.89
	Subtotal Depreciable	\$150,203,285.56	\$3,788,285.06	(\$2,904,281.69)	\$312,972.27	\$157,208,824.58	\$0.00	\$157,208,824.58
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$96,358.08	\$0.00	\$34,045.53	\$38.11	\$62,350.66	\$0.00	\$62,350.66
346.7	Misc. Power Plant Equip. - 7-Year Amort	530,965.25	7,644.93	(86,632.82)	(119,292.31)	485,950.69	0.00	485,950.69
	Subtotal Amortizable	\$627,323.33	\$7,644.93	(\$32,587.29)	(\$119,254.20)	\$548,301.35	\$0.00	\$548,301.35
	Total Putnam Site	\$150,830,608.89	\$3,795,929.99	(\$2,936,868.98)	\$193,718.07	\$157,757,125.93	\$0.00	\$157,757,125.93
<b>OTHER PRODUCTION</b>								
341.0	Structures & Improvements	\$102,742,835.86	\$43,968,652.24	(\$17,422.17)	(\$5,632,356.52)	\$141,094,553.55	\$0.00	\$141,094,553.55
342.0	Fuel Holders, Products, and Accessories	38,394,322.67	4,333,977.69	154,023.73	2,020,999.72	44,595,276.35	0.00	44,595,276.35
343.0	Prime Movers	521,199,253.73	372,976,861.93	(2,571,262.50)	18,438,767.26	915,186,145.42	0.00	915,186,145.42
344.0	Generators	77,358,470.88	5,538,596.98	0.00	(10,068,131.12)	72,828,936.74	0.00	72,828,936.74
345.0	Accessory Electric Equipment	86,793,235.59	39,251,400.21	256,808.61	(4,806,338.86)	120,981,488.33	0.00	120,981,488.33
346.0	Miscellaneous Power Plant Equipment	7,268,113.86	9,008,523.43	(41,732.84)	450,723.10	16,789,093.23	0.00	16,789,093.23
	Subtotal Depreciable	\$833,754,232.39	\$475,076,012.48	(\$2,219,585.17)	\$405,663.58	\$1,311,455,493.62	\$0.00	\$1,311,455,493.62
348.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,112,683.89	\$319,402.94	\$117,458.85	\$12,049.41	\$1,326,677.39	\$0.00	\$1,326,677.39
348.7	Misc. Power Plant Equip. - 7-Year Amort	2,596,581.05	386,476.17	61,722.17	(97,905.85)	2,825,431.20	0.00	2,825,431.20
	Subtotal Amortizable	\$3,711,264.94	\$705,881.11	\$179,181.02	(\$85,856.44)	\$4,152,108.59	\$0.00	\$4,152,108.59
	TOTAL OTHER PRODUCTION	\$837,465,497.33	\$475,781,893.59	(\$2,040,404.15)	\$319,807.14	\$1,315,607,602.21	\$0.00	\$1,315,607,602.21



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>PRODUCTION PLANT</b>								
	Subtotal Depreciable	\$8,762,735,004.74	\$716,248,084.56	\$31,511,101.44	\$99,917.38	\$7,447,571,905.24	\$0.00	\$7,447,571,905.24
	Subtotal Amortizable	72,584,015.24	10,950,726.08	10,566,724.02	191,968.60	73,159,985.90	0.00	73,159,985.90
	<b>TOTAL PRODUCTION PLANT</b>	<b>\$8,835,319,019.98</b>	<b>\$727,198,810.64</b>	<b>\$42,077,825.46</b>	<b>\$291,885.98</b>	<b>\$7,520,731,891.14</b>	<b>\$0.00</b>	<b>\$7,520,731,891.14</b>
<b>TRANSMISSION PLANT</b>								
350.2	Easements	\$107,118,469.93	\$12,444,970.60	\$1,185.48	\$164,405.05	\$119,726,660.10	\$22,588,944.00 (1)	\$97,137,716.10
352.0	Structures & Improvements	33,828,935.10	661,374.01	55,007.48	0.00	34,433,301.63	4,306,909.00 (1)	30,126,392.63
353.0	Station Equipment	653,911,589.28	55,270,713.77	10,916,440.34	(274,494.52)	697,991,348.19	69,040,328.00 (1)	628,951,020.19
354.0	Towers & Fixtures	217,997,698.12	18,828,100.48	789,909.00	0.00	236,035,889.60	132,839,771.00 (1)	103,196,118.60
355.0	Poles & Fixtures	308,011,857.81	16,557,928.48	2,885,415.81	(217,216.33)	322,467,154.15	1,628,759.00 (1)	320,838,395.15
356.0	Overhead Conductors & Devices	348,657,395.14	26,281,005.42	3,581,117.33	(29,280.16)	371,348,003.07	84,066,616.00 (1)	287,281,387.07
357.0	Underground Conduit	26,204,149.99	2,135,006.42	116,903.00	0.00	28,222,253.41	0.00	28,222,253.41
358.0	Underground Conductors & Devices	31,308,219.87	1,871,724.57	178,555.61	0.00	33,001,388.83	0.00	33,001,388.83
359.0	Roads & Trails	48,183,356.23	5,585,691.52	14,818.65	(980.83)	51,753,450.27	6,259,416.00 (1)	45,494,034.27
	<b>TOTAL TRANSMISSION PLANT</b>	<b>\$1,774,219,653.47</b>	<b>\$139,636,515.27</b>	<b>\$18,519,152.70</b>	<b>(\$357,566.79)</b>	<b>\$1,894,979,449.25</b>	<b>\$320,730,743.00 (1)</b>	<b>\$1,574,248,706.25</b>
<b>DISTRIBUTION PLANT</b>								
361.0	Structures & Improvements	\$46,372,739.08	\$2,750,748.16	\$271,681.84	\$913,731.19	\$49,765,536.59	\$66,467.00 (1)	\$49,699,069.59
362.0	Station Equipment	679,853,408.98	37,953,540.36	7,386,278.46	(1,577,930.67)	708,842,740.21	4,509,042.71 (3)	704,133,697.50
362.9	Station Equipment - LMS	29,151,008.27	208,646.48	2,313,981.25	(870.95)	27,042,800.55	27,042,800.55 (2)	0.00
364.0	Poles, Towers & Fixtures	404,603,944.79	22,669,833.67	2,324,013.08	230,280.26	425,180,045.64	0.00	425,180,045.64
365.0	Overhead Conductors & Devices	635,529,008.45	29,837,435.34	4,373,587.18	0.00	660,992,856.61	0.00	660,992,856.61
366.6	Underground Conduit, Duct System	346,595,331.30	19,305,749.90	415,174.58	0.00	365,485,906.62	0.00	365,485,906.62
366.7	Underground Conduit, Direct Buried	19,153,654.25	870,958.04	32,490.15	0.00	19,992,122.14	0.00	19,992,122.14
367.8	UG Conductors & Devices, Duct System	442,603,649.17	32,036,867.67	2,792,701.21	761.22	471,848,576.85	0.00	471,848,576.85
367.7	UG Conductors & Devices, Direct Buried	320,948,367.21	7,498,903.00	1,735,545.22	(13,644,166.26)	313,067,558.73	0.00	313,067,558.73
367.8	UG Conduct & Dev,Cable Inject- 8yr	0.00	0.00	0.00	13,644,166.26	13,644,166.26	0.00	13,644,166.26
367.9	UG Conduct & Dev,Cable Inject-10yr	0.00	1,384,460.66	0.00	0.00	1,384,460.66	0.00	1,384,460.66
368.0	Line Transformers	855,305,876.88	41,042,834.48	10,311,227.66	363,885.47	886,401,169.17	0.00	886,401,169.17
369.1	Services, Overhead	93,232,867.21	4,776,256.92	649,787.16	0.00	97,359,336.97	0.00	97,359,336.97
369.7	Services, Underground	250,551,129.73	21,427,210.12	789,124.60	0.00	271,189,215.25	0.00	271,189,215.25
370.0	Meters	294,729,174.11	12,826,488.17	5,269,971.89	0.00	302,285,670.39	478,328.53 (2)	301,807,340.86
371.0	Installations On Customer Premises	40,933,076.76	3,284,179.12	617,632.57	0.00	43,599,623.31	1,907,441.31 (2)	41,892,182.00
371.2	Residential Load Management (LMS)	98,289,371.22	18,244,862.25	9,047,520.50	0.00	107,486,712.97	107,486,712.97 (2)	0.00
371.3	Commercial Load Mgmt (Non-ECCR)	104,623.82	123,543.12	0.00	0.00	228,166.94	0.00	228,166.94
373.0	Street Lighting & Signal Systems	176,372,358.64	10,674,597.42	1,712,258.62	0.00	185,334,697.44	0.00	185,334,697.44
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$4,734,129,387.87</b>	<b>\$266,915,094.88</b>	<b>\$50,042,975.97</b>	<b>(\$70,143.48)</b>	<b>\$4,950,931,363.30</b>	<b>\$141,490,794.07 (3)</b>	<b>\$4,809,440,569.23</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance (a)	Additions (b)	Retirements (c)	Transfers (d)	End of Year Balance (e) = (a) + (b) - (c) + (d)	Exclusions (f)	End Of Year (Adjusted) (g) = (e) - (f)
<b>GENERAL PLANT : DEPRECIABLE</b>								
390.0	Structures & Improvements - FPL	\$165,022,926.20	(\$14,794,490.58)	\$3,023,833.72	(\$267,675.87)	\$146,936,926.03	\$0.00	\$146,936,926.03
390.0	Structures & Improvements - LRIC	130,676,879.80	34,415,566.98	0.00	0.00	165,092,448.78	0.00	165,092,448.78
391.6	Computer Equipment - LMS	3,924,943.12	611,378.09	2,375,510.35	0.00	2,160,810.86	2,160,810.86 (2)	0.00
391.7	CILC Computer Equipment - LMS	1,094,977.50	2,172.59	0.00	0.00	1,097,150.09	1,097,150.09 (2)	0.00
392.0	Aircraft, Fixed Wing (Non-Jet)	4,756,121.87	0.00	0.00	0.00	4,756,121.87	0.00	4,756,121.87
392.0	Aircraft, Rotary Wing	2,108,661.92	0.00	0.00	(342.26)	2,108,319.66	0.00	2,108,319.66
392.0	Aircraft, Fixed Wing (Jet)	8,435,878.90	0.00	0.00	0.00	8,435,878.90	0.00	8,435,878.90
392.1	Transportation - Automobiles	1,118,952.40	19,987.89	216,274.80	0.00	922,665.49	0.00	922,665.49
392.2	Transportation - Light Trucks	16,912,707.51	1,301,710.23	2,000,474.83	0.00	16,213,942.91	0.00	16,213,942.91
392.3	Transportation - Heavy Trucks	143,185,737.96	15,752,235.10	12,515,035.46	342.26	146,423,279.86	0.00	146,423,279.86
392.9	Transportation - Trailers	10,946,346.54	325,962.85	609,889.63	0.00	10,662,419.76	0.00	10,662,419.76
393.1	Stores Equipment - Handling Equip.	8,982,919.89	413,146.91	222,992.06	(33,180.59)	9,139,894.15	0.00	9,139,894.15
394.1	Shop Equipment - Fixed/Stationary	13,348,984.64	843,802.18	688,814.31	(44,739.92)	13,459,232.59	(108.26) (2)	13,459,340.85
395.1	Lab Equipment - Fixed/Stationary	18,921,142.28	1,137,546.48	92,146.18	21,007.81	19,987,550.39	88,669.20 (2)	19,898,881.19
395.6	Test Equipment - LMS	1,257,697.76	131,303.18	0.00	0.00	1,389,000.94	1,389,000.94 (2)	0.00
395.8	Measurement Equipment - ECCR	1,514,932.52	45,040.10	0.00	0.00	1,559,972.62	1,559,972.62 (2)	0.00
396.1	Power Operated Equip - Transportation	6,335,518.93	564,956.89	120,823.48	0.00	6,779,652.34	0.00	6,779,652.34
396.8	Power Operated Equipment - Other	219,573.45	116,303.97	62,168.25	0.00	273,709.17	0.00	273,709.17
397.1	Communications Equipment - Other	36,804,957.43	6,609,892.58	78,471.46	15,014.08	45,351,392.63	62,739.75 (2)	45,288,652.88
397.3	Communications Equipment - Official	19,373,444.63	1,392,831.68	67,678.77	0.00	20,698,597.54	0.00	20,698,597.54
397.4	Communications Equip - ECCR	0.00	33,771.01	0.00	0.00	33,771.01	33,771.01 (2)	0.00
397.8	Communications Equipment - Fiber Optics	15,514,355.15	7,307,756.50	0.00	(41,770.07)	22,780,341.58	0.00	22,780,341.58
398.6	Miscellaneous Equipment - LMS	715.50	0.00	0.00	0.00	715.50	715.50 (2)	0.00
SUBTOTAL GENERAL PLANT : DEPRECIABLE		\$610,458,375.90	\$58,230,876.63	\$22,074,113.30	(\$351,344.56)	\$646,263,794.67	\$6,392,721.71 (2)	\$639,871,072.96
<b>GENERAL PLANT : AMORTIZABLE</b>								
390.1	Leaseholds	\$9,071,251.27	\$117,725.84	\$121,301.25	\$265,900.64	\$9,333,576.50	\$0.00	\$9,333,576.50
390.2	ECCR - 8700 Flagler Building	78,401.41	0.00	0.00	0.00	78,401.41	78,401.41 (2)	0.00
391.1	Office Furniture	29,449,363.26	276,770.93	2,790,767.69	0.00	26,935,366.50	0.00	26,935,366.50
391.2	Office Accessories	3,632,057.68	230,445.74	575,936.54	0.00	3,286,566.88	0.00	3,286,566.88
391.3	Office Equipment	1,485,640.90	222,892.23	294,628.05	0.00	1,413,907.08	0.00	1,413,907.08
391.4	Duplicating & Mailing Equipment	4,635,287.38	458,876.28	817,124.71	0.00	4,277,038.95	0.00	4,277,038.95
391.5	EDP Equipment	147,647,281.98	18,767,344.57	31,099,314.68	22,551.99	135,337,863.86	0.00	135,337,863.86
392.7	Transportation Equipment - Marine Equip.	2,641.91	0.00	0.00	0.00	2,641.91	0.00	2,641.91
393.2	Stores Equipment - Storage Equip.	1,092,497.98	122,168.11	41,382.48	19,738.53	1,193,022.14	0.00	1,193,022.14
393.3	Stores Equipment - Portable Handling.	410,887.72	134,808.91	26,317.82	0.00	519,378.81	0.00	519,378.81
394.2	Shop Equipment - Portable Handling.	8,150,327.67	1,183,634.05	692,041.82	53,545.60	8,695,465.50	0.00	8,695,465.50
395.2	Lab Equipment - Portable	11,401,937.55	1,049,363.09	1,104,532.23	8,509.19	11,355,277.60	0.00	11,355,277.60
398.0	Miscellaneous Equipment	6,156,562.32	684,405.98	977,611.59	0.00	5,863,356.71	0.00	5,863,356.71
SUBTOTAL GENERAL PLANT : AMORTIZABLE		\$223,214,139.03	\$23,248,435.73	\$38,540,956.86	\$370,245.95	\$208,291,863.85	\$78,401.41 (2)	\$208,213,462.44



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule I - Plant In Service As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Additions	Retirements	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e) = (a) + (b) - (c) + (d)	(f)	(g) = (e) - (f)
<b>GENERAL PLANT</b>								
390.0	Structures & Improvements	\$304,849,458.68	\$19,738,804.24	\$3,145,134.97	(\$1,775.23)	\$321,441,352.72	\$78,401.41 (2)	\$321,362,951.31
391.0	Office Furniture & Equipment	191,869,551.82	20,569,880.43	37,953,280.02	22,551.99	174,508,704.22	3,257,960.95 (2)	171,250,743.27
392.0	Transportation	187,467,049.01	17,399,896.07	15,341,674.72	0.00	189,525,270.36	0.00	189,525,270.36
393.0	Stores Equipment	10,486,305.59	670,123.93	290,692.36	(13,442.08)	10,852,295.10	0.00	10,852,295.10
394.0	Shop, Tools & Garage Equipment	21,499,312.31	2,027,436.23	1,380,856.13	8,805.68	22,154,696.09	(108.26) (2)	22,154,806.35
395.0	Laboratory Equipment	33,095,710.11	2,363,252.85	1,196,678.41	29,517.00	34,291,801.55	3,037,642.76 (2)	31,254,158.79
396.0	Power Operated Equipment	6,555,092.38	681,260.86	182,991.73	0.00	7,053,361.51	0.00	7,053,361.51
397.0	Communications Equipment	71,692,757.21	17,344,251.77	146,150.23	(26,755.99)	88,864,102.76	96,510.76 (2)	88,767,592.00
398.0	Miscellaneous Equipment	6,157,277.82	684,405.98	977,611.59	0.00	5,864,072.21	715.50 (2)	5,863,356.71
	<b>TOTAL GENERAL PLANT</b>	<b>\$833,672,514.93</b>	<b>\$81,479,312.36</b>	<b>\$60,615,070.16</b>	<b>\$18,901.39</b>	<b>\$854,555,658.52</b>	<b>\$6,471,123.12 (2)</b>	<b>\$848,084,535.40</b>
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>								
	Subtotal Depreciable	\$7,118,807,417.24	\$464,782,486.78	\$90,636,241.97	(\$779,054.83)	\$7,492,174,607.22	\$468,614,258.78 (3)	\$7,023,560,348.44
	Subtotal Amortizable	223,214,139.03	23,248,435.73	38,540,956.86	370,245.95	208,291,863.85	78,401.41 (2)	208,213,462.44
	<b>TOTAL EXCLUDING PRODUCTION PLANT</b>	<b>\$7,342,021,556.27</b>	<b>\$488,030,922.51</b>	<b>\$129,177,198.83</b>	<b>(\$408,808.88)</b>	<b>\$7,700,466,471.07</b>	<b>\$468,692,660.19 (3)</b>	<b>\$7,231,773,810.88</b>
<b>TOTAL INCLUDING PRODUCTION PLANT</b>								
	Subtotal Depreciable	\$13,881,542,421.98	\$1,181,030,571.34	\$122,147,343.41	(\$679,137.45)	\$14,939,746,512.46	\$468,614,258.78 (3)	\$14,471,132,253.68
	Subtotal Amortizable	295,798,154.27	34,199,161.81	49,107,680.88	562,214.55	281,451,849.75	78,401.41 (2)	281,373,448.34
	<b>TOTAL INCLUDING PRODUCTION PLANT</b>	<b>\$14,177,340,576.25</b>	<b>\$1,215,229,733.15</b>	<b>\$171,255,024.29</b>	<b>(\$116,922.90)</b>	<b>\$15,221,198,362.21</b>	<b>\$468,692,660.19 (3)</b>	<b>\$14,752,505,702.02</b>

**NOTES :**

- (1) Accelerated Oil Backout
- (2) Load Management System and/or ECCR
- (3) Accelerated Oil Backout and Load Management System and/or ECCR

**GENERAL NOTES :**

- Annual Status Report excludes investment in Intangible Plant and Land & Land Rights (except Transmission easements).
- General Plant function of Annual Status Report excludes Capital Leases which have a balance of \$46,464,311.73 at 12/31/94.
- Transfers from General Ledger Account 102 to 101 and/or 106, related to the third installment of Scherer purchase, are shown as additions.

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Cape Canaveral Common</b>											
311.0	Structures & Improvements	\$5,075,792.45	\$843,284.49	\$505,000.47	\$81,830.85	\$0.00	\$14,000.00	\$0.00	\$5,148,445.82	\$1,001,815.87 (1)	\$4,144,829.95
312.0	Boiler Plant Equipment	151,893.75	54,488.34	1,388.85	1,107.10	0.00	0.00	108,560.89	310,447.03	0.00	310,447.03
314.0	Turbogenerator Units	202,033.77	7,494.13	0.00	0.00	0.00	0.00	0.00	209,527.90	0.00	209,527.90
315.0	Accessory Electric Equipment	249,300.49	3,830.25	0.00	0.00	0.00	0.00	(148.09)	252,982.65	0.00	252,982.65
316.0	Miscellaneous Power Plant Equipment	288,999.90	28,030.24	200.00	0.00	0.00	0.00	(1,215.71)	315,614.43	0.00	315,614.43
	Subtotal Depreciable	\$5,968,020.38	\$737,127.45	\$508,589.32	\$82,737.75	\$0.00	\$14,000.00	\$106,197.09	\$6,235,017.83	\$1,001,815.87 (1)	\$5,233,401.96
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$89,497.27	\$28,708.12	\$45,189.88	\$0.00	\$0.00	\$0.00	\$582.42	\$73,575.95	\$0.00	\$73,575.95
316.7	Misc. Power Plant Equip. - 7-Year Amort	398,218.93	219,048.76	145,107.10	0.00	0.00	3,565.00	(608.50)	473,113.09	0.00	473,113.09
	Subtotal Amortizable	\$485,714.20	\$247,752.88	\$190,296.98	\$0.00	\$0.00	\$3,565.00	(\$48.08)	\$546,689.04	\$0.00	\$546,689.04
	<b>Total Cape Canaveral Common</b>	<b>\$6,453,734.58</b>	<b>\$984,880.33</b>	<b>\$698,886.28</b>	<b>\$82,737.75</b>	<b>\$0.00</b>	<b>\$17,565.00</b>	<b>\$105,151.01</b>	<b>\$6,781,706.87</b>	<b>\$1,001,815.87 (1)</b>	<b>\$5,780,091.00</b>
<b>Cape Canaveral Unit 1</b>											
311.0	Structures & Improvements	\$3,615,591.75	\$189,910.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,005,502.09	\$3,125,798.32 (1)	\$879,703.77
312.0	Boiler Plant Equipment	4,438,334.38	8,812,364.38	2,185,507.27	3,241.74	0.00	0.00	(4,882.07)	9,057,287.88	0.00	9,057,287.88
314.0	Turbogenerator Units	8,642,038.18	585,892.13	84,555.10	710.98	0.00	0.00	3,924.24	9,146,588.47	0.00	9,146,588.47
315.0	Accessory Electric Equipment	1,483,100.79	129,570.81	1,243.57	388.81	0.00	0.00	0.00	1,591,059.42	0.00	1,591,059.42
316.0	Miscellaneous Power Plant Equipment	288,808.85	8,477.85	0.00	0.00	0.00	0.00	(1,764.30)	275,520.00	0.00	275,520.00
	Subtotal Depreciable	\$18,627,871.73	\$7,708,215.31	\$2,281,305.94	\$4,321.31	\$0.00	\$0.00	(\$2,522.13)	\$24,075,937.86	\$3,125,798.32 (1)	\$20,950,139.34
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(15,085.08)	15,085.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$15,085.08)	\$15,085.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Cape Canaveral Unit 1</b>	<b>\$18,612,786.65</b>	<b>\$7,721,300.39</b>	<b>\$2,251,305.94</b>	<b>\$4,321.31</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$2,522.13)</b>	<b>\$24,075,937.86</b>	<b>\$3,125,798.32 (1)</b>	<b>\$20,950,139.34</b>
<b>Cape Canaveral Unit 2</b>											
311.0	Structures & Improvements	\$3,898,491.59	\$187,089.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,885,581.43	\$2,892,583.23 (1)	\$973,018.20
312.0	Boiler Plant Equipment	12,520,421.75	3,329,404.66	111,085.34	15,838.58	0.00	0.00	(43,319.59)	16,879,584.92	0.00	16,879,584.92
314.0	Turbogenerator Units	7,786,630.72	281,280.73	0.00	0.00	0.00	0.00	449.95	8,068,581.40	0.00	8,068,581.40
315.0	Accessory Electric Equipment	1,970,523.18	206,811.13	0.00	0.00	0.00	0.00	0.00	2,177,334.29	0.00	2,177,334.29
316.0	Miscellaneous Power Plant Equipment	320,473.08	85,042.00	0.00	0.00	0.00	0.00	0.00	385,515.08	0.00	385,515.08
	Subtotal Depreciable	\$28,298,740.28	\$4,049,628.36	\$111,085.34	\$15,838.58	\$0.00	\$0.00	(\$42,869.64)	\$30,176,577.10	\$2,892,583.23 (1)	\$27,284,013.87
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(15,437.82)	15,437.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$15,437.82)	\$15,437.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Cape Canaveral Unit 2</b>	<b>\$28,281,302.46</b>	<b>\$4,065,066.18</b>	<b>\$111,085.34</b>	<b>\$15,838.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$42,869.64)</b>	<b>\$30,176,577.10</b>	<b>\$2,892,583.23 (1)</b>	<b>\$27,284,013.87</b>
<b>Cape Canaveral Site</b>											
311.0	Structures & Improvements	\$12,589,875.79	\$1,000,264.87	\$505,000.47	\$81,830.85	\$0.00	\$14,000.00	\$0.00	\$13,017,529.34	\$7,019,977.42 (1)	\$5,997,551.92
312.0	Boiler Plant Equipment	17,110,849.88	10,198,257.38	2,297,981.48	20,185.40	0.00	0.00	58,559.23	29,047,299.83	0.00	29,047,299.83
314.0	Turbogenerator Units	18,830,902.85	854,868.99	84,555.10	710.98	0.00	0.00	4,374.19	17,424,677.77	0.00	17,424,677.77
315.0	Accessory Electric Equipment	3,682,924.44	340,212.19	1,243.57	388.81	0.00	0.00	(148.09)	4,021,378.38	0.00	4,021,378.38
316.0	Miscellaneous Power Plant Equipment	876,279.81	101,549.89	200.00	0.00	0.00	0.00	(2,980.01)	976,849.49	0.00	976,849.49
	Subtotal Depreciable	\$50,892,832.37	\$12,492,971.12	\$2,868,980.80	\$102,895.82	\$0.00	\$14,000.00	\$59,805.32	\$60,487,532.59	\$7,019,977.42 (1)	\$53,467,555.17
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$89,497.27	\$28,708.12	\$45,189.88	\$0.00	\$0.00	\$0.00	\$582.42	\$73,575.95	\$0.00	\$73,575.95
316.7	Misc. Power Plant Equip. - 7-Year Amort	385,694.03	249,588.66	145,107.10	0.00	0.00	3,565.00	(608.50)	473,113.09	0.00	473,113.09
	Subtotal Amortizable	\$455,191.30	\$278,275.78	\$190,296.98	\$0.00	\$0.00	\$3,565.00	(\$48.08)	\$546,689.04	\$0.00	\$546,689.04
	<b>Total Cape Canaveral Site</b>	<b>\$51,347,823.67</b>	<b>\$12,771,246.90</b>	<b>\$3,059,277.58</b>	<b>\$102,895.82</b>	<b>\$0.00</b>	<b>\$17,565.00</b>	<b>\$59,759.24</b>	<b>\$61,034,221.63</b>	<b>\$7,019,977.42 (1)</b>	<b>\$54,014,244.21</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Cutler Common</b>											
311.0	Structures & Improvements	\$2,665,241.53	\$202,831.31	\$0.00	\$0.00	\$0.00	\$5,328.76	(\$9,035.45)	\$2,864,366.17	\$837,264.40 (1)	\$2,227,101.77
312.0	Boiler Plant Equipment	(232,256.58)	136,885.74	0.00	0.00	0.00	0.00	3,590.66	(91,800.18)	419,822.86 (1)	(511,822.86)
314.0	Turbogenerator Units	(57,263.04)	113,852.06	0.00	0.00	0.00	0.00	10,262.23	66,851.25	215,145.24 (1)	(148,293.99)
315.0	Accessory Electric Equipment	187,841.36	84,431.84	0.00	5,258.34	0.00	0.00	0.00	287,014.88	1,271.89 (1)	285,742.97
316.0	Miscellaneous Power Plant Equipment	413,406.31	23,034.57	59,296.56	0.00	0.00	0.00	0.00	377,144.32	4,980.59 (1)	372,163.73
	Subtotal Depreciable	\$2,976,949.56	\$561,015.52	\$59,296.56	\$5,258.34	\$0.00	\$5,328.76	\$4,837.44	\$3,463,576.42	\$1,278,484.80 (1)	\$2,205,091.62
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$61,355.42	\$32,611.02	\$61,168.59	\$0.00	\$0.00	\$0.00	\$0.00	\$52,799.85	\$0.00	\$52,799.85
316.7	Misc. Power Plant Equip. - 7-Year Amort	413,307.97	161,298.76	15,620.59	0.00	0.00	0.00	(560.54)	578,423.60	0.00	578,423.60
	Subtotal Amortizable	\$494,663.39	\$213,907.78	\$76,787.18	\$0.00	\$0.00	\$0.00	(\$560.54)	\$831,223.45	\$0.00	\$831,223.45
	Total Cutler Common	\$3,471,612.97	\$774,923.30	\$136,083.74	\$5,258.34	\$0.00	\$5,328.76	\$4,276.90	\$4,114,799.87	\$1,278,484.80 (1)	\$2,836,315.07
<b>Cutler Unit 4</b>											
311.0	Structures & Improvements	(\$170,566.57)	\$729.42	\$0.00	\$0.00	\$0.00	\$0.00	\$169,657.15	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	(243,142.88)	0.00	0.00	0.00	0.00	0.00	243,142.88	0.00	0.00	0.00
314.0	Turbogenerator Units	(148,780.24)	0.00	0.00	0.00	0.00	0.00	148,780.24	0.00	0.00	0.00
315.0	Accessory Electric Equipment	(1,271.89)	0.00	0.00	0.00	0.00	0.00	1,271.89	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	(4,980.59)	0.00	0.00	0.00	0.00	0.00	4,980.59	0.00	0.00	0.00
	Subtotal Depreciable	(\$568,761.97)	\$729.42	\$0.00	\$0.00	\$0.00	\$0.00	\$568,032.55	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 4	(\$568,761.97)	\$729.42	\$0.00	\$0.00	\$0.00	\$0.00	\$568,032.55	\$0.00	\$0.00	\$0.00
<b>Cutler Unit 5</b>											
311.0	Structures & Improvements	\$2,148,685.55	\$116,219.50	\$131,556.00	\$0.00	\$0.00	\$131,556.00	\$0.00	\$2,286,905.05	\$1,652,399.46 (1)	\$614,505.59
312.0	Boiler Plant Equipment	2,926,840.40	570,163.59	0.00	0.00	0.00	0.00	0.00	3,497,003.99	0.00	3,497,003.99
314.0	Turbogenerator Units	2,801,332.10	251,389.05	0.00	0.00	0.00	0.00	0.00	2,852,721.15	0.00	2,852,721.15
315.0	Accessory Electric Equipment	826,577.51	89,677.19	(25,067.00)	0.00	0.00	0.00	0.00	941,521.70	0.00	941,521.70
316.0	Miscellaneous Power Plant Equipment	111,529.55	11,858.88	0.00	0.00	0.00	0.00	0.00	123,388.43	0.00	123,388.43
	Subtotal Depreciable	\$8,614,965.11	\$1,041,508.21	\$106,489.00	\$0.00	\$0.00	\$131,556.00	\$0.00	\$9,681,540.32	\$1,652,399.46 (1)	\$8,029,140.86
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$26,492.69	\$7,569.30						\$34,061.99	\$0.00	\$34,061.99
316.7	Misc. Power Plant Equip. - 7-Year Amort	(999.90)	999.90						0.00	0.00	0.00
	Subtotal Amortizable	\$25,492.79	\$8,569.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$34,061.99	\$0.00	\$34,061.99
	Total Cutler Unit 5	\$8,640,457.90	\$1,050,077.41	\$106,489.00	\$0.00	\$0.00	\$131,556.00	\$0.00	\$9,715,602.31	\$1,652,399.46 (1)	\$8,063,202.85
<b>Cutler Unit 6</b>											
311.0	Structures & Improvements	\$4,016,121.19	\$111,809.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,354.45)	\$4,128,575.74	\$2,821,198.72 (1)	\$1,307,377.02
312.0	Boiler Plant Equipment	6,329,535.91	576,411.31	0.00	0.00	0.00	0.00	(3,553.56)	6,902,393.66	0.00	6,902,393.66
314.0	Turbogenerator Units	6,626,424.58	263,590.56	0.00	0.00	0.00	0.00	161.77	6,890,176.91	0.00	6,890,176.91
315.0	Accessory Electric Equipment	1,842,312.70	130,362.88	80,179.62	930.04	0.00	94,409.66	(91.20)	1,785,864.38	0.00	1,785,864.38
316.0	Miscellaneous Power Plant Equipment	256,786.35	1,928.20	0.00	0.00	0.00	0.00	0.00	260,714.55	0.00	260,714.55
	Subtotal Depreciable	\$16,675,180.73	\$1,084,101.95	\$80,179.62	\$930.04	\$0.00	\$94,409.66	(\$4,837.44)	\$16,967,745.24	\$2,821,198.72 (1)	\$17,146,546.52
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(1,182.29)	1,182.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$1,182.29)	\$1,182.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Cutler Unit 6	\$16,673,998.44	\$1,085,284.24	\$80,179.62	\$930.04	\$0.00	\$94,409.66	(\$4,837.44)	\$16,967,745.24	\$2,821,198.72 (1)	\$17,146,546.52



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End Of Year Balance (h) = a+b-c-d+e+f+g	Exclusions (i)	End Of Year (Adjusted) (j) = (h)-(i)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)			
<b>Cutler Site</b>											
311.0	Structures & Improvements	\$6,881,461.70	\$433,589.23	\$131,556.00	\$0.00	\$0.00	\$138,884.78	\$159,487.25	\$9,259,846.96	\$5,110,882.58 (1)	\$4,148,964.38
312.0	Boiler Plant Equipment	6,780,977.05	1,283,440.84	0.00	0.00	0.00	0.00	243,179.78	10,307,597.47	419,822.88 (1)	9,887,774.79
314.0	Turbogenerator Units	9,021,693.40	626,831.87	0.00	0.00	0.00	0.00	159,224.24	9,809,749.31	215,145.24 (1)	9,594,604.07
315.0	Accessory Electric Equipment	2,855,459.66	304,671.91	55,112.62	6,188.38	0.00	94,409.86	1,180.69	2,994,420.94	1,271.89 (1)	2,993,149.05
318.0	Miscellaneous Power Plant Equipment	778,741.62	38,821.85	59,298.56	0.00	0.00	0.00	4,980.59	761,247.30	4,980.59 (1)	756,266.71
	Subtotal Depreciable	\$29,898,333.45	\$2,687,355.10	\$245,965.16	\$6,188.38	\$0.00	\$231,294.44	\$588,032.55	\$33,132,861.98	\$5,752,082.96 (1)	\$27,380,779.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$107,848.11	\$40,180.32	\$81,168.59	\$0.00	\$0.00	\$0.00	\$0.00	\$88,881.84	\$0.00	\$88,881.84
318.7	Misc. Power Plant Equip. - 7-Year Amort	411,125.76	183,478.95	15,620.59	0.00	0.00	0.00	(560.54)	578,423.60	0.00	578,423.60
	Subtotal Amortizable	\$518,973.89	\$223,659.27	\$76,787.16	\$0.00	\$0.00	\$0.00	(\$560.54)	\$865,285.44	\$0.00	\$865,285.44
	<b>Total Cutler Site</b>	<b>\$30,417,307.34</b>	<b>\$2,911,014.37</b>	<b>\$322,752.36</b>	<b>\$6,188.38</b>	<b>\$0.00</b>	<b>\$231,294.44</b>	<b>\$587,472.01</b>	<b>\$33,798,147.42</b>	<b>\$5,752,082.96 (1)</b>	<b>\$28,046,064.44</b>
<b>Fort Myers Common</b>											
311.0	Structures & Improvements	\$6,000,083.46	\$469,972.12	\$9,240.00	\$0.00	\$0.00	\$0.00	(\$585.82)	\$6,480,209.76	\$1,021,897.89 (1)	\$5,458,311.87
312.0	Boiler Plant Equipment	132,076.74	13,748.93	(43,487.05)	0.00	0.00	0.00	(142,104.85)	47,187.87	0.00	47,187.87
314.0	Turbogenerator Units	81,328.73	3,985.38	0.00	0.00	0.00	0.00	(52,899.88)	32,414.21	0.00	32,414.21
315.0	Accessory Electric Equipment	207,157.48	27,210.49	0.00	0.00	0.00	0.00	54,413.00	288,780.95	0.00	288,780.95
318.0	Miscellaneous Power Plant Equipment	498,352.92	23,384.79	0.00	0.00	0.00	0.00	(12.15)	519,725.56	0.00	519,725.56
	Subtotal Depreciable	\$6,916,979.31	\$558,301.69	(\$34,227.05)	\$0.00	\$0.00	\$0.00	(\$141,189.70)	\$7,368,318.35	\$1,021,897.89 (1)	\$6,346,420.46
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$75,636.24	\$46,640.60	\$29,013.85	\$0.00	\$0.00	\$0.00	\$0.00	\$93,283.19	\$0.00	\$93,283.19
318.7	Misc. Power Plant Equip. - 7-Year Amort	170,912.40	168,569.57	41,828.45	0.00	0.00	0.00	0.00	297,853.52	0.00	297,853.52
	Subtotal Amortizable	\$246,548.64	\$215,210.17	\$70,842.10	\$0.00	\$0.00	\$0.00	\$0.00	\$391,116.71	\$0.00	\$391,116.71
	<b>Total Fort Myers Common</b>	<b>\$7,163,527.95</b>	<b>\$773,511.86</b>	<b>\$36,415.05</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$141,189.70)</b>	<b>\$7,759,435.06</b>	<b>\$1,021,897.89 (1)</b>	<b>\$6,737,537.17</b>
<b>Fort Myers Unit 1</b>											
311.0	Structures & Improvements	\$2,501,704.89	\$121,127.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,622,832.11	\$1,512,749.29 (1)	\$1,110,082.82
312.0	Boiler Plant Equipment	7,354,262.36	368,141.98	5,631.11	3,442.93	0.00	0.00	136,857.78	7,850,188.08	0.00	7,850,188.08
314.0	Turbogenerator Units	5,712,707.66	88,272.79	0.00	0.00	0.00	0.00	0.00	5,800,980.45	0.00	5,800,980.45
315.0	Accessory Electric Equipment	941,998.60	44,530.48	0.00	0.00	0.00	0.00	0.00	986,529.28	0.00	986,529.28
318.0	Miscellaneous Power Plant Equipment	197,795.16	809.02	0.00	0.00	0.00	0.00	0.00	198,604.18	0.00	198,604.18
	Subtotal Depreciable	\$16,708,468.67	\$622,881.69	\$5,631.11	\$3,442.93	\$0.00	\$0.00	\$136,857.78	\$17,459,134.10	\$1,512,749.29 (1)	\$15,946,384.81
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	(2,731.63)	2,731.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$2,731.63)	\$2,731.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Fort Myers Unit 1</b>	<b>\$16,705,737.04</b>	<b>\$625,613.32</b>	<b>\$5,631.11</b>	<b>\$3,442.93</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$136,857.78</b>	<b>\$17,459,134.10</b>	<b>\$1,512,749.29 (1)</b>	<b>\$15,946,384.81</b>
<b>Fort Myers Unit 2</b>											
311.0	Structures & Improvements	\$4,007,042.95	\$212,804.47	\$0.00	\$0.00	\$0.00	\$0.00	(\$552,818.00)	\$3,667,229.42	\$2,932,133.08 (1)	\$735,096.36
312.0	Boiler Plant Equipment	11,685,792.77	1,093,537.85	225,700.90	107,443.79	0.00	12,219.00	489,874.55	12,928,279.48	0.00	12,928,279.48
314.0	Turbogenerator Units	9,460,308.62	473,732.39	19,175.00	0.00	0.00	0.00	(1,513.12)	9,913,352.89	0.00	9,913,352.89
315.0	Accessory Electric Equipment	1,555,053.68	107,010.49	25,797.36	20,237.08	0.00	0.00	0.00	1,816,029.75	0.00	1,816,029.75
318.0	Miscellaneous Power Plant Equipment	127,196.47	13,516.50	0.00	0.00	0.00	0.00	0.00	140,712.97	0.00	140,712.97
	Subtotal Depreciable	\$26,835,394.49	\$1,900,601.70	\$270,673.26	\$127,680.85	\$0.00	\$12,219.00	(\$84,256.57)	\$28,265,604.51	\$2,932,133.08 (1)	\$25,333,471.45
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	(750.06)	750.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$750.06)	\$750.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Fort Myers Unit 2</b>	<b>\$26,834,644.43</b>	<b>\$1,901,351.76</b>	<b>\$270,673.26</b>	<b>\$127,680.85</b>	<b>\$0.00</b>	<b>\$12,219.00</b>	<b>(\$84,256.57)</b>	<b>\$28,265,604.51</b>	<b>\$2,932,133.08 (1)</b>	<b>\$25,333,471.45</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 109.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Fort Myers Site</b>											
311.0	Structures & Improvements	\$12,508,811.10	\$823,904.01	\$9,240.00	\$0.00	\$0.00	\$0.00	(\$553,203.82)	\$12,770,271.29	\$5,486,780.24 (1)	\$7,303,491.05
312.0	Boiler Plant Equipment	19,172,131.87	1,475,426.76	167,664.98	110,866.72	0.00	12,219.00	484,827.46	20,825,655.43	0.00	20,825,655.43
314.0	Turbogenerator Units	15,254,345.01	565,990.54	19,175.00	0.00	0.00	0.00	(54,413.00)	15,746,747.55	0.00	15,746,747.55
315.0	Accessory Electric Equipment	2,704,209.94	176,751.46	25,797.36	20,237.08	0.00	0.00	54,413.00	2,891,339.98	0.00	2,891,339.98
316.0	Miscellaneous Power Plant Equipment	821,344.55	37,710.31	0.00	0.00	0.00	0.00	(12.15)	859,042.71	0.00	859,042.71
	Subtotal Depreciable	\$50,460,842.47	\$3,081,785.08	\$242,077.32	\$131,123.78	\$0.00	\$12,219.00	(\$88,588.49)	\$53,093,056.96	\$5,486,780.24 (1)	\$47,626,276.72
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$75,638.24	\$46,640.60	\$29,013.65	\$0.00	\$0.00	\$0.00	\$0.00	\$93,283.19	\$0.00	\$93,283.19
318.7	Misc. Power Plant Equip. - 7-Year Amort	167,430.71	172,051.26	41,628.45	0.00	0.00	0.00	0.00	297,853.52	0.00	297,853.52
	Subtotal Amortizable	\$243,068.95	\$218,691.86	\$70,642.10	\$0.00	\$0.00	\$0.00	\$0.00	\$391,116.71	\$0.00	\$391,116.71
	Total Fort Myers Site	\$50,703,909.42	\$3,300,476.94	\$312,719.42	\$131,123.78	\$0.00	\$12,219.00	(\$88,588.49)	\$53,484,173.67	\$5,486,780.24 (1)	\$48,017,393.43
<b>Lauderdale Common</b>											
311.0	Structures & Improvements	(\$4,347,579.06)	\$0.00	\$0.00	\$229,013.38	\$0.00	\$0.00	\$4,576,592.44	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	(40,995.34)	1,805.26	80,234.50	0.00	0.00	0.00	119,424.56	0.00	0.00	0.00
314.0	Turbogenerator Units	4,041.32	0.00	0.00	0.00	0.00	0.00	(4,041.32)	(0.00)	0.00	(0.00)
315.0	Accessory Electric Equipment	(33,082.91)	0.00	0.00	0.00	0.00	0.00	33,082.91	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	77,687.20	951.98	16,078.84	0.00	0.00	0.00	(82,542.32)	0.00	0.00	0.00
	Subtotal Depreciable	(\$4,339,926.79)	\$2,757.22	\$96,311.34	\$229,013.38	\$0.00	\$0.00	\$4,662,496.29	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$6,623.63	(\$3,138.36)	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,665.27)	(\$0.00)	\$0.00	(\$0.00)
318.7	Misc. Power Plant Equip. - 7-Year Amort	(46,033.09)	54,808.11	0.00	0.00	0.00	0.00	(8,775.02)	0.00	0.00	0.00
	Subtotal Amortizable	(\$37,209.46)	\$51,669.75	\$0.00	\$0.00	\$0.00	\$0.00	(\$14,460.29)	\$0.00	\$0.00	\$0.00
	Total Lauderdale Common	(\$4,377,138.25)	\$54,426.97	\$96,311.34	\$229,013.38	\$0.00	\$0.00	\$4,648,036.00	\$0.00	\$0.00	\$0.00
<b>Lauderdale Unit 4</b>											
311.0	Structures & Improvements	\$3,003,965.87	\$71,472.24	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,075,438.11)	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	318,111.05	177.12	(2,596.40)	15,442.31	0.00	32,000.00	(337,444.26)	0.00	0.00	0.00
314.0	Turbogenerator Units	982,673.19	43,737.99	0.00	1.22	0.00	0.00	(1,028,409.96)	(0.00)	0.00	(0.00)
315.0	Accessory Electric Equipment	85,230.56	0.00	0.00	2,080.37	0.00	0.00	(83,150.19)	(0.00)	0.00	(0.00)
316.0	Miscellaneous Power Plant Equipment	(122,709.90)	0.00	0.00	1.22	0.00	0.00	122,711.12	0.00	0.00	0.00
	Subtotal Depreciable	\$4,267,270.77	\$115,387.35	(\$2,596.40)	\$17,525.12	\$0.00	\$32,000.00	(\$4,399,731.40)	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	(1,905.60)	1,905.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$1,905.60)	\$1,905.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$4,265,365.17	\$117,292.95	(\$2,596.40)	\$17,525.12	\$0.00	\$32,000.00	(\$4,399,731.40)	\$0.00	\$0.00	\$0.00
<b>Lauderdale Unit 5</b>											
311.0	Structures & Improvements	\$1,846,810.82	\$71,480.05	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,918,290.87)	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	2,237,005.02	111.92	0.00	24,800.00	0.00	32,000.00	(2,244,316.94)	0.00	0.00	0.00
314.0	Turbogenerator Units	622,157.14	44,259.02	0.00	0.00	0.00	0.00	(668,416.16)	0.00	0.00	0.00
315.0	Accessory Electric Equipment	71,422.45	0.00	0.00	0.00	0.00	0.00	(71,422.45)	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	(46,511.94)	0.00	0.00	0.00	0.00	0.00	46,511.94	0.00	0.00	0.00
	Subtotal Depreciable	\$4,930,883.49	\$116,850.99	\$0.00	\$24,800.00	\$0.00	\$32,000.00	(\$5,053,934.48)	\$0.00	\$0.00	\$0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	(402.47)	402.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$402.47)	\$402.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 5	\$4,930,481.02	\$116,253.46	\$0.00	\$24,800.00	\$0.00	\$32,000.00	(\$5,053,934.48)	\$0.00	\$0.00	\$0.00



**FLORIDA POWER & LIGHT COMPANY**  
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Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance (h) = a + b - c - d + e + f + g	Exclusions (i)	End Of Year (Adjusted) (j) = (h) - (i)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)			
<b>Lauderdale Site</b>											
311.0	Structures & Improvements	\$503,197.83	\$142,952.29	\$0.00	\$229,013.38	\$0.00	\$0.00	(\$417,138.54)	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	2,514,120.73	2,094.30	77,838.10	40,242.31	0.00	84,000.00	(2,462,338.82)	(0.00)	0.00	(0.00)
314.0	Turbogenerator Units	1,808,871.85	87,997.01	0.00	1.22	0.00	0.00	(1,898,887.44)	0.00	0.00	0.00
315.0	Accessory Electric Equipment	123,590.10	0.00	0.00	2,080.37	0.00	0.00	(121,509.73)	(0.00)	0.00	(0.00)
316.0	Miscellaneous Power Plant Equipment	(91,554.84)	951.98	16,078.84	1.22	0.00	0.00	108,880.74	0.00	0.00	0.00
	Subtotal Depreciable	\$4,858,225.47	\$233,996.58	\$93,712.94	\$271,338.50	\$0.00	\$84,000.00	(\$4,791,169.59)	(\$0.00)	\$0.00	(\$0.00)
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$8,823.83	(\$3,138.36)	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,885.27)	(\$0.00)	\$0.00	(\$0.00)
318.7	Misc. Power Plant Equip. - 7-Year Amort	(48,341.18)	57,116.18	0.00	0.00	0.00	0.00	(8,775.02)	0.00	0.00	0.00
	Subtotal Amortizable	(\$39,517.35)	\$53,977.82	\$0.00	\$0.00	\$0.00	\$0.00	(\$14,480.29)	\$0.00	\$0.00	\$0.00
	<b>Total Lauderdale Site</b>	<b>\$4,818,707.94</b>	<b>\$287,973.38</b>	<b>\$93,712.94</b>	<b>\$271,338.50</b>	<b>\$0.00</b>	<b>\$84,000.00</b>	<b>(\$4,805,629.88)</b>	<b>(\$0.00)</b>	<b>\$0.00</b>	<b>(\$0.00)</b>
<b>Manatee Common</b>											
311.0	Structures & Improvements	\$42,343,277.51	\$3,895,252.30	\$72,815.48	\$11,344.82	\$0.00	\$0.00	\$0.00	\$45,954,589.73	\$4,804,702.71 (1)	\$41,149,887.02
312.0	Boiler Plant Equipment	1,518,752.40	371,873.96	0.00	0.00	0.00	0.00	0.00	1,890,426.38	0.00	1,890,426.38
314.0	Turbogenerator Units	3,807,534.77	279,312.47	0.00	0.00	0.00	0.00	20.50	4,086,887.74	0.00	4,086,887.74
315.0	Accessory Electric Equipment	4,277,461.38	337,211.64	0.00	0.00	0.00	0.00	0.00	4,814,873.00	0.00	4,814,873.00
316.0	Miscellaneous Power Plant Equipment	693,099.63	128,323.75	0.00	0.00	0.00	23.59	1,187.18	1,022,614.13	0.00	1,022,614.13
	Subtotal Depreciable	\$52,840,125.67	\$4,811,774.14	\$72,815.48	\$11,344.82	\$0.00	\$23.59	\$1,187.66	\$57,569,150.98	\$4,804,702.71 (1)	\$52,764,448.27
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$152,844.85	\$77,317.02	\$74,892.73	\$0.00	\$0.00	\$0.00	(\$15.78)	\$155,253.18	\$0.00	\$155,253.18
318.7	Misc. Power Plant Equip. - 7-Year Amort	287,347.72	386,017.91	108,990.88	0.00	0.00	0.00	0.00	566,374.77	0.00	566,374.77
	Subtotal Amortizable	\$440,192.37	\$463,334.93	\$181,883.59	\$0.00	\$0.00	\$0.00	(\$15.78)	\$721,627.93	\$0.00	\$721,627.93
	<b>Total Manatee Common</b>	<b>\$53,280,318.04</b>	<b>\$5,275,109.07</b>	<b>\$254,499.05</b>	<b>\$11,344.82</b>	<b>\$0.00</b>	<b>\$23.59</b>	<b>\$1,171.88</b>	<b>\$58,290,778.91</b>	<b>\$4,804,702.71 (1)</b>	<b>\$53,486,076.20</b>
<b>Manatee Unit 1</b>											
311.0	Structures & Improvements	\$8,162,884.49	\$768,595.48	\$0.00	\$0.00	\$0.00	\$0.00	\$275,866.29	\$9,205,346.26	\$5,716,268.88 (1)	\$3,489,079.38
312.0	Boiler Plant Equipment	48,869,788.74	4,764,875.04	0.00	0.00	0.00	0.00	(279,798.40)	51,354,845.38	0.00	51,354,845.38
314.0	Turbogenerator Units	18,952,489.54	2,787,012.17	0.00	0.00	0.00	0.00	0.00	19,719,501.71	0.00	19,719,501.71
315.0	Accessory Electric Equipment	2,860,078.74	290,350.56	0.00	0.00	0.00	0.00	0.00	3,150,427.30	0.00	3,150,427.30
316.0	Miscellaneous Power Plant Equipment	1,518,869.48	75,982.90	0.00	0.00	0.00	0.00	5,517.71	1,598,370.07	0.00	1,598,370.07
	Subtotal Depreciable	\$78,382,088.97	\$8,684,816.15	\$0.00	\$0.00	\$0.00	\$0.00	\$1,585.60	\$85,028,490.72	\$5,716,268.88 (1)	\$79,312,223.84
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	(25,904.70)	25,904.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$25,904.70)	\$25,904.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Manatee Unit 1</b>	<b>\$78,336,184.27</b>	<b>\$8,690,720.85</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,585.60</b>	<b>\$85,028,490.72</b>	<b>\$5,716,268.88 (1)</b>	<b>\$79,312,223.84</b>
<b>Manatee Unit 2</b>											
311.0	Structures & Improvements	\$6,421,938.47	\$729,800.86	\$0.00	\$0.00	\$0.00	\$0.00	\$216,885.23	\$7,368,422.38	\$4,956,953.22 (1)	\$2,411,469.18
312.0	Boiler Plant Equipment	39,878,145.96	3,821,842.18	108,247.80	3,812.93	0.00	0.00	(212,753.12)	43,375,174.47	0.00	43,375,174.47
314.0	Turbogenerator Units	15,190,764.63	3,306,814.18	0.00	0.00	0.00	0.00	0.00	18,497,578.79	0.00	18,497,578.79
315.0	Accessory Electric Equipment	1,897,685.30	193,862.28	0.00	0.00	0.00	0.00	0.00	1,891,547.58	0.00	1,891,547.58
316.0	Miscellaneous Power Plant Equipment	953,774.40	60,122.84	28,907.91	1,471.54	0.00	0.00	0.00	985,517.79	0.00	985,517.79
	Subtotal Depreciable	\$64,142,306.78	\$8,112,442.12	\$138,155.51	\$5,284.47	\$0.00	\$0.00	\$3,932.11	\$72,118,241.01	\$4,956,953.22 (1)	\$67,161,287.79
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Manatee Unit 2</b>	<b>\$64,142,306.78</b>	<b>\$8,112,442.12</b>	<b>\$138,155.51</b>	<b>\$5,284.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,932.11</b>	<b>\$72,118,241.01</b>	<b>\$4,956,953.22 (1)</b>	<b>\$67,161,287.79</b>



**FLORIDA POWER & LIGHT COMPANY**  
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Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.8/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Manatee Site</b>											
311.0	Structures & Improvements	\$56,928,098.47	\$5,191,848.46	\$72,615.46	\$11,344.62	\$0.00	\$0.00	\$492,551.52	\$62,528,338.37	\$15,477,922.81 (1)	\$47,050,415.56
312.0	Boiler Plant Equipment	68,268,667.10	8,958,391.18	106,247.80	3,812.93	0.00	0.00	(492,551.52)	96,820,446.23	0.00	96,820,446.23
314.0	Turbogenerator Units	35,950,788.94	8,353,138.80	0.00	0.00	0.00	0.00	20.50	42,303,948.24	0.00	42,303,948.24
315.0	Accessory Electric Equipment	8,835,223.40	821,424.48	0.00	0.00	0.00	0.00	0.00	9,656,647.88	0.00	9,656,647.88
316.0	Miscellaneous Power Plant Equipment	3,383,743.49	264,429.49	26,907.91	1,471.54	0.00	23.59	8,884.87	3,608,501.99	0.00	3,608,501.99
	Subtotal Depreciable	\$193,344,521.40	\$21,589,032.41	\$207,770.97	\$18,629.09	\$0.00	\$23.59	\$6,705.37	\$214,715,882.71	\$15,477,922.81 (1)	\$199,237,959.90
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$152,844.65	\$77,317.02	\$74,892.73	\$0.00	\$0.00	\$0.00	(\$15.78)	\$155,253.16	\$0.00	\$155,253.16
318.7	Misc. Power Plant Equip. - 7-Year Amort	261,443.02	411,922.61	106,990.88	0.00	0.00	0.00	0.00	568,374.77	0.00	568,374.77
	Subtotal Amortizable	\$414,287.67	\$489,239.63	\$181,883.61	\$0.00	\$0.00	\$0.00	(\$15.78)	\$721,627.93	\$0.00	\$721,627.93
	Total Manatee Site	\$193,758,809.07	\$22,078,272.04	\$389,654.58	\$18,629.09	\$0.00	\$23.59	\$6,689.59	\$215,437,510.64	\$15,477,922.81 (1)	\$199,959,587.83
<b>Martin Common</b>											
311.0	Structures & Improvements	\$90,447,810.57	\$8,463,504.18	\$57,748.68	\$8,035.69	\$0.00	\$0.00	(\$69.62)	\$98,847,260.76	\$5,834,695.09 (1)	\$93,012,565.67
312.0	Boiler Plant Equipment	2,836,010.23	224,447.20	0.00	0.00	0.00	0.00	0.00	3,060,457.43	0.00	3,060,457.43
314.0	Turbogenerator Units	3,130,243.81	12,035,823.08	0.00	0.00	0.00	0.00	(603.05)	15,165,263.84	0.00	15,165,263.84
315.0	Accessory Electric Equipment	2,824,907.53	236,587.53	0.00	0.00	0.00	0.00	0.00	3,061,495.06	0.00	3,061,495.06
316.0	Miscellaneous Power Plant Equipment	945,081.71	281,090.21	0.00	0.00	0.00	0.00	(8,326.68)	1,217,843.24	0.00	1,217,843.24
	Subtotal Depreciable	\$100,183,853.85	\$21,241,252.20	\$57,748.68	\$8,035.69	\$0.00	\$0.00	(\$9,001.35)	\$121,352,320.33	\$5,834,695.09 (1)	\$115,517,625.24
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$190,208.27	\$78,579.19	\$82,844.76	\$0.00	\$0.00	\$0.00	\$0.00	\$185,940.70	\$0.00	\$185,940.70
318.7	Misc. Power Plant Equip. - 7-Year Amort	752,868.85	489,815.51	111,349.43	0.00	0.00	0.00	7,395.61	1,138,730.54	0.00	1,138,730.54
	Subtotal Amortizable	\$943,075.12	\$568,394.70	\$194,194.19	\$0.00	\$0.00	\$0.00	\$7,395.61	\$1,324,671.24	\$0.00	\$1,324,671.24
	Total Martin Common	\$101,126,928.97	\$21,809,646.90	\$251,942.87	\$8,035.69	\$0.00	\$0.00	(\$1,605.74)	\$122,676,991.57	\$5,834,695.09 (1)	\$116,842,296.48
<b>Martin Pipeline</b>											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	10,929.77	38,579.41	0.00	0.00	0.00	0.00	0.00	49,509.18	0.00	49,509.18
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$10,929.77	\$38,579.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,509.18	\$0.00	\$49,509.18
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Martin Pipeline	\$10,929.77	\$38,579.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$49,509.18	\$0.00	\$49,509.18
<b>Martin Unit 1</b>											
311.0	Structures & Improvements	\$10,830,051.52	\$797,200.70	\$0.00	\$0.00	\$0.00	\$0.00	\$308,970.94	\$11,738,223.16	\$4,785,420.97 (1)	\$6,970,802.19
312.0	Boiler Plant Equipment	59,998,778.40	8,333,270.51	268,848.81	231.10	0.00	0.00	(319,860.58)	68,743,290.42	0.00	68,743,290.42
314.0	Turbogenerator Units	15,002,947.01	(2,742,060.63)	0.00	0.00	0.00	0.00	603.05	12,261,489.43	0.00	12,261,489.43
315.0	Accessory Electric Equipment	5,788,078.32	872,577.82	0.00	0.00	0.00	0.00	0.00	6,660,656.14	0.00	6,660,656.14
316.0	Miscellaneous Power Plant Equipment	1,095,531.24	88,357.40	0.00	0.00	0.00	0.00	0.00	1,183,888.64	0.00	1,183,888.64
	Subtotal Depreciable	\$92,513,386.49	\$5,129,345.80	\$268,848.81	\$231.10	\$0.00	\$0.00	(\$10,108.59)	\$97,365,547.79	\$4,785,420.97 (1)	\$92,600,126.82
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	(103,008.42)	120,781.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	17,753.04	0.00	17,753.04
	Subtotal Amortizable	(\$103,008.42)	\$120,781.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,753.04	\$0.00	\$17,753.04
	Total Martin Unit 1	\$92,410,378.07	\$5,250,107.26	\$268,848.81	\$231.10	\$0.00	\$0.00	(\$10,108.59)	\$97,383,300.83	\$4,785,420.97 (1)	\$92,617,879.86



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 106.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Martin Unit 2</b>											
311.0	Structures & Improvements	\$7,189,206.78	\$752,817.07	\$0.00	\$0.00	\$0.00	\$0.00	\$300,781.38	\$8,242,785.21	\$4,195,834.12 (1)	\$4,046,951.09
312.0	Boiler Plant Equipment	54,956,425.33	8,414,015.38	122,041.01	\$0.00	\$0.00	\$0.00	(\$300,818.08)	60,947,581.82	0.00	80,947,581.82
314.0	Turbogenerator Units	20,132,318.59	8,824,255.59	0.00	\$0.00	\$0.00	\$0.00	\$4,698.11	28,781,270.29	0.00	28,781,270.29
315.0	Accessory Electric Equipment	4,307,278.28	484,830.74	0.00	\$0.00	\$0.00	\$0.00	\$98.45	4,792,207.47	0.00	4,792,207.47
318.0	Miscellaneous Power Plant Equipment	717,601.99	68,588.20	(49.00)	\$0.00	\$0.00	\$0.00	\$208.05	784,427.24	0.00	784,427.24
	Subtotal Depreciable	\$87,302,830.97	\$14,342,486.98	\$121,992.01	\$0.00	\$0.00	\$0.00	\$4,945.59	\$101,526,271.83	\$4,195,834.12 (1)	\$97,332,437.71
318.5	Misc. Power Plant Equip. - 5-Year Amort	(\$12,471.35)	\$8,367.29	\$0.00	\$0.00	\$0.00	\$0.00	\$681.19	(\$3,442.87)	\$0.00	(\$3,442.87)
318.7	Misc. Power Plant Equip. - 7-Year Amort	(7,517.08)	8,123.58	18.41	0.00	0.00	4,188.41	2,055.23	4,829.73	0.00	4,829.73
	Subtotal Amortizable	(\$19,988.43)	\$14,490.87	\$18.41	\$0.00	\$0.00	\$4,188.41	\$2,718.42	\$1,386.88	\$0.00	\$1,386.88
	<b>Total Martin Unit 2</b>	<b>\$87,282,842.54</b>	<b>\$14,356,977.85</b>	<b>\$122,010.42</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,188.41</b>	<b>\$7,662.31</b>	<b>\$101,529,658.69</b>	<b>\$4,195,834.12 (1)</b>	<b>\$97,333,824.57</b>
<b>Martin Site</b>											
311.0	Structures & Improvements	\$108,266,888.67	\$10,013,521.95	\$57,748.68	\$6,035.69	\$0.00	\$0.00	\$609,882.88	\$118,826,269.13	\$14,795,950.18 (1)	\$104,030,318.95
312.0	Boiler Plant Equipment	117,800,143.73	13,010,312.50	388,887.82	231.10	0.00	0.00	(\$20,498.68)	129,800,838.65	0.00	129,800,838.65
314.0	Turbogenerator Units	38,285,509.41	15,917,818.04	0.00	0.00	0.00	0.00	4,698.11	54,188,023.56	0.00	54,188,023.56
315.0	Accessory Electric Equipment	12,920,284.13	1,393,998.09	0.00	0.00	0.00	0.00	98.45	14,314,358.67	0.00	14,314,358.67
318.0	Miscellaneous Power Plant Equipment	2,758,214.94	418,015.81	(49.00)	0.00	0.00	0.00	(\$1,120.83)	3,166,159.12	0.00	3,166,159.12
	Subtotal Depreciable	\$280,011,001.08	\$40,751,664.39	\$448,587.50	\$6,266.79	\$0.00	\$0.00	(\$14,162.05)	\$320,295,649.13	\$14,795,950.18 (1)	\$305,499,698.95
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$177,734.92	\$68,948.48	\$82,844.78	\$0.00	\$0.00	\$0.00	\$681.19	\$182,497.83	\$0.00	\$182,497.83
318.7	Misc. Power Plant Equip. - 7-Year Amort	\$42,343.35	\$16,700.55	\$11,387.84	0.00	0.00	4,188.41	9,450.84	\$1,161,313.31	0.00	\$1,161,313.31
	Subtotal Amortizable	\$820,078.27	\$703,647.03	\$194,212.60	\$0.00	\$0.00	\$4,188.41	\$10,112.03	\$1,343,811.14	\$0.00	\$1,343,811.14
	<b>Total Martin Site</b>	<b>\$280,831,079.35</b>	<b>\$41,455,311.42</b>	<b>\$640,800.10</b>	<b>\$6,266.79</b>	<b>\$0.00</b>	<b>\$4,188.41</b>	<b>(\$4,050.02)</b>	<b>\$321,639,460.27</b>	<b>\$14,795,950.18 (1)</b>	<b>\$306,843,510.09</b>
<b>Palatka Common</b>											
311.0	Structures & Improvements	(\$348.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$348.58)	\$0.00	(\$348.58)
312.0	Boiler Plant Equipment	(1,737.80)	0.00	0.00	0.00	0.00	0.00	0.00	(1,737.80)	0.00	(1,737.80)
314.0	Turbogenerator Units	(1,480.32)	0.00	0.00	0.00	0.00	0.00	0.00	(1,480.32)	0.00	(1,480.32)
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
318.0	Miscellaneous Power Plant Equipment	(123.78)	0.00	0.00	0.00	0.00	0.00	123.78	0.00	0.00	0.00
	Subtotal Depreciable	(\$3,688.28)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$123.78	(\$3,564.50)	\$0.00	(\$3,564.50)
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Palatka Common</b>	<b>(\$3,688.28)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$123.78</b>	<b>(\$3,564.50)</b>	<b>\$0.00</b>	<b>(\$3,564.50)</b>
<b>Palatka Unit 1</b>											
311.0	Structures & Improvements	\$1,875,759.01	\$259,595.04	\$0.00	(\$771.78)	\$0.00	\$0.00	\$0.00	\$1,938,125.81	\$2,182,575.85 (1)	(\$246,450.04)
312.0	Boiler Plant Equipment	(213,238.24)	0.00	0.00	(3,785.05)	0.00	0.00	0.00	(209,451.19)	(537,395.40) (1)	327,944.21
314.0	Turbogenerator Units	(452,029.57)	0.00	0.00	(3,174.44)	0.00	0.00	0.00	(448,855.13)	(450,317.44) (1)	1,482.31
315.0	Accessory Electric Equipment	(48,345.18)	0.00	0.00	(884.81)	0.00	0.00	0.00	(47,880.57)	(97,029.71) (1)	49,389.14
318.0	Miscellaneous Power Plant Equipment	(49,986.24)	0.00	0.00	(351.19)	0.00	0.00	0.00	(49,635.05)	(49,758.83) (1)	123.78
	Subtotal Depreciable	\$912,161.78	\$259,595.04	\$0.00	(\$8,767.05)	\$0.00	\$0.00	\$0.00	\$1,180,523.87	\$1,048,074.47 (1)	\$132,449.40
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Palatka Unit 1</b>	<b>\$912,161.78</b>	<b>\$259,595.04</b>	<b>\$0.00</b>	<b>(\$8,767.05)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,180,523.87</b>	<b>\$1,048,074.47 (1)</b>	<b>\$132,449.40</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Palatka Unit 2</b>											
311.0	Structures & Improvements	\$284,564.86	\$259,595.04	\$0.00	\$81.16	\$0.00	\$0.00	\$0.00	\$544,098.74	\$526,725.32 (1)	\$17,373.42
312.0	Boiler Plant Equipment	(446,977.76)	0.00	0.00	301.51	0.00	0.00	0.00	(447,279.27)	(462,273.75) (1)	14,994.48
314.0	Turbogenerator Units	(372,887.93)	0.00	0.00	253.17	0.00	0.00	0.00	(373,141.10)	(388,135.55) (1)	14,994.45
315.0	Accessory Electric Equipment	(88,901.44)	0.00	0.00	54.77	0.00	0.00	0.00	(88,956.21)	(83,950.66) (1)	14,994.45
316.0	Miscellaneous Power Plant Equipment	(47,110.30)	0.00	0	40.53	0	0	0	(47,150.83)	(62,145.28) (1)	14,994.45
	Subtotal Depreciable	(\$651,312.57)	\$259,595.04	\$0.00	\$711.14	\$0.00	\$0.00	\$0.00	(\$392,428.67)	(\$469,779.92) (1)	\$77,351.25
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Palatka Unit 2	(\$651,312.57)	\$259,595.04	\$0.00	\$711.14	\$0.00	\$0.00	\$0.00	(\$392,428.67)	(\$469,779.92) (1)	\$77,351.25
<b>Palatka Site</b>											
311.0	Structures & Improvements	\$1,959,977.29	\$519,190.08	\$0.00	(\$710.80)	\$0.00	\$0.00	\$0.00	\$2,479,877.97	\$2,709,301.17 (1)	(\$229,423.20)
312.0	Boiler Plant Equipment	(681,951.80)	0.00	0.00	(3,483.54)	0.00	0.00	0.00	(685,468.06)	(999,869.15) (1)	341,201.09
314.0	Turbogenerator Units	(828,377.82)	0.00	0.00	(2,921.27)	0.00	0.00	0.00	(833,456.55)	(838,452.99) (1)	14,996.44
315.0	Accessory Electric Equipment	(117,246.82)	0.00	0.00	(629.84)	0.00	0.00	0.00	(118,616.78)	(180,980.37) (1)	64,363.59
316.0	Miscellaneous Power Plant Equipment	(97,220.32)	0.00	0.00	(310.66)	0.00	0.00	123.78	(98,785.86)	(111,904.11) (1)	15,118.23
	Subtotal Depreciable	\$257,180.93	\$519,190.08	\$0.00	(\$8,055.91)	\$0.00	\$0.00	\$123.78	\$784,550.70	\$578,294.55 (1)	\$206,256.15
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Palatka Site	\$257,180.93	\$519,190.08	\$0.00	(\$8,055.91)	\$0.00	\$0.00	\$123.78	\$784,550.70	\$578,294.55 (1)	\$206,256.15
<b>Pt. Everglades Common</b>											
311.0	Structures & Improvements	\$8,105,349.01	\$1,172,319.98	(\$3,218.17)	\$4,967.44	\$0.00	\$0.00	\$1,017,887.85	\$10,293,607.57	\$1,890,581.64 (1)	\$8,403,025.93
312.0	Boiler Plant Equipment	928,059.80	67,000.78	129,588.77	0.00	0.00	0.00	48,355.69	911,829.30	0.00	911,829.30
314.0	Turbogenerator Units	1,007,658.95	72,627.53	5,754.00	55.07	0.00	0.00	9,624.61	1,084,102.22	0.00	1,084,102.22
315.0	Accessory Electric Equipment	1,282,787.19	181,379.81	12,501.13	0.00	0.00	0.00	19,984.17	1,471,850.04	0.00	1,471,850.04
316.0	Miscellaneous Power Plant Equipment	784,452.86	91,294.82	17,735.87	0.00	0.00	0.00	(7,842.21)	850,369.80	0.00	850,369.80
	Subtotal Depreciable	\$12,108,307.61	\$1,584,622.92	\$182,359.60	\$5,022.51	\$0.00	\$0.00	\$1,088,010.31	\$14,811,558.73	\$1,890,581.64 (1)	\$12,720,977.09
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$254,275.70	\$144,598.04	\$108,541.79	\$0.00	\$0.00	\$0.00	\$12,312.98	\$302,642.91	\$0.00	\$302,642.91
318.7	Misc. Power Plant Equip. - 7-Year Amort	\$49,556.42	449,279.58	175,592.30	0.00	0.00	0.00	86,787.42	1,010,031.12	0.00	1,010,031.12
	Subtotal Amortizable	\$903,832.12	\$593,876.62	\$284,134.09	\$0.00	\$0.00	\$0.00	\$99,100.36	\$1,312,674.03	\$0.00	\$1,312,674.03
	Total Pt. Everglades Common	\$13,010,139.73	\$2,178,498.54	\$446,493.69	\$5,022.51	\$0.00	\$0.00	\$1,187,110.69	\$15,924,232.76	\$1,890,581.64 (1)	\$14,033,651.12
<b>Pt. Everglades Unit 1</b>											
311.0	Structures & Improvements	\$4,974,920.88	\$387,345.71	(\$16,273.18)	\$530.90	\$0.00	\$0.00	(\$629,064.31)	\$4,728,944.58	\$3,404,520.17 (1)	\$1,324,424.39
312.0	Boiler Plant Equipment	10,502,692.39	1,217,976.75	71,075.80	222,473.71	0.00	0.00	(58,773.24)	11,370,348.59	0.00	11,370,348.59
314.0	Turbogenerator Units	7,931,875.54	390,718.33	0.00	0.00	0.00	4,000.00	12,189.89	8,338,783.56	0.00	8,338,783.56
315.0	Accessory Electric Equipment	1,578,924.97	55,471.43	5,229.66	0.00	0.00	0.00	0.00	1,627,166.54	0.00	1,627,166.54
316.0	Miscellaneous Power Plant Equipment	123,870.72	2,924.23	(427.40)	0.00	0.00	0.00	(2,910.64)	124,311.71	0.00	124,311.71
	Subtotal Depreciable	\$25,110,284.50	\$2,034,436.45	\$59,604.88	\$223,004.61	\$0.00	\$4,000.00	(\$876,558.50)	\$26,189,552.96	\$3,404,520.17 (1)	\$22,785,032.79
318.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$343.76	\$0.00	\$343.76
318.7	Misc. Power Plant Equip. - 7-Year Amort	(343.76)	343.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$343.76)	\$343.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$343.76	\$0.00	\$343.76
	Total Pt. Everglades Unit 1	\$25,109,940.74	\$2,034,780.21	\$59,604.88	\$223,004.61	\$0.00	\$4,000.00	(\$876,558.50)	\$26,189,896.72	\$3,404,520.17 (1)	\$22,785,376.55



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 109.2/111.302	Cost of Removal 109.3/111.303	Salvage 109.4/111.304	Other Recoveries 109.9/111.309	Transfers 109.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Pt. Everglades Unit 2</b>											
311.0	Structures & Improvements	\$3,708,883.90	\$354,498.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,081,182.87	\$3,139,338.44 (1)	\$921,848.23
312.0	Boiler Plant Equipment	11,986,052.62	733,502.06	2,281,175.68	220,005.02	0.00	8,000.00	(61,230.17)	10,147,143.85	0.00	10,147,143.85
314.0	Turbogenerator Units	7,120,977.46	233,301.06	184,985.35	93,118.84	0.00	0.00	890.24	7,078,884.57	0.00	7,078,884.57
315.0	Accessory Electric Equipment	928,194.84	53,556.02	1,413.66	0.00	0.00	0.00	0.00	978,337.30	0.00	978,337.30
316.0	Miscellaneous Power Plant Equipment	132,874.73	10,599.20	0.00	0.00	0.00	0.00	(10,479.30)	132,994.63	0.00	132,994.63
	Subtotal Depreciable	\$23,854,783.55	\$1,386,457.13	\$2,467,554.57	\$313,123.86	\$0.00	\$8,000.00	(\$71,019.23)	\$22,386,543.02	\$3,139,338.44 (1)	\$19,257,206.58
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(835.26)	835.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$835.26)	\$835.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Pt. Everglades Unit 2</b>	<b>\$23,853,948.29</b>	<b>\$1,386,292.39</b>	<b>\$2,467,554.57</b>	<b>\$313,123.86</b>	<b>\$0.00</b>	<b>\$8,000.00</b>	<b>(\$71,019.23)</b>	<b>\$22,386,543.02</b>	<b>\$3,139,338.44 (1)</b>	<b>\$19,257,206.58</b>
<b>Pt. Everglades Unit 3</b>											
311.0	Structures & Improvements	\$4,087,519.80	\$303,848.18	\$33,897.35	\$0.00	\$0.00	\$0.00	(\$58,139.82)	\$4,299,328.81	\$3,697,036.70 (1)	\$802,292.11
312.0	Boiler Plant Equipment	22,501,791.16	4,446,280.09	121,887.07	10,757.63	0.00	0.00	(102,278.98)	26,713,327.59	0.00	26,713,327.59
314.0	Turbogenerator Units	8,856,175.79	659,419.47	0.00	0.00	0.00	0.00	890.24	7,518,285.50	0.00	7,518,285.50
315.0	Accessory Electric Equipment	2,679,230.93	423,154.21	18,579.78	5,622.92	0.00	0.00	(17,957.85)	3,082,024.81	0.00	3,082,024.81
316.0	Miscellaneous Power Plant Equipment	124,814.61	25,842.80	(28,317.36)	0.00	0.00	0.00	(12,946.15)	163,828.62	0.00	163,828.62
	Subtotal Depreciable	\$36,249,332.31	\$5,856,522.75	\$145,846.82	\$16,580.55	\$0.00	\$0.00	(\$190,632.58)	\$41,754,795.13	\$3,697,036.70 (1)	\$38,057,758.43
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(505.44)	505.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$505.44)	\$505.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Pt. Everglades Unit 3</b>	<b>\$36,248,826.87</b>	<b>\$5,855,028.19</b>	<b>\$145,846.82</b>	<b>\$16,580.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$190,632.58)</b>	<b>\$41,754,795.13</b>	<b>\$3,697,036.70 (1)</b>	<b>\$38,057,758.43</b>
<b>Pt. Everglades Unit 4</b>											
311.0	Structures & Improvements	\$3,733,744.63	\$289,625.24	\$4,086.82	\$0.00	\$0.00	\$0.00	(\$143,141.99)	\$3,878,381.26	\$3,385,891.94 (1)	\$490,489.32
312.0	Boiler Plant Equipment	12,794,556.52	9,527,361.06	28,407.77	24,437.32	0.00	0.00	(55,823.59)	22,215,448.90	0.00	22,215,448.90
314.0	Turbogenerator Units	8,352,814.32	286,500.59	0.00	0.00	0.00	0.00	(1,150.61)	8,640,184.10	0.00	8,640,184.10
315.0	Accessory Electric Equipment	2,746,572.82	491,458.13	31,007.92	6,144.25	0.00	0.00	(2,437.59)	3,200,441.19	0.00	3,200,441.19
316.0	Miscellaneous Power Plant Equipment	94,899.50	7,010.89	380.67	0.00	0.00	0.00	(52,521.78)	49,007.96	0.00	49,007.96
	Subtotal Depreciable	\$27,724,587.99	\$10,604,155.91	\$81,863.18	\$30,581.57	\$0.00	\$0.00	(\$254,875.74)	\$37,981,423.41	\$3,385,891.94 (1)	\$34,595,531.47
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(715.05)	715.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$715.05)	\$715.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Pt. Everglades Unit 4</b>	<b>\$27,723,872.94</b>	<b>\$10,604,870.96</b>	<b>\$81,863.18</b>	<b>\$30,581.57</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$254,875.74)</b>	<b>\$37,981,423.41</b>	<b>\$3,385,891.94 (1)</b>	<b>\$34,595,531.47</b>
<b>Pt. Everglades Site</b>											
311.0	Structures & Improvements	\$24,808,218.42	\$2,467,835.88	\$18,472.62	\$5,498.34	\$0.00	\$0.00	\$187,341.73	\$27,259,424.87	\$15,517,366.89 (1)	\$11,742,057.98
312.0	Boiler Plant Equipment	58,693,152.31	15,992,100.76	2,629,932.67	477,873.88	0.00	8,000.00	(227,550.29)	71,358,096.23	0.00	71,358,096.23
314.0	Turbogenerator Units	31,269,502.06	1,844,566.98	190,719.35	93,173.91	0.00	4,000.00	22,044.17	32,658,219.95	0.00	32,658,219.95
315.0	Accessory Electric Equipment	9,213,710.75	1,205,019.80	88,732.23	11,987.17	0.00	0.00	(411.27)	10,339,819.68	0.00	10,339,819.68
316.0	Miscellaneous Power Plant Equipment	1,280,712.42	137,671.94	(8,628.22)	0.00	0.00	0.00	(66,500.06)	1,320,512.52	0.00	1,320,512.52
	Subtotal Depreciable	\$125,045,295.96	\$21,467,195.16	\$2,897,228.05	\$588,313.10	\$0.00	\$12,000.00	(\$105,075.72)	\$142,833,873.25	\$15,517,366.89 (1)	\$127,316,506.36
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$254,275.70	\$144,596.04	\$108,541.79	\$0.00	\$0.00	\$0.00	\$12,312.96	\$302,842.91	\$0.00	\$302,842.91
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$47,156.91	\$51,679.09	\$75,592.30	\$0.00	\$0.00	\$0.00	\$6,787.42	\$1,010,031.12	\$0.00	\$1,010,031.12
	Subtotal Amortizable	\$901,432.61	\$596,275.13	\$284,134.09	\$0.00	\$0.00	\$0.00	\$99,100.38	\$1,312,874.03	\$0.00	\$1,312,874.03
	<b>Total Pt. Everglades Site</b>	<b>\$125,946,728.57</b>	<b>\$22,063,470.29</b>	<b>\$3,181,363.14</b>	<b>\$588,313.10</b>	<b>\$0.00</b>	<b>\$12,000.00</b>	<b>(\$5,975.34)</b>	<b>\$144,246,547.28</b>	<b>\$15,517,366.89 (1)</b>	<b>\$128,729,180.39</b>



**FLORIDA POWER & LIGHT COMPANY**  
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Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Riviera Common</b>											
311.0	Structures & Improvements	\$5,212,807.44	\$430,999.01	\$2,412.80	\$8,747.80	\$0.00	\$0.00	(\$7,899.74)	\$5,628,746.51	\$1,113,495.79 (1)	\$4,513,250.72
312.0	Boiler Plant Equipment	302,031.24	38,448.84	1,928.91	0.00	0.00	0.00	(46.14)	338,505.03	0.00	338,505.03
314.0	Turbogenerator Units	812,789.76	30,860.19	2,148.24	1,002.28	0.00	0.00	412.80	840,814.25	0.00	840,814.25
315.0	Accessory Electric Equipment	339,098.53	30,069.85	0.00	1,480.79	0.00	0.00	4,163.87	371,871.06	0.00	371,871.06
316.0	Miscellaneous Power Plant Equipment	811,433.01	34,371.28	1,080.99	0.00	0.00	0.00	283.50	845,026.78	0.00	845,026.78
	Subtotal Depreciable	\$7,278,159.98	\$584,748.95	\$7,548.74	\$9,210.85	\$0.00	\$0.00	(\$3,085.91)	\$7,823,063.63	\$1,113,495.79 (1)	\$6,709,567.84
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$124,213.41	\$70,008.51	\$41,538.70	\$0.00	\$0.00	\$0.00	\$0.00	\$152,883.22	\$0.00	\$152,883.22
316.7	Misc. Power Plant Equip. - 7-Year Amort	329,524.48	263,622.61	181,153.60	0.00	0.00	0.00	0.00	411,993.49	0.00	411,993.49
	Subtotal Amortizable	\$453,737.89	\$333,631.12	\$222,692.30	\$0.00	\$0.00	\$0.00	\$0.00	\$564,876.71	\$0.00	\$564,876.71
	<b>Total Riviera Common</b>	<b>\$7,731,897.87</b>	<b>\$898,380.07</b>	<b>\$230,241.04</b>	<b>\$9,210.85</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$3,085.91)</b>	<b>\$8,387,940.34</b>	<b>\$1,113,495.79 (1)</b>	<b>\$7,274,444.55</b>
<b>Riviera Unit 1</b>											
311.0	Structures & Improvements	\$1,696.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,696.34)	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	(33,107.18)	0.00	0.00	0.00	0.00	0.00	33,107.18	0.00	33,107.18 (1)	(33,107.18)
314.0	Turbogenerator Units	(13,107.74)	0.00	0.00	0.00	0.00	0.00	13,107.74	0.00	13,107.74 (1)	(13,107.74)
315.0	Accessory Electric Equipment	8,878.82	0.00	0.00	0.00	0.00	0.00	(8,878.82)	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	14,748.31	0.00	0.00	0.00	0.00	0.00	(14,748.31)	0.00	0.00	0.00
	Subtotal Depreciable	(\$22,891.45)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,891.45	\$0.00	\$48,214.92 (1)	(\$48,214.92)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Riviera Unit 1</b>	<b>(\$22,891.45)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$22,891.45</b>	<b>\$0.00</b>	<b>\$48,214.92 (1)</b>	<b>(\$48,214.92)</b>
<b>Riviera Unit 2</b>											
311.0	Structures & Improvements	\$1,795,415.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,795,415.30	\$1,661,681.00 (1)	\$133,734.30
312.0	Boiler Plant Equipment	(1,909,738.78)	0.00	0.00	0.00	0.00	0.00	0.00	(1,909,738.78)	70,818.05 (1)	(1,880,554.81)
314.0	Turbogenerator Units	228,328.75	0.00	0.00	0.00	0.00	0.00	0.00	228,328.75	0.00	228,328.75
315.0	Accessory Electric Equipment	73,461.82	0.00	0.00	0.00	0.00	0.00	0.00	73,461.82	0.00	73,461.82
316.0	Miscellaneous Power Plant Equipment	23,111.72	0.00	0.00	0.00	0.00	0.00	0.00	23,111.72	0.00	23,111.72
	Subtotal Depreciable	\$208,578.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$208,578.63	\$1,732,499.05 (1)	(\$1,523,920.42)
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(29.94)	29.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$29.94)	\$29.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Riviera Unit 2</b>	<b>\$208,548.69</b>	<b>\$29.94</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$208,578.63</b>	<b>\$1,732,499.05 (1)</b>	<b>(\$1,523,920.42)</b>
<b>Riviera Unit 3</b>											
311.0	Structures & Improvements	\$3,087,179.48	\$218,478.08	\$0.00	\$0.00	\$0.00	\$0.00	(\$401,515.00)	\$2,882,140.56	\$2,755,972.43 (1)	\$126,168.13
312.0	Boiler Plant Equipment	13,201,749.01	1,451,783.11	3,317,680.51	431,944.83	0.00	35,689.72	83,309.00	11,022,925.50	0.00	11,022,925.50
314.0	Turbogenerator Units	7,142,450.31	200,948.84	157,780.80	34,560.83	0.00	0.00	0.00	7,151,055.72	0.00	7,151,055.72
315.0	Accessory Electric Equipment	1,101,489.43	68,758.38	0.00	0.00	0.00	0.00	(3,681.78)	1,166,346.03	0.00	1,166,346.03
316.0	Miscellaneous Power Plant Equipment	48,955.40	2,934.80	0.00	0.00	0.00	0.00	0.00	51,890.20	0.00	51,890.20
	Subtotal Depreciable	\$24,581,803.63	\$1,940,898.21	\$3,475,441.31	\$468,505.46	\$0.00	\$35,689.72	(\$322,087.78)	\$22,274,358.01	\$2,755,972.43 (1)	\$19,518,385.58
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	4,292.84	2,491.20	0.00	0.00	0.00	0.00	0.00	6,783.84	0.00	6,783.84
	Subtotal Amortizable	\$4,292.84	\$2,491.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,783.84	\$0.00	\$6,783.84
	<b>Total Riviera Unit 3</b>	<b>\$24,586,096.27</b>	<b>\$1,943,390.41</b>	<b>\$3,475,441.31</b>	<b>\$468,505.46</b>	<b>\$0.00</b>	<b>\$35,689.72</b>	<b>(\$322,087.78)</b>	<b>\$22,281,141.85</b>	<b>\$2,755,972.43 (1)</b>	<b>\$19,525,169.42</b>



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**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 109.3/111.303	Salvage 109.4/111.304	Other Recoveries 108.9/111.309	Transfers 109.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Riviera Unit 4</b>											
311.0	Structures & Improvements	\$2,895,902.93	\$201,914.88	\$0.00	\$0.00	\$0.00	\$0.00	(\$272,718.00)	\$2,825,099.81	\$2,528,214.04 (1)	\$98,885.77
312.0	Boiler Plant Equipment	9,698,638.67	1,430,653.71	2,614,589.88	270,097.08	0.00	4,742.57	(91.38)	8,449,154.63	0.00	8,449,154.63
314.0	Turbogenerator Units	5,726,131.85	494,149.07	0.00	0.00	0.00	0.00	(192.12)	6,220,088.80	0.00	6,220,088.80
315.0	Accessory Electric Equipment	890,738.87	74,504.27	0.00	0.00	0.00	0.00	(235.75)	965,007.39	0.00	965,007.39
316.0	Miscellaneous Power Plant Equipment	20,884.29	2,106.14	0.00	0.00	0.00	0.00	0.00	22,990.43	0.00	22,990.43
	Subtotal Depreciable	\$19,232,294.61	\$2,203,228.07	\$2,614,589.88	\$270,097.08	\$0.00	\$4,742.57	(\$273,237.25)	\$18,262,341.06	\$2,528,214.04 (1)	\$15,754,127.02
318.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equipmt. - 7-Year Amort	12,809.27	5,249.30	0.00	0.00	0.00	0.00	0.00	18,058.57	0.00	18,058.57
	Subtotal Amortizable	\$12,809.27	\$5,249.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,058.57	\$0.00	\$18,058.57
	<b>Total Riviera Unit 4</b>	<b>\$19,245,103.88</b>	<b>\$2,208,477.37</b>	<b>\$2,614,589.88</b>	<b>\$270,097.08</b>	<b>\$0.00</b>	<b>\$4,742.57</b>	<b>(\$273,237.25)</b>	<b>\$18,300,399.63</b>	<b>\$2,528,214.04 (1)</b>	<b>\$15,772,185.59</b>
<b>Riviera Site</b>											
311.0	Structures & Improvements	\$12,773,001.49	\$849,389.97	\$2,412.80	\$6,747.80	\$0.00	\$0.00	(\$883,829.08)	\$12,929,402.18	\$8,059,383.26 (1)	\$4,870,038.92
312.0	Boiler Plant Equipment	21,469,572.98	2,920,785.88	5,934,179.28	702,041.91	0.00	40,432.29	118,278.86	17,900,848.40	103,925.23 (1)	17,796,923.17
314.0	Turbogenerator Units	13,694,590.93	725,956.10	159,927.04	35,562.89	0.00	0.00	13,328.42	14,238,385.52	13,107.74 (1)	14,225,277.78
315.0	Accessory Electric Equipment	2,411,847.27	173,332.30	0.00	1,480.79	0.00	0.00	(8,832.88)	2,578,686.10	0.00	2,578,686.10
316.0	Miscellaneous Power Plant Equipment	919,132.73	39,412.20	1,060.99	0.00	0.00	0.00	(14,464.81)	943,019.13	0.00	943,019.13
	Subtotal Depreciable	\$51,257,945.40	\$4,708,878.23	\$8,097,579.91	\$745,813.19	\$0.00	\$40,432.29	(\$575,519.49)	\$48,588,341.33	\$8,176,396.23 (1)	\$40,411,945.10
318.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$124,213.41	\$70,006.51	\$41,538.70	\$0.00	\$0.00	\$0.00	\$0.00	\$152,883.22	\$0.00	\$152,883.22
318.7	Misc. Power Plant Equipmt. - 7-Year Amort	348,596.45	271,393.05	181,153.80	0.00	0.00	0.00	0.00	436,835.90	0.00	436,835.90
	Subtotal Amortizable	\$470,809.86	\$341,401.56	\$222,692.30	\$0.00	\$0.00	\$0.00	\$0.00	\$589,519.12	\$0.00	\$589,519.12
	<b>Total Riviera Site</b>	<b>\$51,728,755.26</b>	<b>\$5,050,277.79</b>	<b>\$8,320,272.21</b>	<b>\$745,813.19</b>	<b>\$0.00</b>	<b>\$40,432.29</b>	<b>(\$575,519.49)</b>	<b>\$49,177,860.45</b>	<b>\$8,176,396.23 (1)</b>	<b>\$41,001,464.22</b>
<b>Sanford Common</b>											
311.0	Structures & Improvements	\$11,759,571.84	\$1,379,490.81	\$432,007.97	\$27,085.08	\$0.00	\$32,021.98	\$1,144,876.28	\$13,856,867.82	\$819,585.29 (1)	\$13,237,082.53
312.0	Boiler Plant Equipment	458,203.83	31,355.73	454.00	0.00	0.00	0.00	(139,851.47)	349,253.89	0.00	349,253.89
314.0	Turbogenerator Units	1,088,419.35	37,638.08	0.00	0.00	0.00	0.00	4,393.81	1,130,449.04	0.00	1,130,449.04
315.0	Accessory Electric Equipment	328,183.13	12,808.58	8,784.95	0.00	0.00	0.00	(13,841.28)	320,385.50	0.00	320,385.50
316.0	Miscellaneous Power Plant Equipment	444,612.03	52,523.51	107,037.46	0.00	0.00	0.00	58,393.05	448,491.13	0.00	448,491.13
	Subtotal Depreciable	\$14,078,989.98	\$1,513,614.71	\$548,264.38	\$27,085.08	\$0.00	\$32,021.98	\$1,053,970.19	\$16,105,247.38	\$819,585.29 (1)	\$15,485,662.09
318.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$89,118.43	\$26,429.42	\$32,859.40	\$0.00	\$0.00	\$0.00	(\$128.28)	\$82,562.19	\$0.00	\$82,562.19
318.7	Misc. Power Plant Equipmt. - 7-Year Amort	256,245.40	283,350.36	120,815.78	0.00	0.00	0.00	25,362.67	444,342.65	0.00	444,342.65
	Subtotal Amortizable	\$345,363.83	\$309,779.78	\$153,475.18	\$0.00	\$0.00	\$0.00	\$25,236.41	\$526,904.84	\$0.00	\$526,904.84
	<b>Total Sanford Common</b>	<b>\$14,424,353.81</b>	<b>\$1,823,394.49</b>	<b>\$699,739.56</b>	<b>\$27,085.08</b>	<b>\$0.00</b>	<b>\$32,021.98</b>	<b>\$1,079,206.60</b>	<b>\$16,632,152.22</b>	<b>\$819,585.29 (1)</b>	<b>\$16,012,566.93</b>
<b>Sanford Unit 1</b>											
311.0	Structures & Improvements	\$157,071.84	\$1,115.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$158,187.50	\$158,187.50 (1)	\$0.00
312.0	Boiler Plant Equipment	115,294.50	0.00	0.00	0.00	0.00	0.00	0.00	115,294.50	115,294.50 (1)	0.00
314.0	Turbogenerator Units	70,279.50	0.00	0.00	0.00	0.00	0.00	0.00	70,279.50	70,279.50 (1)	0.00
315.0	Accessory Electric Equipment	20,824.50	0.00	0.00	0.00	0.00	0.00	0.00	20,824.50	20,824.50 (1)	0.00
316.0	Miscellaneous Power Plant Equipment	1,984.50	0.00	0.00	0.00	0.00	0.00	0.00	1,984.50	1,984.50 (1)	0.00
	Subtotal Depreciable	\$385,234.64	\$1,115.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$386,350.50	\$386,350.50 (1)	\$0.00
318.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
318.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Sanford Unit 1</b>	<b>\$385,234.64</b>	<b>\$1,115.88</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$386,350.50</b>	<b>\$386,350.50 (1)</b>	<b>\$0.00</b>



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Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Sanford Unit 2</b>											
311.0	Structures & Improvements	\$158,187.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$158,187.50	\$158,187.50 (1)	\$0.00
312.0	Boiler Plant Equipment	115,294.50	0.00	0.00	0.00	0.00	0.00	0.00	115,294.50	115,294.50 (1)	0.00
314.0	Turbogenerator Units	70,279.50	0.00	0.00	0.00	0.00	0.00	0.00	70,279.50	70,279.50 (1)	0.00
315.0	Accessory Electric Equipment	20,824.50	0.00	0.00	0.00	0.00	0.00	0.00	20,824.50	20,824.50 (1)	0.00
316.0	Miscellaneous Power Plant Equipment	1,984.50	0.00	0.00	0.00	0.00	0.00	0.00	1,984.50	1,984.50 (1)	0.00
	Subtotal Depreciable	366,350.50	0.00	0.00	0.00	0.00	0.00	0.00	366,350.50	366,350.50 (1)	0.00
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Sanford Unit 2</b>	<b>\$366,350.50</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$366,350.50</b>	<b>\$366,350.50 (1)</b>	<b>\$0.00</b>
<b>Sanford Unit 3</b>											
311.0	Structures & Improvements	\$3,886,374.50	\$236,347.88	(\$30,486.10)	\$0.00	\$0.00	\$0.00	(\$1,450,972.15)	\$2,682,216.33	\$1,753,551.95 (1)	\$928,664.38
312.0	Boiler Plant Equipment	7,439,273.51	218,148.13	130,825.08	27,598.08	0.00	0.00	(481,400.08)	7,017,598.44	0.00	7,017,598.44
314.0	Turbogenerator Units	4,525,040.29	149,409.19	82,200.80	0.00	0.00	0.00	491,885.35	5,084,134.03	0.00	5,084,134.03
315.0	Accessory Electric Equipment	1,232,871.43	31,197.20	(29,214.65)	210.83	0.00	0.00	13,898.59	1,308,571.04	0.00	1,308,571.04
316.0	Miscellaneous Power Plant Equipment	89,499.50	6,458.01	(6,603.47)	0.00	0.00	0.00	194,899.06	297,860.04	0.00	297,860.04
	Subtotal Depreciable	\$17,152,859.23	\$641,560.41	\$148,541.66	\$27,808.89	\$0.00	\$0.00	(\$1,231,889.21)	\$16,388,179.88	\$1,753,551.95 (1)	\$14,634,627.93
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(170.18)	170.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$170.18)	\$170.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Sanford Unit 3</b>	<b>\$17,152,689.07</b>	<b>\$641,730.57</b>	<b>\$148,541.66</b>	<b>\$27,808.89</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$1,231,889.21)</b>	<b>\$16,388,179.88</b>	<b>\$1,753,551.95 (1)</b>	<b>\$14,634,627.93</b>
<b>Sanford Unit 4</b>											
311.0	Structures & Improvements	\$4,659,438.45	\$277,459.44	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,418.11)	\$4,935,479.78	\$3,248,630.22 (1)	\$1,686,849.56
312.0	Boiler Plant Equipment	18,499,993.11	1,129,245.08	1,443.22	583.92	0.00	0.00	111,048.22	17,738,259.27	0.00	17,738,259.27
314.0	Turbogenerator Units	8,837,503.13	939,788.49	0.00	0.00	0.00	0.00	1,300.89	9,778,592.31	0.00	9,778,592.31
315.0	Accessory Electric Equipment	2,573,920.15	154,090.81	93,478.53	79,508.32	0.00	0.00	878.29	2,555,902.40	0.00	2,555,902.40
316.0	Miscellaneous Power Plant Equipment	786,351.25	32,010.72	0.00	0.00	0.00	0.00	0.00	788,361.97	0.00	788,361.97
	Subtotal Depreciable	\$33,327,206.09	\$2,532,594.54	\$94,921.75	\$80,090.24	\$0.00	\$0.00	\$111,807.09	\$35,796,595.73	\$3,248,630.22 (1)	\$32,547,965.51
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	(96.06)	96.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$96.06)	\$96.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Sanford Unit 4</b>	<b>\$33,327,110.03</b>	<b>\$2,532,690.60</b>	<b>\$94,921.75</b>	<b>\$80,090.24</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$111,807.09</b>	<b>\$35,796,595.73</b>	<b>\$3,248,630.22 (1)</b>	<b>\$32,547,965.51</b>
<b>Sanford Unit 5</b>											
311.0	Structures & Improvements	\$3,704,468.71	\$275,888.34	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,183.28)	\$3,978,971.79	\$2,732,285.38 (1)	\$1,246,686.41
312.0	Boiler Plant Equipment	17,920,585.72	872,587.15	0.00	0.00	0.00	0.00	40,347.31	18,833,480.18	0.00	18,833,480.18
314.0	Turbogenerator Units	8,882,301.43	1,364,031.01	0.00	0.00	0.00	0.00	555.91	10,246,888.35	0.00	10,246,888.35
315.0	Accessory Electric Equipment	2,077,225.03	117,808.50	0.00	194.34	0.00	0.00	0.00	2,194,639.19	0.00	2,194,639.19
316.0	Miscellaneous Power Plant Equipment	639,821.79	30,869.15	0.00	0.00	0.00	0.00	0.00	670,690.94	0.00	670,690.94
	Subtotal Depreciable	\$33,224,380.68	\$2,660,764.15	\$0.00	\$194.34	\$0.00	\$0.00	\$39,719.98	\$35,924,670.45	\$2,732,285.38 (1)	\$33,192,385.07
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Sanford Unit 5</b>	<b>\$33,224,380.68</b>	<b>\$2,660,764.15</b>	<b>\$0.00</b>	<b>\$194.34</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$39,719.98</b>	<b>\$35,924,670.45</b>	<b>\$2,732,285.38 (1)</b>	<b>\$33,192,385.07</b>



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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Sanford Site</b>											
311.0	Structures & Improvements	\$24,305,110.64	\$2,170,102.33	\$401,541.87	\$27,085.08	\$0.00	\$32,021.98	(\$308,897.26)	\$25,789,710.72	\$8,870,427.84 (1)	\$17,099,282.88
312.0	Boiler Plant Equipment	42,546,824.97	2,251,316.09	132,722.30	28,181.98	0.00	0.00	(489,858.00)	44,189,180.78	230,589.00 (1)	43,938,591.78
314.0	Turbogenerator Units	23,473,823.20	2,490,864.77	82,200.80	0.00	0.00	0.00	498,135.58	26,380,822.73	140,559.00 (1)	28,240,063.73
315.0	Accessory Electric Equipment	6,253,248.74	315,505.09	71,028.83	79,911.49	0.00	0.00	933.82	6,418,747.13	41,249.00 (1)	6,377,498.13
316.0	Miscellaneous Power Plant Equipment	1,934,213.57	121,861.39	100,233.99	0.00	0.00	0.00	253,292.11	2,209,133.08	3,929.00 (1)	2,205,204.08
	Subtotal Depreciable	\$98,515,021.12	\$7,349,649.67	\$787,727.79	\$135,178.55	\$0.00	\$32,021.98	(\$26,391.97)	\$104,947,394.44	\$9,086,753.84 (1)	\$95,860,640.60
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$89,118.43	\$28,429.42	\$32,859.40	\$0.00	\$0.00	\$0.00	(\$128.28)	\$82,582.19	\$0.00	\$82,582.19
316.7	Misc. Power Plant Equip. - 7-Year Amort	255,979.18	283,816.58	120,615.78	0.00	0.00	0.00	25,362.67	444,342.65	0.00	444,342.65
	Subtotal Amortizable	\$345,097.61	\$310,046.00	\$153,475.18	\$0.00	\$0.00	\$0.00	\$25,236.41	\$526,904.84	\$0.00	\$526,904.84
	Total Sanford Site	\$98,860,118.73	\$7,659,695.67	\$941,202.97	\$135,178.55	\$0.00	\$32,021.98	(\$1,155.56)	\$105,474,299.28	\$9,086,753.84 (1)	\$96,387,545.44
<b>Scherer Common Site</b>											
311.0	Structures & Improvements	\$3,730,035.73	\$824,844.83	(\$1,524.34)	\$0.00	\$0.00	\$0.00	\$654,135.27	\$5,410,539.97	\$534,481.50 (1)	\$4,876,058.47
312.0	Boiler Plant Equipment	3,159,974.28	586,095.05	(8,528.75)	0.00	0.00	0.00	881,255.58	4,415,853.82	0.00	4,415,853.82
314.0	Turbogenerator Units	473,979.57	99,909.80	0.00	0.00	0.00	0.00	110,005.21	683,894.58	0.00	683,894.58
315.0	Accessory Electric Equipment	148,786.75	29,402.27	0.00	0.00	0.00	0.00	33,388.72	211,537.74	0.00	211,537.74
316.0	Miscellaneous Power Plant Equipment	3,407,590.68	856,291.24	7,278.07	0.00	0.00	0.00	335,247.97	4,591,853.80	0.00	4,591,853.80
	Subtotal Depreciable	\$10,920,348.97	\$2,398,542.99	(\$777.02)	\$0.00	\$0.00	\$0.00	\$1,994,012.73	\$15,313,679.71	\$534,481.50 (1)	\$14,779,198.21
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common Site	\$10,920,348.97	\$2,398,542.99	(\$777.02)	\$0.00	\$0.00	\$0.00	\$1,994,012.73	\$15,313,679.71	\$534,481.50 (1)	\$14,779,198.21
<b>Scherer Common 3 &amp; 4</b>											
311.0	Structures & Improvements	\$519,903.44	\$156,864.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70,833.35	\$747,220.79	\$313,831.00 (1)	\$433,389.79
312.0	Boiler Plant Equipment	1,713,345.82	385,825.71	0.00	0.00	0.00	0.00	439,184.78	2,518,338.29	0.00	2,518,338.29
314.0	Turbogenerator Units	43,887.09	9,529.84	0.00	0.00	0.00	0.00	9,805.21	83,002.14	0.00	83,002.14
315.0	Accessory Electric Equipment	33,743.85	7,185.18	0.00	0.00	0.00	0.00	7,391.50	48,300.53	0.00	48,300.53
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$2,310,660.20	\$539,204.73	\$0.00	\$0.00	\$0.00	\$0.00	\$526,994.82	\$3,376,859.75	\$313,831.00 (1)	\$3,063,028.75
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Common 3 & 4	\$2,310,660.20	\$539,204.73	\$0.00	\$0.00	\$0.00	\$0.00	\$526,994.82	\$3,376,859.75	\$313,831.00 (1)	\$3,063,028.75
<b>Scherer Unit 4</b>											
311.0	Structures & Improvements	\$5,325,088.05	\$1,833,218.72	\$0.00	\$0.00	\$0.00	\$0.00	\$1,734,284.43	\$8,892,587.20	\$1,516,654.58 (1)	\$7,375,932.62
312.0	Boiler Plant Equipment	22,875,073.11	7,832,855.01	(14,008.20)	0.00	0.00	0.00	7,273,730.05	37,595,868.37	0.00	37,595,868.37
314.0	Turbogenerator Units	9,885,486.30	3,112,080.92	0.00	0.00	0.00	0.00	3,224,871.40	16,202,398.82	0.00	16,202,398.82
315.0	Accessory Electric Equipment	1,976,788.40	655,637.12	0.00	0.00	0.00	0.00	828,497.41	3,258,900.93	0.00	3,258,900.93
316.0	Miscellaneous Power Plant Equipment	492,526.34	182,918.79	0.00	0.00	0.00	0.00	118,851.24	772,298.37	0.00	772,298.37
	Subtotal Depreciable	\$40,334,920.20	\$13,398,688.56	(\$14,008.20)	\$0.00	\$0.00	\$0.00	\$12,976,234.53	\$86,721,851.49	\$1,516,654.58 (1)	\$85,205,196.91
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Unit 4	\$40,334,920.20	\$13,398,688.56	(\$14,008.20)	\$0.00	\$0.00	\$0.00	\$12,976,234.53	\$86,721,851.49	\$1,516,654.58 (1)	\$85,205,196.91



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance (a)	Accruals 403.404. (b)	Retirements 108.2/111.302 (c)	Cost of Removal 108.3/111.303 (d)	Salvage 108.4/111.304 (e)	Other Recoveries 108.9/111.309 (f)	Transfers 108.5/111.305 (g)	End of Year Balance (h) = a + b - c + d + e + f + g (i)	Exclusions (j)	End Of Year (Adjusted) (j) = (h) - (i)
<b>Scherer Site</b>											
311.0	Structures & Improvements	\$9,575,025.22	\$2,814,745.35	(\$1,524.34)	\$0.00	\$0.00	\$0.00	\$2,859,053.05	\$15,050,347.98	\$2,364,967.08 (1)	\$12,685,380.88
312.0	Boiler Plant Equipment	27,548,393.19	8,588,775.77	(20,536.95)	0.00	0.00	0.00	8,374,150.37	44,529,856.28	0.00	44,529,856.28
314.0	Turbogenerator Units	10,383,112.98	3,221,500.58	0.00	0.00	0.00	0.00	3,344,681.82	16,949,295.34	0.00	16,949,295.34
315.0	Accessory Electric Equipment	2,159,277.00	892,204.57	0.00	0.00	0.00	0.00	887,267.63	3,518,739.20	0.00	3,518,739.20
316.0	Miscellaneous Power Plant Equipment	3,900,119.00	1,019,210.03	7,276.07	0.00	0.00	0.00	452,099.21	5,384,152.17	0.00	5,384,152.17
	Subtotal Depreciable	\$53,565,927.37	\$16,334,436.28	(\$14,785.22)	\$0.00	\$0.00	\$0.00	\$15,497,242.08	\$85,412,390.95	\$2,364,967.08 (1)	\$83,047,423.87
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Scherer Site	\$53,565,927.37	\$16,334,436.28	(\$14,785.22)	\$0.00	\$0.00	\$0.00	\$15,497,242.08	\$85,412,390.95	\$2,364,967.08 (1)	\$83,047,423.87
<b>SJRPP Coal &amp; Lime Eq.</b>											
311.0	Structures & Improvements	\$747,441.07	\$251,256.12	\$0.00	\$398.07	\$0.00	\$0.00	\$20,038.97	\$1,016,340.09	\$492,860.00 (1)	\$525,880.09
312.0	Boiler Plant Equipment	13,456,863.70	1,011,400.95	1,021,575.94	6,801.46	0.00	173,692.70	(218,136.86)	13,397,263.09	0.00	13,397,263.09
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	444,927.44	154,951.24	0.00	0.00	0.00	0.00	274,357.80	874,236.48	0.00	874,236.48
316.0	Miscellaneous Power Plant Equipment	84,532.58	9,875.58	0.00	0.00	0.00	0.00	4,689.11	99,097.25	0.00	99,097.25
	Subtotal Depreciable	\$14,735,584.79	\$1,427,485.87	\$1,021,575.94	\$7,199.53	\$0.00	\$173,692.70	\$80,949.02	\$15,388,936.91	\$492,860.00 (1)	\$14,896,276.91
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Coal & Lime Eq.	\$14,735,584.79	\$1,427,485.87	\$1,021,575.94	\$7,199.53	\$0.00	\$173,692.70	\$80,949.02	\$15,388,936.91	\$492,860.00 (1)	\$14,896,276.91
<b>SJRPP Coal Cars</b>											
311.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
312.0	Boiler Plant Equipment	1,162,482.06	270,528.94	7,250.80	0.00	0.00	52,956.39	0.00	1,498,716.59	0.00	1,498,716.59
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
316.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$1,162,482.06	\$270,528.94	\$7,250.80	\$0.00	\$0.00	\$52,956.39	\$0.00	\$1,498,716.59	\$0.00	\$1,498,716.59
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00						\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00						0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Coal Cars	\$1,162,482.06	\$270,528.94	\$7,250.80	\$0.00	\$0.00	\$52,956.39	\$0.00	\$1,498,716.59	\$0.00	\$1,498,716.59
<b>SJRPP Common</b>											
311.0	Structures & Improvements	\$14,213,617.49	\$687,733.03	\$63,892.35	\$12,992.52	\$0.00	\$0.00	\$213,592.83	\$15,018,458.28	\$684,195.49 (1)	\$14,354,262.79
312.0	Boiler Plant Equipment	1,357,898.08	103,009.45	14,027.00	0.00	0.00	0.00	8,158.48	1,454,836.97	0.00	1,454,836.97
314.0	Turbogenerator Units	391,894.80	76,294.88	32,889.00	0.00	0.00	9,037.51	2,625.22	447,183.01	0.00	447,183.01
315.0	Accessory Electric Equipment	2,198,362.42	139,336.05	8,576.27	2,047.16	0.00	0.00	3,517.09	2,328,592.11	0.00	2,328,592.11
316.0	Miscellaneous Power Plant Equipment	992,326.73	43,733.55	13,453.48	0.00	0.00	1,500.00	1,019.83	1,025,126.63	0.00	1,025,126.63
	Subtotal Depreciable	19,152,097.30	1,050,108.76	152,840.10	15,039.70	0.00	10,537.51	229,113.23	20,274,177.00	\$684,195.49 (1)	19,609,981.51
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$148,983.82	\$81,274.92	\$51,617.46	\$0.00	\$0.00	\$0.00	(\$2.89)	\$178,638.37	\$0.00	\$178,638.37
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,484,065.57	825,338.74	1,333,645.81	0.00	0.00	0.00	0.00	975,758.50	0.00	975,758.50
	Subtotal Amortizable	\$1,633,049.19	\$906,613.66	\$1,385,263.29	\$0.00	\$0.00	\$0.00	(\$2.69)	\$1,154,396.87	\$0.00	\$1,154,396.87
	Total SJRPP Common	\$20,785,146.49	\$1,956,722.42	\$1,537,903.39	\$15,039.70	\$0.00	\$10,537.51	\$229,110.54	\$21,428,573.87	\$684,195.49 (1)	\$20,764,378.38



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.306	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>SJRPP Gypsum &amp; Ash</b>											
311.0	Structures & Improvements	\$1,049,081.79	\$70,908.95	\$782.17	\$0.00	\$0.00	(\$740.00)	\$3,802.08	\$1,122,090.85	\$130,136.12 (1)	\$991,954.53
312.0	Boiler Plant Equipment	5,139,954.77	869,545.07	10,397.89	1,172.59	0.00	0.00	22,501.01	6,020,430.37	0.00	6,020,430.37
314.0	Turbogenerator Units	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
315.0	Accessory Electric Equipment	1,935.52	1,187.75	0.00	0.00	0.00	0.00	0.00	3,123.27	0.00	3,123.27
316.0	Miscellaneous Power Plant Equipment	33,160.57	3,331.93	0.00	0.00	0.00	0.00	38.47	38,528.97	0.00	38,528.97
	Subtotal Depreciable	\$6,224,132.65	\$944,973.70	\$11,160.06	\$1,172.59	\$0.00	(\$740.00)	\$26,139.56	\$7,182,173.26	\$130,136.12 (1)	\$7,052,037.14
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00						\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00						\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Gypsum & Ash	\$6,224,132.65	\$944,973.70	\$11,160.06	\$1,172.59	\$0.00	(\$740.00)	\$26,139.56	\$7,182,173.26	\$130,136.12 (1)	\$7,052,037.14
<b>SJRPP Unit 1</b>											
311.0	Structures & Improvements	\$10,953,943.33	\$414,827.55	\$7,310.36	\$411.47	\$0.00	\$0.00	(\$20,484.86)	\$11,340,564.17	\$8,019,920.97 (1)	\$3,320,643.20
312.0	Boiler Plant Equipment	21,109,866.75	2,766,903.12	320,395.42	40,238.50	0.00	70,917.72	(300,465.29)	23,306,608.38	0.00	23,306,608.38
314.0	Turbogenerator Units	5,684,308.12	885,403.76	0.00	67.28	0.00	0.00	(432.22)	6,569,212.38	0.00	6,569,212.38
315.0	Accessory Electric Equipment	2,792,143.55	419,988.18	24,568.10	0.00	0.00	0.00	(1,561.86)	3,185,981.77	0.00	3,185,981.77
316.0	Miscellaneous Power Plant Equipment	510,500.74	83,757.88	0.00	0.00	0.00	0.00	(153.30)	594,105.12	0.00	594,105.12
	Subtotal Depreciable	\$41,050,782.49	\$4,590,880.29	\$352,293.90	\$40,717.25	\$0.00	\$70,917.72	(\$323,097.53)	\$44,996,471.82	\$8,019,920.97 (1)	\$36,976,550.85
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	18,196.10	4,351.62	0.00	0.00	0.00	0.00	0.00	22,547.72	0.00	22,547.72
	Subtotal Amortizable	\$18,196.10	\$4,351.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,547.72	\$0.00	\$22,547.72
	Total SJRPP Unit 1	\$41,068,978.59	\$4,595,231.91	\$352,293.90	\$40,717.25	\$0.00	\$70,917.72	(\$323,097.53)	\$45,019,019.54	\$8,019,920.97 (1)	\$36,999,098.57
<b>SJRPP Unit 2</b>											
311.0	Structures & Improvements	\$5,286,176.72	\$385,308.31	\$3,326.21	\$582.85	\$0.00	\$0.00	(\$70.22)	\$5,667,523.75	\$3,869,752.99 (1)	\$1,797,770.76
312.0	Boiler Plant Equipment	14,840,084.09	2,584,334.16	164,642.17	15,705.10	0.00	45,004.00	(61,781.43)	17,187,273.57	0.00	17,187,273.57
314.0	Turbogenerator Units	4,085,055.12	815,215.07	4,482.23	0.00	0.00	0.00	20,750.84	4,916,538.80	0.00	4,916,538.80
315.0	Accessory Electric Equipment	1,946,489.72	389,918.09	6,221.62	169.75	0.00	0.00	23,386.41	2,333,402.85	0.00	2,333,402.85
316.0	Miscellaneous Power Plant Equipment	240,278.37	87,594.98	0.00	0.00	0.00	0.00	(90.58)	307,782.77	0.00	307,782.77
	Subtotal Depreciable	\$26,398,084.02	\$4,202,368.63	\$198,672.23	\$16,437.70	\$0.00	\$45,004.00	(\$17,805.18)	\$30,412,521.54	\$3,869,752.99 (1)	\$26,542,768.55
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total SJRPP Unit 2	\$26,398,084.02	\$4,202,368.63	\$198,672.23	\$16,437.70	\$0.00	\$45,004.00	(\$17,805.18)	\$30,412,521.54	\$3,869,752.99 (1)	\$26,542,768.55
<b>SJRPP Site</b>											
311.0	Structures & Improvements	\$32,250,480.40	\$1,810,033.96	\$95,091.11	\$14,384.91	\$0.00	(\$740.00)	\$218,878.60	\$34,186,978.94	\$13,176,665.57 (1)	\$20,990,311.37
312.0	Boiler Plant Equipment	57,088,787.43	7,805,721.71	1,558,289.22	63,917.65	0.00	342,570.81	(549,724.11)	62,865,128.97	0.00	62,865,128.97
314.0	Turbogenerator Units	10,181,257.84	1,778,913.51	37,371.23	67.28	0.00	9,037.51	23,143.84	11,932,913.99	0.00	11,932,913.99
315.0	Accessory Electric Equipment	7,381,858.65	1,085,383.31	39,387.99	2,218.93	0.00	0.00	299,899.44	8,725,338.48	0.00	8,725,338.48
316.0	Miscellaneous Power Plant Equipment	1,860,798.99	208,293.70	13,453.48	0.00	0.00	1,500.00	5,501.53	2,082,640.74	0.00	2,082,640.74
	Subtotal Depreciable	\$108,743,143.31	\$12,486,348.19	\$1,743,593.03	\$80,566.77	\$0.00	\$352,368.32	(\$4,700.90)	\$119,752,997.12	\$13,176,665.57 (1)	\$106,576,331.55
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$148,983.82	\$81,274.92	\$51,817.48	\$0.00	\$0.00	\$0.00	(\$2.89)	\$178,838.37	\$0.00	\$178,838.37
316.7	Misc. Power Plant Equip. - 7-Year Amort	1,502,261.67	829,690.36	1,333,645.61	0.00	0.00	0.00	0.00	998,306.22	0.00	998,306.22
	Subtotal Amortizable	\$1,651,245.29	\$910,965.28	\$1,385,283.29	\$0.00	\$0.00	\$0.00	(\$2.89)	\$1,176,944.59	\$0.00	\$1,176,944.59
	Total SJRPP Site	\$110,394,388.60	\$13,397,311.47	\$3,128,856.32	\$80,566.77	\$0.00	\$352,368.32	(\$4,703.59)	\$120,929,941.71	\$13,176,665.57 (1)	\$107,753,276.14



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Turkey Point Common</b>											
311.0	Structures & Improvements	\$5,149,297.24	\$348,159.90	\$181,748.14	\$1,411.92	\$0.00	\$289,872.88	(\$1,087.97)	\$5,822,901.99	\$830,791.52 (1)	\$4,792,110.47
312.0	Boiler Plant Equipment	620,376.51	82,845.74	238,068.20	0.00	0.00	0.00	43,487.05	490,823.10	0.00	490,823.10
314.0	Turbogenerator Units	786,047.94	39,784.14	77,216.78	0.00	0.00	0.00	(12,436.18)	736,177.14	0.00	736,177.14
315.0	Accessory Electric Equipment	1,274,046.43	110,116.22	1,307.03	0.00	0.00	2,777.45	(499,728.78)	885,906.29	0.00	885,906.29
316.0	Miscellaneous Power Plant Equipment	307,584.07	25,770.19	0.00	0.00	0.00	(897.45)	0.00	332,436.81	0.00	332,436.81
	Subtotal Depreciable	\$8,137,334.19	\$566,676.19	\$476,338.13	\$1,411.92	\$0.00	\$291,552.88	(\$489,767.88)	\$8,066,045.33	\$830,791.52 (1)	\$7,237,253.81
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$152,657.40	\$74,717.45	\$59,215.53	\$0.00	\$0.00	\$0.00	(\$4.14)	\$15,497.78	\$0.00	\$15,497.78
316.7	Misc. Power Plant Equip. - 7-Year Amort	307,660.30	314,443.29	71,066.33	0.00	0.00	0.00	5,231.10	556,266.36	0.00	556,266.36
	Subtotal Amortizable	\$460,517.70	\$389,160.74	\$130,283.86	\$0.00	\$0.00	\$0.00	\$5,226.96	\$571,764.14	\$0.00	\$571,764.14
	Total Turkey Point Common	\$8,597,851.89	\$975,836.93	\$606,621.99	\$1,411.92	\$0.00	\$291,552.88	(\$484,540.92)	\$8,639,809.47	\$830,791.52 (1)	\$7,809,017.95
<b>Turkey Point Unit 1</b>											
311.0	Structures & Improvements	\$3,585,577.18	\$212,604.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,798,181.23	\$3,271,735.94 (1)	\$526,445.29
312.0	Boiler Plant Equipment	4,528,300.39	13,400,889.37	330,884.77	45,900.08	0.00	15,798.45	289,719.04	17,837,940.40	0.00	17,837,940.40
314.0	Turbogenerator Units	6,249,731.76	854,202.36	0.00	0.00	0.00	52,325.00	0.00	6,956,259.12	0.00	6,956,259.12
315.0	Accessory Electric Equipment	2,631,055.20	104,892.31	682.20	0.00	0.00	0.00	(5,188.84)	2,829,876.87	0.00	2,829,876.87
316.0	Miscellaneous Power Plant Equipment	288,262.36	12,808.31	0.00	0.00	0.00	0.00	0.00	301,070.67	0.00	301,070.67
	Subtotal Depreciable	\$17,182,926.87	\$14,365,196.42	\$331,546.97	\$45,900.08	\$0.00	\$68,121.45	\$264,530.40	\$31,523,328.09	\$3,271,735.94 (1)	\$28,251,592.15
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$48,782.80	\$5,418.06	\$54,180.86	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)	\$0.00	(\$0.00)
316.7	Misc. Power Plant Equip. - 7-Year Amort	(54.96)	54.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$48,707.64	\$5,473.02	\$54,180.86	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)	\$0.00	(\$0.00)
	Total Turkey Point Unit 1	\$17,231,634.51	\$14,390,669.44	\$385,727.83	\$45,900.08	\$0.00	\$68,121.45	\$264,530.40	\$31,523,328.09	\$3,271,735.94 (1)	\$28,251,592.15
<b>Turkey Point Unit 2</b>											
311.0	Structures & Improvements	\$3,295,020.33	\$173,547.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,468,568.12	\$2,839,120.61 (1)	\$829,447.51
312.0	Boiler Plant Equipment	13,089,872.00	1,339,289.91	708,508.88	2,113,087.87	0.00	0.00	9,108.19	11,818,493.37	0.00	11,818,493.37
314.0	Turbogenerator Units	6,844,968.70	286,626.74	0.00	582.47	0.00	0.00	0.00	7,131,012.97	0.00	7,131,012.97
315.0	Accessory Electric Equipment	1,615,262.37	107,510.47	0.00	8,396.15	0.00	0.00	0.00	1,914,396.89	0.00	1,914,396.89
316.0	Miscellaneous Power Plant Equipment	231,831.20	7,845.20	0.00	0.00	0.00	0.00	0.00	239,576.40	0.00	239,576.40
	Subtotal Depreciable	\$25,276,574.60	\$1,914,920.11	\$708,508.88	\$2,122,046.49	\$0.00	\$0.00	\$9,106.19	\$24,370,047.55	\$2,839,120.61 (1)	\$21,530,926.94
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
316.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 2	\$25,276,574.60	\$1,914,920.11	\$708,508.88	\$2,122,046.49	\$0.00	\$0.00	\$9,106.19	\$24,370,047.55	\$2,839,120.61 (1)	\$21,530,926.94
<b>Turkey Point Site</b>											
311.0	Structures & Improvements	\$12,029,894.73	\$734,311.78	\$181,748.14	\$1,411.92	\$0.00	\$289,872.88	(\$1,087.97)	\$12,889,851.34	\$6,941,848.07 (1)	\$5,948,003.27
312.0	Boiler Plant Equipment	16,238,346.90	14,803,025.02	1,275,437.83	2,158,987.95	0.00	15,798.45	322,292.28	29,945,056.87	0.00	29,945,056.87
314.0	Turbogenerator Units	13,680,748.40	960,813.24	77,216.78	582.47	0.00	52,325.00	(12,436.18)	14,823,449.23	0.00	14,823,449.23
315.0	Accessory Electric Equipment	5,820,388.00	322,319.00	1,989.23	8,396.15	0.00	2,777.45	(504,917.42)	5,430,179.65	0.00	5,430,179.65
316.0	Miscellaneous Power Plant Equipment	827,457.63	46,523.70	0.00	0.00	0.00	(897.45)	0.00	873,083.88	0.00	873,083.88
	Subtotal Depreciable	\$50,598,835.66	\$16,886,792.72	\$1,516,391.98	\$2,169,358.49	\$0.00	\$359,674.33	(\$196,131.29)	\$63,961,420.97	\$6,941,848.07 (1)	\$57,019,772.90
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$201,820.00	\$80,135.51	\$113,396.19	\$0.00	\$0.00	\$0.00	(\$4.14)	\$188,355.18	\$0.00	\$188,355.18
316.7	Misc. Power Plant Equip. - 7-Year Amort	307,605.34	314,498.25	71,066.33	0.00	0.00	0.00	5,231.10	556,266.36	0.00	556,266.36
	Subtotal Amortizable	\$509,225.34	\$394,633.76	\$184,464.52	\$0.00	\$0.00	\$0.00	\$5,226.96	\$724,621.54	\$0.00	\$724,621.54
	Total Turkey Point Site	\$51,106,061.00	\$17,281,426.48	\$1,700,856.48	\$2,169,358.49	\$0.00	\$359,674.33	(\$190,904.33)	\$64,686,042.51	\$6,941,848.07 (1)	\$57,744,394.44



**FLORIDA POWER & LIGHT COMPANY**  
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Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>STEAM PRODUCTION</b>											
311.0	Structures & Improvements	\$316,980,001.75	\$28,991,509.94	\$1,453,902.81	\$382,421.59	\$0.00	\$471,839.82	\$2,380,820.18	\$348,947,847.07	\$106,311,233.11 (1)	\$241,636,413.96
312.0	Boiler Plant Equipment	478,559,598.54	87,085,849.77	14,570,842.49	3,802,858.09	0.00	483,018.55	4,768,570.60	552,711,536.88	(245,332.24) (1)	552,956,869.12
314.0	Turbogenerator Units	218,986,788.83	35,248,858.21	631,185.28	127,177.48	0.00	65,382.51	2,105,930.03	255,630,576.64	(469,841.01) (1)	256,100,217.65
315.0	Accessory Electric Equipment	63,844,553.48	6,832,820.00	261,291.83	132,197.11	0.00	97,187.11	389,783.84	70,770,835.29	(138,459.48) (1)	70,909,294.77
316.0	Miscellaneous Power Plant Equipment	19,113,983.59	2,430,452.07	215,828.82	1,182.10	0.00	828.14	717,285.17	22,045,358.25	(102,994.52) (1)	22,148,350.77
	Subtotal Depreciable	\$1,097,448,905.99	\$160,589,289.99	\$17,132,831.03	\$4,245,618.35	\$0.00	\$1,116,033.93	\$10,330,189.60	\$1,248,105,952.13	\$104,354,805.88 (1)	\$1,143,751,146.27
316.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,430,595.98	\$679,098.58	\$841,081.15	\$0.00	\$0.00	\$0.00	\$7,702.43	\$1,478,333.84	\$0.00	\$1,478,333.84
316.7	Misc. Power Plant Equip. - 7-Year Amort	4,859,295.28	3,841,718.54	2,302,790.88	0.00	0.00	7,751.41	118,887.97	6,522,860.54	0.00	6,522,860.54
	Subtotal Amortizable	\$6,289,891.26	\$4,520,813.12	\$2,943,851.81	\$0.00	\$0.00	\$7,751.41	\$124,590.40	\$7,999,194.38	\$0.00	\$7,999,194.38
	<b>TOTAL STEAM PRODUCTION</b>	<b>\$1,103,738,797.25</b>	<b>\$165,110,103.11</b>	<b>\$20,076,682.84</b>	<b>\$4,245,618.35</b>	<b>\$0.00</b>	<b>\$1,125,785.34</b>	<b>\$10,454,780.00</b>	<b>\$1,256,105,146.51</b>	<b>\$104,354,805.88 (1)</b>	<b>\$1,151,750,340.65</b>
<b>NOTES :</b>											
(1) Excludes Fossil Dismantlement											
<b>St. Lucie Common</b>											
321.0	Structures & Improvements	\$113,929,889.02	\$9,318,287.82	\$1,995,811.25	\$78,122.24	\$0.00	\$1,843.73	\$3,145.91	\$121,180,612.99	\$10,423,089.84 (1)	\$110,757,743.15
322.0	Reactor Plant Equipment	5,555,534.25	1,381,380.22	1,013,892.30	14,089.87	0.00	1,049.38	187,028.12	6,077,009.80	0.00	6,077,009.80
323.0	Turbogenerator Units	2,583,053.25	829,048.89	0.00	0.00	0.00	0.00	(48,558.97)	3,345,541.17	0.00	3,345,541.17
324.0	Accessory Electric Equipment	5,878,870.35	908,768.87	10,528.18	0.00	0.00	0.00	320.09	6,577,229.13	0.00	6,577,229.13
325.0	Miscellaneous Power Plant Equipment	5,222,089.32	691,475.57	116,199.93	2,052.00	0.00	153.07	(8,125.57)	5,787,320.46	0.00	5,787,320.46
	Subtotal Depreciable	\$132,949,016.19	\$13,126,937.37	\$3,136,431.66	\$92,284.11	\$0.00	\$2,848.18	\$115,809.58	\$142,987,913.55	\$10,423,089.84 (1)	\$132,564,843.71
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,993,803.71	\$898,923.65	\$1,260,825.44	\$0.00	\$0.00	\$0.00	\$8,804.30	\$1,640,306.22	\$0.00	\$1,640,306.22
325.7	Misc. Power Plant Equip. - 7-Year Amort	5,384,817.07	3,909,970.29	928,779.30	0.00	0.00	0.00	(913.31)	8,385,094.75	0.00	8,385,094.75
	Subtotal Amortizable	\$7,378,420.78	\$4,808,893.94	\$2,189,604.74	\$0.00	\$0.00	\$0.00	\$7,890.99	\$10,005,400.97	\$0.00	\$10,005,400.97
	<b>Total St. Lucie Common</b>	<b>\$140,327,436.97</b>	<b>\$17,937,831.31</b>	<b>\$5,326,036.40</b>	<b>\$92,284.11</b>	<b>\$0.00</b>	<b>\$2,848.18</b>	<b>\$123,500.57</b>	<b>\$152,973,314.52</b>	<b>\$10,423,089.84 (1)</b>	<b>\$142,550,244.68</b>
<b>St. Lucie Unit 1</b>											
321.0	Structures & Improvements	\$178,103,582.91	\$18,756,337.38	\$23,448.89	\$2,359.62	\$0.00	\$0.00	(\$4,888.98)	\$195,829,425.00	\$137,498,019.14 (1)	\$68,331,405.86
322.0	Reactor Plant Equipment	84,859,803.31	24,121,866.37	1,077,782.08	27,758.91	191,172.42	0.00	135,717.72	108,003,020.85	0.00	108,003,020.85
323.0	Turbogenerator Units	34,494,577.04	3,130,794.91	1,534,413.39	2,934.08	1,954,599.22	0.00	21,463.92	38,084,087.62	0.00	38,084,087.62
324.0	Accessory Electric Equipment	23,881,991.13	2,089,913.57	0.00	0.00	21,553.00	0.00	0.00	25,773,457.70	0.00	25,773,457.70
325.0	Miscellaneous Power Plant Equipment	3,985,384.93	294,584.20	0.00	0.00	0.00	0.00	4,145.90	4,284,095.03	0.00	4,284,095.03
	Subtotal Depreciable	\$322,905,339.32	\$49,393,476.43	\$2,835,842.14	\$33,050.61	\$2,167,324.64	\$0.00	\$156,838.56	\$371,954,086.20	\$137,498,019.14 (1)	\$234,456,067.06
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,494.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,494.80)	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	(5,244.40)	55,498.54	8,140.41	0.00	0.00	0.00	(851.01)	42,262.72	0.00	42,262.72
	Subtotal Amortizable	(\$4,749.60)	\$55,498.54	\$8,140.41	\$0.00	\$0.00	\$0.00	(\$2,345.61)	\$42,262.72	\$0.00	\$42,262.72
	<b>Total St. Lucie Unit 1</b>	<b>\$322,900,589.52</b>	<b>\$49,448,974.97</b>	<b>\$2,841,782.55</b>	<b>\$33,050.61</b>	<b>\$2,167,324.64</b>	<b>\$0.00</b>	<b>\$154,292.95</b>	<b>\$371,996,348.92</b>	<b>\$137,498,019.14 (1)</b>	<b>\$234,498,329.78</b>



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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>St. Lucie Unit 2</b>											
321.0	Structures & Improvements	\$149,955,202.89	\$20,702,828.24	\$23,640.81	\$17,243.21	\$0.00	\$205,943.34	(\$23,127.57)	\$170,799,982.58	\$95,570,837.85 (1)	\$75,229,324.73
322.0	Reactor Plant Equipment	177,073,062.30	21,413,758.82	1,097,458.84	251,098.49	0.00	4,437.80	(241,943.44)	198,900,759.75	0.00	198,900,759.75
323.0	Turbogenerator Units	29,257,855.24	3,930,921.15	2,447,888.97	12,574.61	173,144.00	3,375,988.00	(247,407.85)	34,030,038.78	0.00	34,030,038.78
324.0	Accessory Electric Equipment	36,970,586.33	4,287,408.02	(8,959.88)	0.00	0.00	0.00	1,247.83	41,286,202.14	0.00	41,286,202.14
325.0	Miscellaneous Power Plant Equipment	4,103,045.22	574,647.76	0.00	0.00	0.00	0.00	0.00	4,677,693.00	0.00	4,677,693.00
	Subtotal Depreciable	\$397,359,751.78	\$50,909,583.81	\$3,580,028.76	\$280,914.51	\$173,144.00	\$3,586,368.94	(\$511,231.03)	\$447,876,854.23	\$95,570,837.85 (1)	\$352,108,016.38
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	57,952.03	39,487.42	14,027.46	0.00	0.00	0.00	0.00	83,391.99	0.00	83,391.99
	Subtotal Amortizable	\$57,952.03	\$39,487.42	\$14,027.46	\$0.00	\$0.00	\$0.00	\$0.00	\$83,391.99	\$0.00	\$83,391.99
	Total St. Lucie Unit 2	\$397,417,703.81	\$50,949,031.23	\$3,574,056.22	\$280,914.51	\$173,144.00	\$3,586,368.94	(\$511,231.03)	\$447,760,046.22	\$95,570,837.85 (1)	\$352,189,408.37
<b>St. Lucie Site</b>											
321.0	Structures & Improvements	\$439,988,474.82	\$49,777,433.44	\$2,042,898.85	\$95,725.07	\$0.00	\$207,587.07	(\$24,870.84)	\$487,810,200.57	\$243,491,726.83 (1)	\$244,318,473.74
322.0	Reactor Plant Equipment	287,288,399.86	48,917,005.21	3,189,133.20	292,943.27	191,172.42	5,488.98	80,802.40	310,980,790.40	0.00	310,980,790.40
323.0	Turbogenerator Units	88,315,485.53	7,890,762.95	3,982,302.38	15,508.89	2,127,743.22	3,375,988.00	(272,502.90)	75,439,885.55	0.00	75,439,885.55
324.0	Accessory Electric Equipment	86,311,247.61	7,288,088.46	1,588.22	0.00	21,553.00	0.00	1,587.92	73,818,888.97	0.00	73,818,888.97
325.0	Miscellaneous Power Plant Equipment	13,310,499.47	1,560,887.55	118,199.93	2,052.00	0.00	153.07	(3,978.67)	14,749,108.49	0.00	14,749,108.49
	Subtotal Depreciable	\$853,214,107.29	\$113,431,977.61	\$9,332,102.56	\$406,229.23	\$2,340,468.64	\$3,589,215.12	(\$238,782.89)	\$982,598,653.98	\$243,491,726.83 (1)	\$739,106,927.15
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$1,995,098.31	\$698,923.65	\$1,280,825.44	\$0.00	\$0.00	\$0.00	\$7,109.70	\$1,640,308.22	\$0.00	\$1,640,308.22
325.7	Misc. Power Plant Equip. - 7-Year Amort	5,438,524.70	4,004,938.25	848,947.17	0.00	0.00	0.00	(1,764.32)	8,490,749.48	0.00	8,490,749.48
	Subtotal Amortizable	\$7,431,623.01	\$4,903,859.90	\$2,209,772.61	\$0.00	\$0.00	\$0.00	\$5,345.38	\$10,131,055.68	\$0.00	\$10,131,055.68
	Total St. Lucie Site	\$860,645,730.30	\$118,335,837.51	\$11,541,875.17	\$406,229.23	\$2,340,468.64	\$3,589,215.12	(\$233,437.51)	\$972,729,709.66	\$243,491,726.83 (1)	\$729,237,982.83
<b>Turkey Point Common</b>											
321.0	Structures & Improvements	\$54,214,059.55	\$13,456,379.50	\$2,093,515.89	(\$541.00)	\$0.00	\$1,851,888.28	\$18,827.97	\$87,248,158.39	\$0.00	\$87,248,158.39
322.0	Reactor Plant Equipment	16,048,130.76	2,849,369.78	276,723.20	785.82	0.00	0.00	(285,025.11)	18,335,008.41	0.00	18,335,008.41
323.0	Turbogenerator Units	1,786,109.93	237,624.23	0.00	0.00	0.00	0.00	(86,015.94)	1,917,918.22	0.00	1,917,918.22
324.0	Accessory Electric Equipment	8,368,139.89	2,548,632.48	42,307.23	0.00	0.00	29,713.59	514,157.51	11,418,338.04	0.00	11,418,338.04
325.0	Miscellaneous Power Plant Equipment	7,494,703.88	1,167,501.88	138,441.05	3,877.35	0.00	5,309.78	(31,838.19)	8,493,558.75	0.00	8,493,558.75
	Subtotal Depreciable	\$87,889,143.81	\$20,259,727.87	\$2,550,987.37	\$4,102.17	\$0.00	\$1,888,889.83	\$128,306.24	\$107,408,977.81	\$0.00	\$107,408,977.81
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$4,804,072.53	\$1,077,995.93	\$3,394,481.58	\$0.00	\$0.00	\$0.00	(\$7,082.48)	\$2,480,504.42	\$0.00	\$2,480,504.42
325.7	Misc. Power Plant Equip. - 7-Year Amort	12,417,525.13	5,012,614.05	1,838,338.59	0.00	0.00	0.00	35,170.84	15,628,973.43	0.00	15,628,973.43
	Subtotal Amortizable	\$17,221,597.66	\$6,090,609.98	\$5,230,818.15	\$0.00	\$0.00	\$0.00	\$28,088.36	\$18,109,477.85	\$0.00	\$18,109,477.85
	Total Turkey Point Common	\$105,110,741.47	\$26,350,337.85	\$7,781,805.52	\$4,102.17	\$0.00	\$1,888,889.83	\$156,394.60	\$125,518,455.66	\$0.00	\$125,518,455.66
<b>Turkey Point Unit 3</b>											
321.0	Structures & Improvements	\$130,328,491.80	\$16,997,827.13	\$94,282.80	\$8,930.93	\$3,179.00	(\$8,819.47)	\$183.27	\$147,214,448.00	\$129,746,191.59 (1)	\$17,468,256.41
322.0	Reactor Plant Equipment	100,250,943.15	8,514,594.14	745,111.38	182,795.98	0.00	45,937.27	190,979.03	108,094,548.25	0.00	108,094,548.25
323.0	Turbogenerator Units	17,599,862.77	4,379,809.38	340,749.61	107,522.38	0.00	279,121.83	31,811.64	21,841,933.45	0.00	21,841,933.45
324.0	Accessory Electric Equipment	30,043,794.10	5,231,359.80	0.00	8,807.20	0.00	0.00	43,191.89	35,309,738.59	0.00	35,309,738.59
325.0	Miscellaneous Power Plant Equipment	1,439,006.56	64,267.08	0.00	0.00	0.00	0.00	(3,905.35)	1,499,368.27	0.00	1,499,368.27
	Subtotal Depreciable	\$279,660,096.38	\$35,187,457.51	\$1,180,143.77	\$287,856.47	\$3,179.00	\$315,239.43	\$262,080.48	\$313,980,034.58	\$129,746,191.59 (1)	\$184,213,842.97
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	(30,224.93)	30,224.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$30,224.93)	\$30,224.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 3	\$279,629,871.45	\$35,217,682.44	\$1,180,143.77	\$287,856.47	\$3,179.00	\$315,239.43	\$262,080.48	\$313,980,034.58	\$129,746,191.59 (1)	\$184,213,842.97



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Turkey Point Unit 4</b>											
321.0	Structures & Improvements	\$134,856,363.42	\$21,758,892.18	\$180,098.35	\$9,289.70	\$0.00	(\$88,838.27)	(\$14,710.82)	\$158,144,318.48	\$134,187,270.84 (1)	\$21,957,047.62
322.0	Reactor Plant Equipment	85,149,059.85	8,977,703.55	842,388.30	74,123.12	1,170.59	82,298.00	93,419.80	93,587,140.17	0.00	93,587,140.17
323.0	Turbogenerator Units	28,401,881.89	4,976,373.48	2,688,572.69	199,858.68	0.00	0.00	(4,728.21)	28,504,879.81	0.00	28,504,879.81
324.0	Accessory Electric Equipment	30,019,893.25	8,571,323.55	12,711.88	637.44	0.00	0.00	(8,553.67)	38,571,313.83	0.00	38,571,313.83
325.0	Miscellaneous Power Plant Equipment	1,335,772.37	115,855.46	0.00	0.00	0.00	0.00	0.00	1,451,657.85	0.00	1,451,657.85
	Subtotal Depreciable	\$277,582,750.58	\$44,400,178.24	\$3,483,769.20	\$283,908.92	\$1,170.59	(\$4,542.27)	\$87,428.90	\$318,259,309.92	\$134,187,270.84 (1)	\$184,072,039.28
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
325.7	Misc. Power Plant Equip. - 7-Year Amort	(1,770.08)	1,770.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	(\$1,770.08)	\$1,770.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Turkey Point Unit 4	\$277,580,980.50	\$44,401,948.32	\$3,483,769.20	\$283,908.92	\$1,170.59	(\$4,542.27)	\$87,428.90	\$318,259,309.92	\$134,187,270.84 (1)	\$184,072,039.28
<b>Turkey Point Site</b>											
321.0	Structures & Improvements	\$319,198,914.77	\$52,212,898.81	\$2,347,697.04	\$17,879.83	\$3,179.00	\$1,555,208.52	\$2,300.42	\$370,804,924.85	\$283,933,482.23 (1)	\$108,871,482.82
322.0	Reactor Plant Equipment	201,448,133.76	20,341,687.47	1,684,220.88	237,884.92	1,170.59	128,233.27	(828.48)	220,018,892.83	0.00	220,018,892.83
323.0	Turbogenerator Units	45,767,834.39	9,593,807.09	3,009,322.30	307,379.02	0.00	279,121.83	(59,130.51)	52,284,731.28	0.00	52,284,731.28
324.0	Accessory Electric Equipment	68,429,827.04	16,351,315.83	55,019.09	9,244.84	0.00	550,795.73	550,795.73	85,297,388.46	0.00	85,297,388.46
325.0	Miscellaneous Power Plant Equipment	10,289,482.81	1,347,654.22	138,441.05	3,877.35	0.00	5,309.78	(35,543.54)	11,444,584.87	0.00	11,444,584.87
	Subtotal Depreciable	\$845,111,992.77	\$99,847,363.42	\$7,214,900.34	\$575,865.56	\$4,349.59	\$1,997,586.79	\$457,795.62	\$739,628,322.29	\$283,933,482.23 (1)	\$475,694,860.08
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$4,804,072.53	\$1,077,895.93	\$3,394,481.58	\$0.00	\$0.00	\$0.00	(\$7,082.48)	\$2,480,504.42	\$0.00	\$2,480,504.42
325.7	Misc. Power Plant Equip. - 7-Year Amort	12,385,530.12	5,044,809.08	1,838,336.59	0.00	0.00	0.00	35,170.84	15,828,973.43	0.00	15,828,973.43
	Subtotal Amortizable	\$17,189,602.65	\$6,122,804.99	\$5,230,818.15	\$0.00	\$0.00	\$0.00	\$28,088.38	\$18,109,477.85	\$0.00	\$18,109,477.85
	Total Turkey Point Site	\$862,301,595.42	\$105,969,968.41	\$12,445,718.49	\$575,865.56	\$4,349.59	\$1,997,586.79	\$485,883.98	\$757,737,800.14	\$283,933,482.23 (1)	\$493,804,337.91
<b>NUCLEAR PRODUCTION</b>											
321.0	Structures & Improvements	\$759,185,389.39	\$101,990,332.25	\$4,390,795.89	\$113,404.70	\$3,179.00	\$1,782,795.59	(\$22,370.22)	\$858,415,125.42	\$507,425,189.08 (1)	\$350,989,936.38
322.0	Reactor Plant Equipment	468,738,533.82	87,258,692.68	4,853,354.06	530,628.19	192,343.01	133,720.25	80,175.92	530,997,483.23	0.00	530,997,483.23
323.0	Turbogenerator Units	112,083,119.92	17,484,670.04	6,991,824.66	322,887.91	2,127,743.22	3,655,109.83	(331,633.41)	127,704,398.63	0.00	127,704,398.63
324.0	Accessory Electric Equipment	134,741,074.85	23,637,404.29	58,587.31	9,244.84	21,553.00	29,713.59	552,383.85	158,918,277.43	0.00	158,918,277.43
325.0	Miscellaneous Power Plant Equipment	23,579,982.28	2,908,341.77	254,840.98	5,929.35	0.00	5,462.85	(39,523.21)	28,193,693.36	0.00	28,193,693.36
	Subtotal Depreciable	\$1,498,328,100.08	\$213,279,341.03	\$18,547,002.90	\$982,094.79	\$2,344,818.23	\$5,588,801.91	\$219,012.73	\$1,702,228,976.27	\$507,425,189.08 (1)	\$1,194,803,787.21
325.5	Misc. Power Plant Equip. - 5-Year Amort	\$6,799,170.84	\$1,978,919.56	\$4,655,307.00	\$0.00	\$0.00	\$0.00	\$27.22	\$4,120,810.64	\$0.00	\$4,120,810.64
325.7	Misc. Power Plant Equip. - 7-Year Amort	17,822,054.82	9,049,545.31	2,785,283.78	0.00	0.00	0.00	33,408.52	24,119,722.89	0.00	24,119,722.89
	Subtotal Amortizable	\$24,621,225.66	\$11,028,464.89	\$7,440,590.78	\$0.00	\$0.00	\$0.00	\$33,433.74	\$28,240,533.53	\$0.00	\$28,240,533.53
	TOTAL NUCLEAR PRODUCTION	\$1,522,947,325.72	\$224,306,805.92	\$23,987,593.68	\$982,094.79	\$2,344,818.23	\$5,588,801.91	\$252,446.47	\$1,730,467,509.80	\$507,425,189.08 (1)	\$1,223,042,320.74

**NOTES :**

(1) Excludes Nuclear Decommissioning Expense and Interest

b - c - 9



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Fort Myers Common</b>											
341.0	Structures & Improvements	\$726,160.28	\$15,653.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$741,814.18	\$0.00	\$741,814.18
342.0	Fuel Holders, Products, and Accessories	1,325,463.33	20,978.77	0.00	0.00	0.00	0.00	0.00	1,346,442.10	0.00	1,346,442.10
343.0	Prime Movers	28,084.78	3,416.34	0.00	0.00	0.00	0.00	0.00	31,500.12	0.00	31,500.12
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	40,421.84	1,019.54	0.00	0.00	0.00	0.00	31.31	41,472.69	0.00	41,472.69
346.0	Miscellaneous Power Plant Equipment	24,185.13	2,166.69	0.00	0.00	0.00	0.00	3.11	26,354.93	0.00	26,354.93
	Subtotal Depreciable	\$2,144,315.36	\$43,234.24	\$0.00	\$0.00	\$0.00	\$0.00	\$34.42	\$2,187,584.02	\$0.00	\$2,187,584.02
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$5,047.66	\$5,837.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,885.14	\$0.00	\$10,885.14
346.7	Misc. Power Plant Equip. - 7-Year Amort	42,914.33	26,401.19	40,408.58	0.00	0.00	0.00	0.00	26,908.94	0.00	26,908.94
	Subtotal Amortizable	\$47,961.99	\$32,238.67	\$40,408.58	\$0.00	\$0.00	\$0.00	\$0.00	\$39,792.08	\$0.00	\$39,792.08
	Total Fort Myers Common	\$2,192,277.35	\$75,472.91	\$40,408.58	\$0.00	\$0.00	\$0.00	\$34.42	\$2,227,376.10	\$0.00	\$2,227,376.10
<b>Fort Myers GTs</b>											
341.0	Structures & Improvements	\$4,158,870.81	\$349,685.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,508,556.59	\$1,341,254.38 (1)	\$3,167,282.21
342.0	Fuel Holders, Products, and Accessories	2,108,096.81	33,014.84	0.00	0.00	0.00	0.00	0.00	2,141,111.65	0.00	2,141,111.65
343.0	Prime Movers	25,545,382.09	648,685.81	0.00	0.00	0.00	0.00	0.00	26,194,067.90	0.00	26,194,067.90
344.0	Generators	12,508,767.33	408,902.97	0.00	0.00	0.00	571,395.48	0.00	13,489,065.78	0.00	13,489,065.78
345.0	Accessory Electric Equipment	3,008,012.93	81,308.47	0.00	0.00	0.00	0.00	0.00	3,089,321.40	0.00	3,089,321.40
346.0	Miscellaneous Power Plant Equipment	40,505.22	3,123.48	0.00	0.00	0.00	0.00	0.00	43,628.70	0.00	43,628.70
	Subtotal Depreciable	\$47,369,635.19	\$1,524,701.15	\$0.00	\$0.00	\$0.00	\$571,395.48	\$0.00	\$49,465,731.82	\$1,341,254.38 (1)	\$48,124,477.44
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	37,174.99	16,593.35	0.00	0.00	0.00	0.00	0.00	53,768.34	0.00	53,768.34
	Subtotal Amortizable	\$37,174.99	\$16,593.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$53,768.34	\$0.00	\$53,768.34
	Total Fort Myers GTs	\$47,406,810.18	\$1,541,294.50	\$0.00	\$0.00	\$0.00	\$571,395.48	\$0.00	\$49,519,500.16	\$1,341,254.38 (1)	\$48,124,477.44
<b>Fort Myers Site</b>											
341.0	Structures & Improvements	\$4,685,031.09	\$385,319.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,250,350.77	\$1,341,254.38 (1)	\$3,909,096.39
342.0	Fuel Holders, Products, and Accessories	3,433,560.14	53,993.41	0.00	0.00	0.00	0.00	0.00	3,487,553.55	0.00	3,487,553.55
343.0	Prime Movers	25,573,488.87	652,101.15	0.00	0.00	0.00	0.00	0.00	26,225,588.02	0.00	26,225,588.02
344.0	Generators	12,508,767.33	408,902.97	0.00	0.00	0.00	571,395.48	0.00	13,489,065.78	0.00	13,489,065.78
345.0	Accessory Electric Equipment	3,048,434.77	82,328.01	0.00	0.00	0.00	0.00	31.31	3,130,794.09	0.00	3,130,794.09
346.0	Miscellaneous Power Plant Equipment	64,690.35	5,290.17	0.00	0.00	0.00	0.00	3.11	69,983.83	0.00	69,983.83
	Subtotal Depreciable	\$49,613,950.55	\$1,567,935.39	\$0.00	\$0.00	\$0.00	\$571,395.48	\$34.42	\$51,653,315.84	\$1,341,254.38 (1)	\$50,312,061.46
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$5,047.66	\$5,837.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,885.14	\$0.00	\$10,885.14
346.7	Misc. Power Plant Equip. - 7-Year Amort	80,089.32	42,994.54	40,408.58	0.00	0.00	0.00	0.00	82,675.28	0.00	82,675.28
	Subtotal Amortizable	\$85,136.98	\$48,832.02	\$40,408.58	\$0.00	\$0.00	\$0.00	\$0.00	\$93,560.42	\$0.00	\$93,560.42
	Total Fort Myers Site	\$49,599,087.53	\$1,616,767.41	\$40,408.58	\$0.00	\$0.00	\$571,395.48	\$34.42	\$51,746,876.26	\$1,341,254.38 (1)	\$50,405,621.88



**FLORIDA POWER & LIGHT COMPANY**  
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Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a+b-c-d+e+f+g	(i)	(j) = (h)-(i)
<b>Lauderdale Common</b>											
341.0	Structures & Improvements	\$1,220,743.15	\$1,138,202.54	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,231,405.82)	(\$1,872,459.93)	(\$3,380,100.93) (1)	\$1,487,841.00
342.0	Fuel Holders, Products, and Accessories	390,724.82	239,456.18	5,554.85	0.00	0.00	0.00	(155,778.35)	488,847.80	0.00	488,847.80
343.0	Prime Movers	853,988.32	559,792.81	0.00	0.00	0.00	0.00	(284,820.98)	949,158.17	0.00	949,158.17
344.0	Generators	13,371.35	2,145.41	0.00	0.00	0.00	0.00	1,651.52	17,168.28	0.00	17,168.28
345.0	Accessory Electric Equipment	507,543.06	180,338.95	246,860.32	0.00	0.00	0.00	(28,471.90)	412,549.79	0.00	412,549.79
346.0	Miscellaneous Power Plant Equipment	176,801.41	50,865.38	0.00	0.00	0.00	0.00	64,028.00	291,694.79	0.00	291,694.79
	Subtotal Depreciable	\$2,983,189.91	\$2,170,801.27	\$252,415.17	\$0.00	\$0.00	\$0.00	(\$4,614,597.31)	\$286,958.70	(\$3,380,100.93) (1)	\$3,627,059.63
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$571,920.99	\$226,409.34	\$83,412.81	\$0.00	\$0.00	\$0.00	\$9,361.97	\$724,279.49	\$0.00	\$724,279.49
346.7	Misc. Power Plant Equip. - 7-Year Amort	550,398.57	323,126.82	88,547.21	0.00	0.00	0.00	12,240.83	799,219.01	0.00	799,219.01
	Subtotal Amortizable	\$1,122,319.56	\$549,536.16	\$169,960.02	\$0.00	\$0.00	\$0.00	\$21,602.80	\$1,523,498.50	\$0.00	\$1,523,498.50
	Total Lauderdale Common	\$4,085,489.47	\$2,720,337.43	\$422,375.19	\$0.00	\$0.00	\$0.00	(\$4,592,994.51)	\$1,790,457.20	(\$3,380,100.93) (1)	\$5,150,558.13
<b>Lauderdale GTs</b>											
341.0	Structures & Improvements	\$3,756,237.56	\$179,924.88	\$0.00	\$0.00	\$0.00	\$0.00	(\$453,894.96)	\$3,482,267.30	\$181,461.77 (1)	\$3,300,805.53
342.0	Fuel Holders, Products, and Accessories	933,546.26	17,190.10	0.00	0.00	0.00	0.00	0.00	950,736.36	0.00	950,736.36
343.0	Prime Movers	40,231,868.14	1,090,991.56	90,959.83	53,440.15	0.00	75,000.00	0.00	41,253,259.74	0.00	41,253,259.74
344.0	Generators	16,980,733.53	164,228.24	0.00	0.00	0.00	0.00	0.00	17,144,961.77	0.00	17,144,961.77
345.0	Accessory Electric Equipment	3,811,036.15	76,804.91	0.00	(360.05)	0.00	0.00	0.00	3,888,201.11	0.00	3,888,201.11
346.0	Miscellaneous Power Plant Equipment	227,865.21	2,764.35	0.00	0.00	0.00	0.00	0.00	230,629.56	0.00	230,629.56
	Subtotal Depreciable	\$55,941,086.87	\$1,531,903.86	\$90,959.83	\$53,080.10	\$0.00	\$75,000.00	(\$453,894.96)	\$66,950,055.84	\$181,461.77 (1)	\$66,768,594.07
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$8,195.85	\$3,640.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,036.63	\$0.00	\$12,036.63
346.7	Misc. Power Plant Equip. - 7-Year Amort	(42,443.44)	44,476.18	0.00	0.00	0.00	0.00	0.00	2,032.74	0.00	2,032.74
	Subtotal Amortizable	(\$34,247.59)	\$48,316.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,069.37	\$0.00	\$14,069.37
	Total Lauderdale GTs	\$55,906,839.28	\$1,580,220.82	\$90,959.83	\$53,080.10	\$0.00	\$75,000.00	(\$453,894.96)	\$66,964,125.21	\$181,461.77 (1)	\$66,782,663.44
<b>Lauderdale Unit 4</b>											
341.0	Structures & Improvements	\$362,390.13	\$1,748,618.23	\$1,287.87	\$0.00	\$0.00	\$0.00	\$3,501,344.80	\$5,611,265.49	\$2,812,010.03 (1)	\$2,799,255.46
342.0	Fuel Holders, Products, and Accessories	18,193.35	64,828.10	0.00	0.00	0.00	0.00	0.00	82,819.45	0.00	82,819.45
343.0	Prime Movers	2,089,177.40	5,883,951.31	58,498.27	319.48	0.00	0.00	788,527.47	8,704,840.45	(1,357,322.94) (1)	10,062,163.39
344.0	Generators	183,733.00	322,806.12	0.00	0.00	0.00	0.00	457,968.43	964,495.55	605,658.91 (1)	158,836.64
345.0	Accessory Electric Equipment	1,147,197.34	1,052,995.87	6,781.52	0.00	0.00	0.00	148,895.45	2,342,306.94	(215,420.20) (1)	2,557,727.14
346.0	Miscellaneous Power Plant Equipment	79,276.46	158,294.80	0.00	0.00	0.00	0.00	(127,129.77)	110,441.49	(107,710.09) (1)	218,151.58
	Subtotal Depreciable	\$3,879,967.68	\$9,231,492.23	\$64,565.46	\$319.48	\$0.00	\$0.00	\$4,769,594.38	\$17,816,169.37	\$1,937,213.71 (1)	\$15,878,955.66
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Total Lauderdale Unit 4	\$3,879,967.68	\$9,231,492.23	\$64,565.46	\$319.48	\$0.00	\$0.00	\$4,769,594.38	\$17,816,169.37	\$1,937,213.71 (1)	\$15,878,955.66



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance (a)	Accruals 403./404. (b)	Retirements 108.2/111.302 (c)	Cost of Removal 108.3/111.303 (d)	Salvage 108.4/111.304 (e)	Other Recoveries 108.9/111.309 (f)	Transfers 108.5/111.305 (g)	End of Year Balance (h) = a + b - c - d + e + f + g (i)	Exclusions (j)	End Of Year (Adjusted) (k) = (h) - (j)
<b>Lauderdale Unit 5</b>											
341.0	Structures & Improvements	\$105,727.73	\$381,657.54	\$0.00	\$0.00	\$0.00	\$0.00	\$1,891,064.55	\$2,358,469.82	\$1,910,170.93 (1)	\$448,298.89
342.0	Fuel Holders, Products, and Accessories	8,885.22	15,813.12	0.00	0.00	0.00	0.00	0.00	22,698.34	0.00	22,698.34
343.0	Prime Movers	4,730,134.33	5,888,588.88	41,888.71	0.00	0.00	0.00	2,079,120.41	12,455,954.89	(828,711.59) (1)	13,082,688.48
344.0	Generators	107,883.38	307,999.48	0.00	0.00	0.00	0.00	1,090,132.25	1,505,815.11	885,891.19 (1)	839,923.92
345.0	Accessory Electric Equipment	1,891,573.11	646,088.42	8,594.80	0.00	0.00	0.00	69,252.40	2,402,297.33	(204,273.01) (1)	2,808,570.34
346.0	Miscellaneous Power Plant Equipment	50,343.28	118,520.47	0.00	0.00	0.00	0.00	(49,842.31)	119,021.44	(40,854.60) (1)	159,878.04
	Subtotal Depreciable	\$8,892,347.05	\$7,140,645.89	\$46,483.31	\$0.00	\$0.00	\$0.00	\$5,079,747.30	\$18,864,256.93	\$1,704,222.92 (1)	\$17,160,034.01
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Lauderdale Unit 5</b>	<b>\$8,892,347.05</b>	<b>\$7,140,645.89</b>	<b>\$46,483.31</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,079,747.30</b>	<b>\$18,864,256.93</b>	<b>\$1,704,222.92 (1)</b>	<b>\$17,160,034.01</b>
<b>Lauderdale Site</b>											
341.0	Structures & Improvements	\$5,445,098.59	\$3,428,602.99	\$1,287.87	\$0.00	\$0.00	\$0.00	\$707,128.77	\$9,579,542.68	\$1,543,541.80 (1)	\$8,036,000.88
342.0	Fuel Holders, Products, and Accessories	1,349,349.45	337,085.50	5,554.85	0.00	0.00	0.00	(155,778.35)	1,525,101.75	0.00	1,525,101.75
343.0	Prime Movers	47,704,966.19	13,223,324.56	189,344.81	53,759.81	0.00	75,000.00	2,803,028.92	63,363,213.25	(1,984,034.53) (1)	65,347,247.78
344.0	Generators	17,265,521.28	797,179.25	0.00	0.00	0.00	0.00	1,549,740.20	19,632,440.71	1,471,548.10 (1)	18,160,892.81
345.0	Accessory Electric Equipment	7,157,349.88	1,958,205.95	280,238.44	(380.05)	0.00	0.00	189,875.95	9,045,355.17	(419,893.21) (1)	9,465,048.38
346.0	Miscellaneous Power Plant Equipment	534,286.36	330,445.00	0.00	0.00	0.00	0.00	(112,944.08)	751,787.28	(148,564.89) (1)	900,351.97
	Subtotal Depreciable	\$79,476,571.51	\$20,074,843.25	\$458,423.77	\$53,399.58	\$0.00	\$75,000.00	\$4,780,849.41	\$103,897,440.84	\$482,797.47 (1)	\$103,434,643.37
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$580,118.84	\$230,250.12	\$83,412.81	\$0.00	\$0.00	\$0.00	\$9,381.87	\$736,318.12	\$0.00	\$736,318.12
346.7	Misc. Power Plant Equip. - 7-Year Amort	507,955.13	367,603.00	88,547.21	0.00	0.00	0.00	12,240.83	801,251.75	0.00	801,251.75
	Subtotal Amortizable	\$1,088,071.97	\$597,853.12	\$189,960.02	\$0.00	\$0.00	\$0.00	\$21,602.80	\$1,537,567.87	\$0.00	\$1,537,567.87
	<b>Total Lauderdale Site</b>	<b>\$80,564,643.48</b>	<b>\$20,672,696.37</b>	<b>\$628,383.79</b>	<b>\$53,399.58</b>	<b>\$0.00</b>	<b>\$75,000.00</b>	<b>\$4,802,452.21</b>	<b>\$105,435,008.71</b>	<b>\$482,797.47 (1)</b>	<b>\$104,972,211.24</b>
<b>Martin Common</b>											
341.0	Structures & Improvements	\$0.00	\$223,888.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$223,888.53	\$209,832.40 (1)	\$14,056.13
342.0	Fuel Holders, Products, and Accessories	0.00	(94.88)	0.00	0.00	0.00	0.00	584.55	489.89	0.00	489.89
343.0	Prime Movers	0.00	68,808.49	0.00	0.00	0.00	0.00	0.00	68,808.49	0.00	68,808.49
344.0	Generators	0.00	(9.04)	0.00	0.00	0.00	0.00	0.00	(9.04)	0.00	(9.04)
345.0	Accessory Electric Equipment	0.00	819.79	0.00	0.00	0.00	0.00	0.00	819.79	0.00	819.79
346.0	Miscellaneous Power Plant Equipment	0.00	(211.79)	0.00	0.00	0.00	0.00	0.00	(211.79)	0.00	(211.79)
	Subtotal Depreciable	\$0.00	\$291,181.12	\$0.00	\$0.00	\$0.00	\$0.00	\$584.55	\$291,765.67	\$209,832.40 (1)	\$81,933.27
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$16,212.28	\$0.00	\$0.00	\$0.00	\$0.00	\$171.78	\$16,384.06	\$0.00	\$16,384.06
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	983.87	0.00	0.00	0.00	0.00	0.00	983.87	0.00	983.87
	Subtotal Amortizable	\$0.00	\$17,196.15	\$0.00	\$0.00	\$0.00	\$0.00	\$171.78	\$17,367.93	\$0.00	\$17,367.93
	<b>Total Martin Common</b>	<b>\$0.00</b>	<b>\$308,377.27</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$756.33</b>	<b>\$309,133.60</b>	<b>\$209,832.40 (1)</b>	<b>\$99,301.20</b>
<b>Martin Pipeline</b>											
341.0	Structures & Improvements	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
342.0	Fuel Holders, Products, and Accessories	397,037.50	1,246,281.15	0.00	0.00	0.00	0.00	0.00	1,643,318.65	0.00	1,643,318.65
343.0	Prime Movers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
346.0	Miscellaneous Power Plant Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Depreciable	\$397,037.50	\$1,246,281.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,643,318.65	\$0.00	\$1,643,318.65
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Martin Pipeline</b>	<b>\$397,037.50</b>	<b>\$1,246,281.15</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,643,318.65</b>	<b>\$0.00</b>	<b>\$1,643,318.65</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Martin Unit 3</b>											
341.0	Structures & Improvements	\$0.00	\$1,003,090.77	\$0.00	\$0.00	\$0.00	\$0.00	\$17,290.47	\$1,020,381.24	\$22,989.75 (1)	\$997,391.49
342.0	Fuel Holders, Products, and Accessories	0.00	104,384.90	0.00	0.00	0.00	0.00	(117.98)	\$104,266.92	0.00	104,266.92
343.0	Prime Movers	0.00	6,427,637.20	0.00	0.00	0.00	0.00	(406.79)	\$6,427,228.41	0.00	6,427,228.41
344.0	Generators	0.00	27,023.64	0.00	0.00	0.00	0.00	(548.05)	\$26,475.59	0.00	26,475.59
345.0	Accessory Electric Equipment	0.00	697,084.20	0.00	0.00	0.00	0.00	(422.83)	\$696,661.37	0.00	696,661.37
346.0	Miscellaneous Power Plant Equipment	0.00	286,482.79	0.00	0.00	0.00	0.00	(239.39)	\$286,243.40	0.00	286,243.40
	Subtotal Depreciable	\$0.00	\$8,546,703.50	\$0.00	\$0.00	\$0.00	\$0.00	\$15,553.43	\$8,561,256.93	\$22,989.75	\$8,538,267.18
346.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	(\$1,393.27)	\$0.51	\$0.00	\$0.00	\$0.00	\$3,876.86	\$2,483.08	\$0.00	\$2,483.08
346.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	(705.50)	0.00	0.00	0.00	0.00	819.37	113.87	0.00	113.87
	Subtotal Amortizable	\$0.00	(\$2,098.77)	\$0.51	\$0.00	\$0.00	\$0.00	\$4,696.23	\$2,596.95	\$0.00	\$2,596.95
	<b>Total Martin Unit 3</b>	<b>\$0.00</b>	<b>\$8,544,604.73</b>	<b>\$0.51</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$20,249.66</b>	<b>\$8,563,853.88</b>	<b>\$22,989.75</b>	<b>\$8,540,864.13</b>
<b>Martin Unit 4</b>											
341.0	Structures & Improvements	\$0.00	\$194,263.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$194,263.74	\$18,610.75 (1)	\$175,652.99
342.0	Fuel Holders, Products, and Accessories	0.00	16,770.34	0.00	0.00	0.00	0.00	0.00	16,770.34	0.00	16,770.34
343.0	Prime Movers	0.00	4,707,765.51	0.00	0.00	0.00	0.00	0.00	4,707,765.51	0.00	4,707,765.51
344.0	Generators	0.00	116,808.25	0.00	0.00	0.00	0.00	0.00	116,808.25	0.00	116,808.25
345.0	Accessory Electric Equipment	0.00	364,951.35	0.00	0.00	0.00	0.00	0.00	364,951.35	0.00	364,951.35
346.0	Miscellaneous Power Plant Equipment	0.00	42,050.39	0.00	0.00	0.00	0.00	0.00	42,050.39	0.00	42,050.39
	Subtotal Depreciable	\$0.00	\$5,442,409.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,442,409.58	\$18,610.75 (1)	\$5,423,798.83
346.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Amortizable	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>Total Martin Unit 4</b>	<b>\$0.00</b>	<b>\$5,442,409.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,442,409.58</b>	<b>\$18,610.75 (1)</b>	<b>\$5,423,798.83</b>
<b>Martin Site</b>											
341.0	Structures & Improvements	\$0.00	\$1,421,223.04	\$0.00	\$0.00	\$0.00	\$0.00	\$17,290.47	\$1,438,513.51	\$251,432.90 (1)	\$1,187,080.61
342.0	Fuel Holders, Products, and Accessories	397,037.50	1,387,341.53	0.00	0.00	0.00	0.00	466.57	1,784,845.80	0.00	1,784,845.80
343.0	Prime Movers	0.00	11,202,211.20	0.00	0.00	0.00	0.00	(406.79)	11,201,802.41	0.00	11,201,802.41
344.0	Generators	0.00	143,822.65	0.00	0.00	0.00	0.00	(548.05)	143,074.80	0.00	143,074.80
345.0	Accessory Electric Equipment	0.00	1,062,855.34	0.00	0.00	0.00	0.00	(422.83)	1,062,432.51	0.00	1,062,432.51
346.0	Miscellaneous Power Plant Equipment	0.00	328,321.39	0.00	0.00	0.00	0.00	(239.39)	328,082.00	0.00	328,082.00
	Subtotal Depreciable	\$397,037.50	\$15,525,575.35	\$0.00	\$0.00	\$0.00	\$0.00	\$16,137.98	\$15,938,750.83	\$251,432.90 (1)	\$15,687,317.93
346.5	Misc. Power Plant Equipmt. - 5-Year Amort	\$0.00	\$14,819.01	\$0.51	\$0.00	\$0.00	\$0.00	\$4,048.64	\$18,867.14	\$0.00	\$18,867.14
346.7	Misc. Power Plant Equipmt. - 7-Year Amort	0.00	278.37	0.00	0.00	0.00	0.00	819.37	1,097.74	0.00	1,097.74
	Subtotal Amortizable	\$0.00	\$15,097.38	\$0.51	\$0.00	\$0.00	\$0.00	\$4,868.01	\$19,964.88	\$0.00	\$19,964.88
	<b>Total Martin Site</b>	<b>\$397,037.50</b>	<b>\$15,540,672.73</b>	<b>\$0.51</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21,005.99</b>	<b>\$15,958,715.71</b>	<b>\$251,432.90 (1)</b>	<b>\$15,707,282.81</b>

Deprec/Amort  
15,540,672.73  
- 1,244,281.15 (Pipeline)  
14,294,392



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Pt. Everglades Common</b>											
341.0	Structures & Improvements	\$11,598.20	\$8,141.08	\$0.00	\$0.00	\$0.00	\$0.00	\$35,401.23	\$55,138.51	\$0.00	\$55,138.51
342.0	Fuel Holders, Products, and Accessories	4,110,770.82	42,827.05	0.00	0.00	0.00	0.00	(270,448.90)	3,883,148.77	0.00	3,883,148.77
343.0	Prime Movers	18,241.38	203.77	0.00	0.00	0.00	0.00	0.00	18,445.15	0.00	18,445.15
344.0	Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
345.0	Accessory Electric Equipment	384.88	1,089.63	0.00	0.00	0.00	0.00	238,478.78	237,951.27	0.00	237,951.27
346.0	Miscellaneous Power Plant Equipment	1,657.51	2,239.80	0.00	0.00	0.00	0.00	0.00	3,897.31	0.00	3,897.31
	Subtotal Depreciable	\$4,142,650.59	\$84,501.33	\$0.00	\$0.00	\$0.00	\$0.00	\$1,429.09	\$4,198,581.01	\$0.00	\$4,198,581.01
348.5	Misc. Power Plant Equip. - 5-Year Amort	\$8,922.48	\$3,428.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,350.98	\$0.00	\$12,350.98
348.7	Misc. Power Plant Equip. - 7-Year Amort	52,752.29	28,300.40	1,399.20	0.00	0.00	0.00	0.00	77,653.49	0.00	77,653.49
	Subtotal Amortizable	\$61,674.77	\$29,728.88	\$1,399.20	\$0.00	\$0.00	\$0.00	\$0.00	\$90,004.45	\$0.00	\$90,004.45
	<b>Total</b>	<b>\$4,204,325.36</b>	<b>\$84,230.21</b>	<b>\$1,399.20</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,429.09</b>	<b>\$4,288,585.46</b>	<b>\$0.00</b>	<b>\$4,288,585.46</b>
<b>Pt. Everglades GTs</b>											
341.0	Structures & Improvements	\$3,237,748.30	\$101,088.28	\$17,045.17	\$0.00	\$0.00	\$0.00	(\$141,513.85)	\$3,180,257.56	\$221,826.27 (1)	\$2,958,431.29
342.0	Fuel Holders, Products, and Accessories	427,522.94	10,791.59	45,778.97	0.00	0.00	0.00	1,225,757.55	1,618,295.11	0.00	1,618,295.11
343.0	Prime Movers	18,905,795.81	151,853.83	185,450.81	84,178.01	0.00	0.00	1,811,337.72	18,419,380.74	0.00	18,419,380.74
344.0	Generators	9,340,898.50	84,887.40	0.00	0.00	0.00	0.00	1,057,771.94	10,483,357.84	0.00	10,483,357.84
345.0	Accessory Electric Equipment	5,524,038.50	19,497.08	0.00	4,627.13	0.00	0.00	(3,101,940.80)	2,436,985.85	0.00	2,436,985.85
348.0	Miscellaneous Power Plant Equipment	645,111.65	6,301.11	0.00	0.00	0.00	0.00	(651,412.76)	0.00	0.00	0.00
	Subtotal Depreciable	\$38,080,913.70	\$374,399.29	\$228,272.75	\$88,803.14	\$0.00	\$0.00	(\$0.00)	\$36,138,237.10	\$221,826.27 (1)	\$35,916,410.83
348.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$388.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$388.27	\$0.00	\$388.27
348.7	Misc. Power Plant Equip. - 7-Year Amort	211.70	7,505.74	0.00	0.00	0.00	0.00	0.00	7,717.44	0.00	7,717.44
	Subtotal Amortizable	\$211.70	\$7,892.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,103.71	\$0.00	\$8,103.71
	<b>Total Pt. Everglades GTs</b>	<b>\$38,081,125.40</b>	<b>\$382,291.30</b>	<b>\$228,272.75</b>	<b>\$88,803.14</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$0.00)</b>	<b>\$36,146,340.81</b>	<b>\$221,826.27 (1)</b>	<b>\$35,924,514.54</b>
<b>Pt. Everglades Site</b>											
341.0	Structures & Improvements	\$3,249,344.50	\$109,209.38	\$17,045.17	\$0.00	\$0.00	\$0.00	(\$108,112.82)	\$3,235,398.07	\$221,826.27 (1)	\$3,013,569.80
342.0	Fuel Holders, Products, and Accessories	4,538,293.58	53,818.84	45,778.97	0.00	0.00	0.00	955,308.85	5,501,443.88	0.00	5,501,443.88
343.0	Prime Movers	18,924,037.19	152,057.60	185,450.81	84,178.01	0.00	0.00	1,811,337.72	18,437,805.89	0.00	18,437,805.89
344.0	Generators	9,340,898.50	84,887.40	0.00	0.00	0.00	0.00	1,057,771.94	10,483,357.84	0.00	10,483,357.84
345.0	Accessory Electric Equipment	5,524,421.38	20,586.71	0.00	4,627.13	0.00	0.00	(2,885,483.84)	2,674,917.12	0.00	2,674,917.12
348.0	Miscellaneous Power Plant Equipment	648,769.16	6,540.91	0.00	0.00	0.00	0.00	(651,412.76)	3,897.31	0.00	3,897.31
	Subtotal Depreciable	\$40,223,584.29	\$428,900.62	\$228,272.75	\$88,803.14	\$0.00	\$0.00	\$1,429.09	\$40,338,818.11	\$221,826.27 (1)	\$40,114,991.84
348.5	Misc. Power Plant Equip. - 5-Year Amort	\$8,922.48	\$3,814.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,737.23	\$0.00	\$12,737.23
348.7	Misc. Power Plant Equip. - 7-Year Amort	52,983.99	33,806.14	1,399.20	0.00	0.00	0.00	0.00	85,370.93	0.00	85,370.93
	Subtotal Amortizable	\$61,886.47	\$37,620.89	\$1,399.20	\$0.00	\$0.00	\$0.00	\$0.00	\$98,108.16	\$0.00	\$98,108.16
	<b>Total Pt. Everglades Site</b>	<b>\$40,285,450.76</b>	<b>\$466,521.51</b>	<b>\$229,671.95</b>	<b>\$88,803.14</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,429.09</b>	<b>\$40,434,926.27</b>	<b>\$221,826.27 (1)</b>	<b>\$40,213,100.00</b>



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403.404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Putnam Common</b>											
341.0	Structures & Improvements	\$5,076,798.25	\$658,338.22	\$98,988.83	\$5,947.10	\$0.00	\$0.00	\$3,036,090.28	\$8,688,310.82	\$1,296,913.58 (1)	\$7,389,397.24
342.0	Fuel Holders, Products, and Accessories	315,022.89	371,760.59	657,943.73	0.00	0.00	0.00	5,738,254.25	5,765,093.80	0.00	5,765,093.80
343.0	Prime Movers	478,257.91	430,988.77	198,533.48	0.00	0.00	0.00	5,783,201.39	6,473,922.59	0.00	6,473,922.59
344.0	Generators	42,207.66	3,275.72	0.00	0.00	0.00	0.00	(18,626.97)	28,857.41	0.00	28,857.41
345.0	Accessory Electric Equipment	433,372.24	78,713.42	107,717.38	236.56	0.00	13,500.00	391,476.34	807,110.08	0.00	807,110.08
346.0	Miscellaneous Power Plant Equipment	347,123.91	45,211.99	(16,063.84)	0.00	0.00	0.00	276,333.41	684,733.15	0.00	684,733.15
	Subtotal Depreciable	\$6,692,762.66	\$1,566,296.71	\$1,047,099.58	\$6,183.66	\$0.00	\$13,500.00	\$15,164,731.70	\$22,424,027.83	\$1,296,913.58 (1)	\$21,127,114.25
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$63,432.10	\$15,839.98	\$34,045.53	\$0.00	\$0.00	\$0.00	\$288.90	\$45,515.45	\$0.00	\$45,515.45
346.7	Misc. Power Plant Equip. - 7-Year Amort	194,488.49	401,070.95	702,841.86	0.00	0.00	0.00	391,324.59	284,342.17	0.00	284,342.17
	Subtotal Amortizable	\$257,920.59	\$418,910.93	\$736,887.39	\$0.00	\$0.00	\$0.00	\$391,613.49	\$329,857.62	\$0.00	\$329,857.82
	Total Putnam Common	\$6,950,703.25	\$2,003,207.64	\$1,783,886.97	\$6,183.66	\$0.00	\$13,500.00	\$15,576,345.19	\$22,753,885.45	\$1,296,913.58 (1)	\$21,456,971.87
<b>Putnam Unit 1</b>											
341.0	Structures & Improvements	\$3,114,193.43	\$52,335.30	(\$74,296.20)	\$0.00	\$0.00	\$0.00	(\$2,725,543.99)	\$515,280.94	\$491,790.09 (1)	\$23,490.85
342.0	Fuel Holders, Products, and Accessories	2,154,437.00	20,830.79	(588.87)	0.00	0.00	0.00	(2,151,867.12)	23,989.54	0.00	23,989.54
343.0	Prime Movers	7,077,078.41	5,200,228.04	(1,722,318.94)	45,889.88	0.00	0.00	907,271.38	14,861,025.11	0.00	14,861,025.11
344.0	Generators	6,836,269.89	204,388.85	0.00	0.00	0.00	0.00	(3,473,218.87)	3,587,421.87	0.00	3,587,421.87
345.0	Accessory Electric Equipment	4,334,100.07	223,594.89	(106,845.21)	0.00	0.00	0.00	(602,257.39)	4,062,082.58	0.00	4,062,082.58
346.0	Miscellaneous Power Plant Equipment	852.24	10,161.52	(25,120.00)	0.00	0.00	0.00	212,036.44	248,170.20	0.00	248,170.20
	Subtotal Depreciable	23,516,929.04	5,711,519.19	(1,928,969.22)	45,889.88	0.00	0.00	(7,833,577.55)	23,277,970.24	491,790.09 (1)	22,786,180.15
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	(31,373.62)	5,228.97	(399,207.90)	0.00	0.00	0.00	(373,063.05)	0.00	0.00	0.00
	Subtotal Amortizable	(\$31,373.62)	\$5,228.97	(\$399,207.90)	\$0.00	\$0.00	\$0.00	(\$373,063.05)	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 1	\$23,485,555.22	\$5,716,748.16	(\$2,328,177.12)	\$45,889.88	\$0.00	\$0.00	(\$8,206,640.60)	\$23,277,970.24	\$491,790.09 (1)	\$22,786,180.15
<b>Putnam Unit 2</b>											
341.0	Structures & Improvements	\$3,283,294.05	\$50,744.27	(\$80,427.84)	\$0.00	\$0.00	\$0.00	(\$2,887,422.72)	\$527,043.24	\$503,029.10 (1)	\$24,014.14
342.0	Fuel Holders, Products, and Accessories	1,708,791.40	19,102.82	(554,862.95)	0.00	0.00	0.00	(2,257,339.29)	25,217.88	0.00	25,217.88
343.0	Prime Movers	8,307,018.01	5,070,819.44	(1,402,272.48)	50,185.84	0.00	0.00	2,578,143.47	17,305,887.54	0.00	17,305,887.54
344.0	Generators	7,252,862.98	197,932.00	0.00	0.00	0.00	0.00	(3,815,316.46)	3,635,478.50	0.00	3,635,478.50
345.0	Accessory Electric Equipment	4,688,590.51	213,782.79	(4,500.00)	0.00	0.00	0.00	(849,500.05)	4,057,343.25	0.00	4,057,343.25
346.0	Miscellaneous Power Plant Equipment	(1,091.61)	9,660.78	(549.00)	0.00	0.00	0.00	226,469.59	235,607.76	0.00	235,607.76
	Subtotal Depreciable	\$25,239,435.32	\$5,561,861.90	(\$2,022,412.05)	\$50,185.84	\$0.00	\$0.00	(\$6,986,965.48)	\$25,786,577.97	\$503,029.10 (1)	\$25,283,548.87
346.5	Misc. Power Plant Equip. - 5-Year Amort	\$8,581.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$8,581.63)	0.00	\$0.00	\$0.00
346.7	Misc. Power Plant Equip. - 7-Year Amort	(28,715.38)	4,845.97	(369,866.78)	0.00	0.00	0.00	(346,097.37)	0.00	0.00	0.00
	Subtotal Amortizable	(\$20,153.75)	\$4,845.97	(\$369,866.78)	\$0.00	\$0.00	\$0.00	(\$354,659.00)	\$0.00	\$0.00	\$0.00
	Total Putnam Unit 2	\$25,219,281.57	\$5,566,707.87	(\$2,392,378.83)	\$50,185.84	\$0.00	\$0.00	(\$7,341,624.48)	\$25,786,577.97	\$503,029.10 (1)	\$25,283,548.87



**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals	Retirements	Cost of Removal	Salvage	Other Recoveries	Transfers	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>Putnam Site</b>											
341.0	Structures & Improvements	\$11,474,285.73	\$781,417.79	(\$35,755.01)	\$5,947.10	\$0.00	\$0.00	(\$2,558,878.43)	\$9,708,835.00	\$2,291,732.77 (1)	\$7,418,902.23
342.0	Fuel Holders, Products, and Accessories	4,178,251.09	411,894.00	102,891.91	0.00	0.00	0.00	1,327,047.84	5,814,301.02	0.00	5,814,301.02
343.0	Prime Movers	15,862,352.33	10,701,844.25	(2,926,057.92)	98,035.50	0.00	0.00	9,248,816.24	38,840,835.24	0.00	38,840,835.24
344.0	Generators	14,131,340.51	405,578.57	0.00	0.00	0.00	0.00	(7,307,159.30)	7,229,757.78	0.00	7,229,757.78
345.0	Accessory Electric Equipment	9,458,032.82	514,090.90	(3,427.83)	238.56	0.00	13,500.00	(1,060,279.10)	8,926,535.89	0.00	8,926,535.89
346.0	Miscellaneous Power Plant Equipment	348,884.54	85,054.29	(41,732.84)	0.00	0.00	0.00	714,839.44	1,188,511.11	0.00	1,188,511.11
	Subtotal Depreciable	\$55,449,147.02	\$12,859,877.80	(\$2,904,281.89)	\$102,219.18	\$0.00	\$13,500.00	\$364,188.69	\$71,488,576.04	\$2,291,732.77 (1)	\$69,196,843.27
346.5	Misc. Power Plant Equlpt. - 5-Year Amort	\$71,993.73	\$15,839.98	\$34,045.53	\$0.00	\$0.00	\$0.00	(\$8,272.73)	\$45,515.45	\$0.00	\$45,515.45
346.7	Misc. Power Plant Equlpt. - 7-Year Amort	134,399.29	411,145.89	(66,832.82)	0.00	0.00	0.00	(327,835.83)	284,342.17	0.00	284,342.17
	Subtotal Amortizable	\$206,393.02	\$428,985.87	(\$32,587.29)	\$0.00	\$0.00	\$0.00	(\$338,108.58)	\$329,857.62	\$0.00	\$329,857.62
	<b>Total Putnam Site</b>	<b>\$55,655,540.04</b>	<b>\$13,288,863.67</b>	<b>(\$2,936,868.98)</b>	<b>\$102,219.18</b>	<b>\$0.00</b>	<b>\$13,500.00</b>	<b>\$28,080.13</b>	<b>\$71,818,433.66</b>	<b>\$2,291,732.77 (1)</b>	<b>\$69,526,700.89</b>
<b>OTHER PRODUCTION</b>											
341.0	Structures & Improvements	\$25,053,759.91	\$8,085,772.88	(\$17,422.17)	\$5,947.10	\$0.00	\$0.00	(\$1,938,569.81)	\$29,212,438.03	\$5,849,788.12 (1)	\$23,562,649.91
342.0	Fuel Holders, Products, and Accessories	13,898,491.74	2,223,733.06	154,023.73	0.00	0.00	0.00	2,127,044.71	18,093,245.80	0.00	18,093,245.80
343.0	Prime Movers	108,084,822.58	35,931,538.76	(2,571,262.50)	233,971.12	0.00	75,000.00	13,480,572.09	157,889,224.81	(1,984,034.53) (1)	159,853,259.34
344.0	Generators	53,268,327.80	1,840,189.04	0.00	0.00	0.00	571,395.48	(4,700,195.21)	50,977,898.91	1,471,548.10 (1)	49,506,350.81
345.0	Accessory Electric Equipment	25,188,238.83	3,638,088.91	256,808.81	4,503.84	0.00	13,500.00	(3,738,458.81)	24,840,034.78	(419,693.21) (1)	25,259,727.99
346.0	Miscellaneous Power Plant Equipment	1,592,830.41	737,651.78	(41,732.84)	0.00	0.00	0.00	(49,753.88)	2,322,261.33	(148,564.89) (1)	2,470,826.02
	Subtotal Depreciable	\$226,060,270.87	\$50,458,932.41	(\$2,219,585.17)	\$244,421.88	\$0.00	\$859,895.48	\$5,162,639.59	\$283,314,901.68	\$4,569,043.79 (1)	\$278,745,857.87
346.5	Misc. Power Plant Equlpt. - 5-Year Amort	\$868,080.71	\$270,581.34	\$117,458.85	\$0.00	\$0.00	\$0.00	\$5,137.88	\$824,321.08	\$0.00	\$824,321.08
346.7	Misc. Power Plant Equlpt. - 7-Year Amort	775,407.73	855,827.94	61,722.17	0.00	0.00	0.00	(314,775.63)	1,254,737.87	0.00	1,254,737.87
	Subtotal Amortizable	\$1,441,468.44	\$1,126,389.28	\$179,181.02	\$0.00	\$0.00	\$0.00	(\$309,637.75)	\$2,079,058.95	\$0.00	\$2,079,058.95
	<b>TOTAL OTHER PRODUCTION</b>	<b>\$228,501,739.31</b>	<b>\$51,583,321.69</b>	<b>(\$2,040,404.15)</b>	<b>\$244,421.88</b>	<b>\$0.00</b>	<b>\$859,895.48</b>	<b>\$4,853,001.84</b>	<b>\$285,393,960.61</b>	<b>\$4,569,043.79 (1)</b>	<b>\$280,824,916.82</b>

**NOTES :**

(1) Excludes Fossil Dismantlement

**FLORIDA POWER & LIGHT COMPANY**  
**Schedule II - Accumulated Provision For Depreciation/Amortization As Of 12/31/94**

Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>PRODUCTION PLANT</b>											
	Subtotal Depreciable	\$2,820,833,276.92	\$424,325,563.43	\$31,460,248.76	\$5,472,133.00	\$2,344,818.23	\$7,364,731.32	\$15,711,821.92	\$3,233,647,830.06	\$816,349,038.71 (1)	\$2,617,298,791.35
	Subtotal Amortizable	32,352,805.36	16,673,867.29	10,563,623.59	0.00	0.00	7,751.41	(151,613.61)	36,318,786.86	0.00	36,318,786.86
	<b>TOTAL PRODUCTION PLANT</b>	<b>\$2,853,185,882.28</b>	<b>\$440,999,230.72</b>	<b>\$42,023,872.35</b>	<b>\$5,472,133.00</b>	<b>\$2,344,818.23</b>	<b>\$7,372,482.73</b>	<b>\$15,560,208.31</b>	<b>\$3,271,866,616.92</b>	<b>\$816,349,038.71 (1)</b>	<b>\$2,655,617,678.21</b>
<b>TRANSMISSION PLANT</b>											
350.2	Easements	\$35,315,328.85	\$1,584,188.79	\$1,185.48	\$0.00	\$0.00	\$1,938.25	(\$4,912.04)	\$36,895,332.37	\$22,586,944.00 (4)	\$14,308,388.37
352.0	Structures & Improvements	11,273,430.18	748,541.51	55,007.48	298,858.47	3,808.27	(6,891.89)	14,800.78	11,879,822.88	4,308,909.00 (4)	7,372,913.88
353.0	Station Equipment	222,886,186.27	11,131,025.84	10,916,440.34	760,311.01	189,686.21	251,427.54	(35,821.78)	222,525,952.53	69,040,328.00 (4)	153,485,624.53
354.0	Towers & Fixtures	159,188,797.43	3,281,390.31	789,909.00	5,415.28	3,208.01	0.00	(4,986.10)	161,673,085.37	132,839,771.00 (4)	28,833,314.37
355.0	Poles & Fixtures	130,370,334.94	9,748,118.18	2,885,415.81	1,922,464.33	81,799.60	988,119.20	(164,069.14)	138,216,432.82	1,828,759.00 (4)	134,587,673.82
356.0	Overhead Conductors & Devices	191,987,165.19	8,251,004.11	3,581,117.33	814,182.41	190,689.53	2,828,978.80	19,024.38	198,901,582.27	84,086,618.00 (4)	114,834,968.27
357.0	Underground Conduit	10,682,515.01	595,140.02	118,903.00	204,691.14	0.00	0.00	0.00	10,958,080.89	0.00	10,958,080.89
358.0	Underground Conductors & Devices	18,019,280.89	890,014.71	178,555.81	204,890.98	0.00	0.00	0.00	18,525,829.01	0.00	18,525,829.01
359.0	Roads & Trails	14,448,442.89	661,722.75	14,618.65	9,390.60	0.00	0.00	16,020.97	15,102,177.36	6,259,416.00 (4)	8,842,761.36
	<b>TOTAL TRANSMISSION PLANT</b>	<b>\$791,951,479.63</b>	<b>\$38,891,124.00</b>	<b>\$18,519,152.70</b>	<b>\$4,219,984.22</b>	<b>\$469,171.62</b>	<b>\$4,063,569.90</b>	<b>(\$159,932.93)</b>	<b>\$810,476,275.30</b>	<b>\$320,730,743.00 (4)</b>	<b>\$489,745,532.30</b>
<b>DISTRIBUTION PLANT</b>											
361.0	Structures & Improvements	\$10,895,401.09	\$1,101,497.18	\$271,681.84	\$44,897.26	\$99,014.04	(\$6,274.44)	\$1,720.38	\$11,774,779.13	\$88,487.00 (4)	\$11,708,312.13
362.0	Station Equipment	180,181,882.70	19,775,282.59	7,388,276.48	1,192,191.25	871,676.83	317,773.74	360,310.94	172,728,217.09	8,999,903.83 (6)	165,728,313.26
362.9	Station Equipment - LMS	14,857,324.87	8,380,478.41	2,313,981.25	0.00	0.00	0.00	1,831.84	18,925,851.87	18,925,851.87 (2)	0.00
364.0	Poles, Towers & Fixtures	150,252,975.58	12,880,315.22	2,324,013.08	3,789,313.44	221,420.30	2,358,630.74	138,130.48	159,734,145.78	128.30 (2)	159,734,019.48
365.0	Overhead Conductors & Devices	245,571,083.78	23,344,078.27	4,373,687.18	3,698,095.17	362,292.31	1,460,347.65	(454.60)	262,687,685.04	272,801.81 (2)	262,394,883.43
366.6	Underground Conduit, Duct System	75,259,892.85	6,396,714.17	415,174.58	73,312.48	7,295.63	137,028.05	0.00	81,314,241.84	0.00	81,314,241.84
366.7	Underground Conduit, Direct Buried	4,781,524.34	587,119.31	32,490.15	7,228.81	2,294.92	18,253.47	0.00	5,347,473.08	0.00	5,347,473.08
367.6	UG Conductors & Devices, Duct System	98,184,320.96	11,397,391.18	2,792,701.21	618,094.33	108,032.77	360,187.27	64.71	108,657,201.35	0.00	108,657,201.35
367.7	UG Conductors & Devices, Direct Buried	157,921,789.47	8,825,182.89	1,736,545.22	155,713.33	89,499.43	122,110.78	(1,475,289.00)	163,572,055.00	0.00	163,572,055.00
367.8	BU Sys Cbl Inj (8yr smrt)	0.00	1,515,902.75	0.00	0.00	0.00	0.00	1,475,269.00	2,991,171.75	0.00	2,991,171.75
367.9	BU Sys Cbl Inj (10yr smrt)	0.00	89,223.03	0.00	0.00	0.00	0.00	0.00	89,223.03	0.00	89,223.03
368.0	Line Transformers	287,948,316.14	32,194,810.95	10,311,227.88	2,448,558.14	43,739.57	544,383.77	(44,839.85)	307,928,404.98	0.02 (2)	307,928,404.96
369.1	Services, Overhead	43,529,582.82	4,007,703.14	849,787.18	1,037,311.79	39,293.62	33,080.23	(0.18)	45,922,520.50	58.78 (2)	45,922,461.74
369.7	Services, Underground	67,873,296.32	8,088,389.89	789,124.60	63,383.88	5,954.43	51,218.17	0.00	74,944,326.35	0.00	74,944,326.35
370.0	Meters	124,611,885.38	8,758,888.94	5,269,971.69	222.70	8,790.96	38,999.68	0.00	128,146,370.35	588,459.70 (2)	127,579,910.65
371.0	Installations On Customer Premises	17,003,585.43	3,573,803.07	617,832.57	241,643.34	11,748.21	9,618.94	0.00	19,739,459.74	3,555,887.89 (2)	16,183,492.05
371.2	Residential Load Management (LMS)	41,633,381.85	22,376,936.37	9,047,520.50	0.00	0.00	50.00	0.00	55,184,827.72	55,184,827.72 (2)	0.00
371.3	Commercial Load Mgmt (Non-ECCR)	13,631.00	18,448.82	0.00	0.00	0.00	0.00	0.00	32,079.82	0.00	32,079.82
373.0	Street Lighting & Signal Systems	73,921,087.82	7,776,476.85	1,712,256.62	823,301.75	70,398.99	194,189.25	(6.02)	79,426,588.52	1.27 (2)	79,426,587.25
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$1,574,440,481.94</b>	<b>\$179,030,403.01</b>	<b>\$50,042,975.97</b>	<b>\$14,189,287.65</b>	<b>\$1,719,452.01</b>	<b>\$5,653,553.28</b>	<b>\$454,757.92</b>	<b>\$1,697,086,404.54</b>	<b>\$85,552,265.57 (6)</b>	<b>\$1,611,534,138.97</b>



**FLORIDA POWER & LIGHT COMPANY**  
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Plant Account	Account Description	Beginning Balance	Accruals 403./404.	Retirements 108.2/111.302	Cost of Removal 108.3/111.303	Salvage 108.4/111.304	Other Recoveries 108.9/111.309	Transfers 108.5/111.305	End of Year Balance	Exclusions	End Of Year (Adjusted)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>GENERAL PLANT - DEPRECIABLE</b>											
390.0 Structures & Improvements - FPL		\$24,694,498.55	\$3,157,356.28	\$3,023,833.72	\$31,308.31	\$0.00	\$415,152.81	(\$8,119.18)	\$25,203,748.21	\$0.00	\$25,203,748.21
390.0 Structures & Improvements - LRIC		28,987,490.00	3,209,351.81	0.00	0.00	0.00	0.00	0.00	32,176,841.81	0.00	32,176,841.81
391.8 Computer Equipment - LMS		2,173,815.18	868,617.53	2,375,510.35	0.00	0.00	0.00	0.00	868,922.34	868,922.34 (2)	0.00
391.7 CILC Computer Equipment - LMS		557,135.39	272,208.13	0.00	0.00	0.00	0.00	0.00	829,341.52	829,341.52 (2)	0.00
392.0 Aircraft - Fixed Wing (Non-Jet)		2,335,881.31	14,288.35	0.00	0.00	0.00	0.00	(1,334.90)	2,348,594.78	0.00	2,348,594.78
392.0 Aircraft, Rotary Wing		178,528.10	134,924.04	0.00	0.00	0.00	0.00	1,334.90	314,787.04	0.00	314,787.04
392.0 Aircraft, Fixed Wing (Jet)		1,381,422.91	438,831.92	0.00	0.00	0.00	0.00	0.00	1,820,054.83	0.00	1,820,054.83
392.1 Transportation - Automobiles		385,699.91	286,947.43	216,274.80	0.00	0.00	33,820.83	0.00	470,193.37	0.00	470,193.37
392.2 Transportation - Light Trucks		7,697,825.95	1,848,112.14	2,000,474.83	0.00	0.00	453,571.44	0.00	7,998,834.70	0.00	7,998,834.70
392.3 Transportation - Heavy Trucks		55,919,387.80	9,892,983.82	12,515,035.48	33,850.86	0.00	2,247,404.92	0.00	55,511,070.02	0.00	55,511,070.02
392.9 Transportation - Trailers		4,308,280.98	416,938.33	609,889.83	0.00	0.00	173,274.18	0.00	4,286,803.84	0.00	4,286,803.84
393.1 Stores Equipment - Handling Equip.		1,801,985.44	313,362.99	222,992.06	0.00	0.00	120,619.01	(9,438.34)	2,003,539.04	0.00	2,003,539.04
394.1 Shop Equipment - Fixed/Stationary		2,371,732.79	503,895.52	888,814.31	54,585.88	0.00	20,484.08	(2,874.04)	2,149,838.36	0.00	2,149,838.36
395.1 Lab Equipment - Fixed/Stationary		3,057,890.34	553,209.75	92,148.18	0.00	0.00	2,536.00	28,599.57	3,550,089.48	83,213.60 (2)	3,466,875.88
395.6 Test Equipment - LMS		515,411.83	241,065.66	0.00	0.00	0.00	0.00	0.00	756,477.49	756,477.49 (2)	0.00
395.8 Measurement Equipment - ECCR		151,493.25	312,995.47	0.00	0.00	0.00	0.00	0.00	464,488.72	464,488.72 (2)	0.00
396.1 Power Operated Equip. - Transportation		2,977,317.22	349,852.83	120,823.48	0.00	0.00	36,121.49	0.00	3,242,467.86	0.00	3,242,467.86
396.8 Power Operated Equipment - Other		158,434.43	3,830.17	82,188.25	0.00	0.00	0.00	0.00	100,096.35	0.00	100,096.35
397.1 Communications Equipment - Other		10,791,802.77	2,318,358.09	78,471.48	0.00	0.00	14,180.00	(784.37)	13,045,085.03	54,781.85 (2)	12,990,303.18
397.3 Communications Equipment - Official		5,312,523.24	2,825,633.40	67,878.77	0.00	0.00	9,340.76	32,252.48	8,112,271.09	0.00	8,112,271.09
397.4 Communications Equipment - ECCR		0.00	3,377.10	0.00	0.00	0.00	0.00	0.00	3,377.10	3,377.10 (2)	0.00
397.6 Communications Equipment - LMS		19,551.82	0.00	0.00	0.00	0.00	0.00	0.00	19,551.82	19,551.82 (2)	0.00
397.8 Communications Equipment - Fiber Optics		3,242,986.75	1,768,075.41	0.00	108.47	51.10	0.00	19,372.18	5,028,356.97	0.00	5,028,356.97
398.6 Miscellaneous Equipment - LMS		974.39	143.10	0.00	0.00	0.00	0.00	0.00	1,117.49	1,117.49 (2)	0.00
<b>SUBTOTAL GENERAL PLANT - DEPRECIABLE</b>		<b>\$158,999,630.13</b>	<b>\$29,712,318.85</b>	<b>\$22,074,113.30</b>	<b>\$119,853.32</b>	<b>\$51.10</b>	<b>\$3,528,505.30</b>	<b>\$59,010.28</b>	<b>\$170,103,749.04</b>	<b>\$2,879,271.93 (2)</b>	<b>\$167,224,477.11</b>
<b>GENERAL PLANT - AMORTIZABLE</b>											
390.1 Leaseholds		\$3,634,718.10	\$4,189,068.58	\$121,301.25	\$0.00	\$0.00	\$0.00	(\$15,379.01)	\$7,887,108.40	\$0.00	\$7,887,108.40
390.2 ECCR - 8700 Flagler Building		78,401.41	0.00	0.00	0.00	0.00	0.00	0.00	78,401.41	78,401.41 (2)	0.00
391.1 Office Furniture		13,859,283.99	4,088,809.37	2,790,767.89	0.00	0.00	394.47	(39,578.24)	15,116,121.90	0.00	15,116,121.90
391.2 Office Accessories		1,123,058.36	738,210.15	575,938.54	0.00	0.00	0.00	15,801.39	1,301,133.36	0.00	1,301,133.36
391.3 Office Equipment		891,013.70	215,056.70	294,628.05	0.00	0.00	272.35	(568.17)	811,148.53	0.00	811,148.53
391.4 Duplicating & Mailing Equipment		2,182,278.16	848,263.93	817,124.71	0.00	0.00	275.00	(3,810.95)	1,990,081.43	0.00	1,990,081.43
391.5 EDP Equipment		85,967,893.23	28,378,284.07	31,099,314.88	0.00	0.00	80,328.85	(28,517.73)	81,276,671.54	0.00	81,276,671.54
392.7 Transportation Equipment - Marine Equip.		(1,197.42)	(880.95)	0.00	0.00	0.00	8,809.52	0.00	8,731.15	0.00	8,731.15
393.2 Stores Equipment - Storage Equip.		482,917.63	159,832.80	41,382.48	0.00	0.00	2,980.00	806.22	604,734.17	0.00	604,734.17
393.3 Stores Equipment - Portable Handling		162,792.42	68,559.03	28,317.82	0.00	0.00	3,500.00	0.00	208,533.63	0.00	208,533.63
394.2 Shop Equipment - Portable Handling		3,628,189.22	1,240,300.06	692,041.82	0.00	4,891.64	11,629.89	12,610.55	4,105,579.54	0.00	4,105,579.54
395.2 Lab Equipment - Portable		4,732,930.25	1,925,061.13	1,104,532.23	0.00	12,820.99	8,275.71	835.68	5,573,391.53	0.00	5,573,391.53
398.0 Miscellaneous Equipment		2,897,285.80	873,147.50	977,811.59	0.00	0.00	58,389.93	(10,041.47)	2,841,170.17	0.00	2,841,170.17
<b>SUBTOTAL GENERAL PLANT - AMORTIZABLE</b>		<b>\$119,519,544.85</b>	<b>\$40,497,512.35</b>	<b>\$38,540,958.86</b>	<b>\$0.00</b>	<b>\$17,712.63</b>	<b>\$152,833.52</b>	<b>(\$67,841.73)</b>	<b>\$121,578,804.78</b>	<b>\$78,401.41 (2)</b>	<b>\$121,500,403.35</b>

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = a + b - c - d + e + f + g	(i)	(j) = (h) - (i)
<b>GENERAL PLANT</b>											
390.0	Structures & Improvements	\$57,375,108.08	\$10,535,778.43	\$3,145,134.97	\$31,308.31	\$0.00	\$415,152.61	(\$23,498.19)	\$65,128,097.63	\$78,401.41 (2)	\$65,047,898.22
391.0	Office Furniture & Equipment	106,734,457.99	33,205,447.88	37,953,280.02	0.00	0.00	61,288.47	(56,473.70)	101,991,420.82	1,498,263.88 (2)	100,495,156.78
392.0	Transportation	72,203,409.34	13,011,905.08	15,341,674.72	33,650.88	0.00	2,916,880.87	(0.00)	72,766,889.71	0.00	72,766,889.71
393.0	Stores Equipment	2,447,695.49	539,554.82	290,892.38	0.00	0.00	127,079.01	(8,830.12)	2,814,606.84	0.00	2,814,606.84
394.0	Shop, Tools & Garage Equipment	5,899,922.01	1,744,195.58	1,380,856.13	54,585.88	4,891.64	32,113.97	9,738.51	6,255,417.90	0.00	6,255,417.90
395.0	Laboratory Equipment	6,457,725.67	3,032,332.01	1,196,676.41	0.00	12,820.99	8,811.71	29,435.25	10,344,447.22	1,304,179.81 (2)	9,040,267.41
396.0	Power Operated Equipment	3,135,751.85	353,682.80	182,991.73	0.00	0.00	36,121.49	0.00	3,342,584.21	0.00	3,342,584.21
397.0	Communications Equipment	19,366,844.58	6,913,644.00	146,150.23	106.47	51.10	23,520.76	50,640.27	26,208,642.01	77,710.77 (2)	26,130,931.24
398.0	Miscellaneous Equipment	2,898,280.19	873,290.60	977,811.59	0.00	0.00	58,369.93	(10,041.47)	2,842,287.66	1,117.49 (2)	2,841,170.17
	<b>TOTAL GENERAL PLANT</b>	<b>\$278,519,174.98</b>	<b>\$70,209,831.20</b>	<b>\$60,615,070.16</b>	<b>\$119,653.32</b>	<b>\$17,763.73</b>	<b>\$3,679,338.82</b>	<b>(\$8,831.45)</b>	<b>\$291,682,553.80</b>	<b>\$2,957,673.34 (2)</b>	<b>\$288,724,880.46</b>
<b>TOTAL EXCLUDING PRODUCTION PLANT</b>											
	Subtotal Depreciable	\$2,525,391,591.70	\$245,633,845.86	\$90,836,241.97	\$18,508,905.19	\$2,168,674.73	\$13,243,628.46	\$353,835.27	\$2,677,666,428.68	\$409,162,280.50 (6)	\$2,268,504,148.38
	Subtotal Amortizable	119,519,544.85	40,497,512.35	38,540,956.86	0.00	17,712.63	152,833.52	(67,841.73)	121,578,804.76	78,401.41 (2)	121,500,403.35
	<b>TOTAL EXCLUDING PRODUCTION PLANT</b>	<b>\$2,644,911,136.55</b>	<b>\$286,131,358.21</b>	<b>\$129,177,198.83</b>	<b>\$18,508,905.19</b>	<b>\$2,206,387.36</b>	<b>\$13,396,462.00</b>	<b>\$285,993.54</b>	<b>\$2,799,245,233.64</b>	<b>\$409,240,681.91 (6)</b>	<b>\$2,390,004,551.73</b>
<b>TOTAL INCLUDING PRODUCTION PLANT</b>											
	Subtotal Depreciable	\$5,346,224,868.62	\$889,959,409.29	\$122,098,490.73	\$23,981,038.19	\$4,533,492.98	\$20,808,359.80	\$16,085,657.19	\$5,911,314,258.94	\$1,026,511,319.21 (7)	\$4,885,802,939.73
	Subtotal Amortizable	151,872,150.21	57,171,179.84	49,104,580.45	0.00	17,712.63	160,584.93	(219,455.34)	159,897,591.62	78,401.41 (2)	159,819,190.21
	<b>TOTAL INCLUDING PRODUCTION PLANT</b>	<b>\$5,498,097,018.83</b>	<b>\$727,130,588.93</b>	<b>\$171,201,071.18</b>	<b>\$23,981,038.19</b>	<b>\$4,551,205.59</b>	<b>\$20,768,944.73</b>	<b>\$15,846,201.85</b>	<b>\$6,071,211,850.56</b>	<b>\$1,025,589,720.62 (7)</b>	<b>\$5,045,622,129.94</b>

**NOTES :**

- (1) Fossil Dismantlement and Nuclear Decommissioning
- (2) Load Management System and/or ECCR
- (3) Note not used
- (4) Accelerated Oil Backout
- (5) Note not used
- (6) Accelerated Oil Backout, Load Management System and/or ECCR
- (7) Fossil Dismantlement and Nuclear Decommissioning, Accelerated Oil Backout, Load Management System and/or ECCR

**GENERAL NOTES :**

- Annual Status Report excludes Intangible Plant, Jurisdictionalized Investment Tax Credit Interest Synchronization, Lauderdale Pipeline and Land & Land Rights, except for Transmission easements (Land & Land Rights flow through General Ledger Account 108.1 for audit trail purposes).
- Annual Status Report includes Transportation accounts as well as the St. Johns River Power Park Coal Cars and Martin Pipeline.